GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COURSON RANCH 149 WELL #: 5 RRCID -> 227412 COMPL. DATE 08/28/2006 TOTAL DEPTH 3915 PERF. 3451 - 3468

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

03	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-

COURSON RANCH 159 WELL #: 3 RRCID -> 227415 COMPL. DATE 08/11/2006 TOTAL DEPTH 11014 PERF. N/A

03	PRTL PLG	NO RPT	-0-	-0-	114				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	114				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	114				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	114				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	114				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	114				N	NO RPT			-0-

LE NORMAN OPERATING LLC 491579
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LINN OPERATING, INC. 501545
OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MFP PETROLEUM LTD. PARTNERSHIP 563282
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANGE PRODUCTION COMPANY, LLC 691795
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: SHERMAN
RIO PETROLEUM, INC. 712840
BAILEY WELL #: 2092 RRCID -> 278256 COMPL. DATE 09/16/2008 TOTAL DEPTH 12784 PERF.11260 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/29/2016 - PLUGGED 04/29/16

SAMSON LONE STAR, LLC 744737
HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF.14259 - 16320

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
KILE WELL #: 1029 RRCID -> 279483 COMPL. DATE 12/01/1999 TOTAL DEPTH 7980 PERF. 7768 - 7824

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

03	1469 N	1469	-0-	-0-	-0-	1469	2			N	-0-					27
04	1065 N	1065	-0-	-0-	-0-	1065	2			N	-0-					27
05	1025 N	1025	-0-	-0-	-0-	1025	2			N	-0-					27
06	762 N	762	-0-	-0-	-0-	762	2			N	-0-					27
07	886 N	886	-0-	-0-	-0-	886	2			N	-0-					27
*08	779 N	779	-0-	-0-	-0-	779	2			N	-0-					27

ACHILLES (TONKAWA) //CONT.// 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

4P ENERGY TEXAS, LLC 953803
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

03	55149	X	38068	-0-	-17081	-0-	36636	2	1432 9	N	1302	1325	1			447
04	53370	X	36035	-0-	-17335	-0-	34761	2	1274 9	N	1158	1319	1	8	8	278
05	55149	X	35243	-0-	-19906	-0-	34102	2	1141 9	N	1037	941	1	4	8	370
06	53370	X	33101	-0-	-20269	-0-	31980	2	1121 9	N	1019	1120	1	2	8	267
07	38068	X	NO RPT	-0-	-38068	-0-				N	NO RPT					267
08	38068	X	NO RPT	-0-	-38068	-0-				N	NO RPT					267

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5293		5293	-0-	-0-	-0-	4376	2	917	9	N	834	1114	1			220
04	5422		5422	-0-	-0-	-0-	4341	2	1081	9	N	983	732	1			471
05	6816		6816	-0-	-0-	-0-	5739	2	1077	9	N	979	1041	1			409
06	5783		5783	-0-	-0-	-0-	5091	2	692	9	N	629	694	1			344
07	3565		NO RPT	-0-	-3565	-0-					N	NO RPT					344
08	6076		NO RPT	-0-	-6076	-0-					N	NO RPT					344

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HALL 23 WELL #: 1 RRCID -> 279976 COMPL. DATE 10/06/2015 TOTAL DEPTH 14200 PERF. 8800 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		-0-	-0-	-0-	1367					N	84	175	1	4	8	31
04	SHUT IN		277	-0-	277	1644	54	2	223	9	N	203					234
05	SHUT IN		108	-0-	108	1752	7	2	101	9	N	92	159	1			167
06	SHUT IN		121	-0-	121	1873	15	2	106	9	N	96	104	1			159
07	SHUT IN		NO RPT	-0-	-0-	1873					N	NO RPT					159
08	SHUT IN		NO RPT	-0-	-0-	1873					N	NO RPT					159

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	871	-0-	-245	-0-	850	2	21	9	N	19					144
04	1280	N	1280	-0-	-0-	-0-	1266	2	14	9	N	13					157
05	1127	N	1127	-0-	-0-	-0-	1081	2	46	9	N	42					199
06	933	N	933	-0-	-0-	-0-	898	2	35	9	N	32	187	1			44
07	1333	N	972	-0-	-361	-0-	959	2	13	9	N	12					56
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

KAISER-FRANCIS OIL COMPANY 450175
DONALDSON WELL #: 1017 RRCID -> 214273 COMPL. DATE 05/31/2005 TOTAL DEPTH 14802 PERF.11792 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

LE NORMAN OPERATING LLC 491579
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	908	N	908	-0-	-0-	-0-	854	2	54	9	N	49	186	1			68
04	837	N	837	-0-	-0-	-0-	837	2			N	-0-					68
05	843	N	843	-0-	-0-	-0-	843	2			N	-0-					68
06	897	N	897	-0-	-0-	-0-	897	2			N	-0-					68
07	868	N	740	-0-	-128	-0-	740	2			N	-0-					68
*08	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					68

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1218	-0-	-549	-0-	1185	2	33	9	N	30					108
04	1710	N	1176	-0-	-534	-0-	1174	2	2	9	N	2					110
05	1488	N	1101	-0-	-387	-0-	1084	2	17	9	N	15					125
06	1170	N	1091	-0-	-79	-0-	1091	2			N	-0-					125
07	1209	N	1168	-0-	-41	-0-	1160	2	8	9	N	7					132
08	1116	N	1028	-0-	-88	-0-	1019	2	9	9	N	8					140

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					82
04	1020	N	946	-0-	-74	-0-	946	2			N	-0-					82
05	992	N	936	-0-	-56	-0-	936	2			N	-0-					82
06	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					82
07	1641	N	1641	-0-	-0-	-0-	1608	2	33	9	N	30					112
*08	1450	N	1450	-0-	-0-	-0-	1394	2	56	9	N	51					163

KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1001	-0-	-983	-0-	998	2	3	9	N	3					90
04	1920	N	954	-0-	-966	-0-	935	2	19	9	N	17					107
05	1364	N	1102	-0-	-262	-0-	1068	2	34	9	N	31					138
06	960	N	919	-0-	-41	-0-	898	2	21	9	N	19					157
07	992	N	882	-0-	-110	-0-	879	2	3	9	N	3					160
08	1116	N	839	-0-	-277	-0-	839	2			N	-0-					160

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	756	-0-	-453	-0-	756	2			N	-0-					85
04	1497	N	1497	-0-	-0-	-0-	1480	2	17	9	N	15					100
05	1604	N	1604	-0-	-0-	-0-	1536	2	68	9	N	62					162
06	1149	N	1149	-0-	-0-	-0-	1116	2	33	9	N	30					192
07	1209	N	1145	-0-	-64	-0-	1138	2	7	9	N	6					198
*08	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					198

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1664	N	1664	-0-	-0-	-0-	1629	2	35	9	N	32					97
04	1590	N	1328	-0-	-262	-0-	1328	2			N	-0-					97
05	1426	N	1194	-0-	-232	-0-	1158	2	36	9	N	33					130
06	1620	N	1115	-0-	-505	-0-	1112	2	3	9	N	3					133
07	1364	N	1194	-0-	-170	-0-	1194	2			N	-0-					133
*08	1330	N	1330	-0-	-0-	-0-	1291	2	39	9	N	35					168

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	X	1803	-0-	-274	-0-	1802	2	1	9	N	1					38
04	2010	X	1831	-0-	-179	-0-	1752	2	79	9	N	72					110
05	2077	X	1743	-0-	-334	-0-	1741	2	2	9	N	2					112
06	2010	X	1566	-0-	-444	-0-	1527	2	39	9	N	35					147
07	2077	X	1534	-0-	-543	-0-	1531	2	3	9	N	3					150
08	1891	X	1537	-0-	-354	-0-	1490	2	47	9	N	43					193

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9982	X	8724	-0-	-1258	-0-	8606	2	118	9	N	107	195	1			80
04	9390	X	8165	-0-	-1225	-0-	8135	2	30	9	N	27					107
05	9796	X	8110	-0-	-1686	-0-	7960	2	150	9	N	136					243
06	8190	X	7554	-0-	-636	-0-	7445	2	109	9	N	99	187	1			155
07	8463	X	7408	-0-	-1055	-0-	7303	2	105	9	N	95	191	1			59
08	8463	X	7014	-0-	-1449	-0-	6898	2	116	9	N	105					164

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1036	N	1036	-0-	-0-	-0-	446	1	590	2	N	-0-					128
04	1020	N	954	-0-	-66	-0-	432	1	522	2	N	-0-					128
05	1023	N	868	-0-	-155	-0-	418	1	450	2	N	-0-					128
06	990	N	900	-0-	-90	-0-	432	1	468	2	N	-0-					128
07	992	N	795	-0-	-197	-0-	446	1	349	2	N	-0-					128
08	868	N	454	-0-	-414	-0-	317	1	137	2	N	-0-					128

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1592	N	1592	-0-	-0-	-0-	446	1	1146	2	N	-0-					145
04	1620	N	1588	-0-	-32	-0-	432	1	1156	2	N	-0-					145
05	1643	N	1643	-0-	-0-	-0-	446	1	1197	2	N	-0-					145
06	1549	N	1549	-0-	-0-	-0-	432	1	1107	2	N	9					154
							10	9									
07	1679	N	1679	-0-	-0-	-0-	446	1	1161	2	N	65	180	1			39
							72	9									
*08	1708	N	1708	-0-	-0-	-0-	446	1	1262	2	N	-0-					39

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10912	X	10268	-0-	-644	-0-	595	1	9667	2	N	5					115
							6	9									
04	10380	X	9398	-0-	-982	-0-	576	1	8787	2	N	32					147
							35	9									
05	10726	X	9490	-0-	-1236	-0-	480	1	8898	2	N	102	181	1			68
							112	9									
06	9360	X	9066	-0-	-294	-0-	8990	2	76	9	N	69					137
07	9672	X	9349	-0-	-323	-0-	9252	2	97	9	N	88					225
08	9672	X	8612	-0-	-1060	-0-	8491	2	121	9	N	110	168	1			167

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4179	X	4179	-0-	-0-	-0-	595	1	3391	2	N	175					190
							193	9									
04	3960	X	3801	-0-	-159	-0-	576	1	3225	2	N	-0-					190
05	4123	X	3861	-0-	-262	-0-	595	1	3246	2	N	18	180	1			28
							20	9									
06	3858	X	3858	-0-	-0-	-0-	576	1	3206	2	N	69					97
							76	9									
07	3852	X	3852	-0-	-0-	-0-	595	1	3210	2	N	43					140
							47	9									
*08	3776	X	3776	-0-	-0-	-0-	595	1	3150	2	N	28					168
							31	9									

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

03	10478	X	9051	-0-	-1427	-0-	595	1	8288	2	N	153					185
							168	9									
04	10140	X	8767	-0-	-1373	-0-	576	1	8144	2	N	43	193	1			35
							47	9									
05	10478	X	10144	-0-	-334	-0-	595	1	9299	2	N	227	179	1			83
							250	9									
06	10135	X	10135	-0-	-0-	-0-	576	1	9397	2	N	147	175	1			55
							162	9									
07	10113	X	10113	-0-	-0-	-0-	595	1	9339	2	N	163					218
							179	9									
08	10137	X	9741	-0-	-396	-0-	595	1	9092	2	N	49	180	1			87
							54	9									

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

03	16182	X	16059	-0-	-123	-0-	446	1	15613	2	N	-0-					184
04	14970	X	10030	-0-	-4940	-0-	331	1	9689	2	N	9					193
							10	9									
05	16306	X	13509	-0-	-2797	-0-	346	1	13055	2	N	98	197	1			94
							108	9									
06	15780	X	14186	-0-	-1594	-0-	216	1	13893	2	N	70					164
							77	9									
07	16306	X	13955	-0-	-2351	-0-	446	1	13412	2	N	88	190	1			62
							97	9									
08	16058	X	13138	-0-	-2920	-0-	446	1	12640	2	N	47					109
							52	9									

MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599

03	5394	X	1223	-0-	-4171	-0-	134	1	1087	2	N	2					62
							2	9									
04	4680	X	959	-0-	-3721	-0-	959	2			N	-0-					62
05	4547	X	4547	-0-	-0-	-0-	4437	2	110	9	N	100					162
06	4462	X	4462	-0-	-0-	-0-	4404	2	58	9	N	53	189	1			26
07	4862	X	4862	-0-	-0-	-0-	4862	2			N	-0-					26
*08	4992	X	4992	-0-	-0-	-0-	4981	2	11	9	N	10					36

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13485	X	10293	-0-	-3192	-0-	595	1	9698	2	N	-0-					65
04	16138	X	16138	-0-	-0-	-0-	576	1	15394	2	N	153	181	1			37
							168	9									
05	17320	X	17320	-0-	-0-	-0-	595	1	16615	2	N	100					137
							110	9									
06	15014	X	15014	-0-	-0-	-0-	576	1	14346	2	N	84	182	1			39
							92	9									
07	16678	X	16047	-0-	-631	-0-	595	1	15335	2	N	106					145
							117	9									
08	17329	X	14946	-0-	-2383	-0-	595	1	14261	2	N	82	170	1			57
							90	9									

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2960	X	2960	-0-	-0-	-0-	446	1	2446	2	N	62					152
							68	9									
04	2910	X	2801	-0-	-109	-0-	432	1	2323	2	N	42	181	1			13
							46	9									
05	3007	X	2790	-0-	-217	-0-	446	1	2344	2	N	-0-					13
06	2850	N	2585	-0-	-265	-0-	432	1	2153	2	N	-0-					13
07	2883	N	2758	-0-	-125	-0-	446	1	2282	2	N	27					40
							30	9									
08	2790	N	2502	-0-	-288	-0-	446	1	2050	2	N	5					45
							6	9									

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5081	X	5081	-0-	-0-	-0-	595	1	4369	2	N	106					220
							117	9									
04	4920	X	4837	-0-	-83	-0-	576	1	4261	2	N	-0-	175	1			45
05	5301	X	5110	-0-	-191	-0-	595	1	4283	2	N	211	187	1			69
							232	9									
06	5130	X	4206	-0-	-924	-0-	576	1	3601	2	N	26					95
							29	9									
07	5301	X	4962	-0-	-339	-0-	595	1	4226	2	N	128	178	1			45
							141	9									
08	5115	X	5024	-0-	-91	-0-	595	1	4397	2	N	29					74
							32	9									

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19685	X	17147	-0-	-2538	-0-	595	1	16396	2	N	142					237
							156	9									
04	18630	X	16251	-0-	-2379	-0-	576	1	15447	2	N	207	367	1			77
							228	9									
05	19251	X	16390	-0-	-2861	-0-	595	1	15668	2	N	115					192
							127	9									
06	16470	X	14694	-0-	-1776	-0-	576	1	13994	2	N	113	187	1			118
							124	9									
07	17019	X	14885	-0-	-2134	-0-	595	1	14214	2	N	69					187
							76	9									
08	17019	X	15549	-0-	-1470	-0-	595	1	14822	2	N	120	172	1			135
							132	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419

BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	466	-0-	-92	-0-	465	3	1	9	Y	1					13
04	541	N	541	-0-	-0-	-0-	540	3	1	9	Y	1	1	8			13
05	529	N	529	-0-	-0-	-0-	526	3	3	9	Y	3					16
06	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					16
07	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					16
*08	610	N	610	-0-	-0-	-0-	556	3	54	9	Y	49	65	1			-0-

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

03	1116	N	1016	-0-	-100	-0-	1016	3			Y	-0-					33
04	1410	N	1029	-0-	-381	-0-	1029	3			Y	-0-					33
05	1023	N	809	-0-	-214	-0-	809	3			Y	-0-					33
06	1158	N	1158	-0-	-0-	-0-	1157	3	1	9	Y	1					34
07	1155	N	1155	-0-	-0-	-0-	1154	3	1	9	Y	1					33
*08	1082	N	1082	-0-	-0-	-0-	1059	3	23	9	Y	21	53	1	1	8	-0-

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

03	930	N	555	-0-	-375	-0-	555	3			Y	-0-					8
04	690	N	513	-0-	-177	-0-	512	3	1	9	Y	1	1	8			8
05	558	N	524	-0-	-34	-0-	524	3			Y	-0-					8
06	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					8
07	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					8
*08	619	N	619	-0-	-0-	-0-	618	3	1	9	Y	1	1	8			8

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					12
04	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					12
05	279	N	266	-0-	-13	-0-	266	3			Y	-0-					12
06	270	N	263	-0-	-7	-0-	263	3			Y	-0-					12
07	279	N	257	-0-	-22	-0-	257	3			Y	-0-					12
08	279	N	270	-0-	-9	-0-	270	3			Y	-0-					12

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

03	1674	N	1606	-0-	-68	-0-	1603	3	3	9	Y	3	1	8			67
04	1650	N	1539	-0-	-111	-0-	1536	3	3	9	Y	3	2	8			68
05	1612	N	1603	-0-	-9	-0-	1600	3	3	9	Y	3	71	1			-0-
06	1560	N	1527	-0-	-33	-0-	1524	3	3	9	Y	3	3	1			-0-
07	1581	N	1574	-0-	-7	-0-	1574	3			Y	-0-					-0-
*08	1613	N	1613	-0-	-0-	-0-	1612	3	1	9	Y	1	1	8			-0-

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

03	2046	X	1946	-0-	-100	-0-	1939	3	7	9	Y	6	1	8			32
04	1980	X	1852	-0-	-128	-0-	1839	3	13	9	Y	12	2	8			42
05	2046	X	1888	-0-	-158	-0-	1876	3	12	9	Y	11					53
06	1890	N	1805	-0-	-85	-0-	1804	3	1	9	Y	1					54
07	1922	N	1857	-0-	-65	-0-	1856	3	1	9	Y	1					55
08	1891	N	1853	-0-	-38	-0-	1849	3	4	9	Y	4	1	8			58

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1820	-0-	-9	-0-	1820	3			Y	-0-					25
04	1770	N	1478	-0-	-292	-0-	1478	3			Y	-0-					25
05	1860	N	1832	-0-	-28	-0-	1826	3	6	9	Y	5	22	1			8
06	1974	N	1974	-0-	-0-	-0-	1974	3			Y	-0-	2	1			6
07	1994	N	1994	-0-	-0-	-0-	1994	3			Y	-0-					6
*08	1942	N	1942	-0-	-0-	-0-	1942	3			Y	-0-					6

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	794	N	794	-0-	-0-	-0-	792	3	2	9	Y	2	2	8			-0-
04	758	N	758	-0-	-0-	-0-	752	3	6	9	Y	5	5	8			-0-
05	837	N	807	-0-	-30	-0-	807	3			Y	-0-					-0-
06	780	N	775	-0-	-5	-0-	775	3			Y	-0-					-0-
07	775	N	752	-0-	-23	-0-	752	3			Y	-0-					-0-
08	806	N	732	-0-	-74	-0-	731	3	1	9	Y	1	1	8			-0-

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					63
04	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					63
05	939	N	939	-0-	-0-	-0-	938	3	1	9	Y	1	55	1			9
06	900	N	731	-0-	-169	-0-	725	3	6	9	Y	5	2	1			12
07	1023	N	685	-0-	-338	-0-	685	3			Y	-0-					12
08	930	N	664	-0-	-266	-0-	664	3			Y	-0-					12

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2215	N	2215	-0-	-0-	-0-	2193	3	22	9	Y	20					154
04	2370	N	2121	-0-	-249	-0-	2113	3	8	9	Y	7	1	8			160
05	2402	N	2402	-0-	-0-	-0-	2344	3	58	9	Y	53	188	1			25
06	2370	X	2231	-0-	-139	-0-	2229	3	2	9	Y	2					27
07	2325	X	2237	-0-	-88	-0-	2176	3	61	9	Y	55					82
08	2387	X	2205	-0-	-182	-0-	2162	3	43	9	Y	39	1	8			120

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2015	X	1971	-0-	-44	-0-	1971	3			Y	-0-					63
*04	1950	X	1909	-0-	-41	-0-	1908	3	1	9	Y	1	1	8			63
*05	2015	X	1560	-0-	-455	-0-	1559	3	1	9	Y	1	55	1			9
*06	1920	N	1628	-0-	-292	-0-	1628	3			Y	-0-	2	1			7
*07	1984	N	1591	-0-	-393	-0-	1591	3			Y	-0-					7
*08	1842	N	1842	-0-	-0-	-0-	1841	3	1	9	Y	1	1	8			7

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6045	X	5776	-0-	-269	-0-	5745	3	31	9	Y	28	1	8			64
04	5760	X	5452	-0-	-308	-0-	5416	3	36	9	Y	33	3	8			94
05	5890	X	5584	-0-	-306	-0-	5554	3	30	9	Y	27	1	8			120
06	5700	X	5400	-0-	-300	-0-	5369	3	31	9	Y	28					148
*07	5890	X	5371	-0-	-519	-0-	5356	3	15	9	Y	14	1	8			161
*08	5766	X	5308	-0-	-458	-0-	5306	3	2	9	Y	2	114	1	2	8	47

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1570	-0-	-11	-0-	1570	3			Y	-0-					110
04	1560	N	1292	-0-	-268	-0-	1291	3	1	9	Y	1	101	1	1	8	-0-
05	1581	N	1348	-0-	-233	-0-	1340	3	8	9	Y	7	7	1			-0-
06	1530	N	1320	-0-	-210	-0-	1320	3			Y	-0-					-0-
07	1518	N	1518	-0-	-0-	-0-	1518	3			Y	-0-					-0-
*08	1458	N	1458	-0-	-0-	-0-	1457	3	1	9	Y	1	1	8			-0-

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8184	X	7304	-0-	-880	-0-	7164	3	140	9	Y	127	189	1			127
04	7590	X	6977	-0-	-613	-0-	6843	3	134	9	Y	122	191	1			58
05	7843	X	6845	-0-	-998	-0-	6712	3	133	9	Y	121					179
06	7590	X	6439	-0-	-1151	-0-	6328	3	111	9	Y	101	182	1			98
07	7471	X	7250	-0-	-221	-0-	7136	3	114	9	Y	104					202
08	7316	X	7111	-0-	-205	-0-	6997	3	114	9	Y	104	180	1	1	8	125

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6363	X	6363	-0-	-0-	-0-	6239	3	124	9	N	113	189	1	1	8	80
04	6370	X	6370	-0-	-0-	-0-	6271	3	99	9	N	90	3	8			167
05	7124	X	7124	-0-	-0-	-0-	7025	3	99	9	N	90	182	1	1	8	74
06	6947	X	6947	-0-	-0-	-0-	6859	3	88	9	N	80					154
07	6763	X	6763	-0-	-0-	-0-	6690	3	73	9	N	66	1	8			219
*08	7180	X	7180	-0-	-0-	-0-	7096	3	84	9	N	76	182	1	1	8	112

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18321	X	-0-	-0-	-18321	-0-					N	200	191	1	1	8	174
04	16860	X	15130	-0-	-1730	-0-	14928	3	202	9	N	184	185	1	2	8	171
05	17422	X	15170	-0-	-2252	-0-	14981	3	189	9	N	172	186	1			157
06	16050	X	14315	-0-	-1735	-0-	14147	3	168	9	N	153	187	1			123
07	15624	X	14414	-0-	-1210	-0-	14245	3	169	9	N	154	188	1			89
08	15624	X	14254	-0-	-1370	-0-	14082	3	172	9	N	156	180	1	1	8	64

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21235	X	19335	-0-	-1900	-0-	19092	3	243	9	N	221	375	1	3	8	75
04	19710	X	18904	-0-	-806	-0-	18655	3	249	9	N	226	188	1	9	8	104
05	19623	X	19126	-0-	-497	-0-	18880	3	246	9	N	224	187	1	2	8	139
06	18930	X	18439	-0-	-491	-0-	18212	3	227	9	N	206	185	1			160
07	19530	X	18798	-0-	-732	-0-	18570	3	228	9	N	207	182	1	2	8	183
08	19530	X	18327	-0-	-1203	-0-	18122	3	205	9	N	186	175	1	5	8	189

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10292	X	9757	-0-	-535	-0-	9572	3	185	9	Y	168	1	8			208
04	9750	X	8961	-0-	-789	-0-	8784	3	177	9	Y	161	190	1	3	8	176
05	9920	X	9170	-0-	-750	-0-	8986	3	184	9	Y	167	187	1	1	8	155
06	9600	X	8551	-0-	-1049	-0-	8387	3	164	9	Y	149	184	1			120
07	9889	X	8705	-0-	-1184	-0-	8540	3	165	9	Y	150	176	1	1	8	93
08	9765	X	8458	-0-	-1307	-0-	8298	3	160	9	Y	145	183	1	2	8	53

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	N	2323	-0-	-529	-0-	2243	3	80	9	N	73					143
04	2610	N	2103	-0-	-507	-0-	2028	3	75	9	N	68	188	1	1	8	22
05	2666	N	2036	-0-	-630	-0-	1950	3	86	9	N	78					100
06	2250	N	1503	-0-	-747	-0-	1462	3	41	9	N	37					137
*07	2170	N	1287	-0-	-883	-0-	1267	3	20	9	N	18	1	8			154
*08	2046	N	1673	-0-	-373	-0-	1670	3	3	9	N	3	107	1	3	8	47

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11873	X	6905	-0-	-4968	-0-	1397 321	1 9	5187	3	N	292	183	1			270
04	11490	X	6711	-0-	-4779	-0-	1380 330	1 9	5001	3	N	300	353	1			217
05	7719	X	6064	-0-	-1655	-0-	1426 276	1 9	4362	3	N	251	178	1			290
06	7470	X	5501	-0-	-1969	-0-	1370 331	1 9	3800	3	N	301	354	1			237
07	6944	X	5618	-0-	-1326	-0-	1426 268	1 9	3924	3	N	244	375	1			106
08	6944	X	5393	-0-	-1551	-0-	1410 297	1 9	3686	3	N	270	175	1	2	8	199

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

03	SWR 10		4473	-0-	4473	223258	4378	3	95	9	N	86	1	8			164
04	SWR 10		4043	-0-	4043	227301	3977	3	66	9	N	60	2	8			222
05	SWR 10		4238	-0-	4238	231539	4171	3	67	9	N	61	180	1	2	8	101
06	SWR 10		4072	-0-	4072	235611	4011	3	61	9	N	55					156
07	SWR 10		4185	-0-	4185	239796	4115	3	70	9	N	64	1	8			219
08	SWR 10		4132	-0-	4132	243928	4082	3	50	9	N	45	174	1	2	8	88

TEXAKOMA OPERATING, L.P. 844190
TEXAKOMA-HOLT 19 WELL #: 1 RRCID -> 209307 COMPL. DATE 04/04/2005 TOTAL DEPTH 13103 PERF.12136 - 12888

03	0	N	-0-	-0-	-0-	-0-					N	81					173
04	3	N	-0-	-0-	-3	-0-					N	-0-					173
05	0	N	-0-	-0-	-0-	-0-					N	-0-					173
06	0	N	-0-	-0-	-0-	-0-					N	-0-					173
07	0	N	-0-	-0-	-0-	-0-					N	-0-					173
08	0	N	-0-	-0-	-0-	-0-					N	-0-					173

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					85
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					85
05	0	N	-0-	-0-	-0-	-0-					N	-0-					85
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	1	N	-0-	-0-	-1	-0-					N	-0-					85
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85

4P ENERGY TEXAS, LLC 953803
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

03	445	N	445	-0-	-0-	-0-	294	2	151	9	N	137	173	1	4	8	70
04	579	N	579	-0-	-0-	-0-	285	2	294	9	N	267	171	1			166
05	558	N	524	-0-	-34	-0-	285	2	239	9	N	217	179	1	1	8	203
06	496	N	496	-0-	-0-	-0-	273	2	223	9	N	203	267	1	2	8	137
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					137
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					137

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

03	1471	N	1471	-0-	-0-	-0-	1459	2	12	9	N	11	4	8			107
04	1440	N	1371	-0-	-69	-0-	1360	2	11	9	N	10					117
05	1543	N	1543	-0-	-0-	-0-	1539	2	4	9	N	4	40	1	3	8	78
06	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					78
07	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					78
08	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					78

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

03	0	N	-0-	-0-	-0-	-0-					N	-0-					56
04	0	N	-0-	-0-	-0-	-0-					N	-0-					56
05	0	N	-0-	-0-	-0-	-0-					N	-0-					56
06	0	N	-0-	-0-	-0-	-0-					N	-0-					56
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					56

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

03	4464	X	3859	-0-	-605	-0-	3856	2	3	9	N	3					206
04	4320	X	3256	-0-	-1064	-0-	3256	2			N	-0-					206
05	4154	X	3139	-0-	-1015	-0-	3139	2			N	-0-					206
06	4020	X	736	-0-	-3284	-0-	732	2	4	9	N	4	2	8			208
07	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					208
08	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					208

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

03	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					45
04	1710	N	1414	-0-	-296	-0-	1414	2			N	-0-					45
05	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					45
06	2212	N	2212	-0-	-0-	-0-	2210	2	2	9	N	2	2	8			45
07	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					45
08	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					45

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5978	X	5978	-0-	-0-	-0-	5901	2	77	9	N	70	5	8			163
04	7268	X	7268	-0-	-0-	-0-	7161	2	107	9	N	97	164	1	6	8	90
05	7142	X	7142	-0-	-0-	-0-	7024	2	118	9	N	107	15	8			182
06	7102	X	7102	-0-	-0-	-0-	6979	2	123	9	N	112	10	8			284
07	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					284
08	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					284

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11594	X	10560	-0-	-1034	-0-	10447	2	113	9	N	103	149	1			86
04	10590	X	9333	-0-	-1257	-0-	9208	2	125	9	N	114					200
05	10943	X	4252	-0-	-6691	-0-	4217	2	35	9	N	32	162	1			70
06	9660	X	449	-0-	-9211	-0-	449	2			N	-0-					70
07	9982	X	NO RPT	-0-	-9982	-0-					N	NO RPT					70
08	9982	X	NO RPT	-0-	-9982	-0-					N	NO RPT					70

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12865	X	11639	-0-	-1226	-0-	272	1	11306	2	N	55	95	1	1	8	79
							61	9									
04	12450	X	11888	-0-	-562	-0-	374	1	11431	2	N	75					154
							83	9									
05	12865	X	5517	-0-	-7348	-0-	187	1	5284	2	N	42	4	8			192
							46	9									
06	11370	X	588	-0-	-10782	-0-	170	1	398	2	N	18	3	8			207
							20	9									
07	12276	X	NO RPT	-0-	-12276	-0-					N	NO RPT					207
08	12276	X	NO RPT	-0-	-12276	-0-					N	NO RPT					207

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8556	X	7647	-0-	-909	-0-	7513	2	134	9	N	122	367	1	1	8	33
04	7590	X	7184	-0-	-406	-0-	7061	2	123	9	N	112	1	8			144
05	7719	X	7401	-0-	-318	-0-	7240	2	161	9	N	146	190	1	13	8	87
06	7290	X	6804	-0-	-486	-0-	6692	2	112	9	N	102	20	8			169
07	7533	X	NO RPT	-0-	-7533	-0-					N	NO RPT					169
08	7533	X	NO RPT	-0-	-7533	-0-					N	NO RPT					169

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11315	X	9123	-0-	-2192	-0-	8972	2	151	9	N	137	193	1			132
04	10950	X	8669	-0-	-2281	-0-	8471	2	198	9	N	180	188	1	1	8	123
05	11315	X	8671	-0-	-2644	-0-	8470	2	201	9	N	183	186	1			120
06	9090	X	8666	-0-	-424	-0-	8434	2	232	9	N	211					331
07	9145	X	NO RPT	-0-	-9145	-0-					N	NO RPT					331
08	9114	X	NO RPT	-0-	-9114	-0-					N	NO RPT					331

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5797	X	-0-	-0-	-5797	-0-					N	3					189
04	5160	X	1083	-0-	-4077	-0-	1051	2	32	9	N	29	1	8			217
05	4867	X	501	-0-	-4366	-0-	475	2	26	9	N	24	163	1			78
06	3030	X	806	-0-	-2224	-0-	760	2	46	9	N	42	5	8			115
07	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					115
08	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					115

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8959	X	7922	-0-	-1037	-0-	7787	2	135	9	N	123	175	1	8	8	85
04	8370	X	7562	-0-	-808	-0-	7398	2	164	9	N	149	4	8			230
05	8587	X	7456	-0-	-1131	-0-	7402	2	54	9	N	49	166	1			113
06	7650	X	6870	-0-	-780	-0-	6778	2	92	9	N	84	5	8			192
07	7905	X	NO RPT	-0-	-7905	-0-					N	NO RPT					192
08	7905	X	NO RPT	-0-	-7905	-0-					N	NO RPT					192

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10633	X	10024	-0-	-609	-0-	9923	2	101	9	N	92	94	1	5	8	106
04	10290	X	9755	-0-	-535	-0-	9669	2	86	9	N	78					184
05	10633	X	8794	-0-	-1839	-0-	8721	2	73	9	N	66	168	1	14	8	68
06	10320	X	7573	-0-	-2747	-0-	7477	2	96	9	N	87	20	8			135
07	10385	X	NO RPT	-0-	-10385	-0-					N	NO RPT					135
08	10075	X	NO RPT	-0-	-10075	-0-					N	NO RPT					135

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18135	X	17334	-0-	-801	-0-	17166	2	168	9	N	153	187	1	13	8	173
04	17550	X	16626	-0-	-924	-0-	16504	2	122	9	N	111	191	1	3	8	90
05	18135	X	16981	-0-	-1154	-0-	16832	2	149	9	N	135	3	8			222
06	17430	X	16501	-0-	-929	-0-	16330	2	171	9	N	155	184	1	11	8	182
07	18011	X	NO RPT	-0-	-18011	-0-					N	NO RPT					182
08	17329	X	NO RPT	-0-	-17329	-0-					N	NO RPT					182

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21762	X	16099	-0-	-5663	-0-	15913	2	186	9	N	169	233	1			91
04	21060	X	15429	-0-	-5631	-0-	15284	2	145	9	N	132	1	8			222
05	21049	X	20482	-0-	-567	-0-	20292	2	190	9	N	173	194	1			201
06	22756	X	22756	-0-	-0-	-0-	22563	2	193	9	N	175	191	1	3	8	182
07	16895	X	NO RPT	-0-	-16895	-0-					N	NO RPT					182
08	19747	X	NO RPT	-0-	-19747	-0-					N	NO RPT					182

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16182	X	14580	-0-	-1602	-0-	14226	2	354	9	N	322	190	1	2	8	282
04	15300	X	13860	-0-	-1440	-0-	13589	2	271	9	N	246	351	1			177
05	15500	X	14063	-0-	-1437	-0-	13758	2	305	9	N	277	335	1	10	8	109
06	14040	X	12985	-0-	-1055	-0-	12786	2	199	9	N	181	121	1	3	8	166
07	14508	X	NO RPT	-0-	-14508	-0-					N	NO RPT					166
08	14508	X	NO RPT	-0-	-14508	-0-					N	NO RPT					166

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5975	X	5975	-0-	-0-	-0-	5878	2	97	9	N	88	6	8			167
04	5430	X	4706	-0-	-724	-0-	4603	2	103	9	N	94	182	1	3	8	76
05	5611	X	4828	-0-	-783	-0-	4699	2	129	9	N	117	11	8			182
06	5790	X	5777	-0-	-13	-0-	5621	2	156	9	N	142	23	8			301
07	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					301
08	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					301

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4433	X	3932	-0-	-501	-0-	3845	2	87	9	N	79					185
04	4230	X	3701	-0-	-529	-0-	3600	2	101	9	N	92	172	1			105
05	4371	X	3924	-0-	-447	-0-	3773	2	151	9	N	137	174	1			68
06	4230	X	3313	-0-	-917	-0-	3155	2	158	9	N	144					212
07	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					212
08	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					212

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12493	X	11574	-0-	-919	-0-	11532	2	42	9	N	38	3	8			128
04	13590	X	10570	-0-	-3020	-0-	10511	2	59	9	N	54	1	8			181
05	14458	X	14458	-0-	-0-	-0-	14413	2	45	9	N	41	19	8			203
06	16256	X	16256	-0-	-0-	-0-	16162	2	94	9	N	85	20	8			268
07	12090	X	NO RPT	-0-	-12090	-0-					N	NO RPT					268
08	14446	X	NO RPT	-0-	-14446	-0-					N	NO RPT					268

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13888	X	12971	-0-	-917	-0-	12794	2	177	9	N	161	192	1			154
04	12990	X	12000	-0-	-990	-0-	11966	2	34	9	N	31	1	8			184
05	13423	X	10858	-0-	-2565	-0-	10822	2	36	9	N	33	150	1			67
06	12690	X	11020	-0-	-1670	-0-	10952	2	68	9	N	62	7	8			122
07	12958	X	NO RPT	-0-	-12958	-0-					N	NO RPT					122
08	12958	X	NO RPT	-0-	-12958	-0-					N	NO RPT					122

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16027	X	13807	-0-	-2220	-0-	13408	2	399	9	N	363	368	1			119
04	15510	X	13392	-0-	-2118	-0-	12821	2	571	9	N	519	382	1			256
05	15407	X	13738	-0-	-1669	-0-	13347	2	391	9	N	355	479	1			132
06	13159	X	13159	-0-	-0-	-0-	12773	2	386	9	N	351	373	1	3	8	107
07	12958	X	NO RPT	-0-	-12958	-0-					N	NO RPT					107
08	12958	X	NO RPT	-0-	-12958	-0-					N	NO RPT					107

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11780	X	10233	-0-	-1547	-0-	10115	2	118	9	N	107	166	1	2	8	55
04	11070	X	9751	-0-	-1319	-0-	9627	2	124	9	N	113	1	8			167
05	11098	X	9974	-0-	-1124	-0-	9853	2	121	9	N	110	193	1			84
06	10470	X	9790	-0-	-680	-0-	9622	2	168	9	N	153	5	8			232
07	10230	X	NO RPT	-0-	-10230	-0-					N	NO RPT					232
08	10230	X	NO RPT	-0-	-10230	-0-					N	NO RPT					232

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14477	X	12900	-0-	-1577	-0-	12838	2	62	9	N	56	3	8			177
04	13680	X	11462	-0-	-2218	-0-	11371	2	91	9	N	83	172	1			88
05	13888	X	12909	-0-	-979	-0-	12787	2	122	9	N	111					199
06	12300	X	12226	-0-	-74	-0-	12168	2	58	9	N	53	8	8			244
07	12710	X	NO RPT	-0-	-12710	-0-					N	NO RPT					244
08	12710	X	NO RPT	-0-	-12710	-0-					N	NO RPT					244

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4729	X	4729	-0-	-0-	-0-	76	1	4651	2	N	-0-					-0-
							2	4									
04	6396	X	6396	-0-	-0-	-0-	49	1	6346	2	N	-0-					-0-
							1	4									
05	3119	X	3119	-0-	-0-	-0-	48	1	3069	2	N	-0-					-0-
							2	4									
06	4465	X	4465	-0-	-0-	-0-	65	1	4398	2	N	-0-					-0-
							2	4									
*07	5623	X	5623	-0-	-0-	-0-	75	1	5546	2	N	-0-					-0-
							2	4									
*08	4505	X	4505	-0-	-0-	-0-	66	1	4437	2	N	-0-					-0-
							2	4									

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	692	-0-	-1137	-0-	22	1	667	2	N	1					60
							2	4	1	9							
04	960	N	412	-0-	-548	-0-	8	1	401	2	N	2					62
							1	4	2	9							
05	713	N	492	-0-	-221	-0-	7	1	483	2	N	-0-	2	5			60
							2	4									
06	660	N	460	-0-	-200	-0-	8	1	448	2	N	2					62
							2	4	2	9							
*07	436	N	436	-0-	-0-	-0-	9	1	425	2	N	-0-					62
							2	4									
08	496	N	396	-0-	-100	-0-	10	1	384	2	N	-0-					62
							2	4									

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4956	X	4956	-0-	-0-	-0-	4956	2			N	-0-					136
04	5477	X	5477	-0-	-0-	-0-	5477	2			N	-0-	7	5			129
05	5782	X	5782	-0-	-0-	-0-	5780	2	2	9	N	2					131
06	5121	X	5121	-0-	-0-	-0-	5121	2			N	-0-	2	5			129
*07	5353	X	5353	-0-	-0-	-0-	5353	2			N	-0-					129
*08	4942	X	4942	-0-	-0-	-0-	4940	2	2	9	N	2					131

COMPLETE ENERGY SERVICES, INC. 169785
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 04/06/2016 TOTAL DEPTH 6375 PERF. 4610 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36766	X	34023	-0-	-2743	-0-	70 501	1 9	33452	2	N	455	557	1			138
04	34800	X	33174	-0-	-1626	-0-	32673	2	501	9	N	455	185	1			408
*05	34381	X	34381	-0-	-0-	-0-	33883	2	498	9	N	453	555	1			306
06	33810	X	32955	-0-	-855	-0-	32485	2	470	9	N	427	562	1			171
07	34937	X	NO RPT	-0-	-34937	-0-					N	NO RPT					171
08	34286	X	NO RPT	-0-	-34286	-0-					N	NO RPT					171

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	24325	-0-	21225	21225	24231	2	94	9	N	85					85
04	3000	N	29716	-0-	26716	47941	29533	2	183	9	N	166					251
*05	3100	N	22348	-0-	19248	67189	22207	2	141	9	N	128	184	1			195
*06	84590	X	17401	-0-	-67189	-0-	17295	2	106	9	N	96					291
07	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					291
08	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					291

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11148	X	11148	-0-	-0-	-0-	713	1	10435	2	N	-0-					-0-
04	9715	X	9715	-0-	-0-	-0-	644	1	9071	2	N	-0-					-0-
05	10862	X	10862	-0-	-0-	-0-	713	1	10149	2	N	-0-					-0-
06	10588	X	10588	-0-	-0-	-0-	690	1	9898	2	N	-0-					-0-
07	10796	X	10796	-0-	-0-	-0-	713	1	10083	2	N	-0-					-0-
*08	11023	X	11023	-0-	-0-	-0-	992	1	10031	2	N	-0-					-0-

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8691	X	8691	-0-	-0-	-0-	63	1	8628	2	N	-0-					195
04	7440	X	5301	-0-	-2139	-0-	36	1	5265	2	N	-0-					195
05	9344	X	9344	-0-	-0-	-0-	62	1	9282	2	N	-0-					195
06	8310	X	5461	-0-	-2849	-0-	42	1	5419	2	N	-0-					195
07	8587	X	7936	-0-	-651	-0-	48	1	7888	2	N	-0-					195
08	8587	X	3820	-0-	-4767	-0-	62	1	3758	2	N	-0-					195

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5766	X	4947	-0-	-819	-0-	4947	2			N	-0-					40
04	5730	X	4876	-0-	-854	-0-	4876	2			N	-0-					40
05	5921	X	5224	-0-	-697	-0-	5224	2			N	-0-					40
06	T. A.		4854	-0-	4854	4854	4854	2			N	-0-					40
07	T. A.		5496	-0-	5496	10350	5496	2			N	-0-					40
*08	15773	X	5423	-0-	-10350	-0-	5423	2			N	-0-					40

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

03	5983	X	5931	-0-	-52	-0-	31	1	5900	2	N	-0-					-0-
04	5790	X	5418	-0-	-372	-0-	30	1	5388	2	N	-0-					-0-
05	6099	X	6099	-0-	-0-	-0-	31	1	6068	2	N	-0-					-0-
06	T. A.		5393	-0-	5393	5393	30	1	5363	2	N	-0-					-0-
07	T. A.		4501	-0-	4501	9894	24	1	4477	2	N	-0-					-0-
*08	15051	X	5157	-0-	-9894	-0-	5157	2			N	-0-					-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

03	3100	N	3180	-0-	80	80	3180	2			N	-0-					7
04	2640	N	2560	-0-	-80	-0-	2560	2			N	-0-					7
05	2791	N	2791	-0-	-0-	-0-	2791	2			N	-0-					7
06	2868	X	2868	-0-	-0-	-0-	2868	2			N	-0-					7
07	2970	X	2970	-0-	-0-	-0-	2970	2			N	-0-					7
*08	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					7

MCMORDIE WELL #: 208 RRCID -> 117759 COMPL. DATE 06/14/1985 TOTAL DEPTH 14747 PERF.14284 - 14312

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

03	2666	N	-0-	-0-	-2666	-0-					N	-0-					-0-
04	2580	N	-0-	-0-	-2580	-0-					N	-0-					-0-
05	2666	N	-0-	-0-	-2666	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

03	6471	X	6471	-0-	-0-	-0-	6471	2			N	-0-					9
04	6298	X	6298	-0-	-0-	-0-	6298	2			N	-0-					9
05	6244	X	6244	-0-	-0-	-0-	6244	2			N	-0-					9
06	6407	X	6407	-0-	-0-	-0-	6407	2			N	-0-					9
07	6026	X	6026	-0-	-0-	-0-	6026	2			N	-0-					9
*08	6497	X	6497	-0-	-0-	-0-	6497	2			N	-0-					9

SAND SPRINGS OIL & GAS CO. 747175
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

03	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-
04	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
05	2139	N	2003	-0-	-136	-0-	2003	2			N	-0-					-0-
06	2130	N	1731	-0-	-399	-0-	1731	2			N	-0-					-0-
07	1953	N	1899	-0-	-54	-0-	1899	2			N	-0-					-0-
*08	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

03	1581	N	1440	-0-	-141	-0-	1440	2			N	-0-					-0-
04	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
05	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
06	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					-0-
07	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-
*08	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	2	2	8			-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

03	2725	N	2725	-0-	-0-	-0-	2725	3			N	-0-					-0-
04	2541	N	2541	-0-	-0-	-0-	2541	3			N	-0-					-0-
05	2598	N	2598	-0-	-0-	-0-	2598	3			N	-0-					-0-
06	2521	N	2521	-0-	-0-	-0-	2521	3			N	-0-					-0-
07	2404	N	2404	-0-	-0-	-0-	2404	3			N	-0-					-0-
*08	2529	N	2529	-0-	-0-	-0-	2529	3			N	-0-					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

03	3720	X	3545	-0-	-175	-0-	3545	2			N	-0-					-0-
04	3551	X	3551	-0-	-0-	-0-	3551	2			N	-0-					-0-
05	3658	X	3646	-0-	-12	-0-	3646	2			N	-0-					-0-
06	3540	X	3215	-0-	-325	-0-	3215	2			N	-0-					-0-
07	3658	X	3481	-0-	-177	-0-	3481	2			N	-0-					-0-
08	3658	X	3432	-0-	-226	-0-	3432	2			N	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

03	7666	X	7666	-0-	-0-	-0-	7666	3			N	-0-					-0-
04	8601	X	8601	-0-	-0-	-0-	8600	3	1	9	N	1	1	8			-0-
05	8843	X	8843	-0-	-0-	-0-	8843	3			N	-0-					-0-
06	8757	X	8757	-0-	-0-	-0-	8757	3			N	-0-					-0-
07	8639	X	8639	-0-	-0-	-0-	8639	3			N	-0-					-0-
*08	8781	X	8781	-0-	-0-	-0-	8780	3	1	9	N	1	1	8			-0-

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

03	11431	X	11431	-0-	-0-	-0-	11431	3			N	-0-					-0-
04	10980	X	10626	-0-	-354	-0-	10625	3	1	9	N	1	1	8			-0-
05	11346	X	10004	-0-	-1342	-0-	10004	3			N	-0-					-0-
06	12120	X	9408	-0-	-2712	-0-	9408	3			N	-0-					-0-
07	11904	X	9640	-0-	-2264	-0-	9640	3			N	-0-					-0-
08	11439	X	9505	-0-	-1934	-0-	9505	3			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BOWERS WELL #: RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			87

PLUGGED AND ABANDONED_____ 07/18/2013

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			5
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			5

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

03	14960 X	14960	-0-	-0-	-0-	863	1	13840	2	N	234	376	1				58
						257	9										
04	16203 X	16203	-0-	-0-	-0-	826	1	15118	2	N	235	190	1				103
						259	9										
05	19559 X	19559	-0-	-0-	-0-	878	1	18468	2	N	194	185	1				112
						213	9										
06	18779 X	18779	-0-	-0-	-0-	844	1	17741	2	N	176	181	1				107
						194	9										
07	19368 X	19368	-0-	-0-	-0-	878	1	18260	2	N	209	178	1				138
						230	9										
*08	19191 X	19191	-0-	-0-	-0-	878	1	18124	2	N	172	185	1				125
						189	9										

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3720	X	903	-0-	-2817	-0-	283	1	620	2	N	-0-	186	1			65
04	3150	X	-0-	-0-	-3150	-0-					N	-0-					65
05	3565	X	-0-	-0-	-3565	-0-					N	-0-					65
06	3450	X	-0-	-0-	-3450	-0-					N	-0-					65
07	3565	X	-0-	-0-	-3565	-0-					N	-0-					65
08	899	X	-0-	-0-	-899	-0-					N	-0-					65

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

03	2325	N	2090	-0-	-235	-0-	2090	2			N	-0-					52
04	2400	N	1980	-0-	-420	-0-	1980	2			N	-0-					52
05	2480	N	2073	-0-	-407	-0-	1976	2	97	9	N	88					140
06	2010	N	1998	-0-	-12	-0-	1903	2	95	9	N	86	184	1			42
07	2046	N	1951	-0-	-95	-0-	1951	2			N	-0-					42
08	2077	N	1927	-0-	-150	-0-	1927	2			N	-0-					42

ENERVEST OPERATING, L.L.C. 252131
REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

03	961	N	943	-0-	-18	-0-	912	2	31	9	N	28					48
04	1020	N	875	-0-	-145	-0-	845	2	30	9	N	27					75
*05	877	N	877	-0-	-0-	-0-	841	2	36	9	N	33					108
06	900	N	832	-0-	-68	-0-	806	2	26	9	N	24					132
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					132
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

03	9207	X	8579	-0-	-628	-0-	749	1	7628	2	N	184					265
							202	9									
04	8910	X	8118	-0-	-792	-0-	673	1	7248	2	N	179	185	1			259
							197	9									
05	8649	X	8295	-0-	-354	-0-	724	1	7383	2	N	171	181	1			249
							188	9									
06	DLQ G-10		7452	-0-	7452	7452	701	1	6634	2	N	106	184	1			171
							117	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					171
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					171

MCMAHAN W 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24565	X	24565	-0-	-0-	-0-	300	1	24188	2	N	70					231
							77	9									
04	24204	X	24204	-0-	-0-	-0-	304	1	23852	2	N	44	184	1			91
							48	9									
*05	23854	X	23854	-0-	-0-	-0-	297	1	23507	2	N	45					136
							50	9									
*06	23943	X	23943	-0-	-0-	-0-	304	1	23591	2	N	44					180
							48	9									
07	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					180
08	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					180

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36704	X	34283	-0-	-2421	-0-	1460	1	32308	2	N	468	540	1			384
							515	9									
04	34590	X	32664	-0-	-1926	-0-	1392	1	30777	2	N	450	549	1			285
							495	9									
05	35495	X	33153	-0-	-2342	-0-	1454	1	31214	2	N	441	361	1			365
							485	9									
06	DLQ G-10		31430	-0-	31430	31430	1407	1	29572	2	N	410	361	1			414
							451	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					414
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					414

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11284	X	10511	-0-	-773	-0-	1173	1	9101	2	N	215	377	1			98
							237	9									
04	10380	X	9661	-0-	-719	-0-	1132	1	8338	2	N	174	188	1			84
							191	9									
05	10726	X	9547	-0-	-1179	-0-	1164	1	8183	2	N	182	188	1			78
							200	9									
06	DLQ G-10		9255	-0-	9255	9255	1129	1	8016	2	N	100					178
							110	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					178
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					178

LE NORMAN OPERATING LLC 491579
BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	255	-0-	-148	-0-	229	2	26	9	N	24					137
04	341	N	341	-0-	-0-	-0-	329	2	12	9	N	11					148
05	372	N	324	-0-	-48	-0-	324	2			N	-0-					148
06	371	N	371	-0-	-0-	-0-	342	2	29	9	N	26					174
07	341	N	304	-0-	-37	-0-	304	2			N	-0-					174
08	310	N	245	-0-	-65	-0-	235	2	10	9	N	9	169	1			14

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

03	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					63
04	1791	N	1791	-0-	-0-	-0-	1763	2	28	9	N	25					88
05	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					88
06	1809	N	1809	-0-	-0-	-0-	1777	2	32	9	N	29					117
07	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					117
*08	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					117

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

03	1860	N	1851	-0-	-9	-0-	1797	2	54	9	N	49					212
04	1860	N	1845	-0-	-15	-0-	1820	2	25	9	N	23	188	1			47
05	1974	N	1974	-0-	-0-	-0-	1923	2	51	9	N	46					93
06	1964	N	1964	-0-	-0-	-0-	1914	2	50	9	N	45					138
07	1968	N	1968	-0-	-0-	-0-	1922	2	46	9	N	42					180
08	1984	N	1546	-0-	-438	-0-	1536	2	10	9	N	9					189

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

03	589	N	204	-0-	-385	-0-	180	2	24	9	N	22					62
04	751	N	751	-0-	-0-	-0-	740	2	11	9	N	10					72
05	689	N	689	-0-	-0-	-0-	689	2			N	-0-					72
06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					72
07	775	N	708	-0-	-67	-0-	708	2			N	-0-					72
08	682	N	618	-0-	-64	-0-	618	2			N	-0-					72

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

03	3623	X	3623	-0-	-0-	-0-	3598	2	25	9	N	23					179
04	4157	X	4157	-0-	-0-	-0-	4157	2			N	-0-					179
05	3805	X	3805	-0-	-0-	-0-	3805	2			N	-0-					179
06	3521	X	3521	-0-	-0-	-0-	3521	2			N	-0-					179
07	3635	X	3635	-0-	-0-	-0-	3635	2			N	-0-					179
*08	3828	X	3828	-0-	-0-	-0-	3828	2			N	-0-					179

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

03	496	N	496	-0-	-0-	-0-	474	2	22	9	N	20					168
04	569	N	569	-0-	-0-	-0-	552	2	17	9	N	15					183
05	682	N	402	-0-	-280	-0-	398	2	4	9	N	4	167	1			20
06	594	N	594	-0-	-0-	-0-	594	2			N	-0-					20
07	589	N	528	-0-	-61	-0-	528	2			N	-0-					20
*08	449	N	449	-0-	-0-	-0-	449	2			N	-0-					20

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

03	1612	N	673	-0-	-939	-0-	653	2	20	9	N	18	179	1			29
04	1410	N	1104	-0-	-306	-0-	1029	2	75	9	N	68					97
05	1238	N	1238	-0-	-0-	-0-	1151	2	87	9	N	79					176
06	1095	N	1095	-0-	-0-	-0-	1058	2	37	9	N	34					210
07	1147	N	1002	-0-	-145	-0-	973	2	29	9	N	26	189	1			47
08	1240	N	-0-	-0-	-1240	-0-					N	12					59

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	525	-0-	-95	-0-	525	2			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
05	558	N	432	-0-	-126	-0-	432	2			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
08	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	399	2			N	-0-					48
04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					48
05	527	N	429	-0-	-98	-0-	429	2			N	-0-					48
06	413	N	413	-0-	-0-	-0-	413	2			N	-0-					48
07	496	N	490	-0-	-6	-0-	490	2			N	-0-					48
*08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					48

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					106
04	330	N	265	-0-	-65	-0-	265	2			N	-0-					106
05	341	N	255	-0-	-86	-0-	255	2			N	-0-					106
06	240	N	240	-0-	-0-	-0-	240	2			N	-0-					106
07	279	N	217	-0-	-62	-0-	217	2			N	-0-					106
*08	270	N	270	-0-	-0-	-0-	270	2			N	-0-					106

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

BRITT 7 WELL #: 5 RRCID -> 213214 COMPL. DATE 11/10/2005 TOTAL DEPTH 12850 PERF.12207 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

03	5115	X	4746	-0-	-369	-0-	4649	2	97	9	N	88					114
04	4710	X	4685	-0-	-25	-0-	4594	2	91	9	N	83					197
05	5053	X	4861	-0-	-192	-0-	4750	2	111	9	N	101	182	1			116
06	4581	X	4581	-0-	-0-	-0-	4483	2	98	9	N	89					205
07	4950	X	4950	-0-	-0-	-0-	4837	2	113	9	N	103	191	1			117
08	4712	X	4036	-0-	-676	-0-	3981	2	55	9	N	50					167

BRITT -3- WELL #: 1H RRCID -> 280787 COMPL. DATE 01/15/2016 TOTAL DEPTH 12848 PERF.13181 - 17966

01	0		84165	-0-	84165	84165	81365	2	2800	9	N	2545	2190	1			355
02	0		154400	-0-	154400	238565	148317	2	6083	9	N	5530	5367	1			518
03	0		163434	-0-	163434	401999	157683	2	5751	9	N	5228	5318	1			428
04	0		156939	-0-	156939	558938	152122	2	4817	9	N	4379	4523	1			284
05	0		164267	-0-	164267	723205	160117	2	4150	9	N	3773	3718	1			339
*06	861158	X	137953	-0-	-723205	-0-	134845	2	3108	9	N	2825	2726	1			438
07	114421	X	95731	-0-	-18690	-0-	93342	2	2389	9	N	2172	2135	1			475
08	114421	X	87397	-0-	-27024	-0-	85376	2	2021	9	N	1837	1934	1	7	8	371

SAMSON LONE STAR, LLC 744737
BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

03	2813	N	2813	-0-	-0-	-0-	446	1	2317	2	N	45	197	1			92
							50	9									
04	2703	N	2703	-0-	-0-	-0-	432	1	2259	2	N	11					103
							12	9									
05	2883	N	2681	-0-	-202	-0-	446	1	2235	2	N	-0-					103
06	2747	N	2747	-0-	-0-	-0-	432	1	2309	2	N	5					108
							6	9									
07	2978	N	2978	-0-	-0-	-0-	446	1	2487	2	N	41					149
							45	9									
*08	2914	N	2914	-0-	-0-	-0-	446	1	2440	2	N	25					174
							28	9									

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

03	4038	X	4038	-0-	-0-	-0-	446	1	3592	2	N	-0-					32
04	3840	X	3797	-0-	-43	-0-	432	1	3324	2	N	37					69
							41	9									
05	4154	X	3885	-0-	-269	-0-	446	1	3375	2	N	58					127
							64	9									
06	4020	X	3819	-0-	-201	-0-	432	1	3331	2	N	51					178
							56	9									
07	4154	X	4135	-0-	-19	-0-	446	1	3689	2	N	-0-					178
08	4030	X	3703	-0-	-327	-0-	446	1	3194	2	N	57	178	1			57
							63	9									

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	584	-0-	-36	-0-	584	3			Y	-0-					-0-
04	720	N	535	-0-	-185	-0-	535	3			Y	-0-					-0-
05	713	N	550	-0-	-163	-0-	550	3			Y	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
*08	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
LEGG -7- WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					176
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					176

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					21
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					21

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

03	1643	N	1029	-0-	-614	-0-	979	2	50	9	N	45					147
04	1500	N	1367	-0-	-133	-0-	1366	2	1	9	N	1	108	1			40
05	1509	N	1509	-0-	-0-	-0-	1490	2	19	9	N	17					57
06	1316	N	1316	-0-	-0-	-0-	1296	2	20	9	N	18					75
07	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					75
08	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					75

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

03	2387	N	1867	-0-	-520	-0-	1799	2	68	9	N	62	107	1			43
04	2040	N	1876	-0-	-164	-0-	1818	2	58	9	N	53	58	1			38
05	2046	N	1411	-0-	-635	-0-	1371	2	40	9	N	36					74
06	1800	N	1307	-0-	-493	-0-	1263	2	44	9	N	40					114
07	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					114
08	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					114

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					58
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					58

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45

LEGG WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

03	744	N	-0-	-0-	-744	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-	20	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

03	961	N	901	-0-	-60	-0-	899	2	2	9	N	2					67
04	870	N	808	-0-	-62	-0-	808	2			N	-0-					67
05	961	N	742	-0-	-219	-0-	740	2	2	9	N	2					69
06	870	N	809	-0-	-61	-0-	806	2	3	9	N	3					72
07	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					72
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					72

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					28
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					28

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

03	1519	N	1261	-0-	-258	-0-	1229	2	32	9	N	29					84
04	1410	N	1349	-0-	-61	-0-	1332	2	17	9	N	15					99
05	1457	N	1457	-0-	-0-	-0-	1423	2	34	9	N	31	85	1			45
06	1436	N	1436	-0-	-0-	-0-	1395	2	41	9	N	37					82
07	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					82
08	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					82

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1721	N	1721	-0-	-0-	-0-	1662	2	59	9	N	54					109
04	1650	N	1521	-0-	-129	-0-	1490	2	31	9	N	28	111	1			26
05	1564	N	1564	-0-	-0-	-0-	1500	2	64	9	N	58					84
06	1680	N	1439	-0-	-241	-0-	1408	2	31	9	N	28	94	1			18
07	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					18
08	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					18

GRAYSON 22 WELL #: 2 RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 06/20/2014 - PLUGGED 06/20/14

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
04	T. A.		-0-	-0-	-0-	-0-					N	8	18	1			-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		1522	-0-	1522	1522	1450	2	72	9	N	65					65
07	T. A.		NO RPT	-0-	-0-	1522					N	NO RPT					65
08	T. A.		NO RPT	-0-	-0-	1522					N	NO RPT					65

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1551	-0-	-123	-0-	1527	2	24	9	N	22	4	8			110
04	1560	N	1431	-0-	-129	-0-	1420	2	11	9	N	10					120
05	1829	N	1429	-0-	-400	-0-	1386	2	43	9	N	39					159
06	1500	N	1314	-0-	-186	-0-	1299	2	15	9	N	14	123	1			50
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					50
08	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					50

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
04	T. A.		-0-	-0-	-0-	-0-					N	-0-	13	1			25
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
06	T. A.		1880	-0-	1880	1880	1880	2			N	-0-					25
07	T. A.		NO RPT	-0-	-0-	1880					N	NO RPT					25
08	T. A.		NO RPT	-0-	-0-	1880					N	NO RPT					25

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1222	-0-	-18	-0-	1169	2	53	9	N	48	74	1			74
04	1181	N	1181	-0-	-0-	-0-	1141	2	40	9	N	36					110
05	1209	N	1189	-0-	-20	-0-	1148	2	41	9	N	37	107	1			40
06	1170	N	1106	-0-	-64	-0-	1067	2	39	9	N	35					75
07	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					75
08	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					75

BRITT RANCH 7 WELL #: 2 RRCID -> 213564 COMPL. DATE 09/09/2005 TOTAL DEPTH 14350 PERF.12194 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	-0-	-0-	-527	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	-0-	-0-	-527	-0-					N	-0-					51
04	0	N	-0-	-0-	-0-	-0-					N	-0-	32	1			19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1723	-0-	-323	-0-	1717	2	6	9	N	5					37
04	2490	N	1702	-0-	-788	-0-	1656	2	46	9	N	42					79
05	1922	N	1593	-0-	-329	-0-	1554	2	39	9	N	35					114
06	1680	N	1423	-0-	-257	-0-	1379	2	44	9	N	40					154
07	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					154
08	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					154

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2861	X	2861	-0-	-0-	-0-	2808	2	53	9	N	48					117
04	2888	X	2888	-0-	-0-	-0-	2833	2	55	9	N	50	117	1			50
05	2895	X	2895	-0-	-0-	-0-	2848	2	47	9	N	43	38	1			55
06	2490	X	1998	-0-	-492	-0-	1959	2	39	9	N	35					90
07	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					90
08	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					90

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			25
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			25

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

03	T. A.	-0-	-0-	-0-	-0-			N	-0-			24
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			24
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			24
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			24
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			24
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			24

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEGG 6 WELL #: 4 RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			52
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			52
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			52
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			52
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			52
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			52

PLUGGED AND ABANDONED_____ 02/19/2015 - P&A 02/19/15

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

03	T. A.	-0-	-0-	-0-	-0-			N	-0-			81
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			81
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			81
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			81
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			81
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			81

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3137	X	3137	-0-	-0-	-0-	3087	2	50	9	N	45					111
04	2981	X	2981	-0-	-0-	-0-	2928	2	53	9	N	48	1	8			158
05	3113	X	3113	-0-	-0-	-0-	3063	2	50	9	N	45	157	1			46
06	3060	X	3060	-0-	-0-	-0-	3005	2	55	9	N	50	2	8			94
07	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					94
08	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					94

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					90
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/01/2007 TOTAL DEPTH 14300 PERF.11976 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80
06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3863	X	3863	-0-	-0-	-0-	3822	2	41	9	N	37	3	8			103
04	3386	X	3386	-0-	-0-	-0-	3317	2	69	9	N	63	2	8			164
05	3151	X	3151	-0-	-0-	-0-	3109	2	42	9	N	38	138	1			64
06	3709	X	3709	-0-	-0-	-0-	3680	2	29	9	N	26					90
07	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					90
08	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					90

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	2631	-0-	-221	-0-	2591	2	40	9	N	36					125
04	3000	N	3609	-0-	609	609	3596	2	13	9	N	12	1	8			136
05	3100	N	3113	-0-	13	622	2823	2	290	9	N	264	336	1			64
06	3000	N	3148	-0-	148	770	3085	2	63	9	N	57					121
07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					121
08	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					121

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2084	N	2084	-0-	-0-	-0-	2061	2	23	9	N	21					102
04	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					102
05	1711	N	1711	-0-	-0-	-0-	1697	2	14	9	N	13	70	1			45
06	699	N	699	-0-	-0-	-0-	699	2			N	-0-					45
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					45
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					45

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					5
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					5

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18445	X	18141	-0-	-304	-0-	17793	2	348	9	N	316	322	1			64
04	18030	X	17510	-0-	-520	-0-	17161	2	349	9	N	317	284	1			97
05	19628	X	19628	-0-	-0-	-0-	19247	2	381	9	N	346	310	1			133
06	19549	X	19549	-0-	-0-	-0-	19253	2	296	9	N	269	276	1	3	8	123
07	18352	X	NO RPT	-0-	-18352	-0-					N	NO RPT					123
08	19623	X	NO RPT	-0-	-19623	-0-					N	NO RPT					123

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25606	X	21469	-0-	-4137	-0-	21071	2	398	9	N	362	319	1			185
04	24600	X	19512	-0-	-5088	-0-	19285	2	227	9	N	206	321	1			70
05	24924	X	18059	-0-	-6865	-0-	17808	2	251	9	N	228	183	1			115
06	19440	X	17500	-0-	-1940	-0-	17306	2	194	9	N	176	189	1	3	8	99
07	20088	X	NO RPT	-0-	-20088	-0-					N	NO RPT					99
08	20088	X	NO RPT	-0-	-20088	-0-					N	NO RPT					99

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32167	X	32167	-0-	-0-	-0-	31616	2	551	9	N	501	504	1			359
04	30448	X	30448	-0-	-0-	-0-	29913	2	535	9	N	486	545	1			300
05	29517	X	29517	-0-	-0-	-0-	28969	2	548	9	N	498	362	1			436
06	27070	X	27070	-0-	-0-	-0-	26659	2	411	9	N	374	536	1	1	8	273
07	24118	X	NO RPT	-0-	-24118	-0-					N	NO RPT					273
08	24118	X	NO RPT	-0-	-24118	-0-					N	NO RPT					273

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14741	X	14741	-0-	-0-	-0-	14522	2	219	9	N	199	191	1			131
04	15343	X	15343	-0-	-0-	-0-	15025	2	318	9	N	289	366	1			54
05	17658	X	17658	-0-	-0-	-0-	17300	2	358	9	N	325	308	1			71
06	16321	X	16321	-0-	-0-	-0-	16043	2	278	9	N	253	268	1	1	8	55
07	15283	X	NO RPT	-0-	-15283	-0-					N	NO RPT					55
08	15283	X	NO RPT	-0-	-15283	-0-					N	NO RPT					55

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13609	X	13440	-0-	-169	-0-	12955	2	485	9	N	441	401	1			220
04	13170	X	12120	-0-	-1050	-0-	11710	2	410	9	N	373	499	1			94
05	13609	X	11380	-0-	-2229	-0-	11007	2	373	9	N	339	296	1			137
06	12570	X	8239	-0-	-4331	-0-	8033	2	206	9	N	187	111	1			213
07	12989	X	NO RPT	-0-	-12989	-0-					N	NO RPT					213
08	12989	X	NO RPT	-0-	-12989	-0-					N	NO RPT					213

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

03	55614	X	30536	-0-	-25078	-0-	29911	2	625	9	N	568	561	1			117
04	43560	X	27104	-0-	-16456	-0-	26457	2	647	9	N	588	558	1			147
05	43555	X	26752	-0-	-16803	-0-	26108	2	644	9	N	585	640	1			92
06	29640	X	25272	-0-	-4368	-0-	24686	2	586	9	N	533	463	1			162
07	30535	X	NO RPT	-0-	-30535	-0-					N	NO RPT					162
08	30535	X	NO RPT	-0-	-30535	-0-					N	NO RPT					162

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

03	3286	X	3131	-0-	-155	-0-	10	1	3121	2	N	-0-					74
04	3210	X	2931	-0-	-279	-0-	10	1	2912	2	N	8					82
							9	9									
05	3317	X	2284	-0-	-1033	-0-	10	1	2268	2	N	5					87
							6	9									
06	3171	X	3171	-0-	-0-	-0-	10	1	3148	2	N	12					99
							13	9									
07	3193	X	3094	-0-	-99	-0-	10	1	3082	2	N	2					101
							2	9									
08	3131	X	2722	-0-	-409	-0-	10	1	2712	2	N	-0-					101

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

03	837	N	824	-0-	-13	-0-	824	2			N	-0-					-0-
04	810	N	758	-0-	-52	-0-	758	2			N	-0-					-0-
*05	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
06	810	N	756	-0-	-54	-0-	756	2			N	-0-					-0-
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

03	297	N	297	-0-	-0-	-0-	297	2			N	-0-					17
04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					17
*05	326	N	326	-0-	-0-	-0-	326	2			N	-0-					17
*06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					17
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					17
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

ALPAR (ST. LOUIS) //CONT.// 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1690	N	1690	-0-	-0-	-0-	1686	2	4	9	N	4					30
04	1560	N	1560	-0-	-0-	-0-	1557	2	3	9	N	3					33
*05	1646	N	1646	-0-	-0-	-0-	1589	2	57	9	N	52					85
*06	1584	N	1584	-0-	-0-	-0-	1527	2	57	9	N	52					137
07	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					137
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	X	611	-0-	-288	-0-	611	2			N	-0-					63
04	870	X	657	-0-	-213	-0-	657	2			N	-0-					63
05	837	X	798	-0-	-39	-0-	798	2			N	-0-					63
06	914	X	914	-0-	-0-	-0-	914	2			N	-0-					63
*07	929	X	929	-0-	-0-	-0-	929	2			N	-0-					63
*08	836	X	836	-0-	-0-	-0-	836	2			N	-0-					63

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3142	X	3142	-0-	-0-	-0-	3142	2			N	-0-					29
04	2479	X	2479	-0-	-0-	-0-	2479	2			N	-0-					29
05	2945	X	2228	-0-	-717	-0-	2228	2			N	-0-					29
06	3030	X	1462	-0-	-1568	-0-	1462	2			N	-0-					29
07	3131	X	1139	-0-	-1992	-0-	1139	2			N	-0-					29
08	3131	X	1226	-0-	-1905	-0-	1226	2			N	-0-					29

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

03	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

03	2015	#	2002	-0-	-13	-0-	2002	3			N	-0-					31
04	1950	#	1949	-0-	-1	-0-	1946	3	3	9	N	3					34
05	2014	R	2014	-0-	-0-	-0-	2014	3			N	-0-					34
06	1950	#	1927	-0-	-23	-0-	1927	3			N	-0-					34
*07	2015	#	1789	-0-	-226	-0-	1789	3			N	-0-					34
08	2015	#	1763	-0-	-252	-0-	1763	3			N	-0-	5	5			29

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

03	2247	R	2247	-0-	-0-	-0-	2215	3	32	9	N	29					212
04	2030	R	2030	-0-	-0-	-0-	2023	3	7	9	N	6	188	1			30
05	1920	R	1920	-0-	-0-	-0-	1909	3	11	9	N	10					40
06	1790	R	1790	-0-	-0-	-0-	1762	3	28	9	N	25					65
*07	1751	R	1751	-0-	-0-	-0-	1751	3			N	-0-					65
*08	1858	R	1858	-0-	-0-	-0-	1844	3	14	9	N	13					78

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	#	1036	-0-	-545	-0-	1025	2	11	9	N	10					75
04	1410	#	963	-0-	-447	-0-	954	2	9	9	N	8					83
*05	1514	R	1514	-0-	-0-	-0-	1496	2	18	9	N	16					99
*06	1439	R	1439	-0-	-0-	-0-	1429	2	10	9	N	9					108
07	1116	#	NO RPT	-0-	-1116	-0-					N	NO RPT					108
08	1023	#	NO RPT	-0-	-1023	-0-					N	NO RPT					108

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	#	1206	-0-	-964	-0-	1198	2	8	9	N	7					125
04	2010	#	1341	-0-	-669	-0-	1328	2	13	9	N	12					137
05	2077	#	2036	-0-	-41	-0-	2019	2	17	9	N	15					152
*06	2290	R	2290	-0-	-0-	-0-	2272	2	18	9	N	16					168
07	1395	#	NO RPT	-0-	-1395	-0-					N	NO RPT					168
08	1395	#	NO RPT	-0-	-1395	-0-					N	NO RPT					168

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2641	R	2641	-0-	-0-	-0-	31 51	1 9	2559	2	N	46	191	1			42
04	2539	R	2539	-0-	-0-	-0-	30 45	1 9	2464	2	N	41					83
05	2679	R	2679	-0-	-0-	-0-	31 68	1 9	2580	2	N	62					145
06	2580	#	2548	-0-	-32	-0-	30 50	1 9	2468	2	N	45					190
07	2666	#	2602	-0-	-64	-0-	31 46	1 9	2525	2	N	42	187	1			45
08	2666	#	2625	-0-	-41	-0-	31 42	1 9	2552	2	N	38					83

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1368	R	1368	-0-	-0-	-0-	31	1	1334	2	N	3					153
							3	9									
04	1317	R	1317	-0-	-0-	-0-	30	1	1279	2	N	7					160
							8	9									
05	1364	#	1329	-0-	-35	-0-	31	1	1296	2	N	2					162
							2	9									
06	1320	#	1281	-0-	-39	-0-	30	1	1248	2	N	3					165
							3	9									
07	1364	#	1335	-0-	-29	-0-	31	1	1301	2	N	3					168
							3	9									
08	1364	#	1189	-0-	-175	-0-	25	1	1162	2	N	2					170
							2	9									

TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

03	899	#	464	-0-	-435	-0-	30	1	434	2	Y	-0-					-0-
04	870	#	334	-0-	-536	-0-	30	1	304	2	Y	-0-					-0-
05	527	#	287	-0-	-240	-0-	27	1	260	2	Y	-0-					-0-
06	558	R	558	-0-	-0-	-0-	25	1	533	2	Y	-0-					-0-
07	513	R	513	-0-	-0-	-0-	29	1	484	2	Y	-0-					-0-
08	465	#	398	-0-	-67	-0-	31	1	367	2	Y	-0-					-0-

VANGUARD OPERATING, LLC 881585
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

03	837	N	731	-0-	-106	-0-	731	2			N	-0-					23
04	750	N	678	-0-	-72	-0-	678	2			N	-0-					23
*05	686	N	686	-0-	-0-	-0-	686	2			N	-0-					23
06	720	N	645	-0-	-75	-0-	645	2			N	-0-					23
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					23
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

03	934	N	934	-0-	-0-	-0-	934	2			N	-0-					68
04	814	N	814	-0-	-0-	-0-	814	2			N	-0-					68
05	851	N	851	-0-	-0-	-0-	851	2			N	-0-					68
06	900	N	752	-0-	-148	-0-	752	2			N	-0-					68
07	837	N	761	-0-	-76	-0-	761	2			N	-0-					68
08	837	N	752	-0-	-85	-0-	752	2			N	-0-					68

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	X	1163	-0-	-542	-0-	1159	2	4	9	N	4	4	8			710
04	1650	X	1020	-0-	-630	-0-	1014	2	6	9	N	5	5	8			710
05	1705	X	969	-0-	-736	-0-	965	2	4	9	N	4	4	8			710
06	1440	X	887	-0-	-553	-0-	880	2	7	9	N	6	6	8			710
07	1302	X	868	-0-	-434	-0-	868	2			N	-0-					710
08	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					710

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					242
04	251	N	251	-0-	-0-	-0-	251	2			N	-0-					242
05	248	N	239	-0-	-9	-0-	239	2			N	-0-					242
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					242
*07	262	N	262	-0-	-0-	-0-	262	2			N	-0-					242
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	963	N	963	-0-	-0-	-0-	963	2			N	-0-					390
04	510	N	486	-0-	-24	-0-	486	2			N	-0-					390
05	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					390
06	765	N	765	-0-	-0-	-0-	765	2			N	-0-					390
*07	822	N	822	-0-	-0-	-0-	822	2			N	-0-					390
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
08	14B2 EXT		NO RPT	-0-	-0-	173					N	NO RPT					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					60
04	60	N	14	-0-	-46	-0-	14	2			N	-0-					60
05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					60
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					60
*07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					60
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

COURSON RANCH 159 WELL #: 3 RRCID -> 251681 COMPL. DATE N/A TOTAL DEPTH 11014 PERF. 8600 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7411	X	7411	-0-	-0-	-0-	7388	2	23	9	N	21					79
04	4903	X	4903	-0-	-0-	-0-	4884	2	19	9	N	17					96
05	7309	X	7309	-0-	-0-	-0-	7286	2	23	9	N	21					117
06	7154	X	7154	-0-	-0-	-0-	7136	2	18	9	N	16					133
07	6616	X	6616	-0-	-0-	-0-	6602	2	14	9	N	13					146
*08	6406	X	6406	-0-	-0-	-0-	6388	2	18	9	N	16					162

LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

03	2994	X	2994	-0-	-0-	-0-	2994	2			N	-0-					105
04	2053	X	2053	-0-	-0-	-0-	2053	2			N	-0-					105
05	2349	X	2349	-0-	-0-	-0-	2349	2			N	-0-					105
06	2190	X	797	-0-	-1393	-0-	797	2			N	-0-					105
07	3549	X	3549	-0-	-0-	-0-	3549	2			N	-0-	17	1			88
08	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					88

4P ENERGY TEXAS, LLC 953803
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

03	1258	N	1258	-0-	-0-	-0-	1245	2	13	9	N	12					120
04	1229	N	1229	-0-	-0-	-0-	1207	2	22	9	N	20					140
05	1273	N	1273	-0-	-0-	-0-	1254	2	19	9	N	17					157
06	1223	N	1223	-0-	-0-	-0-	1192	2	31	9	N	28					185
07	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					185
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					185

PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

03	199	N	199	-0-	-0-	-0-	186	2	13	9	N	12					212
04	151	N	151	-0-	-0-	-0-	148	2	3	9	N	3					215
*05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					215
06	180	N	169	-0-	-11	-0-	169	2			N	-0-					215
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					215
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					215

ALPAR-LIPS (DOUGLAS) 01933 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1AA RRCID -> 218864 COMPL. DATE 08/03/2006 TOTAL DEPTH 9070 PERF. 5563 - 5580

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	4	4	8			57
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					57

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
04	630	X	-0-	-0-	-630	-0-					N	-0-					-0-
05	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
06	270	X	-0-	-0-	-270	-0-					N	-0-					-0-
07	1356	X	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
*08	897	X	897	-0-	-0-	-0-	897	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

03	186	N	162	-0-	-24	-0-	162	2			N	-0-					1350
04	120	N	69	-0-	-51	-0-	69	2			N	-0-					1350
05	684	N	684	-0-	-0-	-0-	528	1	156	2	N	-0-					1350
06	476	N	476	-0-	-0-	-0-	367	1	109	2	N	-0-					1350
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1350
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1350

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

03	0	N	-0-	-0-	-0-	-0-					N	-0-					281
04	0	N	-0-	-0-	-0-	-0-					N	-0-					281
05	0	N	-0-	-0-	-0-	-0-					N	-0-					281
06	0	N	-0-	-0-	-0-	-0-					N	-0-					281
07	0	N	-0-	-0-	-0-	-0-					N	-0-					281
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					281

COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

03	4907	X	4907	-0-	-0-	-0-	1346	1	3082	2	N	435	352	1	4	8	829
							479	9									
04	3702	X	3702	-0-	-0-	-0-	1000	1	2381	2	N	292	347	1	5	8	769
							321	9									
05	3358	X	3358	-0-	-0-	-0-	619	1	2412	2	N	297	163	1	4	8	899
							327	9									
06	2892	X	2892	-0-	-0-	-0-	568	1	2215	2	N	99	331	1	1	8	666
							109	9									
*07	2984	X	2984	-0-	-0-	-0-	359	1	2278	2	N	315	330	1	2	8	649
							347	9									
08	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					649

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
07	14B2 EXT		-0-	-0-	-0-	-0-					N	5	5	8			234
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					234

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
04	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
05	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
06	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
07	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
08	14B2	EXT	NO RPT	-0-	-0-	13639					N	NO RPT					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	443	-0-	443	443	443	2			N	-0-					18
08	14B2	EXT	NO RPT	-0-	-0-	443					N	NO RPT					18

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

03	868	N	809	-0-	-59	-0-	809	1			N	-0-					171
04	810	N	768	-0-	-42	-0-	768	1			N	-0-					171
05	772	N	772	-0-	-0-	-0-	772	1			N	-0-					171
06	780	N	739	-0-	-41	-0-	739	1			N	-0-					171
07	806	N	697	-0-	-109	-0-	697	1			N	-0-					171
08	775	N	741	-0-	-34	-0-	741	1			N	-0-					171

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 136 WELL #: 4-U RRCID -> 137714 COMPL. DATE 01/03/1991 TOTAL DEPTH 7100 PERF. 5796 - 5814

03	155	#	-0-	-0-	-155	-0-					N	71	71	8			210
04	90	#	-0-	-0-	-90	-0-					N	42	42	8			210
05	0	#	-0-	-0-	-0-	-0-					N	71	71	8			210
06	0	#	-0-	-0-	-0-	-0-					N	97	97	8			210
07	0	#	-0-	-0-	-0-	-0-					N	94	94	8			210
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					210

COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	9918	X	9918	-0-	-0-	-0-	282	1	9634	3	N	-0-			-0-
							2	4							
04	8936	X	8936	-0-	-0-	-0-	142	1	8793	3	N	-0-			-0-
							1	4							
05	9620	X	9620	-0-	-0-	-0-	296	1	9322	3	N	-0-			-0-
							2	4							
06	7350	X	7325	-0-	-25	-0-	275	1	7048	3	N	-0-			-0-
							2	4							
07	7595	X	7199	-0-	-396	-0-	196	1	7001	3	N	-0-			-0-
							2	4							
08	7595	X	6368	-0-	-1227	-0-	177	1	6189	3	N	-0-			-0-
							2	4							

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

03	1070	X	1070	-0-	-0-	-0-	1070	3			N	-0-			-0-
04	960	X	960	-0-	-0-	-0-	960	3			N	-0-			-0-
05	992	X	348	-0-	-644	-0-	348	3			N	-0-			-0-
06	1050	X	35	-0-	-1015	-0-	35	3			N	-0-			-0-
07	1085	X	17	-0-	-1068	-0-	17	3			N	-0-			-0-
08	1085	X	3	-0-	-1082	-0-	3	3			N	-0-			-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

03	530	N	530	-0-	-0-	-0-	530	3			N	-0-			-0-
04	540	N	448	-0-	-92	-0-	448	3			N	-0-			-0-
05	526	N	526	-0-	-0-	-0-	526	3			N	-0-			-0-
06	510	N	465	-0-	-45	-0-	465	3			N	-0-			-0-
07	536	N	536	-0-	-0-	-0-	536	3			N	-0-			-0-
08	527	N	497	-0-	-30	-0-	497	3			N	-0-			-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

03	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-			-0-
04	1290	X	1062	-0-	-228	-0-	1062	3			N	-0-			-0-
05	1333	X	1124	-0-	-209	-0-	1124	3			N	-0-			-0-
06	1290	X	1053	-0-	-237	-0-	1053	3			N	-0-			-0-
07	1147	X	1070	-0-	-77	-0-	1070	3			N	-0-			-0-
08	1147	X	1023	-0-	-124	-0-	1023	3			N	-0-			-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

03	264	X	264	-0-	-0-	-0-	264	3			N	-0-			20
04	300	X	173	-0-	-127	-0-	173	3			N	-0-			20
05	310	X	175	-0-	-135	-0-	175	3			N	-0-			20
06	300	X	96	-0-	-204	-0-	96	3			N	-0-			20
07	279	X	238	-0-	-41	-0-	238	3			N	-0-			20
08	279	X	168	-0-	-111	-0-	168	3			N	-0-			20

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

03	961	X	917	-0-	-44	-0-	917	3			N	-0-					-0-
04	1020	X	875	-0-	-145	-0-	875	3			N	-0-					-0-
05	1054	X	911	-0-	-143	-0-	911	3			N	-0-					-0-
06	1020	X	854	-0-	-166	-0-	854	3			N	-0-					-0-
07	930	X	925	-0-	-5	-0-	925	3			N	-0-					-0-
08	930	X	543	-0-	-387	-0-	543	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

03	1829	X	1672	-0-	-157	-0-	1672	3			N	-0-					-0-
04	1980	X	1512	-0-	-468	-0-	1512	3			N	-0-					-0-
05	2046	X	1541	-0-	-505	-0-	1541	3			N	-0-					-0-
06	1980	X	1314	-0-	-666	-0-	1314	3			N	-0-					-0-
*07	1674	X	1425	-0-	-249	-0-	1425	3			N	-0-					-0-
08	1674	X	794	-0-	-880	-0-	794	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

03	2697	X	2697	-0-	-0-	-0-	58	1	2639	2	N	-0-					-0-
04	2211	X	2211	-0-	-0-	-0-	60	1	2151	2	N	-0-					-0-
05	2221	X	2221	-0-	-0-	-0-	62	1	2159	2	N	-0-					-0-
06	2610	X	2073	-0-	-537	-0-	60	1	2013	2	N	-0-					-0-
07	2697	X	2354	-0-	-343	-0-	58	1	2296	2	N	-0-					-0-
*08	3137	X	3137	-0-	-0-	-0-	62	1	3075	2	N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

03	1147	X	435	-0-	-712	-0-	62	1	373	2	N	-0-					-0-
04	870	X	325	-0-	-545	-0-	54	1	271	2	N	-0-					-0-
05	589	X	530	-0-	-59	-0-	56	1	474	2	N	-0-					-0-
06	570	X	532	-0-	-38	-0-	60	1	472	2	N	-0-					-0-
07	589	X	407	-0-	-182	-0-	62	1	345	2	N	-0-					-0-
08	527	X	354	-0-	-173	-0-	58	1	296	2	N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1404	X	1404	-0-	-0-	-0-	94	1	1310	2	N	-0-					-0-
04	2076	X	2076	-0-	-0-	-0-	90	1	1986	2	N	-0-					-0-
05	1395	X	1259	-0-	-136	-0-	74	1	1185	2	N	-0-					-0-
06	2238	X	2238	-0-	-0-	-0-	90	1	2148	2	N	-0-					-0-
07	2139	X	1088	-0-	-1051	-0-	51	1	1037	2	N	-0-					-0-
08	2139	X	1053	-0-	-1086	-0-	61	1	992	2	N	-0-					-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	X	210	-0-	-782	-0-	14	1	196	2	N	-0-					10
04	930	X	456	-0-	-474	-0-	20	1	436	2	N	-0-					10
05	840	X	840	-0-	-0-	-0-	50	1	790	2	N	-0-					10
06	780	X	746	-0-	-34	-0-	30	1	716	2	N	-0-					10
07	1385	X	1385	-0-	-0-	-0-	65	1	1320	2	N	-0-					10
*08	1013	X	1013	-0-	-0-	-0-	59	1	954	2	N	-0-					10

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	X	920	-0-	-692	-0-	920	2			N	-0-					-0-
04	1200	X	670	-0-	-530	-0-	670	2			N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-
07	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
08	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	X	1425	-0-	-311	-0-	1425	2			N	-0-					-0-
04	1620	X	1487	-0-	-133	-0-	1487	2			N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					-0-
07	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					-0-
08	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	X	689	-0-	-55	-0-	689	2			N	-0-					-0-
04	659	X	659	-0-	-0-	-0-	659	2			N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
07	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
08	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	825	N	825	-0-	-0-	-0-	34	1	789	3	N	-0-					118
							2	4									
04	780	N	571	-0-	-209	-0-	16	1	554	3	N	-0-					118
							1	4									
05	837	N	694	-0-	-143	-0-	694	3			N	-0-					118
06	810	N	136	-0-	-674	-0-	134	3	2	9	N	2					120
07	589	N	-0-	-0-	-589	-0-					N	-0-					120
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	X	136	-0-	-19	-0-	10	1	124	3	N	-0-					-0-
							2	4									
04	210	X	117	-0-	-93	-0-	5	1	111	3	N	-0-					-0-
							1	4									
05	217	X	153	-0-	-64	-0-	153	3			N	-0-					-0-
06	210	X	30	-0-	-180	-0-	30	3			N	-0-					-0-
07	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
08	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

COURSON RANCH 157 WELL #: 8 RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 07/14/2015 - PLUGGED 07/14/15

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6479	X	3214	-0-	-3265	-0-	81	1	3133	2	N	-0-					2
04	3090	X	2536	-0-	-554	-0-	62	1	2465	2	N	8	8	8			2
							9	9									
05	3286	X	2561	-0-	-725	-0-	62	1	2499	2	N	-0-					2
06	3180	X	2299	-0-	-881	-0-	2295	2	4	9	N	4	4	8			2
07	3286	X	3042	-0-	-244	-0-	3038	2	4	9	N	4	4	8			2
08	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					2

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1281	N	1281	-0-	-0-	-0-	98	1	1177	2	N	5	4	8			3
							6	9									
04	1089	N	1089	-0-	-0-	-0-	80	1	1003	2	N	5	5	8			3
							6	9									
05	1100	N	1100	-0-	-0-	-0-	80	1	1016	2	N	4	4	8			3
							4	9									
06	933	N	933	-0-	-0-	-0-	933	2			N	-0-					3
*07	763	N	763	-0-	-0-	-0-	759	2	4	9	N	4	4	8			3
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

COURSON RANCH 158 WELL #: 14 RRCID -> 213000 COMPL. DATE 05/10/2005 TOTAL DEPTH 3915 PERF. 3440 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					195
04	0	N	-0-	-0-	-0-	-0-					N	-0-					195
05	0	N	-0-	-0-	-0-	-0-					N	-0-					195
06	0	N	-0-	-0-	-0-	-0-					N	-0-					195
07	0	N	-0-	-0-	-0-	-0-					N	-0-					195
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 149 WELL #: 4 RRCID -> 218727 COMPL. DATE 09/01/2005 TOTAL DEPTH 4709 PERF. 3454 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	4	4	8			20
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 11/18/2005 TOTAL DEPTH 9250 PERF. 3580 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					18
04	180	N	56	-0-	-124	-0-	56	2			N	-0-					18
05	124	N	57	-0-	-67	-0-	57	2			N	-0-					18
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	10	1	2	4	N	-0-					-0-
04	9	N	4	-0-	-5	-0-	3	1	1	4	N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

03	1972	X	1972	-0-	-0-	-0-	1845	2	127	9	N	115	192	1	38	8	354
04	2070	X	1083	-0-	-987	-0-	1069	2	14	9	N	13	13	8			354
05	2139	X	312	-0-	-1827	-0-	267	2	45	9	N	41	38	8			357
06	2070	X	143	-0-	-1927	-0-	92	2	51	9	N	46	4	8			399
07	1984	X	28	-0-	-1956	-0-	22	2	6	9	N	5	5	8			399
08	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					399

COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

03	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF 17 WELL #: 4 RRCID -> 228327 COMPL. DATE 03/12/2007 TOTAL DEPTH 3830 PERF. 3690 - 3694

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF. 14120 - 14142

03	217	N	194	-0-	-23	-0-	194	2			N	-0-					60
04	150	N	98	-0-	-52	-0-	98	2			N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	180	N	2	-0-	-178	-0-	2	2			N	-0-					60
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					60
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

AMY (UPPER MORROW) //CONT.// 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6634	X	-0-	-0-	-6634	-0-					N	15					77
04	6420	X	5163	-0-	-1257	-0-	5163	2			N	-0-					77
05	6634	X	403	-0-	-6231	-0-	403	2			N	-0-					77
06	6540	X	-0-	-0-	-6540	-0-					N	-0-					77
07	6758	X	NO RPT	-0-	-6758	-0-					N	NO RPT					77
08	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					77

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	559	-0-	-278	-0-	559	2			N	-0-					-0-
04	600	N	533	-0-	-67	-0-	533	2			N	-0-					-0-
*05	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
06	540	N	519	-0-	-21	-0-	519	2			N	-0-					-0-
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					56
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					56
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					56
07	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					56
08	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					56

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5394	X	5151	-0-	-243	-0-	5151	3			N	-0-					3
04	5220	X	5004	-0-	-216	-0-	5004	3			N	-0-					3
05	5394	X	4826	-0-	-568	-0-	4826	3			N	-0-					3
06	4980	X	4529	-0-	-451	-0-	4529	3			N	-0-					3
07	5177	X	4446	-0-	-731	-0-	4446	3			N	-0-					3
08	5177	X	4539	-0-	-638	-0-	4539	3			N	-0-					3

ANVIL (MORROW) //CONT.// 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	X	1908	-0-	-293	-0-	1908	3			N	-0-					3
04	2040	X	1890	-0-	-150	-0-	1890	3			N	-0-					3
05	2108	X	1636	-0-	-472	-0-	1636	3			N	-0-					3
06	1860	X	1657	-0-	-203	-0-	1627	3	30	9	N	27					30
07	1953	X	1703	-0-	-250	-0-	1703	3			N	-0-					30
08	1953	X	1509	-0-	-444	-0-	1509	3			N	-0-					30

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	74	1	128	3	N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	72	1	154	3	N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	74	1	138	3	N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	72	1	164	3	N	-0-					-0-
07	248	N	240	-0-	-8	-0-	74	1	166	3	N	-0-					-0-
*08	248	N	248	-0-	-0-	-0-	74	1	174	3	N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	767	N	767	-0-	-0-	-0-	10	1	757	2	N	-0-					63
*10	838	N	838	-0-	-0-	-0-	10	1	828	2	N	-0-					63
*11	804	N	804	-0-	-0-	-0-	10	1	794	2	N	-0-					63
*12	806	N	804	-0-	-2	-0-	10	1	791	2	N	3					66
							3	9									
*01	837	N	828	-0-	-9	-0-	10	1	810	2	N	7					73
							8	9									
*02	783	N	747	-0-	-36	-0-	10	1	737	2	N	-0-					73
*03	806	N	766	-0-	-40	-0-	10	1	756	2	N	-0-					73
*04	780	N	757	-0-	-23	-0-	10	1	745	2	N	2					75
							2	9									
*05	806	N	729	-0-	-77	-0-	10	1	718	2	N	1					76
							1	9									
*06	754	N	754	-0-	-0-	-0-	10	1	744	2	N	-0-					76
*07	775	N	293	-0-	-482	-0-	10	1	283	2	N	-0-					76
08	713	N	555	-0-	-158	-0-	10	1	541	2	N	4					80
							4	9									

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1923	-0-	-92	-0-	10	1	1909	2	N	4					70
							4	9									
04	1950	N	1789	-0-	-161	-0-	10	1	1779	2	N	-0-					70
05	1984	N	1859	-0-	-125	-0-	10	1	1848	2	N	1					71
							1	9									
06	1860	N	1765	-0-	-95	-0-	10	1	1755	2	N	-0-					71
07	1860	N	1578	-0-	-282	-0-	10	1	1568	2	N	-0-					71
08	1860	N	1107	-0-	-753	-0-	10	1	1095	2	N	2					73
							2	9									

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4340	X	4164	-0-	-176	-0-	116	1	3998	3	N	44	180	1			14
							2	4	48	9							
04	4170	X	3753	-0-	-417	-0-	56	1	3670	3	N	24					38
							1	4	26	9							
05	4309	X	4125	-0-	-184	-0-	123	1	3938	3	N	56					94
							2	4	62	9							
06	4080	X	4047	-0-	-33	-0-	120	1	3813	3	N	102	172	1			24
							2	4	112	9							
07	4376	X	4376	-0-	-0-	-0-	129	1	4085	3	N	145					169
							2	4	160	9							
08	4154	X	3985	-0-	-169	-0-	131	1	3780	3	N	65	162	1			72
							2	4	72	9							

YEATON -947- WELL #: 5 RRCID -> 139261 COMPL. DATE 08/09/1991 TOTAL DEPTH 9500 PERF. 9352 - 9360

03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/11/2013

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

03	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	1	1	24	2	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	2	N	-0-					-0-
06	30	N	25	-0-	-5	-0-	1	1	24	2	N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	1	1	45	2	N	-0-					-0-
08	31	N	11	-0-	-20	-0-	1	1	10	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

03	186	N	-0-	-0-	-186	-0-					N	-0-					30
04	210	N	-0-	-0-	-210	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

03	434	N	-0-	-0-	-434	-0-					Y	-0-					209
04	360	N	-0-	-0-	-360	-0-					Y	-0-					209
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					209
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					209
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					209
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

03	434	N	-0-	-0-	-434	-0-					Y	-0-					53
04	360	N	-0-	-0-	-360	-0-					Y	-0-					53
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					53
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					53
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, C. W. -86- WELL #: 1 RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			7
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			7
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			7
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			7
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			7
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			7

PLUGGED AND ABANDONED_____ 06/17/2014 - P/A 06-17-2014

KIRK, C. W. -86- WELL #: 2 RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			22
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			22
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			22
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			22
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			22
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22

PLUGGED AND ABANDONED_____ 06/20/2014 - P&A 06/20/14

KIRK, NANNIE -116- WELL #: 1 RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			51
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			51
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			51
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			51
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			51
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			51

PLUGGED AND ABANDONED_____ 06/12/2014 - P&A 06/12/14

ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LINN OPERATING, INC. 501545
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STRAT LAND EXPLORATION COMPANY 825420
KIRK "A" WELL #: 2 RRCID -> 164576 COMPL. DATE 06/12/1997 TOTAL DEPTH 6268 PERF. 6036 - 6048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/13/2016 - P/A 09/13/2016

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10106	X	7119	-0-	-2987	-0-	7119	2			N	-0-					-0-
04	9780	X	8669	-0-	-1111	-0-	8669	2			N	-0-					-0-
05	10106	X	7796	-0-	-2310	-0-	7796	2			N	-0-					-0-
06	9780	X	5162	-0-	-4618	-0-	5162	2			N	-0-					-0-
07	10106	X	4875	-0-	-5231	-0-	4875	2			N	-0-					-0-
08	10106	X	4696	-0-	-5410	-0-	4696	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-

ARRINGTON (GRANITE WASH) 03853 200 ASSOCIATED 49B CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 23 RRCID -> 147355 COMPL. DATE 09/24/1993 TOTAL DEPTH 5934 PERF. 3886 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) //CONT.// 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ENDEAVOR ENERGY RESOURCES L.P. 251726
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8711		1957	-0-	-6754	30623	1926	3	31	9	N	28					108
04	33041		2418	-0-	-30623	-0-	2374	3	44	9	N	40					148
05	8711		3097	-0-	-5614	-0-	3042	3	55	9	N	50					198
06	3208	R	3208	-0-	-0-	-0-	3194	3	14	9	N	13					211
07	3592	R	3592	-0-	-0-	-0-	3579	3	13	9	N	12					223
*08	3794	R	3794	-0-	-0-	-0-	3786	3	8	9	N	7	146	1			84

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1574	-0-	-441	-0-	1574	2			N	-0-					-0-
04	1980	N	1430	-0-	-550	-0-	1430	2			N	-0-					-0-
05	1922	N	1429	-0-	-493	-0-	1429	2			N	-0-					-0-
06	1530	N	1403	-0-	-127	-0-	1403	2			N	-0-					-0-
07	1488	N	1281	-0-	-207	-0-	1281	2			N	-0-					-0-
*08	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 13896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					16
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF.14059 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	2824	-0-	-555	-0-	2787	2	37	9	N	34					96
04	3210	X	1177	-0-	-2033	-0-	1177	2			N	-0-					96
05	3565	X	666	-0-	-2899	-0-	666	2			N	-0-					96
06	3450	X	319	-0-	-3131	-0-	319	2			N	-0-					96
07	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					96
08	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					96

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					5
04	0	X	-0-	-0-	-0-	-0-					N	-0-					5
05	0	X	-0-	-0-	-0-	-0-					N	-0-					5
06	0	X	-0-	-0-	-0-	-0-					N	-0-					5
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					5
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					5

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5735	X	5315	-0-	-420	-0-	5184	2	131	9	N	119	160	1			84
04	5040	X	3260	-0-	-1780	-0-	3164	2	96	9	N	87	99	1			72
05	5456	X	5201	-0-	-255	-0-	5022	2	179	9	N	163	176	1			59
06	5280	X	4706	-0-	-574	-0-	4601	2	105	9	N	95					154
07	5456	X	NO RPT	-0-	-5456	-0-					N	NO RPT					154
08	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					154

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
REED WELL #: 201 RRCID -> 205633 COMPL. DATE 09/22/2004 TOTAL DEPTH 13250 PERF.12278 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/12/2015 - PLUGGED 03/12/15

ENERVEST OPERATING, L.L.C. 252131
RUBY LEE WELL #: 104 RRCID -> 108227 COMPL. DATE 04/04/1983 TOTAL DEPTH 14813 PERF.12279 - 12408

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					34
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					34

THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

03	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
04	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
05	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
06	14B DENY		-0-	-0-	-0-	251					Y	-0-					48
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					48
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					48

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

03	1701	N	1701	-0-	-0-	-0-	282	1	1396	2	N	21					171
							23	9									
04	1590	N	1496	-0-	-94	-0-	1484	2	12	9	N	11					182
*05	1430	N	1430	-0-	-0-	-0-	1417	2	13	9	N	12					194
06	1590	N	1382	-0-	-208	-0-	1358	2	24	9	N	22	181	1			35
07	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					35
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					56
05	0	N	-0-	-0-	-0-	-0-					N	-0-					56
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					56
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					56

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

03	2325	N	-0-	-0-	-2325	-0-					Y	-0-					132
04	570	N	-0-	-0-	-570	-0-					Y	-0-					132
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					132
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					132
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					132
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					132

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	X	881	-0-	-1785	-0-	881	2			N	-0-					13
04	2580	X	234	-0-	-2346	-0-	234	2			N	-0-					13
05	2666	X	-0-	-0-	-2666	-0-					N	-0-					13
*06	5110	X	5110	-0-	-0-	-0-	5064	2	46	9	N	42					55
07	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					55
08	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					55

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2008	N	2008	-0-	-0-	-0-	55	1	1886	2	Y	61	2	1			187
							67	9									
04	1950	N	1950	-0-	-0-	-0-	54	1	1839	2	Y	52	1	1			238
							57	9									
*05	1995	N	1995	-0-	-0-	-0-	55	1	1882	2	Y	53	182	1			109
							58	9									
06	1950	N	1943	-0-	-7	-0-	54	1	1830	2	Y	54	1	1			162
							59	9									
07	2015	N	NO RPT	-0-	-2015	-0-					Y	NO RPT					162
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					162

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4691	X	4691	-0-	-0-	-0-	227	1	4445	2	Y	17					140
							19	9									
04	2010	X	1978	-0-	-32	-0-	54	1	1907	2	Y	15					155
							17	9									
05	2077	X	1887	-0-	-190	-0-	54	1	1819	2	Y	13					168
							14	9									
06	4530	X	1803	-0-	-2727	-0-	53	1	1732	2	Y	16					184
							18	9									
07	4681	X	NO RPT	-0-	-4681	-0-					Y	NO RPT					184
08	4681	X	NO RPT	-0-	-4681	-0-					Y	NO RPT					184

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	-0-	-0-	-279	-0-					N	-0-					11
04	870	N	-0-	-0-	-870	-0-					N	-0-					11
05	0	N	-0-	-0-	-0-	-0-					N	-0-					11
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	-0-	-0-	-1891	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3720	X	1354	-0-	-2366	-0-	78	1	1240	2	Y	33	1	1			50
							36	9									
04	3510	X	1839	-0-	-1671	-0-	82	1	1725	2	Y	29					79
							32	9									
05	2666	X	1857	-0-	-809	-0-	84	1	1731	2	Y	38	1	1			116
							42	9									
*06	1734	X	1734	-0-	-0-	-0-	81	1	1623	2	Y	27	1	1			142
							30	9									
07	1891	X	NO RPT	-0-	-1891	-0-					Y	NO RPT					142
08	1891	X	NO RPT	-0-	-1891	-0-					Y	NO RPT					142

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4464	X	4356	-0-	-108	-0-	1441	1	2870	2	Y	41	4	1			131
							45	9									
04	4320	X	3718	-0-	-602	-0-	1148	1	2526	2	Y	40	2	1			169
							44	9									
05	4185	X	3660	-0-	-525	-0-	943	1	2670	2	Y	43	2	1			210
							47	9									
06	4230	X	3372	-0-	-858	-0-	901	1	2443	2	Y	25	180	1			55
							28	9									
07	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					55
08	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					55

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4278	X	1620	-0-	-2658	-0-	81	1	1515	2	Y	22	1	1			170
							24	9									
04	4140	X	1402	-0-	-2738	-0-	77	1	1297	2	Y	25	181	1			14
							28	9									
05	4185	X	1387	-0-	-2798	-0-	79	1	1280	2	Y	25					39
							28	9									
06	1560	X	1182	-0-	-378	-0-	74	1	1097	2	Y	10					49
							11	9									
07	1612	X	NO RPT	-0-	-1612	-0-					Y	NO RPT					49
08	1612	X	NO RPT	-0-	-1612	-0-					Y	NO RPT					49

LE NORMAN OPERATING LLC 491579
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	30	-0-	-156	-0-	30	2			N	-0-					25
04	120	N	-0-	-0-	-120	-0-					N	-0-					25
05	153	N	153	-0-	-0-	-0-	153	2			N	-0-					25
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					25
07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					25
08	155	N	27	-0-	-128	-0-	27	2			N	-0-					25

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24665	X	24665	-0-	-0-	-0-	2201	1	22392	2	Y	65	187	1	7	8	115
							72	9									
04	22037	X	22037	-0-	-0-	-0-	2130	1	19827	2	Y	73	23	8			165
							80	9									
05	24883	X	24883	-0-	-0-	-0-	2201	1	22624	2	Y	53	3	8			215
							58	9									
06	25392	X	25392	-0-	-0-	-0-	2130	1	23205	2	Y	52	187	1			80
							57	9									
07	25571	X	25571	-0-	-0-	-0-	2201	1	23339	2	Y	28	3	8			105
							31	9									
*08	27925	X	27925	-0-	-0-	-0-	2201	1	25689	2	Y	32	102	1	11	8	24
							35	9									

4P ENERGY TEXAS, LLC 953803
REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

03	775	N	721	-0-	-54	-0-	682	2	39	9	N	35					57
04	765	N	765	-0-	-0-	-0-	731	2	34	9	N	31					88
05	793	N	793	-0-	-0-	-0-	754	2	39	9	N	35					123
06	768	N	768	-0-	-0-	-0-	735	2	33	9	N	30					153
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					153
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					153

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					46
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					46

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			119
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			119

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT	-0-	-0-	-0-	-0-				N	116	175 1		35
04	INJECT	-0-	-0-	-0-	-0-				N	161	176 1		20
05	INJECT	-0-	-0-	-0-	-0-				N	132			152
06	INJECT	-0-	-0-	-0-	-0-				N	71	178 1		45
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			45
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			45

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			29
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			29

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			17
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			17
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			17
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			17
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			17
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			17

WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			18
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3596 X	3163	-0-	-433	-0-	2985	2	178 9	N	162	103 1		138
04	3487 X	3487	-0-	-0-	-0-	3464	2	23 9	N	21	103 1		56
05	3611 X	3611	-0-	-0-	-0-	3499	2	112 9	N	102			158
06	3840 X	3605	-0-	-235	-0-	3499	2	106 9	N	96			254
07	3968 X	NO RPT	-0-	-3968	-0-				N	NO RPT			254
08	3596 X	NO RPT	-0-	-3596	-0-				N	NO RPT			254

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9857	X	9857	-0-	-0-	-0-	9509	2	348	9	N	316	386	1			161
04	9137	X	9137	-0-	-0-	-0-	8862	2	275	9	N	250					411
05	9195	X	9195	-0-	-0-	-0-	8914	2	281	9	N	255	388	1	7	8	271
06	9000	X	8548	-0-	-452	-0-	8254	2	294	9	N	267	296	1	3	8	239
07	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					239
08	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					239

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13316	X	13316	-0-	-0-	-0-	12883	2	433	9	N	394	312	1	1	8	142
04	13095	X	13095	-0-	-0-	-0-	12687	2	408	9	N	371	457	1			56
05	13493	X	13493	-0-	-0-	-0-	13085	2	408	9	N	371	179	1			248
06	12900	X	12492	-0-	-408	-0-	12218	2	274	9	N	249	380	1			117
07	13547	X	NO RPT	-0-	-13547	-0-					N	NO RPT					117
08	13547	X	NO RPT	-0-	-13547	-0-					N	NO RPT					117

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5285	X	5285	-0-	-0-	-0-	5119	2	166	9	N	151	157	1			35
04	4590	X	4418	-0-	-172	-0-	4287	2	131	9	N	119	107	1			47
05	5091	X	5091	-0-	-0-	-0-	4934	2	157	9	N	143					190
06	5910	X	5086	-0-	-824	-0-	4951	2	135	9	N	123	274	1			39
07	5828	X	NO RPT	-0-	-5828	-0-					N	NO RPT					39
08	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					39

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10621	X	10621	-0-	-0-	-0-	10345	2	276	9	N	251	246	1	2	8	123
04	11007	X	11007	-0-	-0-	-0-	10706	2	301	9	N	274	320	1			77
05	11110	X	11110	-0-	-0-	-0-	10783	2	327	9	N	297	190	1			184
06	10744	X	10744	-0-	-0-	-0-	10517	2	227	9	N	206	283	1	1	8	106
07	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					106
08	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					106

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12415	X	12415	-0-	-0-	-0-	12193	2	222	9	N	202	329	1	3	8	92
04	11572	X	11572	-0-	-0-	-0-	11354	2	218	9	N	198	186	1			104
05	12145	X	12145	-0-	-0-	-0-	11779	2	366	9	N	333	191	1			246
06	11441	X	11441	-0-	-0-	-0-	11228	2	213	9	N	194	209	1	1	8	230
07	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					230
08	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					230

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35774	X	34205	-0-	-1569	-0-	34137	2	68	9	N	62	9	8			114
04	34260	X	32982	-0-	-1278	-0-	32921	2	61	9	N	55	89	1			80
05	35371	X	33871	-0-	-1500	-0-	33802	2	69	9	N	63	2	8			141
06	32463	X	32463	-0-	-0-	-0-	32391	2	72	9	N	65	152	1	11	8	43
07	31341	X	NO RPT	-0-	-31341	-0-					N	NO RPT					43
08	31341	X	NO RPT	-0-	-31341	-0-					N	NO RPT					43

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15823	X	15823	-0-	-0-	-0-	15351	2	472	9	N	429	448	1	3	8	141
04	15309	X	15309	-0-	-0-	-0-	14848	2	461	9	N	419	357	1			203
05	15673	X	15673	-0-	-0-	-0-	15185	2	488	9	N	444	555	1			92
06	15300	X	11156	-0-	-4144	-0-	10803	2	353	9	N	321	182	1	2	8	229
07	15810	X	NO RPT	-0-	-15810	-0-					N	NO RPT					229
08	15810	X	NO RPT	-0-	-15810	-0-					N	NO RPT					229

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27094	X	24443	-0-	-2651	-0-	23654	2	789	9	N	717	634	1	1	8	119
04	26160	X	23198	-0-	-2962	-0-	22431	2	767	9	N	697	572	1			244
05	26009	X	24005	-0-	-2004	-0-	23212	2	793	9	N	721	679	1			286
06	24930	X	23344	-0-	-1586	-0-	22493	2	851	9	N	774	757	1	1	8	302
07	25141	X	NO RPT	-0-	-25141	-0-					N	NO RPT					302
08	24428	X	NO RPT	-0-	-24428	-0-					N	NO RPT					302

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14880	X	13684	-0-	-1196	-0-	13304	2	380	9	N	345	361	1	1	8	247
04	14465	X	14465	-0-	-0-	-0-	13975	2	490	9	N	445	383	1			309
05	14756	X	13897	-0-	-859	-0-	13409	2	488	9	N	444	584	1			169
06	13260	X	13196	-0-	-64	-0-	12752	2	444	9	N	404	360	1	1	8	212
07	13702	X	NO RPT	-0-	-13702	-0-					N	NO RPT					212
08	13702	X	NO RPT	-0-	-13702	-0-					N	NO RPT					212

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20026	X	19579	-0-	-447	-0-	18723	2	856	9	N	778	766	1	5	8	303
04	19380	X	18682	-0-	-698	-0-	18036	2	646	9	N	587	687	1	5	8	198
05	20088	X	18994	-0-	-1094	-0-	18284	2	710	9	N	645	560	1	18	8	265
06	18664	X	18664	-0-	-0-	-0-	17978	2	686	9	N	624	643	1	27	8	219
07	18600	X	NO RPT	-0-	-18600	-0-					N	NO RPT					219
08	18600	X	NO RPT	-0-	-18600	-0-					N	NO RPT					219

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9581	X	9581	-0-	-0-	-0-	8914	2	667	9	N	606	630	1	2	8	195
04	9432	X	9432	-0-	-0-	-0-	8770	2	662	9	N	602	678	1			119
05	9307	X	9307	-0-	-0-	-0-	8799	2	508	9	N	462	377	1			204
06	9270	X	8355	-0-	-915	-0-	7940	2	415	9	N	377	371	1	1	8	209
07	9734	X	NO RPT	-0-	-9734	-0-					N	NO RPT					209
08	9734	X	NO RPT	-0-	-9734	-0-					N	NO RPT					209

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15066	X	12305	-0-	-2761	-0-	11955	2	350	9	N	318	188	1	3	8	226
04	14580	X	12021	-0-	-2559	-0-	11607	2	414	9	N	376	382	1			220
05	15066	X	12742	-0-	-2324	-0-	12375	2	367	9	N	334	382	1			172
06	12227	X	12227	-0-	-0-	-0-	11923	2	304	9	N	276	303	1			145
07	11780	X	NO RPT	-0-	-11780	-0-					N	NO RPT					145
08	11780	X	NO RPT	-0-	-11780	-0-					N	NO RPT					145

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10385	X	10202	-0-	-183	-0-	9550	2	652	9	N	593	569	1	16	8	55
04	9930	X	7895	-0-	-2035	-0-	7320	2	575	9	N	523	534	1	2	8	42
05	10385	X	8499	-0-	-1886	-0-	7935	2	564	9	N	513	374	1	8	8	173
06	9600	X	9035	-0-	-565	-0-	8519	2	516	9	N	469	557	1	3	8	82
07	9920	X	NO RPT	-0-	-9920	-0-					N	NO RPT					82
08	9920	X	NO RPT	-0-	-9920	-0-					N	NO RPT					82

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF. 12495 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28768	X	24758	-0-	-4010	-0-	24073	2	685	9	N	623	539	1	1	8	149
04	26910	X	23281	-0-	-3629	-0-	22634	2	647	9	N	588	452	1			285
05	27001	X	23604	-0-	-3397	-0-	22931	2	673	9	N	612	656	1			241
06	25050	X	22492	-0-	-2558	-0-	21971	2	521	9	N	474	570	1	1	8	144
07	25234	X	NO RPT	-0-	-25234	-0-					N	NO RPT					144
08	24769	X	NO RPT	-0-	-24769	-0-					N	NO RPT					144

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF. 12720 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12803	X	11325	-0-	-1478	-0-	10512	2	813	9	N	739	788	1	6	8	131
04	12120	X	10859	-0-	-1261	-0-	10481	2	378	9	N	344	191	1			284
05	12307	X	10645	-0-	-1662	-0-	9798	2	847	9	N	770	750	1			304
06	11610	X	11376	-0-	-234	-0-	10587	2	789	9	N	717	741	1	10	8	270
07	11997	X	NO RPT	-0-	-11997	-0-					N	NO RPT					270
08	11315	X	NO RPT	-0-	-11315	-0-					N	NO RPT					270

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
04	180	N	57	-0-	-123	-0-	57	2			N	-0-					-0-
05	403	N	256	-0-	-147	-0-	256	2			N	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	248	N	119	-0-	-129	-0-	119	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC //CONT.// 120745
LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

03	1915	X	1915	-0-	-0-	-0-	90	1	1825	2	N	-0-					-0-
04	1876	X	1876	-0-	-0-	-0-	60	1	1816	2	N	-0-					-0-
05	1984	X	1736	-0-	-248	-0-	134	1	1602	2	N	-0-					-0-
06	1920	X	1898	-0-	-22	-0-	141	1	1757	2	N	-0-					-0-
07	1984	X	1916	-0-	-68	-0-	150	1	1766	2	N	-0-					-0-
08	1953	X	1282	-0-	-671	-0-	89	1	1193	2	N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

03	0	#	-0-	-0-	-0-	-0-					N	-0-					8
04	0	#	-0-	-0-	-0-	-0-					N	-0-					8
*05	0	#	-0-	-0-	-0-	-0-					N	-0-					8
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF. 10496 - 10512

03	5673	X	5072	-0-	-601	-0-	5072	2			N	-0-					189
04	5490	X	4448	-0-	-1042	-0-	4448	2			N	-0-					189
05	5673	X	4643	-0-	-1030	-0-	4643	2			N	-0-					189
06	4920	X	4849	-0-	-71	-0-	4849	2			N	-0-					189
07	5084	X	4632	-0-	-452	-0-	4623	2	9	9	N	8					197
08	5084	X	4996	-0-	-88	-0-	4993	2	3	9	N	3					200

APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF. 10497 - 10616

03	2128	X	2128	-0-	-0-	-0-	2128	2			N	-0-					6
04	2061	X	2061	-0-	-0-	-0-	2061	2			N	-0-					6
05	2091	X	2091	-0-	-0-	-0-	2091	2			N	-0-					6
06	2070	X	1813	-0-	-257	-0-	1813	2			N	-0-					6
07	2139	X	1771	-0-	-368	-0-	1771	2			N	-0-					6
08	2139	X	1600	-0-	-539	-0-	1600	2			N	-0-					6

BARTON CREEK (MORROW LOWER) //CONT.// 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
ATHENA ENERGY, INC. 036051
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					78
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					78
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					78
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					78
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					78
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					78

BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

03	1395	#	1014	-0-	-381	-0-	22 1 2 4	990	3	N	-0-						-0-
04	1350	#	1100	-0-	-250	-0-	30 1 2 4	1068	3	N	-0-						-0-
05	1333	#	1221	-0-	-112	-0-	25 1 57 4	1139	3	N	-0-						-0-
06	1290	#	930	-0-	-360	-0-	19 1 2 4	909	3	N	-0-						-0-
07	1240	#	1050	-0-	-190	-0-	18 1 72 4	960	3	N	-0-						-0-
08	1178	#	974	-0-	-204	-0-	24 1 2 4	942 6	3 9	N	5						5

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

03	2325	#	2154	-0-	-171	-0-	30 1 2 4	2122	3	N	-0-						114
04	2220	#	2042	-0-	-178	-0-	29 1 2 4	2011	3	N	-0-						114
05	2446	R	2446	-0-	-0-	-0-	37 1 2 4	2407	3	N	-0-						114
06	2373	R	2373	-0-	-0-	-0-	37 1 2 4	2270 64	3 9	N	58	1	5				171
07	2366	R	2366	-0-	-0-	-0-	35 1 2 4	2312 17	3 9	N	15						186
08	2449	#	2298	-0-	-151	-0-	37 1 2 4	2259	3	N	-0-						186

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

03	14B2	EXT	-0-	-0-	-0-	19				N	-0-						-0-
04	14B2	EXT	-0-	-0-	-0-	19				N	-0-						-0-
05	14B2	EXT	-0-	-0-	-0-	19				N	-0-						-0-
06	14B2	EXT	-0-	-0-	-0-	19				N	-0-						-0-
07	14B2	EXT	-0-	-0-	-0-	19				N	-0-						-0-
08	14B2	EXT	-0-	-0-	-0-	19				N	-0-						-0-

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	#	3764	-0-	-18	-0-	3764	3			N	-0-					18
04	3600	#	3565	-0-	-35	-0-	3565	3			N	-0-					18
05	3703	R	3703	-0-	-0-	-0-	3703	3			N	-0-					18
06	3630	#	3389	-0-	-241	-0-	3389	3			N	-0-					18
07	3751	#	3491	-0-	-260	-0-	3491	3			N	-0-					18
08	3751	#	3460	-0-	-291	-0-	3460	3			N	-0-					18

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5739	R	5739	-0-	-0-	-0-	5673	2	66	9	N	60					157
04	5938	R	5938	-0-	-0-	-0-	5913	2	25	9	N	23					180
05	4615	R	4615	-0-	-0-	-0-	4609	2	6	9	N	5					185
06	3220	R	3220	-0-	-0-	-0-	3220	2			N	-0-					185
07	3247	R	3247	-0-	-0-	-0-	3247	2			N	-0-					185
*08	4284	R	4284	-0-	-0-	-0-	4282	2	2	9	N	2					187

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8412	R	8412	-0-	-0-	-0-	161	1	8249	3	N	-0-					197
							2	4									
04	7867	R	7867	-0-	-0-	-0-	130	1	7735	3	N	-0-					197
							2	4									
05	9006	R	9006	-0-	-0-	-0-	141	1	8863	3	N	-0-					197
							2	4									
06	8305	R	8305	-0-	-0-	-0-	131	1	8100	3	N	65					262
							2	4	72	9							
07	7865	R	7865	-0-	-0-	-0-	126	1	7670	3	N	61					323
							2	4	67	9							
*08	6664	R	6664	-0-	-0-	-0-	87	1	6489	3	N	78	351	1			50
							2	4	86	9							

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF. 9769 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					87
04	0	#	-0-	-0-	-0-	-0-					N	-0-					87
05	0	#	-0-	-0-	-0-	-0-					N	-0-					87
06	0	#	-0-	-0-	-0-	-0-					N	-0-					87
07	0	#	-0-	-0-	-0-	-0-					N	-0-					87
08	0	#	-0-	-0-	-0-	-0-					N	-0-					87

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
04	150	N	97	-0-	-53	-0-	97	2			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	948	R	948	-0-	-0-	-0-	948	2			N	-0-					123
04	913	R	913	-0-	-0-	-0-	913	2			N	-0-					123
05	935	R	935	-0-	-0-	-0-	935	2			N	-0-					123
06	930	#	566	-0-	-364	-0-	566	2			N	-0-					123
07	997	R	997	-0-	-0-	-0-	997	2			N	-0-					123
08	961	#	943	-0-	-18	-0-	943	2			N	-0-					123

B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	#	293	-0-	-17	-0-	293	1			N	-0-					-0-
04	300	#	276	-0-	-24	-0-	276	2			N	-0-					-0-
05	310	#	279	-0-	-31	-0-	279	2			N	-0-					-0-
06	300	#	253	-0-	-47	-0-	253	2			N	-0-					-0-
07	310	#	267	-0-	-43	-0-	267	2			N	-0-					-0-
08	279	#	263	-0-	-16	-0-	263	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	#	1084	-0-	-32	-0-	1084	2			N	-0-					49
04	1080	#	1031	-0-	-49	-0-	1031	2			N	-0-					49
05	1116	#	1059	-0-	-57	-0-	1059	2			N	-0-					49
06	1080	#	611	-0-	-469	-0-	610	2	1	9	N	1					50
07	1124	R	1124	-0-	-0-	-0-	1124	2			N	-0-					50
08	1085	#	1040	-0-	-45	-0-	1040	2			N	-0-					50

KAISER-FRANCIS OIL COMPANY 450175
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	#	1208	-0-	-125	-0-	31	1	1177	2	N	-0-					190
04	1290	#	1145	-0-	-145	-0-	1142	2	3	9	N	3					193
05	1333	#	1203	-0-	-130	-0-	31	1	1171	2	N	1	158	1			36
							1	9									
06	1200	#	838	-0-	-362	-0-	30	1	728	2	N	73					109
							80	9									
07	1329	R	1329	-0-	-0-	-0-	31	1	1298	2	N	-0-					109
*08	1335	R	1335	-0-	-0-	-0-	31	1	1242	2	N	56					109
							62	9									

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	#	258	-0-	-21	-0-	31	1	227	2	N	-0-					-0-
04	270	#	248	-0-	-22	-0-	30	1	218	2	N	-0-					-0-
05	279	#	254	-0-	-25	-0-	31	1	223	2	N	-0-					-0-
06	270	#	232	-0-	-38	-0-	30	1	202	2	N	-0-					-0-
07	248	#	244	-0-	-4	-0-	31	1	213	2	N	-0-					-0-
*08	249	R	249	-0-	-0-	-0-	31	1	218	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
04		1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
05		1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
06		1020	N	987	-0-	-33	-0-	987	2			N	-0-					-0-
07		1085	N	952	-0-	-133	-0-	952	2			N	-0-					-0-
08		1085	N	937	-0-	-148	-0-	937	2			N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF. 11174 - 13259

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		1798	N	1451	-0-	-347	-0-	536	1	882	2	N	30					164
								33	9									
04		1740	N	509	-0-	-1231	-0-	224	1	218	2	N	61	183	1			42
								67	9									
05		1798	N	779	-0-	-1019	-0-	768	2	11	9	N	10					52
06		1410	N	458	-0-	-952	-0-	458	2			N	-0-					52
07		550	N	550	-0-	-0-	-0-	536	2	14	9	N	13					65
08		775	N	472	-0-	-303	-0-	472	2			N	-0-					65

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF. 12265 - 16565

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		4619	X	4452	-0-	-167	-0-	692	1	3680	2	N	73	179	1			18
								80	9									
04		4270	X	4270	-0-	-0-	-0-	677	1	3509	2	N	76					94
								84	9									
05		4297	X	4297	-0-	-0-	-0-	656	1	3572	2	N	63					157
								69	9									
06		4200	X	4092	-0-	-108	-0-	565	1	3464	2	N	57					214
								63	9									
07		4380	X	4380	-0-	-0-	-0-	697	1	3610	2	N	66	187	1			93
								73	9									
08		4340	X	3817	-0-	-523	-0-	697	1	3066	2	N	49					142
								54	9									

TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF. 11760 - 15774

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		6687	X	6687	-0-	-0-	-0-	1665	1	4825	2	N	179	179	1			102
								197	9									
04		6412	X	6412	-0-	-0-	-0-	1616	1	4643	2	N	139	186	1			55
								153	9									
05		6341	X	6341	-0-	-0-	-0-	1670	1	4503	2	N	153					208
								168	9									
06		6390	X	5891	-0-	-499	-0-	1620	1	4109	2	N	147	165	1			190
								162	9									
07		6603	X	5968	-0-	-635	-0-	1663	1	4162	2	N	130	176	1			144
								143	9									
08		6603	X	5726	-0-	-877	-0-	1622	1	3969	2	N	123	174	1			93
								135	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19530	X	17126	-0-	-2404	-0-	890 352	1 9	15884	2	N	320	375	1			152
04	17325	X	16370	-0-	-955	-0-	886 278	1 9	15206	2	N	253	190	1			215
05	17236	X	16499	-0-	-737	-0-	854 286	1 9	15359	2	N	260	375	1			100
06	16680	X	15754	-0-	-926	-0-	906 286	1 9	14562	2	N	260	183	1			177
07	17236	X	15848	-0-	-1388	-0-	911 254	1 9	14683	2	N	231	187	1			221
08	17112	X	15472	-0-	-1640	-0-	880 241	1 9	14351	2	N	219	354	1			86

ENERVEST OPERATING, L.L.C. 252131
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2040	N	2040	-0-	-0-	-0-	201 11	1 9	1828	2	N	10	184	1			73
04	1755	N	1755	-0-	-0-	-0-	1738	2	17	9	N	15					88
*05	1818	N	1818	-0-	-0-	-0-	1814	2	4	9	N	4					92
06	1980	N	1753	-0-	-227	-0-	1740	2	13	9	N	12					104
07	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					104
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1752	-0-	-325	-0-	31 10	1 9	1711	2	N	9					82
04	1630	N	1630	-0-	-0-	-0-	30 2	1 9	1598	2	N	2					84
*05	1744	N	1744	-0-	-0-	-0-	31 17	1 9	1696	2	N	15					99
06	1710	N	1613	-0-	-97	-0-	30 3	1 9	1580	2	N	3					102
07	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					102
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1273	N	1273	-0-	-0-	-0-	312 7	1 9	954	2	N	6					228
04	869	N	869	-0-	-0-	-0-	10 10	1 9	849	2	N	9	166	1			71
*05	951	N	951	-0-	-0-	-0-	949	2	2	9	N	2					73
06	1230	N	932	-0-	-298	-0-	932	2			N	-0-					73
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					73
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1372	-0-	-116	-0-	71 19	1 9	1282	2	N	17					142
04	1263	N	1263	-0-	-0-	-0-	31 9	1 9	1223	2	N	8					150
*05	1298	N	1298	-0-	-0-	-0-	32 9	1 9	1257	2	N	8					158
06	1320	N	1251	-0-	-69	-0-	30 2	1 9	1219	2	N	2					160
07	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					160
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	N	2790	-0-	-0-	-0-	90	1	2659	2	N	37	170	1			86
							41	9									
04	2509	N	2509	-0-	-0-	-0-	2473	2	36	9	N	33					119
*05	2582	N	2582	-0-	-0-	-0-	2546	2	36	9	N	33					152
06	2700	N	2568	-0-	-132	-0-	2533	2	35	9	N	32					184
07	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					184
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	2097	-0-	-197	-0-	162	1	1918	2	N	15					110
							17	9									
04	1891	N	1891	-0-	-0-	-0-	30	1	1840	2	N	19					129
							21	9									
*05	1973	N	1973	-0-	-0-	-0-	31	1	1889	2	N	48					177
							53	9									
06	2040	N	1883	-0-	-157	-0-	30	1	1802	2	N	46	181	1			42
							51	9									
07	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					42
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1553	-0-	-28	-0-	1522	2	31	9	N	28	191	1			45
04	1442	N	1442	-0-	-0-	-0-	1439	2	3	9	N	3					48
*05	1548	N	1548	-0-	-0-	-0-	1502	2	46	9	N	42					90
06	1500	N	1459	-0-	-41	-0-	1458	2	1	9	N	1					91
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					91
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1522	-0-	-276	-0-	60	1	1450	2	N	11					33
							12	9									
04	1365	N	1365	-0-	-0-	-0-	1355	2	10	9	N	9					42
*05	1408	N	1408	-0-	-0-	-0-	1401	2	7	9	N	6					48
06	1470	N	1403	-0-	-67	-0-	1371	2	32	9	N	29					77
07	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					77
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1893	-0-	-91	-0-	1893	2			N	-0-					149
04	1813	N	1813	-0-	-0-	-0-	1785	2	28	9	N	25					174
*05	1945	N	1945	-0-	-0-	-0-	1906	2	39	9	N	35					209
*06	1899	N	1899	-0-	-0-	-0-	1844	2	55	9	N	50					259
07	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					259
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					259

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2787	N	2787	-0-	-0-	-0-	131	1	2546	2	N	100					205
							110	9									
04	2288	N	2288	-0-	-0-	-0-	2275	2	13	9	N	12					217
*05	2433	N	2433	-0-	-0-	-0-	2386	2	47	9	N	43	187	1			73
06	2700	N	2230	-0-	-470	-0-	2193	2	37	9	N	34					107
07	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					107
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1136	N	1136	-0-	-0-	-0-	70	1	1057	2	N	8					90
							9	9									
04	1057	N	1057	-0-	-0-	-0-	1051	2	6	9	N	5					95
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					95
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	N	2326	-0-	-61	-0-	131	1	2188	2	N	6					176
							7	9									
04	2181	N	2181	-0-	-0-	-0-	2127	2	54	9	N	49	177	1			48
*05	2246	N	2246	-0-	-0-	-0-	2240	2	6	9	N	5					53
06	2250	N	2210	-0-	-40	-0-	2198	2	12	9	N	11					64
07	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					64
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	1748	-0-	-732	-0-	1748	2			N	-0-					116
04	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					116
*05	2511	N	2511	-0-	-0-	-0-	2465	2	46	9	N	42					158
*06	2422	N	2422	-0-	-0-	-0-	2402	2	20	9	N	18					176
07	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					176
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2246	N	2246	-0-	-0-	-0-	2174	2	72	9	N	65					128
04	2160	N	2160	-0-	-0-	-0-	2112	2	48	9	N	44					172
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172
06	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					172
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1937	N	1937	-0-	-0-	-0-	312	1	1608	2	N	15					224
							17	9									
04	1852	N	1852	-0-	-0-	-0-	302	1	1515	2	N	32	184	1			72
							35	9									
*05	1443	N	1443	-0-	-0-	-0-	40	1	1392	2	N	10					82
							11	9									
06	1860	N	1463	-0-	-397	-0-	1410	2	53	9	N	48					130
07	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					130
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2235	N	2235	-0-	-0-	-0-	312	1	1898	2	N	23					238
							25	9									
04	2208	N	2208	-0-	-0-	-0-	302	1	1881	2	N	23	186	1			75
							25	9									
*05	1993	N	1993	-0-	-0-	-0-	40	1	1932	2	N	19					94
							21	9									
06	2160	N	1856	-0-	-304	-0-	1844	2	12	9	N	11					105
07	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					105
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1099	-0-	-79	-0-	70	1	1007	2	N	20	45	1			152
							22	9									
04	963	N	963	-0-	-0-	-0-	956	2	7	9	N	6	126	1			32
*05	893	N	893	-0-	-0-	-0-	893	2			N	-0-					32
06	1050	N	900	-0-	-150	-0-	900	2			N	-0-					32
07	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					32
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1278	N	1278	-0-	-0-	-0-	312	1	957	2	N	8	151	1			66
							9	9									
04	920	N	920	-0-	-0-	-0-	30	1	872	2	N	16					82
							18	9									
*05	944	N	944	-0-	-0-	-0-	940	2	4	9	N	4					86
06	1230	N	869	-0-	-361	-0-	869	2			N	-0-					86
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					86
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	2956	-0-	-392	-0-	60	1	2894	2	N	2					94
							2	9									
04	3210	X	2792	-0-	-418	-0-	2756	2	36	9	N	33					127
05	3317	X	2840	-0-	-477	-0-	2794	2	46	9	N	42					169
06	3120	X	2806	-0-	-314	-0-	2750	2	56	9	N	51					220
07	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					220
08	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					220

COLE 66 WELL #: 1 RRCID -> 245146 COMPL. DATE 08/24/2007 TOTAL DEPTH 13005 PERF.11985 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	642	-0-	-71	-0-	640	2	2	9	N	2					61
04	660	N	631	-0-	-29	-0-	629	2	2	9	N	2					63
*05	685	N	685	-0-	-0-	-0-	685	2			N	-0-					63
06	630	N	620	-0-	-10	-0-	620	2			N	-0-					63
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					63
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1234	N	1234	-0-	-0-	-0-	312	1	901	2	N	19					202
							21	9									
04	1169	N	1169	-0-	-0-	-0-	302	1	858	2	N	8					210
							9	9									
*05	849	N	849	-0-	-0-	-0-	40	1	787	2	N	20					230
							22	9									
06	1200	N	814	-0-	-386	-0-	790	2	24	9	N	22					252
07	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					252
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					252

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1204	N	1204	-0-	-0-	-0-	312	1	892	2	N	-0-					202
04	1053	N	1053	-0-	-0-	-0-	302	1	751	2	N	-0-					202
*05	1007	N	1007	-0-	-0-	-0-	40	1	967	2	N	-0-					202
06	1170	N	949	-0-	-221	-0-	848	2	101	9	N	92					294
07	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					294
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					294

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4867	X	4431	-0-	-436	-0-	468	1	3919	2	N	40					279
							44	9									
04	4440	X	4090	-0-	-350	-0-	452	1	3617	2	N	19					298
							21	9									
05	4588	X	3844	-0-	-744	-0-	60	1	3740	2	N	40	184	1			154
							44	9									
06	4380	X	3624	-0-	-756	-0-	3596	2	28	9	N	25					179
07	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					179
08	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					179

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	N	2026	-0-	-206	-0-	20	1	1985	2	N	19					121
							21	9									
04	2153	N	2153	-0-	-0-	-0-	2133	2	20	9	N	18	68	1			71
*05	2236	N	2236	-0-	-0-	-0-	2225	2	11	9	N	10					81
*06	2134	N	2134	-0-	-0-	-0-	2122	2	12	9	N	11					92
07	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					92
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1823	N	1823	-0-	-0-	-0-	312	1	1489	2	N	20					159
							22	9									
04	1417	N	1417	-0-	-0-	-0-	20	1	1383	2	N	13					172
							14	9									
*05	1412	N	1412	-0-	-0-	-0-	1403	2	9	9	N	8					180
06	1770	N	1380	-0-	-390	-0-	1360	2	20	9	N	18					198
07	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					198
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	N	2587	-0-	-265	-0-	2551	2	36	9	N	33					117
04	2486	N	2486	-0-	-0-	-0-	2456	2	30	9	N	27					144
*05	2465	N	2465	-0-	-0-	-0-	2464	2	1	9	N	1					145
06	2490	N	2423	-0-	-67	-0-	2395	2	28	9	N	25					170
07	2573	N	NO RPT	-0-	-2573	-0-					N	NO RPT					170
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1772	-0-	-57	-0-	90	1	1672	2	N	9					89
							10	9									
04	1591	N	1591	-0-	-0-	-0-	1582	2	9	9	N	8					97
*05	1637	N	1637	-0-	-0-	-0-	1627	2	10	9	N	9					106
06	1710	N	1587	-0-	-123	-0-	1578	2	9	9	N	8					114
07	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					114
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2339	N	2339	-0-	-0-	-0-	312	1	2008	2	N	17					212
							19	9									
04	1908	N	1908	-0-	-0-	-0-	20	1	1871	2	N	15	183	1			44
							17	9									
*05	1971	N	1971	-0-	-0-	-0-	1959	2	12	9	N	11					55
06	2250	N	1889	-0-	-361	-0-	1875	2	14	9	N	13					68
07	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					68
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2786	-0-	-345	-0-	50	1	2723	2	N	12					87
							13	9									
04	3030	X	2625	-0-	-405	-0-	2617	2	8	9	N	7					94
05	3131	X	2808	-0-	-323	-0-	2750	2	58	9	N	53					147
06	3030	X	2714	-0-	-316	-0-	2661	2	53	9	N	48					195
07	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					195
08	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					195

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	3046	-0-	-364	-0-	131	1	2871	2	N	40					222
							44	9									
04	3060	X	2736	-0-	-324	-0-	2686	2	50	9	N	45	189	1			78
05	3131	X	2866	-0-	-265	-0-	2801	2	65	9	N	59					137
06	3270	X	2613	-0-	-657	-0-	2560	2	53	9	N	48					185
07	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					185
08	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					185

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2131	N	2131	-0-	-0-	-0-	2117	2	14	9	N	13					167
04	1983	N	1983	-0-	-0-	-0-	1972	2	11	9	N	10					177
*05	2026	N	2026	-0-	-0-	-0-	2009	2	17	9	N	15					192
*06	1951	N	1951	-0-	-0-	-0-	1936	2	15	9	N	14					206
07	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					206
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					206

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	N	2450	-0-	-216	-0-	131	1	2316	2	N	3					65
							3	9									
04	2234	N	2234	-0-	-0-	-0-	2199	2	35	9	N	32					97
*05	2341	N	2341	-0-	-0-	-0-	2297	2	44	9	N	40					137
06	2370	N	2238	-0-	-132	-0-	2214	2	24	9	N	22					159
07	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					159
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					159

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1120	-0-	-120	-0-	312	1	791	2	N	15					264
							17	9									
04	1194	N	1194	-0-	-0-	-0-	302	1	881	2	N	10					274
							11	9									
*05	989	N	989	-0-	-0-	-0-	40	1	932	2	N	15	185	1			104
							17	9									
06	1080	N	854	-0-	-226	-0-	843	2	11	9	N	10					114
07	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					114
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3343	X	3343	-0-	-0-	-0-	3265	2	78	9	N	71	178	1			167
04	3064	X	3064	-0-	-0-	-0-	3053	2	11	9	N	10					177
*05	3161	X	3161	-0-	-0-	-0-	3155	2	6	9	N	5					182
*06	2644	X	2644	-0-	-0-	-0-	2638	2	6	9	N	5					187
07	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					187
08	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					187

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2877	N	2877	-0-	-0-	-0-	70	1	2785	2	N	20					58
							22	9									
04	2673	N	2673	-0-	-0-	-0-	2644	2	29	9	N	26					84
*05	2691	N	2691	-0-	-0-	-0-	2658	2	33	9	N	30					114
*06	2454	N	2454	-0-	-0-	-0-	2436	2	18	9	N	16					130
07	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					130
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1627	-0-	-419	-0-	1627	2			N	-0-					57
04	1580	N	1580	-0-	-0-	-0-	1573	2	7	9	N	6					63
*05	1471	N	1471	-0-	-0-	-0-	1470	2	1	9	N	1					64
*06	1566	N	1566	-0-	-0-	-0-	1562	2	4	9	N	4					68
07	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					68
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1568	-0-	-75	-0-	60	1	1482	2	N	24					204
							26	9									
04	1457	N	1457	-0-	-0-	-0-	1433	2	24	9	N	22	166	1			60
*05	1523	N	1523	-0-	-0-	-0-	1501	2	22	9	N	20					80
06	1530	N	1439	-0-	-91	-0-	1418	2	21	9	N	19					99
07	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					99
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2323	N	2323	-0-	-0-	-0-	60	1	2257	2	N	5					180
							6	9									
04	2176	N	2176	-0-	-0-	-0-	2137	2	39	9	N	35					215
*05	2113	N	2113	-0-	-0-	-0-	2098	2	15	9	N	14	186	1			43
*06	2106	N	2106	-0-	-0-	-0-	2102	2	4	9	N	4					47
07	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					47
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2020	N	2020	-0-	-0-	-0-	31	1	1928	2	N	55					292
							61	9									
04	1862	N	1862	-0-	-0-	-0-	30	1	1817	2	N	14	188	1			118
							15	9									
*05	1917	N	1917	-0-	-0-	-0-	31	1	1882	2	N	4					122
							4	9									
06	1890	N	1860	-0-	-30	-0-	30	1	1778	2	N	47					169
							52	9									
07	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					169
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					169

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	2196	-0-	-160	-0-	50	1	2132	2	N	13					167
							14	9									
04	2074	N	2074	-0-	-0-	-0-	2035	2	39	9	N	35	187	1			15
*05	2048	N	2048	-0-	-0-	-0-	2026	2	22	9	N	20					35
06	2130	N	1983	-0-	-147	-0-	1966	2	17	9	N	15					50
07	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					50
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	2055	-0-	-22	-0-	261	1	1753	2	N	37	187	1			24
							41	9									
04	1733	N	1733	-0-	-0-	-0-	1707	2	26	9	N	24					48
*05	1743	N	1743	-0-	-0-	-0-	1735	2	8	9	N	7					55
06	1980	N	1729	-0-	-251	-0-	1729	2			N	-0-					55
07	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					55
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	2796	-0-	-366	-0-	312	1	2484	2	N	-0-					179
04	2670	X	2650	-0-	-20	-0-	302	1	2347	2	N	1					180
							1	9									
*05	DELQ PR		2501	-0-	2501	2501	40	1	2458	2	N	3					182
							3	9									
*06	4682	X	2181	-0-	-2501	-0-	2164	2	17	9	N	15					197
07	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					197
08	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					197

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	3029	-0-	-319	-0-	2950	2	79	9	N	72					226
04	3030	X	2804	-0-	-226	-0-	10	1	2779	2	N	14	179	1			61
							15	9									
05	3131	X	2941	-0-	-190	-0-	2912	2	29	9	N	26					87
06	2940	X	2836	-0-	-104	-0-	2799	2	37	9	N	34					121
07	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					121
08	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					121

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	2182	-0-	-267	-0-	50	1	2108	2	N	22					228
							24	9									
04	1998	N	1998	-0-	-0-	-0-	1996	2	2	9	N	2	186	1			44
*05	2179	N	2179	-0-	-0-	-0-	2160	2	19	9	N	17					61
06	2100	N	2027	-0-	-73	-0-	1982	2	45	9	N	41					102
07	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					102
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	2167	-0-	-282	-0-	2158	2	9	9	N	8					113
04	1959	N	1959	-0-	-0-	-0-	1950	2	9	9	N	8					121
*05	1990	N	1990	-0-	-0-	-0-	1978	2	12	9	N	11					132
06	2100	N	1895	-0-	-205	-0-	1886	2	9	9	N	8					140
07	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					140
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	885	-0-	-76	-0-	884	2	1	9	N	1					66
04	870	N	870	-0-	-0-	-0-	868	2	2	9	N	2					68
*05	887	N	887	-0-	-0-	-0-	872	2	15	9	N	14					82
06	870	N	838	-0-	-32	-0-	837	2	1	9	N	1					83
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					83
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	2017	-0-	-122	-0-	70	1	1878	2	N	63					139
							69	9									
04	1710	N	1710	-0-	-0-	-0-	1690	2	20	9	N	18					157
*05	1791	N	1791	-0-	-0-	-0-	1772	2	19	9	N	17					174
06	1950	N	1731	-0-	-219	-0-	1709	2	22	9	N	20					194
07	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					194
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	706	N	706	-0-	-0-	-0-	312	1	394	2	N	-0-					152
04	701	N	701	-0-	-0-	-0-	302	1	399	2	N	-0-					152
*05	474	N	474	-0-	-0-	-0-	40	1	434	2	N	-0-					152
06	690	N	520	-0-	-170	-0-	461	2	59	9	N	54					206
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					206
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					206

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1793	N	1793	-0-	-0-	-0-	271	1	1498	2	N	22					90
							24	9									
04	1433	N	1433	-0-	-0-	-0-	1411	2	22	9	N	20					110
*05	1527	N	1527	-0-	-0-	-0-	1501	2	26	9	N	24					134
06	1740	N	1438	-0-	-302	-0-	1423	2	15	9	N	14					148
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					148
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1012	N	1012	-0-	-0-	-0-	312	1	693	2	N	6					195
							7	9									
04	972	N	972	-0-	-0-	-0-	302	1	666	2	N	4					199
							4	9									
*05	707	N	707	-0-	-0-	-0-	40	1	660	2	N	6					205
							7	9									
06	990	N	665	-0-	-325	-0-	657	2	8	9	N	7					212
07	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					212
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					212

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1568	N	1568	-0-	-0-	-0-	312	1	1254	2	N	2					144
							2	9									
04	1382	N	1382	-0-	-0-	-0-	302	1	1080	2	N	-0-					144
*05	1298	N	1298	-0-	-0-	-0-	40	1	1235	2	N	21					165
							23	9									
06	1530	N	1215	-0-	-315	-0-	1205	2	10	9	N	9					174
07	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					174
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					174

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	1959	-0-	-304	-0-	60	1	1874	2	N	23					53
							25	9									
04	1762	N	1762	-0-	-0-	-0-	1754	2	8	9	N	7					60
*05	1961	N	1961	-0-	-0-	-0-	1937	2	24	9	N	22					82
06	1890	N	1840	-0-	-50	-0-	1809	2	31	9	N	28					110
07	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					110
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1258	N	1258	-0-	-0-	-0-	312	1	925	2	N	19	182	1			108
							21	9									
04	1109	N	1109	-0-	-0-	-0-	302	1	801	2	N	5					113
							6	9									
*05	866	N	866	-0-	-0-	-0-	40	1	820	2	N	5					118
							6	9									
06	1230	N	848	-0-	-382	-0-	830	2	18	9	N	16					134
07	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					134
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1558	N	1558	-0-	-0-	-0-	312	1	1209	2	N	34					163
							37	9									
04	1142	N	1142	-0-	-0-	-0-	10	1	1121	2	N	10	125	1			48
							11	9									
*05	1249	N	1249	-0-	-0-	-0-	1246	2	3	9	N	3					51
06	1500	N	1174	-0-	-326	-0-	1174	2			N	-0-					51
07	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					51
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2037	N	2037	-0-	-0-	-0-	312	1	1725	2	N	-0-					140
04	1920	N	1920	-0-	-0-	-0-	302	1	1618	2	N	-0-					140
*05	1668	N	1668	-0-	-0-	-0-	40	1	1628	2	N	-0-					140
*06	2027	N	2027	-0-	-0-	-0-	1994	2	33	9	N	30					170
07	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					170
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	N	2249	-0-	-76	-0-	2249	2			N	-0-					149
04	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					149
*05	2212	N	2212	-0-	-0-	-0-	2212	2			N	-0-					149
06	2190	N	2142	-0-	-48	-0-	2142	2			N	-0-					149
07	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					149
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1131	-0-	-16	-0-	1096	2	35	9	N	32					144
04	1053	N	1053	-0-	-0-	-0-	1044	2	9	9	N	8					152
*05	1077	N	1077	-0-	-0-	-0-	1047	2	30	9	N	27					179
06	1080	N	814	-0-	-266	-0-	813	2	1	9	N	1					180
07	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					180
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	791	N	791	-0-	-0-	-0-	70	1	715	2	N	5					22
							6	9									
04	701	N	701	-0-	-0-	-0-	690	2	11	9	N	10					32
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					32
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	1799	-0-	-340	-0-	1782	2	17	9	N	15					186
04	1715	N	1715	-0-	-0-	-0-	1694	2	21	9	N	19					205
*05	1791	N	1791	-0-	-0-	-0-	10	1	1763	2	N	16					221
							18	9									
06	1740	N	1706	-0-	-34	-0-	1687	2	19	9	N	17					238
07	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					238
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					238

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3534	X	3036	-0-	-498	-0-	2960	2	76	9	N	69					199
04	2866	X	2866	-0-	-0-	-0-	2796	2	70	9	N	64	190	1			73
05	2914	X	2848	-0-	-66	-0-	2783	2	65	9	N	59					132
06	2940	X	2268	-0-	-672	-0-	2190	2	78	9	N	71	182	1			21
07	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					21
08	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					21

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1056	-0-	-184	-0-	70	1	980	2	N	5					153
							6	9									
04	910	N	910	-0-	-0-	-0-	891	2	19	9	N	17					170
*05	949	N	949	-0-	-0-	-0-	942	2	7	9	N	6					176
06	1020	N	915	-0-	-105	-0-	915	2			N	-0-					176
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					176
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	824	N	824	-0-	-0-	-0-	824	2			N	-0-					32
04	749	N	749	-0-	-0-	-0-	719	2	30	9	N	27	32	1			27
*05	781	N	781	-0-	-0-	-0-	781	2			N	-0-					27
06	810	N	664	-0-	-146	-0-	664	2			N	-0-					27
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					27
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1009	-0-	-262	-0-	20	1	981	2	N	7					102
							8	9									
04	1000	N	1000	-0-	-0-	-0-	976	2	24	9	N	22					124
*05	1019	N	1019	-0-	-0-	-0-	1005	2	14	9	N	13					137
06	990	N	923	-0-	-67	-0-	914	2	9	9	N	8					145
07	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					145
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	709	N	709	-0-	-0-	-0-	703	2	6	9	N	5					177
04	591	N	591	-0-	-0-	-0-	591	2			N	-0-					177
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					177
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2336	N	2336	-0-	-0-	-0-	312	1	2024	2	N	-0-					160
04	2105	N	2105	-0-	-0-	-0-	302	1	1801	2	N	2					162
							2	9									
*05	2046	N	2046	-0-	-0-	-0-	40	1	2003	2	N	3					165
							3	9									
06	2250	N	1911	-0-	-339	-0-	1903	2	8	9	N	7					172
07	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					172
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2608	N	2608	-0-	-0-	-0-	468	1	2083	2	N	52	192	1			37
							57	9									
04	2166	N	2166	-0-	-0-	-0-	452	1	1714	2	N	-0-					37
*05	1896	N	1896	-0-	-0-	-0-	75	1	1804	2	N	15					52
							17	9									
06	2520	N	2016	-0-	-504	-0-	1955	2	61	9	N	55					107
07	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					107
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2046	N	169	-0-	-1877	-0-	90	1	79	9	N	72					262
*02	2179	N	2179	-0-	-0-	-0-	292	1	1887	2	N	-0-					262
*03	2208	N	2208	-0-	-0-	-0-	312	1	1896	2	N	-0-					262
*04	2001	N	2001	-0-	-0-	-0-	302	1	1699	2	N	-0-					262
*05	1823	N	1823	-0-	-0-	-0-	40	1	1783	2	N	-0-					262
06	1980	N	1488	-0-	-492	-0-	1488	2			N	-0-					242
07	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					242
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2556	N	2556	-0-	-0-	-0-	2506	2	50	9	N	45					165
04	2461	N	2461	-0-	-0-	-0-	2356	2	105	9	N	95	187	1			73
*05	2462	N	2462	-0-	-0-	-0-	2439	2	23	9	N	21					94
06	2460	N	2354	-0-	-106	-0-	2334	2	20	9	N	18					112
07	2542	N	NO RPT	-0-	-2542	-0-					N	NO RPT					112
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2813	N	2813	-0-	-0-	-0-	312	1	2448	2	N	48					135
							53	9									
04	2589	N	2589	-0-	-0-	-0-	302	1	2244	2	N	39					174
							43	9									
*05	2357	N	2357	-0-	-0-	-0-	40	1	2266	2	N	46					220
							51	9									
06	2130	N	2094	-0-	-36	-0-	2046	2	48	9	N	44					264
07	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					264
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					264

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4712	X	4164	-0-	-548	-0-	131	1	4007	2	N	24					194
							26	9									
04	4560	X	3761	-0-	-799	-0-	3760	2	1	9	N	1					195
05	4712	X	3816	-0-	-896	-0-	3814	2	2	9	N	2					197
06	4080	X	3646	-0-	-434	-0-	3640	2	6	9	N	5					202
07	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					202
08	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					202

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	2036	-0-	-413	-0-	1972	2	64	9	N	58	184	1			48
04	1860	N	1860	-0-	-0-	-0-	1858	2	2	9	N	2					50
*05	1978	N	1978	-0-	-0-	-0-	1948	2	30	9	N	27					77
06	1980	N	1869	-0-	-111	-0-	1814	2	55	9	N	50					127
07	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					127
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	1962	-0-	-177	-0-	30	1	1896	2	N	33					137
							36	9									
04	1887	N	1887	-0-	-0-	-0-	1854	2	33	9	N	30					167
*05	1906	N	1906	-0-	-0-	-0-	1900	2	6	9	N	5	115	1			57
06	1890	N	1848	-0-	-42	-0-	1841	2	7	9	N	6					63
07	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					63
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2373	N	2373	-0-	-0-	-0-	131	1	2199	2	N	39					164
							43	9									
04	2171	N	2171	-0-	-0-	-0-	2097	2	74	9	N	67	188	1			43
*05	2148	N	2148	-0-	-0-	-0-	2122	2	26	9	N	24					67
06	2310	N	2136	-0-	-174	-0-	2095	2	41	9	N	37					104
07	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					104
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1149	N	1149	-0-	-0-	-0-	80	1	1059	2	N	9	161	1			42
							10	9									
04	1031	N	1031	-0-	-0-	-0-	1025	2	6	9	N	5					47
*05	1072	N	1072	-0-	-0-	-0-	1071	2	1	9	N	1					48
*06	1015	N	1015	-0-	-0-	-0-	1007	2	8	9	N	7					55
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					55
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1404	N	1404	-0-	-0-	-0-	191	1	1209	2	N	4					119
							4	9									
04	1262	N	1262	-0-	-0-	-0-	1251	2	11	9	N	10					129
*05	1224	N	1224	-0-	-0-	-0-	1223	2	1	9	N	1					130
06	1350	N	1076	-0-	-274	-0-	1066	2	10	9	N	9					139
07	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					139
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2613	N	2613	-0-	-0-	-0-	312	1	2276	2	N	23					191
							25	9									
04	2453	N	2453	-0-	-0-	-0-	302	1	2125	2	N	24					215
							26	9									
*05	2250	N	2250	-0-	-0-	-0-	40	1	2187	2	N	21					236
							23	9									
06	2400	N	2133	-0-	-267	-0-	8	1	2114	2	N	10					246
							11	9									
07	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					246
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					246

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	2249	-0-	-231	-0-	312	1	1915	2	N	20					194
							22	9									
04	2311	N	2311	-0-	-0-	-0-	302	1	1995	2	N	13					207
							14	9									
*05	2209	N	2209	-0-	-0-	-0-	40	1	2145	2	N	22	169	1			60
							24	9									
06	2190	N	1998	-0-	-192	-0-	1976	2	22	9	N	20					80
07	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					80
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1268	-0-	-3	-0-	90	1	1159	2	N	17					94
							19	9									
04	1092	N	1092	-0-	-0-	-0-	1083	2	9	9	N	8					102
*05	1349	N	1349	-0-	-0-	-0-	1337	2	12	9	N	11					113
06	1230	N	1215	-0-	-15	-0-	1214	2	1	9	N	1					114
07	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					114
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	1958	-0-	-150	-0-	70	1	1874	2	N	13					136
							14	9									
04	1766	N	1766	-0-	-0-	-0-	1752	2	14	9	N	13					149
*05	1827	N	1827	-0-	-0-	-0-	1815	2	12	9	N	11					160
06	1890	N	1740	-0-	-150	-0-	1736	2	4	9	N	4					164
07	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					164
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3099	X	3099	-0-	-0-	-0-	3005	2	94	9	N	85	187	1			69
04	2970	X	2840	-0-	-130	-0-	2840	2			N	-0-					69
05	3007	X	2949	-0-	-58	-0-	2949	2			N	-0-					69
06	2970	X	2862	-0-	-108	-0-	2858	2	4	9	N	4					73
07	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					73
08	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					73

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1984	N	1945	-0-	-39	-0-	30	1	1872	2	N	39	1	8			83
							43	9									
11	1800	N	1711	-0-	-89	-0-	110	1	1570	2	N	28					111
							31	9									
12	1694	N	1694	-0-	-0-	-0-	150	1	1509	2	N	32					143
							35	9									
01	1953	N	127	-0-	-1826	-0-	90	1	37	9	N	34					177
02	1673	N	1673	-0-	-0-	-0-	292	1	1358	2	N	21					198
							23	9									
03	1893	N	1893	-0-	-0-	-0-	312	1	1538	2	N	39					237
							43	9									
04	1769	N	1769	-0-	-0-	-0-	302	1	1434	2	N	30					267
							33	9									
*05	1566	N	1566	-0-	-0-	-0-	40	1	1495	2	N	28	180	1			115
							31	9									
06	1830	N	1424	-0-	-406	-0-	1413	2	11	9	N	10					125
07	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					125
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1628	N	1628	-0-	-0-	-0-	312	1	1299	2	N	15					187
							17	9									
04	1575	N	1575	-0-	-0-	-0-	302	1	1254	2	N	17					204
							19	9									
*05	1380	N	1380	-0-	-0-	-0-	40	1	1329	2	N	10					214
							11	9									
06	1500	N	1206	-0-	-294	-0-	1195	2	11	9	N	10					224
07	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					224
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					224

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3596	X	2977	-0-	-619	-0-	60	1	2841	2	N	69	189	1			62
							76	9									
04	3240	X	2806	-0-	-434	-0-	2650	2	156	9	N	142					204
05	3348	X	2846	-0-	-502	-0-	2815	2	31	9	N	28	192	1			40
06	3090	X	2590	-0-	-500	-0-	2536	2	54	9	N	49					89
07	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					89
08	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					89

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	841	-0-	-27	-0-	101	1	738	2	N	2					70
							2	9									
04	699	N	699	-0-	-0-	-0-	693	2	6	9	N	5					75
*05	786	N	786	-0-	-0-	-0-	782	2	4	9	N	4					79
06	810	N	794	-0-	-16	-0-	794	2			N	-0-					79
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					79
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1479	-0-	-102	-0-	80	1	1388	2	N	10					68
							11	9									
04	1327	N	1327	-0-	-0-	-0-	1316	2	11	9	N	10					78
*05	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					78
06	1440	N	1394	-0-	-46	-0-	1393	2	1	9	N	1					79
07	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					79
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3690	X	3690	-0-	-0-	-0-	70	1	3600	2	N	18					86
							20	9									
04	3445	X	3445	-0-	-0-	-0-	3383	2	62	9	N	56					142
*05	3542	X	3542	-0-	-0-	-0-	3503	2	39	9	N	35					177
*06	3389	X	3389	-0-	-0-	-0-	3350	2	39	9	N	35					212
07	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					212
08	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					212

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1507	-0-	-43	-0-	31	1	1458	2	N	16					115
							18	9									
04	1397	N	1397	-0-	-0-	-0-	30	1	1365	2	N	2					117
							2	9									
*05	1485	N	1485	-0-	-0-	-0-	31	1	1421	2	N	30					147
							33	9									
06	1470	N	1396	-0-	-74	-0-	30	1	1366	2	N	-0-					147
07	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					147
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	669	N	669	-0-	-0-	-0-	655	2	14	9	N	13					45
04	705	N	705	-0-	-0-	-0-	686	2	19	9	N	17					62
*05	704	N	704	-0-	-0-	-0-	704	2			N	-0-					62
06	660	N	649	-0-	-11	-0-	649	2			N	-0-					62
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					62
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	1842	-0-	-266	-0-	70	1	1755	2	N	15					200
							17	9									
04	1675	N	1675	-0-	-0-	-0-	1660	2	15	9	N	14					214
*05	1743	N	1743	-0-	-0-	-0-	1729	2	14	9	N	13					227
06	1770	N	1660	-0-	-110	-0-	1652	2	8	9	N	7					234
07	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					234
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					234

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	1758	-0-	-350	-0-	70	1	1688	2	N	-0-					192
04	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					192
*05	1525	N	1525	-0-	-0-	-0-	1517	2	8	9	N	7					199
06	1710	N	1495	-0-	-215	-0-	1482	2	13	9	N	12					211
07	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					211
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					211

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	807	-0-	-30	-0-	90	1	716	2	N	1					33
							1	9									
04	713	N	713	-0-	-0-	-0-	705	2	8	9	N	7					40
*05	767	N	767	-0-	-0-	-0-	764	2	3	9	N	3					43
06	780	N	668	-0-	-112	-0-	668	2			N	-0-					43
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					43
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1003	N	1003	-0-	-0-	-0-	989	2	14	9	N	13					104
04	922	N	922	-0-	-0-	-0-	910	2	12	9	N	11					115
*05	930	N	930	-0-	-0-	-0-	926	2	4	9	N	4					119
06	960	N	866	-0-	-94	-0-	866	2			N	-0-					119
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					119
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3890	X	3890	-0-	-0-	-0-	3740	2	150	9	N	136	189	1			215
04	3558	X	3558	-0-	-0-	-0-	3511	2	47	9	N	43					258
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					258
06	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					258
07	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					258
08	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					258

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	2816	-0-	-346	-0-	162	1	2623	2	N	28					99
							31	9									
04	3060	X	2568	-0-	-492	-0-	30	1	2537	2	N	1					100
							1	9									
05	3162	X	2546	-0-	-616	-0-	41	1	2488	2	N	15					115
							17	9									
06	3000	X	2534	-0-	-466	-0-	30	1	2449	2	N	50					165
							55	9									
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					165
08	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					165

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1850	-0-	-227	-0-	60	1	1760	2	N	27					60
							30	9									
04	1679	N	1679	-0-	-0-	-0-	1666	2	13	9	N	12					72
*05	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					72
06	1800	N	1498	-0-	-302	-0-	1478	2	20	9	N	18					90
07	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					90
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4464	X	3814	-0-	-650	-0-	3691	2	123	9	N	112					215
04	4290	X	3699	-0-	-591	-0-	3674	2	25	9	N	23					238
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					238
06	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					238
07	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					238
08	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					238

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	2308	-0-	-327	-0-	2211	2	97	9	N	88	166	1			45
04	2460	X	2416	-0-	-44	-0-	2392	2	24	9	N	22					67
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					67
06	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					67
07	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					67
08	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					67

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	3053	-0-	-78	-0-	2967	2	86	9	N	78					133
04	2869	X	2869	-0-	-0-	-0-	2848	2	21	9	N	19					152
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					152
06	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					152
07	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					152
08	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					152

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5549	X	5521	-0-	-28	-0-	5416	2	105	9	N	95					162
04	5250	X	5162	-0-	-88	-0-	5161	2	1	9	N	1					163
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					163
06	5340	X	NO RPT	-0-	-5340	-0-					N	NO RPT					163
07	5518	X	NO RPT	-0-	-5518	-0-					N	NO RPT					163
08	5518	X	NO RPT	-0-	-5518	-0-					N	NO RPT					163

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1659	-0-	-139	-0-	60	1	1577	2	N	20					139
							22	9									
04	1778	N	1778	-0-	-0-	-0-	1777	2	1	9	N	1					140
*05	1922	N	1922	-0-	-0-	-0-	1867	2	55	9	N	50					190
*06	1702	N	1702	-0-	-0-	-0-	1666	2	36	9	N	33	186	1			37
07	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					37
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3534	X	3273	-0-	-261	-0-	131	1	3141	2	N	1					13
							1	9									
04	3420	X	2992	-0-	-428	-0-	2979	2	13	9	N	12					25
05	3534	X	3067	-0-	-467	-0-	3023	2	44	9	N	40					65
06	3390	X	2768	-0-	-622	-0-	2751	2	17	9	N	15					80
07	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					80
08	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					80

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1978	N	1978	-0-	-0-	-0-	1970	2	8	9	N	7					115
04	1994	N	1994	-0-	-0-	-0-	1992	2	2	9	N	2					117
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117
06	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					117
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1679	N	1679	-0-	-0-	-0-	1567	2	112	9	N	102	190	1			127
04	1561	N	1561	-0-	-0-	-0-	1544	2	17	9	N	15					142
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142
06	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					142
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2948	-0-	-59	-0-	2746	2	202	9	N	184	189	1			108
04	2780	X	2780	-0-	-0-	-0-	2756	2	24	9	N	22					130
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					130
06	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					130
07	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					130
08	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					130

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1594	N	1594	-0-	-0-	-0-	1580	2	14	9	N	13					192
04	1514	N	1514	-0-	-0-	-0-	1490	2	24	9	N	22					214
*05	1445	N	1445	-0-	-0-	-0-	1435	2	10	9	N	9					223
*06	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-	181	1			41
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					41
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2622	N	2622	-0-	-0-	-0-	2541	2	81	9	N	74	182	1			170
04	2340	N	2340	-0-	-0-	-0-	2337	2	3	9	N	3					173
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173
06	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					173
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1804	N	1804	-0-	-0-	-0-	1736	2	68	9	N	62					107
04	1698	N	1698	-0-	-0-	-0-	1684	2	14	9	N	13					120
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
06	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					120
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1598	N	1598	-0-	-0-	-0-	1532	2	66	9	N	60					183
04	1613	N	1613	-0-	-0-	-0-	1600	2	13	9	N	12					195
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195
06	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					195
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1217	N	1217	-0-	-0-	-0-	271	1	935	2	N	10					76
							11	9									
04	907	N	907	-0-	-0-	-0-	893	2	14	9	N	13					89
*05	981	N	981	-0-	-0-	-0-	981	2			N	-0-					89
06	1170	N	958	-0-	-212	-0-	958	2			N	-0-					89
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					89
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	X	2139	-0-	-279	-0-	2065	2	74	9	N	67					177
04	2167	X	2167	-0-	-0-	-0-	2155	2	12	9	N	11					188
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					188
06	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT					188
07	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					188
08	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					188

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3148	X	3148	-0-	-0-	-0-	3095	2	53	9	N	48					258
04	2973	X	2973	-0-	-0-	-0-	2941	2	32	9	N	29	189	1			98
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					98
06	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					98
07	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					98
08	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					98

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3700	X	3700	-0-	-0-	-0-	3499	2	201	9	N	183					258
04	3788	X	3788	-0-	-0-	-0-	3712	2	76	9	N	69	184	1			143
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					143
06	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					143
07	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					143
08	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					143

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4526	X	4000	-0-	-526	-0-	141 43	1 9	3816	2	N	39					220
04	4050	X	3469	-0-	-581	-0-	3423	2	46	9	N	42					262
05	4185	X	3682	-0-	-503	-0-	3627	2	55	9	N	50	183	1			129
06	4110	X	3607	-0-	-503	-0-	3557	2	50	9	N	45					174
07	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					174
08	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					174

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6603	X	5973	-0-	-630	-0-	5843	2	130	9	N	118	191	1			135
04	6544	X	6544	-0-	-0-	-0-	6493	2	51	9	N	46					181
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					181
06	6030	X	NO RPT	-0-	-6030	-0-					N	NO RPT					181
07	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					181
08	6758	X	NO RPT	-0-	-6758	-0-					N	NO RPT					181

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2639	N	2639	-0-	-0-	-0-	131 22	1 9	2486	2	N	20					122
04	2308	N	2308	-0-	-0-	-0-	2299	2	9	9	N	8					130
*05	2221	N	2221	-0-	-0-	-0-	2193	2	28	9	N	25					155
06	2520	N	1893	-0-	-627	-0-	1865	2	28	9	N	25					180
07	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					180
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2027	N	2027	-0-	-0-	-0-	50 17	1 9	1960	2	N	15	53	1			164
04	1859	N	1859	-0-	-0-	-0-	1844	2	15	9	N	14	41	1			137
*05	1869	N	1869	-0-	-0-	-0-	1852	2	17	9	N	15					152
*06	1817	N	1817	-0-	-0-	-0-	1804	2	13	9	N	12					164
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					164
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	3287	-0-	-526	-0-	151 35	1 9	3101	2	N	32					137
04	3270	X	3014	-0-	-256	-0-	2978	2	36	9	N	33					170
05	3317	X	3091	-0-	-226	-0-	3045	2	46	9	N	42					212
06	3630	X	2949	-0-	-681	-0-	2919	2	30	9	N	27					239
07	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					239
08	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					239

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1161	N	1161	-0-	-0-	-0-	1106	2	55	9	N	50					220
04	1005	N	1005	-0-	-0-	-0-	985	2	20	9	N	18					238
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					238
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					238
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					238
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					238

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4185	X	3240	-0-	-945	-0-	131 88	1 9	3021	2	N	80					201
04	3300	X	2869	-0-	-431	-0-	2817	2	52	9	N	47	185	1			63
05	3410	X	2881	-0-	-529	-0-	2847	2	34	9	N	31					94
06	3210	X	2811	-0-	-399	-0-	2767	2	44	9	N	40					134
07	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					134
08	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					134

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	3739	-0-	-384	-0-	3739	2			N	-0-					90
04	3990	X	3507	-0-	-483	-0-	3497	2	10	9	N	9					99
05	4123	X	3667	-0-	-456	-0-	3666	2	1	9	N	1					100
06	3840	X	3394	-0-	-446	-0-	3390	2	4	9	N	4					104
07	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					104
08	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					104

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4209	X	4209	-0-	-0-	-0-	312 41	1 9	3856	2	N	37					182
04	3656	X	3656	-0-	-0-	-0-	302 30	1 9	3324	2	N	27					209
*05	3253	X	3253	-0-	-0-	-0-	40 33	1 9	3180	2	N	30					239
*06	2918	X	2918	-0-	-0-	-0-	2896	2	22	9	N	20	196	1			63
07	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					63
08	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					63

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5704	X	4082	-0-	-1622	-0-	60 74	1 9	3948	2	N	67	189	1			70
04	5250	X	3810	-0-	-1440	-0-	3786	2	24	9	N	22					92
*05	3970	X	3970	-0-	-0-	-0-	3893	2	77	9	N	70					140
06	3960	X	3777	-0-	-183	-0-	3711	2	66	9	N	60					200
07	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					200
08	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					200

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5580	X	4734	-0-	-846	-0-	70 45	1 9	4619	2	N	41					175
04	4950	X	4370	-0-	-580	-0-	4297	2	73	9	N	66	184	1			57
05	5115	X	4462	-0-	-653	-0-	4448	2	14	9	N	13					70
06	4920	X	4237	-0-	-683	-0-	4213	2	24	9	N	22					92
07	5084	X	NO RPT	-0-	-5084	-0-					N	NO RPT					92
08	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					92

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4681	X	4590	-0-	-91	-0-	312 78	1 9	4200	2	N	71					223
04	4394	X	4394	-0-	-0-	-0-	302 102	1 9	3990	2	N	93	184	1			132
*05	4262	X	4262	-0-	-0-	-0-	40 89	1 9	4133	2	N	81					213
06	4620	X	4062	-0-	-558	-0-	3976	2	86	9	N	78					291
07	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					291
08	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					291

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6144	X	6144	-0-	-0-	-0-	6015	2	129	9	N	117	188	1			97
04	5572	X	5572	-0-	-0-	-0-	5516	2	56	9	N	51					148
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					148
06	6000	X	NO RPT	-0-	-6000	-0-					N	NO RPT					148
07	6200	X	NO RPT	-0-	-6200	-0-					N	NO RPT					148
08	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					148

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2374	X	2374	-0-	-0-	-0-	70 7	1 9	2297	2	N	6					66
04	3055	X	3055	-0-	-0-	-0-	3033	2	22	9	N	20					86
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					86
06	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					86
07	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					86
08	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					86

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2278	N	2278	-0-	-0-	-0-	312 23	1 9	1943	2	N	21					142
04	2096	N	2096	-0-	-0-	-0-	302 19	1 9	1775	2	N	17					159
*05	1889	N	1889	-0-	-0-	-0-	40 17	1 9	1832	2	N	15					174
06	2190	N	1609	-0-	-581	-0-	1595	2	14	9	N	13					187
07	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					187
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3204	X	3204	-0-	-0-	-0-	3165	2	39	9	N	35					200
04	2880	X	2148	-0-	-732	-0-	2112	2	36	9	N	33					233
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					233
06	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					233
07	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					233
08	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					233

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1888	-0-	-189	-0-	1859	2	29	9	N	26					227
04	1933	N	1933	-0-	-0-	-0-	1914	2	19	9	N	17	189	1			55
*05	2015	N	2015	-0-	-0-	-0-	1993	2	22	9	N	20					75
*06	1958	N	1958	-0-	-0-	-0-	1932	2	26	9	N	24					99
07	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					99
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	2981	-0-	-212	-0-	2895	2	86	9	N	78					155
04	3030	X	2697	-0-	-333	-0-	2667	2	30	9	N	27					182
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					182
06	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					182
07	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					182
08	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					182

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	3087	-0-	-13	-0-	131 72	1 9	2884	2	N	65					205
04	3000	X	2658	-0-	-342	-0-	2617	2	41	9	N	37					242
05	3100	X	2879	-0-	-221	-0-	2839	2	40	9	N	36	187	1			91
06	3000	X	2780	-0-	-220	-0-	2743	2	37	9	N	34					125
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					125
08	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					125

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1717	N	1717	-0-	-0-	-0-	1659	2	58	9	N	53					278
04	1578	N	1578	-0-	-0-	-0-	1559	2	19	9	N	17					295
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					295
06	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					295
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					295
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					295

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	2965	-0-	-197	-0-	2879	2	86	9	N	78					256
04	3000	X	2742	-0-	-258	-0-	2722	2	20	9	N	18	190	1			84
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					84
06	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					84
07	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					84
08	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					84

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1861	N	1861	-0-	-0-	-0-	312 4	1 9	1545	2	N	4					116
04	1684	N	1684	-0-	-0-	-0-	302 17	1 9	1365	2	N	15					131
*05	1401	N	1401	-0-	-0-	-0-	40 1	1 9	1360	2	N	1					132
06	1800	N	1312	-0-	-488	-0-	1310	2	2	9	N	2					134
07	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					134
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3999	X	3800	-0-	-199	-0-	3710	2	90	9	N	82					112
04	3720	X	3399	-0-	-321	-0-	3377	2	22	9	N	20					132
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					132
06	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					132
07	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					132
08	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					132

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	3028	-0-	-227	-0-	70	1	2860	2	N	89					194
							98	9									
04	3090	X	2673	-0-	-417	-0-	2655	2	18	9	N	16					210
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					210
06	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					210
07	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					210
08	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					210

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3503	X	3436	-0-	-67	-0-	312	1	3072	2	N	47					179
							52	9									
04	3390	X	3176	-0-	-214	-0-	302	1	2839	2	N	32					211
							35	9									
05	3317	X	3021	-0-	-296	-0-	40	1	2948	2	N	30					241
							33	9									
06	3330	X	2837	-0-	-493	-0-	2812	2	25	9	N	23					264
07	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					264
08	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					264

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15934	X	13242	-0-	-2692	-0-	251	1	12776	2	N	195	190	1			121
							215	9									
04	13770	X	11829	-0-	-1941	-0-	126	1	11515	2	N	171					292
							188	9									
*05	12681	X	12681	-0-	-0-	-0-	12482	2	199	9	N	181	184	1			289
06	12810	X	12374	-0-	-436	-0-	12195	2	179	9	N	163	186	1			266
07	13237	X	NO RPT	-0-	-13237	-0-					N	NO RPT					266
08	13237	X	NO RPT	-0-	-13237	-0-					N	NO RPT					266

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	3024	-0-	-107	-0-	2897	2	127	9	N	115					197
04	2910	X	2644	-0-	-266	-0-	2616	2	28	9	N	25					222
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					222
06	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					222
07	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					222
08	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					222

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3627	X	3241	-0-	-386	-0-	3146	2	95	9	N	86	189	1			70
04	3240	X	3051	-0-	-189	-0-	72	1	2947	2	N	29					99
							32	9									
05	3193	X	3058	-0-	-135	-0-	3023	2	35	9	N	32					131
06	3150	X	2995	-0-	-155	-0-	2962	2	33	9	N	30					161
07	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					161
08	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					161

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13778	X	13778	-0-	-0-	-0-	42	1	13466	2	N	245	386	1			223
							270	9									
04	12265	X	12265	-0-	-0-	-0-	11999	2	266	9	N	242	189	1			276
*05	12332	X	12332	-0-	-0-	-0-	12060	2	272	9	N	247	374	1			149
*06	10684	X	10684	-0-	-0-	-0-	10506	2	178	9	N	162	182	1			129
07	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					129
08	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					129

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2433	N	2433	-0-	-0-	-0-	343	1	2059	2	N	28					141
							31	9									
04	2325	N	2325	-0-	-0-	-0-	332	1	1960	2	N	30					171
							33	9									
*05	2122	N	2122	-0-	-0-	-0-	71	1	2017	2	N	31					202
							34	9									
06	2340	N	2024	-0-	-316	-0-	30	1	1961	2	N	30					232
							33	9									
07	2418	N	NO RPT	-0-	-2418	-0-					N	NO RPT					232
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					232

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13795	X	2663	-0-	-11132	-0-	90	1	2485	2	N	80	190	1			67
							88	9									
04	12000	X	-0-	-0-	-12000	-0-					N	-0-					67
05	11501	X	-0-	-0-	-11501	-0-					N	-0-					67
06	11940	X	-0-	-0-	-11940	-0-					N	-0-					67
07	12338	X	NO RPT	-0-	-12338	-0-					N	NO RPT					67
08	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					67

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3195	X	3195	-0-	-0-	-0-	70	1	3088	2	N	34					158
							37	9									
04	2980	X	2980	-0-	-0-	-0-	10	1	2868	2	N	93	192	1			59
							102	9									
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					59
06	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					59
07	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					59
08	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					59

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3999	X	3274	-0-	-725	-0-	3180	2	94	9	N	85					255
04	3690	X	2980	-0-	-710	-0-	2948	2	32	9	N	29	184	1			100
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					100
06	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					100
07	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					100
08	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					100

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

03	15554	X	15554	-0-	-0-	-0-	1808	1	13518	2	N	207	191	1			234
							228	9									
04	13257	X	13257	-0-	-0-	-0-	758	1	12299	2	N	182	186	1			230
							200	9									
*05	13084	X	13084	-0-	-0-	-0-	12883	2	201	9	N	183	188	1			225
*06	12056	X	12056	-0-	-0-	-0-	11889	2	167	9	N	152	185	1			192
07	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					192
08	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					192

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

03	5115	X	4621	-0-	-494	-0-	4497	2	124	9	N	113	148	1			137
04	4680	X	4580	-0-	-100	-0-	4573	2	7	9	N	6					143
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					143
06	4710	X	NO RPT	-0-	-4710	-0-					N	NO RPT					143
07	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					143
08	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					143

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

03	3565	X	3507	-0-	-58	-0-	3375	2	132	9	N	120	184	1			43
04	3360	X	3294	-0-	-66	-0-	3277	2	17	9	N	15					58
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					58
06	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					58
07	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					58
08	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					58

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

03	8184	X	7270	-0-	-914	-0-	7082	2	188	9	N	171	189	1			122
04	7620	X	6731	-0-	-889	-0-	6669	2	62	9	N	56					178
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					178
06	7050	X	NO RPT	-0-	-7050	-0-					N	NO RPT					178
07	7285	X	NO RPT	-0-	-7285	-0-					N	NO RPT					178
08	7285	X	NO RPT	-0-	-7285	-0-					N	NO RPT					178

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

03	2883	X	2655	-0-	-228	-0-	2630	2	25	9	N	23					178
04	2670	X	2626	-0-	-44	-0-	2587	2	39	9	N	35					213
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					213
06	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					213
07	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					213
08	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					213

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5549	X	5234	-0-	-315	-0-	5167	2	67	9	N	61					198
04	5310	X	4969	-0-	-341	-0-	4882	2	87	9	N	79	175	1			102
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					102
06	5070	X	NO RPT	-0-	-5070	-0-					N	NO RPT					102
07	5239	X	NO RPT	-0-	-5239	-0-					N	NO RPT					102
08	5239	X	NO RPT	-0-	-5239	-0-					N	NO RPT					102

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6169	X	5545	-0-	-624	-0-	5389	2	156	9	N	142	357	1			93
04	5910	X	5174	-0-	-736	-0-	5135	2	39	9	N	35					128
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					128
06	5370	X	NO RPT	-0-	-5370	-0-					N	NO RPT					128
07	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					128
08	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					128

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5084	X	4650	-0-	-434	-0-	4567	2	83	9	N	75	190	1			137
04	4560	X	4449	-0-	-111	-0-	4438	2	11	9	N	10					147
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					147
06	4710	X	NO RPT	-0-	-4710	-0-					N	NO RPT					147
07	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					147
08	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					147

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3108	X	3108	-0-	-0-	-0-	3052	2	56	9	N	51					138
04	2975	X	2975	-0-	-0-	-0-	2958	2	17	9	N	15					153
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					153
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					153
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					153
08	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					153

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28923	X	23317	-0-	-5606	-0-	468	1	22434	2	N	377	564	1			267
							415	9									
04	25170	X	21393	-0-	-3777	-0-	287	1	20747	2	N	326	373	1			220
							359	9									
05	25110	X	22230	-0-	-2880	-0-	21806	2	424	9	N	385	182	1			423
06	23160	X	21893	-0-	-1267	-0-	21527	2	366	9	N	333	371	1			385
07	23932	X	NO RPT	-0-	-23932	-0-					N	NO RPT					385
08	23312	X	NO RPT	-0-	-23312	-0-					N	NO RPT					385

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13640	X	10869	-0-	-2771	-0-	10541	2	328	9	N	298	188	1			230
04	12780	X	9303	-0-	-3477	-0-	9126	2	177	9	N	161	186	1			205
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					205
06	10530	X	NO RPT	-0-	-10530	-0-					N	NO RPT					205
07	10881	X	NO RPT	-0-	-10881	-0-					N	NO RPT					205
08	10881	X	NO RPT	-0-	-10881	-0-					N	NO RPT					205

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26257	X	22137	-0-	-4120	-0-	21716	2	421	9	N	383	377	1			312
04	21240	X	20637	-0-	-603	-0-	20259	2	378	9	N	344	369	1			287
*05	20786	X	20786	-0-	-0-	-0-	20410	2	376	9	N	342	370	1			259
06	21420	X	19278	-0-	-2142	-0-	18952	2	326	9	N	296	180	1			375
07	22134	X	NO RPT	-0-	-22134	-0-					N	NO RPT					375
08	22134	X	NO RPT	-0-	-22134	-0-					N	NO RPT					375

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

03	34627	X	27317	-0-	-7310	-0-	380	1	26593	2	N	313	380	1			148
							344	9									
04	29790	X	25056	-0-	-4734	-0-	24708	2	348	9	N	316	181	1			283
05	30783	X	25424	-0-	-5359	-0-	25094	2	330	9	N	300	373	1			210
06	28680	X	23861	-0-	-4819	-0-	23577	2	284	9	N	258	183	1			285
07	29636	X	NO RPT	-0-	-29636	-0-					N	NO RPT					285
08	27311	X	NO RPT	-0-	-27311	-0-					N	NO RPT					285

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

03	10979	X	10979	-0-	-0-	-0-	10968	2	11	9	N	10					48
04	11053	X	11053	-0-	-0-	-0-	11053	2			N	-0-					48
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					48
06	10620	X	NO RPT	-0-	-10620	-0-					N	NO RPT					48
07	10974	X	NO RPT	-0-	-10974	-0-					N	NO RPT					48
08	11005	X	NO RPT	-0-	-11005	-0-					N	NO RPT					48

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

03	11501	X	10951	-0-	-550	-0-	538	1	10200	2	N	194	187	1			201
							213	9									
04	10980	X	9797	-0-	-1183	-0-	45	1	9597	2	N	141	180	1			162
							155	9									
05	11160	X	10254	-0-	-906	-0-	121	1	9964	2	N	154					316
							169	9									
06	10950	X	9654	-0-	-1296	-0-	9522	2	132	9	N	120	344	1			92
07	11315	X	NO RPT	-0-	-11315	-0-					N	NO RPT					92
08	10943	X	NO RPT	-0-	-10943	-0-					N	NO RPT					92

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

03	196	R	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	164	R	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	172	R	172	-0-	-0-	-0-	172	2			N	-0-					-0-
06	242	R	242	-0-	-0-	-0-	242	2			N	-0-					-0-
07	288	R	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*08	245	R	245	-0-	-0-	-0-	245	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

03	713	N	570	-0-	-143	-0-	570	3			N	-0-					56
04	660	N	570	-0-	-90	-0-	570	3			N	-0-					56
05	602	N	602	-0-	-0-	-0-	602	3			N	-0-					56
06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					56
*07	629	N	629	-0-	-0-	-0-	629	3			N	-0-	10	5			46
*08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					46

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	673	-0-	-319	-0-	673	2			N	-0-					-0-
04	1020	N	628	-0-	-392	-0-	628	2			N	-0-					-0-
05	713	N	618	-0-	-95	-0-	618	2			N	-0-					-0-
06	660	N	658	-0-	-2	-0-	658	2			N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
08	620	N	591	-0-	-29	-0-	591	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	90	-0-	-96	-0-	56	1	34	2	N	-0-					-0-
04	120	N	79	-0-	-41	-0-	60	1	19	2	N	-0-					-0-
05	92	N	92	-0-	-0-	-0-	62	1	30	2	N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	60	1	35	2	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	62	1	29	2	N	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	32	1	95	2	N	-0-					-0-

DACO, INC. 196940
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	409	-0-	-118	-0-	409	2			N	-0-					154
04	398	N	398	-0-	-0-	-0-	398	2			N	-0-					154
05	406	N	406	-0-	-0-	-0-	406	2			N	-0-					154
06	418	N	418	-0-	-0-	-0-	418	2			N	-0-					154
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					86
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					86
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					86
06	30	N	16	-0-	-14	-0-	16	2			N	-0-					86
07	31	N	11	-0-	-20	-0-	11	2			N	-0-					86
08	31	N	15	-0-	-16	-0-	15	2			N	-0-					86

FOUR STAR OIL & GAS COMPANY 280632
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	1746	-0-	-424	-0-	1746	3			N	-0-					-0-
04	2220	N	1216	-0-	-1004	-0-	1216	3			N	-0-					-0-
05	1870	N	1870	-0-	-0-	-0-	1870	3			N	-0-					-0-
06	1949	N	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-
07	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
*08	2031	N	2031	-0-	-0-	-0-	2031	3			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	10	1	294	2	N	-0-					85
04	331	N	331	-0-	-0-	-0-	10	1	321	2	N	-0-					85
05	341	N	277	-0-	-64	-0-	10	1	267	2	N	-0-					85
06	300	N	164	-0-	-136	-0-	10	1	154	2	N	-0-					85
07	341	N	127	-0-	-214	-0-	10	1	117	2	N	-0-					85
08	279	N	182	-0-	-97	-0-	10	1	172	2	N	-0-					85

JCB II ENTERPRISES, LLC 430581
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
07	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
08	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	694	-0-	-81	-0-	279	1	415	3	N	-0-					68
04	698	N	698	-0-	-0-	-0-	270	1	428	3	N	-0-					68
05	620	N	471	-0-	-149	-0-	31	1	440	3	N	-0-					68
06	792	N	792	-0-	-0-	-0-	270	1	522	2	N	-0-					68
07	732	N	732	-0-	-0-	-0-	279	1	453	3	N	-0-					68
*08	707	N	707	-0-	-0-	-0-	279	1	428	3	N	-0-					68

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	316	-0-	-56	-0-	279	1	37	2	N	-0-					127
04	360	N	337	-0-	-23	-0-	270	1	67	2	N	-0-					127
05	341	N	333	-0-	-8	-0-	279	1	54	2	N	-0-					127
06	332	N	332	-0-	-0-	-0-	270	1	62	2	N	-0-					127
07	341	N	302	-0-	-39	-0-	279	1	23	2	N	-0-					127
*08	346	N	346	-0-	-0-	-0-	279	1	67	2	N	-0-					127

SHARPLES, PHILIP T. TRUST 771115
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	658	-0-	-861	-0-	658	2			N	-0-					-0-
04	1230	N	654	-0-	-576	-0-	654	2			N	-0-					-0-
05	1457	N	920	-0-	-537	-0-	920	2			N	-0-					-0-
06	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
07	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
*08	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

03	558	N	424	-0-	-134	-0-	424	2			N	-0-					-0-
04	570	N	311	-0-	-259	-0-	311	2			N	-0-					-0-
05	465	N	354	-0-	-111	-0-	354	2			N	-0-					-0-
06	420	N	384	-0-	-36	-0-	384	2			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
*08	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

03	3286	X	2978	-0-	-308	-0-	263	1	2715	2	Y	-0-					-0-
04	3030	X	2970	-0-	-60	-0-	261	1	2709	2	Y	-0-					-0-
05	3089	X	3089	-0-	-0-	-0-	276	1	2813	2	Y	-0-					-0-
06	3031	X	3031	-0-	-0-	-0-	265	1	2766	2	Y	-0-					-0-
07	3069	X	2924	-0-	-145	-0-	271	1	2653	2	Y	-0-					-0-
*08	3113	X	3113	-0-	-0-	-0-	262	1	2851	2	Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 4 T RRCID -> 021766 COMPL. DATE 07/20/1958 TOTAL DEPTH 7254 PERF. 6586 - 6606

03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

03	465	N	438	-0-	-27	-0-	438	2			N	-0-					-0-
04	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-
05	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
06	420	N	418	-0-	-2	-0-	418	2			N	-0-					-0-
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

03	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					155
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					155
05	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					155
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-
05	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	576	N	576	-0-	-0-	-0-	10	1	566	2	N	-0-					-0-
*10	589	N	511	-0-	-78	-0-	10	1	501	2	N	-0-					-0-
*11	570	N	549	-0-	-21	-0-	10	1	539	2	N	-0-					-0-
*12	589	N	578	-0-	-11	-0-	10	1	568	2	N	-0-					-0-
*01	577	N	577	-0-	-0-	-0-	10	1	567	2	N	-0-					-0-
*02	570	N	570	-0-	-0-	-0-	10	1	560	2	N	-0-					-0-
*03	612	N	612	-0-	-0-	-0-	10	1	602	2	N	-0-					-0-
*04	593	N	593	-0-	-0-	-0-	10	1	583	2	N	-0-					-0-
*05	620	N	585	-0-	-35	-0-	10	1	575	2	N	-0-					-0-
*06	600	N	558	-0-	-42	-0-	10	1	548	2	N	-0-					-0-
*07	620	N	324	-0-	-296	-0-	10	1	314	2	N	-0-					-0-
*08	614	N	614	-0-	-0-	-0-	10	1	604	2	N	-0-					-0-

SHARPLES, PHILIP T. TRUST 771115
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1076	-0-	-71	-0-	1076	2			N	-0-					-0-
04	1080	N	976	-0-	-104	-0-	976	2			N	-0-					-0-
05	1085	N	855	-0-	-230	-0-	855	2			N	-0-					-0-
06	1050	N	792	-0-	-258	-0-	792	2			N	-0-					-0-
07	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
*08	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3956	R	3956	-0-	-0-	-0-	3956	2			N	-0-					-0-
04	3716	R	3716	-0-	-0-	-0-	3716	2			N	-0-					-0-
05	4092	#	3937	-0-	-155	-0-	3937	2			N	-0-					-0-
06	3960	#	3173	-0-	-787	-0-	3173	2			N	-0-					-0-
07	3968	#	NO RPT	-0-	-3968	-0-					N	NO RPT					-0-
08	3968	#	NO RPT	-0-	-3968	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	762	N	762	-0-	-0-	-0-	762	2			N	-0-					77
04	758	N	758	-0-	-0-	-0-	758	2			N	-0-					77
05	784	N	784	-0-	-0-	-0-	784	2			N	-0-					77
06	771	N	771	-0-	-0-	-0-	771	2			N	-0-					77
*07	801	N	801	-0-	-0-	-0-	801	2			N	-0-					77
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

03	0	X	-0-	-0-	-0-	-0-					N	-0-					122
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					122
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

03	2495	N	2495	-0-	-0-	-0-	136	1	2357	3	N	-0-					101
							2	4									
04	2340	N	2340	-0-	-0-	-0-	57	1	2282	3	N	-0-	42	5			59
							1	4									
05	2428	N	2428	-0-	-0-	-0-	97	1	2329	3	N	-0-					59
							2	4									
06	2380	N	2380	-0-	-0-	-0-	108	1	2269	3	N	1					60
							2	4	1	9							
07	2489	N	2489	-0-	-0-	-0-	104	1	2381	3	N	2					62
							2	4	2	9							
*08	1742	N	1742	-0-	-0-	-0-	75	1	1665	3	N	-0-					62
							2	4									

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

03	1860	N	1839	-0-	-21	-0-	1839	3			N	-0-					-0-
04	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
05	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-					-0-
06	1770	N	1744	-0-	-26	-0-	1744	3			N	-0-					-0-
07	1891	N	1787	-0-	-104	-0-	1787	3			N	-0-					-0-
08	1860	N	578	-0-	-1282	-0-	578	3			N	-0-					-0-

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	44	3	8	9	N	7					7
06	60	N	46	-0-	-14	-0-	40	3	6	9	N	5					12
07	62	N	40	-0-	-22	-0-	40	3			N	-0-					12
08	62	N	41	-0-	-21	-0-	41	3			N	-0-					12

JONES ENERGY, LLC 441132
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	2852	-0-	-124	-0-	2852	2			N	-0-					312
04	2880	X	2653	-0-	-227	-0-	2653	2			N	-0-					312
05	2976	X	2730	-0-	-246	-0-	2730	2			N	-0-					312
06	2880	X	2637	-0-	-243	-0-	2637	2			N	-0-					312
07	2976	X	2801	-0-	-175	-0-	2801	2			N	-0-					312
08	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					312

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					388
04	120	N	-0-	-0-	-120	-0-					N	-0-					388
05	0	N	-0-	-0-	-0-	-0-					N	-0-					388
06	0	N	-0-	-0-	-0-	-0-					N	-0-					388
07	0	N	-0-	-0-	-0-	-0-					N	-0-					388
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					388

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, LLC 564673
BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

03	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
04	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
05	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
06	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
07	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
08	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) //CONT.// 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1207	R	1207	-0-	-0-	-0-	31	1	1088	2	N	80					135
							88	9									
04	1160	R	1160	-0-	-0-	-0-	30	1	1054	2	N	69	177	1			27
							76	9									
05	1147	R	1147	-0-	-0-	-0-	31	1	1102	2	N	13					40
							14	9									
06	1170	#	1101	-0-	-69	-0-	30	1	1014	2	N	52					92
							57	9									
07	1209	#	1101	-0-	-108	-0-	31	1	1059	2	N	10					102
							11	9									
08	1209	#	1093	-0-	-116	-0-	31	1	1037	2	N	23					125
							25	9									

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
SCHULTZ WELL #: 1 RRCID -> 191384 COMPL. DATE 10/16/2002 TOTAL DEPTH 9650 PERF. 9344 - 9421

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	90	7			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/22/2016 - P/A 06/22/16

D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

03	620	N	601	-0-	-19	-0-	601	2			N	-0-					165
04	600	N	495	-0-	-105	-0-	495	2			N	-0-					165
05	620	N	494	-0-	-126	-0-	494	2			N	-0-					165
06	570	N	536	-0-	-34	-0-	536	2			N	-0-					165
07	571	N	571	-0-	-0-	-0-	571	2			N	-0-					165
*08	573	N	573	-0-	-0-	-0-	573	2			N	-0-					165

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF.13114 - 13130

03	868	#	779	-0-	-89	-0-	41	1	738	2	N	-0-					8
04	990	#	709	-0-	-281	-0-	39	1	670	2	N	-0-					8
05	1023	#	719	-0-	-304	-0-	38	1	681	2	N	-0-					8
06	990	#	682	-0-	-308	-0-	40	1	642	2	N	-0-					8
07	868	#	678	-0-	-190	-0-	40	1	638	2	N	-0-					8
08	775	#	667	-0-	-108	-0-	39	1	628	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (CLEVELAND) //CONT.// 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

03	744 N	662	-0-	-82	-0-	62 1 1 9		599	2	N	1					68
04	660 N	655	-0-	-5	-0-	60	1	595	2	N	-0-					68
05	686 N	686	-0-	-0-	-0-	62 6	1 9	618	2	N	5					73
06	647 N	647	-0-	-0-	-0-	60	1	587	2	N	-0-					73
07	682 N	601	-0-	-81	-0-	54	1	547	2	N	-0-					73
08	682 N	658	-0-	-24	-0-	62	1	596	2	N	-0-					73

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	362	-0-	-72	-0-	8 1 2 4	352	3	N	-0-			-0-
04	1140	N	354	-0-	-786	-0-	5 1 1 4	348	3	N	-0-			-0-
05	380	N	380	-0-	-0-	-0-	10 1 2 4	368	3	N	-0-			-0-
06	360	N	346	-0-	-14	-0-	10 1 2 4	334	3	N	-0-			-0-
07	372	N	363	-0-	-9	-0-	11 1 2 4	350	3	N	-0-			-0-
08	372	N	362	-0-	-10	-0-	10 1 2 4	350	3	N	-0-			-0-

MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3043	N	3043	-0-	-0-	-0-	31 1 28 9	3012	2	N	-0-			120
04	2155	N	2155	-0-	-0-	-0-	28 1 28 9	2099	2	N	25			145
05	2490	N	2490	-0-	-0-	-0-	25 1 22 9	2443	2	N	20			165
06	2431	N	2431	-0-	-0-	-0-	29 1 8 9	2394	2	N	7			172
07	1736	N	1725	-0-	-11	-0-	27 1 22 9	1676	2	N	20			192
08	1736	N	50	-0-	-1686	-0-	28 1	22	9	N	20			212

SAMSON LONE STAR, LLC 744737
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1184	N	1184	-0-	-0-	-0-	1184	2		N	-0-			33
04	1338	N	1338	-0-	-0-	-0-	1338	2		N	-0-			33
05	1392	N	1392	-0-	-0-	-0-	1392	2		N	-0-			33
06	1532	N	1532	-0-	-0-	-0-	1532	2		N	-0-			33
07	1583	N	1583	-0-	-0-	-0-	1583	2		N	-0-			33
*08	1670	N	1670	-0-	-0-	-0-	1670	2		N	-0-			33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRADFORD (MORROW LOWER) //CONT.// 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA "A" WELL #: 5810 RRCID -> 184808 COMPL. DATE 04/01/2001 TOTAL DEPTH 10000 PERF. 9798 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/04/2016 - P/A 08/04/16

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAMKER, WALLACE N. "B" WELL #: 1 RRCID -> 170885 COMPL. DATE 05/21/1998 TOTAL DEPTH 7600 PERF. 6452 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 173565 COMPL. DATE 09/10/2007 TOTAL DEPTH 7700 PERF. 6464 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	#	-0-	-0-	-248	-0-					N	-0-					27
04	150	#	-0-	-0-	-150	-0-					N	-0-					27
05	0	#	-0-	-0-	-0-	-0-					N	-0-					27
06	0	#	-0-	-0-	-0-	-0-					N	-0-					27
07	0	#	-0-	-0-	-0-	-0-					N	-0-					27
08	0	#	-0-	-0-	-0-	-0-					N	-0-					27

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	#	316	-0-	-56	-0-	5 1 2 4		287 3 22 9		N	20					144
04	330	#	265	-0-	-65	-0-	2 1 1 4		243 3 19 9		N	17					161
05	341	#	148	-0-	-193	-0-	6 1 2 4		140 3		N	-0-	47	5			114
06	330	#	98	-0-	-232	-0-	2 1 2 4		92 3 2 9		N	2					116
07	310	#	93	-0-	-217	-0-	3 1 2 4		88 3		N	-0-					116
08	310	#	6	-0-	-304	-0-	4 3		2 4		N	-0-	8	5			108

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	902	R	902	-0-	-0-	-0-	902 3				N	-0-					131
04	673	R	673	-0-	-0-	-0-	662 3		11 9		N	10					141
05	771	R	771	-0-	-0-	-0-	771 3				N	-0-					141
06	529	R	529	-0-	-0-	-0-	527 3		2 9		N	2					143
07	444	R	444	-0-	-0-	-0-	444 3				N	-0-					143
08	372	#	68	-0-	-304	-0-	67 3		1 9		N	1					144

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3836	R	3836	-0-	-0-	-0-	170	1	3647	3	N	15	159	1			-0-
							2	4	17	9							
04	3683	R	3683	-0-	-0-	-0-	85	1	3594	3	N	3					3
							1	4	3	9							
05	3837	R	3837	-0-	-0-	-0-	183	1	3652	3	N	-0-					3
							2	4									
06	3641	R	3641	-0-	-0-	-0-	184	1	3423	3	N	29					32
							2	4	32	9							
07	3756	R	3756	-0-	-0-	-0-	184	1	3553	3	N	15					47
							2	4	17	9							
*08	3725	R	3725	-0-	-0-	-0-	190	1	3533	3	N	-0-					47
							2	4									

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1273	R	1273	-0-	-0-	-0-	30	1	1241	3	N	-0-					69
							2	4									
04	1211	R	1211	-0-	-0-	-0-	17	1	1193	3	N	-0-					69
							1	4									
05	1296	R	1296	-0-	-0-	-0-	31	1	1263	3	N	-0-					69
							2	4									
06	1276	R	1276	-0-	-0-	-0-	34	1	1223	3	N	15					84
							2	4	17	9							
*07	1330	R	1330	-0-	-0-	-0-	30	1	1298	3	N	-0-	3	5			81
							2	4									
*08	1292	R	1292	-0-	-0-	-0-	29	1	1261	3	N	-0-					81
							2	4									

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	#	857	-0-	-135	-0-	857	2			N	-0-					-0-
04	930	#	905	-0-	-25	-0-	905	2			N	-0-					-0-
05	930	#	811	-0-	-119	-0-	811	2			N	-0-					-0-
06	900	#	866	-0-	-34	-0-	866	2			N	-0-					-0-
07	934	R	934	-0-	-0-	-0-	934	2			N	-0-					-0-
08	930	#	920	-0-	-10	-0-	920	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	924	R	924	-0-	-0-	-0-	924	3			N	-0-					34
04	1080	R	1080	-0-	-0-	-0-	1080	3			N	-0-					34
05	1384	R	1384	-0-	-0-	-0-	1384	3			N	-0-					34
06	1055	R	1055	-0-	-0-	-0-	1055	3			N	-0-					34
07	1116	#	1099	-0-	-17	-0-	1081	3	18	9	N	16					171
08	1395	#	1125	-0-	-270	-0-	1125	3			N	-0-					9

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		729	-0-	729	729	729	3			N	-0-					-0-

E R OPERATING COMPANY 238075
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

03	246	R	246	-0-	-0-	-0-	137	1	109	2	N	-0-					266
04	192	R	192	-0-	-0-	-0-	108	1	84	2	N	-0-					266
05	186	R	186	-0-	-0-	-0-	104	1	82	2	N	-0-					266
06	240	#	99	-0-	-141	-0-	50	1	49	2	N	-0-					266
07	248	#	66	-0-	-182	-0-	39	1	27	2	N	-0-					266
08	248	#	93	-0-	-155	-0-	51	1	42	2	N	-0-					266

FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

03	899	#	898	-0-	-1	-0-	891	2	7	9	N	6					128
04	870	#	861	-0-	-9	-0-	858	2	3	9	N	3					131
05	899	#	895	-0-	-4	-0-	895	2			N	-0-					131
06	870	#	817	-0-	-53	-0-	817	2			N	-0-					131
07	899	#	849	-0-	-50	-0-	849	2			N	-0-					131
08	899	#	878	-0-	-21	-0-	878	2			N	-0-					131

UNIT PETROLEUM COMPANY 877099
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

03	4112	R	4112	-0-	-0-	-0-	3776	2	336	9	N	305	192	1			116
04	3812	R	3812	-0-	-0-	-0-	3727	2	85	9	N	77					193
05	3828	R	3828	-0-	-0-	-0-	3748	2	80	9	N	73					266
06	1380	#	954	-0-	-426	-0-	885	2	69	9	N	63	189	1			140
07	1426	#	973	-0-	-453	-0-	896	2	77	9	N	70					210
08	1426	#	NO RPT	-0-	-1426	-0-					N	NO RPT					210

DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

03	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
04	330	#	-0-	-0-	-330	-0-					N	-0-					-0-
05	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
06	330	#	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

03	434	#	339	-0-	-95	-0-	339	3			N	-0-					-0-
04	390	#	322	-0-	-68	-0-	322	3			N	-0-					-0-
05	356	R	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	330	#	315	-0-	-15	-0-	315	3			N	-0-					-0-
07	358	R	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	341	#	328	-0-	-13	-0-	328	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	X	2105	-0-	-127	-0-	33	1	2069	3	N	1					12
							2	4	1	9							
04	2160	X	2102	-0-	-58	-0-	17	1	2077	3	N	6					18
							1	4	7	9							
05	2401	X	2401	-0-	-0-	-0-	47	1	2352	3	N	-0-					18
							2	4									
*06	2222	X	2222	-0-	-0-	-0-	48	1	2172	3	N	-0-					18
							2	4									
07	2625	X	2625	-0-	-0-	-0-	37	1	2565	3	N	19					37
							2	4	21	9							
08	2387	X	2240	-0-	-147	-0-	43	1	2189	3	N	5					42
							2	4	6	9							

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	X	284	-0-	-26	-0-	8	1	274	3	N	-0-					24
							2	4									
04	300	X	269	-0-	-31	-0-	4	1	264	3	N	-0-					24
							1	4									
05	310	X	248	-0-	-62	-0-	6	1	240	3	N	-0-					24
							2	4									
06	270	X	252	-0-	-18	-0-	6	1	244	3	N	-0-					24
							2	4									
07	279	X	257	-0-	-22	-0-	6	1	249	3	N	-0-					24
							2	4									
08	279	X	272	-0-	-7	-0-	7	1	263	3	N	-0-					24
							2	4									

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	2347	-0-	-133	-0-	2347	2			N	-0-					32
04	2550	X	2366	-0-	-184	-0-	2366	2			N	-0-					32
05	2635	X	2573	-0-	-62	-0-	2572	2	1	9	N	1					33
06	2550	X	2200	-0-	-350	-0-	2200	2			N	-0-					33
07	2542	X	2519	-0-	-23	-0-	2515	2	4	9	N	4					37
08	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					37

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5363	X	4312	-0-	-1051	-0-	96	1	4216	2	N	-0-	42	1			29
04	5460	X	4435	-0-	-1025	-0-	92	1	4339	2	N	4					33
							4	9									
05	5642	X	5262	-0-	-380	-0-	97	1	5161	2	N	4					37
							4	9									
06	5460	X	4841	-0-	-619	-0-	94	1	4747	2	N	-0-					37
07	4588	X	4371	-0-	-217	-0-	97	1	4274	2	N	-0-					37
08	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					37

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2052	X	2052	-0-	-0-	-0-	93	1	1959	2	N	-0-			49
04	4566	X	4566	-0-	-0-	-0-	94	1	4471	2	N	1			50
							1	9							
05	4049	X	4049	-0-	-0-	-0-	90	1	3959	2	N	-0-			50
06	3780	X	3455	-0-	-325	-0-	87	1	3368	2	N	-0-			50
07	4712	X	3411	-0-	-1301	-0-	92	1	3319	2	N	-0-			50
08	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT			50

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

03	806	N	791	-0-	-15	-0-	791	2			N	-0-			-0-
04	810	N	786	-0-	-24	-0-	786	2			N	-0-			-0-
05	812	N	812	-0-	-0-	-0-	812	2			N	-0-			-0-
06	780	N	753	-0-	-27	-0-	753	2			N	-0-			-0-
07	806	N	790	-0-	-16	-0-	790	2			N	-0-			-0-
08	806	N	775	-0-	-31	-0-	775	2			N	-0-			-0-

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

03	1975	N	1975	-0-	-0-	-0-	1917	2	58	9	N	53			114
04	2904	N	2904	-0-	-0-	-0-	2904	2			N	-0-			114
05	2453	N	2453	-0-	-0-	-0-	2436	2	17	9	N	15			129
06	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-			129
07	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT			129
08	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT			129

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

03	12338	X	NO RPT	-0-	-12338	-0-					N	NO RPT			228
04	11670	X	NO RPT	-0-	-11670	-0-					N	NO RPT			228
05	13485	X	NO RPT	-0-	-13485	-0-					N	NO RPT			228
06	13200	X	NO RPT	-0-	-13200	-0-					N	NO RPT			228
07	13640	X	NO RPT	-0-	-13640	-0-					N	NO RPT			228
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			228

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

03	3689	X	3522	-0-	-167	-0-	36	1	3464	3	N	18					104
							2	4	20	9							
04	3570	X	3349	-0-	-221	-0-	18	1	3302	3	N	25					129
							1	4	28	9							
05	3658	X	3415	-0-	-243	-0-	36	1	3366	3	N	10					139
							2	4	11	9							
06	3480	X	3315	-0-	-165	-0-	37	1	3264	3	N	11					150
							2	4	12	9							
07	3534	X	3424	-0-	-110	-0-	38	1	3367	3	N	15					165
							2	4	17	9							
08	3534	X	3384	-0-	-150	-0-	40	1	3342	3	N	-0-	4	5			161
							2	4									

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

03	914	N	914	-0-	-0-	-0-	914	3			N	-0-					30
04	982	N	982	-0-	-0-	-0-	971	3	11	9	N	10					40
05	996	N	996	-0-	-0-	-0-	996	3			N	-0-					40
06	1137	N	1137	-0-	-0-	-0-	1103	3	34	9	N	31					71
07	1023	N	1019	-0-	-4	-0-	1016	3	3	9	N	3					74
*08	1097	N	1097	-0-	-0-	-0-	1058	3	39	9	N	35	17	5			92

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CANYON EXPLORATION CO. 129932
KING WELL #: 1 RRCID -> 165747 COMPL. DATE 10/16/1997 TOTAL DEPTH 7828 PERF. 6510 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/25/2015 - P/A 09/25/15

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	X	1953	-0-	-465	-0-	30	1	1923	2	N	-0-					-0-
04	2340	X	1925	-0-	-415	-0-	30	1	1895	2	N	-0-					-0-
05	2442	X	2442	-0-	-0-	-0-	31	1	2411	2	N	-0-					-0-
06	2100	X	1962	-0-	-138	-0-	30	1	1932	2	N	-0-					-0-
07	2170	X	2138	-0-	-32	-0-	31	1	2107	2	N	-0-					-0-
08	2449	X	2082	-0-	-367	-0-	31	1	2051	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HAMKER WELL #: 1 RRCID -> 048892 COMPL. DATE 09/15/1970 TOTAL DEPTH 9148 PERF. 6521 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/19/2016 - P/A 08/19/2016

HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
05	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-
06	810	N	700	-0-	-110	-0-	700	3			N	-0-					-0-
07	775	N	712	-0-	-63	-0-	712	3			N	-0-					-0-
*08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	X	1825	-0-	-97	-0-	1825	3			N	-0-					4
04	1860	X	1775	-0-	-85	-0-	1775	3			N	-0-					4
05	1922	X	1913	-0-	-9	-0-	1913	3			N	-0-					4
06	1830	X	1466	-0-	-364	-0-	1466	3			N	-0-					4
07	1953	X	1953	-0-	-0-	-0-	1953	3			N	-0-					4
08	1922	X	1911	-0-	-11	-0-	1911	3			N	-0-					4

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 3 RRCID -> 213563 COMPL. DATE 09/13/2005 TOTAL DEPTH 7674 PERF. 6128 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAVO DOME (TUBB) 11544 500 NON-ASSOCIATED EXEMPT CNTY: HARTLEY
HESS CORPORATION 381665
COOTS, G. B. WELL #: 1 RRCID -> 098977 COMPL. DATE 06/30/1979 TOTAL DEPTH 2823 PERF. 2080 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

03	3906	#	3363	-0-	-543	-0-	78	1	3263	2	N	20					178
							22	9									
04	3420	#	3097	-0-	-323	-0-	75	1	2998	2	N	22	174	1			26
							24	9									
05	3534	#	3090	-0-	-444	-0-	78	1	3012	2	N	-0-					26
06	3420	#	3225	-0-	-195	-0-	75	1	3150	2	N	-0-					26
07	3379	#	3266	-0-	-113	-0-	77	1	3189	3	N	-0-					26
08	3348	#	3055	-0-	-293	-0-	77	1	2978	3	N	-0-					26

BRILLHART (CHEROKEE) 11990 200 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 U RRCID -> 280493 COMPL. DATE 12/02/2015 TOTAL DEPTH 8625 PERF. 6175 - 6196

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/06/2016

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

03	2952	N	2952	-0-	-0-	-0-	244	1	2695	2	N	12					94
							13	9									
04	2900	N	2900	-0-	-0-	-0-	238	1	2656	2	N	5					99
							6	9									
05	2704	N	2704	-0-	-0-	-0-	229	1	2469	2	N	5					104
							6	9									
06	2916	N	2916	-0-	-0-	-0-	237	1	2673	2	N	5					109
							6	9									
07	3007	N	3007	-0-	-0-	-0-	246	1	2760	2	N	1					110
							1	9									
*08	2984	N	2984	-0-	-0-	-0-	246	1	2738	2	N	-0-					110

BRILLHART (MORROW, UPPER) //CONT.// 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	809	N	809	-0-	-0-	-0-	66	1	723	2	N	18					172
							20	9									
04	780	N	770	-0-	-10	-0-	62	1	698	2	N	9	168	1			13
							10	9									
05	744	N	738	-0-	-6	-0-	61	1	651	2	N	24					37
							26	9									
06	805	N	805	-0-	-0-	-0-	63	1	717	2	N	23					60
							25	9									
07	806	N	797	-0-	-9	-0-	64	1	724	2	N	8					68
							9	9									
*08	785	N	785	-0-	-0-	-0-	64	1	710	2	N	10					78
							11	9									

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENDEAVOR ENERGY RESOURCES L.P. 251726
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

03	496	#	-0-	-0-	-496	-0-					N	-0-					-0-
04	450	#	-0-	-0-	-450	-0-					N	-0-					-0-
05	465	#	-0-	-0-	-465	-0-					N	-0-					-0-
06	450	#	-0-	-0-	-450	-0-					N	-0-					-0-
07	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF. 14400 - 14408

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	47	5			-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					300

PLUGGED AND ABANDONED_____ 03/14/2007

ENERVEST OPERATING, L.L.C. 252131
MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

03	1789	N	1789	-0-	-0-	-0-	1788	2	1	9	Y	1					22
04	2073	N	2073	-0-	-0-	-0-	2073	2			Y	-0-					22
*05	2105	N	2105	-0-	-0-	-0-	2104	2	1	9	Y	1					23
*06	1972	N	1972	-0-	-0-	-0-	1971	2	1	9	Y	1	3	1			21
07	2139	N	NO RPT	-0-	-2139	-0-					Y	NO RPT					21
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

03	6200	X	2727	-0-	-3473	-0-	2721	2	6	9	N	5					158
04	6000	X	-0-	-0-	-6000	-0-					N	5	152	1			11
05	6200	X	315	-0-	-5885	-0-	315	2			N	-0-					11
06	5400	X	3840	-0-	-1560	-0-	3838	2	2	9	N	2					13
07	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					13
08	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					13

FRONTIER ALLIANCE, LLC 287100
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	X	18	-0-	-416	-0-	18	2			N	-0-					37
04	150	X	-0-	-0-	-150	-0-					N	-0-					37
05	11	N	5	-0-	-6	-0-	5	2			N	-0-					37
06	30	N	-0-	-0-	-30	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	5	N	-0-	-0-	-5	-0-					N	-0-					37

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2510	N	2510	-0-	-0-	-0-	2510	2			N	-0-					21
04	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					21
05	2883	N	2753	-0-	-130	-0-	2753	2			N	-0-					21
06	2623	N	2623	-0-	-0-	-0-	2623	2			N	-0-					21
07	2881	N	2881	-0-	-0-	-0-	2881	2			N	-0-					21
*08	2862	N	2862	-0-	-0-	-0-	2862	2			N	-0-					21

TECOLOTE ENERGY OPERATING, LLC 841419
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1383	N	1383	-0-	-0-	-0-	1023	1	357	2	Y	3	3	1			1
							3	9									
04	1290	N	729	-0-	-561	-0-	396	1	333	2	Y	-0-					1
05	1302	N	400	-0-	-902	-0-	66	1	334	2	Y	-0-					1
06	1280	N	1280	-0-	-0-	-0-	957	1	323	2	Y	-0-					1
07	620	N	347	-0-	-273	-0-	347	2			Y	-0-					1
*08	892	N	892	-0-	-0-	-0-	561	1	331	2	Y	-0-					1

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEADOWS WELL #: 101 RRCID -> 082243 COMPL. DATE 03/24/1979 TOTAL DEPTH 15230 PERF.14853 - 14876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	10788	X	2684	-0-	-8104	-0-	255 1 24 9	2405 3	Y	22	35 1	1 8	2
04	10440	X	-0-	-0-	-10440	-0-			Y	3	1 1	2 8	1
05	10788	X	-0-	-0-	-10788	-0-			Y	-0-	1 8		-0-
06	10290	X	-0-	-0-	-10290	-0-			Y	-0-			-0-
07	9424	X	-0-	-0-	-9424	-0-			Y	-0-			-0-
08	2697	X	-0-	-0-	-2697	-0-			Y	-0-			-0-

4P ENERGY TEXAS, LLC 953803
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

03	T. A.		-0-	-0-	-0-	-0-			N	-0-			11
04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			11
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			11
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			11
07	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT			11
08	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT			11

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

03	SWR 10		NO RPT	-0-	-0-	26604			N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	26604			N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	26604			N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	26604			N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	26604			N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	26604			N	NO RPT			-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

03	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

*03	971 N	971	-0-	-0-	-0-	62	1	909	2	N	-0-					-0-
*04	1050 N	917	-0-	-133	-0-	60	1	857	2	N	-0-					-0-
*05	1581 N	1028	-0-	-553	-0-	62	1	966	2	N	-0-					-0-
*06	892 N	892	-0-	-0-	-0-	60	1	832	2	N	-0-					-0-
*07	994 N	994	-0-	-0-	-0-	62	1	932	2	N	-0-					-0-
*08	1043 N	1043	-0-	-0-	-0-	62	1	981	2	N	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

03	4677 X	4677	-0-	-0-	-0-	4636	2	41	9	N	37	198	1			97
04	2400 X	2253	-0-	-147	-0-	2201	2	52	9	N	47					144
05	2480 X	2330	-0-	-150	-0-	2291	2	39	9	N	35					179
06	3000 X	2544	-0-	-456	-0-	2505	2	39	9	N	35					214
07	3100 X	NO RPT	-0-	-3100	-0-					N	NO RPT					214
08	3100 X	NO RPT	-0-	-3100	-0-					N	NO RPT					214

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

03	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					95
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					93
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					93
06	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					93
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					93
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					93

BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2298	N	2298	-0-	-0- B	-0-	2268	2	30	9	N	27					46
04	1254	N	1254	-0-	-0- B	-0-	1214	2	40	9	N	36					82
*05	1417	N	1417	-0-	-0- B	-0-	1374	2	43	9	N	39					121
06	2220	N	1494	-0-	-726 B	-0-	1455	2	39	9	N	35					156
07	1302	N	NO RPT	-0-	-1302 B	-0-					N	NO RPT					156
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					156

BRITT WELL #: 1027 RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					85
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					85
05	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					85
06	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					85
07	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					85
08	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 10/01/2015 - P/A 10/01/15

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4270	X	4270	-0-	-0- B	-0-	4184	2	86	9	N	78	201	1			108
04	2128	N	2128	-0-	-0- B	-0-	2036	2	92	9	N	84					192
*05	2243	N	2243	-0-	-0- B	-0-	2164	2	79	9	N	72	182	1			82
06	2700	X	2560	-0-	-140 B	-0-	2475	2	85	9	N	77					159
07	2790	X	NO RPT	-0-	-2790 B	-0-					N	NO RPT					159
08	2790	X	NO RPT	-0-	-2790 B	-0-					N	NO RPT					159

PURYEAR WELL #: 1027 RRCID -> 124240 COMPL. DATE 04/18/1987 TOTAL DEPTH 12500 PERF.12274 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					49
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					49
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					49
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					49
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					49

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	-0-	-0-	-341 B	-0-					N	-0-					11
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					11
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					11
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					11
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					11
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					11

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	565	N	565	-0-	-0- B	-0-	565	2			N	-0-	1	1			19
04	277	N	277	-0-	-0- B	-0-	276	2	1	9	N	1					20
*05	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					20
06	390	N	332	-0-	-58 B	-0-	332	2			N	-0-					20
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					20
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					20

HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

03	891	N	891	-0-	-0- B	-0-	890	2	1	9	N	1	1	1			258
04	450	N	403	-0-	-47 B	-0-	392	2	11	9	N	10					268
*05	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					268
06	870	N	477	-0-	-393 B	-0-	470	2	7	9	N	6					274
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					274
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					274

RATHJEN WELL #: 207 RRCID -> 128530 COMPL. DATE 09/23/1988 TOTAL DEPTH 12706 PERF.12480 - 12585

03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					18
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					18
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					18

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					12
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					12

BRITT WELL #: 2026 RRCID -> 130357 COMPL. DATE 03/13/1989 TOTAL DEPTH 12661 PERF.12302 - 12342

03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					18
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					18

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

03	1963	N	1963	-0-	-0- B	-0-	1950	2	13	9	N	12	3	1			80
04	1232	N	1232	-0-	-0- B	-0-	1209	2	23	9	N	21					101
*05	1304	N	1304	-0-	-0- B	-0-	1286	2	18	9	N	16					117
06	1890	N	1522	-0-	-368 B	-0-	1509	2	13	9	N	12	100	1			29
07	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					29
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					29

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

03	3464	X	3464	-0-	-0- B	-0-	3417	2	47	9	N	43	5	1			93
04	1703	N	1703	-0-	-0- B	-0-	1668	2	35	9	N	32	96	1			29
*05	1902	N	1902	-0-	-0- B	-0-	1811	2	91	9	N	83					112
*06	2058	X	2058	-0-	-0- B	-0-	2038	2	20	9	N	18					130
07	1798	X	NO RPT	-0-	-1798 B	-0-					N	NO RPT					130
08	1798	X	NO RPT	-0-	-1798 B	-0-					N	NO RPT					130

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1717	N	1717	-0-	-0-	B	-0-	1699	2	18	9	N	16	3	1			158
04	870	N	799	-0-	-71	B	-0-	793	2	6	9	N	5					163
*05	786	N	786	-0-	-0-	B	-0-	769	2	17	9	N	15					178
06	1500	N	928	-0-	-572	B	-0-	926	2	2	9	N	2					180
07	837	N	NO RPT	-0-	-837	B	-0-					N	NO RPT					180
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					180

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2921	N	2921	-0-	-0-	B	-0-	2896	2	25	9	N	23	4	1			112
04	1379	N	1379	-0-	-0-	B	-0-	1356	2	23	9	N	21					133
*05	1489	N	1489	-0-	-0-	B	-0-	1461	2	28	9	N	25					158
06	2010	N	1705	-0-	-305	B	-0-	1690	2	15	9	N	14					172
07	1426	N	NO RPT	-0-	-1426	B	-0-					N	NO RPT					172
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					172

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3720	X	NO RPT	-0-	-3720	B	-0-					N	NO RPT					85
04	3709	X	3709	-0-	-0-	B	-0-	3696	2	13	9	N	12					80
*05	3951	X	3951	-0-	-0-	B	-0-	3948	2	3	9	N	3					83
*06	DELQ PR		4497	-0-	4497	B	4497	4495	2	2	9	N	2					85
07	3844	X	NO RPT	-0-	-3844	B	-0-					N	NO RPT					85
08	3844	X	NO RPT	-0-	-3844	B	-0-					N	NO RPT					85

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					24
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					24
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					24
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					24
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					24
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					24

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					35
04	300	N	272	-0-	-28	B	-0-	271	2	1	9	N	1					34
*05	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					34
06	DELQ PR		281	-0-	281	B	281	281	2			N	-0-					34
07	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					34
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					34

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	-0-	-0-	-527	B	-0-					N	-0-	1	1			21
04	210	N	-0-	-0-	-210	B	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					21
*06	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					21
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					21
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					21

PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	X	NO RPT	-0-	-806	B	-0-					N	NO RPT					122
04	1080	X	NO RPT	-0-	-1080	B	-0-					N	NO RPT					122
05	1116	X	NO RPT	-0-	-1116	B	-0-					N	NO RPT					122
06	1080	X	NO RPT	-0-	-1080	B	-0-					N	NO RPT					122
07	31	X	NO RPT	-0-	-31	B	-0-					N	NO RPT					122
08	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					122

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	4939	-0-	2304 B	-7097	4904	2	35	9	N	32	8	1			116
04	2460	X	2441	-0-	-19 B	-7097	2385	2	56	9	N	51					167
05	2542	X	2641	-0-	99 B	-6998	2588	2	53	9	N	48	158	1			57
06	4050	X	3012	-0-	-1038 B	-6998	2971	2	41	9	N	37					94
07	4185	X	NO RPT	-0-	-4185 B	-0-					N	NO RPT					94
08	4185	X	NO RPT	-0-	-4185 B	-0-					N	NO RPT					94

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	X	4738	-0-	2320 B	-76471	4706	2	32	9	N	29	10	1			110
04	2400	X	2246	-0-	-154 B	-76471	2201	2	45	9	N	41	80	1			71
05	2480	X	2167	-0-	-313 B	-76471	2134	2	33	9	N	30	2	1			99
06	3300	X	2566	-0-	-734 B	-76471	2543	2	23	9	N	21	71	1			49
07	3410	X	NO RPT	-0-	-3410 B	-0-					N	NO RPT					49
08	3410	X	NO RPT	-0-	-3410 B	-0-					N	NO RPT					49

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	-0-	-0-	-2914 B	-0-					N	-0-					114
04	2310	X	628	-0-	-1682 B	-0-	594	2	34	9	N	31					145
05	2325	X	1358	-0-	-967 B	-0-	1306	2	52	9	N	47					192
06	1110	X	1077	-0-	-33 B	-0-	1049	2	28	9	N	25					217
07	651	X	NO RPT	-0-	-651 B	-0-					N	NO RPT					217
08	651	X	NO RPT	-0-	-651 B	-0-					N	NO RPT					217

BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					83
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					83
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					83
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					83
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					83
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					83

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401	N	401	-0-	-0- B	-0-	379	2	22	9	N	20	1	1			202
04	240	N	215	-0-	-25 B	-0-	200	2	15	9	N	14					216
*05	194	N	194	-0-	-0- B	-0-	177	2	17	9	N	15	187	1			44
06	390	N	253	-0-	-137 B	-0-	241	2	12	9	N	11					55
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					55
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					55

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	B	-240					N	-0-					20
04	T. A.	-0-	-0-	-0-	B	-240					N	-0-					20
05	T. A.	-0-	-0-	-0-	B	-240					N	-0-					20
06	T. A.	-0-	-0-	-0-	B	-240					N	-0-					20
07	T. A.	NO RPT	-0-	-0-	B	-240					N	NO RPT					20
08	14B2 EXT	NO RPT	-0-	-0-	B	-240					N	NO RPT					20

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					14
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					14
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					14
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					14
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					14
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					14

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY, LLC 691795
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

03	2666 X	2313	-0-	-353		-0-	2313	1			N	-0-					39
04	2370 N	2049	-0-	-321		-0-	2049	1			N	-0-					39
05	2387 N	2320	-0-	-67		-0-	2320	1			N	-0-					39
06	2250 N	2213	-0-	-37		-0-	2213	1			N	-0-					39
*07	2266 N	2266	-0-	-0-		-0-	2266	1			N	-0-					39
08	2325 N	2267	-0-	-58		-0-	2267	1			N	-0-					39

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					25
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					25
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					25
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					25
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					25
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					25

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

03	1612 X	1006	-0-	-606		-0-	908	3	98	9	N	89					196
04	1290 X	939	-0-	-351		-0-	837	3	102	9	N	93	187	1			102
05	1209 X	919	-0-	-290		-0-	821	3	98	9	N	89					191
06	1080 X	859	-0-	-221		-0-	776	3	83	9	N	75	179	1			87
07	1054 X	841	-0-	-213		-0-	751	3	90	9	N	82					169
08	992 X	798	-0-	-194		-0-	715	3	83	9	N	75	190	1			54

FRONTIER ALLIANCE, LLC 287100
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

03	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	X	1414	-0-	-167	-0-	1358	2	56	9	N	51					198
04	1440	X	1338	-0-	-102	-0-	1288	2	50	9	N	45	190	1			53
05	1426	X	1375	-0-	-51	-0-	1312	2	63	9	N	57					110
06	1380	X	-0-	-0-	-1380	-0-					N	53					163
07	1426	X	-0-	-0-	-1426	-0-					N	59	182	1			40
08	1426	X	-0-	-0-	-1426	-0-					N	43					83

FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	X	2505	-0-	-161	-0-	2464	2	41	9	N	37					125
04	2760	X	2363	-0-	-397	-0-	2335	2	28	9	N	25					150
05	2852	X	2415	-0-	-437	-0-	2402	2	13	9	N	12					162
06	2760	X	2197	-0-	-563	-0-	2153	2	44	9	N	40					202
07	2511	X	2334	-0-	-177	-0-	2317	2	17	9	N	15					217
08	2511	X	2270	-0-	-241	-0-	2209	2	61	9	N	55	177	1			95

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					19
04	0	X	-0-	-0-	-0-	-0-					N	-0-					19
05	0	X	-0-	-0-	-0-	-0-					N	-0-					19
06	0	X	-0-	-0-	-0-	-0-					N	-0-					19
07	0	X	-0-	-0-	-0-	-0-					N	-0-					19
08	0	X	-0-	-0-	-0-	-0-					N	-0-					19

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	661	N	661	-0-	-0-	-0-	628	2	33	9	N	30					199
04	728	N	728	-0-	-0-	-0-	715	2	13	9	N	12	186	1			25
05	713	N	703	-0-	-10	-0-	703	2			N	-0-					25
06	630	N	525	-0-	-105	-0-	525	2			N	-0-					25
07	744	N	111	-0-	-633	-0-	111	2			N	-0-					25
08	713	N	23	-0-	-690	-0-	23	2			N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1868	N	1868	-0-	-0-	-0-	1849	2	19	9	N	17					52
04	1798	N	1798	-0-	-0-	-0-	1786	2	12	9	N	11					63
05	1798	N	1772	-0-	-26	-0-	1759	2	13	9	N	12					75
06	1740	N	1739	-0-	-1	-0-	1726	2	13	9	N	12					87
07	1798	N	1761	-0-	-37	-0-	1743	2	18	9	N	16					103
08	1767	N	1764	-0-	-3	-0-	1764	2			N	-0-					103

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3218	-0-	118	118	3196	2	22	9	N	20					95
04	2944	N	2826	-0-	-118	-0-	2802	2	24	9	N	22					117
05	2619	N	2619	-0-	-0-	-0-	2619	2			N	-0-					117
06	2910	X	2562	-0-	-348	-0-	2547	2	15	9	N	14					131
07	3007	X	2552	-0-	-455	-0-	2540	2	12	9	N	11					142
08	3007	X	2469	-0-	-538	-0-	2469	2			N	-0-					142

RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	512	2	20	9	N	18					157
04	498	N	498	-0-	-0-	-0-	478	2	20	9	N	18					175
05	739	N	739	-0-	-0-	-0-	725	2	14	9	N	13					188
06	732	N	732	-0-	-0-	-0-	715	2	17	9	N	15	176	1			27
07	597	N	597	-0-	-0-	-0-	597	2			N	-0-					27
08	744	N	506	-0-	-238	-0-	506	2			N	-0-					27

HOOVER 50 WELL #: 2 RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22

WORKED OVER ANOTHER ZONE.. 06/03/2015

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	928	-0-	-64	-0-	49	1	868	2	N	10					27
							11	9									
04	1020	N	842	-0-	-178	-0-	46	1	787	2	N	8					35
							9	9									
05	963	N	963	-0-	-0-	-0-	50	1	905	2	N	7					42
							8	9									
06	900	N	848	-0-	-52	-0-	49	1	788	2	N	10					52
							11	9									
07	886	N	886	-0-	-0-	-0-	51	1	824	2	N	10					62
							11	9									
08	961	N	921	-0-	-40	-0-	53	1	858	2	N	9					71
							10	9									

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					34
04	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					34
05	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					34
06	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					34
07	1395	N	1368	-0-	-27	-0-	1368	2			N	-0-					34
08	1426	N	1215	-0-	-211	-0-	1215	2			N	-0-					34

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1419	-0-	-38	-0-	1417	2	2	9	N	2					17
04	1417	N	1417	-0-	-0-	-0-	1400	2	17	9	N	15					32
05	1426	N	1423	-0-	-3	-0-	1403	2	20	9	N	18					50
06	1382	N	1382	-0-	-0-	-0-	1374	2	8	9	N	7					57
*07	1457	N	1403	-0-	-54	-0-	1396	2	7	9	N	6					63
08	1426	N	1299	-0-	-127	-0-	1293	2	6	9	N	5					68

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1055	-0-	-309	-0-	1024	2	31	9	N	28	192	1			85
04	1215	N	1215	-0-	-0-	-0-	1182	2	33	9	N	30					115
05	1184	N	1184	-0-	-0-	-0-	1158	2	26	9	N	24					139
06	1020	N	864	-0-	-156	-0-	833	2	31	9	N	28					167
07	1271	N	974	-0-	-297	-0-	949	2	25	9	N	23	170	1			20
08	1178	N	947	-0-	-231	-0-	935	2	12	9	N	11					31

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	940	N	940	-0-	-0-	-0-	932	2	8	9	N	7					62
04	950	N	950	-0-	-0-	-0-	948	2	2	9	N	2					64
05	1017	N	1017	-0-	-0-	-0-	1004	2	13	9	N	12					76
06	1087	N	1087	-0-	-0-	-0-	1070	2	17	9	N	15					91
07	1079	N	1079	-0-	-0-	-0-	1070	2	9	9	N	8					99
*08	1084	N	1084	-0-	-0-	-0-	1076	2	8	9	N	7					106

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1174	-0-	-66	-0-	1166	2	8	9	N	7					152
04	1170	N	1116	-0-	-54	-0-	1107	2	9	9	N	8					160
05	1178	N	1160	-0-	-18	-0-	1150	2	10	9	N	9					169
06	1140	N	1131	-0-	-9	-0-	1116	2	15	9	N	14	163	1			20
07	1165	N	1165	-0-	-0-	-0-	1159	2	6	9	N	5					25
*08	1179	N	1179	-0-	-0-	-0-	1166	2	13	9	N	12					37

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1141	-0-	-99	-0-	1134	2	7	9	N	6					70
04	1260	N	1030	-0-	-230	-0-	1021	2	9	9	N	8					78
05	1364	N	1140	-0-	-224	-0-	1128	2	12	9	N	11					89
06	1110	N	1102	-0-	-8	-0-	1092	2	10	9	N	9					98
07	1054	N	1051	-0-	-3	-0-	1051	2			N	-0-					98
08	1147	N	1057	-0-	-90	-0-	1048	2	9	9	N	8					106

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6523	X	6523	-0-	-0-	-0-	6523	2			N	-0-					24
04	6903	X	6903	-0-	-0-	-0-	6903	2			N	-0-					24
05	6617	X	6617	-0-	-0-	-0-	6617	2			N	-0-					24
06	6916	X	6916	-0-	-0-	-0-	6916	2			N	-0-					24
07	6572	X	6268	-0-	-304	-0-	6268	2			N	-0-					24
08	6572	X	5867	-0-	-705	-0-	5867	2			N	-0-					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2380	N	2380	-0-	-0-	-0-	118	1	2111	2	N	137	187	1			37
							151	9									
04	2190	N	2186	-0-	-4	-0-	119	1	2039	2	N	25					62
							28	9									
05	2294	N	2293	-0-	-1	-0-	117	1	2101	2	N	68					130
							75	9									
06	2310	N	2172	-0-	-138	-0-	122	1	1965	2	N	77					207
							85	9									
07	2263	N	2261	-0-	-2	-0-	131	1	2111	2	N	17	189	1			35
							19	9									
08	2294	N	2243	-0-	-51	-0-	129	1	2101	2	N	12					47
							13	9									

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

03	1612	N	1550	-0-	-62	-0-	1533	2	17	9	N	15					152
04	1650	N	1458	-0-	-192	-0-	1448	2	10	9	N	9					161
05	1563	N	1563	-0-	-0-	-0-	1549	2	14	9	N	13					174
06	1500	N	1433	-0-	-67	-0-	1419	2	14	9	N	13	172	1			15
07	1519	N	1441	-0-	-78	-0-	1420	2	21	9	N	19					34
08	1550	N	1347	-0-	-203	-0-	1335	2	12	9	N	11					45

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

03	1297	N	1297	-0-	-0-	-0-	1262	2	35	9	N	32					114
04	1199	N	1199	-0-	-0-	-0-	1176	2	23	9	N	21					135
05	1302	N	1250	-0-	-52	-0-	1224	2	26	9	N	24					159
06	1260	N	1147	-0-	-113	-0-	1133	2	14	9	N	13	165	1			7
07	1240	N	1198	-0-	-42	-0-	1180	2	18	9	N	16					23
08	1240	N	1191	-0-	-49	-0-	1180	2	11	9	N	10					33

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

03	1736	N	1630	-0-	-106	-0-	1620	2	10	9	N	9					154
04	1770	N	1608	-0-	-162	-0-	1588	2	20	9	N	18					172
05	1612	N	1558	-0-	-54	-0-	1550	2	8	9	N	7					179
06	1590	N	1531	-0-	-59	-0-	1511	2	20	9	N	18					197
07	1674	N	1620	-0-	-54	-0-	1611	2	9	9	N	8					205
*08	1577	N	1577	-0-	-0-	-0-	1573	2	4	9	N	4	188	1			21

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

03	2201	N	2062	-0-	-139	-0-	2045	2	17	9	N	15					93
04	2190	N	2008	-0-	-182	-0-	1997	2	11	9	N	10					103
05	2242	N	2242	-0-	-0-	-0-	2227	2	15	9	N	14					117
06	2073	N	2073	-0-	-0-	-0-	2071	2	2	9	N	2					119
07	2119	N	2119	-0-	-0-	-0-	2108	2	11	9	N	10					129
08	2232	N	2126	-0-	-106	-0-	2120	2	6	9	N	5					134

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

03	3326	X	3326	-0-	-0-	-0-	3298	2	28	9	N	25					120
04	3360	X	3079	-0-	-281	-0-	3067	2	12	9	N	11					131
05	3472	X	3206	-0-	-266	-0-	3188	2	18	9	N	16					147
06	3360	X	3072	-0-	-288	-0-	3057	2	15	9	N	14					161
07	3317	X	3047	-0-	-270	-0-	3033	2	14	9	N	13					174
08	3317	X	3070	-0-	-247	-0-	3058	2	12	9	N	11					185

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1180	-0-	-339	-0-	1180	2			N	-0-					107
04	1441	N	1441	-0-	-0-	-0-	1395	2	46	9	N	42					149
05	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					149
06	1618	N	1618	-0-	-0-	-0-	1606	2	12	9	N	11					160
07	1562	N	1562	-0-	-0-	-0-	1547	2	15	9	N	14					174
*08	1409	N	1409	-0-	-0-	-0-	1400	2	9	9	N	8					182

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1069	-0-	-233	-0-	1067	2	2	9	N	2					180
04	1110	N	1010	-0-	-100	-0-	1010	2			N	-0-					180
05	1116	N	1003	-0-	-113	-0-	1001	2	2	9	N	2					182
06	1020	N	986	-0-	-34	-0-	980	2	6	9	N	5					187
07	1054	N	959	-0-	-95	-0-	956	2	3	9	N	3					190
08	992	N	936	-0-	-56	-0-	932	2	4	9	N	4					194

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1839	N	1839	-0-	-0-	-0-	1805	2	34	9	N	31					145
04	1710	N	1643	-0-	-67	-0-	1612	2	31	9	N	28					173
05	1923	N	1923	-0-	-0-	-0-	1894	2	29	9	N	26	189	1			10
06	1869	N	1869	-0-	-0-	-0-	1832	2	37	9	N	34					44
07	1844	N	1844	-0-	-0-	-0-	1813	2	31	9	N	28					72
08	1922	N	1765	-0-	-157	-0-	1737	2	28	9	N	25					97

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2850	X	2850	-0-	-0-	-0-	2831	2	19	9	N	17					50
04	2549	X	2549	-0-	-0-	-0-	2541	2	8	9	N	7					57
05	2674	X	2674	-0-	-0-	-0-	2656	2	18	9	N	16					73
06	2701	X	2701	-0-	-0-	-0-	2689	2	12	9	N	11					84
07	2874	N	2874	-0-	-0-	-0-	2865	2	9	9	N	8					92
*08	2692	N	2692	-0-	-0-	-0-	2682	2	10	9	N	9					101

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2194	N	2194	-0-	-0-	-0-	2180	2	14	9	N	13					68
04	2090	N	2090	-0-	-0-	-0-	2086	2	4	9	N	4					72
05	1988	N	1988	-0-	-0-	-0-	1982	2	6	9	N	5					77
06	1904	N	1904	-0-	-0-	-0-	1895	2	9	9	N	8					85
07	1953	N	1932	-0-	-21	-0-	1930	2	2	9	N	2					87
08	1953	N	1949	-0-	-4	-0-	1949	2			N	-0-					87

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4485	X	4485	-0-	-0-	-0-	4445	2	40	9	N	36					188
04	4091	X	4091	-0-	-0-	-0-	4066	2	25	9	N	23	180	1			31
05	4291	X	4291	-0-	-0-	-0-	4261	2	30	9	N	27					58
06	4045	X	4045	-0-	-0-	-0-	4019	2	26	9	N	24					82
07	4049	X	4049	-0-	-0-	-0-	4025	2	24	9	N	22					104
*08	4010	X	4010	-0-	-0-	-0-	3977	2	33	9	N	30					134

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7621	X	7621	-0-	-0-	-0-	7541	2	80	9	N	73					155
04	6479	X	6479	-0-	-0-	-0-	6425	2	54	9	N	49	179	1			25
05	6661	X	6661	-0-	-0-	-0-	6589	2	72	9	N	65					90
06	7530	X	5978	-0-	-1552	-0-	5917	2	61	9	N	55					145
07	7781	X	5839	-0-	-1942	-0-	5794	2	45	9	N	41					186
08	7626	X	5108	-0-	-2518	-0-	5061	2	47	9	N	43	183	1			46

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1620	N	1620	-0-	-0-	-0-	1612	2	8	9	N	7					40
04	1530	N	1492	-0-	-38	-0-	1492	2			N	-0-					40
05	1612	N	1584	-0-	-28	-0-	1582	2	2	9	N	2					42
06	1560	N	1254	-0-	-306	-0-	1253	2	1	9	N	1					43
07	1570	N	1570	-0-	-0-	-0-	1555	2	15	9	N	14					57
08	1581	N	1427	-0-	-154	-0-	1427	2			N	-0-					57

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1707	N	1707	-0-	-0-	-0-	1693	2	14	9	N	13					65
04	1695	N	1695	-0-	-0-	-0-	1693	2	2	9	N	2					67
05	1663	N	1663	-0-	-0-	-0-	1661	2	2	9	N	2					69
06	1403	N	1403	-0-	-0-	-0-	1401	2	2	9	N	2					71
07	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					71
*08	1358	N	1358	-0-	-0-	-0-	1355	2	3	9	N	3					74

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1065	N	1065	-0-	-0-	-0-	1053	2	12	9	N	11	186	1			34
04	1110	N	1050	-0-	-60	-0-	1036	2	14	9	N	13					47
05	1116	N	959	-0-	-157	-0-	942	2	17	9	N	15					62
06	1020	N	691	-0-	-329	-0-	661	2	30	9	N	27					89
07	1085	N	704	-0-	-381	-0-	687	2	17	9	N	15					104
08	961	N	671	-0-	-290	-0-	670	2	1	9	N	1					105

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	2133	-0-	-130	-0-	2071	2	62	9	N	56	189	1			81
04	2100	N	2019	-0-	-81	-0-	1946	2	73	9	N	66					147
05	2077	N	1809	-0-	-268	-0-	1745	2	64	9	N	58	174	1			31
06	2070	N	1510	-0-	-560	-0-	1477	2	33	9	N	30					61
07	2077	N	1324	-0-	-753	-0-	1285	2	39	9	N	35					96
08	1798	N	1694	-0-	-104	-0-	1642	2	52	9	N	47					143

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2304	N	2304	-0-	-0-	-0-	2296	2	8	9	N	7					60
04	2400	N	2247	-0-	-153	-0-	2238	2	9	9	N	8					68
05	2325	N	2125	-0-	-200	-0-	2123	2	2	9	N	2					70
06	2220	N	2022	-0-	-198	-0-	2022	2			N	-0-					70
07	2325	N	2093	-0-	-232	-0-	2093	2			N	-0-					70
08	2139	N	2020	-0-	-119	-0-	2006	2	14	9	N	13					83

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1600	-0-	-415	-0-	1590	2	10	9	N	9					176
04	1470	N	1329	-0-	-141	-0-	1312	2	17	9	N	15					191
05	1639	N	1639	-0-	-0-	-0-	1628	2	11	9	N	10					201
06	1560	N	1270	-0-	-290	-0-	1256	2	14	9	N	13	186	1			28
*07	1945	N	1945	-0-	-0-	-0-	1938	2	7	9	N	6					34
*08	1837	N	1837	-0-	-0-	-0-	1822	2	15	9	N	14					48

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3329	X	3101	-0-	-228	-0-	3049	2	52	9	N	47	184	1			37
04	2935	X	2935	-0-	-0-	-0-	2882	2	53	9	N	48					85
05	2849	X	2849	-0-	-0-	-0-	2792	2	57	9	N	52					137
06	2683	X	2683	-0-	-0-	-0-	2635	2	48	9	N	44					181
07	2702	X	2702	-0-	-0-	-0-	2663	2	39	9	N	35	189	1			27
*08	2642	X	2642	-0-	-0-	-0-	2598	2	44	9	N	40					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1614	N	1614	-0-	-0-	-0-	86	1	1528	2	N	-0-	186	1			50
04	1860	N	1540	-0-	-320	-0-	85	1	1451	2	N	4					54
							4	9									
05	1612	N	1529	-0-	-83	-0-	80	1	1442	2	N	6					60
							7	9									
06	1560	N	1348	-0-	-212	-0-	79	1	1261	2	N	7					67
							8	9									
*07	1581	N	1320	-0-	-261	-0-	77	1	1237	2	N	5	19	7			53
							6	9									
08	1519	N	1438	-0-	-81	-0-	83	1	1345	2	N	9					62
							10	9									

RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

03	1030	N	1030	-0-	-0-	-0-	986	2	44	9	N	40	185	1			53
04	1033	N	1033	-0-	-0-	-0-	1023	2	10	9	N	9					62
05	1121	N	1121	-0-	-0-	-0-	1107	2	14	9	N	13					75
06	1113	N	1113	-0-	-0-	-0-	1107	2	6	9	N	5					80
07	1158	N	1158	-0-	-0-	-0-	1128	2	30	9	N	27					107
*08	1131	N	1131	-0-	-0-	-0-	1119	2	12	9	N	11					118

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

03	1519	N	1349	-0-	-170	-0-	1325	2	24	9	N	22					27
04	1410	N	1281	-0-	-129	-0-	1256	2	25	9	N	23					50
05	1649	N	1649	-0-	-0-	-0-	1625	2	24	9	N	22					72
06	1647	N	1647	-0-	-0-	-0-	1625	2	22	9	N	20					92
07	1624	N	1624	-0-	-0-	-0-	1607	2	17	9	N	15					107
*08	1876	N	1876	-0-	-0-	-0-	1848	2	28	9	N	25					132

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

03	1767	N	1711	-0-	-56	-0-	90	1	1602	2	N	17					204
							19	9									
04	1620	N	1607	-0-	-13	-0-	87	1	1501	2	N	17	188	1			33
							19	9									
05	1829	N	1753	-0-	-76	-0-	90	1	1628	2	N	32					65
							35	9									
06	1705	N	1705	-0-	-0-	-0-	99	1	1584	2	N	20					85
							22	9									
*07	1753	N	1753	-0-	-0-	-0-	102	1	1644	2	N	6	18	7			73
							7	9									
08	1767	N	1728	-0-	-39	-0-	99	1	1614	2	N	14					87
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1881	-0-	-134	-0-	1857	2	24	9	N	22					202
04	2010	N	1716	-0-	-294	-0-	1699	2	17	9	N	15	189	1			28
05	1866	N	1866	-0-	-0-	-0-	1844	2	22	9	N	20					48
06	1876	N	1876	-0-	-0-	-0-	1850	2	26	9	N	24					72
07	1937	N	1937	-0-	-0-	-0-	1909	2	28	9	N	25					97
*08	1909	N	1909	-0-	-0-	-0-	1891	2	18	9	N	16					113

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1469	-0-	-143	-0-	1444	2	25	9	N	23					196
04	1470	N	1377	-0-	-93	-0-	1353	2	24	9	N	22					218
05	1395	N	1349	-0-	-46	-0-	1324	2	25	9	N	23					241
06	1410	N	921	-0-	-489	-0-	913	2	8	9	N	7					248
*07	1426	N	1234	-0-	-192	-0-	1213	2	21	9	N	19					267
08	1364	N	1248	-0-	-116	-0-	1246	2	2	9	N	2	171	1			98

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2087	N	2087	-0-	-0-	-0-	2037	2	50	9	N	45					228
04	2100	N	1865	-0-	-235	-0-	1826	2	39	9	N	35	185	1			78
05	2293	N	2293	-0-	-0-	-0-	2220	2	73	9	N	66					144
06	2210	N	2210	-0-	-0-	-0-	2153	2	57	9	N	52					196
07	2104	N	2104	-0-	-0-	-0-	2058	2	46	9	N	42	187	1			51
08	2294	N	2030	-0-	-264	-0-	1995	2	35	9	N	32					83

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	653	N	653	-0-	-0-	-0-	640	2	13	9	N	12					83
04	720	N	-0-	-0-	-720	-0-					N	-0-					83
05	589	N	-0-	-0-	-589	-0-					N	-0-					83
06	630	N	-0-	-0-	-630	-0-					N	-0-					83
07	0	N	-0-	-0-	-0-	-0-					N	-0-					83
08	0	N	-0-	-0-	-0-	-0-					N	-0-					83

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	N	2187	-0-	-138	-0-	2126	2	61	9	N	55					152
04	2279	N	2279	-0-	-0-	-0-	2218	2	61	9	N	55	189	1			18
05	2448	N	2448	-0-	-0-	-0-	2364	2	84	9	N	76					94
06	2325	N	2325	-0-	-0-	-0-	2277	2	48	9	N	44					138
07	2356	N	2262	-0-	-94	-0-	2218	2	44	9	N	40					178
08	2449	N	2359	-0-	-90	-0-	2313	2	46	9	N	42	180	1			40

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	327	-0-	-45	-0-	323	2	4	9	N	4					168
04	360	N	-0-	-0-	-360	-0-					N	-0-					168
05	372	N	-0-	-0-	-372	-0-					N	-0-					168
06	330	N	-0-	-0-	-330	-0-					N	-0-					168
07	0	N	-0-	-0-	-0-	-0-					N	-0-					168
08	0	N	-0-	-0-	-0-	-0-					N	-0-					168

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1198	-0-	-104	-0-	1184	2	14	9	N	13					129
04	1200	N	1132	-0-	-68	-0-	1104	2	28	9	N	25					154
05	1209	N	870	-0-	-339	-0-	837	2	33	9	N	30					184
06	1170	N	816	-0-	-354	-0-	799	2	17	9	N	15					199
07	1178	N	811	-0-	-367	-0-	790	2	21	9	N	19	170	1			48
08	868	N	684	-0-	-184	-0-	673	2	11	9	N	10					58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					146
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					146
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					146
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					146
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					146
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					146

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

03	12276	X	11607	-0-	-669	-0-	1076	1	10365	2	N	151	179	1			233
							166	9									
04	11446	X	11061	-0-	-385	-0-	1043	1	9886	2	N	120	190	1			163
							132	9									
05	11532	X	11116	-0-	-416	-0-	1051	1	9905	2	N	145	177	1			131
							160	9									
06	11160	X	10317	-0-	-843	-0-	1015	1	9178	2	N	113	164	1			80
							124	9									
07	11532	X	10219	-0-	-1313	-0-	867	1	9235	2	N	106					186
							117	9									
08	11532	X	10178	-0-	-1354	-0-	1048	1	9009	2	N	110	187	1			109
							121	9									

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

03	2083	N	2083	-0-	-0-	-0-	2077	2	6	9	N	5					182
04	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					182
05	2051	N	2051	-0-	-0-	-0-	2030	2	21	9	N	19					201
06	2030	N	2030	-0-	-0-	-0-	2024	2	6	9	N	5					206
*07	2166	N	2166	-0-	-0-	-0-	2162	2	4	9	N	4	176	1			34
*08	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					34

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

03	5549	X	5144	-0-	-405	-0-	5070	2	74	9	N	67					94
04	5220	X	4887	-0-	-333	-0-	4819	2	68	9	N	62					156
05	5239	X	5028	-0-	-211	-0-	4955	2	73	9	N	66	182	1			40
06	5070	X	4712	-0-	-358	-0-	4656	2	56	9	N	51					91
07	5239	X	4830	-0-	-409	-0-	4768	2	62	9	N	56					147
08	5146	X	4858	-0-	-288	-0-	4796	2	62	9	N	56	186	1			17

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

03	806	N	493	-0-	-313	-0-	490	2	3	9	N	3					37
04	720	N	-0-	-0-	-720	-0-					N	-0-					37
05	806	N	-0-	-0-	-806	-0-					N	-0-					37
06	480	N	-0-	-0-	-480	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11129	X	10419	-0-	-710	-0-	1079	1	9022	2	N	289	188	1			319
							318	9									
04	10230	X	10039	-0-	-191	-0-	1035	1	8751	2	N	230	375	1			174
							253	9									
05	10150	X	10150	-0-	-0-	-0-	1050	1	8851	2	N	226					400
							249	9									
06	9878	X	9878	-0-	-0-	-0-	1044	1	8581	2	N	230	369	1			261
							253	9									
07	10106	X	9475	-0-	-631	-0-	890	1	8381	2	N	185	189	1			257
							204	9									
*08	10136	X	10136	-0-	-0-	-0-	1079	1	8855	2	N	184	344	1			97
							202	9									

POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6760	X	6760	-0-	-0-	-0-	1640	1	4971	2	N	135	181	1			295
							149	9									
04	6367	X	6367	-0-	-0-	-0-	1557	1	4672	2	N	125	183	1			237
							138	9									
05	6572	X	6539	-0-	-33	-0-	1711	1	4695	2	N	121					358
							133	9									
06	6540	X	5058	-0-	-1482	-0-	1359	1	3585	2	N	104	188	1			274
							114	9									
07	6758	X	5142	-0-	-1616	-0-	1164	1	3893	2	N	77	174	1			177
							85	9									
08	6758	X	6038	-0-	-720	-0-	5940	2	98	9	N	89	188	1			78

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5611	X	4719	-0-	-892	-0-	665	1	3929	2	N	114	187	1			131
							125	9									
04	5250	X	4462	-0-	-788	-0-	671	1	3683	2	N	98					229
							108	9									
05	4743	X	4531	-0-	-212	-0-	686	1	3749	2	N	87	185	1			131
							96	9									
06	4590	X	4424	-0-	-166	-0-	613	1	3712	2	N	90					221
							99	9									
07	4743	X	4509	-0-	-234	-0-	625	1	3783	2	N	92	184	1			129
							101	9									
08	4712	X	4314	-0-	-398	-0-	650	1	3575	2	N	81	184	1			26
							89	9									

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14601	X	13521	-0-	-1080	-0-	1060	1	12234	2	N	206	189	1			129
							227	9									
04	13620	X	12894	-0-	-726	-0-	1044	1	11630	2	N	200	184	1			145
							220	9									
05	14074	X	13105	-0-	-969	-0-	1053	1	11847	2	N	186	192	1			139
							205	9									
06	13380	X	12636	-0-	-744	-0-	1044	1	11390	2	N	184	186	1			137
							202	9									
07	13516	X	13218	-0-	-298	-0-	1048	1	11982	2	N	171	189	1			119
							188	9									
08	13516	X	12413	-0-	-1103	-0-	1079	1	11155	2	N	163	185	1			97
							179	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14445	X	14445	-0-	-0-	-0-	746	1	13472	2	Y	206	188	1			308
							227	9									
04	14075	X	14075	-0-	-0-	-0-	736	1	13090	2	Y	226	190	1			344
							249	9									
05	14030	X	14030	-0-	-0-	-0-	735	1	13132	2	Y	148	184	1			308
							163	9									
06	14820	X	13443	-0-	-1377	-0-	735	1	12573	2	Y	123	187	1			244
							135	9									
07	14539	X	13489	-0-	-1050	-0-	733	1	12612	2	Y	131	185	1			190
							144	9									
08	14539	X	12548	-0-	-1991	-0-	714	1	11727	2	Y	97					287
							107	9									

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12010	X	12010	-0-	-0-	-0-	1079	1	10725	2	N	187	190	1			189
							206	9									
04	11297	X	11297	-0-	-0-	-0-	1044	1	10113	2	N	127	189	1			127
							140	9									
05	6930	X	6930	-0-	-0-	-0-	1076	1	5730	2	N	113	186	1			54
							124	9									
06	11670	X	10935	-0-	-735	-0-	1044	1	9739	2	N	138					192
							152	9									
07	12059	X	11164	-0-	-895	-0-	1079	1	9945	2	N	127	180	1			139
							140	9									
08	11997	X	10948	-0-	-1049	-0-	1053	1	9749	2	N	133					272
							146	9									

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15755	X	15755	-0-	-0-	-0-	15553	2	202	9	N	184	377	1			168
04	16074	X	16074	-0-	-0-	-0-	15894	2	180	9	N	164					332
05	15773	X	15773	-0-	-0-	-0-	15544	2	229	9	N	208	189	1			351
06	17040	X	14841	-0-	-2199	-0-	14670	2	171	9	N	155	369	1			137
07	17608	X	15276	-0-	-2332	-0-	15125	2	151	9	N	137					274
08	16616	X	15438	-0-	-1178	-0-	735	1	14605	2	N	89					363
							98	9									

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14818	X	10902	-0-	-3916	-0-	1067	1	9648	2	N	170	186	1			199
							187	9									
04	12288	X	9861	-0-	-2427	-0-	1044	1	8705	2	N	102					301
							112	9									
05	11470	X	9282	-0-	-2188	-0-	883	1	8255	2	N	131	186	1			246
							144	9									
06	11100	X	9937	-0-	-1163	-0-	1044	1	8733	2	N	145					391
							160	9									
07	11470	X	10433	-0-	-1037	-0-	1037	1	9284	2	N	102	186	1			307
							112	9									
*08	10964	X	10964	-0-	-0-	-0-	1048	1	9786	2	N	118	191	1			234
							130	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7661	X	7661	-0-	-0-	-0-	1256	1	6231	2	N	158	189	1			270
							174	9									
04	6960	X	5081	-0-	-1879	-0-	1064	1	3852	2	N	150	189	1			231
							165	9									
05	7192	X	6683	-0-	-509	-0-	1190	1	5339	2	N	140	184	1			187
							154	9									
06	8700	X	6226	-0-	-2474	-0-	1190	1	4912	2	N	113					300
							124	9									
07	8680	X	6228	-0-	-2452	-0-	1291	1	4817	2	N	109	184	1			225
							120	9									
08	7657	X	5577	-0-	-2080	-0-	1320	1	4143	2	N	104	183	1			146
							114	9									

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16582	X	16582	-0-	-0-	-0-	1510	1	14849	2	N	203	192	1			265
							223	9									
04	15766	X	15766	-0-	-0-	-0-	1462	1	14131	2	N	156	189	1			232
							1	4	172	9							
05	16022	X	16022	-0-	-0-	-0-	1510	1	14304	2	N	188	372	1			48
							1	4	207	9							
06	15750	X	15159	-0-	-591	-0-	1458	1	13501	2	N	181					229
							1	4	199	9							
07	16275	X	15406	-0-	-869	-0-	1510	1	13705	2	N	174	187	1			216
							191	9									
08	16275	X	14372	-0-	-1903	-0-	1413	1	12790	2	N	154	185	1			185
							169	9									

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4991	X	4244	-0-	-747	-0-	217	1	3870	2	N	143	191	1			25
							157	9									
04	4578	X	4167	-0-	-411	-0-	222	1	3803	2	N	129					154
							142	9									
05	4309	X	4173	-0-	-136	-0-	213	1	3830	2	N	118	185	1			87
							130	9									
06	4140	X	3875	-0-	-265	-0-	219	1	3524	2	N	120					207
							132	9									
07	4309	X	3968	-0-	-341	-0-	224	1	3613	2	N	119	186	1			140
							131	9									
08	4309	X	3909	-0-	-400	-0-	220	1	3579	2	N	100	187	1			53
							110	9									

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5921	X	5686	-0-	-235	-0-	625	1	4937	2	N	113	189	1			36
							124	9									
04	5730	X	5281	-0-	-449	-0-	603	1	4589	2	N	81					117
							89	9									
05	5673	X	5312	-0-	-361	-0-	606	1	4608	2	N	89	186	1			20
							98	9									
06	5490	X	5326	-0-	-164	-0-	605	1	4608	2	N	103					123
							113	9									
07	5673	X	5141	-0-	-532	-0-	625	1	4410	2	N	96	185	1			34
							106	9									
08	5673	X	5033	-0-	-640	-0-	625	1	4307	2	N	92					126
							101	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17918	X	15518	-0-	-2400	-0-	1079	1	14274	2	N	150					264
							165	9									
04	16290	X	15052	-0-	-1238	-0-	1044	1	13817	2	N	173	190	1			247
							1	4	190	9							
05	15965	X	15310	-0-	-655	-0-	1079	1	14000	2	N	209	184	1			272
							1	4	230	9							
06	15450	X	14568	-0-	-882	-0-	1044	1	13332	2	N	174	377	1			69
							1	4	191	9							
07	15965	X	15055	-0-	-910	-0-	1072	1	13790	2	N	175					244
							193	9									
08	15562	X	14914	-0-	-648	-0-	1032	1	13697	2	N	168	183	1			229
							185	9									

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18879	X	15703	-0-	-3176	-0-	15523	2	180	9	Y	164	209	1			73
04	16704	X	14791	-0-	-1913	-0-	14661	2	1	4	Y	117	129	1			61
							129	9									
05	15748	X	14979	-0-	-769	-0-	14851	2	128	9	Y	116	122	1			55
06	15240	X	14257	-0-	-983	-0-	14120	2	1	4	Y	124	118	1			61
							136	9									
07	15748	X	14388	-0-	-1360	-0-	14208	2	180	9	Y	164	61	1			164
08	15717	X	13992	-0-	-1725	-0-	13805	2	187	9	Y	170	183	1			151

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11625	X	-0-	-0-	-11625	-0-					Y	-0-					-0-
04	4140	X	-0-	-0-	-4140	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21638	X	19235	-0-	-2403	-0-	18963	2	272	9	N	247	189	1			270
04	19980	X	18291	-0-	-1689	-0-	18018	2	273	9	N	248	375	1			143
05	19468	X	18377	-0-	-1091	-0-	18084	2	293	9	N	266	188	1			221
06	18840	X	17147	-0-	-1693	-0-	16905	2	242	9	N	220	190	1			251
07	19313	X	17206	-0-	-2107	-0-	16967	2	239	9	N	217	186	1			282
08	19220	X	16841	-0-	-2379	-0-	16590	2	251	9	N	228	379	1			131

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7161	X	7036	-0-	-125	-0-	544	1	6328	2	N	149	193	1			291
							164	9									
04	6858	X	6297	-0-	-561	-0-	492	1	5688	2	N	106	190	1			207
							117	9									
05	7037	X	6442	-0-	-595	-0-	532	1	5766	2	N	131					338
							144	9									
06	6810	X	4343	-0-	-2467	-0-	482	1	3767	2	N	85	183	1			240
							94	9									
07	7037	X	5345	-0-	-1692	-0-	493	1	4757	2	N	86					326
							95	9									
*08	7472	X	7472	-0-	-0-	-0-	605	1	6778	2	N	81					407
							89	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9300	X	5876	-0-	-3424	-0-	1042	1	4687	2	N	134	187	1			117
							147	9									
04	8850	X	6882	-0-	-1968	-0-	1146	1	5626	2	N	100					217
							110	9									
05	9145	X	6887	-0-	-2258	-0-	1192	1	5512	2	N	166	185	1			198
							183	9									
06	8850	X	5949	-0-	-2901	-0-	1104	1	4735	2	N	100					298
							110	9									
07	7099	X	5249	-0-	-1850	-0-	1127	1	4044	2	N	71	183	1			186
							78	9									
08	7099	X	4315	-0-	-2784	-0-	1098	1	3142	2	N	68					254
							75	9									

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21638	X	19415	-0-	-2223	-0-	19015	2	400	9	N	364	369	1			325
04	20088	X	18642	-0-	-1446	-0-	18316	2	1	4	N	295	564	1			56
							325	9									
05	19406	X	18861	-0-	-545	-0-	18559	2	1	4	N	274	191	1			139
							301	9									
06	18780	X	17939	-0-	-841	-0-	17652	2	287	9	N	261	372	1			28
07	19406	X	18066	-0-	-1340	-0-	17784	2	282	9	N	256					284
08	19406	X	17652	-0-	-1754	-0-	17377	2	275	9	N	250	367	1			167

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14231	X	14231	-0-	-0-	-0-	13870	2	361	9	Y	328	359	1			139
04	13925	X	13925	-0-	-0-	-0-	13686	2	239	9	Y	217	243	1			113
05	14400	X	14400	-0-	-0-	-0-	14107	2	293	9	Y	266	253	1			126
06	13924	X	13924	-0-	-0-	-0-	13650	2	274	9	Y	249	252	1			123
07	14114	X	14114	-0-	-0-	-0-	13931	2	183	9	Y	166	123	1			166
*08	14085	X	14085	-0-	-0-	-0-	13896	2	189	9	Y	172	185	1			153

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18011	X	15414	-0-	-2597	-0-	15102	2	312	9	N	284	377	1			209
04	16260	X	14550	-0-	-1710	-0-	14250	2	300	9	N	273	186	1			296
05	15624	X	14783	-0-	-841	-0-	14463	2	320	9	N	291	377	1			210
06	15120	X	14282	-0-	-838	-0-	14006	2	276	9	N	251	187	1			274
07	15469	X	14176	-0-	-1293	-0-	13936	2	240	9	N	218	185	1			307
08	15407	X	13713	-0-	-1694	-0-	13484	2	229	9	N	208	367	1			148

RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18941	X	16854	-0-	-2087	-0-	16570	2	284	9	N	258	186	1			231
04	17106	X	15950	-0-	-1156	-0-	15683	2	267	9	N	243	187	1			287
05	16833	X	16037	-0-	-796	-0-	15729	2	308	9	N	280	374	1			193
06	16290	X	15186	-0-	-1104	-0-	14947	2	239	9	N	217	189	1			221
07	16833	X	15254	-0-	-1579	-0-	15025	2	229	9	N	208	183	1			246
08	16833	X	14779	-0-	-2054	-0-	14567	2	212	9	N	193	187	1			252

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4960	X	2989	-0-	-1971	-0-	384	1	2499	2	Y	96	188	1			234
							106	9									
04	4800	X	3251	-0-	-1549	-0-	391	1	2780	2	Y	73					307
							80	9									
05	4278	X	3556	-0-	-722	-0-	407	1	3054	2	Y	86					393
							95	9									
06	4140	X	3208	-0-	-932	-0-	403	1	2736	2	Y	63	184	1			272
							69	9									
07	3743	X	3743	-0-	-0-	-0-	408	1	3258	2	Y	70					342
							77	9									
08	3565	X	2571	-0-	-994	-0-	355	1	2168	2	Y	44					386
							48	9									

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15402	X	15402	-0-	-0-	-0-	210	1	14814	2	N	344	376	1			95
							378	9									
04	14143	X	14143	-0-	-0-	-0-	234	1	13606	2	N	275	189	1			181
							303	9									
05	14261	X	14261	-0-	-0-	-0-	208	1	13768	2	N	259	378	1			62
							285	9									
06	15270	X	13227	-0-	-2043	-0-	220	1	12753	2	N	231	184	1			109
							254	9									
07	15779	X	12827	-0-	-2952	-0-	210	1	12371	2	N	224	191	1			142
							246	9									
08	15407	X	11972	-0-	-3435	-0-	210	1	11544	2	N	198	186	1			154
							218	9									

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16143	X	16143	-0-	-0-	-0-	15818	2	325	9	N	295	378	1			73
04	15280	X	15280	-0-	-0-	-0-	14970	2	310	9	N	282	190	1			165
05	15385	X	15385	-0-	-0-	-0-	15084	2	301	9	N	274	377	1			62
06	15570	X	14548	-0-	-1022	-0-	14280	2	268	9	N	244	186	1			120
07	16089	X	14659	-0-	-1430	-0-	14399	2	260	9	N	236	186	1			170
08	16089	X	14300	-0-	-1789	-0-	14037	2	263	9	N	239	186	1			223

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14557	X	14557	-0-	-0-	-0-	236	1	14012	2	N	281	378	1			90
							309	9									
04	13626	X	13626	-0-	-0-	-0-	214	1	13178	2	N	213	182	1			121
							234	9									
05	13855	X	13855	-0-	-0-	-0-	214	1	13408	2	N	212	187	1			146
							233	9									
06	13920	X	13027	-0-	-893	-0-	183	1	12624	2	N	200	189	1			157
							220	9									
07	14384	X	13028	-0-	-1356	-0-	200	1	12613	2	N	195	186	1			166
							215	9									
08	14384	X	12623	-0-	-1761	-0-	174	1	12240	2	N	190	185	1			171
							209	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12388	X	12388	-0-	-0-	-0-	990	1	11248	2	N	136	147	1			277
							150	9									
04	11727	X	11727	-0-	-0-	-0-	980	1	10630	2	N	105	186	1			196
							1	4	116	9							
05	11781	X	11781	-0-	-0-	-0-	1056	1	10593	2	N	120	188	1			128
							132	9									
06	12090	X	11314	-0-	-776	-0-	1018	1	10150	2	N	132	182	1			78
							1	4	145	9							
07	12493	X	11477	-0-	-1016	-0-	1079	1	10266	2	N	120					198
							132	9									
08	12400	X	11076	-0-	-1324	-0-	1076	1	9871	2	N	117	185	1			130
							129	9									

ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5516	X	5516	-0-	-0-	-0-	597	1	4789	2	N	118	186	1			59
							130	9									
04	5187	X	5187	-0-	-0-	-0-	590	1	4459	2	N	125					184
							138	9									
05	5312	X	5312	-0-	-0-	-0-	597	1	4522	2	N	175	182	1			177
							193	9									
06	6090	X	5213	-0-	-877	-0-	641	1	4494	2	N	71	188	1			60
							78	9									
07	5952	X	5314	-0-	-638	-0-	669	1	4549	2	N	87					147
							96	9									
08	5518	X	5189	-0-	-329	-0-	695	1	4370	2	N	113					260
							124	9									

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3906	X	2667	-0-	-1239	-0-	1074	1	1507	2	N	78	184	1			144
							86	9									
04	3090	X	2588	-0-	-502	-0-	1044	1	1497	2	N	43					187
							47	9									
05	2657	X	2657	-0-	-0-	-0-	1079	1	1483	2	N	86					273
							95	9									
06	2580	X	2362	-0-	-218	-0-	1044	1	1281	2	N	34					307
							37	9									
07	2666	X	2320	-0-	-346	-0-	1047	1	1241	2	N	29	182	1			154
							32	9									
08	2666	N	2032	-0-	-634	-0-	1079	1	925	2	N	25					179
							28	9									

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11317	X	11317	-0-	-0-	-0-	11065	2	252	9	N	229	195	1			299
04	9981	X	9981	-0-	-0-	-0-	9797	2	184	9	N	167	184	1			282
05	10725	X	10725	-0-	-0-	-0-	10525	2	200	9	N	182	185	1			279
06	11610	X	9807	-0-	-1803	-0-	9645	2	162	9	N	147	186	1			240
07	11315	X	10354	-0-	-961	-0-	10189	2	165	9	N	150	181	1			209
08	11315	X	9954	-0-	-1361	-0-	9845	2	109	9	N	99	182	1			126

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3658	X	2754	-0-	-904	-0-	1079	1	1601	2	N	67					274
							74	9									
04	2996	X	2563	-0-	-433	-0-	987	1	1514	2	N	56	190	1			140
							62	9									
05	2666	X	2619	-0-	-47	-0-	970	1	1562	2	N	79					219
							87	9									
06	2580	X	2411	-0-	-169	-0-	906	1	1436	2	N	63					282
							69	9									
07	2666	X	2387	-0-	-279	-0-	925	1	1409	2	N	48					330
							53	9									
08	2604	N	2410	-0-	-194	-0-	951	1	1404	2	N	50	190	1			190
							55	9									

RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

03	11935	X	9808	-0-	-2127	-0-	9574	2	234	9	N	213	188	1			190
04	10260	X	9236	-0-	-1024	-0-	9018	2	218	9	N	198	187	1			201
05	9796	X	9160	-0-	-636	-0-	8949	2	211	9	N	192	189	1			204
06	9480	X	8747	-0-	-733	-0-	8550	2	197	9	N	179	190	1			193
07	9796	X	8761	-0-	-1035	-0-	8581	2	180	9	N	164	180	1			177
08	9796	X	8362	-0-	-1434	-0-	8190	2	172	9	N	156	184	1			149

HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

03	52545	X	41194	-0-	-11351	-0-	40432	2	762	9	N	693	751	1			228
04	44877	X	38618	-0-	-6259	-0-	37926	2	1	4	N	628	553	1			303
							691	9									
05	41416	X	38568	-0-	-2848	-0-	37842	2	726	9	N	660	738	1			225
06	40080	X	36405	-0-	-3675	-0-	35691	2	1	4	N	648	731	1			142
							713	9									
07	41416	X	36690	-0-	-4726	-0-	35973	2	717	9	N	652	561	1			233
08	41199	X	35904	-0-	-5295	-0-	35221	2	683	9	N	621	551	1			303

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

03	38874	X	30986	-0-	-7888	-0-	1603	1	28629	2	N	685	573	1			341
							754	9									
04	36710	X	28609	-0-	-8101	-0-	1538	1	26386	2	N	623	752	1			212
							685	9									
05	32023	X	28156	-0-	-3867	-0-	1446	1	26013	2	N	634	750	1			96
							697	9									
06	30990	X	26288	-0-	-4702	-0-	1506	1	24198	2	N	531	373	1			254
							584	9									
07	32023	X	25921	-0-	-6102	-0-	1479	1	23836	2	N	551	378	1			427
							606	9									
08	31000	X	24970	-0-	-6030	-0-	1409	1	22967	2	N	540	367	1			600
							594	9									

BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-			N	-0-					57
04	0	N	-0-	-0-	-0-	-0-			N	-0-					57
05	0	N	-0-	-0-	-0-	-0-			N	-0-					57
06	0	N	-0-	-0-	-0-	-0-			N	-0-					57
*07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					57

PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

03	99324	X	61500	-0-	-37824	-0-	60744	2	2	4	N	685	586	1			285
							754	9									
04	96120	X	53778	-0-	-42342	-0-	53180	2	2	4	N	542	373	1			454
							596	9									
05	99324	X	51260	-0-	-48064	-0-	50794	2	2	4	N	422	550	1	190	5	136
							464	9									
06	96120	X	46776	-0-	-49344	-0-	45861	2	2	4	N	830	567	1	24	5	375
							913	9									
*07	67921	X	44735	-0-	-23186	-0-	44238	2	2	4	N	450	367	1	86	5	372
							495	9									
08	61504	X	41934	-0-	-19570	-0-	41508	2	2	4	N	385	381	1	114	5	262
							424	9									

PARNELL 7 WELL #: H 3SL RRCID -> 280353 COMPL. DATE 06/10/2015 TOTAL DEPTH 11575 PERF.11800 - 16218

03	61752	X	34139	-0-	-27613	-0-	34120	2	2	4	N	15					222
							17	9									
04	59760	X	30031	-0-	-29729	-0-	29770	2	2	4	N	235	173	1			284
							259	9									
05	61752	X	28602	-0-	-33150	-0-	28223	2	2	4	N	343	372	1			255
							377	9									
06	59760	X	26065	-0-	-33695	-0-	25573	2	2	4	N	445	385	1	55	5	260
							490	9									
*07	61752	X	25004	-0-	-36748	-0-	24281	2	2	4	N	655	386	1	274	5	255
							721	9									
08	61752	X	22912	-0-	-38840	-0-	22479	2	2	4	N	392	177	1	110	5	360
							431	9									

PARNELL 7 SL WELL #: 4H RRCID -> 280377 COMPL. DATE 06/09/2015 TOTAL DEPTH 11391 PERF.11975 - 15659

03	0	Z	13831	-0-	13831	233197	13545	2	286	9	N	260	376	1			307
04	0	Z	12499	-0-	12499	245696	12122	2	377	9	N	343	196	1			454
05	0	Z	12307	-0-	12307	258003	11914	2	393	9	N	357	507	1	15	5	289
06	0	Z	11156	-0-	11156	269159	10938	2	218	9	N	198	190	1			297
*07	0	Z	10716	-0-	10716	279875	10201	2	515	9	N	468	195	1	180	5	390
08	14B2 EXT		10570	-0-	10570	290445	10116	2	454	9	N	413	394	1	175	5	234

SMITH WELL #: 6038H RRCID -> 280462 COMPL. DATE 10/19/2015 TOTAL DEPTH 11684 PERF.11960 - 16016

03	188697	X	90200	-0-	-98497	-0-	88643	2	1557	9	N	1415	1350	1	30	5	230
04	182610	X	78306	-0-	-104304	-0-	76653	2	1653	9	N	1503	1345	1			388
05	188697	X	73332	-0-	-115365	-0-	72030	2	1302	9	N	1184	1325	1			247
06	182610	X	65441	-0-	-117169	-0-	64135	2	1306	9	N	1187	1154	1	30	5	250
*07	188697	X	62007	-0-	-126690	-0-	61384	2	623	9	N	566	561	1			255
08	188697	X	58407	-0-	-130290	-0-	57146	2	1261	9	N	1146	1141	1	37	5	223

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PAUL, D. A. HEIRS WELL #: 2H RRCID -> 280532 COMPL. DATE 02/05/2016 TOTAL DEPTH 11830 PERF.12415 - 16208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		30566	-0-	30566	58371	29195	2	3	4	N	1244	1318	1			45
							1368	9									
04	93120	X	34749	-0-	-58371	-0-	33532	2	3	4	N	1104	932	1			217
							1214	9									
05	29910	X	29910	-0-	-0-	-0-	29192	2	3	4	N	650	576	1			291
							715	9									
06	28170	X	26609	-0-	-1561	-0-	25977	2	3	4	N	572	543	1	3	5	317
							629	9									
*07	29109	X	25375	-0-	-3734	-0-	24700	2	4	4	N	610	384	1	95	5	448
							671	9									
08	29109	X	13963	-0-	-15146	-0-	13479	2	4	4	N	436	558	1	50	5	276
							480	9									

SMITH SL WELL #: 7038H RRCID -> 280549 COMPL. DATE 10/23/2015 TOTAL DEPTH 11544 PERF.11940 - 16177

03	0	Z	51057	-0-	51057	456407	49420	2	1637	9	N	1488	1322	1	94	5	340
04	0	Z	45109	-0-	45109	501516	43691	2	1418	9	N	1289	1285	1			344
05	0	Z	43475	-0-	43475	544991	41494	2	1981	9	N	1801	1510	1	131	5	504
06	0	Z	38202	-0-	38202	583193	37003	2	1199	9	N	1090	1138	1	157	5	299
*07	0	Z	36443	-0-	36443	619636	35578	2	865	9	N	786	751	1	54	5	280
08	0	Z	34379	-0-	34379	654015	32950	2	1429	9	N	1299	1156	1	214	5	209

CHEVRON U. S. A. INC. 148113
CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

03	806	N	806	-0-	-0-	-0-	781	2	25	9	N	23					40
04	821	N	821	-0-	-0-	-0-	821	2			N	-0-					40
05	857	N	857	-0-	-0-	-0-	849	2	8	9	N	7					47
06	679	N	679	-0-	-0-	-0-	679	2			N	-0-					47
07	654	N	654	-0-	-0-	-0-	654	2			N	-0-					47
*08	728	N	728	-0-	-0-	-0-	728	2			N	-0-					47

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

03	1686	N	1686	-0-	-0-	-0-	1672	3	14	9	N	13					87
04	1650	N	1637	-0-	-13	-0-	1607	3	30	9	N	27					114
05	1767	N	1649	-0-	-118	-0-	1635	3	14	9	N	13					127
06	1620	N	1605	-0-	-15	-0-	1580	3	25	9	N	23					150
07	1705	N	1656	-0-	-49	-0-	1643	3	13	9	N	12					162
*08	1681	N	1681	-0-	-0-	-0-	1659	3	22	9	N	20					182

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

03	1333	N	1206	-0-	-127	-0-	1195	3	11	9	N	10					129
04	1254	N	1254	-0-	-0-	-0-	1236	3	18	9	N	16					145
05	1395	N	1246	-0-	-149	-0-	1231	3	15	9	N	14					159
06	1207	N	1207	-0-	-0-	-0-	1196	3	11	9	N	10					169
07	1302	N	1291	-0-	-11	-0-	1282	3	9	9	N	8					177
*08	1313	N	1313	-0-	-0-	-0-	1285	3	28	9	N	25					202

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1268	-0-	-127	-0-	1268	3			N	-0-					112
04	1500	N	1351	-0-	-149	-0-	1351	3			N	-0-					112
05	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					112
06	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-	85	1			27
07	1395	N	1272	-0-	-123	-0-	1272	3			N	-0-					27
08	1364	N	1267	-0-	-97	-0-	1267	3			N	-0-					27

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

03	8680	X	8475	-0-	-205	-0-	15	1	8337	3	N	112	194	1			92
							123	9									
04	8400	X	7292	-0-	-1108	-0-	2	1	7182	3	N	98					190
							108	9									
05	8680	X	6819	-0-	-1861	-0-	6731	3	88	9	N	80					270
06	6180	X	4454	-0-	-1726	-0-	4412	3	42	9	N	38	186	1			122
07	6386	X	5543	-0-	-843	-0-	5482	3	61	9	N	55					177
08	6386	X	6148	-0-	-238	-0-	6085	3	63	9	N	57					234

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

03	19096	X	17885	-0-	-1211	-0-	15	1	17607	3	N	239	391	1			80
							263	9									
04	18210	X	17046	-0-	-1164	-0-	2	1	16826	3	N	198	194	1			84
							218	9									
05	18817	X	17039	-0-	-1778	-0-	16796	3	243	9	N	221	188	1			117
06	17070	X	16190	-0-	-880	-0-	15988	3	202	9	N	184	189	1			112
07	17639	X	16459	-0-	-1180	-0-	16231	3	228	9	N	207	189	1			130
08	17639	X	15997	-0-	-1642	-0-	15818	3	179	9	N	163	185	1			108

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

03	11439	X	10780	-0-	-659	-0-	15	1	10305	3	N	80					227
							372	4	88	9							
04	10800	X	10278	-0-	-522	-0-	6	1	9825	3	N	79	192	1			114
							360	4	87	9							
05	11160	X	10235	-0-	-925	-0-	9765	3	372	4	N	89					203
							98	9									
06	10320	X	10211	-0-	-109	-0-	9772	3	360	4	N	72	188	1			87
							79	9									
07	10664	X	10402	-0-	-262	-0-	9950	3	372	4	N	73					160
							80	9									
08	10664	X	10437	-0-	-227	-0-	9990	3	372	4	N	68					228
							75	9									

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

03	22537	X	22062	-0-	-475	-0-	21864	3	198	9	N	180	186	1			57
04	21810	X	20841	-0-	-969	-0-	20667	3	174	9	N	158					215
05	22537	X	21155	-0-	-1382	-0-	20962	3	193	9	N	175	185	1			205
06	21720	X	19887	-0-	-1833	-0-	19749	3	138	9	N	125	290	1			40
07	22444	X	18278	-0-	-4166	-0-	18140	3	138	9	N	125					165
08	22072	X	17308	-0-	-4764	-0-	17172	3	136	9	N	124	194	1			95

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40455	X	29957	-0-	-10498	-0-	899 2058	1 9	27000	3	N	1871	554	1	1389	8	240
04	39150	X	25791	-0-	-13359	-0-	870 1235	1 9	23686	3	N	1123	553	1	671	8	139
05	34038	X	23864	-0-	-10174	-0-	849 1208	1 9	21807	3	N	1098	375	1	691	8	171
06	29280	X	25462	-0-	-3818	-0-	870 1223	1 9	23369	3	N	1112	371	1	700	8	212
07	30256	X	20658	-0-	-9598	-0-	733 972	1 9	18953	3	N	884	371	1	538	8	187
08	29946	X	22449	-0-	-7497	-0-	891 901	1 9	20657	3	N	819	362	1	458	8	186

CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	279	-0-	-62	-0-	229	2	50	9	N	45	175	1			65
04	360	N	289	-0-	-71	-0-	245	2	44	9	N	40					105
05	279	N	243	-0-	-36	-0-	211	2	32	9	N	29					134
06	345	N	345	-0-	-0-	-0-	292	2	53	9	N	48					182
07	337	N	337	-0-	-0-	-0-	302	2	35	9	N	32					214
*08	276	N	276	-0-	-0-	-0-	242	2	34	9	N	31	175	1			70

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1653	-0-	-83	-0-	1624	3	29	9	N	26	26	8			20
04	1620	N	1567	-0-	-53	-0-	1547	3	20	9	N	18	18	8			20
05	1581	N	1489	-0-	-92	-0-	1488	3	1	9	N	1					21
06	1590	N	1530	-0-	-60	-0-	1530	3			N	-0-					21
07	1612	N	1581	-0-	-31	-0-	1581	3			N	-0-					21
*08	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					21

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

03	0	N	-0-	-0-	-0-	-0-					N	-0-					90
04	0	N	-0-	-0-	-0-	-0-					N	-0-					90
05	0	N	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1693	-0-	-12	-0-	1683	3	10	9	N	9	9	8			35
04	1680	N	1611	-0-	-69	-0-	1605	3	6	9	N	5	5	8			35
05	1631	N	1631	-0-	-0-	-0-	1623	3	8	9	N	7	7	8			35
06	1650	N	1616	-0-	-34	-0-	1610	3	6	9	N	5	5	8			35
07	1686	N	1686	-0-	-0-	-0-	1682	3	4	9	N	4	4	8			35
*08	1729	N	1729	-0-	-0-	-0-	1725	3	4	9	N	4	4	8			35

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

03	992	N	915	-0-	-77	-0-	914	3	1	9	N	1	1	8			14
04	900	N	859	-0-	-41	-0-	859	3			N	-0-					14
05	930	N	896	-0-	-34	-0-	896	3			N	-0-					14
06	900	N	859	-0-	-41	-0-	859	3			N	-0-					14
07	899	N	899	-0-	-0-	-0-	899	3			N	-0-					14
*08	930	N	930	-0-	-0-	-0-	930	3			N	-0-					14

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

03	1519	N	1358	-0-	-161	-0-	1348	3	10	9	N	9	9	8			154
04	1470	N	1320	-0-	-150	-0-	1314	3	6	9	N	5	5	8			154
05	1310	N	1310	-0-	-0-	-0-	1301	3	9	9	N	8	8	8			154
06	1320	N	1317	-0-	-3	-0-	1311	3	6	9	N	5	5	8			154
07	1374	N	1374	-0-	-0-	-0-	1370	3	4	9	N	4	4	8			154
*08	1323	N	1323	-0-	-0-	-0-	1321	3	2	9	N	2	2	8			154

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

03	1925	N	1925	-0-	-0-	-0-	1916	3	9	9	N	8	8	8			26
04	1816	N	1816	-0-	-0-	-0-	1809	3	7	9	N	6	6	8			26
05	1746	N	1746	-0-	-0-	-0-	1738	3	8	9	N	7	7	8			26
06	1860	N	1738	-0-	-122	-0-	1732	3	6	9	N	5	5	8			26
07	1891	N	1746	-0-	-145	-0-	1740	3	6	9	N	5	5	8			26
08	1736	N	1709	-0-	-27	-0-	1705	3	4	9	N	4	4	8			26

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	X	739	-0-	-129	-0-	733	3	6	9	N	5	5	8			52
04	872	X	872	-0-	-0-	-0-	870	3	2	9	N	2	2	8			52
05	868	X	675	-0-	-193	-0-	671	3	4	9	N	4	4	8			52
06	840	X	744	-0-	-96	-0-	742	3	2	9	N	2	2	8			52
07	899	X	550	-0-	-349	-0-	549	3	1	9	N	1	1	8			52
*08	899	X	796	-0-	-103	-0-	795	3	1	9	N	1	1	8			52

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

03	992	N	937	-0-	-55	-0-	937	3			N	-0-					35
04	900	N	900	-0-	-0-	-0-	900	3			N	-0-					35
05	930	N	903	-0-	-27	-0-	903	3			N	-0-					35
06	900	N	729	-0-	-171	-0-	729	3			N	-0-					35
07	930	N	864	-0-	-66	-0-	864	3			N	-0-					35
*08	951	N	951	-0-	-0-	-0-	951	3			N	-0-					35

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

03	651	N	520	-0-	-131	-0-	520	3			N	-0-					117
04	540	N	484	-0-	-56	-0-	484	3			N	-0-					117
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					117
06	510	N	495	-0-	-15	-0-	495	3			N	-0-					117
07	496	N	484	-0-	-12	-0-	484	3			N	-0-					117
*08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					117

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

03	1612	N	1457	-0-	-155	-0-	1422	3	35	9	N	32	19	8			134
04	1350	N	1301	-0-	-49	-0-	1282	3	19	9	N	17	11	8			140
05	1457	N	1350	-0-	-107	-0-	1317	3	33	9	N	30	18	8			152
06	1410	N	1401	-0-	-9	-0-	1382	3	19	9	N	17	9	8			160
07	1426	N	1426	-0-	-0-	-0-	1407	3	19	9	N	17	10	8			167
*08	1482	N	1482	-0-	-0-	-0-	1473	3	9	9	N	8	6	8			169

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

03	434	N	418	-0-	-16	-0-	418	3			N	-0-					206
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					206
05	429	N	429	-0-	-0-	-0-	427	3	2	9	N	2	2	8			206
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					206
07	442	N	442	-0-	-0-	-0-	440	3	2	9	N	2	2	8			206
*08	486	N	486	-0-	-0-	-0-	486	3			N	-0-					206

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

03	10649	X	10649	-0-	-0-	-0-	10443	3	206	9	N	187	157	8			200
04	10118	X	10118	-0-	-0-	-0-	9991	3	127	9	N	115	182	1	96	8	37
05	10418	X	10418	-0-	-0-	-0-	10291	3	127	9	N	115	112	8			40
06	10320	X	10007	-0-	-313	-0-	9916	3	91	9	N	83	83	8			40
07	10664	X	10334	-0-	-330	-0-	10244	3	90	9	N	82	82	8			40
08	10664	X	10332	-0-	-332	-0-	10247	3	85	9	N	77	72	8			45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6200	X	5861	-0-	-339	-0-	878	1	4862	3	N	110	182	1	58	8	122
							121	9									
04	5640	X	5604	-0-	-36	-0-	858	1	4663	3	N	75	32	8			165
							83	9									
05	5830	X	5830	-0-	-0-	-0-	895	1	4835	3	N	91	44	8			212
							100	9									
06	5670	X	5534	-0-	-136	-0-	841	1	4613	3	N	73	177	1	36	8	72
							80	9									
07	5859	X	5459	-0-	-400	-0-	890	1	4488	3	N	74	25	8			121
							81	9									
08	5859	X	5280	-0-	-579	-0-	872	1	4340	3	N	62	21	8			162
							68	9									

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

03	4023	X	4023	-0-	-0-	-0-	2077	1	1840	3	N	96	60	8			261
							106	9									
04	3330	X	2357	-0-	-973	-0-	1206	1	1107	3	N	40	24	8			277
							44	9									
05	4402	X	196	-0-	-4206	-0-	149	1	39	3	N	7	184	1	6	8	94
							8	9									
06	4260	X	4016	-0-	-244	-0-	830	1	3117	3	N	63	25	8			132
							69	9									
07	4402	X	3804	-0-	-598	-0-	887	1	2843	3	N	67	30	8			169
							74	9									
08	4030	X	3603	-0-	-427	-0-	897	1	2638	3	N	62	29	8			202
							68	9									

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

03	8122	X	5832	-0-	-2290	-0-	5749	3	83	9	N	75	180	1			168
04	6150	X	5612	-0-	-538	-0-	5546	3	66	9	N	60					228
05	6355	X	5966	-0-	-389	-0-	5869	3	97	9	N	88					316
06	6150	X	5729	-0-	-421	-0-	5668	3	61	9	N	55	184	1			187
07	6200	X	5820	-0-	-380	-0-	5752	3	68	9	N	62					249
08	5952	X	5822	-0-	-130	-0-	5756	3	66	9	N	60					309

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19623	X	19142	-0-	-481	-0-	6060	2	12941	3	N	128	185	1			163
							141	9									
04	18990	X	17979	-0-	-1011	-0-	6963	2	10829	3	N	170	184	1			149
							187	9									
05	19623	X	18342	-0-	-1281	-0-	12386	2	5822	3	N	122	181	1			90
							134	9									
06	22260	X	17760	-0-	-4500	-0-	8132	2	9470	3	N	144					234
							158	9									
07	19375	X	17974	-0-	-1401	-0-	5856	2	12030	3	N	80	183	1			131
							88	9									
08	19127	X	17895	-0-	-1232	-0-	4464	2	13268	3	N	148					279
							163	9									

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5518	X	4364	-0-	-1154	-0-	892	1	3366	3	N	96	182	1			179
							106	9									
04	5340	X	4439	-0-	-901	-0-	909	1	3420	3	N	100					279
							110	9									
05	5270	X	4462	-0-	-808	-0-	942	1	3433	3	N	79	184	1			174
							87	9									
06	4770	X	4245	-0-	-525	-0-	904	1	3253	3	N	80					254
							88	9									
07	4929	X	3926	-0-	-1003	-0-	942	1	2911	3	N	66	180	1			140
							73	9									
08	4588	X	4141	-0-	-447	-0-	940	1	3050	3	N	137					277
							151	9									

JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	X	1984	-0-	-465	-0-	1378	2	573	3	N	30					206
							33	9									
04	2130	X	1774	-0-	-356	-0-	1297	2	442	3	N	32					238
							35	9									
05	2170	X	137	-0-	-2033	-0-	135	2	2	9	N	2	181	1			59
06	1920	N	-0-	-0-	-1920	-0-					N	-0-					59
07	1829	N	-0-	-0-	-1829	-0-					N	-0-					59
08	124	N	-0-	-0-	-124	-0-					N	-0-					59

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8370	X	7279	-0-	-1091	-0-	7180	3	99	9	N	90	183	1			44
04	8100	X	5530	-0-	-2570	-0-	5472	3	58	9	N	53					97
05	8277	X	5098	-0-	-3179	-0-	5026	3	72	9	N	65					162
06	8010	X	5110	-0-	-2900	-0-	99	1	4932	3	N	72					234
							79	9									
07	8277	X	6030	-0-	-2247	-0-	434	1	5532	3	N	58	184	1			108
							64	9									
08	7285	X	6193	-0-	-1092	-0-	429	1	5690	3	N	67					175
							74	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4642	X	4642	-0-	-0-	-0-	41	1	4524	3	N	70					210
							77	9									
04	6836	X	6836	-0-	-0-	-0-	479	1	6241	3	N	105	181	1			134
							116	9									
05	7425	X	7425	-0-	-0-	-0-	493	1	6815	3	N	106	182	1			58
							117	9									
06	7414	X	7414	-0-	-0-	-0-	480	1	6803	3	N	119					177
							131	9									
07	7209	X	7209	-0-	-0-	-0-	490	1	6640	3	N	72	177	1			72
							79	9									
08	7440	X	7034	-0-	-406	-0-	481	1	6473	3	N	73					145
							80	9									

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

03	7843	X	6683	-0-	-1160	-0-	6600	3	83	9	N	75	186	1			89
04	7590	X	6265	-0-	-1325	-0-	6195	3	70	9	N	64					153
05	7843	X	6359	-0-	-1484	-0-	6274	3	85	9	N	77					230
06	7110	X	5880	-0-	-1230	-0-	5811	3	69	9	N	63	183	1			110
07	6789	X	5746	-0-	-1043	-0-	5674	3	72	9	N	65					175
08	6696	X	5555	-0-	-1141	-0-	5485	3	70	9	N	64					239

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

03	11827	X	11827	-0-	-0-	-0-	11792	3	35	9	N	32					150
04	10886	X	10886	-0-	-0-	-0-	10772	3	114	9	N	104	178	1			76
05	11222	X	10063	-0-	-1159	-0-	10049	3	14	9	N	13					89
06	11460	X	9150	-0-	-2310	-0-	9075	3	75	9	N	68					157
07	11842	X	9221	-0-	-2621	-0-	9141	3	80	9	N	73					230
08	11842	X	8850	-0-	-2992	-0-	8819	3	31	9	N	28	180	1			78

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

03	5363	X	3057	-0-	-2306	-0-	3014	3	43	9	N	39					177
04	4170	X	3153	-0-	-1017	-0-	3086	3	67	9	N	61					238
05	4869	X	4869	-0-	-0-	-0-	434	1	4358	3	N	70	183	1			125
							77	9									
06	5203	X	5203	-0-	-0-	-0-	416	1	4704	3	N	75					200
							83	9									
07	5017	X	5017	-0-	-0-	-0-	333	1	4622	3	N	56	179	1			77
							62	9									
*08	5345	X	5345	-0-	-0-	-0-	451	1	4815	3	N	72					149
							79	9									

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

03	7122	X	7122	-0-	-0-	-0-	989	1	6024	3	N	99					191
							109	9									
04	7008	X	7008	-0-	-0-	-0-	928	1	5944	3	N	124	185	1			130
							136	9									
05	6874	X	6874	-0-	-0-	-0-	932	1	5820	3	N	111	189	1			52
							122	9									
06	6900	X	6853	-0-	-47	-0-	960	1	5825	3	N	62					114
							68	9									
07	7254	X	6844	-0-	-410	-0-	981	1	5746	3	N	106					220
							117	9									
08	7254	X	7028	-0-	-226	-0-	992	1	5906	3	N	118	180	1			158
							130	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	732	-0-	-477	-0-	732	3			N	-0-					90
04	1110	N	191	-0-	-919	-0-	191	3			N	-0-					90
05	1023	N	229	-0-	-794	-0-	229	3			N	-0-					90
06	720	N	194	-0-	-526	-0-	194	3			N	-0-					90
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					90
08	217	N	111	-0-	-106	-0-	111	3			N	-0-					90

THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32744	X	32744	-0-	-0-	-0-	32298	3	446	9	N	405	374	1			377
04	31646	X	31646	-0-	-0-	-0-	31196	3	450	9	N	409	587	1			199
05	32126	X	32126	-0-	-0-	-0-	31661	3	465	9	N	423	398	1			224
06	30839	X	30839	-0-	-0-	-0-	30373	3	466	9	N	424	372	1			276
07	33449	X	31045	-0-	-2404	-0-	30669	3	376	9	N	342	187	1			431
08	32736	X	31007	-0-	-1729	-0-	30626	3	381	9	N	346	376	1			401

DEVON ENERGY PRODUCTION CO, L.P. 216378
TOLER WELL #: 1095 RRCID -> 266580 COMPL. DATE 09/22/2010 TOTAL DEPTH 12762 PERF.10670 - 10680

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/20/2016 - P/A 05/20/16

ENERVEST OPERATING, L.L.C. 252131
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					92
04	90	N	-0-	-0-	-90	-0-					N	93					98
05	124	N	94	-0-	-30	-0-	94	2			N	-0-	5	1			93
06	DELQ	PR	100	-0-	100	100	100	2			N	-0-					93
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					10
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1354	N	1354	-0-	-0-	-0-	106	1	1227	2	Y	19					84
							21	9									
04	1410	N	1227	-0-	-183	-0-	1212	2	15	9	Y	14					98
*05	1232	N	1232	-0-	-0-	-0-	15	1	1200	2	Y	15					113
							17	9									
06	1320	N	1146	-0-	-174	-0-	1131	2	15	9	Y	14	85	1			42
07	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					42
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					10
04	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					10
05	DELQ PR		231	-0-	231	231	230	2	1	9	Y	1					11
*06	415	N	184	-0-	-231	-0-	184	2			Y	-0-					10
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					10
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1506	N	1506	-0-	-0-	-0-	1506	2			Y	-0-					12
04	1481	N	1481	-0-	-0-	-0-	1469	2	12	9	Y	11					23
*05	1543	N	1543	-0-	-0-	-0-	1525	2	18	9	Y	16					39
06	1470	N	1347	-0-	-123	-0-	1332	2	15	9	Y	14	29	1			24
07	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					24
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					9
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					9

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1564	N	1564	-0-	-0-	-0-	90	1	1452	2	Y	20					132
							22	9									
04	1500	N	1471	-0-	-29	-0-	1457	2	14	9	Y	13					145
*05	1701	N	1701	-0-	-0-	-0-	1683	2	18	9	Y	16					161
*06	1564	N	1564	-0-	-0-	-0-	15	1	1534	2	Y	14	70	1			105
							15	9									
07	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					105
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					105

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	576	-0-	-75	-0-	550	2	26	9	Y	24	17	1			56
04	630	N	530	-0-	-100	-0-	522	2	8	9	Y	7	9	1			54
*05	693	N	693	-0-	-0-	-0-	681	2	12	9	Y	11					65
*06	602	N	602	-0-	-0-	-0-	595	2	7	9	Y	6	1	1			70
07	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					70
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					70

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1400	N	1400	-0-	-0-	-0-	1400	2			Y	-0-					8
04	1324	N	1324	-0-	-0-	-0-	1324	2			Y	-0-					8
*05	1413	N	1413	-0-	-0-	-0-	1412	2	1	9	Y	1					9
06	1350	N	1337	-0-	-13	-0-	1337	2			Y	-0-	2	1			7
07	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					7
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	384	-0-	-391	-0-	384	2			Y	-0-					63
04	510	N	310	-0-	-200	-0-	310	2			Y	-0-	38	1			25
*05	238	N	238	-0-	-0-	-0-	237	2	1	9	Y	1					26
06	360	N	233	-0-	-127	-0-	233	2			Y	-0-					25
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					25
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					23
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					23
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					23
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					23
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					23

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					1
04	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	210	N	-0-	-0-	-210	-0-					Y	-0-					1
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	X	58	-0-	-1430	-0-	58	2			N	-0-					94
04	1440	X	63	-0-	-1377	-0-	63	2			N	-0-					94
05	1488	X	64	-0-	-1424	-0-	64	2			N	-0-					94
06	90	X	75	-0-	-15	-0-	75	2			N	-0-					94
07	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					94
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1246	N	1246	-0-	-0-	-0-	1	1	1231	2	Y	13					118
							14	9									
04	1169	N	1169	-0-	-0-	-0-	1	1	1154	2	Y	13					131
							14	9									
*05	1212	N	1212	-0-	-0-	-0-	1	1	1197	2	Y	13					144
							14	9									
06	1200	N	1061	-0-	-139	-0-	1	1	1048	2	Y	11	2	1			153
							12	9									
07	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					153
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1242	N	1242	-0-	-0-	-0-	47	1	1194	2	Y	1					39
							1	9									
04	1200	N	1082	-0-	-118	-0-	1020	2	62	9	Y	56					95
*05	918	N	918	-0-	-0-	-0-	917	2	1	9	Y	1					96
06	1200	N	930	-0-	-270	-0-	929	2	1	9	Y	1	2	1			95
07	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					95
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					95

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	719	N	719	-0-	-0-	-0-	45	1	674	2	Y	-0-					25
04	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					25
*05	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					25
06	690	N	251	-0-	-439	-0-	251	2			Y	-0-	1	1			24
07	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					24
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1487	N	1487	-0-	-0-	-0-	1465	2	22	9	Y	20	2	1			89
04	1500	N	1326	-0-	-174	-0-	1293	2	33	9	Y	30	11	1			108
*05	1319	N	1319	-0-	-0-	-0-	1290	2	29	9	Y	26					134
06	1440	N	1252	-0-	-188	-0-	1241	2	11	9	Y	10	2	1			142
07	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					142
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					142

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	5					37
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					37
05	T. A.		-0-	-0-	-0-	-0-					Y	2					39
06	T. A.		-0-	-0-	-0-	-0-					Y	3					42
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					42
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					42

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1169	N	1169	-0-	-0-	-0-	1146	2	23	9	Y	21	17	1			42
04	1107	N	1107	-0-	-0-	-0-	1101	2	6	9	Y	5	8	1			39
*05	1189	N	1189	-0-	-0-	-0-	1180	2	9	9	Y	8					47
06	1140	N	1121	-0-	-19	-0-	1115	2	6	9	Y	5	2	1			50
07	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					50
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	X	133	-0-	-2378	-0-	130	2	3	9	Y	3					26
04	2430	X	115	-0-	-2315	-0-	115	2			Y	-0-					26
05	2511	X	91	-0-	-2420	-0-	90	2	1	9	Y	1					27
06	2550	X	74	-0-	-2476	-0-	71	2	3	9	Y	3	2	1			28
07	1550	X	NO RPT	-0-	-1550	-0-					Y	NO RPT					28
08	124	X	NO RPT	-0-	-124	-0-					Y	NO RPT					28

MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1590	N	1590	-0-	-0-	-0-	1586	2	4	9	N	4					39
04	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					39
*05	1627	N	1627	-0-	-0-	-0-	1575	2	52	9	N	47					86
06	DLQ G-10		1448	-0-	1448	1448	1448	2			N	-0-	3	1			83
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					83
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					83

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1059	-0-	-274	-0-	1058	2	1	9	N	1					195
04	921	N	921	-0-	-0-	-0-	19	1	892	2	N	9	189	1			15
							10	9									
*05	1119	N	1119	-0-	-0-	-0-	3	1	1116	2	N	-0-					15
06	1020	N	1004	-0-	-16	-0-	1003	2	1	9	N	1	2	1			14
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					14
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	634	-0-	-48	-0-	617	2	17	9	N	15					221
04	660	N	621	-0-	-39	-0-	617	2	4	9	N	4	185	1			40
*05	681	N	681	-0-	-0-	-0-	670	2	11	9	N	10					50
*06	963	N	963	-0-	-0-	-0-	940	2	23	9	N	21	1	1			70
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					70
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	520	N	520	-0-	-0-	-0-	519	2	1	9	Y	1	2	1			4
04	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					4
*05	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					4
06	DLQ G-10		346	-0-	346	346	346	2			Y	-0-	1	1			3
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1760	N	1760	-0-	-0-	-0-	1729	2	31	9	Y	28	136	1			62
04	1710	N	1683	-0-	-27	-0-	1654	2	29	9	Y	26					88
*05	1719	N	1719	-0-	-0-	-0-	1683	2	36	9	Y	33					121
*06	1633	N	1633	-0-	-0-	-0-	1597	2	36	9	Y	33	3	1			151
07	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					151
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					151

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					9
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					9

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	297	-0-	-230	-0-	296	2	1	9	N	1					153
04	510	N	292	-0-	-218	-0-	292	2			N	-0-					153
*05	239	N	239	-0-	-0-	-0-	239	2			N	-0-					153
06	DLQ G-10		368	-0-	368	368	368	2			N	-0-					152
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					152
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					152

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					96
04	360	N	359	-0-	-1	-0-	359	2			N	-0-					96
*05	382	N	382	-0-	-0-	-0-	382	2			N	-0-					96
06	DLQ G-10		345	-0-	345	345	345	2			N	-0-	1	1			95
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					95
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					95

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	56	1	110	2	N	1					52
							1	9									
04	90	N	74	-0-	-16	-0-	12	1	28	2	N	31					83
							34	9									
*05	101	N	101	-0-	-0-	-0-	32	1	63	2	N	5					88
							6	9									
06	150	N	86	-0-	-64	-0-	30	1	56	2	N	-0-					88
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					88
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	666	-0-	-109	-0-	107	1	559	2	N	-0-					62
04	750	N	566	-0-	-184	-0-	30	1	536	2	N	-0-					62
*05	538	N	538	-0-	-0-	-0-	31	1	507	2	N	-0-					62
06	DLQ G-10		587	-0-	587	587	30	1	556	2	N	1	1	1			62
							1	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					62
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	870	N	870	-0-	-0-	-0-	808	2	62	9	N	56					202
04	820	N	820	-0-	-0-	-0-	767	2	53	9	N	48					250
*05	620	N	620	-0-	-0-	-0-	556	2	64	9	N	58	189	1			119
06	DLQ G-10		621	-0-	621	621	588	2	33	9	N	30	1	1			148
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					148
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					148

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	961	-0-	-31	-0-	946	2	15	9	N	14					158
04	960	N	897	-0-	-63	-0-	887	2	10	9	N	9					167
*05	909	N	909	-0-	-0-	-0-	881	2	28	9	N	25	184	1			8
06	DLQ G-10		859	-0-	859	859	859	2			N	-0-	1	1			7
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					7
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					7

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	339	2	3	9	N	3					26
04	306	N	306	-0-	-0-	-0-	304	2	2	9	N	2					28
*05	362	N	362	-0-	-0-	-0-	360	2	2	9	N	2					30
*06	392	N	392	-0-	-0-	-0-	386	2	6	9	N	5	1	1			34
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					34
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		470	-0-	470	470	467	2	3	9	N	3	1	1			34
04	14B2 EXT		210	-0-	210	680	207	2	3	9	N	3					37
05	14B2 EXT		-0-	-0-	-0-	680					N	1					38
*06	680	X	-0-	-0-	-680	-0-					N	4					42
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					42
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1295	-0-	-131	-0-	107 1	1 9	1187	2	N	1					121
04	1380	N	1168	-0-	-212	-0-	30	1	1138	2	N	-0-					121
*05	1179	N	1179	-0-	-0-	-0-	31 19	1 9	1129	2	N	17					138
06	DLQ G-10		1027	-0-	1027	1027	30 25	1 9	972	2	N	23	2	1			159
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					159
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					159

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	567	N	567	-0-	-0-	-0-	546	2	21	9	N	19					189
04	510	N	510	-0-	-0-	-0-	502	2	8	9	N	7	1	1			195
*05	537	N	537	-0-	-0-	-0-	523	2	14	9	N	13					208
06	540	N	475	-0-	-65	-0-	467	2	8	9	N	7	187	1			28
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					28
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	13180	X	2010	-0-	-11170	-0-	1989	2	21	9	Y	19	4	1			77
04	1951	X	1951	-0-	-0-	-0-	1948	2	3	9	Y	3					80
*05	2276	X	2276	-0-	-0-	-0-	2276	2			Y	-0-					80
*06	2237	X	2237	-0-	-0-	-0-	2235	2	2	9	Y	2					82
07	1922	X	NO RPT	-0-	-1922	-0-					Y	NO RPT					82
08	1922	X	NO RPT	-0-	-1922	-0-					Y	NO RPT					82

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	381	-0-	-425	-0-	373	2	8	9	Y	7	1	1			33
04	690	N	375	-0-	-315	-0-	374	2	1	9	Y	1					34
*05	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					34
06	DLQ G-10		344	-0-	344	344	344	2			Y	-0-					34
07	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					34
08	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					34

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
07	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					15
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					15

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

03	106	X	-0-	-0-	-106	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

03	T. A.		-0-	-0-	-0-	-0-					Y	5					25
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					25
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					25

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

03	496	N	337	-0-	-159	-0-	337	2			N	-0-					139
04	480	N	314	-0-	-166	-0-	314	2			N	-0-					139
*05	338	N	338	-0-	-0-	-0-	338	2			N	-0-					139
06	DLQ G-10		309	-0-	309	309	309	2			N	-0-	1	1			138
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					138
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					138

FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

03	T. A.		-0-	-0-	-0-	-0-					Y	14					69
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	23					92
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	12					104
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	27					131
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					131
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					131

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

03	88	N	88	-0-	-0-	-0-	82	2	6	9	Y	5					28
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					28
07	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					28
08	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					15
04	270	N	81	-0-	-189	-0-	81	2			N	-0-					15
*05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					15
06	DLQ G-10		76	-0-	76	76	76	2			N	-0-					15
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					15
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					15

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	3					75
04	14B2	EXT	-0-	-0-	-0-	-0-					N	4					79
05	14B2	EXT	-0-	-0-	-0-	-0-					N	3					82
06	14B2	EXT	26	-0-	26	26	20	2	6	9	N	5					87
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					87
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					87

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	589	-0-	-155	-0-	589	2			N	-0-			1	1	50
04	840	N	592	-0-	-248	-0-	592	2			N	-0-			1	1	49
*05	597	N	597	-0-	-0-	-0-	596	2	1	9	N	1					50
06	570	N	556	-0-	-14	-0-	556	2			N	-0-			1	1	49
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					49
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2048	N	2048	-0-	-0-	-0-	75	1	1972	2	N	1					43
							1	9									
04	1920	N	1863	-0-	-57	-0-	1863	2			N	-0-					43
*05	1732	N	1732	-0-	-0-	-0-	1730	2	2	9	N	2					45
06	2040	X	1803	-0-	-237	-0-	1803	2			N	-0-			3	1	42
07	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					42
08	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					42

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1358	N	1358	-0-	-0-	-0-	75	1	1257	2	N	24					79
							26	9									
04	1290	N	1285	-0-	-5	-0-	1254	2	31	9	N	28					107
*05	1346	N	1346	-0-	-0-	-0-	1323	2	23	9	N	21					128
*06	1252	N	1252	-0-	-0-	-0-	1221	2	31	9	N	28			2	1	154
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					154
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	743	-0-	-187	-0-	732	2	11	9	N	10					169
04	960	N	724	-0-	-236	-0-	710	2	14	9	N	13	5	1			177
*05	751	N	751	-0-	-0-	-0-	738	2	13	9	N	12					189
*06	723	N	723	-0-	-0-	-0-	705	2	18	9	N	16	1	1			204
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					204
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					204

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		1036	-0-	1036	1657	1034	2	2	9	N	2	2	1			-0-
*04	2666	X	1009	-0-	-1657	-0-	1007	2	2	9	N	2					2
*05	1263	X	1263	-0-	-0-	-0-	1263	2			N	-0-					2
06	T. A.		1094	-0-	1094	1094	1093	2	1	9	N	1					3
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					3
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					3

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	43	-0-	-112	-0-	43	2			N	-0-					40
04	360	N	104	-0-	-256	-0-	104	2			N	-0-					40
*05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					40
06	DLQ G-10		28	-0-	28	28	28	2			N	-0-					40
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					40
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					40

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	460	2			N	-0-					45
04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					45
*05	352	N	352	-0-	-0-	-0-	351	2	1	9	N	1					46
06	450	N	307	-0-	-143	-0-	307	2			N	-0-	1	1			45
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					45
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3968	X	2671	-0-	-1297	-0-	468 78	1 9	2125	2	Y	71					127
04	3270	X	2518	-0-	-752	-0-	452 47	1 9	2019	2	Y	43	118	1			52
05	3193	X	2708	-0-	-485	-0-	468 44	1 9	2196	2	Y	40					92
06	DLQ G-10		2545	-0-	2545	2545	452 41	1 9	2052	2	Y	37	3	1			126
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					126
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					126

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	2796	-0-	-56	-0-	1363	1	1359	2	N	67					156
							74	9									
04	3240	X	2769	-0-	-471	-0-	1608	1	1094	2	N	61					217
							67	9									
*05	6589	X	6589	-0-	-0-	-0-	3764	1	2759	2	N	60	187	1			90
							66	9									
06	6240	X	2936	-0-	-3304	-0-	1485	1	1399	2	N	47	4	1			133
							52	9									
07	6448	X	NO RPT	-0-	-6448	-0-					N	NO RPT					133
08	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					133

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

03	14B2 EXT		-0-	-0-	-0-	45					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	45					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	45					Y	-0-					-0-
*06	45	X	-0-	-0-	-45	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

03	2325	N	1363	-0-	-962	-0-	60	1	1302	2	N	1					115
							1	9									
04	2310	N	1126	-0-	-1184	-0-	1126	2			N	-0-					115
*05	1099	N	1099	-0-	-0-	-0-	1098	2	1	9	N	1					116
06	1320	N	994	-0-	-326	-0-	994	2			N	-0-	2	1			113
07	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					113
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

03	3007	X	3004	-0-	-3	-0-	1449	1	1555	2	N	-0-					57
04	2910	X	2352	-0-	-558	-0-	1400	1	952	2	N	-0-					57
05	3007	X	-0-	-0-	-3007	-0-					N	-0-					57
*06	3415	X	3415	-0-	-0-	-0-	1758	1	1656	2	N	1	1	1			57
							1	9									
07	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					57
08	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					57

LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

03	1765	N	1765	-0-	-0-	-0-	79	1	1498	2	N	171	174	1			75
							188	9									
04	1600	N	1600	-0-	-0-	-0-	169	1	1431	2	N	-0-					75
05	DELQ PR		1509	-0-	1509	1509	19	1	1490	2	N	-0-					75
06	DLQ G-10		1470	-0-	1470	2979	37	1	1433	2	N	-0-					75
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					75
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					75

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

03	3472	X	2875	-0-	-597	-0-	2829	2	46	9	Y	42					76
04	3360	X	2606	-0-	-754	-0-	2578	2	28	9	Y	25	69	1			32
05	3472	X	2660	-0-	-812	-0-	2624	2	36	9	Y	33					65
06	DLQ G-10		2460	-0-	2460	2460	2434	2	26	9	Y	24	4	1			85
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					85
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					85

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	743	-0-	-2202	-0-	90 1	1 9	652	2	N	1					23
04	2790	X	539	-0-	-2251	-0-	1	1	538	2	N	-0-					23
05	2542	X	746	-0-	-1796	-0-	2	1	744	2	N	-0-					23
*06	743	N	743	-0-	-0-	-0-	743	2			N	-0-	1	1			22
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					22
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	875	-0-	-1047	-0-	875	2			Y	-0-	51	1			13
04	918	N	918	-0-	-0-	-0-	915	2	3	9	Y	3					16
*05	660	N	660	-0-	-0-	-0-	658	2	2	9	Y	2					18
06	840	N	650	-0-	-190	-0-	650	2			Y	-0-	1	1			17
07	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					17
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	2542	-0-	-279	-0-	253 43	1 9	2246	2	N	39					178
04	2730	X	1869	-0-	-861	-0-	1869	2			N	-0-					178
05	2821	X	1819	-0-	-1002	-0-	1788	2	31	9	N	28					206
06	DLQ G-10		1754	-0-	1754	1754	1707	2	47	9	N	43	186	1			63
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					63
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					63

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	405	-0-	-773	-0-	403	2	2	9	N	2					203
04	1260	N	282	-0-	-978	-0-	281	2	1	9	N	1	19	1			185
*05	415	N	415	-0-	-0-	-0-	413	2	2	9	N	2					187
*06	393	N	393	-0-	-0-	-0-	392	2	1	9	N	1	1	1			187
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					187
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	782	-0-	-272	-0-	765	2	17	9	N	15	1	1			213
04	1110	N	732	-0-	-378	-0-	713	2	19	9	N	17	185	1			45
*05	878	N	878	-0-	-0-	-0-	871	2	7	9	N	6					51
06	DLQ G-10		795	-0-	795	795	781	2	14	9	N	13					64
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					64
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					64

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	6					11
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	1			6
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					6
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					6

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

03	3410	X	3037	-0-	-373	-0-	1579	1	1386	2	N	65	190	1			106
							72	9									
04	3592	X	3592	-0-	-0-	-0-	1663	1	1852	2	N	70					176
							77	9									
*05	3487	X	3487	-0-	-0-	-0-	1480	1	1920	2	N	79					255
							87	9									
06	3330	X	3201	-0-	-129	-0-	1512	1	1637	2	N	47	186	1			116
							52	9									
07	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					116
08	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					116

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
04	420	N	-0-	-0-	-420	-0-					N	2					7
05	465	N	437	-0-	-28	-0-	435	2	2	9	N	2	8	1			1
06	DELQ PR		409	-0-	409	409	409	2			N	-0-					1
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

03	961	N	439	-0-	-522	-0-	6	1	427	2	N	5					39
							6	9									
04	960	N	333	-0-	-627	-0-	4	1	323	2	N	5					44
							6	9									
*05	331	N	331	-0-	-0-	-0-	4	1	319	2	N	7					51
							8	9									
06	DLQ G-10		308	-0-	308	308	4	1	298	2	N	5					56
							6	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					56
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					56

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	175	2	1	9	N	1					15
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-	13	1			2
*05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					2
06	180	N	159	-0-	-21	-0-	159	2			N	-0-					2
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	918	-0-	-1376	-0-	918	2			N	-0-					48
04	1440	N	930	-0-	-510	-0-	929	2	1	9	N	1					49
*05	964	N	964	-0-	-0-	-0-	960	2	4	9	N	4					53
*06	1019	N	1019	-0-	-0-	-0-	1006	2	13	9	N	12	2	1			63
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					63
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1672	N	1672	-0-	-0-	-0-	16	1	1650	2	Y	5					47
							6	9									
04	1532	N	1532	-0-	-0-	-0-	1525	2	7	9	Y	6					53
*05	1443	N	1443	-0-	-0-	-0-	1440	2	3	9	Y	3					56
06	DLQ G-10		1205	-0-	1205	1205	1199	2	6	9	Y	5	2	1			59
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					59
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					59

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1314	-0-	-422	-0-	20	1	1274	2	N	18					74
							20	9									
04	1500	N	652	-0-	-848	-0-	652	2			N	-0-	19	1			55
*05	700	N	700	-0-	-0-	-0-	699	2	1	9	N	1					56
06	1260	N	695	-0-	-565	-0-	695	2			N	-0-	1	1			55
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					55
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					5
04	1230	N	-0-	-0-	-1230	-0-					N	6					11
05	1240	N	1084	-0-	-156	-0-	1083	2	1	9	N	1	6	1			6
06	DELQ PR		833	-0-	833	833	833	2			N	-0-					6
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3627	X	2841	-0-	-786	-0-	673	1	2148	2	N	18					105
							20	9									
04	3685	X	3685	-0-	-0-	-0-	694	1	2948	2	N	39					144
							43	9									
*05	4486	X	4486	-0-	-0-	-0-	635	1	3778	2	N	66					210
							73	9									
*06	3298	X	3298	-0-	-0-	-0-	694	1	2563	2	N	37	187	1			60
							41	9									
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					60
08	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

03	2852	X	1979	-0-	-873	-0-	19 8	1 9	1952	2	Y	7					75
04	2850	X	1945	-0-	-905	-0-	1934	2	11	9	Y	10					85
05	2945	X	1777	-0-	-1168	-0-	1771	2	6	9	Y	5					90
06	DLQ	G-10	1598	-0-	1598	1598	1589	2	9	9	Y	8	3	1			95
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					95
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					95

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

03	2201	X	2040	-0-	-161	-0-	485 25	1 9	1530	2	N	23					200
04	2580	X	1454	-0-	-1126	-0-	698 17	1 9	739	2	N	15					215
05	2666	X	936	-0-	-1730	-0-	657 13	1 9	266	2	N	12					227
06	DLQ	G-10	262	-0-	262	262	242	1	20	9	N	18					245
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					245
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					245

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

03	2077	N	1006	-0-	-1071	-0-	981	2	25	9	N	23					184
04	1170	N	761	-0-	-409	-0-	750	2	11	9	N	10	21	1			173
*05	1026	N	1026	-0-	-0-	-0-	1000	2	26	9	N	24					197
06	960	N	892	-0-	-68	-0-	877	2	15	9	N	14	177	1			34
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					34
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

03	3844	X	2958	-0-	-886	-0-	703 18	1 9	2237	2	N	16					144
04	3720	X	2419	-0-	-1301	-0-	514 12	1 9	1893	2	N	11	18	1			137
05	3472	X	292	-0-	-3180	-0-	285	2	7	9	N	6					143
06	3300	X	186	-0-	-3114	-0-	186	2			N	-0-	3	1			140
07	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					140
08	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					140

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	938	-0-	-23	-0-	917	2	21	9	N	19					125
04	1110	N	850	-0-	-260	-0-	822	2	28	9	N	25	22	1			128
*05	722	N	722	-0-	-0-	-0-	698	2	24	9	N	22					150
06	900	N	838	-0-	-62	-0-	821	2	17	9	N	15	1	1			164
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					164
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3097	X	3097	-0-	-0-	-0-	708	1	2368	2	N	19					89
							21	9									
04	3066	X	3066	-0-	-0-	-0-	694	1	2344	2	N	25					114
							28	9									
*05	3217	X	3217	-0-	-0-	-0-	717	1	2465	2	N	32					146
							35	9									
*06	3075	X	3075	-0-	-0-	-0-	694	1	2349	2	N	29	4	1			171
							32	9									
07	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					171
08	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					171

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5084	X	4244	-0-	-840	-0-	281	1	3940	2	N	21					73
							23	9									
04	4620	X	4022	-0-	-598	-0-	50	1	3931	2	N	37					110
							41	9									
05	4402	X	4094	-0-	-308	-0-	51	1	4018	2	N	23					133
							25	9									
06	DLQ G-10		3904	-0-	3904	3904	50	1	3839	2	N	14					147
							15	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					147
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					147

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	845	-0-	-1139	-0-	844	2	1	9	N	1					156
04	1740	N	968	-0-	-772	-0-	961	2	7	9	N	6	15	1			147
*05	1091	N	1091	-0-	-0-	-0-	1061	2	30	9	N	27					174
*06	1023	N	1023	-0-	-0-	-0-	1009	2	14	9	N	13	2	1			185
07	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					185
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	1362	-0-	-1583	-0-	13	1	1345	2	Y	4					44
							4	9									
04	2850	X	1322	-0-	-1528	-0-	1315	2	7	9	Y	6					50
05	2945	X	1298	-0-	-1647	-0-	1294	2	4	9	Y	4					54
06	DLQ G-10		1121	-0-	1121	1121	1117	2	4	9	Y	4	2	1			56
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					56
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					56

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	948	-0-	-44	-0-	319	1	625	2	N	4					42
							4	9									
04	1050	N	680	-0-	-370	-0-	58	1	621	2	N	1					43
							1	9									
*05	645	N	645	-0-	-0-	-0-	8	1	637	2	N	-0-					43
06	DLQ G-10		631	-0-	631	631	8	1	623	2	N	-0-					43
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					43
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					43

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	586	N	586	-0-	-0-	-0-	577	2	9	9	Y	8					139
04	482	N	482	-0-	-0-	-0-	465	2	17	9	Y	15	17	1			137
*05	447	N	447	-0-	-0-	-0-	435	2	12	9	Y	11					148
06	570	N	512	-0-	-58	-0-	501	2	11	9	Y	10	1	1			157
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					157
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					157

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	N	726	-0-	-2002	-0-	725	2	1	9	N	1					171
04	2190	N	625	-0-	-1565	-0-	625	2			N	-0-					171
*05	1007	N	1007	-0-	-0-	-0-	1003	2	4	9	N	4					175
*06	1033	N	1033	-0-	-0-	-0-	992	2	41	9	N	37	2	1			210
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					210
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2004	N	2004	-0-	-0-	-0-	1980	2	24	9	Y	22					116
04	2040	N	1925	-0-	-115	-0-	1912	2	13	9	Y	12					128
*05	1820	N	1820	-0-	-0-	-0-	1798	2	22	9	Y	20					148
06	DLQ G-10		1676	-0-	1676	1676	1666	2	10	9	Y	9	3	1			154
07	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					154
08	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					154

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	N	1181	-0-	-1237	-0-	1103	2	78	9	N	71	23	1			227
04	1740	N	940	-0-	-800	-0-	923	2	17	9	N	15	209	1			33
*05	846	N	846	-0-	-0-	-0-	818	2	28	9	N	25					58
06	1140	N	795	-0-	-345	-0-	770	2	25	9	N	23	2	1			79
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					79
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

03	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					48
04	1620	N	-0-	-0-	-1620	-0-					N	61					73
*05	1698	N	1698	-0-	-0-	-0-	1672	2	26	9	N	24	42	1			55
06	DELQ PR		1544	-0-	1544	1544	1544	2			N	-0-					55
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					73
04	1470	N	-0-	-0-	-1470	-0-					N	91					106
*05	1425	N	1425	-0-	-0-	-0-	1403	2	22	9	N	20	46	1			80
06	DELQ PR		1220	-0-	1220	1220	1220	2			N	-0-					80
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

03	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					20
04	1980	N	-0-	-0-	-1980	-0-					N	48					70
05	1767	N	1734	-0-	-33	-0-	1703	2	31	9	N	28	69	1			29
06	DELQ PR		1319	-0-	1319	1319	1319	2			N	-0-					29
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

03	3565	X	2370	-0-	-1195	-0-	106	1	2235	2	N	26					144
							29	9									
04	3450	X	1866	-0-	-1584	-0-	3	1	1845	2	N	16					160
							18	9									
05	3565	X	1894	-0-	-1671	-0-	1871	2	23	9	N	21					181
06	2220	X	1714	-0-	-506	-0-	1700	2	14	9	N	13	3	1			191
07	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					191
08	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					191

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

03	4265	X	4265	-0-	-0-	-0-	1540	1	2519	2	N	187	308	1			121
							206	9									
04	3720	X	3686	-0-	-34	-0-	1076	1	2469	2	N	128	121	1			128
							141	9									
*05	3613	X	3613	-0-	-0-	-0-	1168	1	2307	2	N	125					253
							138	9									
06	4140	X	3500	-0-	-640	-0-	1180	1	2203	2	N	106	187	1			172
							117	9									
07	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					172
08	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					172

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

03	2821	X	1631	-0-	-1190	-0-	807	1	783	2	N	37					103
							41	9									
04	2730	X	551	-0-	-2179	-0-	340	1	183	2	N	25					128
							28	9									
05	2480	X	1292	-0-	-1188	-0-	773	1	475	2	N	40					168
							44	9									
06	DLQ	G-10	2193	-0-	2193	2193	930	1	1241	2	N	20	1	1			187
							22	9									
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					187
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					187

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

03	2945	X	2015	-0-	-930	-0-	19	1	1989	2	Y	6					67
							7	9									
04	2550	X	1942	-0-	-608	-0-	1932	2	10	9	Y	9					76
05	2635	X	1901	-0-	-734	-0-	1895	2	6	9	Y	5					81
06	DLQ	G-10	1790	-0-	1790	1790	1782	2	8	9	Y	7	3	1			85
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					85
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					85

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	822	-0-	-46	-0-	221	1	597	2	N	4					67
							4	9									
04	840	N	528	-0-	-312	-0-	515	2	13	9	N	12					79
*05	533	N	533	-0-	-0-	-0-	521	2	12	9	N	11					90
06	810	N	529	-0-	-281	-0-	519	2	10	9	N	9					99
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					99
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4030	X	3088	-0-	-942	-0-	70	1	2989	2	N	26					170
							29	9									
04	4140	X	3484	-0-	-656	-0-	3438	2	46	9	N	42					212
05	4278	X	3877	-0-	-401	-0-	3815	2	62	9	N	56					268
06	DLQ G-10		3349	-0-	3349	3349	3312	2	37	9	N	34	189	1			113
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					113
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					113

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4712	X	4336	-0-	-376	-0-	787	1	3491	2	N	53					257
							58	9									
04	4560	X	4547	-0-	-13	-0-	704	1	3793	2	N	45					302
							50	9									
05	4712	X	4639	-0-	-73	-0-	717	1	3849	2	N	66	187	1			181
							73	9									
06	DLQ G-10		4439	-0-	4439	4439	674	1	3715	2	N	45	6	1			220
							50	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					220
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					220

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					69
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					69

HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	64	1			105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					105
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					98
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					98

HUNTER 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

03	2232	X	1408	-0-	-824	-0-	330	1	1078	2	N	-0-					44
04	0	W	1062	-0-	1062	1062	13	1	1049	2	N	-0-					44
05	0	W	960	-0-	960	2022	12	1	948	2	N	-0-					44
06	0	W	937	-0-	937	2959	12	1	925	2	N	-0-					44
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					44
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					44

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

03	6014	X	2187	-0-	-3827	-0-	21	1	2130	2	N	33					129
							36	9									
04	5820	X	2137	-0-	-3683	-0-	2118	2	19	9	N	17					146
05	6014	X	2063	-0-	-3951	-0-	2038	2	25	9	N	23					169
06	DLQ	G-10	1923	-0-	1923	1923	1900	2	23	9	N	21	4	1			186
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					186
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					186

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

03	744	N	504	-0-	-240	-0-	481	2	23	9	N	21					158
04	600	N	383	-0-	-217	-0-	366	2	17	9	N	15	27	1			146
*05	211	N	211	-0-	-0-	-0-	197	2	14	9	N	13					159
06	480	N	244	-0-	-236	-0-	229	2	15	9	N	14					173
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					173
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

03	744	N	627	-0-	-117	-0-	216	1	405	2	N	5					175
							6	9									
04	720	N	400	-0-	-320	-0-	5	1	389	2	N	5					180
							6	9									
*05	406	N	406	-0-	-0-	-0-	5	1	398	2	N	3					183
							3	9									
06	DLQ	G-10	385	-0-	385	385	5	1	371	2	N	8					191
							9	9									
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					191
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					191

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4253	X	4253	-0-	-0-	-0-	995	1	3186	2	N	65					157
							72	9									
04	4106	X	4106	-0-	-0-	-0-	905	1	3143	2	N	53					210
							58	9									
*05	4095	X	4095	-0-	-0-	-0-	926	1	3113	2	N	51					261
							56	9									
06	4110	X	4007	-0-	-103	-0-	905	1	3033	2	N	63	185	1			139
							69	9									
07	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					139
08	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					139

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2883	X	1055	-0-	-1828	-0-	90	1	964	2	N	1					198
							1	9									
04	2790	X	832	-0-	-1958	-0-	817	2	15	9	N	14	184	1			28
05	2759	X	1079	-0-	-1680	-0-	1039	2	40	9	N	36					64
06	2070	X	956	-0-	-1114	-0-	941	2	15	9	N	14	2	1			76
07	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					76
08	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					76

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	1802	-0-	-678	-0-	60	1	1702	2	N	36					92
							40	9									
04	2490	N	1442	-0-	-1048	-0-	1414	2	28	9	N	25					117
*05	1193	N	1193	-0-	-0-	-0-	1165	2	28	9	N	25					142
06	1740	N	1372	-0-	-368	-0-	1346	2	26	9	N	24	3	1			163
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					163
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3957	X	3957	-0-	-0-	-0-	918	1	2982	2	N	52					134
							57	9									
04	3974	X	3974	-0-	-0-	-0-	930	1	2987	2	N	52					186
							57	9									
*05	4283	X	4283	-0-	-0-	-0-	706	1	3521	2	N	51					237
							56	9									
*06	4127	X	4127	-0-	-0-	-0-	1023	1	3065	2	N	35	185	1			87
							39	9									
07	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					87
08	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					87

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	815	-0-	-363	-0-	802	2	13	9	N	12					195
04	1140	N	741	-0-	-399	-0-	734	2	7	9	N	6	183	1			18
*05	820	N	820	-0-	-0-	-0-	816	2	4	9	N	4					22
06	DLQ G-10		784	-0-	784	784	775	2	9	9	N	8	1	1			29
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					29
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					29

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5162	X	5162	-0-	-0-	-0-	766	1	4363	2	N	30	176	1			67
							33	9									
04	4823	X	4823	-0-	-0-	-0-	704	1	4084	2	N	32					99
							35	9									
*05	4617	X	4617	-0-	-0-	-0-	686	1	3876	2	N	50					149
							55	9									
06	DLQ G-10		3992	-0-	3992	3992	664	1	3276	2	N	47	6	1			190
							52	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					190
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					190

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5704	X	2373	-0-	-3331	-0-	2331	2	42	9	N	38	131	1			65
04	5520	X	2051	-0-	-3469	-0-	2019	2	32	9	N	29					94
05	3968	X	2018	-0-	-1950	-0-	1992	2	26	9	N	24					118
06	DLQ G-10		1960	-0-	1960	1960	1921	2	39	9	N	35	3	1			150
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					150
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					150

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 13908 PERF.11558 - 13649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3844	X	3474	-0-	-370	-0-	755	1	2695	2	N	22					202
							24	9									
04	3570	X	3282	-0-	-288	-0-	529	1	2727	2	N	24	179	1			47
							26	9									
05	3596	X	3225	-0-	-371	-0-	540	1	2654	2	N	28					75
							31	9									
06	DLQ G-10		2854	-0-	2854	2854	493	1	2336	2	N	23					98
							25	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					98
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					98

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	X	797	-0-	-1373	-0-	271	1	526	2	N	-0-					109
04	2100	X	471	-0-	-1629	-0-	6	1	462	2	N	3					112
							3	9									
05	1550	X	780	-0-	-770	-0-	10	1	770	2	N	-0-					112
06	930	X	669	-0-	-261	-0-	9	1	660	2	N	-0-					112
07	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					112
08	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					112

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	N	2032	-0-	-665	-0-	60	1	1971	2	N	1					56
							1	9									
04	2610	X	1514	-0-	-1096	-0-	1514	2			N	-0-					56
05	2697	X	1578	-0-	-1119	-0-	1570	2	8	9	N	7					63
06	DLQ G-10		1408	-0-	1408	1408	1405	2	3	9	N	3	3	1			63
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					63
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					63

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2944	X	2944	-0-	-0-	-0-	344	1	2589	2	N	10					144
							11	9									
04	2730	X	2648	-0-	-82	-0-	145	1	2488	2	N	14					158
							15	9									
05	2821	X	2511	-0-	-310	-0-	34	1	2470	2	N	6					164
							7	9									
06	DLQ G-10		2402	-0-	2402	2402	31	1	2370	2	N	1					165
							1	9									
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					165
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					165

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	X	718	-0-	-274	-0-	336	1	370	2	N	11					226
							12	9									
04	960	X	339	-0-	-621	-0-	4	1	327	2	N	7					233
							8	9									
05	992	X	255	-0-	-737	-0-	3	1	252	2	N	-0-					233
06	870	X	285	-0-	-585	-0-	4	1	281	2	N	-0-					233
07	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					233
08	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					233

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					39
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					39

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4619	X	971	-0-	-3648	-0-	372	1	502	2	N	88					163
							97	9									
04	4470	X	2455	-0-	-2015	-0-	1200	1	1191	2	N	58					221
							64	9									
05	2480	X	1590	-0-	-890	-0-	1000	1	529	2	N	55					276
							61	9									
06	DLQ G-10		2809	-0-	2809	2809	1033	1	1717	2	N	54	185	1			145
							59	9									
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					145
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					145

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	770	-0-	-346	-0-	31	1	739	2	N	-0-					72
04	1080	N	707	-0-	-373	-0-	30	1	677	2	N	-0-					72
*05	762	N	762	-0-	-0-	-0-	31	1	730	2	N	1					73
							1	9									
06	DLQ G-10		1338	-0-	1338	1338	30	1	1308	2	N	-0-	1	1			72
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					72
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					72

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

03	3379	X	2245	-0-	-1134	-0-	832	1	1366	2	N	43	184	1			71
							47	9									
04	3437	X	3437	-0-	-0-	-0-	1758	1	1638	2	N	37					108
							41	9									
05	3379	X	2074	-0-	-1305	-0-	1229	1	786	2	N	54					162
							59	9									
06	DLQ G-10		4614	-0-	4614	4614	1617	1	2954	2	N	39	1	1			200
							43	9									
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					200
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					200

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					16
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					16

HUNTER 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

03	925	N	925	-0-	-0-	-0-	241	1	681	2	N	3					91
							3	9									
04	750	N	700	-0-	-50	-0-	9	1	683	2	N	7					98
							8	9									
*05	700	N	700	-0-	-0-	-0-	9	1	681	2	N	9					107
							10	9									
06	DLQ G-10		690	-0-	690	690	9	1	673	2	N	7					114
							8	9									
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					114
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					114

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

03	1047	N	1047	-0-	-0-	-0-	326	1	719	2	N	2					59
							2	9									
04	960	N	792	-0-	-168	-0-	10	1	762	2	N	18					77
							20	9									
*05	801	N	801	-0-	-0-	-0-	10	1	778	2	N	12					89
							13	9									
06	DLQ G-10		750	-0-	750	750	9	1	724	2	N	15					104
							17	9									
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					104
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					104

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	X	518	-0-	-1342	-0-	6	1	510	2	N	2					158
							2	9									
04	1470	X	496	-0-	-974	-0-	19	1	477	2	N	-0-					158
05	1085	X	461	-0-	-624	-0-	6	1	455	2	N	-0-					158
06	1020	X	452	-0-	-568	-0-	6	1	443	2	N	3					161
							3	9									
07	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					161
08	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					161

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					75
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					75

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	-0-	-0-	-713	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
05	0	N	-0-	-0-	-0-	-0-					N	-0-					105
06	0	N	-0-	-0-	-0-	-0-					N	-0-					105
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	2717	-0-	-476	-0-	217	1	2494	2	N	5					157
							6	9									
04	2490	X	1897	-0-	-593	-0-	1896	2	1	9	N	1					158
05	1891	X	1498	-0-	-393	-0-	1430	2	68	9	N	62					220
06	DLQ G-10		1430	-0-	1430	1430	1401	2	29	9	N	26	3	1			243
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					243
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					243

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3042	X	3042	-0-	-0-	-0-	633	1	2391	2	N	16	181	1			52
							18	9									
04	2937	X	2937	-0-	-0-	-0-	690	1	2215	2	N	29					81
							32	9									
05	3007	X	2700	-0-	-307	-0-	732	1	1929	2	N	35					116
							39	9									
06	DLQ G-10		3471	-0-	3471	3471	724	1	2717	2	N	27	3	1			140
							30	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					140
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					140

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	1617	-0-	-1731	-0-	333	1	1276	2	N	7					102
							8	9									
04	2610	X	999	-0-	-1611	-0-	12	1	973	2	N	13					115
							14	9									
05	2573	X	833	-0-	-1740	-0-	10	1	815	2	N	7					122
							8	9									
06	DLQ G-10		676	-0-	676	676	9	1	664	2	N	3					125
							3	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					125
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					125

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

03	T. A.		-0-	-0-	-0-	48511					N	-0-					11
04	T. A.		-0-	-0-	-0-	48511					N	-0-					11
05	T. A.		-0-	-0-	-0-	48511					N	-0-					11
06	T. A.		-0-	-0-	-0-	48511					N	-0-					11
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					11

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

03	2914	X	2202	-0-	-712	-0-	692	1	1479	2	N	28					111
							31	9									
04	2580	X	1402	-0-	-1178	-0-	77	1	1291	2	N	31					142
							34	9									
05	2666	X	1252	-0-	-1414	-0-	15	1	1192	2	N	41					183
							45	9									
06	DLQ G-10		1080	-0-	1080	1080	23	1	1026	2	N	28					211
							31	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					211
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					211

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

03	1426	X	1426	-0-	-0-	-0-	479	1	902	2	N	41					185
							45	9									
04	1080	X	1074	-0-	-6	-0-	162	1	868	2	N	40					225
							44	9									
05	1116	X	932	-0-	-184	-0-	11	1	900	2	N	19	183	1			61
							21	9									
06	DLQ G-10		908	-0-	908	908	11	1	880	2	N	15					76
							17	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					76
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					76

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

03	2759	X	1671	-0-	-1088	-0-	84	1	1585	2	N	2					118
							2	9									
04	2670	X	1775	-0-	-895	-0-	1755	2	20	9	N	18					136
*05	2768	X	2768	-0-	-0-	-0-	2712	2	56	9	N	51					187
06	DLQ G-10		1775	-0-	1775	1775	253	1	1478	2	N	40	4	1			223
							44	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					223
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					223

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2245	N	2245	-0-	-0-	-0-	852	1	1347	2	N	42					230
							46	9									
04	2190	N	2020	-0-	-170	-0-	489	1	1518	2	N	12	179	1			63
							13	9									
*05	1420	N	1420	-0-	-0-	-0-	18	1	1399	2	N	3					66
							3	9									
06	2190	X	839	-0-	-1351	-0-	10	1	810	2	N	17					83
							19	9									
07	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					83
08	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					83

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1479	N	1479	-0-	-0-	-0-	330	1	1108	2	N	37	189	1			60
							41	9									
04	1200	N	1162	-0-	-38	-0-	119	1	1030	2	N	12					72
							13	9									
*05	1105	N	1105	-0-	-0-	-0-	16	1	1069	2	N	18					90
							20	9									
06	DLQ G-10		1085	-0-	1085	1085	29	1	1008	2	N	44					134
							48	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					134
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					134

LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1458	N	1458	-0-	-0-	-0-	325	1	1071	2	N	56					116
							62	9									
04	1410	N	1072	-0-	-338	-0-	66	1	960	2	N	42					158
							46	9									
*05	1185	N	1185	-0-	-0-	-0-	14	1	1121	2	N	45					203
							50	9									
06	DLQ G-10		1153	-0-	1153	1153	15	1	1131	2	N	6					209
							7	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					209
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					209

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					138
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					138
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					138
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					138

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	1915	-0-	-1278	-0-	23	1	1874	2	N	16	176	1			102
							18	9									
04	2820	X	1775	-0-	-1045	-0-	22	1	1747	2	N	5					107
							6	9									
*05	1935	X	1935	-0-	-0-	-0-	24	1	1897	2	N	13					120
							14	9									
06	DLQ G-10		1809	-0-	1809	1809	23	1	1773	2	N	12					132
							13	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					132
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					132

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4061	X	2529	-0-	-1532	-0-	449	1	2054	2	N	24					70
							26	9									
04	3930	X	1646	-0-	-2284	-0-	17	1	1598	2	N	28					98
							31	9									
05	4061	X	1495	-0-	-2566	-0-	1473	2	22	9	N	20					118
06	DLQ G-10		1357	-0-	1357	1357	1343	2	14	9	N	13	3	1			128
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					128
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					128

YOUNG 33 WELL #: 29 RRCID -> 249605 COMPL. DATE 01/13/2009 TOTAL DEPTH 12973 PERF.12802 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	172	-0-	-231	-0-	164	2	8	9	N	7					107
04	360	N	121	-0-	-239	-0-	121	2			N	-0-					107
*05	82	N	82	-0-	-0-	-0-	82	2			N	-0-					107
06	180	N	-0-	-0-	-180	-0-					N	-0-					107
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					107
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5373	X	5373	-0-	-0-	-0-	1088	1	4206	2	N	72					172
							79	9									
04	5162	X	5162	-0-	-0-	-0-	965	1	4122	2	N	68					240
							75	9									
*05	5381	X	5381	-0-	-0-	-0-	997	1	4286	2	N	89	185	1			144
							98	9									
06	DLQ G-10		5214	-0-	5214	5214	965	1	4159	2	N	82	7	1			219
							90	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					219
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					219

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	X	-0-	-0-	-31	-0-					N	-0-					24
04	10	X	-0-	-0-	-10	-0-					N	-0-					24
05	0	X	-0-	-0-	-0-	-0-					N	-0-					24
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					24
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					24
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					24

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					17
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					17
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3596	X	2361	-0-	-1235	-0-	175	1	2153	2	N	30					199
							33	9									
04	3120	X	2001	-0-	-1119	-0-	1964	2	37	9	N	34					233
05	3224	X	1974	-0-	-1250	-0-	9	1	1944	2	N	19					252
							21	9									
06	DLQ G-10		1599	-0-	1599	1599	1578	2	21	9	N	19	3	1			268
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					268
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					268

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10292	X	8324	-0-	-1968	-0-	1301	1	6871	2	N	138	176	1			144
							152	9									
04	8640	X	7851	-0-	-789	-0-	900	1	6789	2	N	147					291
							162	9									
05	8928	X	7986	-0-	-942	-0-	849	1	6963	2	N	158	173	1			276
							174	9									
06	8070	X	7546	-0-	-524	-0-	818	1	6603	2	N	114	181	1			209
							125	9									
07	8339	X	NO RPT	-0-	-8339	-0-					N	NO RPT					209
08	8339	X	NO RPT	-0-	-8339	-0-					N	NO RPT					209

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16771	X	13983	-0-	-2788	-0-	1333	1	12485	2	N	150	189	1			185
							165	9									
04	14413	X	14413	-0-	-0-	-0-	908	1	13279	2	N	205	180	1			210
							226	9									
05	14787	X	13849	-0-	-938	-0-	912	1	12727	2	N	191	183	1			218
							210	9									
06	DLQ G-10		13030	-0-	13030	13030	864	1	11981	2	N	168	182	1			204
							185	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					204
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					204

ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14818	X	748	-0-	-14070	-0-	748	1			N	-0-					129
04	14340	X	745	-0-	-13595	-0-	745	1			N	-0-					129
05	10509	X	385	-0-	-10124	-0-	381	1	4	2	N	-0-					129
06	10170	X	404	-0-	-9766	-0-	404	1			N	-0-					129
07	7533	X	NO RPT	-0-	-7533	-0-					N	NO RPT					129
08	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					129

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14477	X	12961	-0-	-1516	-0-	589	1	12293	2	N	72					140
							79	9									
04	13710	X	12795	-0-	-915	-0-	228	1	12399	2	N	153	184	1			109
							168	9									
05	12648	X	12258	-0-	-390	-0-	152	1	11954	2	N	138					247
							152	9									
06	13470	X	11148	-0-	-2322	-0-	140	1	10886	2	N	111	188	1			170
							122	9									
07	13919	X	NO RPT	-0-	-13919	-0-					N	NO RPT					170
08	13237	X	NO RPT	-0-	-13237	-0-					N	NO RPT					170

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	18284	-0-	18284	1467180	221	1	17833	2	N	209	201	1			196
							230	9									
04	0	Z	16178	-0-	16178	1483358	201	1	15778	2	N	181	181	1			196
							199	9									
*05	1498623	X	15265	-0-	-1483358	-0-	188	1	14883	2	N	176	188	1			184
							194	9									
*06	11487	X	11487	-0-	-0-	-0-	144	1	11182	2	N	146	183	1			147
							161	9									
07	18290	X	NO RPT	-0-	-18290	-0-					N	NO RPT					147
08	18290	X	NO RPT	-0-	-18290	-0-					N	NO RPT					147

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19344	X	16827	-0-	-2517	-0-	1303	1	14901	2	N	566	582	1			545
							623	9									
04	18690	X	15931	-0-	-2759	-0-	1046	1	14252	2	N	575	370	1			750
							633	9									
05	17825	X	16103	-0-	-1722	-0-	932	1	14586	2	N	532	702	1			580
							585	9									
06	17250	X	15384	-0-	-1866	-0-	903	1	13874	2	N	552	574	1			558
							607	9									
07	16833	X	NO RPT	-0-	-16833	-0-					N	NO RPT					558
08	16833	X	NO RPT	-0-	-16833	-0-					N	NO RPT					558

HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	6497	-0-	6497	1272338	992	1	5411	2	N	85	18	1			216
							94	9									
04	0	W	8281	-0-	8281	1280619	977	1	7173	2	N	119	182	1			153
							131	9									
*05	1302078	X	21459	-0-	-1280619	-0-	1166	1	19607	2	N	624	372	1			405
							686	9									
*06	20264	X	20264	-0-	-0-	-0-	1118	1	18865	2	N	255	9	1			651
							281	9									
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					651
08	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					651

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21675	X	21675	-0-	-0-	-0-	1677	1	19686	2	N	284	205	1			343
							312	9									
04	21358	X	21358	-0-	-0-	-0-	1721	1	19295	2	N	311	365	1			289
							342	9									
*05	20632	X	20632	-0-	-0-	-0-	1734	1	18544	2	N	322	184	1			427
							354	9									
06	DLQ G-10		22690	-0-	22690	22690	1723	1	20600	2	N	334	184	1			577
							367	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					577
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					577

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24572	X	24572	-0-	-0-	-0-	2818	1	20953	2	N	728	932	1			453
							801	9									
04	19302	X	19302	-0-	-0-	-0-	1715	1	16909	2	N	616	369	1			700
							678	9									
*05	21098	X	21098	-0-	-0-	-0-	1708	1	18676	2	N	649	769	1			580
							714	9									
*06	17955	X	17955	-0-	-0-	-0-	1634	1	15605	2	N	651	551	1			680
							716	9									
07	18445	X	NO RPT	-0-	-18445	-0-					N	NO RPT					680
08	18445	X	NO RPT	-0-	-18445	-0-					N	NO RPT					680

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19158	X	1219	-0-	-17939	-0-	328	1	885	2	N	5					151
							6	9									
04	18330	X	881	-0-	-17449	-0-	11	1	861	2	N	8					159
							9	9									
05	17732	X	10812	-0-	-6920	-0-	842	1	9538	2	N	393	184	1			368
							432	9									
06	DLQ G-10		11432	-0-	11432	11432	801	1	10470	2	N	146	177	1			337
							161	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					337
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					337

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53937	X	53937	-0-	-0-	-0-	3039	1	49465	2	N	1303	1128	1			1033
							1433	9									
04	47254	X	47254	-0-	-0-	-0-	2223	1	43595	2	N	1305	1480	1			858
							1436	9									
*05	47728	X	47728	-0-	-0-	-0-	2082	1	44169	2	N	1343	1501	1			700
							1477	9									
*06	43967	X	43967	-0-	-0-	-0-	2001	1	40667	2	N	1181	1096	1			785
							1299	9									
07	33914	X	NO RPT	-0-	-33914	-0-					N	NO RPT					785
08	33914	X	NO RPT	-0-	-33914	-0-					N	NO RPT					785

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10447	X	8560	-0-	-1887	-0-	871	1	7487	2	N	184	32	1			529
							202	9									
04	9960	X	6470	-0-	-3490	-0-	1161	1	5064	2	N	223	357	1			395
							245	9									
05	10044	X	5585	-0-	-4459	-0-	1286	1	4009	2	N	264	188	1			471
							290	9									
06	DLQ G-10		7630	-0-	7630	7630	1127	1	6261	2	N	220	179	1			512
							242	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					512
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					512

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23498	X	14542	-0-	-8956	-0-	2263	1	11935	2	N	313	192	1			608
							344	9									
04	25607	X	25607	-0-	-0-	-0-	1801	1	23318	2	N	444	368	1			684
							488	9									
05	23498	X	22586	-0-	-912	-0-	1601	1	20524	2	N	419	561	1			542
							461	9									
06	23100	X	22045	-0-	-1055	-0-	1609	1	20027	2	N	372	373	1			541
							409	9									
07	23870	X	NO RPT	-0-	-23870	-0-					N	NO RPT					541
08	23870	X	NO RPT	-0-	-23870	-0-					N	NO RPT					541

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22103	X	18217	-0-	-3886	-0-	911	1	17025	2	N	255	184	1			139
							281	9									
04	19650	X	17273	-0-	-2377	-0-	921	1	16087	2	N	241	183	1			197
							265	9									
05	20026	X	17152	-0-	-2874	-0-	928	1	15961	2	N	239	184	1			252
							263	9									
06	DLQ G-10		18922	-0-	18922	18922	757	1	17919	2	N	224	183	1			293
							246	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					293
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					293

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21541	X	21541	-0-	-0-	-0-	2325	1	18245	2	N	883	952	1			521
							971	9									
04	22211	X	22211	-0-	-0-	-0-	1789	1	19464	2	N	871	924	1			468
							958	9									
*05	25502	X	25502	-0-	-0-	-0-	1783	1	22685	2	N	940	555	1			853
							1034	9									
06	DLQ G-10		22654	-0-	22654	22654	1644	1	20111	2	N	817	1097	1			573
							899	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					573
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					573

DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12834	X	4512	-0-	-8322	-0-	819	1	3243	2	N	409	564	1			334
							450	9									
04	12420	X	3946	-0-	-8474	-0-	579	1	2956	2	N	374	358	1			350
							411	9									
05	12834	X	3880	-0-	-8954	-0-	493	1	2971	2	N	378	371	1			357
							416	9									
06	DLQ G-10		3622	-0-	3622	3622	488	1	2728	2	N	369	542	1			184
							406	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					184
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					184

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41632	X	41632	-0-	-0-	-0-	3014	1	37197	2	N	1292	1117	1			929
							1421	9									
04	36556	X	36556	-0-	-0-	-0-	2170	1	33020	2	N	1242	1304	1			867
							1366	9									
05	23467	X	22742	-0-	-725	-0-	1614	1	19738	2	N	1264	1482	1			649
							1390	9									
06	DLQ G-10		40943	-0-	40943	40943	1823	1	37811	2	N	1190	1089	1			750
							1309	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					750
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					750

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17236	X	7884	-0-	-9352	-0-	1559	1	6110	2	N	195	195	1			327
							215	9									
04	16680	X	5937	-0-	-10743	-0-	889	1	4858	2	N	173	187	1			313
							190	9									
05	15965	X	6333	-0-	-9632	-0-	789	1	5361	2	N	166	179	1			300
							183	9									
06	9030	X	2695	-0-	-6335	-0-	775	1	1790	2	N	118	183	1			235
							130	9									
07	7874	X	NO RPT	-0-	-7874	-0-					N	NO RPT					235
08	7874	X	NO RPT	-0-	-7874	-0-					N	NO RPT					235

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13609	X	12304	-0-	-1305	-0-	1192	1	10701	2	N	374	198	1			608
							411	9									
04	12330	X	11270	-0-	-1060	-0-	951	1	9969	2	N	318	727	1			199
							350	9									
*05	11540	X	11540	-0-	-0-	-0-	878	1	10243	2	N	381	196	1			384
							419	9									
06	11910	X	10852	-0-	-1058	-0-	827	1	9674	2	N	319	566	1			137
							351	9									
07	12307	X	NO RPT	-0-	-12307	-0-					N	NO RPT					137
08	12307	X	NO RPT	-0-	-12307	-0-					N	NO RPT					137

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14570	X	8532	-0-	-6038	-0-	1095	1	7021	2	N	378	757	1			217
							416	9									
04	9510	X	9003	-0-	-507	-0-	897	1	7665	2	N	401	181	1			437
							441	9									
*05	10605	X	10605	-0-	-0-	-0-	824	1	9291	2	N	445	401	1			481
							490	9									
*06	10085	X	10085	-0-	-0-	-0-	787	1	8944	2	N	322	558	1			245
							354	9									
07	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					245
08	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					245

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24986	X	15701	-0-	-9285	-0-	957	1	14333	2	N	374	376	1			252
							411	9									
04	23670	X	13340	-0-	-10330	-0-	709	1	12284	2	N	315	366	1			201
							347	9									
05	23870	X	13730	-0-	-10140	-0-	616	1	12775	2	N	308	185	1			324
							339	9									
06	DLQ G-10		14032	-0-	14032	14032	606	1	13039	2	N	352	370	1			306
							387	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					306
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					306

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24862	X	6822	-0-	-18040	-0-	1086	1	4932	2	N	731	751	1			305
							804	9									
04	23760	X	1482	-0-	-22278	-0-	786	1	696	9	N	633	553	1			385
05	24552	X	5889	-0-	-18663	-0-	756	1	4388	2	N	677	735	1			327
							745	9									
06	DLQ G-10		5870	-0-	5870	5870	781	1	4429	2	N	600	730	1			197
							660	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					197
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					197

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16399	X	5602	-0-	-10797	-0-	1109	1	3984	2	N	463	564	1			365
							509	9									
04	15210	X	4847	-0-	-10363	-0-	826	1	3562	2	N	417	374	1			408
							459	9									
05	14105	X	4546	-0-	-9559	-0-	796	1	3311	2	N	399	377	1			430
							439	9									
06	DLQ G-10		4763	-0-	4763	4763	770	1	3575	2	N	380	540	1			270
							418	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					270
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					270

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23560	X	20499	-0-	-3061	-0-	1412	1	18362	2	N	659	557	1			406
							725	9									
04	22800	X	17902	-0-	-4898	-0-	1086	1	16244	2	N	520	562	1			364
							572	9									
05	23560	X	17334	-0-	-6226	-0-	948	1	15783	2	N	548	552	1			360
							603	9									
06	22500	X	17228	-0-	-5272	-0-	905	1	15756	2	N	515	548	1			327
							567	9									
07	23250	X	NO RPT	-0-	-23250	-0-					N	NO RPT					327
08	20491	X	NO RPT	-0-	-20491	-0-					N	NO RPT					327

ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17205	X	16161	-0-	-1044	-0-	1236	1	14266	2	N	599	553	1			648
							659	9									
04	16650	X	14773	-0-	-1877	-0-	992	1	13170	2	N	555	913	1			290
							611	9									
05	17205	X	14294	-0-	-2911	-0-	878	1	12845	2	N	519	552	1			257
							571	9									
06	16500	X	13717	-0-	-2783	-0-	882	1	12286	2	N	499	364	1			392
							549	9									
07	17050	X	NO RPT	-0-	-17050	-0-					N	NO RPT					392
08	16151	X	NO RPT	-0-	-16151	-0-					N	NO RPT					392

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	19869	-0-	19869	2391560	240 263	1 9	19366	2	N	239	197	1			277
04	14B	DENY	20464	-0-	20464	2412024	253 348	1 9	19863	2	N	316	372	1			221
05	14B	DENY	49214	-0-	49214	2461238	598 1264	1 9	47352	2	N	1149	924	1			446
06	14B2	EXT	51165	-0-	51165	2512403	640 930	1 9	49595	2	N	845	550	1			741
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					741
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					741

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	30736	-0-	30736	1500259	368 663	1 9	29705	2	N	603	760	1			210
04	14B2	EXT	32519	-0-	32519	1532778	401 640	1 9	31478	2	N	582	554	1			238
05	14B2	EXT	NO RPT	-0-	-0-	1532778					N	NO RPT					238
06	14B	DENY	NO RPT	-0-	-0-	1532778					N	NO RPT					238
07	14B	DENY	NO RPT	-0-	-0-	1532778					N	NO RPT					238
08	14B	DENY	NO RPT	-0-	-0-	1532778					N	NO RPT					238

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	19973	-0-	19973	921156	241 311	1 9	19421	2	N	283	379	1			211
04	14B2	EXT	12507	-0-	12507	933663	164 246	1 9	12097	2	N	224	172	1			263
05	14B2	EXT	NO RPT	-0-	-0-	933663					N	NO RPT					263
06	14B	DENY	NO RPT	-0-	-0-	933663					N	NO RPT					263
07	14B	DENY	NO RPT	-0-	-0-	933663					N	NO RPT					263
08	14B	DENY	NO RPT	-0-	-0-	933663					N	NO RPT					263

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16988	X	9771	-0-	-7217	-0-	884 421	1 9	8466	2	N	383	381	1			332
04	15120	X	10009	-0-	-5111	-0-	627 393	1 9	8989	2	N	357	372	1			317
05	15624	X	10931	-0-	-4693	-0-	581 392	1 9	9958	2	N	356	370	1			303
06	DLQ	G-10	9551	-0-	9551	9551	534 315	1 9	8702	2	N	286	359	1			230
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					230
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					230

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23653	X	17104	-0-	-6549	-0-	205 320	1 9	16579	2	N	291	371	1			193
04	22020	X	17486	-0-	-4534	-0-	228 452	1 9	16806	2	N	411	362	1			242
05	21173	X	18034	-0-	-3139	-0-	220 418	1 9	17396	2	N	380	181	1			441
06	DLQ G-10		18203	-0-	18203	18203	227 339	1 9	17637	2	N	308	539	1			210
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					210
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					210

FILLINGIM 88 WELL #: 17H RRCID -> 280886 COMPL. DATE 11/20/2015 TOTAL DEPTH 11417 PERF.11817 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24118	X	NO RPT	-0-	-24118	-0-					N	NO RPT					-0-
04	23340	X	NO RPT	-0-	-23340	-0-					N	NO RPT					-0-
*05	26600	X	26600	-0-	-0-	-0-	935 437	1 9	25228	2	N	397	373	1			311
06	23340	X	NO RPT	-0-	-23340	-0-					N	NO RPT					311
07	24118	X	NO RPT	-0-	-24118	-0-					N	NO RPT					311
08	24118	X	NO RPT	-0-	-24118	-0-					N	NO RPT					311

FRONTIER ALLIANCE, LLC 287100
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2884	X	2884	-0-	-0-	-0-	243 96	1 9	2545	2	N	87					263
04	6556	X	6556	-0-	-0-	-0-	537 237	1 9	5782	2	N	215	184	1			294
05	4672	X	4672	-0-	-0-	-0-	364 1	1 5	3908 399	2 9	N	363	181	1			476
06	2930	X	2930	-0-	-0-	-0-	240 103	1 9	2587	2	N	94	179	1			391
07	2883	X	911	-0-	-1972	-0-	77	1	834	2	N	-0-					391
08	6789	X	NO RPT	-0-	-6789	-0-					N	NO RPT					391

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1035	X	1035	-0-	-0-	-0-	971	2	64	9	N	58					874
04	646	X	646	-0-	-0-	-0-	646	2			N	-0-					874
05	2229	X	2229	-0-	-0-	-0-	1606	2	623	9	N	566					1440
06	1920	X	650	-0-	-1270	-0-	622	2	28	9	N	25	177	1			1288
07	1984	X	73	-0-	-1911	-0-	73	2			N	-0-					1288
08	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					1288

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	408					413
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					413
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					413
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					413

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

03	13764	X	12422	-0-	-1342	-0-	12213	2	209	9	N	190	190	1			636
04	13200	X	11782	-0-	-1418	-0-	11593	2	189	9	N	172	191	1			617
05	13640	X	9888	-0-	-3752	-0-	9717	2	171	9	N	155	188	1			584
06	12000	X	10179	-0-	-1821	-0-	9984	2	195	9	N	177	171	1			590
07	12400	X	10083	-0-	-2317	-0-	9907	2	176	9	N	160	188	1			562
08	12400	X	NO RPT	-0-	-12400	-0-					N	NO RPT					562

KAISER-FRANCIS OIL COMPANY 450175
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

03	155	N	42	-0-	-113	-0-	31	1	11	2	N	-0-					374
04	390	N	-0-	-0-	-390	-0-					N	-0-					374
05	93	N	-0-	-0-	-93	-0-					N	9	182	1			201
06	30	N	1	-0-	-29	-0-	1	1			N	-0-	164	1			37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37

LE NORMAN OPERATING LLC 491579
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 47 WELL #: 1C RRCID -> 172402 COMPL. DATE 12/08/1998 TOTAL DEPTH 14110 PERF.11010 - 11098

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					2

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2680	X	2680	-0-	-0-	-0-	2607	2	73	9	Y	66	131	1	7	8	91
04	2438	X	2438	-0-	-0-	-0-	2368	2	70	9	Y	64	7	8			148
05	2433	X	2433	-0-	-0-	-0-	2382	2	51	9	Y	46	117	1	7	8	70
06	2586	X	2586	-0-	-0-	-0-	2551	2	35	9	Y	32	7	8			95
07	2542	X	2524	-0-	-18	-0-	2491	2	33	9	Y	30	6	8			119
08	2542	X	2469	-0-	-73	-0-	2418	2	51	9	Y	46	105	1	5	8	55

WALSER 30 WELL #: 1 RRCID -> 196515 COMPL. DATE 03/22/2003 TOTAL DEPTH 14480 PERF.11085 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-
05	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					-0-
06	690	N	636	-0-	-54	-0-	636	2			Y	-0-					-0-
07	713	N	671	-0-	-42	-0-	671	2			Y	-0-					-0-
*08	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					-0-

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	N	2576	-0-	-369	-0-	2523	2	53	9	Y	48	98	1	8	8	59
04	2640	N	2186	-0-	-454	-0-	2129	2	57	9	Y	52	8	8			103
05	2976	N	2540	-0-	-436	-0-	2473	2	67	9	Y	61	96	1	7	8	61
06	2459	N	2459	-0-	-0-	-0-	2396	2	63	9	Y	57	7	8			111
07	2534	N	2534	-0-	-0-	-0-	2483	2	51	9	Y	46	96	1	7	8	54
*08	2409	N	2409	-0-	-0-	-0-	2350	2	59	9	Y	54	6	8			102

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1047	N	1047	-0-	-0-	-0-	1035	2	12	9	Y	11	9	8			15
04	528	N	528	-0-	-0-	-0-	511	2	17	9	Y	15	4	8			26
05	403	N	63	-0-	-340	-0-	52	2	11	9	Y	10	2	8			34
06	150	N	-0-	-0-	-150	-0-					Y	8	7	8			35
07	155	N	-0-	-0-	-155	-0-					Y	4	4	8			35
08	62	N	-0-	-0-	-62	-0-					Y	6	27	1	6	8	8

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	194	2	30	9	Y	27					79
04	520	N	520	-0-	-0-	-0-	514	2	6	9	Y	5	59	1	1	8	24
05	479	N	479	-0-	-0-	-0-	450	2	29	9	Y	26	1	8			49
06	402	N	402	-0-	-0-	-0-	381	2	21	9	Y	19	1	8			67
07	562	N	562	-0-	-0-	-0-	543	2	19	9	Y	17	1	8			83
*08	559	N	559	-0-	-0-	-0-	539	2	20	9	Y	18	58	1	1	8	42

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2193	X	2193	-0-	-0-	-0-	2184	2	9	9	Y	8	8	8			48
04	2160	X	1918	-0-	-242	-0-	1909	2	9	9	Y	8	5	8			51
05	2232	X	1242	-0-	-990	-0-	1214	2	28	9	Y	25	6	8			70
06	2130	N	1961	-0-	-169	-0-	1931	2	30	9	Y	27	7	8			90
07	2199	N	2199	-0-	-0-	-0-	2165	2	34	9	Y	31	72	1	7	8	42
*08	1405	N	1405	-0-	-0-	-0-	1379	2	26	9	Y	24	6	8			60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF. 11278 - 12411

03	3193	X	1796	-0-	-1397	-0-	1764	2	32	9	Y	29	93	1	7	8	59
04	3090	X	1429	-0-	-1661	-0-	1395	2	34	9	Y	31	7	8			83
05	3193	X	1763	-0-	-1430	-0-	1722	2	41	9	Y	37	6	8			114
06	2040	X	1722	-0-	-318	-0-	1683	2	39	9	Y	35	96	1	6	8	47
07	1798	X	1750	-0-	-48	-0-	1705	2	45	9	Y	41	6	8			82
08	1798	X	1715	-0-	-83	-0-	1679	2	36	9	Y	33	6	8			109

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF. 11187 - 11998

03	2940	X	2940	-0-	-0-	-0-	2940	2			N	-0-					109
04	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-					109
05	2617	X	2617	-0-	-0-	-0-	2617	2			N	-0-					109
06	2348	X	2348	-0-	-0-	-0-	2348	2			N	-0-					109
07	2215	X	2215	-0-	-0-	-0-	2211	2	4	9	N	4					113
*08	2249	N	2249	-0-	-0-	-0-	2229	2	20	9	N	18					131

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF. 11230 - 12139

03	1783	N	1783	-0-	-0-	-0-	1736	2	47	9	Y	43	110	1	19	8	29
04	2038	N	2038	-0-	-0-	-0-	2026	2	12	9	Y	11	11	8			29
05	1958	N	1958	-0-	-0-	-0-	1895	2	63	9	Y	57	14	8			72
06	1710	N	1626	-0-	-84	-0-	1589	2	37	9	Y	34	18	8			88
07	1767	N	1657	-0-	-110	-0-	1636	2	21	9	Y	19	19	8			88
08	1767	N	1581	-0-	-186	-0-	1541	2	40	9	Y	36	16	8			108

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF. 11050 - 12110

03	361	N	361	-0-	-0-	-0-	346	2	15	9	Y	14	1	8			57
04	330	N	302	-0-	-28	-0-	294	2	8	9	Y	7	1	8			63
05	279	N	272	-0-	-7	-0-	246	2	26	9	Y	24	1	8			86
06	360	N	329	-0-	-31	-0-	300	2	29	9	Y	26	1	8			111
07	372	N	372	-0-	-0-	-0-	330	2	42	9	Y	38	95	1	1	8	53
*08	355	N	355	-0-	-0-	-0-	337	2	18	9	Y	16	1	8			68

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF. 11514 - 15579

03	3100	N	3523	-0-	423	423	3490	2	33	9	Y	30	27	8			96
04	3000	N	11826	-0-	8826	9249	11594	2	232	9	Y	211	77	1	122	8	108
05	3100	N	15164	-0-	12064	21313	14902	2	262	9	Y	238	89	1	125	8	132
06	36111	X	14798	-0-	-21313	-0-	14487	2	311	9	Y	283	95	1	133	8	187
07	15641	X	15641	-0-	-0-	-0-	15331	2	310	9	Y	282	135	1	129	8	205
*08	15683	X	15683	-0-	-0-	-0-	15287	2	396	9	Y	360	308	1	103	8	154

JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF. 11108 - 12006

03	980	N	980	-0-	-0-	-0-	955	2	25	9	Y	23	14	8			56
04	644	N	644	-0-	-0-	-0-	619	2	25	9	Y	23	47	1	11	8	21
05	907	N	907	-0-	-0-	-0-	883	2	24	9	Y	22	11	8			32
06	960	N	867	-0-	-93	-0-	844	2	23	9	Y	21	11	8			42
07	813	N	813	-0-	-0-	-0-	791	2	22	9	Y	20	11	8			51
08	899	N	834	-0-	-65	-0-	802	2	32	9	Y	29	45	1	9	8	26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF. 11329 - 12181

03	31	N	25	-0-	-6	-0-	25	2			N	-0-					58
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					58
05	28	N	28	-0-	-0-	-0-	28	2			N	-0-					58
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					58
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					58
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					58

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF. 11349 - 12024

03	0	N	-0-	-0-	-0-	-0-					N	-0-					78
04	0	N	-0-	-0-	-0-	-0-					N	-0-					78
05	0	N	-0-	-0-	-0-	-0-					N	-0-					78
06	0	N	-0-	-0-	-0-	-0-					N	-0-					78
07	0	N	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF. 11413 - 12105

03	310	X	175	-0-	-135	-0-	175	2			Y	-0-					1
04	510	X	204	-0-	-306	-0-	204	2			Y	-0-	1	1			-0-
05	527	X	219	-0-	-308	-0-	219	2			Y	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF. 11286 - 12110

03	1426	X	686	-0-	-740	-0-	646	2	40	9	Y	36	8	8			121
04	1380	X	1320	-0-	-60	-0-	1284	2	36	9	Y	33	4	8			150
05	1709	X	1709	-0-	-0-	-0-	1681	2	28	9	Y	25	103	1	5	8	67
06	1445	N	1445	-0-	-0-	-0-	1416	2	29	9	Y	26	6	8			87
07	1372	N	1372	-0-	-0-	-0-	1348	2	24	9	Y	22	4	8			105
*08	1325	N	1325	-0-	-0-	-0-	1308	2	17	9	Y	15	4	8			116

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF. 11298 - 12117

03	2604	X	2487	-0-	-117	-0-	2469	2	18	9	Y	16	3	8			86
04	2520	X	2191	-0-	-329	-0-	2188	2	3	9	Y	3	3	8			86
05	2604	X	2327	-0-	-277	-0-	2324	2	3	9	Y	3	3	8			86
06	2400	N	2046	-0-	-354	-0-	2044	2	2	9	Y	2	2	8			86
07	2519	N	2519	-0-	-0-	-0-	2505	2	14	9	Y	13	6	8			93
*08	2459	N	2459	-0-	-0-	-0-	2434	2	25	9	Y	23	67	1	4	8	45

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF. 10991 - 12102

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

03	620	N	590	-0-	-30	-0-	580	2	10	9	Y	9	1	8			36
04	630	N	577	-0-	-53	-0-	570	2	7	9	Y	6	1	8			41
05	620	N	590	-0-	-30	-0-	586	2	4	9	Y	4	1	8			44
06	570	N	569	-0-	-1	-0-	568	2	1	9	Y	1	1	8			44
07	607	N	607	-0-	-0-	-0-	584	2	23	9	Y	21	1	8			64
*08	609	N	609	-0-	-0-	-0-	598	2	11	9	Y	10	1	8			73

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					26

JOHNSON, L.A. WELL #: 8059 RRCID -> 209152 COMPL. DATE 11/10/2004 TOTAL DEPTH 12209 PERF.11127 - 11954

03	1275	N	1275	-0-	-0-	-0-	1218	2	57	9	N	52					187
04	1239	N	1239	-0-	-0-	-0-	1206	2	33	9	N	30					217
05	1243	N	1243	-0-	-0-	-0-	1178	2	65	9	N	59	193	1			83
06	1136	N	1136	-0-	-0-	-0-	1092	2	44	9	N	40					123
07	1212	N	1212	-0-	-0-	-0-	1197	2	15	9	N	14					137
*08	1199	N	1199	-0-	-0-	-0-	1188	2	11	9	N	10					147

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

03	1549	N	1549	-0-	-0-	-0-	1506	2	43	9	N	39	8	8			238
04	1375	N	1375	-0-	-0-	-0-	1338	2	37	9	N	34	193	1	6	8	73
05	1457	N	1446	-0-	-11	-0-	1435	2	11	9	N	10	6	8			77
06	1500	N	1445	-0-	-55	-0-	1402	2	43	9	N	39	9	8			107
07	2103	N	2103	-0-	-0-	-0-	2068	2	35	9	N	32	9	8			130
*08	1679	N	1679	-0-	-0-	-0-	1633	2	46	9	N	42	7	8			165

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		2765	-0-	2765	2765	2699	2	66	9	Y	60	58	8			3
07	14B2 EXT		351	-0-	351	3116	281	2	70	9	Y	64	2	1	44	8	21
*08	4737	X	1621	-0-	-3116	-0-	1548	2	73	9	Y	66	49	8			38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	108	-0-	-16	-0-	108	2			N	-0-					8
04	112	N	112	-0-	-0-	-0-	112	2			N	-0-					8
05	80	N	80	-0-	-0-	-0-	65	2	15	9	N	14					22
06	90	N	59	-0-	-31	-0-	37	2	22	9	N	20					42
07	124	N	-0-	-0-	-124	-0-					N	-0-					42
08	93	N	-0-	-0-	-93	-0-					N	108					150

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2708	X	2708	-0-	-0-	-0-	2627	2	81	9	N	74	9	8			257
04	3630	X	2688	-0-	-942	-0-	2601	2	87	9	N	79	190	1	8	8	138
05	3751	X	3077	-0-	-674	-0-	2974	2	103	9	N	94	9	8			223
06	3420	X	2925	-0-	-495	-0-	2866	2	59	9	N	54	7	8			270
07	3394	X	3394	-0-	-0-	-0-	3336	2	58	9	N	53	191	1	8	8	124
*08	3444	X	3444	-0-	-0-	-0-	3376	2	68	9	N	62	8	8			178

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1322	N	1322	-0-	-0-	-0-	1304	2	18	9	Y	16	14	8			74
04	1710	N	1275	-0-	-435	-0-	1234	2	41	9	Y	37	10	8			101
05	1311	N	1311	-0-	-0-	-0-	1275	2	36	9	Y	33	8	8			126
06	T. A.		1191	-0-	1191	1191	1152	2	39	9	Y	35	8	8			153
07	T. A.		1476	-0-	1476	2667	1445	2	31	9	Y	28	9	8			172
*08	4040	X	1373	-0-	-2667	-0-	1345	2	28	9	Y	25	123	1	8	8	66

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1844	N	1844	-0-	-0-	-0-	1805	2	39	9	Y	35	6	8			108
04	1842	N	1842	-0-	-0-	-0-	1773	2	69	9	Y	63	97	1	6	8	68
05	1732	N	1732	-0-	-0-	-0-	1681	2	51	9	Y	46	8	8			106
06	1910	N	1910	-0-	-0-	-0-	1875	2	35	9	Y	32	12	8			126
07	1891	N	1240	-0-	-651	-0-	1225	2	15	9	Y	14	14	8			126
*08	2349	N	2349	-0-	-0-	-0-	2265	2	84	9	Y	76	95	1	9	8	98

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1045	N	1045	-0-	-0-	-0-	1037	2	8	9	Y	7					34
04	1013	N	1013	-0-	-0-	-0-	1010	2	3	9	Y	3					37
05	1010	N	1010	-0-	-0-	-0-	1006	2	4	9	Y	4					41
06	960	N	790	-0-	-170	-0-	790	2			Y	-0-					41
07	992	N	783	-0-	-209	-0-	783	2			Y	-0-					41
08	992	N	602	-0-	-390	-0-	594	2	8	9	Y	7					48

PEAK-WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	84	2	9	9	Y	8	23	1			15
04	106	N	106	-0-	-0-	-0-	103	2	3	9	Y	3	10	1			8
05	124	N	124	-0-	-0-	-0-	122	2	2	9	Y	2					10
06	208	N	208	-0-	-0-	-0-	206	2	2	9	Y	2					12
07	283	N	283	-0-	-0-	-0-	277	2	6	9	Y	5	9	1			8
*08	324	N	324	-0-	-0-	-0-	315	2	9	9	Y	8	9	1			7

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	117	1			71
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					71
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					71
06	T. A.		166	-0-	166	166	136	2	30	9	Y	27	1	8			97
07	T. A.		-0-	-0-	-0-	166					Y	-0-					97
*08	237	X	71	-0-	-166	-0-	57	2	14	9	Y	13					110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					1
04	60	N	56	-0-	-4	-0-	56	2			Y	-0-					1
05	62	N	47	-0-	-15	-0-	47	2			Y	-0-					1
06	124	N	124	-0-	-0-	-0-	117	2	7	9	Y	6					7
07	90	N	90	-0-	-0-	-0-	78	2	12	9	Y	11					18
*08	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					18

WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	774	N	774	-0-	-0-	-0-	746	2	28	9	Y	25	64	1	7	8	48
04	810	N	694	-0-	-116	-0-	675	2	19	9	Y	17	2	8			63
05	775	N	692	-0-	-83	-0-	675	2	17	9	Y	15	50	1	1	8	27
06	670	N	670	-0-	-0-	-0-	667	2	3	9	Y	3	3	8			27
07	664	N	664	-0-	-0-	-0-	623	2	41	9	Y	37	2	8			62
*08	774	N	774	-0-	-0-	-0-	756	2	18	9	Y	16	44	1	4	8	30

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	X	1075	-0-	-165	-0-	1075	2			Y	-0-					1
04	1290	X	1020	-0-	-270	-0-	1020	2			Y	-0-					1
05	1333	X	1078	-0-	-255	-0-	1078	2			Y	-0-					1
06	1020	N	999	-0-	-21	-0-	999	2			Y	-0-					1
07	1054	N	1027	-0-	-27	-0-	1027	2			Y	-0-					1
*08	1054	N	1004	-0-	-50	-0-	1004	2			Y	-0-					1

THOMAS WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3097	X	3097	-0-	-0-	-0-	3085	2	12	9	N	11	199	1	6	8	33
04	2901	N	2901	-0-	-0-	-0-	2879	2	22	9	N	20	5	8			48
05	2884	N	2884	-0-	-0-	-0-	2870	2	14	9	N	13	6	8			55
06	2730	N	2044	-0-	-686	-0-	2044	2			N	-0-					55
07	2821	N	2321	-0-	-500	-0-	2310	2	11	9	N	10	10	8			55
*08	2952	N	2952	-0-	-0-	-0-	2946	2	6	9	N	5	5	8			55

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1548	N	1548	-0-	-0-	-0-	1525	2	23	9	Y	21	21	8			125
04	1361	N	1361	-0-	-0-	-0-	1343	2	18	9	Y	16	16	8			125
05	1316	N	1316	-0-	-0-	-0-	1295	2	21	9	Y	19	14	8			130
06	1230	N	985	-0-	-245	-0-	954	2	31	9	Y	28	11	8			147
07	1271	N	1195	-0-	-76	-0-	1150	2	45	9	Y	41	16	8			172
08	1271	N	1125	-0-	-146	-0-	1046	2	79	9	Y	72	14	8			230

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1038	-0-	-16	-0-	1015	2	23	9	Y	21	7	8			145
04	999	N	999	-0-	-0-	-0-	978	2	21	9	Y	19	7	8			157
05	1116	N	889	-0-	-227	-0-	857	2	32	9	Y	29	5	8			181
06	1250	N	1250	-0-	-0-	-0-	1211	2	39	9	Y	35	28	8			188
07	1591	N	1591	-0-	-0-	-0-	1543	2	48	9	Y	44	19	8			213
*08	1531	N	1531	-0-	-0-	-0-	1484	2	47	9	Y	43	166	1	16	8	74

PEAK-WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 12/30/2011 TOTAL DEPTH 13020 PERF.11034 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	81	-0-	-12	-0-	81	2			Y	-0-					10
04	3000	N	3230	-0-	230	230	3153	2	77	9	Y	70					80
05	3100	N	6189	-0-	3089	3319	6078	2	111	9	Y	101	59	1			122
06	3000	N	6534	-0-	3534	6853	6442	2	92	9	Y	84	117	1			89
07	12772	X	5919	-0-	-6853	-0-	5794	2	125	9	Y	114	124	1	12	8	67
*08	5948	X	5948	-0-	-0-	-0-	5832	2	116	9	Y	105	62	1	9	8	101

PEAK-WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2309	N	2309	-0-	-0-	-0-	2176	2	133	9	Y	121	90	1	2	8	145
04	2207	N	2207	-0-	-0-	-0-	2168	2	39	9	Y	35	94	1	5	8	81
05	2018	N	2018	-0-	-0-	-0-	1989	2	29	9	Y	26	4	8			103
06	2117	N	2117	-0-	-0-	-0-	2091	2	26	9	Y	24	2	8			125
07	2163	N	2163	-0-	-0-	-0-	2112	2	51	9	Y	46	91	1	1	8	79
*08	2354	N	2354	-0-	-0-	-0-	2256	2	98	9	Y	89	91	1	1	8	76

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 02/18/2012 TOTAL DEPTH 12952 PERF.11020 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8142	X	8142	-0-	-0-	-0-	8107	2	35	9	Y	32	29	8			47
04	7374	X	7374	-0-	-0-	-0-	7287	2	87	9	Y	79	55	8			71
05	7110	X	7110	-0-	-0-	-0-	7036	2	74	9	Y	67	57	8			81
06	7890	X	6882	-0-	-1008	-0-	6813	2	69	9	Y	63	33	8			111
07	8153	X	6874	-0-	-1279	-0-	6789	2	85	9	Y	77	83	1	33	8	72
08	8153	X	7662	-0-	-491	-0-	7586	2	76	9	Y	69	31	8			110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					7
04	160	N	160	-0-	-0-	-0-	157	2	3	9	Y	3					10
05	184	N	184	-0-	-0-	-0-	183	2	1	9	Y	1					11
06	3000	N	3300	-0-	300	300	3247	2	53	9	Y	48	39	8			20
07	3100	N	4047	-0-	947	1247	3964	2	83	9	Y	75	15	1	35	8	45
*08	3100	N	4334	-0-	1234	2481	4278	2	56	9	Y	51	22	8			74

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

03	1065	N	1065	-0-	-0-	-0-	1012	2	53	9	Y	48	62	1	12	8	51
04	1140	N	868	-0-	-272	-0-	804	2	64	9	Y	58	10	8			99
05	1388	N	1388	-0-	-0-	-0-	1355	2	33	9	Y	30	78	1	6	8	45
06	1812	N	1812	-0-	-0-	-0-	1779	2	33	9	Y	30	3	8			72
07	2183	N	2183	-0-	-0-	-0-	2141	2	42	9	Y	38	12	8			98
*08	2247	N	2247	-0-	-0-	-0-	2185	2	62	9	Y	56	87	1	9	8	58

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

03	3100	N	3260	-0-	160	390	3216	2	44	9	Y	40	97	1			59
04	2567	N	2177	-0-	-390	-0-	2126	2	51	9	Y	46					105
05	2130	X	2130	-0-	-0-	-0-	2072	2	58	9	Y	53	97	1			61
06	2190	X	2076	-0-	-114	-0-	2021	2	55	9	Y	50					111
07	2271	X	2271	-0-	-0-	-0-	2224	2	47	9	Y	43	96	1			58
08	2263	X	2240	-0-	-23	-0-	2182	2	58	9	Y	53					111

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

03	4381	X	4381	-0-	-0-	-0-	4350	2	31	9	Y	28	187	1			48
04	4337	X	4337	-0-	-0-	-0-	4322	2	15	9	Y	14					62
05	4278	X	4001	-0-	-277	-0-	3859	2	142	9	Y	129					191
06	4230	X	4065	-0-	-165	-0-	4030	2	35	9	Y	32					223
07	4495	X	4180	-0-	-315	-0-	4139	2	41	9	Y	37					260
08	4495	X	4219	-0-	-276	-0-	4219	2			Y	-0-					260

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

03	2554	N	2554	-0-	-0-	-0-	2534	2	20	9	N	18	1	8			220
04	2294	N	2294	-0-	-0-	-0-	2274	2	20	9	N	18	190	1	3	8	45
05	2435	N	2435	-0-	-0-	-0-	2288	2	147	9	N	134	4	8			175
06	2562	N	2562	-0-	-0-	-0-	2534	2	28	9	N	25	3	8			197
07	2687	N	2687	-0-	-0-	-0-	2656	2	31	9	N	28	3	8			222
*08	2459	N	2459	-0-	-0-	-0-	2436	2	23	9	N	21	195	1	3	8	45

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

03	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
04	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					-0-
05	946	N	946	-0-	-0-	-0-	946	2			Y	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	1029	2			Y	-0-					-0-
07	860	N	860	-0-	-0-	-0-	860	2			Y	-0-					-0-
*08	887	N	887	-0-	-0-	-0-	887	2			Y	-0-					-0-

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

03	806	N	758	-0-	-48	-0-	735	2	23	9	Y	21	192	1	6	8	78
04	878	N	878	-0-	-0-	-0-	870	2	8	9	Y	7	7	8			78
05	806	N	27	-0-	-779	-0-	27	2			Y	-0-					78
06	720	N	24	-0-	-696	-0-	12	2	12	9	Y	11	4	8			85
07	970	N	970	-0-	-0-	-0-	968	2	2	9	Y	2	2	8			85
*08	469	N	469	-0-	-0-	-0-	445	2	24	9	Y	22	2	8			105

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

03	4185	X	3517	-0-	-668	-0-	3469	2	48	9	Y	44	27	8			68
04	4050	X	3177	-0-	-873	-0-	3116	2	61	9	Y	55	64	1	18	8	41
05	4123	X	3236	-0-	-887	-0-	3177	2	59	9	Y	54	17	8			78
06	3450	X	3299	-0-	-151	-0-	3231	2	68	9	Y	62	19	8			121
07	3565	X	3264	-0-	-301	-0-	3184	2	80	9	Y	73	151	1	20	8	23
08	3503	X	3272	-0-	-231	-0-	3108	2	164	9	Y	149	86	1	19	8	67

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

03	2172	N	2172	-0-	-0-	-0-	2169	2	3	9	Y	3	3	8			34
04	2220	N	1853	-0-	-367	-0-	1849	2	4	9	Y	4	4	8			34
05	2294	N	1861	-0-	-433	-0-	1824	2	37	9	Y	34	7	8			61
06	2100	N	1785	-0-	-315	-0-	1751	2	34	9	Y	31	3	8			89
07	1922	N	1804	-0-	-118	-0-	1795	2	9	9	Y	8	2	8			95
08	1860	N	1831	-0-	-29	-0-	1821	2	10	9	Y	9	67	1	4	8	33

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

03	216	N	216	-0-	-0-	-0-	215	2	1	9	Y	1					6
04	138	N	138	-0-	-0-	-0-	136	2	2	9	Y	2					8
05	93	N	32	-0-	-61	-0-	31	2	1	9	Y	1					9
06	210	N	-0-	-0-	-210	-0-					Y	-0-					9
07	155	N	-0-	-0-	-155	-0-					Y	-0-	6	1			3
*08	31	N	-0-	-0-	-31	-0-					Y	-0-					3

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

03	4929	X	4229	-0-	-700	-0-	4165	2	64	9	Y	58	9	8			123
04	4500	X	3369	-0-	-1131	-0-	3294	2	75	9	Y	68	92	1	5	8	94
05	4464	X	3280	-0-	-1184	-0-	3221	2	59	9	Y	54	96	1	5	8	47
06	3330	X	3149	-0-	-181	-0-	3101	2	48	9	Y	44	6	8			85
07	3441	X	3314	-0-	-127	-0-	3242	2	72	9	Y	65	7	8			143
08	3441	X	3280	-0-	-161	-0-	3206	2	74	9	Y	67	97	1	7	8	106

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 03/15/2012 TOTAL DEPTH 13209 PERF.11030 - 12744

03	918	N	918	-0-	-0-	-0-	910	2	8	9	Y	7	4	8			45
04	3000	N	5433	-0-	2433	2433	5334	2	99	9	Y	90	66	8			69
05	3100	N	5863	-0-	2763	5196	5804	2	59	9	Y	54	45	8			78
06	9270	X	4074	-0-	-5196	-0-	4020	2	54	9	Y	49	22	8			105
07	5611	X	3219	-0-	-2392	-0-	3176	2	43	9	Y	39	78	1	20	8	46
08	5859	X	3024	-0-	-2835	-0-	2981	2	43	9	Y	39	16	8			69

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

03	1614	N	1614	-0-	-0-	-0-	1575	2	39	9	Y	35	65	1	13	8	52
04	1440	N	1440	-0-	-0-	-0-	1403	2	37	9	Y	34	10	8			76
05	1554	N	1554	-0-	-0-	-0-	1522	2	32	9	Y	29	60	1	10	8	35
06	1560	N	1474	-0-	-86	-0-	1417	2	57	9	Y	52	12	8			75
07	1808	N	1808	-0-	-0-	-0-	1746	2	62	9	Y	56	12	8			119
*08	1697	N	1697	-0-	-0-	-0-	1662	2	35	9	Y	32	85	1	9	8	57

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

03	3100	N	2182	-0-	-918	6224	2143	2	39	9	Y	35	39	1	6	8	15
04	3000	N	1935	-0-	-1065	5159	1926	2	9	9	Y	8	3	8			20
05	3100	N	2004	-0-	-1096	4063	2000	2	4	9	Y	4	4	8			20
06	3000	N	1958	-0-	-1042	3021	1954	2	4	9	Y	4	4	8			20
07	3100	N	2026	-0-	-1074	1947	2012	2	14	9	Y	13	4	8			29
*08	3100	N	2038	-0-	-1062	885	2023	2	15	9	Y	14	4	8			39

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					6
04	60	N	25	-0-	-35	-0-	25	2			Y	-0-					6
05	62	N	-0-	-0-	-62	-0-					Y	-0-					6
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-	4	1			2
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
04	150	N	77	-0-	-73	-0-	77	2			N	-0-					-0-
05	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
06	150	N	42	-0-	-108	-0-	42	2			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*08	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1182	N	1182	-0-	-0-	-0-	1138	2	44	9	Y	40	2	8			71
04	1175	N	1175	-0-	-0-	-0-	1099	2	76	9	Y	69	77	1	2	8	61
05	1205	N	1205	-0-	-0-	-0-	1155	2	50	9	Y	45	2	8			104
06	1140	N	1119	-0-	-21	-0-	1075	2	44	9	Y	40	3	8			141
07	1178	N	1003	-0-	-175	-0-	994	2	9	9	Y	8	104	1	3	8	42
08	1178	N	1035	-0-	-143	-0-	982	2	53	9	Y	48	2	8			88

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2331	X	2331	-0-	-0-	-0-	2307	2	24	9	Y	22	2	8			62
04	2074	X	2074	-0-	-0-	-0-	2046	2	28	9	Y	25	3	8			84
05	2548	X	2548	-0-	-0-	-0-	2536	2	12	9	Y	11	4	8			91
06	2989	X	2989	-0-	-0-	-0-	2985	2	4	9	Y	4	2	8			93
07	2620	X	2620	-0-	-0-	-0-	2618	2	2	9	Y	2	2	8			93
*08	2647	X	2647	-0-	-0-	-0-	2646	2	1	9	Y	1	1	8			93

PEAK-BOURASSA WELL #: 307 RRCID -> 214763 COMPL. DATE 05/15/2013 TOTAL DEPTH 12065 PERF.11033 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					5
04	390	N	367	-0-	-23	-0-	367	2			Y	-0-					5
05	403	N	-0-	-0-	-403	-0-					Y	-0-					5
06	390	N	-0-	-0-	-390	-0-					Y	-0-					5
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 08/05/2016 - P/A 08/05/16

PEAK-WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/26/2012 TOTAL DEPTH 12835 PERF.10995 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1258	N	1258	-0-	-0-	-0-	1240	2	18	9	Y	16	4	8			28
04	1236	N	1236	-0-	-0-	-0-	1221	2	15	9	Y	14	4	8			38
05	1260	N	1260	-0-	-0-	-0-	1242	2	18	9	Y	16	32	1	3	8	19
06	1194	N	1194	-0-	-0-	-0-	1161	2	33	9	Y	30	3	8			46
07	1312	N	1312	-0-	-0-	-0-	1301	2	11	9	Y	10	3	8			53
*08	1418	N	1418	-0-	-0-	-0-	1415	2	3	9	Y	3	3	8			53

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

03	744	N	379	-0-	-365	-0-	376	2	3	9	N	3					198
04	480	N	280	-0-	-200	-0-	280	2			N	-0-					198
05	376	N	376	-0-	-0-	-0-	363	2	13	9	N	12					210
06	360	N	311	-0-	-49	-0-	311	2			N	-0-					210
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					210
08	372	N	262	-0-	-110	-0-	260	2	2	9	N	2					212

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	25					63
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

03	460	N	460	-0-	-0-	-0-	358	2	102	9	Y	93	91	1	7	8	124
04	1200	N	-0-	-0-	-1200	-0-					Y	37	10	8			151
05	775	N	259	-0-	-516	-0-	246	2	13	9	Y	12					163
06	450	N	443	-0-	-7	-0-	437	2	6	9	Y	5	5	8			163
07	456	N	456	-0-	-0-	-0-	454	2	2	9	Y	2					165
*08	395	N	395	-0-	-0-	-0-	384	2	11	9	Y	10	94	1	1	8	80

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

03	1288	N	1288	-0-	-0-	-0-	1182	2	106	9	Y	96	193	1			161
04	1153	N	1153	-0-	-0-	-0-	1101	2	52	9	Y	47					208
05	1027	N	1027	-0-	-0-	-0-	1007	2	20	9	Y	18					226
06	1260	N	988	-0-	-272	-0-	952	2	36	9	Y	33					259
07	1178	N	1078	-0-	-100	-0-	1055	2	23	9	Y	21	192	1			88
*08	1080	N	1080	-0-	-0-	-0-	1043	2	37	9	Y	34					122

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

03	1174	N	1174	-0-	-0-	-0-	1170	2	4	9	N	4	4	8			132
04	1103	N	1103	-0-	-0-	-0-	1099	2	4	9	N	4	4	8			132
05	1271	N	487	-0-	-784	-0-	484	2	3	9	N	3	3	8			132
06	1140	N	987	-0-	-153	-0-	984	2	3	9	N	3	3	8			132
07	1147	N	972	-0-	-175	-0-	966	2	6	9	N	5	5	8			132
*08	803	N	803	-0-	-0-	-0-	657	2	146	9	N	133	3	8			262

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2841	N	2841	-0-	-0-	-0-	2729	2	112	9	Y	102	4	8			147
04	2983	N	2983	-0-	-0-	-0-	2957	2	26	9	Y	24	105	1	7	8	59
05	3041	N	3041	-0-	-0-	-0-	3005	2	36	9	Y	33	7	8			85
06	3195	X	3195	-0-	-0-	-0-	3156	2	39	9	Y	35	5	8			115
07	3499	X	3499	-0-	-0-	-0-	3469	2	30	9	Y	27	4	8			138
*08	4198	X	4198	-0-	-0-	-0-	4167	2	31	9	Y	28	5	8			161

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

03	930	N	781	-0-	-149	-0-	781	2			Y	-0-	4	1			1
04	1050	N	705	-0-	-345	-0-	704	2	1	9	Y	1	1	8			1
05	868	N	608	-0-	-260	-0-	608	2			Y	-0-					1
06	750	N	568	-0-	-182	-0-	568	2			Y	-0-					1
07	744	N	541	-0-	-203	-0-	540	2	1	9	Y	1	1	8			1
08	620	N	433	-0-	-187	-0-	432	2	1	9	Y	1	1	1	1	8	-0-

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

03	3533	X	3533	-0-	-0-	-0-	3532	2	1	9	Y	1					87
04	3112	X	3112	-0-	-0-	-0-	3099	2	13	9	Y	12					99
05	3131	X	3071	-0-	-60	-0-	3071	2			Y	-0-					99
06	3390	X	3114	-0-	-276	-0-	3102	2	12	9	Y	11					110
07	3503	X	3193	-0-	-310	-0-	3193	2			Y	-0-					110
08	3503	X	3025	-0-	-478	-0-	2969	2	56	9	Y	51	115	1			46

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

03	1506	N	1506	-0-	-0-	-0-	1491	2	15	9	Y	14	11	8			83
04	1230	N	1195	-0-	-35	-0-	1182	2	13	9	Y	12	8	8			87
05	1333	N	1289	-0-	-44	-0-	1245	2	44	9	Y	40	8	8			119
06	1440	N	1164	-0-	-276	-0-	1121	2	43	9	Y	39	9	8			149
07	1417	N	1417	-0-	-0-	-0-	1369	2	48	9	Y	44	119	1	10	8	64
08	1302	N	1259	-0-	-43	-0-	1233	2	26	9	Y	24	8	8			80

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

03	4080	X	4080	-0-	-0-	-0-	4010	2	70	9	N	64	1	8			208
04	3900	X	3868	-0-	-32	-0-	3823	2	45	9	N	41	1	8			248
05	4075	X	4075	-0-	-0-	-0-	4000	2	75	9	N	68	192	1	1	8	123
06	3660	X	3647	-0-	-13	-0-	3601	2	46	9	N	42					165
07	3956	X	3956	-0-	-0-	-0-	3910	2	46	9	N	42					207
*08	3927	X	3927	-0-	-0-	-0-	3888	2	39	9	N	35	187	1			55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
*08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

03	93	N	57	-0-	-36	-0-	57	2			Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	82	2	1	9	Y	1	1	8			-0-
07	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

03	1481	X	1481	-0-	-0-	-0-	1400	2	81	9	N	74	9	8			170
04	2062	X	2062	-0-	-0-	-0-	1986	2	76	9	N	69	9	8			230
05	2086	X	2086	-0-	-0-	-0-	2027	2	59	9	N	54	188	1	9	8	87
06	2200	N	2200	-0-	-0-	-0-	2124	2	76	9	N	69	8	8			148
07	2256	N	2256	-0-	-0-	-0-	2167	2	89	9	N	81	6	8			223
*08	2129	N	2129	-0-	-0-	-0-	2067	2	62	9	N	56	193	1	5	8	81

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

03	2542	X	2542	-0-	-0-	-0-	2484	2	58	9	Y	53	28	8			106
04	2457	N	2457	-0-	-0-	-0-	2404	2	53	9	Y	48	98	1	22	8	34
05	2426	N	2426	-0-	-0-	-0-	2331	2	95	9	Y	86	20	8			100
06	2460	N	2195	-0-	-265	-0-	2108	2	87	9	Y	79	100	1	17	8	62
07	2542	N	1920	-0-	-622	-0-	1818	2	102	9	Y	93	14	8			141
08	2418	N	2069	-0-	-349	-0-	1996	2	73	9	Y	66	115	1	16	8	76

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

03	3007	X	1783	-0-	-1224	-0-	1680	2	103	9	Y	94	64	1	19	8	53
04	1980	X	1540	-0-	-440	-0-	1488	2	52	9	Y	47	17	8			83
05	2046	X	1721	-0-	-325	-0-	1637	2	84	9	Y	76	65	1	19	8	75
06	1809	N	1809	-0-	-0-	-0-	1768	2	41	9	Y	37	18	8			94
07	1629	N	1629	-0-	-0-	-0-	1604	2	25	9	Y	23	13	8			104
*08	1704	N	1704	-0-	-0-	-0-	1602	2	102	9	Y	93	128	1	14	8	55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					3
04	2442	N	2442	-0-	-0-	-0-	2387	2	55	9	Y	50					53
05	3100	N	6638	-0-	3538	3538	6460	2	178	9	Y	162	39	1	68	8	108
06	3000	N	7149	-0-	4149	7687	7033	2	116	9	Y	105	103	1	30	8	80
07	3100	N	6272	-0-	3172	10859	6133	2	139	9	Y	126	115	1	24	8	67
*08	17755	X	6896	-0-	-10859	-0-	6774	2	122	9	Y	111	62	1	19	8	97

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	18					40
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					40
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					40
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					40
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					40
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					40

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

03	3410	X	3312	-0-	-98	-0-	3299	2	13	9	Y	12	8	8			139
04	3424	X	3424	-0-	-0-	-0-	3311	2	113	9	Y	103	112	1	6	8	124
05	3286	X	3175	-0-	-111	-0-	3043	2	132	9	Y	120	102	1	6	8	136
06	3210	X	2895	-0-	-315	-0-	2848	2	47	9	Y	43	97	1	6	8	76
07	3503	X	2918	-0-	-585	-0-	2876	2	42	9	Y	38	55	1	7	8	52
08	3503	X	2910	-0-	-593	-0-	2843	2	67	9	Y	61	74	1	6	8	33

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					122
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					122
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					122
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					122
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					122
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					122

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L. A. WELL #: 1659A RRCID -> 219121 COMPL. DATE 04/01/2006 TOTAL DEPTH 13605 PERF.11294 - 13503

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

03	3565	X	1979	-0-	-1586	-0-	1954	2	25	9	Y	23	47	1	1	8	54
04	3150	X	1541	-0-	-1609	-0-	1518	2	23	9	Y	21	1	8			74
05	3069	X	1561	-0-	-1508	-0-	1549	2	12	9	Y	11	1	8			84
06	1521	X	1521	-0-	-0-	-0-	1514	2	7	9	Y	6	2	8			88
07	1592	X	1592	-0-	-0-	-0-	1591	2	1	9	Y	1					89
08	1364	N	966	-0-	-398	-0-	964	2	2	9	Y	2	2	8			89

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

03	3162	X	2629	-0-	-533	-0-	2588	2	41	9	Y	37					118
04	3060	X	2597	-0-	-463	-0-	2533	2	64	9	Y	58					176
05	3069	X	2605	-0-	-464	-0-	2564	2	41	9	Y	37					213
06	2670	X	2564	-0-	-106	-0-	2530	2	34	9	Y	31					244
07	2697	X	2231	-0-	-466	-0-	2202	2	29	9	Y	26	191	1			79
08	2697	X	2194	-0-	-503	-0-	2165	2	29	9	Y	26					105

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

03	93	N	35	-0-	-58	-0-	31	2	4	9	Y	4	4	8			-0-
04	90	N	22	-0-	-68	-0-	22	2			Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	62	2	6	9	Y	5	5	8			-0-
07	31	N	-0-	-0-	-31	-0-					Y	1	1	8			-0-
08	31	N	-0-	-0-	-31	-0-					Y	3	3	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3438	X	3438	-0-	-0-	-0-	3357	2	81	9	N	74	192	1	2	8	92
04	3285	X	3285	-0-	-0-	-0-	3253	2	32	9	N	29	1	8			120
05	3348	X	3305	-0-	-43	-0-	3279	2	26	9	N	24	1	8			143
06	3254	X	3254	-0-	-0-	-0-	3236	2	18	9	N	16	2	8			157
07	3598	X	3598	-0-	-0-	-0-	3521	2	77	9	N	70					227
*08	3420	X	3420	-0-	-0-	-0-	3395	2	25	9	N	23	190	1	2	8	58

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

03	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

03	3100	N	2497	-0-	-603	6692	2475	2	22	9	Y	20	10	8			128
04	3000	N	2310	-0-	-690	6002	2293	2	17	9	Y	15	7	8			136
05	3100	N	2131	-0-	-969	5033	2118	2	13	9	Y	12	7	8			141
06	3000	N	2142	-0-	-858	4175	2125	2	17	9	Y	15	6	8			150
07	3100	N	2395	-0-	-705	3470	2362	2	33	9	Y	30	6	8			174
*08	3100	N	2316	-0-	-784	2686	2295	2	21	9	Y	19	124	1	5	8	64

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

03	1612	N	1466	-0-	-146	-0-	1427	2	39	9	Y	35	98	1	15	8	59
04	1560	N	1392	-0-	-168	-0-	1348	2	44	9	Y	40	9	8			90
05	1612	N	1331	-0-	-281	-0-	1294	2	37	9	Y	34	11	8			113
06	1295	N	1295	-0-	-0-	-0-	1259	2	36	9	Y	33	95	1	11	8	40
07	1332	N	1332	-0-	-0-	-0-	1284	2	48	9	Y	44	11	8			73
*08	1390	N	1390	-0-	-0-	-0-	1353	2	37	9	Y	34	9	8			98

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

03	T. A.		13	-0-	13	59	13	2			Y	-0-	4	1			1
04	73	X	14	-0-	-59	-0-	14	2			Y	-0-					1
05	13	X	13	-0-	-0-	-0-	9	2	4	9	Y	4					5
06	13	N	11	-0-	-2	-0-	9	2	2	9	Y	2					7
07	67	N	67	-0-	-0-	-0-	66	2	1	9	Y	1					8
*08	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1653	-0-	-1447	1062	1596	2	57	9	Y	52	154	1	9	8	22
04	2470	N	1408	-0-	-1062	-0-	1398	2	10	9	Y	9	6	8			25
05	1767	N	1339	-0-	-428	-0-	1285	2	54	9	Y	49	6	8			68
06	1590	N	1240	-0-	-350	-0-	1194	2	46	9	Y	42	7	8			103
07	1457	N	1400	-0-	-57	-0-	1366	2	34	9	Y	31	8	8			126
*08	1466	N	1466	-0-	-0-	-0-	1438	2	28	9	Y	25	7	8			144

PEAK-WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

03	3503	X	3240	-0-	-263	-0-	3145	2	95	9	Y	86	1	8			128
04	3723	X	3723	-0-	-0-	-0-	3703	2	20	9	Y	18	92	1	3	8	51
05	3224	X	3055	-0-	-169	-0-	3040	2	15	9	Y	14	3	8			62
06	3150	X	2541	-0-	-609	-0-	2530	2	11	9	Y	10	2	8			70
07	3844	X	2869	-0-	-975	-0-	2850	2	19	9	Y	17	2	8			85
08	3844	X	3048	-0-	-796	-0-	3020	2	28	9	Y	25	4	8			106

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

03	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

03	1966	N	1966	-0-	-0-	-0-	1920	2	46	9	Y	42	10	8			101
04	2065	N	2065	-0-	-0-	-0-	2039	2	26	9	Y	24	3	8			122
05	1996	N	1996	-0-	-0-	-0-	1962	2	34	9	Y	31	84	1	1	8	68
06	2135	N	2135	-0-	-0-	-0-	2101	2	34	9	Y	31	4	8			95
07	2139	N	2105	-0-	-34	-0-	2083	2	22	9	Y	20	1	8			114
*08	2087	N	2087	-0-	-0-	-0-	2074	2	13	9	Y	12	1	8			125

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

03	3038	X	-0-	-0-	-3038	-0-					N	17	80	1			25
04	2070	X	-0-	-0-	-2070	-0-					N	-0-					25
05	744	X	-0-	-0-	-744	-0-					N	-0-					25
06	0	X	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1952	-0-	-1148	4007	1871	2	81	9	Y	74	9	8			131
04	3000	N	1836	-0-	-1164	2843	1763	2	73	9	Y	66	98	1	6	8	93
05	3100	N	1788	-0-	-1312	1531	1708	2	80	9	Y	73	95	1	6	8	65
06	3000	N	1709	-0-	-1291	240	1656	2	53	9	Y	48	6	8			107
07	2050	N	1810	-0-	-240	-0-	1762	2	48	9	Y	44	6	8			145
08	1798	N	1775	-0-	-23	-0-	1733	2	42	9	Y	38	99	1	4	8	80

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2140	N	2140	-0-	-0-	-0-	2071	2	69	9	Y	63	83	1			67
04	2133	N	2133	-0-	-0-	-0-	2096	2	37	9	Y	34					101
05	2017	N	2017	-0-	-0-	-0-	1982	2	35	9	Y	32					133
06	2070	N	1603	-0-	-467	-0-	1591	2	12	9	Y	11					144
07	2201	N	1643	-0-	-558	-0-	1635	2	8	9	Y	7					151
08	2015	N	1603	-0-	-412	-0-	1588	2	15	9	Y	14					165

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2112	N	2112	-0-	-0-	-0-	2077	2	35	9	Y	32	194	1	3	8	93
04	2199	N	2199	-0-	-0-	-0-	2149	2	50	9	Y	45	6	8			132
05	2225	N	2225	-0-	-0-	-0-	2181	2	44	9	Y	40	7	8			165
06	2260	N	2260	-0-	-0-	-0-	2223	2	37	9	Y	34	4	8			195
07	2275	N	2275	-0-	-0-	-0-	2239	2	36	9	Y	33	5	8			223
*08	2380	N	2380	-0-	-0-	-0-	2334	2	46	9	Y	42	5	8			260

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4309	X	3275	-0-	-1034	-0-	3178	2	97	9	Y	88	57	1	23	8	46
04	3960	X	2943	-0-	-1017	-0-	2891	2	52	9	Y	47	20	8			73
05	3565	X	3290	-0-	-275	-0-	3212	2	78	9	Y	71	57	1	22	8	65
06	3390	X	3179	-0-	-211	-0-	3133	2	46	9	Y	42	24	8			83
07	3503	X	2629	-0-	-874	-0-	2590	2	39	9	Y	35	26	8			92
08	3286	X	2954	-0-	-332	-0-	2855	2	99	9	Y	90	113	1	21	8	48

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1972	N	1972	-0-	-0-	-0-	1903	2	69	9	Y	63	10	8			126
04	2040	N	1805	-0-	-235	-0-	1729	2	76	9	Y	69	8	8			187
05	1898	N	1898	-0-	-0-	-0-	1848	2	50	9	Y	45	156	1	7	8	69
06	1920	N	1522	-0-	-398	-0-	1486	2	36	9	Y	33	10	8			92
07	1984	N	1984	-0-	-0-	-0-	1958	2	26	9	Y	24	9	8			107
08	1891	N	1788	-0-	-103	-0-	1771	2	17	9	Y	15	8	8			114

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	2740	-0-	-546	-0-	2723	2	17	9	Y	15	2	8			84
04	3090	X	2490	-0-	-600	-0-	2461	2	29	9	Y	26	5	8			105
05	3193	X	2461	-0-	-732	-0-	2440	2	21	9	Y	19	84	1	4	8	36
06	2520	X	2354	-0-	-166	-0-	2336	2	18	9	Y	16	3	8			49
07	2604	X	2412	-0-	-192	-0-	2307	2	105	9	Y	95	98	1	3	8	43
*08	2753	X	2753	-0-	-0-	-0-	2708	2	45	9	Y	41	5	8			79

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	156	2	10	9	Y	9					50
04	194	N	194	-0-	-0-	-0-	184	2	10	9	Y	9					59
05	283	N	283	-0-	-0-	-0-	250	2	33	9	Y	30					89
06	203	N	203	-0-	-0-	-0-	175	2	28	9	Y	25					114
07	232	N	232	-0-	-0-	-0-	190	2	42	9	Y	38	96	1	1	8	55
08	217	N	172	-0-	-45	-0-	158	2	14	9	Y	13	1	8			67

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3596	X	2814	-0-	-782	-0-	2753	2	61	9	Y	55					178
04	3480	X	2704	-0-	-776	-0-	2649	2	55	9	Y	50	134	1			94
05	3255	X	2703	-0-	-552	-0-	2657	2	46	9	Y	42					136
06	2820	X	2509	-0-	-311	-0-	2476	2	33	9	Y	30					166
07	2883	X	2573	-0-	-310	-0-	2547	2	26	9	Y	24					190
08	2821	X	2728	-0-	-93	-0-	2699	2	29	9	Y	26	133	1			83

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1033	N	1033	-0-	-0-	-0-	968	2	65	9	Y	59	3	8			106
04	1045	N	1045	-0-	-0-	-0-	971	2	74	9	Y	67	112	1	2	8	59
05	1024	N	1024	-0-	-0-	-0-	991	2	33	9	Y	30	1	8			88
06	1019	N	1019	-0-	-0-	-0-	985	2	34	9	Y	31	1	8			118
07	1119	N	1119	-0-	-0-	-0-	1049	2	70	9	Y	64	87	1	2	8	93
*08	999	N	999	-0-	-0-	-0-	998	2	1	9	Y	1	1	8			93

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

03	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					6
04	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					6
05	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					6
06	450	N	227	-0-	-223	-0-	227	2			Y	-0-					6
07	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					6
*08	279	N	245	-0-	-34	-0-	245	2			Y	-0-					6

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

03	4516	X	4516	-0-	-0-	-0-	4482	2	34	9	Y	31					234
04	4486	X	4486	-0-	-0-	-0-	4440	2	46	9	Y	42	191	1			85
05	4173	X	4173	-0-	-0-	-0-	4143	2	30	9	Y	27					112
06	4470	X	3053	-0-	-1417	-0-	3011	2	42	9	Y	38					150
07	4650	X	2944	-0-	-1706	-0-	2911	2	33	9	Y	30					180
08	4650	X	2899	-0-	-1751	-0-	2877	2	22	9	Y	20					200

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

03	1808	N	1808	-0-	-0-	-0-	1776	2	32	9	Y	29	72	1	7	8	71
04	2093	N	2093	-0-	-0-	-0-	2062	2	31	9	Y	28	6	8			93
05	1649	N	1649	-0-	-0-	-0-	1628	2	21	9	Y	19	4	8			108
06	1740	N	1714	-0-	-26	-0-	1703	2	11	9	Y	10	3	8			115
07	2170	N	1342	-0-	-828	-0-	1341	2	1	9	Y	1					116
08	1643	N	1379	-0-	-264	-0-	1375	2	4	9	Y	4	4	8			116

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

03	713	N	528	-0-	-185	-0-	517	2	11	9	Y	10	1	8			38
04	773	N	773	-0-	-0-	-0-	760	2	13	9	Y	12	1	8			49
05	958	N	958	-0-	-0-	-0-	952	2	6	9	Y	5	1	8			53
06	1490	N	1490	-0-	-0-	-0-	1489	2	1	9	Y	1	1	8			53
07	1058	N	1058	-0-	-0-	-0-	1036	2	22	9	Y	20	2	8			71
*08	951	N	951	-0-	-0-	-0-	934	2	17	9	Y	15	2	8			84

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7190	X	7190	-0-	-0-	-0-	7143	2	47	9	Y	43	13	8			77
04	7106	X	7106	-0-	-0-	-0-	7049	2	57	9	Y	52	29	8			100
05	6823	X	6823	-0-	-0-	-0-	6782	2	41	9	Y	37	25	8			112
06	6960	X	702	-0-	-6258	-0-	693	2	9	9	Y	8	7	8			113
07	7347	X	118	-0-	-7229	-0-	101	2	17	9	Y	15	15	8			113
08	7347	X	-0-	-0-	-7347	-0-					Y	14	14	8			113

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1299	N	1299	-0-	-0-	-0-	1205	2	94	9	Y	85	16	8			138
04	1142	N	1142	-0-	-0-	-0-	1012	2	130	9	Y	118	13	8			243
05	1255	N	1255	-0-	-0-	-0-	1093	2	162	9	Y	147	192	1	12	8	186
06	1170	N	1022	-0-	-148	-0-	994	2	28	9	Y	25	12	8			199
07	1459	N	1459	-0-	-0-	-0-	1422	2	37	9	Y	34	9	8			224
08	1209	N	1148	-0-	-61	-0-	1135	2	13	9	Y	12	5	8			231

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3000	N	2040	-0-	-960	4421	2016	2	24	9	Y	22	64	1	4	8	39
04	3000	N	1339	-0-	-1661	2760	1302	2	37	9	Y	34	3	8			70
05	3100	N	1217	-0-	-1883	877	1203	2	14	9	Y	13	2	8			81
06	2134	N	1257	-0-	-877	-0-	1250	2	7	9	Y	6	3	8			84
07	1395	N	1268	-0-	-127	-0-	1258	2	10	9	Y	9	63	1	4	8	26
*08	1249	N	1249	-0-	-0-	-0-	1224	2	25	9	Y	23	2	8			47

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1638	-0-	-1462	506	1564	2	74	9	Y	67	62	1	14	8	82
04	1893	N	1387	-0-	-506	-0-	1352	2	35	9	Y	32	11	8			103
05	1612	N	1459	-0-	-153	-0-	1430	2	29	9	Y	26	82	1	11	8	36
06	1530	N	1228	-0-	-302	-0-	1203	2	25	9	Y	23	11	8			48
07	1516	N	1516	-0-	-0-	-0-	1459	2	57	9	Y	52	13	8			87
08	1457	N	1454	-0-	-3	-0-	1418	2	36	9	Y	33	62	1	11	8	47

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	X	2050	-0-	-461	-0-	2027	2	23	9	Y	21	65	1	3	8	39
04	2430	X	771	-0-	-1659	-0-	738	2	33	9	Y	30					69
05	2511	X	463	-0-	-2048	-0-	450	2	13	9	Y	12					81
06	1080	X	553	-0-	-527	-0-	550	2	3	9	Y	3					84
07	1116	X	547	-0-	-569	-0-	540	2	7	9	Y	6	63	1	1	8	26
*08	582	N	582	-0-	-0-	-0-	559	2	23	9	Y	21					47

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1725	N	1725	-0-	-0-	-0-	1708	2	17	9	Y	15	9	8			126
04	1644	N	1644	-0-	-0-	-0-	1635	2	9	9	Y	8	8	8			126
05	1745	N	1745	-0-	-0-	-0-	1736	2	9	9	Y	8	8	8			126
06	1680	N	1579	-0-	-101	-0-	1572	2	7	9	Y	6	6	8			126
07	1705	N	1556	-0-	-149	-0-	1539	2	17	9	Y	15	5	8			136
08	1736	N	1452	-0-	-284	-0-	1444	2	8	9	Y	7	93	1	7	8	43

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	414	-0-	-144	-0-	396	2	18	9	Y	16	91	1			41
04	540	N	374	-0-	-166	-0-	373	2	1	9	Y	1					42
05	403	N	331	-0-	-72	-0-	331	2			Y	-0-					42
06	313	N	313	-0-	-0-	-0-	306	2	7	9	Y	6					48
07	310	N	258	-0-	-52	-0-	256	2	2	9	Y	2					50
08	310	N	202	-0-	-108	-0-	201	2	1	9	Y	1					51

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1516	-0-	-158	-0-	1493	2	23	9	Y	21	15	8			132
04	1531	N	1531	-0-	-0-	-0-	1519	2	12	9	Y	11	11	8			132
05	1736	N	1579	-0-	-157	-0-	1567	2	12	9	Y	11	11	8			132
06	1470	N	1267	-0-	-203	-0-	1259	2	8	9	Y	7	7	8			132
07	1581	N	1345	-0-	-236	-0-	1325	2	20	9	Y	18	8	8			142
*08	1581	N	1356	-0-	-225	-0-	1345	2	11	9	Y	10	97	1	10	8	45

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

03	2108	X	335	-0-	-1773	-0-	333	2	2	9	Y	2	1	8			56
04	2088	X	2088	-0-	-0-	-0-	2077	2	11	9	Y	10	3	8			63
05	2108	X	1099	-0-	-1009	-0-	1096	2	3	9	Y	3	3	8			63
06	1620	X	984	-0-	-636	-0-	970	2	14	9	Y	13	2	8			74
07	2170	X	1091	-0-	-1079	-0-	1090	2	1	9	Y	1	1	8			74
08	2170	X	1206	-0-	-964	-0-	1145	2	61	9	Y	55	79	1	3	8	47

L.A. JOHNSON WELL #: 9059A RRCID -> 229560 COMPL. DATE 07/04/2012 TOTAL DEPTH 13664 PERF.11266 - 13487

03	5828	X	3247	-0-	-2581	-0-	124	1	3111	2	Y	11	6	8			140
							12	9									
04	4950	X	1085	-0-	-3865	-0-	120	1	928	2	Y	34	4	8			170
							37	9									
05	5115	X	1869	-0-	-3246	-0-	124	1	1715	2	Y	27	4	8			193
							30	9									
06	2610	X	1946	-0-	-664	-0-	120	1	1815	2	Y	10	10	8			193
							11	9									
07	2697	X	2443	-0-	-254	-0-	124	1	2310	2	Y	8	8	8			193
							9	9									
08	2697	X	2374	-0-	-323	-0-	124	1	2185	2	Y	59	190	1	9	8	53
							65	9									

PEAK WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

03	1953	X	1268	-0-	-685	-0-	1239	2	29	9	Y	26	1	8			183
04	1890	X	1535	-0-	-355	-0-	1503	2	32	9	Y	29	4	8			208
05	1550	X	1357	-0-	-193	-0-	1332	2	25	9	Y	23	3	8			228
06	1717	X	1717	-0-	-0-	-0-	1687	2	30	9	Y	27	2	8			253
07	1581	X	1492	-0-	-89	-0-	1473	2	19	9	Y	17	191	1	2	8	77
08	1581	X	304	-0-	-1277	-0-	304	2			Y	-0-					77

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

03	5022	X	4683	-0-	-339	-0-	4650	2	33	9	Y	30	13	8			68
04	4731	X	4731	-0-	-0-	-0-	4676	2	55	9	Y	50	64	1	12	8	42
05	4940	X	4940	-0-	-0-	-0-	4887	2	53	9	Y	48	11	8			79
06	5077	X	5077	-0-	-0-	-0-	5015	2	62	9	Y	56	13	8			122
07	5030	X	5030	-0-	-0-	-0-	4962	2	68	9	Y	62	152	1	9	8	23
08	4929	X	4736	-0-	-193	-0-	4585	2	151	9	Y	137	85	1	8	8	67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	670	-0-	-477	-0-	670	2			N	-0-					42
04	1290	N	413	-0-	-877	-0-	413	2			N	-0-					42
05	1023	N	329	-0-	-694	-0-	329	2			N	-0-					42
06	660	N	357	-0-	-303	-0-	357	2			N	-0-					42
07	434	N	323	-0-	-111	-0-	313	2	10	9	N	9	1	8			50
08	341	N	227	-0-	-114	-0-	227	2			N	-0-					50

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1391	N	1391	-0-	-0-	-0-	1384	2	7	9	Y	6	1	8			97
04	1305	N	1305	-0-	-0-	-0-	1304	2	1	9	Y	1	1	8			97
05	1209	N	60	-0-	-1149	-0-	60	2			Y	-0-					97
06	1260	N	-0-	-0-	-1260	-0-					Y	-0-					97
07	1302	N	4	-0-	-1298	-0-	4	2			Y	-0-					97
08	62	N	4	-0-	-58	-0-	4	2			Y	-0-					97

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2865	N	2865	-0-	-0-	-0-	2848	2	17	9	N	15					142
04	2490	N	2490	-0-	-0-	-0-	2445	2	45	9	N	41					183
05	2435	N	2435	-0-	-0-	-0-	2394	2	41	9	N	37					220
06	2276	N	2276	-0-	-0-	-0-	2250	2	26	9	N	24	187	1			57
07	2276	N	2276	-0-	-0-	-0-	2262	2	14	9	N	13					70
*08	2229	N	2229	-0-	-0-	-0-	2217	2	12	9	N	11					81

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	242	-0-	-37	-0-	242	2			N	-0-					317
04	370	N	370	-0-	-0-	-0-	370	2			N	-0-					317
05	434	N	311	-0-	-123	-0-	311	2			N	-0-	196	1			121
06	240	N	-0-	-0-	-240	-0-					N	186	195	1			112
07	372	N	323	-0-	-49	-0-	323	2			N	-0-					112
08	310	N	126	-0-	-184	-0-	126	2			N	-0-					112

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2898	N	2898	-0-	-0-	-0-	2863	2	35	9	N	32	9	8			90
04	1810	N	1810	-0-	-0-	-0-	1807	2	3	9	N	3	3	8			90
05	403	N	-0-	-0-	-403	-0-					N	15	2	8			103
06	1966	N	1966	-0-	-0-	-0-	1938	2	28	9	N	25	3	8			125
07	2046	N	2046	-0-	-0-	-0-	1985	2	61	9	N	55	2	8			178
*08	2191	N	2191	-0-	-0-	-0-	2145	2	46	9	N	42	3	8			217

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1	77	1			32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

03	3410	X	2935	-0-	-475	-0-	2918	2	17	9	Y	15	2	8			114
04	3120	X	2514	-0-	-606	-0-	2488	2	26	9	Y	24	5	8			133
05	3224	X	2553	-0-	-671	-0-	2530	2	23	9	Y	21	107	1	6	8	41
06	2850	X	2566	-0-	-284	-0-	2548	2	18	9	Y	16	2	8			55
07	2945	X	2680	-0-	-265	-0-	2599	2	81	9	Y	74	93	1	2	8	34
08	2945	X	2342	-0-	-603	-0-	2308	2	34	9	Y	31	2	8			63

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

03	2883	X	2519	-0-	-364	-0-	2414	2	105	9	Y	95	64	1	21	8	52
04	2790	X	2387	-0-	-403	-0-	2337	2	50	9	Y	45	14	8			83
05	2790	X	2396	-0-	-394	-0-	2326	2	70	9	Y	64	65	1	9	8	73
06	2490	X	2311	-0-	-179	-0-	2278	2	33	9	Y	30	10	8			93
07	2480	N	2345	-0-	-135	-0-	2327	2	18	9	Y	16	7	8			102
*08	2783	N	2783	-0-	-0-	-0-	2685	2	98	9	Y	89	126	1	12	8	53

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

03	2356	N	1468	-0-	-888	-0-	1434	2	34	9	Y	31	5	8			106
04	1708	N	1708	-0-	-0-	-0-	1640	2	68	9	Y	62	96	1	4	8	68
05	2019	N	2019	-0-	-0-	-0-	1967	2	52	9	Y	47	9	8			106
06	1879	N	1879	-0-	-0-	-0-	1839	2	40	9	Y	36	16	8			126
07	1928	N	1928	-0-	-0-	-0-	1907	2	21	9	Y	19	19	8			126
*08	2193	N	2193	-0-	-0-	-0-	2096	2	97	9	Y	88	96	1	19	8	99

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

03	589	N	388	-0-	-201	-0-	388	2			N	-0-					54
04	480	N	464	-0-	-16	-0-	464	2			N	-0-					54
05	589	N	405	-0-	-184	-0-	390	2	15	9	N	14					68
06	390	N	-0-	-0-	-390	-0-					N	17					85
07	555	N	555	-0-	-0-	-0-	549	2	6	9	N	5					90
*08	616	N	616	-0-	-0-	-0-	608	2	8	9	N	7					97

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

03	877	N	877	-0-	-0-	-0-	870	2	7	9	Y	6	5	1			4
04	1167	N	1167	-0-	-0-	-0-	1164	2	3	9	Y	3	1	8			6
05	1092	N	1092	-0-	-0-	-0-	1088	2	4	9	Y	4	5	1			5
06	853	N	853	-0-	-0-	-0-	851	2	2	9	Y	2					7
07	1209	N	846	-0-	-363	-0-	846	2			Y	-0-					7
08	1085	N	1024	-0-	-61	-0-	1017	2	7	9	Y	6	9	1			4

WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

03	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					147
04	1050	N	942	-0-	-108	-0-	924	2	18	9	N	16	1	8			162
05	930	N	911	-0-	-19	-0-	901	2	10	9	N	9	1	8			170
06	1020	N	871	-0-	-149	-0-	857	2	14	9	N	13	1	8			182
07	961	N	894	-0-	-67	-0-	881	2	13	9	N	12	1	8			193
*08	900	N	900	-0-	-0-	-0-	880	2	20	9	N	18	1	8			210

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1806	N	1660	-0-	-146	-0-	1535	2	125	9	Y	114	87	1	2	8	137
04	1351	N	1351	-0-	-0-	-0-	1312	2	39	9	Y	35	89	1	5	8	78
05	1593	N	1593	-0-	-0-	-0-	1560	2	33	9	Y	30	7	8			101
06	1810	N	1810	-0-	-0-	-0-	1779	2	31	9	Y	28	5	8			124
07	1859	N	1859	-0-	-0-	-0-	1802	2	57	9	Y	52	91	1	6	8	79
*08	1930	N	1930	-0-	-0-	-0-	1822	2	108	9	Y	98	92	1	5	8	80

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

03	3100	N	1771	-0-	-1329	3466	1764	2	7	9	N	6	6	8			152
04	3000	N	1910	-0-	-1090	2376	1901	2	9	9	N	8	8	8			152
05	3100	N	1957	-0-	-1143	1233	1946	2	11	9	N	10	10	8			152
06	3000	N	1995	-0-	-1005	228	1985	2	10	9	N	9	9	8			152
07	1984	N	1721	-0-	-263	-0-	1710	2	11	9	N	10	10	8			152
08	1953	N	1894	-0-	-59	-0-	1871	2	23	9	N	21	11	8			162

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

03	T. A.		1652	-0-	1652	6712	1640	2	12	9	Y	11	11	8			130
04	8319	X	1607	-0-	-6712	-0-	1596	2	11	9	Y	10	10	8			130
05	1643	N	1596	-0-	-47	-0-	1584	2	12	9	Y	11	11	8			130
06	1590	N	1448	-0-	-142	-0-	1437	2	11	9	Y	10	10	8			130
07	1696	N	1696	-0-	-0-	-0-	1528	2	168	9	Y	153	191	1	5	8	87
08	1581	N	1523	-0-	-58	-0-	1461	2	62	9	Y	56	11	8			132

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

03	1925	N	1925	-0-	-0-	-0-	1905	2	20	9	Y	18	11	8			30
04	1904	N	1904	-0-	-0-	-0-	1890	2	14	9	Y	13	10	8			33
05	1906	N	1906	-0-	-0-	-0-	1891	2	15	9	Y	14	10	8			37
06	1860	N	1230	-0-	-630	-0-	1223	2	7	9	Y	6	6	8			37
07	1953	N	1080	-0-	-873	-0-	1072	2	8	9	Y	7	7	8			37
08	1891	N	1351	-0-	-540	-0-	1329	2	22	9	Y	20	13	8			44

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

03	3085	X	3085	-0-	-0-	-0-	3013	2	72	9	N	65					298
04	2940	X	2940	-0-	-0-	-0-	2794	2	146	9	N	133	184	1			247
05	2574	X	2574	-0-	-0-	-0-	2528	2	46	9	N	42	197	1			92
06	2967	X	2967	-0-	-0-	-0-	2871	2	96	9	N	87	42	1			137
07	2634	X	2634	-0-	-0-	-0-	2584	2	50	9	N	45					182
*08	3029	X	3029	-0-	-0-	-0-	2921	2	108	9	N	98					280

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

03	1333	N	1154	-0-	-179	-0-	1128	2	26	9	Y	24	7	8			67
04	1290	N	1277	-0-	-13	-0-	1226	2	51	9	Y	46	63	1	8	8	42
05	1333	N	1236	-0-	-97	-0-	1205	2	31	9	Y	28	6	8			64
06	1178	N	1178	-0-	-0-	-0-	1161	2	17	9	Y	15	7	8			72
07	1240	N	1165	-0-	-75	-0-	1148	2	17	9	Y	15	78	1	5	8	4
08	1240	N	1067	-0-	-173	-0-	1033	2	34	9	Y	31	17	1	5	8	13

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2234	N	2234	-0-	-0-	-0-	2099	2	135	9	N	123	13	8			235
04	2032	N	2032	-0-	-0-	-0-	1932	2	100	9	N	91	199	1	9	8	118
05	2105	N	2105	-0-	-0-	-0-	1997	2	108	9	N	98	9	8			207
06	2045	N	2045	-0-	-0-	-0-	1933	2	112	9	N	102	192	1	9	8	108
07	2051	N	2051	-0-	-0-	-0-	1931	2	120	9	N	109	10	8			207
*08	2231	N	2231	-0-	-0-	-0-	2132	2	99	9	N	90	194	1	13	8	90

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	19	2			Y	-0-					31
04	30	N	19	-0-	-11	-0-	19	2			Y	-0-					31
05	31	N	16	-0-	-15	-0-	16	2			Y	-0-					31
06	30	N	16	-0-	-14	-0-	16	2			Y	-0-					31
07	31	N	8	-0-	-23	-0-	8	2			Y	-0-					31
*08	31	N	8	-0-	-23	-0-	8	2			Y	-0-					31

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1643	-0-	-0-	-0-	1584	2	59	9	Y	54	189	1	10	8	86
04	1603	N	1603	-0-	-0-	-0-	1595	2	8	9	Y	7	7	8			86
05	1439	N	1439	-0-	-0-	-0-	1340	2	99	9	Y	90	7	8			169
06	1410	N	1375	-0-	-35	-0-	1317	2	58	9	Y	53	8	8			214
07	1457	N	1435	-0-	-22	-0-	1387	2	48	9	Y	44	10	8			248
08	1426	N	1232	-0-	-194	-0-	1189	2	43	9	Y	39	190	1	7	8	90

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		1744	-0-	1744	7583	1639	2	105	9	Y	95	94	1	4	8	102
04	9558	X	1975	-0-	-7583	-0-	1933	2	42	9	Y	38	3	8			137
05	1829	N	1735	-0-	-94	-0-	1689	2	46	9	Y	42	95	1	2	8	82
06	1725	N	1725	-0-	-0-	-0-	1670	2	55	9	Y	50	2	8			130
07	2046	N	1711	-0-	-335	-0-	1641	2	70	9	Y	64	95	1	4	8	95
08	1736	N	1732	-0-	-4	-0-	1673	2	59	9	Y	54	4	8			145

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2417	X	2417	-0-	-0-	-0-	2307	2	110	9	Y	100	100	1	8	8	104
04	2490	N	2337	-0-	-153	-0-	2293	2	44	9	Y	40	5	8			139
05	2263	N	2199	-0-	-64	-0-	2147	2	52	9	Y	47	97	1	6	8	83
06	2340	N	2148	-0-	-192	-0-	2086	2	62	9	Y	56	8	8			131
07	2418	N	2087	-0-	-331	-0-	2011	2	76	9	Y	69	95	1	10	8	95
08	2201	N	2077	-0-	-124	-0-	2015	2	62	9	Y	56	6	8			145

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2144	-0-	-956	4713	2078	2	66	9	N	60	196	1	11	8	203
04	3000	N	2254	-0-	-746	3967	2195	2	59	9	N	54	9	8			248
05	3100	N	2184	-0-	-916	3051	2075	2	109	9	N	99	191	1	8	8	148
06	3000	N	1195	-0-	-1805	1246	1150	2	45	9	N	41	6	8			183
07	2910	N	1664	-0-	-1246	-0-	1617	2	47	9	N	43	8	8			218
08	2046	N	1658	-0-	-388	-0-	1618	2	40	9	N	36	9	8			245

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1445	N	1445	-0-	-0-	-0-	1333	2	112	9	Y	102	100	1	15	8	128
04	1218	N	1218	-0-	-0-	-0-	1178	2	40	9	Y	36	10	8			154
05	1272	N	1272	-0-	-0-	-0-	1246	2	26	9	Y	24	11	8			167
06	1313	N	1313	-0-	-0-	-0-	1302	2	11	9	Y	10	10	8			167
07	1278	N	1278	-0-	-0-	-0-	1266	2	12	9	Y	11	10	8			168
08	1271	N	1257	-0-	-14	-0-	1235	2	22	9	Y	20	96	1	9	8	83

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L. A. WELL #: 1059A RRCID -> 235544 COMPL. DATE 02/13/2008 TOTAL DEPTH 13500 PERF.11206 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/20/2015 - PLUGGED 01/20/15

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

03	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	629	2	2	9	N	2	2	8			-0-
05	620	N	-0-	-0-	-620	-0-					N	34	34	8			-0-
06	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
07	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
*08	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

03	3937	X	3249	-0-	-688	-0-	3206	2	43	9	Y	39	18	8			111
04	3810	X	3180	-0-	-630	-0-	3143	2	37	9	Y	34	92	1	9	8	44
05	3937	X	3133	-0-	-804	-0-	3114	2	19	9	Y	17	7	8			54
06	3600	X	2832	-0-	-768	-0-	2814	2	18	9	Y	16	4	8			66
07	3720	X	2930	-0-	-790	-0-	2897	2	33	9	Y	30	20	8			76
08	3286	X	2902	-0-	-384	-0-	2856	2	46	9	Y	42	67	1	18	8	33

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

03	310	N	-0-	-0-	-310	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

03	1147	N	440	-0-	-707	-0-	440	2			N	-0-					333
04	990	N	125	-0-	-865	-0-	125	2			N	-0-					333
05	1505	N	1505	-0-	-0-	-0-	1501	2	4	9	N	4	188	1			149
06	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					149
07	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					149
08	1519	N	1124	-0-	-395	-0-	1078	2	46	9	N	42					191

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

03	4836	X	3594	-0-	-1242	-0-	3417	2	177	9	N	161	189	1	1	8	173
04	4083	X	4083	-0-	-0-	-0-	4059	2	24	9	N	22					195
05	4185	X	3872	-0-	-313	-0-	3872	2			N	-0-					195
06	4050	X	3684	-0-	-366	-0-	3684	2			N	-0-					195
07	4216	X	3747	-0-	-469	-0-	3747	2			N	-0-					195
08	4216	X	3771	-0-	-445	-0-	3771	2			N	-0-					195

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

03	1656	N	1656	-0-	-0-	-0-	1652	2	4	9	N	4	4	8			40
04	1742	N	1742	-0-	-0-	-0-	1736	2	6	9	N	5	3	8			42
05	1815	N	1815	-0-	-0-	-0-	1806	2	9	9	N	8	2	8			48
06	1802	N	1802	-0-	-0-	-0-	1801	2	1	9	N	1	1	8			48
07	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					48
*08	1942	N	1942	-0-	-0-	-0-	1940	2	2	9	N	2	2	8			48

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3458	-0-	358	358	3314	2	144	9	Y	131	99	8			65
04	3000	N	5297	-0-	2297	2655	5202	2	95	9	Y	86	54	1	66	8	31
05	3100	N	5134	-0-	2034	4689	5048	2	86	9	Y	78	45	8			64
06	9039	X	4350	-0-	-4689	-0-	4293	2	57	9	Y	52	37	8			79
07	4929	X	4515	-0-	-414	-0-	4465	2	50	9	Y	45	35	8			89
08	4929	X	4470	-0-	-459	-0-	4412	2	58	9	Y	53	78	1	25	8	39

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3590	X	3590	-0-	-0-	-0-	3515	2	75	9	N	68	196	1	19	8	130
04	3210	X	3210	-0-	-0-	-0-	3157	2	53	9	N	48	13	8			165
05	3706	X	3706	-0-	-0-	-0-	3634	2	72	9	N	65	13	8			217
06	3469	X	3469	-0-	-0-	-0-	3428	2	41	9	N	37	12	8			242
07	3320	X	3320	-0-	-0-	-0-	3262	2	58	9	N	53	196	1	11	8	88
*08	3644	X	3644	-0-	-0-	-0-	3571	2	73	9	N	66	12	8			142

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1822	-0-	-1278	1030	1764	2	58	9	Y	53	174	1	14	8	127
04	3000	N	2049	-0-	-951	79	2015	2	34	9	Y	31	11	8			147
05	2197	N	2118	-0-	-79	-0-	2064	2	54	9	Y	49	9	8			187
06	2179	N	2179	-0-	-0-	-0-	2139	2	40	9	Y	36	10	8			213
07	2233	N	2233	-0-	-0-	-0-	2180	2	53	9	Y	48	179	1	9	8	73
*08	2122	N	2122	-0-	-0-	-0-	2086	2	36	9	Y	33	8	8			98

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	X	1354	-0-	-1343	-0-	1236	2	118	9	Y	107	83	8			123
04	1800	X	1002	-0-	-798	-0-	889	2	113	9	Y	103	101	1	42	8	83
05	2294	X	1487	-0-	-807	-0-	1376	2	111	9	Y	101	63	8			121
06	1823	N	1823	-0-	-0-	-0-	1720	2	103	9	Y	94	97	1	62	8	56
07	2150	N	2150	-0-	-0-	-0-	2025	2	125	9	Y	114	79	8			91
*08	1499	N	1499	-0-	-0-	-0-	1378	2	121	9	Y	110	66	8			135

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					125
04	2587	N	2587	-0-	-0-	-0-	2581	2	6	9	N	5					130
05	2633	N	2633	-0-	-0-	-0-	2629	2	4	9	N	4					134
06	2490	N	2481	-0-	-9	-0-	2481	2			N	-0-					134
07	2604	N	2541	-0-	-63	-0-	2541	2			N	-0-					134
08	2604	N	2487	-0-	-117	-0-	2487	2			N	-0-					134

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	673	-0-	-9	-0-	653	2	20	9	N	18					225
04	690	N	668	-0-	-22	-0-	653	2	15	9	N	14	194	1			45
05	713	N	652	-0-	-61	-0-	644	2	8	9	N	7					52
06	660	N	638	-0-	-22	-0-	629	2	9	9	N	8					60
07	682	N	648	-0-	-34	-0-	635	2	13	9	N	12					72
*08	735	N	735	-0-	-0-	-0-	723	2	12	9	N	11					83

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	108	-0-	-16	-0-	105	2	3	9	Y	3	18	1			11
04	120	N	114	-0-	-6	-0-	112	2	2	9	Y	2					13
05	121	N	121	-0-	-0-	-0-	118	2	3	9	Y	3					16
06	115	N	115	-0-	-0-	-0-	111	2	4	9	Y	4	2	8			18
07	270	N	270	-0-	-0-	-0-	262	2	8	9	Y	7	15	1	3	8	7
*08	149	N	149	-0-	-0-	-0-	148	2	1	9	Y	1					8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					88
04	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					88
05	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					88
06	1652	N	1652	-0-	-0-	-0-	1632	2	20	9	N	18					106
07	1271	N	916	-0-	-355	-0-	916	2			N	-0-					106
*08	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					106

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					164
04	15	N	-0-	-0-	-15	-0-					N	-0-					164
05	31	N	-0-	-0-	-31	-0-					N	-0-					164
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					164
07	881	N	881	-0-	-0-	-0-	881	2			N	-0-					164
*08	2951	N	2951	-0-	-0-	-0-	2951	2			N	-0-					164

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					59
04	1384	N	1384	-0-	-0-	-0-	1289	2	95	9	Y	86	21	8			124
05	3100	N	6098	-0-	2998	2998	5885	2	213	9	Y	194	92	1	61	8	165
06	3000	N	7435	-0-	4435	7433	7290	2	145	9	Y	132	158	1	33	8	106
07	3100	N	7449	-0-	4349	11782	7300	2	149	9	Y	135	143	1	27	8	71
*08	18917	X	7135	-0-	-11782	-0-	7000	2	135	9	Y	123	65	1	19	8	110

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	1998	-0-	-1133	-0-	1974	2	24	9	Y	22	64	1	4	8	39
04	2460	X	2122	-0-	-338	-0-	2082	2	40	9	Y	36	5	8			70
05	2325	X	2074	-0-	-251	-0-	2055	2	19	9	Y	17	6	8			81
06	2250	X	1963	-0-	-287	-0-	1953	2	10	9	Y	9	6	8			84
07	2278	N	2278	-0-	-0-	-0-	2263	2	15	9	Y	14	63	1	9	8	26
*08	2242	N	2242	-0-	-0-	-0-	2212	2	30	9	Y	27	6	8			47

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2241	-0-	-859	4592	2229	2	12	9	Y	11	104	1	3	8	37
04	3000	N	2471	-0-	-529	4063	2467	2	4	9	Y	4	3	8			38
05	3100	N	2534	-0-	-566	3497	2531	2	3	9	Y	3	3	8			38
06	3000	N	2573	-0-	-427	3070	2562	2	11	9	Y	10	4	8			44
07	3100	N	2170	-0-	-930	2140	2168	2	2	9	Y	2	1	8			45
*08	3100	N	1926	-0-	-1174	966	1924	2	2	9	Y	2					47

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3306	-0-	206	206	3266	2	40	9	Y	36	103	1	8	8	69
04	3000	N	3685	-0-	685	891	3654	2	31	9	Y	28	3	8			94
05	3100	N	3308	-0-	208	1099	3256	2	52	9	Y	47	2	8			139
06	4139	X	3040	-0-	-1099	-0-	3012	2	28	9	Y	25	99	1	2	8	63
07	3131	X	3085	-0-	-46	-0-	3077	2	8	9	Y	7					70
*08	3376	X	3376	-0-	-0-	-0-	3329	2	47	9	Y	43	2	8			111

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 1607 RRCID -> 241399 COMPL. DATE 05/03/2012 TOTAL DEPTH 13020 PERF.11257 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

03	2745	X	2745	-0-	-0-	-0-	2645	2	100	9	N	91	199	1	9	8	138
04	2669	X	2669	-0-	-0-	-0-	2591	2	78	9	N	71	7	8			202
05	2666	N	2419	-0-	-247	-0-	2399	2	20	9	N	18	7	8			213
06	2580	N	2189	-0-	-391	-0-	2134	2	55	9	N	50	9	8			254
07	2666	N	2473	-0-	-193	-0-	2451	2	22	9	N	20	191	1	10	8	73
08	2418	N	2073	-0-	-345	-0-	2011	2	62	9	N	56	6	8			123

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

03	899	N	889	-0-	-10	-0-	886	2	3	9	N	3	1	8			60
04	840	N	831	-0-	-9	-0-	830	2	1	9	N	1	1	8			60
05	899	N	788	-0-	-111	-0-	786	2	2	9	N	2					62
06	870	N	794	-0-	-76	-0-	793	2	1	9	N	1					63
07	868	N	842	-0-	-26	-0-	840	2	2	9	N	2					65
08	775	N	659	-0-	-116	-0-	657	2	2	9	N	2					67

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

03	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					153
04	1770	N	1541	-0-	-229	-0-	1493	2	48	9	N	44					197
05	2297	N	2297	-0-	-0-	-0-	2212	2	85	9	N	77					274
06	2176	N	2176	-0-	-0-	-0-	2078	2	98	9	N	89	192	1			171
07	2171	N	2171	-0-	-0-	-0-	2115	2	56	9	N	51					222
*08	2139	N	2139	-0-	-0-	-0-	2102	2	37	9	N	34					256

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

03	1209	N	1088	-0-	-121	-0-	1088	2			N	-0-					125
04	1185	N	1185	-0-	-0-	-0-	1171	2	14	9	N	13					138
05	1209	N	1149	-0-	-60	-0-	1138	2	11	9	N	10					148
06	1050	N	1031	-0-	-19	-0-	1028	2	3	9	N	3	3	8			148
07	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					148
*08	1388	N	1388	-0-	-0-	-0-	1387	2	1	9	N	1	1	8			148

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

03	5511	X	5511	-0-	-0-	-0-	5456	2	55	9	N	50	1	8			192
04	5312	X	5312	-0-	-0-	-0-	5257	2	55	9	N	50	195	1	2	8	45
05	5456	X	5077	-0-	-379	-0-	5040	2	37	9	N	34	1	8			78
06	5640	X	5263	-0-	-377	-0-	5212	2	51	9	N	46	1	8			123
07	5518	X	5294	-0-	-224	-0-	5283	2	11	9	N	10					133
08	5518	X	5053	-0-	-465	-0-	5034	2	19	9	N	17					150

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

03	372	N	359	-0-	-13	-0-	353	2	6	9	N	5					151
04	420	N	398	-0-	-22	-0-	397	2	1	9	N	1					152
05	434	N	338	-0-	-96	-0-	337	2	1	9	N	1					153
06	778	N	778	-0-	-0-	-0-	725	2	53	9	N	48	154	1			47
07	620	N	620	-0-	-0-	-0-	610	2	10	9	N	9					56
*08	697	N	697	-0-	-0-	-0-	678	2	19	9	N	17					73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	959	N	959	-0-	-0-	-0-	830	2	129	9	N	117					218
04	990	N	795	-0-	-195	-0-	795	2			N	-0-					218
05	837	N	821	-0-	-16	-0-	821	2			N	-0-					218
06	930	N	884	-0-	-46	-0-	884	2			N	-0-					218
07	969	N	969	-0-	-0-	-0-	969	2			N	-0-					218
*08	816	N	816	-0-	-0-	-0-	814	2	2	9	N	2					220

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1794	-0-	-252	-0-	1794	2			N	-0-					217
04	1800	N	1629	-0-	-171	-0-	1620	2	9	9	N	8					225
05	1736	N	1679	-0-	-57	-0-	1673	2	6	9	N	5					230
06	1740	N	1515	-0-	-225	-0-	1515	2			N	-0-					230
07	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					230
*08	2092	N	2092	-0-	-0-	-0-	2090	2	2	9	N	2	1	8			231

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2799	N	2799	-0-	-0-	-0-	2793	2	6	9	N	5					142
04	2937	N	2937	-0-	-0-	-0-	2870	2	67	9	N	61					203
05	2780	N	2780	-0-	-0-	-0-	2754	2	26	9	N	24					227
06	2580	N	2580	-0-	-0-	-0-	2533	2	47	9	N	43					270
07	2888	N	2888	-0-	-0-	-0-	2813	2	75	9	N	68	193	1			145
*08	2600	N	2600	-0-	-0-	-0-	2520	2	80	9	N	73					218

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	2441	-0-	-535	-0-	2411	2	30	9	N	27	8	8			97
04	2880	X	2792	-0-	-88	-0-	2781	2	11	9	N	10	6	8			101
05	2976	X	2784	-0-	-192	-0-	2758	2	26	9	N	24	5	8			120
06	2972	X	2972	-0-	-0-	-0-	2947	2	25	9	N	23	6	8			137
07	2966	X	2966	-0-	-0-	-0-	2931	2	35	9	N	32	6	8			163
*08	2939	X	2939	-0-	-0-	-0-	2770	2	169	9	N	154	196	1	4	8	117

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	606	N	606	-0-	-0-	-0-	587	2	19	9	Y	17	194	1	3	8	35
04	510	N	484	-0-	-26	-0-	477	2	7	9	Y	6					41
05	527	N	523	-0-	-4	-0-	512	2	11	9	Y	10					51
06	480	N	470	-0-	-10	-0-	462	2	8	9	Y	7					58
07	496	N	491	-0-	-5	-0-	481	2	10	9	Y	9					67
*08	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					67

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1762	-0-	-36	-0-	1760	2	2	9	N	2	2	8			135
04	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					135
05	1806	N	1806	-0-	-0-	-0-	1792	2	14	9	N	13					148
06	1758	N	1758	-0-	-0-	-0-	1729	2	29	9	N	26					174
07	1829	N	1733	-0-	-96	-0-	1726	2	7	9	N	6					180
08	1798	N	1660	-0-	-138	-0-	1656	2	4	9	N	4					184

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	596	-0-	-458	-0-	584	2	12	9	N	11	6	8			10
04	1020	N	344	-0-	-676	-0-	342	2	2	9	N	2	2	8			10
05	775	N	621	-0-	-154	-0-	577	2	44	9	N	40	1	8			49
06	649	N	649	-0-	-0-	-0-	647	2	2	9	N	2	2	8			49
07	976	N	976	-0-	-0-	-0-	975	2	1	9	N	1	1	8			49
*08	943	N	943	-0-	-0-	-0-	941	2	2	9	N	2	2	8			49

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80
06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
07	0	N	-0-	-0-	-0-	-0-					N	-0-					80
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	1992	-0-	-643	-0-	1989	2	3	9	N	3					283
04	2250	X	1821	-0-	-429	-0-	1821	2			N	-0-					283
05	1922	N	1859	-0-	-63	-0-	1859	2			N	-0-					283
06	1920	N	1598	-0-	-322	-0-	1598	2			N	-0-					283
07	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					283
*08	1860	N	1491	-0-	-369	-0-	1491	2			N	-0-					283

PEAK WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	91	-0-	-157	-0-	89	2	2	9	N	2					128
04	120	N	52	-0-	-68	-0-	52	2			N	-0-					128
05	77	N	77	-0-	-0-	-0-	75	2	2	9	N	2					130
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					130
07	180	N	180	-0-	-0-	-0-	180	2			N	-0-					130
*08	208	N	208	-0-	-0-	-0-	208	2			N	-0-					130

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1413	-0-	-13	-0-	1351	2	62	9	N	56	193	1	1	8	50
04	1438	N	1438	-0-	-0-	-0-	1264	2	174	9	N	158	1	8			207
05	1271	N	1244	-0-	-27	-0-	1243	2	1	9	N	1	1	8			207
06	1380	N	1168	-0-	-212	-0-	1167	2	1	9	N	1	1	8			207
07	1488	N	1008	-0-	-480	-0-	1007	2	1	9	N	1	1	8			207
*08	1240	N	1161	-0-	-79	-0-	1160	2	1	9	N	1	1	8			207

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1275	-0-	-275	-0-	1249	2	26	9	N	24					117
04	1399	N	1399	-0-	-0-	-0-	1382	2	17	9	N	15					132
05	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					132
06	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					132
07	1457	N	1308	-0-	-149	-0-	1308	2			N	-0-					132
08	1519	N	1425	-0-	-94	-0-	1425	2			N	-0-					132

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2014	-0-	-1086	468	2014	2			N	-0-					48
04	1572	X	1104	-0-	-468	-0-	1104	2			N	-0-					48
05	1488	X	-0-	-0-	-1488	-0-					N	14					62
06	5078	X	5078	-0-	-0-	-0-	5023	2	55	9	N	50					112
07	5505	X	5505	-0-	-0-	-0-	5433	2	72	9	N	65					177
*08	5346	X	5346	-0-	-0-	-0-	5318	2	28	9	N	25					202

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1878	N	1878	-0-	-0-	-0-	1823	2	55	9	N	50	2	8			253
04	1587	N	1587	-0-	-0-	-0-	1555	2	32	9	N	29	10	8			272
05	1701	N	1701	-0-	-0-	-0-	1639	2	62	9	N	56	194	1	12	8	122
06	1533	N	1533	-0-	-0-	-0-	1483	2	50	9	N	45	13	8			154
07	1401	N	1401	-0-	-0-	-0-	1351	2	50	9	N	45	11	8			188
*08	1577	N	1577	-0-	-0-	-0-	1531	2	46	9	N	42	11	8			219

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

03	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					70
04	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					70
05	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					70
06	1440	N	1309	-0-	-131	-0-	1309	2			N	-0-					70
07	1581	N	1092	-0-	-489	-0-	1092	2			N	-0-					70
08	1519	N	1182	-0-	-337	-0-	1182	2			N	-0-					70

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

03	2152	N	2152	-0-	-0-	-0-	2088	2	64	9	N	58	1	8			245
04	2139	N	2139	-0-	-0-	-0-	2021	2	118	9	N	107	191	1	1	8	160
05	2201	N	2134	-0-	-67	-0-	2057	2	77	9	N	70					230
06	2070	N	2029	-0-	-41	-0-	1974	2	55	9	N	50					280
07	2201	N	2161	-0-	-40	-0-	2111	2	50	9	N	45					325
*08	2282	N	2282	-0-	-0-	-0-	2099	2	183	9	N	166	194	1			297

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

03	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-					118
04	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					118
05	3100	N	3157	-0-	57	57	2944	2	213	9	N	194	197	1			115
06	2607	N	2550	-0-	-57	-0-	2539	2	11	9	N	10					125
07	2908	N	2908	-0-	-0-	-0-	2908	2			N	-0-					125
*08	2549	X	2549	-0-	-0-	-0-	2547	2	2	9	N	2					127

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

03	1550	N	1392	-0-	-158	-0-	1392	2			N	-0-					85
04	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					85
05	2541	N	2541	-0-	-0-	-0-	2309	2	232	9	N	211	194	1			102
06	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					102
07	3100	N	3235	-0-	135	135	3224	2	11	9	N	10					112
*08	3100	N	3201	-0-	101	236	3139	2	62	9	N	56					168

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

03	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					36
04	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					36
05	1333	N	1117	-0-	-216	-0-	1117	2			N	-0-					36
06	1320	N	1293	-0-	-27	-0-	1293	2			N	-0-					36
07	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					36
*08	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					36

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

03	1953	N	1579	-0-	-374	-0-	1572	2	7	9	N	6	2	8			86
04	1920	N	1577	-0-	-343	-0-	1577	2			N	-0-					86
05	1798	N	1660	-0-	-138	-0-	1660	2			N	-0-					86
06	1530	N	1522	-0-	-8	-0-	1522	2			N	-0-					86
07	1643	N	1186	-0-	-457	-0-	1186	2			N	-0-					86
08	1674	N	1286	-0-	-388	-0-	1286	2			N	-0-					86

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1991	N	1991	-0-	-0-	-0-	1952	2	39	9	N	35	1	8			90
04	1726	N	1726	-0-	-0-	-0-	1705	2	21	9	N	19	1	8			108
05	1752	N	1752	-0-	-0-	-0-	1731	2	21	9	N	19	1	8			126
06	1331	N	1331	-0-	-0-	-0-	1310	2	21	9	N	19					145
07	1722	N	1722	-0-	-0-	-0-	1704	2	18	9	N	16	1	8			160
*08	1661	N	1661	-0-	-0-	-0-	1628	2	33	9	N	30					190

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2035	N	2035	-0-	-0-	-0-	2014	2	21	9	N	19	1	8			65
04	1740	N	1589	-0-	-151	-0-	1566	2	23	9	N	21	1	8			85
05	2077	N	1849	-0-	-228	-0-	1824	2	25	9	N	23	1	8			107
06	1980	N	1742	-0-	-238	-0-	1730	2	12	9	N	11	1	8			117
07	1643	N	1351	-0-	-292	-0-	1350	2	1	9	N	1					118
08	1860	N	1757	-0-	-103	-0-	1756	2	1	9	N	1	1	8			118

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	960	N	960	-0-	-0-	-0-	946	2	14	9	N	13	2	8			203
04	955	N	955	-0-	-0-	-0-	943	2	12	9	N	11	1	8			213
05	992	N	915	-0-	-77	-0-	893	2	22	9	N	20	197	1	1	8	35
06	930	N	890	-0-	-40	-0-	884	2	6	9	N	5					40
07	992	N	928	-0-	-64	-0-	926	2	2	9	N	2					42
08	930	N	769	-0-	-161	-0-	769	2			N	-0-					42

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3369	X	3369	-0-	-0-	-0-	3299	2	70	9	N	64	11	8			153
04	3058	X	3058	-0-	-0-	-0-	2997	2	61	9	N	55	6	8			202
05	3202	X	3202	-0-	-0-	-0-	3140	2	62	9	N	56	6	8			252
06	3064	X	3064	-0-	-0-	-0-	3013	2	51	9	N	46	194	1	9	8	95
07	3138	X	3138	-0-	-0-	-0-	3068	2	70	9	N	64	12	8			147
*08	3287	X	3287	-0-	-0-	-0-	3222	2	65	9	N	59	9	8			197

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2754	X	2754	-0-	-0-	-0-	2667	2	87	9	N	79	19	8			263
04	2485	N	2485	-0-	-0-	-0-	2440	2	45	9	N	41	197	1	14	8	93
05	2416	N	2416	-0-	-0-	-0-	2384	2	32	9	N	29	12	8			110
06	2434	N	2434	-0-	-0-	-0-	2376	2	58	9	N	53	13	8			150
07	2590	N	2590	-0-	-0-	-0-	2572	2	18	9	N	16	14	8			152
*08	3043	N	3043	-0-	-0-	-0-	2991	2	52	9	N	47	14	8			185

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2791	N	1636	-0-	-1155	-0-	1625	2	11	9	Y	10					197
04	1450	N	1450	-0-	-0-	-0-	1450	2			Y	-0-					197
05	1856	N	1856	-0-	-0-	-0-	1812	2	44	9	Y	40	196	1	1	8	40
06	1601	N	1601	-0-	-0-	-0-	1586	2	15	9	Y	14	3	8			51
07	1580	N	1580	-0-	-0-	-0-	1563	2	17	9	Y	15	1	8			65
08	1674	N	1530	-0-	-144	-0-	1515	2	15	9	Y	14	2	8			77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	905	-0-	-1234	-0-	905	2			N	-0-					233
04	1950	N	1360	-0-	-590	-0-	1360	2			N	-0-					233
05	1860	N	1694	-0-	-166	-0-	1694	2			N	-0-					233
06	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					233
07	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					233
*08	2014	N	2014	-0-	-0-	-0-	2001	2	13	9	N	12					245

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11814	X	11814	-0-	-0-	-0-	11801	2	13	9	N	12					290
04	1859	X	1859	-0-	-0-	-0-	1772	2	87	9	N	79	191	1			178
05	2998	X	2998	-0-	-0-	-0-	2981	2	17	9	N	15					193
06	1993	X	1993	-0-	-0-	-0-	1971	2	22	9	N	20					213
07	1955	X	1955	-0-	-0-	-0-	1930	2	25	9	N	23					236
*08	1809	X	1809	-0-	-0-	-0-	1777	2	32	9	N	29					265

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	44	193	1			28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2462	-0-	-638	5982	2428	2	34	9	Y	31	7	8			123
04	8198	X	2216	-0-	-5982	-0-	2147	2	69	9	Y	63	101	1	2	8	83
05	2170	X	1341	-0-	-829	-0-	1296	2	45	9	Y	41	3	8			121
06	1560	X	1560	-0-	-0-	-0-	1520	2	40	9	Y	36	97	1	4	8	56
07	1667	X	1667	-0-	-0-	-0-	1624	2	43	9	Y	39	4	8			91
*08	1700	X	1700	-0-	-0-	-0-	1650	2	50	9	Y	45	1	8			135

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	756	-0-	-50	-0-	756	2			N	-0-					67
04	865	N	865	-0-	-0-	-0-	711	2	154	9	N	140					207
05	1019	N	1019	-0-	-0-	-0-	912	2	107	9	N	97	189	1			115
06	720	N	565	-0-	-155	-0-	540	2	25	9	N	23					138
07	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					138
*08	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					138

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	670	N	670	-0-	-0-	-0-	670	2			N	-0-					93
04	653	N	653	-0-	-0-	-0-	653	2			N	-0-					93
05	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					93
06	2566	N	2566	-0-	-0-	-0-	2547	2	19	9	N	17					110
07	2111	N	2111	-0-	-0-	-0-	2108	2	3	9	N	3					113
*08	1552	N	1552	-0-	-0-	-0-	1546	2	6	9	N	5					118

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	2151	-0-	-670	-0-	2132	2	19	9	N	17	1	8			123
04	2070	X	2007	-0-	-63	-0-	2007	2			N	-0-					123
05	2263	X	2052	-0-	-211	-0-	2026	2	26	9	N	24					147
06	2070	N	1950	-0-	-120	-0-	1946	2	4	9	N	4	1	8			150
07	2077	N	1990	-0-	-87	-0-	1990	2			N	-0-					150
08	2046	N	2008	-0-	-38	-0-	2008	2			N	-0-					150

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
04	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
05	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
06	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
07	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	21408					N	NO RPT					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

03	3100	N	3155	-0-	55	55	3119	2	36	9	Y	33	91	1	8	8	62
04	3628	X	3573	-0-	-55	-0-	3545	2	28	9	Y	25	3	8			84
05	3715	X	3715	-0-	-0-	-0-	3669	2	46	9	Y	42	2	8			124
06	3090	X	3011	-0-	-79	-0-	2985	2	26	9	Y	24	89	1	1	8	58
07	3193	X	3181	-0-	-12	-0-	3173	2	8	9	Y	7					65
*08	3688	X	3688	-0-	-0-	-0-	3649	2	39	9	Y	35	1	8			99

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

03	843	N	843	-0-	-0-	-0-	843	2			N	-0-					82
04	815	N	815	-0-	-0-	-0-	815	2			N	-0-					82
05	1333	N	792	-0-	-541	-0-	792	2			N	-0-					82
06	810	N	612	-0-	-198	-0-	612	2			N	-0-					82
07	837	N	611	-0-	-226	-0-	611	2			N	-0-					82
08	806	N	635	-0-	-171	-0-	635	2			N	-0-					82

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

03	906		906	-0-	-0-	-0-	905	2	1	9	N	1					123
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					123
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					123
06	0	W	-0-	-0-	-0-	-0-					N	-0-					123
07	0	W	-0-	-0-	-0-	-0-					N	-0-					123
08	0	W	-0-	-0-	-0-	-0-					N	-0-					123

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

03	2690	X	2690	-0-	-0-	-0-	2640	2	50	9	N	45	24	8			103
04	2405	X	2405	-0-	-0-	-0-	2352	2	53	9	N	48	96	1	18	8	37
05	2305	X	2305	-0-	-0-	-0-	2226	2	79	9	N	72	15	8			94
06	2112	X	2112	-0-	-0-	-0-	2045	2	67	9	N	61	94	1	16	8	45
07	2133	X	2133	-0-	-0-	-0-	2061	2	72	9	N	65	16	8			94
*08	2127	N	2127	-0-	-0-	-0-	2068	2	59	9	N	54	77	1	17	8	54

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

03	13671	X	13494	-0-	-177	-0-	13254	2	240	9	N	218	197	1	10	8	203
04	13230	X	12972	-0-	-258	-0-	12793	2	179	9	N	163	198	1	6	8	162
05	14533	X	14533	-0-	-0-	-0-	14358	2	175	9	N	159	4	8			317
06	13815	X	13815	-0-	-0-	-0-	13661	2	154	9	N	140	194	1	3	8	260
07	14245	X	14245	-0-	-0-	-0-	14144	2	101	9	N	92	195	1			157
*08	13756	X	13756	-0-	-0-	-0-	13703	2	53	9	N	48	5	8			200

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

03	9920	X	9403	-0-	-517	-0-	9250	2	153	9	N	139	195	1	21	8	415
04	18255	X	18255	-0-	-0-	-0-	18049	2	206	9	N	187	196	1	6	8	400
05	9672	X	9433	-0-	-239	-0-	9268	2	165	9	N	150	195	1	10	8	345
06	9358	X	9358	-0-	-0-	-0-	9178	2	180	9	N	164	12	8			497
07	9410	X	9410	-0-	-0-	-0-	9258	2	152	9	N	138	192	1	5	8	438
*08	9372	X	9372	-0-	-0-	-0-	9149	2	223	9	N	203	8	8			633

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12571	X	12571	-0-	-0-	-0-	12402	2	169	9	N	154	181	1			336
04	11236	X	11236	-0-	-0-	-0-	11139	2	97	9	N	88	1	8			423
05	12214	X	9758	-0-	-2456	-0-	9543	2	215	9	N	195	388	1	4	8	226
06	11280	X	9114	-0-	-2166	-0-	9013	2	101	9	N	92	4	8			314
07	11656	X	9550	-0-	-2106	-0-	9445	2	105	9	N	95	194	1	1	8	214
08	11656	X	9039	-0-	-2617	-0-	8971	2	68	9	N	62	2	8			274

DEREK WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14632	X	14005	-0-	-627	-0-	13757	2	248	9	N	225	198	1	18	8	182
04	14040	X	13316	-0-	-724	-0-	13103	2	213	9	N	194	190	1	6	8	180
05	14260	X	10870	-0-	-3390	-0-	10665	2	205	9	N	186	197	1	7	8	162
06	13200	X	9216	-0-	-3984	-0-	9044	2	172	9	N	156	194	1	4	8	120
07	13640	X	5491	-0-	-8149	-0-	5458	2	33	9	N	30	2	8			148
08	13640	X	11788	-0-	-1852	-0-	11598	2	190	9	N	173	6	8			315

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10903	X	10903	-0-	-0-	-0-	10475	2	428	9	N	389	566	1	12	8	368
04	10033	X	10033	-0-	-0-	-0-	9860	2	173	9	N	157	3	8			522
05	10571	X	10519	-0-	-52	-0-	10297	2	222	9	N	202	388	1	3	8	333
06	10524	X	10524	-0-	-0-	-0-	10362	2	162	9	N	147	197	1	5	8	278
07	10846	X	10846	-0-	-0-	-0-	10716	2	130	9	N	118	4	8			392
*08	10925	X	10925	-0-	-0-	-0-	10754	2	171	9	N	155	194	1	5	8	348

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12369	X	11744	-0-	-625	-0-	11545	2	199	9	N	181	200	1	15	8	303
04	12090	X	11176	-0-	-914	-0-	11000	2	176	9	N	160	198	1	5	8	260
05	12493	X	11989	-0-	-504	-0-	11734	2	255	9	N	232	200	1	9	8	283
06	11098	X	11098	-0-	-0-	-0-	10971	2	127	9	N	115	189	1	11	8	198
07	11777	X	11777	-0-	-0-	-0-	11580	2	197	9	N	179	195	1	5	8	177
*08	11295	X	11295	-0-	-0-	-0-	11175	2	120	9	N	109	8	8			278

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10447	X	8870	-0-	-1577	-0-	8701	2	169	9	N	154	198	1	12	8	447
04	9390	X	8290	-0-	-1100	-0-	8158	2	132	9	N	120	185	1	4	8	378
05	8711	X	8649	-0-	-62	-0-	8514	2	135	9	N	123	6	8			495
06	8580	X	7989	-0-	-591	-0-	7850	2	139	9	N	126	198	1	8	8	415
07	8866	X	7620	-0-	-1246	-0-	7449	2	171	9	N	155	194	1	3	8	373
*08	9092	X	9092	-0-	-0-	-0-	8948	2	144	9	N	131	6	8			498

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6572	X	6289	-0-	-283	-0-	6179	2	110	9	N	100	5	8			253
04	6360	X	5992	-0-	-368	-0-	5902	2	90	9	N	82	195	1	4	8	136
05	6572	X	6262	-0-	-310	-0-	6139	2	123	9	N	112	2	8			246
06	5970	X	5805	-0-	-165	-0-	5687	2	118	9	N	107	195	1	2	8	156
07	6169	X	5811	-0-	-358	-0-	5684	2	127	9	N	115					271
08	6169	X	5550	-0-	-619	-0-	5484	2	66	9	N	60	194	1	2	8	135

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2826	N	2826	-0-	-0-	-0-	2793	2	33	9	N	30					115
04	2767	N	2767	-0-	-0-	-0-	2724	2	43	9	N	39					154
05	2699	N	2699	-0-	-0-	-0-	2662	2	37	9	N	34					188
06	2818	N	2818	-0-	-0-	-0-	2733	2	85	9	N	77	192	1			73
07	2889	N	2889	-0-	-0-	-0-	2843	2	46	9	N	42					115
*08	2817	N	2817	-0-	-0-	-0-	2789	2	28	9	N	25					140

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	X	608	-0-	-1810	-0-	469	2	139	9	N	126	191	1	5	8	198
04	4260	X	972	-0-	-3288	-0-	939	2	33	9	N	30	2	8			226
05	6285	X	6285	-0-	-0-	-0-	6176	2	109	9	N	99	2	8			323
06	5988	X	5988	-0-	-0-	-0-	5872	2	116	9	N	105	201	1	2	8	225
07	5745	X	5745	-0-	-0-	-0-	5612	2	133	9	N	121	194	1	1	8	151
*08	6022	X	6022	-0-	-0-	-0-	5892	2	130	9	N	118	3	8			266

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

03	9579	X	9172	-0-	-407	-0-	9052	2	120	9	N	109	6	8			235
04	9270	X	8841	-0-	-429	-0-	8712	2	129	9	N	117	2	8			350
05	9579	X	8952	-0-	-627	-0-	8823	2	129	9	N	117	198	1	3	8	266
06	8640	X	8492	-0-	-148	-0-	8383	2	109	9	N	99	194	1	4	8	167
07	8928	X	8473	-0-	-455	-0-	8387	2	86	9	N	78	1	8			244
08	8928	X	8430	-0-	-498	-0-	8333	2	97	9	N	88	196	1	3	8	133

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

03	13609	X	13182	-0-	-427	-0-	13126	2	56	9	N	51	196	1	27	8	325
04	13140	X	12985	-0-	-155	-0-	12945	2	40	9	N	36	8	8			353
05	13485	X	12576	-0-	-909	-0-	12466	2	110	9	N	100	10	8			443
06	12960	X	12761	-0-	-199	-0-	12692	2	69	9	N	63	11	8			495
07	13423	X	13017	-0-	-406	-0-	12934	2	83	9	N	75	5	8			565
08	13423	X	13195	-0-	-228	-0-	13099	2	96	9	N	87	12	8			640

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 06/08/2012 TOTAL DEPTH 11668 PERF.14065 - 15972

03	9703	X	9133	-0-	-570	-0-	8823	2	310	9	N	282	188	1	7	8	297
04	9235	X	9235	-0-	-0-	-0-	8926	2	309	9	N	281	380	1	9	8	189
05	9686	X	9686	-0-	-0-	-0-	9418	2	268	9	N	244	194	1	7	8	232
06	9282	X	9282	-0-	-0-	-0-	8988	2	294	9	N	267	192	1	5	8	302
07	9548	X	9132	-0-	-416	-0-	8862	2	270	9	N	245	388	1	4	8	155
*08	9625	X	9625	-0-	-0-	-0-	9325	2	300	9	N	273	196	1	5	8	227

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

03	34100	X	27695	-0-	-6405	-0-	27335	2	360	9	N	327	373	1			197
04	29951	X	29951	-0-	-0-	-0-	29435	2	516	9	N	469	384	1	1	8	281
05	30876	X	29913	-0-	-963	-0-	29394	2	519	9	N	472	379	1			374
06	29880	X	27648	-0-	-2232	-0-	27210	2	438	9	N	398	390	1			382
07	30938	X	29766	-0-	-1172	-0-	29322	2	444	9	N	404	384	1	1	8	401
08	30938	X	28830	-0-	-2108	-0-	28381	2	449	9	N	408	385	1			424

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

03	0	N	-0-	-0-	-0-	-0-					N	6	6	8			62
04	0	N	-0-	-0-	-0-	-0-					N	27	27	8			62
05	0	N	-0-	-0-	-0-	-0-					N	21	21	8			62
06	0	N	-0-	-0-	-0-	-0-					N	16	16	8			62
07	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*08	2000	N	2000	-0-	-0-	-0-	1960	2	40	9	N	36	36	8			62

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

03	18398	X	18398	-0-	-0-	-0-	18190	2	208	9	N	189	198	1	36	8	233
04	17662	X	17662	-0-	-0-	-0-	17442	2	220	9	N	200	194	1	21	8	218
05	17828	X	17828	-0-	-0-	-0-	17600	2	228	9	N	207	197	1	16	8	212
06	17730	X	17536	-0-	-194	-0-	17328	2	208	9	N	189	199	1	10	8	192
07	18611	X	18611	-0-	-0-	-0-	18420	2	191	9	N	174	198	1			168
08	18321	X	18226	-0-	-95	-0-	18005	2	221	9	N	201	195	1	16	8	158

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11346	X	8913	-0-	-2433	-0-	8751	2	162	9	N	147					244
04	10380	X	8419	-0-	-1961	-0-	8215	2	204	9	N	185	180	1			249
05	9920	X	6862	-0-	-3058	-0-	6666	2	196	9	N	178	181	1			246
06	8400	X	6986	-0-	-1414	-0-	6778	2	208	9	N	189	352	1			83
07	8680	X	7505	-0-	-1175	-0-	7374	2	131	9	N	119					202
08	8680	X	7570	-0-	-1110	-0-	7337	2	233	9	N	212	182	1			232

WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19313	X	15150	-0-	-4163	-0-	15018	2	132	9	N	120	182	1			158
04	17580	X	14864	-0-	-2716	-0-	14736	2	128	9	N	116	181	1			93
05	17112	X	11561	-0-	-5551	-0-	11425	2	136	9	N	124					217
06	15000	X	12614	-0-	-2386	-0-	12483	2	131	9	N	119	219	1			117
07	13894	X	13894	-0-	-0-	-0-	13760	2	134	9	N	122					239
08	15345	X	13526	-0-	-1819	-0-	13405	2	121	9	N	110	176	1			173

FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42811	X	30768	-0-	-12043	-0-	30178	2	590	9	N	536	541	1			371
04	38250	X	28665	-0-	-9585	-0-	28162	2	503	9	N	457	565	1			263
05	35061	X	28108	-0-	-6953	-0-	27604	2	504	9	N	458	562	1			159
06	29250	X	25740	-0-	-3510	-0-	25280	2	460	9	N	418	375	1			202
07	30225	X	25552	-0-	-4673	-0-	25128	2	424	9	N	385	387	1			200
08	30225	X	24831	-0-	-5394	-0-	24420	2	411	9	N	374	380	1			194

FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31589	X	20636	-0-	-10953	-0-	20537	2	99	9	N	90					195
04	28980	X	18296	-0-	-10684	-0-	18183	2	113	9	N	103	171	1			127
05	26784	X	18860	-0-	-7924	-0-	18772	2	88	9	N	80					207
06	18270	X	17590	-0-	-680	-0-	17506	2	84	9	N	76	170	1			113
07	18879	X	17411	-0-	-1468	-0-	17322	2	89	9	N	81					194
08	18879	X	16689	-0-	-2190	-0-	16649	2	40	9	N	36	108	1			122

BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34410	X	27016	-0-	-7394	-0-	26463	2	553	9	N	503	578	1			183
04	30690	X	25006	-0-	-5684	-0-	24514	2	492	9	N	447	380	1			250
05	28892	X	24751	-0-	-4141	-0-	24270	2	481	9	N	437	374	1			313
06	25530	X	22865	-0-	-2665	-0-	22454	2	411	9	N	374	557	1			130
07	26381	X	22519	-0-	-3862	-0-	22126	2	393	9	N	357	185	1			302
08	26381	X	21577	-0-	-4804	-0-	21205	2	372	9	N	338	365	1			275

FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45818	X	32880	-0-	-12938	-0-	32469	2	411	9	N	374	321	1			198
04	40680	X	32443	-0-	-8237	-0-	31975	2	468	9	N	425	356	1			267
05	38657	X	32671	-0-	-5986	-0-	32188	2	483	9	N	439	363	1			343
06	32070	X	30765	-0-	-1305	-0-	30352	2	413	9	N	375	528	1			190
07	33139	X	31033	-0-	-2106	-0-	30622	2	411	9	N	374	361	1			203
08	32891	X	30847	-0-	-2044	-0-	30454	2	393	9	N	357	358	1			202

BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37913	X	30638	-0-	-7275	-0-	30076	2	562	9	N	511	567	1			332
04	35790	X	24571	-0-	-11219	-0-	24025	2	546	9	N	496	570	1			258
05	34720	X	24171	-0-	-10549	-0-	23653	2	518	9	N	471	381	1			348
06	25612	X	25612	-0-	-0-	-0-	25124	2	488	9	N	444	571	1			221
07	25974	X	25974	-0-	-0-	-0-	25488	2	486	9	N	442	382	1			281
*08	25214	X	25214	-0-	-0-	-0-	24774	2	440	9	N	400	380	1			301

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21390	X	11240	-0-	-10150	-0-	11061	2	179	9	N	163	173	1			340
04	19200	X	11045	-0-	-8155	-0-	10915	2	130	9	N	118					458
05	19003	X	9832	-0-	-9171	-0-	9799	2	33	9	N	30					488
06	11400	X	9019	-0-	-2381	-0-	8958	2	61	9	N	55					543
07	11780	X	9351	-0-	-2429	-0-	9179	2	172	9	N	156	179	1			520
08	11408	X	9673	-0-	-1735	-0-	9493	2	180	9	N	164	179	1			505

FLOWERS READ 28 WELL #: 2H RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

03	9734	X	7271	-0-	-2463	-0-	7195	2	76	9	N	69	122	1			126
04	8520	X	6942	-0-	-1578	-0-	6879	2	63	9	N	57	88	1			95
05	8122	X	6867	-0-	-1255	-0-	6810	2	57	9	N	52					147
06	6930	X	6436	-0-	-494	-0-	6389	2	47	9	N	43					190
07	7161	X	5784	-0-	-1377	-0-	5743	2	41	9	N	37					227
08	7161	X	6259	-0-	-902	-0-	6227	2	32	9	N	29	139	1			117

SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

03	62310	X	50381	-0-	-11929	-0-	49504	2	877	9	N	797	914	1			413
04	60300	X	52096	-0-	-8204	-0-	51108	2	988	9	N	898	1203	1			108
05	61969	X	50018	-0-	-11951	-0-	49249	2	769	9	N	699	529	1			278
06	53040	X	45506	-0-	-7534	-0-	44804	2	702	9	N	638	541	1			375
07	54808	X	45106	-0-	-9702	-0-	44508	2	598	9	N	544	531	1			388
08	53847	X	43746	-0-	-10101	-0-	43160	2	586	9	N	533	528	1			393

RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 06/06/2011 TOTAL DEPTH 11180 PERF.13660 - 13922

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

03	1613	N	1613	-0-	-0-	-0-	31	1	1582	2	N	-0-					233
04	1657	N	1657	-0-	-0-	-0-	30	1	1627	2	N	-0-					233
05	1621	N	1621	-0-	-0-	-0-	31	1	1590	2	N	-0-					233
06	1560	N	1512	-0-	-48	-0-	30	1	1482	2	N	-0-					233
07	1705	N	1429	-0-	-276	-0-	31	1	1398	2	N	-0-					233
08	1612	N	1414	-0-	-198	-0-	31	1	1382	2	N	1	91	1			143
							1	9									

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

03	499	N	499	-0-	-0-	-0-	31	1	461	2	N	6					183
							7	9									
04	512	N	512	-0-	-0-	-0-	30	1	476	2	N	5					188
							6	9									
05	535	N	535	-0-	-0-	-0-	31	1	491	2	N	12					200
							13	9									
06	532	N	532	-0-	-0-	-0-	30	1	496	2	N	5					205
							6	9									
07	527	N	517	-0-	-10	-0-	31	1	483	2	N	3					208
							3	9									
08	527	N	517	-0-	-10	-0-	31	1	474	2	N	11	99	1			120
							12	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1436	N	1436	-0-	-0-	-0-	31	1	1338	2	N	61	193	1			228
							67	9									
04	1440	N	1324	-0-	-116	-0-	30	1	1294	2	N	-0-					228
05	1411	N	1411	-0-	-0-	-0-	31	1	1352	2	N	25					253
							28	9									
06	1380	N	1379	-0-	-1	-0-	30	1	1325	2	N	22					275
							24	9									
07	1364	N	1313	-0-	-51	-0-	28	1	1224	2	N	55					330
							61	9									
08	1426	N	1416	-0-	-10	-0-	31	1	1354	2	N	28	188	1			170
							31	9									

PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8866	X	6313	-0-	-2553	-0-	31	1	6203	2	N	72					307
							79	9									
04	7800	X	6028	-0-	-1772	-0-	30	1	5877	2	N	110	192	1			225
							121	9									
05	7347	X	5851	-0-	-1496	-0-	30	1	5704	2	N	106	188	1			143
							117	9									
06	6120	X	5302	-0-	-818	-0-	30	1	5164	2	N	98					241
							108	9									
07	6324	X	5289	-0-	-1035	-0-	31	1	5163	2	N	86	188	1			139
							95	9									
08	6324	X	5136	-0-	-1188	-0-	31	1	5008	2	N	88					227
							97	9									

PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6975	X	4626	-0-	-2349	-0-	1043	1	3488	2	N	86					323
							95	9									
04	6750	X	4346	-0-	-2404	-0-	29	1	4203	2	N	104	180	1			247
							114	9									
05	6541	X	3765	-0-	-2776	-0-	30	1	3638	2	N	88					335
							97	9									
06	5520	X	3355	-0-	-2165	-0-	30	1	3256	2	N	63	178	1			220
							69	9									
07	5704	X	3075	-0-	-2629	-0-	30	1	2940	2	N	95					315
							105	9									
08	4619	X	3908	-0-	-711	-0-	30	1	3804	2	N	67	187	1			195
							74	9									

YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26970	X	15442	-0-	-11528	-0-	31	1	14945	2	N	424	587	1			187
							466	9									
04	22140	X	14059	-0-	-8081	-0-	30	1	13619	2	N	373	195	1			365
							410	9									
05	19158	X	13633	-0-	-5525	-0-	31	1	13211	2	N	355	575	1			145
							391	9									
06	14910	X	12697	-0-	-2213	-0-	30	1	12335	2	N	302	187	1			260
							332	9									
07	15407	X	12467	-0-	-2940	-0-	31	1	12106	2	N	300	383	1			177
							330	9									
08	15407	X	11936	-0-	-3471	-0-	31	1	11596	2	N	281	194	1			264
							309	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
MEEK, G. WELL #: 1054 RRCID -> 065664 COMPL. DATE 01/20/1976 TOTAL DEPTH 11930 PERF.11271 - 11847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	S	-0-	-0-	-31	-0-					N	-0-					17
04	0	S	-0-	-0-	-0-	-0-					N	-0-					17
05	0	S	-0-	-0-	-0-	-0-					N	-0-					17
06	0	S	-0-	-0-	-0-	-0-					N	-0-					17
07	0	S	-0-	-0-	-0-	-0-					N	-0-					17
08	0	S	-0-	-0-	-0-	-0-					N	-0-					17

YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	985	N	985	-0-	-0-	-0-	985	2			N	-0-					25
04	966	N	966	-0-	-0-	-0-	966	2			N	-0-					25
05	1147	N	953	-0-	-194	-0-	953	2			N	-0-					25
06	999	N	999	-0-	-0-	-0-	999	2			N	-0-					25
07	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					25
*08	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					25

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107
05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
04	1320	N	1252	-0-	-68	-0-	1252	2			N	-0-					-0-
05	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
06	1290	N	1243	-0-	-47	-0-	1243	2			N	-0-					-0-
07	1302	N	1249	-0-	-53	-0-	1249	2			N	-0-					-0-
08	1209	N	1154	-0-	-55	-0-	1154	2			N	-0-					-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					49
04	0	N	-0-	-0-	-0-	-0-					N	-0-					49
05	0	N	-0-	-0-	-0-	-0-					N	-0-					49
06	0	N	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					49
04	0	N	-0-	-0-	-0-	-0-					N	-0-					49
05	0	N	-0-	-0-	-0-	-0-					N	-0-					49
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

YEAGER WELL #: 209 RRCID -> 187755 COMPL. DATE 12/11/2001 TOTAL DEPTH 11800 PERF.10874 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					24
04	0	N	-0-	-0-	-0-	-0-					N	-0-					24
05	0	N	-0-	-0-	-0-	-0-					N	-0-					24
06	0	N	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1368	N	1368	-0-	-0-	-0-	1351	2	17	9	N	15	15	8			3
04	1380	N	1204	-0-	-176	-0-	1194	2	10	9	N	9	9	8			3
05	1395	N	1274	-0-	-121	-0-	1271	2	3	9	N	3	3	8			3
06	1320	N	1214	-0-	-106	-0-	1208	2	6	9	N	5	5	8			3
07	1240	N	1194	-0-	-46	-0-	1183	2	11	9	N	10	10	8			3
08	1271	N	1255	-0-	-16	-0-	1249	2	6	9	N	5	5	8			3

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1719	-0-	-17	-0-	1711	2	8	9	N	7	7	8			32
04	1710	N	1520	-0-	-190	-0-	1514	2	6	9	N	5	5	8			32
05	1767	N	1620	-0-	-147	-0-	1618	2	2	9	N	2	2	8			32
06	1650	N	1546	-0-	-104	-0-	1540	2	6	9	N	5	5	8			32
07	1581	N	1573	-0-	-8	-0-	1566	2	7	9	N	6	6	8			32
08	1612	N	1451	-0-	-161	-0-	1448	2	3	9	N	3	3	8			32

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1637	-0-	-440	-0-	1637	2			N	-0-					180
04	1890	N	1562	-0-	-328	-0-	1559	2	3	9	N	3	2	8			181
05	1767	N	1610	-0-	-157	-0-	1604	2	6	9	N	5	5	8			181
06	1590	N	1567	-0-	-23	-0-	1547	2	20	9	N	18	18	8			181
07	1612	N	1566	-0-	-46	-0-	1564	2	2	9	N	2	2	8			181
08	1612	N	1582	-0-	-30	-0-	1563	2	19	9	N	17	17	8			181

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	-0-	-0-	-279	-0-					N	9	9	8			20
04	0	N	-0-	-0-	-0-	-0-					N	2	2	8			20
05	0	N	-0-	-0-	-0-	-0-					N	2	2	8			20
06	0	N	-0-	-0-	-0-	-0-					N	7	7	8			20
07	0	N	-0-	-0-	-0-	-0-					N	6	6	8			20
08	0	N	-0-	-0-	-0-	-0-					N	1	1	8			20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	-0-	-0-	-1085	-0-					N	-0-					35
04	180	N	-0-	-0-	-180	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	748	N	748	-0-	-0-	-0-	748	2			N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

03	2745	N	2745	-0-	-0-	-0-	2701	2	44	9	N	40	40	8			17
04	2621	N	2621	-0-	-0-	-0-	2593	2	28	9	N	25	25	8			17
05	2821	N	2642	-0-	-179	-0-	2629	2	13	9	N	12	12	8			17
06	2670	N	1634	-0-	-1036	-0-	1621	2	13	9	N	12	12	8			17
07	2697	N	2633	-0-	-64	-0-	2599	2	34	9	N	31	31	8			17
*08	2669	N	2669	-0-	-0-	-0-	2654	2	15	9	N	14	14	8			17

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

03	1984	N	1568	-0-	-416	-0-	1543	2	25	9	N	23	23	8			57
04	1640	N	1640	-0-	-0-	-0-	1634	2	6	9	N	5	5	8			57
05	1736	N	1574	-0-	-162	-0-	1570	2	4	9	N	4	4	8			57
06	1530	N	1400	-0-	-130	-0-	1380	2	20	9	N	18	18	8			57
07	1705	N	1429	-0-	-276	-0-	1429	2			N	-0-					57
08	1581	N	1423	-0-	-158	-0-	1415	2	8	9	N	7	7	8			57

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1761	-0-	-192	-0-	1761	2			N	-0-					23
04	1710	N	1692	-0-	-18	-0-	1690	2	2	9	N	2	2	8			23
05	1767	N	1712	-0-	-55	-0-	1712	2			N	-0-					23
06	1710	N	1663	-0-	-47	-0-	1657	2	6	9	N	5	5	8			23
07	1736	N	1695	-0-	-41	-0-	1695	2			N	-0-					23
08	1705	N	1704	-0-	-1	-0-	1697	2	7	9	N	6	6	8			23

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4768	X	4768	-0-	-0-	-0-	4768	2			N	-0-					60
04	3892	X	3892	-0-	-0-	-0-	3875	2	17	9	N	15	15	8			60
05	3446	X	3446	-0-	-0-	-0-	3429	2	17	9	N	15	15	8			60
06	2979	X	2979	-0-	-0-	-0-	2915	2	64	9	N	58	58	8			60
07	2622	X	2622	-0-	-0-	-0-	2615	2	7	9	N	6	6	8			60
*08	2539	X	2539	-0-	-0-	-0-	2500	2	39	9	N	35	35	8			60

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2841	N	2841	-0-	-0-	-0-	2841	2			N	-0-					16
04	2820	N	2472	-0-	-348	-0-	2472	2			N	-0-					16
05	2821	N	2468	-0-	-353	-0-	2468	2			N	-0-					16
06	2760	N	2448	-0-	-312	-0-	2448	2			N	-0-					16
07	2674	N	2674	-0-	-0-	-0-	2674	2			N	-0-					16
*08	2692	N	2692	-0-	-0-	-0-	2628	2	64	9	N	58					74

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	N	2521	-0-	-393	-0-	2468	2	53	9	N	48	48	8			53
04	2551	N	2551	-0-	-0-	-0-	2395	2	156	9	N	142	55	8			140
05	2748	N	2748	-0-	-0-	-0-	2570	2	178	9	N	162	65	8			237
06	2430	N	2336	-0-	-94	-0-	2302	2	34	9	N	31	31	8			237
07	2542	N	2478	-0-	-64	-0-	2449	2	29	9	N	26	26	8			237
08	2635	N	2545	-0-	-90	-0-	2427	2	118	9	N	107	182	1	25	8	137

MEADOWS 5 WELL #: 5 RRCID -> 208662 COMPL. DATE 03/22/2007 TOTAL DEPTH 12512 PERF.10958 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2215	N	2215	-0-	-0-	-0-	2175	2	40	9	N	36	36	8			13
04	2206	N	2206	-0-	-0-	-0-	2194	2	12	9	N	11	11	8			13
05	2520	N	2520	-0-	-0-	-0-	2509	2	11	9	N	10	10	8			13
06	2437	N	2437	-0-	-0-	-0-	2420	2	17	9	N	15	15	8			13
07	2410	N	2410	-0-	-0-	-0-	2374	2	36	9	N	33	33	8			13
*08	2671	N	2671	-0-	-0-	-0-	2392	2	279	9	N	254	185	1	12	8	70

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1697	-0-	-39	-0-	1661	2	36	9	N	33	33	8			-0-
04	2010	N	1732	-0-	-278	-0-	1701	2	31	9	N	28	28	8			-0-
05	1784	N	1784	-0-	-0-	-0-	1660	2	124	9	N	113	13	8			100
06	1661	N	1661	-0-	-0-	-0-	1639	2	22	9	N	20	20	8			100
07	1798	N	1776	-0-	-22	-0-	1681	2	95	9	N	86	39	8			147
08	1798	N	1749	-0-	-49	-0-	1735	2	14	9	N	13	13	8			147

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	2139	-0-	-31	-0-	2102	2	37	9	N	34	34	8			130
04	2190	N	2067	-0-	-123	-0-	2042	2	25	9	N	23	23	8			130
05	2139	N	2090	-0-	-49	-0-	2078	2	12	9	N	11	11	8			130
06	2070	N	2009	-0-	-61	-0-	1988	2	21	9	N	19	19	8			130
07	2139	N	2125	-0-	-14	-0-	2086	2	39	9	N	35	35	8			130
*08	2127	N	2127	-0-	-0-	-0-	2094	2	33	9	N	30	12	8			148

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

03	2015	N	1915	-0-	-100	-0-	1900	2	15	9	N	14	14	8			50
04	1950	N	1793	-0-	-157	-0-	1782	2	11	9	N	10	10	8			50
05	1984	N	1867	-0-	-117	-0-	1859	2	8	9	N	7	7	8			50
06	1860	N	1668	-0-	-192	-0-	1665	2	3	9	N	3	3	8			50
07	1860	N	1715	-0-	-145	-0-	1703	2	12	9	N	11	11	8			50
08	1860	N	1817	-0-	-43	-0-	1807	2	10	9	N	9	9	8			50

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

03	2489	N	2489	-0-	-0-	-0-	2453	2	36	9	N	33	33	8			-0-
04	2340	N	1642	-0-	-698	-0-	1636	2	6	9	N	5	5	8			-0-
05	2480	N	2138	-0-	-342	-0-	2126	2	12	9	N	11	11	8			-0-
06	2400	N	2071	-0-	-329	-0-	1939	2	132	9	N	120	20	8			100
07	1977	N	1977	-0-	-0-	-0-	1938	2	39	9	N	35	35	8			100
08	2139	N	1995	-0-	-144	-0-	1982	2	13	9	N	12	12	8			100

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

03	3069	X	2975	-0-	-94	-0-	2928	2	47	9	N	43	43	8			18
04	2970	X	2767	-0-	-203	-0-	2706	2	61	9	N	55	55	8			18
05	3069	X	2820	-0-	-249	-0-	2756	2	64	9	N	58	58	8			18
06	2970	X	2730	-0-	-240	-0-	2700	2	30	9	N	27	27	8			18
07	3069	X	2714	-0-	-355	-0-	2688	2	26	9	N	24	24	8			18
08	2976	X	2589	-0-	-387	-0-	2564	2	25	9	N	23	23	8			18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	772	-0-	-468	-0-	772	2			N	-0-					17
04	906	N	906	-0-	-0-	-0-	796	2	110	9	N	100					117
05	1116	N	890	-0-	-226	-0-	890	2			N	-0-					117
06	750	N	710	-0-	-40	-0-	710	2			N	-0-					117
07	930	N	850	-0-	-80	-0-	850	2			N	-0-					117
08	899	N	863	-0-	-36	-0-	863	2			N	-0-					117

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					117
04	0	N	-0-	-0-	-0-	-0-					N	-0-					117
05	0	N	-0-	-0-	-0-	-0-					N	-0-					117
06	0	N	-0-	-0-	-0-	-0-					N	-0-					117
07	0	N	-0-	-0-	-0-	-0-					N	-0-					117
08	0	N	-0-	-0-	-0-	-0-					N	-0-					117

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2247	N	2247	-0-	-0-	-0-	2207	2	40	9	N	36	36	8			58
04	2174	N	2174	-0-	-0-	-0-	2149	2	25	9	N	23	23	8			58
05	2232	N	2081	-0-	-151	-0-	2069	2	12	9	N	11	11	8			58
06	2160	N	1907	-0-	-253	-0-	1893	2	14	9	N	13	13	8			58
07	2232	N	1894	-0-	-338	-0-	1852	2	42	9	N	38	38	8			58
*08	2228	N	2228	-0-	-0-	-0-	2044	2	184	9	N	167	177	1	13	8	35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
07	0	N	-0-	-0-	-0-	-0-					N	-0-					44
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	889	N	889	-0-	-0-	-0-	889	2			N	-0-					10
04	780	N	742	-0-	-38	-0-	742	2			N	-0-					10
05	744	N	741	-0-	-3	-0-	741	2			N	-0-					10
06	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					10
07	789	N	789	-0-	-0-	-0-	789	2			N	-0-					10
*08	900	N	900	-0-	-0-	-0-	900	2			N	-0-					10

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80
06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2273	N	2273	-0-	-0-	-0-	2236	2	37	9	N	34	34	8			43
04	2340	N	2181	-0-	-159	-0-	2157	2	24	9	N	22	22	8			43
05	2263	N	2220	-0-	-43	-0-	2207	2	13	9	N	12	12	8			43
06	2204	N	2204	-0-	-0-	-0-	2184	2	20	9	N	18	18	8			43
07	2263	N	2171	-0-	-92	-0-	2130	2	41	9	N	37	37	8			43
*08	2331	N	2331	-0-	-0-	-0-	2203	2	128	9	N	116	11	8			148

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					170
04	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					170
05	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					170
06	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					170
07	2325	N	2312	-0-	-13	-0-	2303	2	9	9	N	8	178	1			-0-
08	2325	N	2316	-0-	-9	-0-	2316	2			N	-0-					-0-

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2650	N	2650	-0-	-0-	-0-	2608	2	42	9	N	38	38	8			37
04	2570	N	2570	-0-	-0-	-0-	2551	2	19	9	N	17	17	8			37
05	2666	N	2552	-0-	-114	-0-	2538	2	14	9	N	13	13	8			37
06	2556	N	2556	-0-	-0-	-0-	2493	2	63	9	N	57	17	8			77
07	2674	N	2674	-0-	-0-	-0-	2631	2	43	9	N	39	39	8			77
*08	2562	N	2562	-0-	-0-	-0-	2516	2	46	9	N	42	12	8			107

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	775	-0-	-0-	-0-	766	2	9	9	N	8	8	8			75
04	810	N	505	-0-	-305	-0-	490	2	15	9	N	14	12	8			77
05	806	N	660	-0-	-146	-0-	654	2	6	9	N	5	5	8			77
06	773	N	773	-0-	-0-	-0-	747	2	26	9	N	24	13	8			88
07	537	N	537	-0-	-0-	-0-	530	2	7	9	N	6	6	8			88
*08	699	N	699	-0-	-0-	-0-	692	2	7	9	N	6	6	8			88

MEADOWS 5SE WELL #: 4 RRCID -> 213947 COMPL. DATE 04/17/2005 TOTAL DEPTH 12600 PERF.10962 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					110
04	0	N	-0-	-0-	-0-	-0-					N	-0-					110
05	0	N	-0-	-0-	-0-	-0-					N	-0-					110
06	0	N	-0-	-0-	-0-	-0-					N	-0-					110
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2448	N	2448	-0-	-0-	-0-	2401	2	47	9	N	43	43	8			27
04	2400	N	2385	-0-	-15	-0-	2352	2	33	9	N	30	30	8			27
05	2449	N	2317	-0-	-132	-0-	2299	2	18	9	N	16	16	8			27
06	2372	N	2372	-0-	-0-	-0-	2344	2	28	9	N	25	25	8			27
07	2480	N	2301	-0-	-179	-0-	2247	2	54	9	N	49	49	8			27
*08	2632	N	2632	-0-	-0-	-0-	2386	2	246	9	N	224	196	1	17	8	38

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6200	X	5872	-0-	-328	-0-	5817	2	55	9	N	50	50	8			35
04	6000	X	5449	-0-	-551	-0-	5409	2	40	9	N	36	36	8			35
05	6107	X	5437	-0-	-670	-0-	5396	2	41	9	N	37	37	8			35
06	5820	X	5459	-0-	-361	-0-	5323	2	136	9	N	124	17	8			142
07	6014	X	5585	-0-	-429	-0-	5487	2	98	9	N	89	13	8			218
08	5859	X	5670	-0-	-189	-0-	5647	2	23	9	N	21	192	1	12	8	35

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2809	N	2809	-0-	-0-	-0-	2787	2	22	9	N	20	20	8			78
04	2760	N	2734	-0-	-26	-0-	2717	2	17	9	N	15	15	8			78
05	2790	N	2720	-0-	-70	-0-	2713	2	7	9	N	6	6	8			78
06	2730	N	2680	-0-	-50	-0-	2668	2	12	9	N	11	11	8			78
07	2821	N	2699	-0-	-122	-0-	2675	2	24	9	N	22	22	8			78
*08	2729	N	2729	-0-	-0-	-0-	2721	2	8	9	N	7	7	8			78

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	-0-	-0-	-1457	-0-					N	-0-					20
04	1380	N	-0-	-0-	-1380	-0-					N	-0-					20
05	558	N	-0-	-0-	-558	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY WELL #: 1248 RRCID -> 215736 COMPL. DATE 02/05/2006 TOTAL DEPTH 13200 PERF.11372 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3748	X	3748	-0-	-0-	-0-	3717	2	31	9	N	28	21	8			270
04	3168	X	3168	-0-	-0-	-0-	3112	2	56	9	N	51	197	1	21	8	103
05	3661	X	3661	-0-	-0-	-0-	3605	2	56	9	N	51	32	8			122
06	3579	X	3579	-0-	-0-	-0-	3502	2	77	9	N	70	15	8			177
07	3667	X	3667	-0-	-0-	-0-	3641	2	26	9	N	24	13	8			188
*08	3623	X	3623	-0-	-0-	-0-	3538	2	85	9	N	77	180	1	13	8	72

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1487	-0-	-187	-0-	1487	2			N	-0-					45
04	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					45
05	1643	N	1390	-0-	-253	-0-	1390	2			N	-0-					45
06	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					45
07	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					45
*08	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					45

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1526	N	1526	-0-	-0-	-0-	1498	2	28	9	N	25	25	8			75
04	1759	N	1759	-0-	-0-	-0-	1675	2	84	9	N	76	16	8			135
05	1839	N	1839	-0-	-0-	-0-	1832	2	7	9	N	6	6	8			135
06	1935	N	1935	-0-	-0-	-0-	1900	2	35	9	N	32	12	8			155
07	1938	N	1938	-0-	-0-	-0-	1912	2	26	9	N	24	24	8			155
*08	1938	N	1938	-0-	-0-	-0-	1928	2	10	9	N	9	9	8			155

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	2335	-0-	-21	-0-	2335	2			N	-0-					180
04	2280	N	2267	-0-	-13	-0-	2267	2			N	-0-					180
05	2356	N	2278	-0-	-78	-0-	2263	2	15	9	N	14	164	1			30
06	2250	N	2177	-0-	-73	-0-	2177	2			N	-0-					30
07	2356	N	2216	-0-	-140	-0-	2216	2			N	-0-					30
08	2263	N	2238	-0-	-25	-0-	2238	2			N	-0-					30

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					57
04	1530	N	1344	-0-	-186	-0-	1344	2			N	-0-					57
05	1519	N	1413	-0-	-106	-0-	1349	2	64	9	N	58					115
06	1470	N	1257	-0-	-213	-0-	1257	2			N	-0-					115
07	1395	N	1284	-0-	-111	-0-	1284	2			N	-0-					115
08	1426	N	1237	-0-	-189	-0-	1237	2			N	-0-					115

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	849	N	849	-0-	-0-	-0-	842	2	7	9	N	6					37
04	810	N	724	-0-	-86	-0-	721	2	3	9	N	3					40
05	868	N	796	-0-	-72	-0-	790	2	6	9	N	5					45
06	810	N	746	-0-	-64	-0-	729	2	17	9	N	15					60
07	744	N	600	-0-	-144	-0-	594	2	6	9	N	5					65
08	806	N	666	-0-	-140	-0-	656	2	10	9	N	9					74

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	N	1731	-0-	-594	-0-	1731	2			N	-0-					73
04	2250	N	1574	-0-	-676	-0-	1574	2			N	-0-					73
05	1674	N	1567	-0-	-107	-0-	1567	2			N	-0-					73
06	1680	N	1461	-0-	-219	-0-	1461	2			N	-0-					73
07	1612	N	1489	-0-	-123	-0-	1489	2			N	-0-					73
08	1581	N	1389	-0-	-192	-0-	1389	2			N	-0-					73

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1763	N	1763	-0-	-0-	-0-	1744	2	19	9	N	17	17	8			50
04	1649	N	1649	-0-	-0-	-0-	1632	2	17	9	N	15	15	8			50
05	1715	N	1715	-0-	-0-	-0-	1705	2	10	9	N	9	9	8			50
06	1710	N	1564	-0-	-146	-0-	1551	2	13	9	N	12	12	8			50
07	1705	N	1513	-0-	-192	-0-	1491	2	22	9	N	20	20	8			50
08	1705	N	1606	-0-	-99	-0-	1552	2	54	9	N	49	7	8			92

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

03	3221	X	3221	-0-	-0-	-0-	3189	2	32	9	N	29	29	8			18
04	3111	X	3111	-0-	-0-	-0-	3077	2	34	9	N	31	31	8			18
05	2821	X	2817	-0-	-4	-0-	2682	2	135	9	N	123	26	8			115
06	2730	X	2472	-0-	-258	-0-	2392	2	80	9	N	73	15	8			173
07	2821	X	2141	-0-	-680	-0-	2131	2	10	9	N	9	9	8			173
*08	2821	X	2608	-0-	-213	-0-	2528	2	80	9	N	73	14	8			232

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

03	2726	N	2726	-0-	-0-	-0-	2663	2	63	9	N	57	57	8			67
04	2812	N	2812	-0-	-0-	-0-	2717	2	95	9	N	86	48	8			105
05	2418	N	2263	-0-	-155	-0-	2245	2	18	9	N	16	13	8			108
06	2361	N	2361	-0-	-0-	-0-	2335	2	26	9	N	24	24	8			108
07	2418	N	2250	-0-	-168	-0-	2165	2	85	9	N	77	45	8			140
08	2263	N	2241	-0-	-22	-0-	2227	2	14	9	N	13	13	8			140

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

03	1852	N	1852	-0-	-0-	-0-	1719	2	133	9	N	121	31	8			208
04	1620	N	1475	-0-	-145	-0-	1392	2	83	9	N	75	184	1	41	8	58
05	1767	N	1402	-0-	-365	-0-	1345	2	57	9	N	52	45	8			65
06	1800	N	1573	-0-	-227	-0-	1538	2	35	9	N	32	14	8			83
07	1671	N	1671	-0-	-0-	-0-	1627	2	44	9	N	40	15	8			108
*08	1749	N	1749	-0-	-0-	-0-	1713	2	36	9	N	33	12	8			129

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2883	N	2681	-0-	-202	-0-	2673	2	8	9	N	7	2	8			86
04	2547	N	2547	-0-	-0-	-0-	2530	2	17	9	N	15	3	8			98
05	2728	N	2475	-0-	-253	-0-	2466	2	9	9	N	8	6	8			100
06	2580	N	2484	-0-	-96	-0-	2460	2	24	9	N	22					122
07	2635	N	2486	-0-	-149	-0-	2484	2	2	9	N	2	2	8			122
*08	2572	N	2572	-0-	-0-	-0-	2569	2	3	9	N	3	1	8			124

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

03	1457	N	1381	-0-	-76	-0-	1377	2	4	9	N	4	4	8			156
04	1470	N	1310	-0-	-160	-0-	1304	2	6	9	N	5	5	8			156
05	1507	N	1507	-0-	-0-	-0-	1504	2	3	9	N	3	3	8			156
06	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					156
07	1418	N	1418	-0-	-0-	-0-	1416	2	2	9	N	2	2	8			156
08	1519	N	1366	-0-	-153	-0-	1365	2	1	9	N	1	1	8			156

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

03	4011	X	4011	-0-	-0-	-0-	3958	2	53	9	N	48	48	8			29
04	3823	X	3823	-0-	-0-	-0-	3786	2	37	9	N	34	34	8			29
05	3784	X	3784	-0-	-0-	-0-	3765	2	19	9	N	17	17	8			29
06	3805	X	3805	-0-	-0-	-0-	3689	2	116	9	N	105	25	8			109
07	3968	X	3968	-0-	-0-	-0-	3906	2	62	9	N	56	56	8			109
*08	3797	X	3797	-0-	-0-	-0-	3768	2	29	9	N	26	18	8			117

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

03	4316	X	4316	-0-	-0-	-0-	4277	2	39	9	N	35	194	1	28	8	60
04	4380	X	4032	-0-	-348	-0-	3997	2	35	9	N	32	31	8			61
05	4526	X	4044	-0-	-482	-0-	3970	2	74	9	N	67	34	8			94
06	4080	X	2682	-0-	-1398	-0-	2618	2	64	9	N	58	7	8			145
07	4216	X	2274	-0-	-1942	-0-	2274	2			N	-0-					145
08	4216	X	4122	-0-	-94	-0-	4079	2	43	9	N	39	11	8			173

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

03	7	N	-0-	-0-	-7	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

03	341	N	326	-0-	-15	-0-	326	2			N	-0-					117
04	296	N	296	-0-	-0-	-0-	296	2			N	-0-					117
05	403	N	295	-0-	-108	-0-	295	2			N	-0-					117
06	330	N	199	-0-	-131	-0-	199	2			N	-0-					117
07	310	N	167	-0-	-143	-0-	167	2			N	-0-					117
08	310	N	165	-0-	-145	-0-	165	2			N	-0-					117

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6427	X	6427	-0-	-0-	-0-	6395	2	32	9	N	29	29	8			65
04	6160	X	6160	-0-	-0-	-0-	6154	2	6	9	N	5	5	8			65
05	6369	X	6369	-0-	-0-	-0-	6341	2	28	9	N	25	25	8			65
06	6124	X	6124	-0-	-0-	-0-	6081	2	43	9	N	39	39	8			65
07	6231	X	6200	-0-	-31	-0-	6178	2	22	9	N	20	20	8			65
08	6231	X	5924	-0-	-307	-0-	5885	2	39	9	N	35	35	8			65

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3630	X	3630	-0-	-0-	-0-	3612	2	18	9	N	16	16	8			55
04	3359	X	3359	-0-	-0-	-0-	3339	2	20	9	N	18	18	8			55
05	3446	X	3446	-0-	-0-	-0-	3424	2	22	9	N	20	20	8			55
06	3419	X	3419	-0-	-0-	-0-	3410	2	9	9	N	8	8	8			55
07	3025	X	3025	-0-	-0-	-0-	3019	2	6	9	N	5	5	8			55
*08	3471	X	3471	-0-	-0-	-0-	3462	2	9	9	N	8	8	8			55

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1698	-0-	-100	-0-	1573	2	125	9	N	114	36	8			193
04	1770	N	1150	-0-	-620	-0-	1106	2	44	9	N	40	40	8			193
05	1798	N	1321	-0-	-477	-0-	1257	2	64	9	N	58	51	8			200
06	1590	N	1506	-0-	-84	-0-	1467	2	39	9	N	35	28	8			207
07	1646	N	1646	-0-	-0-	-0-	1552	2	94	9	N	85	22	8			270
*08	1625	N	1625	-0-	-0-	-0-	1541	2	84	9	N	76	178	1	19	8	149

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1617	-0-	-26	-0-	1617	2			N	-0-					15
04	1740	N	1572	-0-	-168	-0-	1572	2			N	-0-					15
05	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					15
06	1560	N	1475	-0-	-85	-0-	1475	2			N	-0-					15
07	1612	N	1382	-0-	-230	-0-	1382	2			N	-0-					15
08	1705	N	1562	-0-	-143	-0-	1562	2			N	-0-					15

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1645	-0-	-91	-0-	1625	2	20	9	N	18	18	8			75
04	1710	N	1425	-0-	-285	-0-	1401	2	24	9	N	22	22	8			75
05	1829	N	1498	-0-	-331	-0-	1464	2	34	9	N	31	31	8			75
06	1590	N	1327	-0-	-263	-0-	1312	2	15	9	N	14	14	8			75
07	1488	N	1375	-0-	-113	-0-	1361	2	14	9	N	13	13	8			75
08	1488	N	1355	-0-	-133	-0-	1342	2	13	9	N	12	12	8			75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	2201	-0-	-0-	-0-	2166	2	35	9	N	32	32	8			162
04	2640	N	2136	-0-	-504	-0-	2091	2	45	9	N	41	41	8			162
05	2821	N	1939	-0-	-882	-0-	1828	2	111	9	N	101	184	1	32	8	47
06	2130	N	1966	-0-	-164	-0-	1942	2	24	9	N	22	21	8			48
07	2201	N	1937	-0-	-264	-0-	1922	2	15	9	N	14	14	8			48
*08	2162	N	2162	-0-	-0-	-0-	2126	2	36	9	N	33	13	8			68

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

03	3379	X	2999	-0-	-380	-0-	2965	2	34	9	N	31	31	8			110
04	3300	X	2852	-0-	-448	-0-	2810	2	42	9	N	38	38	8			110
05	3410	X	2856	-0-	-554	-0-	2803	2	53	9	N	48	48	8			110
06	2880	X	2787	-0-	-93	-0-	2763	2	24	9	N	22	22	8			110
07	2976	X	2841	-0-	-135	-0-	2764	2	77	9	N	70	18	8			162
08	2976	X	2877	-0-	-99	-0-	2857	2	20	9	N	18	18	8			162

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

03	3937	X	3668	-0-	-269	-0-	3647	2	21	9	N	19	19	8			177
04	3810	X	2233	-0-	-1577	-0-	2159	2	74	9	N	67	7	8			237
05	4061	X	-0-	-0-	-4061	-0-					N	2	178	1	2	8	59
06	3840	X	-0-	-0-	-3840	-0-					N	-0-					59
07	3968	X	-0-	-0-	-3968	-0-					N	-0-					59
08	3658	X	-0-	-0-	-3658	-0-					N	-0-					59

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

03	2356	N	1329	-0-	-1027	-0-	1284	2	45	9	N	41	28	8			109
04	1740	N	1251	-0-	-489	-0-	1199	2	52	9	N	47	33	8			123
05	1302	N	1238	-0-	-64	-0-	1179	2	59	9	N	54	35	8			142
06	1290	N	1165	-0-	-125	-0-	1137	2	28	9	N	25	16	8			151
07	1302	N	1240	-0-	-62	-0-	1221	2	19	9	N	17	14	8			154
08	1240	N	1205	-0-	-35	-0-	1154	2	51	9	N	46	12	8			188

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

03	1147	N	787	-0-	-360	-0-	756	2	31	9	N	28	10	8			65
04	930	N	720	-0-	-210	-0-	703	2	17	9	N	15	15	8			65
05	1240	N	777	-0-	-463	-0-	756	2	21	9	N	19	19	8			65
06	880	N	880	-0-	-0-	-0-	822	2	58	9	N	53	6	8			112
07	772	N	772	-0-	-0-	-0-	766	2	6	9	N	5	5	8			112
08	775	N	775	-0-	-0-	-0-	743	2	32	9	N	29	5	8			136

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

03	3255	X	2572	-0-	-683	-0-	2546	2	26	9	N	24	24	8			105
04	3150	X	2477	-0-	-673	-0-	2455	2	22	9	N	20	20	8			105
05	3255	X	2581	-0-	-674	-0-	2571	2	10	9	N	9	9	8			105
06	2610	X	2572	-0-	-38	-0-	2559	2	13	9	N	12	12	8			105
07	2600	X	2600	-0-	-0-	-0-	2572	2	28	9	N	25	25	8			105
08	2573	X	2514	-0-	-59	-0-	2503	2	11	9	N	10	10	8			105

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

03	11470	X	10166	-0-	-1304	-0-	10080	2	86	9	N	78	78	8			15
04	11100	X	9689	-0-	-1411	-0-	9670	2	19	9	N	17	14	8			18
05	11470	X	9917	-0-	-1553	-0-	9796	2	121	9	N	110	61	8			67
06	9720	X	9614	-0-	-106	-0-	9478	2	136	9	N	124	92	8			99
07	10044	X	9611	-0-	-433	-0-	9535	2	76	9	N	69	54	8			114
08	10044	X	9376	-0-	-668	-0-	9235	2	141	9	N	128	92	8			150

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

03	196	N	196	-0-	-0-	-0-	192	2	4	9	N	4					206
04	210	N	188	-0-	-22	-0-	177	2	11	9	N	10	181	1			35
05	217	N	199	-0-	-18	-0-	178	2	21	9	N	19					54
06	181	N	181	-0-	-0-	-0-	175	2	6	9	N	5					59
07	203	N	203	-0-	-0-	-0-	178	2	25	9	N	23					82
*08	190	N	190	-0-	-0-	-0-	181	2	9	9	N	8					90

MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

03	3585	X	3585	-0-	-0-	-0-	3553	2	32	9	N	29	29	8			109
04	3417	X	3417	-0-	-0-	-0-	3393	2	24	9	N	22	22	8			109
05	3517	X	3517	-0-	-0-	-0-	3508	2	9	9	N	8	8	8			109
06	3505	X	3505	-0-	-0-	-0-	3482	2	23	9	N	21	21	8			109
07	3613	X	3613	-0-	-0-	-0-	3572	2	41	9	N	37	37	8			109
*08	3558	X	3558	-0-	-0-	-0-	3493	2	65	9	N	59	11	8			157

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2545	N	2545	-0-	-0-	-0-	2522	2	23	9	N	21	21	8			30
04	2430	N	2408	-0-	-22	-0-	2369	2	39	9	N	35	35	8			30
05	2511	N	2505	-0-	-6	-0-	2421	2	84	9	N	76	38	8			68
06	2430	N	2337	-0-	-93	-0-	2317	2	20	9	N	18	18	8			68
07	2480	N	2383	-0-	-97	-0-	2366	2	17	9	N	15	15	8			68
08	2511	N	2421	-0-	-90	-0-	2406	2	15	9	N	14	14	8			68

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

03	1969	N	1969	-0-	-0-	-0-	1954	2	15	9	N	14	14	8			54
04	1920	N	1888	-0-	-32	-0-	1873	2	15	9	N	14	14	8			54
05	1984	N	1873	-0-	-111	-0-	1865	2	8	9	N	7	7	8			54
06	1920	N	1840	-0-	-80	-0-	1834	2	6	9	N	5	5	8			54
07	1956	N	1956	-0-	-0-	-0-	1939	2	17	9	N	15	15	8			54
*08	1995	N	1995	-0-	-0-	-0-	1986	2	9	9	N	8	8	8			54

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	N	2181	-0-	-795	-0-	2181	2			N	-0-					34
04	3000	N	3055	-0-	55	55	2953	2	102	9	N	93					127
05	2519	N	2464	-0-	-55	-0-	2464	2			N	-0-					127
06	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					127
07	3069	X	2398	-0-	-671	-0-	2398	2			N	-0-					127
08	3069	X	1666	-0-	-1403	-0-	1666	2			N	-0-					127

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					167
04	2220	N	2065	-0-	-155	-0-	2065	2			N	-0-					167
05	2294	N	2061	-0-	-233	-0-	2017	2	44	9	N	40	197	1			10
06	2160	N	1836	-0-	-324	-0-	1836	2			N	-0-					10
07	2139	N	1826	-0-	-313	-0-	1826	2			N	-0-					10
08	2046	N	1799	-0-	-247	-0-	1799	2			N	-0-					10

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9486	X	7495	-0-	-1991	-0-	7495	2			N	-0-					89
04	8034	X	8034	-0-	-0-	-0-	7899	2	135	9	N	123	185	1			27
05	8277	X	7890	-0-	-387	-0-	7833	2	57	9	N	52					79
06	7561	X	7561	-0-	-0-	-0-	7407	2	154	9	N	140	179	1			40
07	7454	X	7454	-0-	-0-	-0-	7397	2	57	9	N	52					92
*08	7337	X	7337	-0-	-0-	-0-	7218	2	119	9	N	108	173	1			27

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26011	X	26011	-0-	-0-	-0-	26011	2			N	-0-					191
04	24506	X	24506	-0-	-0-	-0-	24506	2			N	-0-					191
05	24552	X	23476	-0-	-1076	-0-	23238	2	238	9	N	216	191	1			216
06	26520	X	21258	-0-	-5262	-0-	21147	2	111	9	N	101	178	1			139
07	27404	X	22893	-0-	-4511	-0-	22750	2	143	9	N	130	193	1			76
08	26009	X	20300	-0-	-5709	-0-	20300	2			N	-0-					76

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12617	X	10633	-0-	-1984	-0-	10618	2	15	9	N	14	184	1			30
04	12030	X	10002	-0-	-2028	-0-	9980	2	22	9	N	20					50
05	11904	X	9405	-0-	-2499	-0-	9395	2	10	9	N	9					59
06	11040	X	7685	-0-	-3355	-0-	7665	2	20	9	N	18					77
07	11408	X	8415	-0-	-2993	-0-	8397	2	18	9	N	16					93
08	10633	X	7967	-0-	-2666	-0-	7935	2	32	9	N	29					122

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15097	X	13255	-0-	-1842	-0-	13060	2	195	9	N	177	189	1			203
04	14610	X	13303	-0-	-1307	-0-	13215	2	88	9	N	80	180	1			103
05	15097	X	12527	-0-	-2570	-0-	12442	2	85	9	N	77					180
06	14250	X	12865	-0-	-1385	-0-	12729	2	136	9	N	124	176	1			128
07	14725	X	13145	-0-	-1580	-0-	13077	2	68	9	N	62					190
08	13733	X	13322	-0-	-411	-0-	13255	2	67	9	N	61	176	1			75

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14632	X	13912	-0-	-720	-0-	13711	2	201	9	N	183					290
04	14160	X	12917	-0-	-1243	-0-	12838	2	79	9	N	72	180	1			182
05	14477	X	12684	-0-	-1793	-0-	12542	2	142	9	N	129	181	1			130
06	13230	X	12214	-0-	-1016	-0-	12085	2	129	9	N	117					247
07	13671	X	12932	-0-	-739	-0-	12891	2	41	9	N	37	179	1			105
08	13671	X	12777	-0-	-894	-0-	12747	2	30	9	N	27					132

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3771	X	3771	-0-	-0-	-0-	3721	2	50	9	N	45					102
04	3240	X	3240	-0-	-0-	-0-	3212	2	28	9	N	25					127
05	3018	X	3018	-0-	-0-	-0-	2987	2	31	9	N	28					155
06	3449	X	3449	-0-	-0-	-0-	3419	2	30	9	N	27					182
07	3071	X	3071	-0-	-0-	-0-	3071	2			N	-0-					182
*08	3477	X	3477	-0-	-0-	-0-	3420	2	57	9	N	52	181	1			53

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

03	1612	X	-0-	-0-	-1612	-0-					N	-0-					90
04	1560	X	-0-	-0-	-1560	-0-					N	-0-					90
05	3518	X	3518	-0-	-0-	-0-	538	1	2980	2	N	-0-					90
06	3733	X	3733	-0-	-0-	-0-	325	1	3384	2	N	22					112
							24	9									
07	2028	N	2028	-0-	-0-	-0-	295	1	1733	2	N	-0-					112
*08	5228	X	5228	-0-	-0-	-0-	612	1	4470	2	N	133	180	1			65
							146	9									

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

03	65224	X	57956	-0-	-7268	-0-	56482	2	1474	9	N	1340	1257	1			520
04	61860	X	54182	-0-	-7678	-0-	52951	2	1231	9	N	1119	1082	1			557
05	62310	X	49741	-0-	-12569	-0-	48417	2	1324	9	N	1204	1064	1			697
06	43662	X	43662	-0-	-0-	-0-	784	1	41825	2	N	957	881	1			773
							1053	9									
07	53150	X	53150	-0-	-0-	-0-	868	1	51004	2	N	1162	1422	1			513
							1278	9									
*08	48606	X	48606	-0-	-0-	-0-	866	1	46625	2	N	1014	1064	1			463
							1115	9									

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6090	X	6012	-0-	-78	-0-	206	1	5676	2	Y	118	136	1			34
							130	9									
*10	6386	X	5727	-0-	-659	-0-	215	1	5376	2	Y	124	110	1			48
							136	9									
*11	6300	X	4205	-0-	-2095	-0-	351	1	3697	2	Y	143	106	1			85
							157	9									
*12	5549	X	4710	-0-	-839	-0-	296	1	4117	2	Y	270	174	1			181
							297	9									
*01	5549	X	4448	-0-	-1101	-0-	332	1	3926	2	Y	173	284	1			70
							190	9									
*02	5191	X	5013	-0-	-178	-0-	262	1	4591	2	Y	145	98	1			117
							160	9									
*03	5549	X	5143	-0-	-406	-0-	331	1	4480	2	Y	302	297	1			122
							332	9									
*04	4404	X	4404	-0-	-0-	-0-	322	1	3915	2	Y	152	209	1			65
							167	9									
*05	5084	X	3666	-0-	-1418	-0-	304	1	3188	2	Y	158	126	1			97
							174	9									
*06	4620	X	3789	-0-	-831	-0-	297	1	3346	2	Y	133	121	1			109
							146	9									
*07	4774	X	4431	-0-	-343	-0-	320	1	4003	2	Y	98	168	1			39
							108	9									
08	4774	X	3749	-0-	-1025	-0-	3716	2	33	9	Y	30	54	1			15

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	35850	X	30773	-0-	-5077	-0-	604	1	29421	2	Y	680	929	1			199
							748	9									
*10	33015	X	29661	-0-	-3354	-0-	618	1	28276	2	Y	697	625	1			271
							767	9									
*11	33360	X	23124	-0-	-10236	-0-	1149	1	21482	2	Y	448	453	1			266
							493	9									
*12	17411	X	17411	-0-	-0-	-0-	1254	1	15781	2	Y	342	378	1			230
							376	9									
*01	17906	X	17906	-0-	-0-	-0-	1218	1	16259	2	Y	390	462	1			158
							429	9									
*02	18862	X	18862	-0-	-0-	-0-	1188	1	17080	2	Y	540	262	1			436
							594	9									
*03	22922	X	22922	-0-	-0-	-0-	1219	1	21080	2	Y	566	774	1			228
							623	9									
*04	20338	X	20338	-0-	-0-	-0-	1178	1	18631	2	Y	481	504	1			205
							529	9									
*05	22748	X	22748	-0-	-0-	-0-	1246	1	20913	2	Y	535	411	1			329
							589	9									
*06	21544	X	21544	-0-	-0-	-0-	1203	1	19838	2	Y	457	412	1			374
							503	9									
*07	23106	X	23106	-0-	-0-	-0-	1230	1	21247	2	Y	572	720	1			226
							629	9									
*08	21013	X	21013	-0-	-0-	-0-	20449	2	564	9	Y	513	486	1			253

HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP 829482
B & W MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1934	N	1934	-0-	-0-	-0-	1910	2	24	9	N	22					70
04	1819	N	1819	-0-	-0-	-0-	1764	2	55	9	N	50					120
05	2188	N	2188	-0-	-0-	-0-	2015	2	173	9	N	157	185	1			92
06	1860	N	1789	-0-	-71	-0-	1789	2			N	-0-					92
*07	2078	N	2078	-0-	-0-	-0-	1883	2	195	9	N	177	179	1			90
08	2170	N	1734	-0-	-436	-0-	1734	2			N	-0-					90

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	549	N	549	-0-	-0-	-0-	549	2			N	-0-					114
04	511	N	511	-0-	-0-	-0-	511	2			N	-0-					114
05	604	N	604	-0-	-0-	-0-	604	2			N	-0-					114
06	540	N	522	-0-	-18	-0-	522	2			N	-0-					114
*07	572	N	572	-0-	-0-	-0-	572	2			N	-0-					114
08	589	N	523	-0-	-66	-0-	523	2			N	-0-					114

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1017	-0-	-657	-0-	1017	2			N	-0-					145
04	1410	N	1403	-0-	-7	-0-	1403	2			N	-0-					145
05	1178	N	835	-0-	-343	-0-	835	2			N	-0-					145
06	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					145
07	1457	N	1310	-0-	-147	-0-	1310	2			N	-0-					145
*08	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					145

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	107	-0-	-265	-0-	107	2			N	-0-					129
04	780	N	408	-0-	-372	-0-	408	2			N	-0-					129
05	341	N	253	-0-	-88	-0-	253	2			N	-0-					129
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					129
07	434	N	366	-0-	-68	-0-	366	2			N	-0-					129
*08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					129

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					139
04	0	N	-0-	-0-	-0-	-0-					N	-0-					139
05	0	N	-0-	-0-	-0-	-0-					N	-0-					139
06	0	N	-0-	-0-	-0-	-0-					N	-0-					139
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					139
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					139

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	827	-0-	-10	-0-	827	2			N	-0-					109
04	780	N	655	-0-	-125	-0-	655	2			N	-0-					109
05	846	N	846	-0-	-0-	-0-	846	2			N	-0-					109
06	810	N	794	-0-	-16	-0-	794	2			N	-0-					109
*07	809	N	809	-0-	-0-	-0-	809	2			N	-0-					109
*08	837	N	773	-0-	-64	-0-	773	2			N	-0-					109

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1576	-0-	-5	-0-	1576	2			N	-0-					109
04	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					109
05	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					109
06	1530	N	1409	-0-	-121	-0-	1409	2			N	-0-					109
07	1488	N	1463	-0-	-25	-0-	1463	2			N	-0-					109
08	1581	N	1353	-0-	-228	-0-	1353	2			N	-0-					109

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	508	N	508	-0-	-0-	-0-	508	2			N	-0-					78
04	627	N	627	-0-	-0-	-0-	627	2			N	-0-					78
05	604	N	604	-0-	-0-	-0-	604	2			N	-0-					78
06	843	N	843	-0-	-0-	-0-	843	2			N	-0-					78
*07	559	N	559	-0-	-0-	-0-	559	2			N	-0-					78
*08	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					78

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	71	-0-	-22	-0-	68	2	3	9	N	3					38
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					38
05	186	N	147	-0-	-39	-0-	147	2			N	-0-					38
06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					38
07	124	N	112	-0-	-12	-0-	112	2			N	-0-					38
*08	171	N	171	-0-	-0-	-0-	171	2			N	-0-					38

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	492	-0-	-128	-0-	492	2			N	-0-					40
04	605	N	605	-0-	-0-	-0-	605	2			N	-0-					40
05	668	N	668	-0-	-0-	-0-	657	2	11	9	N	10					50
06	543	N	543	-0-	-0-	-0-	543	2			N	-0-					50
07	620	N	580	-0-	-40	-0-	580	2			N	-0-					50
08	682	N	483	-0-	-199	-0-	483	2			N	-0-					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1508	-0-	-42	-0-	1508	2			N	-0-					124
04	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					124
05	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					124
06	1470	N	1310	-0-	-160	-0-	1310	2			N	-0-					124
07	1643	N	1443	-0-	-200	-0-	1443	2			N	-0-					124
08	1674	N	1450	-0-	-224	-0-	1450	2			N	-0-					124

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	420	-0-	-45	-0-	395	2	25	9	N	23					90
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					90
05	403	N	352	-0-	-51	-0-	330	2	22	9	N	20					110
06	420	N	390	-0-	-30	-0-	390	2			N	-0-					110
07	403	N	340	-0-	-63	-0-	340	2			N	-0-					110
*08	500	N	500	-0-	-0-	-0-	500	2			N	-0-					110

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	N	2299	-0-	-212	-0-	2299	2			N	-0-					43
04	2190	N	2027	-0-	-163	-0-	2027	2			N	-0-					43
05	2418	N	2102	-0-	-316	-0-	2067	2	35	9	N	32					75
06	2220	N	1929	-0-	-291	-0-	1929	2			N	-0-					75
*07	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					75
*08	2171	N	2171	-0-	-0-	-0-	2035	2	136	9	N	124	182	1			17

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1421	N	1421	-0-	-0-	-0-	1397	2	24	9	N	22					60
04	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					60
05	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					60
06	1380	N	1295	-0-	-85	-0-	1295	2			N	-0-					60
07	1364	N	1339	-0-	-25	-0-	1339	2			N	-0-					60
08	1488	N	1165	-0-	-323	-0-	1165	2			N	-0-					60

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	91	-0-	-33	-0-	91	2			N	-0-					159
04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					159
05	124	N	109	-0-	-15	-0-	109	2			N	-0-					159
06	90	N	84	-0-	-6	-0-	84	2			N	-0-					159
07	124	N	94	-0-	-30	-0-	94	2			N	-0-					159
08	124	N	113	-0-	-11	-0-	113	2			N	-0-					159

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					94
04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					94
05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					94
06	174	N	174	-0-	-0-	-0-	174	2			N	-0-					94
*07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					94
*08	170	N	170	-0-	-0-	-0-	170	2			N	-0-					94

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 03/05/2004 TOTAL DEPTH 11706 PERF. 4810 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CIRCLE DOT RANCH WELL #: 1077 RRCID -> 188426 COMPL. DATE 03/29/2002 TOTAL DEPTH 14925 PERF.11240 - 11270

03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

03	237	N	237	-0-	-0-	-0-	1 12	1 9	224	3	Y	11	12	1			2
04	242	N	242	-0-	-0-	-0-	1 8	1 9	233	3	Y	7	6	1			3
05	253	N	253	-0-	-0-	-0-	1	1	252	3	Y	-0-	3	1			-0-
06	249	N	249	-0-	-0-	-0-	1	1	248	3	Y	-0-					-0-
07	248	N	196	-0-	-52	-0-	1	1	195	3	Y	-0-					-0-
08	248	N	209	-0-	-39	-0-	1	1	208	3	Y	-0-					-0-

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

03	1137	N	1137	-0-	-0-	-0-	6	1	1131	3	Y	-0-					-0-
04	971	N	971	-0-	-0-	-0-	5	1	966	3	Y	-0-					-0-
05	961	N	764	-0-	-197	-0-	4	1	760	3	Y	-0-					-0-
06	1110	N	676	-0-	-434	-0-	4	1	672	3	Y	-0-					-0-
07	992	N	685	-0-	-307	-0-	4	1	681	3	Y	-0-					-0-
08	775	N	709	-0-	-66	-0-	4	1	705	3	Y	-0-					-0-

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

03	1302	N	1116	-0-	-186	-0-	5	1	1111	3	Y	-0-					-0-
04	1200	N	1102	-0-	-98	-0-	5 83	1 9	1014	3	Y	75	41	1			34
05	1214	N	1214	-0-	-0-	-0-	5 164	1 9	1045	3	Y	149	65	1			118
06	1080	N	934	-0-	-146	-0-	4 86	1 9	844	3	Y	78	39	1			157
07	1147	N	1013	-0-	-134	-0-	5 86	1 9	922	3	Y	78	182	1			53
08	1209	N	1125	-0-	-84	-0-	6 65	1 9	1054	3	Y	59	65	1			47

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

03	775	N	636	-0-	-139	-0-	3	1	633	3	Y	-0-					-0-
04	690	N	616	-0-	-74	-0-	3	1	613	3	Y	-0-					-0-
05	651	N	614	-0-	-37	-0-	3	1	611	3	Y	-0-					-0-
06	630	N	544	-0-	-86	-0-	3	1	541	3	Y	-0-					-0-
07	651	N	538	-0-	-113	-0-	3	1	535	3	Y	-0-					-0-
*08	622	N	622	-0-	-0-	-0-	3	1	619	3	Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	317	-0-	-179	-0-	2	1	315	3	Y	-0-					-0-
04	360	N	278	-0-	-82	-0-	1	1	277	3	Y	-0-					-0-
05	380	N	380	-0-	-0-	-0-	2	1	378	3	Y	-0-					-0-
06	825	N	825	-0-	-0-	-0-	4	1	821	3	Y	-0-					-0-
07	955	N	955	-0-	-0-	-0-	5	1	950	3	Y	-0-					-0-
*08	1093	N	1093	-0-	-0-	-0-	6	1	1087	3	Y	-0-					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	149	-0-	-68	-0-	1	1	148	3	Y	-0-					-0-
04	210	N	172	-0-	-38	-0-	1	1	171	3	Y	-0-					-0-
05	217	N	190	-0-	-27	-0-	1	1	189	3	Y	-0-					-0-
06	191	N	191	-0-	-0-	-0-	1	1	190	3	Y	-0-					-0-
07	257	N	257	-0-	-0-	-0-	1	1	256	3	Y	-0-					-0-
*08	346	N	346	-0-	-0-	-0-	2	1	344	3	Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5201	X	1303	-0-	-3898	-0-	5	1	1102	3	Y	178	198	1			32
							196	9									
04	1350	N	1217	-0-	-133	-0-	5	1	1017	3	Y	177	128	1			81
							195	9									
05	1271	N	1130	-0-	-141	-0-	6	1	1043	3	Y	74	96	1			59
							81	9									
06	1260	N	748	-0-	-512	-0-	4	1	701	3	Y	39	20	1			78
							43	9									
07	1271	N	559	-0-	-712	-0-	3	1	513	3	Y	39	91	1			26
							43	9									
08	1116	N	549	-0-	-567	-0-	3	1	513	3	Y	30	32	1			24
							33	9									

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1796	N	1796	-0-	-0-	-0-	8	1	1722	3	Y	60	68	1			11
							66	9									
04	1703	N	1703	-0-	-0-	-0-	9	1	1646	3	Y	44	35	1			20
							48	9									
05	1762	N	1762	-0-	-0-	-0-	9	1	1739	3	Y	13	23	1			10
							14	9									
06	1740	N	1611	-0-	-129	-0-	9	1	1595	3	Y	6	3	1			13
							7	9									
07	1767	N	1727	-0-	-40	-0-	9	1	1711	3	Y	6	15	1			4
							7	9									
08	1767	N	1279	-0-	-488	-0-	6	1	1267	3	Y	5	5	1			4
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, KAREN WELL #: 2 RRCID -> 205491 COMPL. DATE 09/22/2004 TOTAL DEPTH 12650 PERF.10926 - 12445

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

03	2301	X	2301	-0-	-0-	-0-	502	1	1725	3	Y	67	58	1	1	8	54
							74	9									
04	3630	X	2172	-0-	-1458	-0-	494	1	1611	3	Y	61	75	1			40
							67	9									
05	3751	X	2289	-0-	-1462	-0-	551	1	1661	3	Y	70	5	1			105
							77	9									
06	3630	X	1927	-0-	-1703	-0-	495	1	1390	3	Y	38	104	1			39
							42	9									
07	3038	X	1949	-0-	-1089	-0-	545	1	1327	3	Y	70	87	1			22
							77	9									
08	2294	X	1435	-0-	-859	-0-	415	1	947	3	Y	66	41	1			47
							73	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	528	3	2	9	Y	2	3	1			-0-
04	3000	N	3582	-0-	582	582	3578	3	4	9	Y	4					4
05	582	N	-0-	-0-	-582	-0-					Y	26	10	1			20
06	1304	X	1304	-0-	-0-	-0-	693	1	589	3	Y	20	1	1			39
							22	9									
07	3689	X	1885	-0-	-1804	-0-	542	1	1321	3	Y	20	55	1			4
							22	9									
08	3689	X	1700	-0-	-1989	-0-	444	1	1237	3	Y	17	1	1	1	8	19
							19	9									

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	N	493	-0-	-0-	-0-	491	3	2	9	Y	2	3	1			-0-
04	1090	N	1090	-0-	-0-	-0-	1086	3	4	9	Y	4					4
05	810	N	810	-0-	-0-	-0-	554	1	227	3	Y	26	10	1			20
							29	9									
06	928	X	928	-0-	-0-	-0-	844	1	62	3	Y	20	1	1			39
							22	9									
07	1234	X	1234	-0-	-0-	-0-	604	1	608	3	Y	20	55	1			4
							22	9									
*08	1370	X	1370	-0-	-0-	-0-	527	1	824	3	Y	17	1	1	1	8	19
							19	9									

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	3290	-0-	-182	-0-	3207	3	83	9	Y	75	130	1	1	8	9
04	3240	X	3130	-0-	-110	-0-	3079	3	51	9	Y	46	4	1	1	8	50
05	3379	X	3139	-0-	-240	-0-	3080	3	59	9	Y	54	62	1	1	8	41
06	3270	X	3080	-0-	-190	-0-	3072	3	8	9	Y	7	46	1			2
07	3379	X	3190	-0-	-189	-0-	3138	3	52	9	Y	47	43	1	1	8	5
08	3286	X	3160	-0-	-126	-0-	3126	3	34	9	Y	31	31	1	1	8	4

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	939	N	939	-0-	-0-	-0-	2	1	903	3	Y	31	47	1			4
							34	9									
04	857	N	857	-0-	-0-	-0-	2	1	840	3	Y	14	1	1	1	8	16
							15	9									
05	806	N	726	-0-	-80	-0-	709	3	17	9	Y	15	21	1	1	8	9
06	900	N	457	-0-	-443	-0-	447	3	10	9	Y	9	17	1			1
07	899	N	328	-0-	-571	-0-	314	3	14	9	Y	13					14
08	713	N	278	-0-	-435	-0-	271	3	7	9	Y	6	17	1			3

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5735	X	4917	-0-	-818	-0-	4880	3	37	9	Y	34	98	1	2	8	2
04	5280	X	4609	-0-	-671	-0-	4592	3	17	9	Y	15	3	1	1	8	13
05	5022	X	4675	-0-	-347	-0-	4633	3	42	9	Y	38	19	1	1	8	31
06	4860	X	4694	-0-	-166	-0-	4652	3	42	9	Y	38	1	1			68
07	5022	X	4935	-0-	-87	-0-	4890	3	45	9	Y	41	103	1	1	8	5
08	4929	X	4399	-0-	-530	-0-	4367	3	32	9	Y	29	11	1	1	8	22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	510	3	6	9	Y	5	6	1			-0-
04	510	N	-0-	-0-	-510	-0-					Y	6					6
05	1024	N	1024	-0-	-0-	-0-	549	1	446	3	Y	26	12	1			20
							29	9									
06	2433	X	2433	-0-	-0-	-0-	604	1	1807	3	Y	20	1	1			39
							22	9									
07	7470	X	7470	-0-	-0-	-0-	714	1	6734	3	Y	20	55	1			4
							22	9									
*08	1103	X	1103	-0-	-0-	-0-	563	1	520	3	Y	18	1	1	1	8	20
							20	9									

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	520	N	520	-0-	-0-	-0-	510	3	10	9	Y	9	8	1	2	8	2
04	1942	N	1942	-0-	-0-	-0-	1931	3	11	9	Y	10	1	8			10
05	1542	N	1542	-0-	-0-	-0-	597	1	904	3	Y	37	15	1	7	8	25
							41	9									
06	3031	X	3031	-0-	-0-	-0-	859	1	2142	3	Y	27	1	1			51
							30	9									
07	2015	X	1023	-0-	-992	-0-	596	1	403	3	Y	22	55	1	10	8	8
							24	9									
*08	2315	X	2315	-0-	-0-	-0-	618	1	1677	3	Y	18	1	1	5	8	20
							20	9									

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	X	1282	-0-	-454	-0-	1232	3	50	9	Y	45	1	1			56
04	1530	X	1137	-0-	-393	-0-	1116	3	21	9	Y	19					75
05	1674	X	1239	-0-	-435	-0-	1134	3	105	9	Y	95	125	1			45
06	1230	N	1105	-0-	-125	-0-	1087	3	18	9	Y	16	31	1			30
07	1178	N	1119	-0-	-59	-0-	1052	3	67	9	Y	61	88	1			3
08	1240	N	1196	-0-	-44	-0-	1168	3	28	9	Y	25	9	1			19

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6417	X	4560	-0-	-1857	-0-	4546	3	14	9	Y	13					27
04	5520	X	4393	-0-	-1127	-0-	4381	3	12	9	Y	11					38
05	5053	X	4120	-0-	-933	-0-	4106	3	14	9	Y	13	22	1			29
06	4890	X	4224	-0-	-666	-0-	4202	3	22	9	Y	20	44	1			5
07	4929	X	4669	-0-	-260	-0-	4645	3	24	9	Y	22	1	1			26
08	4557	X	4142	-0-	-415	-0-	4122	3	20	9	Y	18	23	1			21

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1987	N	1987	-0-	-0-	-0-	1963	3	24	9	Y	22					28
04	1774	N	1774	-0-	-0-	-0-	1763	3	11	9	Y	10					38
05	1984	N	1982	-0-	-2	-0-	1930	3	52	9	Y	47	63	1			22
06	1920	N	1867	-0-	-53	-0-	1857	3	10	9	Y	9	16	1			15
07	1925	N	1925	-0-	-0-	-0-	1892	3	33	9	Y	30	44	1			1
08	1984	N	1922	-0-	-62	-0-	1907	3	15	9	Y	14	5	1			10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	674	N	674	-0-	-0-	-0-	1 15	1 9	658	3	Y	14	1	8			30
04	1369	N	1369	-0-	-0-	-0-	3 15	1 9	1351	3	Y	14	2	8			42
05	465	N	387	-0-	-78	-0-	292 30	1 9	65	3	Y	27	47	1	4	8	18
06	660	N	-0-	-0-	-660	-0-					Y	15	24	1			9
07	837	N	-0-	-0-	-837	-0-					Y	71	66	1	4	8	10
08	372	N	-0-	-0-	-372	-0-					Y	52	7	1	5	8	50

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

*10	2828	X	2828	-0-	-0-	-0-	2810	3	18	9	Y	16	29	1			20
*11	2553	X	2553	-0-	-0-	-0-	2534	3	19	9	Y	17	28	1			9
*12	2542	X	2145	-0-	-397	-0-	2128	3	17	9	Y	15					24
*01	2821	X	2470	-0-	-351	-0-	2446	3	24	9	Y	22	31	1			15
*02	2639	X	2326	-0-	-313	-0-	2290	3	36	9	Y	33	30	1			18
*03	2821	X	2298	-0-	-523	-0-	2278	3	20	9	Y	18					36
*04	2550	X	2279	-0-	-271	-0-	2265	3	14	9	Y	13					49
*05	2480	X	2215	-0-	-265	-0-	2195	3	20	9	Y	18	29	1			38
*06	2400	X	2191	-0-	-209	-0-	2163	3	28	9	Y	25	57	1			6
*07	2480	X	2401	-0-	-79	-0-	2370	3	31	9	Y	28	1	1			33
*08	3131	X	3131	-0-	-0-	-0-	3118	3	13	9	Y	12	30	1			15

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

*10	1147	N	866	-0-	-281	-0-	866	3			Y	-0-					-0-
*11	1350	N	1238	-0-	-112	-0-	1238	3			Y	-0-					-0-
*12	1953	X	1914	-0-	-39	-0-	1914	3			Y	-0-					-0-
*01	1953	X	213	-0-	-1740	-0-	213	3			Y	-0-					-0-
*02	1466	X	1466	-0-	-0-	-0-	1466	3			Y	-0-					-0-
*03	1922	X	1788	-0-	-134	-0-	1788	3			Y	-0-					-0-
*04	1860	X	1805	-0-	-55	-0-	1805	3			Y	-0-					-0-
*05	1922	X	1738	-0-	-184	-0-	1738	3			Y	-0-					-0-
*06	1650	N	1311	-0-	-339	-0-	1311	3			Y	-0-					-0-
*07	1705	N	1358	-0-	-347	-0-	1358	3			Y	-0-					-0-
*08	1705	N	1256	-0-	-449	-0-	1247	3	9	9	Y	8	2	1			6

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

*10	1688	N	1688	-0-	-0-	-0-	1673	3	15	9	Y	14	23	1			16
*11	1620	N	1215	-0-	-405	-0-	1201	3	14	9	Y	13	22	1			7
*12	3100	N	3777	-0-	677	677	3765	3	12	9	Y	11					18
*01	2278	N	1601	-0-	-677	-0-	1583	3	18	9	Y	16	23	1			11
*02	1395	N	1395	-0-	-0-	-0-	1366	3	29	9	Y	26	23	1			14
*03	2325	X	1389	-0-	-936	-0-	1375	3	14	9	Y	13					27
*04	2250	X	1361	-0-	-889	-0-	1349	3	12	9	Y	11					38
*05	2325	X	1080	-0-	-1245	-0-	1066	3	14	9	Y	13	22	1			29
*06	1560	X	1183	-0-	-377	-0-	1161	3	22	9	Y	20	44	1			5
*07	1488	X	1133	-0-	-355	-0-	1109	3	24	9	Y	22	1	1			26
*08	1395	X	910	-0-	-485	-0-	903	3	7	9	Y	6	23	1			9

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	X	541	-0-	-699	-0-	541	2			Y	-0-					-0-
04	1200	X	517	-0-	-683	-0-	517	2			Y	-0-					-0-
05	1240	X	516	-0-	-724	-0-	516	2			Y	-0-					-0-
06	1200	X	477	-0-	-723	-0-	477	2			Y	-0-					-0-
07	744	X	490	-0-	-254	-0-	490	2			Y	-0-					-0-
08	527	N	479	-0-	-48	-0-	479	2			Y	-0-					-0-

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6262	X	3398	-0-	-2864	-0-	3368	3	30	9	Y	27	45	1	1	8	32
*11	4650	X	2766	-0-	-1884	-0-	2738	3	28	9	Y	25	43	1			14
*12	4402	X	2140	-0-	-2262	-0-	2117	3	23	9	Y	21					35
*01	3813	X	2728	-0-	-1085	-0-	2689	3	39	9	Y	35	46	1	1	8	23
*02	3190	X	2392	-0-	-798	-0-	2336	3	56	9	Y	51	46	1			28
*03	3410	X	2789	-0-	-621	-0-	2759	3	30	9	Y	27					55
*04	3022	X	3022	-0-	-0-	-0-	3000	3	22	9	Y	20					75
*05	2892	X	2892	-0-	-0-	-0-	2859	3	33	9	Y	30	45	1			60
*06	3149	X	3149	-0-	-0-	-0-	3106	3	43	9	Y	39	89	1			10
*07	3207	X	3207	-0-	-0-	-0-	3160	3	47	9	Y	43	1	1			52
*08	3047	X	3047	-0-	-0-	-0-	3025	3	22	9	Y	20	46	1			26

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2738	X	2738	-0-	-0-	-0-	2710	3	28	9	Y	25	45	1			31
*11	2853	X	2853	-0-	-0-	-0-	2823	3	30	9	Y	27	44	1			14
*12	2666	X	2370	-0-	-296	-0-	2346	3	24	9	Y	22					36
*01	2728	X	2724	-0-	-4	-0-	2685	3	39	9	Y	35	48	1			23
*02	2755	X	2484	-0-	-271	-0-	2428	3	56	9	Y	51	46	1			28
*03	3021	X	3021	-0-	-0-	-0-	2991	3	30	9	Y	27					55
*04	2850	X	2711	-0-	-139	-0-	2689	3	22	9	Y	20					75
*05	2728	X	2601	-0-	-127	-0-	2568	3	33	9	Y	30	45	1			60
*06	2910	X	2435	-0-	-475	-0-	2392	3	43	9	Y	39	89	1			10
*07	3007	X	2504	-0-	-503	-0-	2457	3	47	9	Y	43	1	1			52
*08	3007	X	2061	-0-	-946	-0-	2047	3	14	9	Y	13	46	1			19

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4805	X	4040	-0-	-765	-0-	4025	3	15	9	Y	14	23	1			16
*11	4650	X	3347	-0-	-1303	-0-	3333	3	14	9	Y	13	22	1			7
*12	4805	X	2677	-0-	-2128	-0-	2665	3	12	9	Y	11					18
*01	4433	X	2740	-0-	-1693	-0-	2720	3	20	9	Y	18	24	1			12
*02	3770	X	2433	-0-	-1337	-0-	2405	3	28	9	Y	25	23	1			14
*03	4030	X	2542	-0-	-1488	-0-	2528	3	14	9	Y	13					27
*04	3360	X	2649	-0-	-711	-0-	2637	3	12	9	Y	11					38
*05	2728	X	2526	-0-	-202	-0-	2512	3	14	9	Y	13	22	1			29
*06	2640	X	2204	-0-	-436	-0-	2182	3	22	9	Y	20	44	1			5
*07	2728	X	2336	-0-	-392	-0-	2312	3	24	9	Y	22	1	1			26
*08	2728	X	2259	-0-	-469	-0-	2248	3	11	9	Y	10	23	1			13

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2666	X	1541	-0-	-1125	-0-	1515	3	26	9	Y	24	58	1			17
*11	2875	X	2875	-0-	-0-	-0-	2824	3	51	9	Y	46	50	1			13
*12	4308	X	4308	-0-	-0-	-0-	4265	3	43	9	Y	39					52
*01	2573	X	425	-0-	-2148	-0-	379	3	46	9	Y	42	59	1			35
*02	2959	X	2959	-0-	-0-	-0-	2909	3	50	9	Y	45	67	1			13
*03	3255	X	3228	-0-	-27	-0-	3180	3	48	9	Y	44	1	1			56
*04	3150	X	2923	-0-	-227	-0-	2901	3	22	9	Y	20					76
*05	3255	X	3188	-0-	-67	-0-	3083	3	105	9	Y	95	126	1			45
*06	3120	X	3019	-0-	-101	-0-	3001	3	18	9	Y	16	31	1			30
*07	3224	X	3042	-0-	-182	-0-	2975	3	67	9	Y	61	88	1			3
*08	3224	X	3058	-0-	-166	-0-	3030	3	28	9	Y	25	9	1			19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1549	N	1549	-0-	-0-	-0-	1527	3	22	9	Y	20	40	1			14
*11	1388	N	1388	-0-	-0-	-0-	1355	3	33	9	Y	30	36	1			8
*12	1429	N	1429	-0-	-0-	-0-	1401	3	28	9	Y	25					33
*01	1240	N	210	-0-	-1030	-0-	179	3	31	9	Y	28	38	1			23
*02	1455	N	1455	-0-	-0-	-0-	1422	3	33	9	Y	30	44	1			9
*03	1636	N	1636	-0-	-0-	-0-	1604	3	32	9	Y	29					38
*04	1465	N	1465	-0-	-0-	-0-	1455	3	10	9	Y	9					47
*05	1499	N	1499	-0-	-0-	-0-	1465	3	34	9	Y	31	63	1			15
*06	1590	N	1370	-0-	-220	-0-	1364	3	6	9	Y	5	10	1			10
*07	1519	N	1304	-0-	-215	-0-	1282	3	22	9	Y	20	29	1			1
*08	1488	N	1387	-0-	-101	-0-	1365	3	22	9	Y	20	6	1			15

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

03	5549	X	4622	-0-	-927	-0-	33	1	4491	2	Y	89	78	1	1	8	22
							98	9									
04	5430	X	4428	-0-	-1002	-0-	99	1	4255	2	Y	67	2	1	2	8	85
							74	9									
05	5611	X	4378	-0-	-1233	-0-	33	1	4272	2	Y	66	91	1	1	8	59
							73	9									
06	5100	X	3706	-0-	-1394	-0-	3659	2	47	9	Y	43	97	1			5
07	4960	X	3769	-0-	-1191	-0-	3696	2	73	9	Y	66	36	1			35
08	4619	X	3757	-0-	-862	-0-	3696	2	61	9	Y	55	88	1	1	8	1

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.11636 - 14960

*11	11192	X	11192	-0-	-0-	-0-	851	1	10326	2	Y	14	56	1	2	8	24
							15	9									
*12	7874	X	3274	-0-	-4600	-0-	264	1	3009	2	Y	1	23	1	1	8	1
							1	9									
01	7874	X	2054	-0-	-5820	-0-	2051	2	3	9	Y	3	1	1	3	8	-0-
02	7366	X	-0-	-0-	-7366	-0-					Y	-0-					-0-
03	7874	X	-0-	-0-	-7874	-0-					Y	-0-					-0-
04	7620	X	-0-	-0-	-7620	-0-					Y	-0-					-0-
05	3286	X	-0-	-0-	-3286	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

03	4247	X	3765	-0-	-482	-0-	1230	1	2437	3	Y	89	84	1	4	8	62
							98	9									
*04	4110	X	2427	-0-	-1683	-0-	1200	1	1174	3	Y	48	3	1	5	8	102
							53	9									
05	2790	X	1927	-0-	-863	-0-	1240	1	673	3	Y	13	4	8			111
							14	9									
06	3450	X	2182	-0-	-1268	-0-	1200	1	956	3	Y	24					135
							26	9									
07	3565	X	2457	-0-	-1108	-0-	1240	1	1172	3	Y	41	2	8			174
							45	9									
08	3565	X	2425	-0-	-1140	-0-	1240	1	1127	3	Y	53	177	1	2	8	48
							58	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6665	X	6397	-0-	-268	-0-	6340	3	57	9	Y	52	140	1			64
04	6190	X	6190	-0-	-0-	-0-	6102	3	88	9	Y	80	4	1	1	8	139
05	6510	X	6057	-0-	-453	-0-	5977	3	80	9	Y	73	176	1	1	8	35
06	6300	X	6178	-0-	-122	-0-	6101	3	77	9	Y	70					105
07	6510	X	5956	-0-	-554	-0-	5890	3	66	9	Y	60					165
08	6386	X	5707	-0-	-679	-0-	5661	3	46	9	Y	42					207

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

03	5191	X	5191	-0-	-0-	-0-	682	1	4106	3	Y	366	368	1	1	8	279
							403	9									
04	6243	X	6243	-0-	-0-	-0-	660	1	5140	3	Y	403	371	1	2	8	309
							443	9									
05	7534	X	7534	-0-	-0-	-0-	682	1	6336	3	Y	469	558	1	1	8	219
							516	9									
06	7647	X	7647	-0-	-0-	-0-	660	1	6505	3	Y	438	553	1			104
							482	9									
07	7687	X	7687	-0-	-0-	-0-	682	1	6561	3	Y	404	184	1	2	8	322
							444	9									
*08	7599	X	7599	-0-	-0-	-0-	682	1	6488	3	Y	390	552	1	6	8	154
							429	9									

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

03	3968	X	3830	-0-	-138	-0-	155	1	3502	3	N	157	173	1	2	8	186
							173	9									
04	4050	X	3627	-0-	-423	-0-	150	1	3258	3	N	199	172	1	4	8	209
							219	9									
05	4185	X	3677	-0-	-508	-0-	155	1	3372	3	N	136	175	1	2	8	168
							150	9									
06	3750	X	3651	-0-	-99	-0-	150	1	3349	3	N	138	181	1			125
							152	9									
07	3875	X	3849	-0-	-26	-0-	155	1	3556	3	N	125	1	8			249
							138	9									
*08	3870	X	3870	-0-	-0-	-0-	155	1	3531	3	N	167	170	1	3	8	243
							184	9									

LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

03	7688	X	4526	-0-	-3162	-0-	155	1	3803	3	Y	516	876	1	1	8	169
							568	9									
04	4170	X	3185	-0-	-985	-0-	2715	3	470	9	Y	427	260	1	2	8	334
05	15812	X	15812	-0-	-0-	-0-	100	1	15416	3	Y	269	364	1	6	8	233
							296	9									
06	14874	X	14874	-0-	-0-	-0-	116	1	14615	3	Y	130	148	1			215
							143	9									
07	12136	X	12136	-0-	-0-	-0-	155	1	11654	3	Y	297	358	1	24	8	130
							327	9									
08	12834	X	3233	-0-	-9601	-0-	155	1	2836	3	Y	220	220	1	89	8	41
							242	9									

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28550	X	28550	-0-	-0-	-0-	1240	1	26740	3	Y	518	612	1	10	8	358
							570	9									
04	30177	X	30177	-0-	-0-	-0-	1200	1	28429	3	Y	498	541	1	22	8	293
							548	9									
*05	26678	X	26678	-0-	-0-	-0-	715	1	25455	3	Y	462	360	1	11	8	384
							508	9									
*06	24229	X	24229	-0-	-0-	-0-	23829	3	400	9	Y	364	408	1			340
*07	23965	X	23965	-0-	-0-	-0-	23539	3	426	9	Y	387	183	1	7	8	537
08	2480	X	NO RPT	-0-	-2480	-0-					Y	NO RPT					537

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4694	X	4694	-0-	-0-	-0-	4419	3	275	9	Y	250	209	1	3	8	138
*04	4356	X	4356	-0-	-0-	-0-	4130	3	226	9	Y	205	185	1	2	8	156
05	3782	X	3205	-0-	-577	-0-	3050	3	155	9	Y	141	184	1	2	8	111
06	4530	X	1009	-0-	-3521	-0-	998	3	11	9	Y	10					121
07	4681	X	4671	-0-	-10	-0-	4377	3	294	9	Y	267	181	1	1	8	206
08	4681	X	2180	-0-	-2501	-0-	2128	3	52	9	Y	47	251	1	1	8	1

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23653	X	19848	-0-	-3805	-0-	19269	3	579	9	Y	526	595	1	1	8	134
*04	22470	X	19074	-0-	-3396	-0-	18493	3	581	9	Y	528	556	1	2	8	104
05	23219	X	19202	-0-	-4017	-0-	18567	3	635	9	Y	577	549	1	1	8	131
06	21900	X	21217	-0-	-683	-0-	20573	3	644	9	Y	585	558	1			158
07	20088	X	18680	-0-	-1408	-0-	18120	3	560	9	Y	509	556	1	1	8	110
*08	20380	X	20380	-0-	-0-	-0-	19778	3	602	9	Y	547	551	1	2	8	104

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20327	X	20327	-0-	-0-	-0-	20060	3	267	9	Y	243	186	1	3	8	214
*04	16950	X	10659	-0-	-6291	-0-	10428	3	231	9	Y	210	364	1	2	8	58
05	17515	X	14609	-0-	-2906	-0-	14344	3	265	9	Y	241	183	1	3	8	113
06	15150	X	13921	-0-	-1229	-0-	13686	3	235	9	Y	214	173	1			154
07	15655	X	13901	-0-	-1754	-0-	13667	3	234	9	Y	213	181	1	4	8	182
08	15655	X	13764	-0-	-1891	-0-	13504	3	260	9	Y	236	202	1	4	8	212

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39635	X	39635	-0-	-0-	-0-	155	1	39087	2	Y	357	10	1	211	8	321
							393	9									
*04	38387	X	38387	-0-	-0-	-0-	150	1	38035	2	Y	184	184	1	134	8	187
							202	9									
05	38947	X	38947	-0-	-0-	-0-	155	1	38650	2	Y	129	55	8			261
							142	9									
06	37663	X	37663	-0-	-0-	-0-	150	1	37385	2	Y	116	176	1	53	8	148
							128	9									
07	39186	X	39186	-0-	-0-	-0-	155	1	38876	2	Y	141	54	8			235
							155	9									
*08	39170	X	39170	-0-	-0-	-0-	155	1	38876	2	Y	126	184	1	49	8	128
							139	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8095	X	8095	-0-	-0-	-0-	155	1	7261	3	Y	617	836	1	3	8	132
							679	9									
04	9150	X	6797	-0-	-2353	-0-	150	1	6128	3	Y	472	370	1	10	8	224
							519	9									
05	9455	X	6494	-0-	-2961	-0-	155	1	5840	3	Y	454	370	1	2	8	306
							499	9									
06	8610	X	6720	-0-	-1890	-0-	150	1	6095	3	Y	432	546	1			192
							475	9									
07	8897	X	6366	-0-	-2531	-0-	135	1	5812	3	Y	381	365	1	2	8	206
							419	9									
08	8091	X	6614	-0-	-1477	-0-	155	1	5967	3	Y	447	556	1	5	8	92
							492	9									

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9951	X	9542	-0-	-409	-0-	9360	3	182	9	Y	165	184	1			173
04	9060	X	8958	-0-	-102	-0-	8786	3	172	9	Y	156	184	1			145
05	9052	X	8863	-0-	-189	-0-	8690	3	173	9	Y	157	189	1			113
06	9240	X	8608	-0-	-632	-0-	8444	3	164	9	Y	149	187	1			75
07	9548	X	8341	-0-	-1207	-0-	8189	3	152	9	Y	138					213
08	9548	X	8534	-0-	-1014	-0-	8374	3	160	9	Y	145	197	1			161

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17546	X	15794	-0-	-1752	-0-	15562	3	232	9	Y	211	186	1	1	8	69
*04	16290	X	15369	-0-	-921	-0-	15117	3	252	9	Y	229	188	1	1	8	109
05	16554	X	15710	-0-	-844	-0-	15493	3	217	9	Y	197	193	1			113
06	16020	X	14940	-0-	-1080	-0-	14728	3	212	9	Y	193	188	1			118
07	15872	X	15015	-0-	-857	-0-	14822	3	193	9	Y	175	183	1			110
08	15872	X	14781	-0-	-1091	-0-	14593	3	188	9	Y	171	180	1	1	8	100

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18383	X	7486	-0-	-10897	-0-	1788	1	5604	3	Y	85	183	1	2	8	114
							94	9									
04	17580	X	7088	-0-	-10492	-0-	1756	1	5233	3	Y	90					204
							99	9									
05	15469	X	6632	-0-	-8837	-0-	1751	1	4808	3	Y	66	175	1			95
							73	9									
06	10140	X	6322	-0-	-3818	-0-	1748	1	4512	3	Y	56					151
							62	9									
07	8370	X	5683	-0-	-2687	-0-	1731	1	3866	3	Y	78					229
							86	9									
08	7471	X	5965	-0-	-1506	-0-	1904	1	3998	3	Y	57	198	1			88
							63	9									

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12276	X	11017	-0-	-1259	-0-	773	1	10017	3	Y	206	167	1	8	8	135
							227	9									
*04	11190	X	9865	-0-	-1325	-0-	734	1	8936	3	Y	177	185	1	3	8	124
							195	9									
05	11408	X	9703	-0-	-1705	-0-	714	1	8771	3	Y	198	185	1	1	8	136
							218	9									
06	11040	X	9384	-0-	-1656	-0-	616	1	8599	3	Y	154	184	1			106
							169	9									
07	11408	X	9822	-0-	-1586	-0-	744	1	8894	3	Y	167	186	1			87
							184	9									
08	11005	X	9892	-0-	-1113	-0-	759	1	8928	3	Y	186	183	1			90
							205	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35588	X	34197	-0-	-1391	-0-	744	1	33054	3	Y	363	372	1	5	8	212
							399	9									
04	33571	X	33571	-0-	-0-	-0-	720	1	32476	3	Y	341	367	1			186
							375	9									
05	34362	X	34362	-0-	-0-	-0-	744	1	33229	3	Y	354	376	1			164
							389	9									
06	33240	X	33031	-0-	-209	-0-	720	1	31960	3	Y	319	360	1			123
							351	9									
07	34689	X	33576	-0-	-1113	-0-	720	1	32479	3	Y	343	365	1			101
							377	9									
08	34689	X	32524	-0-	-2165	-0-	32159	3	365	9	Y	332	199	1			234

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20522	X	18875	-0-	-1647	-0-	155	1	18475	3	Y	223	379	1	1	8	94
							245	9									
04	19350	X	17918	-0-	-1432	-0-	145	1	17540	3	Y	212	182	1			124
							233	9									
05	19592	X	18209	-0-	-1383	-0-	155	1	17801	3	Y	230	186	1	1	8	167
							253	9									
06	18600	X	17315	-0-	-1285	-0-	150	1	16952	3	Y	194	185	1			176
							213	9									
07	19220	X	17434	-0-	-1786	-0-	155	1	17063	3	Y	196	179	1			193
							216	9									
08	18879	X	17022	-0-	-1857	-0-	155	1	16656	3	Y	192	178	1	1	8	206
							211	9									

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18197	X	18197	-0-	-0-	-0-	1531	1	16029	3	N	579	585	1	9	8	94
							637	9									
*04	18013	X	18013	-0-	-0-	-0-	1467	1	15952	3	N	540	379	1	6	8	249
							594	9									
05	18228	X	18228	-0-	-0-	-0-	1496	1	16131	3	N	546	558	1	6	8	231
							601	9									
06	17451	X	17451	-0-	-0-	-0-	1459	1	15458	3	N	485	557	1			159
							534	9									
07	17825	X	17644	-0-	-181	-0-	1536	1	15569	3	N	490	557	1	8	8	84
							539	9									
08	17825	X	16993	-0-	-832	-0-	1545	1	14922	3	N	478	372	1	8	8	182
							526	9									

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	2759	X	-0-	-0-	-2759	-0-	Y	-0-	-0-
04	2670	X	-0-	-0-	-2670	-0-	Y	-0-	-0-
*05	1147	X	-0-	-0-	-1147	-0-	Y	-0-	-0-
*06	360	N	-0-	-0-	-360	-0-	Y	-0-	-0-
*07	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
*08	372	N	-0-	-0-	-372	-0-	Y	-0-	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51491	X	17614	-0-	-33877	-0-	1542	1	15107	3	Y	877	751	1	96	8	227
							965	9									
04	44160	X	39722	-0-	-4438	-0-	2111	1	37021	3	Y	536	544	1	63	8	156
							590	9									
05	52762	X	39528	-0-	-13234	-0-	1629	1	37215	3	Y	622	365	1	79	8	334
							684	9									
06	51060	X	29052	-0-	-22008	-0-	1555	1	27003	3	Y	449	567	1			216
							494	9									
07	132482	X	132482	-0-	-0-	-0-	131897	3	585	9	Y	532	368	1	78	8	302
08	123876	X	47425	-0-	-76451	-0-	1763	1	45227	3	Y	395	536	1	73	8	88
							435	9									

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

03	1803	N	1803	-0-	-0-	-0-	1785	3	18	9	N	16	3	1			16
04	1950	N	1731	-0-	-219	-0-	1718	3	13	9	N	12					28
05	2459	N	2459	-0-	-0-	-0-	2435	3	24	9	N	22	33	1			17
06	1740	N	1576	-0-	-164	-0-	1574	3	2	9	N	2	2	1			17
07	1798	N	1732	-0-	-66	-0-	1717	3	15	9	N	14					31
08	2449	N	1749	-0-	-700	-0-	1735	3	14	9	N	13	26	1			18

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

03	12524	X	10058	-0-	-2466	-0-	9595	3	463	9	N	421	367	1	1	8	158
*04	12090	X	10575	-0-	-1515	-0-	10101	3	474	9	N	431	365	1	1	8	223
05	12493	X	10449	-0-	-2044	-0-	9972	3	477	9	N	434	372	1	1	8	284
06	12090	X	9976	-0-	-2114	-0-	9547	3	429	9	N	390	546	1			128
07	10943	X	10047	-0-	-896	-0-	9618	3	429	9	N	390	360	1			158
08	10943	X	9339	-0-	-1604	-0-	8965	3	374	9	N	340	349	1			149

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

03	16585	X	15162	-0-	-1423	-0-	1240	1	13546	3	N	342	429	1	10	8	82
							376	9									
*04	16050	X	14622	-0-	-1428	-0-	1200	1	13083	3	N	308	189	1	5	8	196
							339	9									
05	16027	X	13546	-0-	-2481	-0-	1207	1	11998	3	N	310	189	1	5	8	312
							341	9									
06	15510	X	13699	-0-	-1811	-0-	1200	1	12250	3	N	226	372	1			166
							249	9									
07	15841	X	14037	-0-	-1804	-0-	1240	1	12496	3	N	274	185	1	8	8	247
							301	9									
08	15159	X	13794	-0-	-1365	-0-	1240	1	12255	3	N	272	264	1	8	8	247
							299	9									

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

03	5394	X	4545	-0-	-849	-0-	4390	3	155	9	Y	141	180	1	2	8	161
*04	5356	X	5356	-0-	-0-	-0-	5220	3	136	9	Y	124	188	1	1	8	96
05	6367	X	6367	-0-	-0-	-0-	6221	3	146	9	Y	133	2	8			227
06	6411	X	6411	-0-	-0-	-0-	6283	3	128	9	Y	116	174	1			169
07	6382	X	6382	-0-	-0-	-0-	6249	3	133	9	Y	121	177	1	2	8	111
08	6355	X	5990	-0-	-365	-0-	101	1	5755	3	Y	122	2	8			231
							134	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10044	X	7940	-0-	-2104	-0-	1240	1	6480	3	N	200	181	1	7	8	254
							220	9									
*04	10170	X	5603	-0-	-4567	-0-	1200	1	4197	3	N	187	187	1	10	8	244
							206	9									
05	10509	X	5373	-0-	-5136	-0-	1240	1	3955	3	N	162	182	1	7	8	217
							178	9									
06	9540	X	7423	-0-	-2117	-0-	1200	1	5961	3	N	238	362	1			93
							262	9									
07	7936	X	7531	-0-	-405	-0-	1240	1	6031	3	N	236	187	1	5	8	137
							260	9									
08	7936	X	7482	-0-	-454	-0-	1240	1	6013	3	N	208	189	1	5	8	151
							229	9									

HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

03	3410	X	3167	-0-	-243	-0-	66	1	3081	2	N	18	3	1	1	8	18
							20	9									
04	3240	X	3017	-0-	-223	-0-	99	1	2905	2	N	12	1	8			29
							13	9									
05	3348	X	2959	-0-	-389	-0-	33	1	2896	2	N	27	34	1	1	8	21
							30	9									
06	3180	X	2867	-0-	-313	-0-	2832	2	35	9	N	32	2	1			51
07	3286	X	2801	-0-	-485	-0-	2749	2	52	9	N	47	88	1	1	8	9
08	3162	X	2782	-0-	-380	-0-	2749	2	33	9	N	30	36	1	1	8	2

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

03	14756	X	11436	-0-	-3320	-0-	1369	1	9286	3	N	710	572	1	43	8	330
							781	9									
*04	13860	X	9696	-0-	-4164	-0-	1088	1	7934	3	N	613	741	1	28	8	174
							674	9									
05	14229	X	9735	-0-	-4494	-0-	1231	1	7767	3	N	670	550	1	25	8	269
							737	9									
06	12600	X	9695	-0-	-2905	-0-	1239	1	7832	3	N	567	561	1			275
							624	9									
07	11532	X	10105	-0-	-1427	-0-	1373	1	8085	3	N	588	557	1	18	8	288
							647	9									
08	11439	X	10130	-0-	-1309	-0-	1384	1	8090	3	N	596	732	1	9	8	143
							656	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14973	X	12950	-0-	-2023	-0-	28	1	12647	3	N	250	374	1	9	8	69
							275	9									
*04	12733	X	12733	-0-	-0-	-0-	23	1	12431	3	N	254	185	1	22	8	116
							279	9									
05	16120	X	13698	-0-	-2422	-0-	1196	1	12212	3	N	264	211	1	9	8	160
							290	9									
06	15600	X	12961	-0-	-2639	-0-	469	1	12248	3	N	222	186	1			196
							244	9									
07	16120	X	11308	-0-	-4812	-0-	1243	1	9808	3	N	234	184	1	8	8	238
							257	9									
*08	15607	X	15607	-0-	-0-	-0-	1516	1	13851	3	N	218	373	1	5	8	78
							240	9									

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31569	X	31569	-0-	-0-	-0-	1233	1	29508	3	N	753	744	1	8	8	334
							828	9									
04	29580	X	26558	-0-	-3022	-0-	1694	1	24148	3	N	651	551	1	6	8	428
							716	9									
05	33996	X	33996	-0-	-0-	-0-	747	1	32356	3	N	812	926	1	15	8	299
							893	9									
06	31659	X	31659	-0-	-0-	-0-	1031	1	29832	3	N	724	737	1			286
							796	9									
*07	29680	X	29680	-0-	-0-	-0-	777	1	28141	3	N	693	704	1			275
							762	9									
08	24335	X	NO RPT	-0-	-24335	-0-					N	NO RPT					275

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5712 RRCID -> 101639 COMPL. DATE 10/02/2000 TOTAL DEPTH 14830 PERF.11172 - 11182

03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/09/2016 - PLUGGED 08/19/16

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6810 RRCID -> 135072 COMPL. DATE 04/20/1990 TOTAL DEPTH 12144 PERF.11394 - 11550

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/13/2016 - PLUGGED 06/13/16

VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

HOLLAND -C- WELL #: 5714 RRCID -> 180044 COMPL. DATE 08/26/2000 TOTAL DEPTH 11765 PERF.11175 - 11510

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*08	0	N	-0-	-0-	-0-	-0-					N	21					48

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					155
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					155
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					155
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					155
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					155
08	T. A.		-0-	-0-	-0-	-0-					Y	3	131	1			27

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					73
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					73
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					73

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

03	1849	N	1849	-0-	-0-	-0-	31 17	1 9	1801	2	N	15					155
04	1694	N	1694	-0-	-0-	-0-	28 6	1 9	1660	2	N	5					160
05	1860	N	1803	-0-	-57	-0-	33 34	1 9	1736	2	N	31	158	1			33
06	1800	N	1736	-0-	-64	-0-	34 13	1 9	1689	2	N	12					45
07	1736	N	1672	-0-	-64	-0-	35 13	1 9	1624	2	N	12					57
*08	1798	N	1768	-0-	-30	-0-	27 18	1 9	1723	2	N	16					73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

03	961	N	839	-0-	-122	-0-	14 13	1 9	812	2	N	12					50
04	840	N	798	-0-	-42	-0-	13 6	1 9	779	2	N	5					55
05	868	N	827	-0-	-41	-0-	15 9	1 9	803	2	N	8					63
06	810	N	797	-0-	-13	-0-	15 15	1 9	767	2	N	14					77
07	837	N	742	-0-	-95	-0-	15 14	1 9	713	2	N	13					90
08	837	N	800	-0-	-37	-0-	12 24	1 9	764	2	N	22					112

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

03	906	N	906	-0-	-0-	-0-	15 9	1 9	882	2	N	8					93
04	870	N	870	-0-	-0-	-0-	14 15	1 9	841	2	N	14					107
05	899	N	794	-0-	-105	-0-	14 20	1 9	760	2	N	18					125
06	870	N	621	-0-	-249	-0-	12 6	1 9	603	2	N	5					130
07	913	N	913	-0-	-0-	-0-	19 20	1 9	874	2	N	18					148
*08	833	N	833	-0-	-0-	-0-	13 6	1 9	814	2	N	5					153

MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

03	0	N	-0-	-0-	-0-	-0-					N	-0-					157
04	0	N	-0-	-0-	-0-	-0-					N	-0-					157
05	0	N	-0-	-0-	-0-	-0-					N	-0-					157
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	939	N	939	-0-	-0-	-0-	16	1	923	2	N	-0-					75
04	870	N	780	-0-	-90	-0-	13	1	767	2	N	-0-					75
05	744	N	642	-0-	-102	-0-	12	1	630	2	N	-0-					75
06	900	N	368	-0-	-532	-0-	7	1	361	2	N	-0-					75
07	881	N	881	-0-	-0-	-0-	18	1	854	2	N	8					83
							9	9									
*08	812	N	812	-0-	-0-	-0-	12	1	794	2	N	5					88
							6	9									

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107
05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07	0	N	-0-	-0-	-0-	-0-					N	-0-					107
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

03	0	N	-0-	-0-	-0-	-0-					N	81					153
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

03	1115	N	1115	-0-	-0-	-0-	19 6	1 9	1090	2	N	5					107
04	1080	N	1058	-0-	-22	-0-	17	1	1041	2	N	-0-					107
05	1093	N	1093	-0-	-0-	-0-	20 6	1 9	1067	2	N	5					112
06	1080	N	1038	-0-	-42	-0-	20 9	1 9	1009	2	N	8					120
07	1109	N	1109	-0-	-0-	-0-	23 8	1 9	1078	2	N	7					127
*08	1112	N	1112	-0-	-0-	-0-	17 7	1 9	1088	2	N	6					133

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					163
04	0	N	-0-	-0-	-0-	-0-					N	-0-					163
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					163
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					163
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					163
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	8	1			155

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

03	948	N	948	-0-	-0-	-0-	16	1	932	2	N	-0-					97
04	960	N	872	-0-	-88	-0-	14	1	858	2	N	-0-					97
05	961	N	843	-0-	-118	-0-	16	1	827	2	N	-0-					97
06	930	N	799	-0-	-131	-0-	15	1	784	2	N	-0-					97
07	899	N	730	-0-	-169	-0-	15	1	715	2	N	-0-					97
08	837	N	826	-0-	-11	-0-	13	1	813	2	N	-0-					97

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

03	2548	X	2548	-0-	-0-	-0-	44	1	2504	2	N	-0-					25
04	3464	X	3464	-0-	-0-	-0-	57	1	3407	2	N	-0-					25
05	1471	X	1471	-0-	-0-	-0-	28	1	1443	2	N	-0-					25
06	1882	X	1882	-0-	-0-	-0-	37	1	1845	2	N	-0-					25
07	3615	X	3615	-0-	-0-	-0-	76	1	3539	2	N	-0-					25
*08	3919	X	3919	-0-	-0-	-0-	62	1	3857	2	N	-0-					25

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

03	1995	N	1995	-0-	-0-	-0-	34	1	1958	2	N	3					175
							3	9									
04	2080	N	2080	-0-	-0-	-0-	34	1	2046	2	N	-0-					175
05	2066	N	2066	-0-	-0-	-0-	39	1	2027	2	N	-0-					175
06	1920	N	1855	-0-	-65	-0-	36	1	1819	2	N	-0-					175
07	2139	N	1966	-0-	-173	-0-	40	1	1882	2	N	40					215
							44	9									
*08	2077	N	1942	-0-	-135	-0-	30	1	1912	2	N	-0-	198	1			17

CARR 13 WELL #: 1310P RRCID -> 195681 COMPL. DATE 04/19/2003 TOTAL DEPTH 11875 PERF.11362 - 11705

03	1972	N	1972	-0-	-0-	-0-	34	1	1935	2	N	3					168
							3	9									
04	1902	N	1902	-0-	-0-	-0-	31	1	1865	2	N	5					173
							6	9									
05	1919	N	1919	-0-	-0-	-0-	36	1	1866	2	N	15					188
							17	9									
06	1834	N	1834	-0-	-0-	-0-	36	1	1787	2	N	10					198
							11	9									
07	1837	N	1837	-0-	-0-	-0-	38	1	1782	2	N	15					213
							17	9									
*08	1667	N	1667	-0-	-0-	-0-	26	1	1637	2	N	4	191	1			26
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2227	N	2227	-0-	-0-	-0-	38 23	1 9	2166	2	N	21					128
04	2130	N	2061	-0-	-69	-0-	34 17	1 9	2010	2	N	15					143
05	2139	N	2138	-0-	-1	-0-	40 8	1 9	2090	2	N	7					150
06	2160	N	1970	-0-	-190	-0-	38 6	1 9	1926	2	N	5					155
07	2139	N	2018	-0-	-121	-0-	42 2	1 9	1974	2	N	2					157
08	2139	N	1953	-0-	-186	-0-	30 3	1 9	1920	2	N	3					160

CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1142	N	1142	-0-	-0-	-0-	20	1	1122	2	N	-0-					30
04	982	N	982	-0-	-0-	-0-	16 2	1 9	964	2	N	2					32
05	1395	N	1038	-0-	-357	-0-	19	1	1019	2	N	-0-					32
06	1110	N	711	-0-	-399	-0-	14 1	1 9	696	2	N	1					33
07	1023	N	828	-0-	-195	-0-	17	1	811	2	N	-0-					33
08	1023	N	941	-0-	-82	-0-	14	1	927	2	N	-0-					33

HOLLAND C WELL #: 5709P RRCID -> 197565 COMPL. DATE 06/27/2003 TOTAL DEPTH 11950 PERF.11207 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	8	1			72

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	0	N	-0-	-0-	-0-	-0-					N	-0-					137
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	-0-	-0-	-0-	-0-					N	-0-					137
08	0	N	-0-	-0-	-0-	-0-					N	-0-					137

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

03	0	N	-0-	-0-	-0-	-0-					N	-0-					58
04	0	N	-0-	-0-	-0-	-0-					N	-0-					58
05	0	N	-0-	-0-	-0-	-0-					N	-0-					58
06	0	N	-0-	-0-	-0-	-0-					N	-0-					58
07	0	N	-0-	-0-	-0-	-0-					N	-0-					58
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

03	1761	N	1761	-0-	-0-	-0-	30	1	1731	2	N	-0-					132
04	1950	N	1656	-0-	-294	-0-	27	1	1629	2	N	-0-					132
05	1767	N	1675	-0-	-92	-0-	32	1	1643	2	N	-0-					132
06	1710	N	1682	-0-	-28	-0-	33	1	1649	2	N	-0-					132
07	1705	N	1696	-0-	-9	-0-	36	1	1660	2	N	-0-					132
*08	1718	N	1718	-0-	-0-	-0-	27	1	1691	2	N	-0-					132

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

TEAS 43 WELL #: 4308P RRCID -> 198241 COMPL. DATE 10/03/2003 TOTAL DEPTH 11906 PERF.11069 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	N	599	-0-	-0-	-0-	10	1	587	2	N	2					132
							2	9									
04	720	N	501	-0-	-219	-0-	498	2	3	9	N	3					135
05	682	N	606	-0-	-76	-0-	11	1	586	2	N	8					143
							9	9									
06	591	N	591	-0-	-0-	-0-	11	1	569	2	N	10					153
							11	9									
07	527	N	419	-0-	-108	-0-	8	1	405	2	N	5					158
							6	9									
*08	620	N	535	-0-	-85	-0-	8	1	517	2	N	9					167
							10	9									

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1584	N	1584	-0-	-0-	-0-	27	1	1557	2	N	-0-					135
04	1514	N	1514	-0-	-0-	-0-	25	1	1489	2	N	-0-					135
05	1705	N	1615	-0-	-90	-0-	30	1	1585	2	N	-0-					135
06	1530	N	1467	-0-	-63	-0-	29	1	1438	2	N	-0-					135
07	1560	N	1560	-0-	-0-	-0-	33	1	1527	2	N	-0-					135
08	1612	N	1453	-0-	-159	-0-	23	1	1430	2	N	-0-					135

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1637	-0-	-285	-0-	1628	2	9	9	N	8					95
04	1800	N	1527	-0-	-273	-0-	1519	2	8	9	N	7					102
05	1767	N	1551	-0-	-216	-0-	1540	2	11	9	N	10					112
06	1590	N	1427	-0-	-163	-0-	1416	2	11	9	N	10					122
07	1581	N	1460	-0-	-121	-0-	1449	2	11	9	N	10					132
08	1550	N	1467	-0-	-83	-0-	1456	2	11	9	N	10					142

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	454	2			N	-0-					33
04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					33
05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					33
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					33
*07	319	N	319	-0-	-0-	-0-	319	2			N	-0-					33
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31
04	0	N	-0-	-0-	-0-	-0-					N	-0-					31
05	0	N	-0-	-0-	-0-	-0-					N	-0-					31
06	0	N	-0-	-0-	-0-	-0-					N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	628	-0-	-54	-0-	22	1	606	2	N	-0-					108
04	690	N	596	-0-	-94	-0-	18	1	578	2	N	-0-					108
05	759	N	759	-0-	-0-	-0-	28	1	731	2	N	-0-					108
06	658	N	658	-0-	-0-	-0-	24	1	634	2	N	-0-					108
07	652	N	652	-0-	-0-	-0-	26	1	624	2	N	2					110
							2	9									
08	744	N	611	-0-	-133	-0-	9	1	602	2	N	-0-					110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1351	N	1351	-0-	-0-	-0-	23	1	1314	2	N	13					135
							14	9									
04	1380	N	1289	-0-	-91	-0-	21	1	1254	2	N	13					148
							14	9									
05	1395	N	1279	-0-	-116	-0-	24	1	1234	2	N	19					167
							21	9									
06	1320	N	964	-0-	-356	-0-	18	1	939	2	N	6					173
							7	9									
07	1333	N	1084	-0-	-249	-0-	22	1	1045	2	N	15					188
							17	9									
*08	1271	N	1029	-0-	-242	-0-	16	1	1003	2	N	9					197
							10	9									

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	N	2107	-0-	-218	-0-	36	1	2060	2	N	10					88
							11	9									
04	2275	N	2275	-0-	-0-	-0-	37	1	2221	2	N	15					103
							17	9									
05	2321	N	2321	-0-	-0-	-0-	44	1	2277	2	N	-0-					103
06	2289	N	2289	-0-	-0-	-0-	44	1	2184	2	N	55					158
							61	9									
07	2356	N	2264	-0-	-92	-0-	47	1	2204	2	N	12					170
							13	9									
08	2325	N	2276	-0-	-49	-0-	35	1	2233	2	N	7					177
							8	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1327	N	1327	-0-	-0-	-0-	23	1	1289	2	N	14					112
							15	9									
04	1440	N	1273	-0-	-167	-0-	21	1	1245	2	N	6					118
							7	9									
05	1306	N	1306	-0-	-0-	-0-	24	1	1271	2	N	10					128
							11	9									
06	1290	N	1281	-0-	-9	-0-	25	1	1243	2	N	12					140
							13	9									
07	1302	N	1294	-0-	-8	-0-	27	1	1254	2	N	12					152
							13	9									
08	1302	N	1268	-0-	-34	-0-	20	1	1248	2	N	-0-					152

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1629	N	1629	-0-	-0-	-0-	28	1	1601	2	N	-0-					43
04	1560	N	1538	-0-	-22	-0-	25	1	1513	2	N	-0-					43
05	1829	N	1528	-0-	-301	-0-	29	1	1499	2	N	-0-					43
06	1590	N	1492	-0-	-98	-0-	29	1	1452	2	N	10					53
							11	9									
07	1581	N	1446	-0-	-135	-0-	30	1	1405	2	N	10					63
							11	9									
*08	1549	N	1549	-0-	-0-	-0-	24	1	1517	2	N	7					70
							8	9									

CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	682	-0-	-0-	-0-	12	1	670	2	Y	-0-					145
04	638	N	638	-0-	-0-	-0-	10	1	628	2	Y	-0-					145
05	662	N	662	-0-	-0-	-0-	12	1	650	2	Y	-0-					145
06	630	N	629	-0-	-1	-0-	12	1	617	2	Y	-0-					145
07	651	N	626	-0-	-25	-0-	13	1	613	2	Y	-0-					145
08	651	N	565	-0-	-86	-0-	8	1	557	2	Y	-0-					145

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2060	N	2060	-0-	-0-	-0-	35	1	2025	2	N	-0-					165
04	2220	N	1897	-0-	-323	-0-	31	1	1866	2	N	-0-					165
05	2170	N	1905	-0-	-265	-0-	36	1	1869	2	N	-0-					165
06	1980	N	1855	-0-	-125	-0-	36	1	1810	2	N	8					173
							9	9									
07	1953	N	1824	-0-	-129	-0-	38	1	1786	2	N	-0-					173
*08	1891	N	1848	-0-	-43	-0-	28	1	1758	2	N	56	189	1			40
							62	9									

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	-0-	-0-	-248	-0-					N	-0-					2
04	270	N	-0-	-0-	-270	-0-					N	-0-					2
05	155	N	-0-	-0-	-155	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					148
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					148
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					148
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					148
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	41	1			107
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

CARR 14 WELL #: 1407P RRCID -> 201509 COMPL. DATE 04/07/2004 TOTAL DEPTH 11750 PERF.11269 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1545	N	1545	-0-	-0-	-0-	26	1	1507	2	N	11					168
							12	9									
04	1440	N	1436	-0-	-4	-0-	23	1	1400	2	N	12					180
							13	9									
05	1558	N	1558	-0-	-0-	-0-	29	1	1515	2	N	13					193
							14	9									
06	1500	N	1487	-0-	-13	-0-	28	1	1430	2	N	26	189	1			30
							29	9									
07	1527	N	1527	-0-	-0-	-0-	32	1	1484	2	N	10					40
							11	9									
08	1550	N	1549	-0-	-1	-0-	24	1	1514	2	N	10					50
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

03	775	N	698	-0-	-77	-0-	12	1	676	2	N	9					172
							10	9									
04	720	N	654	-0-	-66	-0-	10	1	644	2	N	-0-	161	1			11
05	871	N	871	-0-	-0-	-0-	16	1	844	2	N	10					21
							11	9									
06	714	N	714	-0-	-0-	-0-	13	1	692	2	N	8					29
							9	9									
07	735	N	735	-0-	-0-	-0-	15	1	720	2	N	-0-					29
08	868	N	781	-0-	-87	-0-	12	1	769	2	N	-0-					29

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

03	1440	N	1440	-0-	-0-	-0-	25	1	1415	2	N	-0-					38
04	1500	N	1411	-0-	-89	-0-	23	1	1388	2	N	-0-					38
05	1488	N	1482	-0-	-6	-0-	28	1	1448	2	N	5					43
							6	9									
06	1409	N	1409	-0-	-0-	-0-	27	1	1382	2	N	-0-					43
07	1457	N	1450	-0-	-7	-0-	30	1	1420	2	N	-0-					43
08	1488	N	1474	-0-	-14	-0-	23	1	1443	2	N	7					50
							8	9									

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

03	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					198
04	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					198
05	1376	N	1376	-0-	-0-	-0-	1374	2	2	9	N	2					200
06	1436	N	1436	-0-	-0-	-0-	1434	2	2	9	N	2					202
*07	1513	N	1513	-0-	-0-	-0-	1510	2	3	9	N	3					205
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

03	1326	N	1326	-0-	-0-	-0-	23	1	1303	2	N	-0-					28
04	1380	N	1251	-0-	-129	-0-	20	1	1231	2	N	-0-					28
05	1364	N	1269	-0-	-95	-0-	24	1	1245	2	N	-0-					28
06	1290	N	1195	-0-	-95	-0-	23	1	1172	2	N	-0-					28
07	1302	N	1300	-0-	-2	-0-	27	1	1273	2	N	-0-					28
08	1271	N	1131	-0-	-140	-0-	17	1	1114	2	N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	-0-	-0-	-3348	-0-					N	-0-					152
04	2910	X	-0-	-0-	-2910	-0-					N	-0-					152
05	2666	X	-0-	-0-	-2666	-0-					N	-0-					152
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					152
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					152
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					152

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

03	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					88
04	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					88
05	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					88
06	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					88
07	1280	N	1280	-0-	-0-	-0-	26	1	1231	2	N	21					109
							23	9									
*08	1234	N	1234	-0-	-0-	-0-	19	1	1212	2	N	3					112
							3	9									

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

03	903	N	903	-0-	-0-	-0-	16	1	886	2	N	1					133
							1	9									
04	912	N	912	-0-	-0-	-0-	15	1	897	2	N	-0-					133
05	900	N	900	-0-	-0-	-0-	17	1	877	2	N	5					138
							6	9									
06	895	N	895	-0-	-0-	-0-	17	1	876	2	N	2					140
							2	9									
07	930	N	866	-0-	-64	-0-	18	1	848	2	N	-0-					140
08	899	N	806	-0-	-93	-0-	12	1	794	2	N	-0-					140

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

03	1643	N	1642	-0-	-1	-0-	28	1	1614	2	N	-0-					102
04	1800	N	1561	-0-	-239	-0-	26	1	1535	2	N	-0-					102
05	1581	N	1482	-0-	-99	-0-	28	1	1454	2	N	-0-					102
06	1590	N	1577	-0-	-13	-0-	31	1	1546	2	N	-0-					102
07	1643	N	1643	-0-	-0-	-0-	34	1	1609	2	N	-0-					102
*08	1631	N	1631	-0-	-0-	-0-	25	1	1606	2	N	-0-					102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	869	-0-	-61	-0-	15	1	848	2	N	5					208
							6	9									
04	870	N	859	-0-	-11	-0-	14	1	839	2	N	5					213
							6	9									
05	915	N	915	-0-	-0-	-0-	17	1	894	2	N	4					217
							4	9									
06	894	N	894	-0-	-0-	-0-	17	1	874	2	N	3	187	1			33
							3	9									
07	920	N	920	-0-	-0-	-0-	19	1	901	2	N	-0-					33
*08	961	N	961	-0-	-0-	-0-	15	1	946	2	N	-0-					33

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	6	1	329	2	N	-0-					33
04	270	N	228	-0-	-42	-0-	228	2			N	-0-					33
05	248	N	15	-0-	-233	-0-	15	2			N	-0-					33
06	330	N	-0-	-0-	-330	-0-					N	-0-					33
07	248	N	-0-	-0-	-248	-0-					N	-0-					33
*08	15	N	-0-	-0-	-15	-0-					N	-0-	8	1			25

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	761	-0-	-45	-0-	13	1	748	2	N	-0-					63
04	840	N	785	-0-	-55	-0-	13	1	772	2	N	-0-					63
05	859	N	859	-0-	-0-	-0-	16	1	843	2	N	-0-					63
06	933	N	933	-0-	-0-	-0-	18	1	913	2	N	2					65
							2	9									
07	953	N	953	-0-	-0-	-0-	20	1	927	2	N	5					70
							6	9									
*08	1003	N	1003	-0-	-0-	-0-	15	1	975	2	N	12					82
							13	9									

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	829	-0-	-70	-0-	14	1	809	2	N	5					100
							6	9									
04	740	N	740	-0-	-0-	-0-	12	1	725	2	N	3					103
							3	9									
05	876	N	876	-0-	-0-	-0-	16	1	860	2	N	-0-					103
06	930	N	930	-0-	-0-	-0-	18	1	906	2	N	5					108
							6	9									
07	909	N	909	-0-	-0-	-0-	19	1	890	2	N	-0-					108
*08	923	N	923	-0-	-0-	-0-	14	1	905	2	N	4					112
							4	9									

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1581	-0-	-0-	-0-	27	1	1521	2	N	30					158
							33	9									
04	1440	N	1397	-0-	-43	-0-	23	1	1374	2	N	-0-					158
05	1395	N	1373	-0-	-22	-0-	26	1	1345	2	N	2					160
							2	9									
06	1530	N	1262	-0-	-268	-0-	24	1	1235	2	N	3					163
							3	9									
07	1457	N	1319	-0-	-138	-0-	27	1	1282	2	N	9					172
							10	9									
*08	1364	N	1258	-0-	-106	-0-	19	1	1216	2	N	21					193
							23	9									

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1263	N	1263	-0-	-0-	-0-	22	1	1233	2	N	7					222
							8	9									
04	1239	N	1239	-0-	-0-	-0-	20	1	1202	2	N	15	187	1			50
							17	9									
05	1302	N	1232	-0-	-70	-0-	23	1	1201	2	N	7					57
							8	9									
06	1230	N	1188	-0-	-42	-0-	23	1	1159	2	N	5					62
							6	9									
07	1271	N	1229	-0-	-42	-0-	25	1	1195	2	N	8					70
							9	9									
08	1240	N	1231	-0-	-9	-0-	19	1	1198	2	N	13					83
							14	9									

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-	N	-0-	52
04	0	N	-0-	-0-	-0-	-0-	N	-0-	52
05	0	N	-0-	-0-	-0-	-0-	N	-0-	52
06	0	N	-0-	-0-	-0-	-0-	N	-0-	52
07	0	N	-0-	-0-	-0-	-0-	N	-0-	52
*08	0	N	-0-	-0-	-0-	-0-	N	51	103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1771	N	1771	-0-	-0-	-0-	30	1	1741	2	N	-0-					82
04	2010	N	1795	-0-	-215	-0-	29	1	1766	2	N	-0-					82
05	1858	N	1858	-0-	-0-	-0-	35	1	1823	2	N	-0-					82
06	1752	N	1752	-0-	-0-	-0-	34	1	1718	2	N	-0-					82
07	1860	N	1790	-0-	-70	-0-	38	1	1752	2	N	-0-					82
08	1860	N	1836	-0-	-24	-0-	28	1	1788	2	N	18					100
							20	9									

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

03	508	N	508	-0-	-0-	-0-	9	1	499	2	N	-0-					67
04	488	N	488	-0-	-0-	-0-	488	2			N	-0-					67
05	539	N	539	-0-	-0-	-0-	10	1	529	2	N	-0-					67
06	551	N	551	-0-	-0-	-0-	10	1	541	2	N	-0-					67
07	575	N	575	-0-	-0-	-0-	12	1	563	2	N	-0-					67
*08	551	N	551	-0-	-0-	-0-	8	1	543	2	N	-0-					67

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

03	806	N	793	-0-	-13	-0-	14	1	779	2	N	-0-					122
04	810	N	739	-0-	-71	-0-	12	1	715	2	N	11					133
							12	9									
05	861	N	861	-0-	-0-	-0-	16	1	841	2	N	4					137
							4	9									
06	843	N	843	-0-	-0-	-0-	16	1	821	2	N	5					142
							6	9									
07	775	N	758	-0-	-17	-0-	16	1	741	2	N	1					143
							1	9									
08	868	N	674	-0-	-194	-0-	10	1	664	2	N	-0-					143

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

03	2449	N	1685	-0-	-764	-0-	29	1	1648	2	N	7					40
							8	9									
04	1770	N	1465	-0-	-305	-0-	24	1	1432	2	N	8					48
							9	9									
05	1767	N	1480	-0-	-287	-0-	28	1	1452	2	N	-0-					48
06	1620	N	1378	-0-	-242	-0-	27	1	1345	2	N	5					53
							6	9									
07	1519	N	1356	-0-	-163	-0-	28	1	1322	2	N	5					58
							6	9									
08	1488	N	1408	-0-	-80	-0-	22	1	1378	2	N	7					65
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2670	N	2670	-0-	-0-	-0-	46	1	2624	2	N	-0-					187
04	2700	N	2524	-0-	-176	-0-	42	1	2481	2	N	1					188
							1	9									
05	2759	N	2543	-0-	-216	-0-	48	1	2495	2	N	-0-					188
06	2580	N	2401	-0-	-179	-0-	47	1	2354	2	N	-0-					188
07	2604	N	2517	-0-	-87	-0-	53	1	2464	2	N	-0-					188
08	2542	N	2508	-0-	-34	-0-	39	1	2469	2	N	-0-					188

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

03	1368	N	1368	-0-	-0-	-0-	23	1	1339	2	N	5					117
							6	9									
04	1312	N	1312	-0-	-0-	-0-	21	1	1291	2	N	-0-					117
05	1426	N	1385	-0-	-41	-0-	26	1	1356	2	N	3					120
							3	9									
06	1321	N	1321	-0-	-0-	-0-	26	1	1295	2	N	-0-					120
07	1384	N	1384	-0-	-0-	-0-	29	1	1353	2	N	2					122
							2	9									
08	1395	N	1382	-0-	-13	-0-	21	1	1358	2	N	3					125
							3	9									

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

03	1681	N	1681	-0-	-0-	-0-	29	1	1649	2	N	3					190
							3	9									
04	1517	N	1517	-0-	-0-	-0-	25	1	1492	2	N	-0-					190
05	1674	N	1666	-0-	-8	-0-	31	1	1635	2	N	-0-					190
06	1620	N	1606	-0-	-14	-0-	31	1	1558	2	N	15					205
							17	9									
07	1654	N	1654	-0-	-0-	-0-	35	1	1616	2	N	3					208
							3	9									
*08	1674	N	1669	-0-	-5	-0-	26	1	1622	2	N	19					227
							21	9									

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

03	1373	N	1373	-0-	-0-	-0-	23	1	1339	2	N	10					33
							11	9									
04	1560	N	1319	-0-	-241	-0-	21	1	1287	2	N	10					43
							11	9									
05	1426	N	1372	-0-	-54	-0-	25	1	1330	2	N	15					58
							17	9									
06	1320	N	1316	-0-	-4	-0-	25	1	1280	2	N	10					68
							11	9									
07	1364	N	1342	-0-	-22	-0-	28	1	1308	2	N	5					73
							6	9									
*08	1364	N	1349	-0-	-15	-0-	21	1	1318	2	N	9					82
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1011	-0-	-167	-0-	17	1	994	2	N	-0-					112
04	1143	N	1143	-0-	-0-	-0-	18	1	1118	2	N	6					118
							7	9									
05	2025	N	2025	-0-	-0-	-0-	38	1	1987	2	N	-0-					118
06	1200	N	1200	-0-	-0-	-0-	23	1	1177	2	N	-0-					118
07	1178	N	1023	-0-	-155	-0-	21	1	994	2	N	7					125
							8	9									
08	2015	N	1047	-0-	-968	-0-	16	1	1031	2	N	-0-					125

CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	2139	-0-	-0-	-0-	36	1	2067	2	N	33	193	1			55
							36	9									
04	2035	N	2035	-0-	-0-	-0-	33	1	1999	2	N	3					58
							3	9									
05	2111	N	2111	-0-	-0-	-0-	40	1	2063	2	N	7					65
							8	9									
06	2070	N	1987	-0-	-83	-0-	39	1	1935	2	N	12					77
							13	9									
07	2108	N	1937	-0-	-171	-0-	40	1	1884	2	N	12					89
							13	9									
08	2108	N	2053	-0-	-55	-0-	32	1	2012	2	N	8					97
							9	9									

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1203	-0-	-6	-0-	21	1	1180	2	N	2					57
							2	9									
04	1170	N	1104	-0-	-66	-0-	18	1	1079	2	N	6					63
							7	9									
05	1208	N	1208	-0-	-0-	-0-	22	1	1175	2	N	10					73
							11	9									
06	1170	N	1153	-0-	-17	-0-	22	1	1131	2	N	-0-					73
07	1220	N	1220	-0-	-0-	-0-	25	1	1193	2	N	2					75
							2	9									
08	1209	N	1148	-0-	-61	-0-	18	1	1124	2	N	5					80
							6	9									

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	955	N	955	-0-	-0-	-0-	16	1	939	2	N	-0-					80
04	754	N	754	-0-	-0-	-0-	12	1	742	2	N	-0-					80
05	876	N	876	-0-	-0-	-0-	16	1	860	2	N	-0-					80
06	930	N	915	-0-	-15	-0-	18	1	897	2	N	-0-					80
07	910	N	910	-0-	-0-	-0-	19	1	891	2	N	-0-					80
*08	894	N	894	-0-	-0-	-0-	14	1	880	2	N	-0-					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1922	-0-		-0-	-0-	33	1	1866	2	N	21					193
								23	9									
04	1770	N	1751	-0-		-19	-0-	29	1	1720	2	N	2					195
								2	9									
05	1768	N	1768	-0-		-0-	-0-	33	1	1735	2	N	-0-					195
06	1860	N	1784	-0-		-76	-0-	34	1	1730	2	N	18					213
								20	9									
07	1861	N	1861	-0-		-0-	-0-	39	1	1811	2	N	10					223
								11	9									
08	1767	N	1705	-0-		-62	-0-	26	1	1642	2	N	34	179	1			78
								37	9									

KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1468	-0-		-113	-0-	25	1	1434	2	N	8					68
								9	9									
04	1410	N	1396	-0-		-14	-0-	23	1	1365	2	N	7					75
								8	9									
05	1488	N	1391	-0-		-97	-0-	26	1	1354	2	N	10					85
								11	9									
06	1410	N	1386	-0-		-24	-0-	27	1	1348	2	N	10					95
								11	9									
07	1457	N	1364	-0-		-93	-0-	28	1	1333	2	N	3					98
								3	9									
*08	1432	N	1432	-0-		-0-	-0-	22	1	1404	2	N	5					103
								6	9									

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					33

TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					20

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2440	N	2440	-0-		-0-	-0-	41	1	2371	2	N	25	187	1			61
								28	9									
04	2365	N	2365	-0-		-0-	-0-	39	1	2307	2	N	17					78
								19	9									
05	2325	N	2174	-0-		-151	-0-	41	1	2116	2	N	15					93
								17	9									
06	2420	N	2420	-0-		-0-	-0-	47	1	2373	2	N	-0-					93
07	2325	N	2301	-0-		-24	-0-	48	1	2232	2	N	19					112
								21	9									
*08	2286	N	2286	-0-		-0-	-0-	36	1	2250	2	N	-0-					112

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	20	1			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

03	1360	N	1360	-0-	-0-	-0-	23	1	1302	2	N	32					117
							35	9									
04	1259	N	1259	-0-	-0-	-0-	20	1	1236	2	N	3					120
							3	9									
05	1255	N	1255	-0-	-0-	-0-	23	1	1226	2	N	5					125
							6	9									
06	1320	N	1306	-0-	-14	-0-	25	1	1270	2	N	10					135
							11	9									
07	1302	N	1294	-0-	-8	-0-	27	1	1258	2	N	8					143
							9	9									
*08	1289	N	1289	-0-	-0-	-0-	20	1	1254	2	N	14					157
							15	9									

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 04/05/2010 TOTAL DEPTH 11850 PERF.10295 - 11685

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1463	N	1463	-0-	-0-	-0-	25	1	1438	2	N	-0-					117
04	1410	N	1410	-0-	-0-	-0-	23	1	1387	2	N	-0-					117
05	1467	N	1467	-0-	-0-	-0-	28	1	1439	2	N	-0-					117
06	1410	N	1388	-0-	-22	-0-	27	1	1361	2	N	-0-					117
07	1457	N	1341	-0-	-116	-0-	28	1	1313	2	N	-0-					117
*08	1457	N	1246	-0-	-211	-0-	19	1	1225	2	N	2					119
							2	9									

CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	940	-0-	-114	-0-	16	1	924	2	N	-0-					98
04	1170	N	580	-0-	-590	-0-	9	1	571	2	N	-0-					98
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					98
06	900	N	-0-	-0-	-900	-0-					N	-0-					98
07	589	N	-0-	-0-	-589	-0-					N	-0-					98
08	0	N	-0-	-0-	-0-	-0-					N	-0-					98

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	703	N	703	-0-	-0-	-0-	12	1	691	2	N	-0-					57
04	751	N	751	-0-	-0-	-0-	12	1	739	2	N	-0-					57
05	713	N	667	-0-	-46	-0-	12	1	655	2	N	-0-					57
06	690	N	649	-0-	-41	-0-	12	1	637	2	N	-0-					57
07	775	N	660	-0-	-115	-0-	14	1	646	2	N	-0-					57
*08	718	N	718	-0-	-0-	-0-	11	1	695	2	N	11					68
							12	9									

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	925	-0-	-5	-0-	16	1	903	2	N	5					164
							6	9									
04	960	N	915	-0-	-45	-0-	15	1	893	2	N	6					170
							7	9									
05	930	N	877	-0-	-53	-0-	16	1	855	2	N	5					175
							6	9									
06	938	N	938	-0-	-0-	-0-	18	1	907	2	N	12					187
							13	9									
07	961	N	820	-0-	-141	-0-	17	1	800	2	N	3					190
							3	9									
*08	877	N	877	-0-	-0-	-0-	13	1	860	2	N	4					194
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

TEAS 43 WELL #: 4317 P RRCID -> 209139 COMPL. DATE 01/20/2005 TOTAL DEPTH 11900 PERF.11376 - 11694

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-MUSE WELL #: 5522 P RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 04/16/2014 - P&A 04/16/14

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	903	N	903	-0-	-0-	-0-	16	1	887	2	N	-0-					57
04	937	N	937	-0-	-0-	-0-	15	1	922	2	N	-0-					57
05	899	N	789	-0-	-110	-0-	15	1	774	2	N	-0-					57
06	878	N	878	-0-	-0-	-0-	17	1	861	2	N	-0-					57
07	961	N	928	-0-	-33	-0-	19	1	909	2	N	-0-					57
*08	799	N	799	-0-	-0-	-0-	12	1	787	2	N	-0-					57

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

03	836	N	836	-0-	-0-	-0-	14	1	815	2	N	6					160
							7	9									
04	840	N	781	-0-	-59	-0-	12	1	765	2	N	4					164
							4	9									
05	837	N	830	-0-	-7	-0-	15	1	803	2	N	11					175
							12	9									
06	810	N	772	-0-	-38	-0-	15	1	749	2	N	7					182
							8	9									
07	806	N	781	-0-	-25	-0-	16	1	763	2	N	2					184
							2	9									
08	837	N	691	-0-	-146	-0-	10	1	675	2	N	5					189
							6	9									

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

03	992	N	991	-0-	-1	-0-	17	1	966	2	N	7					37
							8	9									
04	970	N	970	-0-	-0-	-0-	16	1	948	2	N	5					42
							6	9									
05	1015	N	1015	-0-	-0-	-0-	19	1	995	2	N	1					43
							1	9									
06	979	N	979	-0-	-0-	-0-	19	1	956	2	N	4					47
							4	9									
07	992	N	991	-0-	-1	-0-	21	1	967	2	N	3					50
							3	9									
08	1023	N	1003	-0-	-20	-0-	15	1	988	2	N	-0-					50

MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: 1403 P RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12

PLUGGED AND ABANDONED_____ 04/22/2014 - P&A 04/22/14

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	-0-	-0-	-806	-0-					N	-0-					172
04	900	N	-0-	-0-	-900	-0-					N	-0-					172
05	713	N	-0-	-0-	-713	-0-					N	-0-					172
06	0	N	-0-	-0-	-0-	-0-					N	-0-					172
07	0	N	-0-	-0-	-0-	-0-					N	-0-					172
08	0	N	-0-	-0-	-0-	-0-					N	-0-					172

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

M O																	
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1344	N	1344	-0-	-0-	-0-	23	1	1321	2	N	-0-					127
04	1260	N	1062	-0-	-198	-0-	17	1	1045	2	N	-0-					127
05	1054	N	1050	-0-	-4	-0-	20	1	1030	2	N	-0-					127
06	1290	N	989	-0-	-301	-0-	19	1	970	2	N	-0-					127
07	1181	N	1181	-0-	-0-	-0-	25	1	1155	2	N	1					128
							1	9									
*08	1297	N	1297	-0-	-0-	-0-	20	1	1277	2	N	-0-					128

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	623	-0-	-28	-0-	11	1	604	2	N	7					104
							8	9									
04	660	N	641	-0-	-19	-0-	10	1	624	2	N	6					110
							7	9									
05	655	N	655	-0-	-0-	-0-	12	1	639	2	N	4					114
							4	9									
06	651	N	651	-0-	-0-	-0-	12	1	638	2	N	1					115
							1	9									
07	655	N	655	-0-	-0-	-0-	13	1	638	2	N	4					119
							4	9									
08	651	N	637	-0-	-14	-0-	9	1	619	2	N	8					127
							9	9									

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

M O																	
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

M O																	
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1890	-0-	-125	-0-	32	1	1858	2	N	-0-					122
04	1800	N	1761	-0-	-39	-0-	29	1	1732	2	N	-0-					122
05	1833	N	1833	-0-	-0-	-0-	35	1	1798	2	N	-0-					122
06	1830	N	1740	-0-	-90	-0-	34	1	1706	2	N	-0-					122
07	1829	N	1771	-0-	-58	-0-	37	1	1734	2	N	-0-					122
*08	1844	N	1844	-0-	-0-	-0-	29	1	1815	2	N	-0-					122

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	87	1			38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

03	2298	N	2298	-0-	-0-	-0-	39	1	2251	2	N	7					197
							8	9									
04	2253	N	2253	-0-	-0-	-0-	37	1	2212	2	N	4	179	1			22
							4	9									
05	2274	N	2274	-0-	-0-	-0-	43	1	2222	2	N	8					30
							9	9									
06	2316	N	2316	-0-	-0-	-0-	45	1	2262	2	N	8					38
							9	9									
07	2309	N	2309	-0-	-0-	-0-	48	1	2251	2	N	9					47
							10	9									
*08	2282	N	2282	-0-	-0-	-0-	36	1	2239	2	N	6					53
							7	9									

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	11	1	607	2	N	-0-					192
04	479	N	479	-0-	-0-	-0-	465	2	14	9	N	13					205
05	589	N	480	-0-	-109	-0-	9	1	462	2	N	8					213
							9	9									
06	600	N	513	-0-	-87	-0-	10	1	497	2	N	5					218
							6	9									
07	511	N	511	-0-	-0-	-0-	10	1	501	2	N	-0-					218
*08	513	N	513	-0-	-0-	-0-	8	1	505	2	N	-0-					218

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	659	N	659	-0-	-0-	-0-	11	1	648	2	N	-0-					118
04	630	N	581	-0-	-49	-0-	9	1	572	2	N	-0-					118
05	527	N	513	-0-	-14	-0-	9	1	504	2	N	-0-					118
06	630	N	586	-0-	-44	-0-	11	1	575	2	N	-0-					118
07	589	N	509	-0-	-80	-0-	10	1	499	2	N	-0-					118
*08	606	N	606	-0-	-0-	-0-	9	1	597	2	N	-0-					118

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1295	N	1295	-0-	-0-	-0-	22	1	1273	2	N	-0-					185
04	1245	N	1245	-0-	-0-	-0-	20	1	1225	2	N	-0-					185
05	1282	N	1282	-0-	-0-	-0-	24	1	1256	2	N	2					187
							2	9									
06	1260	N	1232	-0-	-28	-0-	24	1	1208	2	N	-0-					187
07	1302	N	1257	-0-	-45	-0-	26	1	1230	2	N	1					188
							1	9									
08	1271	N	1271	-0-	-0-	-0-	20	1	1243	2	N	7					195
							8	9									

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					113
04	0	N	-0-	-0-	-0-	-0-					N	-0-					113
05	0	N	-0-	-0-	-0-	-0-					N	-0-					113
06	0	N	-0-	-0-	-0-	-0-					N	-0-					113
07	0	N	-0-	-0-	-0-	-0-					N	-0-					113
*08	0	N	-0-	-0-	-0-	-0-					N	18	74	1			57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1416 P RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					170

PLUGGED AND ABANDONED_____ 01/06/2015 - PLUGGED 01/06/15

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

03	1032	N	1032	-0-	-0-	-0-	18	1	1014	2	N	-0-					120
04	925	N	925	-0-	-0-	-0-	15	1	910	2	N	-0-					120
05	1054	N	809	-0-	-245	-0-	15	1	792	2	N	2					122
							2	9									
06	990	N	800	-0-	-190	-0-	15	1	785	2	N	-0-					122
07	961	N	893	-0-	-68	-0-	19	1	874	2	N	-0-					122
*08	859	N	859	-0-	-0-	-0-	13	1	843	2	N	3					125
							3	9									

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

03	1085	N	1068	-0-	-17	-0-	18	1	1050	2	N	-0-					33
04	2070	N	1151	-0-	-919	-0-	19	1	1132	2	N	-0-					33
05	1240	N	1174	-0-	-66	-0-	22	1	1152	2	N	-0-					33
06	1020	N	1003	-0-	-17	-0-	19	1	984	2	N	-0-					33
07	1290	N	1290	-0-	-0-	-0-	27	1	1244	2	N	17					50
							19	9									
*08	1361	N	1361	-0-	-0-	-0-	21	1	1340	2	N	-0-	3	1			47

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

03	2597	N	2597	-0-	-0-	-0-	45	1	2552	2	N	-0-					17
04	2389	N	2389	-0-	-0-	-0-	39	1	2350	2	N	-0-					17
05	2404	N	2404	-0-	-0-	-0-	46	1	2358	2	N	-0-					17
06	2382	N	2382	-0-	-0-	-0-	47	1	2335	2	N	-0-					17
07	2412	N	2412	-0-	-0-	-0-	51	1	2361	2	N	-0-					17
*08	2002	N	2002	-0-	-0-	-0-	31	1	1971	2	N	-0-	7	1			10

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	-0-	-0-	-186	-0-					N	-0-					215
04	210	N	-0-	-0-	-210	-0-					N	-0-					215
05	155	N	-0-	-0-	-155	-0-					N	-0-					215
06	0	N	-0-	-0-	-0-	-0-					N	-0-					215
07	0	N	-0-	-0-	-0-	-0-					N	-0-					215
08	0	N	-0-	-0-	-0-	-0-					N	-0-					215

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

03	0	X	-0-	-0-	-0-	-0-					N	-0-					63
04	0	X	-0-	-0-	-0-	-0-					N	-0-					63
05	0	X	-0-	-0-	-0-	-0-					N	-0-					63
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					63
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					63
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					63

CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
*08	0	N	-0-	-0-	-0-	-0-					N	-0-	12	1			25

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

03	0	N	-0-	-0-	-0-	-0-					N	-0-					185
04	0	N	-0-	-0-	-0-	-0-					N	-0-					185
05	0	N	-0-	-0-	-0-	-0-					N	-0-					185
06	0	N	-0-	-0-	-0-	-0-					N	-0-					185
07	0	N	-0-	-0-	-0-	-0-					N	-0-					185
08	0	N	-0-	-0-	-0-	-0-					N	-0-					185

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43

MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

03	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

03	682	N	611	-0-	-71	-0-	11	1	600	2	N	-0-					83
04	510	N	427	-0-	-83	-0-	427	2			N	-0-					83
05	651	N	489	-0-	-162	-0-	9	1	480	2	N	-0-					83
06	600	N	518	-0-	-82	-0-	10	1	508	2	N	-0-					83
07	607	N	607	-0-	-0-	-0-	12	1	593	2	N	2					85
							2	9									
*08	589	N	589	-0-	-0-	-0-	9	1	580	2	N	-0-					85

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

03	2123	N	2123	-0-	-0-	-0-	36	1	2077	2	N	9					93
							10	9									
04	2052	N	2052	-0-	-0-	-0-	34	1	2007	2	N	10					103
							11	9									
05	2113	N	2113	-0-	-0-	-0-	39	1	2029	2	N	41					144
							45	9									
06	1988	N	1988	-0-	-0-	-0-	38	1	1917	2	N	30					174
							33	9									
07	1876	N	1876	-0-	-0-	-0-	39	1	1806	2	N	28					202
							31	9									
*08	1860	N	1688	-0-	-172	-0-	26	1	1629	2	N	30	185	1			47
							33	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

03	1836	N	1836	-0-	-0-	-0-	31	1	1796	2	N	8					48
							9	9									
04	1800	N	1733	-0-	-67	-0-	28	1	1694	2	N	10					58
							11	9									
05	1798	N	1780	-0-	-18	-0-	33	1	1736	2	N	10					68
							11	9									
06	1770	N	1519	-0-	-251	-0-	29	1	1480	2	N	9					77
							10	9									
07	1798	N	1727	-0-	-71	-0-	36	1	1680	2	N	10					87
							11	9									
08	1767	N	1718	-0-	-49	-0-	27	1	1682	2	N	8					95
							9	9									

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

03	1023	N	1023	-0-	-0-	-0-	18	1	1005	2	N	-0-					215
04	947	N	947	-0-	-0-	-0-	15	1	932	2	N	-0-					215
05	1027	N	1027	-0-	-0-	-0-	19	1	1002	2	N	5					220
							6	9									
06	990	N	966	-0-	-24	-0-	18	1	929	2	N	17					237
							19	9									
07	992	N	927	-0-	-65	-0-	19	1	908	2	N	-0-	160	1			77
*08	1023	N	950	-0-	-73	-0-	14	1	930	2	N	5					82
							6	9									

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

03	434	N	229	-0-	-205	-0-	4	1	225	2	N	-0-					130
04	390	N	276	-0-	-114	-0-	276	2			N	-0-					130
05	382	N	382	-0-	-0-	-0-	7	1	375	2	N	-0-					130
06	454	N	454	-0-	-0-	-0-	8	1	440	2	N	5					135
							6	9									
07	959	N	959	-0-	-0-	-0-	20	1	939	2	N	-0-					135
*08	1124	N	1124	-0-	-0-	-0-	17	1	1099	2	N	7					142
							8	9									

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

03	1173	N	1173	-0-	-0-	-0-	20	1	1147	2	N	5					178
							6	9									
04	1200	N	1144	-0-	-56	-0-	19	1	1123	2	N	2					180
							2	9									
05	1213	N	1213	-0-	-0-	-0-	23	1	1187	2	N	3	166	1			17
							3	9									
06	1164	N	1164	-0-	-0-	-0-	23	1	1141	2	N	-0-					17
07	1183	N	1183	-0-	-0-	-0-	25	1	1158	2	N	-0-					17
08	1209	N	1134	-0-	-75	-0-	17	1	1117	2	N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	N	2465	-0-	-356	-0-	42	1	2423	2	N	-0-					235
04	2550	N	2329	-0-	-221	-0-	38	1	2291	2	N	-0-					235
05	2542	N	2289	-0-	-253	-0-	43	1	2246	2	N	-0-					235
06	2400	N	2378	-0-	-22	-0-	47	1	2331	2	N	-0-					235
07	2418	N	2405	-0-	-13	-0-	51	1	2348	2	N	5					240
							6	9									
*08	2410	N	2410	-0-	-0-	-0-	38	1	2370	2	N	2	189	1			53
							2	9									

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	-0-	-0-	-558	-0-					N	-0-					143
04	600	N	279	-0-	-321	-0-	279	2			N	-0-					143
05	527	N	-0-	-0-	-527	-0-					N	-0-					143
06	0	N	-0-	-0-	-0-	-0-					N	-0-					143
07	279	N	-0-	-0-	-279	-0-					N	-0-					143
08	0	N	-0-	-0-	-0-	-0-					N	-0-					143

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	538	-0-	-237	-0-	9	1	529	2	N	-0-					113
04	690	N	442	-0-	-248	-0-	442	2			N	-0-					113
05	620	N	455	-0-	-165	-0-	8	1	447	2	N	-0-					113
06	510	N	410	-0-	-100	-0-	8	1	402	2	N	-0-					113
07	465	N	362	-0-	-103	-0-	7	1	355	2	N	-0-					113
*08	465	N	387	-0-	-78	-0-	6	1	377	2	N	4					117
							4	9									

CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	1909	-0-	-385	-0-	33	1	1876	2	N	-0-					113
04	2190	N	1839	-0-	-351	-0-	30	1	1809	2	N	-0-					113
05	2046	N	1841	-0-	-205	-0-	35	1	1806	2	N	-0-					113
06	1860	N	1853	-0-	-7	-0-	36	1	1817	2	N	-0-					113
07	1891	N	1770	-0-	-121	-0-	37	1	1727	2	N	5					118
							6	9									
*08	1829	N	1771	-0-	-58	-0-	28	1	1743	2	N	-0-					118

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	864	N	864	-0-	-0-	-0-	15	1	837	2	N	11	193	1			26
							12	9									
04	818	N	818	-0-	-0-	-0-	13	1	798	2	N	6					32
							7	9									
05	868	N	833	-0-	-35	-0-	15	1	817	2	N	1					33
							1	9									
06	840	N	815	-0-	-25	-0-	16	1	797	2	N	2					35
							2	9									
07	837	N	829	-0-	-8	-0-	17	1	812	2	N	-0-					35
*08	848	N	848	-0-	-0-	-0-	13	1	818	2	N	15					50
							17	9									

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

03	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

03	732	N	732	-0-	-0-	-0-	12	1	711	2	N	8					130
							9	9									
04	720	N	688	-0-	-32	-0-	11	1	668	2	N	8					138
							9	9									
05	716	N	716	-0-	-0-	-0-	13	1	679	2	N	22					160
							24	9									
06	737	N	737	-0-	-0-	-0-	13	1	672	2	N	47					207
							52	9									
07	715	N	715	-0-	-0-	-0-	14	1	661	2	N	36					243
							40	9									
*08	744	N	744	-0-	-0-	-0-	11	1	696	2	N	34					277
							37	9									

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

03	1152	N	1152	-0-	-0-	-0-	20	1	1129	2	N	3					93
							3	9									
04	1140	N	1117	-0-	-23	-0-	18	1	1095	2	N	4					97
							4	9									
05	1178	N	1157	-0-	-21	-0-	22	1	1132	2	N	3					100
							3	9									
06	1152	N	1152	-0-	-0-	-0-	22	1	1127	2	N	3					103
							3	9									
07	1147	N	1140	-0-	-7	-0-	24	1	1110	2	N	5					108
							6	9									
*08	1200	N	1200	-0-	-0-	-0-	18	1	1178	2	N	4					112
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1235	N	1235	-0-	-0-	-0-	21	1	1213	2	N	1					202
							1	9									
04	1590	N	1135	-0-	-455	-0-	18	1	1117	2	N	-0-					202
05	1364	N	1203	-0-	-161	-0-	23	1	1180	2	N	-0-					202
06	2023	N	2023	-0-	-0-	-0-	40	1	1983	2	N	-0-					202
07	1686	N	1686	-0-	-0-	-0-	35	1	1651	2	N	-0-					202
*08	1709	N	1709	-0-	-0-	-0-	26	1	1666	2	N	15	194	1			23
							17	9									

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	5	1	291	2	N	-0-					123
04	0	N	-0-	-0-	-0-	-0-					N	-0-					123
05	1184	N	1184	-0-	-0-	-0-	22	1	1140	2	N	20					143
							22	9									
06	639	N	639	-0-	-0-	-0-	12	1	623	2	N	4					147
							4	9									
07	643	N	643	-0-	-0-	-0-	13	1	621	2	N	8					155
							9	9									
08	1178	N	459	-0-	-719	-0-	7	1	452	2	N	-0-					155

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	-0-	-0-	-372	-0-					N	-0-					160
04	360	N	-0-	-0-	-360	-0-					N	-0-					160
05	279	N	-0-	-0-	-279	-0-					N	-0-					160
06	0	N	-0-	-0-	-0-	-0-					N	-0-					160
07	426	N	426	-0-	-0-	-0-	9	1	417	2	N	-0-	7	1			153
*08	0	N	-0-	-0-	-0-	-0-					N	-0-	3	1			150

CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/26/2015 TOTAL DEPTH 11820 PERF. 3205 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1376	-0-		-81	-0-	24	1	1346	2	N	5					185
								6	9									
04	1470	N	1450	-0-		-20	-0-	24	1	1418	2	N	7					192
								8	9									
05	1511	N	1511	-0-		-0-	-0-	28	1	1477	2	N	5					197
								6	9									
06	1502	N	1502	-0-		-0-	-0-	29	1	1472	2	N	1					198
								1	9									
07	1501	N	1501	-0-		-0-	-0-	31	1	1448	2	N	20	189	1			29
								22	9									
*08	1550	N	1550	-0-		-0-	-0-	24	1	1520	2	N	5					34
								6	9									

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

03	0	N	-0-	-0-		-0-	-0-					N	-0-					25
04	0	N	-0-	-0-		-0-	-0-					N	-0-					25
05	0	N	-0-	-0-		-0-	-0-					N	-0-					25
06	0	N	-0-	-0-		-0-	-0-					N	-0-					25
07	0	N	-0-	-0-		-0-	-0-					N	-0-					25
08	0	N	-0-	-0-		-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

03	1622	N	1622	-0-		-0-	-0-	27	1	1570	2	N	23					180
								25	9									
04	1560	N	1538	-0-		-22	-0-	25	1	1493	2	N	18					198
								20	9									
05	1625	N	1625	-0-		-0-	-0-	30	1	1570	2	N	23	179	1			42
								25	9									
06	1560	N	1533	-0-		-27	-0-	30	1	1492	2	N	10					52
								11	9									
07	1581	N	1543	-0-		-38	-0-	32	1	1493	2	N	16					68
								18	9									
08	1612	N	1500	-0-		-112	-0-	23	1	1469	2	N	7					75
								8	9									

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					105
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					105
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					105
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					105
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					105

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					60
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					60
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					60
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					60
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					158
04	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					158
05	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					158
06	1312	N	1312	-0-	-0-	-0-	1310	2	2	9	N	2					160
*07	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					160
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
08	14B2 EXT		-0-	-0-	-0-	-0-					N	4	157	1			25

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					46
04	1432	N	1432	-0-	-0-	-0-	1426	2	6	9	N	5					51
05	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					51
06	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					51
*07	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					51
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	2066	-0-	-135	-0-	36	1	2030	2	N	-0-					22
04	2250	N	1930	-0-	-320	-0-	32	1	1898	2	N	-0-					22
05	2170	N	1961	-0-	-209	-0-	37	1	1924	2	N	-0-					22
06	2419	N	2419	-0-	-0-	-0-	47	1	2372	2	N	-0-					22
07	1984	N	1744	-0-	-240	-0-	37	1	1707	2	N	-0-					22
*08	2035	N	2035	-0-	-0-	-0-	31	1	1986	2	N	16					38
							18	9									

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1349	N	1349	-0-	-0-	-0-	23	1	1326	2	N	-0-					37
04	1320	N	1259	-0-	-61	-0-	1259	2			N	-0-					37
05	1337	N	1337	-0-	-0-	-0-	25	1	1312	2	N	-0-					37
06	1320	N	1312	-0-	-8	-0-	25	1	1287	2	N	-0-					37
07	1345	N	1345	-0-	-0-	-0-	28	1	1316	2	N	1					38
							1	9									
08	1333	N	-0-	-0-	-1333	-0-					N	-0-					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	-0-	-0-	-1116	-0-					N	-0-					145
04	1440	N	-0-	-0-	-1440	-0-					N	-0-					145
05	1023	N	-0-	-0-	-1023	-0-					N	-0-					145
06	0	N	-0-	-0-	-0-	-0-					N	-0-					145
07	0	N	-0-	-0-	-0-	-0-					N	-0-					145
08	0	N	-0-	-0-	-0-	-0-					N	-0-					145

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1065	N	1065	-0-	-0-	-0-	18 41	1 9	1006	2	N	37					257
04	988	N	988	-0-	-0-	-0-	16	1	972	2	N	-0-					257
05	1085	N	1033	-0-	-52	-0-	19	1	1014	2	N	-0-	179	1			78
06	1020	N	1017	-0-	-3	-0-	20	1	997	2	N	-0-					78
07	1041	N	1041	-0-	-0-	-0-	22	1	1019	2	N	-0-					78
*08	1065	N	1065	-0-	-0-	-0-	16 10	1 9	1039	2	N	9					87

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	964	N	964	-0-	-0-	-0-	17 3	1 9	944	2	N	3					208
04	1029	N	1029	-0-	-0-	-0-	17 4	1 9	1008	2	N	4					212
05	1086	N	1086	-0-	-0-	-0-	20 6	1 9	1060	2	N	5					217
06	996	N	996	-0-	-0-	-0-	19 3	1 9	974	2	N	3					220
07	1147	N	1147	-0-	-0-	-0-	24 6	1 9	1117	2	N	5					225
*08	1144	N	1144	-0-	-0-	-0-	18	1	1126	2	N	-0-					225

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1278	N	1278	-0-	-0-	-0-	22	1	1256	2	N	-0-					62
04	1124	N	1124	-0-	-0-	-0-	18	1	1106	2	N	-0-					62
05	1085	N	164	-0-	-921	-0-	3	1	161	2	N	-0-					62
06	1230	N	-0-	-0-	-1230	-0-					N	-0-					62
07	1147	N	-0-	-0-	-1147	-0-					N	-0-					62
08	155	N	-0-	-0-	-155	-0-					N	-0-					62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	667	N	667	-0-	-0-	-0-	11	1	654	2	N	2					100
							2	9									
04	690	N	690	-0-	-0-	-0-	11	1	679	2	N	-0-					100
05	840	N	840	-0-	-0-	-0-	15	1	816	2	N	8					108
							9	9									
06	1083	N	1083	-0-	-0-	-0-	21	1	1062	2	N	-0-					108
07	879	N	879	-0-	-0-	-0-	18	1	861	2	N	-0-					108
08	837	N	778	-0-	-59	-0-	12	1	766	2	N	-0-					108

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

03	670	N	670	-0-	-0-	-0-	12	1	658	2	N	-0-					177
04	705	N	705	-0-	-0-	-0-	11	1	694	2	N	-0-					177
05	744	N	461	-0-	-283	-0-	8	1	453	2	N	-0-					177
06	660	N	652	-0-	-8	-0-	12	1	640	2	N	-0-					177
07	744	N	683	-0-	-61	-0-	14	1	669	2	N	-0-					177
*08	560	N	560	-0-	-0-	-0-	8	1	552	2	N	-0-					177

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

03	1011	N	1011	-0-	-0-	-0-	17	1	983	2	N	10					72
							11	9									
04	952	N	952	-0-	-0-	-0-	15	1	930	2	N	6					78
							7	9									
05	971	N	971	-0-	-0-	-0-	18	1	945	2	N	7					85
							8	9									
06	990	N	953	-0-	-37	-0-	18	1	921	2	N	13					98
							14	9									
07	994	N	994	-0-	-0-	-0-	20	1	957	2	N	15					113
							17	9									
*08	989	N	989	-0-	-0-	-0-	15	1	964	2	N	9					122
							10	9									

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1320	-0-	-44	-0-	23	1	1297	2	N	-0-					68
04	1500	N	1267	-0-	-233	-0-	21	1	1246	2	N	-0-					68
05	1488	N	1301	-0-	-187	-0-	24	1	1277	2	N	-0-					68
06	1290	N	1207	-0-	-83	-0-	23	1	1184	2	N	-0-	6	1			62
07	1302	N	1232	-0-	-70	-0-	26	1	1206	2	N	-0-					62
08	1302	N	1236	-0-	-66	-0-	19	1	1208	2	N	8					70
							9	9									

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

03	1036	N	1036	-0-	-0-	-0-	18	1	1010	2	N	7					155
							8	9									
04	1020	N	906	-0-	-114	-0-	15	1	888	2	N	3					158
							3	9									
05	992	N	884	-0-	-108	-0-	16	1	859	2	N	8					166
							9	9									
06	990	N	848	-0-	-142	-0-	16	1	826	2	N	5					171
							6	9									
07	955	N	955	-0-	-0-	-0-	19	1	891	2	N	41	185	1			27
							45	9									
*08	945	N	945	-0-	-0-	-0-	14	1	930	2	N	1					28
							1	9									

HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

03	1814	N	1814	-0-	-0-	-0-	31	1	1763	2	N	18					100
							20	9									
04	1770	N	1746	-0-	-24	-0-	28	1	1708	2	N	9					109
							10	9									
05	1828	N	1828	-0-	-0-	-0-	34	1	1769	2	N	23					132
							25	9									
06	1770	N	1541	-0-	-229	-0-	30	1	1492	2	N	17					149
							19	9									
07	1798	N	1664	-0-	-134	-0-	35	1	1628	2	N	1					150
							1	9									
*08	1829	N	1699	-0-	-130	-0-	26	1	1647	2	N	24					174
							26	9									

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

03	899	N	646	-0-	-253	-0-	11	1	635	2	N	-0-					37
04	810	N	677	-0-	-133	-0-	11	1	666	2	N	-0-					37
05	868	N	742	-0-	-126	-0-	14	1	728	2	N	-0-					37
06	771	N	771	-0-	-0-	-0-	15	1	756	2	N	-0-					37
07	713	N	703	-0-	-10	-0-	14	1	689	2	N	-0-					37
08	744	N	704	-0-	-40	-0-	11	1	693	2	N	-0-					37

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

03	1953	N	1919	-0-	-34	-0-	33	1	1864	2	N	20					150
							22	9									
04	2076	N	2076	-0-	-0-	-0-	34	1	2011	2	N	28					178
							31	9									
05	2232	N	2232	-0-	-0-	-0-	42	1	2169	2	N	19					197
							21	9									
06	2192	N	2192	-0-	-0-	-0-	42	1	2127	2	N	21					218
							23	9									
07	2139	N	2082	-0-	-57	-0-	44	1	2028	2	N	9					227
							10	9									
*08	2306	N	2306	-0-	-0-	-0-	35	1	2224	2	N	43					270
							47	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2165	N	2165	-0-	-0-	-0-	37	1	2110	2	N	16					53
							18	9									
04	2160	N	2143	-0-	-17	-0-	35	1	2091	2	N	15					68
							17	9									
05	2201	N	2171	-0-	-30	-0-	41	1	2111	2	N	17					85
							19	9									
06	2103	N	2103	-0-	-0-	-0-	41	1	2045	2	N	15					100
							17	9									
07	2201	N	2138	-0-	-63	-0-	45	1	2076	2	N	15					115
							17	9									
08	2170	N	2158	-0-	-12	-0-	33	1	2103	2	N	20					135
							22	9									

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1155	-0-	-54	-0-	20	1	1126	2	N	8					148
							9	9									
04	1170	N	1116	-0-	-54	-0-	18	1	1096	2	N	2					150
							2	9									
05	1147	N	1065	-0-	-82	-0-	20	1	1036	2	N	8					158
							9	9									
06	1110	N	129	-0-	-981	-0-	2	1	125	2	N	2					160
							2	9									
07	1147	N	-0-	-0-	-1147	-0-					N	-0-					160
08	1054	N	-0-	-0-	-1054	-0-					N	-0-					160

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1865	N	1865	-0-	-0-	-0-	32	1	1827	2	N	5					173
							6	9									
04	1749	N	1749	-0-	-0-	-0-	28	1	1711	2	N	9					182
							10	9									
05	1832	N	1832	-0-	-0-	-0-	34	1	1787	2	N	10					192
							11	9									
06	1693	N	1693	-0-	-0-	-0-	33	1	1654	2	N	5					197
							6	9									
07	1782	N	1782	-0-	-0-	-0-	37	1	1738	2	N	6					203
							7	9									
*08	1806	N	1806	-0-	-0-	-0-	28	1	1767	2	N	10					213
							11	9									

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1750	N	1750	-0-	-0-	-0-	30	1	1709	2	N	10					123
							11	9									
04	1590	N	1577	-0-	-13	-0-	25	1	1531	2	N	19					142
							21	9									
05	1674	N	1495	-0-	-179	-0-	28	1	1442	2	N	23					165
							25	9									
06	1680	N	1419	-0-	-261	-0-	27	1	1381	2	N	10					175
							11	9									
07	1643	N	1552	-0-	-91	-0-	32	1	1503	2	N	15					190
							17	9									
08	1488	N	1396	-0-	-92	-0-	21	1	1361	2	N	13					203
							14	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					138
04	0	N	-0-	-0-	-0-	-0-					N	-0-					138
05	0	N	-0-	-0-	-0-	-0-					N	-0-					138
06	0	N	-0-	-0-	-0-	-0-					N	-0-					138
07	0	N	-0-	-0-	-0-	-0-					N	-0-					138
08	0	N	-0-	-0-	-0-	-0-					N	-0-					138

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

03	1329	N	1329	-0-	-0-	-0-	23	1	1306	2	N	-0-					103
04	1391	N	1391	-0-	-0-	-0-	23	1	1368	2	N	-0-					103
05	1457	N	1430	-0-	-27	-0-	27	1	1384	2	N	17					120
							19	9									
06	1290	N	989	-0-	-301	-0-	19	1	956	2	N	13					133
							14	9									
07	1599	N	1599	-0-	-0-	-0-	34	1	1565	2	N	-0-					133
*08	1911	N	1911	-0-	-0-	-0-	30	1	1881	2	N	-0-					133

MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

03	2141	N	2141	-0-	-0-	-0-	36	1	2063	2	N	38					123
							42	9									
04	2160	N	2039	-0-	-121	-0-	33	1	1976	2	N	27					150
							30	9									
05	2109	N	2109	-0-	-0-	-0-	39	1	2037	2	N	30					180
							33	9									
06	2070	N	2024	-0-	-46	-0-	39	1	1939	2	N	42					222
							46	9									
07	2115	N	2115	-0-	-0-	-0-	44	1	2036	2	N	32	181	1			73
							35	9									
08	2108	N	2089	-0-	-19	-0-	32	1	2029	2	N	25					98
							28	9									

VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

03	1524	N	1524	-0-	-0-	-0-	26	1	1498	2	N	-0-					97
04	1421	N	1421	-0-	-0-	-0-	23	1	1398	2	N	-0-					97
05	1523	N	1523	-0-	-0-	-0-	29	1	1494	2	N	-0-					97
06	1470	N	1400	-0-	-70	-0-	27	1	1373	2	N	-0-					97
07	1547	N	1547	-0-	-0-	-0-	32	1	1515	2	N	-0-					97
08	1519	N	1478	-0-	-41	-0-	23	1	1455	2	N	-0-					97

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

03	1019	N	1019	-0-	-0-	-0-	18	1	1001	2	N	-0-					107
04	810	N	805	-0-	-5	-0-	13	1	792	2	N	-0-					107
05	1054	N	756	-0-	-298	-0-	14	1	742	2	N	-0-					107
06	990	N	977	-0-	-13	-0-	19	1	958	2	N	-0-					107
07	957	N	957	-0-	-0-	-0-	20	1	937	2	N	-0-					107
*08	1067	N	1067	-0-	-0-	-0-	16	1	1051	2	N	-0-					107

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					144
04	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					144
05	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					144
06	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					144
07	1579	N	1579	-0-	-0-	-0-	33	1	1546	2	N	-0-					144
*08	1558	N	1558	-0-	-0-	-0-	24	1	1532	2	N	2					146
							2	9									

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3625	X	3625	-0-	-0-	-0-	62	1	3528	2	N	32					137
							35	9									
04	3480	X	3414	-0-	-66	-0-	56	1	3327	2	N	28					165
							31	9									
05	3596	X	3546	-0-	-50	-0-	67	1	3454	2	N	23					188
							25	9									
06	3393	X	3393	-0-	-0-	-0-	66	1	3308	2	N	17					205
							19	9									
07	3522	X	3522	-0-	-0-	-0-	74	1	3439	2	N	8					213
							9	9									
*08	3536	X	3536	-0-	-0-	-0-	55	1	3441	2	N	36	187	1			62
							40	9									

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1435	N	1435	-0-	-0-	-0-	25	1	1402	2	N	7	194	1			43
							8	9									
04	1366	N	1366	-0-	-0-	-0-	22	1	1333	2	N	10					53
							11	9									
05	1435	N	1435	-0-	-0-	-0-	27	1	1402	2	N	5					58
							6	9									
06	1459	N	1459	-0-	-0-	-0-	28	1	1421	2	N	9					67
							10	9									
07	1525	N	1525	-0-	-0-	-0-	31	1	1461	2	N	30					97
							33	9									
*08	1472	N	1472	-0-	-0-	-0-	23	1	1446	2	N	3					100
							3	9									

CARR 14 WELL #: 1424P RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					132

PLUGGED AND ABANDONED_____ 03/31/2014 - P&A 03/31/14

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4154	X	3842	-0-	-312	-0-	66	1	3759	2	N	15	193	1			42
							17	9									
04	4020	X	3671	-0-	-349	-0-	60	1	3600	2	N	10					52
							11	9									
05	4092	X	3898	-0-	-194	-0-	74	1	3807	2	N	15					67
							17	9									
06	T. A.		3766	-0-	3766	3766	73	1	3659	2	N	31					98
							34	9									
07	T. A.		3735	-0-	3735	7501	78	1	3629	2	N	25					123
							28	9									
*08	T. A.		3661	-0-	3661	11162	57	1	3583	2	N	19					142
							21	9									

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

03	279	N	-0-	-0-	-279	-0-					N	-0-					17
04	300	N	-0-	-0-	-300	-0-					N	-0-					17
05	124	N	-0-	-0-	-124	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

03	2077	N	2064	-0-	-13	-0-	35	1	2029	2	N	-0-					30
04	2070	N	2025	-0-	-45	-0-	33	1	1992	2	N	-0-					30
05	2046	N	1989	-0-	-57	-0-	38	1	1951	2	N	-0-					30
06	2046	N	2046	-0-	-0-	-0-	40	1	2006	2	N	-0-					30
07	2108	N	2004	-0-	-104	-0-	42	1	1962	2	N	-0-					30
08	1984	N	1783	-0-	-201	-0-	28	1	1755	2	N	-0-					30

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

03	1922	N	1878	-0-	-44	-0-	32	1	1846	2	N	-0-					30
04	1800	N	1795	-0-	-5	-0-	29	1	1766	2	N	-0-					30
05	1922	N	1853	-0-	-69	-0-	35	1	1818	2	N	-0-					30
06	1830	N	1805	-0-	-25	-0-	35	1	1745	2	N	23					53
							25	9									
07	1860	N	1498	-0-	-362	-0-	31	1	1467	2	N	-0-					53
08	1860	N	1838	-0-	-22	-0-	28	1	1797	2	N	12					65
							13	9									

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

03	1612	N	1535	-0-	-77	-0-	26	1	1509	2	N	-0-					168
04	1590	N	1212	-0-	-378	-0-	20	1	1192	2	N	-0-					168
05	1550	N	1295	-0-	-255	-0-	24	1	1271	2	N	-0-					168
06	1500	N	1355	-0-	-145	-0-	26	1	1329	2	N	-0-					168
07	1416	N	1416	-0-	-0-	-0-	30	1	1386	2	N	-0-					168
*08	1458	N	1458	-0-	-0-	-0-	22	1	1419	2	N	15					183
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1579	-0-	-33	-0-	27	1	1543	2	N	8					72
							9	9									
04	1590	N	1390	-0-	-200	-0-	23	1	1367	2	N	-0-					72
05	1612	N	1443	-0-	-169	-0-	27	1	1416	2	N	-0-					72
06	1530	N	1418	-0-	-112	-0-	27	1	1385	2	N	5					77
							6	9									
07	1426	N	1417	-0-	-9	-0-	29	1	1376	2	N	11					88
							12	9									
*08	1458	N	1458	-0-	-0-	-0-	22	1	1421	2	N	14					102
							15	9									

CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

03	1456	N	1456	-0-	-0-	-0-	25	1	1420	2	N	10					83
							11	9									
04	1307	N	1307	-0-	-0-	-0-	21	1	1276	2	N	9					92
							10	9									
05	1468	N	1468	-0-	-0-	-0-	27	1	1429	2	N	11					103
							12	9									
06	1518	N	1518	-0-	-0-	-0-	29	1	1472	2	N	15					118
							17	9									
07	1745	N	1745	-0-	-0-	-0-	36	1	1701	2	N	7					125
							8	9									
*08	1728	N	1728	-0-	-0-	-0-	27	1	1681	2	N	18					143
							20	9									

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

03	899	N	824	-0-	-75	-0-	14	1	808	2	N	2					96
							2	9									
04	840	N	766	-0-	-74	-0-	12	1	745	2	N	8					104
							9	9									
05	806	N	741	-0-	-65	-0-	14	1	727	2	N	-0-					104
06	810	N	649	-0-	-161	-0-	12	1	637	2	N	-0-					104
07	775	N	626	-0-	-149	-0-	13	1	613	2	N	-0-					104
08	744	N	669	-0-	-75	-0-	10	1	659	2	N	-0-					104

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	0	N	-0-	-0-	-0-	-0-					N	-0-					68
05	0	N	-0-	-0-	-0-	-0-					N	-0-					68
06	0	N	-0-	-0-	-0-	-0-					N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68
08	0	N	-0-	-0-	-0-	-0-					N	-0-					68

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1499	N	1499	-0-	-0-	-0-	26	1	1465	2	N	7	197	1			30
							8	9									
04	1560	N	1441	-0-	-119	-0-	23	1	1416	2	N	2					32
							2	9									
05	1488	N	1463	-0-	-25	-0-	27	1	1430	2	N	5					37
							6	9									
06	1440	N	1407	-0-	-33	-0-	27	1	1380	2	N	-0-					37
07	1488	N	1278	-0-	-210	-0-	27	1	1251	2	N	-0-					37
*08	1457	N	1407	-0-	-50	-0-	22	1	1384	2	N	1					38
							1	9									

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1461	-0-	-27	-0-	25	1	1433	2	N	3					94
							3	9									
04	1477	N	1477	-0-	-0-	-0-	24	1	1447	2	N	5					99
							6	9									
05	1519	N	1492	-0-	-27	-0-	28	1	1453	2	N	10					109
							11	9									
06	1472	N	1472	-0-	-0-	-0-	29	1	1442	2	N	1					110
							1	9									
07	1519	N	1504	-0-	-15	-0-	32	1	1472	2	N	-0-					110
*08	1514	N	1514	-0-	-0-	-0-	23	1	1484	2	N	6					116
							7	9									

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1036	-0-	-18	-0-	18	1	1018	2	N	-0-					180
04	968	N	968	-0-	-0-	-0-	16	1	952	2	N	-0-					180
05	899	N	629	-0-	-270	-0-	12	1	617	2	N	-0-					180
06	990	N	873	-0-	-117	-0-	17	1	856	2	N	-0-					180
07	992	N	965	-0-	-27	-0-	20	1	943	2	N	2					182
							2	9									
*08	965	N	965	-0-	-0-	-0-	15	1	950	2	N	-0-					182

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1016	-0-	-7	-0-	17	1	999	2	N	-0-					134
04	1050	N	892	-0-	-158	-0-	14	1	878	2	N	-0-					134
05	985	N	985	-0-	-0-	-0-	18	1	967	2	N	-0-					134
06	990	N	960	-0-	-30	-0-	19	1	941	2	N	-0-					134
07	990	N	990	-0-	-0-	-0-	21	1	969	2	N	-0-					134
08	992	N	963	-0-	-29	-0-	15	1	948	2	N	-0-					134

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					141
04	0	N	-0-	-0-	-0-	-0-					N	-0-					141
05	0	N	-0-	-0-	-0-	-0-					N	-0-					141
06	0	N	-0-	-0-	-0-	-0-					N	-0-					141
07	0	N	-0-	-0-	-0-	-0-					N	-0-					141
08	0	N	-0-	-0-	-0-	-0-					N	-0-					141

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2288	N	2288	-0-	-0-	-0-	39	1	2249	2	N	-0-					202
04	2430	N	2045	-0-	-385	-0-	33	1	2006	2	N	5					207
							6	9									
05	2511	N	2391	-0-	-120	-0-	45	1	2346	2	N	-0-	179	1			28
06	2285	N	2285	-0-	-0-	-0-	45	1	2236	2	N	4					32
							4	9									
07	2108	N	2050	-0-	-58	-0-	43	1	2007	2	N	-0-					32
*08	2524	N	2524	-0-	-0-	-0-	39	1	2463	2	N	20					52
							22	9									

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

03	2207	N	2207	-0-	-0-	-0-	38	1	2155	2	N	13					152
							14	9									
04	2112	N	2112	-0-	-0-	-0-	35	1	2069	2	N	7					159
							8	9									
05	2108	N	2075	-0-	-33	-0-	39	1	2011	2	N	23					182
							25	9									
06	2130	N	1938	-0-	-192	-0-	38	1	1894	2	N	5					187
							6	9									
07	2170	N	1887	-0-	-283	-0-	39	1	1830	2	N	16	192	1			11
							18	9									
*08	2077	N	2055	-0-	-22	-0-	32	1	2002	2	N	19					30
							21	9									

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

03	746	N	746	-0-	-0-	-0-	13	1	732	2	N	1					173
							1	9									
04	750	N	747	-0-	-3	-0-	12	1	727	2	N	7					180
							8	9									
05	759	N	759	-0-	-0-	-0-	14	1	737	2	N	7					187
							8	9									
06	720	N	564	-0-	-156	-0-	11	1	553	2	N	-0-					187
07	775	N	622	-0-	-153	-0-	13	1	608	2	N	1					188
							1	9									
*08	836	N	836	-0-	-0-	-0-	13	1	823	2	N	-0-	171	1			17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	44	-0-	-452	-0-	1	1	43	2	N	-0-					123
04	750	N	106	-0-	-644	-0-	106	2			N	-0-					123
05	527	N	66	-0-	-461	-0-	1	1	65	2	N	-0-					123
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					123
07	124	N	-0-	-0-	-124	-0-					N	-0-					123
08	62	N	-0-	-0-	-62	-0-					N	-0-					123

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

03	1523	N	1523	-0-	-0-	-0-	26	1	1490	2	N	6					33
							7	9									
04	1410	N	1365	-0-	-45	-0-	22	1	1337	2	N	5					38
							6	9									
05	1612	N	1435	-0-	-177	-0-	27	1	1408	2	N	-0-					38
06	1470	N	1424	-0-	-46	-0-	28	1	1396	2	N	-0-					38
07	1426	N	1400	-0-	-26	-0-	29	1	1369	2	N	2					40
							2	9									
*08	1511	N	1511	-0-	-0-	-0-	23	1	1485	2	N	3					43
							3	9									

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

03	682	N	664	-0-	-18	-0-	11	1	653	2	N	-0-					222
04	720	N	621	-0-	-99	-0-	10	1	611	2	N	-0-					222
05	682	N	632	-0-	-50	-0-	12	1	620	2	N	-0-					222
06	630	N	616	-0-	-14	-0-	12	1	604	2	N	-0-					222
07	651	N	630	-0-	-21	-0-	13	1	617	2	N	-0-					222
*08	647	N	647	-0-	-0-	-0-	10	1	634	2	N	3					225
							3	9									

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1728	-0-	-163	-0-	30	1	1698	2	N	-0-					27
04	1920	N	1678	-0-	-242	-0-	27	1	1637	2	N	13					40
							14	9									
05	1767	N	1651	-0-	-116	-0-	31	1	1620	2	N	-0-					40
06	1764	N	1764	-0-	-0-	-0-	34	1	1730	2	N	-0-					40
07	1736	N	1557	-0-	-179	-0-	33	1	1524	2	N	-0-					40
*08	1991	N	1991	-0-	-0-	-0-	31	1	1943	2	N	15					55
							17	9									

CARR 14 WELL #: 1417P RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 03/25/2014 - P&A 03/25/14

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

03	2087	N	2087	-0-	-0-	-0-	32	1	1828	2	N	206	191	1			244
							227	9									
04	2354	N	2354	-0-	-0-	-0-	39	1	2315	2	N	-0-					244
05	3100	N	3359	-0-	259	259	64	1	3295	2	N	-0-	93	1			151
06	2869	N	2610	-0-	-259	-0-	50	1	2510	2	N	45					196
							50	9									
07	2449	N	2428	-0-	-21	-0-	49	1	2270	2	N	99	187	1			108
							109	9									
08	2728	X	2222	-0-	-506	-0-	34	1	2134	2	N	49					157
							54	9									

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

03	589	N	589	-0-	-0-	-0-	10	1	579	2	N	-0-					125
04	630	N	578	-0-	-52	-0-	9	1	563	2	N	5					130
							6	9									
05	589	N	587	-0-	-2	-0-	11	1	573	2	N	3					133
							3	9									
06	570	N	546	-0-	-24	-0-	10	1	534	2	N	2					135
							2	9									
07	589	N	546	-0-	-43	-0-	11	1	535	2	N	-0-					135
08	589	N	552	-0-	-37	-0-	8	1	541	2	N	3					138
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

03	1541	N	1541	-0-	-0-	-0-	26	1	1515	2	N	-0-					247
04	1496	N	1496	-0-	-0-	-0-	24	1	1463	2	N	8					255
							9	9									
05	1537	N	1537	-0-	-0-	-0-	29	1	1500	2	N	7	189	1			73
							8	9									
06	1500	N	1482	-0-	-18	-0-	29	1	1449	2	N	4					77
							4	9									
07	1550	N	1485	-0-	-65	-0-	31	1	1451	2	N	3					80
							3	9									
08	1550	N	1482	-0-	-68	-0-	23	1	1451	2	N	7					87
							8	9									

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

03	1062	N	1062	-0-	-0-	-0-	18	1	1041	2	N	3					178
							3	9									
04	1200	N	1149	-0-	-51	-0-	19	1	1130	2	N	-0-					178
05	1209	N	1103	-0-	-106	-0-	21	1	1082	2	N	-0-					178
06	1030	N	1030	-0-	-0-	-0-	20	1	1006	2	N	4					182
							4	9									
07	1178	N	983	-0-	-195	-0-	20	1	962	2	N	1					183
							1	9									
*08	1150	N	1150	-0-	-0-	-0-	18	1	1122	2	N	9					192
							10	9									

HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

03	1621	N	1621	-0-	-0-	-0-	28	1	1575	2	N	16	186	1			38
							18	9									
04	1579	N	1579	-0-	-0-	-0-	26	1	1547	2	N	5					43
							6	9									
05	1645	N	1645	-0-	-0-	-0-	31	1	1601	2	N	12					55
							13	9									
06	1560	N	1481	-0-	-79	-0-	29	1	1452	2	N	-0-					55
07	1708	N	1708	-0-	-0-	-0-	36	1	1670	2	N	2					57
							2	9									
*08	1661	N	1661	-0-	-0-	-0-	26	1	1632	2	N	3					60
							3	9									

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

03	0	N	-0-	-0-	-0-	-0-					N	-0-					117
04	0	N	-0-	-0-	-0-	-0-					N	-0-					117
05	0	N	-0-	-0-	-0-	-0-					N	-0-					117
06	0	N	-0-	-0-	-0-	-0-					N	-0-					117
07	0	N	-0-	-0-	-0-	-0-					N	-0-					117
08	0	N	-0-	-0-	-0-	-0-					N	-0-					117

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

03	1116	N	743	-0-	-373	-0-	13	1	730	2	N	-0-					175
04	870	N	739	-0-	-131	-0-	12	1	727	2	N	-0-					175
05	961	N	746	-0-	-215	-0-	14	1	732	2	N	-0-					175
06	720	N	701	-0-	-19	-0-	13	1	688	2	N	-0-					175
07	775	N	379	-0-	-396	-0-	8	1	371	2	N	-0-					175
08	744	N	655	-0-	-89	-0-	10	1	645	2	N	-0-					175

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

03	858	N	858	-0-	-0-	-0-	15	1	843	2	N	-0-					87
04	728	N	728	-0-	-0-	-0-	12	1	716	2	N	-0-					87
05	875	N	875	-0-	-0-	-0-	16	1	859	2	N	-0-					87
06	1059	N	1059	-0-	-0-	-0-	20	1	1039	2	N	-0-					87
07	930	N	930	-0-	-0-	-0-	19	1	911	2	N	-0-					87
*08	829	N	829	-0-	-0-	-0-	13	1	816	2	N	-0-					87

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

03	1983	N	1983	-0-	-0-	-0-	34	1	1949	2	N	-0-					115
04	2130	N	1875	-0-	-255	-0-	30	1	1828	2	N	15					130
							17	9									
05	1953	N	1466	-0-	-487	-0-	28	1	1438	2	N	-0-					130
06	1920	N	1917	-0-	-3	-0-	37	1	1880	2	N	-0-					130
07	1953	N	1846	-0-	-107	-0-	39	1	1801	2	N	5					135
							6	9									
*08	1686	N	1686	-0-	-0-	-0-	26	1	1660	2	N	-0-					135

CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

03	2574	N	2574	-0-	-0-	-0-	44	1	2530	2	N	-0-					28
04	2809	N	2809	-0-	-0-	-0-	46	1	2763	2	N	-0-					28
05	2604	N	2205	-0-	-399	-0-	42	1	2163	2	N	-0-					28
06	2490	N	1661	-0-	-829	-0-	32	1	1629	2	N	-0-					28
07	2604	N	1545	-0-	-1059	-0-	32	1	1509	2	N	4					32
							4	9									
08	2201	N	1656	-0-	-545	-0-	26	1	1630	2	N	-0-					32

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1445	N	1445	-0-	-0-	-0-	25	1	1420	2	N	-0-					82
04	1403	N	1403	-0-	-0-	-0-	23	1	1377	2	N	3					85
							3	9									
05	1519	N	1514	-0-	-5	-0-	28	1	1486	2	N	-0-					85
06	1450	N	1450	-0-	-0-	-0-	28	1	1422	2	N	-0-					85
07	1457	N	1443	-0-	-14	-0-	30	1	1413	2	N	-0-					85
08	1519	N	1456	-0-	-63	-0-	23	1	1433	2	N	-0-					85

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2524	N	2524	-0-	-0-	-0-	43	1	2478	2	N	3					228
							3	9									
04	2415	N	2415	-0-	-0-	-0-	40	1	2372	2	N	3	191	1			40
							3	9									
05	2594	N	2594	-0-	-0-	-0-	49	1	2534	2	N	10					50
							11	9									
06	2353	N	2353	-0-	-0-	-0-	46	1	2307	2	N	-0-					50
07	2616	N	2616	-0-	-0-	-0-	55	1	2558	2	N	3					53
							3	9									
*08	2712	N	2712	-0-	-0-	-0-	42	1	2615	2	N	50					103
							55	9									

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	18	1			60

VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1589	N	1589	-0-	-0-	-0-	27	1	1562	2	N	-0-					162
04	1348	N	1348	-0-	-0-	-0-	22	1	1326	2	N	-0-					162
05	1483	N	1483	-0-	-0-	-0-	28	1	1455	2	N	-0-					162
06	1362	N	1362	-0-	-0-	-0-	26	1	1336	2	N	-0-					162
07	1333	N	806	-0-	-527	-0-	17	1	789	2	N	-0-					162
*08	1341	N	1341	-0-	-0-	-0-	21	1	1320	2	N	-0-					162

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	642	N	642	-0-	-0-	-0-	11	1	631	2	N	-0-					27
04	630	N	630	-0-	-0-	-0-	10	1	620	2	N	-0-					27
05	671	N	671	-0-	-0-	-0-	12	1	659	2	N	-0-					27
06	670	N	670	-0-	-0-	-0-	13	1	657	2	N	-0-					27
07	705	N	705	-0-	-0-	-0-	15	1	690	2	N	-0-					27
*08	722	N	722	-0-	-0-	-0-	11	1	710	2	N	1					28
							1	9									

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

03	1382	N	1382	-0-	-0-	-0-	24	1	1352	2	N	5	186	1			23
							6	9									
04	1320	N	1286	-0-	-34	-0-	21	1	1264	2	N	1					24
							1	9									
05	1364	N	1351	-0-	-13	-0-	25	1	1319	2	N	6					30
							7	9									
06	1350	N	1300	-0-	-50	-0-	25	1	1273	2	N	2					32
							2	9									
07	1344	N	1344	-0-	-0-	-0-	28	1	1313	2	N	3					35
							3	9									
08	1364	N	1336	-0-	-28	-0-	21	1	1309	2	N	5					40
							6	9									

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

03	2883	N	2883	-0-	-0-	-0-	49	1	2817	2	N	15					188
							17	9									
04	2940	N	2700	-0-	-240	-0-	44	1	2639	2	N	15					203
							17	9									
05	2914	N	2789	-0-	-125	-0-	53	1	2717	2	N	17					220
							19	9									
06	2790	N	2613	-0-	-177	-0-	51	1	2551	2	N	10	192	1			38
							11	9									
07	2790	N	2367	-0-	-423	-0-	50	1	2302	2	N	14					52
							15	9									
08	2790	N	2187	-0-	-603	-0-	34	1	2142	2	N	10					62
							11	9									

GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

03	2110	N	2110	-0-	-0-	-0-	36	1	2068	2	N	5					77
							6	9									
04	2070	N	1985	-0-	-85	-0-	32	1	1944	2	N	8					85
							9	9									
05	2077	N	2043	-0-	-34	-0-	38	1	1996	2	N	8					93
							9	9									
06	2040	N	1917	-0-	-123	-0-	37	1	1867	2	N	12					105
							13	9									
07	2046	N	1996	-0-	-50	-0-	42	1	1948	2	N	5					110
							6	9									
08	2046	N	1673	-0-	-373	-0-	26	1	1636	2	N	10					120
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

03	1488	N	1453	-0-	-35	-0-	25	1	1428	2	N	-0-					178
04	1440	N	1378	-0-	-62	-0-	22	1	1356	2	N	-0-					178
05	1441	N	1441	-0-	-0-	-0-	27	1	1414	2	N	-0-					178
06	1410	N	1382	-0-	-28	-0-	27	1	1355	2	N	-0-					178
07	1426	N	1401	-0-	-25	-0-	29	1	1372	2	N	-0-					178
08	1426	N	1407	-0-	-19	-0-	22	1	1385	2	N	-0-					178

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

03	1975	N	1975	-0-	-0-	-0-	34	1	1934	2	N	6					53
							7	9									
04	1932	N	1932	-0-	-0-	-0-	32	1	1898	2	N	2					55
							2	9									
05	1953	N	1859	-0-	-94	-0-	35	1	1821	2	N	3					58
							3	9									
06	1920	N	1693	-0-	-227	-0-	33	1	1650	2	N	9					67
							10	9									
07	1984	N	1447	-0-	-537	-0-	30	1	1417	2	N	-0-					67
*08	1860	N	1825	-0-	-35	-0-	28	1	1785	2	N	11					78
							12	9									

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

03	1555	N	1555	-0-	-0-	-0-	27	1	1521	2	N	6	193	1			27
							7	9									
04	1485	N	1485	-0-	-0-	-0-	24	1	1453	2	N	7					34
							8	9									
05	1550	N	1541	-0-	-9	-0-	29	1	1501	2	N	10					44
							11	9									
06	1500	N	1451	-0-	-49	-0-	28	1	1416	2	N	6					50
							7	9									
07	1550	N	1490	-0-	-60	-0-	31	1	1451	2	N	7					57
							8	9									
08	1550	N	1483	-0-	-67	-0-	23	1	1451	2	N	8					65
							9	9									

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

03	2387	N	2384	-0-	-3	-0-	41	1	2334	2	N	8					103
							9	9									
04	2340	N	2248	-0-	-92	-0-	37	1	2198	2	N	12					115
							13	9									
05	2387	N	2265	-0-	-122	-0-	43	1	2211	2	N	10					125
							11	9									
06	2310	N	2101	-0-	-209	-0-	41	1	2043	2	N	15					140
							17	9									
07	2325	N	2213	-0-	-112	-0-	46	1	2158	2	N	8					148
							9	9									
08	2263	N	1997	-0-	-266	-0-	31	1	1953	2	N	12					160
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					102
04	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					102
05	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					102
06	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					102
*07	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					102
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					238
04	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					238
05	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					238
06	1817	N	1817	-0-	-0-	-0-	1815	2	2	9	N	2					240
07	1657	N	1657	-0-	-0-	-0-	35	1	1622	2	N	-0-					240
*08	1914	N	1914	-0-	-0-	-0-	30	1	1884	2	N	-0-					240

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2373	N	2373	-0-	-0-	-0-	41	1	2332	2	N	-0-					43
04	2340	N	2162	-0-	-178	-0-	35	1	2105	2	N	20					63
							22	9									
05	2418	N	1841	-0-	-577	-0-	35	1	1798	2	N	7					70
							8	9									
06	2310	N	2238	-0-	-72	-0-	44	1	2194	2	N	-0-					70
07	2232	N	1345	-0-	-887	-0-	28	1	1317	2	N	-0-					70
*08	1960	N	1960	-0-	-0-	-0-	31	1	1929	2	N	-0-					70

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					7

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34
05	0	N	-0-	-0-	-0-	-0-					N	-0-					34
06	0	N	-0-	-0-	-0-	-0-					N	-0-					34
07	0	N	-0-	-0-	-0-	-0-					N	-0-					34
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					195
04	0	N	-0-	-0-	-0-	-0-					N	-0-					195
05	0	N	-0-	-0-	-0-	-0-					N	-0-					195
06	0	N	-0-	-0-	-0-	-0-					N	-0-					195
07	0	N	-0-	-0-	-0-	-0-					N	-0-	153	1			42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	2884	-0-	-185	-0-	49 11	1 9	2824	2	N	10					182
04	2970	X	2640	-0-	-330	-0-	43 3	1 9	2594	2	N	3					185
05	3038	X	2596	-0-	-442	-0-	49 9	1 9	2538	2	N	8					193
06	2790	N	2712	-0-	-78	-0-	53 22	1 9	2637	2	N	20					213
07	2728	N	2577	-0-	-151	-0-	54 9	1 9	2514	2	N	8	188	1			33
08	2604	N	2480	-0-	-124	-0-	39 13	1 9	2428	2	N	12					45

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1607	N	1607	-0-	-0-	-0-	28 1	1 9	1578	2	N	1					48
04	1587	N	1587	-0-	-0-	-0-	26 11	1 9	1550	2	N	10					58
05	1619	N	1619	-0-	-0-	-0-	30 8	1 9	1581	2	N	7					65
06	1584	N	1584	-0-	-0-	-0-	31 13	1 9	1540	2	N	12					77
07	1597	N	1597	-0-	-0-	-0-	33 12	1 9	1552	2	N	11					88
*08	1538	N	1538	-0-	-0-	-0-	24 15	1 9	1499	2	N	14					102

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	2327	-0-	-153	-0-	40 3	1 9	2284	2	N	3					137
04	2250	N	2164	-0-	-86	-0-	35 6	1 9	2123	2	N	5					142
05	2480	N	2124	-0-	-356	-0-	40 13	1 9	2071	2	N	12					154
06	2250	N	2116	-0-	-134	-0-	41 9	1 9	2066	2	N	8					162
07	2232	N	2033	-0-	-199	-0-	43 11	1 9	1979	2	N	10					172
*08	2139	N	2071	-0-	-68	-0-	32 10	1 9	2029	2	N	9					181

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

03	2046	N	1912	-0-	-134	-0-	33 11	1 9	1868	2	N	10					98
04	1950	N	1880	-0-	-70	-0-	31 17	1 9	1832	2	N	15					113
05	1953	N	1948	-0-	-5	-0-	36 26	1 9	1886	2	N	24					137
06	1860	N	1860	-0-	-0-	-0-	36 20	1 9	1804	2	N	18					155
07	1953	N	1864	-0-	-89	-0-	39 20	1 9	1805	2	N	18					173
08	1953	N	1922	-0-	-31	-0-	30 22	1 9	1870	2	N	20					193

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

03	1619	N	1619	-0-	-0-	-0-	1617	2	2	9	N	2					95
04	2336	N	2336	-0-	-0-	-0-	2325	2	11	9	N	10					105
05	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					105
06	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					105
*07	1601	N	1601	-0-	-0-	-0-	1598	2	3	9	N	3					108
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2547	N	2547	-0-	-0-	-0-	44	1	2495	2	N	7					52
							8	9									
04	2398	N	2398	-0-	-0-	-0-	39	1	2348	2	N	10					62
							11	9									
05	2495	N	2495	-0-	-0-	-0-	47	1	2434	2	N	13					75
							14	9									
06	2537	N	2537	-0-	-0-	-0-	50	1	2478	2	N	8					83
							9	9									
07	2562	N	2562	-0-	-0-	-0-	54	1	2500	2	N	7					90
							8	9									
*08	2487	N	2487	-0-	-0-	-0-	39	1	2440	2	N	7					97
							8	9									

MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

03	1364	N	1248	-0-	-116	-0-	21	1	1207	2	N	18					233
							20	9									
04	1410	N	1407	-0-	-3	-0-	23	1	1369	2	N	14	192	1			55
							15	9									
05	1408	N	1408	-0-	-0-	-0-	26	1	1362	2	N	18					73
							20	9									
06	1351	N	1351	-0-	-0-	-0-	26	1	1314	2	N	10					83
							11	9									
07	1459	N	1459	-0-	-0-	-0-	30	1	1414	2	N	14					97
							15	9									
*08	1397	N	1397	-0-	-0-	-0-	22	1	1369	2	N	5					102
							6	9									

PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

03	4712	X	2305	-0-	-2407	-0-	39	1	2256	2	N	9					162
							10	9									
04	4427	X	4427	-0-	-0-	-0-	73	1	4332	2	N	20					182
							22	9									
05	4393	X	4393	-0-	-0-	-0-	83	1	4290	2	N	18					200
							20	9									
06	4020	X	3864	-0-	-156	-0-	76	1	3780	2	N	7					207
							8	9									
07	4588	X	4203	-0-	-385	-0-	89	1	4103	2	N	10					217
							11	9									
08	4588	X	4154	-0-	-434	-0-	65	1	4052	2	N	34	169	1			82
							37	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	662	-0-	-51	-0-	11	1	651	2	N	-0-					28
04	660	N	456	-0-	-204	-0-	456	2			N	-0-					28
05	744	N	450	-0-	-294	-0-	8	1	442	2	N	-0-					28
06	630	N	600	-0-	-30	-0-	11	1	589	2	N	-0-					28
07	594	N	594	-0-	-0-	-0-	12	1	582	2	N	-0-					28
*08	624	N	624	-0-	-0-	-0-	9	1	611	2	N	4					32
							4	9									

CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5239	X	3633	-0-	-1606	-0-	62	1	3571	2	N	-0-					77
04	4350	X	3854	-0-	-496	-0-	64	1	3790	2	N	-0-					77
05	4495	X	3986	-0-	-509	-0-	76	1	3910	2	N	-0-					77
06	3707	X	3707	-0-	-0-	-0-	73	1	3634	2	N	-0-					77
07	3895	X	3895	-0-	-0-	-0-	82	1	3813	2	N	-0-					77
*08	3997	X	3997	-0-	-0-	-0-	63	1	3934	2	N	-0-					77

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2782	-0-	-163	-0-	2776	2	6	9	N	5					160
04	2790	N	2639	-0-	-151	-0-	2628	2	11	9	N	10					170
05	2852	N	2662	-0-	-190	-0-	2645	2	17	9	N	15					185
06	2700	N	2576	-0-	-124	-0-	2557	2	19	9	N	17					202
07	2737	N	2737	-0-	-0-	-0-	2723	2	14	9	N	13					215
*08	2847	N	2847	-0-	-0-	-0-	2833	2	14	9	N	13					228

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					39
04	1618	N	1618	-0-	-0-	-0-	1616	2	2	9	N	2					41
05	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					41
06	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					41
*07	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					41
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1993	N	1993	-0-	-0-	-0-	34	1	1957	2	N	2					224
							2	9									
04	2100	N	1966	-0-	-134	-0-	32	1	1928	2	N	5					229
							6	9									
05	2139	N	2065	-0-	-74	-0-	39	1	2020	2	N	5	167	1			67
							6	9									
06	1967	N	1967	-0-	-0-	-0-	38	1	1925	2	N	4					71
							4	9									
07	2046	N	1928	-0-	-118	-0-	40	1	1875	2	N	12					83
							13	9									
*08	2098	N	2098	-0-	-0-	-0-	33	1	2058	2	N	6					89
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153

HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

03	1671	N	1671	-0-	-0-	-0-	29 2	1 9	1640	2	N	2					90
04	1710	N	1620	-0-	-90	-0-	26 9	1 9	1585	2	N	8					98
05	1692	N	1692	-0-	-0-	-0-	32 17	1 9	1643	2	N	15					113
06	1686	N	1686	-0-	-0-	-0-	33 19	1 9	1634	2	N	17					130
07	1674	N	1662	-0-	-12	-0-	35 14	1 9	1613	2	N	13					143
08	1705	N	1697	-0-	-8	-0-	26 11	1 9	1660	2	N	10					153

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

03	1290	N	1290	-0-	-0-	-0-	22 4	1 9	1264	2	N	4					72
04	1260	N	1241	-0-	-19	-0-	20 11	1 9	1210	2	N	10					82
05	1302	N	1271	-0-	-31	-0-	24 7	1 9	1240	2	N	6					88
06	1260	N	1207	-0-	-53	-0-	23 8	1 9	1176	2	N	7					95
07	1271	N	1259	-0-	-12	-0-	26 8	1 9	1225	2	N	7					102
*08	1271	N	1256	-0-	-15	-0-	19 7	1 9	1230	2	N	6					108

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

03	1052	N	1052	-0-	-0-	-0-	18 6	1 9	1028	2	N	5					168
04	1020	N	1003	-0-	-17	-0-	16 4	1 9	983	2	N	4					172
05	1054	N	1025	-0-	-29	-0-	19 7	1 9	999	2	N	6					178
06	1039	N	1039	-0-	-0-	-0-	20 17	1 9	1002	2	N	15					193
07	1023	N	936	-0-	-87	-0-	19 7	1 9	910	2	N	6	176	1			23
08	1023	N	933	-0-	-90	-0-	14	1	919	2	N	-0-					23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27

VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

03	1282	N	1282	-0-	-0-	-0-	22	1	1260	2	N	-0-					170
04	1350	N	1154	-0-	-196	-0-	19	1	1135	2	N	-0-					170
05	1457	N	1431	-0-	-26	-0-	27	1	1404	2	N	-0-					170
06	1368	N	1368	-0-	-0-	-0-	27	1	1341	2	N	-0-					170
07	1250	N	1250	-0-	-0-	-0-	26	1	1224	2	N	-0-					170
08	1426	N	1234	-0-	-192	-0-	19	1	1215	2	N	-0-					170

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83
05	0	N	-0-	-0-	-0-	-0-					N	-0-					83
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83
07	0	N	-0-	-0-	-0-	-0-					N	-0-					83
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		5740	-0-	5740	22506	98	1	5597	2	N	41	191	1			55
							45	9									
04	27980	X	5474	-0-	-22506	-0-	90	1	5349	2	N	32					87
							35	9									
05	5735	X	5520	-0-	-215	-0-	104	1	5380	2	N	33					120
							36	9									
06	5400	X	5339	-0-	-61	-0-	105	1	5204	2	N	27					147
							30	9									
07	5580	X	5418	-0-	-162	-0-	114	1	5270	2	N	31					178
							34	9									
08	5580	X	5360	-0-	-220	-0-	84	1	5248	2	N	25					203
							28	9									

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

03	0	N	-0-	-0-	-0-	-0-					N	-0-					143
04	0	N	-0-	-0-	-0-	-0-					N	-0-					143
05	0	N	-0-	-0-	-0-	-0-					N	-0-					143
06	0	N	-0-	-0-	-0-	-0-					N	-0-					143
07	0	N	-0-	-0-	-0-	-0-					N	-0-					143
08	0	N	-0-	-0-	-0-	-0-					N	-0-					143

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

03	2143	N	2143	-0-	-0-	-0-	37	1	2099	2	N	6					44
							7	9									
04	2042	N	2042	-0-	-0-	-0-	33	1	1998	2	N	10					54
							11	9									
05	2126	N	2126	-0-	-0-	-0-	40	1	2075	2	N	10					64
							11	9									
06	2070	N	2052	-0-	-18	-0-	40	1	2001	2	N	10					74
							11	9									
07	2129	N	2129	-0-	-0-	-0-	45	1	2076	2	N	7					81
							8	9									
*08	2162	N	2162	-0-	-0-	-0-	34	1	2122	2	N	5					86
							6	9									

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

03	22841	X	22841	-0-	-0-	-0-	22658	2	183	9	N	166					278
04	22333	X	22333	-0-	-0-	-0-	369	1	21798	2	N	151	195	1			234
							166	9									
05	23262	X	23262	-0-	-0-	-0-	441	1	22627	2	N	176	187	1			223
							194	9									
06	22523	X	22523	-0-	-0-	-0-	442	1	21923	2	N	144	185	1			182
							158	9									
07	22846	X	22846	-0-	-0-	-0-	483	1	22230	2	N	121	187	1			116
							133	9									
*08	22959	X	22959	-0-	-0-	-0-	360	1	22436	2	N	148					264
							163	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16212	X	16212	-0-	-0-	-0-	278	1	15899	2	N	32					220
							35	9									
04	15272	X	15272	-0-	-0-	-0-	253	1	14969	2	N	45					265
							50	9									
05	15283	X	-0-	-0-	-15283	-0-					N	103	193	1			175
06	14850	X	6931	-0-	-7919	-0-	135	1	6724	2	N	65					240
							72	9									
07	15345	X	12177	-0-	-3168	-0-	259	1	11914	2	N	4	186	1			58
							4	9									
08	15345	X	11564	-0-	-3781	-0-	182	1	11316	2	N	60					118
							66	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		10265	-0-	10265	43073	174	1	9955	2	N	124	192	1			177
							136	9									
04	52517	X	9444	-0-	-43073	-0-	155	1	9170	2	N	108					285
							119	9									
05	11873	X	6130	-0-	-5743	-0-	115	1	5923	2	N	84	187	1			182
							92	9									
06	9630	X	-0-	-0-	-9630	-0-					N	5					187
07	9951	X	-0-	-0-	-9951	-0-					N	1					188
*08	11355	X	11355	-0-	-0-	-0-	177	1	11044	2	N	122					310
							134	9									

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		32076	-0-	32076	131538	31198	2	878	9	N	798	1106	1			621
04	162040	X	30502	-0-	-131538	-0-	29549	2	953	9	N	866	560	1			927
05	35402	X	30403	-0-	-4999	-0-	29400	2	1003	9	N	912	1122	1			717
06	28195	X	28195	-0-	-0-	-0-	27514	2	681	9	N	619	548	1			788
*07	27842	X	27842	-0-	-0-	-0-	26894	2	948	9	N	862	747	1			903
08	9982	X	NO RPT	-0-	-9982	-0-					N	NO RPT					903

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		29465	-0-	29465	123248	28991	2	474	9	N	431	349	1			942
04	166520	X	43272	-0-	-123248	-0-	42778	2	494	9	N	449	350	1			1041
05	33604	X	29951	-0-	-3653	-0-	29514	2	437	9	N	397	539	1			899
06	25458	X	25458	-0-	-0-	-0-	25088	2	370	9	N	336	550	1			685
*07	24483	X	24483	-0-	-0-	-0-	24066	2	417	9	N	379	571	1			493
08	9517	X	NO RPT	-0-	-9517	-0-					N	NO RPT					493

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

03	DLQ G-10		54686	-0-	54686	232029	54026	2	660	9	N	600	547	1			550
04	284747	X	52718	-0-	-232029	-0-	52187	2	531	9	N	483	556	1			477
05	57350	X	50786	-0-	-6564	-0-	50152	2	634	9	N	576	728	1			325
06	48769	X	48769	-0-	-0-	-0-	48262	2	507	9	N	461	363	1			423
*07	48847	X	48847	-0-	-0-	-0-	48051	2	796	9	N	724	547	1			600
08	18259	X	NO RPT	-0-	-18259	-0-					N	NO RPT					600

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

03	DLQ G-10		149019	-0-	149019	616018	147016	2	2003	9	N	1821	2091	1			998
04	752923	X	136905	-0-	-616018	-0-	135320	2	1585	9	N	1441	1685	1			754
05	136321	X	136321	-0-	-0-	-0-	134178	2	2143	9	N	1948	1695	1			1007
06	128874	X	128874	-0-	-0-	-0-	127105	2	1769	9	N	1608	2081	1			534
*07	122483	X	122483	-0-	-0-	-0-	120801	2	1682	9	N	1529	1288	1			775
08	48360	X	NO RPT	-0-	-48360	-0-					N	NO RPT					775

MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125594	X	125594	-0-	-0-	-0-	121843	2	3751	9	N	3410	3252	1			1596
04	111875	X	111875	-0-	-0-	-0-	109662	2	2213	9	N	2012	2286	1			1322
05	104563	X	101611	-0-	-2952	-0-	98695	2	2916	9	N	2651	3008	1			965
06	110256	X	110256	-0-	-0-	-0-	107667	2	2589	9	N	2354	2620	1			699
*07	110571	X	110571	-0-	-0-	-0-	107637	2	2934	9	N	2667	2442	1			924
08	38967	X	NO RPT	-0-	-38967	-0-					N	NO RPT					924

CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAALCO ENERGY (USA), INC. 881147
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11253	X	9504	-0-	-1749	-0-	9316	3	188	9	N	171	181	1			342
04	12750	X	11414	-0-	-1336	-0-	11225	3	189	9	N	172	187	1			327
05	13175	X	9606	-0-	-3569	-0-	9421	3	185	9	N	168	181	1			314
06	8340	X	8340	-0-	-0-	-0-	8228	3	112	9	N	102	179	1			237
07	11780	X	9860	-0-	-1920	-0-	9677	3	183	9	N	166	186	1			217
08	11780	X	NO RPT	-0-	-11780	-0-					N	NO RPT					217

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5611	X	4972	-0-	-639	-0-	4875	3	97	9	N	88	183	1			336
04	5490	X	4296	-0-	-1194	-0-	4200	3	96	9	N	87					423
05	5673	X	4161	-0-	-1512	-0-	4089	3	72	9	N	65	184	1			304
06	2908	X	2908	-0-	-0-	-0-	2853	3	55	9	N	50					354
07	4960	X	3830	-0-	-1130	-0-	3702	3	128	9	N	116	184	1			286
08	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					286

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
VANGUARD OPERATING, LLC 881585
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	463	-0-	-33	-0-	446	3	17	9	N	15	197	1			145
04	642	N	642	-0-	-0-	-0-	425	3	217	9	N	197	197	1			145
05	465	N	429	-0-	-36	-0-	421	3	8	9	N	7					152
06	450	N	420	-0-	-30	-0-	392	3	28	9	N	25					177
07	465	N	418	-0-	-47	-0-	404	3	14	9	N	13					190
08	434	N	369	-0-	-65	-0-	367	3	2	9	N	2					192

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	208	2	6	9	N	5					243
04	720	N	169	-0-	-551	-0-	160	2	9	9	N	8					251
05	434	N	176	-0-	-258	-0-	168	2	8	9	N	7					258
06	126	N	126	-0-	-0-	-0-	117	2	9	9	N	8					266
07	186	N	135	-0-	-51	-0-	129	2	6	9	N	5					271
*08	290	N	290	-0-	-0-	-0-	284	2	6	9	N	5					276

4P ENERGY TEXAS, LLC 953803
HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	2427	-0-	-53	-0-	2403	2	24	9	N	22	4	8			90
04	2400	N	2287	-0-	-113	-0-	2267	2	20	9	N	18	3	8			105
05	2480	N	2315	-0-	-165	-0-	2286	2	29	9	N	26	6	8			125
06	2340	N	2228	-0-	-112	-0-	2196	2	32	9	N	29	5	8			149
07	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					149
08	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					149

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

03	3704	X	3704	-0-	-0-	-0-	3641	2	63	9	N	57	120	1	3	8	73
04	3608	X	3608	-0-	-0-	-0-	3535	2	73	9	N	66	4	8			135
05	3757	X	3757	-0-	-0-	-0-	3685	2	72	9	N	65	107	1	8	8	85
06	3690	X	3553	-0-	-137	-0-	3463	2	90	9	N	82	7	8			160
07	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					160
08	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					160

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

03	2553	X	2553	-0-	-0-	-0-	2501	2	52	9	N	47	65	1	24	8	158
04	2387	N	2387	-0-	-0-	-0-	2354	2	33	9	N	30	11	8			177
05	2478	N	2478	-0-	-0-	-0-	2444	2	34	9	N	31	72	1	31	8	105
06	2359	N	2359	-0-	-0-	-0-	2305	2	54	9	N	49	13	8			141
07	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					141
08	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					141

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

03	2444	N	2444	-0-	-0-	-0-	2441	2	3	9	N	3	3	8			101
04	2518	N	2518	-0-	-0-	-0-	2516	2	2	9	N	2	2	8			101
05	2484	N	2484	-0-	-0-	-0-	2484	2			N	-0-	65	1			36
06	2370	N	2151	-0-	-219	-0-	2148	2	3	9	N	3	3	8			36
07	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					36
08	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					36

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

03	12121	X	11893	-0-	-228	-0-	11053	2	840	9	N	764	840	1	71	8	139
04	11580	X	11580	-0-	-0-	-0-	10815	2	765	9	N	695	710	1	27	8	97
05	12121	X	11839	-0-	-282	-0-	10962	2	877	9	N	797	734	1	58	8	102
06	12360	X	10199	-0-	-2161	-0-	9520	2	679	9	N	617	384	1	42	8	293
07	12772	X	NO RPT	-0-	-12772	-0-					N	NO RPT					293
08	11966	X	NO RPT	-0-	-11966	-0-					N	NO RPT					293

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

03	8719	X	8719	-0-	-0-	-0-	7846	2	873	9	N	794	527	1	290	8	64
04	7679	X	7679	-0-	-0-	-0-	7009	2	670	9	N	609	356	1	98	8	219
05	7856	X	7856	-0-	-0-	-0-	7025	2	831	9	N	755	486	1	242	8	246
06	7889	X	7889	-0-	-0-	-0-	7189	2	700	9	N	636	530	1	167	8	185
07	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					185
08	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					185

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	17794	X	17426	-0-	-368	-0-	263	1	17163	2	N	-0-			2
04	17370	X	17166	-0-	-204	-0-	216	1	16950	2	N	-0-			2
05	17949	X	17880	-0-	-69	-0-	223	1	17657	2	N	-0-			2
06	17370	X	17194	-0-	-176	-0-	219	1	16975	2	N	-0-			2
07	17856	X	NO RPT	-0-	-17856	-0-					N	NO RPT			2
08	17732	X	NO RPT	-0-	-17732	-0-					N	NO RPT			2

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			8
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			8
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			8
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			8

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUNTER WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TECOLOTE ENERGY OPERATING, LLC 841419
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BROWN, ET AL WELL #: 106 RRCID -> 280483 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14801 - 14833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

03	1403 N	1403	-0-	-0-	-0-	410	1	993	2	N	-0-					80
04	1306 N	1306	-0-	-0-	-0-	213	1	1093	2	N	-0-					80
05	1579 N	1579	-0-	-0-	-0-	425	1	1154	2	N	-0-					80
06	1395 N	1395	-0-	-0-	-0-	425	1	966	2	N	4					84
						4	9									
*07	1478 N	1478	-0-	-0-	-0-	425	1	1053	2	N	-0-					84
*08	1586 N	1586	-0-	-0-	-0-	440	1	1146	2	N	-0-					84

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

03	11614	X	11614	-0-	-0-	-0-	350	1	11264	2	N	-0-					-0-
04	10898	X	10898	-0-	-0-	-0-	145	1	10753	2	N	-0-					-0-
05	11038	X	11038	-0-	-0-	-0-	11038	2			N	-0-					-0-
06	10565	X	10565	-0-	-0-	-0-	10565	2			N	-0-					-0-
07	11043	X	11043	-0-	-0-	-0-	11043	2			N	-0-					-0-
*08	11037	X	11037	-0-	-0-	-0-	11037	2			N	-0-					-0-

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

03	10353	X	10353	-0-	-0-	-0-	362	1	9991	2	N	-0-					48
04	10050	X	9646	-0-	-404	-0-	24	1	9622	2	N	-0-					48
05	10323	X	9877	-0-	-446	-0-	9877	2			N	-0-					48
06	9990	X	9457	-0-	-533	-0-	9457	2			N	-0-					48
07	10323	X	9758	-0-	-565	-0-	9758	2			N	-0-					48
08	10323	X	9467	-0-	-856	-0-	9467	2			N	-0-					48

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

03	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					8
04	1050	N	976	-0-	-74	-0-	976	2			N	-0-					8
05	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					8
06	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					8
07	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					8
*08	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					8

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

03	3225	X	3225	-0-	-0-	-0-	3225	2			N	-0-					-0-
04	3189	X	3189	-0-	-0-	-0-	3189	2			N	-0-					-0-
05	3606	X	3606	-0-	-0-	-0-	3606	2			N	-0-					-0-
06	3403	X	3403	-0-	-0-	-0-	3403	2			N	-0-					-0-
07	3532	X	3532	-0-	-0-	-0-	3532	2			N	-0-					-0-
*08	3582	X	3582	-0-	-0-	-0-	3582	2			N	-0-					-0-

CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

03	155	N	153	-0-	-2	-0-	153	2			N	-0-					60
04	180	N	22	-0-	-158	-0-	22	2			N	-0-					60
05	155	N	-0-	-0-	-155	-0-					N	-0-					60
06	150	N	-0-	-0-	-150	-0-					N	-0-					60
07	31	N	-0-	-0-	-31	-0-					N	-0-					60
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					60

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5854	X	5854	-0-	-0-	-0-	240	1	5586	2	N	25					92
							28	9									
04	6150	X	5605	-0-	-545	-0-	233	1	5364	2	N	7					99
							8	9									
05	6571	X	6571	-0-	-0-	-0-	213	1	6357	2	N	1					100
							1	9									
06	6269	X	6269	-0-	-0-	-0-	234	1	6035	2	N	-0-					100
07	6296	X	6296	-0-	-0-	-0-	232	1	6064	2	N	-0-					100
08	6572	X	6364	-0-	-208	-0-	245	1	6119	2	N	-0-					100

HUFF UNIT WELL #: 1 RRCID -> 049131 COMPL. DATE 08/19/1970 TOTAL DEPTH 15550 PERF.13890 - 15505

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

03	9796	X	9385	-0-	-411	-0-	115	1	9270	2	N	-0-					20
04	9480	X	9300	-0-	-180	-0-	117	1	9183	2	N	-0-					20
05	DLQ G-10		9514	-0-	9514	9514	119	1	9395	2	N	-0-					20
06	DLQ G-10		9105	-0-	9105	18619	116	1	8989	2	N	-0-					20
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					20
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					20

LOHBERGER WELL #: 2 RRCID -> 069324 COMPL. DATE 12/20/1976 TOTAL DEPTH 15206 PERF.14752 - 14765

03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/15/2016 - PLUGGED 03/15/16

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

03	5301	X	4631	-0-	-670	-0-	265	1	4366	2	N	-0-					-0-
04	5100	X	4896	-0-	-204	-0-	62	1	4834	2	N	-0-					-0-
05	DLQ G-10		4601	-0-	4601	4601	57	1	4544	2	N	-0-					-0-
06	DLQ G-10		4374	-0-	4374	8975	56	1	4318	2	N	-0-					-0-
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7570	X	7570	-0-	-0-	-0-	7570	2			N	-0-					-0-
04	4913	X	4913	-0-	-0-	-0-	4913	2			N	-0-					-0-
05	4236	X	4236	-0-	-0-	-0-	4236	2			N	-0-					-0-
06	7914	X	7914	-0-	-0-	-0-	7914	2			N	-0-					-0-
07	4793	X	4793	-0-	-0-	-0-	4793	2			N	-0-					-0-
*08	6712	X	6712	-0-	-0-	-0-	6712	2			N	-0-					-0-

FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

03	1953	N	1680	-0-	-273	-0-	149	1	1531	2	N	-0-					-0-
04	1680	N	1530	-0-	-150	-0-	144	1	1386	2	N	-0-					-0-
05	1860	N	1665	-0-	-195	-0-	149	1	1516	2	N	-0-					-0-
06	1620	N	1476	-0-	-144	-0-	1476	2			N	-0-					-0-
07	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
08	1674	N	1443	-0-	-231	-0-	1443	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14941 - 14960

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

03	12489	X	12489	-0-	-0-	-0-	12489	2			N	-0-					-0-
04	11945	X	11945	-0-	-0-	-0-	11945	2			N	-0-					-0-
05	12245	X	12233	-0-	-12	-0-	12233	2			N	-0-					-0-
06	11850	X	11643	-0-	-207	-0-	11643	2			N	-0-					-0-
07	12245	X	12078	-0-	-167	-0-	12078	2			N	-0-					-0-
08	12245	X	11873	-0-	-372	-0-	11873	2			N	-0-					-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	2835	-0-	-203	2775	244	1	2591	2	N	-0-					-0-
04	3870	3870	-0-	-0-	2775	236	1	3634	2	N	-0-					-0-
05	4786	4786	-0-	-0-	2775	268	1	4517	2	N	1	1	8			-0-
						1	9									
06	3980	3980	-0-	-0-	2775	253	1	3725	2	N	2	2	8			-0-
						2	9									
07	3911	3911	-0-	-0-	2775	248	1	3663	2	N	-0-					-0-
*08	4102	4102	-0-	-0-	2775	248	1	3851	2	N	3	3	8			-0-
						3	9									

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WALSER 29 WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS 47 WELL #: 1T RRCID -> 173751 COMPL. DATE 05/07/1999 TOTAL DEPTH 14110 PERF.13384 - 13442

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	210 #	-0-	-0-	-210	-0-					N	-0-					-0-
05	217 #	-0-	-0-	-217	-0-					N	-0-					-0-
06	210 #	-0-	-0-	-210	-0-					N	-0-					-0-
07	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

03	8649 #	8358	-0-	-291	-0-	8358	2			N	-0-					12
04	8640 #	8096	-0-	-544	-0-	8096	2			N	-0-					12
05	8928 #	8274	-0-	-654	-0-	8274	2			N	-0-					12
06	8640 #	7868	-0-	-772	-0-	7868	2			N	-0-					12
07	8463 #	NO RPT	-0-	-8463	-0-					N	NO RPT					12
08	8370 #	NO RPT	-0-	-8370	-0-					N	NO RPT					12

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

03	862	N	862	-0-	-0-	-0-	862	3			N	-0-					30
04	955	N	955	-0-	-0-	-0-	955	3			N	-0-					30
05	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					30
06	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					30
07	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					30
08	1085	N	1032	-0-	-53	-0-	1032	3			N	-0-					30

COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (CLEVELAND) 13207 110 ASSOCIATED 49B CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
WILLIAMS WELL #: 1 RRCID -> 152363 COMPL. DATE 10/31/1994 TOTAL DEPTH 9450 PERF. 7030 - 8544

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

03	341	N	250	-0-	-91	-0-	250	3			N	-0-					-0-
04	300	N	199	-0-	-101	-0-	199	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
08	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	420	-0-	-138	-0-	420	3			N	-0-					15
04	387	N	387	-0-	-0-	-0-	385	3	2	9	N	2					17
05	908	N	908	-0-	-0-	-0-	908	3			N	-0-					17
06	797	N	797	-0-	-0-	-0-	795	3	2	9	N	2					19
07	403	N	384	-0-	-19	-0-	384	3			N	-0-					19
08	899	N	489	-0-	-410	-0-	489	3			N	-0-					19

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3905	X	3905	-0-	-0-	-0-	3904	3	1	9	N	1					93
04	3451	X	3451	-0-	-0-	-0-	3451	3			N	-0-					93
05	3799	X	3799	-0-	-0-	-0-	3791	3	8	9	N	7					100
06	3046	X	3046	-0-	-0-	-0-	3043	3	3	9	N	3					103
07	3276	X	3276	-0-	-0-	-0-	3273	3	3	9	N	3					106
*08	3346	X	3346	-0-	-0-	-0-	3344	3	2	9	N	2					108

ENERVEST OPERATING, L.L.C. 252131
ODC WELL #: 4068 RRCID -> 276288 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8466 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FORESTAR PETROLEUM CORPORATION 276105
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	X	455	-0-	-72	-0-	455	3			N	-0-					-0-
04	510	X	289	-0-	-221	-0-	289	3			N	-0-					-0-
05	496	X	378	-0-	-118	-0-	378	3			N	-0-					-0-
06	450	X	211	-0-	-239	-0-	211	3			N	-0-					-0-
07	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
08	465	X	284	-0-	-181	-0-	284	3			N	-0-					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	5281	-0-	5281	5281	5281	2			N	-0-					-0-
04	0	W	4924	-0-	4924	10205	4924	2			N	-0-					-0-
05	0	W	5056	-0-	5056	15261	5056	2			N	-0-					-0-
06	0	W	4494	-0-	4494	19755	4472	2	22	9	N	20					20
07	0	W	NO RPT	-0-	-0-	19755					N	NO RPT					20
08	0	W	NO RPT	-0-	-0-	19755					N	NO RPT					20

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

03	532	N	532	-0-	-0-	-0-	144	1	388	2	N	-0-					148
04	540	N	464	-0-	-76	-0-	166	1	288	2	N	9					157
							10	9									
05	862	N	862	-0-	-0-	-0-	191	1	662	2	N	8					165
							9	9									
06	988	N	988	-0-	-0-	-0-	176	1	810	2	N	2					167
							2	9									
07	1077	N	1077	-0-	-0-	-0-	228	1	843	2	N	5					172
							6	9									
08	868	N	548	-0-	-320	-0-	186	1	362	2	N	-0-					172

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

03	880	N	880	-0-	-0-	-0-	219	1	661	2	N	-0-					-0-
04	900	N	875	-0-	-25	-0-	300	1	575	2	N	-0-					-0-
05	1663	N	1663	-0-	-0-	-0-	348	1	1315	2	N	-0-					-0-
06	1897	N	1897	-0-	-0-	-0-	314	1	1583	2	N	-0-					-0-
07	1939	N	1939	-0-	-0-	-0-	392	1	1547	2	N	-0-					-0-
08	1674	N	1372	-0-	-302	-0-	433	1	939	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
INTEGRITY H2O LLC 424759
DUKE SWD WELL #: 3R RRCID -> 214112 COMPL. DATE 12/15/2005 TOTAL DEPTH 9600 PERF. 8942 - 9078

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAMBRIDGE (ATOKA) //CONT.// 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	#	448	-0-	-296	-0-	81	1	365	2	N	2					10
							2	9									
04	720	#	389	-0-	-331	-0-	84	1	305	2	N	-0-					10
05	1084	R	1084	-0-	-0-	-0-	97	1	987	2	N	-0-					10
06	889	R	889	-0-	-0-	-0-	94	1	795	2	N	-0-					10
07	853	R	853	-0-	-0-	-0-	97	1	756	2	N	-0-					10
08	1085	#	NO RPT	-0-	-1085	-0-					N	NO RPT					10

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

03	3946		3946	-0-	-0-	-0-	3902	2	44	9	N	40	193	1			57
04	3829		3829	-0-	-0-	-0-	3783	2	46	9	N	42					99
05	3922		3922	-0-	-0-	-0-	3894	2	28	9	N	25					124
06	3745		3745	-0-	-0-	-0-	3701	2	44	9	N	40					164
07	3914		3914	-0-	-0-	-0-	3863	2	51	9	N	46					210
*08	3649		3649	-0-	-0-	-0-	3623	2	26	9	N	24					234

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

03	620	N	572	-0-	-48	B	-0-	572	3			N	-0-				19
04	600	N	-0-	-0-	-600	B	-0-					N	-0-				19
05	620	N	559	-0-	-61	B	-0-	559	3			N	-0-				19
06	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-				19
*07	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-				19
08	558	N	-0-	-0-	-558	B	-0-					N	-0-				19

09/01 BALANCING DATE STATUS -> -0-

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

09/01 BALANCING DATE STATUS -> -0-

03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

03	775	N	719	-0-	-56		-0-	718	3	1	9	N	1				8
04	870	N	820	-0-	-50		-0-	816	3	4	9	N	4				12
05	1073	N	1073	-0-	-0-		-0-	1067	3	6	9	N	5				17
06	924	N	924	-0-	-0-		-0-	924	3			N	-0-				17
07	837	N	533	-0-	-304		-0-	532	3	1	9	N	1				18
08	1085	N	561	-0-	-524		-0-	561	3			N	-0-				18

CAMBRIDGE, S. (MORROW, UP.) //CONT.// 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	#	27	-0-	-35	-0-	12	1	15	2	N	-0-					145
04	60	#	36	-0-	-24	-0-	20	1	14	2	N	2					147
							2	9									
05	72	R	72	-0-	-0-	-0-	58	1	14	2	N	-0-					147
06	64	R	64	-0-	-0-	-0-	42	1	18	2	N	4	4	8			147
							4	9									
07	31	#	24	-0-	-7	-0-	10	1	14	2	N	-0-					147
08	62	#	-0-	-0-	-62	-0-					N	-0-					147

CAMPBELL RANCH (DOUGLAS-OIL) 15164 125 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 2057 RRCID -> 172201 COMPL. DATE 03/05/1993 TOTAL DEPTH 7700 PERF. 7272 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2976	X	2566	-0-	-410	-0-	2549	3	17	9	N	15					233
*01	3162	X	701	-0-	-2461	-0-	701	3			N	-0-					233
*02	3161	X	-0-	-0-	-3161	-0-					N	-0-					233
*03	3379	X	12	-0-	-3367	-0-	12	3			N	-0-					233
*04	3270	X	-0-	-0-	-3270	-0-					N	-0-	194	1			39
*05	2573	X	-0-	-0-	-2573	-0-					N	-0-					39
*06	690	X	-0-	-0-	-690	-0-					N	-0-					39
*07	12	X	-0-	-0-	-12	-0-					N	-0-					39
08	12	X	-0-	-0-	-12	-0-					N	-0-					39

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF. 11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2691	N	2691	-0-	-0-	-0-	2691	2			N	-0-					68
04	1800	N	1714	-0-	-86	-0-	1714	2			N	-0-					68
05	1860	N	1641	-0-	-219	-0-	1641	2			N	-0-					68
06	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					68
07	1767	N	1322	-0-	-445	-0-	1322	2			N	-0-					68
08	1643	N	1252	-0-	-391	-0-	1252	2			N	-0-					68

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	X	1157	-0-	-269	-0-	1157	3			N	-0-					16
04	1200	X	1123	-0-	-77	-0-	1123	3			N	-0-					16
05	1352	X	1352	-0-	-0-	-0-	1352	3			N	-0-					16
06	1302	X	1302	-0-	-0-	-0-	1302	3			N	-0-					16
07	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					16
08	1364	X	1132	-0-	-232	-0-	1132	3			N	-0-					16

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
04	510	X	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
05	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	480	X	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
07	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					88
04	6	X	NO RPT	-0-	-6	-0-					N	NO RPT					88
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					88
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					88
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					88
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					88

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					15
04	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					15
05	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					15
06	630	X	NO RPT	-0-	-630	-0-					N	NO RPT					15
07	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					15
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					15

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	X	NO RPT	-0-	-651	-0-					N	NO RPT					163
04	630	X	NO RPT	-0-	-630	-0-					N	NO RPT					163
05	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					163
06	510	X	NO RPT	-0-	-510	-0-					N	NO RPT					163
07	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					163
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					163

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					27
04	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					27
05	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					27
06	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					27
07	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					27
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					27

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

03	0 X	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

03	757 N	757	-0-	-0-		-0-	19	1	736	3	N	-0-					20
							2	4									
04	720 N	688	-0-	-32		-0-	18	1	668	3	N	-0-					20
							2	4									
05	744 N	736	-0-	-8		-0-	19	1	715	3	N	-0-					20
							2	4									
06	720 N	715	-0-	-5		-0-	20	1	693	3	N	-0-					20
							2	4									
07	744 N	744	-0-	-0-		-0-	20	1	722	3	N	-0-					20
							2	4									
08	744 N	738	-0-	-6		-0-	21	1	715	3	N	-0-					20
							2	4									

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3712	X	3712	-0-	-0-	-0-	134	1	3576	3	N	-0-					175
							2	4									
04	4335	X	4335	-0-	-0-	-0-	86	1	4248	3	N	-0-					175
							1	4									
05	4539	X	4539	-0-	-0-	-0-	198	1	4339	3	N	-0-	51	5			124
							2	4									
06	4263	X	4263	-0-	-0-	-0-	180	1	4081	3	N	-0-					124
							2	4									
07	4209	X	4209	-0-	-0-	-0-	169	1	4038	3	N	-0-					124
							2	4									
*08	3970	X	3970	-0-	-0-	-0-	167	1	3801	3	N	-0-					124
							2	4									

FORESTAR PETROLEUM CORPORATION 276105
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

03	31	N	-0-	-0-	-31	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64

SUNDOWN ENERGY LP 829482
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

03	2822	N	2822	-0-	-0-	-0-	2822	3			N	-0-					112
04	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					112
05	2883	N	2122	-0-	-761	-0-	2122	2			N	-0-					112
06	2954	N	2954	-0-	-0-	-0-	2954	3			N	-0-					112
*07	3014	N	3014	-0-	-0-	-0-	3014	3			N	-0-					112
*08	3059	N	3059	-0-	-0-	-0-	3059	3			N	-0-					112

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

03	1519	N	1421	-0-	-98	-0-	1421	2			N	-0-					53
04	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					53
05	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					53
06	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					53
07	1519	N	1369	-0-	-150	-0-	1362	2	7	9	N	6					59
08	1519	N	1190	-0-	-329	-0-	1190	2			N	-0-					59

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2827	N	2827	-0-	-0-	-0-	2827	3			N	-0-					161
04	2426	N	2426	-0-	-0-	-0-	2404	3	22	9	N	20					181
05	3100	N	3164	-0-	64	64	3164	3			N	-0-					181
06	3000	N	3106	-0-	106	170	3094	3	12	9	N	11					192
*07	3100	N	3118	-0-	18	188	3111	3	7	9	N	6					198
*08	3288	X	3100	-0-	-188	-0-	3100	3			N	-0-					198

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1700	-0-	-5	-0-	1689	3	11	9	N	10					131
04	1740	N	1473	-0-	-267	-0-	1473	3			N	-0-					131
05	1736	N	1096	-0-	-640	-0-	1090	3	6	9	N	5					136
06	1650	N	1327	-0-	-323	-0-	1314	3	13	9	N	12					148
*07	1519	N	1096	-0-	-423	-0-	1088	3	8	9	N	7					155
*08	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					155

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2991	X	2991	-0-	-0-	-0-	2963	3	28	9	N	25					126
04	2904	X	2904	-0-	-0-	-0-	2904	3			N	-0-					126
05	2954	X	2954	-0-	-0-	-0-	2915	3	39	9	N	35					161
06	2890	X	2890	-0-	-0-	-0-	2868	3	22	9	N	20					181
*07	2873	X	2873	-0-	-0-	-0-	2859	3	14	9	N	13	183	1			11
*08	2526	N	2526	-0-	-0-	-0-	2526	3			N	-0-					11

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1701	-0-	-4	-0-	1701	3			N	-0-					161
04	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					161
05	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					161
06	1650	N	1636	-0-	-14	-0-	1636	3			N	-0-					161
*07	1767	N	1647	-0-	-120	-0-	1647	3			N	-0-					161
08	1705	N	1561	-0-	-144	-0-	1561	3			N	-0-					161

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	-0-	-0-	-2635	-0-					N	15	121	1			17
04	2550	X	-0-	-0-	-2550	-0-					N	-0-					17
05	2635	X	-0-	-0-	-2635	-0-					N	-0-	17	5			-0-
06	2550	X	-0-	-0-	-2550	-0-					N	-0-					-0-
*07	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL UNIT WELL #: 1 RRCID -> 059524 COMPL. DATE 08/18/1974 TOTAL DEPTH 7100 PERF. 6932 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/14/2016 - PLUGGED 07/14/16

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

03	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
06	840	N	815	-0-	-25	-0-	815	3			N	-0-					-0-
*07	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
08	961	N	831	-0-	-130	-0-	831	3			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

03	3116	X	3116	-0-	-0-	-0-	3105	3	11	9	N	10					171
04	2961	X	2961	-0-	-0-	-0-	2961	3			N	-0-					171
05	3039	X	3039	-0-	-0-	-0-	3028	3	11	9	N	10					181
06	2840	X	2840	-0-	-0-	-0-	2817	3	23	9	N	21					202
*07	2883	X	2843	-0-	-40	-0-	2836	3	7	9	N	6	185	1			23
08	2883	X	2599	-0-	-284	-0-	2599	3			N	-0-					23

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

03	2761	N	2761	-0-	-0-	-0-	2761	3			N	-0-					81
04	2692	N	2692	-0-	-0-	-0-	2683	3	9	9	N	8					89
05	2759	N	2730	-0-	-29	-0-	2730	3			N	-0-	13	5			76
06	2670	N	2641	-0-	-29	-0-	2641	3			N	-0-					76
*07	2790	N	2735	-0-	-55	-0-	2728	3	7	9	N	6					82
08	2728	N	2540	-0-	-188	-0-	2540	3			N	-0-					82

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

03	2207	N	2207	-0-	-0-	-0-	2197	3	10	9	N	9					70
04	2178	N	2178	-0-	-0-	-0-	2148	3	30	9	N	27					97
05	2272	N	2272	-0-	-0-	-0-	2257	3	15	9	N	14					111
06	2249	N	2249	-0-	-0-	-0-	2226	3	23	9	N	21					132
*07	2323	N	2323	-0-	-0-	-0-	2315	3	8	9	N	7					139
08	2263	N	2199	-0-	-64	-0-	2199	3			N	-0-					139

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

03	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
04	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
05	1581	N	1537	-0-	-44	-0-	1537	3			N	-0-					-0-
06	1530	N	1504	-0-	-26	-0-	1504	3			N	-0-					-0-
*07	1581	N	1546	-0-	-35	-0-	1546	3			N	-0-					-0-
08	1550	N	1215	-0-	-335	-0-	1215	3			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

03	1333	N	-0-	-0-	-1333	-0-					N	-0-					25
04	90	N	-0-	-0-	-90	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

03	2542	N	2393	-0-	-149	-0-	31	1	2362	2	N	-0-					144
04	2430	N	2316	-0-	-114	-0-	30	1	2286	2	N	-0-					144
05	2401	N	2401	-0-	-0-	-0-	31	1	2370	2	N	-0-					144
06	2310	N	2294	-0-	-16	-0-	30	1	2264	2	N	-0-					144
07	2387	N	2329	-0-	-58	-0-	31	1	2298	2	N	-0-					144
*08	2315	N	2315	-0-	-0-	-0-	31	1	2284	2	N	-0-					144

LIME ROCK RESOURCES II-A, L.P. 500792
URSCHEL WELL #: 1 RRCID -> 058358 COMPL. DATE 11/01/1973 TOTAL DEPTH 7232 PERF. 6923 - 6955

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	03	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
	04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
	05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
	06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
	07	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
*	08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	44	5			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	03	2329	N	2329	-0-	-0-	-0-	2329	3			N	-0-					40
	04	2557	N	2557	-0-	-0-	-0-	2557	3			N	-0-					40
	05	2638	N	2638	-0-	-0-	-0-	2638	3			N	-0-					40
	06	2431	N	2431	-0-	-0-	-0-	2431	3			N	-0-					40
	07	2635	N	2426	-0-	-209	-0-	2426	3			N	-0-					40
	08	2635	N	2479	-0-	-156	-0-	2479	3			N	-0-					40

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					28
	04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					28
	05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					28
	06	465	N	465	-0-	-0-	-0-	465	3			N	-0-					28
	07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					28
*	08	481	N	481	-0-	-0-	-0-	481	3			N	-0-					28

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-

TEXAS MISSISSIPPI ENERGY, LLC 846629
NIX WELL #: 1 RRCID -> 162374 COMPL. DATE 12/27/1996 TOTAL DEPTH 7026 PERF. 6710 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBWHITE WELL #: 1 RRCID -> 174581 COMPL. DATE 06/14/1999 TOTAL DEPTH 6900 PERF. 6712 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEXAS MISSISSIPPI ENERGY, LLC //CONT.// 846629
NIX WELL #: 2 RRCID -> 198480 COMPL. DATE 09/15/2003 TOTAL DEPTH 7005 PERF. 6702 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF.11800 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

03	3962	X	3962	-0-	-0-	-0-	71	1	3889	3	N	-0-					60
							2	4									
04	3941	X	3941	-0-	-0-	-0-	65	1	3874	3	N	-0-					60
							2	4									
05	3947	X	3947	-0-	-0-	-0-	64	1	3881	3	N	-0-					60
							2	4									
06	3999	X	3999	-0-	-0-	-0-	71	1	3926	3	N	-0-					60
							2	4									
07	3789	X	3789	-0-	-0-	-0-	61	1	3726	3	N	-0-					60
							2	4									
*08	3547	X	3547	-0-	-0-	-0-	57	1	3488	3	N	-0-					60
							2	4									

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

03	930	N	924	-0-	-6	-0-	924	3			N	-0-					49
04	907	N	907	-0-	-0-	-0-	907	3			N	-0-					49
05	965	N	965	-0-	-0-	-0-	943	3	22	9	N	20					69
06	900	N	849	-0-	-51	-0-	849	3			N	-0-					69
07	937	N	937	-0-	-0-	-0-	937	3			N	-0-					69
08	961	N	903	-0-	-58	-0-	903	3			N	-0-					69

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

03	3113	X	3113	-0-	-0-	-0-	3113	3			N	-0-					-0-
04	3005	X	3005	-0-	-0-	-0-	3005	3			N	-0-					-0-
05	3064	X	3064	-0-	-0-	-0-	3064	3			N	-0-					-0-
06	2871	X	2871	-0-	-0-	-0-	2871	3			N	-0-					-0-
07	2889	X	2889	-0-	-0-	-0-	2889	3			N	-0-					-0-
*08	2852	X	2852	-0-	-0-	-0-	2852	3			N	-0-					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

03	3352	X	3352	-0-	-0-	-0-	3352	3			N	-0-					-0-
04	3137	X	3137	-0-	-0-	-0-	3137	3			N	-0-					-0-
05	3130	X	3130	-0-	-0-	-0-	3130	3			N	-0-					-0-
06	3203	X	3203	-0-	-0-	-0-	3203	3			N	-0-					-0-
07	3544	X	3544	-0-	-0-	-0-	3544	3			N	-0-					-0-
*08	3522	X	3522	-0-	-0-	-0-	3522	3			N	-0-					-0-

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2754	N	2754	-0-	-0-	-0-	2754	2			N	-0-					53
04	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					53
05	2929	N	2929	-0-	-0-	-0-	2929	2			N	-0-					53
06	2813	N	2813	-0-	-0-	-0-	2796	2	17	9	N	15	5	8			63
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					63
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					63

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	951	N	951	-0-	-0-	-0-	934	2	17	9	N	15					118
04	961	N	961	-0-	-0-	-0-	958	2	3	9	N	3					121
05	1038	N	1038	-0-	-0-	-0-	1034	2	4	9	N	4					125
06	930	N	851	-0-	-79	-0-	850	2	1	9	N	1					126
07	992	N	724	-0-	-268	-0-	722	2	2	9	N	2					128
08	1023	N	739	-0-	-284	-0-	735	2	4	9	N	4					132

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	225	-0-	-116	-0-	225	3			N	-0-					55
04	300	N	-0-	-0-	-300	-0-					N	-0-					55
05	279	N	-0-	-0-	-279	-0-					N	-0-					55
06	210	N	-0-	-0-	-210	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					134
04	0	N	-0-	-0-	-0-	-0-					N	-0-					134
05	0	N	-0-	-0-	-0-	-0-					N	-0-					134
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	127	-0-	-59	-0-	127	3			N	-0-					12
04	150	N	-0-	-0-	-150	-0-					N	-0-					12
05	155	N	-0-	-0-	-155	-0-					N	-0-					12
06	120	N	-0-	-0-	-120	-0-					N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-					12
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1246	-0-	-87	-0-	38	1	1206	3	N	-0-					121
							2	4									
04	1320	N	1276	-0-	-44	-0-	21	1	1241	3	N	12					133
							1	4	13	9							
05	1426	N	1364	-0-	-62	-0-	45	1	1298	3	N	17					150
							2	4	19	9							
06	1292	N	1292	-0-	-0-	-0-	43	1	1224	3	N	21					171
							2	4	23	9							
07	1420	N	1420	-0-	-0-	-0-	49	1	1359	3	N	9					180
							2	4	10	9							
*08	1508	N	1508	-0-	-0-	-0-	58	1	1448	3	N	-0-					180
							2	4									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3792	X	3126	-0-	-666	-0-	103	1	2927	3	N	85					186
							2	4	94	9							
04	3114	X	3114	-0-	-0-	-0-	88	1	2984	3	N	36					222
							2	4	40	9							
05	3274	X	3274	-0-	-0-	-0-	103	1	3169	3	N	-0-					222
							2	4									
06	3070	X	3070	-0-	-0-	-0-	95	1	2973	3	N	-0-					222
							2	4									
*07	3180	X	3180	-0-	-0-	-0-	98	1	3017	3	N	57	182	1			97
							2	4	63	9							
*08	3161	X	3161	-0-	-0-	-0-	136	1	3023	3	N	-0-					97
							2	4									

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

03	1984	N	1146	-0-	-838	-0-	40	1	1104	3	N	-0-					52
							2	4									
04	2100	N	1168	-0-	-932	-0-	40	1	1117	3	N	8					60
							2	4	9	9							
05	1891	N	570	-0-	-1321	-0-	17	1	522	3	N	26					86
							2	4	29	9							
06	1110	N	548	-0-	-562	-0-	19	1	526	3	N	1					87
							2	4	1	9							
07	1209	N	502	-0-	-707	-0-	17	1	483	3	N	-0-					87
							2	4									
*08	819	N	819	-0-	-0-	-0-	17	1	800	3	N	-0-					87
							2	4									

SHALLER, FRANK -C- WELL #: 1155 RRCID -> 056872 COMPL. DATE 11/20/1973 TOTAL DEPTH 17321 PERF. 7020 - 7237

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1517	N	1517	-0-	-0-	-0-	1507	3	10	9	N	9					108
04	2038	N	2038	-0-	-0-	-0-	2026	3	12	9	N	11					119
05	2084	N	2084	-0-	-0-	-0-	2071	3	13	9	N	12					131
06	1837	N	1837	-0-	-0-	-0-	1834	3	3	9	N	3					134
*07	2108	N	1740	-0-	-368	-0-	1732	3	8	9	N	7					141
*08	2177	N	2177	-0-	-0-	-0-	2171	3	6	9	N	5					146

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	908	-0-	-301	-0-	908	3			N	-0-					116
04	930	N	902	-0-	-28	-0-	900	3	2	9	N	2					118
05	930	N	927	-0-	-3	-0-	927	3			N	-0-					118
06	893	N	893	-0-	-0-	-0-	886	3	7	9	N	6					124
07	930	N	892	-0-	-38	-0-	892	3			N	-0-					124
08	930	N	911	-0-	-19	-0-	911	3			N	-0-					124

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1459	-0-	-91	-0-	22	1	1435	3	Y	-0-					72
							2	4									
04	1583	N	1583	-0-	-0-	-0-	10	1	1529	3	Y	39					111
							1	4	43	9							
05	1649	N	1649	-0-	-0-	-0-	25	1	1622	3	Y	-0-					111
							2	4									
06	1625	N	1625	-0-	-0-	-0-	24	1	1574	3	Y	23					134
							2	4	25	9							
07	1651	N	1651	-0-	-0-	-0-	26	1	1613	3	Y	9					143
							2	4	10	9							
*08	1653	N	1653	-0-	-0-	-0-	25	1	1626	3	Y	-0-					143
							2	4									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1578	N	1578	-0-	-0-	-0-	1574	3	4	9	N	4					64
04	1878	N	1878	-0-	-0-	-0-	1864	3	14	9	N	13					77
05	1869	N	1869	-0-	-0-	-0-	1861	3	8	9	N	7					84
06	1530	N	1495	-0-	-35	-0-	1493	3	2	9	N	2					86
07	1953	N	1646	-0-	-307	-0-	1646	3			N	-0-					86
*08	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					86

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

03	1674	N	1386	-0-	-288	-0-	27	1	1357	3	N	-0-					24
							2	4									
04	1418	N	1418	-0-	-0-	-0-	30	1	1385	3	N	1					25
							2	4	1	9							
05	2105	N	2105	-0-	-0-	-0-	56	1	2047	3	N	-0-					25
							2	4									
06	2280	N	2280	-0-	-0-	-0-	72	1	2195	3	N	10					35
							2	4	11	9							
07	2218	N	2218	-0-	-0-	-0-	70	1	2146	3	N	-0-					35
							2	4									
08	2108	N	2055	-0-	-53	-0-	69	1	1984	3	N	-0-					35
							2	4									

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

03	2419	N	2419	-0-	-0-	-0-	90	1	2327	3	N	-0-					151
							2	4									
04	2253	N	2253	-0-	-0-	-0-	44	1	2202	3	N	5					156
							1	4	6	9							
05	2437	N	2437	-0-	-0-	-0-	93	1	2336	3	N	5					161
							2	4	6	9							
06	2397	N	2397	-0-	-0-	-0-	86	1	2309	3	N	-0-					161
							2	4									
07	2494	N	2494	-0-	-0-	-0-	93	1	2399	3	N	-0-					161
							2	4									
*08	2426	N	2426	-0-	-0-	-0-	95	1	2329	3	N	-0-					161
							2	4									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	875	-0-	-55	-0-	875	3			N	-0-					94
04	914	N	914	-0-	-0-	-0-	914	3			N	-0-					94
05	992	N	982	-0-	-10	-0-	982	3			N	-0-					94
06	867	N	867	-0-	-0-	-0-	867	3			N	-0-					94
07	930	N	891	-0-	-39	-0-	891	3			N	-0-					94
08	1054	N	923	-0-	-131	-0-	923	3			N	-0-					94

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

03	1550	N	1372	-0-	-178	-0-	1337	3	35	9	N	32					91
04	1290	N	1151	-0-	-139	-0-	1151	3			N	-0-					91
05	1457	N	1152	-0-	-305	-0-	1141	3	11	9	N	10					101
06	1320	N	1077	-0-	-243	-0-	1077	3			N	-0-					101
07	1178	N	1082	-0-	-96	-0-	1082	3			N	-0-					101
08	1147	N	1069	-0-	-78	-0-	1069	3			N	-0-					101

WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

03	1464	N	1464	-0-	-0-	-0-	28	1	1434	3	N	-0-					181
							2	4									
04	1440	N	1435	-0-	-5	-0-	15	1	1411	3	N	7					188
							1	4	8	9							
05	1539	N	1539	-0-	-0-	-0-	32	1	1487	3	N	16	162	1			42
							2	4	18	9							
06	1479	N	1479	-0-	-0-	-0-	28	1	1443	3	N	5					47
							2	4	6	9							
07	1518	N	1518	-0-	-0-	-0-	29	1	1487	3	N	-0-	2	5			45
							2	4									
08	1550	N	1535	-0-	-15	-0-	33	1	1500	3	N	-0-					45
							2	4									

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

03	1674	N	1588	-0-	-86	-0-	1566	3	22	9	N	20					181
04	1680	N	1503	-0-	-177	-0-	1503	3			N	-0-					181
05	1705	N	1617	-0-	-88	-0-	1617	3			N	-0-					181
06	1562	N	1562	-0-	-0-	-0-	1525	3	37	9	N	34	186	1			29
07	1550	N	1496	-0-	-54	-0-	1493	3	3	9	N	3					32
08	1612	N	1598	-0-	-14	-0-	1598	3			N	-0-					32

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

03	1550	N	1470	-0-	-80	-0-	1470	3			Y	-0-					203
04	1560	N	1455	-0-	-105	-0-	1449	3	6	9	Y	5					208
05	1457	N	1457	-0-	-0-	-0-	1457	3			Y	-0-					208
*06	1410	N	1349	-0-	-61	-0-	1326	3	23	9	Y	21					229
*07	1505	N	1505	-0-	-0-	-0-	1494	3	11	9	Y	10					239
*08	1513	N	1513	-0-	-0-	-0-	1513	3			Y	-0-					239

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	3	5			-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	3					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	690	-0-	-116	-0-	6	1	682	3	N	-0-					81
							2	4									
04	750	N	692	-0-	-58	-0-	7	1	683	3	N	-0-					81
							2	4									
05	721	N	721	-0-	-0-	-0-	8	1	711	3	N	-0-	2	5			79
							2	4									
06	978	N	978	-0-	-0-	-0-	11	1	965	3	N	-0-					79
							2	4									
*07	794	N	794	-0-	-0-	-0-	8	1	778	3	N	5					84
							2	4	6	9							
*08	779	N	779	-0-	-0-	-0-	8	1	769	3	N	-0-					84
							2	4									

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

03	775	N	737	-0-	-38	-0-	730	3	7	9	N	6					161
04	840	N	784	-0-	-56	-0-	778	3	6	9	N	5					166
05	827	N	827	-0-	-0-	-0-	819	3	8	9	N	7					173
06	831	N	831	-0-	-0-	-0-	828	3	3	9	N	3					176
07	806	N	752	-0-	-54	-0-	742	3	10	9	N	9					185
*08	844	N	844	-0-	-0-	-0-	844	3			N	-0-					185

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

03	744	N	639	-0-	-105	-0-	23	1	614	3	N	-0-					108
							2	4									
04	690	N	683	-0-	-7	-0-	17	1	664	3	N	-0-					108
							2	4									
05	725	N	725	-0-	-0-	-0-	23	1	700	3	N	-0-					108
							2	4									
06	630	N	521	-0-	-109	-0-	22	1	494	3	N	3					111
							2	4	3	9							
07	713	N	476	-0-	-237	-0-	24	1	450	3	N	-0-					111
							2	4									
08	713	N	659	-0-	-54	-0-	16	1	641	3	N	-0-					111
							2	4									

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	N	2363	-0-	-55	-0-	2363	3			N	-0-					-0-
04	2400	N	2284	-0-	-116	-0-	2284	3			N	-0-					-0-
05	2582	N	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-
06	2513	N	2513	-0-	-0-	-0-	2513	3			N	-0-					-0-
07	2416	N	2416	-0-	-0-	-0-	2416	3			N	-0-					-0-
08	2573	N	2492	-0-	-81	-0-	2492	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

03	1705	N	1133	-0-	-572	-0-	1118	3	15	9	N	14					158
04	1260	N	869	-0-	-391	-0-	866	3	3	9	N	3					161
05	1178	N	1050	-0-	-128	-0-	1042	3	8	9	N	7					168
06	1110	N	1001	-0-	-109	-0-	999	3	2	9	N	2					170
07	957	N	957	-0-	-0-	-0-	957	3			N	-0-					170
08	1054	N	914	-0-	-140	-0-	914	3			N	-0-					170

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

03	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
04	270	N	115	-0-	-155	-0-	115	3			N	-0-					-0-
05	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

03	775	N	573	-0-	-202	-0-	570	3	3	9	N	3					114
04	755	N	755	-0-	-0-	-0-	751	3	4	9	N	4					118
05	620	N	500	-0-	-120	-0-	465	3	35	9	N	32					150
06	540	N	331	-0-	-209	-0-	330	3	1	9	N	1					151
07	775	N	364	-0-	-411	-0-	364	3			N	-0-					151
08	496	N	340	-0-	-156	-0-	340	3			N	-0-					151

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

03	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					202
04	1714	N	1714	-0-	-0-	-0-	1690	3	24	9	N	22	187	1			37
05	1798	N	1704	-0-	-94	-0-	1704	3			N	-0-					37
06	2018	N	2018	-0-	-0-	-0-	1985	3	33	9	N	30					67
07	1874	N	1874	-0-	-0-	-0-	1872	3	2	9	N	2					69
*08	1920	N	1920	-0-	-0-	-0-	1920	3			N	-0-					69

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

03	1085	N	983	-0-	-102	-0-	983	3			N	-0-					35
04	1200	N	994	-0-	-206	-0-	994	3			N	-0-					35
05	1117	N	1117	-0-	-0-	-0-	1107	3	10	9	N	9					44
06	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-	4	5			40
07	1023	N	963	-0-	-60	-0-	963	3			N	-0-					40
08	1116	N	919	-0-	-197	-0-	919	3			N	-0-					40

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	197	-0-	-206	-0-	6	1	189	3	N	-0-					27
							2	4									
04	180	N	178	-0-	-2	-0-	6	1	170	3	N	-0-					27
							2	4									
05	121	N	121	-0-	-0-	-0-	4	1	115	3	N	-0-	5	5			22
							2	4									
06	180	N	131	-0-	-49	-0-	3	1	126	3	N	-0-					22
							2	4									
07	197	N	197	-0-	-0-	-0-	7	1	188	3	N	-0-					22
							2	4									
*08	212	N	212	-0-	-0-	-0-	8	1	202	3	N	-0-					22
							2	4									

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					121
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					121
05	248	N	238	-0-	-10	-0-	236	3	2	9	N	2					123
06	510	N	377	-0-	-133	-0-	377	3			N	-0-	2	5			121
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					121
*08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					121

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

03	186	N	184	-0-	-2	-0-	184	3			N	-0-					126
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					126
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					126
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					126
07	186	N	171	-0-	-15	-0-	171	3			N	-0-					126
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					126

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

03	1143	N	1143	-0-	-0-	-0-	29	1	1106	3	N	5					42
							2	4	6	9							
04	1230	N	1060	-0-	-170	-0-	11	1	1048	3	N	-0-					42
							1	4									
05	1451	N	1451	-0-	-0-	-0-	39	1	1410	3	N	-0-					42
							2	4									
06	1110	N	1104	-0-	-6	-0-	32	1	1057	3	N	12					54
							2	4	13	9							
*07	1085	N	1003	-0-	-82	-0-	22	1	979	3	N	-0-					54
							2	4									
08	1457	N	1134	-0-	-323	-0-	27	1	1105	3	N	-0-					54
							2	4									

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

03	1922	N	1884	-0-	-38	-0-	1884	3			N	-0-					158
04	1833	N	1833	-0-	-0-	-0-	1814	3	19	9	N	17					175
05	2139	N	1845	-0-	-294	-0-	1845	3			N	-0-					175
06	1830	N	1657	-0-	-173	-0-	1638	3	19	9	N	17					192
07	1891	N	1728	-0-	-163	-0-	1728	3			N	-0-	4	5			188
*08	1930	N	1930	-0-	-0-	-0-	1739	3	191	9	N	174	174	1			188

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					191
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					191
05	620	N	569	-0-	-51	-0-	569	3			N	-0-					191
06	630	N	534	-0-	-96	-0-	534	3			N	-0-					191
07	589	N	560	-0-	-29	-0-	560	3			N	-0-					191
*08	569	N	569	-0-	-0-	-0-	569	3			N	-0-					191

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					52
04	870	N	870	-0-	-0-	-0-	870	3			N	-0-					52
05	830	N	830	-0-	-0-	-0-	830	3			N	-0-					52
06	1020	N	783	-0-	-237	-0-	783	3			N	-0-					52
07	899	N	782	-0-	-117	-0-	782	3			N	-0-					52
08	837	N	727	-0-	-110	-0-	727	3			N	-0-					52

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

03	2755	N	2755	-0-	-0-	-0-	2623	3	132	9	N	120					393
04	2714	N	2714	-0-	-0-	-0-	2545	3	169	9	N	154	390	1			157
05	2860	N	2860	-0-	-0-	-0-	2747	3	113	9	N	103					260
06	2801	N	2801	-0-	-0-	-0-	2692	3	109	9	N	99					359
07	2790	N	2375	-0-	-415	-0-	2325	3	50	9	N	45					404
08	2852	N	2426	-0-	-426	-0-	2378	3	48	9	N	44	150	1			298

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 225 WELL #: 1 U RRCID -> 064652 COMPL. DATE 11/05/1975 TOTAL DEPTH 11225 PERF. 7604 - 7640

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/18/2016 - PLUGGED 07/18/16

FLOWERS WELL #: 2228 C RRCID -> 068946 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF. 7522 - 7771

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOK WELL #: 201 RRCID -> 159586 COMPL. DATE 07/21/1996 TOTAL DEPTH 7800 PERF. 7516 - 7580

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/06/2016 - P/A 05/06/2016

FLOWERS WELL #: 2 RRCID -> 162918 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS 225 WELL #: 2 RRCID -> 163856 COMPL. DATE 05/07/1997 TOTAL DEPTH 7874 PERF. 7509 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/02/2016 - P/A 08/02/16

COOK WELL #: 301 RRCID -> 164892 COMPL. DATE 06/24/1997 TOTAL DEPTH 8000 PERF. 7526 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/06/2016 - PLUGGED 06/06/16

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5419	X	5419	-0-	-0-	-0-	5393	3	26	9	N	24					39
04	5085	X	5085	-0-	-0-	-0-	5067	3	18	9	N	16					55
05	5153	X	5153	-0-	-0-	-0-	5139	3	14	9	N	13					68
06	4248	X	4248	-0-	-0-	-0-	4244	3	4	9	N	4					72
07	5228	X	5228	-0-	-0-	-0-	5228	3			N	-0-					72
*08	4914	X	4914	-0-	-0-	-0-	4913	3	1	9	N	1					73

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3696	X	3696	-0-	-0-	-0-	3593	3	103	9	N	94	177	1			115
04	2858	X	2858	-0-	-0-	-0-	2790	3	68	9	N	62					177
05	2588	X	2588	-0-	-0-	-0-	2527	3	61	9	N	55					232
06	2971	X	2971	-0-	-0-	-0-	2864	3	107	9	N	97	186	1			143
07	2635	X	2635	-0-	-0-	-0-	2576	3	59	9	N	54					197
*08	6881	X	6881	-0-	-0-	-0-	6652	3	229	9	N	208	187	1			218

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4628	X	4628	-0-	-0-	-0-	4604	3	24	9	N	22					81
04	4338	X	4338	-0-	-0-	-0-	4305	3	33	9	N	30					111
05	4681	X	4554	-0-	-127	-0-	4526	3	28	9	N	25					136
06	4530	X	3771	-0-	-759	-0-	3758	3	13	9	N	12					148
07	4681	X	3823	-0-	-858	-0-	3814	3	9	9	N	8					156
08	4619	X	3375	-0-	-1244	-0-	3367	3	8	9	N	7					163

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
04	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
05	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
06	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
07	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
*08	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	970	N	970	-0-	-0-	-0-	960	3	10	9	N	9					23
04	940	N	940	-0-	-0-	-0-	936	3	4	9	N	4					27
05	1054	N	948	-0-	-106	-0-	948	3			N	-0-					27
06	930	N	875	-0-	-55	-0-	875	3			N	-0-					27
07	974	N	974	-0-	-0-	-0-	973	3	1	9	N	1					28
*08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					28

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1740	N	1740	-0-	-0-	-0-	1722	3	18	9	N	16					185
04	1920	N	1805	-0-	-115	-0-	1803	3	2	9	N	2					187
05	2015	N	2008	-0-	-7	-0-	1999	3	9	9	N	8					195
06	1907	N	1907	-0-	-0-	-0-	1905	3	2	9	N	2					197
07	1860	N	1809	-0-	-51	-0-	1803	3	6	9	N	5					202
08	2015	N	1823	-0-	-192	-0-	1823	3			N	-0-					202

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3074	X	3074	-0-	-0-	-0-	3049	3	25	9	N	23	83	1			17
04	3006	X	3006	-0-	-0-	-0-	3000	3	6	9	N	5					22
05	3588	X	3588	-0-	-0-	-0-	3548	3	40	9	N	36					58
06	3414	X	3414	-0-	-0-	-0-	3393	3	21	9	N	19					77
07	3533	X	3533	-0-	-0-	-0-	3508	3	25	9	N	23	75	1			25
*08	3821	X	3821	-0-	-0-	-0-	3791	3	30	9	N	27					52

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	513	-0-	-14	-0-	505	3	8	9	N	7					147
04	510	N	476	-0-	-34	-0-	476	3			N	-0-					147
05	527	N	489	-0-	-38	-0-	487	3	2	9	N	2					149
06	510	N	468	-0-	-42	-0-	468	3			N	-0-					149
07	496	N	471	-0-	-25	-0-	471	3			N	-0-					149
08	496	N	482	-0-	-14	-0-	482	3			N	-0-					149

ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

COMPLETE ENERGY SERVICES, INC. 169785
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2371	-0-	-419	-0-	403	1	1968	3	N	-0-					-0-
04	2580	X	2450	-0-	-130	-0-	390	1	2060	3	N	-0-					-0-
05	2573	N	2459	-0-	-114	-0-	403	1	2056	3	N	-0-					-0-
06	2280	N	2194	-0-	-86	-0-	390	1	1804	3	N	-0-					-0-
07	2542	N	2519	-0-	-23	-0-	403	1	2115	3	N	-0-					-0-
*08	2487	N	2487	-0-	-0-	-0-	403	1	2083	3	N	-0-					-0-

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	697	-0-	-171	-0-	697	2			N	-0-					13
04	801	N	801	-0-	-0-	-0-	801	2			N	-0-					13
05	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					13
06	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					13
07	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					13
08	1054	N	1011	-0-	-43	-0-	1011	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1027	N	1027	-0-	-0-	-0-	62	1	958	2	N	6	191	1			57
							7	9									
04	978	N	978	-0-	-0-	-0-	60	1	918	2	N	-0-					57
05	1023	N	879	-0-	-144	-0-	62	1	817	2	N	-0-					57
06	1010	N	1010	-0-	-0-	-0-	58	1	952	2	N	-0-					57
07	1023	N	985	-0-	-38	-0-	22	1	963	2	N	-0-					57
*08	1010	N	1010	-0-	-0-	-0-	62	1	948	2	N	-0-					57

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	315	-0-	-243	-0-	315	2			N	-0-					160
04	508	N	508	-0-	-0-	-0-	508	2			N	-0-					160
05	419	N	419	-0-	-0-	-0-	419	2			N	-0-					160
06	300	N	41	-0-	-259	-0-	41	2			N	-0-					160
07	527	N	33	-0-	-494	-0-	33	2			N	-0-					160
08	434	N	204	-0-	-230	-0-	204	2			N	-0-					160

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	487	-0-	-195	-0-	487	2			N	-0-					41
04	482	N	482	-0-	-0-	-0-	482	2			N	-0-					41
*05	514	N	514	-0-	-0-	-0-	511	2	3	9	N	3					44
*06	514	N	514	-0-	-0-	-0-	511	2	3	9	N	3					47
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					47
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	544	N	544	-0-	-0-	-0-	540	2	4	9	N	4					128
04	509	N	509	-0-	-0-	-0-	505	2	4	9	N	4					132
*05	563	N	563	-0-	-0-	-0-	554	2	9	9	N	8					140
06	540	N	528	-0-	-12	-0-	525	2	3	9	N	3					143
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					143
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	590	-0-	-185	-0-	579	2	11	9	N	10					151
04	733	N	733	-0-	-0-	-0-	733	2			N	-0-					151
*05	830	N	830	-0-	-0-	-0-	820	2	10	9	N	9					160
*06	777	N	777	-0-	-0-	-0-	762	2	15	9	N	14					174
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					174
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					174

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	X	-0-	-0-	-1085	-0-					N	-0-					32
04	1050	X	-0-	-0-	-1050	-0-					N	-0-					32
05	93	X	-0-	-0-	-93	-0-					N	-0-					32
06	60	X	-0-	-0-	-60	-0-					N	-0-					32
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					32
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	957	N	957	-0-	-0-	-0-	125	1	724	2	N	98					336
							108	9									
04	872	N	872	-0-	-0-	-0-	115	1	693	2	N	58	179	1			215
							64	9									
*05	1015	N	1015	-0-	-0-	-0-	125	1	778	2	N	102					317
							112	9									
06	930	N	879	-0-	-51	-0-	110	1	716	2	N	48	183	1			182
							53	9									
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					182
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

03	620	N	517	-0-	-103	-0-	10	1	507	2	N	-0-					80
04	540	N	523	-0-	-17	-0-	10	1	513	2	N	-0-					80
05	527	N	513	-0-	-14	-0-	10	1	503	2	N	-0-					80
06	536	N	536	-0-	-0-	-0-	10	1	526	2	N	-0-					80
07	527	N	522	-0-	-5	-0-	10	1	512	2	N	-0-					80
08	527	N	491	-0-	-36	-0-	10	1	481	2	N	-0-					80

LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

03	341	N	311	-0-	-30	-0-	10	1	301	2	N	-0-					42
04	330	N	320	-0-	-10	-0-	10	1	310	2	N	-0-					42
05	321	N	321	-0-	-0-	-0-	10	1	311	2	N	-0-					42
06	324	N	324	-0-	-0-	-0-	10	1	314	2	N	-0-					42
07	341	N	299	-0-	-42	-0-	10	1	289	2	N	-0-					42
*08	338	N	338	-0-	-0-	-0-	10	1	328	2	N	-0-					42

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

03	713	N	650	-0-	-63	-0-	10	1	640	2	N	-0-					55
04	690	N	663	-0-	-27	-0-	10	1	653	2	N	-0-					55
05	669	N	669	-0-	-0-	-0-	10	1	659	2	N	-0-					55
06	637	N	637	-0-	-0-	-0-	10	1	627	2	N	-0-					55
07	686	N	686	-0-	-0-	-0-	10	1	676	2	N	-0-					55
*08	759	N	759	-0-	-0-	-0-	10	1	749	2	N	-0-					55

HADAWAY CONSULT AND ENGINEER,LLC 342392
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

03	0	W	705	-0-	705	705	705	2			N	-0-					110
04	0	W	598	-0-	598	1303	598	2			N	-0-					110
05	1675	N	372	-0-	-1303	-0-	372	2			N	-0-					110
06	690	N	232	-0-	-458	-0-	232	2			N	-0-					110
07	620	N	157	-0-	-463	-0-	157	2			N	-0-					110
08	372	N	142	-0-	-230	-0-	142	2			N	-0-					110

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

03	372	N	102	-0-	-270	-0-	22	1	74	3	N	5					207
							6	9									
04	330	N	114	-0-	-216	-0-	16	1	95	3	N	3					210
							3	9									
05	155	N	125	-0-	-30	-0-	15	1	99	3	N	10	187	1			33
							11	9									
06	108	N	108	-0-	-0-	-0-	18	1	90	3	N	-0-					33
07	124	N	67	-0-	-57	-0-	30	1	37	3	N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

03	1360	N	1360	-0-	-0-	-0-	31	1	1329	2	N	-0-					112
04	1162	N	1162	-0-	-0-	-0-	30	1	1132	2	N	-0-					112
05	1385	N	1385	-0-	-0-	-0-	31	1	1354	2	N	-0-					112
06	1333	N	1333	-0-	-0-	-0-	30	1	1303	2	N	-0-					112
*07	1349	N	1349	-0-	-0-	-0-	31	1	1318	2	N	-0-					112
*08	1366	N	1366	-0-	-0-	-0-	31	1	1335	2	N	-0-					112

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					139
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					139
05	341	N	337	-0-	-4	-0-	337	2			N	-0-					139
06	330	N	313	-0-	-17	-0-	313	2			N	-0-					139
07	341	N	312	-0-	-29	-0-	312	2			N	-0-					139
*08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					139

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	31	1	188	2	N	-0-					147
04	202	N	202	-0-	-0-	-0-	30	1	172	2	N	-0-					147
05	198	N	198	-0-	-0-	-0-	31	1	167	2	N	-0-					147
06	210	N	164	-0-	-46	-0-	30	1	134	2	N	-0-					147
07	217	N	142	-0-	-75	-0-	31	1	111	2	N	-0-					147
*08	69	N	69	-0-	-0-	-0-	31	1	38	2	N	-0-					147

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	8	-0-	-1077	-0-	1	1	7	3	N	-0-					33
04	1440	N	-0-	-0-	-1440	-0-					N	-0-					33
05	620	N	-0-	-0-	-620	-0-					N	-0-					33
06	8	N	-0-	-0-	-8	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	669	-0-	-44	-0-	31	1	638	3	N	-0-					111
04	690	N	643	-0-	-47	-0-	30	1	613	3	N	-0-					111
05	646	N	646	-0-	-0-	-0-	31	1	615	3	N	-0-					111
06	660	N	609	-0-	-51	-0-	30	1	579	3	N	-0-					111
07	651	N	619	-0-	-32	-0-	31	1	588	3	N	-0-					111
*08	619	N	619	-0-	-0-	-0-	31	1	588	3	N	-0-					111

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2627	N	2627	-0-	-0-	-0-	31	1	2596	3	N	-0-					196
04	2296	N	2296	-0-	-0-	-0-	30	1	2266	3	N	-0-					196
05	2220	N	2220	-0-	-0-	-0-	31	1	2189	3	N	-0-					196
06	2550	N	1975	-0-	-575	-0-	30	1	1945	3	N	-0-					196
07	2387	N	1737	-0-	-650	-0-	31	1	1706	3	N	-0-					196
*08	1581	N	1581	-0-	-0-	-0-	31	1	1550	3	N	-0-					196

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	31	1	441	2	N	-0-					55
04	463	N	463	-0-	-0-	-0-	30	1	433	2	N	-0-					55
05	474	N	474	-0-	-0-	-0-	31	1	443	2	N	-0-					55
06	457	N	457	-0-	-0-	-0-	30	1	427	2	N	-0-					55
07	470	N	470	-0-	-0-	-0-	31	1	439	2	N	-0-					55
*08	468	N	468	-0-	-0-	-0-	31	1	437	2	N	-0-					55

LE NORMAN OPERATING LLC 491579
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					11
04	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					11
05	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					11
06	990	N	989	-0-	-1	-0-	989	2			N	-0-					11
07	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					11
*08	1023	N	946	-0-	-77	-0-	946	2			N	-0-					11

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					14
04	180	N	169	-0-	-11	-0-	169	2			N	-0-					14
05	186	N	169	-0-	-17	-0-	169	2			N	-0-					14
06	180	N	151	-0-	-29	-0-	151	2			N	-0-					14
07	186	N	181	-0-	-5	-0-	181	2			N	-0-					14
08	155	N	140	-0-	-15	-0-	140	2			N	-0-					14

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

03	31	N	20	-0-	-11	-0-	20	2			N	-0-					15
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					15
05	31	N	25	-0-	-6	-0-	25	2			N	-0-					15
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					15
07	31	N	21	-0-	-10	-0-	21	2			N	-0-					15
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					10
04	120	N	108	-0-	-12	-0-	108	2			N	-0-					10
05	124	N	118	-0-	-6	-0-	118	2			N	-0-					10
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					10
07	124	N	103	-0-	-21	-0-	103	2			N	-0-					10
08	124	N	71	-0-	-53	-0-	71	2			N	-0-					10

ADCOCK WELL #: 1025 RRCID -> 100047 COMPL. DATE 03/13/1982 TOTAL DEPTH 8100 PERF. 7868 - 7894

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

03	93	N	62	-0-	-31	-0-	62	2			N	-0-					50
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					50
05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					50
06	60	N	18	-0-	-42	-0-	18	2			N	-0-					50
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					50
08	93	N	75	-0-	-18	-0-	75	2			N	-0-					50

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

03	3565	X	2933	-0-	-632	-0-	2665	2	268	9	N	244	349	1			143
04	3030	X	2573	-0-	-457	-0-	2339	2	234	9	N	213	181	1			175
05	T. A.		2031	-0-	2031	2031	1825	2	206	9	N	187	177	1			185
06	T. A.		1923	-0-	1923	3954	1745	2	178	9	N	162	172	1			175
07	5861	X	1907	-0-	-3954	-0-	1705	2	202	9	N	184	172	1			187
*08	1840	X	1840	-0-	-0-	-0-	1671	2	169	9	N	154	177	1			164

LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MAKAR PRODUCTION COMPANY 522986
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	266	-0-	-44	-0-	266	2			N	-0-					130
04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					130
05	279	N	226	-0-	-53	-0-	226	2			N	-0-					130
06	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
07	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
*08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

03	961	N	874	-0-	-87	-0-	123	1	751	2	N	-0-					167
04	902	N	902	-0-	-0-	-0-	124	1	767	2	N	10					177
							11	9									
05	930	N	888	-0-	-42	-0-	123	1	765	2	N	-0-					177
06	866	N	866	-0-	-0-	-0-	122	1	744	2	N	-0-					177
07	930	N	804	-0-	-126	-0-	119	1	685	2	N	-0-					177
08	899	N	840	-0-	-59	-0-	123	1	717	2	N	-0-					177

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

03	4898	X	4767	-0-	-131	-0-	549	1	4218	2	N	-0-					94
04	4620	X	4532	-0-	-88	-0-	520	1	4008	2	N	4					98
							4	9									
05	4774	X	4615	-0-	-159	-0-	527	1	4088	2	N	-0-					98
06	4620	X	4581	-0-	-39	-0-	529	1	4052	2	N	-0-					98
07	4774	X	4622	-0-	-152	-0-	553	1	4069	2	N	-0-					98
08	4774	X	4623	-0-	-151	-0-	551	1	4072	2	N	-0-					98

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

03	124	N	117	-0-	-7	-0-	40	1	77	2	N	-0-					2
04	120	N	113	-0-	-7	-0-	39	1	74	2	N	-0-					2
05	124	N	119	-0-	-5	-0-	40	1	79	2	N	-0-					2
06	120	N	113	-0-	-7	-0-	39	1	74	2	N	-0-					2
07	124	N	116	-0-	-8	-0-	41	1	75	2	N	-0-					2
08	124	N	108	-0-	-16	-0-	40	1	68	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

03	1635	N	1635	-0-	-0-	-0-	31	1	1590	2	N	13					195
							14	9									
04	1552	N	1552	-0-	-0-	-0-	30	1	1519	2	N	3					198
							3	9									
05	1736	N	1627	-0-	-109	-0-	31	1	1571	2	N	23	181	1			40
							25	9									
06	1590	N	1556	-0-	-34	-0-	30	1	1515	2	N	10					50
							11	9									
07	1612	N	1598	-0-	-14	-0-	31	1	1558	2	N	8					58
							9	9									
08	1612	N	1610	-0-	-2	-0-	31	1	1569	2	N	9					67
							10	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	X	-0-	-0-	-7	-0-					N	-0-					114
04	0	X	-0-	-0-	-0-	-0-					N	-0-					114
05	0	N	-0-	-0-	-0-	-0-					N	-0-					114
06	0	N	-0-	-0-	-0-	-0-					N	-0-					114
07	0	N	-0-	-0-	-0-	-0-					N	-0-					114
08	0	N	-0-	-0-	-0-	-0-					N	-0-					114

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

03	560	N	560	-0-	-0-	-0-	31	1	525	2	N	4					137
							4	9									
04	540	N	501	-0-	-39	-0-	30	1	470	2	N	1					138
							1	9									
05	620	N	620	-0-	-0-	-0-	31	1	583	2	N	5					143
							6	9									
06	630	N	630	-0-	-0-	-0-	29	1	599	2	N	2					145
							2	9									
07	527	N	514	-0-	-13	-0-	30	1	482	2	N	2					147
							2	9									
08	620	N	565	-0-	-55	-0-	31	1	533	2	N	1					148
							1	9									

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

03	1119	N	1119	-0-	-0-	-0-	31	1	1074	2	N	13					85
							14	9									
04	1064	N	1064	-0-	-0-	-0-	30	1	1020	2	N	13					98
							14	9									
05	1147	N	1101	-0-	-46	-0-	31	1	1055	2	N	14					112
							15	9									
06	1080	N	1052	-0-	-28	-0-	30	1	1011	2	N	10					122
							11	9									
07	1112	N	1112	-0-	-0-	-0-	31	1	1031	2	N	45					167
							50	9									
08	1116	N	1084	-0-	-32	-0-	31	1	1035	2	N	16					183
							18	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

03	912	N	912	-0-	-0-	-0-	31	1	833	2	N	44					132
							48	9									
04	930	N	916	-0-	-14	-0-	30	1	819	2	N	61					193
							67	9									
05	935	N	935	-0-	-0-	-0-	31	1	845	2	N	54	189	1			58
							59	9									
06	883	N	883	-0-	-0-	-0-	30	1	816	2	N	34					92
							37	9									
07	961	N	935	-0-	-26	-0-	31	1	846	2	N	53					145
							58	9									
*08	942	N	942	-0-	-0-	-0-	31	1	839	2	N	65					210
							72	9									

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

03	1860	N	1678	-0-	-182	-0-	403	1	1275	2	N	-0-					70
04	1821	N	1821	-0-	-0-	-0-	390	1	1431	2	N	-0-					70
05	1853	N	1853	-0-	-0-	-0-	403	1	1450	2	N	-0-					70
06	1910	N	1910	-0-	-0-	-0-	390	1	1520	2	N	-0-					70
07	3100	N	3806	-0-	706	706	403	1	3403	2	N	-0-					70
*08	2048	N	1342	-0-	-706	-0-	403	1	939	2	N	-0-					70

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

03	1063	N	1063	-0-	-0-	-0-	1059	3	4	9	N	4					105
04	1059	N	1059	-0-	-0-	-0-	1053	3	6	9	N	5					110
05	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					110
06	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					110
07	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					110
*08	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					110

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7430 PERF. 7176 - 7258

03	1333	N	681	-0-	-652	-0-	27	1	654	2	Y	-0-	25	1			10
04	1170	N	864	-0-	-306	-0-	30	1	831	2	Y	3	1	1			12
							3	9									
05	899	N	885	-0-	-14	-0-	31	1	848	2	Y	5					17
							6	9									
06	722	N	722	-0-	-0-	-0-	25	1	696	2	Y	1					18
							1	9									
07	899	N	863	-0-	-36	-0-	27	1	832	2	Y	4					22
							4	9									
08	899	N	879	-0-	-20	-0-	30	1	832	2	Y	15					37
							17	9									

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4292 - 4696

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

03	1187	N	1187	-0-	-0-	-0-	29 1 9	1157	2	Y	1					7
04	1262	N	1262	-0-	-0-	-0-	30 1 9	1223	2	Y	8					15
05	1271	N	1222	-0-	-49	-0-	31 1 4 9	1187	2	Y	4					19
06	1140	N	1024	-0-	-116	-0-	25 1 4 9	995	2	Y	4					23
07	1302	N	1301	-0-	-1	-0-	29 1 4 9	1268	2	Y	4					27
*08	1302	N	1302	-0-	-0-	-0-	31 1 3 9	1268	2	Y	3					30

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

03	762	N	762	-0-	-0-	-0-	27 1	735	2	Y	-0-					2
04	900	N	717	-0-	-183	-0-	29 1	688	2	Y	-0-					2
05	775	N	759	-0-	-16	-0-	28 1	731	2	Y	-0-					2
06	750	N	598	-0-	-152	-0-	24 1	574	2	Y	-0-					2
07	789	N	789	-0-	-0-	-0-	27 1	762	2	Y	-0-					2
*08	791	N	791	-0-	-0-	-0-	23 1 6 9	762	2	Y	5					7

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-

MATHERS RANCH WELL #: 21 RRCID -> 064742 COMPL. DATE 10/14/1975 TOTAL DEPTH 7302 PERF. 6992 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LITTLE WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	608	-0-	-136	-0-	31	1	577	2	Y	-0-					-0-
04	690	N	521	-0-	-169	-0-	30	1	491	2	Y	-0-					-0-
05	744	N	557	-0-	-187	-0-	31	1	526	2	Y	-0-					-0-
06	639	N	639	-0-	-0-	-0-	28	1	611	2	Y	-0-					-0-
07	678	N	678	-0-	-0-	-0-	31	1	647	2	Y	-0-					-0-
*08	678	N	678	-0-	-0-	-0-	31	1	647	2	Y	-0-					-0-

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

03	35	N	35	-0-	-0-	-0-	27	1	8	9	Y	7	30	1			-0-
04	34	N	34	-0-	-0-	-0-	25	1	9	9	Y	8	1	1			7
05	38	N	38	-0-	-0-	-0-	30	1	8	9	Y	7					14
06	31	N	31	-0-	-0-	-0-	25	1	6	9	Y	5					19
07	31	N	27	-0-	-4	-0-	23	1	4	9	Y	4					23
08	31	N	27	-0-	-4	-0-	27	1			Y	-0-					20

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

03	939	N	939	-0-	-0-	-0-	247	1	692	2	Y	-0-					1
04	960	N	849	-0-	-111	-0-	240	1	609	2	Y	-0-					1
05	961	N	946	-0-	-15	-0-	232	1	714	2	Y	-0-					1
06	900	N	824	-0-	-76	-0-	202	1	622	2	Y	-0-					1
07	868	N	833	-0-	-35	-0-	210	1	623	2	Y	-0-					1
08	961	N	821	-0-	-140	-0-	198	1	623	2	Y	-0-					1

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 41 RRCID -> 087831 COMPL. DATE 05/12/1980 TOTAL DEPTH 7304 PERF. 7048 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	724	N	724	-0-	-0-	-0-	31	1	693	2	Y	-0-					-0-
04	780	N	696	-0-	-84	-0-	30	1	666	2	Y	-0-					-0-
05	673	N	673	-0-	-0-	-0-	31	1	642	2	Y	-0-					-0-
06	690	N	521	-0-	-169	-0-	25	1	496	2	Y	-0-					-0-
07	713	N	683	-0-	-30	-0-	27	1	656	2	Y	-0-					-0-
*08	687	N	687	-0-	-0-	-0-	31	1	656	2	Y	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	904	N	904	-0-	-0-	-0-	30	1	866	2	Y	7	19	1			-0-
							8	9									
04	990	N	947	-0-	-43	-0-	30	1	916	2	Y	1	1	1			-0-
							1	9									
05	992	N	856	-0-	-136	-0-	25	1	831	2	Y	-0-					-0-
06	870	N	796	-0-	-74	-0-	25	1	771	2	Y	-0-					-0-
07	1007	N	1007	-0-	-0-	-0-	28	1	979	2	Y	-0-					-0-
*08	1010	N	1010	-0-	-0-	-0-	29	1	979	2	Y	2					2
							2	9									

STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	706	N	706	-0-	-0-	-0-	30	1	670	2	Y	5	31	1			-0-
							6	9									
04	900	N	668	-0-	-232	-0-	30	1	632	2	Y	5	1	1			4
							6	9									
05	1099	N	1099	-0-	-0-	-0-	31	1	1048	2	Y	18					22
							20	9									
06	919	N	919	-0-	-0-	-0-	30	1	883	2	Y	5					27
							6	9									
07	971	N	971	-0-	-0-	-0-	31	1	930	2	Y	9					36
							10	9									
08	1085	N	579	-0-	-506	-0-	19	1	551	2	Y	8	3	8			41
							9	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 157 WELL #: 40 RRCID -> 091084 COMPL. DATE 01/09/1980 TOTAL DEPTH 11870 PERF. 6971 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 1039 RRCID -> 103099 COMPL. DATE 04/15/1982 TOTAL DEPTH 7623 PERF. 7297 - 7405

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
06	300	N	219	-0-	-81	-0-	219	3			N	-0-					-0-
07	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
*08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

03	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
04	420	N	288	-0-	-132	-0-	288	2			N	-0-					-0-
05	589	N	446	-0-	-143	-0-	446	2			N	-0-					-0-
06	660	N	449	-0-	-211	-0-	449	2			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
*08	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

WRIGHT WELL #: 1151 RRCID -> 155087 COMPL. DATE 06/12/1995 TOTAL DEPTH 17665 PERF. 7256 - 7288

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

03	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	2			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-
07	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
08	279	N	220	-0-	-59	-0-	220	2			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	722	N	722	-0-	-0-	-0-	722	2			Y	-0-					-0-
04	810	N	690	-0-	-120	-0-	690	2			Y	-0-					-0-
05	713	N	702	-0-	-11	-0-	702	2			Y	-0-					-0-
06	690	N	678	-0-	-12	-0-	678	2			Y	-0-					-0-
07	713	N	691	-0-	-22	-0-	691	2			Y	-0-					-0-
08	713	N	699	-0-	-14	-0-	699	2			Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	399	2			Y	-0-					13
04	390	N	379	-0-	-11	-0-	379	2			Y	-0-					13
05	465	N	336	-0-	-129	-0-	334	2	2	9	Y	2					15
06	390	N	234	-0-	-156	-0-	234	2			Y	-0-					15
07	403	N	229	-0-	-174	-0-	228	2	1	9	Y	1					12
08	341	N	268	-0-	-73	-0-	264	2	4	9	Y	4					16

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1588	N	1588	-0-	-0-	-0-	31	1	1538	2	Y	17					31
							19	9									
04	1463	N	1463	-0-	-0-	-0-	30	1	1419	2	Y	13					44
							14	9									
05	1443	N	1443	-0-	-0-	-0-	31	1	1401	2	Y	10					54
							11	9									
06	1530	N	1321	-0-	-209	-0-	30	1	1279	2	Y	11					65
							12	9									
07	1519	N	1361	-0-	-158	-0-	31	1	1321	2	Y	8					73
							9	9									
08	1457	N	1316	-0-	-141	-0-	31	1	1271	2	Y	13					86
							14	9									

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	218	-0-	218	3408	96	1	61	2	Y	55	81	1			32
							61	9									
04	14B2	EXT	6983	-0-	6983	10391	609	1	6289	2	Y	77	2	1			107
							85	9									
05	10431	X	40	-0-	-10391	-0-	15	1	25	2	Y	-0-					107
06	3270	X	5	-0-	-3265	-0-	5	2			Y	-0-	73	1			18
07	7223	X	10	-0-	-7213	-0-	8	2	2	9	Y	2	2	1			18
08	7223	X	8	-0-	-7215	-0-	8	2			Y	-0-					18

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

03	2487	N	2487	-0-	-0-	-0-	2465	2	22	9	N	20					171
04	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					171
05	2440	N	2440	-0-	-0-	-0-	2429	2	11	9	N	10	181	1			-0-
06	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
07	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
*08	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

03	2449	N	2449	-0-	-0-	-0-	2427	2	22	9	N	20					105
04	2405	N	2405	-0-	-0-	-0-	2383	2	22	9	N	20					125
05	2387	N	2329	-0-	-58	-0-	2329	2			N	-0-					125
06	2374	N	2374	-0-	-0-	-0-	2374	2			N	-0-					125
07	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					125
08	2325	N	1884	-0-	-441	-0-	1842	2	42	9	N	38					163

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

03	1487	N	1487	-0-	-0-	-0-	1474	2	13	9	N	12					65
04	1367	N	1367	-0-	-0-	-0-	1354	2	13	9	N	12					77
05	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					77
06	1440	N	1198	-0-	-242	-0-	1198	2			N	-0-					77
07	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					77
08	1333	N	1270	-0-	-63	-0-	1252	2	18	9	N	16					93

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3298	X	3298	-0-	-0-	-0-	3298	2			N	-0-					22
04	3131	X	3131	-0-	-0-	-0-	3131	2			N	-0-					22
05	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					22
06	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					22
07	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					22
*08	3313	X	3313	-0-	-0-	-0-	3313	2			N	-0-					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

03	721	N	721	-0-	-0-	-0-	721	2			N	-0-					67
04	596	N	596	-0-	-0-	-0-	596	2			N	-0-					67
05	629	N	629	-0-	-0-	-0-	629	2			N	-0-					67
06	690	N	614	-0-	-76	-0-	614	2			N	-0-					67
07	630	N	630	-0-	-0-	-0-	630	2			N	-0-					67
*08	652	N	652	-0-	-0-	-0-	652	2			N	-0-					67

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

03	322	N	322	-0-	-0-	-0-	313	2	9	9	N	8					90
04	302	N	302	-0-	-0-	-0-	294	2	8	9	N	7					97
05	303	N	303	-0-	-0-	-0-	300	2	3	9	N	3					100
06	417	N	417	-0-	-0-	-0-	408	2	9	9	N	8					108
07	644	N	644	-0-	-0-	-0-	644	2			N	-0-					108
*08	674	N	674	-0-	-0-	-0-	668	2	6	9	N	5					113

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

03	527	N	524	-0-	-3	-0-	524	2			N	-0-					35
04	510	N	504	-0-	-6	-0-	504	2			N	-0-					35
05	527	N	522	-0-	-5	-0-	522	2			N	-0-					35
06	510	N	499	-0-	-11	-0-	499	2			N	-0-					35
07	512	N	512	-0-	-0-	-0-	512	2			N	-0-					35
08	527	N	512	-0-	-15	-0-	512	2			N	-0-					35

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	6	N	-0-	-0-	-6	-0-					N	-0-					42
05	8	N	-0-	-0-	-8	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42

ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

03	532	N	532	-0-	-0-	-0-	501	2	31	9	N	28					157
04	539	N	539	-0-	-0-	-0-	511	2	28	9	N	25					182
05	591	N	591	-0-	-0-	-0-	591	2			N	-0-					182
06	607	N	607	-0-	-0-	-0-	570	2	37	9	N	34					216
07	610	N	610	-0-	-0-	-0-	585	2	25	9	N	23	194	1			45
*08	618	N	618	-0-	-0-	-0-	585	2	33	9	N	30					75

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	585	-0-	-4	-0-	572	2	13	9	N	12					70
04	600	N	558	-0-	-42	-0-	544	2	14	9	N	13					83
05	589	N	575	-0-	-14	-0-	562	2	13	9	N	12					95
06	570	N	567	-0-	-3	-0-	558	2	9	9	N	8					103
07	589	N	577	-0-	-12	-0-	562	2	15	9	N	14					117
08	589	N	573	-0-	-16	-0-	562	2	11	9	N	10					127

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2276	N	2276	-0-	-0-	-0-	2248	2	28	9	N	25					245
04	2400	N	2165	-0-	-235	-0-	2134	2	31	9	N	28					273
05	2232	N	2123	-0-	-109	-0-	2098	2	25	9	N	23					296
06	2190	N	2095	-0-	-95	-0-	2071	2	24	9	N	22	195	1			123
07	2232	N	2019	-0-	-213	-0-	2000	2	19	9	N	17					140
*08	275	N	275	-0-	-0-	-0-	272	2	3	9	N	3					143

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4068	X	4068	-0-	-0-	-0-	4022	2	46	9	N	42					187
04	4283	X	4283	-0-	-0-	-0-	4252	2	31	9	N	28					215
05	3901	X	3901	-0-	-0-	-0-	3878	2	23	9	N	21	171	1			65
06	3729	X	3729	-0-	-0-	-0-	3723	2	6	9	N	5					70
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					70
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					70

JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					6
04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					6
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					6
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					6
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					6
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					6

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					38

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					93
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					93
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					93
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					193
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					193
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					193
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					95
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					95
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					95
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					63
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					63
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					63
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

03	1054	N	739	-0-	-315	-0-	739	2			N	-0-					43
04	990	N	709	-0-	-281	-0-	709	2			N	-0-					43
05	806	N	739	-0-	-67	-0-	739	2			N	-0-					43
06	745	N	745	-0-	-0-	-0-	745	2			N	-0-					43
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					43
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					43

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	768	-0-	-162	-0-	768	2			N	-0-					15
04	840	N	742	-0-	-98	-0-	742	2			N	-0-					15
05	945	N	945	-0-	-0-	-0-	945	2			N	-0-					15
06	904	N	904	-0-	-0-	-0-	904	2			N	-0-					15
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					15
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					15

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	912	N	912	-0-	-0-	-0-	903	2	9	9	N	8					75
04	885	N	885	-0-	-0-	-0-	879	2	6	9	N	5					80
05	914	N	914	-0-	-0-	-0-	911	2	3	9	N	3					83
06	900	N	900	-0-	-0-	-0-	896	2	4	9	N	4					87
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					87
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					87

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					37
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					37
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					37
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

HUMPHREYS -32- WELL #: 5 RRCID -> 190088 COMPL. DATE 06/18/2002 TOTAL DEPTH 7415 PERF. 7108 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/15/2014 - PLUGGED 10/15/14

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	304	-0-	-6	-0-	304	2			N	-0-					25
04	300	N	296	-0-	-4	-0-	296	2			N	-0-					25
05	310	N	306	-0-	-4	-0-	306	2			N	-0-					25
06	300	N	295	-0-	-5	-0-	295	2			N	-0-					25
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					25
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					25

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					45
04	1110	N	1103	-0-	-7	-0-	1103	2			N	-0-					45
05	1147	N	1082	-0-	-65	-0-	1082	2			N	-0-					45
06	1110	N	1105	-0-	-5	-0-	1105	2			N	-0-					45
07	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					45
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					45

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					27
04	900	N	828	-0-	-72	-0-	828	2			N	-0-					27
05	947	N	947	-0-	-0-	-0-	947	2			N	-0-					27
06	990	N	903	-0-	-87	-0-	903	2			N	-0-					27
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					27
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					27

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

03	1054	#	861	-0-	-193	-0-	861	3			N	-0-					73
04	1240	R	1240	-0-	-0-	-0-	1232	3	8	9	N	7					80
05	1246	R	1246	-0-	-0-	-0-	1223	3	23	9	N	21					101
06	1175	R	1175	-0-	-0-	-0-	1149	3	26	9	N	24					125
07	1271	#	1178	-0-	-93	-0-	1153	3	25	9	N	23					148
08	1271	#	1139	-0-	-132	-0-	1130	3	9	9	N	8					156

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF. 11536 - 11546

03	27094		23907	-0-	-3187	-0-	23888	2	19	9	N	17					168
04	26220		20836	-0-	-5384	-0-	20813	2	23	9	N	21					189
05	30466		30466	-0-	-0-	-0-	30430	2	36	9	N	33					222
06	27288	R	27288	-0-	-0-	-0-	27256	2	32	9	N	29	190	1			61
07	26821	R	26821	-0-	-0-	-0-	26788	2	33	9	N	30					91
08	30473	#	26265	-0-	-4208	-0-	26233	2	32	9	N	29					120

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF. 11794 - 11850

03	4338	X	4338	-0-	-0-	-0-	80	1	4256	3	N	-0-					-0-
							2	4									
04	4188	X	4188	-0-	-0-	-0-	80	1	4106	3	N	-0-					-0-
							2	4									
05	4324	X	4324	-0-	-0-	-0-	83	1	4239	3	N	-0-					-0-
							2	4									
06	3876	X	3876	-0-	-0-	-0-	95	1	3779	3	N	-0-					-0-
							2	4									
07	4168	X	4168	-0-	-0-	-0-	107	1	4059	3	N	-0-					-0-
							2	4									
*08	4255	X	4255	-0-	-0-	-0-	115	1	4138	3	N	-0-					-0-
							2	4									

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4115	X	4115	-0-	-0-	-0-	131	1	3982	3	N	-0-					-0-
							2	4									
04	4651	X	4651	-0-	-0-	-0-	60	1	4590	3	N	-0-					-0-
							1	4									
05	5006	X	5006	-0-	-0-	-0-	134	1	4870	3	N	-0-					-0-
							2	4									
06	4099	X	4099	-0-	-0-	-0-	120	1	3977	3	N	-0-					-0-
							2	4									
07	4289	X	4289	-0-	-0-	-0-	118	1	4169	3	N	-0-					-0-
							2	4									
*08	4391	X	4391	-0-	-0-	-0-	133	1	4256	3	N	-0-					-0-
							2	4									

JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4841	X	4841	-0-	-0-	-0-	205	1	4634	3	N	-0-					141
							2	4									
04	5290	X	5290	-0-	-0-	-0-	213	1	5075	3	N	-0-					141
							2	4									
05	5163	X	5163	-0-	-0-	-0-	83	1	5078	3	N	-0-	42	5			99
							2	4									
06	4840	X	4840	-0-	-0-	-0-	98	1	4738	3	N	2					101
							2	4	2	9							
07	4904	X	4904	-0-	-0-	-0-	136	1	4765	3	N	1					102
							2	4	1	9							
*08	5004	X	5004	-0-	-0-	-0-	149	1	4853	3	N	-0-	1	5			101
							2	4									

CHEVRON U. S. A. INC. 148113
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

SAMSON LONE STAR, LLC 744737
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

03	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					103
04	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					103
05	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					103
06	1440	N	766	-0-	-674	-0-	766	2			N	-0-					103
07	1364	N	727	-0-	-637	-0-	727	2			N	-0-					103
08	1147	N	437	-0-	-710	-0-	437	2			N	-0-					103

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5673	X	5156	-0-	-517	-0-	5156	3			N	-0-					21
04	5490	X	4876	-0-	-614	-0-	4876	3			N	-0-					21
05	5673	X	5031	-0-	-642	-0-	5030	3	1	9	N	1					22
06	5310	X	4847	-0-	-463	-0-	4840	3	7	9	N	6					28
*07	5301	X	4957	-0-	-344	-0-	4957	3			N	-0-					28
08	5146	X	4968	-0-	-178	-0-	4968	3			N	-0-					28

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	X	1981	-0-	-96	-0-	1973	3	8	9	N	7					42
04	1920	X	1897	-0-	-23	-0-	1893	3	4	9	N	4					46
05	2015	X	1860	-0-	-155	-0-	1856	3	4	9	N	4					50
06	1950	X	1776	-0-	-174	-0-	1776	3			N	-0-					50
*07	2015	X	1858	-0-	-157	-0-	1858	3			N	-0-					50
08	1984	X	1847	-0-	-137	-0-	1847	3			N	-0-					50

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6882	X	5552	-0-	-1330	-0-	5550	3	2	9	N	2					142
04	7290	X	5087	-0-	-2203	-0-	5087	3			N	-0-					142
05	6882	X	5428	-0-	-1454	-0-	5416	3	12	9	N	11					153
06	5430	X	5142	-0-	-288	-0-	5131	3	11	9	N	10					163
*07	5611	X	5152	-0-	-459	-0-	5057	3	95	9	N	86	147	1	74	5	28
*08	7409	X	7409	-0-	-0-	-0-	7409	3			N	-0-					28

TECOLOTE ENERGY OPERATING, LLC 841419
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1792	N	1792	-0-	-0-	-0-	1784	3	8	9	N	7					49
04	1630	N	1630	-0-	-0-	-0-	1624	3	6	9	N	5					54
05	1984	N	1655	-0-	-329	-0-	1647	3	8	9	N	7					61
06	1740	N	1552	-0-	-188	-0-	1549	3	3	9	N	3					64
07	1674	N	1607	-0-	-67	-0-	1600	3	7	9	N	6					70
08	1643	N	1582	-0-	-61	-0-	1579	3	3	9	N	3					73

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	X	1489	-0-	-92	-0-	1481	3	8	9	N	7					94
04	1530	X	1427	-0-	-103	-0-	1423	3	4	9	N	4					98
05	2010	X	2010	-0-	-0-	-0-	1997	3	13	9	N	12					110
06	1530	X	1371	-0-	-159	-0-	1369	3	2	9	N	2					112
07	1865	X	1865	-0-	-0-	-0-	1859	3	6	9	N	5					117
08	2015	X	1462	-0-	-553	-0-	1459	3	3	9	N	3					120

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1193	N	1193	-0-	-0- B	-0-	16	1	1164	3	N	10					60
							2	4	11	9							
04	1064	N	1064	-0-	-0- B	-0-	11	1	1029	3	N	21					81
							1	4	23	9							
05	1175	N	1175	-0-	-0- B	-0-	18	1	1144	3	N	10					91
							2	4	11	9							
06	1179	N	1179	-0-	-0- B	-0-	21	1	1123	3	N	30					121
							2	4	33	9							
07	1139	N	1139	-0-	-0- B	-0-	24	1	1091	3	N	20					141
							2	4	22	9							
08	1178	N	1086	-0-	-92 B	-0-	25	1	1059	3	N	-0-					141
							2	4									

BRACKEN OPERATING, L.L.C. 085851
MITCHELL WELL #: 1122 RRCID -> 268590 COMPL. DATE 07/30/2012 TOTAL DEPTH 10540 PERF.10166 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					63
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					63
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					63
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					63
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					63
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					63

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	988	-0-	-159 B	-0-	976	3	12	9	N	11	82	1			42
04	1180	N	1180	-0-	-0- B	-0-	1146	3	34	9	N	31					73
05	1371	N	1371	-0-	-0- B	-0-	1349	3	22	9	N	20					93
06	1254	N	1254	-0-	-0- B	-0-	1246	3	8	9	N	7					100
07	1214	N	1214	-0-	-0- B	-0-	1204	3	10	9	N	9					109
*08	1495	N	1495	-0-	-0- B	-0-	1469	3	26	9	N	24					133

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	144	-0-	-228 B	-0-	142	3	2	9	N	2					156
04	270	N	190	-0-	-80 B	-0-	190	3			N	-0-					156
05	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					156
06	150	N	84	-0-	-66 B	-0-	84	3			N	-0-					156
07	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					156
08	248	N	36	-0-	-212 B	-0-	36	3			N	-0-					156

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4557	X	4061	-0-	-496 B	-0-	4003	3	58	9	N	53					155
04	4410	X	3638	-0-	-772 B	-0-	3579	3	59	9	N	54					209
05	4557	X	3818	-0-	-739 B	-0-	3752	3	66	9	N	60	175	1			94
06	4920	X	3679	-0-	-1241 B	-0-	3629	3	50	9	N	45					139
07	5053	X	3954	-0-	-1099 B	-0-	3890	3	64	9	N	58					197
08	4061	X	4029	-0-	-32 B	-0-	3953	3	76	9	N	69	174	1			92

CAMPBELL WELL #: 202 RRCID -> 098732 COMPL. DATE 01/20/1982 TOTAL DEPTH 10800 PERF.10182 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	P&A COND		-0-	-0-	-0- B	-36					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0- B	-36					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0- B	-36					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0- B	-36					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0- B	-36					N	-0-					-0-
*02	P&A COND		-0-	-0-	-0- B	-36					N	-0-					-0-
*03	P&A COND		-0-	-0-	-0- B	-36					N	-0-					-0-
*04	P&A COND		-0-	-0-	-0- B	-36					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0- B	-36					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0- B	-36					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0- B	-36					N	-0-					-0-
08	P&A COND		-0-	-0-	-0- B	-36					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/08/2016 - P/A 06/08/16

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4843	X	4843	-0-	-0- B	-0-	4759	3	84	9	N	76					155
04	4409	X	4409	-0-	-0- B	-0-	4345	3	64	9	N	58					213
05	4363	X	4363	-0-	-0- B	-0-	4301	3	62	9	N	56	188	1			81
06	4830	X	3998	-0-	-832 B	-0-	3963	3	35	9	N	32					113
07	4991	X	4808	-0-	-183 B	-0-	4690	3	118	9	N	107					220
*08	4836	X	4465	-0-	-371 B	-0-	4437	3	28	9	N	25	178	1			67

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1206	-0-	-344 B	-0-	1181	3	25	9	N	23					90
04	1170	N	1086	-0-	-84 B	-0-	1062	3	24	9	N	22					112
05	1333	N	1201	-0-	-132 B	-0-	1151	3	50	9	N	45					157
06	1170	N	984	-0-	-186 B	-0-	971	3	13	9	N	12					169
07	1183	N	1183	-0-	-0- B	-0-	1160	3	23	9	N	21					190
08	1209	N	1164	-0-	-45 B	-0-	1147	3	17	9	N	15	175	1			30

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2889	-0-	-118 B	-0-	2759	3	130	9	N	118					225
04	2940	X	2596	-0-	-344 B	-0-	2567	3	29	9	N	26	178	1			73
05	3038	X	2800	-0-	-238 B	-0-	2759	3	41	9	N	37					110
06	2790	N	2607	-0-	-183 B	-0-	2576	3	31	9	N	28					138
07	2840	N	2840	-0-	-0- B	-0-	2812	3	28	9	N	25					163
08	2790	N	2782	-0-	-8 B	-0-	2752	3	30	9	N	27					190

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2002	N	2002	-0-	-0-	B	-0-	1969	3	33	9	N	30					150
04	1972	N	1972	-0-	-0-	B	-0-	1947	3	25	9	N	23					173
05	2139	N	2129	-0-	-10	B	-0-	2101	3	28	9	N	25					198
06	2035	N	2035	-0-	-0-	B	-0-	2009	3	26	9	N	24					222
07	2081	N	2081	-0-	-0-	B	-0-	2064	3	17	9	N	15	170	1			67
08	2139	N	2057	-0-	-82	B	-0-	2040	3	17	9	N	15					82

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					56
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					56
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					56
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					56
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					56
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					56

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					21
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					21

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

03	4650	X	4196	-0-	-454	B	-0-	4157	3	39	9	N	35					93
04	4530	X	3992	-0-	-538	B	-0-	3946	3	46	9	N	42					135
05	4681	X	4371	-0-	-310	B	-0-	4320	3	51	9	N	46					181
06	4530	X	3902	-0-	-628	B	-0-	3872	3	30	9	N	27					208
07	4309	X	3845	-0-	-464	B	-0-	3819	3	26	9	N	24					232
08	4371	X	4031	-0-	-340	B	-0-	4031	3			N	-0-	169	1			63

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

03	5456	X	4975	-0-	-481	B	-0-	4899	3	76	9	N	69					163
04	4980	X	4795	-0-	-185	B	-0-	4720	3	75	9	N	68					231
05	5177	X	4748	-0-	-429	B	-0-	4682	3	66	9	N	60	184	1			107
06	5010	X	4523	-0-	-487	B	-0-	4468	3	55	9	N	50					157
07	5177	X	4684	-0-	-493	B	-0-	4626	3	58	9	N	53					210
08	4960	X	4633	-0-	-327	B	-0-	4585	3	48	9	N	44	170	1			84

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

03	3968	X	2928	-0-	-1040	B	-0-	2801	3	127	9	N	115					227
04	3390	X	2763	-0-	-627	B	-0-	2731	3	32	9	N	29	179	1			77
05	3441	X	2665	-0-	-776	B	-0-	2648	3	17	9	N	15					92
06	3330	X	2529	-0-	-801	B	-0-	2497	3	32	9	N	29					121
07	3193	X	2562	-0-	-631	B	-0-	2536	3	26	9	N	24					145
08	2914	X	2568	-0-	-346	B	-0-	2548	3	20	9	N	18					163

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1920	N	1920	-0-	-0- B	-0-	1887	3	33	9	N	30					55
04	1680	N	1631	-0-	-49 B	-0-	1596	3	35	9	N	32					87
05	1705	N	1632	-0-	-73 B	-0-	1610	3	22	9	N	20					107
06	1860	N	1231	-0-	-629 B	-0-	1220	3	11	9	N	10					117
07	1674	N	1267	-0-	-407 B	-0-	1264	3	3	9	N	3					120
08	1643	N	1342	-0-	-301 B	-0-	1340	3	2	9	N	2					122

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	943	N	943	-0-	-0- B	-0-	923	3	20	9	N	18					38
04	844	N	844	-0-	-0- B	-0-	840	3	4	9	N	4					42
05	992	N	882	-0-	-110 B	-0-	882	3			N	-0-					42
06	900	N	835	-0-	-65 B	-0-	829	3	6	9	N	5					47
07	868	N	715	-0-	-153 B	-0-	706	3	9	9	N	8					55
08	868	N	846	-0-	-22 B	-0-	846	3			N	-0-					55

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	680	-0-	-2 B	-0-	649	3	31	9	N	28					117
04	742	N	742	-0-	-0- B	-0-	731	3	11	9	N	10					127
05	823	N	823	-0-	-0- B	-0-	801	3	22	9	N	20					147
06	660	N	606	-0-	-54 B	-0-	593	3	13	9	N	12					159
07	775	N	590	-0-	-185 B	-0-	566	3	24	9	N	22					181
08	837	N	526	-0-	-311 B	-0-	513	3	13	9	N	12					193

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	808	-0-	-29 B	-0-	800	3	8	9	N	7					60
04	870	N	702	-0-	-168 B	-0-	702	3			N	-0-					60
05	837	N	767	-0-	-70 B	-0-	726	3	41	9	N	37	87	1			10
06	780	N	569	-0-	-211 B	-0-	566	3	3	9	N	3					13
07	713	N	694	-0-	-19 B	-0-	679	3	15	9	N	14					27
08	775	N	607	-0-	-168 B	-0-	607	3			N	-0-					27

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2788	-0-	-219 B	-0-	2788	3			N	-0-					219
04	2910	X	2654	-0-	-256 B	-0-	2654	3			N	-0-					219
05	3007	X	2720	-0-	-287 B	-0-	2720	3			N	-0-					219
06	2910	X	2648	-0-	-262 B	-0-	2619	3	29	9	N	26					245
07	3007	X	2725	-0-	-282 B	-0-	2704	3	21	9	N	19					264
08	2790	X	2701	-0-	-89 B	-0-	2682	3	19	9	N	17					281

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1832	N	1832	-0-	-0- B	-0-	1806	3	26	9	N	24					214
04	1780	N	1780	-0-	-0- B	-0-	1749	3	31	9	N	28					242
05	1767	N	1746	-0-	-21 B	-0-	1710	3	36	9	N	33	95	1			180
06	1770	N	1483	-0-	-287 B	-0-	1450	3	33	9	N	30					210
07	1829	N	1827	-0-	-2 B	-0-	1801	3	26	9	N	24					234
*08	1874	N	1874	-0-	-0- B	-0-	1844	3	30	9	N	27					261

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1186	-0-	-116 B	-0-	1165	3	21	9	N	19					160
04	1140	N	1133	-0-	-7 B	-0-	1114	3	19	9	N	17					177
05	1210	N	1210	-0-	-0- B	-0-	1193	3	17	9	N	15					192
06	1157	N	1157	-0-	-0- B	-0-	1137	3	20	9	N	18					210
07	1178	N	1172	-0-	-6 B	-0-	1153	3	19	9	N	17					227
08	1209	N	1165	-0-	-44 B	-0-	1136	3	29	9	N	26					253

HADAWAY CONSULT AND ENGINEER,LLC 342392
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					40
04	1102	N	1102	-0-	-0- B	-0-	1102	2			N	-0-					40
05	1054	N	714	-0-	-340 B	-0-	714	2			N	-0-					40
06	1082	N	1082	-0-	-0- B	-0-	1082	2			N	-0-					40
07	2903	N	2903	-0-	-0- B	-0-	2903	2			N	-0-					40
08	713	N	511	-0-	-202 B	-0-	511	2			N	-0-					40

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	610	-0-	-10 B	-0-	31	1	579	2	N	-0-					187
04	660	N	588	-0-	-72 B	-0-	30	1	558	2	N	-0-					187
05	620	N	609	-0-	-11 B	-0-	31	1	578	2	N	-0-					187
06	608	N	608	-0-	-0- B	-0-	30	1	578	2	N	-0-					187
07	620	N	614	-0-	-6 B	-0-	31	1	583	2	N	-0-					187
08	620	N	617	-0-	-3 B	-0-	31	1	586	2	N	-0-					187

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0- B	-0-	12	1	149	2	N	47	183	1			67
							52	9									
04	210	N	179	-0-	-31 B	-0-	13	1	166	2	N	-0-					67
05	186	N	183	-0-	-3 B	-0-	14	1	169	2	N	-0-					67
06	210	N	179	-0-	-31 B	-0-	13	1	159	2	N	6					73
							7	9									
07	193	N	193	-0-	-0- B	-0-	15	1	157	2	N	19					92
							21	9									
*08	190	N	190	-0-	-0- B	-0-	14	1	169	2	N	6					98
							7	9									

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1490	N	1490	-0-	-0- B	-0-	30	1	1449	2	N	10					128
							11	9									
04	1560	N	1425	-0-	-135 B	-0-	29	1	1363	2	N	30					158
							33	9									
05	1429	N	1429	-0-	-0- B	-0-	29	1	1367	2	N	30					188
							33	9									
06	1440	N	1360	-0-	-80 B	-0-	29	1	1309	2	N	20					208
							22	9									
07	1488	N	1404	-0-	-84 B	-0-	29	1	1338	2	N	34					242
							37	9									
*08	1428	N	1428	-0-	-0- B	-0-	31	1	1368	2	N	26					268
							29	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	183	-0-	-34 B	-0-	30	1	153	2	N	-0-					163
04	175	N	175	-0-	-0- B	-0-	30	1	145	2	N	-0-					163
05	170	N	170	-0-	-0- B	-0-	24	1	146	2	N	-0-					163
06	180	N	160	-0-	-20 B	-0-	15	1	145	2	N	-0-					163
07	186	N	182	-0-	-4 B	-0-	16	1	153	2	N	12					175
							13	9									
*08	158	N	158	-0-	-0- B	-0-	15	1	143	2	N	-0-					175

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

03	3441	X	2974	-0-	-467 B	-0-	31	1	2910	2	N	30					160
							33	9									
04	3300	X	3057	-0-	-243 B	-0-	30	1	2986	2	N	37					197
							41	9									
05	3193	X	2890	-0-	-303 B	-0-	30	1	2819	2	N	37					234
							41	9									
06	3090	X	2841	-0-	-249 B	-0-	30	1	2779	2	N	29	192	1			71
							32	9									
07	3162	X	2929	-0-	-233 B	-0-	31	1	2865	2	N	30					101
							33	9									
08	3162	X	2786	-0-	-376 B	-0-	31	1	2725	2	N	27					128
							30	9									

ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

03	5645	X	5645	-0-	-0- B	-0-	31	1	5547	2	N	61	190	1			278
							67	9									
04	4680	X	1667	-0-	-3013 B	-0-	30	1	1554	2	N	75	195	1			158
							83	9									
05	4836	X	2894	-0-	-1942 B	-0-	30	1	2737	2	N	115					273
							127	9									
06	4080	X	1973	-0-	-2107 B	-0-	30	1	1818	2	N	114	182	1			205
							125	9									
07	4216	X	3273	-0-	-943 B	-0-	31	1	3134	2	N	98					303
							108	9									
08	4216	X	3290	-0-	-926 B	-0-	31	1	3138	2	N	110	195	1			218
							121	9									

ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

03	19530	X	15027	-0-	-4503 B	-0-	31	1	14592	2	N	367	363	1			415
							404	9									
04	17580	X	13685	-0-	-3895 B	-0-	30	1	13291	2	N	331	368	1			378
							364	9									
05	17329	X	12274	-0-	-5055 B	-0-	25	1	11964	2	N	259	183	1			454
							285	9									
06	14940	X	13371	-0-	-1569 B	-0-	30	1	13024	2	N	288	186	1			556
							317	9									
07	15438	X	12335	-0-	-3103 B	-0-	31	1	12008	2	N	269	381	1			444
							296	9									
08	15035	X	11761	-0-	-3274 B	-0-	31	1	11475	2	N	232	187	1			489
							255	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					82
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					82
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					82
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					82
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					82
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					82

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

03	10385	X	9933	-0-	-452	-0-	408	1	9523	3	N	-0-					66
							2	4									
04	10050	X	9938	-0-	-112	-0-	426	1	9510	3	N	-0-					66
							2	4									
05	10230	X	10230	-0-	-0-	-0-	426	1	9802	3	N	-0-					66
							2	4									
06	9774	X	9774	-0-	-0-	-0-	425	1	9347	3	N	-0-					66
							2	4									
07	9858	X	8885	-0-	-973	-0-	393	1	8490	3	N	-0-					66
							2	4									
*08	10825	X	10825	-0-	-0-	-0-	440	1	10355	3	N	25					91
							2	4	28	9							

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 7 RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 06/22/2016 - PLUGGED 06/22/16

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

03	3100	X	1920	-0-	-1180	-0-	1920	2			N	-0-					94
04	3000	X	2657	-0-	-343	-0-	2657	2			N	-0-					94
05	2976	X	838	-0-	-2138	-0-	838	2			N	-0-					94
06	2580	X	856	-0-	-1724	-0-	856	2			N	-0-					94
*07	3100	N	3283	-0-	183	183	3283	3			N	-0-					94
*08	2205	N	2022	-0-	-183	-0-	2022	3			N	-0-					94

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

03	12954	X	12954	-0-	-0-	-0-	47	1	12907	2	N	-0-					-0-
04	9982	X	9982	-0-	-0-	-0-	9982	2			N	-0-					-0-
05	11160	X	10841	-0-	-319	-0-	10841	2			N	-0-					-0-
06	11165	X	11165	-0-	-0-	-0-	11165	2			N	-0-					-0-
*07	11678	X	11678	-0-	-0-	-0-	11678	3			N	-0-					-0-
*08	10042	X	10042	-0-	-0-	-0-	10042	3			N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
05	589	N	533	-0-	-56	-0-	533	2			N	-0-					-0-
06	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
07	558	N	361	-0-	-197	-0-	361	3			N	-0-					-0-
08	527	N	435	-0-	-92	-0-	435	3			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7099	X	6939	-0-	-160	-0-	6932	3	7	9	N	6					33
04	6870	X	6629	-0-	-241	-0-	6629	3			N	-0-					33
05	7099	X	6826	-0-	-273	-0-	6826	3			N	-0-					33
06	6600	X	6279	-0-	-321	-0-	6279	3			N	-0-					33
07	6888	X	6888	-0-	-0-	-0-	6888	3			N	-0-					33
*08	7013	X	7013	-0-	-0-	-0-	7013	3			N	-0-					33

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	655	-0-	-368	-0-	655	3			N	-0-					17
04	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					17
05	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					17
06	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					17
07	1364	N	1066	-0-	-298	-0-	1066	3			N	-0-					17
08	1116	N	973	-0-	-143	-0-	973	3			N	-0-					17

HADAWAY CONSULT AND ENGINEER,LLC 342392
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6217	X	6217	-0-	-0-	-0-	6217	2			N	-0-					195
04	6120	X	5777	-0-	-343	-0-	5777	2			N	-0-					195
05	6324	X	6179	-0-	-145	-0-	6179	2			N	-0-					195
06	6120	X	5676	-0-	-444	-0-	5676	2			N	-0-					195
07	6293	X	5955	-0-	-338	-0-	5955	2			N	-0-					195
08	6231	X	5755	-0-	-476	-0-	5755	2			N	-0-					195

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HADAWAY CONSULT AND ENGINEER,LLC//CONT.// 342392
DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3521	X	3521	-0-	-0-	-0-	3521	2			N	-0-					129
04	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					129
05	3481	X	3481	-0-	-0-	-0-	3481	2			N	-0-					129
06	3215	X	3215	-0-	-0-	-0-	3215	2			N	-0-					129
07	3366	X	3366	-0-	-0-	-0-	3366	2			N	-0-					129
08	2852	X	2524	-0-	-328	-0-	2524	2			N	-0-					129

TECOLOTE ENERGY OPERATING, LLC 841419
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3320	X	3320	-0-	-0-	-0-	31	1	3289	2	N	-0-					-0-
04	3320	X	3320	-0-	-0-	-0-	30	1	3290	2	N	-0-					-0-
05	3369	X	3369	-0-	-0-	-0-	31	1	3338	2	N	-0-					-0-
06	3113	X	3113	-0-	-0-	-0-	30	1	3082	2	N	1					1
							1	9									
07	2471	X	2471	-0-	-0-	-0-	26	1	2444	2	N	1					-0-
							1	9									
*08	2470	X	2470	-0-	-0-	-0-	26	1	2444	2	N	-0-					-0-

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4228	X	4228	-0-	-0-	-0-	204	1	4022	3	N	-0-					-0-
							2	4									
04	3790	X	3790	-0-	-0-	-0-	106	1	3683	3	N	-0-					-0-
							1	4									
05	4172	X	4172	-0-	-0-	-0-	213	1	3957	3	N	-0-					-0-
							2	4									
06	3671	X	3671	-0-	-0-	-0-	207	1	3462	3	N	-0-					-0-
							2	4									
07	3647	X	3647	-0-	-0-	-0-	209	1	3436	3	N	-0-					-0-
							2	4									
*08	4110	X	4110	-0-	-0-	-0-	215	1	3893	3	N	-0-					-0-
							2	4									

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW LOWER) //CONT.// 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3564	X	3564	-0-	-0-	-0-	73	1	3489	3	N	-0-					141
							2	4									
04	3421	X	3421	-0-	-0-	-0-	38	1	3360	3	N	20					161
							1	4	22	9							
05	3577	X	3577	-0-	-0-	-0-	95	1	3480	3	N	-0-					161
							2	4									
06	3510	X	3493	-0-	-17	-0-	111	1	3358	3	N	20					181
							2	4	22	9							
07	3596	X	3577	-0-	-19	-0-	107	1	3460	3	N	7					188
							2	4	8	9							
*08	3568	X	3568	-0-	-0-	-0-	112	1	3454	3	N	-0-					188
							2	4									

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2144	N	2144	-0-	-0-	-0-	34	1	2108	3	N	-0-					40
							2	4									
04	2248	N	2248	-0-	-0-	-0-	45	1	2201	3	N	-0-					40
							2	4									
05	2418	N	2317	-0-	-101	-0-	43	1	2272	3	N	-0-					40
							2	4									
06	2070	N	1939	-0-	-131	-0-	38	1	1899	3	N	-0-					40
							2	4									
07	2325	N	1998	-0-	-327	-0-	27	1	1969	3	N	-0-					40
							2	4									
08	2325	N	1828	-0-	-497	-0-	1826	3	2	4	N	-0-	40	5			-0-

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	997	N	997	-0-	-0-	-0-	990	2	7	9	N	6					190
04	1110	N	779	-0-	-331	-0-	779	2			N	-0-					190
05	1240	N	895	-0-	-345	-0-	893	2	2	9	N	2					192
06	960	N	935	-0-	-25	-0-	922	2	13	9	N	12	176	1			28
07	1029	N	1029	-0-	-0-	-0-	1027	2	2	9	N	2					30
*08	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					30

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					180
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					180
05	119	N	119	-0-	-0-	-0-	119	2			N	-0-					180
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					180
*07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					180
08	0	N	-0-	-0-	-0-	-0-					N	-0-					180

MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1307	-0-	-274	-0-	31 20	1 9	1256	2	N	18					83
04	1470	N	1221	-0-	-249	-0-	30 11	1 9	1180	2	N	10					93
05	1364	N	1222	-0-	-142	-0-	30 21	1 9	1171	2	N	19					112
06	1577	N	1577	-0-	-0-	-0-	30 9	1 9	1538	2	N	8					120
07	1646	N	1646	-0-	-0-	-0-	31 6	1 9	1609	2	N	5					125
*08	1664	N	1664	-0-	-0-	-0-	31 9	1 9	1624	2	N	8					133

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3902	X	3902	-0-	-0-	-0-	499	1	3403	2	N	-0-					83
04	3630	X	3506	-0-	-124	-0-	426	1	3080	2	N	-0-					83
05	4317	X	4317	-0-	-0-	-0-	542	1	3775	2	N	-0-					83
06	4262	X	4262	-0-	-0-	-0-	541	1	3721	2	N	-0-					83
07	4268	X	4268	-0-	-0-	-0-	558	1	3710	2	N	-0-					83
08	4309	X	3901	-0-	-408	-0-	534	1	3367	2	N	-0-					83

SAMSON LONE STAR, LLC 744737
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3350	X	3350	-0-	-0-	-0-	3350	2			N	-0-					142
04	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-					142
05	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					142
06	3165	X	3165	-0-	-0-	-0-	3165	2			N	-0-					142
07	3281	X	3281	-0-	-0-	-0-	3281	2			N	-0-					142
*08	3267	X	3267	-0-	-0-	-0-	3267	2			N	-0-					142

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 U RRCID -> 031899 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10818 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83

BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					104
04	143	N	143	-0-	-0-	-0-	143	2			N	-0-					104
05	308	N	308	-0-	-0-	-0-	308	2			N	-0-					104
06	300	N	-0-	-0-	-300	-0-					N	-0-					104
07	327	N	327	-0-	-0-	-0-	327	2			N	-0-					104
*08	334	N	334	-0-	-0-	-0-	334	2			N	-0-					104

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP 829482
LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	N	499	-0-	-0-	-0-	499	2			N	-0-					158
04	466	N	466	-0-	-0-	-0-	466	2			N	-0-					158
05	462	N	462	-0-	-0-	-0-	462	2			N	-0-					158
06	480	N	454	-0-	-26	-0-	454	2			N	-0-					158
07	496	N	480	-0-	-16	-0-	480	2			N	-0-					158
*08	498	N	498	-0-	-0-	-0-	498	2			N	-0-					158

4P ENERGY TEXAS, LLC 953803
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					15
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					15
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					15
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					15
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					15
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					15

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

03	2777		2777	-0-	-0-	-0-	2777	2			N	-0-	186	1			74
04	2599		2599	-0-	-0-	-0-	2549	2	50	9	N	45					119
05	2959		2959	-0-	-0-	-0-	2941	2	18	9	N	16					135
06	2661	N	2661	-0-	-0-	-0-	2620	2	41	9	N	37					172
07	2416	N	2416	-0-	-0-	-0-	2386	2	30	9	N	27					199
*08	2779	N	2779	-0-	-0-	-0-	2765	2	14	9	N	13	172	1			40

CANADIAN, WEST (MORROW 10,920) 15219 750 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 L RRCID -> 021812 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10920 - 10930

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					60
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					60
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					60
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					60
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					60
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					60

D C ENERGY, INC. 196079
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

03	1848	X	1848	-0-	-0-	B	-0-	1848	2			N	-0-					149
04	1746	X	1746	-0-	-0-	B	-0-	1746	2			N	-0-					149
05	1705	X	1694	-0-	-11	B	-0-	1694	2			N	-0-					149
06	1980	X	1650	-0-	-330	B	-0-	1650	2			N	-0-					149
07	2046	X	1715	-0-	-331	B	-0-	1715	2			N	-0-					149
08	1860	X	713	-0-	-1147	B	-0-	713	2			N	-0-					149

CANDICE (MORROW) //CONT.// 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SIDWELL OPERATING COMPANY, L.P. 780000
GEORGIA WELL #: 1011 RRCID -> 156523 COMPL. DATE 11/25/1995 TOTAL DEPTH 12700 PERF.12038 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	X	606	-0-	-169 B	-0-	93	1	513	2	N	-0-					123
04	630	X	573	-0-	-57 B	-0-	90	1	483	2	N	-0-					123
05	674	X	674	-0-	-0- B	-0-	93	1	581	2	N	-0-					123
06	640	X	640	-0-	-0- B	-0-	90	1	550	2	N	-0-					123
07	620	X	617	-0-	-3 B	-0-	93	1	524	2	N	-0-					123
08	682	X	633	-0-	-49 B	-0-	93	1	540	2	N	-0-					123

TECOLOTE ENERGY OPERATING, LLC 841419
SHELTON WELL #: 1084 RRCID -> 098728 COMPL. DATE 02/26/1982 TOTAL DEPTH 13000 PERF.12564 - 12616

03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

MAY WELL #: 1085 RRCID -> 101630 COMPL. DATE 07/26/1982 TOTAL DEPTH 12850 PERF.12492 - 12549

03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		4	-0-	4	4	4	3			N	-0-					-0-
05	14B2 EXT		56	-0-	56	60	56	3			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	60					N	-0-					-0-
07	61	X	1	-0-	-60	-0-	1	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

03	1021	N	1021	-0-	-0-	-0-	10	1	1011	2	N	-0-					30
04	1004	N	1004	-0-	-0-	-0-	10	1	994	2	N	-0-					30
05	1267	N	1267	-0-	-0-	-0-	10	1	1257	2	N	-0-					30
06	1272	N	1272	-0-	-0-	-0-	10	1	1262	2	N	-0-					30
07	1310	N	1310	-0-	-0-	-0-	10	1	1300	2	N	-0-					30
*08	1307	N	1307	-0-	-0-	-0-	10	1	1297	2	N	-0-					30

CARRIE KILLEBREW (MORROW) //CONT.// 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	2	-0-	-29	-0-	2	2			N	-0-					20
04	30	N	1	-0-	-29	-0-	1	2			N	-0-					20
05	6	N	2	-0-	-4	-0-	2	2			N	-0-					20
06	14	N	14	-0-	-0-	-0-	14	2			N	-0-					20
07	1	N	-0-	-0-	-1	-0-					N	-0-					20
08	2	N	-0-	-0-	-2	-0-					N	-0-					20

4P ENERGY TEXAS, LLC 953803
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					176
04	1290	N	1155	-0-	-135	-0-	1151	2	4	9	N	4	4	8			176
05	1333	N	1325	-0-	-8	-0-	1325	2			N	-0-					176
06	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-	152	1			24
07	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					24
08	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					24

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1763	-0-	-221	-0-	30	1	1731	3	N	-0-					81
							2	4									
04	1860	N	1705	-0-	-155	-0-	14	1	1690	3	N	-0-					81
							1	4									
05	1991	N	1991	-0-	-0-	-0-	53	1	1903	3	N	30					111
							2	4	33	9							
06	1874	N	1874	-0-	-0-	-0-	51	1	1813	3	N	7					118
							2	4	8	9							
*07	1863	N	1863	-0-	-0-	-0-	43	1	1818	3	N	-0-					118
							2	4									
08	1984	N	1744	-0-	-240	-0-	41	1	1701	3	N	-0-					118
							2	4									

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	425	-0-	-9	-0-	7	1	416	3	N	-0-					101
							2	4									
04	450	N	444	-0-	-6	-0-	8	1	434	3	N	-0-					101
							2	4									
05	447	N	447	-0-	-0-	-0-	8	1	437	3	N	-0-					101
							2	4									
*06	434	N	434	-0-	-0-	-0-	8	1	424	3	N	-0-	30	5			71
							2	4									
07	465	N	372	-0-	-93	-0-	6	1	364	3	N	-0-					71
							2	4									
08	434	N	381	-0-	-53	-0-	6	1	373	3	N	-0-					71
							2	4									

LE NORMAN OPERATING LLC 491579
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	207	-0-	-72	-0-	207	2			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
08	341	N	271	-0-	-70	-0-	271	2			N	-0-					-0-

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
LINN OPERATING, INC. 501545
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF.10550 - 10555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5465 R	5465	-0-	-0-	-0-	5465	3			N	-0-					-0-
04	4580 R	4580	-0-	-0-	-0-	4580	3			N	-0-					-0-
05	5089 R	5089	-0-	-0-	-0-	5089	3			N	-0-					-0-
06	4743 R	4743	-0-	-0-	-0-	4743	3			N	-0-					-0-
07	3874 R	3874	-0-	-0-	-0-	3874	3			N	-0-					-0-
*08	4959 R	4959	-0-	-0-	-0-	4959	3			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
CONOCOPHILLIPS COMPANY 172232
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173 N	173	-0-	-0-	-0-	173	3			N	-0-					88
04	150 N	81	-0-	-69	-0-	81	3			N	-0-					88
05	186 N	54	-0-	-132	-0-	54	3			N	-0-					88
06	180 N	174	-0-	-6	-0-	174	3			N	-0-					88
07	112 N	112	-0-	-0-	-0-	112	3			N	-0-					88
08	62 N	12	-0-	-50	-0-	12	3			N	-0-					88

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

*09	1170	N	1167	-0-	-3	-0-	72	1	1095	2	N	-0-				-0-
*10	1187	N	1187	-0-	-0-	-0-	72	1	1115	2	N	-0-				-0-
*11	1176	N	1176	-0-	-0-	-0-	72	1	1104	2	N	-0-				-0-
*12	1308	N	1308	-0-	-0-	-0-	72	1	1236	2	N	-0-				-0-
*01	1178	N	1127	-0-	-51	-0-	72	1	1055	2	N	-0-				-0-
*02	1156	N	1156	-0-	-0-	-0-	72	1	1084	2	N	-0-				-0-
*03	1302	N	1152	-0-	-150	-0-	72	1	1080	2	N	-0-				-0-
*04	1108	N	1108	-0-	-0-	-0-	72	1	1036	2	N	-0-				-0-
*05	1335	N	1335	-0-	-0-	-0-	72	1	1263	2	N	-0-				-0-
*06	1374	N	1374	-0-	-0-	-0-	72	1	1302	2	N	-0-				-0-
*07	1326	N	1326	-0-	-0-	-0-	72	1	1254	2	N	-0-				-0-
08	1333	N	1289	-0-	-44	-0-	72	1	1217	2	N	-0-				-0-

KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

03	403	N	385	-0-	-18	-0-	31	1	354	2	N	-0-				92
04	450	N	354	-0-	-96	-0-	30	1	324	2	N	-0-				92
05	434	N	388	-0-	-46	-0-	31	1	357	2	N	-0-				92
06	374	N	374	-0-	-0-	-0-	30	1	344	2	N	-0-				92
07	372	N	372	-0-	-0-	-0-	31	1	341	2	N	-0-				92
*08	412	N	412	-0-	-0-	-0-	31	1	381	2	N	-0-				92

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

03	1069	N	1069	-0-	-0-	-0-	31	1	1038	2	N	-0-				-0-
04	1012	N	1012	-0-	-0-	-0-	28	1	984	2	N	-0-				-0-
05	1177	N	1177	-0-	-0-	-0-	30	1	1147	2	N	-0-				-0-
06	1243	N	1243	-0-	-0-	-0-	27	1	1216	2	N	-0-				-0-
07	1054	N	875	-0-	-179	-0-	27	1	848	2	N	-0-				-0-
08	1178	N	228	-0-	-950	-0-	6	1	222	2	N	-0-				-0-

CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

03	2358	N	2358	-0-	-0-	-0-	30	1	2306	2	N	20				188
							22	9								
04	2250	N	1880	-0-	-370	-0-	19	1	1828	2	N	30	188	1		30
							33	9								
05	2356	N	2345	-0-	-11	-0-	30	1	2315	2	N	-0-				30
06	2280	N	2260	-0-	-20	-0-	30	1	2219	2	N	10				40
							11	9								
07	2236	N	2236	-0-	-0-	-0-	30	1	2206	2	N	-0-				40
08	2356	N	2301	-0-	-55	-0-	31	1	2270	2	N	-0-				40

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1558	N	1558	-0-	-0-	-0-	30	1	1526	2	N	2					220
							2	9									
04	1590	N	1358	-0-	-232	-0-	25	1	1332	2	N	1	188	1			33
							1	9									
05	1581	N	1551	-0-	-30	-0-	31	1	1520	2	N	-0-					33
06	1500	N	1493	-0-	-7	-0-	30	1	1463	2	N	-0-					33
07	1534	N	1534	-0-	-0-	-0-	31	1	1503	2	N	-0-					33
*08	1563	N	1563	-0-	-0-	-0-	31	1	1532	2	N	-0-					33

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	907	N	907	-0-	-0-	-0-	31	1	876	2	N	-0-					160
04	821	N	821	-0-	-0-	-0-	30	1	791	2	N	-0-					160
05	882	N	882	-0-	-0-	-0-	31	1	851	2	N	-0-					160
06	878	N	878	-0-	-0-	-0-	30	1	848	2	N	-0-					160
07	866	N	866	-0-	-0-	-0-	31	1	832	2	N	3					163
							3	9									
*08	888	N	888	-0-	-0-	-0-	31	1	853	2	N	4					167
							4	9									

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1566	N	1566	-0-	-0- B	-0-	1566	2			N	-0-					-0-
04	1449	N	1449	-0-	-0- B	-0-	1449	2			N	-0-					-0-
05	1479	N	1479	-0-	-0- B	-0-	1479	2			N	-0-					-0-
06	1687	N	1687	-0-	-0- B	-0-	1687	2			N	-0-					-0-
07	1691	N	1691	-0-	-0- B	-0-	1691	2			N	-0-					-0-
*08	1770	N	1770	-0-	-0- B	-0-	1770	2			N	-0-					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2228	X	2228	-0-	-0-	-0-	2228	2			N	-0-					78
04	2160	X	1211	-0-	-949	-0-	1211	2			N	-0-					78
05	2232	X	1296	-0-	-936	-0-	1296	2			N	-0-					78
06	2160	X	1699	-0-	-461	-0-	1699	2			N	-0-					78
07	2232	X	987	-0-	-1245	-0-	987	2			N	-0-					78
*08	2285	X	2285	-0-	-0-	-0-	2285	2			N	-0-					78

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	306	-0-	-4	-0-	306	2			N	-0-					40
04	313	N	313	-0-	-0-	-0-	300	2	13	9	N	12					52
05	326	N	326	-0-	-0-	-0-	326	2			N	-0-					52
06	300	N	285	-0-	-15	-0-	285	2			N	-0-					52
*07	310	N	303	-0-	-7	-0-	300	2	3	9	N	3					55
08	341	N	292	-0-	-49	-0-	292	2			N	-0-					55

4P ENERGY TEXAS, LLC 953803
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4774	X	4743	-0-	-31	-0-	4743	2			N	-0-					43
04	4443	X	4443	-0-	-0-	-0-	4443	2			N	-0-					43
05	4795	X	4795	-0-	-0-	-0-	4795	2			N	-0-					43
06	4590	X	3973	-0-	-617	-0-	3973	2			N	-0-					43
07	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					43
08	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					43

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2202	N	2202	-0-	-0-	-0-	2200	2	2	9	N	2					207
04	1550	N	1550	-0-	-0-	-0-	1542	2	8	9	N	7					214
05	2449	N	2277	-0-	-172	-0-	2265	2	12	9	N	11					225
06	2031	N	2031	-0-	-0-	-0-	2018	2	13	9	N	12					237
07	2008	N	2008	-0-	-0-	-0-	1996	2	12	9	N	11	185	1			63
08	2263	N	1969	-0-	-294	-0-	1956	2	13	9	N	12					75

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	739	-0-	-1245	-0-	720	2	19	9	N	17					62
04	1216	N	1216	-0-	-0-	-0-	1194	2	22	9	N	20					82
05	1180	N	1180	-0-	-0-	-0-	1165	2	15	9	N	14					96
06	1151	N	1151	-0-	-0-	-0-	1137	2	14	9	N	13					109
07	1271	N	1088	-0-	-183	-0-	1082	2	6	9	N	5					114
08	1178	N	1012	-0-	-166	-0-	1004	2	8	9	N	7					121

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	528	-0-	-340	-0-	516	2	12	9	N	11					145
04	933	N	933	-0-	-0-	-0-	914	2	19	9	N	17					162
05	1012	N	1012	-0-	-0-	-0-	1004	2	8	9	N	7					169
06	956	N	956	-0-	-0-	-0-	949	2	7	9	N	6					175
07	961	N	944	-0-	-17	-0-	942	2	2	9	N	2					177
08	1023	N	935	-0-	-88	-0-	927	2	8	9	N	7					184

LE NORMAN OPERATING LLC 491579
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					63
04	810	N	653	-0-	-157	-0-	653	2			N	-0-					63
05	719	N	719	-0-	-0-	-0-	719	2			N	-0-					63
06	750	N	630	-0-	-120	-0-	630	2			N	-0-					63
07	698	N	698	-0-	-0-	-0-	698	2			N	-0-					63
08	713	N	590	-0-	-123	-0-	590	2			N	-0-					63

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					94
04	240	N	208	-0-	-32	-0-	208	2			N	-0-					94
05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					94
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					94
07	217	N	209	-0-	-8	-0-	209	2			N	-0-					94
08	217	N	214	-0-	-3	-0-	214	2			N	-0-					94

MARTIN-CLARK WELL #: 1093 RRCID -> 126118 COMPL. DATE 09/05/1987 TOTAL DEPTH 9700 PERF. 8872 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 12/16/2014 - P&A 12/16/14

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1120	N	1120	-0-	-0-	-0-	1113	2	7	9	N	6					96
04	1015	N	1015	-0-	-0-	-0-	1011	2	4	9	N	4					100
05	937	N	937	-0-	-0-	-0-	937	2			N	-0-					100
06	1020	N	926	-0-	-94	-0-	924	2	2	9	N	2					102
07	1054	N	914	-0-	-140	-0-	910	2	4	9	N	4					106
08	930	N	923	-0-	-7	-0-	904	2	19	9	N	17					123

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	60	189	1			159
04	14B2	EXT	-0-	-0-	-0-	-0-					N	52					211
05	14B2	EXT	-0-	-0-	-0-	-0-					N	66					277
06	14B2	EXT	-0-	-0-	-0-	-0-					N	54	189	1			142
07	14B2	EXT	-0-	-0-	-0-	-0-					N	51					193
08	14B2	EXT	-0-	-0-	-0-	-0-					N	57					250

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	0	X	-0-	-0-	-0-	-0-					N	-0-					44
07	0	X	-0-	-0-	-0-	-0-					N	-0-					44
08	0	X	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1518	N	1518	-0-	-0-	-0-	1428	2	90	9	N	82	189	1			170
04	1631	N	1631	-0-	-0-	-0-	1518	2	113	9	N	103					273
05	1416	N	1416	-0-	-0-	-0-	1406	2	10	9	N	9	190	1			92
06	1753	N	1753	-0-	-0-	-0-	1700	2	53	9	N	48					140
07	1359	N	1359	-0-	-0-	-0-	1331	2	28	9	N	25					165
*08	1886	N	1886	-0-	-0-	-0-	1754	2	132	9	N	120	185	1			100

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3125	-0-	25	25	3062	2	63	9	N	57					317
04	3000	N	3000	-0-	-0-	25	2920	2	80	9	N	73	190	1			200
05	2356	N	2128	-0-	-228	-0-	2005	2	123	9	N	112	190	1			122
06	2949	X	2949	-0-	-0-	-0-	2885	2	64	9	N	58					180
07	2705	X	2705	-0-	-0-	-0-	2625	2	80	9	N	73					253
*08	2671	X	2671	-0-	-0-	-0-	2609	2	62	9	N	56	188	1			121

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	N	2459	-0-	-52	-0-	2420	2	39	9	N	35					103
04	2524	N	2524	-0-	-0-	-0-	2511	2	13	9	N	12					115
05	2585	N	2585	-0-	-0-	-0-	2579	2	6	9	N	5					120
06	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					120
07	2661	N	2661	-0-	-0-	-0-	2661	2			N	-0-					120
08	2573	N	2498	-0-	-75	-0-	2498	2			N	-0-					120

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	N	2512	-0-	-278	-0-	2415	2	97	9	N	88	193	1			157
04	2297	N	2297	-0-	-0-	-0-	2213	2	84	9	N	76					233
05	2015	N	1990	-0-	-25	-0-	1895	2	95	9	N	86	189	1			130
06	3000	N	3183	-0-	183	183	3071	2	112	9	N	102					232
07	3100	N	3360	-0-	260	443	3197	2	163	9	N	148	187	1			193
*08	3100	N	3109	-0-	9	452	2993	2	116	9	N	105	188	1			110

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	-0-	-0-	-12	-0-					N	-0-					213
04	12	N	-0-	-0-	-12	-0-					N	-0-					213
05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					213
06	28	N	28	-0-	-0-	-0-	28	2			N	-0-					213
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					213
08	62	N	5	-0-	-57	-0-	5	2			N	-0-					213

CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	240	-0-	-70	-0-	236	2	4	9	N	4					82
04	330	N	260	-0-	-70	-0-	260	2			N	-0-					82
05	403	N	244	-0-	-159	-0-	244	2			N	-0-					82
06	439	N	439	-0-	-0-	-0-	436	2	3	9	N	3					85
07	474	N	474	-0-	-0-	-0-	461	2	13	9	N	12					97
*08	454	N	454	-0-	-0-	-0-	434	2	20	9	N	18					115

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5394	X	5089	-0-	-305	-0-	5037	2	52	9	N	47					225
04	5220	X	4905	-0-	-315	-0-	4851	2	54	9	N	49	191	1			83
05	5394	X	4807	-0-	-587	-0-	4768	2	39	9	N	35					118
06	4824	X	4824	-0-	-0-	-0-	4787	2	37	9	N	34					152
07	5118	X	5118	-0-	-0-	-0-	5065	2	53	9	N	48					200
*08	4951	X	4951	-0-	-0-	-0-	4912	2	39	9	N	35					235

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3847	X	3847	-0-	-0-	-0-	3781	2	66	9	N	60					208
04	3558	X	3558	-0-	-0-	-0-	3504	2	54	9	N	49					257
05	3678	X	3678	-0-	-0-	-0-	3628	2	50	9	N	45					302
06	3630	X	3447	-0-	-183	-0-	3407	2	40	9	N	36	190	1			148
07	3751	X	3536	-0-	-215	-0-	3493	2	43	9	N	39					187
08	3751	X	3416	-0-	-335	-0-	3374	2	42	9	N	38					225

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	N	2209	-0-	-426	-0-	2019	2	190	9	N	173	190	1			103
04	2460	N	2246	-0-	-214	-0-	2044	2	202	9	N	184					287
05	2325	N	2290	-0-	-35	-0-	2079	2	211	9	N	192	191	1			288
06	2149	N	2149	-0-	-0-	-0-	1970	2	179	9	N	163	189	1			262
07	2325	N	1934	-0-	-391	-0-	1795	2	139	9	N	126	188	1			200
08	2294	N	2219	-0-	-75	-0-	2015	2	204	9	N	185	193	1			192

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1305	N	1305	-0-	-0-	-0-	1252	2	53	9	N	48					313
04	1526	N	1526	-0-	-0-	-0-	1493	2	33	9	N	30					343
05	1466	N	1466	-0-	-0-	-0-	1444	2	22	9	N	20					363
06	1260	N	1162	-0-	-98	-0-	1152	2	10	9	N	9					372
07	1581	N	1317	-0-	-264	-0-	1304	2	13	9	N	12	194	1			190
*08	1908	N	1908	-0-	-0-	-0-	1889	2	19	9	N	17					207

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26691	X	22958	-0-	-3733	-0-	22330	2	628	9	N	571	576	1			272
04	25830	X	22087	-0-	-3743	-0-	21472	2	615	9	N	559	574	1			257
05	25606	X	21511	-0-	-4095	-0-	20950	2	561	9	N	510	384	1			383
06	21000	X	20330	-0-	-670	-0-	19804	2	526	9	N	478	576	1			285
07	21700	X	20004	-0-	-1696	-0-	19511	2	493	9	N	448	376	1			357
08	21700	X	19701	-0-	-1999	-0-	19208	2	493	9	N	448	377	1			428

MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32953	X	26921	-0-	-6032	-0-	25921	2	1000	9	N	909	915	1			210
04	31860	X	26260	-0-	-5600	-0-	25272	2	988	9	N	898	738	1			370
05	32922	X	26889	-0-	-6033	-0-	25977	2	912	9	N	829	930	1			269
06	25650	X	25589	-0-	-61	-0-	24826	2	763	9	N	694	738	1			225
07	26505	X	25879	-0-	-626	-0-	25097	2	782	9	N	711	542	1			394
08	26505	X	25751	-0-	-754	-0-	24990	2	761	9	N	692	736	1			350

CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75578	X	46812	-0-	-28766	-0-	45384	2	1428	9	N	1298	1123	1			414
04	65160	X	42281	-0-	-22879	-0-	41039	2	1242	9	N	1129	1107	1			436
05	60760	X	40809	-0-	-19951	-0-	39691	2	1118	9	N	1016	1065	1			387
06	41880	X	37242	-0-	-4638	-0-	36246	2	996	9	N	905	1105	1			187
07	43276	X	36561	-0-	-6715	-0-	35637	2	924	9	N	840	721	1			306
08	43276	X	34418	-0-	-8858	-0-	33514	2	904	9	N	822	728	1			400

MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59520	X	37841	-0-	-21679	-0-	37273	2	568	9	N	516	578	1			205
04	51630	X	33426	-0-	-18204	-0-	32908	2	518	9	N	471	381	1			295
05	48081	X	32575	-0-	-15506	-0-	32098	2	477	9	N	434	566	1			163
06	33630	X	27763	-0-	-5867	-0-	27300	2	463	9	N	421	371	1			213
07	34751	X	28271	-0-	-6480	-0-	27825	2	446	9	N	405	376	1			242
08	34751	X	27516	-0-	-7235	-0-	27097	2	419	9	N	381	369	1			254

MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4185	X	4183	-0-	-2	-0-	3840	2	343	9	N	312	192	1			292
04	4050	X	3815	-0-	-235	-0-	3536	2	279	9	N	254	193	1			353
05	3999	X	3881	-0-	-118	-0-	3609	2	272	9	N	247	382	1			218
06	4050	X	3787	-0-	-263	-0-	3514	2	273	9	N	248	193	1			273
07	4185	X	3865	-0-	-320	-0-	3567	2	298	9	N	271	189	1			355
08	4185	X	3758	-0-	-427	-0-	3493	2	265	9	N	241	386	1			210

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11145	X	11145	-0-	-0-	-0-	10752	2	393	9	N	357	387	1			323
04	11520	X	9609	-0-	-1911	-0-	9312	2	297	9	N	270	148	1			445
05	11687	X	10255	-0-	-1432	-0-	9971	2	284	9	N	258	191	1			512
06	10860	X	10672	-0-	-188	-0-	10341	2	331	9	N	301	565	1			248
07	11160	X	9986	-0-	-1174	-0-	9637	2	349	9	N	317	188	1			377
08	11160	X	9922	-0-	-1238	-0-	9572	2	350	9	N	318	382	1			313

CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11284	X	11220	-0-	-64	-0-	10949	2	271	9	N	246					246
04	DELQ PR		10506	-0-	10506	10506	10262	2	244	9	N	222	120	1			348
05	20934	X	10428	-0-	-10506	-0-	10213	2	215	9	N	195	196	1			347
06	10920	X	9432	-0-	-1488	-0-	9243	2	189	9	N	172	191	1			328
07	11284	X	6246	-0-	-5038	-0-	6156	2	90	9	N	82					410
08	11222	X	11144	-0-	-78	-0-	10926	2	218	9	N	198	196	1			412

RANGE PRODUCTION COMPANY, LLC 691795
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50778	X	37423	-0-	-13355	-0-	37017	1	406	9	N	369	390	1	5	8	215
04	45210	X	33078	-0-	-12132	-0-	32706	1	372	9	N	338	185	1			368
05	44392	X	32025	-0-	-12367	-0-	31648	1	377	9	N	343	374	1			337
06	39120	X	29645	-0-	-9475	-0-	29294	1	351	9	N	319	551	1			105
07	37696	X	29989	-0-	-7707	-0-	29617	1	372	9	N	338	188	1			255
08	37417	X	28912	-0-	-8505	-0-	28540	1	372	9	N	338	371	1			222

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF. 16033 - 16038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
05	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1638	N	1638	-0-	-0- B	-0-	1602	2	36	9	N	33					71
04	2430	N	2430	-0-	-0- B	-0-	2419	2	11	9	N	10					81
05	2569	N	2569	-0-	-0- B	-0-	2569	2			N	-0-					81
06	2555	N	2555	-0-	-0- B	-0-	2555	2			N	-0-					81
07	2508	N	2508	-0-	-0- B	-0-	2508	2			N	-0-					81
*08	2558	N	2558	-0-	-0- B	-0-	2558	2			N	-0-					81

09/01 BALANCING DATE STATUS -> -0-

MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

09/01 BALANCING DATE STATUS -> -0-

03	1643	N	1571	-0-	-72 B	-0-	1551	2	20	9	N	18					235
04	1680	N	1461	-0-	-219 B	-0-	1455	2	6	9	N	5					240
05	1552	N	1552	-0-	-0- B	-0-	1552	2			N	-0-	175	1			65
06	1530	N	1450	-0-	-80 B	-0-	1450	2			N	-0-					65
07	1519	N	1492	-0-	-27 B	-0-	1492	2			N	-0-					65
08	1550	N	1527	-0-	-23 B	-0-	1527	2			N	-0-					65

09/01 BALANCING DATE STATUS -> -0-

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

03	528	R	528	-0-	-0-	-0-	528	2			N	-0-					115
04	480	#	419	-0-	-61	-0-	419	2			N	-0-					115
05	1085	#	447	-0-	-638	-0-	447	2			N	-0-					115
06	1050	#	440	-0-	-610	-0-	432	2	8	9	N	7					122
07	1085	#	587	-0-	-498	-0-	587	2			N	-0-					122
*08	1057	R	1057	-0-	-0-	-0-	1057	2			N	-0-					122

ENERVEST OPERATING, L.L.C. 252131
FLOWERS -D- WELL #: 1041 RRCID -> 128913 COMPL. DATE 10/22/1988 TOTAL DEPTH 7300 PERF. 6872 - 6884

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/18/2016 - P/A 05/18/2016

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

03	248	#	142	-0-	-106	-0-	142	2			N	-0-					-0-
04	240	#	57	-0-	-183	-0-	57	2			N	-0-					-0-
05	248	#	53	-0-	-195	-0-	53	2			N	-0-					-0-
06	240	#	50	-0-	-190	-0-	50	2			N	-0-					-0-
07	217	#	41	-0-	-176	-0-	41	2			N	-0-					-0-
08	155	#	36	-0-	-119	-0-	36	2			N	-0-					-0-

CLEMENTINE (MORROW, UPPER) //CONT.// 18901 600 ASSOCIATED 49B CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	#	1	-0-	-557	-0-	1	2			N	-0-					-0-
04	540	#	1	-0-	-539	-0-	1	2			N	-0-					-0-
05	558	#	-0-	-0-	-558	-0-					N	-0-					-0-
06	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
07	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	#	-0-	-0-	-1	-0-					N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	597	-0-	-23	-0-	572	3	25	9	N	23					207
04	663	N	663	-0-	-0-	-0-	617	3	46	9	N	42					249
05	633	N	633	-0-	-0-	-0-	633	2			N	-0-					249
06	570	N	301	-0-	-269	-0-	301	2			N	-0-	181	1			68
07	682	N	607	-0-	-75	-0-	565	2	42	9	N	38					106
*08	629	N	629	-0-	-0-	-0-	598	2	31	9	N	28					134

ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	2789	-0-	-435	-0-	2789	1			N	-0-					167
04	3240	X	2909	-0-	-331	-0-	2909	2			N	-0-					167
05	3286	X	2408	-0-	-878	-0-	2396	2	12	9	N	11					178
06	3180	X	649	-0-	-2531	-0-	649	2			N	-0-					178
07	3286	X	2486	-0-	-800	-0-	2451	2	35	9	N	32					210
*08	4019	X	4019	-0-	-0-	-0-	3996	2	23	9	N	21					231

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	X	165	-0-	-0-	-0-	165	3			N	-0-					180
04	180	X	164	-0-	-16	-0-	164	3			N	-0-					180
05	186	X	142	-0-	-44	-0-	142	2			N	-0-	180	7			-0-
06	180	X	131	-0-	-49	-0-	131	2			N	-0-					-0-
07	155	X	86	-0-	-69	-0-	86	2			N	-0-					-0-
08	155	X	-0-	-0-	-155	-0-					N	-0-					-0-

HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12		-0-	-0-	-12	-0-					N	-0-					-0-
04	12		-0-	-0-	-12	-0-					N	-0-					-0-
05	12		-0-	-0-	-12	-0-					N	-0-					-0-
06	12		-0-	-0-	-12	-0-					N	-0-					-0-
07	12		-0-	-0-	-12	-0-					N	-0-					-0-
08	12		-0-	-0-	-12	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	2460	-0-	-20	-0-	2460	2			N	-0-					42
04	2400	X	2376	-0-	-24	-0-	2376	2			N	-0-					42
05	2480	X	2448	-0-	-32	-0-	2448	2			N	-0-					42
06	2400	X	2347	-0-	-53	-0-	2347	2			N	-0-					42
07	2480	X	2407	-0-	-73	-0-	2407	2			N	-0-					42
08	2449	X	2408	-0-	-41	-0-	2408	2			N	-0-					42

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2846	X	2846	-0-	-0-	-0-	1	1	2845	2	N	-0-					60
04	2730	X	2705	-0-	-25	-0-	1	1	2704	2	N	-0-					60
05	2821	X	2705	-0-	-116	-0-	1	1	2704	2	N	-0-					60
06	2760	X	2703	-0-	-57	-0-	1	1	2702	2	N	-0-					60
07	2852	X	2830	-0-	-22	-0-	1	1	2829	2	N	-0-					60
08	2852	X	2675	-0-	-177	-0-	1	1	2674	2	N	-0-					60

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

03	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					40
04	279	N	279	-0-	-0-	-0-	277	2	2	9	Y	2					42
05	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					42
06	270	N	99	-0-	-171	-0-	96	2	3	9	Y	3	35	1			10
07	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					10
08	310	N	153	-0-	-157	-0-	153	2			Y	-0-					10

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

03	311	N	311	-0-	-0-	-0-	308	2	3	9	Y	3					105
04	308	N	308	-0-	-0-	-0-	305	2	3	9	Y	3					108
05	341	N	304	-0-	-37	-0-	300	2	4	9	Y	4					112
06	468	N	468	-0-	-0-	-0-	461	2	7	9	Y	6	118	1			-0-
07	310	N	303	-0-	-7	-0-	303	2			Y	-0-					-0-
*08	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) //CONT.// 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
PEYTON RANCH 183 WELL #: 1 RRCID -> 279329 COMPL. DATE 10/04/2014 TOTAL DEPTH 12000 PERF.10469 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	X	583	-0-	-316	-0-	583	2			N	-0-					-0-
04	870	N	355	-0-	-515	-0-	355	2			N	-0-					-0-
05	899	N	51	-0-	-848	-0-	51	2			N	-0-					-0-
06	570	N	12	-0-	-558	-0-	12	2			N	-0-					-0-
07	372	N	142	-0-	-230	-0-	142	2			N	-0-					-0-
08	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 170820 COMPL. DATE 06/18/1998 TOTAL DEPTH 11144 PERF.10897 - 10940

*03	0	N	-0-	-0-	-0-	-0-					N	-0-	88	1			-0-

PLUGGED AND ABANDONED_____ 03/16/2016 - PLUGGED 03/16/16

WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

03	186	X	179	-0-	-7	-0-	179	2			N	-0-					-0-
04	183	X	183	-0-	-0-	-0-	183	2			N	-0-					-0-
05	207	X	207	-0-	-0-	-0-	207	2			N	-0-					-0-
06	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
07	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*08	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-

EOG RESOURCES, INC. 253162
BURRUS 186 WELL #: 2 RRCID -> 171802 COMPL. DATE 12/20/1998 TOTAL DEPTH 11408 PERF.11258 - 11288

03	1767	X	1538	-0-	-229	-0-	556	1	982	2	N	-0-					-0-
04	1710	X	1456	-0-	-254	-0-	547	1	909	2	N	-0-					-0-
05	1767	X	122	-0-	-1645	-0-	46	1	76	2	N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/03/2016 - PLUGGED 06/03/16

LIME ROCK RESOURCES II-A, L.P. 500792
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

03	1006	N	1006	-0-	-0-	-0-	1005	2	1	9	N	1					90
04	1001	N	1001	-0-	-0-	-0-	997	2	4	9	N	4					94
05	993	N	993	-0-	-0-	-0-	993	2			N	-0-					94
06	951	N	951	-0-	-0-	-0-	951	2			N	-0-	79	1			15
07	973	N	973	-0-	-0-	-0-	973	2			N	-0-					15
*08	949	N	949	-0-	-0-	-0-	949	2			N	-0-					15

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

03	2158	N	2158	-0-	-0-	-0-	277	1	1881	2	N	-0-					68
04	2100	N	696	-0-	-1404	-0-	79	1	617	2	N	-0-					68
05	2480	N	2086	-0-	-394	-0-	270	1	1816	2	N	-0-					68
06	2521	N	2521	-0-	-0-	-0-	239	1	2282	2	N	-0-					68
07	2446	N	2446	-0-	-0-	-0-	247	1	2199	2	N	-0-					68
*08	2435	N	2435	-0-	-0-	-0-	247	1	2188	2	N	-0-					68

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
DORSEY 185 WELL #: 3 RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					8

WORKED OVER ANOTHER ZONE.. 05/18/2015

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

03	1801 X	1801	-0-	-0-	-0-	45	1	1756	2	N	-0-					68
04	1740 X	1624	-0-	-116	-0-	45	1	1579	2	N	-0-					68
05	1823 X	1823	-0-	-0-	-0-	45	1	1778	2	N	-0-					68
06	1740 X	1558	-0-	-182	-0-	45	1	1513	2	N	-0-					68
07	1798 X	1769	-0-	-29	-0-	45	1	1724	2	N	-0-					68
08	1829 X	1669	-0-	-160	-0-	45	1	1624	2	N	-0-					68

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

03	62 N	-0-	-0-	-62	-0-					N	-0-					23
04	30 N	-0-	-0-	-30	-0-					N	-0-					23
05	0 N	-0-	-0-	-0-	-0-					N	-0-					23
06	0 N	-0-	-0-	-0-	-0-					N	-0-					23
07	0 N	-0-	-0-	-0-	-0-					N	-0-					23
08	0 N	-0-	-0-	-0-	-0-					N	-0-					23

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

03	2821 X	2215	-0-	-606	-0-	68	1	2147	2	N	-0-					157
04	2730 X	2212	-0-	-518	-0-	68	1	2144	2	N	-0-					157
05	2666 X	2115	-0-	-551	-0-	68	1	2047	2	N	-0-					157
06	2400 X	2086	-0-	-314	-0-	68	1	2018	2	N	-0-					157
07	2294 X	2169	-0-	-125	-0-	68	1	2101	2	N	-0-					157
08	2294 X	2142	-0-	-152	-0-	68	1	2074	2	N	-0-					157

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
04	690	X	-0-	-0-	-690	-0-					N	-0-					-0-
05	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
07	1585	X	1585	-0-	-0-	-0-	45	1	1540	2	N	-0-					-0-
*08	647	X	647	-0-	-0-	-0-	35	1	612	2	N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 11/05/2002 TOTAL DEPTH 11400 PERF.11264 - 11282

03	0	X	-0-	-0-	-0-	-0-					N	-0-					159
04	0	X	-0-	-0-	-0-	-0-					N	-0-					159
05	0	X	-0-	-0-	-0-	-0-					N	-0-					159
06	0	X	-0-	-0-	-0-	-0-					N	-0-					159
07	0	X	-0-	-0-	-0-	-0-					N	-0-					159
08	0	X	-0-	-0-	-0-	-0-					N	-0-					159

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

03	2851	X	2851	-0-	-0-	-0-	45	1	2806	2	N	-0-					80
04	2638	X	2638	-0-	-0-	-0-	45	1	2593	2	N	-0-					80
05	2561	X	2561	-0-	-0-	-0-	39	1	2522	2	N	-0-					80
06	3322	X	3322	-0-	-0-	-0-	45	1	3277	2	N	-0-					80
07	3968	X	3968	-0-	-0-	-0-	45	1	3923	2	N	-0-					80
*08	3417	X	3417	-0-	-0-	-0-	45	1	3372	2	N	-0-					80

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN, SW (TONKAW) 19247 900 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
CITIZENS NATIONAL BANK TRUSTEE A WELL #: 1 RRCID -> 171821 COMPL. DATE 10/05/1964 TOTAL DEPTH 13307 PERF. N/A

03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/13/2013 - P&A 12/13/13

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

03	1643	#	1773	-0-	130	B	-247	1773	3		N	-0-					-0-
04	1500	#	1601	-0-	101	B	-146	1601	3		N	-0-					-0-
05	1736	#	1631	-0-	-105	B	-251	1631	3		N	-0-					-0-
06	1710	#	1579	-0-	-131	B	-382	1579	3		N	-0-					-0-
07	1767	#	1732	-0-	-35	B	-417	1732	3		N	-0-					-0-
08	1767	#	1635	-0-	-132	B	-549	1635	3		N	-0-					-0-

09/01 BALANCING DATE STATUS -> -403 CANCELLED UNDERAGE -> -146

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	X	1226	-0-	-200	-0-	1226	2			N	-0-					97
04	1380	X	1118	-0-	-262	-0-	1118	2			N	-0-					97
05	1346	X	1346	-0-	-0-	-0-	1346	2			N	-0-					97
06	1290	X	1191	-0-	-99	-0-	1191	2			N	-0-					97
07	1240	X	1192	-0-	-48	-0-	1192	2			N	-0-					97
08	1333	X	1179	-0-	-154	-0-	1179	2			N	-0-					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 276413 COMPL. DATE 01/27/2014 TOTAL DEPTH 6380 PERF. 6124 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					120
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					120
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					120
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					120
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					120
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					120

WORKED OVER ANOTHER ZONE.. 07/15/2015

DOUBLE D-E WELL #: 2203 RRCID -> 280080 COMPL. DATE 08/12/2013 TOTAL DEPTH 7800 PERF. 6100 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	9385	-0-	9385	1106400	9385	2			N	-0-					73
04	0	W	8523	-0-	8523	1114923	8523	2			N	-0-					73
05	0	W	9315	-0-	9315	1124238	9315	2			N	-0-					73
06	0	W	8786	-0-	8786	1133024	8786	2			N	-0-					73
07	0	W	8712	-0-	8712	1141736	8712	2			N	-0-					73
08	0	W	7636	-0-	7636	1149372	7636	2			N	-0-					73

COLDWATER CREEK, E. (TONKAWA) 19455 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ODOM WELL #: 1 RRCID -> 146313 COMPL. DATE 05/30/1993 TOTAL DEPTH 5400 PERF. 5294 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	2245	N	2245	-0-	-0-	-0-	2245	3			N	-0-					-0-
05	2139	N	2139	-0-	-0-	-0-	2139	3			N	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
07	2325	N	190	-0-	-2135	-0-	190	3			N	-0-					-0-
08	2139	N	161	-0-	-1978	-0-	161	3			N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

03	0	#	-0-	-0-	-0-	-0-					N	-0-					18
04	0	#	-0-	-0-	-0-	-0-					N	-0-					18
05	0	#	-0-	-0-	-0-	-0-					N	-0-					18
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) //CONT.// 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-

PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

03	558 #	526	-0-	-32	-0-	63	1	463	3	N	-0-					-0-
04	510 #	504	-0-	-6	-0-	61	1	443	3	N	-0-					-0-
05	589 #	407	-0-	-182	-0-	49	1	358	3	N	-0-					-0-
06	570 #	-0-	-0-	-570	-0-					N	-0-					-0-
07	589 #	-0-	-0-	-589	-0-					N	-0-					-0-
08	527 #	-0-	-0-	-527	-0-					N	-0-					-0-

CONCANNON (GRANITE WASH) 19965 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
SIMMONS WELL #: 102 RRCID -> 223168 COMPL. DATE 11/10/2006 TOTAL DEPTH 12142 PERF.11408 - 11514

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	X	698	-0-	-46	-0-	698	2			N	-0-					222
04	1050	X	592	-0-	-458	-0-	592	2			N	-0-					222
05	1085	X	322	-0-	-763	-0-	322	2			N	-0-					222
06	1050	X	251	-0-	-799	-0-	33	1	214	2	N	4	4	8			222
							4	9									
07	713	X	215	-0-	-498	-0-	24	1	191	2	N	-0-					222
08	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					222

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

03	0	X	-0-	-0-	-0-	-0-					N	-0-					165
04	0	X	-0-	-0-	-0-	-0-					N	-0-					165
05	0	X	-0-	-0-	-0-	-0-					N	-0-					165
06	0	X	-0-	-0-	-0-	-0-					N	4	4	8			165
07	0	X	-0-	-0-	-0-	-0-					N	-0-					165
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					165

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

03	448	N	448	-0-	-0-	-0-	448	2			N	-0-					419
04	420	N	266	-0-	-154	-0-	266	2			N	-0-					419
05	341	N	115	-0-	-226	-0-	115	2			N	-0-					419
06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					419
*07	201	N	201	-0-	-0-	-0-	201	2			N	-0-					419
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					419

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

03	341	X	307	-0-	-34	-0-	307	2			N	-0-					656
04	930	X	458	-0-	-472	-0-	458	2			N	-0-					656
05	961	X	354	-0-	-607	-0-	354	2			N	-0-					656
06	930	X	326	-0-	-604	-0-	45	1	281	2	N	-0-					656
07	310	X	209	-0-	-101	-0-	19	1	190	2	N	-0-					656
08	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					104

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
STATE OF TEXAS WELL #: 3A RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64

PLUGGED AND ABANDONED_____ 01/13/2015 - PLUGGED 01/13/15

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

03	434	#	395	-0-	-39	-0-	395	2			N	-0-					354
04	630	#	335	-0-	-295	-0-	335	2			N	-0-					354
05	651	#	177	-0-	-474	-0-	177	2			N	-0-					354
06	630	#	153	-0-	-477	-0-	29	1	124	2	N	-0-					354
07	403	#	139	-0-	-264	-0-	28	1	111	2	N	-0-					354
08	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

03	1116	N	993	-0-	-123	-0-	993	2			N	-0-					-0-
04	1080	N	987	-0-	-93	-0-	987	2			N	-0-					-0-
05	1085	N	965	-0-	-120	-0-	965	2			N	-0-					-0-
06	960	N	919	-0-	-41	-0-	919	2			N	-0-					-0-
07	1023	N	883	-0-	-140	-0-	883	3			N	-0-					-0-
*08	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4030	X	3534	-0-	-496	-0-	3534	2			Y	-0-					93
04	3840	X	3759	-0-	-81	-0-	3759	2			Y	-0-					93
05	3968	X	3144	-0-	-824	-0-	3144	2			Y	-0-					93
06	3810	X	3457	-0-	-353	-0-	3457	2			Y	-0-					93
07	3937	X	3035	-0-	-902	-0-	3035	3			Y	-0-					93
08	3875	X	3817	-0-	-58	-0-	3817	3			Y	-0-					93

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	738	-0-	-68	-0-	738	2			Y	-0-					-0-
04	750	N	733	-0-	-17	-0-	733	2			Y	-0-					-0-
05	806	N	500	-0-	-306	-0-	500	2			Y	-0-					-0-
06	510	N	261	-0-	-249	-0-	261	2			Y	-0-					-0-
07	527	N	218	-0-	-309	-0-	218	3			Y	-0-					-0-
*08	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	1977	-0-	-224	-0-	1977	2			N	-0-					52
04	1980	N	1913	-0-	-67	-0-	1913	2			N	-0-					52
05	2170	N	1647	-0-	-523	-0-	1647	2			N	-0-					52
06	1920	N	1608	-0-	-312	-0-	1608	2			N	-0-					52
07	1984	N	1020	-0-	-964	-0-	1020	3			N	-0-					52
*08	2495	N	2495	-0-	-0-	-0-	2285	3	210	9	N	191	186	1			57

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	583	-0-	-6	-0-	583	2			N	-0-					20
04	570	N	569	-0-	-1	-0-	569	2			N	-0-					20
05	589	N	542	-0-	-47	-0-	542	2			N	-0-					20
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					20
07	589	N	545	-0-	-44	-0-	545	3			N	-0-					20
*08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					20

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	78	1	244	3	N	-0-					29
04	510	N	337	-0-	-173	-0-	75	1	262	3	N	-0-					29
05	310	N	285	-0-	-25	-0-	78	1	207	3	N	-0-					29
06	395	N	395	-0-	-0-	-0-	75	1	320	3	N	-0-					29
07	352	N	352	-0-	-0-	-0-	77	1	274	3	N	-0-					29
*08	370	N	370	-0-	-0-	-0-	77	1	293	3	N	-0-					29

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	X	197	-0-	-237	-0-	62	1	135	2	N	-0-					-0-
04	300	X	183	-0-	-117	-0-	60	1	123	2	N	-0-					-0-
05	341	X	89	-0-	-252	-0-	36	1	53	2	N	-0-					-0-
06	330	X	4	-0-	-326	-0-	2	1	2	2	N	-0-					-0-
07	341	X	94	-0-	-247	-0-	50	1	44	2	N	-0-					-0-
08	186	X	159	-0-	-27	-0-	48	1	111	2	N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					255
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					225

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194

4P ENERGY TEXAS, LLC 953803
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	X	229	-0-	-0-	-0-	229	2			N	-0-					28
04	217	X	217	-0-	-0-	-0-	217	2			N	-0-					28
05	217	X	189	-0-	-28	-0-	189	2			N	-0-					28
06	210	X	163	-0-	-47	-0-	163	2			N	-0-					28
07	217	X	166	-0-	-51	-0-	166	3			N	-0-					28
*08	223	X	223	-0-	-0-	-0-	223	3			N	-0-					28

CRAIG RANCH, E. (MORROW) //CONT.// 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	X	915	-0-	-15	-0-	915	2			N	-0-					-0-
04	900	X	881	-0-	-19	-0-	881	2			N	-0-					-0-
05	930	X	884	-0-	-46	-0-	884	2			N	-0-					-0-
06	900	X	877	-0-	-23	-0-	877	2			N	-0-					-0-
07	930	X	883	-0-	-47	-0-	883	3			N	-0-					-0-
08	930	X	767	-0-	-163	-0-	767	3			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

03	1111	X	1111	-0-	-0-	-0-	1111	2			N	-0-					37
04	1228	X	1228	-0-	-0-	-0-	1228	2			N	-0-					37
05	1085	X	1008	-0-	-77	-0-	1008	2			N	-0-					37
06	1080	X	975	-0-	-105	-0-	975	2			N	-0-					37
07	1271	X	919	-0-	-352	-0-	919	3			N	-0-					37
08	1271	X	923	-0-	-348	-0-	923	3			N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					55
04	390	N	282	-0-	-108	-0-	282	2			N	-0-					55
05	372	N	191	-0-	-181	-0-	191	2			N	-0-					55
06	270	N	130	-0-	-140	-0-	130	2			N	-0-					55
07	279	N	138	-0-	-141	-0-	138	3			N	-0-					55
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 176683 COMPL. DATE 01/25/2000 TOTAL DEPTH 9550 PERF. 3805 - 3825

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, R. L. WELL #: 1 RRCID -> 021831 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3744 - 3772

03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	210	N	53	-0-	-157	-0-	53	3			N	-0-					-0-
07	186	N	53	-0-	-133	-0-	53	3			N	-0-					-0-
08	124	N	58	-0-	-66	-0-	58	3			N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	32	-0-	-61	-0-	32	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	30	N	30	-0-	-0-	-0-	29	3	1	9	N	1	1	8			-0-
06	33	N	33	-0-	-0-	-0-	32	3	1	9	N	1	1	8			-0-
07	62	N	62	-0-	-0-	-0-	61	3	1	9	N	1	1	8			-0-
*08	53	N	53	-0-	-0-	-0-	52	3	1	9	N	1	1	8			-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
06	480	N	418	-0-	-62	-0-	418	3			N	-0-					-0-
07	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
08	465	N	393	-0-	-72	-0-	393	3			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

03	2810	X	2810	-0-	-0-	-0-	217	1	2593	3	N	-0-					-0-
04	2898	X	2898	-0-	-0-	-0-	240	1	2658	3	N	-0-					-0-
05	2555	X	2555	-0-	-0-	-0-	200	1	2355	3	N	-0-					-0-
06	3119	X	3119	-0-	-0-	-0-	298	1	2821	3	N	-0-					-0-
07	3138	X	3138	-0-	-0-	-0-	305	1	2833	3	N	-0-					-0-
*08	2990	X	2990	-0-	-0-	-0-	308	1	2679	3	N	3	3	8			-0-
							3	9									

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

03	3162	X	2863	-0-	-299	-0-	284	1	2562	3	N	15	15	8			-0-
							17	9									
04	2850	X	2638	-0-	-212	-0-	290	1	2347	3	N	1	1	8			-0-
							1	9									
05	2945	X	2945	-0-	-0-	-0-	303	1	2636	3	N	5	5	8			-0-
							6	9									
06	2806	X	2806	-0-	-0-	-0-	298	1	2498	3	N	9	9	8			-0-
							10	9									
07	2852	X	2804	-0-	-48	-0-	310	1	2490	3	N	4	4	8			-0-
							4	9									
08	2945	X	2900	-0-	-45	-0-	310	1	2583	3	N	6	6	8			-0-
							7	9									

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

03	62	N	31	-0-	-31	-0-	31	3			N	-0-					120
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					120
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					120
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					120
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					120
*08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					120

CREE-FLOWERS (DOUGLAS) //CONT.// 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	69	-0-	-148	-0-	69	2			N	-0-					8
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					8
05	248	N	28	-0-	-220	-0-	28	2			N	-0-					8
06	60	N	19	-0-	-41	-0-	19	2			N	-0-					8
07	31	N	10	-0-	-21	-0-	10	2			N	-0-					8
*08	31	N	17	-0-	-14	-0-	17	2			N	-0-					8

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	1876	-0-	-480	-0-	222	1	1654	2	N	-0-					100
04	1990	N	1990	-0-	-0-	-0-	232	1	1758	2	N	-0-					100
05	2233	N	2233	-0-	-0-	-0-	248	1	1984	2	N	1	1	8			100
							1	9									
06	2221	N	2221	-0-	-0-	-0-	240	1	1975	2	N	5	5	8			100
							6	9									
07	2286	N	2286	-0-	-0-	-0-	242	1	2043	2	N	1	1	8			100
							1	9									
*08	2284	N	2284	-0-	-0-	-0-	247	1	2035	2	N	2	2	8			100
							2	9									

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4147	X	4147	-0-	-0-	-0-	125	1	4020	3	N	-0-					146
							2	4									
04	3787	X	3787	-0-	-0-	-0-	83	1	3703	3	N	-0-					146
							1	4									
05	3509	X	3509	-0-	-0-	-0-	117	1	3390	3	N	-0-	30	5			116
							2	4									
06	3454	X	3454	-0-	-0-	-0-	118	1	3334	3	N	-0-					116
							2	4									
07	2922	X	2922	-0-	-0-	-0-	102	1	2818	3	N	-0-					116
							2	4									
*08	2939	X	2939	-0-	-0-	-0-	104	1	2833	3	N	-0-					116
							2	4									

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	704	N	704	-0-	-0-	-0-	27	1	675	3	N	-0-					97
							2	4									
04	697	N	697	-0-	-0-	-0-	17	1	679	3	N	-0-					97
							1	4									
05	755	N	755	-0-	-0-	-0-	27	1	726	3	N	-0-					97
							2	4									
06	741	N	741	-0-	-0-	-0-	25	1	714	3	N	-0-					97
							2	4									
07	768	N	768	-0-	-0-	-0-	24	1	742	3	N	-0-					97
							2	4									
*08	801	N	801	-0-	-0-	-0-	29	1	770	3	N	-0-					97
							2	4									

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	150	X	134	-0-	-16	-0-	134	3			N	-0-					-0-
05	155	X	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	150	X	113	-0-	-37	-0-	113	3			N	-0-					-0-
*07	155	X	132	-0-	-23	-0-	132	3			N	-0-					-0-
08	155	X	124	-0-	-31	-0-	124	3			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

03	1032	N	1032	-0-	-0-	-0-	1026	3	6	9	N	5	5	8			-0-
04	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
05	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
06	990	N	787	-0-	-203	-0-	787	3			N	-0-					-0-
07	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
08	806	N	627	-0-	-179	-0-	627	3			N	-0-					-0-

FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 1 RRCID -> 021823 COMPL. DATE 06/04/1956 TOTAL DEPTH 3976 PERF. 3840 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	777	-0-	-29	-0-	777	3			N	-0-					-0-
04	810	N	779	-0-	-31	-0-	779	3			N	-0-					-0-
05	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
06	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*07	806	N	768	-0-	-38	-0-	768	3			N	-0-					-0-
08	775	N	761	-0-	-14	-0-	761	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 280 RRCID -> 021830 COMPL. DATE 11/16/1956 TOTAL DEPTH 4000 PERF. 3838 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2437	N	2437	-0-	-0-	-0-	2437	3			N	-0-					-0-
04	3000	N	3029	-0-	29	29	3029	3			N	-0-					-0-
05	3100	N	3439	-0-	339	368	3439	3			N	-0-					-0-
06	3000	N	3030	-0-	30	398	3030	3			N	-0-					-0-
*07	3445	X	3047	-0-	-398	-0-	3047	3			N	-0-					-0-
*08	3288	X	3288	-0-	-0-	-0-	3288	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 380 RRCID -> 155648 COMPL. DATE 07/25/1995 TOTAL DEPTH 3965 PERF. 3856 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	756 N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
04	270 N	-0-	-0-	-270	-0-					N	-0-					-0-
05	465 N	-0-	-0-	-465	-0-					N	-0-					-0-
06	720 N	356	-0-	-364	-0-	356	2			N	-0-					-0-
07	584 N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
*08	233 N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3549 X	3549	-0-	-0-	-0-	130	1	3419	2	N	-0-					-0-
04	1915 X	1915	-0-	-0-	-0-	130	1	1785	2	N	-0-					-0-
05	2784 X	2784	-0-	-0-	-0-	113	1	2671	2	N	-0-					-0-
06	2310 X	1095	-0-	-1215	-0-	78	1	1017	2	N	-0-					-0-
07	3695 X	3695	-0-	-0-	-0-	109	1	3586	2	N	-0-					-0-
*08	4739 X	4739	-0-	-0-	-0-	130	1	4609	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 3079 RRCID -> 217709 COMPL. DATE 02/01/2006 TOTAL DEPTH 4250 PERF. 3840 - 3888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	973 N	973	-0-	-0-	-0-	130	1	843	2	N	-0-					-0-
04	1020 N	991	-0-	-29	-0-	130	1	861	2	N	-0-					-0-
05	1054 N	1006	-0-	-48	-0-	130	1	876	2	N	-0-					-0-
06	930 N	765	-0-	-165	-0-	130	1	635	2	N	-0-					-0-
07	1023 N	764	-0-	-259	-0-	109	1	655	2	N	-0-					-0-
*08	993 N	993	-0-	-0-	-0-	130	1	863	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4003 X	4003	-0-	-0-	-0-	130	1	3873	2	N	-0-					-0-
04	4391 X	4391	-0-	-0-	-0-	130	1	4261	2	N	-0-					-0-
05	3400 X	3400	-0-	-0-	-0-	130	1	3270	2	N	-0-					-0-
06	2418 X	2418	-0-	-0-	-0-	130	1	2288	2	N	-0-					-0-
07	4756 X	4756	-0-	-0-	-0-	109	1	4647	2	N	-0-					-0-
*08	4435 X	4435	-0-	-0-	-0-	130	1	4305	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147 N	1102	-0-	-45	-0-	1060	2	42	9	N	38					91
04	1023 N	1023	-0-	-0-	-0-	1023	2			N	-0-					91
05	1085 N	805	-0-	-280	-0-	805	2			N	-0-					91
06	1080 N	846	-0-	-234	-0-	836	2	10	9	N	9					100
07	1054 N	821	-0-	-233	-0-	821	3			N	-0-					100
*08	1389 N	1389	-0-	-0-	-0-	1389	3			N	-0-					100

CUMBERLAND (MORROW) //CONT.// 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2495	R	2495	-0-	-0-	-0-	2495	3			N	-0-					-0-
04	2409	R	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-
05	2480	#	2413	-0-	-67	-0-	2413	3			N	-0-					-0-
06	2400	#	2372	-0-	-28	-0-	2372	3			N	-0-					-0-
07	2480	#	2403	-0-	-77	-0-	2403	3			N	-0-					-0-
*08	2498	R	2498	-0-	-0-	-0-	2498	3			N	-0-					-0-

XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	959	N	959	-0-	-0-	-0-	951	3	8	9	N	7					20
04	1285	N	1285	-0-	-0-	-0-	1282	3	3	9	N	3					23
05	893	N	893	-0-	-0-	-0-	890	3	3	9	N	3					26
06	468	N	468	-0-	-0-	-0-	466	3	2	9	N	2					28
*07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					28
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	X	1145	-0-	-64	-0-	62	1	1083	2	N	-0-					69
04	1110	X	1103	-0-	-7	-0-	60	1	1043	2	N	-0-					69
05	1209	X	1157	-0-	-52	-0-	62	1	1095	2	N	-0-					69
06	1170	X	1124	-0-	-46	-0-	60	1	1057	2	N	6					75
							7	9									
07	1209	X	1134	-0-	-75	-0-	50	1	1084	2	N	-0-					75
08	1147	X	1002	-0-	-145	-0-	50	1	952	2	N	-0-					75

D.W.P. PRODUCTION 196927
WHEAT, JAMES ROLAND "B" WELL #: 3 RRCID -> 170820 COMPL. DATE 06/18/1998 TOTAL DEPTH 11144 PERF.10897 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					88

PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	X	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	150	X	112	-0-	-38	-0-	112	2			N	-0-					-0-
05	155	X	127	-0-	-28	-0-	127	2			N	-0-					-0-
06	150	X	119	-0-	-31	-0-	119	2			N	-0-					-0-
07	155	X	132	-0-	-23	-0-	132	2			N	-0-					-0-
*08	159	X	159	-0-	-0-	-0-	159	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	879	-0-	-361	-0-	879	2			N	-0-					157
04	1050	N	774	-0-	-276	-0-	774	2			N	-0-					157
05	1023	N	808	-0-	-215	-0-	808	2			N	-0-					157
06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					157
07	874	N	874	-0-	-0-	-0-	874	2			N	-0-					157
*08	871	N	871	-0-	-0-	-0-	871	2			N	-0-					157

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 170718 COMPL. DATE 06/01/1998 TOTAL DEPTH 8738 PERF. 8238 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93 X	31	-0-	-62	-0-	31	2			N	-0-					-0-
04	60 X	-0-	-0-	-60	-0-					N	-0-					-0-
05	62 X	-0-	-0-	-62	-0-					N	-0-					-0-
06	60 X	-0-	-0-	-60	-0-					N	-0-					-0-
07	62 X	-0-	-0-	-62	-0-					N	-0-					-0-
08	31 X	-0-	-0-	-31	-0-					N	-0-					-0-

WICHITA WATER LLC 921665
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					62
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					62

ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

03	14B2 EXT	-0-	-0-	-0-	B	-1132				N	-0-					10
04	14B2 EXT	-0-	-0-	-0-	B	-1132				N	-0-					10
05	14B2 EXT	-0-	-0-	-0-	B	-1132				N	-0-					10
06	14B2 EXT	-0-	-0-	-0-	B	-1132				N	-0-					10
07	14B2 EXT	-0-	-0-	-0-	B	-1132				N	-0-					10
08	14B2 EXT	-0-	-0-	-0-	B	-1132				N	-0-					10

SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	X	60	-0-	-95	-0-	10	1	50	2	N	-0-					99
04	150	X	73	-0-	-77	-0-	10	1	63	2	N	-0-					99
05	124	X	85	-0-	-39	-0-	10	1	75	2	N	-0-					99
06	120	X	82	-0-	-38	-0-	10	1	72	2	N	-0-					99
07	124	X	88	-0-	-36	-0-	10	1	78	2	N	-0-					99
*08	107	X	107	-0-	-0-	-0-	10	1	97	2	N	-0-					99

HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 RRCID -> 062642 COMPL. DATE 07/18/1999 TOTAL DEPTH 7012 PERF. 3350 - 3400

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/15/2016 - P/A 06/15/16

SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

03	3534	X	3405	-0-	-129	-0-	3405	2			N	-0-					-0-
04	3477	X	3477	-0-	-0-	-0-	3477	2			N	-0-					-0-
05	3410	X	3293	-0-	-117	-0-	3293	2			N	-0-					-0-
06	3300	X	2511	-0-	-789	-0-	2511	2			N	-0-					-0-
07	3596	X	2888	-0-	-708	-0-	2888	2			N	-0-					-0-
*08	3605	X	3605	-0-	-0-	-0-	3605	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

03	T. A.		1227	-0-	1227	5095	1227	3			Y	-0-					-0-
04	6287	X	1192	-0-	-5095	-0-	1192	3			Y	-0-					-0-
05	1237	X	1237	-0-	-0-	-0-	1237	3			Y	-0-					-0-
06	1375	N	1375	-0-	-0-	-0-	1375	3			Y	-0-					-0-
07	1424	N	1424	-0-	-0-	-0-	1424	3			Y	-0-					-0-
*08	1422	N	1422	-0-	-0-	-0-	1422	3			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

03	10162	X	10162	-0-	-0-	-0-	314	1	9840	2	N	7					49
							8	9									
04	9816	X	9816	-0-	-0-	-0-	305	1	9503	2	N	7					56
							8	9									
05	10027	X	10027	-0-	-0-	-0-	315	1	9706	2	N	5					61
							6	9									
06	9683	X	9683	-0-	-0-	-0-	305	1	9376	2	N	2					63
							2	9									
07	10014	X	10014	-0-	-0-	-0-	315	1	9697	2	N	2					65
							2	9									
*08	10122	X	10122	-0-	-0-	-0-	315	1	9807	2	N	-0-					65

SAMSON LONE STAR, LLC 744737
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

03	174	N	174	-0-	-0-	-0-	174	2			N	-0-					85
04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					85
05	155	N	136	-0-	-19	-0-	136	2			N	-0-					85
06	180	N	113	-0-	-67	-0-	113	2			N	-0-					85
07	155	N	32	-0-	-123	-0-	32	2			N	-0-					85
*08	348	N	348	-0-	-0-	-0-	348	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
G. & S. INC. 292316
SCHOENHALS WELL #: 1 RRCID -> 138406 COMPL. DATE 05/07/1991 TOTAL DEPTH 8728 PERF. 8538 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					248
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					248
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					248
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					248
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					248
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					248

PLUGGED AND ABANDONED_____ 05/23/2016 - P/A 05/23/16

MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

03	868	N	819	-0-	-49	-0-	816	2	3	9	N	3					154
04	840	N	751	-0-	-89	-0-	748	2	3	9	N	3					157
05	837	N	687	-0-	-150	-0-	681	2	6	9	N	5					162
06	801	N	801	-0-	-0-	-0-	794	2	7	9	N	6					168
07	814	N	814	-0-	-0-	-0-	805	2	9	9	N	8					176
*08	788	N	788	-0-	-0-	-0-	782	2	6	9	N	5					181

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

03	1519	N	363	-0-	-1156	-0-	332	2	31	9	N	28					162
04	2130	N	633	-0-	-1497	-0-	633	2			N	-0-					162
05	1302	N	699	-0-	-603	-0-	675	2	24	9	N	22					184
06	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					184
07	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					184
*08	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					184

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

03	837	#	654	-0-	-183	B	-1730	625	2	29	9	N	26					165
04	810	#	410	-0-	-400	B	-2130	399	2	11	9	N	10					175
05	837	#	-0-	-0-	-837	B	-2967					N	-0-					175
06	780	#	910	-0-	130	B	-2837	888	2	22	9	N	20	157	1			38
07	651	#	715	-0-	64	B	-2773	676	2	39	9	N	35					73
08	651	#	746	-0-	95	B	-2678	707	2	39	9	N	35					108

09/01 BALANCING DATE STATUS -> -1420 CANCELLED UNDERAGE -> -1258

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10199	X	9217	-0-	-982	-0-	9217	3			N	-0-					39
04	9870	X	8693	-0-	-1177	-0-	8693	3			N	-0-					39
05	9641	X	8915	-0-	-726	-0-	8915	3			N	-0-					39
06	DLQ G-10		8604	-0-	8604	8604	8604	3			N	-0-					39
07	DLQ G-10		8777	-0-	8777	17381	8777	3			N	-0-					39
08	DLQ G-10		8689	-0-	8689	26070	8689	3			N	-0-					39

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10805	X	10805	-0-	-0-	-0-	10805	3			N	-0-					48
04	9686	X	9686	-0-	-0-	-0-	9686	3			N	-0-					48
05	10103	X	10103	-0-	-0-	-0-	10103	3			N	-0-					48
06	9789	X	9789	-0-	-0-	-0-	9789	3			N	-0-					48
07	9523	X	9523	-0-	-0-	-0-	9523	3			N	-0-					48
*08	10021	X	10021	-0-	-0-	-0-	10019	3	2	9	N	2	2	8			48

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	2530	-0-	-384	-0-	2530	3			N	-0-					52
04	2820	X	1864	-0-	-956	-0-	1864	3			N	-0-					52
05	2883	X	1684	-0-	-1199	-0-	1684	3			N	-0-					52
06	2460	X	1580	-0-	-880	-0-	1580	3			N	-0-					52
07	2542	X	1621	-0-	-921	-0-	1621	3			N	-0-					52
08	2542	X	1403	-0-	-1139	-0-	1403	3			N	-0-					52

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1911	X	1911	-0-	-0-	-0-	1911	3			N	-0-					275
04	1830	X	1826	-0-	-4	-0-	1826	3			N	-0-					275
05	2014	X	2014	-0-	-0-	-0-	2014	3			N	-0-					275
06	1955	X	1955	-0-	-0-	-0-	1955	3			N	-0-					275
07	2055	X	2055	-0-	-0-	-0-	2055	3			N	-0-					275
*08	2067	X	2067	-0-	-0-	-0-	2067	3			N	-0-					275

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					162
04	0	X	-0-	-0-	-0-	-0-					N	-0-					162
05	0	X	-0-	-0-	-0-	-0-					N	-0-					162
06	8	X	8	-0-	-0-	-0-	8	3			N	-0-					162
07	0	X	-0-	-0-	-0-	-0-					N	-0-					162
08	0	X	-0-	-0-	-0-	-0-					N	-0-					162

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	X	1471	-0-	-761	-0-	1471	3			N	-0-					93
04	2160	X	1333	-0-	-827	-0-	1333	3			N	-0-					93
05	2108	X	1438	-0-	-670	-0-	1438	3			N	-0-					93
06	1950	X	1198	-0-	-752	-0-	1198	3			N	-0-					93
07	1457	X	1282	-0-	-175	-0-	1282	3			N	-0-					93
08	1457	X	1189	-0-	-268	-0-	1189	3			N	-0-					93

JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		487	-0-	487	30896	479	3	8	9	N	7					15
04	0		463	-0-	463	31359	463	3			N	-0-					15
05	31862	X	503	-0-	-31359	-0-	503	3			N	-0-					15
06	456	X	456	-0-	-0-	-0-	456	3			N	-0-					15
07	445	X	445	-0-	-0-	-0-	445	3			N	-0-					15
*08	436	X	436	-0-	-0-	-0-	436	3			N	-0-					15

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
MILLER WELL #: 1159 RRCID -> 152089 COMPL. DATE 08/31/1994 TOTAL DEPTH 11800 PERF. 8796 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	-0-					60
04	0		-0-	-0-	-0-	-0-					N	-0-					60
05	0		-0-	-0-	-0-	-0-					N	-0-					60
06	0		-0-	-0-	-0-	-0-					N	-0-	60	7			-0-
07	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/18/2014 - PLUGGED 09/18/14

ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF.10274 - 10328

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

03	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NGL WATER SOLUTIONS MID-CONT,LLC 609263
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

03	1125	N	1125	-0-	-0-	-0-	45	1	1080	2	N	-0-					82
04	330	N	-0-	-0-	-330	-0-					N	-0-					82
05	341	N	-0-	-0-	-341	-0-					N	-0-					82
06	330	N	-0-	-0-	-330	-0-					N	-0-					82
07	836	N	836	-0-	-0-	-0-	45	1	791	2	N	-0-					82
*08	1070	N	1070	-0-	-0-	-0-	45	1	1025	2	N	-0-					82

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	45	1	84	2	N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	45	1	147	2	N	-0-					-0-
*08	178	N	178	-0-	-0-	-0-	45	1	133	2	N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

03	1900	N	1900	-0-	-0-	-0-	45	1	1855	2	N	-0-					-0-
04	1789	N	1789	-0-	-0-	-0-	45	1	1744	2	N	-0-					-0-
05	1903	N	1903	-0-	-0-	-0-	45	1	1858	2	N	-0-					-0-
06	1830	N	1488	-0-	-342	-0-	45	1	1443	2	N	-0-					-0-
07	1860	N	1441	-0-	-419	-0-	45	1	1396	2	N	-0-					-0-
08	1891	N	1775	-0-	-116	-0-	45	1	1730	2	N	-0-					-0-

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

03	3100	X	2591	-0-	-509	-0-	45	1	2546	2	N	-0-					-0-
04	3000	X	2446	-0-	-554	-0-	45	1	2401	2	N	-0-					-0-
05	2759	X	2523	-0-	-236	-0-	45	1	2478	2	N	-0-					-0-
06	2520	X	1899	-0-	-621	-0-	45	1	1854	2	N	-0-					-0-
07	2604	X	1912	-0-	-692	-0-	45	1	1867	2	N	-0-					-0-
08	2511	N	2399	-0-	-112	-0-	45	1	2354	2	N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	X	1400	-0-	-57	-0-	62	1	1338	2	N	-0-					45
04	1410	X	1315	-0-	-95	-0-	60	1	1255	2	N	-0-					45
05	1457	X	1338	-0-	-119	-0-	62	1	1274	2	N	2					47
							2	9									
06	1410	X	1294	-0-	-116	-0-	60	1	1234	2	N	-0-					47
07	1426	X	1320	-0-	-106	-0-	62	1	1258	2	N	-0-					47
08	1395	X	1300	-0-	-95	-0-	62	1	1231	2	N	6					53
							7	9									

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

03	496	N	466	-0-	-30	-0-	62	1	403	2	N	1	1	8			45
							1	9									
04	450	N	412	-0-	-38	-0-	60	1	352	2	N	-0-					45
05	465	N	447	-0-	-18	-0-	62	1	385	2	N	-0-					45
06	450	N	441	-0-	-9	-0-	60	1	381	2	N	-0-					45
07	447	N	447	-0-	-0-	-0-	60	1	387	2	N	-0-					45
*08	505	N	505	-0-	-0-	-0-	62	1	443	2	N	-0-					45

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

03	930	N	925	-0-	-5	-0-	62	1	863	2	N	-0-					10
04	870	N	823	-0-	-47	-0-	60	1	763	2	N	-0-					10
05	1006	N	1006	-0-	-0-	-0-	62	1	944	2	N	-0-					10
06	900	N	772	-0-	-128	-0-	52	1	720	2	N	-0-					10
07	983	N	983	-0-	-0-	-0-	54	1	929	2	N	-0-					10
08	992	N	953	-0-	-39	-0-	62	1	891	2	N	-0-					10

JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

03	981	N	981	-0-	-0-	-0-	60	1	901	2	N	18					132
							20	9									
04	990	N	969	-0-	-21	-0-	60	1	885	2	N	22					154
							24	9									
05	1023	N	583	-0-	-440	-0-	52	1	522	2	N	8					162
							9	9									
06	998	N	998	-0-	-0-	-0-	60	1	910	2	N	25					187
							28	9									
07	992	N	444	-0-	-548	-0-	32	1	410	2	N	2					189
							2	9									
*08	898	N	898	-0-	-0-	-0-	62	1	823	2	N	12					201
							13	9									

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	X	323	-0-	-18	-0-	62	1	261	2	N	-0-					95
04	300	X	300	-0-	-0-	-0-	60	1	240	2	N	-0-					95
05	326	X	326	-0-	-0-	-0-	62	1	264	2	N	-0-					95
06	329	X	329	-0-	-0-	-0-	60	1	269	2	N	-0-					95
07	367	X	367	-0-	-0-	-0-	54	1	278	2	N	32	2	8			125
							35	9									
08	341	X	336	-0-	-5	-0-	62	1	274	2	N	-0-					125

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

03	2356	X	2019	-0-	-337	-0-	97	1	1908	2	N	13					120
							14	9									
04	2280	X	1813	-0-	-467	-0-	94	1	1709	2	N	9	94	1			35
							10	9									
05	2263	X	1919	-0-	-344	-0-	97	1	1803	2	N	17					52
							19	9									
06	2190	X	1781	-0-	-409	-0-	94	1	1681	2	N	5					57
							6	9									
07	2015	X	1765	-0-	-250	-0-	97	1	1662	2	N	5					62
							6	9									
08	2015	X	1824	-0-	-191	-0-	97	1	1715	2	N	11					73
							12	9									

REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

03	4898	X	4207	-0-	-691	-0-	4207	2			N	-0-					167
04	4740	X	3950	-0-	-790	-0-	3950	2			N	-0-					167
05	4898	X	4208	-0-	-690	-0-	4208	2			N	-0-					167
06	4080	X	3981	-0-	-99	-0-	3981	2			N	-0-					167
07	4216	X	3999	-0-	-217	-0-	3999	2			N	-0-					167
08	4216	X	4096	-0-	-120	-0-	4096	2			N	-0-					167

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

03	1966	R	1966	-0-	-0-	-0-	110	1	1853	2	N	3					112
							3	9									
04	510	#	358	-0-	-152	-0-	20	1	338	2	N	-0-					112
05	651	#	314	-0-	-337	-0-	13	1	282	2	N	17					129
							19	9									
06	720	#	672	-0-	-48	-0-	26	1	569	2	N	70	4	8			195
							77	9									
07	744	#	658	-0-	-86	-0-	30	1	609	2	N	17	180	1			32
							19	9									
08	744	#	736	-0-	-8	-0-	31	1	626	2	N	72					104
							79	9									

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	62	1	440	2	N	-0-					121
04	360	N	320	-0-	-40	-0-	46	1	274	2	N	-0-					121
05	495	N	495	-0-	-0-	-0-	62	1	433	2	N	-0-					121
06	480	N	325	-0-	-155	-0-	60	1	265	2	N	-0-					121
07	341	N	321	-0-	-20	-0-	62	1	259	2	N	-0-					121
08	496	N	486	-0-	-10	-0-	62	1	424	2	N	-0-					121

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	243	-0-	-1586	-0-	14	1	229	2	N	-0-					5
04	1800	N	1757	-0-	-43	-0-	100	1	1657	2	N	-0-					5
05	2386	N	2386	-0-	-0-	-0-	103	1	2283	2	N	-0-					5
06	2113	N	2113	-0-	-0-	-0-	94	1	2019	2	N	-0-					5
07	2018	N	2018	-0-	-0-	-0-	94	1	1924	2	N	-0-					5
08	2387	N	1974	-0-	-413	-0-	93	1	1881	2	N	-0-					5

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		857	-0-	857	2571	857	2			N	-0-					32
04	SI MULT		806	-0-	806	3377	806	2			N	-0-					32
05	SI MULT		779	-0-	779	4156	779	2			N	-0-					32
06	SI MULT		775	-0-	775	4931	775	2			N	-0-					32
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					32
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					40
04	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					40
05	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					40
06	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					40
07	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					40
*08	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					40

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	B	-13140					N	-0-					-0-
04	0	#	-0-	-0-	-0-	B	-13140					N	-0-					-0-
05	0	#	-0-	-0-	-0-	B	-13140					N	-0-					-0-
06	0	#	-0-	-0-	-0-	B	-13140					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-13140					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-13140					N	-0-					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

03	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

03	103	N	103	-0-	-0-	B	-0-	101	2	2	9	Y	2					20
04	90	N	70	-0-	-20	B	-0-	70	2			Y	-0-					20
05	155	N	154	-0-	-1	B	-0-	154	2			Y	-0-					20
06	374	N	374	-0-	-0-	B	-0-	373	2	1	9	Y	1					21
07	833	N	833	-0-	-0-	B	-0-	832	2	1	9	Y	1					22
*08	657	N	657	-0-	-0-	B	-0-	654	2	3	9	Y	3					25

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

03	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					165
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					165
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					165
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					165
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					165
08	14B2	EXT	-0-	-0-	-0-		-0-					N	5					170

DUDE WILSON (MORROW, UPPER -A-) //CONT.// 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4720	R	4720	-0-	-0-	-0-	10	1	4702	2	N	7					120
							8	9									
04	4183	R	4183	-0-	-0-	-0-	10	1	4153	2	N	18					138
							20	9									
05	4536	R	4536	-0-	-0-	-0-	10	1	4514	2	N	11					149
							12	9									
06	4113	R	4113	-0-	-0-	-0-	10	1	4086	2	N	15					164
							17	9									
07	3782	#	3519	-0-	-263	-0-	10	1	3506	2	N	3					167
							3	9									
08	4712	#	4169	-0-	-543	-0-	10	1	4142	2	N	15					182
							17	9									

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

03	T. A.	-0-	-0-	-0-	-0-					Y	-0-						31
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-						31
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-						31
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-	22	1				9
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-						9
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-						9

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

03	SWR 10	-0-	-0-	-0-	-0-					N	-0-						-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-						-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-						-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-						-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-						-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-						-0-

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

03	250	N	250	-0-	-0-	-0-	250	2			N	-0-					22
04	491	N	491	-0-	-0-	-0-	491	2			N	-0-					22
05	461	N	461	-0-	-0-	-0-	461	2			N	-0-					22
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					22
07	496	N	411	-0-	-85	-0-	411	2			N	-0-					22
08	465	N	358	-0-	-107	-0-	358	2			N	-0-					22

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			7
*10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			7
*11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			7
*12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			7
*01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			7
*02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			7
*03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			7
*04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			7
*05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			7
*06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			7
*07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			7
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			7

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

03	682 #	349	-0-	-333	-0-	56 1	293 2	N	-0-			47
04	510 #	46	-0-	-464	-0-	6 1	40 2	N	-0-			47
05	527 #	176	-0-	-351	-0-	52 1	124 2	N	-0-			47
06	480 #	12	-0-	-468	-0-	4 1	8 2	N	-0-			47
07	465 #	-0-	-0-	-465	-0-			N	-0-			47
08	341 #	-0-	-0-	-341	-0-			N	1	1 8		47

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	#	1463	-0-	-118	-0-	62	1	1401	2	N	-0-					-0-
04	1470	#	1389	-0-	-81	-0-	60	1	1329	2	N	-0-					-0-
05	1486	R	1486	-0-	-0-	-0-	62	1	1424	2	N	-0-					-0-
06	1410	#	1405	-0-	-5	-0-	60	1	1345	2	N	-0-					-0-
07	1457	#	1413	-0-	-44	-0-	62	1	1351	2	N	-0-					-0-
*08	1521	R	1521	-0-	-0-	-0-	62	1	1395	2	N	58					58
							64	9									

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

03	244	N	244	-0-	-0-	-0-	62	1	182	2	N	-0-					167
04	240	N	223	-0-	-17	-0-	60	1	163	2	N	-0-					167
05	279	N	243	-0-	-36	-0-	62	1	181	2	N	-0-					167
06	240	N	234	-0-	-6	-0-	60	1	174	2	N	-0-					167
07	237	N	237	-0-	-0-	-0-	62	1	174	2	N	1					168
							1	9									
08	248	N	226	-0-	-22	-0-	60	1	166	2	N	-0-					168

H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

03	1736	N	1503	-0-	-233	-0-	10	1	1489	2	N	4					165
							4	9									
04	2155	N	2155	-0-	-0-	-0-	10	1	2141	2	N	4	149	1			20
							4	9									
05	2047	N	2047	-0-	-0-	-0-	10	1	2030	2	N	6					26
							7	9									
06	2103	N	2103	-0-	-0-	-0-	10	1	2089	2	N	4					30
							4	9									
07	2232	N	1747	-0-	-485	-0-	10	1	1734	2	N	3					33
							3	9									
*08	2358	N	2358	-0-	-0-	-0-	10	1	2339	2	N	8					41
							9	9									

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

03	2821	#	2399	-0-	-422	-0-	2398	2	1	9	N	1					56
04	2760	#	2294	-0-	-466	-0-	2291	2	3	9	N	3					59
05	2852	#	2374	-0-	-478	-0-	2364	2	10	9	N	9					68
06	2760	#	2264	-0-	-496	-0-	2262	2	2	9	N	2					70
07	2449	#	2353	-0-	-96	-0-	2352	2	1	9	N	1					71
08	2387	#	2358	-0-	-29	-0-	2358	2			N	-0-					71

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1327	N	1327	-0-	-0-	-0-	1327	2			Y	-0-					20
04	1237	N	1237	-0-	-0-	-0-	1237	2			Y	-0-					20
05	1320	N	1320	-0-	-0-	-0-	1320	2			Y	-0-					20
06	1290	N	1267	-0-	-23	-0-	1267	2			Y	-0-					20
07	1321	N	1321	-0-	-0-	-0-	1321	2			Y	-0-					20
08	1333	N	1328	-0-	-5	-0-	1328	2			Y	-0-					20

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					34
04	1620	N	1615	-0-	-5	-0-	1615	2			N	-0-					34
05	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					34
06	1620	N	1603	-0-	-17	-0-	1603	2			N	-0-					34
07	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					34
*08	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					34

4P ENERGY TEXAS, LLC 953803
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		225	-0-	225	2841	225	2			N	-0-					-0-
04	SWR 10		78	-0-	78	2919	78	2			N	-0-					-0-
05	SWR 10		63	-0-	63	2982	63	2			N	-0-					-0-
06	SWR 10		58	-0-	58	3040	58	2			N	-0-					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	290	2	1	9	N	1					4
04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					4
*05	324	N	324	-0-	-0-	-0-	324	2			N	-0-					4
*06	314	N	314	-0-	-0-	-0-	314	2			N	-0-					4
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3720	X	2599	-0-	-1121	-0-	304	1	2289	3	N	5					109
							6	9									
04	3600	X	2507	-0-	-1093	-0-	331	1	2173	3	N	3					112
							3	9									
05	3720	X	2678	-0-	-1042	-0-	321	1	2348	3	N	8					120
							9	9									
06	3180	X	2746	-0-	-434	-0-	331	1	2407	3	N	7					127
							8	9									
07	2914	X	2914	-0-	-0-	-0-	342	1	2566	3	N	5					132
							6	9									
*08	2728	X	2728	-0-	-0-	-0-	342	1	2380	3	N	5					137
							6	9									

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	X	1630	-0-	-416	-0-	1627	2	3	9	N	3					38
04	1980	X	1439	-0-	-541	-0-	1437	2	2	9	N	2					40
05	1984	X	1509	-0-	-475	-0-	1509	2			N	-0-					40
06	1920	X	1424	-0-	-496	-0-	1421	2	3	9	N	3					43
07	1984	X	1273	-0-	-711	-0-	1273	2			N	-0-					43
08	1643	X	1479	-0-	-164	-0-	1475	2	4	9	N	4					47

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					167
04	30	N	6	-0-	-24	-0-	6	1			N	-0-					167
05	22	N	22	-0-	-0-	-0-	6	1	16	2	N	-0-					167
06	20	N	20	-0-	-0-	-0-	6	1	14	2	N	-0-					167
07	17	N	17	-0-	-0-	-0-	10	1	7	2	N	-0-					167
08	31	N	11	-0-	-20	-0-	2	1	9	2	N	-0-					167

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13645	X	13645	-0-	-0-	-0-	60	1	13585	2	N	-0-	170	1			144
04	9722	X	9722	-0-	-0-	-0-	60	1	9649	2	N	12					156
							13	9									
05	11592	X	11592	-0-	-0-	-0-	60	1	11519	2	N	12					168
							13	9									
06	9933	X	9933	-0-	-0-	-0-	60	1	9861	2	N	11					179
							12	9									
07	14892	X	14892	-0-	-0-	-0-	62	1	14818	2	N	11					190
							12	9									
*08	7309	X	7309	-0-	-0-	-0-	46	1	7208	2	N	50					240
							55	9									

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1837	X	1837	-0-	-0-	-0-	97	1	1715	2	N	23					78
							25	9									
04	1771	X	1771	-0-	-0-	-0-	94	1	1653	2	N	22					100
							24	9									
05	1775	X	1775	-0-	-0-	-0-	97	1	1664	2	N	13					113
							14	9									
06	1770	X	1722	-0-	-48	-0-	94	1	1611	2	N	15					128
							17	9									
07	1829	X	1754	-0-	-75	-0-	97	1	1646	2	N	10					138
							11	9									
08	1829	X	1672	-0-	-157	-0-	94	1	1558	2	N	18	129	1			27
							20	9									

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	X	688	-0-	-707	-0-	62	1	619	2	N	6					195
							7	9									
04	720	X	284	-0-	-436	-0-	46	1	227	2	N	10					205
							11	9									
05	713	X	53	-0-	-660	-0-	22	1	25	2	N	5					210
							6	9									
06	690	X	81	-0-	-609	-0-	20	1	31	2	N	27					237
							30	9									
07	713	X	24	-0-	-689	-0-	12	1	12	2	N	-0-					237
08	682	X	123	-0-	-559	-0-	46	1	64	2	N	12					249
							13	9									

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	2027	-0-	-794	-0-	2027	2			N	-0-					146
04	2730	X	1925	-0-	-805	-0-	1925	2			N	-0-					146
05	2728	X	1941	-0-	-787	-0-	1941	2			N	-0-					146
06	2490	X	1828	-0-	-662	-0-	18	1	1809	2	N	1					147
							1	9									
07	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					147
08	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					147

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1460	-0-	-276	-0-	1457	2	3	9	N	3					54
04	1740	N	1261	-0-	-479	-0-	1259	2	2	9	N	2					56
*05	1665	N	1665	-0-	-0-	-0-	1644	2	21	9	N	19					75
*06	1573	N	1573	-0-	-0-	-0-	18	1	1516	2	N	35					110
							39	9									
07	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					110
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	X	173	-0-	-168	-0-	164	2	9	9	N	8					224
04	330	X	158	-0-	-172	-0-	152	2	6	9	N	5					229
05	279	X	156	-0-	-123	-0-	146	2	10	9	N	9					238
06	210	X	161	-0-	-49	-0-	18	1	136	2	N	6					244
							7	9									
07	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					244
08	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					244

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "B" WELL #: 1490 RRCID -> 180292 COMPL. DATE 08/04/1998 TOTAL DEPTH 8750 PERF. 7132 - 7175

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/30/2016 - P/A 06/30/16

LE NORMAN OPERATING LLC 491579
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

03	930	N	901	-0-	-29	B	-0-	14	1	879	3	N	5				45
								2	4	6	9						
04	900	N	890	-0-	-10	B	-0-	7	1	859	3	N	21				66
								1	4	23	9						
05	1034	N	1034	-0-	-0-	B	-0-	19	1	982	3	N	28				94
								2	4	31	9						
06	1064	N	1064	-0-	-0-	B	-0-	18	1	1016	3	N	25				119
								2	4	28	9						
07	981	N	981	-0-	-0-	B	-0-	19	1	960	3	N	-0-				119
								2	4								
*08	1068	N	1068	-0-	-0-	B	-0-	20	1	1027	3	N	17				136
								2	4	19	9						

09/01 BALANCING DATE STATUS -> -0-

DUTCHER (MORROW, UPPER) //CONT.// 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	18	N	18	-0-	-0- B	-0-	16	1	2	2	N	-0-					14
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					14
05	9	N	9	-0-	-0- B	-0-	2	1	7	2	N	-0-					14
06	30	N	14	-0-	-16 B	-0-	2	1	12	2	N	-0-					14
07	5	N	5	-0-	-0- B	-0-	2	1	3	2	N	-0-					14
08	9	N	-0-	-0-	-9 B	-0-					N	-0-					14
09/01 BALANCING DATE STATUS -> -0-																	

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					27
04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					27
05	310	N	308	-0-	-2	-0-	308	2			N	-0-					27
06	300	N	288	-0-	-12	-0-	288	2			N	-0-					27
07	310	N	298	-0-	-12	-0-	298	2			N	-0-					27
08	310	N	305	-0-	-5	-0-	305	2			N	-0-					27

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOHBERGER WELL #: 4 RRCID -> 207087 COMPL. DATE 11/09/2004 TOTAL DEPTH 15195 PERF.11861 - 11924

03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38

PLUGGED AND ABANDONED_____ 07/16/2015 - P/A 07/06/15

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

03	571	N	571	-0-	-0-	-0-	317	1	254	2	N	-0-					-0-
04	450	N	143	-0-	-307	-0-	17	1	126	2	N	-0-					-0-
*05	219	N	219	-0-	-0-	-0-	6	1	213	2	N	-0-					-0-
06	DLQ G-10		208	-0-	208	208	3	1	205	2	N	-0-					-0-
07	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	903	-0-	-182	-0-	220	1	682	2	N	1					148
							1	9									
04	1050	N	771	-0-	-279	-0-	10	1	761	2	N	-0-					148
*05	630	N	630	-0-	-0-	-0-	8	1	622	2	N	-0-					148
06	DLQ G-10		688	-0-	688	688	9	1	679	2	N	-0-					148
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					148
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					148

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	613	-0-	-348	-0-	268	1	345	2	N	-0-					124
04	600	N	228	-0-	-372	-0-	3	1	225	2	N	-0-					124
*05	274	N	274	-0-	-0-	-0-	3	1	271	2	N	-0-					124
06	DLQ G-10		135	-0-	135	135	2	1	133	2	N	-0-					124
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					124
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					124

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1540	N	1540	-0-	-0-	-0-	480	1	1025	2	N	32					70
							35	9									
04	1620	N	1115	-0-	-505	-0-	61	1	1037	2	N	15					85
							17	9									
*05	1045	N	1045	-0-	-0-	-0-	13	1	1012	2	N	18					103
							20	9									
06	DLQ G-10		986	-0-	986	986	15	1	951	2	N	18					121
							20	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					121
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					121

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	X	2133	-0-	-440	-0-	488	1	1631	2	N	13	183	1			83
							14	9									
04	1980	X	1585	-0-	-395	-0-	172	1	1391	2	N	20					103
							22	9									
05	1767	X	1481	-0-	-286	-0-	18	1	1404	2	N	54					157
							59	9									
06	DLQ G-10		1438	-0-	1438	1438	18	1	1396	2	N	22					179
							24	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					179
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					179

SAMSON LONE STAR, LLC 744737
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					17
04	0	X	-0-	-0-	-0-	-0-					N	-0-					17
05	0	X	-0-	-0-	-0-	-0-					N	-0-					17
06	0	X	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

PURYEAR WELL #: 3 RRCID -> 112754 COMPL. DATE 08/16/1984 TOTAL DEPTH 12100 PERF.11744 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF.11604 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1166	N	1166	-0-	-0-	-0-	1148	3	18	9	Y	16	25	1	1	8	1
04	1140	N	1131	-0-	-9	-0-	1116	3	15	9	Y	14	1	1			14
05	1178	N	1165	-0-	-13	-0-	1150	3	15	9	Y	14	1	8			27
06	1142	N	1142	-0-	-0-	-0-	1128	3	14	9	Y	13					40
07	1190	N	1190	-0-	-0-	-0-	1171	3	19	9	Y	17	52	1	1	8	4
*08	1180	N	1180	-0-	-0-	-0-	1152	3	28	9	Y	25	6	1	1	8	22

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	507	-0-	-144	-0-	11	1	494	3	N	-0-					141
							2	4									
04	480	N	446	-0-	-34	-0-	6	1	439	3	N	-0-					141
							1	4									
05	3100	N	3123	-0-	23	23	85	1	3033	3	N	3					144
							2	4	3	9							
06	2483	N	2460	-0-	-23	-0-	76	1	2382	3	N	-0-					144
							2	4									
07	2421	N	2421	-0-	-0-	-0-	64	1	2351	3	N	4					148
							2	4	4	9							
08	2976		2276	-0-	-700	-0-	71	1	2195	3	N	7					155
							2	4	8	9							

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	X	993	-0-	-92	-0-	993	3			N	-0-					38
04	1050	X	969	-0-	-81	-0-	969	3			N	-0-					38
05	1118	X	1118	-0-	-0-	-0-	1118	3			N	-0-					38
06	1032	X	1032	-0-	-0-	-0-	1032	3			N	-0-					38
07	1047	X	1047	-0-	-0-	-0-	1047	3			N	-0-					38
08	1116	X	1042	-0-	-74	-0-	1041	3	1	9	N	1					39

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	989	N	989	-0-	-0-	-0-	25	1	940	3	N	20					22
							2	4	22	9							
04	930	N	910	-0-	-20	-0-	25	1	883	3	N	-0-					22
							2	4									
05	990	N	990	-0-	-0-	-0-	26	1	962	3	N	-0-					22
							2	4									
06	1018	N	1018	-0-	-0-	-0-	26	1	970	3	N	18					40
							2	4	20	9							
07	1000	N	1000	-0-	-0-	-0-	27	1	971	3	N	-0-					40
							2	4									
*08	1110	N	1110	-0-	-0-	-0-	28	1	996	3	N	76					116
							2	4	84	9							

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2898	N	2898	-0-	-0-	-0-	70	1	2828	3	N	-0-					78
04	2581	N	2581	-0-	-0-	-0-	68	1	2513	3	N	-0-					78
05	2770	N	2770	-0-	-0-	-0-	70	1	2700	3	N	-0-					78
06	2679	N	2679	-0-	-0-	-0-	68	1	2611	3	N	-0-					78
07	2666	N	2666	-0-	-0-	-0-	70	1	2596	3	N	-0-					78
*08	2619	N	2619	-0-	-0-	-0-	70	1	2549	3	N	-0-					78

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1171	-0-	-7	-0-	1171	3			N	-0-					-0-
04	1080	N	833	-0-	-247	-0-	833	3			N	-0-					-0-
05	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
06	1140	N	446	-0-	-694	-0-	446	3			N	-0-					-0-
07	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
08	1085	N	743	-0-	-342	-0-	743	3			N	-0-					-0-

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	#	1236	-0-	-376	-0-	1233	2	3	9	N	3					52
04	1410	#	1224	-0-	-186	-0-	1205	2	19	9	N	17					69
05	1364	#	1194	-0-	-170	-0-	1182	2	12	9	N	11					80
06	1200	#	910	-0-	-290	-0-	910	2			N	-0-					80
07	1271	#	1054	-0-	-217	-0-	980	2	74	9	N	67					147
*08	1435	R	1435	-0-	-0-	-0-	1416	2	19	9	N	17					164

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
RICHARDSON -A- WELL #: 2 RRCID -> 115267 COMPL. DATE 01/31/1985 TOTAL DEPTH 7385 PERF. 6868 - 6889

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARDNER -B- WELL #: 3 RRCID -> 116993 COMPL. DATE 05/09/1985 TOTAL DEPTH 7480 PERF. 6821 - 6873

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON -A- WELL #: 1 RRCID -> 120295 COMPL. DATE 01/25/1986 TOTAL DEPTH 7320 PERF. 6786 - 6850

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					107
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					107
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					107
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					107
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					107
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					107

COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

03	3534 X	3406	-0-	-128	-0-	111	1	3282	3	N	10					81
						2	4	11	9							
04	3420 X	3176	-0-	-244	-0-	58	1	3095	3	N	20					101
						1	4	22	9							
05	3866 X	3866	-0-	-0-	-0-	136	1	3698	3	N	27					128
						2	4	30	9							
06	3300 X	2998	-0-	-302	-0-	128	1	2865	3	N	3					131
						2	4	3	9							
07	3410 X	3198	-0-	-212	-0-	88	1	3100	3	N	7					138
						2	4	8	9							
08	3875 X	2582	-0-	-1293	-0-	64	1	2497	3	N	17					155
						2	4	19	9							

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

03	2077 N	-0-	-0-	-2077	-0-					N	-0-					75
04	2397 N	2397	-0-	-0-	-0-	54	1	2343	2	N	-0-					75
05	2414 N	2414	-0-	-0-	-0-	62	1	2319	2	N	30					105
						33	9									
06	2174 N	2174	-0-	-0-	-0-	60	1	2067	2	N	43	3	8			145
						47	9									
07	2480 N	2159	-0-	-321	-0-	54	1	2077	2	N	25					170
						28	9									
08	2418 N	2130	-0-	-288	-0-	62	1	2038	2	N	27					197
						30	9									

SAMSON LONE STAR, LLC 744737
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

03	465 N	455	-0-	-10	-0-	455	2			N	-0-					32
04	450 N	371	-0-	-79	-0-	371	2			N	-0-					32
05	496 N	385	-0-	-111	-0-	385	2			N	-0-					32
06	450 N	300	-0-	-150	-0-	300	2			N	-0-					32
07	437 N	437	-0-	-0-	-0-	437	2			N	-0-					32
*08	456 N	456	-0-	-0-	-0-	456	2			N	-0-					32

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	#	2285	-0-	-1156	-0-	70	1	2206	3	N	6					77
							2	4	7	9							
*04	3120	#	2440	-0-	-680	-0-	38	1	2401	3	N	-0-					77
							1	4									
*05	2836	R	2836	-0-	-0-	-0-	135	1	2677	3	N	20					97
							2	4	22	9							
06	2700	#	2549	-0-	-151	-0-	124	1	2397	3	N	24					121
							2	4	26	9							
07	2697	#	2255	-0-	-442	-0-	85	1	2159	3	N	8					129
							2	4	9	9							
08	2821	#	1993	-0-	-828	-0-	64	1	1927	3	N	-0-					129
							2	4									

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW "C" WELL #: 4 RRCID -> 167778 COMPL. DATE 10/11/2011 TOTAL DEPTH 9490 PERF. 5628 - 5663

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

03	5828	X	5501	-0-	-327	-0-	45	1	5456	2	N	-0-					-0-
04	5264	X	5264	-0-	-0-	-0-	45	1	5219	2	N	-0-					-0-
05	5208	X	4681	-0-	-527	-0-	45	1	4636	2	N	-0-					-0-
06	5310	X	3443	-0-	-1867	-0-	29	1	3414	2	N	-0-					-0-
07	5487	X	5422	-0-	-65	-0-	45	1	5377	2	N	-0-					-0-
*08	5534	X	5534	-0-	-0-	-0-	45	1	5489	2	N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

03	1271	N	832	-0-	-439	-0-	12	1	818	3	N	-0-					7
							2	4									
04	938	N	938	-0-	-0-	-0-	12	1	821	3	N	-0-					7
							105	4									
05	1236	N	1236	-0-	-0-	-0-	19	1	1215	3	N	-0-					7
							2	4									
06	1245	N	1245	-0-	-0-	-0-	20	1	1217	3	N	5					12
							2	4	6	9							
07	1336	N	1336	-0-	-0-	-0-	21	1	1289	3	N	22					34
							2	4	24	9							
*08	1301	N	1301	-0-	-0-	-0-	20	1	1279	3	N	-0-					34
							2	4									

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					97
04	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					97
05	2188	N	2188	-0-	-0-	-0-	2148	3	40	9	N	36					133
06	2235	N	2235	-0-	-0-	-0-	2079	3	156	9	N	142	166	1	84	5	25
07	2046	N	1891	-0-	-155	-0-	1891	3			N	-0-					25
08	2201	N	2067	-0-	-134	-0-	2067	3			N	-0-					25

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 8964 - 8973

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13926	X	13926	-0-	-0-	-0-	206	1	13718	3	N	-0-					192
							2	4									
04	13200	X	12965	-0-	-235	-0-	107	1	12857	3	N	-0-	54	5			138
							1	4									
05	13638	X	13638	-0-	-0-	-0-	213	1	13398	3	N	23					161
							2	4	25	9							
06	16142	X	16142	-0-	-0-	-0-	213	1	15849	3	N	71	81	5			151
							2	4	78	9							
07	16099	X	16099	-0-	-0-	-0-	213	1	15862	3	N	20					171
							2	4	22	9							
*08	17181	X	17181	-0-	-0-	-0-	220	1	16959	3	N	-0-					171
							2	4									

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1180	N	1180	-0-	-0-	-0-	1166	3	14	9	N	13					171
04	1200	N	1097	-0-	-103	-0-	1087	3	10	9	N	9	162	1			18
05	1172	N	1172	-0-	-0-	-0-	1170	3	2	9	N	2					20
06	1140	N	1126	-0-	-14	-0-	1126	3			N	-0-					20
07	1147	N	1067	-0-	-80	-0-	1067	3			N	-0-					20
08	1178	N	1038	-0-	-140	-0-	1032	3	6	9	N	5					25

CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					106
04	0	N	-0-	-0-	-0-	-0-					N	-0-					106
05	0	N	-0-	-0-	-0-	-0-					N	-0-					106
06	0	N	-0-	-0-	-0-	-0-					N	-0-					106
07	0	N	-0-	-0-	-0-	-0-					N	13					119
08	0	N	-0-	-0-	-0-	-0-					N	-0-					106

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	62	1	380	2	N	-0-					-0-
04	450	N	313	-0-	-137	-0-	60	1	253	2	N	-0-					-0-
05	434	N	328	-0-	-106	-0-	62	1	266	2	N	-0-					-0-
06	420	N	266	-0-	-154	-0-	50	1	216	2	N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3862	X	3862	-0-	-0-	-0-	46	1	3794	2	N	20					80
							22	9									
04	3622	X	3622	-0-	-0-	-0-	46	1	3557	2	N	17					97
							19	9									
05	3362	X	3362	-0-	-0-	-0-	46	1	3263	2	N	48					145
							53	9									
06	3669	X	3669	-0-	-0-	-0-	42	1	3606	2	N	19					164
							21	9									
07	3333	X	3333	-0-	-0-	-0-	40	1	3271	2	N	20					184
							22	9									
*08	3418	X	3418	-0-	-0-	-0-	42	1	3375	2	N	1					185
							1	9									

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	8	1	94	2	N	-0-					-0-
04	90	N	84	-0-	-6	-0-	18	1	66	2	N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	8	1	98	2	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	18	1	83	2	N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	32	1	82	2	N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	18	1	112	2	N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	792	N	792	-0-	-0-	-0-	62	1	730	2	N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	60	1	476	2	N	-0-					-0-
05	806	N	567	-0-	-239	-0-	62	1	505	2	N	-0-					-0-
06	780	N	579	-0-	-201	-0-	60	1	497	2	N	20					20
							22	9									
07	558	N	552	-0-	-6	-0-	54	1	498	2	N	-0-					20
*08	572	N	572	-0-	-0-	-0-	62	1	510	2	N	-0-					20

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	60	1	332	2	N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	60	1	361	2	N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	62	1	358	2	N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	60	1	331	2	N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	62	1	380	2	N	-0-					-0-
08	434	N	419	-0-	-15	-0-	62	1	357	2	N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
05	651	N	636	-0-	-15	-0-	636	2			N	-0-					-0-
06	630	N	612	-0-	-18	-0-	612	2			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
08	651	N	629	-0-	-22	-0-	629	2			N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					27
04	650	X	650	-0-	-0-	-0-	650	2			N	-0-					27
05	2790	X	1216	-0-	-1574	-0-	1216	2			N	-0-					27
06	2700	X	1670	-0-	-1030	-0-	1670	2			N	-0-					27
07	2790	X	1463	-0-	-1327	-0-	1457	2	6	9	N	5					32
*08	1229	X	1229	-0-	-0-	-0-	1225	2	4	9	N	4					36

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1798	-0-	-62	-0-	10	1	1788	2	N	-0-					105
04	1770	N	1719	-0-	-51	-0-	10	1	1709	2	N	-0-					105
05	1891	N	1766	-0-	-125	-0-	10	1	1756	2	N	-0-					105
06	1746	N	1746	-0-	-0-	-0-	10	1	1736	2	N	-0-					105
07	1767	N	1716	-0-	-51	-0-	10	1	1706	2	N	-0-					105
*08	1768	N	1768	-0-	-0-	-0-	10	1	1758	2	N	-0-					105

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	316	-0-	-304	-0-	10	1	302	2	N	4					105
							4	9									
04	647	N	647	-0-	-0-	-0-	10	1	636	2	N	1					106
							1	9									
05	849	N	849	-0-	-0-	-0-	10	1	839	2	N	-0-					106
06	628	N	628	-0-	-0-	-0-	10	1	618	2	N	-0-					106
07	682	N	423	-0-	-259	-0-	10	1	407	2	N	5					111
							6	9									
*08	866	N	866	-0-	-0-	-0-	10	1	854	2	N	2					113
							2	9									

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	683	-0-	-92	-0-	35	1	646	3	N	-0-					-0-
							2	4									
04	733	N	733	-0-	-0-	-0-	16	1	716	3	N	-0-					-0-
							1	4									
05	998	N	998	-0-	-0-	-0-	55	1	941	3	N	-0-					-0-
							2	4									
06	929	N	929	-0-	-0-	-0-	58	1	869	3	N	-0-					-0-
							2	4									
07	937	N	937	-0-	-0-	-0-	53	1	882	3	N	-0-					-0-
							2	4									
08	992	N	958	-0-	-34	-0-	63	1	893	3	N	-0-					-0-
							2	4									

ELLIS RANCH (MISSISSIPPIAN) //CONT.// 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	316	-0-	-645	-0-	316	2			N	-0-					187
04	870	N	248	-0-	-622	-0-	248	2			N	-0-					187
05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					187
06	300	N	280	-0-	-20	-0-	280	2			N	-0-					187
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					187
08	372	N	292	-0-	-80	-0-	292	2			N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	484	-0-	-136	-0-	6	1	476	3	N	-0-					2
							2	4									
04	593	N	593	-0-	-0-	-0-	7	1	584	3	N	-0-					2
							2	4									
05	603	N	603	-0-	-0-	-0-	8	1	593	3	N	-0-					2
							2	4									
06	573	N	573	-0-	-0-	-0-	6	1	565	3	N	-0-	2	5			-0-
							2	4									
07	620	N	617	-0-	-3	-0-	8	1	607	3	N	-0-					-0-
							2	4									
08	589	N	585	-0-	-4	-0-	7	1	570	3	N	5					5
							2	4	6	9							

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6231	X	5426	-0-	-805	-0-	62	1	5364	2	N	-0-					8
04	6030	X	5571	-0-	-459	-0-	58	1	5513	2	N	-0-					8
05	6231	X	5742	-0-	-489	-0-	62	1	5680	2	N	-0-					8
06	5431	X	5431	-0-	-0-	-0-	60	1	5371	2	N	-0-					8
07	5611	X	5559	-0-	-52	-0-	62	1	5497	2	N	-0-					8
08	5611	X	5562	-0-	-49	-0-	62	1	5500	2	N	-0-					8

FAULCONER, VERNON E., INC. 263701
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	2093	-0-	-883	-0-	260	1	1833	2	N	-0-					90
04	2490	X	1287	-0-	-1203	-0-	160	1	1125	2	N	2					92
							2	9									
05	4185	X	2646	-0-	-1539	-0-	310	1	2336	2	N	-0-					92
06	4050	X	2347	-0-	-1703	-0-	300	1	2047	2	N	-0-					92
07	4185	X	2293	-0-	-1892	-0-	310	1	1983	2	N	-0-					92
*08	5491	X	5491	-0-	-0-	-0-	290	1	5135	2	N	60					152
							66	9									

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	X	456	-0-	-722	-0-	456	2			N	-0-					-0-
04	510	X	427	-0-	-83	-0-	427	2			N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
06	450	N	13	-0-	-437	-0-	13	2			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8370	X	7717	-0-	-653	-0-	7676	2	41	9	N	37					204
04	8100	X	7438	-0-	-662	-0-	7365	2	73	9	N	66					270
05	7789	X	7789	-0-	-0-	-0-	7688	2	101	9	N	92	179	1			183
06	7325	X	7325	-0-	-0-	-0-	7302	2	23	9	N	21					204
07	7626	X	7262	-0-	-364	-0-	7254	2	8	9	N	7					211
*08	7653	X	7653	-0-	-0-	-0-	7525	2	128	9	N	116					327

WYNN-CROSBY OPERATING, LTD. 945581
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	753	N	753	-0-	-0-	-0-	753	2			N	-0-					114
04	780	N	694	-0-	-86	-0-	694	2			N	-0-					114
05	738	N	738	-0-	-0-	-0-	738	2			N	-0-					114
06	720	N	499	-0-	-221	-0-	499	2			N	-0-					114
07	713	N	502	-0-	-211	-0-	499	2	3	9	N	3	3	8			114
*08	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					114

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW, UPPER) //CONT.// 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1606	N	1606	-0-	-0-	-0-	62	1	1544	2	N	-0-					20
04	2160	N	1305	-0-	-855	-0-	60	1	1245	2	N	-0-					20
05	2015	N	1741	-0-	-274	-0-	62	1	1679	2	N	-0-					20
06	1560	N	1163	-0-	-397	-0-	60	1	1103	2	N	-0-					20
07	1380	N	1380	-0-	-0-	-0-	40	1	1340	2	N	-0-					20
08	1736	N	1615	-0-	-121	-0-	62	1	1553	2	N	-0-					20

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

03	914	N	914	-0-	-0-	-0-	62	1	849	2	N	3					180
							3	9									
04	883	N	883	-0-	-0-	-0-	60	1	823	2	N	-0-					180
05	939	N	939	-0-	-0-	-0-	62	1	877	2	N	-0-					180
06	890	N	890	-0-	-0-	-0-	60	1	830	2	N	-0-					180
07	913	N	913	-0-	-0-	-0-	62	1	851	2	N	-0-					180
08	930	N	907	-0-	-23	-0-	62	1	845	2	N	-0-					180

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

03	279	N	264	-0-	-15	-0-	31	1	233	2	N	-0-					-0-
04	270	N	248	-0-	-22	-0-	30	1	218	2	N	-0-					-0-
05	279	N	243	-0-	-36	-0-	31	1	212	2	N	-0-					-0-
06	270	N	226	-0-	-44	-0-	30	1	196	2	N	-0-					-0-
07	248	N	231	-0-	-17	-0-	31	1	200	2	N	-0-					-0-
08	248	N	241	-0-	-7	-0-	31	1	210	2	N	-0-					-0-

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

03	248	N	241	-0-	-7	-0-	31	1	210	2	N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	30	1	200	2	N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	31	1	201	2	N	-0-					-0-
06	240	N	228	-0-	-12	-0-	30	1	198	2	N	-0-					-0-
07	248	N	225	-0-	-23	-0-	31	1	194	2	N	-0-					-0-
08	217	N	215	-0-	-2	-0-	31	1	184	2	N	-0-					-0-

SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

03	713	N	692	-0-	-21	-0-	31	1	661	2	N	-0-					152
04	690	N	670	-0-	-20	-0-	30	1	640	2	N	-0-					152
05	694	N	694	-0-	-0-	-0-	31	1	663	2	N	-0-					152
06	660	N	659	-0-	-1	-0-	30	1	629	2	N	-0-					152
07	682	N	672	-0-	-10	-0-	31	1	641	2	N	-0-					152
08	682	N	667	-0-	-15	-0-	31	1	636	2	N	-0-					152

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-

RTC RESOURCES, LLP 732297
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					205
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					205
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					205
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					205
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					205
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					205

4P ENERGY TEXAS, LLC 953803
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					7
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					7

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	#		379	-0-	7	B	-13700	379	3			N	-0-					-0-
04	420	#		255	-0-	-165	B	-13865	255	3			N	-0-					-0-
05	620	#		210	-0-	-410	B	-14275	210	3			N	-0-					-0-
06	600	#		478	-0-	-122	B	-14397	478	3			N	-0-					-0-
07	620	#		328	-0-	-292	B	-14689	328	3			N	-0-					-0-
08	372	#		348	-0-	-24	B	-14713	348	3			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	#		2199	-0-	339	B	-61653	2199	3			N	-0-					-0-
04	720	#		1920	-0-	1200	B	-60453	1920	3			N	-0-					-0-
05	2294	#		2170	-0-	-124	B	-60577	2170	3			N	-0-					-0-
06	2220	#		2118	-0-	-102	B	-60679	2118	3			N	-0-					-0-
07	2294	#		2237	-0-	-57	B	-60736	2237	3			N	-0-					-0-
08	2201	#		2061	-0-	-140	B	-60876	2061	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N		137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
04	120	N		103	-0-	-17	B	-0-	103	3			N	-0-					-0-
05	219	N		219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
06	120	N		-0-	-0-	-120	B	-0-					N	-0-					-0-
07	93	N		-0-	-0-	-93	B	-0-					N	-0-					-0-
08	217	N		-0-	-0-	-217	B	-0-					N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	932	N	932	-0-	-0-	-0-	930	2	2	9	N	2					115
04	866	N	866	-0-	-0-	-0-	866	2			N	-0-					115
05	930	N	755	-0-	-175	-0-	754	2	1	9	N	1					116
06	976	N	976	-0-	-0-	-0-	974	2	2	9	N	2					118
07	1012	N	1012	-0-	-0-	-0-	1008	2	4	9	N	4					122
*08	912	N	912	-0-	-0-	-0-	910	2	2	9	N	2					124

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

03	155	N	209	-0-	54	B	-1641	62	1	147	2	N	-0-				12
04	90	N	80	-0-	-10	B	-1641	28	1	52	2	N	-0-				12
05	155	N	83	-0-	-72	B	-1641	46	1	37	2	N	-0-				12
06	210	N	-0-	-0-	-210	B	-1641					N	-0-				12
07	93	N	160	-0-	67	B	-1574	32	1	128	2	N	-0-				12
08	93	N	189	-0-	96	B	-1478	62	1	127	2	N	-0-				12

KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

03	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-				39
04	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-				39
05	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-				39
06	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-				39
07	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-				39
08	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-				39

4P ENERGY TEXAS, LLC 953803
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				15
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				15
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				15
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				15
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT				15
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT				15

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	521	-0-	-99	-0-	521	2			N	-0-					36
04	600	N	530	-0-	-70	-0-	530	2			N	-0-					36
05	531	N	531	-0-	-0-	-0-	531	2			N	-0-					36
06	432	N	432	-0-	-0-	-0-	432	2			N	-0-					36
*07	577	N	577	-0-	-0-	-0-	577	2			N	-0-					36
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					69
04	633	N	633	-0-	-0-	-0-	633	2			N	-0-					69
05	645	N	645	-0-	-0-	-0-	645	2			N	-0-					69
06	618	N	618	-0-	-0-	-0-	618	2			N	-0-					69
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	#	1458	-0-	-681	-0-	31	1	1427	2	N	-0-					162
04	2010	#	1374	-0-	-636	-0-	1374	2			N	-0-					162
05	2015	#	1644	-0-	-371	-0-	31	1	1613	2	N	-0-					162
06	1830	#	1443	-0-	-387	-0-	30	1	1413	2	N	-0-					162
07	1674	#	1035	-0-	-639	-0-	31	1	1004	2	N	-0-					162
08	1457	#	1333	-0-	-124	-0-	31	1	1302	2	N	-0-					162

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	#	603	-0-	-761	-0-	603	3			N	-0-					17
04	684	R	684	-0-	-0-	-0-	682	3	2	9	N	2					19
05	717	R	717	-0-	-0-	-0-	717	3			N	-0-					19
06	698	R	698	-0-	-0-	-0-	698	3			N	-0-					19
07	713	#	651	-0-	-62	-0-	651	3			N	-0-					19
*08	731	R	731	-0-	-0-	-0-	731	3			N	-0-					19

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

03	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
05	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
06	DLQ G-10		650	-0-	650	650	650	2			N	-0-					-0-
07	DLQ G-10		555	-0-	555	1205	555	2			N	-0-					-0-
08	DLQ G-10		630	-0-	630	1835	630	2			N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

03	1581	X	1329	-0-	-252	-0-	1329	2			N	-0-					-0-
04	1530	X	1260	-0-	-270	-0-	1260	2			N	-0-					-0-
05	1581	X	1085	-0-	-496	-0-	1085	2			N	-0-					-0-
06	1200	X	1193	-0-	-7	-0-	1193	2			N	-0-					-0-
*07	1344	X	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
08	1333	X	1130	-0-	-203	-0-	1130	2			N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

03	1037	N	1037	-0-	-0-	-0-	29	1	952	2	N	51					473
							56	9									
04	1110	N	805	-0-	-305	-0-	27	1	778	2	N	-0-					473
05	1023	N	866	-0-	-157	-0-	31	1	835	2	N	-0-					473
06	1292	N	1292	-0-	-0-	-0-	30	1	1240	2	N	20					493
							22	9									
07	1166	N	1166	-0-	-0-	-0-	31	1	1132	2	N	3	179	1			317
							3	9									
*08	1159	N	1159	-0-	-0-	-0-	31	1	1117	2	N	10					327
							11	9									

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	102	1	106	3	Y	-0-					24
04	203	N	203	-0-	-0-	-0-	102	1	101	3	Y	-0-					24
05	217	N	102	-0-	-115	-0-	102	1			Y	-0-					24
06	210	N	201	-0-	-9	-0-	102	1	99	3	Y	-0-					24
07	217	N	198	-0-	-19	-0-	102	1	96	3	Y	-0-					24
*08	197	N	197	-0-	-0-	-0-	102	1	95	3	Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	#	1135	-0-	-136	-0-	62	1	1073	2	N	-0-					35
04	1260	#	1188	-0-	-72	-0-	60	1	1128	2	N	-0-					35
05	1302	#	1214	-0-	-88	-0-	62	1	1152	2	N	-0-					35
06	1260	#	1156	-0-	-104	-0-	60	1	1094	2	N	2					37
							2	9									
07	1240	#	1048	-0-	-192	-0-	52	1	987	2	N	8	3	8			42
							9	9									
*08	1255	R	1255	-0-	-0-	-0-	62	1	1193	2	N	-0-					42

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	X	1313	-0-	-20	-0-	62	1	1251	2	N	-0-					-0-
04	1431	X	1431	-0-	-0-	-0-	60	1	1371	2	N	-0-					-0-
05	1336	X	1336	-0-	-0-	-0-	62	1	1274	2	N	-0-					-0-
06	1335	X	1335	-0-	-0-	-0-	60	1	1275	2	N	-0-					-0-
07	1488	X	1370	-0-	-118	-0-	62	1	1308	2	N	-0-					-0-
08	1488	X	981	-0-	-507	-0-	52	1	929	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1886	X	1886	-0-	-0-	-0-	31	1	1855	2	N	-0-					58
04	1697	X	1697	-0-	-0-	-0-	30	1	1667	2	N	-0-					58
05	1654	X	1654	-0-	-0-	-0-	31	1	1623	2	N	-0-					58
06	1830	X	1501	-0-	-329	-0-	30	1	1471	2	N	-0-					58
07	1891	X	1436	-0-	-455	-0-	31	1	1405	2	N	-0-					58
08	1891	X	1354	-0-	-537	-0-	31	1	1323	2	N	-0-					58

NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	842	-0-	-57	-0-	52	1	790	2	N	-0-					20
04	1123	N	1123	-0-	-0-	-0-	60	1	1063	2	N	-0-					20
05	1000	N	1000	-0-	-0-	-0-	62	1	938	2	N	-0-					20
06	947	N	947	-0-	-0-	-0-	52	1	882	2	N	12					32
							13	9									
07	1147	N	1007	-0-	-140	-0-	62	1	945	2	N	-0-					32
08	992	N	922	-0-	-70	-0-	62	1	860	2	N	-0-					32

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1982	N	1982	-0-	-0-	-0-	62	1	1920	2	N	-0-					-0-
04	2010	N	1808	-0-	-202	-0-	48	1	1760	2	N	-0-					-0-
05	2015	N	1609	-0-	-406	-0-	62	1	1547	2	N	-0-					-0-
06	1920	N	1810	-0-	-110	-0-	60	1	1750	2	N	-0-					-0-
07	1946	N	1946	-0-	-0-	-0-	62	1	1884	2	N	-0-					-0-
*08	1969	N	1969	-0-	-0-	-0-	62	1	1907	2	N	-0-					-0-

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAND ENERGY, L.C. 824758
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	X	1578	-0-	-96	-0-	1578	3			N	-0-					71
04	1620	X	1520	-0-	-100	-0-	1520	3			N	-0-					71
05	1674	X	1564	-0-	-110	-0-	1564	3			N	-0-					71
06	1924	X	1924	-0-	-0-	-0-	1924	3			N	-0-					71
07	1791	X	1791	-0-	-0-	-0-	1791	3			N	-0-					71
08	1581	X	1519	-0-	-62	-0-	1519	3			N	-0-					71

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6727	X	2871	-0-	-3856	-0-	2871	3			N	-0-					40
04	2847	X	2847	-0-	-0-	-0-	2847	3			N	-0-					40
05	3424	X	3424	-0-	-0-	-0-	3424	3			N	-0-					40
06	2953	X	2953	-0-	-0-	-0-	2953	3			N	-0-					40
07	3038	X	2635	-0-	-403	-0-	2635	3			N	-0-					40
08	3410	X	1901	-0-	-1509	-0-	1901	3			N	-0-					40

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	X	1149	-0-	-370	-0-	1149	3			N	-0-					144
04	1470	X	1425	-0-	-45	-0-	1425	3			N	-0-					144
05	1519	X	1384	-0-	-135	-0-	1384	3			N	-0-					144
06	1110	X	874	-0-	-236	-0-	874	3			N	-0-					144
07	2460	X	2460	-0-	-0-	-0-	2460	3			N	-0-					144
08	1488	X	1249	-0-	-239	-0-	1249	3			N	-0-					144

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5525	X	5525	-0-	-0-	-0-	5525	3			N	-0-					59
04	5340	X	4942	-0-	-398	-0-	4942	3			N	-0-					59
05	6448	X	4375	-0-	-2073	-0-	4375	3			N	-0-					59
06	6240	X	4430	-0-	-1810	-0-	4430	3			N	-0-					59
07	6448	X	4869	-0-	-1579	-0-	4869	3			N	-0-					59
08	5518	X	4718	-0-	-800	-0-	4718	3			N	-0-					59

HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	X	1702	-0-	-840	-0-	1702	3			N	-0-					92
04	1770	X	949	-0-	-821	-0-	949	3			N	-0-					92
05	1829	X	722	-0-	-1107	-0-	722	3			N	-0-					92
06	1770	X	450	-0-	-1320	-0-	450	3			N	-0-					92
07	1705	X	1053	-0-	-652	-0-	1053	3			N	-0-					92
08	1705	X	535	-0-	-1170	-0-	535	3			N	-0-					92

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
04	1260	N	1251	-0-	-9	-0-	1251	2			N	-0-					-0-
05	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
06	1260	N	1144	-0-	-116	-0-	1144	2			N	-0-					-0-
07	1302	N	1064	-0-	-238	-0-	1064	2			N	-0-					-0-
08	1302	N	1131	-0-	-171	-0-	1131	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
07	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					40
08	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					40

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

03	3347	X	3347	-0-	-0-	-0-	3347	2			N	-0-					-0-
04	3185	X	3185	-0-	-0-	-0-	3185	2			N	-0-					-0-
05	3441	X	3229	-0-	-212	-0-	3229	2			N	-0-					-0-
06	3330	X	3054	-0-	-276	-0-	3054	2			N	-0-					-0-
07	3441	X	3097	-0-	-344	-0-	3097	2			N	-0-					-0-
08	3348	X	2998	-0-	-350	-0-	2998	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	125	-0-	-55	-0-	125	3			N	-0-					-0-
05	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*07	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

03	437	N	437	-0-	-0-	-0-	1	1	436	2	N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	1	1	449	2	N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	1	1	438	2	N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	1	1	432	2	N	-0-					-0-
07	465	N	447	-0-	-18	-0-	1	1	446	2	N	-0-					-0-
08	434	N	402	-0-	-32	-0-	1	1	401	2	N	-0-					-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

03	1023	N	889	-0-	-134	-0-	889	3			N	-0-					18
04	1048	N	1048	-0-	-0-	-0-	1046	3	2	9	N	2					20
05	930	N	135	-0-	-795	-0-	133	3	2	9	N	2					22
06	1066	N	1066	-0-	-0-	-0-	1063	3	3	9	N	3					25
07	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					25
*08	939	N	939	-0-	-0-	-0-	939	3			N	-0-					25

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER, CARL M. FARMS, INC. 028992
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	1	1	270	2	N	-0-					-0-
04	270	N	262	-0-	-8	-0-	1	1	261	2	N	-0-					-0-
05	279	N	269	-0-	-10	-0-	1	1	268	2	N	-0-					-0-
06	270	N	261	-0-	-9	-0-	1	1	260	2	N	-0-					-0-
07	279	N	264	-0-	-15	-0-	1	1	263	2	N	-0-					-0-
08	279	N	267	-0-	-12	-0-	1	1	266	2	N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	504	N	504	-0-	-0-	-0-	62	1	442	2	N	-0-					15
04	465	N	465	-0-	-0-	-0-	60	1	405	2	N	-0-					15
05	449	N	449	-0-	-0-	-0-	62	1	387	2	N	-0-					15
06	480	N	470	-0-	-10	-0-	60	1	410	2	N	-0-					15
07	496	N	428	-0-	-68	-0-	50	1	378	2	N	-0-					15
08	434	N	324	-0-	-110	-0-	46	1	278	2	N	-0-					15

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	-0-	-0-	-13	-0-					N	-0-					27
04	90	N	12	-0-	-78	-0-	12	1			N	-0-					27
05	62	N	-0-	-0-	-62	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	96	N	96	-0-	-0-	-0-	30	1	66	2	N	-0-					27
*08	26	N	26	-0-	-0-	-0-	26	1			N	-0-					27

ENERVEST OPERATING, L.L.C. 252131
HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	867	N	867	-0-	-0-	-0-	867	2			N	-0-					50
04	758	N	758	-0-	-0-	-0-	758	2			N	-0-					50
*05	575	N	575	-0-	-0-	-0-	575	2			N	-0-					50
06	840	N	804	-0-	-36	-0-	804	2			N	-0-					50
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					50
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

EOG RESOURCES, INC. 253162
WAIDE WELL #: 1 RRCID -> 032299 COMPL. DATE 02/27/1963 TOTAL DEPTH 8500 PERF. 6831 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/04/2016 - PLUGGED 03/04/16

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	766	-0-	-164	-0-	766	2			N	-0-					77
04	780	N	730	-0-	-50	-0-	730	2			N	-0-					77
05	775	N	743	-0-	-32	-0-	743	2			N	-0-					77
06	750	N	699	-0-	-51	-0-	699	2			N	-0-					77
07	744	N	706	-0-	-38	-0-	706	2			N	-0-					77
08	744	N	706	-0-	-38	-0-	706	2			N	-0-					77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	340	-0-	-63	-0-	10	1	330	2	N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	10	1	420	2	N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	10	1	368	2	N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	10	1	326	2	N	-0-					-0-
07	434	N	350	-0-	-84	-0-	10	1	340	2	N	-0-					-0-
08	372	N	352	-0-	-20	-0-	10	1	342	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*05	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
06	330	N	317	-0-	-13	-0-	6	1	311	2	N	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					47
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					47

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	708	N	708	-0-	-0-		-0-	48	1	660	2	N	-0-					119
*10	775	N	727	-0-	-48		-0-	54	1	673	2	N	-0-					119
*11	750	N	686	-0-	-64		-0-	52	1	634	2	N	-0-					119
*12	744	N	569	-0-	-175		-0-	40	1	529	2	N	-0-					119
*01	744	N	64	-0-	-680		-0-	36	1	28	2	N	-0-					119
*02	667	N	2	-0-	-665		-0-	2	1			N	-0-					119
*03	589	N	-0-	-0-	-589		-0-					N	-0-					119
*04	873	N	873	-0-	-0-		-0-	48	1	825	2	N	-0-					119
*05	957	N	957	-0-	-0-		-0-	62	1	895	2	N	-0-					119
*06	817	N	817	-0-	-0-		-0-	60	1	757	2	N	-0-					119
*07	930	N	796	-0-	-134		-0-	62	1	734	2	N	-0-					119
*08	992	N	754	-0-	-238		-0-	62	1	692	2	N	-0-					119

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					67

JONES ENERGY, LLC 441132
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

03	1193	N	1193	-0-	-0-	B	-0-	1176	2	17	9	N	15					95
04	1219	N	1219	-0-	-0-	B	-0-	1202	2	17	9	N	15					110
05	1272	N	1272	-0-	-0-	B	-0-	1248	2	24	9	N	22	109	1			23
06	1263	N	1263	-0-	-0-	B	-0-	1252	2	11	9	N	10					33
07	1308	N	1308	-0-	-0-	B	-0-	1300	2	8	9	N	7					40
08	1240	N	NO RPT	-0-	-1240	B	-0-					N	NO RPT					40

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

03	3896	X	3896	-0-	-0-	B	-0-	31 8	1 9	3857	2	N	7					95
04	3960	X	3350	-0-	-610	B	-0-	28 22	1 9	3300	2	N	20					115
05	4092	X	3751	-0-	-341	B	-0-	31 28	1 9	3692	2	N	25					140
06	3960	X	3556	-0-	-404	B	-0-	30 25	1 9	3501	2	N	23					163
07	3906	X	2532	-0-	-1374	B	-0-	28 22	1 9	2482	2	N	20					183
08	3906	X	3668	-0-	-238	B	-0-	30 21	1 9	3617	2	N	19					202

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2036	X	2036	-0-	-0- B	-0-	30 17	1 9	1989	2	N	15					200
04	1770	X	1355	-0-	-415 B	-0-	25	1	1330	2	N	-0-	183	1			17
05	1829	X	1485	-0-	-344 B	-0-	30 6	1 9	1449	2	N	5					22
06	1980	X	1552	-0-	-428 B	-0-	29 1	1 9	1522	2	N	1					23
07	2046	X	1379	-0-	-667 B	-0-	31 4	1 9	1344	2	N	4					27
08	2046	X	1449	-0-	-597 B	-0-	29	1	1420	2	N	-0-					27

REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

03	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

03	4	#	-0-	-0-	-4	-0-					N	7					62
04	0	#	-0-	-0-	-0-	-0-					N	6					68
05	0	#	-0-	-0-	-0-	-0-					N	4					72
06	0	#	-0-	-0-	-0-	-0-					N	4					76
07	0	#	-0-	-0-	-0-	-0-					N	5					81
08	0	#	-0-	-0-	-0-	-0-					N	2					83

4P ENERGY TEXAS, LLC 953803
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

03	0	#	-0-	-0-	-0-	-0-					N	-0-					11
04	0	#	-0-	-0-	-0-	-0-					N	-0-					11
05	0	#	-0-	-0-	-0-	-0-					N	-0-					11
06	0	#	-0-	-0-	-0-	-0-					N	-0-					11
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					11

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

03	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
04	570	N	483	-0-	-87	-0-	483	2			N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SIDWELL OPERATING COMPANY, L.P. 780000
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					20
04	490	N	490	-0-	-0-	-0-	490	2			N	-0-					20
05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					20
06	512	N	512	-0-	-0-	-0-	512	2			N	-0-					20
07	528	N	528	-0-	-0-	-0-	528	2			N	-0-					20
*08	523	N	523	-0-	-0-	-0-	523	2			N	-0-					20

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					16
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					16
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					16
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					16
07	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					16
08	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					16

JCB II ENTERPRISES, LLC 430581
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5580	X	4086	-0-	-1494	-0-	4086	2			N	-0-					-0-
04	5070	X	3909	-0-	-1161	-0-	3909	2			N	-0-					-0-
05	5208	X	4036	-0-	-1172	-0-	4036	2			N	-0-					-0-
06	DLQ G-10		3888	-0-	3888	3888	3888	2			N	-0-					-0-
07	7600	X	3712	-0-	-3888	-0-	3712	2			N	-0-					-0-
*08	4094	X	4094	-0-	-0-	-0-	4094	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
04	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
05	1271	N	1181	-0-	-90	-0-	1181	2			N	-0-					-0-
06	1140	N	1089	-0-	-51	-0-	1089	2			N	-0-					-0-
07	1271	N	1029	-0-	-242	-0-	1029	2			N	-0-					-0-
08	1178	N	1048	-0-	-130	-0-	1048	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	302	-0-	-132	-0-	302	2			N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5179	X	5179	-0-	-0-	-0-	5179	2			N	-0-					-0-
04	4560	X	4480	-0-	-80	-0-	4480	2			N	-0-					-0-
05	5363	X	3921	-0-	-1442	-0-	3921	2			N	-0-					-0-
06	DLQ G-10		4823	-0-	4823	4823	4823	2			N	-0-					-0-
07	9456	X	4633	-0-	-4823	-0-	4633	2			N	-0-					-0-
*08	4604	X	4604	-0-	-0-	-0-	4604	2			N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1038	-0-	-78	-0-	1038	2			N	-0-					-0-
04	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
05	1085	N	1080	-0-	-5	-0-	1080	2			N	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
07	1085	N	1068	-0-	-17	-0-	1068	2			N	-0-					-0-
08	1085	N	1073	-0-	-12	-0-	1073	2			N	-0-					-0-

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1073	-0-	-43	-0-	1073	2			N	-0-					-0-
04	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
05	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
06	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
07	1147	N	1103	-0-	-44	-0-	1103	2			N	-0-					-0-
08	1116	N	1109	-0-	-7	-0-	1109	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
04	180	N	129	-0-	-51	-0-	129	2			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF.10419 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

JCB II ENTERPRISES, LLC 430581
WILSON, BERTHA E. UNIT WELL #: 107 RRCID -> 211341 COMPL. DATE 08/10/2005 TOTAL DEPTH 11960 PERF.10396 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
JONES WELL #: 106 RRCID -> 210584 COMPL. DATE 04/09/2005 TOTAL DEPTH 12000 PERF.10410 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (ATOKA) //CONT.// 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF.10498 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3537	X	3537	-0-	-0-	-0-	45	1	3492	2	N	-0-					105
04	3390	X	3173	-0-	-217	-0-	45	1	3128	2	N	-0-					105
05	3565	X	3196	-0-	-369	-0-	45	1	3151	2	N	-0-					105
06	3450	X	2938	-0-	-512	-0-	45	1	2893	2	N	-0-					105
07	3565	X	3423	-0-	-142	-0-	45	1	3264	2	N	104					209
							114	9									
08	3534	X	3187	-0-	-347	-0-	45	1	3099	2	N	39	176	1			72
							43	9									

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	26	-0-	-36 B	-0-	26	3			N	-0-					65
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					65
05	62	N	-0-	-0-	-62 B	-0-					N	-0-	46	1			19
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					19
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					19

09/01 BALANCING DATE STATUS -> -0-

HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					42
04	413	N	413	-0-	-0- B	-0-	406	2	7	9	N	6					48
05	408	N	408	-0-	-0- B	-0-	399	2	9	9	N	8					56
06	371	N	371	-0-	-0- B	-0-	365	2	6	9	N	5					61
07	434	N	359	-0-	-75 B	-0-	359	2			N	-0-					61
08	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					61

09/01 BALANCING DATE STATUS -> -0-

4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	818	N	818	-0-	-0- B	-0-	805	2	13	9	N	12	104	1			-0-
04	780	N	780	-0-	-0- B	-0-	771	2	9	9	N	8					8
05	719	N	719	-0-	-0- B	-0-	708	2	11	9	N	10					18
06	892	N	892	-0-	-0- B	-0-	871	2	21	9	N	19					37
07	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					37
08	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					37

09/01 BALANCING DATE STATUS -> -0-

COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					19
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					19

09/01 BALANCING DATE STATUS -> -0-

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	617	-0-	-65	-0-	617	3			N	-0-					-0-
04	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-
05	620	N	561	-0-	-59	-0-	561	3			N	-0-					-0-
06	600	N	563	-0-	-37	-0-	563	3			N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3228	X	3228	-0-	-0-	-0-	3228	3			N	-0-					39
04	3294	X	3294	-0-	-0-	-0-	3294	3			N	-0-					39
05	3290	X	3290	-0-	-0-	-0-	3290	3			N	-0-					39
06	3701	X	3701	-0-	-0-	-0-	3701	3			N	-0-					39
07	3778	X	3778	-0-	-0-	-0-	3777	3	1	9	N	1					40
*08	3568	X	3568	-0-	-0-	-0-	3568	3			N	-0-					40

BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1332	-0-	-32	-0-	22	1	1308	3	N	-0-					88
							2	4									
04	1467	N	1467	-0-	-0-	-0-	25	1	1440	3	N	-0-					88
							2	4									
05	1314	N	1314	-0-	-0-	-0-	22	1	1290	3	N	-0-					88
							2	4									
06	2268	N	2268	-0-	-0-	-0-	40	1	2226	3	N	-0-					88
							2	4									
*07	1970	N	1970	-0-	-0-	-0-	31	1	1937	3	N	-0-					88
							2	4									
*08	1610	N	1610	-0-	-0-	-0-	27	1	1581	3	N	-0-					88
							2	4									

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	151	-0-	-35	-0-	151	3			N	-0-					19
04	210	N	116	-0-	-94	-0-	116	3			N	-0-					19
05	217	N	126	-0-	-91	-0-	126	3			N	-0-					19
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					19
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					19
*08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					19

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	879	-0-	-299	-0-	879	3			N	-0-					164
04	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					164
05	1054	N	955	-0-	-99	-0-	955	3			N	-0-					164
06	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					164
07	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					164
*08	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					164

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	608	N	608	-0-	-0-	-0-	608	3			N	-0-					57
04	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					57
05	765	N	765	-0-	-0-	-0-	765	3			N	-0-					57
06	1817	N	1817	-0-	-0-	-0-	1817	3			N	-0-					57
07	1670	N	1670	-0-	-0-	-0-	1670	3			N	-0-					57
*08	945	N	945	-0-	-0-	-0-	945	3			N	-0-					57

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					12
04	1650	N	1162	-0-	-488	-0-	1093	3	69	9	N	63	63	1			12
05	1519	N	1514	-0-	-5	-0-	1514	3			N	-0-					12
06	2086	N	2086	-0-	-0-	-0-	2086	3			N	-0-					12
07	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					12
*08	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					12

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	413	-0-	-424	-0-	413	3			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
05	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
06	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
07	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
*08	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
04	1830	N	1490	-0-	-340	-0-	1490	3			N	-0-					-0-
05	1612	N	1182	-0-	-430	-0-	1182	3			N	-0-					-0-
06	1470	N	1020	-0-	-450	-0-	1020	3			N	-0-					-0-
07	1550	N	1407	-0-	-143	-0-	1407	3			N	-0-					-0-
*08	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					135
04	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					135
05	1736	N	1425	-0-	-311	-0-	1425	3			N	-0-					135
06	2399	N	2399	-0-	-0-	-0-	2399	3			N	-0-					135
07	2015	N	1958	-0-	-57	-0-	1958	3			N	-0-					135
*08	2441	N	2441	-0-	-0-	-0-	2441	3			N	-0-					135

JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3129	-0-	29	29	403	1	2726	3	N	-0-					111
04	3000	N	3101	-0-	101	130	390	1	2647	3	N	58	126	1			43
							64	9									
05	2324	N	2194	-0-	-130	-0-	403	1	1662	3	N	117					160
							129	9									
06	1938	X	1938	-0-	-0-	-0-	390	1	1548	3	N	-0-					160
07	1894	X	1894	-0-	-0-	-0-	403	1	1491	3	N	-0-					160
*08	2724	X	2724	-0-	-0-	-0-	403	1	2321	3	N	-0-					160

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

03	496	N	128	-0-	-368	-0-	128	3			N	-0-					87
04	600	N	356	-0-	-244	-0-	356	3			N	-0-					87
05	465	N	426	-0-	-39	-0-	426	3			N	-0-					87
06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					87
07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					87
*08	437	N	437	-0-	-0-	-0-	437	3			N	-0-					87

COURSON OIL & GAS, INC. 182785
JONES WELL #: 1 RRCID -> 047205 COMPL. DATE 11/01/1969 TOTAL DEPTH 7380 PERF. 7316 - 7334

03	155	N	151	-0-	-4	-0-	62	1	89	2	N	-0-					15
04	145	N	145	-0-	-0-	-0-	60	1	85	2	N	-0-					15
05	155	N	138	-0-	-17	-0-	62	1	76	2	N	-0-					15
06	150	N	47	-0-	-103	-0-	24	1	23	2	N	-0-					15
07	155	N	39	-0-	-116	-0-	8	1	31	2	N	-0-					15
08	124	N	121	-0-	-3	-0-	62	1	59	2	N	-0-					15

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

03	2669	N	2585	-0-	-84	-0-	2585	2			N	-0-					48
04	2640	X	2308	-0-	-332	-0-	2308	2			N	-0-					48
05	2728	X	2287	-0-	-441	-0-	2287	2			N	-0-					48
06	2640	X	2125	-0-	-515	-0-	2125	2			N	-0-					48
07	2728	X	2154	-0-	-574	-0-	2154	2			N	-0-					48
08	2573	X	2114	-0-	-459	-0-	2114	2			N	-0-					48

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	662	-0-	-547	-0-	662	2			N	-0-					25
04	720	N	643	-0-	-77	-0-	643	2			N	-0-					25
05	682	N	640	-0-	-42	-0-	640	2			N	-0-					25
06	630	N	458	-0-	-172	-0-	458	2			N	-0-					25
07	651	N	490	-0-	-161	-0-	490	2			N	-0-					25
08	651	N	512	-0-	-139	-0-	512	2			N	-0-					25

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	29	-0-	-498	-0-	29	2			N	-0-					172
04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					172
05	31	N	19	-0-	-12	-0-	19	2			N	-0-					172
06	764	N	764	-0-	-0-	-0-	764	2			N	-0-					172
*07	562	N	562	-0-	-0-	-0-	562	2			N	-0-					172
*08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					172

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1426	-0-	-124	-0-	1426	2			N	-0-					24
04	1500	N	1399	-0-	-101	-0-	1399	2			N	-0-					24
05	1550	N	1470	-0-	-80	-0-	1470	2			N	-0-					24
06	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					24
*07	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					24
*08	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					24

UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF. 11348 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1239	N	1239	-0-	-0-	-0-	395	1	844	2	N	-0-					-0-
04	1800	N	937	-0-	-863	-0-	309	1	628	2	N	-0-					-0-
05	996	N	996	-0-	-0-	-0-	351	1	645	2	N	-0-					-0-
06	1200	N	980	-0-	-220	-0-	320	1	660	2	N	-0-					-0-
07	961	N	490	-0-	-471	-0-	162	1	328	2	N	-0-					-0-
08	992	N	358	-0-	-634	-0-	7	1	351	2	N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
DETRIXHE WELL #: 152 RRCID -> 211472 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF.11278 - 11372

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER A&B) 30526 610 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CABE, RUTH WELL #: 1 RRCID -> 084757 COMPL. DATE 08/25/1979 TOTAL DEPTH 11917 PERF.11540 - 11620

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

03	713	#	575	-0-	-138	-0-	574	3	1	9	N	1					104
04	690	#	529	-0-	-161	-0-	529	3			N	-0-					104
05	651	#	529	-0-	-122	-0-	529	3			N	-0-					104
06	630	#	499	-0-	-131	-0-	499	3			N	-0-					104
07	620	#	456	-0-	-164	-0-	456	3			N	-0-					104
08	589	#	511	-0-	-78	-0-	511	3			N	-0-					104

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

03	186	#	70	-0-	-116	-0-	70	3			N	-0-					97
04	180	#	-0-	-0-	-180	-0-					N	-0-					97
05	186	#	-0-	-0-	-186	-0-					N	-0-	85	1			12
06	150	#	-0-	-0-	-150	-0-					N	-0-					12
07	93	#	-0-	-0-	-93	-0-					N	-0-					12
08	62	#	-0-	-0-	-62	-0-					N	-0-					12

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

03	899	#	856	-0-	-43	-0-	744	2	112	9	N	102	190	1			79
04	870	#	772	-0-	-98	-0-	732	2	40	9	N	36					115
05	763	R	763	-0-	-0-	-0-	733	2	30	9	N	27					142
06	840	#	606	-0-	-234	-0-	598	2	8	9	N	7					149
07	868	#	438	-0-	-430	-0-	429	2	9	9	N	8					157
08	868	#	326	-0-	-542	-0-	315	2	11	9	N	10					167

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

03	1237	R	1237	-0-	-0-	-0-	1202	3	35	9	N	32					153
04	1170	R	1170	-0-	-0-	-0-	1138	3	32	9	N	29					182
05	1200	R	1200	-0-	-0-	-0-	1169	3	31	9	N	28					210
06	1169	R	1169	-0-	-0-	-0-	1108	3	61	9	N	55	132	1			133
07	1122	R	1122	-0-	-0-	-0-	1085	3	37	9	N	34					167
*08	1131	R	1131	-0-	-0-	-0-	1102	3	29	9	N	26	141	1			52

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	R	32	-0-	-0-	-0-	32	2			N	-0-					147
04	30	#	19	-0-	-11	-0-	19	2			N	-0-					147
05	31	#	28	-0-	-3	-0-	26	2	2	9	N	2					149
06	30	#	4	-0-	-26	-0-	4	2			N	-0-					149
07	31	#	-0-	-0-	-31	-0-					N	-0-					149
08	31	#	-0-	-0-	-31	-0-					N	-0-					149

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2886	R	2886	-0-	-0-	-0-	2885	3	1	9	N	1					71
04	2804	R	2804	-0-	-0-	-0-	2803	3	1	9	N	1					72
05	3019	R	3019	-0-	-0-	-0-	3019	3			N	-0-					72
06	3369	R	3369	-0-	-0-	-0-	3347	3	22	9	N	20					92
07	4282	R	4282	-0-	-0-	-0-	4250	3	32	9	N	29					121
*08	4076	R	4076	-0-	-0-	-0-	4055	3	21	9	N	19					140

ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	#	-0-	-0-	-62	-0-					N	-0-					120
04	60	#	-0-	-0-	-60	-0-					N	-0-					120
05	62	#	-0-	-0-	-62	-0-					N	-0-					120
06	60	#	-0-	-0-	-60	-0-					N	-0-					120
07	0	#	-0-	-0-	-0-	-0-					N	-0-					120
08	0	#	-0-	-0-	-0-	-0-					N	-0-					120

JONES ENERGY, LLC 441132
MCQUIDDY 17 WELL #: 5HT RRCID -> 280307 COMPL. DATE 11/15/2014 TOTAL DEPTH 7540 PERF. 8063 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3477	R	3477	-0-	-0-	-0-	8 35	1 9	3434	2	N	32					761
04	1840	R	1840	-0-	-0-	-0-	1 15	1 9	1824	2	N	14					775
05	744	#	-0-	-0-	-744	-0-					N	-0-					775
06	720	#	-0-	-0-	-720	-0-					N	-0-					775
07	744	#	NO RPT	-0-	-744	-0-					N	NO RPT					775
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					775

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	#	458	-0-	-441	-0-	458	2			N	-0-					6
04	870	#	555	-0-	-315	-0-	555	2			N	-0-					6
05	775	#	87	-0-	-688	-0-	87	2			N	-0-					6
06	540	#	7	-0-	-533	-0-	7	2			N	-0-					6
07	589	#	3	-0-	-586	-0-	3	2			N	-0-					6
08	589	#	NO RPT	-0-	-589	-0-					N	NO RPT					6

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1438	R	1438	-0-	-0-	-0-	1438	2			N	-0-					67
04	1140	#	179	-0-	-961	-0-	179	2			N	-0-					67
05	1178	#	715	-0-	-463	-0-	715	2			N	-0-					67
06	1569	R	1569	-0-	-0-	-0-	1569	2			N	-0-					67
07	1178	#	133	-0-	-1045	-0-	133	2			N	-0-					67
08	1178	#	446	-0-	-732	-0-	446	2			N	-0-					67

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					133
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					133
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					133
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					133
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					133
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					133

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					105
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					105
05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					105
06	480	N	463	-0-	-17	-0-	463	3			N	-0-					105
07	496	N	489	-0-	-7	-0-	489	3			N	-0-					105
*08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					105

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

03	1870	N	1870	-0-	-0-	-0-	1870	3			N	-0-					64
04	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					64
05	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					64
06	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					64
07	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					64
*08	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

03	1271	N	623	-0-	-648	-0-	623	3			N	-0-					-0-
04	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
05	1767	N	1105	-0-	-662	-0-	1105	3			N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
07	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
08	1116	N	928	-0-	-188	-0-	928	3			N	-0-					-0-

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

03	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					27
04	1200	N	1155	-0-	-45	-0-	1155	2			N	-0-					27
05	1302	N	1232	-0-	-70	-0-	1232	2			N	-0-					27
06	1200	N	1133	-0-	-67	-0-	1133	2			N	-0-					27
07	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					27
08	1240	N	1027	-0-	-213	-0-	1027	2			N	-0-					27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

03	2151	N	2151	-0-	-0-	-0-	2151	2			Y	-0-					279
04	1947	N	1947	-0-	-0-	-0-	1947	2			Y	-0-					279
05	2046	N	2028	-0-	-18	-0-	2028	2			Y	-0-					279
06	1980	N	1875	-0-	-105	-0-	1875	2			Y	-0-					279
07	2015	N	1852	-0-	-163	-0-	1852	2			Y	-0-					279
08	2015	N	1954	-0-	-61	-0-	1954	2			Y	-0-					279

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

03	2418	N	2383	-0-	-35	-0-	31	1	2352	2	N	-0-					214
04	2160	N	2057	-0-	-103	-0-	27	1	2030	2	N	-0-					214
05	2397	N	2397	-0-	-0-	-0-	31	1	2366	2	N	-0-					214
06	2310	N	2110	-0-	-200	-0-	29	1	2081	2	N	-0-					214
07	2930	N	2930	-0-	-0-	-0-	31	1	2899	2	N	-0-					214
*08	2349	N	2349	-0-	-0-	-0-	30	1	2319	2	N	-0-					214

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					81
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					81
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					81
06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					81
07	323	N	323	-0-	-0-	-0-	323	2			N	-0-					81
*08	381	N	381	-0-	-0-	-0-	381	2			N	-0-					81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					45
04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					45
05	224	N	224	-0-	-0-	-0-	224	2			N	-0-					45
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					45
07	217	N	2	-0-	-215	-0-	2	2			N	-0-					45
08	217	N	-0-	-0-	-217	-0-					N	-0-					45

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					70
04	607	N	607	-0-	-0-	-0-	607	2			N	-0-					70
05	217	N	162	-0-	-55	-0-	162	2			N	-0-					70
06	470	N	470	-0-	-0-	-0-	470	2			N	-0-					70
07	620	N	542	-0-	-78	-0-	542	2			N	-0-					70
*08	647	N	647	-0-	-0-	-0-	647	2			N	-0-					70

FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1050	N	1050	-0-	-0-	-0-	450	1	563	2	N	34	136	1			15
							37	9									
04	330	N	85	-0-	-245	-0-	85	3			N	-0-					15
05	1147	N	252	-0-	-895	-0-	252	3			N	-0-					15
06	1020	N	278	-0-	-742	-0-	278	3			N	-0-					15
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					15
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

H & L OPERATING CO., LLC 339787
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1398	N	1398	-0-	-0-	-0-	10	1	1385	2	N	3					141
							3	9									
04	1391	N	1391	-0-	-0-	-0-	10	1	1357	2	N	22					163
							24	9									
05	1424	N	1424	-0-	-0-	-0-	10	1	1408	2	N	5					168
							6	9									
06	1350	N	1088	-0-	-262	-0-	10	1	1078	2	N	-0-	159	1			9
07	1426	N	1093	-0-	-333	-0-	10	1	1073	2	N	9					18
							10	9									
*08	1598	N	1598	-0-	-0-	-0-	10	1	1574	2	N	13					31
							14	9									

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC //CONT.// 339787
ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	560	N	560	-0-	-0-	-0-	15	1	545	2	N	-0-					86
04	760	N	760	-0-	-0-	-0-	15	1	743	2	N	2					88
							2	9									
05	813	N	813	-0-	-0-	-0-	15	1	795	2	N	3					91
							3	9									
06	866	N	866	-0-	-0-	-0-	15	1	851	2	N	-0-					91
07	907	N	907	-0-	-0-	-0-	15	1	892	2	N	-0-					91
*08	915	N	915	-0-	-0-	-0-	15	1	896	2	N	4					95
							4	9									

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

03	881	N	881	-0-	-0-	-0-	10	1	865	2	N	5					65
							6	9									
04	795	N	795	-0-	-0-	-0-	10	1	785	2	N	-0-					65
05	806	N	777	-0-	-29	-0-	10	1	766	2	N	1					66
							1	9									
06	840	N	691	-0-	-149	-0-	10	1	681	2	N	-0-					66
07	837	N	514	-0-	-323	-0-	10	1	504	2	N	-0-					66
08	775	N	605	-0-	-170	-0-	10	1	593	2	N	2					68
							2	9									

KAISER-FRANCIS OIL COMPANY 450175
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

03	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					114
04	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					114
05	2201	N	1995	-0-	-206	-0-	1995	2			N	-0-					114
06	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					114
07	1984	N	1931	-0-	-53	-0-	1931	2			N	-0-					114
*08	2340	N	2340	-0-	-0-	-0-	2322	2	18	9	N	16					114

MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. 701555
LAUBHAN, JONA WELL #: 1 RRCID -> 226823 COMPL. DATE 01/19/2007 TOTAL DEPTH 9195 PERF. 8552 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3551	X	3551	-0-	-0-	-0-	3430	2	121	9	N	110	184	1			76
04	3144	X	3144	-0-	-0-	-0-	3082	2	62	9	N	56					132
05	3082	X	3082	-0-	-0-	-0-	3029	2	53	9	N	48					180
06	2940	X	2940	-0-	-0-	-0-	2866	2	74	9	N	67	186	1			61
07	2930	X	2930	-0-	-0-	-0-	2862	2	68	9	N	62					123
*08	2217	X	2217	-0-	-0-	-0-	2171	2	46	9	N	42					165

RKK PRODUCTION COMPANY 714243
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2384	N	2384	-0-	-0-	-0-	2384	2			N	-0-					-0-
04	1770	N	1288	-0-	-482	-0-	1288	2			N	-0-					-0-
05	1829	N	1	-0-	-1828	-0-	1	2			N	-0-					-0-
06	1770	N	-0-	-0-	-1770	-0-					N	-0-					-0-
07	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

03	14B2	EXT	102	-0-	102	102	72	2	30	9	N	27					160
04	14B2	EXT	684	-0-	684	786	645	2	39	9	N	35					195
05	14B2	EXT	567	-0-	567	1353	564	2	3	9	N	3					198
06	1851	X	498	-0-	-1353	-0-	496	2	2	9	N	2					200
07	620	N	418	-0-	-202	-0-	415	2	3	9	N	3					203
08	558	N	386	-0-	-172	-0-	386	2			N	-0-					203

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

03	1643	N	1482	-0-	-161	-0-	1468	2	14	9	N	13					134
04	1531	N	1531	-0-	-0-	-0-	1519	2	12	9	N	11					145
05	1542	N	1542	-0-	-0-	-0-	1531	2	11	9	N	10					155
06	1144	N	1144	-0-	-0-	-0-	1140	2	4	9	N	4					159
07	1581	N	1324	-0-	-257	-0-	1324	2			N	-0-	4	1			155
08	1550	N	1545	-0-	-5	-0-	1535	2	10	9	N	9					164

HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

03	2078	N	2078	-0-	-0-	-0-	2070	2	8	9	N	7	192	1			30
04	1944	N	1944	-0-	-0-	-0-	1942	2	2	9	N	2					32
05	2156	N	2156	-0-	-0-	-0-	2153	2	3	9	N	3					35
06	2118	N	2118	-0-	-0-	-0-	2088	2	30	9	N	27					62
07	2015	N	1151	-0-	-864	-0-	1129	2	22	9	N	20					82
08	2170	N	1903	-0-	-267	-0-	1891	2	12	9	N	11					93

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

03	3207	X	3207	-0-	-0-	-0-	3189	2	18	9	N	16	173	1			29
04	2955	X	2955	-0-	-0-	-0-	2946	2	9	9	N	8					37
05	3163	X	3163	-0-	-0-	-0-	3151	2	12	9	N	11					48
06	3076	X	3076	-0-	-0-	-0-	3072	2	4	9	N	4					52
07	2647	X	2647	-0-	-0-	-0-	2647	2			N	-0-					52
*08	2649	X	2649	-0-	-0-	-0-	2646	2	3	9	N	3					55

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

03	1917	N	1917	-0-	-0-	-0-	1909	2	8	9	N	7					117
04	1864	N	1864	-0-	-0-	-0-	1860	2	4	9	N	4					121
05	1903	N	1903	-0-	-0-	-0-	1902	2	1	9	N	1					122
06	1830	N	1448	-0-	-382	-0-	1448	2			N	-0-					122
07	1891	N	1845	-0-	-46	-0-	1845	2			N	-0-					122
08	1891	N	1790	-0-	-101	-0-	1790	2			N	-0-					122

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					119
04	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					119
05	1922	N	1666	-0-	-256	-0-	1666	2			N	-0-					119
06	1560	N	1366	-0-	-194	-0-	1366	2			N	-0-					119
07	1643	N	1418	-0-	-225	-0-	1418	2			N	-0-					119
08	1674	N	1252	-0-	-422	-0-	1252	2			N	-0-					119

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					7
04	2010	N	1893	-0-	-117	-0-	1893	2			N	-0-					7
05	2449	N	1878	-0-	-571	-0-	1878	2			N	-0-					7
06	1830	N	1754	-0-	-76	-0-	1754	2			N	-0-					7
07	1953	N	1067	-0-	-886	-0-	1067	2			N	-0-					7
08	1891	N	1681	-0-	-210	-0-	1681	2			N	-0-					7

BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3720	X	3692	-0-	-28	-0-	3631	2	61	9	N	55					163
04	3360	X	3359	-0-	-1	-0-	3340	2	19	9	N	17					180
05	3720	X	3422	-0-	-298	-0-	3386	2	36	9	N	33					213
06	3600	X	3331	-0-	-269	-0-	3298	2	33	9	N	30	190	1			53
07	3720	X	3180	-0-	-540	-0-	3172	2	8	9	N	7					60
08	3689	X	3159	-0-	-530	-0-	3145	2	14	9	N	13					73

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	2113	-0-	-150	-0-	2071	2	42	9	N	38					132
04	2010	N	1964	-0-	-46	-0-	1910	2	54	9	N	49					181
05	1984	N	1724	-0-	-260	-0-	1691	2	33	9	N	30					211
06	2040	N	1971	-0-	-69	-0-	1936	2	35	9	N	32					243
07	2015	N	1938	-0-	-77	-0-	1925	2	13	9	N	12	189	1			66
*08	1908	N	1908	-0-	-0-	-0-	1899	2	9	9	N	8					74

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	930	-0-	-0-	-0-	930	2			N	-0-					115
04	866	N	866	-0-	-0-	-0-	866	2			N	-0-					115
05	895	N	895	-0-	-0-	-0-	895	2			N	-0-					115
06	900	N	843	-0-	-57	-0-	843	2			N	-0-					115
07	899	N	789	-0-	-110	-0-	789	2			N	-0-					115
08	899	N	799	-0-	-100	-0-	799	2			N	-0-					115

4P ENERGY TEXAS, LLC 953803
MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					89
04	180	N	88	-0-	-92	-0-	88	2			N	-0-					89
05	978	N	978	-0-	-0-	-0-	978	2			N	-0-					89
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					89
07	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					89
*08	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	R	1860	-0-	-0-	-0-	134 22	1 9	1704	2	N	20					203
04	1626	R	1626	-0-	-0-	-0-	134 14	1 9	1478	2	N	13	193	1			23
05	1395	#	1093	-0-	-302	-0-	134 19	1 9	940	2	N	17					40
06	1800	#	683	-0-	-1117	-0-	134 7	1 9	542	2	N	6					46
07	1860	#	1271	-0-	-589	-0-	134 6	1 9	1131	2	N	5					51
08	1860	#	1039	-0-	-821	-0-	134 4	1 9	901	2	N	4					55

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	#	741	-0-	-3	-0-	741	2			N	-0-					113
04	720	#	620	-0-	-100	-0-	620	2			N	-0-					113
05	651	#	567	-0-	-84	-0-	567	2			N	-0-					113
06	720	#	471	-0-	-249	-0-	471	2			N	-0-					113
07	744	#	442	-0-	-302	-0-	442	2			N	-0-					113
08	744	#	299	-0-	-445	-0-	299	2			N	-0-					113

4P ENERGY TEXAS, LLC 953803
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1530	R	1530	-0-	-0-	-0-	1495	2	35	9	N	32					105
04	1448	R	1448	-0-	-0-	-0-	1424	2	24	9	N	22					127
05	1581	#	1498	-0-	-83	-0-	1468	2	30	9	N	27					154
06	1530	#	1403	-0-	-127	-0-	1403	2			N	-0-					154
07	1581	#	NO RPT	-0-	-1581	-0-					N	NO RPT					154
08	1519	#	NO RPT	-0-	-1519	-0-					N	NO RPT					154

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	868	N	868	-0-	-0-	-0-	868	3			N	-0-	15	7			8
12	558	N	471	-0-	-87	-0-	471	3			N	-0-					8
01	744	N	610	-0-	-134	-0-	610	3			N	-0-					8
02	841	N	703	-0-	-138	-0-	703	3			N	-0-					8
03	849	N	849	-0-	-0-	-0-	849	3			N	-0-					8
04	742	N	742	-0-	-0-	-0-	742	3			N	-0-					8
05	744	N	111	-0-	-633	-0-	111	3			N	-0-					8
06	810	N	-0-	-0-	-810	-0-					N	-0-					8
07	775	N	-0-	-0-	-775	-0-					N	-0-					8
08	124	N	-0-	-0-	-124	-0-					N	-0-					8

E R OPERATING COMPANY 238075
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					148
04	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					148
05	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					148
06	1470	N	350	-0-	-1120	-0-	350	2			N	-0-					148
07	1488	N	-0-	-0-	-1488	-0-					N	-0-					148
*08	2352	N	2352	-0-	-0-	-0-	2352	2			N	-0-					148

MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					58
04	634	N	634	-0-	-0-	-0-	634	2			N	-0-					58
05	620	N	464	-0-	-156	-0-	464	2			N	-0-					58
06	531	N	531	-0-	-0-	-0-	531	2			N	-0-					58
07	651	N	526	-0-	-125	-0-	526	2			N	-0-					58
08	465	N	373	-0-	-92	-0-	373	2			N	-0-					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1664	N	1664	-0-	-0-	-0-	31 10	1 9	1623	2	N	9					97
04	1611	N	1611	-0-	-0-	-0-	30 14	1 9	1567	2	N	13					110
05	1644	N	1644	-0-	-0-	-0-	31 17	1 9	1596	2	N	15					125
06	1668	N	1668	-0-	-0-	-0-	30 20	1 9	1618	2	N	18					143
07	1674	N	1617	-0-	-57	-0-	31 13	1 9	1573	2	N	12					155
08	1643	N	1634	-0-	-9	-0-	31 14	1 9	1589	2	N	13					168

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2888	R	2888	-0-	-0-	-0-	2879	2	9	9	N	8					134
04	2863	R	2863	-0-	-0-	-0-	2859	2	4	9	N	4					138
05	2866	R	2866	-0-	-0-	-0-	2857	2	9	9	N	8					146
06	2662	R	2662	-0-	-0-	-0-	2659	2	3	9	N	3					149
07	2170	#	1857	-0-	-313	-0-	1855	2	2	9	N	2					151
08	2170	#	2014	-0-	-156	-0-	2014	2			N	-0-					151

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2298	R	2298	-0-	-0-	-0-	2290	2	8	9	N	7					40
04	2151	R	2151	-0-	-0-	-0-	2143	2	8	9	N	7					47
05	2043	R	2043	-0-	-0-	-0-	2031	2	12	9	N	11					58
06	2220	#	1824	-0-	-396	-0-	1824	2			N	-0-					58
07	2294	#	1621	-0-	-673	-0-	1615	2	6	9	N	5					63
08	2294	#	1907	-0-	-387	-0-	1905	2	2	9	N	2					65

B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	#	257	-0-	-394	-0-	257	1			N	-0-					146
04	630	#	208	-0-	-422	-0-	208	2			N	-0-					146
05	651	#	212	-0-	-439	-0-	212	2			N	-0-					146
06	480	#	194	-0-	-286	-0-	194	2			N	-0-					146
07	310	#	195	-0-	-115	-0-	195	2			N	-0-					146
08	248	#	102	-0-	-146	-0-	102	2			N	-0-					146

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	#	-0-	-0-	-4	-0-					N	-0-					68
04	4	#	-0-	-0-	-4	-0-					N	-0-					68
05	0	#	-0-	-0-	-0-	-0-					N	-0-					68
06	0	#	-0-	-0-	-0-	-0-					N	-0-					68
07	0	#	-0-	-0-	-0-	-0-					N	-0-					68
08	0	#	-0-	-0-	-0-	-0-					N	-0-					68

YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	#	714	-0-	-216	-0-	712	2	2	9	N	2					49
04	660	R	660	-0-	-0-	-0-	654	2	6	9	N	5					54
05	744	#	626	-0-	-118	-0-	626	2			N	-0-					54
06	732	R	732	-0-	-0-	-0-	728	2	4	9	N	4					58
07	796	R	796	-0-	-0-	-0-	792	2	4	9	N	4					62
*08	815	R	815	-0-	-0-	-0-	808	2	7	9	N	6					68

ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					75
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					75
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					75
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					75
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					75
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					75

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					125
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					125
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					125
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					125
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					125
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					125

IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

03	341	#	236	-0-	-105	-0-	236	2			N	-0-					-0-
04	343	R	343	-0-	-0-	-0-	343	2			N	-0-					-0-
05	372	#	349	-0-	-23	-0-	349	2			N	-0-					-0-
06	360	#	335	-0-	-25	-0-	335	2			N	-0-					-0-
07	372	#	314	-0-	-58	-0-	314	2			N	-0-					-0-
*08	343	R	343	-0-	-0-	-0-	343	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

03	635	R	635	-0-	-0-	-0-	634	2	1	9	N	1					63
04	542	R	542	-0-	-0-	-0-	540	2	2	9	N	2					65
05	534	R	534	-0-	-0-	-0-	532	2	2	9	N	2					67
06	480	#	459	-0-	-21	-0-	458	2	1	9	N	1					68
07	620	#	543	-0-	-77	-0-	541	2	2	9	N	2					70
08	620	#	546	-0-	-74	-0-	543	2	3	9	N	3					73

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

03	546	R	546	-0-	-0-	-0-	546	2			N	-0-					225
04	516	R	516	-0-	-0-	-0-	513	2	3	9	N	3					228
05	589	#	513	-0-	-76	-0-	510	2	3	9	N	3					231
06	570	#	471	-0-	-99	-0-	468	2	3	9	N	3					234
07	589	#	485	-0-	-104	-0-	483	2	2	9	N	2					236
*08	563	R	563	-0-	-0-	-0-	560	2	3	9	N	3					239

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					77
04	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					77
05	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					77
06	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					77
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					77
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					77

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

03	961	#	NO RPT	-0-	-961	-0-					N	NO RPT					76
04	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					76
05	558	#	NO RPT	-0-	-558	-0-					N	NO RPT					76
06	540	#	NO RPT	-0-	-540	-0-					N	NO RPT					76
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					76
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					76

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

03	868	#	NO RPT	-0-	-868	-0-					N	NO RPT					306
04	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					306
05	682	#	NO RPT	-0-	-682	-0-					N	NO RPT					306
06	390	#	NO RPT	-0-	-390	-0-					N	NO RPT					306
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					306
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					306

SAMSON LONE STAR, LLC 744737
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

03	899	#	845	-0-	-54	-0-	845	3			N	-0-					30
04	870	#	811	-0-	-59	-0-	811	3			N	-0-					30
05	899	#	838	-0-	-61	-0-	838	3			N	-0-					30
06	840	#	824	-0-	-16	-0-	824	3			N	-0-					30
07	841	R	841	-0-	-0-	-0-	841	3			N	-0-					30
08	837	#	834	-0-	-3	-0-	834	3			N	-0-					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

03	1643	#	1634	-0-	-9	-0-	1634	3			N	-0-					12
04	1590	#	1568	-0-	-22	-0-	1568	3			N	-0-					12
05	1674	#	1596	-0-	-78	-0-	1596	3			N	-0-					12
06	1620	#	1513	-0-	-107	-0-	1513	3			N	-0-					12
07	1674	#	1551	-0-	-123	-0-	1551	3			N	-0-					12
08	1643	#	1573	-0-	-70	-0-	1573	3			N	-0-					12

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

03	3715	R	3715	-0-	-0-	-0-	3713	3	2	9	N	2					13
04	3588	R	3588	-0-	-0-	-0-	3588	3			N	-0-					13
05	3827	R	3827	-0-	-0-	-0-	3827	3			N	-0-					13
06	3513	R	3513	-0-	-0-	-0-	3513	3			N	-0-					13
07	3275	R	3275	-0-	-0-	-0-	3275	3			N	-0-					13
*08	2897	R	2897	-0-	-0-	-0-	2897	3			N	-0-					13

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	#	2531	-0-	-259	-0-	2531	2			Y	-0-					-0-
04	2700	#	2439	-0-	-261	-0-	2439	2			Y	-0-					-0-
05	2697	#	2538	-0-	-159	-0-	2538	2			Y	-0-					-0-
06	2610	#	2466	-0-	-144	-0-	2466	2			Y	-0-					-0-
07	2697	#	1905	-0-	-792	-0-	1905	2			Y	-0-					-0-
08	2542	#	1364	-0-	-1178	-0-	1364	2			Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

03	992	#	841	-0-	-151	-0-	841	3			Y	-0-					-0-
04	960	#	782	-0-	-178	-0-	782	3			Y	-0-					-0-
05	930	#	796	-0-	-134	-0-	796	3			Y	-0-					-0-
06	870	#	757	-0-	-113	-0-	757	3			Y	-0-					-0-
07	837	#	757	-0-	-80	-0-	757	3			Y	-0-					-0-
08	837	#	738	-0-	-99	-0-	738	3			Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

03	589	#	541	-0-	-48	-0-	541	3			Y	-0-					152
04	576	R	576	-0-	-0-	-0-	576	3			Y	-0-					152
05	596	R	596	-0-	-0-	-0-	596	3			Y	-0-					152
06	540	#	455	-0-	-85	-0-	455	3			Y	-0-					152
07	589	#	468	-0-	-121	-0-	468	3			Y	-0-					152
08	589	#	502	-0-	-87	-0-	502	3			Y	-0-					152

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

03	0	#	-0-	-0-	-0-	-0-					N	-0-					82
04	0	#	-0-	-0-	-0-	-0-					N	-0-					82
05	0	#	-0-	-0-	-0-	-0-					N	-0-					82
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

03	1960	R	1960	-0-	-0-	-0-	1937	2	23	9	Y	21					134
04	2103	R	2103	-0-	-0-	-0-	2037	2	66	9	Y	60					194
05	1731	R	1731	-0-	-0-	-0-	1713	2	18	9	Y	16					210
06	1931	R	1931	-0-	-0-	-0-	1878	2	53	9	Y	48	182	1			76
07	2099	R	2099	-0-	-0-	-0-	2085	2	14	9	Y	13					89
*08	1955	R	1955	-0-	-0-	-0-	1931	2	24	9	Y	22					111

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

03	1242	R	1242	-0-	-0-	-0-	1236	3	6	9	Y	5					29
04	1078	R	1078	-0-	-0-	-0-	1070	3	8	9	Y	7					36
05	1224	R	1224	-0-	-0-	-0-	1220	3	4	9	Y	4					40
06	1183	R	1183	-0-	-0-	-0-	1163	3	20	9	Y	18					58
07	1206	R	1206	-0-	-0-	-0-	1199	3	7	9	Y	6					64
*08	1202	R	1202	-0-	-0-	-0-	1198	3	4	9	Y	4					68

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

03	1018	R	1018	-0-	-0-	-0-	1012	3	6	9	Y	5					31
04	987	R	987	-0-	-0-	-0-	978	3	9	9	Y	8					39
05	971	R	971	-0-	-0-	-0-	967	3	4	9	Y	4					43
06	942	R	942	-0-	-0-	-0-	922	3	20	9	Y	18					61
07	961	#	956	-0-	-5	-0-	950	3	6	9	Y	5					66
08	961	#	955	-0-	-6	-0-	949	3	6	9	Y	5					71

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					93
04	0	#	-0-	-0-	-0-	-0-					N	-0-					93
05	0	#	-0-	-0-	-0-	-0-					N	-0-					93
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

03	656	R	656	-0-	-0-	-0-	656	2			N	-0-					52
04	610	R	610	-0-	-0-	-0-	610	2			N	-0-					52
05	713	#	634	-0-	-79	-0-	634	2			N	-0-					52
06	690	#	585	-0-	-105	-0-	585	2			N	-0-					52
07	713	#	593	-0-	-120	-0-	593	2			N	-0-					52
08	651	#	592	-0-	-59	-0-	592	2			N	-0-					52

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

03	DLQ G-10		1111	-0-	1111	1111	1093	2	18	9	Y	16					39
04	DLQ G-10		1093	-0-	1093	2204	1064	2	29	9	Y	26					65
05	DLQ G-10		1100	-0-	1100	3304	1083	2	17	9	Y	15					80
06	4370	R	1066	-0-	-3304	-0-	1046	2	20	9	Y	18	62	1			36
07	1147	#	1092	-0-	-55	-0-	1073	2	19	9	Y	17					53
08	1116	#	1097	-0-	-19	-0-	1083	2	14	9	Y	13					66

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

03	DLQ G-10		1349	-0-	1349	1349	1314	2	35	9	Y	32					79
04	DLQ G-10		1323	-0-	1323	2672	1264	2	59	9	Y	54					133
05	DLQ G-10		1369	-0-	1369	4041	1336	2	33	9	Y	30					163
06	5335	R	1294	-0-	-4041	-0-	1254	2	40	9	Y	36	127	1			72
*07	1327	R	1327	-0-	-0-	-0-	1288	2	39	9	Y	35					107
*08	1366	R	1366	-0-	-0-	-0-	1336	2	30	9	Y	27					134

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
TEXAS AMERICAN RESOURCES COMPANY 844344
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7750		6708	-0-	-1042	1011131	6255	2	453	9	N	412	382	1			338
04	7500		6660	-0-	-840	1010291	6251	2	409	9	N	372	375	1			335
05	7750		6789	-0-	-961	1009330	6349	2	440	9	N	400	371	1	3	8	361
06	7500		6542	-0-	-958	1008372	6323	2	219	9	N	199	355	1			205
07	5580		NO RPT	-0-	-5580	1002792					N	NO RPT					205
08	5580		NO RPT	-0-	-5580	997212					N	NO RPT					205

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
*06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
*07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
*08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	217	-0-	-3131	-0-	217	2			N	-0-					-0-
04	2820	X	287	-0-	-2533	-0-	287	2			N	-0-					-0-
05	2790	X	148	-0-	-2642	-0-	148	2			N	-0-					-0-
06	2610	X	336	-0-	-2274	-0-	336	2			N	-0-					-0-
07	527	X	294	-0-	-233	-0-	294	2			N	-0-					-0-
08	310	X	103	-0-	-207	-0-	103	2			N	-0-					-0-

FRASS (MORROW, LOWER) //CONT.// 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SGP OPERATING LLC 767966
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 10260 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
05	T. A.		-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
06	2425	X	2425	-0-	-0-	-0-	2425	3			N	-0-					-0-
07	2182	X	2182	-0-	-0-	-0-	2182	3			N	-0-					-0-
*08	1346	X	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21793	X	14807	-0-	-6986	-0-	14762	2	45	9	N	41					230
04	21090	X	12896	-0-	-8194	-0-	12864	2	32	9	N	29					259
05	20203	X	18882	-0-	-1321	-0-	18849	2	33	9	N	30					289
06	19549	X	19549	-0-	-0-	-0-	19547	2	2	9	N	2					291
07	19457	X	19457	-0-	-0-	-0-	19417	2	40	9	N	36					327
*08	19892	X	19892	-0-	-0-	-0-	19860	2	32	9	N	29					356

STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 1 RRCID -> 100883 COMPL. DATE 02/27/1982 TOTAL DEPTH 8988 PERF. 8914 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					242
04	2745	N	2745	-0-	-0-	-0-	2745	2			N	-0-					242
05	2777	N	2777	-0-	-0-	-0-	2777	2			N	-0-					242
06	2736	N	2736	-0-	-0-	-0-	2736	2			N	-0-					242
07	2782	N	2782	-0-	-0-	-0-	2782	2			N	-0-					242
*08	2725	N	2725	-0-	-0-	-0-	2725	2			N	-0-	27	1			215

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	X	-0-	-0-	-1364	-0-					N	-0-					-0-
04	510	X	-0-	-0-	-510	-0-					N	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
06	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-
07	1674	X	1674	-0-	-0-	-0-	1674	3			N	-0-					-0-
*08	1534	X	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

03	2851	X	2851	-0-	-0-	-0-	2851	2			N	-0-					-0-
04	3817	X	3817	-0-	-0-	-0-	3817	2			N	-0-					-0-
05	2916	X	2916	-0-	-0-	-0-	2916	2			N	-0-					-0-
06	2760	X	2603	-0-	-157	-0-	2603	2			N	-0-					-0-
07	3937	X	2070	-0-	-1867	-0-	2070	3			N	-0-					-0-
08	3937	X	1931	-0-	-2006	-0-	1931	3			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

03	2573	X	2458	-0-	-115	-0-	2458	2			N	-0-					-0-
04	2730	X	2380	-0-	-350	-0-	2380	2			N	-0-					-0-
05	2821	X	2659	-0-	-162	-0-	2659	2			N	-0-					-0-
06	2730	X	2395	-0-	-335	-0-	2395	2			N	-0-					-0-
07	2551	X	2551	-0-	-0-	-0-	2551	3			N	-0-					-0-
*08	2824	X	2824	-0-	-0-	-0-	2824	3			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

03	2108	X	27	-0-	-2081	-0-	27	2			N	-0-					-0-
04	2370	X	2223	-0-	-147	-0-	2223	2			N	-0-					-0-
05	3326	X	3326	-0-	-0-	-0-	3326	2			N	-0-					-0-
06	3074	X	3074	-0-	-0-	-0-	3074	2			N	-0-					-0-
07	2900	X	2900	-0-	-0-	-0-	2900	3			N	-0-					-0-
08	3317	X	3128	-0-	-189	-0-	3128	3			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

03	1891	X	1419	-0-	-472	-0-	78	1	1321	3	N	18					104
							20	9									
04	1710	X	1401	-0-	-309	-0-	75	1	1326	3	N	-0-					104
05	1767	X	1320	-0-	-447	-0-	78	1	1242	3	N	-0-					104
06	1470	X	1247	-0-	-223	-0-	75	1	1146	3	N	24					128
							26	9									
07	1539	X	1539	-0-	-0-	-0-	77	1	1462	3	N	-0-					128
*08	1493	X	1493	-0-	-0-	-0-	77	1	1380	3	N	32					160
							35	9									

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

03	9331	X	8093	-0-	-1238	-0-	73	1	8003	3	N	15					112
							17	9									
04	9170	X	9170	-0-	-0-	-0-	75	1	9095	3	N	-0-					112
05	9052	X	8711	-0-	-341	-0-	78	1	8623	3	N	9					121
							10	9									
06	8278	X	8278	-0-	-0-	-0-	75	1	8203	3	N	-0-					121
07	7859	X	7859	-0-	-0-	-0-	77	1	7782	3	N	-0-					121
*08	8864	X	8864	-0-	-0-	-0-	77	1	8787	3	N	-0-					121

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF.11522 - 11664

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF.11412 - 11782

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41540	X	39372	-0-	-2168	-0-	39227	2	145	9	N	132	73	1			166
04	39870	X	38009	-0-	-1861	-0-	37942	2	67	9	N	61					227
05	40610	X	38374	-0-	-2236	-0-	38359	2	15	9	N	14					241
06	38490	X	36542	-0-	-1948	-0-	36481	2	61	9	N	55	187	1			109
07	39773	X	36539	-0-	-3234	-0-	36539	2			N	-0-					109
08	39370	X	38520	-0-	-850	-0-	38382	2	138	9	N	125	184	1			50

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	57	69	1			20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	X	2188	-0-	-75	-0-	2156	2	32	9	N	29	107	1			17
04	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					17
05	2192	N	2192	-0-	-0-	-0-	2140	2	52	9	N	47					64
06	2130	N	2086	-0-	-44	-0-	2086	2			N	-0-					64
07	2170	N	2108	-0-	-62	-0-	2108	2			N	-0-					64
08	2201	N	2058	-0-	-143	-0-	2058	2			N	-0-					64

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7037	X	7037	-0-	-0-	-0-	6844	2	193	9	N	175	188	1			107
04	8280	X	8280	-0-	-0-	-0-	8040	2	240	9	N	218	181	1			144
05	6338	X	6338	-0-	-0-	-0-	6019	2	319	9	N	290					434
06	6954	X	6954	-0-	-0-	-0-	6756	2	198	9	N	180	180	1			434
07	5613	X	5613	-0-	-0-	-0-	5471	2	142	9	N	129	186	1			377
*08	7059	X	7059	-0-	-0-	-0-	6862	2	197	9	N	179	379	1			177

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	-0-	-0-	-2914	-0-					N	-0-					95
04	2250	X	-0-	-0-	-2250	-0-					N	-0-					95
05	31	X	-0-	-0-	-31	-0-					N	-0-					95
06	0	X	-0-	-0-	-0-	-0-					N	-0-					95
07	0	N	-0-	-0-	-0-	-0-					N	-0-					95
08	0	N	-0-	-0-	-0-	-0-					N	-0-					95

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12431	X	11693	-0-	-738	-0-	11569	2	124	9	N	113					309
04	11610	X	11216	-0-	-394	-0-	11144	2	72	9	N	65					374
05	11997	X	11283	-0-	-714	-0-	11264	2	19	9	N	17					391
06	11430	X	11013	-0-	-417	-0-	10982	2	31	9	N	28	170	1			249
07	11811	X	11029	-0-	-782	-0-	10984	2	45	9	N	41	178	1			112
08	11687	X	11489	-0-	-198	-0-	11468	2	21	9	N	19					131

BOLES WELL #: 2019H RRCID -> 267569 COMPL. DATE 05/22/2011 TOTAL DEPTH 11086 PERF.11360 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	909	N	909	-0-	-0-	-0-	878	1	31	9	N	28					211
04	825	N	825	-0-	-0-	-0-	793	1	32	9	N	29					240
05	558	N	146	-0-	-412	-0-	145	1	1	9	N	1					241
06	840	N	660	-0-	-180	-0-	571	1	89	9	N	81					322
07	868	N	425	-0-	-443	-0-	425	1			N	-0-					322
08	155	N	57	-0-	-98	-0-	57	1			N	-0-					322

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3747	X	3747	-0-	-0-	-0-	1290	1	1944	2	N	466	366	1			239
							513	9									
04	3072	X	3072	-0-	-0-	-0-	1167	1	1501	2	N	367	359	1			247
							404	9									
05	2480	X	2239	-0-	-241	-0-	1224	1	600	2	N	377	355	1			269
							415	9									
06	3217	X	3217	-0-	-0-	-0-	1158	1	1536	2	N	475	358	1			386
							523	9									
07	3326	X	3326	-0-	-0-	-0-	1357	1	1569	2	N	364	539	1			211
							400	9									
*08	2924	X	2924	-0-	-0-	-0-	1348	1	1201	2	N	341	360	1			192
							375	9									

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

03	62	N	-0-	-0-	-62	-0-					N	-0-	119	1			62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					62
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61

MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

03	23783	X	23783	-0-	-0-	-0-	23540	2	243	9	N	221	187	1			328
04	23301	X	23301	-0-	-0-	-0-	23085	2	216	9	N	196	368	1			156
05	24930	X	24930	-0-	-0-	-0-	24732	2	198	9	N	180					336
06	24641	X	24641	-0-	-0-	-0-	24445	2	196	9	N	178					514
07	25137	X	25137	-0-	-0-	-0-	24951	2	186	9	N	169	361	1			322
*08	24944	X	24944	-0-	-0-	-0-	24758	2	186	9	N	169	183	1			308

ENERVEST OPERATING, L.L.C. 252131
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

03	5921	X	NO RPT	-0-	-5921	-0-					N	NO RPT					45
04	5940	X	NO RPT	-0-	-5940	-0-					N	NO RPT					45
05	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					45
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					45
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					45
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					45

PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUFF BROS 2 WELL #: 5 RRCID -> 218843 COMPL. DATE 07/28/2006 TOTAL DEPTH 12500 PERF.12128 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
08	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

PLUGGED AND ABANDONED_____ 08/06/2015 - PLUGGED 08/06/2015

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					4
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE 47 WELL #: 1 RRCID -> 218858 COMPL. DATE 07/25/2006 TOTAL DEPTH 16981 PERF.12223 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					90
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					90
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					90
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 31 WELL #: 1031 RRCID -> 219933 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.11956 - 12035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			1
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			1
05	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			1
06	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			1
07	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			1
08	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			1

PLUGGED AND ABANDONED_____ 11/05/2015 - PLUGGED 11/05/15

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

03	2728 N	NO RPT	-0-	-2728	-0-			N	NO RPT			88
04	2760 N	NO RPT	-0-	-2760	-0-			N	NO RPT			88
05	2604 N	NO RPT	-0-	-2604	-0-			N	NO RPT			88
06	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			88
07	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			88
08	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			88

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

03	2480 X	NO RPT	-0-	-2480	-0-			N	NO RPT			100
04	2580 X	NO RPT	-0-	-2580	-0-			N	NO RPT			100
05	2666 X	NO RPT	-0-	-2666	-0-			N	NO RPT			100
06	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			100
07	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			100
08	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			100

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

03	0 N	NO RPT	-0-	-0-	-0-			Y	NO RPT			1
04	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

THOMAS "B" WELL #: 1 RRCID -> 223160 COMPL. DATE 12/15/1988 TOTAL DEPTH 12420 PERF.12076 - 12138

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			31
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			31
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			31
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			31
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			31
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			31

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS "D" WELL #: 1 RRCID -> 223162 COMPL. DATE 11/21/2006 TOTAL DEPTH 12425 PERF.12236 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 1 RRCID -> 223164 COMPL. DATE 04/05/1988 TOTAL DEPTH 12414 PERF.12108 - 12154

03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					38
04	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					38
05	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					38
06	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					38
07	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					38
08	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					38

PLUGGED AND ABANDONED_____ 08/31/2015 - P/A 08/31/15

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					132
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					132
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					132
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

03	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					25
04	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					25
05	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					25
06	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					25
07	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					25
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					25

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

03	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					70
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					70
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					70
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	108					N	NO RPT					72
04	T. A.		NO RPT	-0-	-0-	108					N	NO RPT					72
05	T. A.		NO RPT	-0-	-0-	108					N	NO RPT					72
06	0	X	NO RPT	-0-	-0-	108					N	NO RPT					72
07	0	N	NO RPT	-0-	-0-	108					N	NO RPT					72
08	0	N	NO RPT	-0-	-0-	108					N	NO RPT					72

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					55
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					55
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					55
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					130
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					130
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					130
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

03	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					170
04	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					170
05	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					170
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					170
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					170
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					170

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					30
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					30
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					30
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					17
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					17
05	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					17
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					100
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					100
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					100
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					100
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					100
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					100

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5704	X	NO RPT	-0-	-5704	-0-					N	NO RPT					137
04	5430	X	NO RPT	-0-	-5430	-0-					N	NO RPT					137
05	5611	X	NO RPT	-0-	-5611	-0-					N	NO RPT					137
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					137
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					137
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					137

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					25
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					25
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					25
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	X	860	-0-	-8	-0-	10 17	1 9	833	2	Y	15					27
04	1020	X	789	-0-	-231	-0-	10 1	1 9	778	2	Y	1					28
05	1054	X	868	-0-	-186	-0-	11 4	1 9	853	2	Y	4					32
06	DLQ G-10		714	-0-	714	714	9	1	705	2	Y	-0-					32
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					32
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					32

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					65
04	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					65
05	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					65
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					235
04	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					235
05	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					235
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					235
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					235
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					235

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	2512	-0-	-805	-0-	30 1 42 9		2440	2	Y	38					162
04	2880	X	2457	-0-	-423	-0-	30 1 55 9		2372	2	Y	50					212
05	2976	X	2585	-0-	-391	-0-	32 1 31 9		2522	2	Y	28	161	1			79
06	DLQ G-10		2226	-0-	2226	2226	28 1 44 9		2154	2	Y	40					119
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					119
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					119

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					145
04	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					145
05	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					145
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					177
04	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					177
05	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					177
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					177
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					177
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					177

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					61
04	2460	X	2028	-0-	-432	-0-	25	1	1982	2	Y	19					79
							21	9									
05	2542	X	2206	-0-	-336	-0-	27	1	2155	2	Y	22					101
							24	9									
06	DLQ G-10		2033	-0-	2033	2033	26	1	1987	2	Y	18					119
							20	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					119
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					119

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7409	X	NO RPT	-0-	-7409	-0-					N	NO RPT					183
04	8730	X	NO RPT	-0-	-8730	-0-					N	NO RPT					183
05	9021	X	NO RPT	-0-	-9021	-0-					N	NO RPT					183
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					183
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					183
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					183

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					108
04	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					108
05	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					108
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					108
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					108
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					108

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					233
04	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					233
05	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					233
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					233
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					233
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					233

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14849	X	NO RPT	-0-	-14849	-0-					N	NO RPT					78
04	14370	X	NO RPT	-0-	-14370	-0-					N	NO RPT					78
05	12586	X	NO RPT	-0-	-12586	-0-					N	NO RPT					78
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					78
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					78
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					78

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10974 X	NO RPT	-0-	-10974	-0-					N	NO RPT					157
04	8640 X	NO RPT	-0-	-8640	-0-					N	NO RPT					157
05	7316 X	NO RPT	-0-	-7316	-0-					N	NO RPT					157
06	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					157
07	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					157
08	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					157

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9145 X	NO RPT	-0-	-9145	-0-					N	NO RPT					152
04	8850 X	NO RPT	-0-	-8850	-0-					N	NO RPT					152
05	9145 X	NO RPT	-0-	-9145	-0-					N	NO RPT					152
06	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					152
07	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					152
08	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					152

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5084 X	NO RPT	-0-	-5084	-0-					N	NO RPT					130
04	4800 X	NO RPT	-0-	-4800	-0-					N	NO RPT					130
05	4681 X	NO RPT	-0-	-4681	-0-					N	NO RPT					130
06	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					130
07	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					130
08	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					130

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9889	X	8155	-0-	-1734	-0-	1101 228	1 9	6826	2	N	207	187	1			151
04	9210	X	7576	-0-	-1634	-0-	956 220	1 9	6400	2	N	200	185	1			166
05	8959	X	7538	-0-	-1421	-0-	984 200	1 9	6354	2	N	182	187	1			161
06	DLQ G-10		7048	-0-	7048	7048	951 166	1 9	5931	2	N	151	187	1			125
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					125
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					125

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

03	19530	X	18333	-0-	-1197	-0-	327 688	1 9	17318	2	N	625	574	1			200
04	18180	X	17674	-0-	-506	-0-	214 624	1 9	16836	2	N	567	558	1			209
05	18786	X	18398	-0-	-388	-0-	222 609	1 9	17567	2	N	554	559	1			204
06	DLQ G-10		17606	-0-	17606	17606	217 572	1 9	16817	2	N	520	566	1			158
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					158
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					158

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

03	806	N	724	-0-	-82	-0-	9	1	715	2	N	-0-					46
04	780	N	618	-0-	-162	-0-	8	1	610	2	N	-0-					46
*05	616	N	616	-0-	-0-	-0-	8	1	608	2	N	-0-					46
06	DLQ G-10		565	-0-	565	565	7	1	558	2	N	-0-					46
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					46
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					46

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

03	18879	X	17414	-0-	-1465	-0-	17348	2	66	9	N	60					305
04	17910	X	16628	-0-	-1282	-0-	16578	2	50	9	N	45	177	1			173
05	18507	X	17027	-0-	-1480	-0-	16972	2	55	9	N	50					223
06	DLQ G-10		16304	-0-	16304	16304	16256	2	48	9	N	44					267
07	DLQ G-10		15924	-0-	15924	32228	15863	2	61	9	N	55					322
08	DLQ G-10		NO RPT	-0-	-0-	32228					N	NO RPT					322

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

03	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					28
04	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					28
05	3	X	NO RPT	-0-	-3	-0-					N	NO RPT					28
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					28
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

03	13826	X	13662	-0-	-164	-0-	442	1	12979	2	N	219	187	1			136
							241	9									
04	12637	X	12637	-0-	-0-	-0-	155	1	12193	2	N	263	188	1			211
							289	9									
*05	12674	X	12674	-0-	-0-	-0-	154	1	12215	2	N	277	184	1			304
							305	9									
06	DLQ G-10		12092	-0-	12092	12092	151	1	11687	2	N	231	372	1			163
							254	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					163
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					163

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

03	18662	X	13800	-0-	-4862	-0-	165	1	13330	2	N	277	191	1			335
							305	9									
04	13560	X	12977	-0-	-583	-0-	160	1	12535	2	N	256	383	1			208
							282	9									
05	14012	X	13487	-0-	-525	-0-	165	1	13069	2	N	230	185	1			253
							253	9									
06	DLQ G-10		12901	-0-	12901	12901	161	1	12514	2	N	205	185	1			273
							226	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					273
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					273

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

03	13141	X	13141	-0-	-0-	-0-	895	1	11874	2	N	338	202	1			233
							372	9									
04	12687	X	12687	-0-	-0-	-0-	851	1	11503	2	N	303	370	1			166
							333	9									
*05	12572	X	12572	-0-	-0-	-0-	855	1	11416	2	N	274	193	1			247
							301	9									
06	DLQ G-10		12646	-0-	12646	12646	819	1	11579	2	N	225	193	1			279
							248	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					279
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					279

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15810	X	NO RPT	-0-	-15810	-0-					N	NO RPT					73
04	13920	X	NO RPT	-0-	-13920	-0-					N	NO RPT					73
05	14384	X	NO RPT	-0-	-14384	-0-					N	NO RPT					73
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					73
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					73
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					73

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

03	8060	X	NO RPT	-0-	-8060	-0-					N	NO RPT					130
04	6930	X	NO RPT	-0-	-6930	-0-					N	NO RPT					130
05	7254	X	NO RPT	-0-	-7254	-0-					N	NO RPT					130
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					130
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					130
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					130

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

03	5580	X	5485	-0-	-95	-0-	5233	2	252	9	N	229	184	1			288
04	5100	X	1855	-0-	-3245	-0-	1803	2	52	9	N	47					335
05	5332	X	280	-0-	-5052	-0-	278	2	2	9	N	2					337
06	DLQ G-10		104	-0-	104	104	104	2			N	-0-					337
07	DLQ G-10		11	-0-	11	115	11	2			N	-0-					337
08	DLQ G-10		NO RPT	-0-	-0-	115					N	NO RPT					337

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

03	15447	X	15447	-0-	-0-	-0-	818	1	14203	2	N	387	362	1			245
							426	9									
04	15030	X	14019	-0-	-1011	-0-	678	1	12979	2	N	329	373	1			201
							362	9									
05	15531	X	13813	-0-	-1718	-0-	693	1	12823	2	N	270	187	1			284
							297	9									
06	DLQ G-10		14620	-0-	14620	14620	689	1	13637	2	N	267	361	1			190
							294	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					190
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					190

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

03	9083	X	NO RPT	-0-	-9083	-0-					N	NO RPT					382
04	8790	X	NO RPT	-0-	-8790	-0-					N	NO RPT					382
05	9083	X	NO RPT	-0-	-9083	-0-					N	NO RPT					382
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					382
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					382
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					382

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

03	10868	X	10868	-0-	-0-	-0-	1033	1	9341	2	N	449	467	1			261
							494	9									
04	9947	X	9947	-0-	-0-	-0-	833	1	8692	2	N	384	399	1			246
							422	9									
05	10261	X	9551	-0-	-710	-0-	853	1	8305	2	N	357	414	1			189
							393	9									
06	DLQ G-10		8786	-0-	8786	8786	807	1	7628	2	N	319	290	1			218
							351	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					218
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					218

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

03	8401	X	7589	-0-	-812	-0-	1013	1	6284	2	N	265	192	1			227
							292	9									
04	8010	X	7037	-0-	-973	-0-	849	1	5912	2	N	251	187	1			291
							276	9									
05	7843	X	6942	-0-	-901	-0-	698	1	5918	2	N	296	378	1			209
							326	9									
06	DLQ G-10		6837	-0-	6837	6837	679	1	5873	2	N	259	194	1			274
							285	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					274
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					274

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50065	X	47359	-0-	-2706	-0-	3092 389	1 9	43878	2	N	354	387	1			446
04	46800	X	45033	-0-	-1767	-0-	2626 450	1 9	41957	2	N	409	386	1			469
05	48360	X	45250	-0-	-3110	-0-	2280 552	1 9	42418	2	N	502	569	1			402
06	DLQ G-10		40264	-0-	40264	40264	2041 469	1 9	37754	2	N	426	385	1			443
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					443
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					443

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

03	20925	X	NO RPT	-0-	-20925	-0-					N	NO RPT					245
04	20250	X	NO RPT	-0-	-20250	-0-					N	NO RPT					245
05	20925	X	NO RPT	-0-	-20925	-0-					N	NO RPT					245
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					245
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					245
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					245

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

03	15190	X	14566	-0-	-624	-0-	566 98	1 9	13902	2	N	89					248
04	14370	X	13539	-0-	-831	-0-	169 113	1 9	13257	2	N	103	189	1			162
05	14756	X	13727	-0-	-1029	-0-	170 111	1 9	13446	2	N	101					263
06	DLQ G-10		13198	-0-	13198	13198	167 73	1 9	12958	2	N	66	182	1			147
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					147
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					147

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

03	16335	X	16335	-0-	-0-	-0-	2366 672	1 9	13297	2	N	611	575	1			572
04	15480	X	14476	-0-	-1004	-0-	1866 681	1 9	11929	2	N	619	747	1			444
05	15996	X	14244	-0-	-1752	-0-	1527 659	1 9	12058	2	N	599	559	1			484
06	DLQ G-10		13849	-0-	13849	13849	1431 597	1 9	11821	2	N	543	551	1			476
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					476
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					476

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17608	X	NO RPT	-0-	-17608	-0-					N	NO RPT					350
04	17040	X	NO RPT	-0-	-17040	-0-					N	NO RPT					350
05	12431	X	NO RPT	-0-	-12431	-0-					N	NO RPT					350
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					350
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					350
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					350

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7905	X	6848	-0-	-1057	-0-	897 662	1 9	5289	2	N	602	775	1			459
04	7650	X	5874	-0-	-1776	-0-	344 619	1 9	4911	2	N	563	565	1			457
05	7812	X	6023	-0-	-1789	-0-	68 618	1 9	5337	2	N	562	549	1			470
06	DLQ G-10		5282	-0-	5282	5282	62 517	1 9	4703	2	N	470	568	1			372
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					372
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					372

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	20669	-0-	20669	941020	2522 660	1 9	17487	2	N	600	563	1			397
04	0	W	20283	-0-	20283	961303	2411 614	1 9	17258	2	N	558	560	1			395
05	0	W	20289	-0-	20289	981592	2488 626	1 9	17175	2	N	569	739	1			225
06	0	W	19699	-0-	19699	1001291	2559 612	1 9	16528	2	N	556	555	1			226
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					226
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					226

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

03	15035	X	10934	-0-	-4101	-0-	1021	1	9487	2	N	387	410	1			224
							426	9									
04	13770	X	10540	-0-	-3230	-0-	991	1	9131	2	N	380	381	1			223
							418	9									
05	11966	X	10574	-0-	-1392	-0-	1008	1	9158	2	N	371	394	1			200
							408	9									
06	DLQ G-10		10110	-0-	10110	10110	985	1	8766	2	N	326	223	1			303
							359	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					303
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					303

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

03	10819	X	NO RPT	-0-	-10819	-0-					N	NO RPT					154
04	10440	X	NO RPT	-0-	-10440	-0-					N	NO RPT					154
05	9920	X	NO RPT	-0-	-9920	-0-					N	NO RPT					154
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					154
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					154
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					154

HUFF 32 WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

03	4659	X	4659	-0-	-0-	-0-	944	1	3272	2	N	403	390	1			244
							443	9									
04	4412	X	4412	-0-	-0-	-0-	891	1	3139	2	N	347	367	1			224
							382	9									
*05	4544	X	4544	-0-	-0-	-0-	944	1	3200	2	N	364	376	1			212
							400	9									
06	DLQ G-10		4497	-0-	4497	4497	894	1	3217	2	N	351	379	1			184
							386	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					184
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					184

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

03	27001	X	NO RPT	-0-	-27001	-0-					N	NO RPT					95
04	25800	X	NO RPT	-0-	-25800	-0-					N	NO RPT					95
05	26133	X	NO RPT	-0-	-26133	-0-					N	NO RPT					95
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					95
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					95
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					95

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6262	X	NO RPT	-0-	-6262	-0-					N	NO RPT					140
04	5970	X	NO RPT	-0-	-5970	-0-					N	NO RPT					140
05	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					140
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					140
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					140
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					140

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

03	41385	X	35997	-0-	-5388	-0-	439	1	35456	2	N	93	16	1			216
							102	9									
04	38070	X	34042	-0-	-4028	-0-	427	1	33530	2	N	77	13	1			280
							85	9									
05	39339	X	34101	-0-	-5238	-0-	425	1	33592	2	N	76	193	1			163
							84	9									
06	DLQ G-10		32107	-0-	32107	32107	408	1	31621	2	N	71	8	1			226
							78	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					226
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					226

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

03	9641	X	8311	-0-	-1330	-0-	103	1	8189	2	N	17	3	1			191
							19	9									
04	9300	X	8460	-0-	-840	-0-	106	1	8340	2	N	13					204
							14	9									
05	9610	X	8569	-0-	-1041	-0-	108	1	8449	2	N	11					215
							12	9									
06	DLQ G-10		8193	-0-	8193	8193	104	1	8079	2	N	9					224
							10	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					224
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					224

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

03	13671	X	13013	-0-	-658	-0-	1444	1	11178	2	N	355	382	1			279
							391	9									
04	13230	X	11900	-0-	-1330	-0-	1195	1	10281	2	N	385	372	1			292
							424	9									
*05	11450	X	11450	-0-	-0-	-0-	1017	1	9967	2	N	424	373	1			343
							466	9									
06	DLQ G-10		11120	-0-	11120	11120	975	1	9705	2	N	400	552	1			191
							440	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					191
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					191

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26443	X	26019	-0-	-424	-0-	443	1	25556	2	N	18	195	1			113
							20	9									
04	25590	X	21060	-0-	-4530	-0-	264	1	20766	2	N	27					140
							30	9									
05	26443	X	23436	-0-	-3007	-0-	292	1	23110	2	N	31	5	1			166
							34	9									
06	DLQ G-10		20944	-0-	20944	20944	266	1	20643	2	N	32	4	1			194
							35	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					194
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					194

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12059	X	NO RPT	-0-	-12059	-0-					N	NO RPT					95
04	9840	X	NO RPT	-0-	-9840	-0-					N	NO RPT					95
05	10168	X	NO RPT	-0-	-10168	-0-					N	NO RPT					95
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					95
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					95
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					95

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					35
04	480	N	-0-	-0-	-480	-0-					N	35					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					35
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6417	X	4887	-0-	-1530	-0-	1443	1	3266	2	N	162	29	1			288
							178	9									
04	6210	X	4500	-0-	-1710	-0-	1395	1	2970	2	N	123	192	1			219
							135	9									
05	6076	X	3436	-0-	-2640	-0-	1417	1	1896	2	N	112	195	1			136
							123	9									
06	DLQ G-10		2041	-0-	2041	2041	855	1	1130	2	N	51	36	1			151
							56	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					151
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					151

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13857	X	12794	-0-	-1063	-0-	883	1	11900	2	N	10	1	1			129
							11	9									
04	13410	X	12183	-0-	-1227	-0-	749	1	11430	2	N	4					133
							4	9									
05	13764	X	12230	-0-	-1534	-0-	769	1	11454	2	N	6					139
							7	9									
06	DLQ G-10		11636	-0-	11636	11636	727	1	10898	2	N	10					149
							11	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					149
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					149

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	38695	-0-	38695	3220790	902	1	37570	2	N	203	189	1			138
							223	9									
04	0	W	36267	-0-	36267	3257057	634	1	35436	2	N	179	185	1			132
							197	9									
05	0	W	36322	-0-	36322	3293379	452	1	35723	2	N	134	183	1			83
							147	9									
06	0	W	34272	-0-	34272	3327651	435	1	33697	2	N	127					210
							140	9									
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					210
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					210

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6882	X	6577	-0-	-305	-0-	1714	1	4387	2	N	433	481	1			176
							476	9									
04	6660	X	6263	-0-	-397	-0-	1659	1	4210	2	N	358	228	1			306
							394	9									
05	6882	X	5835	-0-	-1047	-0-	1714	1	3696	2	N	386	440	1			252
							425	9									
06	DLQ G-10		5968	-0-	5968	5968	1541	1	4082	2	N	314	309	1			257
							345	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					257
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					257

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20491	X	18046	-0-	-2445	-0-	1050	1	16841	2	N	141	57	1			258
							155	9									
04	19170	X	18940	-0-	-230	-0-	804	1	17987	2	N	135	199	1			194
							149	9									
05	18724	X	16703	-0-	-2021	-0-	607	1	15969	2	N	115	38	1			271
							127	9									
06	DLQ G-10		15708	-0-	15708	15708	585	1	14993	2	N	118	246	1			143
							130	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					143
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					143

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40455	X	34455	-0-	-6000	-0-	724	1	33306	2	N	386	429	1			182
							425	9									
04	37770	X	27618	-0-	-10152	-0-	364	1	27052	2	N	184					366
							202	9									
05	36611	X	33818	-0-	-2793	-0-	418	1	33096	2	N	276	389	1			253
							304	9									
06	DLQ G-10		31884	-0-	31884	31884	401	1	31131	2	N	320	276	1			297
							352	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					297
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					297

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	666457					N	NO RPT					218
04	0	X	NO RPT	-0-	-0-	666457					N	NO RPT					218
05	0	X	NO RPT	-0-	-0-	666457					N	NO RPT					218
06	0	X	NO RPT	-0-	-0-	666457					N	NO RPT					218
07	0	X	NO RPT	-0-	-0-	666457					N	NO RPT					218
08	0	X	NO RPT	-0-	-0-	666457					N	NO RPT					218

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

03	11780	X	11224	-0-	-556	-0-	437	1	10110	2	N	615	729	1			149
							677	9									
04	11160	X	10444	-0-	-716	-0-	251	1	9459	2	N	667	542	1			274
							734	9									
05	11067	X	10528	-0-	-539	-0-	123	1	9694	2	N	646	725	1			195
							711	9									
06	DLQ G-10		10000	-0-	10000	10000	119	1	9228	2	N	594	538	1			251
							653	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					251
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					251

ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

03	10726	X	10709	-0-	-17	-0-	1447	1	8802	2	N	418	369	1			223
							460	9									
04	10800	X	9519	-0-	-1281	-0-	1149	1	7957	2	N	375	366	1			232
							413	9									
05	11160	X	9592	-0-	-1568	-0-	979	1	8175	2	N	398	370	1			260
							438	9									
06	DLQ G-10		9335	-0-	9335	9335	960	1	8012	2	N	330	370	1			220
							363	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					220
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					220

THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

03	22878	X	18706	-0-	-4172	-0-	338	1	17795	2	N	521	383	1			316
							573	9									
04	22140	X	20035	-0-	-2105	-0-	19265	2	770	9	N	700	741	1			275
05	22878	X	18100	-0-	-4778	-0-	17304	2	796	9	N	724	746	1			253
06	DLQ G-10		18056	-0-	18056	18056	17335	2	721	9	N	655	740	1			168
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					168
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					168

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24388	X	24388	-0-	-0-	-0-	2435 1485	1 9	20468	2	N	1350	1505	1			608
04	23117	X	23117	-0-	-0-	-0-	2188 1538	1 9	19391	2	N	1398	1491	1			515
*05	23996	X	23996	-0-	-0-	-0-	2128 1453	1 9	20415	2	N	1321	1286	1			550
06	DLQ G-10		20323	-0-	20323	20323	1656 1168	1 9	17499	2	N	1062	1085	1			527
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					527
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					527

JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

03	0	W	NO RPT	-0-	-0-	65237					N	NO RPT					310
04	0	W	NO RPT	-0-	-0-	65237					N	NO RPT					310
05	0	W	NO RPT	-0-	-0-	65237					N	NO RPT					310
06	0	W	3798	-0-	3798	69035	44 331	1 9	3423	2	N	301	366	1			216
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					216
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					216

HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					176
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					176
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					176
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					176
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					176
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					176

THOMAS 3 SL WELL #: 18H RRCID -> 280542 COMPL. DATE 12/20/2012 TOTAL DEPTH 402 PERF. N/A

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

03	14B2 EXT		67	-0-	67	328	61	2	6	9	N	5					22
04	383	X	55	-0-	-328	-0-	55	2			N	-0-					22
05	62	N	51	-0-	-11	-0-	51	2			N	-0-					22
06	60	N	-0-	-0-	-60	-0-					N	18					40
07	62	N	-0-	-0-	-62	-0-					N	100	40	8			100
*08	998	N	998	-0-	-0-	-0-	903	2	95	9	N	86	36	8			150

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4619	X	3570	-0-	-1049	-0-		3515	2	55	9	N	50	184	1	27	8	32
04	4290	X	2872	-0-	-1418	-0-		2832	2	40	9	N	36					68
05	3534	X	3279	-0-	-255	-0-		3226	2	53	9	N	48	9	8			107
06	3450	X	3327	-0-	-123	-0-		3257	2	70	9	N	64	8	8			163
07	3565	X	3394	-0-	-171	-0-		3338	2	56	9	N	51	187	1	5	8	22
08	3565	X	3031	-0-	-534	-0-		2980	2	51	9	N	46	8	8			60

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-		488	2	43	9	N	39					82
04	563	N	563	-0-	-0-	-0-		563	2			N	-0-					82
05	671	N	671	-0-	-0-	-0-		671	2			N	-0-					82
06	715	N	715	-0-	-0-	-0-		679	2	36	9	N	33					115
07	1532	N	1532	-0-	-0-	-0-		1468	2	64	9	N	58	25	8			148
*08	2663	N	2663	-0-	-0-	-0-		2624	2	39	9	N	35	31	8			152

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-						N	-0-					87
04	0	N	-0-	-0-	-0-	-0-						N	-0-					87
05	0	N	-0-	-0-	-0-	-0-						N	-0-					87
06	0	N	-0-	-0-	-0-	-0-						N	-0-					87
07		14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
08		14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
04		14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
05		14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
06		14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
07		14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
08		14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-						N	-0-					5
04	0	N	-0-	-0-	-0-	-0-						N	-0-					5
05	0	N	-0-	-0-	-0-	-0-						N	-0-					5
06	0	N	-0-	-0-	-0-	-0-						N	-0-					5
07	0	N	-0-	-0-	-0-	-0-						N	-0-					5
08	0	N	-0-	-0-	-0-	-0-						N	-0-					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-		571	2	47	9	N	43					63
04	405	N	405	-0-	-0-	-0-		403	2	2	9	N	2					65
05	341	N	172	-0-	-169	-0-		172	2			N	-0-					65
06	330	N	233	-0-	-97	-0-		233	2			N	-0-					65
07	341	N	250	-0-	-91	-0-		250	2			N	-0-					65
08	186	N	130	-0-	-56	-0-		130	2			N	-0-					65

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

FRYE RANCH 10 WELL #: 1410 RRCID -> 230258 COMPL. DATE 08/11/2007 TOTAL DEPTH 14755 PERF.11749 - 14543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

FRYE RANCH 10 WELL #: 4010 RRCID -> 230263 COMPL. DATE 07/13/2007 TOTAL DEPTH 14900 PERF.11310 - 13933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	692	N	692	-0-	-0-	-0-	635	2	57	9	N	52	44	8			115
04	1290	N	-0-	-0-	-1290	-0-					N	5					120
05	651	N	215	-0-	-436	-0-	197	2	18	9	N	16	8	8			128
06	946	N	946	-0-	-0-	-0-	913	2	33	9	N	30	26	8			132
07	1329	N	1329	-0-	-0-	-0-	1322	2	7	9	N	6	6	8			132
*08	973	N	973	-0-	-0-	-0-	951	2	22	9	N	20	20	8			132

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
05	14B2	EXT	38	-0-	38	38	38	2			Y	-0-					18
06	561	N	523	-0-	-38	-0-	514	2	9	9	Y	8	8	8			18
07	3100	N	5342	-0-	2242	2242	5279	2	63	9	Y	57	57	8			18
*08	3100	N	5876	-0-	2776	5018	5815	2	61	9	Y	55	55	8			18

HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	893	-0-	-37	-0-	893	2			N	-0-					46
04	900	N	-0-	-0-	-900	-0-					N	11					57
05	1164	N	1164	-0-	-0-	-0-	887	2	277	9	N	252	196	1			113
06	3000	N	4832	-0-	1832	1832	4632	2	200	9	N	182	100	8			195
07	3100	N	5262	-0-	2162	3994	5156	2	106	9	N	96	26	8			265
*08	3100	N	4991	-0-	1891	5885	4917	2	74	9	N	67	186	1	19	8	127

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4449	X	4449	-0-	-0-	-0-	4333	2	116	9	N	105	194	1	24	8	47
04	3909	X	3909	-0-	-0-	-0-	3854	2	55	9	N	50					97
05	3778	X	3778	-0-	-0-	-0-	3703	2	75	9	N	68	10	8			155
06	3159	X	3159	-0-	-0-	-0-	3087	2	72	9	N	65	175	1	23	8	22
07	3549	X	3549	-0-	-0-	-0-	3485	2	64	9	N	58	8	8			72
*08	2830	X	2830	-0-	-0-	-0-	2791	2	39	9	N	35	10	8			97

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
SIMMONS WELL #: 301 RRCID -> 241227 COMPL. DATE 07/24/2008 TOTAL DEPTH 15185 PERF.13064 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

03	2666	N	-0-	-0-	-2666	-0-					N	3	3	8			45
04	3000	N	4537	-0-	1537	1537	4484	2	53	9	N	48					93
05	3100	N	6839	-0-	3739	5276	6687	2	152	9	N	138	33	8			198
06	3000	N	5187	-0-	2187	7463	5130	2	57	9	N	52	12	8			238
07	12481	X	5018	-0-	-7463	-0-	4987	2	31	9	N	28	190	1	9	8	67
*08	4833	X	4833	-0-	-0-	-0-	4798	2	35	9	N	32	15	8			84

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

03	1829	X	1627	-0-	-202	-0-	1577	2	50	9	N	45					108
04	1770	X	1164	-0-	-606	-0-	1158	2	6	9	N	5					113
05	2061	X	2061	-0-	-0-	-0-	2005	2	56	9	N	51	4	8			160
06	3205	X	3205	-0-	-0-	-0-	3163	2	42	9	N	38	180	1	1	8	17
07	2926	X	2926	-0-	-0-	-0-	2870	2	56	9	N	51					68
*08	2709	N	2709	-0-	-0-	-0-	2665	2	44	9	N	40	1	8			107

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

03	810	N	810	-0-	-0-	-0-	774	2	36	9	N	33					225
04	660	N	613	-0-	-47	-0-	593	2	20	9	N	18					243
05	2861	N	2861	-0-	-0-	-0-	2485	2	376	9	N	342	366	1			219
06	2009	N	2009	-0-	-0-	-0-	1831	2	178	9	N	162	184	1			197
07	738	N	738	-0-	-0-	-0-	641	2	97	9	N	88					285
*08	1427	N	1427	-0-	-0-	-0-	1264	2	163	9	N	148	183	1			250

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					53

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NGL SOLIDS SOLUTIONS, LLC 598349
HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		0 K	-0-	-0-	-0-	-0-					N	-0-					85
04		0 K	-0-	-0-	-0-	-0-					N	-0-					85
05		0 K	-0-	-0-	-0-	-0-					N	-0-					85
06		0 K	-0-	-0-	-0-	-0-					N	-0-					85
07		0 K	-0-	-0-	-0-	-0-					N	-0-					85
08		0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					85

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		15449	-0-	15449	61336	15316	2	133	9	N	121	194	1			217
04	76052	X	14716	-0-	-61336	-0-	14633	2	83	9	N	75					292
05	15500	X	14948	-0-	-552	-0-	14892	2	56	9	N	51					343
06	14700	X	14447	-0-	-253	-0-	14392	2	55	9	N	50					393
07	15190	X	14764	-0-	-426	-0-	14707	2	57	9	N	52					445
08	15190	X	14648	-0-	-542	-0-	14585	2	63	9	N	57	189	1			313

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

03	7151	X	7151	-0-	-0-	-0-	526	1	6596	2	N	26					260
							29	9									
04	6580	X	6580	-0-	-0-	-0-	481	1	5974	2	N	114	184	1			190
							125	9									
05	6969	X	6969	-0-	-0-	-0-	506	1	6432	2	N	28					218
							31	9									
06	6930	X	6439	-0-	-491	-0-	501	1	5906	2	N	29					247
							32	9									
07	7161	X	6570	-0-	-591	-0-	508	1	6037	2	N	23	174	1			96
							25	9									
08	7161	X	6370	-0-	-791	-0-	496	1	5848	2	N	24					120
							26	9									

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

03	18600	X	17665	-0-	-935	-0-	1403	1	15975	2	N	261	183	1			555
							287	9									
04	15164	X	15164	-0-	-0-	-0-	1335	1	13651	2	N	162	363	1			354
							178	9									
05	18600	X	14233	-0-	-4367	-0-	1351	1	12698	2	N	167	363	1			158
							184	9									
06	18600	X	13508	-0-	-5092	-0-	1311	1	12075	2	N	111					269
							122	9									
07	19220	X	13637	-0-	-5583	-0-	1354	1	12141	2	N	129	181	1			217
							142	9									
08	17670	X	13469	-0-	-4201	-0-	1347	1	11965	2	N	143					360
							157	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

03	19871	X	18113	-0-	-1758	-0-	17971	2	142	9	N	129	170	1			221
04	19230	X	14553	-0-	-4677	-0-	14459	2	94	9	N	85	178	1			128
05	19871	X	17364	-0-	-2507	-0-	17219	2	145	9	N	132					260
06	18570	X	17966	-0-	-604	-0-	17833	2	133	9	N	121	177	1			204
07	19189	X	18370	-0-	-819	-0-	18239	2	131	9	N	119	179	1			144
*08	18991	X	18991	-0-	-0-	-0-	18847	2	144	9	N	131					275

FULLER (HUNTON, LO.) //CONT.// 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13826	X	12347	-0-	-1479	-0-	912	1	11435	2	N	-0-					160
04	12694	X	12694	-0-	-0-	-0-	942	1	11706	2	N	42					202
							46	9									
05	13525	X	13525	-0-	-0-	-0-	987	1	12532	2	N	5	182	1			25
							6	9									
06	12031	X	12031	-0-	-0-	-0-	935	1	11028	2	N	62					87
							68	9									
07	13020	X	12557	-0-	-463	-0-	971	1	11542	2	N	40					127
							44	9									
08	13020	X	12712	-0-	-308	-0-	991	1	11703	2	N	16					143
							18	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

03	217	N	-0-	-0-	-217	-0-					N	-0-					140
04	150	N	-0-	-0-	-150	-0-					N	-0-					140
05	124	N	-0-	-0-	-124	-0-					N	-0-					140
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					140
08	0	N	-0-	-0-	-0-	-0-					N	-0-					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

03	8277	X	8083	-0-	-194	-0-	47	1	7944	2	N	84	187	1			57
							92	9									
04	8010	X	7038	-0-	-972	-0-	45	1	6993	2	N	-0-					57
05	8091	X	8010	-0-	-81	-0-	47	1	7963	2	N	-0-					57
06	7740	X	7390	-0-	-350	-0-	45	1	7260	2	N	77					134
							85	9									
07	7998	X	7563	-0-	-435	-0-	46	1	7517	3	N	-0-					134
08	7998	X	7831	-0-	-167	-0-	47	1	7767	3	N	15					149
							17	9									

KAISER-FRANCIS OIL COMPANY 450175
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK (HUNTON) //CONT.// 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30126	X	30126	-0-	-0-	-0-	30126	2			N	-0-					106
04	19470	X	15819	-0-	-3651	-0-	15819	2			N	-0-					106
05	26443	X	5383	-0-	-21060	-0-	5383	2			N	-0-					106
06	30180	X	12457	-0-	-17723	-0-	12457	2			N	-0-					106
07	31310	X	31310	-0-	-0-	-0-	31310	2			N	-0-					106
08	30132	X	19390	-0-	-10742	-0-	19390	2			N	-0-					106

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MERIT ENERGY COMPANY 561136
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					165
04	270	N	240	-0-	-30	-0-	240	3			N	-0-					165
05	279	N	247	-0-	-32	-0-	247	3			N	-0-					165
06	240	N	203	-0-	-37	-0-	203	3			N	-0-					165
07	248	N	186	-0-	-62	-0-	186	3			N	-0-					165
08	248	N	186	-0-	-62	-0-	186	3			N	-0-					165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	X	1685	-0-	-919	-0-	15	1	1668	3	N	-0-	61	5			104
							2	4									
04	2640	X	1542	-0-	-1098	-0-	8	1	1503	3	N	27	18	5			113
							1	4	30	9							
05	2728	X	1616	-0-	-1112	-0-	17	1	1583	3	N	13					126
							2	4	14	9							
06	2640	X	1617	-0-	-1023	-0-	16	1	1591	3	N	7					133
							2	4	8	9							
*07	2387	X	2012	-0-	-375	-0-	19	1	1991	3	N	-0-					133
							2	4									
08	1674	X	1663	-0-	-11	-0-	25	1	1612	3	N	22					155
							2	4	24	9							

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

03	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					65
04	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					65
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					65
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					65
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					65
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					65

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	180	N	100	-0-	-80	-0-	100	2			N	-0-					-0-
05	155	N	92	-0-	-63	-0-	92	2			N	-0-					-0-
06	180	N	56	-0-	-124	-0-	56	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	31	-0-	-62	-0-	31	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	X	38	-0-	-24	-0-	38	3			N	-0-					35
04	60	X	34	-0-	-26	-0-	34	3			N	-0-					35
05	93	N	32	-0-	-61	-0-	32	3			N	-0-					35
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					35
*07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					35
*08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					35

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

03	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2581	R	2581	-0-	-0-	-0-	50	1	2515	3	N	13					114
							2	4	14	9							
04	2619	R	2619	-0-	-0-	-0-	20	1	2552	3	N	42					156
							1	4	46	9							
05	2657	R	2657	-0-	-0-	-0-	40	1	2587	3	N	25					181
							2	4	28	9							
06	2676	R	2676	-0-	-0-	-0-	42	1	2617	3	N	14	178	1			17
							2	4	15	9							
*07	2798	R	2798	-0-	-0-	-0-	53	1	2743	3	N	-0-					17
							2	4									
*08	2811	R	2811	-0-	-0-	-0-	53	1	2701	3	N	50					67
							2	4	55	9							

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	#	2138	-0-	-187	-0-	55	1	2067	3	N	13					50
							2	4	14	9							
04	2190	#	2119	-0-	-71	-0-	30	1	2088	3	N	-0-					50
							1	4									
05	2232	#	2175	-0-	-57	-0-	63	1	2110	3	N	-0-					50
							2	4									
06	2164	R	2164	-0-	-0-	-0-	73	1	2089	3	N	-0-					50
							2	4									
*07	2208	R	2208	-0-	-0-	-0-	76	1	2130	3	N	-0-					50
							2	4									
*08	2214	R	2214	-0-	-0-	-0-	74	1	2130	3	N	7	18	5			39
							2	4	8	9							

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

03	2390	R	2390	-0-	-0-	-0-	2390	3			N	-0-					50
04	2184	R	2184	-0-	-0-	-0-	2184	3			N	-0-					50
05	2139	#	2060	-0-	-79	-0-	2060	3			N	-0-					50
06	2310	#	1902	-0-	-408	-0-	1902	3			N	-0-					50
*07	2387	#	1890	-0-	-497	-0-	1890	3			N	-0-					50
08	2387	#	1990	-0-	-397	-0-	1990	3			N	-0-					50

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

03	1893	R	1893	-0-	-0-	-0-	27	1	1817	3	N	43					124
							2	4	47	9							
04	1715	R	1715	-0-	-0-	-0-	14	1	1660	3	N	36					160
							1	4	40	9							
05	1635	R	1635	-0-	-0-	-0-	1566	3	69	9	N	63					223
06	1560	#	1520	-0-	-40	-0-	1445	3	75	9	N	68					291
*07	1612	#	1447	-0-	-165	-0-	1437	3	10	9	N	9	171	1			129
*08	1838	R	1838	-0-	-0-	-0-	1512	3	326	9	N	296	195	5			230

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

03	1891	#	1765	-0-	-126	-0-	1728	3	37	9	N	34					54
04	2040	#	1306	-0-	-734	-0-	1282	3	24	9	N	22					76
05	2108	#	2044	-0-	-64	-0-	2016	3	28	9	N	25					101
06	2040	#	1628	-0-	-412	-0-	1620	3	8	9	N	7					108
*07	2108	#	1409	-0-	-699	-0-	1409	3			N	-0-					108
08	2046	#	1730	-0-	-316	-0-	1686	3	44	9	N	40					148

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	#	-0-	-0-	-620	-0-					N	1					126
04	540	#	-0-	-0-	-540	-0-					N	-0-					126
05	0	#	-0-	-0-	-0-	-0-					N	-0-					126
06	0	#	-0-	-0-	-0-	-0-					N	-0-					126
07	0	#	-0-	-0-	-0-	-0-					N	-0-					126
08	0	#	-0-	-0-	-0-	-0-					N	-0-					126

ENERVEST OPERATING, L.L.C. 252131
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	#	709	-0-	-221	-0-	698	2	11	9	N	10					151
04	870	#	753	-0-	-117	-0-	740	2	13	9	N	12					163
*05	916	R	916	-0-	-0-	-0-	899	2	17	9	N	15					178
*06	884	R	884	-0-	-0-	-0-	871	2	13	9	N	12					190
07	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					190
08	775	#	NO RPT	-0-	-775	-0-					N	NO RPT					190

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1662	R	1662	-0-	-0-	-0-	31	1	1628	2	N	3					35
							3	9									
04	1593	R	1593	-0-	-0-	-0-	30	1	1549	2	N	13					48
							14	9									
05	1612	R	1612	-0-	-0-	-0-	31	1	1573	2	N	7					55
							8	9									
06	1620	#	1558	-0-	-62	-0-	30	1	1517	2	N	10					65
							11	9									
07	1674	#	1520	-0-	-154	-0-	31	1	1481	2	N	7					72
							8	9									
08	1674	#	1484	-0-	-190	-0-	31	1	1447	2	N	5					77
							6	9									

TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	#	2050	-0-	-58	-0-	1941	2	109	9	N	99	194	1			117
04	2069	R	2069	-0-	-0-	-0-	1961	2	108	9	N	98					215
05	2079	R	2079	-0-	-0-	-0-	1989	2	90	9	N	82					297
06	2070	R	2070	-0-	-0-	-0-	1968	2	102	9	N	93	192	1			198
07	2139	#	2083	-0-	-56	-0-	1991	2	92	9	N	84					282
08	2139	#	2015	-0-	-124	-0-	1923	2	92	9	N	84	189	1			177

4P ENERGY TEXAS, LLC 953803
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	#	321	-0-	-82	-0-	321	2			N	-0-					-0-
04	360	#	259	-0-	-101	-0-	259	2			N	-0-					-0-
05	372	#	308	-0-	-64	-0-	308	2			N	-0-					-0-
06	360	#	243	-0-	-117	-0-	243	2			N	-0-					-0-
07	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
08	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	1363	X	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	X	1403	-0-	-209	-0-	20	1	1381	3	N	-0-					-0-
							2	4									
04	1560	X	1353	-0-	-207	-0-	9	1	1343	3	N	-0-					-0-
							1	4									
05	1796	X	1796	-0-	-0-	-0-	19	1	1775	3	N	-0-					-0-
							2	4									
06	1384	X	1384	-0-	-0-	-0-	19	1	1363	3	N	-0-					-0-
							2	4									
*07	1395	X	1359	-0-	-36	-0-	20	1	1337	3	N	-0-					-0-
							2	4									
08	1798	X	1389	-0-	-409	-0-	20	1	1367	3	N	-0-					-0-
							2	4									

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2911	-0-	-34	-0-	2911	2			N	-0-					13
04	2850	X	1964	-0-	-886	-0-	1964	2			N	-0-					13
05	2945	X	2310	-0-	-635	-0-	2310	2			N	-0-					13
06	2820	X	2398	-0-	-422	-0-	2398	2			N	-0-					13
07	2914	X	2155	-0-	-759	-0-	2155	2			N	-0-					13
08	2914	X	2174	-0-	-740	-0-	2174	2			N	-0-					13

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	423	-0-	-42	-0-	423	2			N	-0-					105
04	950	N	950	-0-	-0-	-0-	950	2			N	-0-					105
05	465	N	415	-0-	-50	-0-	415	2			N	-0-					105
06	420	N	372	-0-	-48	-0-	372	2			N	-0-					105
07	992	N	267	-0-	-725	-0-	267	2			N	-0-					105
*08	459	N	459	-0-	-0-	-0-	459	2			N	-0-					105

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	719	-0-	-25	-0-	719	2			N	-0-					-0-
04	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
07	1395	N	719	-0-	-676	-0-	719	2			N	-0-					-0-
*08	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	817	-0-	-51	-0-	817	2			N	-0-					92
04	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					92
05	819	N	819	-0-	-0-	-0-	819	2			N	-0-					92
06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					92
07	1581	N	816	-0-	-765	-0-	816	2			N	-0-					92
*08	825	N	825	-0-	-0-	-0-	825	2			N	-0-					92

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	X	1088	-0-	-1175	-0-	1088	2			N	-0-					23
04	1024	X	1024	-0-	-0-	-0-	1024	2			N	-0-					23
05	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					23
06	953	X	953	-0-	-0-	-0-	953	2			N	-0-					23
07	DLQ G-10		957	-0-	957	957	957	2			N	-0-					23
08	DLQ G-10		987	-0-	987	1944	987	2			N	-0-					23

STRAT LAND EXPLORATION COMPANY 825420
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3906	X	3416	-0-	-490	-0-	3416	2			N	-0-					-0-
04	3780	X	3356	-0-	-424	-0-	3356	2			N	-0-					-0-
05	3906	X	3485	-0-	-421	-0-	3485	2			N	-0-					-0-
06	3630	X	3322	-0-	-308	-0-	3322	2			N	-0-					-0-
07	3472	X	3441	-0-	-31	-0-	3441	2			N	-0-					-0-
08	3472	X	3426	-0-	-46	-0-	3426	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF. 10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	626	N	626	-0-	-0-	-0-	626	2			N	-0-					57
04	570	N	505	-0-	-65	-0-	505	2			N	-0-					57
05	682	N	384	-0-	-298	-0-	384	2			N	-0-					57
06	617	N	617	-0-	-0-	-0-	617	2			N	-0-					57
07	619	N	619	-0-	-0-	-0-	619	2			N	-0-					57
*08	608	N	608	-0-	-0-	-0-	608	2			N	-0-					57

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF.10090 - 10106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

03	386 R	386	-0-	-0-	-0-	386	2			N	-0-					211
04	579 R	579	-0-	-0-	-0-	565	2	14	9	N	13					224
05	567 R	567	-0-	-0-	-0-	558	2	9	9	N	8					232
06	521 R	521	-0-	-0-	-0-	521	2			N	-0-					232
07	589 #	508	-0-	-81	-0-	508	2			N	-0-					232
08	589 #	489	-0-	-100	-0-	489	2			N	-0-					232

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

03	2263 #	2084	-0-	-179	B	-20586	2084	2		N	-0-					172
04	1950 #	1963	-0-	13	B	-20573	1963	2		N	-0-					172
05	2077 #	2197	-0-	120	B	-20453	2197	2		N	-0-					172
06	2010 #	2001	-0-	-9	B	-20462	2001	2		N	-0-					172
07	2077 #	2206	-0-	129	B	-20333	2206	2		N	-0-					172
08	2201 #	1933	-0-	-268	B	-20601	1933	2		N	-0-					172

4P ENERGY TEXAS, LLC 953803
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

03	409 N	409	-0-	-0-	B	-0-	409	2		N	-0-					-0-
04	393 N	393	-0-	-0-	B	-0-	393	2		N	-0-					-0-
*05	379 N	379	-0-	-0-	B	-0-	379	2		N	-0-					-0-
06	DLQ G-10	330	-0-	330	B	330	330	2		N	-0-					-0-
07	DLQ G-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	DLQ G-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

03	1457 X	975	-0-	-482	-0-	245	1	729	2	N	1					83
						1	9									
04	1410 X	818	-0-	-592	-0-	242	1	576	2	N	-0-					83
05	995 X	995	-0-	-0-	-0-	285	1	680	2	N	27					110
						30	9									
06	930 X	705	-0-	-225	-0-	257	1	448	2	N	-0-					110
07	961 X	825	-0-	-136	-0-	271	1	554	2	N	-0-					110
*08	1004 X	1004	-0-	-0-	-0-	284	1	720	2	N	-0-					110

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	X	1295	-0-	-69	-0-	31	1	1264	2	N	-0-					-0-
04	1320	X	1241	-0-	-79	-0-	30	1	1211	2	N	-0-					-0-
05	1333	X	1280	-0-	-53	-0-	31	1	1249	2	N	-0-					-0-
06	1290	X	1215	-0-	-75	-0-	30	1	1185	2	N	-0-					-0-
07	1302	X	1248	-0-	-54	-0-	31	1	1217	2	N	-0-					-0-
08	1302	X	1248	-0-	-54	-0-	31	1	1217	2	N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	747	X	747	-0-	-0-	-0-	186	1	561	2	N	-0-					-0-
04	720	X	632	-0-	-88	-0-	180	1	452	2	N	-0-					-0-
05	651	X	554	-0-	-97	-0-	186	1	368	2	N	-0-					-0-
06	720	X	567	-0-	-153	-0-	180	1			N	-0-					-0-
07	744	X	581	-0-	-163	-0-	186	1			N	-0-					-0-
08	744	X	581	-0-	-163	-0-	186	1			N	-0-					-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	X	1036	-0-	-49	-0-	30	1	1006	2	N	-0-					-0-
04	1121	X	1121	-0-	-0-	-0-	30	1	1091	2	N	-0-					-0-
05	1253	X	1253	-0-	-0-	-0-	30	1	1223	2	N	-0-					-0-
06	1113	X	1113	-0-	-0-	-0-	29	1	1084	2	N	-0-					-0-
07	1175	X	1175	-0-	-0-	-0-	28	1	1147	2	N	-0-					-0-
08	1240	X	1177	-0-	-63	-0-	30	1	1147	2	N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	X	684	-0-	-29	-0-	684	2			N	-0-					-0-
04	690	X	633	-0-	-57	-0-	633	2			N	-0-					-0-
05	779	X	779	-0-	-0-	-0-	779	2			N	-0-					-0-
06	750	X	561	-0-	-189	-0-	561	2			N	-0-					-0-
07	775	X	553	-0-	-222	-0-	553	2			N	-0-					-0-
08	775	X	553	-0-	-222	-0-	553	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	333	2	2	9	Y	2	1	8			1
04	360	N	267	-0-	-93	-0-	266	2	1	9	Y	1	1	8			1
05	316	N	316	-0-	-0-	-0-	316	2			Y	-0-	1	1			-0-
06	330	N	280	-0-	-50	-0-					Y	-0-					-0-
07	336	N	336	-0-	-0-	-0-					Y	-0-					-0-
*08	336	N	336	-0-	-0-	-0-					Y	-0-					-0-

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	X	1009	-0-	-45	-0-	1006	2	3	9	N	3	2	8			2
04	1023	X	1023	-0-	-0-	-0-	1022	2	1	9	N	1	1	1	1	8	1
05	1168	X	1168	-0-	-0-	-0-	1167	2	1	9	N	1	1	8			1
06	1020	X	816	-0-	-204	-0-	815	2	1	9	N	1	1	8			1
07	1054	X	-0-	-0-	-1054	-0-					N	-0-	1	8			-0-
08	1178	X	-0-	-0-	-1178	-0-					N	-0-					-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	230	-0-	-328	-0-	230	2			N	-0-	1	1			-0-
04	630	N	513	-0-	-117	-0-	512	2	1	9	N	1					1
05	611	N	611	-0-	-0-	-0-	610	2	1	9	N	1	1	8			1
06	502	N	502	-0-	-0-	-0-	502	2			N	-0-	1	8			-0-
07	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
08	620	N	568	-0-	-52	-0-	568	2			N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

03	7037	X	5572	-0-	-1465	-0-	29 13	1 9	5530	2	Y	12	1	8			119
04	7860	X	5306	-0-	-2554	-0-	26 14	1 9	5266	2	Y	13	95	1			37
05	8122	X	7295	-0-	-827	-0-	31 36	1 9	7228	2	Y	33	7	1			63
06	7860	X	6011	-0-	-1849	-0-	29 12	1 9	5970	2	Y	11	37	1			37
07	6262	X	6132	-0-	-130	-0-	30 15	1 9	6087	2	Y	14	1	1			50
08	7285	X	6135	-0-	-1150	-0-	27 21	1 9	6087	2	Y	19					69

GILL RANCH (GRANITE WASH) //CONT.// 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33077	X	32525	-0-	-552	-0-	32349	2	176	9	N	160	188	1	1	8	206
04	32010	X	25971	-0-	-6039	-0-	25864	2	107	9	N	97	188	1			115
05	32767	X	23520	-0-	-9247	-0-	23375	2	145	9	N	132	180	1	1	8	66
06	31710	X	26503	-0-	-5207	-0-	26419	2	84	9	N	76	56	1			86
07	32767	X	30371	-0-	-2396	-0-	30183	2	188	9	N	171	188	1			69
08	32519	X	30335	-0-	-2184	-0-	30183	2	152	9	N	138					207

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6324	X	5348	-0-	-976	-0-	5339	2	9	9	N	8					62
04	6120	X	5307	-0-	-813	-0-	5272	2	35	9	N	32	69	1			25
05	5425	X	5026	-0-	-399	-0-	5017	2	9	9	N	8	5	1			28
06	5349	X	5349	-0-	-0-	-0-	5339	2	10	9	N	9					37
07	5643	X	5643	-0-	-0-	-0-	5632	2	11	9	N	10					47
*08	5641	X	5641	-0-	-0-	-0-	5632	2	9	9	N	8					55

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MERIT ENERGY COMPANY 561136
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

M O	PRICE	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		3081	-0-	3081	11424	3046	2	35	9	Y	32					122
04	14379	X	2955	-0-	-11424	-0-	2941	2	14	9	Y	13	99	1			36
05	3201	X	3201	-0-	-0-	-0-	3181	2	20	9	Y	18	7	1	1	8	46
06	3233	X	3233	-0-	-0-	-0-	3215	2	18	9	Y	16	1	8			61
07	3379	X	3379	-0-	-0-	-0-	3355	2	24	9	Y	22	1	8			82
*08	3375	X	3375	-0-	-0-	-0-	3355	2	20	9	Y	18					100

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112
	HOLLAND "A"				WELL #: 1	RRCID -> 239602	COMPL. DATE 05/12/2008				TOTAL DEPTH 11265		PERF.11062 - 11072				
03	2015	X	78	-0-	-1937	-0-	78	2			N	-0-					49
04	1260	X	-0-	-0-	-1260	-0-					N	-0-					49
05	930	X	22	-0-	-908	-0-	11	2	11	9	N	10					59
06	390	X	-0-	-0-	-390	-0-					N	-0-					59
07	341	X	-0-	-0-	-341	-0-					N	-0-					59
08	93	X	-0-	-0-	-93	-0-					N	-0-					59
	LOCKE "B"				WELL #: 1	RRCID -> 249770	COMPL. DATE 03/30/2009				TOTAL DEPTH 11250		PERF.10935 - 11114				
03	155	X	135	-0-	-20	-0-	135	2			N	-0-					23
04	92	X	92	-0-	-0-	-0-	92	2			N	-0-					23
05	93	X	53	-0-	-40	-0-	53	2			N	-0-					23
06	120	X	-0-	-0-	-120	-0-					N	-0-					23
07	124	X	-0-	-0-	-124	-0-					N	-0-					23
08	124	X	-0-	-0-	-124	-0-					N	-0-					23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
	WELLS				WELL #: 103	RRCID -> 165946	COMPL. DATE 05/28/1997				TOTAL DEPTH 11630		PERF. 8702 - 8715				
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

GIT MO (MORROW) //CONT.// 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	27	5			-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

03	706	N	706	-0-	-0-	-0-	706	3			N	-0-					27
04	706	N	706	-0-	-0-	-0-	706	3			N	-0-					27
05	750	N	750	-0-	-0-	-0-	750	3			N	-0-	12	5			15
06	690	N	671	-0-	-19	-0-	671	3			N	-0-					15
07	744	N	675	-0-	-69	-0-	675	3			N	-0-					15
*08	852	N	852	-0-	-0-	-0-	852	3			N	-0-					15

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					294
04	420	N	325	-0-	-95	-0-	325	3			N	-0-					294
05	465	N	24	-0-	-441	-0-	24	3			N	-0-					294
06	240	N	-0-	-0-	-240	-0-					N	-0-					294
07	341	N	-0-	-0-	-341	-0-					N	-0-					294
08	31	N	-0-	-0-	-31	-0-					N	-0-					294

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

03	518	N	518	-0-	-0-	-0-	518	3			N	-0-					278
04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					278
05	432	N	432	-0-	-0-	-0-	432	3			N	-0-					278
06	510	N	448	-0-	-62	-0-	448	3			N	-0-					278
07	558	N	367	-0-	-191	-0-	367	3			N	-0-					278
*08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					278

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	169	7			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

03	3479	R	3479	-0-	-0-	B	-0-	3436	3	43	9	N	39	197	1			35
04	3332	R	3332	-0-	-0-	B	-0-	3332	3			N	-0-					35
05	3539	R	3539	-0-	-0-	B	-0-	3431	3	108	9	N	98					133
06	3296	R	3296	-0-	-0-	B	-0-	3274	3	22	9	N	20					153
*07	3494	R	3494	-0-	-0-	B	-0-	3422	3	72	9	N	65					218
*08	3546	R	3546	-0-	-0-	B	-0-	3512	3	34	9	N	31					249

09/01 BALANCING DATE STATUS -> -0-

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

09/01 BALANCING DATE STATUS -> -0-

03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

09/01 BALANCING DATE STATUS -> -0-

03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

09/01 BALANCING DATE STATUS -> -0-

03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

03	1019	X	1019	-0-	-0-	-0-	29	1	988	3	N	-0-						40
							2	4										
04	953	X	953	-0-	-0-	-0-	30	1	921	3	N	-0-						40
							2	4										
05	930	X	920	-0-	-10	-0-	28	1	890	3	N	-0-	1	5				39
							2	4										
06	990	X	889	-0-	-101	-0-	29	1	857	3	N	1						40
							2	4	1	9								
07	1023	X	930	-0-	-93	-0-	29	1	899	3	N	-0-						40
							2	4										
08	1023	X	1000	-0-	-23	-0-	34	1	964	3	N	-0-						40
							2	4										

4P ENERGY TEXAS, LLC 953803
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

03	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT						-0-
04	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT						-0-
05	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT						-0-
06	1710	X	NO RPT	-0-	-1710	-0-					N	NO RPT						-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

03	3720	#	-0-	-0-	-3720	-0-					N	-0-						92
04	390	#	-0-	-0-	-390	-0-					N	-0-						92
05	31	#	-0-	-0-	-31	-0-					N	-0-						92
06	0	#	-0-	-0-	-0-	-0-					N	-0-						92
07	0	#	-0-	-0-	-0-	-0-					N	-0-						92
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT						92

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						15
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-						15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						15
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					27
04	1290	N	1100	-0-	-190	-0-	1100	2			N	-0-					27
05	1271	N	1206	-0-	-65	-0-	1206	2			N	-0-					27
06	1140	N	1087	-0-	-53	-0-	1087	2			N	-0-					27
07	1147	N	1108	-0-	-39	-0-	1108	2			N	-0-					27
08	1209	N	708	-0-	-501	-0-	708	2			N	-0-					27

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8866		4210	-0-	-4656	-0-	10	1	4200	2	N	-0-					125
04	8580		10317	-0-	1737	1737	25	1	10292	2	N	-0-					125
05	8866		9412	-0-	546	2283	3	1	9409	2	N	-0-					125
06	8580		7765	-0-	-815	1468	20	1	7745	2	N	-0-					125
*07	8866		6550	-0-	-2316	-0-	6550	3			N	-0-					125
08	8866		9760	-0-	894	894	9760	3			N	-0-					125

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2985	N	2985	-0-	-0-	-0-	2985	2			Y	-0-					-0-
04	2734	N	2734	-0-	-0-	-0-	2734	2			Y	-0-					-0-
05	2841	N	2841	-0-	-0-	-0-	2841	2			Y	-0-					-0-
06	2880	X	2647	-0-	-233	-0-	2647	2			Y	-0-					-0-
07	3008	X	3008	-0-	-0-	-0-	3008	2			Y	-0-					-0-
08	2976	X	2702	-0-	-274	-0-	2702	2			Y	-0-					-0-

THOMAS, R. W. WELL #: 2018 RRCID -> 067357 COMPL. DATE 07/09/1976 TOTAL DEPTH 6810 PERF. 5658 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	509	-0-	-359	-0-	509	2			N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
05	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
07	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
*08	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					140
04	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					140
05	1085	N	1040	-0-	-45	-0-	1040	2			N	-0-					140
06	1020	N	990	-0-	-30	-0-	990	2			N	-0-					140
07	1054	N	1032	-0-	-22	-0-	1032	2			N	-0-					140
08	1054	N	945	-0-	-109	-0-	945	2			N	-0-					140

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4681	X	4440	-0-	-241	-0-	4440	2			N	-0-					-0-
04	4530	X	3944	-0-	-586	-0-	3944	2			N	-0-					-0-
05	4681	X	4266	-0-	-415	-0-	4266	2			N	-0-					-0-
06	4410	X	3795	-0-	-615	-0-	3795	2			N	-0-					-0-
07	4433	X	4326	-0-	-107	-0-	4326	2			N	-0-					-0-
08	4433	X	4271	-0-	-162	-0-	4271	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NE. (DOUGLAS) 37229 175 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
MARY WELL #: 2 RRCID -> 141141 COMPL. DATE N/A TOTAL DEPTH 5102 PERF. 4916 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
G. & S. INC. 292316
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

03	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
06	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
08	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

03	2542	X	2474	-0-	-68	-0-	2474	2			N	-0-					-0-
04	2430	X	2278	-0-	-152	-0-	2278	2			N	-0-					-0-
05	2511	X	2339	-0-	-172	-0-	2339	2			N	-0-					-0-
06	2430	X	2038	-0-	-392	-0-	2038	2			N	-0-					-0-
07	2480	X	863	-0-	-1617	-0-	863	2			N	-0-					-0-
08	2480	X	761	-0-	-1719	-0-	761	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

03	3100	N	3641	-0-	541	1223	3641	2			N	-0-					90
04	4863	X	3640	-0-	-1223	-0-	3640	2			N	-0-					90
05	3624	X	3624	-0-	-0-	-0-	3624	2			N	-0-					90
06	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-					90
07	3582	X	3582	-0-	-0-	-0-	3582	2			N	-0-					90
*08	3513	X	3513	-0-	-0-	-0-	3513	2			N	-0-					90

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

03	1240	N	1169	-0-	-71	-0-	1169	2			N	-0-					-0-
04	1140	N	1063	-0-	-77	-0-	1063	2			N	-0-					-0-
05	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
06	1140	N	1097	-0-	-43	-0-	1097	2			N	-0-					-0-
07	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
*08	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

03	1178	N	954	-0-	-224	-0-	954	2			N	-0-					-0-
04	1050	N	891	-0-	-159	-0-	891	2			N	-0-					-0-
05	1023	N	874	-0-	-149	-0-	874	2			N	-0-					-0-
06	930	N	744	-0-	-186	-0-	744	2			N	-0-					-0-
07	930	N	826	-0-	-104	-0-	826	2			N	-0-					-0-
08	868	N	796	-0-	-72	-0-	796	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) //CONT.// 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	95	-0-	-60	-0-	84	2	11	9	N	10					200
04	120	N	106	-0-	-14	-0-	84	2	22	9	N	20					220
05	106	N	106	-0-	-0-	-0-	91	2	15	9	N	14	187	1			47
06	117	N	117	-0-	-0-	-0-	92	2	25	9	N	23					70
07	124	N	108	-0-	-16	-0-	93	2	15	9	N	14					84
*08	107	N	107	-0-	-0-	-0-	89	2	18	9	N	16					100

4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
04	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
*05	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
06	840	N	775	-0-	-65	-0-	775	2			N	-0-					-0-
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
04	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
05	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
06	1200	X	476	-0-	-724	-0-	476	3			N	-0-					-0-
07	1240	X	469	-0-	-771	-0-	469	3			N	-0-					-0-
08	1240	X	408	-0-	-832	-0-	408	3			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
06	660	N	394	-0-	-266	-0-	394	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	682	N	213	-0-	-469	-0-	213	3			N	-0-					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
04	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	930	N	40	-0-	-890	-0-	40	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
04	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
05	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
06	1050	N	651	-0-	-399	-0-	651	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	992	N	60	-0-	-932	-0-	60	3			N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
04	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
05	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
07	1395	N	1107	-0-	-288	-0-	1107	2			N	-0-					-0-
*08	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	745	-0-	-247	-0-	745	3			N	-0-					32
04	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					32
05	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					32
06	795	N	795	-0-	-0-	-0-	795	3			N	-0-					32
07	1147	N	855	-0-	-292	-0-	855	3			N	-0-					32
08	1085	N	917	-0-	-168	-0-	917	3			N	-0-					32

BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SELL WELL #: 2 RRCID -> 144651 COMPL. DATE 02/25/1993 TOTAL DEPTH 9650 PERF. 9455 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-	40	1			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.13535 - 13846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

03	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

03	725 N	725	-0-	-0-	B	-0-	722	2	3	9	N	3				69
04	717 N	717	-0-	-0-	B	-0-	717	2			N	-0-				69
05	733 N	733	-0-	-0-	B	-0-	733	2			N	-0-				69
06	690 N	679	-0-	-11	B	-0-	679	2			N	-0-				69
07	744 N	698	-0-	-46	B	-0-	696	2	2	9	N	2				71
08	744 N	713	-0-	-31	B	-0-	713	2			N	-0-				71

09/01 BALANCING DATE STATUS -> -0-

COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

09/01 BALANCING DATE STATUS -> -0-

03	939 N	939	-0-	-0-	B	-0-	62	1	864	2	N	12				112
							13	9								
04	625 N	625	-0-	-0-	B	-0-	60	1	565	2	N	-0-				112
05	674 N	674	-0-	-0-	B	-0-	32	1	642	2	N	-0-				112
06	900 N	577	-0-	-323	B	-0-	60	1	517	2	N	-0-				112
07	651 N	549	-0-	-102	B	-0-	44	1	502	2	N	3				115
							3	9								
08	682 N	342	-0-	-340	B	-0-	22	1	320	2	N	-0-				115

09/01 BALANCING DATE STATUS -> -0-

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

03/01 BALANCING DATE STATUS -> -0-

03	402 N	402	-0-	-0-	B	-0-	60	1	332	2	N	9				22
							10	9								
04	360 N	251	-0-	-109	B	-0-	48	1	203	2	N	-0-				22
05	434 N	242	-0-	-192	B	-0-	56	1	186	2	N	-0-				22
06	390 N	158	-0-	-232	B	-0-	48	1	110	2	N	-0-				22
07	429 N	429	-0-	-0-	B	-0-	62	1	367	2	N	-0-				22
*08	297 N	297	-0-	-0-	B	-0-	56	1	241	2	N	-0-				22

09/01 BALANCING DATE STATUS -> -0-

HANNA LAKE (MORROW MIDDLE) //CONT.// 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCGARRAUGH WELL #: 1042 RRCID -> 085458 COMPL. DATE 11/16/1979 TOTAL DEPTH 8355 PERF. 8120 - 8141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

03	775	N	751	-0-	-24	-0-	751	3			N	-0-					-0-
04	720	N	719	-0-	-1	-0-	719	3			N	-0-					-0-
05	744	N	730	-0-	-14	-0-	730	3			N	-0-					-0-
06	720	N	717	-0-	-3	-0-	717	3			N	-0-					-0-
07	744	N	589	-0-	-155	-0-	589	3			N	-0-					-0-
08	744	N	743	-0-	-1	-0-	743	3			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

03	445	N	445	-0-	-0-	-0-	74	1	371	3	N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	72	1	393	3	N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	74	1	377	3	N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	72	1	353	3	N	-0-					-0-
07	496	N	375	-0-	-121	-0-	74	1	301	3	N	-0-					-0-
08	465	N	428	-0-	-37	-0-	74	1	354	3	N	-0-					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

03	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
04	420	N	319	-0-	-101	-0-	319	3			N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
07	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
08	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

03	1395	N	1395	-0-	-0-	-0-	74	1	1321	3	N	-0-					-0-
04	1298	N	1298	-0-	-0-	-0-	72	1	1226	3	N	-0-					-0-
05	1205	N	1205	-0-	-0-	-0-	74	1	1131	3	N	-0-					-0-
06	1350	N	610	-0-	-740	-0-	72	1	538	3	N	-0-					-0-
07	1333	N	644	-0-	-689	-0-	74	1	570	3	N	-0-					-0-
08	1209	N	634	-0-	-575	-0-	74	1	560	3	N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-
04	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
05	1550	N	1338	-0-	-212	-0-	1338	3			N	-0-					-0-
06	1800	N	1412	-0-	-388	-0-	1412	3			N	-0-					-0-
07	1519	N	1056	-0-	-463	-0-	1056	3			N	-0-					-0-
*08	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR STAR OIL & GAS COMPANY 280632
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

03	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

RIO PETROLEUM, INC. 712840
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

03	1271	N	1229	-0-	-42	-0-	1229	2			N	-0-					-0-
04	1230	N	1149	-0-	-81	-0-	1149	2			N	-0-					-0-
05	1240	N	1181	-0-	-59	-0-	1181	2			N	-0-					-0-
06	1200	N	1125	-0-	-75	-0-	1125	2			N	-0-					-0-
07	1178	N	1177	-0-	-1	-0-	1177	2			N	-0-					-0-
*08	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

03	283	N	283	-0-	-0-	-0-	283	5			N	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	5			N	-0-					-0-
05	279	N	275	-0-	-4	-0-	275	5			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	5			N	-0-					-0-
07	279	N	276	-0-	-3	-0-	276	5			N	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	297	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

03	224	N	224	-0-	-0-	-0-	224	5			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	5			N	-0-					-0-
05	248	N	226	-0-	-22	-0-	226	5			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	5			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	5			N	-0-					-0-
*08	229	N	229	-0-	-0-	-0-	229	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1454	-0-	-34 B	-0-	1454	2			N	-0-					-0-
04	1380	N	1369	-0-	-11 B	-0-	1369	2			N	-0-					-0-
05	1550	N	1403	-0-	-147 B	-0-	1403	2			N	-0-					-0-
06	1410	N	1386	-0-	-24 B	-0-	1386	2			N	-0-					-0-
07	1426	N	1411	-0-	-15 B	-0-	1411	2			N	-0-					-0-
08	1395	N	1373	-0-	-22 B	-0-	1373	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	491	-0-	-36 B	-0-	491	2			N	-0-					-0-
04	480	N	466	-0-	-14 B	-0-	466	2			N	-0-					-0-
05	496	N	452	-0-	-44 B	-0-	452	2			N	-0-					-0-
06	480	N	461	-0-	-19 B	-0-	461	2			N	-0-					-0-
07	496	N	455	-0-	-41 B	-0-	455	2			N	-0-					-0-
*08	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	#	2283	-0-	-11 B	-14475	2283	2			N	-0-					-0-
04	2370	#	2143	-0-	-227 B	-14702	2143	2			N	-0-					-0-
05	2449	#	2158	-0-	-291 B	-14993	2158	2			N	-0-					-0-
06	2370	#	2109	-0-	-261 B	-15254	2109	2			N	-0-					-0-
07	2356	#	2244	-0-	-112 B	-15366	2244	2			N	-0-					-0-
08	2294	#	2284	-0-	-10 B	-15376	2284	2			N	-0-					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	#	2235	-0-	-152 B	-17563	2235	2			N	-0-					-0-
04	2280	#	2120	-0-	-160 B	-17723	2120	2			N	-0-					-0-
05	2356	#	2248	-0-	-108 B	-17831	2248	2			N	-0-					-0-
06	2220	#	2191	-0-	-29 B	-17860	2191	2			N	-0-					-0-
07	2232	#	2177	-0-	-55 B	-17915	2177	2			N	-0-					-0-
08	2263	#	2223	-0-	-40 B	-17955	2223	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	#	2662	-0-	-128 B	-48187	2662	2			N	-0-					-0-
04	2610	#	2538	-0-	-72 B	-48259	2538	2			N	-0-					-0-
05	2697	#	2619	-0-	-78 B	-48337	2619	2			N	-0-					-0-
06	2610	#	530	-0-	-2080 B	-50417	530	2			N	-0-					-0-
07	2666	#	759	-0-	-1907 B	-52324	759	2			N	-0-					-0-
08	2666	#	2930	-0-	264 B	-52060	2930	2			N	-0-					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	532	-0-	-26		-0-	532	2			N	-0-					157
04	540	N	504	-0-	-36		-0-	504	2			N	-0-					157
05	540	N	540	-0-	-0-		-0-	525	2	15	9	N	14	94	1			77
06	510	N	494	-0-	-16		-0-	3	1	491	2	N	-0-					77
07	533	N	533	-0-	-0-		-0-	9	1	524	2	N	-0-					77
08	527	N	513	-0-	-14		-0-	513	2			N	-0-					77

COLLARD -25- WELL #: 8703 RRCID -> 140001 COMPL. DATE 10/14/1991 TOTAL DEPTH 7700 PERF. 6095 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-		-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/30/2016 - PLUGGED 03/30/16

XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-		32223					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-		32223					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-		32223					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-		32223					N	-0-					-0-
07	SWR	10	NO RPT	-0-	-0-		32223					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-		32223					N	NO RPT					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
VANDERBURG B WELL #: 1 RRCID -> 159589 COMPL. DATE 08/05/1996 TOTAL DEPTH 5500 PERF. 4884 - 4889

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

03	558	N	120	-0-	-438	-0-	120	2		N	-0-					-0-
04	300	N	102	-0-	-198	-0-	102	2		N	-0-					-0-
05	186	N	100	-0-	-86	-0-	100	2		N	-0-					-0-
06	120	N	88	-0-	-32	-0-	88	2		N	-0-					-0-
07	93	N	22	-0-	-71	-0-	22	2		N	-0-					-0-
08	93	N	9	-0-	-84	-0-	9	2		N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 560 RRCID -> 280789 COMPL. DATE 06/22/2016 TOTAL DEPTH 9450 PERF. 4896 - 4914

06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
JONES, SUN WELL #: 3R RRCID -> 189834 COMPL. DATE 07/28/2001 TOTAL DEPTH 4895 PERF. 4879 - 4895

03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

03	0	N	-0-	-0-	-0-	-0-				N	-0-					18
04	0	N	-0-	-0-	-0-	-0-				N	-0-					18
05	0	N	-0-	-0-	-0-	-0-				N	-0-					18
06	0	N	-0-	-0-	-0-	-0-				N	-0-					18
07	0	N	-0-	-0-	-0-	-0-				N	-0-					18
08	0	N	-0-	-0-	-0-	-0-				N	-0-					18

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6107	#	5445	-0-	-662	-0-	202 32	1 9	5211	2	N	29					276
04	5610	#	5148	-0-	-462	-0-	202 21	1 9	4925	2	N	19	175	1			120
05	5602	R	5602	-0-	-0-	-0-	202 37	1 9	5363	2	N	34					154
06	5439	R	5439	-0-	-0-	-0-	202 28	1 9	5209	2	N	25					179
07	5313	R	5313	-0-	-0-	-0-	202 22	1 9	5089	2	N	20					199
*08	5449	R	5449	-0-	-0-	-0-	202 40	1 9	5207	2	N	36					235

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
04	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
05	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
06	1800	N	1745	-0-	-55	-0-	1745	3			N	-0-					-0-
07	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
08	1860	N	1798	-0-	-62	-0-	1798	3			N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

03	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

03	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
04	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
05	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
06	660	N	467	-0-	-193	-0-	467	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*08	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

03	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
04	990	N	916	-0-	-74	-0-	916	3			N	-0-					-0-
05	992	N	971	-0-	-21	-0-	971	3			N	-0-					-0-
06	960	N	905	-0-	-55	-0-	905	3			N	-0-					-0-
07	961	N	945	-0-	-16	-0-	945	3			N	-0-					-0-
08	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7

FAULCONER, VERNON E., INC. 263701
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

03	1426	N	1370	-0-	-56	-0-	300	1	1069	2	N	1					46
							1	9									
04	1320	N	1266	-0-	-54	-0-	260	1	1006	2	N	-0-					46
05	1519	N	1480	-0-	-39	-0-	310	1	1168	2	N	2					48
							2	9									
06	1320	N	1285	-0-	-35	-0-	300	1	981	2	N	4					52
							4	9									
07	1320	N	1320	-0-	-0-	-0-	300	1	1017	2	N	3					55
							3	9									
08	1488	N	1403	-0-	-85	-0-	310	1	1093	2	N	-0-					55

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1866 N	1866	-0-	-0-	-0-	1866	2			N	-0-					23
04	1830 N	1823	-0-	-7	-0-	1823	2			N	-0-					23
05	1922 N	1585	-0-	-337	-0-	1585	2			N	-0-					23
06	1800 N	1293	-0-	-507	-0-	1293	2			N	-0-					23
07	1891 N	1246	-0-	-645	-0-	1246	2			N	-0-					23
08	1581 N	1206	-0-	-375	-0-	1206	2			N	-0-					23

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SHEETS WELL #: 216 RRCID -> 191835 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 8490 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	8987			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	8987			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	8987			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	8987			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	8987			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	8987			N	NO RPT			-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
04	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
05	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
06	1200	N	1067	-0-	-133	-0-	1067	2			N	-0-					-0-
07	1364	N	1094	-0-	-270	-0-	1094	2			N	-0-					-0-
08	1085	N	990	-0-	-95	-0-	990	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2123	N	2123	-0-	-0-	-0-	2121	2	2	9	N	2					69
04	2000	N	2000	-0-	-0-	-0-	1992	2	8	9	N	7					76
05	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					76
06	2040	N	1832	-0-	-208	-0-	1832	2			N	-0-					76
*07	2077	N	1839	-0-	-238	-0-	1839	2			N	-0-	4	5			72
08	1984	N	1958	-0-	-26	-0-	1958	2			N	-0-					72

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

03	310	N	289	-0-	-21	-0-	289	2			N	-0-					30
04	270	N	269	-0-	-1	-0-	269	2			N	-0-					30
05	279	N	275	-0-	-4	-0-	275	2			N	-0-					30
06	270	N	252	-0-	-18	-0-	252	2			N	-0-					30
07	279	N	221	-0-	-58	-0-	221	2			N	-0-					30
08	279	N	233	-0-	-46	-0-	233	2			N	-0-					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

03	806	N	799	-0-	-7	-0-	799	3			N	-0-					-0-
04	780	N	772	-0-	-8	-0-	772	3			N	-0-					-0-
05	806	N	796	-0-	-10	-0-	796	3			N	-0-					-0-
06	780	N	764	-0-	-16	-0-	764	3			N	-0-					-0-
07	806	N	779	-0-	-27	-0-	779	3			N	-0-					-0-
08	806	N	769	-0-	-37	-0-	769	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

03	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
05	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
06	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
*08	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

03	868	N	757	-0-	-111	-0-	757	2			N	-0-					-0-
04	780	N	738	-0-	-42	-0-	738	2			N	-0-					-0-
05	775	N	720	-0-	-55	-0-	720	2			N	-0-					-0-
06	720	N	700	-0-	-20	-0-	700	2			N	-0-					-0-
07	775	N	774	-0-	-1	-0-	774	2			N	-0-					-0-
*08	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

03	682	N	627	-0-	-55	-0-	627	1			N	-0-					42
04	630	N	522	-0-	-108	-0-	522	1			N	-0-					42
05	682	N	558	-0-	-124	-0-	558	1			N	-0-					42
06	600	N	529	-0-	-71	-0-	529	1			N	-0-					42
*07	601	N	601	-0-	-0-	-0-	601	1			N	-0-					42
*08	630	N	630	-0-	-0-	-0-	630	1			N	-0-					42

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
04	930	N	899	-0-	-31	-0-	899	2			N	-0-					-0-
05	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
06	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
07	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
08	961	N	927	-0-	-34	-0-	927	2			N	-0-					-0-

SUOCO OIL CORPORATION 830241
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	174	-0-	-105	-0-	174	2			N	-0-					-0-
04	210	N	102	-0-	-108	-0-	102	2			N	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
06	180	N	108	-0-	-72	-0-	108	2			N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
04	990	N	914	-0-	-76	-0-	914	2			N	-0-					-0-
05	992	N	928	-0-	-64	-0-	928	2			N	-0-					-0-
06	930	N	874	-0-	-56	-0-	874	2			N	-0-					-0-
07	930	N	894	-0-	-36	-0-	894	2			N	-0-					-0-
08	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1010	N	1010	-0-	-0-	-0-	995	2	15	9	N	14	186	1			30
04	930	N	930	-0-	-0-	-0-	930	2			N	-0-					30
*05	896	N	896	-0-	-0-	-0-	896	2			N	-0-					30
06	990	N	745	-0-	-245	-0-	6	1	739	2	N	-0-					30
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					30
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 278365 COMPL. DATE 08/06/2016 TOTAL DEPTH 8625 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	4441	-0-	4441	13982	4423	2	18	9	N	16					382
04	0	W	4174	-0-	4174	18156	4173	2	1	9	N	1					383
05	0	W	4145	-0-	4145	22301	4135	2	10	9	N	9					392
06	0	W	3260	-0-	3260	25561	3254	2	6	9	N	5	189	1			208
07	0	W	2744	-0-	2744	28305	2740	2	4	9	N	4					212
08	0	W	1047	-0-	1047	29352	1047	2			N	-0-					212

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

03	2610	N	2610	-0-	-0-	-0-	2610	2			N	-0-					90
04	2587	N	2587	-0-	-0-	-0-	2587	2			N	-0-					90
05	2624	N	2624	-0-	-0-	-0-	2624	2			N	-0-					90
06	2654	N	2654	-0-	-0-	-0-	2654	2			N	-0-					90
07	2637	N	2637	-0-	-0-	-0-	2637	2			N	-0-					90
08	2604	N	1705	-0-	-899	-0-	1705	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

03	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					26
04	1260	N	1071	-0-	-189	-0-	1070	2	1	9	N	1					27
05	1147	N	1098	-0-	-49	-0-	1098	2			N	-0-					27
06	1140	N	1045	-0-	-95	-0-	1045	2			N	-0-					27
07	1116	N	1054	-0-	-62	-0-	1054	2			N	-0-					27
08	1085	N	1043	-0-	-42	-0-	1043	2			N	-0-					27

ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

03	837	N	634	-0-	-203	-0-	1	1	633	2	N	-0-					-0-
04	660	N	486	-0-	-174	-0-	1	1	485	2	N	-0-					-0-
05	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRK, D. B. WELL #: 1 RRCID -> 028442 COMPL. DATE 01/07/1958 TOTAL DEPTH 8287 PERF. 8172 - 8188

03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					17
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					17
05	0		-0-	-0-	-0-	-0-					N	-0-	17	6			-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/07/2014 - PLUGGED 07/07/14

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	782	N	782	-0-	-0-	-0-	13	1	767	2	N	-0-					163
							2	4									
04	936	N	936	-0-	-0-	-0-	8	1	924	2	N	3					166
							1	4	3	9							
05	893	N	893	-0-	-0-	-0-	14	1	877	2	N	-0-					166
							2	4									
06	823	N	823	-0-	-0-	-0-	14	1	796	2	N	10					176
							2	4	11	9							
07	748	N	748	-0-	-0-	-0-	14	1	730	2	N	2					178
							2	4	2	9							
08	744	N	712	-0-	-32	-0-	13	1	675	2	N	20					198
							2	4	22	9							

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

03	1736	N	1688	-0-	-48	-0-	1671	3	17	9	N	15					151
04	1515	N	1515	-0-	-0-	-0-	1505	3	10	9	N	9					160
05	1705	N	1460	-0-	-245	-0-	1454	3	6	9	N	5					165
06	1620	N	1519	-0-	-101	-0-	1516	3	3	9	N	3					168
07	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					168
*08	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					168

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

03	1191	N	1191	-0-	-0-	-0-	18	1	1171	2	N	-0-					111
							2	4									
04	1102	N	1102	-0-	-0-	-0-	10	1	1091	2	N	-0-					111
							1	4									
05	785	N	785	-0-	-0-	-0-	20	1	763	2	N	-0-					111
							2	4									
06	1140	N	681	-0-	-459	-0-	22	1	657	2	N	-0-					111
							2	4									
07	1147	N	683	-0-	-464	-0-	22	1	659	2	N	-0-					111
							2	4									
08	775	N	671	-0-	-104	-0-	23	1	646	2	N	-0-					111
							2	4									

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

03	744	N	579	-0-	-165	-0-	83	1	494	3	N	-0-					23
							2	4									
04	1200	N	882	-0-	-318	-0-	28	1	852	3	N	-0-					23
							2	4									
05	878	N	878	-0-	-0-	-0-	24	1	852	3	N	-0-					23
							2	4									
06	708	N	708	-0-	-0-	-0-	22	1	684	3	N	-0-					23
							2	4									
*07	899	N	703	-0-	-196	-0-	24	1	677	3	N	-0-					23
							2	4									
*08	860	N	860	-0-	-0-	-0-	21	1	837	3	N	-0-					23
							2	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1771	-0-		-244	-0-	97	1	1672	2	N	-0-					-0-
								2	4									
04	1740	N	1479	-0-		-261	-0-	38	1	1440	2	N	-0-					-0-
								1	4									
05	1891	N	1729	-0-		-162	-0-	95	1	1632	2	N	-0-					-0-
								2	4									
06	1710	N	1617	-0-		-93	-0-	91	1	1524	2	N	-0-					-0-
								2	4									
07	1519	N	79	-0-		-1440	-0-	6	1	71	2	N	-0-					-0-
								2	4									
08	1736	N	350	-0-		-1386	-0-	20	1	328	2	N	-0-					-0-
								2	4									

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	679	N	679	-0-		-0-	-0-	37	1	640	3	N	-0-					-0-
								2	4									
04	390	N	346	-0-		-44	-0-	20	1	324	3	N	-0-					-0-
								2	4									
05	527	N	474	-0-		-53	-0-	27	1	445	3	N	-0-					-0-
								2	4									
06	660	N	446	-0-		-214	-0-	26	1	404	3	N	13					13
								2	4	14	9							
*07	408	N	408	-0-		-0-	-0-	20	1	384	3	N	2					15
								2	4	2	9							
*08	613	N	613	-0-		-0-	-0-	40	1	571	3	N	-0-					15
								2	4									

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2829	N	2829	-0-		-0-	-0-	2829	3			N	-0-					59
04	2490	N	2332	-0-		-158	-0-	2332	3			N	-0-					59
05	2596	N	2596	-0-		-0-	-0-	2596	3			N	-0-					59
06	2535	N	2535	-0-		-0-	-0-	2535	3			N	-0-					59
*07	2422	N	2422	-0-		-0-	-0-	2422	3			N	-0-					59
*08	2715	N	2715	-0-		-0-	-0-	2715	3			N	-0-	32	5			27

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1153	N	1153	-0-		-0-	-0-	1152	3	1	9	N	1					30
04	1125	N	1125	-0-		-0-	-0-	1119	3	6	9	N	5					35
05	1099	N	1099	-0-		-0-	-0-	1099	3			N	-0-					35
06	1050	N	931	-0-		-119	-0-	925	3	6	9	N	5					40
07	1085	N	933	-0-		-152	-0-	933	3			N	-0-					40
08	1085	N	1051	-0-		-34	-0-	1051	3			N	-0-					40

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-		-0-	-0-	2	4			N	-0-					73
04	2	N	1	-0-		-1	-0-	1	4			N	-0-	10	5			63
05	2	N	2	-0-		-0-	-0-	2	4			N	-0-					63
06	2	N	2	-0-		-0-	-0-	2	4			N	-0-	15	5			48
07	2	N	2	-0-		-0-	-0-	2	4			N	-0-					48
08	2	N	2	-0-		-0-	-0-	2	4			N	-0-					48

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	853	-0-	-77	-0-	853	3			N	-0-					60
04	840	N	800	-0-	-40	-0-	800	3			N	-0-	6	5			54
05	868	N	795	-0-	-73	-0-	795	3			N	-0-					54
06	840	N	661	-0-	-179	-0-	661	3			N	-0-					54
*07	837	N	574	-0-	-263	-0-	574	3			N	-0-	32	5			22
08	806	N	599	-0-	-207	-0-	599	3			N	-0-					22

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

03	1758	N	1758	-0-	-0-	-0-	16	1	1740	2	N	-0-					104
							2	4									
04	1625	N	1625	-0-	-0-	-0-	8	1	1608	2	N	7					111
							1	4	8	9							
05	1798	N	1467	-0-	-331	-0-	16	1	1449	2	N	-0-					111
							2	4									
06	2090	N	2090	-0-	-0-	-0-	42	1	2044	2	N	2					113
							2	4	2	9							
07	1798	N	1798	-0-	-0-	-0-	34	1	1762	2	N	-0-					113
							2	4									
08	1457	N	867	-0-	-590	-0-	14	1	851	2	N	-0-					113
							2	4									

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

03	1601	N	1601	-0-	-0-	-0-	15	1	1584	2	N	-0-					71
							2	4									
04	1470	N	1470	-0-	-0-	-0-	15	1	1453	2	N	-0-					71
							2	4									
05	1396	N	1396	-0-	-0-	-0-	13	1	1381	2	N	-0-					71
							2	4									
06	1560	N	1479	-0-	-81	-0-	14	1	1463	2	N	-0-	2	5			69
							2	4									
07	1520	N	1520	-0-	-0-	-0-	14	1	1504	2	N	-0-					69
							2	4									
*08	1488	N	1488	-0-	-0-	-0-	14	1	1472	2	N	-0-					69
							2	4									

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

03	2056	N	2056	-0-	-0-	-0-	77	1	1977	3	N	-0-					-0-
							2	4									
04	1848	N	1848	-0-	-0-	-0-	64	1	1782	3	N	-0-					-0-
							2	4									
05	1798	N	1370	-0-	-428	-0-	49	1	1319	3	N	-0-					-0-
							2	4									
06	1830	N	1157	-0-	-673	-0-	45	1	1110	3	N	-0-					-0-
							2	4									
*07	1891	N	1145	-0-	-746	-0-	61	1	1082	3	N	-0-					-0-
							2	4									
08	1364	N	1073	-0-	-291	-0-	43	1	1028	3	N	-0-					-0-
							2	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6067	X	6067	-0-	-0-	-0-	178	1	5879	3	N	7					44
							2	4	8	9							
04	5654	X	5654	-0-	-0-	-0-	95	1	5541	3	N	15					59
							1	4	17	9							
05	5801	X	5801	-0-	-0-	-0-	179	1	5620	3	N	-0-					59
							2	4									
06	5601	X	5601	-0-	-0-	-0-	183	1	5394	3	N	20					79
							2	4	22	9							
07	5760	X	5760	-0-	-0-	-0-	193	1	5552	3	N	12					91
							2	4	13	9							
*08	5570	X	5570	-0-	-0-	-0-	182	1	5386	3	N	-0-					91
							2	4									

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

03	527	N	151	-0-	-376	-0-	151	2			N	-0-					3
04	660	N	9	-0-	-651	-0-	9	2			N	-0-					3
05	527	N	1	-0-	-526	-0-	1	2			N	-0-					3
06	150	N	139	-0-	-11	-0-	139	2			N	-0-					3
07	386	N	386	-0-	-0-	-0-	382	2	4	9	N	4					7
*08	327	N	327	-0-	-0-	-0-	327	2			N	-0-					7

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

03	1271	N	1271	-0-	-0-	-0-	29	1	1240	2	N	-0-					104
							2	4									
04	1161	N	1161	-0-	-0-	-0-	17	1	1143	2	N	-0-					104
							1	4									
05	1222	N	1222	-0-	-0-	-0-	35	1	1185	2	N	-0-					104
							2	4									
06	1316	N	1316	-0-	-0-	-0-	56	1	1258	2	N	-0-					104
							2	4									
07	1230	N	1230	-0-	-0-	-0-	65	1	1163	2	N	-0-					104
							2	4									
*08	1592	N	1592	-0-	-0-	-0-	59	1	1529	2	N	2					106
							2	4	2	9							

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

03	1226	N	1226	-0-	-0-	-0-	32	1	1192	2	N	-0-					39
							2	4									
04	1105	N	1105	-0-	-0-	-0-	16	1	1088	2	N	-0-					39
							1	4									
05	1023	N	981	-0-	-42	-0-	30	1	949	2	N	-0-					39
							2	4									
06	1025	N	1025	-0-	-0-	-0-	32	1	991	2	N	-0-					39
							2	4									
07	1023	N	951	-0-	-72	-0-	28	1	921	2	N	-0-					39
							2	4									
08	992	N	920	-0-	-72	-0-	28	1	890	2	N	-0-					39
							2	4									

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	411	-0-	-23	-0-	23	1	386	3	N	-0-					-0-
							2	4									
04	397	N	397	-0-	-0-	-0-	25	1	370	3	N	-0-					-0-
							2	4									
05	434	N	414	-0-	-20	-0-	26	1	386	3	N	-0-					-0-
							2	4									
06	402	N	402	-0-	-0-	-0-	30	1	370	3	N	-0-					-0-
							2	4									
07	403	N	391	-0-	-12	-0-	22	1	367	3	N	-0-					-0-
							2	4									
*08	466	N	466	-0-	-0-	-0-	25	1	439	3	N	-0-					-0-
							2	4									

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

03	4134	X	4134	-0-	-0-	-0-	101	1	4027	3	N	4					45
							2	4	4	9							
04	4001	X	4001	-0-	-0-	-0-	54	1	3935	3	N	10					55
							1	4	11	9							
05	4318	X	4318	-0-	-0-	-0-	114	1	4202	3	N	-0-					55
							2	4									
06	4242	X	4242	-0-	-0-	-0-	115	1	4105	3	N	18					73
							2	4	20	9							
07	3245	X	3245	-0-	-0-	-0-	98	1	3145	3	N	-0-	3	5			70
							2	4									
*08	2876	X	2876	-0-	-0-	-0-	87	1	2787	3	N	-0-					70
							2	4									

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

03	435	N	435	-0-	-0-	-0-	2	1	431	3	N	-0-					160
							2	4									
04	724	N	724	-0-	-0-	-0-	2	1	689	3	N	28					188
							2	4	31	9							
05	620	N	620	-0-	-0-	-0-	2	1	608	3	N	7					195
							2	4	8	9							
06	587	N	587	-0-	-0-	-0-	2	1	583	3	N	-0-	177	1	10	5	8
							2	4									
07	453	N	453	-0-	-0-	-0-	2	1	449	3	N	-0-					8
							2	4									
08	372	N	323	-0-	-49	-0-	2	1	319	3	N	-0-					8
							2	4									

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1744	-0-	-116	-0-	27	1	1704	2	N	10					20
							2	4	11	9							
04	2160	N	1709	-0-	-451	-0-	28	1	1679	2	N	-0-					20
							2	4									
05	2108	N	1724	-0-	-384	-0-	26	1	1696	2	N	-0-					20
							2	4									
06	1817	N	1817	-0-	-0-	-0-	30	1	1755	2	N	27					47
							2	4	30	9							
07	1844	N	1844	-0-	-0-	-0-	30	1	1804	2	N	7					54
							2	4	8	9							
08	1736	N	1673	-0-	-63	-0-	28	1	1643	2	N	-0-					54
							2	4									

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

03	2976	X	2498	-0-	-478	-0-	37	1	2457	3	N	2					95
							2	4	2	9							
04	2820	X	2118	-0-	-702	-0-	35	1	2081	3	N	-0-					95
							2	4									
05	2914	X	1876	-0-	-1038	-0-	34	1	1840	3	N	-0-					95
							2	4									
06	2430	N	1423	-0-	-1007	-0-	44	1	1376	3	N	1					96
							2	4	1	9							
07	2201	N	1897	-0-	-304	-0-	46	1	1848	3	N	1					97
							2	4	1	9							
08	1891	N	1773	-0-	-118	-0-	46	1	1725	3	N	-0-					97
							2	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1256	N	1256	-0-	-0-	-0-	26	1	1228	2	N	-0-					168
							2	4									
04	1260	N	1218	-0-	-42	-0-	14	1	1203	2	N	-0-					168
							1	4									
05	1247	N	1247	-0-	-0-	-0-	27	1	1218	2	N	-0-					168
							2	4									
06	1231	N	1231	-0-	-0-	-0-	27	1	1202	2	N	-0-	147	1	17	5	4
							2	4									
07	1271	N	1184	-0-	-87	-0-	32	1	1141	2	N	8					12
							2	4	9	9							
*08	1286	N	1286	-0-	-0-	-0-	37	1	1247	2	N	-0-					12
							2	4									

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2709	N	2709	-0-	-0-	-0-	71	1	2636	3	N	-0-					94
							2	4									
04	2581	N	2581	-0-	-0-	-0-	75	1	2496	3	N	7					101
							2	4	8	9							
05	2629	N	2629	-0-	-0-	-0-	73	1	2554	3	N	-0-					101
							2	4									
06	2597	N	2597	-0-	-0-	-0-	71	1	2524	3	N	-0-	9	5			92
							2	4									
07	2564	N	2564	-0-	-0-	-0-	68	1	2341	3	N	-0-	1	5			91
							155	4									
*08	2528	N	2528	-0-	-0-	-0-	67	1	2459	3	N	-0-					91
							2	4									

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	3411	-0-	-278	-0-	47	1	3347	3	N	14					195
							2	4	15	9							
04	3450	X	3111	-0-	-339	-0-	43	1	3036	3	N	27	185	1			37
							2	4	30	9							
05	3565	X	3489	-0-	-76	-0-	49	1	3413	3	N	23					60
							2	4	25	9							
06	3450	X	3360	-0-	-90	-0-	50	1	3308	3	N	-0-					60
							2	4									
07	3442	X	3442	-0-	-0-	-0-	51	1	3366	3	N	21					81
							2	4	23	9							
08	3503	X	3411	-0-	-92	-0-	51	1	3358	3	N	-0-					81
							2	4									

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1437	N	1437	-0-	-0-	-0-	43	1	1391	3	N	1					102
							2	4	1	9							
04	1387	N	1387	-0-	-0-	-0-	55	1	1330	3	N	-0-					102
							2	4									
05	1457	N	1433	-0-	-24	-0-	57	1	1374	3	N	-0-					102
							2	4									
06	1439	N	1439	-0-	-0-	-0-	58	1	1378	3	N	1	17	5			86
							2	4	1	9							
07	1928	N	1928	-0-	-0-	-0-	105	1	1821	3	N	-0-					86
							2	4									
*08	1508	N	1508	-0-	-0-	-0-	69	1	1437	3	N	-0-					86
							2	4									

MATHEWS, VIRGIL "A" WELL #: 2074 RRCID -> 172114 COMPL. DATE 07/21/1998 TOTAL DEPTH 8700 PERF. 8440 - 8476

03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/09/2014

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

03	806	N	778	-0-	-28	-0-	14	1	762	3	N	-0-					62
							2	4									
04	773	N	773	-0-	-0-	-0-	13	1	758	3	N	-0-					62
							2	4									
05	806	N	784	-0-	-22	-0-	16	1	766	3	N	-0-					62
							2	4									
06	806	N	806	-0-	-0-	-0-	17	1	741	3	N	42	52	5			52
							2	4	46	9							
07	806	N	782	-0-	-24	-0-	16	1	762	3	N	2					54
							2	4	2	9							
08	775	N	753	-0-	-22	-0-	14	1	737	3	N	-0-					54
							2	4									

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

03	901	N	901	-0-	-0-	-0-	16	1	883	2	N	-0-					124
							2	4									
*04	1123	N	1123	-0-	-0-	-0-	13	1	1096	2	N	12	15	5			121
							1	4	13	9							
*05	915	N	915	-0-	-0-	-0-	18	1	895	2	N	-0-	12	5			109
							2	4									
06	955	N	955	-0-	-0-	-0-	20	1	933	2	N	-0-					109
							2	4									
*07	837	N	767	-0-	-70	-0-	17	1	735	2	N	12					121
							2	4	13	9							
08	837	N	816	-0-	-21	-0-	15	1	799	2	N	-0-					121
							2	4									

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					49
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					49
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					49
06	2	N	2	-0-	-0-	-0-	2	4			N	-0-					49
*07	2	N	2	-0-	-0-	-0-	2	4			N	-0-					49
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					49

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

03	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					125
04	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					125
05	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					125
06	1290	N	1116	-0-	-174	-0-	1116	3			N	-0-					125
07	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					125
*08	1209	N	1118	-0-	-91	-0-	1118	3			N	-0-					125

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

03	372	N	307	-0-	-65	-0-	3	1	302	2	N	-0-					109
							2	4									
04	330	N	297	-0-	-33	-0-	2	1	294	2	N	-0-					109
							1	4									
05	341	N	299	-0-	-42	-0-	4	1	293	2	N	-0-					109
							2	4									
06	316	N	316	-0-	-0-	-0-	6	1	308	2	N	-0-					109
							2	4									
07	310	N	289	-0-	-21	-0-	6	1	281	2	N	-0-					109
							2	4									
08	310	N	292	-0-	-18	-0-	7	1	283	2	N	-0-					109
							2	4									

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

03	2511	X	2336	-0-	-175	-0-	2336	2			N	-0-					40
04	2430	X	-0-	-0-	-2430	-0-					N	-0-					40
05	2354	X	2354	-0-	-0-	-0-	2354	3			N	-0-					40
06	2430	X	2283	-0-	-147	-0-	2283	3			N	-0-					40
07	2511	X	2374	-0-	-137	-0-	2374	3			N	-0-					40
*08	2388	X	2388	-0-	-0-	-0-	2388	3			N	-0-					40

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	X	2219	-0-	-137	-0-	70	1	2130	2	N	17					160
							19	9									
04	2280	X	2135	-0-	-145	-0-	70	1	2051	2	N	13	14	5			159
							14	9									
05	2356	X	2158	-0-	-198	-0-	66	1	2074	2	N	16	81	1			94
							18	9									
06	2190	X	2134	-0-	-56	-0-	56	1	2057	2	N	19	80	1			33
							21	9									
07	2232	X	2217	-0-	-15	-0-	60	1	2148	2	N	8					41
							9	9									
08	2232	X	2222	-0-	-10	-0-	77	1	2145	2	N	-0-					41

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

03	T. A.		-0-	-0-	-0-		93				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		93				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		93				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		93				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		93				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		93				N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

03	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					120
04	933	N	933	-0-	-0-	-0-	933	2			N	-0-					120
05	0	N	-0-	-0-	-0-	-0-					N	-0-					120
06	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					120
07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					120
08	0	N	-0-	-0-	-0-	-0-					N	-0-					120

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

03	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
04	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
05	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
06	1110	N	887	-0-	-223	-0-	887	3			N	-0-					-0-
07	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
08	806	N	714	-0-	-92	-0-	714	3			N	-0-					-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	3026	-0-	-105	-0-	3026	2			N	-0-					40
04	3030	X	2896	-0-	-134	-0-	2896	2			N	-0-					40
05	2954	X	2954	-0-	-0-	-0-	2954	3			N	-0-					40
06	2940	X	2815	-0-	-125	-0-	2815	3			N	-0-					40
07	3038	X	2833	-0-	-205	-0-	2833	3			N	-0-					40
08	3038	X	2828	-0-	-210	-0-	2828	3			N	-0-					40

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	270	N	17	-0-	-253	-0-	17	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1127	N	1127	-0-	-0-	-0-	1114	2	13	9	N	12					12
04	876	N	876	-0-	-0-	-0-	876	2			N	-0-					12
05	924	N	924	-0-	-0-	-0-	924	3			N	-0-					12
06	1080	N	887	-0-	-193	-0-	887	3			N	-0-					12
07	873	N	873	-0-	-0-	-0-	873	3			N	-0-					12
*08	930	N	879	-0-	-51	-0-	879	3			N	-0-					12

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4030	X	3822	-0-	-208	-0-	3822	2			N	-0-					142
04	3709	X	3709	-0-	-0-	-0-	3709	2			N	-0-					142
05	3704	X	3704	-0-	-0-	-0-	3704	3			N	-0-					142
06	3780	X	3213	-0-	-567	-0-	3213	3			N	-0-					142
07	3838	X	3838	-0-	-0-	-0-	3838	3			N	-0-					142
*08	4122	X	4122	-0-	-0-	-0-	4107	3	15	4	N	-0-					142

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	58					153
04	0	N	-0-	-0-	-0-	-0-					N	-0-					153
05	0	N	-0-	-0-	-0-	-0-					N	-0-					153
06	0	N	-0-	-0-	-0-	-0-					N	-0-					153
07	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					153

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
04	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	1590	N	462	-0-	-1128	-0-	462	3			N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
08	558	N	380	-0-	-178	-0-	380	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	2562	-0-	-166	-0-	2562	2			N	-0-					-0-
04	2520	X	2377	-0-	-143	-0-	2377	2			N	-0-					-0-
05	1842	X	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-
06	2550	X	2255	-0-	-295	-0-	2255	3			N	-0-					-0-
07	2635	X	1737	-0-	-898	-0-	1737	3			N	-0-					-0-
08	2573	X	1857	-0-	-716	-0-	1857	3			N	-0-					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
05	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
07	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
*08	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	516	2			N	-0-					138
04	458	N	458	-0-	-0-	-0-	458	2			N	-0-					138
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					138
06	510	N	313	-0-	-197	-0-	313	3			N	-0-					138
07	345	N	345	-0-	-0-	-0-	335	3	10	9	N	9					147
*08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					147

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					182
04	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					182
05	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					182
06	1680	N	1305	-0-	-375	-0-	1305	3			N	-0-					182
07	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					182
*08	1395	N	1329	-0-	-66	-0-	1329	3			N	-0-					182

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	19					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		1	-0-	1	1	1	3			N	-0-					80
*08	14B2 EXT		-0-	-0-	-0-	1					N	-0-					80

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3156	-0-	56	56	3156	2			N	-0-					-0-
04	3000	N	2978	-0-	-22	34	2978	2			N	-0-					-0-
05	3100	N	3094	-0-	-6	28	3094	3			N	-0-					-0-
06	3014	X	2986	-0-	-28	-0-	2986	3			N	-0-					-0-
07	2932	X	2932	-0-	-0-	-0-	2932	3			N	-0-					-0-
*08	3094	X	3094	-0-	-0-	-0-	3094	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2995	N	2995	-0-	-0-	-0-	2995	2			N	-0-					159
04	2854	N	2854	-0-	-0-	-0-	2854	2			N	-0-					159
05	2926	N	2926	-0-	-0-	-0-	2926	2			N	-0-					159
06	2779	N	2779	-0-	-0-	-0-	2779	2			N	-0-					159
07	2802	N	2802	-0-	-0-	-0-	2802	2			N	-0-					159
08	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					159

BRACKEN OPERATING, L.L.C. 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
04	1007	X	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
05	1085	X	1052	-0-	-33	-0-	1052	3			N	-0-					-0-
06	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
07	1054	X	1053	-0-	-1	-0-	1053	3			N	-0-					-0-
*08	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	301	-0-	-536	-0-	301	3			N	-0-					58
04	870	N	493	-0-	-377	-0-	493	3			N	-0-					58
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					58
06	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					58
07	496	N	437	-0-	-59	-0-	437	3			N	-0-					58
08	589	N	306	-0-	-283	-0-	306	3			N	-0-					58

BREITBURN OPERATING L.P. 090732
LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					29
04	1770	N	1634	-0-	-136	-0-	1634	3			N	-0-					29
05	2046	N	1702	-0-	-344	-0-	1702	3			N	-0-					29
06	1860	N	1299	-0-	-561	-0-	1299	3			N	-0-					29
07	1674	N	1556	-0-	-118	-0-	1526	3	30	9	N	27					29
08	1705	N	1413	-0-	-292	-0-	1413	3			N	-0-					16

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					79
04	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					79
05	1767	N	1642	-0-	-125	-0-	1642	3			N	-0-					79
06	1650	N	1493	-0-	-157	-0-	1493	3			N	-0-					79
07	1674	N	1569	-0-	-105	-0-	1569	3			N	-0-					79
08	1643	N	1317	-0-	-326	-0-	1317	3			N	-0-					79

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
04	630	N	578	-0-	-52	-0-	578	3			N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
08	682	N	607	-0-	-75	-0-	607	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
04	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
05	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
06	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
07	496	N	350	-0-	-146	-0-	350	3			N	-0-					-0-
08	496	N	400	-0-	-96	-0-	400	3			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1945	N	1945	-0-	-0-	-0-	1945	3			N	-0-					67
04	2160	N	2074	-0-	-86	-0-	2074	3			N	-0-					67
05	2108	N	1689	-0-	-419	-0-	1689	3			N	-0-					67
06	1890	N	1476	-0-	-414	-0-	1476	3			N	-0-					67
07	2467	N	2467	-0-	-0-	-0-	2467	3			N	-0-					67
*08	2101	N	2101	-0-	-0-	-0-	2101	3			N	-0-					67

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	872	-0-	-89	-0-	872	3			N	-0-					110
04	883	N	883	-0-	-0-	-0-	883	3			N	-0-					110
05	899	N	872	-0-	-27	-0-	872	3			N	-0-					110
06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					110
07	899	N	827	-0-	-72	-0-	827	3			N	-0-					110
08	868	N	836	-0-	-32	-0-	836	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	728	N	728	-0-	-0-	-0-	728	3			N	-0-					153
04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					153
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					153
06	690	N	675	-0-	-15	-0-	675	3			N	-0-					153
07	682	N	669	-0-	-13	-0-	669	3			N	-0-					153
08	713	N	657	-0-	-56	-0-	657	3			N	-0-					153

O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	829	-0-	-721	-0-	829	3			N	-0-					164
04	1530	N	-0-	-0-	-1530	-0-					N	-0-					164
05	2015	N	-0-	-0-	-2015	-0-					N	-0-					164
06	810	N	-0-	-0-	-810	-0-					N	-0-					164
07	0	N	-0-	-0-	-0-	-0-					N	-0-					164
08	0	N	-0-	-0-	-0-	-0-					N	-0-					164

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1690	-0-	-77	-0-	1690	2			N	-0-					4
04	1740	N	1631	-0-	-109	-0-	1631	2			N	-0-					4
05	1736	N	1699	-0-	-37	-0-	1699	2			N	-0-					4
06	1650	N	1596	-0-	-54	-0-	1596	2			N	-0-					4
07	1674	N	1648	-0-	-26	-0-	1648	2			N	-0-					4
08	1705	N	1657	-0-	-48	-0-	1657	2			N	-0-					4

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

03	3038	X	2797	-0-	-241	-0-	2797	2			N	-0-					113
04	2880	X	2565	-0-	-315	-0-	2563	2	2	9	N	2					115
05	2976	X	2857	-0-	-119	-0-	2857	2			N	-0-					115
06	2857	X	2857	-0-	-0-	-0-	2857	2			N	-0-					115
07	2852	X	2731	-0-	-121	-0-	2731	2			N	-0-					115
*08	2920	X	2920	-0-	-0-	-0-	2920	2			N	-0-					115

CRONE OIL COMPANY 190235
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

03	1954	N	1954	-0-	-0-	-0-	4	1	1950	2	N	-0-					3
04	2070	N	1742	-0-	-328	-0-	4	1	1738	2	N	-0-					3
05	2077	N	1841	-0-	-236	-0-	4	1	1837	2	N	-0-					3
06	1890	N	1711	-0-	-179	-0-	3	1	1708	2	N	-0-					3
07	1829	N	1181	-0-	-648	-0-	2	1	1179	2	N	-0-					3
08	1798	N	1316	-0-	-482	-0-	3	1	1313	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

03	705	N	705	-0-	-0-	-0-	2	1	703	2	N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	1	1	640	2	N	-0-					-0-
05	682	N	676	-0-	-6	-0-	2	1	674	2	N	-0-					-0-
06	690	N	682	-0-	-8	-0-	2	1	680	2	N	-0-					-0-
07	682	N	564	-0-	-118	-0-	1	1	563	2	N	-0-					-0-
08	682	N	467	-0-	-215	-0-	1	1	466	2	N	-0-					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

03	3224	X	2974	-0-	-250	-0-	2974	2			N	-0-					163
04	3120	X	2822	-0-	-298	-0-	2822	2			N	-0-					163
05	3224	X	3075	-0-	-149	-0-	3075	2			N	-0-					163
06	3120	X	2321	-0-	-799	-0-	75	1	2246	2	N	-0-					163
07	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					163
08	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					163

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. //CONT.// 196940
MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					20
04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					20
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					20
06	392	N	392	-0-	-0-	-0-	392	2			N	-0-					20
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

03	742	N	742	-0-	-0-	-0-	742	2			N	-0-					52
04	600	N	537	-0-	-63	-0-	537	2			N	-0-					52
05	537	N	537	-0-	-0-	-0-	537	2			N	-0-					52
06	577	N	577	-0-	-0-	-0-	577	2			N	-0-					52
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

03	589	N	431	-0-	-158	-0-	431	2			N	-0-					64
04	540	N	320	-0-	-220	-0-	320	2			N	-0-					64
05	527	N	341	-0-	-186	-0-	341	2			N	-0-					64
06	420	N	336	-0-	-84	-0-	336	2			N	-0-					64
07	390	N	390	-0-	-0-	-0-	390	2			N	-0-					64
*08	718	N	718	-0-	-0-	-0-	718	2			N	-0-					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					83
04	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					83
*05	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					83
*06	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					83
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					83
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1355	-0-	-9	-0-	1355	2			N	-0-					38
04	1380	N	1307	-0-	-73	-0-	1307	2			N	-0-					38
05	1364	N	1344	-0-	-20	-0-	1344	2			N	-0-					38
06	1320	N	1238	-0-	-82	-0-	1238	2			N	-0-					38
07	1376	N	1376	-0-	-0-	-0-	1374	2	2	9	N	2					40
*08	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					40

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					197
04	2340	N	2282	-0-	-58	-0-	2282	2			N	-0-					197
05	2356	N	2182	-0-	-174	-0-	2182	2			N	-0-					197
06	2280	N	2105	-0-	-175	-0-	2102	2	3	9	N	3					200
07	2356	N	2286	-0-	-70	-0-	2286	2			N	-0-					200
*08	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-	178	1			22

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
04	570	N	504	-0-	-66	-0-	504	2			N	-0-					-0-
05	558	N	497	-0-	-61	-0-	497	2			N	-0-					-0-
06	510	N	452	-0-	-58	-0-	452	2			N	-0-					-0-
07	527	N	477	-0-	-50	-0-	477	2			N	-0-					-0-
08	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	338	-0-	-220	-0-	338	2			N	-0-					98
04	510	N	385	-0-	-125	-0-	385	2			N	-0-					98
05	496	N	410	-0-	-86	-0-	410	2			N	-0-					98
06	721	N	721	-0-	-0-	-0-	721	2			N	-0-					98
07	794	N	794	-0-	-0-	-0-	794	2			N	-0-					98
*08	661	N	661	-0-	-0-	-0-	661	2			N	-0-					98

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1288	N	1288	-0-	-0-	-0-	300	1	986	2	N	2					58
							2	9									
04	1302	N	1302	-0-	-0-	-0-	300	1	1002	2	N	-0-					58
05	1359	N	1359	-0-	-0-	-0-	310	1	1040	2	N	8					66
							9	9									
06	1293	N	1293	-0-	-0-	-0-	300	1	986	2	N	6					72
							7	9									
07	1277	N	1277	-0-	-0-	-0-	310	1	967	2	N	-0-					72
*08	1207	N	1207	-0-	-0-	-0-	290	1	915	2	N	2					74
							2	9									

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					54
04	874	N	874	-0-	-0-	-0-	874	2			N	-0-					54
05	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					54
06	1107	N	1107	-0-	-0-	-0-	1100	2	7	9	N	6					60
07	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					60
*08	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					60

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

03	3310 X	3310	-0-	-0-	-0-	3281	2	29	9	N	26					150
04	3080 X	3080	-0-	-0-	-0-	3059	2	21	9	N	19					169
05	2966 X	2966	-0-	-0-	-0-	2943	2	23	9	N	21					190
06	2621 X	2621	-0-	-0-	-0-	2604	2	17	9	N	15	192	1			13
07	3014 X	3014	-0-	-0-	-0-	2993	2	21	9	N	19					32
*08	2746 X	2746	-0-	-0-	-0-	2746	2			N	-0-					32

FOUR STAR OIL & GAS COMPANY 280632
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

03	899 N	687	-0-	-212	-0-	687	3			N	-0-					8
04	930 N	564	-0-	-366	-0-	564	3			N	-0-					8
05	806 N	786	-0-	-20	-0-	786	3			N	-0-					8
06	660 N	556	-0-	-104	-0-	556	3			N	-0-					8
07	1020 N	1020	-0-	-0-	-0-	1020	3			N	-0-					8
08	775 N	292	-0-	-483	-0-	292	3			N	-0-					8

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

03	868 N	859	-0-	-9	-0-	859	3			N	-0-					83
04	840 N	835	-0-	-5	-0-	835	3			N	-0-					83
05	837 N	818	-0-	-19	-0-	818	3			N	-0-					83
06	891 N	891	-0-	-0-	-0-	891	3			N	-0-					83
07	868 N	820	-0-	-48	-0-	820	3			N	-0-					83
08	806 N	791	-0-	-15	-0-	791	3			N	-0-					83

H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

03	2132 N	2132	-0-	-0-	-0-	140	1	1992	2	N	-0-					104
04	2013 N	2013	-0-	-0-	-0-	140	1	1871	2	N	2					106
						2	9									
05	2017 N	2017	-0-	-0-	-0-	140	1	1772	2	N	95					201
						105	9									
06	2070 N	1871	-0-	-199	-0-	140	1	1613	2	N	107					308
						118	9									
07	2077 N	2064	-0-	-13	-0-	140	1	1720	2	N	185	359	1			134
						204	9									
*08	2040 N	2040	-0-	-0-	-0-	140	1	1770	2	N	118					252
						130	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1092	-0-	-86	-0-	10	1	1082	2	N	-0-					116
04	1050	N	1031	-0-	-19	-0-	10	1	1014	2	N	6					122
							7	9									
05	1176	N	1176	-0-	-0-	-0-	10	1	1166	2	N	-0-					122
06	1056	N	1056	-0-	-0-	-0-	10	1	1042	2	N	4					126
							4	9									
07	1054	N	1040	-0-	-14	-0-	10	1	1030	2	N	-0-					126
08	1178	N	922	-0-	-256	-0-	10	1	912	2	N	-0-					126

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1560	N	972	-0-	-588	-0-	10	1	962	2	N	-0-					20
*10	1550	N	1518	-0-	-32	-0-	10	1	1508	2	N	-0-					20
*11	1473	N	1473	-0-	-0-	-0-	10	1	1463	2	N	-0-					20
*12	1630	N	1630	-0-	-0-	-0-	10	1	1620	2	N	-0-					20
*01	1787	N	1787	-0-	-0-	-0-	10	1	1777	2	N	-0-					20
*02	1451	N	1451	-0-	-0-	-0-	10	1	1441	2	N	-0-					20
*03	1643	N	1223	-0-	-420	-0-	10	1	1213	2	N	-0-					20
*04	1740	N	1250	-0-	-490	-0-	10	1	1240	2	N	-0-					20
*05	1863	N	1863	-0-	-0-	-0-	10	1	1853	2	N	-0-					20
*06	1202	N	1202	-0-	-0-	-0-	10	1	1192	2	N	-0-					20
*07	1416	N	1416	-0-	-0-	-0-	10	1	1406	2	N	-0-					20
08	1860	N	1509	-0-	-351	-0-	10	1	1499	2	N	-0-					20

HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					19
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					19
05	279	N	265	-0-	-14	-0-	265	3			N	-0-	5	5			14
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					14
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					14
08	279	N	271	-0-	-8	-0-	271	3			N	-0-					14

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	339	-0-	-33	-0-	339	2			N	-0-					77
04	360	N	327	-0-	-33	-0-	327	2			N	-0-					77
05	403	N	350	-0-	-53	-0-	350	2			N	-0-					77
06	330	N	319	-0-	-11	-0-	319	2			N	-0-					77
07	341	N	326	-0-	-15	-0-	326	2			N	-0-					77
*08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					77

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	741	-0-	-189	-0-	741	2			N	-0-					190
04	900	N	668	-0-	-232	-0-	668	2			N	-0-	161	1			29
05	988	N	988	-0-	-0-	-0-	811	2	177	9	N	161					190
06	923	N	923	-0-	-0-	-0-	923	2			N	-0-					190
07	884	N	884	-0-	-0-	-0-	884	2			N	-0-					190
*08	913	N	913	-0-	-0-	-0-	913	2			N	-0-					190

LATIGO PETROLEUM, LLC 488260
COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

03	3125	X	3125	-0-	-0-	-0-	146	1	2977	2	N	-0-					133
							2	4									
04	3354	X	3354	-0-	-0-	-0-	93	1	3260	2	N	-0-					133
							1	4									
05	3100	X	1228	-0-	-1872	-0-	1228	2			N	-0-					133
06	3000	X	1134	-0-	-1866	-0-	1125	2	9	9	N	8					141
07	3100	X	1160	-0-	-1940	-0-	1160	2			N	-0-					141
08	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					141

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

03	2334	N	2334	-0-	-0-	-0-	37	1	2295	2	N	-0-					102
							2	4									
04	2160	N	2128	-0-	-32	-0-	18	1	2109	2	N	-0-					102
							1	4									
05	2201	N	1208	-0-	-993	-0-	1208	2			N	-0-					102
06	2250	N	1316	-0-	-934	-0-	1316	2			N	-0-					102
07	2201	N	1255	-0-	-946	-0-	1255	2			N	-0-					102
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

03	932	N	932	-0-	-0-	-0-	13	1	908	2	N	8					29
							2	4	9	9							
04	855	N	855	-0-	-0-	-0-	7	1	844	2	N	3					32
							1	4	3	9							
05	868	N	365	-0-	-503	-0-	365	3			N	-0-					32
06	870	N	462	-0-	-408	-0-	459	3	3	9	N	3					35
07	899	N	447	-0-	-452	-0-	445	3	2	9	N	2					37
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

03	1550	N	1516	-0-	-34	-0-	42	1	1472	2	N	-0-					108
							2	4									
04	1326	N	1326	-0-	-0-	-0-	21	1	1304	2	N	-0-					108
							1	4									
05	1488	N	674	-0-	-814	-0-	674	3			N	-0-					108
06	1470	N	760	-0-	-710	-0-	760	3			N	-0-					108
07	1364	N	740	-0-	-624	-0-	740	3			N	-0-					108
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	48	-0-	-76	-0-	48	2			N	-0-					126
04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					126
05	279	N	196	-0-	-83	-0-	196	2			N	-0-					126
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					126
*07	215	N	215	-0-	-0-	-0-	215	2			N	-0-					126
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1488	-0-	-310	-0-	1488	2			N	-0-					258
04	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					258
05	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					258
06	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					258
*07	301	N	301	-0-	-0-	-0-	301	2			N	-0-					258
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					258

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1022	-0-	-94	-0-	1022	2			N	-0-					213
04	1020	N	989	-0-	-31	-0-	989	2			N	-0-					213
05	997	N	997	-0-	-0-	-0-	997	2			N	-0-					213
06	972	N	972	-0-	-0-	-0-	972	2			N	-0-					213
*07	998	N	998	-0-	-0-	-0-	998	2			N	-0-					213
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1532	-0-	-111	-0-	112	1	1418	2	N	-0-					74
							2	4									
04	1560	N	1225	-0-	-335	-0-	52	1	1172	2	N	-0-					74
							1	4									
05	1519	N	622	-0-	-897	-0-	622	3			N	-0-					74
06	1470	N	606	-0-	-864	-0-	606	3			N	-0-					74
07	1271	N	629	-0-	-642	-0-	629	3			N	-0-					74
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

03	2449	N	2449	-0-	-0-	-0-	93	1	2356	2	N	-0-					-0-
04	2370	N	2221	-0-	-149	-0-	90	1	2131	2	N	-0-					-0-
05	2449	N	2286	-0-	-163	-0-	93	1	2193	2	N	-0-					-0-
06	2370	N	2286	-0-	-84	-0-	90	1	2196	2	N	-0-					-0-
07	2294	N	2237	-0-	-57	-0-	93	1	2144	2	N	-0-					-0-
*08	2307	N	2307	-0-	-0-	-0-	93	1	2214	2	N	-0-					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

03	1612	N	898	-0-	-714	-0-	83	1	815	2	N	-0-					17
04	1200	N	980	-0-	-220	-0-	87	1	892	2	N	1					18
							1	9									
05	1054	N	957	-0-	-97	-0-	88	1	869	2	N	-0-					18
06	870	N	818	-0-	-52	-0-	80	1	738	2	N	-0-					18
07	1023	N	903	-0-	-120	-0-	87	1	816	2	N	-0-					18
08	961	N	766	-0-	-195	-0-	76	1	690	2	N	-0-					18

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1043	-0-	-135	-0-	92	1	951	2	N	-0-					17
04	1140	N	1139	-0-	-1	-0-	96	1	1042	2	N	1					18
							1	9									
05	1148	N	1148	-0-	-0-	-0-	99	1	1049	2	N	-0-					18
06	1071	N	1071	-0-	-0-	-0-	96	1	975	2	N	-0-					18
07	1178	N	1130	-0-	-48	-0-	101	1	1029	2	N	-0-					18
08	1147	N	1125	-0-	-22	-0-	102	1	1023	2	N	-0-					18

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1231	N	1231	-0-	-0-	-0-	30	1	1201	2	N	-0-					28
04	1209	N	1209	-0-	-0-	-0-	30	1	1179	2	N	-0-					28
05	1302	N	1285	-0-	-17	-0-	31	1	1254	2	N	-0-					28
06	1200	N	1195	-0-	-5	-0-	30	1	1165	2	N	-0-					28
07	1240	N	1209	-0-	-31	-0-	31	1	1178	2	N	-0-					28
08	1271	N	1142	-0-	-129	-0-	31	1	1111	2	N	-0-					28

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1662	-0-	-229	-0-	130	1	1532	2	N	-0-					34
04	1830	N	1811	-0-	-19	-0-	136	1	1674	2	N	1					35
							1	9									
05	1834	N	1834	-0-	-0-	-0-	141	1	1692	2	N	1					36
							1	9									
06	1678	N	1678	-0-	-0-	-0-	134	1	1543	2	N	1					37
							1	9									
07	1860	N	1752	-0-	-108	-0-	141	1	1611	2	N	-0-					37
08	1829	N	1776	-0-	-53	-0-	145	1	1631	2	N	-0-					37

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1708	N	1708	-0-	-0-	-0-	31	1	1675	2	N	2					102
							2	9									
04	1587	N	1587	-0-	-0-	-0-	30	1	1554	2	N	3					105
							3	9									
05	1766	N	1766	-0-	-0-	-0-	31	1	1732	2	N	3					108
							3	9									
06	1823	N	1823	-0-	-0-	-0-	30	1	1791	2	N	2					110
							2	9									
07	2107	N	2107	-0-	-0-	-0-	31	1	2074	2	N	2					112
							2	9									
*08	2096	N	2096	-0-	-0-	-0-	31	1	2064	2	N	1					113
							1	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	570	-0-	-50	-0-	61	1	509	2	N	-0-					59
04	669	N	669	-0-	-0-	-0-	68	1	601	2	N	-0-					59
05	655	N	655	-0-	-0-	-0-	69	1	584	2	N	2					61
							2	9									
06	621	N	621	-0-	-0-	-0-	67	1	553	2	N	1					62
							1	9									
07	682	N	635	-0-	-47	-0-	70	1	564	2	N	1					63
							1	9									
08	651	N	644	-0-	-7	-0-	71	1	573	2	N	-0-					63

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	2822	-0-	-402	-0-	30	1	2789	2	N	3					85
							3	9									
04	3390	X	2570	-0-	-820	-0-	29	1	2535	2	N	5					90
							6	9									
05	3503	X	2897	-0-	-606	-0-	30	1	2864	2	N	3					93
							3	9									
06	3390	X	2755	-0-	-635	-0-	30	1	2723	2	N	2					95
							2	9									
07	3379	X	2574	-0-	-805	-0-	31	1	2540	2	N	3					98
							3	9									
08	2883	X	2586	-0-	-297	-0-	31	1	2555	2	N	-0-					98

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	N	2729	-0-	-92	-0-	31	1	2685	2	N	12					180
							13	9									
04	2664	N	2664	-0-	-0-	-0-	30	1	2625	2	N	8					188
							9	9									
05	2728	N	2629	-0-	-99	-0-	31	1	2583	2	N	14					202
							15	9									
06	2664	N	2664	-0-	-0-	-0-	30	1	2631	2	N	3	187	1			18
							3	9									
07	2759	N	2757	-0-	-2	-0-	31	1	2718	2	N	7					25
							8	9									
08	2635	N	2625	-0-	-10	-0-	30	1	2587	2	N	7					32
							8	9									

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	901	N	901	-0-	-0-	-0-	30	1	869	2	N	2					150
							2	9									
04	1036	N	1036	-0-	-0-	-0-	30	1	1004	2	N	2					152
							2	9									
05	1058	N	1058	-0-	-0-	-0-	31	1	1026	2	N	1					153
							1	9									
06	969	N	969	-0-	-0-	-0-	30	1	939	2	N	-0-					153
07	1085	N	1011	-0-	-74	-0-	31	1	978	2	N	2					155
							2	9									
08	1054	N	939	-0-	-115	-0-	31	1	908	2	N	-0-					155

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	615	-0-	-129	-0-	30	1	585	2	N	-0-					148
04	720	N	612	-0-	-108	-0-	30	1	582	2	N	-0-					148
05	726	N	726	-0-	-0-	-0-	31	1	695	2	N	-0-					148
06	721	N	721	-0-	-0-	-0-	30	1	689	2	N	2					150
							2	9									
07	728	N	728	-0-	-0-	-0-	31	1	697	2	N	-0-					150
*08	716	N	716	-0-	-0-	-0-	31	1	683	2	N	2					152
							2	9									

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1064	-0-	-207	-0-	31	1	1025	2	N	7					52
							8	9									
04	1086	N	1086	-0-	-0-	-0-	30	1	1049	2	N	6					58
							7	9									
05	1037	N	1037	-0-	-0-	-0-	31	1	995	2	N	10					68
							11	9									
06	1114	N	1114	-0-	-0-	-0-	30	1	1078	2	N	5					73
							6	9									
07	1179	N	1179	-0-	-0-	-0-	31	1	1142	2	N	5					78
							6	9									
08	1023	N	847	-0-	-176	-0-	29	1	812	2	N	5					83
							6	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	723	-0-	-83	-0-	23	1	698	2	N	2					177
							2	9									
04	769	N	769	-0-	-0-	-0-	24	1	738	2	N	6					183
							7	9									
05	783	N	783	-0-	-0-	-0-	23	1	756	2	N	4					187
							4	9									
06	703	N	703	-0-	-0-	-0-	21	1	675	2	N	6					193
							7	9									
07	806	N	701	-0-	-105	-0-	24	1	677	2	N	-0-					193
08	775	N	635	-0-	-140	-0-	16	1	617	2	N	2					195
							2	9									

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1949	N	1949	-0-	-0-	-0-	30	1	1905	2	N	13					218
							14	9									
04	1937	N	1937	-0-	-0-	-0-	29	1	1902	2	N	5	195	1			28
							6	9									
05	1984	N	1763	-0-	-221	-0-	25	1	1727	2	N	10					38
							11	9									
06	1890	N	1792	-0-	-98	-0-	28	1	1754	2	N	9					47
							10	9									
07	2015	N	1790	-0-	-225	-0-	29	1	1755	2	N	5					52
							6	9									
*08	1858	N	1858	-0-	-0-	-0-	27	1	1820	2	N	10					62
							11	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1374	-0-	-114	-0-	31	1	1337	2	N	5					197
							6	9									
04	1340	N	1340	-0-	-0-	-0-	30	1	1307	2	N	3					200
							3	9									
05	1426	N	1312	-0-	-114	-0-	28	1	1276	2	N	7					207
							8	9									
06	1320	N	1311	-0-	-9	-0-	30	1	1278	2	N	3	190	1			20
							3	9									
07	1395	N	875	-0-	-520	-0-	31	1	844	2	N	-0-					20
08	1302	N	992	-0-	-310	-0-	31	1	959	2	N	2					22
							2	9									

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1812	N	1812	-0-	-0-	-0-	31	1	1778	2	N	3					130
							3	9									
04	1800	N	1740	-0-	-60	-0-	30	1	1704	2	N	5					135
							6	9									
05	1829	N	1766	-0-	-63	-0-	31	1	1724	2	N	10					145
							11	9									
06	1751	N	1751	-0-	-0-	-0-	30	1	1718	2	N	3					148
							3	9									
07	1798	N	1779	-0-	-19	-0-	31	1	1742	2	N	5					153
							6	9									
08	1767	N	1685	-0-	-82	-0-	29	1	1654	2	N	2					155
							2	9									

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1439	-0-	-80	-0-	31	1	1408	2	N	-0-					68
04	1798	N	1798	-0-	-0-	-0-	30	1	1764	2	N	4					72
							4	9									
05	1875	N	1875	-0-	-0-	-0-	31	1	1844	2	N	-0-					72
06	1818	N	1818	-0-	-0-	-0-	30	1	1788	2	N	-0-					72
07	1860	N	1848	-0-	-12	-0-	31	1	1817	2	N	-0-					72
08	1860	N	1851	-0-	-9	-0-	31	1	1820	2	N	-0-					72

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	980	-0-	-167	-0-	27	1	952	2	N	1					88
							1	9									
04	960	N	951	-0-	-9	-0-	30	1	917	2	N	4					92
							4	9									
05	992	N	946	-0-	-46	-0-	30	1	916	2	N	-0-					92
06	960	N	929	-0-	-31	-0-	30	1	899	2	N	-0-					92
07	992	N	937	-0-	-55	-0-	31	1	906	2	N	-0-					92
*08	979	N	979	-0-	-0-	-0-	31	1	948	2	N	-0-					92

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	N	2626	-0-	-164	-0-	30	1	2582	2	N	13					193
							14	9									
04	2924	N	2924	-0-	-0-	-0-	29	1	2884	2	N	10					203
							11	9									
05	2759	N	2538	-0-	-221	-0-	27	1	2494	2	N	15					218
							17	9									
06	2884	N	2884	-0-	-0-	-0-	30	1	2848	2	N	5	188	1			35
							6	9									
07	3007	N	2776	-0-	-231	-0-	31	1	2739	2	N	5					40
							6	9									
*08	2638	N	2638	-0-	-0-	-0-	30	1	2600	2	N	7					47
							8	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

03	2604	N	2481	-0-	-123	-0-	31 11	1 9	2439	2	N	10					157
04	2610	N	2436	-0-	-174	-0-	30 11	1 9	2395	2	N	10					167
05	2542	N	2468	-0-	-74	-0-	31 20	1 9	2417	2	N	18					185
06	2415	N	2415	-0-	-0-	-0-	30 13	1 9	2372	2	N	12					197
07	2511	N	2485	-0-	-26	-0-	31 4	1 9	2450	2	N	4	179	1			22
08	2480	N	2409	-0-	-71	-0-	29 3	1 9	2377	2	N	3					25

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

03	1424	N	1424	-0-	-0-	-0-	29 2	1 9	1395	2	N	-0-					80
04	1350	N	1310	-0-	-40	-0-	29 2	1 9	1279	2	N	2					82
05	1426	N	1344	-0-	-82	-0-	28 3	1 9	1313	2	N	3					85
06	1380	N	1271	-0-	-109	-0-	29 14	1 9	1228	2	N	13					98
07	1378	N	1378	-0-	-0-	-0-	31	1	1347	2	N	-0-					98
08	1333	N	1174	-0-	-159	-0-	28	1	1146	2	N	-0-					98

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

03	1426	N	1197	-0-	-229	-0-	25 2	1 9	1170	2	N	2					160
04	1500	N	1364	-0-	-136	-0-	27 8	1 9	1329	2	N	7					167
05	1391	N	1391	-0-	-0-	-0-	31 9	1 9	1351	2	N	8					175
06	1274	N	1274	-0-	-0-	-0-	28 2	1 9	1244	2	N	2					177
07	1450	N	1450	-0-	-0-	-0-	31 3	1 9	1416	2	N	3					180
*08	1475	N	1475	-0-	-0-	-0-	31	1	1444	2	N	-0-					180

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
04	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
05	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					15
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					15
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					15
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

SABRE OPERATING, INC. 742261
ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2634	-0-	-466	196	93	1	2541	2	N	-0-					27
04	3000	N	2020	-0-	-980	-0-	60	1	1960	2	N	-0-					27
05	3100	X	2499	-0-	-601	-0-	93	1	2406	2	N	-0-					27
06	3000	X	1987	-0-	-1013	-0-	60	1	1927	2	N	-0-					27
07	2945	X	2693	-0-	-252	-0-	120	1	2573	2	N	-0-					27
08	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					27

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1614	N	1614	-0-	-0-	-0-	31	1	1583	2	N	-0-					-0-
04	1496	N	1496	-0-	-0-	-0-	30	1	1466	2	N	-0-					-0-
05	1539	N	1539	-0-	-0-	-0-	31	1	1508	2	N	-0-					-0-
06	1230	N	1163	-0-	-67	-0-	30	1	1133	2	N	-0-					-0-
07	1410	N	1410	-0-	-0-	-0-	30	1	1380	2	N	-0-					-0-
*08	1461	N	1461	-0-	-0-	-0-	31	1	1430	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAMSON LONE STAR, LLC 744737
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

03	31	N	7	-0-	-24	-0-	7	2			N	-0-					3
04	30	N	-0-	-0-	-30	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	28	N	28	-0-	-0-	-0-	28	2			N	-0-					3
07	29	N	29	-0-	-0-	-0-	29	2			N	-0-					3
*08	29	N	29	-0-	-0-	-0-	29	2			N	-0-					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

03	313	N	313	-0-	-0-	-0-	1	1	312	2	N	-0-					17
04	310	N	310	-0-	-0-	-0-	1	1	309	2	N	-0-					17
05	217	N	170	-0-	-47	-0-	1	1	169	2	N	-0-					17
06	300	N	295	-0-	-5	-0-	1	1	294	2	N	-0-					17
07	310	N	307	-0-	-3	-0-	1	1	306	2	N	-0-					17
*08	288	N	288	-0-	-0-	-0-	1	1	287	2	N	-0-					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

03	562	N	562	-0-	-0-	-0-	1	1	561	2	N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	1	1	415	2	N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	1	1	463	2	N	-0-					-0-
06	540	N	332	-0-	-208	-0-	1	1	331	2	N	-0-					-0-
07	434	N	427	-0-	-7	-0-	1	1	426	2	N	-0-					-0-
08	465	N	345	-0-	-120	-0-	1	1	344	2	N	-0-					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

03	818	N	818	-0-	-0-	-0-	2	1	816	2	N	-0-					-0-
04	880	N	880	-0-	-0-	-0-	2	1	878	2	N	-0-					-0-
05	899	N	789	-0-	-110	-0-	2	1	787	2	N	-0-					-0-
06	780	N	25	-0-	-755	-0-	1	1	24	2	N	-0-					-0-
07	899	N	764	-0-	-135	-0-	2	1	762	2	N	-0-					-0-
08	775	N	448	-0-	-327	-0-	1	1	447	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	425	-0-	-71	-0-	1	1	424	2	N	-0-					-0-
04	540	N	407	-0-	-133	-0-	1	1	406	2	N	-0-					-0-
05	558	N	409	-0-	-149	-0-	1	1	408	2	N	-0-					-0-
06	420	N	362	-0-	-58	-0-	1	1	361	2	N	-0-					-0-
07	434	N	332	-0-	-102	-0-	1	1	331	2	N	-0-					-0-
*08	499	N	499	-0-	-0-	-0-	1	1	498	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

03	589	N	547	-0-	-42	-0-	1	1	546	2	N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	1	1	610	2	N	-0-					-0-
05	642	N	642	-0-	-0-	-0-	1	1	641	2	N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	1	1	569	2	N	-0-					-0-
07	620	N	602	-0-	-18	-0-	1	1	601	2	N	-0-					-0-
08	651	N	460	-0-	-191	-0-	1	1	459	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

03	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					73
04	2401	N	2401	-0-	-0-	-0-	2314	2	87	9	N	79					152
05	2449	N	2173	-0-	-276	-0-	2169	2	4	9	N	4					156
06	2340	N	2018	-0-	-322	-0-	1999	2	19	9	N	17					173
07	2480	N	1870	-0-	-610	-0-	1867	2	3	9	N	3	152	1			24
08	2170	N	975	-0-	-1195	-0-	975	2			N	-0-					24

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

03	1643	N	1555	-0-	-88	-0-	1555	2			N	-0-					-0-
04	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
05	1581	N	1550	-0-	-31	-0-	1550	2			N	-0-					-0-
06	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
07	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
08	1550	N	1534	-0-	-16	-0-	1534	2			N	-0-					-0-

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

03	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
04	2130	N	1048	-0-	-1082	-0-	1048	2			N	-0-					-0-
05	1488	N	1320	-0-	-168	-0-	1320	2			N	-0-					-0-
06	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
07	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
08	1333	N	1257	-0-	-76	-0-	1257	2			N	-0-					-0-

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

TUCKER WELL #: 3 RRCID -> 182319 COMPL. DATE 05/01/2003 TOTAL DEPTH 9400 PERF. 7256 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	643	-0-	-70	-0-	643	2			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
05	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
06	630	N	143	-0-	-487	-0-	143	2			N	-0-					-0-
07	651	N	260	-0-	-391	-0-	260	2			N	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2856	N	2856	-0-	-0-	-0-	130	1	2726	2	N	-0-					-0-
04	2455	N	2455	-0-	-0-	-0-	130	1	2325	2	N	-0-					-0-
05	2721	N	2721	-0-	-0-	-0-	130	1	2591	2	N	-0-					-0-
06	2760	N	2466	-0-	-294	-0-	130	1	2336	2	N	-0-					-0-
07	2791	N	2791	-0-	-0-	-0-	130	1	2661	2	N	-0-					-0-
08	2728	N	2476	-0-	-252	-0-	130	1	2346	2	N	-0-					-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-
04	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
05	1922	N	1902	-0-	-20	-0-	1902	2			N	-0-					-0-
06	2100	N	2021	-0-	-79	-0-	2021	2			N	-0-					-0-
07	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
*08	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 196192 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					77
04	3063	X	3063	-0-	-0-	-0-	3063	2			N	-0-					77
05	2954	X	2954	-0-	-0-	-0-	2954	2			N	-0-					77
06	2856	X	2856	-0-	-0-	-0-	2856	2			N	-0-					77
07	2939	X	2939	-0-	-0-	-0-	2939	2			N	-0-					77
*08	2861	X	2861	-0-	-0-	-0-	2861	2			N	-0-					77

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1618	-0-	-25	-0-	1618	2			N	-0-					39
04	1590	N	1566	-0-	-24	-0-	1566	2			N	-0-					39
05	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					39
06	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					39
07	1612	N	1592	-0-	-20	-0-	1592	2			N	-0-					39
08	1612	N	1611	-0-	-1	-0-	1611	2			N	-0-					39

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3879	-0-	779	1793	47	1	3832	2	N	-0-					27
04	5435	X	3642	-0-	-1793	-0-	45	1	3597	2	N	-0-					27
05	3578	X	3578	-0-	-0-	-0-	47	1	3531	2	N	-0-					27
06	3398	X	3398	-0-	-0-	-0-	45	1	3353	2	N	-0-					27
07	3445	X	3445	-0-	-0-	-0-	47	1	3398	2	N	-0-					27
*08	3363	X	3363	-0-	-0-	-0-	47	1	3316	2	N	-0-					27

TECOLOTE ENERGY OPERATING, LLC 841419
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
04	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-
05	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-
06	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-					-0-
07	2472	N	2472	-0-	-0-	-0-	2472	2			N	-0-					-0-
08	2542	N	2468	-0-	-74	-0-	2468	2			N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1356	-0-	-194	-0-	1356	2			Y	-0-					-0-
04	1410	N	1306	-0-	-104	-0-	1306	2			Y	-0-					-0-
05	1364	N	1315	-0-	-49	-0-	1315	2			Y	-0-					-0-
06	1320	N	1274	-0-	-46	-0-	1274	2			Y	-0-					-0-
07	1364	N	1306	-0-	-58	-0-	1306	2			Y	-0-					-0-
08	1302	N	1273	-0-	-29	-0-	1273	2			Y	-0-					-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					-0-
04	570	N	508	-0-	-62	-0-	508	2			Y	-0-					-0-
05	713	N	613	-0-	-100	-0-	613	2			Y	-0-					-0-
06	570	N	469	-0-	-101	-0-	469	2			Y	-0-					-0-
07	527	N	64	-0-	-463	-0-	64	2			Y	-0-					-0-
08	620	N	147	-0-	-473	-0-	147	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2888	X	2888	-0-	-0-	-0-	2888	2			Y	-0-					-0-
04	2700	X	2438	-0-	-262	-0-	2438	2			Y	-0-					-0-
05	2666	X	1991	-0-	-675	-0-	1991	2			Y	-0-					-0-
06	2790	X	1797	-0-	-993	-0-	1797	2			Y	-0-					-0-
07	2883	X	2192	-0-	-691	-0-	2192	2			Y	-0-					-0-
08	2883	X	2679	-0-	-204	-0-	2679	2			Y	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ROBERTS, E. L. WELL #: 1 RRCID -> 028464 COMPL. DATE 03/27/1963 TOTAL DEPTH 8150 PERF. 7914 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

03	1271	N	1269	-0-	-2	-0-	1269	2			N	-0-					-0-
04	1230	N	1155	-0-	-75	-0-	1155	2			N	-0-					-0-
05	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
06	1230	N	917	-0-	-313	-0-	917	2			N	-0-					-0-
07	1209	N	84	-0-	-1125	-0-	84	2			N	-0-					-0-
08	1364	N	98	-0-	-1266	-0-	98	2			N	-0-					-0-

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

03	992	N	916	-0-	-76	-0-	916	2			Y	-0-					-0-
04	900	N	888	-0-	-12	-0-	888	2			Y	-0-					-0-
05	961	N	931	-0-	-30	-0-	931	2			Y	-0-					-0-
06	900	N	820	-0-	-80	-0-	820	2			Y	-0-					-0-
07	930	N	868	-0-	-62	-0-	868	2			Y	-0-					-0-
08	930	N	694	-0-	-236	-0-	694	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

03	3348	X	3292	-0-	-56	-0-	3292	2			Y	-0-					-0-
04	3240	X	3203	-0-	-37	-0-	3203	2			Y	-0-					-0-
05	3348	X	3291	-0-	-57	-0-	3291	2			Y	-0-					-0-
06	3210	X	3003	-0-	-207	-0-	3003	2			Y	-0-					-0-
07	3317	X	2611	-0-	-706	-0-	2611	2			Y	-0-					-0-
08	3317	X	2986	-0-	-331	-0-	2986	2			Y	-0-					-0-

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

03	341	N	116	-0-	-225	-0-	116	2			Y	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	2			Y	-0-					-0-
08	341	N	333	-0-	-8	-0-	333	2			Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

03	1953	N	1849	-0-	-104	-0-	1849	2			Y	-0-					-0-
04	1860	N	1786	-0-	-74	-0-	1786	2			Y	-0-					-0-
05	1891	N	1795	-0-	-96	-0-	1795	2			Y	-0-					-0-
06	1800	N	1743	-0-	-57	-0-	1743	2			Y	-0-					-0-
07	1860	N	1809	-0-	-51	-0-	1809	2			Y	-0-					-0-
08	1798	N	1656	-0-	-142	-0-	1656	2			Y	-0-					-0-

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

03	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
04	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
05	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
06	810	N	757	-0-	-53	-0-	757	2			N	-0-					-0-
07	837	N	820	-0-	-17	-0-	820	2			N	-0-					-0-
*08	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	34					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	34					N	-0-					-0-
05	34	X	-0-	-0-	-34	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

03	2759	N	2703	-0-	-56	-0-	2703	2			N	-0-					-0-
04	2700	N	2657	-0-	-43	-0-	2657	2			N	-0-					-0-
05	2728	N	2683	-0-	-45	-0-	2683	2			N	-0-					-0-
06	2610	N	2574	-0-	-36	-0-	2574	2			N	-0-					-0-
07	2759	N	2655	-0-	-104	-0-	2655	2			N	-0-					-0-
08	2697	N	2669	-0-	-28	-0-	2669	2			N	-0-					-0-

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

03	2635	N	2058	-0-	-577	-0-	2058	2			N	-0-					-0-
04	2460	N	2174	-0-	-286	-0-	2174	2			N	-0-					-0-
05	2387	N	2100	-0-	-287	-0-	2100	2			N	-0-					-0-
06	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
07	2232	N	2080	-0-	-152	-0-	2080	2			N	-0-					-0-
*08	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

03	2666	N	1982	-0-	-684	-0-	1982	2			N	-0-					-0-
04	2160	N	1801	-0-	-359	-0-	1801	2			N	-0-					-0-
05	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					-0-
06	1920	N	1686	-0-	-234	-0-	1686	2			N	-0-					-0-
07	1860	N	1722	-0-	-138	-0-	1722	2			N	-0-					-0-
08	2139	N	1808	-0-	-331	-0-	1808	2			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

03	4032	X	4032	-0-	-0-	-0-	4032	2			N	-0-					-0-
04	3729	X	3729	-0-	-0-	-0-	3729	2			N	-0-					-0-
05	4046	X	4046	-0-	-0-	-0-	4046	2			N	-0-					-0-
06	3835	X	3835	-0-	-0-	-0-	3835	2			N	-0-					-0-
07	3884	X	3884	-0-	-0-	-0-	3884	2			N	-0-					-0-
*08	3875	X	3875	-0-	-0-	-0-	3875	2			N	-0-					-0-

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2631	X	2631	-0-	-0-	-0-	2631	2			N	-0-					-0-
04	2439	X	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
05	2448	X	2448	-0-	-0-	-0-	2448	2			N	-0-					-0-
06	2550	X	2392	-0-	-158	-0-	2392	2			N	-0-					-0-
07	2635	X	2472	-0-	-163	-0-	2472	2			N	-0-					-0-
08	2635	X	2466	-0-	-169	-0-	2466	2			N	-0-					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3999	X	3655	-0-	-344	-0-	3655	2			N	-0-					-0-
04	3870	X	3650	-0-	-220	-0-	3650	2			N	-0-					-0-
05	3875	X	3508	-0-	-367	-0-	3508	2			N	-0-					-0-
06	3750	X	3485	-0-	-265	-0-	3485	2			N	-0-					-0-
07	3782	X	3717	-0-	-65	-0-	3717	2			N	-0-					-0-
08	3782	X	3723	-0-	-59	-0-	3723	2			N	-0-					-0-

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5952	X	5767	-0-	-185	-0-	5767	2			N	-0-					-0-
04	5700	X	5547	-0-	-153	-0-	5547	2			N	-0-					-0-
05	5797	X	5692	-0-	-105	-0-	5692	2			N	-0-					-0-
06	5610	X	5489	-0-	-121	-0-	5489	2			N	-0-					-0-
07	5766	X	5684	-0-	-82	-0-	5684	2			N	-0-					-0-
08	5766	X	5667	-0-	-99	-0-	5667	2			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	507	N	142	-0-	-365	-0-	142	2			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
05	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
08	992	N	525	-0-	-467	-0-	525	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC 879035
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
04	150	N	80	-0-	-70	-0-	80	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
08	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-

PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2770	N	2770	-0-	-0-	-0-	298	1	2472	2	N	-0-					8
04	2612	N	2612	-0-	-0-	-0-	281	1	2331	2	N	-0-					8
05	2622	N	2622	-0-	-0-	-0-	282	1	2340	2	N	-0-					8
06	2516	N	2516	-0-	-0-	-0-	270	1	2246	2	N	-0-					8
07	2697	N	2559	-0-	-138	-0-	275	1	2284	2	N	-0-					8
08	2635	N	2522	-0-	-113	-0-	271	1	2251	2	N	-0-					8

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1160	N	1160	-0-	-0-	-0-	125	1	1035	2	N	-0-					-0-
04	1126	N	1126	-0-	-0-	-0-	121	1	1005	2	N	-0-					-0-
05	1178	N	1149	-0-	-29	-0-	123	1	1026	2	N	-0-					-0-
06	1130	N	1130	-0-	-0-	-0-	121	1	1009	2	N	-0-					-0-
07	1178	N	1157	-0-	-21	-0-	124	1	1033	2	N	-0-					-0-
*08	1157	N	1157	-0-	-0-	-0-	124	1	1033	2	N	-0-					-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	611	-0-	-71	-0-	611	2			N	-0-					-0-
04	660	N	620	-0-	-40	-0-	620	2			N	-0-					-0-
05	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
07	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
*08	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	647	-0-	-190	-0-	647	2			N	-0-					80
04	600	N	522	-0-	-78	-0-	522	2			N	-0-					80
05	911	N	911	-0-	-0-	-0-	911	2			N	-0-					80
06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					80
07	668	N	668	-0-	-0-	-0-	668	2			N	-0-					80
08	899	N	663	-0-	-236	-0-	663	2			N	-0-					80

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2104	N	2104	-0-	-0-	-0-	226	1	1878	2	N	-0-					-0-
04	1962	N	1962	-0-	-0-	-0-	211	1	1751	2	N	-0-					-0-
05	2170	N	2097	-0-	-73	-0-	225	1	1872	2	N	-0-					-0-
06	2239	N	2239	-0-	-0-	-0-	241	1	1998	2	N	-0-					-0-
07	1498	N	1498	-0-	-0-	-0-	161	1	1337	2	N	-0-					-0-
*08	2492	N	2492	-0-	-0-	-0-	268	1	2224	2	N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	931	N	931	-0-	-0-	-0-	931	2			Y	-0-					6
04	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					6
05	964	N	964	-0-	-0-	-0-	964	2			Y	-0-					6
06	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					6
07	908	N	908	-0-	-0-	-0-	908	2			Y	-0-					6
*08	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					6

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE N/A TOTAL DEPTH 8510 PERF. 8332 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2192	N	2192	-0-	-0-	-0-	236	1	1956	2	Y	-0-					11
04	2075	N	2075	-0-	-0-	-0-	223	1	1852	2	Y	-0-					11
05	2011	N	2011	-0-	-0-	-0-	216	1	1795	2	Y	-0-					11
06	2088	N	2088	-0-	-0-	-0-	224	1	1864	2	Y	-0-					11
07	2201	X	1982	-0-	-219	-0-	213	1	1769	2	Y	-0-					11
08	2201	X	1975	-0-	-226	-0-	212	1	1763	2	Y	-0-					11

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

03	744	N	458	-0-	-286	-0-	49	1	409	2	N	-0-					8
04	375	N	375	-0-	-0-	-0-	40	1	335	2	N	-0-					8
05	358	N	358	-0-	-0-	-0-	38	1	320	2	N	-0-					8
06	390	N	226	-0-	-164	-0-	24	1	202	2	N	-0-					8
07	463	N	463	-0-	-0-	-0-	50	1	413	2	N	-0-					8
*08	412	N	412	-0-	-0-	-0-	44	1	368	2	N	-0-					8

WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

03	620	N	147	-0-	-473	-0-	147	2			N	-0-					10
04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					10
05	574	N	574	-0-	-0-	-0-	574	2			N	-0-					10
06	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					10
07	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					10
*08	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					10

XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

03	3394	X	3394	-0-	-0-	-0-	3394	2			N	-0-					5
04	3301	X	3301	-0-	-0-	-0-	3301	2			N	-0-					5
05	3293	X	3293	-0-	-0-	-0-	3290	2	3	9	N	3					8
06	3322	X	3322	-0-	-0-	-0-	3315	2	7	9	N	6					14
07	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					14
*08	3257	X	3257	-0-	-0-	-0-	3257	2			N	-0-					14

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	594	-0-	-88	-0-	593	2	1	9	N	1			7
04	545	N	545	-0-	-0-	-0-	545	2			N	-0-			7
05	682	N	457	-0-	-225	-0-	457	2			N	-0-			7
06	570	N	446	-0-	-124	-0-	446	2			N	-0-			7
07	558	N	393	-0-	-165	-0-	393	2			N	-0-			7
08	465	N	449	-0-	-16	-0-	449	2			N	-0-			7

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

03	1411	N	1411	-0-	-0-	-0-	2 4	1 9	1405	2	N	4			43
04	1520	N	1520	-0-	-0-	-0-	2 8	1 9	1510	2	N	7			50
05	1395	N	563	-0-	-832	-0-	2 3	1 9	558	2	N	3			53
06	1380	N	1326	-0-	-54	-0-	2 7	1 9	1317	2	N	6			59
07	1581	N	1099	-0-	-482	-0-	2 2	1 9	1095	2	N	2			61
*08	1122	N	1122	-0-	-0-	-0-	2 6	1 9	1114	2	N	5			66

OIL DEV.CO. OF TEX. WELL #: 1 RRCID -> 028389 COMPL. DATE 11/08/1954 TOTAL DEPTH 9650 PERF. 7650 - 7676

03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

*09	705	N	705	-0-	-0-	-0-	705	2			N	-0-			13
*10	837	N	622	-0-	-215	-0-	622	2			N	-0-			13
*11	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-			13
*12	942	N	942	-0-	-0-	-0-	942	2			N	-0-			13
*01	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-			13
*02	1044	N	913	-0-	-131	-0-	913	2			N	-0-			13
*03	930	N	910	-0-	-20	-0-	910	2			N	-0-			13
*04	960	N	917	-0-	-43	-0-	917	2			N	-0-			13
*05	961	N	731	-0-	-230	-0-	731	2			N	-0-			13
*06	870	N	822	-0-	-48	-0-	822	2			N	-0-			13
*07	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-			13
*08	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-			13

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

03	1199	N	1199	-0-	-0-	-0-	1198	3	1	9	N	1			8
04	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-			8
05	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-			8
06	1170	N	1089	-0-	-81	-0-	1089	3			N	-0-			8
07	1178	N	1141	-0-	-37	-0-	1141	3			N	-0-			8
08	1178	N	1139	-0-	-39	-0-	1139	3			N	-0-			8

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	411	-0-	-85	-0-	411	3			N	-0-					5
04	450	N	397	-0-	-53	-0-	397	3			N	-0-					5
05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					5
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					5
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					5
08	527	N	463	-0-	-64	-0-	463	3			N	-0-					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					4
*10	1860	N	1347	-0-	-513	-0-	1347	3			N	-0-					4
*11	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					4
*12	1395	N	1297	-0-	-98	-0-	1297	3			N	-0-					4
*01	1606	N	1606	-0-	-0-	-0-	1606	3			N	-0-					4
*02	1595	N	1395	-0-	-200	-0-	1395	3			N	-0-					4
*03	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					4
*04	1560	N	1254	-0-	-306	-0-	1254	3			N	-0-					4
*05	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					4
*06	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					4
*07	1666	N	1666	-0-	-0-	-0-	1666	3			N	-0-					4
08	1829	N	1616	-0-	-213	-0-	1616	3			N	-0-					4

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1764	N	1764	-0-	-0-	-0-	1762	3	2	9	N	2					17
04	1860	N	1711	-0-	-149	-0-	1710	3	1	9	N	1					18
05	1767	N	1760	-0-	-7	-0-	1760	3			N	-0-					18
06	1710	N	1706	-0-	-4	-0-	1706	3			N	-0-					18
07	1778	N	1778	-0-	-0-	-0-	1777	3	1	9	N	1					19
08	1767	N	1703	-0-	-64	-0-	1702	3	1	9	N	1					20

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 200936 COMPL. DATE 05/18/2004 TOTAL DEPTH 7800 PERF. 6922 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

03	248	N	6	-0-	-242	-0-	6	2			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	12	1	287	2	N	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	8	1	198	2	N	-0-					-0-
*06	162	N	162	-0-	-0-	-0-	6	1	156	2	N	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

03	1860	N	1579	-0-	-281	-0-	1579	2			N	-0-					-0-
04	1470	N	985	-0-	-485	-0-	985	2			N	-0-					-0-
*05	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
06	1530	N	982	-0-	-548	-0-	12	1	970	2	N	-0-					-0-
07	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN-JONES WELL #: 2 T RRCID -> 060234 COMPL. DATE 09/19/1974 TOTAL DEPTH 7215 PERF. 6976 - 7000

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1649	N	1649	-0-	-0-	-0-	418	1	1130	2	N	92					92
							101	9									
04	1500	N	1500	-0-	-0-	-0-	408	1	1086	2	N	5					97
							6	9									
05	DELQ PR		1710	-0-	1710	1710	427	1	1272	2	N	10					102
							11	9									
*06	3000	N	1612	-0-	-1388	322	412	1	1198	2	N	2					104
							2	9									
07	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					104
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					138
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					138
*05	154	N	154	-0-	-0-	-0-	154	2			N	-0-					138
06	150	N	142	-0-	-8	-0-	142	2			N	-0-					138
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					138
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

03	155	N	96	-0-	-59	-0-	96	1			N	-0-					-0-
04	180	N	97	-0-	-83	-0-	97	2			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
08	527	N	100	-0-	-427	-0-	100	2			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					64
04	722	N	722	-0-	-0-	-0-	715	3	7	9	N	6					70
05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					70
06	923	N	923	-0-	-0-	-0-	923	3			N	-0-					70
*07	682	N	666	-0-	-16	-0-	545	3	118	4	N	3					73
							3	9									
*08	903	N	903	-0-	-0-	-0-	903	3			N	-0-					73

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

03	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
06	510	N	476	-0-	-34	-0-	476	3			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
08	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					35
04	208	N	208	-0-	-0-	-0-	208	2			N	-0-					35
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					35
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					35
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					35
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					35

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					45
04	434	N	434	-0-	-0-	-0-	434	2			N	-0-					45
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					45
06	450	N	47	-0-	-403	-0-	47	3			N	-0-					45
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					45
*08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					45

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

03	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					50
04	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					50
05	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					50
06	1894	N	1894	-0-	-0-	-0-	1894	3			N	-0-					50
07	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					50
*08	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					50

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

03	765	N	765	-0-	-0-	-0-	765	2			N	-0-					123
04	643	N	643	-0-	-0-	-0-	643	2			N	-0-					123
05	582	N	582	-0-	-0-	-0-	582	3			N	-0-					123
06	750	N	560	-0-	-190	-0-	560	3			N	-0-					123
07	577	N	577	-0-	-0-	-0-	567	3	10	9	N	9					132
08	589	N	563	-0-	-26	-0-	563	3			N	-0-					132

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CIMAREX ENERGY CO. 153438
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	68	-0-	-87	-0-	68	2			N	-0-					25
04	150	N	-0-	-0-	-150	-0-					N	-0-					25
05	217	N	-0-	-0-	-217	-0-					N	-0-					25
06	60	N	-0-	-0-	-60	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					25

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2178	N	2178	-0-	-0-	-0-	2172	2	6	9	N	5					32
04	2190	N	2083	-0-	-107	-0-	2083	2			N	-0-					32
05	2201	N	2110	-0-	-91	-0-	2104	2	6	9	N	5					37
06	2100	N	2040	-0-	-60	-0-	2038	2	2	9	N	2					39
07	2139	N	1890	-0-	-249	-0-	1890	2			N	-0-					39
08	2108	N	1988	-0-	-120	-0-	1984	2	4	9	N	4					43

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
04	1560	N	1435	-0-	-125	-0-	1435	2			N	-0-					-0-
05	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
06	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
07	1488	N	1105	-0-	-383	-0-	1105	2			N	-0-					-0-
*08	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-

FOUR STAR OIL & GAS COMPANY 280632
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	601	N	601	-0-	-0-	-0-	10	1	591	2	N	-0-					21
*10	682	N	578	-0-	-104	-0-	10	1	568	2	N	-0-					21
*11	541	N	541	-0-	-0-	-0-	10	1	531	2	N	-0-					21
*12	620	N	417	-0-	-203	-0-	10	1	407	2	N	-0-					21
*01	589	N	543	-0-	-46	-0-	10	1	533	2	N	-0-					21
*02	650	N	650	-0-	-0-	-0-	10	1	640	2	N	-0-					21
*03	638	N	638	-0-	-0-	-0-	10	1	628	2	N	-0-					21
*04	540	N	445	-0-	-95	-0-	10	1	435	2	N	-0-					21
*05	682	N	523	-0-	-159	-0-	10	1	513	2	N	-0-					21
*06	640	N	640	-0-	-0-	-0-	10	1	630	2	N	-0-					21
*07	736	N	736	-0-	-0-	-0-	10	1	726	2	N	-0-					21
*08	696	N	696	-0-	-0-	-0-	10	1	686	2	N	-0-					21

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
04	1860	N	1631	-0-	-229	-0-	1631	2			N	-0-					-0-
05	2511	N	2192	-0-	-319	-0-	2192	2			N	-0-					-0-
06	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
07	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					-0-
08	2201	N	2049	-0-	-152	-0-	2049	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					259
04	1200	N	1020	-0-	-180	-0-	1020	2			N	-0-					259
05	1116	N	1101	-0-	-15	-0-	1101	2			N	-0-					259
06	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					259
07	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					259
*08	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					259

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
04	1823	N	1823	-0-	-0-	-0-	1743	2	80	9	N	73					73
05	1891	N	1891	-0-	-0-	-0-	1889	2	2	9	N	2					75
06	2400	N	2400	-0-	-0-	-0-	2376	2	24	9	N	22	97	1			-0-
07	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
*08	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	319	-0-	-22	-0-	46	1	273	2	N	-0-					95
04	360	N	350	-0-	-10	-0-	49	1	301	2	N	-0-					95
05	372	N	345	-0-	-27	-0-	50	1	295	2	N	-0-					95
06	348	N	348	-0-	-0-	-0-	50	1	298	2	N	-0-					95
07	372	N	324	-0-	-48	-0-	48	1	276	2	N	-0-					95
*08	366	N	366	-0-	-0-	-0-	53	1	313	2	N	-0-					95

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
COMSTAR WELL #: 1 RRCID -> 194964 COMPL. DATE 04/04/2003 TOTAL DEPTH 8150 PERF. 7691 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	1			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	1			N	-0-					-0-
08	124	N	42	-0-	-82	-0-	42	1			N	-0-					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					21
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					21
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					21
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					21

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	1	1	51	2	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	1	1	25	2	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	2	N	-0-					-0-
06	1161	N	1161	-0-	-0-	-0-	2	1	1159	2	N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	1	1	45	2	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	1	1	23	2	N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	1	1	280	2	N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	1	1	244	2	N	-0-					-0-
05	248	N	232	-0-	-16	-0-	1	1	231	2	N	-0-					-0-
06	270	N	119	-0-	-151	-0-	1	1	118	2	N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	1	1	269	2	N	-0-					-0-
08	217	N	93	-0-	-124	-0-	1	1	92	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	1 18	1 9	191	2	N	16					60
04	199	N	199	-0-	-0-	-0-	1 9	1 9	189	2	N	8					68
05	124	N	52	-0-	-72	-0-	1 6	1 9	45	2	N	5					73
06	210	N	173	-0-	-37	-0-	1 7	1 9	165	2	N	6					79
07	217	N	197	-0-	-20	-0-	1 9	1 9	187	2	N	8					87
*08	143	N	143	-0-	-0-	-0-	1 7	1 9	135	2	N	6					93

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1283	N	1283	-0-	-0-	-0-	1283	2			Y	-0-					-0-
04	1283	N	1283	-0-	-0-	-0-	1283	2			Y	-0-					-0-
05	1333	N	-0-	-0-	-1333	-0-					Y	-0-					-0-
06	1230	N	1152	-0-	-78	-0-	1152	2			Y	-0-					-0-
07	1333	N	-0-	-0-	-1333	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	51						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	51						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	51						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	51						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	51						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	51						N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	98	-0-	-88	-0-	98	3			N	-0-					15
04	150	N	-0-	-0-	-150	-0-					N	-0-					15
05	93	N	-0-	-0-	-93	-0-					N	-0-					15
06	90	N	-0-	-0-	-90	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15

XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	771	N	771	-0-	-0-	-0-	770	2	1	9	N	1					17
04	660	N	565	-0-	-95	-0-	565	2			N	-0-					17
05	921	N	921	-0-	-0-	-0-	921	2			N	-0-					17
06	750	N	728	-0-	-22	-0-	728	2			N	-0-					17
07	848	N	848	-0-	-0-	-0-	848	2			N	-0-					17
08	930	N	868	-0-	-62	-0-	868	2			N	-0-					17

4P ENERGY TEXAS, LLC 953803
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1516	N	1516	-0-	-0-	-0-	254	1	1262	2	N	-0-					-0-
04	900	N	738	-0-	-162	-0-	208	1	530	2	N	-0-					-0-
*05	1138	N	1138	-0-	-0-	-0-	303	1	835	2	N	-0-					-0-
06	1470	N	1195	-0-	-275	-0-	302	1	893	2	N	-0-					-0-
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	886	-0-	-695	-0-	561	1	325	2	N	-0-					155
04	1410	N	727	-0-	-683	-0-	543	1	184	2	N	-0-					155
*05	1194	N	1194	-0-	-0-	-0-	561	1	633	2	N	-0-					155
*06	1132	N	1132	-0-	-0-	-0-	543	1	589	2	N	-0-					155
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					155
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	197	-0-	197	1376	197	2			N	-0-					38
04	14B	DENY	193	-0-	193	1569	193	2			N	-0-					38
05	14B	DENY	196	-0-	196	1765	196	2			N	-0-					38
06	14B	DENY	187	-0-	187	1952	187	2			N	-0-					38
07	14B	DENY	194	-0-	194	2146	194	2			N	-0-					38
08	14B	DENY	197	-0-	197	2343	197	2			N	-0-					38

APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

03	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					116
04	813	N	813	-0-	-0-	-0-	813	2			N	-0-					116
05	726	N	726	-0-	-0-	-0-	726	2			N	-0-					116
06	990	N	656	-0-	-334	-0-	656	2			N	-0-					116
07	837	N	232	-0-	-605	-0-	232	2			N	-0-					116
08	713	N	-0-	-0-	-713	-0-					N	-0-					116

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

03	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					126
04	1560	N	1376	-0-	-184	-0-	1376	2			N	-0-					126
05	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					126
06	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					126
07	1426	N	1378	-0-	-48	-0-	1378	2			N	-0-					126
08	1581	N	1579	-0-	-2	-0-	1579	2			N	-0-					126

ARCHER,CARL M ESTATE PARTNERSHIP 028890
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

03	217	N	153	-0-	-64	-0-	1	1	152	2	N	-0-					112
04	270	N	147	-0-	-123	-0-	1	1	146	2	N	-0-					112
05	217	N	108	-0-	-109	-0-	1	1	107	2	N	-0-					112
06	150	N	51	-0-	-99	-0-	1	1	50	2	N	-0-					112
07	155	N	21	-0-	-134	-0-	1	1	20	2	N	-0-					112
08	93	N	74	-0-	-19	-0-	1	1	73	2	N	-0-					112

LA MASTER-BLODGETT WELL #: RRCID -> 041746 COMPL. DATE 05/05/1967 TOTAL DEPTH 7500 PERF. 7362 - 7433

03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90

PLUGGED AND ABANDONED_____ 02/18/2013

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
04	14B DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
05	14B DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
06	14B DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
07	14B DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
08	14B DENY	NO RPT	-0-	-0-	510					N	NO RPT					107

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

03	121 N	121	-0-	-0-	-0-	121	1			N	-0-					40
04	210 N	121	-0-	-89	-0-	121	2			N	-0-					40
05	164 N	164	-0-	-0-	-0-	164	2			N	-0-					40
06	120 N	114	-0-	-6	-0-	114	2			N	-0-					40
07	124 N	112	-0-	-12	-0-	112	2			N	-0-					40
08	155 N	98	-0-	-57	-0-	98	2			N	-0-					40

BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

03	75 N	75	-0-	-0-	-0-	75	1			N	-0-					78
04	120 N	97	-0-	-23	-0-	97	2			N	-0-					78
05	97 N	97	-0-	-0-	-0-	97	2			N	-0-					78
06	101 N	101	-0-	-0-	-0-	101	2			N	-0-					78
07	95 N	95	-0-	-0-	-0-	95	2			N	-0-					78
*08	100 N	100	-0-	-0-	-0-	100	2			N	-0-					78

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

03	3204 X	3204	-0-	-0-	-0-	3204	1			N	-0-					81
04	3076 X	3076	-0-	-0-	-0-	3073	2	3	9	N	3					84
05	3194 X	3194	-0-	-0-	-0-	3184	2	10	9	N	9					93
06	3068 X	3068	-0-	-0-	-0-	3064	2	4	9	N	4					97
07	2883 X	-0-	-0-	-2883	-0-					N	-0-					97
08	2883 X	-0-	-0-	-2883	-0-					N	-0-					97

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. //CONT.// 039870
HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	479	-0-	-17	-0-	479	1			N	-0-					170
04	780	N	703	-0-	-77	-0-	703	2			N	-0-					170
05	727	N	727	-0-	-0-	-0-	727	2			N	-0-					170
06	704	N	704	-0-	-0-	-0-	704	2			N	-0-					170
07	743	N	743	-0-	-0-	-0-	743	2			N	-0-					170
*08	735	N	735	-0-	-0-	-0-	735	2			N	-0-					170

BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	604	N	604	-0-	-0-	-0-	602	3	2	9	N	2					2
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					2
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					2
06	600	N	600	-0-	-0-	-0-	600	3			N	-0-					2
07	648	N	648	-0-	-0-	-0-	623	3	25	9	N	23					25
*08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					25

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1831	N	1831	-0-	-0-	-0-	64	1	1756	3	N	8					36
							2	4	9	9							
04	1036	X	1036	-0-	-0-	-0-	51	1	976	3	N	6					42
							2	4	7	9							
05	2208	N	2208	-0-	-0-	-0-	73	1	2133	3	N	-0-					42
							2	4									
06	2608	N	2608	-0-	-0-	-0-	82	1	2524	3	N	-0-	1	5			41
							2	4									
*07	2643	N	2643	-0-	-0-	-0-	120	1	2521	3	N	-0-					41
							2	4									
*08	3100	N	6543	-0-	3443	3443	121	1	6418	3	N	2					43
							2	4	2	9							

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	364	-0-	-8	-0-	31	1	333	3	N	-0-					40
04	433	N	433	-0-	-0-	-0-	43	1	390	3	N	-0-					40
05	490	N	490	-0-	-0-	-0-	52	1	438	3	N	-0-					40
06	536	N	536	-0-	-0-	-0-	63	1	473	3	N	-0-					40
*07	434	N	258	-0-	-176	-0-	16	1	242	3	N	-0-					40
08	496	N	468	-0-	-28	-0-	47	1	421	3	N	-0-					40

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	865	N	865	-0-	-0-	-0-	856	3	9	9	N	8					92
04	720	N	642	-0-	-78	-0-	636	3	6	9	N	5					97
05	874	N	874	-0-	-0-	-0-	874	3			N	-0-					97
06	932	N	932	-0-	-0-	-0-	914	3	18	9	N	16					113
*07	921	N	921	-0-	-0-	-0-	915	3	6	9	N	5					118
*08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					118

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

03	647	N	647	-0-	-0-	-0-	40	1	605	3	N	-0-					42
							2	4									
04	548	N	548	-0-	-0-	-0-	42	1	504	3	N	-0-					42
							2	4									
05	620	N	617	-0-	-3	-0-	57	1	558	3	N	-0-					42
							2	4									
06	630	N	570	-0-	-60	-0-	41	1	527	3	N	-0-					42
							2	4									
*07	632	N	632	-0-	-0-	-0-	102	1	528	3	N	-0-					42
							2	4									
08	620	N	537	-0-	-83	-0-	45	1	490	3	N	-0-					42
							2	4									

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

03	527	N	362	-0-	-165	-0-	362	3			N	-0-					59
04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					59
05	815	N	815	-0-	-0-	-0-	815	3			N	-0-					59
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					59
*07	527	N	313	-0-	-214	-0-	313	3			N	-0-	20	5			39
08	527	N	185	-0-	-342	-0-	185	3			N	-0-					39

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

03	1907	N	1907	-0-	-0-	-0-	23	1	1882	2	N	-0-					24
							2	4									
04	1762	N	1762	-0-	-0-	-0-	23	1	1737	2	N	-0-					24
							2	4									
05	1674	N	1674	-0-	-0-	-0-	21	1	1651	2	N	-0-					24
							2	4									
06	1720	N	1720	-0-	-0-	-0-	24	1	1672	2	N	20					44
							2	4	22	9							
*07	1721	N	1721	-0-	-0-	-0-	22	1	1697	2	N	-0-	2	5			42
							2	4									
*08	1703	N	1703	-0-	-0-	-0-	23	1	1678	2	N	-0-					42
							2	4									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

03	1348	N	1348	-0-	-0-	-0-	41	1	1305	3	N	-0-					66
							2	4									
04	1320	N	1294	-0-	-26	-0-	42	1	1250	3	N	-0-					66
							2	4									
05	1370	N	1370	-0-	-0-	-0-	45	1	1323	3	N	-0-					66
							2	4									
06	1290	N	1024	-0-	-266	-0-	45	1	977	3	N	-0-	31	5			35
							2	4									
*07	1333	N	1023	-0-	-310	-0-	33	1	988	3	N	-0-					35
							2	4									
08	1364	N	1129	-0-	-235	-0-	36	1	1091	3	N	-0-					35
							2	4									

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	2	5			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

03	2661	N	2661	-0-	-0-	-0-	54	1	2586	2	N	17					39
							2	4	19	9							
04	2139	N	2139	-0-	-0-	-0-	42	1	2065	2	N	27					66
							2	4	30	9							
05	1921	N	1921	-0-	-0-	-0-	39	1	1880	2	N	-0-					66
							2	4									
06	2022	N	2022	-0-	-0-	-0-	44	1	1956	2	N	18					84
							2	4	20	9							
07	2027	N	2027	-0-	-0-	-0-	41	1	1973	2	N	10					94
							2	4	11	9							
*08	1933	N	1933	-0-	-0-	-0-	43	1	1888	2	N	-0-					94
							2	4									

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

03	1852	N	1852	-0-	-0-	-0-	1850	2	2	4	N	-0-					18
04	1581	N	1581	-0-	-0-	-0-	1579	2	2	4	N	-0-					18
05	1606	N	1606	-0-	-0-	-0-	1604	2	2	4	N	-0-					18
06	1549	N	1549	-0-	-0-	-0-	1547	2	2	4	N	-0-					18
07	1753	N	1753	-0-	-0-	-0-	1751	2	2	4	N	-0-					18
*08	1912	N	1912	-0-	-0-	-0-	1910	2	2	4	N	-0-					18

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

03	4250	X	4250	-0-	-0-	-0-	123	1	4075	2	N	45					265
							2	4	50	9							
04	3521	X	3521	-0-	-0-	-0-	42	1	3454	2	N	22					287
							1	4	24	9							
05	4140	X	4140	-0-	-0-	-0-	110	1	4028	2	N	-0-					287
							2	4									
06	4357	X	4357	-0-	-0-	-0-	108	1	4247	2	N	-0-	10	5			277
							2	4									
07	4258	X	4258	-0-	-0-	-0-	144	1	4112	2	N	-0-	1	5			276
							2	4									
*08	3886	X	3886	-0-	-0-	-0-	134	1	3709	2	N	37	178	1			135
							2	4	41	9							

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

03	5487	X	4578	-0-	-909	-0-	211	1	4335	2	N	27					242
							2	4	30	9							
04	5070	X	4373	-0-	-697	-0-	90	1	4282	2	N	-0-					242
							1	4									
05	5239	X	4641	-0-	-598	-0-	212	1	4427	2	N	-0-	3	5			239
							2	4									
06	4822	X	4822	-0-	-0-	-0-	179	1	4621	2	N	18	44	5			213
							2	4	20	9							
07	4819	X	4819	-0-	-0-	-0-	241	1	4576	2	N	-0-					213
							2	4									
08	4619	X	4134	-0-	-485	-0-	223	1	3909	2	N	-0-					213
							2	4									

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

03	283	N	283	-0-	-0-	-0-	10	1	271	2	N	-0-					-0-
							2	4									
04	301	N	301	-0-	-0-	-0-	6	1	294	2	N	-0-					-0-
							1	4									
05	238	N	238	-0-	-0-	-0-	9	1	227	2	N	-0-					-0-
							2	4									
06	315	N	315	-0-	-0-	-0-	12	1	301	2	N	-0-					-0-
							2	4									
07	350	N	350	-0-	-0-	-0-	12	1	336	2	N	-0-					-0-
							2	4									
*08	360	N	360	-0-	-0-	-0-	13	1	345	2	N	-0-					-0-
							2	4									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	828	-0-	-9	-0-	55	1	771	3	N	-0-					-0-
							2	4									
04	826	N	826	-0-	-0-	-0-	66	1	758	3	N	-0-					-0-
							2	4									
05	851	N	851	-0-	-0-	-0-	67	1	782	3	N	-0-					-0-
							2	4									
06	836	N	836	-0-	-0-	-0-	82	1	752	3	N	-0-					-0-
							2	4									
*07	890	N	890	-0-	-0-	-0-	88	1	800	3	N	-0-					-0-
							2	4									
*08	917	N	917	-0-	-0-	-0-	77	1	838	3	N	-0-					-0-
							2	4									

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

03	445	N	445	-0-	-0-	-0-	445	2			N	-0-					18
04	432	N	432	-0-	-0-	-0-	432	2			N	-0-					18
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					18
06	420	N	380	-0-	-40	-0-	380	3			N	-0-					18
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					18
*08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					18

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

03	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					55
04	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					55
05	951	N	951	-0-	-0-	-0-	951	3			N	-0-					55
06	2400	N	795	-0-	-1605	-0-	795	3			N	-0-					55
07	618	N	618	-0-	-0-	-0-	618	3			N	-0-					55
*08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					55

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

03	645	N	645	-0-	-0-	-0-	645	2			N	-0-					73
04	356	N	356	-0-	-0-	-0-	356	2			N	-0-					73
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					73
06	630	N	436	-0-	-194	-0-	436	3			N	-0-					73
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					73
*08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					73

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					5
04	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					5
05	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					5
06	1440	N	1362	-0-	-78	-0-	1362	3			N	-0-					5
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
*08	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					5

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	X	1065	-0-	-1229	-0-	1065	2			N	-0-					170
04	908	N	908	-0-	-0-	-0-	908	2			N	-0-					170
05	1086	N	1086	-0-	-0-	-0-	1084	3	2	9	N	2					172
06	1020	N	886	-0-	-134	-0-	886	3			N	-0-					172
07	769	N	769	-0-	-0-	-0-	769	3			N	-0-					172
08	1085	N	371	-0-	-714	-0-	371	3			N	-0-					172

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	984	N	984	-0-	-0-	-0-	984	2			N	-0-					93
04	817	N	817	-0-	-0-	-0-	817	2			N	-0-					93
05	849	N	849	-0-	-0-	-0-	849	3			N	-0-					93
06	960	N	867	-0-	-93	-0-	867	3			N	-0-					93
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					93
*08	837	N	668	-0-	-169	-0-	635	3	33	9	N	30					123

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3937	X	3623	-0-	-314	-0-	3623	2			N	-0-					37
04	3720	X	3396	-0-	-324	-0-	3396	2			N	-0-					37
05	3583	X	3583	-0-	-0-	-0-	3583	3			N	-0-					37
06	3600	X	3570	-0-	-30	-0-	3570	3			N	-0-					37
07	3720	X	3709	-0-	-11	-0-	3701	3	8	9	N	7					44
*08	3673	X	3673	-0-	-0-	-0-	3673	3			N	-0-					44

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					78
04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					78
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					78
06	570	N	440	-0-	-130	-0-	440	3			N	-0-					78
07	539	N	539	-0-	-0-	-0-	539	3			N	-0-					78
*08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					78

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

CATOR, D.A. 140250
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	490	N	490	-0-	-0-	-0-	490	1			N	-0-					1
05	390	N	390	-0-	-0-	-0-	390	1			N	-0-					1
06	1000	N	1000	-0-	-0-	-0-	1000	1			N	-0-					1
07	1111	N	1111	-0-	-0-	-0-	1111	1			N	-0-					1
*08	1464	N	1464	-0-	-0-	-0-	1464	1			N	-0-					1

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					33
04	2592	N	2592	-0-	-0-	-0-	2592	2			N	-0-					33
05	2108	N	1643	-0-	-465	-0-	1643	2			N	-0-					33
06	2250	N	1142	-0-	-1108	-0-	1142	2			N	-0-					33
07	2325	N	1020	-0-	-1305	-0-	1020	2			N	-0-					33
08	1643	N	541	-0-	-1102	-0-	541	2			N	-0-					33

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	798	N	798	-0-	-0-	-0-	798	2			N	-0-					9
04	750	N	746	-0-	-4	-0-	746	2			N	-0-					9
05	775	N	660	-0-	-115	-0-	660	2			N	-0-					9
06	750	N	552	-0-	-198	-0-	552	2			N	-0-					9
07	812	N	812	-0-	-0-	-0-	812	2			N	-0-					9
*08	972	N	972	-0-	-0-	-0-	972	2			N	-0-					9

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	259	-0-	-20	-0-	259	3			Y	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
07	DLQ G-10		368	-0-	368	368	368	3			Y	-0-					-0-
*08	753	N	385	-0-	-368	-0-	385	3			Y	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2848	N	2848	-0-	-0-	-0-	2848	3			N	-0-					122
04	2726	N	2726	-0-	-0-	-0-	2726	3			N	-0-					122
05	2976	N	2781	-0-	-195	-0-	2781	3			N	-0-					122
06	2760	N	2658	-0-	-102	-0-	2658	3			N	-0-					122
07	2821	N	2690	-0-	-131	-0-	2690	3			N	-0-					122
*08	2806	N	2806	-0-	-0-	-0-	2806	3			N	-0-					122

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1460	-0-	-121	-0-	1460	3			N	-0-					45
04	1470	N	1465	-0-	-5	-0-	1465	3			N	-0-					45
05	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					45
06	1410	N	1245	-0-	-165	-0-	1245	3			N	-0-					45
07	1519	N	1414	-0-	-105	-0-	1414	3			N	-0-					45
08	1488	N	1320	-0-	-168	-0-	1320	3			N	-0-					45

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2122	N	2122	-0-	-0-	-0-	2122	3			N	-0-					81
04	2130	N	2009	-0-	-121	-0-	2009	3			N	-0-					81
05	2077	N	1928	-0-	-149	-0-	1928	3			N	-0-					81
06	2157	N	2157	-0-	-0-	-0-	2059	3	98	9	N	89	150	1			20
07	2077	N	1885	-0-	-192	-0-	1885	3			N	-0-					20
*08	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					20

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					49
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					49
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					49
06	240	N	216	-0-	-24	-0-	216	3			N	-0-					49
07	248	N	242	-0-	-6	-0-	242	3			N	-0-					49
*08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					19
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					19
05	341	N	266	-0-	-75	-0-	266	3			N	-0-					19
06	300	N	209	-0-	-91	-0-	209	3			N	-0-					19
07	310	N	252	-0-	-58	-0-	252	3			N	-0-					19
08	279	N	212	-0-	-67	-0-	212	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2851	X	2851	-0-	-0-	-0-	2851	3			N	-0-					33
04	2646	X	2646	-0-	-0-	-0-	2646	3			N	-0-					33
05	2666	X	2585	-0-	-81	-0-	2585	3			N	-0-					33
06	2675	X	2675	-0-	-0-	-0-	2675	3			N	-0-					33
07	2666	N	2472	-0-	-194	-0-	2438	3	34	9	N	31					165
08	2573	N	2548	-0-	-25	-0-	2548	3			N	-0-					15

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3786	X	3786	-0-	-0-	-0-	3786	3			N	-0-					125
04	3676	X	3676	-0-	-0-	-0-	3676	3			N	-0-					125
05	3612	X	3612	-0-	-0-	-0-	3612	3			N	-0-					125
06	3318	X	3318	-0-	-0-	-0-	3318	3			N	-0-					125
07	3601	X	3601	-0-	-0-	-0-	3601	3			N	-0-					125
*08	3178	X	3178	-0-	-0-	-0-	3178	3			N	-0-					125

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1647	-0-	-89	-0-	1647	3			N	-0-					104
04	1650	N	1598	-0-	-52	-0-	1598	3			N	-0-					104
05	1705	N	1590	-0-	-115	-0-	1590	3			N	-0-					104
06	1590	N	1489	-0-	-101	-0-	1489	3			N	-0-					104
07	1643	N	1508	-0-	-135	-0-	1508	3			N	-0-					104
08	1581	N	1497	-0-	-84	-0-	1497	3			N	-0-					104

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	3183	-0-	-103	-0-	3183	3			N	-0-					107
04	3180	X	3022	-0-	-158	-0-	3022	3			N	-0-					107
05	3286	X	2357	-0-	-929	-0-	2357	3			N	-0-					107
06	3090	X	2512	-0-	-578	-0-	2512	3			N	-0-					107
07	3193	X	2478	-0-	-715	-0-	2478	3			N	-0-					107
08	3193	X	3178	-0-	-15	-0-	3178	3			N	-0-					107

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					134
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					134
05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					134
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					134
07	579	N	579	-0-	-0-	-0-	526	3	53	9	N	48					158
*08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					134

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	766	N	766	-0-	-0-	-0-	62	1	704	2	N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	60	1	737	2	N	-0-					-0-
05	775	N	731	-0-	-44	-0-	62	1	669	2	N	-0-					-0-
06	765	N	765	-0-	-0-	-0-	60	1	705	2	N	-0-					-0-
07	837	N	712	-0-	-125	-0-	62	1	650	2	N	-0-					-0-
*08	852	N	852	-0-	-0-	-0-	62	1	790	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	457	N	457	-0-	-0-	-0-	62	1	395	2	N	-0-					-0-
04	450	N	401	-0-	-49	-0-	60	1	341	2	N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	62	1	404	2	N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	60	1	394	2	N	-0-					-0-
07	403	N	359	-0-	-44	-0-	36	1	323	2	N	-0-					-0-
08	465	N	461	-0-	-4	-0-	62	1	399	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COURSON OIL & GAS, INC. //CONT.// 182785
HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	539	N	539	-0-	-0-	-0-	62	1	477	2	N	-0-					-0-
04	570	N	279	-0-	-291	-0-	48	1	231	2	N	-0-					-0-
05	527	N	364	-0-	-163	-0-	62	1	302	2	N	-0-					-0-
06	747	N	747	-0-	-0-	-0-	60	1	687	2	N	-0-					-0-
07	696	N	696	-0-	-0-	-0-	50	1	646	2	N	-0-					-0-
*08	569	N	569	-0-	-0-	-0-	10	1	559	2	N	-0-					-0-

CRONE OIL COMPANY 190235
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	960	N	960	-0-	-0-	-0-	2	1	958	2	N	-0-					-0-
04	1080	N	702	-0-	-378	-0-	2	1	700	2	N	-0-					-0-
05	1178	N	766	-0-	-412	-0-	2	1	764	2	N	-0-					-0-
06	930	N	620	-0-	-310	-0-	2	1	618	2	N	-0-					-0-
07	806	N	765	-0-	-41	-0-	2	1	763	2	N	-0-					-0-
08	775	N	537	-0-	-238	-0-	1	1	536	2	N	-0-					-0-

DACO, INC. 196940
JEWEL WELL #: 1132 RRCID -> 148940 COMPL. DATE 03/04/1994 TOTAL DEPTH 7060 PERF. 6911 - 6915

03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					31
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					31
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					31
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					31
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					31
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					31

PLUGGED AND ABANDONED_____ 04/16/2015 - PLUGGED 04/16/15

DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	550	N	550	-0-	-0-	-0-	550	2			N	-0-					135
04	180	N	172	-0-	-8	-0-	172	2			N	-0-					135
05	219	N	219	-0-	-0-	-0-	219	2			N	-0-					135
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					135
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2742	N	2742	-0-	-0-	-0-	2742	3			N	-0-					37
04	2770	N	2770	-0-	-0-	-0-	2770	3			N	-0-					37
05	2904	N	2904	-0-	-0-	-0-	2901	3	3	9	N	3					40
06	2719	N	2719	-0-	-0-	-0-	2717	3	2	9	N	2					42
07	2836	N	2836	-0-	-0-	-0-	2836	3			N	-0-					42
*08	2828	N	2828	-0-	-0-	-0-	2825	3	3	9	N	3					45

E R OPERATING COMPANY 238075
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					292
04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					292
05	224	N	224	-0-	-0-	-0-	224	2			N	-0-					292
06	450	N	360	-0-	-90	-0-	360	2			N	-0-					292
07	439	N	439	-0-	-0-	-0-	439	2			N	-0-					292
08	217	N	144	-0-	-73	-0-	144	2			N	-0-					292

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY //CONT.// 238075
FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	49	-0-	-13	-0-	49	2			N	-0-					118
04	60	N	16	-0-	-44	-0-	16	2			N	-0-					118
05	62	N	-0-	-0-	-62	-0-					N	-0-					118
06	60	N	-0-	-0-	-60	-0-					N	-0-					118
07	31	N	-0-	-0-	-31	-0-					N	-0-					118
08	0	N	-0-	-0-	-0-	-0-					N	-0-					118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	914	N	914	-0-	-0-	-0-	914	2			N	-0-					41
04	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					41
05	279	N	-0-	-0-	-279	-0-					N	-0-					41
06	870	N	822	-0-	-48	-0-	822	2			N	-0-					41
07	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					41
*08	3100	N	3281	-0-	181	181	3281	2			N	-0-					41

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					197
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					197
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					197
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					197
07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					197
08	155	N	133	-0-	-22	-0-	133	2			N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1165	N	1165	-0-	-0-	-0-	36	1	1129	2	N	-0-					78
04	1110	N	1104	-0-	-6	-0-	34	1	1070	2	N	-0-					78
05	1124	N	1124	-0-	-0-	-0-	34	1	1090	2	N	-0-					78
06	1140	N	959	-0-	-181	-0-	30	1	929	2	N	-0-					78
07	1147	N	1027	-0-	-120	-0-	32	1	995	2	N	-0-					78
08	1116	N	1006	-0-	-110	-0-	31	1	975	2	N	-0-					78

ENERVEST OPERATING, L.L.C. 252131
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
04	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

03	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
04	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	300	N	175	-0-	-125	-0-	175	2			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

03	2387	N	2368	-0-	-19	-0-	2368	2			N	-0-					-0-
04	2310	N	2280	-0-	-30	-0-	2280	2			N	-0-					-0-
05	2356	N	2322	-0-	-34	-0-	2322	2			N	-0-					-0-
06	2280	N	2213	-0-	-67	-0-	2213	2			N	-0-					-0-
07	2356	N	2277	-0-	-79	-0-	2277	2			N	-0-					-0-
08	2325	N	2284	-0-	-41	-0-	2284	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1860	-0-	-0-	-0-	1848	2	12	9	N	11					50
04	1830	N	1723	-0-	-107	-0-	1702	2	21	9	N	19					69
05	1767	N	1339	-0-	-428	-0-	1336	2	3	9	N	3					72
06	1800	N	1473	-0-	-327	-0-	1454	2	19	9	N	17					89
07	1767	N	1592	-0-	-175	-0-	1590	2	2	9	N	2					91
*08	1674	N	1674	-0-	-0-	-0-	1655	2	19	9	N	17					108

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	761	-0-	-14	-0-	759	2	2	9	N	2					168
04	750	N	737	-0-	-13	-0-	736	2	1	9	N	1					169
05	775	N	734	-0-	-41	-0-	731	2	3	9	N	3					172
06	750	N	723	-0-	-27	-0-	722	2	1	9	N	1					173
07	775	N	748	-0-	-27	-0-	747	2	1	9	N	1					174
*08	750	N	750	-0-	-0-	-0-	750	2			N	-0-					174

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	3028	-0-	-10	-0-	3020	2	8	9	N	7					60
04	2940	X	2917	-0-	-23	-0-	2915	2	2	9	N	2					62
05	3038	X	2913	-0-	-125	-0-	2911	2	2	9	N	2					64
06	3003	X	3003	-0-	-0-	-0-	3003	2			N	-0-					64
07	3038	X	2595	-0-	-443	-0-	2595	2			N	-0-					64
08	3038	X	2910	-0-	-128	-0-	2910	2			N	-0-					64

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					41
04	1530	N	1406	-0-	-124	-0-	1406	2			N	-0-					41
05	1581	N	1488	-0-	-93	-0-	1488	2			N	-0-					41
06	1500	N	1456	-0-	-44	-0-	1456	2			N	-0-					41
07	1457	N	1399	-0-	-58	-0-	1399	2			N	-0-					41
08	1488	N	1465	-0-	-23	-0-	1465	2			N	-0-					41

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1376	N	1376	-0-	-0-	-0-	1367	2	9	9	N	8					123
04	1292	N	1292	-0-	-0-	-0-	1289	2	3	9	N	3					126
05	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					126
06	1247	N	1247	-0-	-0-	-0-	1244	2	3	9	N	3					129
07	1192	N	1192	-0-	-0-	-0-	1191	2	1	9	N	1					130
*08	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					130

ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
06	360	N	182	-0-	-178	-0-	182	2			N	-0-					-0-
07	403	N	295	-0-	-108	-0-	295	2			N	-0-					-0-
*08	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	2439	-0-	-41	-0-	2431	2	8	9	N	7					53
04	2400	N	2326	-0-	-74	-0-	2326	2			N	-0-					53
05	2449	N	2372	-0-	-77	-0-	2360	2	12	9	N	11					64
06	2370	N	2167	-0-	-203	-0-	2166	2	1	9	N	1	58	1			7
07	2418	N	2260	-0-	-158	-0-	2259	2	1	9	N	1					8
08	2387	N	2370	-0-	-17	-0-	2370	2			N	-0-					8

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1526	-0-	-86	-0-	1526	2			N	-0-					-0-
04	1500	N	1476	-0-	-24	-0-	1476	2			N	-0-					-0-
05	1488	N	1450	-0-	-38	-0-	1450	2			N	-0-					-0-
06	1470	N	1368	-0-	-102	-0-	1368	2			N	-0-					-0-
07	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
*08	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR STAR OIL & GAS COMPANY 280632
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1127	-0-	-82	-0-	1127	3			N	-0-					-0-
04	1170	N	1169	-0-	-1	-0-	1169	3			N	-0-					-0-
05	1426	N	1320	-0-	-106	-0-	1320	3			N	-0-					-0-
06	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
07	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
08	1333	N	1279	-0-	-54	-0-	1279	3			N	-0-					-0-

OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
04	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
05	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*08	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-
04	2177	N	2177	-0-	-0-	-0-	2177	3			N	-0-					-0-
05	2170	N	2160	-0-	-10	-0-	2160	3			N	-0-					-0-
06	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					-0-
07	2263	N	2091	-0-	-172	-0-	2091	3			N	-0-					-0-
08	2170	N	2104	-0-	-66	-0-	2104	3			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					108
04	1020	N	1018	-0-	-2	-0-	1018	3			N	-0-					108
05	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					108
06	3000	N	3509	-0-	509	509	3509	3			N	-0-					108
07	3100	N	4305	-0-	1205	1714	4305	3			N	-0-					108
*08	3100	N	3885	-0-	785	2499	3885	3			N	-0-					108

G. & S. INC. 292316
BENNETT WELL #: RRCID -> 033394 COMPL. DATE 04/18/1991 TOTAL DEPTH 7500 PERF. 7362 - 7375

03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 12/29/2011

H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

03	1651	N	1651	-0-	-0-	-0-	134	1	1517	2	N	-0-					101
04	1644	N	1644	-0-	-0-	-0-	134	1	1459	2	N	46					147
							51	9									
05	1550	N	1395	-0-	-155	-0-	134	1	1261	2	N	-0-					147
06	1590	N	1063	-0-	-527	-0-	134	1	929	2	N	-0-					147
07	1705	N	1432	-0-	-273	-0-	134	1	1298	2	N	-0-					147
08	1395	N	1345	-0-	-50	-0-	134	1	1211	2	N	-0-					147

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

03	1299	N	1299	-0-	-0-	-0-	72	1	1217	2	N	9					148
							10	9									
04	1140	N	1083	-0-	-57	-0-	72	1	1011	2	N	-0-					148
05	1209	N	940	-0-	-269	-0-	72	1	868	2	N	-0-					148
06	1260	N	996	-0-	-264	-0-	72	1	924	2	N	-0-					148
07	1181	N	1181	-0-	-0-	-0-	72	1	1109	2	N	-0-					148
*08	1199	N	1199	-0-	-0-	-0-	72	1	1127	2	N	-0-					148

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

03	2356	N	1937	-0-	-419	-0-	10	1	1927	2	N	-0-					91
04	2340	N	2266	-0-	-74	-0-	10	1	2170	2	N	78	144	1			25
							86	9									
05	2295	N	2295	-0-	-0-	-0-	10	1	2282	2	N	3					28
							3	9									
06	2571	N	2571	-0-	-0-	-0-	10	1	2561	2	N	-0-					28
07	2356	N	243	-0-	-2113	-0-	10	1	233	2	N	-0-					28
*08	2706	N	2706	-0-	-0-	-0-	10	1	2696	2	N	-0-					28

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

03	973	N	973	-0-	-0-	-0-	10	1	963	2	N	-0-					43
04	870	N	829	-0-	-41	-0-	10	1	819	2	N	-0-					43
05	930	N	835	-0-	-95	-0-	10	1	825	2	N	-0-					43
06	930	N	917	-0-	-13	-0-	10	1	907	2	N	-0-					43
07	887	N	887	-0-	-0-	-0-	10	1	877	2	N	-0-					43
*08	874	N	874	-0-	-0-	-0-	10	1	864	2	N	-0-					43

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	10	1	174	2	N	-0-					196
04	152	N	152	-0-	-0-	-0-	10	1	138	2	N	4					200
							4	9									
05	155	N	150	-0-	-5	-0-	10	1	140	2	N	-0-					200
06	180	N	140	-0-	-40	-0-	10	1	130	2	N	-0-					200
07	231	N	231	-0-	-0-	-0-	10	1	221	2	N	-0-					200
*08	239	N	239	-0-	-0-	-0-	10	1	229	2	N	-0-					200

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

03	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-
05	123	X	123	-0-	-0-	-0-	123	2			N	-0-					-0-
06	198	X	198	-0-	-0-	-0-	198	2			N	-0-					-0-
07	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-
*08	146	X	146	-0-	-0-	-0-	146	2			N	-0-					-0-

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

03	1302	N	1276	-0-	-26	-0-	1276	2			N	-0-					-0-
04	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
05	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
06	1230	N	1229	-0-	-1	-0-	1229	2			N	-0-					-0-
07	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
08	1271	N	1270	-0-	-1	-0-	1270	2			N	-0-					-0-

K & D OPERATING CO. A 448436
JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

03	1302	N	1207	-0-	-95	-0-	1207	1			N	-0-					-0-
04	1423	N	1423	-0-	-0-	-0-	1423	1			N	-0-					-0-
05	1581	N	1500	-0-	-81	-0-	1500	1			N	-0-					-0-
06	1437	N	1437	-0-	-0-	-0-	1437	1			N	-0-					-0-
07	1457	N	1447	-0-	-10	-0-	1447	1			N	-0-					-0-
*08	1488	N	1017	-0-	-471	-0-	1017	1			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

03	2604	X	2369	-0-	-235	-0-	2369	2			N	-0-					257
04	2700	X	1938	-0-	-762	-0-	1938	2			N	-0-					257
05	3348	X	3120	-0-	-228	-0-	3120	2			N	-0-					257
06	3240	X	3126	-0-	-114	-0-	3126	2			N	-0-					257
07	3361	X	3361	-0-	-0-	-0-	3361	2			N	-0-					257
*08	2960	X	2960	-0-	-0-	-0-	2960	2			N	-0-					257

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					86
04	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					86
05	2479	N	2479	-0-	-0-	-0-	2479	2			N	-0-					86
06	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					86
07	2550	N	2550	-0-	-0-	-0-	2550	2			N	-0-					86
*08	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					86

KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	959	-0-	-188	-0-	959	2			N	-0-					40
04	1140	N	1125	-0-	-15	-0-	1125	2			N	-0-					40
05	1178	N	1107	-0-	-71	-0-	1107	2			N	-0-					40
06	958	N	958	-0-	-0-	-0-	958	2			N	-0-					40
07	1178	N	855	-0-	-323	-0-	855	2			N	-0-					40
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

LASATER & CO, INC. 487415
SHEETS WELL #: 2 RRCID -> 069590 COMPL. DATE 09/20/1976 TOTAL DEPTH 7244 PERF. 6856 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
04	210	N	111	-0-	-99	-0-	111	2			N	-0-					-0-
05	217	N	78	-0-	-139	-0-	78	2			N	-0-					-0-
06	120	N	48	-0-	-72	-0-	48	2			N	-0-					-0-
07	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1984	-0-	-0-	-0-	130	1	1851	2	N	1					67
							2	4	1	9							
04	1380	N	1229	-0-	-151	-0-	64	1	1164	2	N	-0-					67
							1	4									
05	1767	N	641	-0-	-1126	-0-	641	3			N	-0-					67
06	1710	N	717	-0-	-993	-0-	717	3			N	-0-					67
07	1271	N	729	-0-	-542	-0-	729	3			N	-0-					67
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					99
04	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					99
05	930	N	438	-0-	-492	-0-	438	3			N	-0-					99
06	900	N	200	-0-	-700	-0-	198	3	2	9	N	2					101
07	930	N	114	-0-	-816	-0-	114	3			N	-0-					101
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	8	1	273	2	N	-0-					111
							2	4									
04	239	N	239	-0-	-0-	-0-	4	1	234	2	N	-0-					111
							1	4									
05	279	N	147	-0-	-132	-0-	147	2			N	-0-					111
06	270	N	156	-0-	-114	-0-	156	2			N	-0-					111
07	248	N	149	-0-	-99	-0-	149	2			N	-0-					111
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1112	-0-	-97	-0-	1104	2	8	9	N	7					7
04	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					7
05	1240	N	1176	-0-	-64	-0-	1176	2			N	-0-					7
06	1157	N	1157	-0-	-0-	-0-	1117	2	40	9	N	36	43	1			-0-
07	1209	N	1139	-0-	-70	-0-	1139	2			N	-0-					-0-
*08	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1556	-0-	-56	-0-	1537	2	19	9	N	17					158
04	1560	N	1560	-0-	-0-	-0-	1548	2	12	9	N	11					169
05	1845	N	1845	-0-	-0-	-0-	1748	2	97	9	N	88	231	1			26
06	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					26
07	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					26
*08	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					26

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	627	-0-	-24	-0-	627	2			N	-0-					-0-
04	660	N	609	-0-	-51	-0-	609	2			N	-0-					-0-
05	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
08	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-

LINDENMUTH & ASSOCIATES, INC. 501202
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					91
04	810	N	683	-0-	-127	-0-	683	2			N	-0-					91
05	775	N	733	-0-	-42	-0-	733	2			N	-0-					91
06	657	N	657	-0-	-0-	-0-	657	2			N	-0-					91
07	713	N	495	-0-	-218	-0-	495	2			N	-0-					91
08	744	N	721	-0-	-23	-0-	721	2			N	-0-					91

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	1			N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	1			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	1			N	-0-					-0-
08	124	N	70	-0-	-54	-0-	70	1			N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2800	N	2800	-0-	-0-	-0-	2800	3			N	-0-					29
04	2570	N	2570	-0-	-0-	-0-	2570	3			N	-0-					29
05	3007	N	2516	-0-	-491	-0-	2516	3			N	-0-					29
06	2700	N	2572	-0-	-128	-0-	2572	3			N	-0-					29
07	2666	N	1696	-0-	-970	-0-	1696	3			N	-0-					29
*08	2840	N	2840	-0-	-0-	-0-	2840	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 1021 RRCID -> 028311 COMPL. DATE 07/03/1961 TOTAL DEPTH 8666 PERF. 7976 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	31	1	32	2	N	-0-					79
04	60	N	43	-0-	-17	-0-	30	1	13	2	N	-0-					79
05	62	N	53	-0-	-9	-0-	31	1	22	2	N	-0-					79
06	60	N	56	-0-	-4	-0-	30	1	26	2	N	-0-					79
07	46	N	46	-0-	-0-	-0-	31	1	15	2	N	-0-					79
08	62	N	59	-0-	-3	-0-	31	1	28	2	N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1053	N	1053	-0-	-0-	-0-	30	1	1017	2	N	5					57
							6	9									
04	892	N	892	-0-	-0-	-0-	24	1	868	2	N	-0-					57
05	968	N	968	-0-	-0-	-0-	25	1	937	2	N	5					62
							6	9									
06	1020	N	867	-0-	-153	-0-	24	1	842	2	N	1					63
							1	9									
07	930	N	696	-0-	-234	-0-	27	1	669	2	N	-0-					63
08	961	N	813	-0-	-148	-0-	27	1	784	2	N	2					65
							2	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1213	N	1213	-0-	-0-	-0-	31	1	1182	2	N	-0-					33
04	1380	N	1255	-0-	-125	-0-	30	1	1225	2	N	-0-					33
05	1459	N	1459	-0-	-0-	-0-	31	1	1420	2	N	7					40
							8	9									
06	1814	N	1814	-0-	-0-	-0-	30	1	1782	2	N	2					42
							2	9									
07	1782	N	1782	-0-	-0-	-0-	31	1	1751	2	N	-0-					42
*08	1619	N	1619	-0-	-0-	-0-	31	1	1588	2	N	-0-					42

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	2500	-0-	-476	-0-	30	1	2449	2	N	19					144
							21	9									
04	3270	X	2769	-0-	-501	-0-	30	1	2739	2	N	-0-					144
05	3410	X	3374	-0-	-36	-0-	31	1	3331	2	N	11					155
							12	9									
06	3362	X	3362	-0-	-0-	-0-	30	1	3325	2	N	6					161
							7	9									
07	3410	X	2822	-0-	-588	-0-	30	1	2788	2	N	4					165
							4	9									
*08	3395	X	3395	-0-	-0-	-0-	31	1	3361	2	N	3					168
							3	9									

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	881	N	881	-0-	-0-	-0-	31	1	850	2	N	-0-					137
04	887	N	887	-0-	-0-	-0-	30	1	857	2	N	-0-					137
05	797	N	797	-0-	-0-	-0-	30	1	767	2	N	-0-					137
06	868	N	868	-0-	-0-	-0-	30	1	838	2	N	-0-					137
07	930	N	854	-0-	-76	-0-	31	1	823	2	N	-0-					137
08	806	N	721	-0-	-85	-0-	31	1	690	2	N	-0-					137

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	982	N	982	-0-	-0-	-0-	58	1	924	2	N	-0-					180
04	1110	N	924	-0-	-186	-0-	55	1	869	2	N	-0-					180
05	1023	N	953	-0-	-70	-0-	57	1	896	2	N	-0-					180
06	960	N	905	-0-	-55	-0-	55	1	850	2	N	-0-					180
07	961	N	950	-0-	-11	-0-	57	1	893	2	N	-0-					180
08	961	N	955	-0-	-6	-0-	57	1	898	2	N	-0-					180

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1403	N	1403	-0-	-0-	-0-	31	1	1372	2	N	-0-					-0-
04	1530	N	1340	-0-	-190	-0-	30	1	1310	2	N	-0-					-0-
05	1395	N	1373	-0-	-22	-0-	31	1	1342	2	N	-0-					-0-
06	1350	N	1313	-0-	-37	-0-	30	1	1283	2	N	-0-					-0-
07	1395	N	1350	-0-	-45	-0-	31	1	1319	2	N	-0-					-0-
08	1364	N	1363	-0-	-1	-0-	31	1	1332	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1155	N	1155	-0-	-0-	-0-	30	1	1125	2	N	-0-					157
04	1140	N	1130	-0-	-10	-0-	30	1	1093	2	N	6					163
							7	9									
05	1186	N	1186	-0-	-0-	-0-	31	1	1155	2	N	-0-					163
06	1211	N	1211	-0-	-0-	-0-	30	1	1175	2	N	5					168
							6	9									
07	1178	N	1170	-0-	-8	-0-	30	1	1136	2	N	4					172
							4	9									
*08	1269	N	1269	-0-	-0-	-0-	31	1	1237	2	N	1					173
							1	9									

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					58
04	0	N	-0-	-0-	-0-	-0-					N	-0-					58
05	0	N	-0-	-0-	-0-	-0-					N	-0-					58
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2131	N	2131	-0-	-0-	-0-	30	1	2090	2	N	10					97
							11	9									
04	2310	N	2096	-0-	-214	-0-	30	1	2055	2	N	10					107
							11	9									
05	2313	N	2313	-0-	-0-	-0-	31	1	2273	2	N	8					115
							9	9									
06	2239	N	2239	-0-	-0-	-0-	30	1	2206	2	N	3					118
							3	9									
07	2203	N	2203	-0-	-0-	-0-	29	1	2168	2	N	5					123
							6	9									
*08	2614	N	2614	-0-	-0-	-0-	31	1	2577	2	N	5					128
							6	9									

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1715	-0-	-207	-0-	133	1	1576	2	N	5					102
							6	9									
04	2100	N	2039	-0-	-61	-0-	150	1	1886	2	N	3					105
							3	9									
05	2140	N	2140	-0-	-0-	-0-	160	1	1978	2	N	2					107
							2	9									
06	1916	N	1916	-0-	-0-	-0-	148	1	1762	2	N	5					112
							6	9									
07	2108	N	1868	-0-	-240	-0-	149	1	1718	2	N	1					113
							1	9									
08	2139	N	1971	-0-	-168	-0-	157	1	1812	2	N	2					115
							2	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	645	-0-	-68	-0-	66 1		579	2	N	-0-					29
04	756	N	756	-0-	-0-	-0-	73 1		683	2	N	-0-					29
05	745	N	745	-0-	-0-	-0-	75 1		669	2	N	1					30
							1 9										
06	671	N	671	-0-	-0-	-0-	70 1		600	2	N	1					31
							1 9										
07	775	N	688	-0-	-87	-0-	73 1		614	2	N	1					32
							1 9										
08	744	N	705	-0-	-39	-0-	75 1		630	2	N	-0-					32

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	849	-0-	-360	-0-	30 1		801	2	N	16	194	1			35
							18 9										
04	1410	N	825	-0-	-585	-0-	30 1		795	2	N	-0-					35
05	1221	N	1221	-0-	-0-	-0-	31 1		1190	2	N	-0-					35
06	1463	N	1463	-0-	-0-	-0-	30 1		1433	2	N	-0-					35
07	1360	N	1360	-0-	-0-	-0-	30 1		1330	2	N	-0-					35
*08	1371	N	1371	-0-	-0-	-0-	31 1		1340	2	N	-0-					35

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5598	X	5598	-0-	-0-	-0-	31 1		5550	2	N	15					130
							17 9										
04	5250	X	4810	-0-	-440	-0-	29 1		4772	2	N	8					138
							9 9										
05	5518	X	5185	-0-	-333	-0-	31 1		5152	2	N	2					140
							2 9										
06	5430	X	4984	-0-	-446	-0-	30 1		4940	2	N	13					153
							14 9										
07	5611	X	4878	-0-	-733	-0-	31 1		4841	2	N	5					158
							6 9										
08	5611	X	5115	-0-	-496	-0-	31 1		5078	2	N	5					163
							6 9										

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1501	-0-	-18	-0-	31 1		1467	2	N	3					43
							3 9										
04	1650	N	1206	-0-	-444	-0-	28 1		1176	2	N	2					45
							2 9										
05	1426	N	1172	-0-	-254	-0-	31 1		1135	2	N	5					50
							6 9										
06	1440	N	1142	-0-	-298	-0-	30 1		1110	2	N	2					52
							2 9										
07	1420	N	1420	-0-	-0-	-0-	29 1		1390	2	N	1					53
							1 9										
*08	1555	N	1555	-0-	-0-	-0-	31 1		1522	2	N	2					55
							2 9										

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	851	-0-	-48	-0-	31	1	820	2	N	-0-					8
04	780	N	536	-0-	-244	-0-	29	1	507	2	N	-0-					8
05	775	N	681	-0-	-94	-0-	30	1	651	2	N	-0-					8
06	810	N	721	-0-	-89	-0-	29	1	692	2	N	-0-					8
07	780	N	780	-0-	-0-	-0-	30	1	750	2	N	-0-					8
*08	723	N	723	-0-	-0-	-0-	29	1	694	2	N	-0-					8

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

03	961	N	903	-0-	-58	-0-	31	1	872	2	N	-0-					145
04	919	N	919	-0-	-0-	-0-	30	1	886	2	N	3					148
							3	9									
05	930	N	890	-0-	-40	-0-	31	1	857	2	N	2					150
							2	9									
06	941	N	941	-0-	-0-	-0-	30	1	908	2	N	3					153
							3	9									
07	961	N	882	-0-	-79	-0-	31	1	851	2	N	-0-					153
08	899	N	887	-0-	-12	-0-	31	1	856	2	N	-0-					153

MGE RESOURCES, INC. 563288
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

03	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					36
04	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					36
05	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					36
06	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					36
07	651	N	639	-0-	-12	-0-	639	3			Y	-0-					36
*08	1413	N	1413	-0-	-0-	-0-	1413	3			Y	-0-					36

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

03	1519	N	435	-0-	-1084	-0-	435	3			N	-0-					-0-
04	2145	N	2145	-0-	-0-	-0-	2145	3			N	-0-					-0-
05	1911	N	1911	-0-	-0-	-0-	1911	3			N	-0-					-0-
06	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
07	2139	N	1993	-0-	-146	-0-	1993	3			N	-0-					-0-
08	1922	N	960	-0-	-962	-0-	960	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

03	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					93
04	510	N	265	-0-	-245	-0-	265	3			N	-0-					93
05	873	N	873	-0-	-0-	-0-	870	3	3	9	N	3					96
06	1050	N	674	-0-	-376	-0-	668	3	6	9	N	5					101
07	812	N	812	-0-	-0-	-0-	799	3	13	9	N	12					113
*08	951	N	951	-0-	-0-	-0-	951	3			N	-0-					113

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	685	N	685	-0-	-0-	-0-	685	1			N	-0-					27
04	731	N	731	-0-	-0-	-0-	731	1			N	-0-					27
05	713	N	648	-0-	-65	-0-	648	1			N	-0-					27
06	660	N	606	-0-	-54	-0-	606	1			N	-0-					27
*07	800	N	800	-0-	-0-	-0-	800	1			N	-0-					27
*08	677	N	677	-0-	-0-	-0-	677	1			N	-0-					27

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	439	2			N	-0-					52
04	450	N	430	-0-	-20	-0-	430	2			N	-0-					52
05	483	N	483	-0-	-0-	-0-	483	2			N	-0-					52
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					52
07	444	N	444	-0-	-0-	-0-	444	2			N	-0-					52
08	496	N	462	-0-	-34	-0-	462	2			N	-0-					52

HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
04	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-
05	2697	N	2575	-0-	-122	-0-	2575	2			N	-0-					-0-
06	2490	N	2291	-0-	-199	-0-	2291	2			N	-0-					-0-
07	2666	N	2096	-0-	-570	-0-	2096	2			N	-0-					-0-
08	2573	N	2274	-0-	-299	-0-	2274	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1005	-0-	-18	-0-	1005	2			N	-0-					15
04	930	N	893	-0-	-37	-0-	893	2			N	-0-					15
05	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					15
06	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					15
07	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					15
*08	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					15

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAMSON LONE STAR, LLC //CONT.// 744737
LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

03	104 N	104	-0-	-0-	-0-	104	2			N	-0-					67
04	60 N	39	-0-	-21	-0-	38	2	1	9	N	1					68
05	335 N	335	-0-	-0-	-0-	335	2			N	-0-					68
06	394 N	394	-0-	-0-	-0-	392	2	2	9	N	2					70
07	647 N	647	-0-	-0-	-0-	645	2	2	9	N	2					72
*08	622 N	622	-0-	-0-	-0-	619	2	3	9	N	3					75

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

03	341 N	341	-0-	-0-	-0-	341	2			N	-0-					112
04	210 N	129	-0-	-81	-0-	123	2	6	9	N	5					117
05	1240 N	1240	-0-	-0-	-0-	1231	2	9	9	N	8					125
06	1504 N	1504	-0-	-0-	-0-	1494	2	10	9	N	9					134
07	2477 N	2477	-0-	-0-	-0-	2468	2	9	9	N	8					142
*08	1382 N	1382	-0-	-0-	-0-	1382	2			N	-0-					142

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

03	1775 N	1775	-0-	-0-	-0-	4	1	1771	2	N	-0-					22
04	1798 N	1798	-0-	-0-	-0-	4	1	1794	2	N	-0-					22
05	1844 N	1844	-0-	-0-	-0-	4	1	1840	2	N	-0-					22
06	1710 N	1658	-0-	-52	-0-	3	1	1655	2	N	-0-					22
07	1860 N	1212	-0-	-648	-0-	2	1	1210	2	N	-0-					22
08	1829 N	1334	-0-	-495	-0-	2	1	1332	2	N	-0-					22

STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 12/18/1985 TOTAL DEPTH 7837 PERF. 7423 - 7446

03	1302 X	673	-0-	-629	-0-	130	1	543	2	N	-0-					-0-
04	1260 X	632	-0-	-628	-0-	130	1	502	2	N	-0-					-0-
05	1302 X	626	-0-	-676	-0-	130	1	496	2	N	-0-					-0-
06	720 X	579	-0-	-141	-0-	130	1	449	2	N	-0-					-0-
07	651 N	416	-0-	-235	-0-	130	1	286	2	N	-0-					-0-
08	620 N	522	-0-	-98	-0-	130	1	392	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

TUCKER WELL #: 3 RRCID -> 167899 COMPL. DATE 01/25/1998 TOTAL DEPTH 9400 PERF. 7326 - 7346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHEETS WELL #: 216 RRCID -> 182575 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 7759 - 8526

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 12/21/2015 TOTAL DEPTH 8650 PERF. 6350 - 8290

03	9982 X	4362	-0-	-5620	-0-	68	1	4294	2	N	-0-			-0-
04	9660 X	3709	-0-	-5951	-0-	68	1	3641	2	N	-0-			-0-
05	9982 X	3574	-0-	-6408	-0-	68	1	3506	2	N	-0-			-0-
06	9660 X	3280	-0-	-6380	-0-	68	1	3212	2	N	-0-			-0-
07	9982 X	3230	-0-	-6752	-0-	68	1	3162	2	N	-0-			-0-
08	9982 X	3116	-0-	-6866	-0-	68	1	3048	2	N	-0-			-0-

PITTMAN WELL #: 1069 RRCID -> 270402 COMPL. DATE 10/01/2012 TOTAL DEPTH 10047 PERF. 7390 - 7406

03	0	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 09/25/2015

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

03	279 N	-0-	-0-	-279	-0-					N	-0-			-0-
04	1402 N	1402	-0-	-0-	-0-	1402	2			N	-0-			-0-
05	1655 N	1655	-0-	-0-	-0-	1655	2			N	-0-			-0-
06	2230 N	2230	-0-	-0-	-0-	2230	2			N	-0-			-0-
07	2137 N	2137	-0-	-0-	-0-	2137	2			N	-0-			-0-
*08	1575 N	1575	-0-	-0-	-0-	1575	2			N	-0-			-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
04	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
05	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
06	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
07	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-
*08	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

03	1147	N	1015	-0-	-132	-0-	1015	2			N	-0-					-0-
04	1110	N	964	-0-	-146	-0-	964	2			N	-0-					-0-
05	1023	N	982	-0-	-41	-0-	982	2			N	-0-					-0-
06	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
07	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
*08	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

03	124	N	23	-0-	-101	-0-	21	2	2	9	N	2					106
04	31	N	31	-0-	-0-	-0-	21	2	10	9	N	9	94	1			21
05	837	N	229	-0-	-608	-0-	229	2			N	-0-					21
06	30	N	-0-	-0-	-30	-0-					N	-0-					21
07	31	N	-0-	-0-	-31	-0-					N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21

URBAN OIL & GAS GROUP, LLC 879035
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

03	279	N	182	-0-	-97	-0-	182	2			N	-0-					-0-
04	180	N	6	-0-	-174	-0-	6	2			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
06	180	N	43	-0-	-137	-0-	43	2			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	X	563	-0-	-88	-0-	563	2			Y	-0-					-0-
04	630	X	556	-0-	-74	-0-	556	2			Y	-0-					-0-
05	652	X	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
06	570	X	73	-0-	-497	-0-	73	2			Y	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
08	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

03	1085	N	770	-0-	-315	-0-	770	2			N	-0-					-0-
04	1050	N	751	-0-	-299	-0-	751	2			N	-0-					-0-
05	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
06	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
07	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
08	1054	N	727	-0-	-327	-0-	727	2			N	-0-					-0-

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

03	1581	N	1495	-0-	-86	-0-	1495	2			N	-0-					4
04	1440	N	1296	-0-	-144	-0-	1296	2			N	-0-					4
05	1550	N	1392	-0-	-158	-0-	1392	2			N	-0-					4
06	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					4
07	1333	N	1277	-0-	-56	-0-	1277	2			N	-0-					4
*08	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

03	279	N	28	-0-	-251	-0-	28	2			N	-0-					1
04	90	N	76	-0-	-14	-0-	76	2			N	-0-					1
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					1
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					1
07	93	N	25	-0-	-68	-0-	25	2			N	-0-					1
08	93	N	31	-0-	-62	-0-	31	2			N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

03	310	N	272	-0-	-38	-0-	272	2			Y	-0-					-0-
04	330	N	237	-0-	-93	-0-	237	2			Y	-0-					-0-
05	310	N	266	-0-	-44	-0-	266	2			Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
*08	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	186	N	69	-0-	-117	-0-	69	2			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

03	4123	X	2807	-0-	-1316	-0-	2793	3	14	9	N	13					108
04	3960	X	2862	-0-	-1098	-0-	2834	3	28	9	N	25					133
05	4092	X	3614	-0-	-478	-0-	3592	3	22	9	N	20					153
06	3900	X	3239	-0-	-661	-0-	3215	3	24	9	N	22					175
07	3906	X	3092	-0-	-814	-0-	3067	3	25	9	N	23					198
08	3627	X	3174	-0-	-453	-0-	3152	3	22	9	N	20					218

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

03	828	N	828	-0-	-0-	-0-	819	2	9	9	N	8					35
04	739	N	739	-0-	-0-	-0-	737	2	2	9	N	2					37
05	806	N	480	-0-	-326	-0-	480	2			N	-0-					37
06	980	N	980	-0-	-0-	-0-	980	2			N	-0-					37
07	775	N	632	-0-	-143	-0-	632	2			N	-0-					37
*08	942	N	942	-0-	-0-	-0-	942	2			N	-0-					37

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	512	-0-	-511	-0-	511	2	1	9	N	1					8
04	780	N	339	-0-	-441	-0-	337	2	2	9	N	2					10
05	837	N	391	-0-	-446	-0-	390	2	1	9	N	1					11
06	877	N	877	-0-	-0-	-0-	876	2	1	9	N	1					12
07	821	N	821	-0-	-0-	-0-	817	2	4	9	N	4					16
*08	1087	N	1087	-0-	-0-	-0-	1081	2	6	9	N	5					21

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	915	N	915	-0-	-0-	-0-	908	2	7	9	N	6					52
04	876	N	876	-0-	-0-	-0-	868	2	8	9	N	7					59
05	1178	N	1152	-0-	-26	-0-	1144	2	8	9	N	7					66
06	1081	N	1081	-0-	-0-	-0-	1074	2	7	9	N	6	64	1			8
07	899	N	887	-0-	-12	-0-	887	2			N	-0-					8
08	1147	N	945	-0-	-202	-0-	941	2	4	9	N	4					12

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	789	N	789	-0-	-0-	-0-	785	2	4	9	N	4					35
04	771	N	771	-0-	-0-	-0-	770	2	1	9	N	1					36
05	830	N	830	-0-	-0-	-0-	828	2	2	9	N	2					38
06	797	N	797	-0-	-0-	-0-	797	2			N	-0-					38
07	806	N	559	-0-	-247	-0-	559	2			N	-0-					38
08	837	N	669	-0-	-168	-0-	669	2			N	-0-					38

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1182	N	1182	-0-	-0-	-0-	1179	2	3	9	N	3					38
04	1050	N	1024	-0-	-26	-0-	1022	2	2	9	N	2					40
05	1147	N	1106	-0-	-41	-0-	1104	2	2	9	N	2					42
06	1140	N	972	-0-	-168	-0-	972	2			N	-0-					42
07	1112	N	1112	-0-	-0-	-0-	1111	2	1	9	N	1					43
*08	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					43

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2882	N	2882	-0-	-0-	-0-	2875	2	7	9	N	6					37
04	2827	N	2827	-0-	-0-	-0-	2826	2	1	9	N	1					38
05	2825	N	2825	-0-	-0-	-0-	2823	2	2	9	N	2					40
06	2790	N	2610	-0-	-180	-0-	2604	2	6	9	N	5					45
07	2940	N	2940	-0-	-0-	-0-	2939	2	1	9	N	1					46
08	2821	N	2712	-0-	-109	-0-	2712	2			N	-0-					46

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1061	N	1061	-0-	-0-	-0-	1055	2	6	9	N	5					14
04	964	N	964	-0-	-0-	-0-	964	2			N	-0-					14
05	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					14
06	1020	N	872	-0-	-148	-0-	871	2	1	9	N	1					15
07	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					15
08	1054	N	864	-0-	-190	-0-	864	2			N	-0-					15

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

03	620	N	615	-0-	-5	-0-	611	2	4	9	N	4					42
04	630	N	562	-0-	-68	-0-	561	2	1	9	N	1					43
05	708	N	708	-0-	-0-	-0-	708	2			N	-0-					43
06	678	N	678	-0-	-0-	-0-	678	2			N	-0-	42	1			1
07	666	N	666	-0-	-0-	-0-	666	2			N	-0-					1
08	713	N	635	-0-	-78	-0-	634	2	1	9	N	1					2

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

03	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-
04	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-
05	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-
06	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-
07	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-
08	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

03	1936	N	1936	-0-	-0-	-0-	1935	2	1	9	N	1					29
04	1943	N	1943	-0-	-0-	-0-	1937	2	6	9	N	5					34
05	2076	N	2076	-0-	-0-	-0-	2073	2	3	9	N	3					37
06	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					37
07	2015	N	1919	-0-	-96	-0-	1919	2			N	-0-					37
08	2077	N	1979	-0-	-98	-0-	1978	2	1	9	N	1					38

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

03	527	N	389	-0-	-138	-0-	387	2	2	9	N	2					19
04	510	N	478	-0-	-32	-0-	477	2	1	9	N	1					20
05	590	N	590	-0-	-0-	-0-	590	2			N	-0-					20
06	652	N	652	-0-	-0-	-0-	651	2	1	9	N	1					21
07	628	N	628	-0-	-0-	-0-	628	2			N	-0-	19	1			2
08	558	N	367	-0-	-191	-0-	367	2			N	-0-					2

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

03	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
*06	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
*07	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
08	558	N	391	-0-	-167	-0-	391	2			N	-0-					1

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1365	N	1365	-0-	-0-	-0-	1362	2	3	9	N	3			36
04	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-			36
05	1395	N	1273	-0-	-122	-0-	1273	2			N	-0-			36
06	1320	N	1283	-0-	-37	-0-	1283	2			N	-0-			36
07	1333	N	1169	-0-	-164	-0-	1168	2	1	9	N	1			37
*08	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-			37

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

03	1197	N	1197	-0-	-0-	-0-	1195	2	2	9	N	2			37
04	1146	N	1146	-0-	-0-	-0-	1143	2	3	9	N	3			40
05	1178	N	1027	-0-	-151	-0-	1026	2	1	9	N	1			41
06	1170	N	1167	-0-	-3	-0-	1166	2	1	9	N	1			42
07	1178	N	1169	-0-	-9	-0-	1168	2	1	9	N	1			43
*08	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-			43

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

03	992	N	517	-0-	-475	-0-	517	3			N	-0-			9
04	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-			9
05	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-			9
06	756	N	756	-0-	-0-	-0-	756	3			N	-0-			9
07	1178	N	974	-0-	-204	-0-	974	3			N	-0-			9
08	1085	N	904	-0-	-181	-0-	904	3			N	-0-			9

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

03	1519	N	1312	-0-	-207	-0-	1309	3	3	9	N	3			43
04	1410	N	1178	-0-	-232	-0-	1176	3	2	9	N	2			45
05	1364	N	1240	-0-	-124	-0-	1237	3	3	9	N	3			48
06	1260	N	1199	-0-	-61	-0-	1198	3	1	9	N	1			49
07	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-			49
08	1240	N	1225	-0-	-15	-0-	1225	3			N	-0-			49

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

03	2737	N	2737	-0-	-0-	-0-	2730	3	7	9	N	6			52
04	2290	N	2290	-0-	-0-	-0-	2286	3	4	9	N	4			56
05	2394	N	2394	-0-	-0-	-0-	2394	3			N	-0-			56
06	2640	N	2212	-0-	-428	-0-	2212	3			N	-0-			56
07	2356	N	2101	-0-	-255	-0-	2101	3			N	-0-			56
08	2387	N	2053	-0-	-334	-0-	2053	3			N	-0-			56

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					31
04	630	N	464	-0-	-166	-0-	464	3			N	-0-					31
05	527	N	418	-0-	-109	-0-	418	3			N	-0-					31
06	510	N	480	-0-	-30	-0-	478	3	2	9	N	2					33
07	465	N	370	-0-	-95	-0-	370	3			N	-0-					33
08	403	N	361	-0-	-42	-0-	361	3			N	-0-					33

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2190	-0-	-817	-0-	2171	3	19	9	N	17					33
04	2910	X	2130	-0-	-780	-0-	2113	3	17	9	N	15					48
05	2852	N	2483	-0-	-369	-0-	2475	3	8	9	N	7					55
06	2625	N	2625	-0-	-0-	-0-	2604	3	21	9	N	19					74
07	2622	N	2622	-0-	-0-	-0-	2610	3	12	9	N	11					85
*08	2707	N	2707	-0-	-0-	-0-	2697	3	10	9	N	9					94

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1035	N	1035	-0-	-0-	-0-	1025	3	10	9	N	9					48
04	963	N	963	-0-	-0-	-0-	961	3	2	9	N	2					50
05	1167	N	1167	-0-	-0-	-0-	1166	3	1	9	N	1					51
06	1121	N	1121	-0-	-0-	-0-	1118	3	3	9	N	3					54
07	1144	N	1144	-0-	-0-	-0-	1137	3	7	9	N	6					60
08	1178	N	1132	-0-	-46	-0-	1129	3	3	9	N	3					63

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	207	-0-	-10	-0-	207	2			N	-0-					17
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					17
05	217	N	193	-0-	-24	-0-	193	2			N	-0-					17
06	210	N	176	-0-	-34	-0-	176	2			N	-0-					17
07	248	N	151	-0-	-97	-0-	151	2			N	-0-					17
08	186	N	162	-0-	-24	-0-	162	2			N	-0-					17

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

03	1685	N	1685	-0-	-0-	-0-	525	1	1160	2	N	-0-					-0-
04	1440	N	1351	-0-	-89	-0-	483	1	868	2	N	-0-					-0-
*05	1268	N	1268	-0-	-0-	-0-	374	1	894	2	N	-0-					-0-
06	1440	N	1345	-0-	-95	-0-	563	1	782	2	N	-0-					-0-
07	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN-JONES WELL #: 2 C RRCID -> 060235 COMPL. DATE 09/18/1974 TOTAL DEPTH 7215 PERF. 6844 - 6852

03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					135
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					135
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN -B- WELL #: 1 RRCID -> 078921 COMPL. DATE 09/23/1978 TOTAL DEPTH 8100 PERF. 7066 - 7086

03	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
04	180	N	139	-0-	-41	-0-	139	2			N	-0-					-0-
*05	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

03	341	N	75	-0-	-266	-0-	19	1	56	2	N	-0-					139
04	210	N	14	-0-	-196	-0-	14	2			N	-0-					139
*05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					139
06	60	N	32	-0-	-28	-0-	32	2			N	-0-					139
07	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					139
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	43					43
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2	EXT	12	-0-	12	12	12	1			N	-0-					43
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

03	558	N	534	-0-	-24	-0-	534	2			N	-0-					8
04	546	N	546	-0-	-0-	-0-	546	2			N	-0-					8
05	564	N	564	-0-	-0-	-0-	564	2			N	-0-					8
06	532	N	532	-0-	-0-	-0-	532	2			N	-0-					8
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					8
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					8

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

03	62	N	45	-0-	-17	-0-	45	2			N	-0-					32
04	30	N	20	-0-	-10	-0-	20	2			N	-0-					32
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					32
06	114	N	114	-0-	-0-	-0-	114	2			N	-0-					32
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					32
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					32

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

03	1798	N	1173	-0-	-625	-0-	1172	2	1	9	N	1					49
04	1770	N	1758	-0-	-12	-0-	1756	2	2	9	N	2					51
*05	1781	N	1781	-0-	-0-	-0-	1775	2	6	9	N	5					56
*06	1808	N	1808	-0-	-0-	-0-	1806	2	2	9	N	2					58
07	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					58
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

03	1798	N	1748	-0-	-50	-0-	1748	2			N	-0-					193
04	1710	N	1684	-0-	-26	-0-	1684	2			N	-0-					193
*05	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					193
*06	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					193
07	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					193
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	#	552	-0-	-223	-0-	552	2			N	-0-					48
04	720	#	670	-0-	-50	-0-	670	2			N	-0-					48
05	744	#	694	-0-	-50	-0-	694	2			N	-0-					48
06	720	#	670	-0-	-50	-0-	670	2			N	-0-					48
07	744	#	693	-0-	-51	-0-	693	2			N	-0-					48
08	682	#	674	-0-	-8	-0-	674	2			N	-0-					48

MEWBOURNE OIL COMPANY 562560
PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	R	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	#	31	-0-	-62	-0-	31	1			N	-0-					-0-
08	93	#	70	-0-	-23	-0-	14	1	56	2	N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: RRCID -> 237648 COMPL. DATE N/A TOTAL DEPTH 7635 PERF. 7484 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					91
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					91
05		P&A COND	-0-	-0-	-0-	-0-					N	-0-					91
06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					91
07		P&A COND	-0-	-0-	-0-	-0-					N	-0-					91
08		P&A COND	-0-	-0-	-0-	-0-					N	-0-					91

PLUGGED AND ABANDONED_____ 08/16/2012

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HANSFORD WELL #: 151A RRCID -> 177859 COMPL. DATE 05/18/2000 TOTAL DEPTH 5000 PERF. 3429 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (WHITE DOLOMITE) //CONT.// 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
LADDEX, LTD. 480959
CLAWSON WELL #: 114 RRCID -> 280642 COMPL. DATE 04/07/2016 TOTAL DEPTH 8618 PERF. 6093 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2317	-0-	2317	3693	10 769	1 9	1538	2	N	699	591	1			406
10	0		1105	-0-	1105	4798	10 429	1 9	666	2	N	390	571	1			225
11	0		621	-0-	621	5419	10 349	1 9	262	2	N	317	197	1			345
12	0		550	-0-	550	5969	10 355	1 9	185	2	N	323	385	1			283
01	0		732	-0-	732	6701	10 411	1 9	311	2	N	374	196	1			461
02	0		164	-0-	164	6865	10 53	1 9	101	2	N	48	383	1			126
03	0		997	-0-	997	7862	10	1	987	2	N	-0-					126
04	0		11728	-0-	11728	19590	10 105	1 9	11613	2	N	95					221
*05	33900	X	14310	-0-	-19590	-0-	10 66	1 9	14234	2	N	60					281
06	16020	X	10416	-0-	-5604	-0-	10 68	1 9	10338	2	N	62					343
07	16554	X	10880	-0-	-5674	-0-	10 31	1 9	10839	2	N	28	181	1			190
08	16554	X	9208	-0-	-7346	-0-	10 61	1 9	9137	2	N	55					245

4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 2012 RRCID -> 162898 COMPL. DATE 01/05/1981 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
*05	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
06	540	N	408	-0-	-132	-0-	408	2			N	-0-					-0-
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	684	-0-	-215	-0-	684	2			N	-0-					90
04	720	N	493	-0-	-227	-0-	493	2			N	-0-					90
05	713	N	253	-0-	-460	-0-	253	2			N	-0-					90
06	660	N	122	-0-	-538	-0-	122	2			N	-0-					90
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					90
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					90

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	#	1017	-0-	-37	-0-	1011	2	6	9	N	5					145
04	990	#	976	-0-	-14	-0-	976	2			N	-0-					145
05	985	R	985	-0-	-0-	-0-	985	3			N	-0-					145
06	990	#	953	-0-	-37	-0-	953	3			N	-0-	80	5			65
07	1023	#	979	-0-	-44	-0-	979	3			N	-0-					65
*08	1023	#	985	-0-	-38	-0-	985	3			N	-0-					65

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CRONE OIL COMPANY 190235
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1526	N	1526	-0-	-0-	-0-	3	1	1523	2	N	-0-					17
04	1164	N	1164	-0-	-0-	-0-	2	1	1162	2	N	-0-					17
05	1736	N	1200	-0-	-536	-0-	2	1	1198	2	N	-0-					17
06	1470	N	1107	-0-	-363	-0-	2	1	1105	2	N	-0-					17
07	1209	N	1200	-0-	-9	-0-	2	1	1198	2	N	-0-					17
08	1178	N	1097	-0-	-81	-0-	2	1	1095	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
05	682	N	266	-0-	-416	-0-	266	3			N	-0-					-0-
06	630	N	175	-0-	-455	-0-	175	3			N	-0-					-0-
07	496	N	387	-0-	-109	-0-	387	3			N	-0-					-0-
*08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	828	N	828	-0-	-0-	-0-	828	2			N	-0-					49
04	630	N	571	-0-	-59	-0-	571	2			N	-0-					49
05	713	N	-0-	-0-	-713	-0-					N	-0-					49
06	810	N	-0-	-0-	-810	-0-					N	4	44	1			9
07	589	N	-0-	-0-	-589	-0-					N	-0-					9
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	593	N	593	-0-	-0-	-0-	55	1	538	2	Y	-0-					-0-
04	569	N	569	-0-	-0-	-0-	52	1	517	2	Y	-0-					-0-
05	589	N	563	-0-	-26	-0-	53	1	510	2	Y	-0-					-0-
06	599	N	599	-0-	-0-	-0-	56	1	543	2	Y	-0-					-0-
07	630	N	630	-0-	-0-	-0-	56	1	574	2	Y	-0-					-0-
*08	657	N	657	-0-	-0-	-0-	60	1	597	2	Y	-0-					-0-

HANSFORD, NORTH (KANSAS CITY) 38799 594 ASSOCIATED 49B CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 280395 COMPL. DATE 07/15/2015 TOTAL DEPTH 6380 PERF. 5607 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	66	-0-	66	595	56	2	10	9	N	9					72
04	0	W	61	-0-	61	656	61	2			N	-0-					72
05	0	W	77	-0-	77	733	77	2			N	-0-					72
06	0	W	95	-0-	95	828	83	2	12	9	N	11					83
07	0	W	72	-0-	72	900	68	2	4	9	N	4					87
08	0	W	64	-0-	64	964	63	2	1	9	N	1					88

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

03	1185	N	1185	-0-	-0-	-0-	35	1	1143	2	N	6					8
							7	9									
04	1260	N	892	-0-	-368	-0-	29	1	807	2	N	2					10
							54	4	2	9							
05	1282	N	1282	-0-	-0-	-0-	38	1	1244	2	N	-0-					10
06	1231	N	1231	-0-	-0-	-0-	38	1	1189	2	N	4					14
							4	9									
*07	1070	N	1070	-0-	-0-	-0-	33	1	1035	2	N	2					16
							2	9									
08	1271	N	968	-0-	-303	-0-	26	1	942	2	N	-0-					16

RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

03	310	N	280	-0-	-30	-0-	280	2			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
07	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-
08	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-

DACO, INC. 196940
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					70
04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					70
05	347	N	347	-0-	-0-	-0-	347	2			N	-0-					70
06	277	N	277	-0-	-0-	-0-	277	2			N	-0-					70
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY 238075
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1647	-0-	-275	-0-	1647	2			N	-0-					105
04	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					105
05	1984	N	1632	-0-	-352	-0-	1632	2			N	-0-					105
06	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					105
07	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					105
*08	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					105

HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

03	1088	N	1088	-0-	-0-	-0-	41	1	1047	2	N	-0-					207
04	651	N	651	-0-	-0-	-0-	28	1	623	2	N	-0-					207
05	1789	N	1789	-0-	-0-	-0-	64	1	1725	2	N	-0-					207
06	1101	N	1101	-0-	-0-	-0-	44	1	1057	2	N	-0-					207
07	1026	N	1026	-0-	-0-	-0-	39	1	987	2	N	-0-					207
08	1798	N	1071	-0-	-727	-0-	40	1	1031	2	N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

03	827	N	827	-0-	-0-	-0-	827	2			N	-0-					189
04	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					189
05	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					189
06	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					189
07	1891	N	1618	-0-	-273	-0-	1618	2			N	-0-					189
*08	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					189

FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

03	775	N	464	-0-	-311	-0-	462	2	2	9	N	2					146
04	720	N	412	-0-	-308	-0-	411	2	1	9	N	1					147
05	527	N	483	-0-	-44	-0-	483	2			N	-0-					147
06	683	N	683	-0-	-0-	-0-	682	2	1	9	N	1	136	1			12
07	673	N	673	-0-	-0-	-0-	673	2			N	-0-					12
*08	719	N	719	-0-	-0-	-0-	719	2			N	-0-					12

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

03	5518	X	5245	-0-	-273	-0-	10	1	5235	2	N	-0-					20
04	5310	X	4987	-0-	-323	-0-	10	1	4977	2	N	-0-					20
05	5363	X	5276	-0-	-87	-0-	10	1	5266	2	N	-0-					20
06	5190	X	5003	-0-	-187	-0-	10	1	4993	2	N	-0-					20
07	5006	X	5006	-0-	-0-	-0-	10	1	4996	2	N	-0-					20
*08	5101	X	5101	-0-	-0-	-0-	10	1	5091	2	N	-0-					20

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228

PLUGGED AND ABANDONED_____ 01/21/2013

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1949	N	1949	-0-	-0-	-0-	31	1	1918	2	N	-0-					128
04	1890	N	1783	-0-	-107	-0-	29	1	1754	2	N	-0-					128
05	1943	N	1943	-0-	-0-	-0-	31	1	1910	2	N	2					130
							2	9									
06	1890	N	1839	-0-	-51	-0-	30	1	1809	2	N	-0-					130
07	1852	N	1852	-0-	-0-	-0-	31	1	1818	2	N	3					133
							3	9									
08	1953	N	1886	-0-	-67	-0-	31	1	1855	2	N	-0-					133

RANGE PRODUCTION COMPANY, LLC 691795
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	880	-0-	-19	-0-	879	1	1	9	N	1					140
04	840	N	804	-0-	-36	-0-	804	1			N	-0-					140
05	908	N	908	-0-	-0-	-0-	895	2	13	9	N	12					152
06	840	N	837	-0-	-3	-0-	834	2	3	9	N	3					155
07	837	N	798	-0-	-39	-0-	798	1			N	-0-					155
08	899	N	826	-0-	-73	-0-	826	1			N	-0-					155

TECOLOTE ENERGY OPERATING, LLC 841419
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	317	-0-	-24	-0-	317	2			Y	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	2			Y	-0-					-0-
05	279	N	238	-0-	-41	-0-	238	2			Y	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	2			Y	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
*08	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1265	-0-	-192	-0-	1265	2			N	-0-					89
04	1350	N	1212	-0-	-138	-0-	1212	2			N	-0-					89
05	1302	N	1264	-0-	-38	-0-	1264	2			N	-0-					89
06	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					89
07	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					89
*08	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					89

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	416	N	416	-0-	-0-	-0-	416	2			N	-0-					3
05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					3
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					3
07	434	N	170	-0-	-264	-0-	170	2			N	-0-					3
08	279	N	268	-0-	-11	-0-	268	2			N	-0-					3

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

03	859	N	859	-0-	-0-	-0-	858	3	1	9	N	1					22
04	1170	N	868	-0-	-302	-0-	867	3	1	9	N	1					23
05	930	N	713	-0-	-217	-0-	713	3			N	-0-					23
06	941	N	941	-0-	-0-	-0-	940	3	1	9	N	1					24
07	1183	N	1183	-0-	-0-	-0-	1182	3	1	9	N	1					25
*08	1228	N	1228	-0-	-0-	-0-	1227	3	1	9	N	1					26

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

03	279	N	262	-0-	-17	B	-0-	262	2			N	-0-				-0-
04	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-				-0-
05	298	N	298	-0-	-0-	B	-0-	298	2			N	-0-				-0-
06	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-				-0-
07	310	N	271	-0-	-39	B	-0-	271	2			N	-0-				-0-
08	310	N	275	-0-	-35	B	-0-	275	2			N	-0-				-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

03	465	N	458	-0-	-7		-0-	458	3			N	-0-				5
04	461	N	461	-0-	-0-		-0-	458	3	3	9	N	3				8
05	473	N	473	-0-	-0-		-0-	473	3			N	-0-				8
06	450	N	437	-0-	-13		-0-	424	3	13	9	N	12				20
*07	465	N	436	-0-	-29		-0-	436	3			N	-0-				20
08	465	N	445	-0-	-20		-0-	445	3			N	-0-				20

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

03	3317	X	3317	-0-	-0-		-0-	109	1	3206	3	N	-0-				12
								2	4								
04	3363	X	3363	-0-	-0-		-0-	114	1	3246	3	N	1				13
								2	4	1	9						
05	3819	X	3819	-0-	-0-		-0-	114	1	3703	3	N	-0-				13
								2	4								
06	3693	X	3693	-0-	-0-		-0-	116	1	3575	3	N	-0-	5	5		8
								2	4								
*07	3094	X	3094	-0-	-0-		-0-	133	1	2959	3	N	-0-				8
								2	4								
*08	2489	X	2489	-0-	-0-		-0-	84	1	2403	3	N	-0-				8
								2	4								

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

03	615	N	615	-0-	-0-		-0-	615	3			N	-0-				-0-
04	633	N	633	-0-	-0-		-0-	633	3			N	-0-				-0-
05	630	N	630	-0-	-0-		-0-	630	3			N	-0-				-0-
06	600	N	577	-0-	-23		-0-	577	3			N	-0-				-0-
*07	719	N	719	-0-	-0-		-0-	719	3			N	-0-				-0-
*08	641	N	641	-0-	-0-		-0-	641	3			N	-0-				-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	38					120
04	0	N	-0-	-0-	-0-	-0-					N	-0-					120
05	0	N	-0-	-0-	-0-	-0-					N	-0-					120
06	0	N	-0-	-0-	-0-	-0-					N	-0-					120
07	0	N	-0-	-0-	-0-	-0-					N	-0-					120
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					120

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

03	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
04	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
05	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

03	992	N	776	-0-	-216	-0-	776	2			N	-0-					48
04	870	N	399	-0-	-471	-0-	399	2			N	-0-					48
05	925	N	925	-0-	-0-	-0-	925	2			N	-0-					48
06	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					48
07	713	N	713	-0-	-0-	-0-	713	2			N	-0-					48
08	930	N	893	-0-	-37	-0-	891	2	2	9	N	2					50

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

03	1581	N	975	-0-	-606	-0-	975	2			N	-0-					196
04	1410	N	1016	-0-	-394	-0-	1016	2			N	-0-					196
05	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					196
06	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					196
07	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					196
*08	2631	N	2631	-0-	-0-	-0-	2631	2			N	-0-					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

03	2869	X	2869	-0-	-0-	-0-	2869	2			N	-0-					-0-
04	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
05	3003	X	3003	-0-	-0-	-0-	3003	2			N	-0-					-0-
06	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
07	2986	X	2986	-0-	-0-	-0-	2986	2			N	-0-					-0-
*08	2934	X	2934	-0-	-0-	-0-	2934	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	379	-0-	-117	-0-	379	2			N	-0-					3
04	450	N	324	-0-	-126	-0-	324	2			N	-0-					3
05	515	N	515	-0-	-0-	-0-	515	2			N	-0-					3
06	538	N	538	-0-	-0-	-0-	538	2			N	-0-					3
07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					3
08	527	N	523	-0-	-4	-0-	523	2			N	-0-					3

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	1120	-0-	-2290	-0-	80	1	1040	2	N	-0-					-0-
04	3300	X	-0-	-0-	-3300	-0-					N	-0-					-0-
05	3410	X	-0-	-0-	-3410	-0-					N	-0-					-0-
06	3300	X	1525	-0-	-1775	-0-	87	1	1438	2	N	-0-					-0-
07	3410	X	3178	-0-	-232	-0-	130	1	3048	2	N	-0-					-0-
*08	1699	X	1699	-0-	-0-	-0-	130	1	1569	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	593	N	593	-0-	-0-	-0-	55	1	538	2	Y	-0-					-0-
04	569	N	569	-0-	-0-	-0-	52	1	517	2	Y	-0-					-0-
*05	563	N	563	-0-	-0-	-0-	53	1	510	2	Y	-0-					-0-
*06	599	N	599	-0-	-0-	-0-	56	1	543	2	Y	-0-					-0-
*07	630	N	630	-0-	-0-	-0-	56	1	574	2	Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-					-0-
04	1260	N	1097	-0-	-163	-0-	1097	2			Y	-0-					-0-
05	1091	N	1091	-0-	-0-	-0-	1091	2			Y	-0-					-0-
06	1140	N	1083	-0-	-57	-0-	1083	2			Y	-0-					-0-
07	1147	N	1062	-0-	-85	-0-	1062	2			Y	-0-					-0-
08	1085	N	1077	-0-	-8	-0-	1077	2			Y	-0-					-0-

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1087	-0-	-29	-0-	100	1	987	2	N	-0-					-0-
04	1036	N	1036	-0-	-0-	-0-	96	1	940	2	N	-0-					-0-
05	1087	N	1087	-0-	-0-	-0-	102	1	985	2	N	-0-					-0-
06	1050	N	1005	-0-	-45	-0-	94	1	911	2	N	-0-					-0-
07	1085	N	1022	-0-	-63	-0-	92	1	930	2	N	-0-					-0-
08	1085	N	1040	-0-	-45	-0-	95	1	945	2	N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
04	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
05	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
07	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
*08	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	2398	-0-	-82	-0-	2398	2			N	-0-					-0-
04	2370	N	2286	-0-	-84	-0-	2286	2			N	-0-					-0-
05	2449	N	2407	-0-	-42	-0-	2407	2			N	-0-					-0-
06	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					-0-
07	2356	N	2304	-0-	-52	-0-	2304	2			N	-0-					-0-
08	2418	N	2309	-0-	-109	-0-	2309	2			N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

03	1767	N	1563	-0-	-204	-0-	1563	2			N	-0-					-0-
04	1680	N	1560	-0-	-120	-0-	1560	2			N	-0-					-0-
05	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
06	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
07	1612	N	1578	-0-	-34	-0-	1578	2			N	-0-					-0-
08	1612	N	1529	-0-	-83	-0-	1529	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

03	496	N	494	-0-	-2	-0-	494	2			N	-0-					47
04	480	N	479	-0-	-1	-0-	479	2			N	-0-					47
05	499	N	499	-0-	-0-	-0-	499	2			N	-0-					47
06	480	N	467	-0-	-13	-0-	467	2			N	-0-					47
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					47
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					47

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR STAR OIL & GAS COMPANY 280632
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) //CONT.// 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	608	-0-	-260	-0-	608	3			N	-0-					-0-
04	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
05	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
06	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
07	1178	N	1074	-0-	-104	-0-	1074	3			N	-0-					-0-
*08	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-

DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

03	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
04	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
05	2306	N	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-
06	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-
07	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
*08	2615	N	2615	-0-	-0-	-0-	2615	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	635	N	635	-0-	-0-	-0-	62	1	573	2	N	-0-					
04	687	N	687	-0-	-0-	-0-	60	1	625	2	N	2					57
							2	9									
05	819	N	819	-0-	-0-	-0-	62	1	757	2	N	-0-					57
06	981	N	981	-0-	-0-	-0-	60	1	915	2	N	5					62
							6	9									
07	731	N	731	-0-	-0-	-0-	62	1	669	2	N	-0-					62
08	806	N	275	-0-	-531	-0-	62	1	211	2	N	2					64
							2	9									

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	#	2084	-0-	-644 B	-63516	2084	2			N	-0-					-0-
04	2160	#	1813	-0-	-347 B	-63863	1813	2			N	-0-					-0-
05	2232	#	2112	-0-	-120 B	-63983	2112	2			N	-0-					-0-
06	2070	#	2045	-0-	-25 B	-64008	2045	2			N	-0-					-0-
07	2108	#	1880	-0-	-228 B	-64236	1880	3			N	-0-					-0-
08	2108	#	2103	-0-	-5 B	-64241	2103	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	#	355	-0-	-885 B	-19963	27	1	328	2	N	-0-					-0-
04	1200	#	228	-0-	-972 B	-20935	30	1	198	2	N	-0-					-0-
05	1240	#	312	-0-	-928 B	-21863	31	1	281	2	N	-0-					-0-
06	1170	#	342	-0-	-828 B	-22691	30	1	312	2	N	-0-					-0-
07	1209	#	325	-0-	-884 B	-23575	31	1	294	3	N	-0-					-0-
08	341	#	332	-0-	-9 B	-23584	31	1	301	2	N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	430	-0-	-314 B	-0-	430	3			N	-0-					-0-
04	420	N	370	-0-	-50 B	-0-	370	3			N	-0-					-0-
05	403	N	129	-0-	-274 B	-0-	129	3			N	-0-					-0-
06	420	N	232	-0-	-188 B	-0-	232	3			N	-0-					-0-
07	372	N	267	-0-	-105 B	-0-	267	3			N	-0-					-0-
*08	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
04	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
05	744	N	693	-0-	-51	-0-	693	3			N	-0-					-0-
06	780	N	221	-0-	-559	-0-	221	3			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
08	682	N	426	-0-	-256	-0-	426	3			N	-0-					-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	16	-0-	-449	-0-	16	3			N	-0-					-0-
04	240	N	113	-0-	-127	-0-	113	3			N	-0-					-0-
05	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
07	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
08	1302	N	614	-0-	-688	-0-	614	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. //CONT.// 220865
SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
08	372	N	250	-0-	-122	-0-	250	3			N	-0-					-0-

READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					-0-
04	1674	N	1674	-0-	-0-	-0-	1674	3			N	-0-					-0-
05	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-
06	2220	N	1768	-0-	-452	-0-	1768	3			N	-0-					-0-
07	1736	N	1642	-0-	-94	-0-	1642	3			N	-0-					-0-
08	1860	N	939	-0-	-921	-0-	939	3			N	-0-					-0-

FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	18	-0-	-447	-0-	18	3			N	-0-					-0-
04	330	N	19	-0-	-311	-0-	19	3			N	-0-					-0-
05	341	N	89	-0-	-252	-0-	89	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
04	750	N	344	-0-	-406	-0-	344	2			N	-0-					-0-
05	837	N	202	-0-	-635	-0-	202	2			N	-0-					-0-
06	810	N	807	-0-	-3	-0-	807	2			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
*08	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	3902	-0-	-221	-0-	3902	2			N	-0-					-0-
04	3900	X	1632	-0-	-2268	-0-	1632	2			N	-0-					-0-
05	3968	X	939	-0-	-3029	-0-	939	2			N	-0-					-0-
06	3556	X	3556	-0-	-0-	-0-	3556	2			N	-0-					-0-
07	3906	X	1283	-0-	-2623	-0-	1283	2			N	-0-					-0-
*08	3994	X	3994	-0-	-0-	-0-	3994	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
04	510	N	154	-0-	-356	-0-	154	2			N	-0-					-0-
05	496	N	77	-0-	-419	-0-	77	2			N	-0-					-0-
06	510	N	206	-0-	-304	-0-	206	2			N	-0-					-0-
07	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
*08	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
04	1050	N	436	-0-	-614	-0-	436	2			N	-0-					-0-
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
06	1080	N	290	-0-	-790	-0-	290	2			N	-0-					-0-
07	465	N	283	-0-	-182	-0-	283	2			N	-0-					-0-
*08	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

03	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
05	124	N	58	-0-	-66	-0-	58	2			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
07	124	N	49	-0-	-75	-0-	49	2			N	-0-					-0-
*08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

03	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
04	360	N	172	-0-	-188	-0-	172	2			N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	420	N	148	-0-	-272	-0-	148	2			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
*08	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

03	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
04	600	N	283	-0-	-317	-0-	283	2			N	-0-					-0-
05	620	N	156	-0-	-464	-0-	156	2			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*08	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

03	620	N	113	-0-	-507	-0-	113	2			N	-0-					-0-
04	270	N	173	-0-	-97	-0-	173	2			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MGE RESOURCES, INC. //CONT.// 563288
FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1375	-0-	-82		-0-	1375	2			N	-0-					-0-
04	1440	N	1031	-0-	-409		-0-	1031	2			N	-0-					-0-
05	1426	N	1388	-0-	-38		-0-	1388	2			N	-0-					-0-
06	1320	N	1049	-0-	-271		-0-	1049	2			N	-0-					-0-
07	1221	N	1221	-0-	-0-		-0-	1221	2			N	-0-					-0-
08	1395	N	826	-0-	-569		-0-	826	2			N	-0-					-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

03	765	N	765	-0-	-0-		-0-	765	2			N	-0-					-0-
04	600	N	288	-0-	-312		-0-	288	2			N	-0-					-0-
05	837	N	250	-0-	-587		-0-	250	2			N	-0-					-0-
06	853	N	853	-0-	-0-		-0-	853	2			N	-0-					-0-
07	788	N	788	-0-	-0-		-0-	788	2			N	-0-					-0-
08	248	N	-0-	-0-	-248		-0-					N	-0-					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

03	1212	N	1212	-0-	-0-		-0-	1212	2			N	-0-					-0-
04	930	N	570	-0-	-360		-0-	570	2			N	-0-					-0-
05	1178	N	261	-0-	-917		-0-	261	2			N	-0-					-0-
06	1170	N	1044	-0-	-126		-0-	1044	2			N	-0-					-0-
07	1773	N	1773	-0-	-0-		-0-	1773	2			N	-0-					-0-
*08	802	N	802	-0-	-0-		-0-	802	2			N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

03	1767	N	782	-0-	-985		-0-	782	2			N	-0-					-0-
04	1140	N	253	-0-	-887		-0-	253	2			N	-0-					-0-
05	930	N	509	-0-	-421		-0-	509	2			N	-0-					-0-
06	1048	N	1048	-0-	-0-		-0-	1048	2			N	-0-					-0-
07	324	N	324	-0-	-0-		-0-	324	2			N	-0-					-0-
08	496	N	295	-0-	-201		-0-	295	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

03	1426	N	1336	-0-	-90	B	-0-	1314	3	22	9	N	20							45
04	1370	N	1370	-0-	-0-	B	-0-	1335	3	35	9	N	32							77
05	1364	N	1355	-0-	-9	B	-0-	1325	3	30	9	N	27	49	1					55
06	1379	N	1379	-0-	-0-	B	-0-	1369	3	10	9	N	9							64
07	1426	N	1267	-0-	-159	B	-0-	1256	3	11	9	N	10							74
*08	1372	N	1372	-0-	-0-	B	-0-	1358	3	14	9	N	13							87

CHAPARRAL ENERGY, L.L.C. 144535
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					88
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					88
05	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					88
06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					88
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					88
08	14B DENY	-0-	-0-	-0-	B	-0-						N	-0-					88

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

03	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

03	622	N	622	-0-	-0- B	-0-	62	1	560	2	N	-0-					144
04	680	N	680	-0-	-0- B	-0-	60	1	620	2	N	-0-					144
05	673	N	673	-0-	-0- B	-0-	62	1	611	2	N	-0-					144
06	618	N	618	-0-	-0- B	-0-	60	1	558	2	N	-0-					144
07	713	N	615	-0-	-98 B	-0-	62	1	553	2	N	-0-					144
08	682	N	633	-0-	-49 B	-0-	62	1	571	2	N	-0-					144

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

03	527	N	224	-0-	-303 B	-0-	224	2			N	-0-					87
04	420	N	175	-0-	-245 B	-0-	175	2			N	-0-					87
05	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					87
06	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					87
07	248	N	248	-0-	-0- B	-0-	247	2	1	9	N	1					88
*08	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					88

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

03	558	#	566	-0-	8 B	-1041	549	2	17	9	N	15					205
04	600	#	434	-0-	-166 B	-1207	421	2	13	9	N	12					217
05	620	#	390	-0-	-230 B	-1437	390	2			N	-0-					217
06	600	#	395	-0-	-205 B	-1642	395	2			N	-0-					217
07	589	#	416	-0-	-173 B	-1815	416	2			N	-0-					217
08	558	#	439	-0-	-119 B	-1934	439	2			N	-0-					217

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

03	1423	N	1423	-0-	-0- B	-0-	1381	2	42	9	N	38					106
04	1397	N	1397	-0-	-0- B	-0-	1356	2	41	9	N	37					143
05	1332	N	1332	-0-	-0- B	-0-	1296	2	36	9	N	33					176
06	1209	N	1209	-0-	-0- B	-0-	1176	2	33	9	N	30					206
07	1202	N	1202	-0-	-0- B	-0-	1160	2	42	9	N	38					244
*08	1321	N	1321	-0-	-0- B	-0-	1315	2	6	9	N	5					249

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	57	-0-	-36 B	-0-	57	2			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	397	-0-	-99 B	-0-	397	2			N	-0-					13
04	450	N	386	-0-	-64 B	-0-	386	2			N	-0-					13
05	434	N	387	-0-	-47 B	-0-	383	2	4	9	N	4					17
06	390	N	387	-0-	-3 B	-0-	374	2	13	9	N	12					29
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					29
08	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					29

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	736	-0-	-473 B	-0-	732	2	4	9	Y	4					160
04	811	N	811	-0-	-0- B	-0-	811	2			Y	-0-					160
*05	943	N	943	-0-	-0- B	-0-	943	2			Y	-0-					160
06	720	N	428	-0-	-292 B	-0-	428	2			Y	-0-					160
07	639	N	NO RPT	-0-	-639 B	-0-					Y	NO RPT					160
08	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					160

TARBOX, WALDO WELL #: 1 RRCID -> 185619 COMPL. DATE N/A TOTAL DEPTH 8961 PERF. 7993 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-577					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-577					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-577					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-577					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-577					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-577					N	NO RPT					-0-

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	#	798	-0-	302 B	-5062	374	1	403	2	N	19	181	1			97
							21	9									
04	750	#	774	-0-	24 B	-5038	362	1	388	2	N	22					119
							24	9									
05	775	#	787	-0-	12 B	-5026	374	1	391	2	N	20					139
							22	9									
06	780	#	513	-0-	-267 B	-5293	109	1	391	2	N	12					151
							13	9									
07	806	#	NO RPT	-0-	-806 B	-0-					N	NO RPT					151
08	806	#	NO RPT	-0-	-806 B	-806					N	NO RPT					151

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0- B	-0-					N	-0-					25
04	T. A.	-0-	-0-	-0- B	-0-					N	-0-					25
05	T. A.	-0-	-0-	-0- B	-0-					N	-0-					25
06	T. A.	-0-	-0-	-0- B	-0-					N	-0-					25
07	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					25
08	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					25

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	#	115	-0-	-257	-0-	115	2			N	-0-					97
04	360	#	107	-0-	-253	-0-	107	2			N	-0-					97
05	372	#	103	-0-	-269	-0-	103	2			N	-0-					97
06	240	#	98	-0-	-142	-0-	98	2			N	-0-					97
07	217	#	105	-0-	-112	-0-	1	1	104	2	N	-0-					97
08	124	#	101	-0-	-23	-0-	101	2			N	-0-					97

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
HEFLEY WELL #: 1013 RRCID -> 185706 COMPL. DATE 08/10/2001 TOTAL DEPTH 8224 PERF. 7924 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1112	N	1112	-0-	-0-	-0-	1086	2	26	9	N	24	188	1			117
04	975	N	975	-0-	-0-	-0-	929	2	46	9	N	42					159
05	910	N	910	-0-	-0-	-0-	876	2	34	9	N	31					190
06	210	N	38	-0-	-172	-0-	32	2	6	9	N	5					195
07	217	N	-0-	-0-	-217	-0-					N	-0-					195
08	217	N	-0-	-0-	-217	-0-					N	-0-					195

POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1860	-0-	-217	-0-	1860	2			N	-0-					25
04	2010	N	1727	-0-	-283	-0-	1727	2			N	-0-					25
05	1860	N	1798	-0-	-62	-0-	1795	2	3	9	N	3					28
06	1800	N	1780	-0-	-20	-0-	1763	2	17	9	N	15					43
*07	1870	N	1870	-0-	-0-	-0-	1839	2	31	9	N	28					71
08	1798	N	1787	-0-	-11	-0-	1774	2	13	9	N	12					83

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	657	N	657	-0-	-0-	-0-	626	2	31	9	N	28					79
04	614	N	614	-0-	-0-	-0-	606	2	8	9	N	7					86
05	651	N	641	-0-	-10	-0-	634	2	7	9	N	6					92
06	630	N	612	-0-	-18	-0-	610	2	2	9	N	2					94
07	625	N	625	-0-	-0-	-0-	625	2			N	-0-					94
08	651	N	250	-0-	-401	-0-	250	2			N	-0-					94

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	904	N	904	-0-	-0-	-0-	890	2	14	9	N	13					134
04	871	N	871	-0-	-0-	-0-	860	2	11	9	N	10					144
*05	868	N	720	-0-	-148	-0-	712	2	8	9	N	7					151
06	870	N	594	-0-	-276	-0-	588	2	6	9	N	5					156
07	989	N	989	-0-	-0-	-0-	988	2	1	9	N	1					157
*08	995	N	995	-0-	-0-	-0-	995	2			N	-0-					157

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	X	1476	-0-	-384	-0-	1474	2	2	4	N	-0-					143
04	1500	X	1424	-0-	-76	-0-	1423	2	1	4	N	-0-	14	5			129
05	1550	X	1353	-0-	-197	-0-	1351	2	2	4	N	-0-					129
06	1512	N	1512	-0-	-0-	-0-	1497	2	2	4	N	12					141
							13	9									
07	1625	N	1625	-0-	-0-	-0-	1623	2	2	4	N	-0-					141
*08	1621	N	1621	-0-	-0-	-0-	1619	2	2	4	N	-0-					141

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

03	527	N	511	-0-	-16	-0-	511	3			N	-0-					40
04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					40
05	496	N	467	-0-	-29	-0-	467	3			N	-0-					40
06	480	N	331	-0-	-149	-0-	330	3	1	9	N	1	12	5			29
07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					29
*08	519	N	519	-0-	-0-	-0-	519	3			N	-0-					29

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

03	713	N	363	-0-	-350	-0-	10	1	350	3	N	1					35
							2	4	1	9							
04	960	N	273	-0-	-687	-0-	272	3	1	4	N	-0-					35
05	1102	N	1102	-0-	-0-	-0-	28	1	1072	3	N	-0-					35
							2	4									
06	859	N	859	-0-	-0-	-0-	22	1	835	3	N	-0-					35
							2	4									
07	796	N	796	-0-	-0-	-0-	21	1	773	3	N	-0-					35
							2	4									
08	1116	N	806	-0-	-310	-0-	21	1	779	3	N	4					39
							2	4	4	9							

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	911	N	911	-0-	-0-	-0-	911	3			N	-0-					30
04	972	N	972	-0-	-0-	-0-	853	3	119	9	N	108					138
05	1054	N	889	-0-	-165	-0-	875	3	14	9	N	13					151
06	870	N	742	-0-	-128	-0-	742	3			N	-0-					151
07	992	N	910	-0-	-82	-0-	906	3	4	9	N	4					155
08	899	N	813	-0-	-86	-0-	813	3			N	-0-					155

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF. 10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1221	N	1221	-0-	-0-	-0-	1210	2	11	9	N	10	184	1			35
04	1200	N	1177	-0-	-23	-0-	1166	2	11	9	N	10					45
05	1302	N	1216	-0-	-86	-0-	1199	2	17	9	N	15	5	8			55
06	1206	N	1206	-0-	-0-	-0-	1173	2	33	9	N	30	4	8			81
07	1209	N	1203	-0-	-6	-0-	1193	2	10	9	N	9					90
*08	1214	N	1214	-0-	-0-	-0-	1185	2	29	9	N	26	5	8			111

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	190	-0-	-182	-0-	190	2			N	-0-					146
04	240	N	235	-0-	-5	-0-	235	2			N	-0-					146
05	309	N	309	-0-	-0-	-0-	298	2	11	9	N	10					156
06	283	N	283	-0-	-0-	-0-	279	2	4	9	N	4					160
07	273	N	273	-0-	-0-	-0-	267	2	6	9	N	5					165
08	310	N	239	-0-	-71	-0-	237	2	2	9	N	2					167

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	199	-0-	-18	-0-	195	2	4	9	N	4					50
04	171	N	171	-0-	-0-	-0-	157	2	14	9	N	13					63
*05	213	N	213	-0-	-0-	-0-	187	2	26	9	N	24					87
*06	185	N	185	-0-	-0-	-0-	177	2	8	9	N	7					94
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					94
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 5 RRCID -> 249949 COMPL. DATE 12/09/2008 TOTAL DEPTH 8450 PERF. 8056 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	10	1	93	2	N	-0-					65
04	99	N	99	-0-	-0-	-0-	10	1	89	2	N	-0-					65
05	97	N	97	-0-	-0-	-0-	10	1	87	2	N	-0-					65
06	90	N	88	-0-	-2	-0-	10	1	78	2	N	-0-					65
07	93	N	85	-0-	-8	-0-	10	1	75	2	N	-0-					65
08	93	N	74	-0-	-19	-0-	10	1	64	2	N	-0-					65

LE NORMAN OPERATING LLC 491579
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	841	N	841	-0-	-0-	-0-	841	2			N	-0-					14
04	831	N	831	-0-	-0-	-0-	831	2			N	-0-					14
05	863	N	863	-0-	-0-	-0-	863	2			N	-0-					14
06	845	N	845	-0-	-0-	-0-	845	2			N	-0-					14
07	896	N	896	-0-	-0-	-0-	896	2			N	-0-					14
*08	995	N	995	-0-	-0-	-0-	995	2			N	-0-					14

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					30
04	1203	N	1203	-0-	-0-	-0-	1200	2	3	9	N	3					33
05	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					33
06	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					33
07	1240	N	963	-0-	-277	-0-	954	2	9	9	N	8					41
08	1302	N	891	-0-	-411	-0-	888	2	3	9	N	3					44

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

03	998	N	998	-0-	-0-	-0-	998	2			N	-0-					7
04	963	N	963	-0-	-0-	-0-	963	2			N	-0-					7
05	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					7
06	960	N	926	-0-	-34	-0-	926	2			N	-0-					7
07	992	N	988	-0-	-4	-0-	988	2			N	-0-					7
08	1023	N	983	-0-	-40	-0-	983	2			N	-0-					7

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

03	758	N	758	-0-	-0-	-0-	758	2			N	-0-					23
04	750	N	732	-0-	-18	-0-	732	2			N	-0-					23
05	775	N	754	-0-	-21	-0-	754	2			N	-0-					23
06	720	N	712	-0-	-8	-0-	712	2			N	-0-					23
07	744	N	680	-0-	-64	-0-	680	2			N	-0-					23
08	744	N	665	-0-	-79	-0-	665	2			N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	193	-0-	-24	-0-	193	2			N	-0-					18
04	210	N	171	-0-	-39	-0-	171	2			N	-0-					18
05	217	N	163	-0-	-54	-0-	163	2			N	-0-					18
06	180	N	138	-0-	-42	-0-	138	2			N	-0-					18
07	186	N	121	-0-	-65	-0-	121	2			N	-0-					18
08	155	N	116	-0-	-39	-0-	116	2			N	-0-					18

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1435	X	1435	-0-	-0-	-0-	1393	2	42	9	N	38	118	1			38
04	1558	X	1558	-0-	-0-	-0-	1558	2			N	-0-					38
05	4417	X	4417	-0-	-0-	-0-	4411	2	6	9	N	5					43
06	1320	X	506	-0-	-814	-0-	486	2	20	9	N	18					61
07	3576	X	3576	-0-	-0-	-0-	3567	2	9	9	N	8					69
*08	2286	X	2286	-0-	-0-	-0-	2279	2	7	9	N	6					75

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					138
04	27	N	27	-0-	-0-	-0-	26	2	1	9	N	1					139
05	49	N	49	-0-	-0-	-0-	49	2			N	-0-					139
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					139
07	165	N	165	-0-	-0-	-0-	165	2			N	-0-					139
*08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					139

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3168	-0-	68	543	3150	2	18	9	N	16					58
04	3574	X	3031	-0-	-543	-0-	3010	2	21	9	N	19					77
05	2817	X	2817	-0-	-0-	-0-	2810	2	7	9	N	6					83
06	2610	X	2610	-0-	-0-	-0-	2610	2			N	-0-					83
07	2699	X	2699	-0-	-0-	-0-	2697	2	2	9	N	2					85
*08	2771	X	2771	-0-	-0-	-0-	2771	2			N	-0-					85

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS WELL #: 2015 RRCID -> 171567 COMPL. DATE 01/02/1999 TOTAL DEPTH 8200 PERF. 7874 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 10/14/2014 - P&A 10/14/14

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5353	X	5353	-0-	-0-	-0-	5327	2	26	9	N	24					155
04	5010	X	5010	-0-	-0-	-0-	4952	2	58	9	N	53					208
05	5439	X	5439	-0-	-0-	-0-	5402	2	37	9	N	34	178	1			64
06	5095	X	5095	-0-	-0-	-0-	5070	2	25	9	N	23					87
07	5328	X	5328	-0-	-0-	-0-	5305	2	23	9	N	21					108
*08	5321	X	5321	-0-	-0-	-0-	5289	2	32	9	N	29					137

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5952	X	5637	-0-	-315	-0-	5619	2	18	9	N	16					298
04	5760	X	4587	-0-	-1173	-0-	4555	2	32	9	N	29					327
05	6138	X	5222	-0-	-916	-0-	5172	2	50	9	N	45	189	1			183
06	5640	X	4869	-0-	-771	-0-	4810	2	59	9	N	54					237
07	5828	X	4731	-0-	-1097	-0-	4697	2	34	9	N	31					268
08	5642	X	4780	-0-	-862	-0-	4752	2	28	9	N	25					293

FLOWERS 49 WELL #: 1 RRCID -> 174825 COMPL. DATE 09/19/1999 TOTAL DEPTH 8055 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 04/22/2015 - PLUGGED 04/22/15

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1925	N	1925	-0-	-0-	-0-	1903	2	22	9	N	20					118
04	2238	N	2238	-0-	-0-	-0-	2203	2	35	9	N	32					150
05	2658	N	2658	-0-	-0-	-0-	2636	2	22	9	N	20					170
06	2555	N	2555	-0-	-0-	-0-	2509	2	46	9	N	42	185	1			27
07	2819	N	2819	-0-	-0-	-0-	2816	2	3	9	N	3					30
*08	2924	N	2924	-0-	-0-	-0-	2896	2	28	9	N	25					55

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

03	3968	X	3873	-0-	-95	-0-	3873	2			N	-0-					-0-
04	3840	X	3670	-0-	-170	-0-	3670	2			N	-0-					-0-
05	3906	X	3628	-0-	-278	-0-	3628	2			N	-0-					-0-
06	3690	X	3304	-0-	-386	-0-	3304	2			N	-0-					-0-
07	3813	X	3504	-0-	-309	-0-	3504	2			N	-0-					-0-
08	3813	X	3504	-0-	-309	-0-	3504	2			N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

03	744	N	744	-0-	-0-	-0-	744	2			N	-0-					47
04	724	N	724	-0-	-0-	-0-	724	2			N	-0-					47
05	852	N	852	-0-	-0-	-0-	852	2			N	-0-					47
06	716	N	716	-0-	-0-	-0-	716	2			N	-0-					47
07	676	N	676	-0-	-0-	-0-	676	2			N	-0-					47
*08	725	N	725	-0-	-0-	-0-	725	2			N	-0-					47

FLOWERS RANCH WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

03	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
05	527	N	463	-0-	-64	-0-	463	2			N	-0-					-0-
06	510	N	387	-0-	-123	-0-	387	2			N	-0-					-0-
07	496	N	388	-0-	-108	-0-	388	2			N	-0-					-0-
08	465	N	384	-0-	-81	-0-	384	2			N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

03	3100	N	3788	-0-	688	999	3715	2	73	9	N	66	189	1			132
04	3000	N	3579	-0-	579	1578	3529	2	50	9	N	45					177
05	5264	X	3686	-0-	-1578	-0-	3634	2	52	9	N	47	181	1			43
06	3488	X	3488	-0-	-0-	-0-	3442	2	46	9	N	42					85
07	3259	X	3259	-0-	-0-	-0-	3215	2	44	9	N	40					125
*08	3758	X	3758	-0-	-0-	-0-	3705	2	53	9	N	48					173

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

03	2499	X	2499	-0-	-0-	-0-	2498	2	1	9	N	1	1	8			-0-
04	2385	X	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-
05	2358	X	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
06	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
07	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
*08	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2334	N	2334	-0-	-0-	-0-	2246	2	88	9	N	80					212
04	2035	N	2035	-0-	-0-	-0-	1977	2	58	9	N	53					265
05	2280	N	2280	-0-	-0-	-0-	2214	2	66	9	N	60	197	1			128
06	2170	N	2170	-0-	-0-	-0-	2112	2	58	9	N	53					181
07	2439	N	2439	-0-	-0-	-0-	2384	2	55	9	N	50					231
*08	2327	N	2327	-0-	-0-	-0-	2288	2	39	9	N	35	193	1			73

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

03	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
04	570	N	274	-0-	-296	-0-	274	2			N	-0-					-0-
05	372	N	287	-0-	-85	-0-	287	2			N	-0-					-0-
06	300	N	249	-0-	-51	-0-	249	2			N	-0-					-0-
07	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-
08	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

03	1482	X	1482	-0-	-0-	-0-	627	2	855	9	N	777	732	1	3	8	507
04	1650	X	786	-0-	-864	-0-	400	2	386	9	N	351	361	1			497
05	1705	X	1545	-0-	-160	-0-	1125	2	420	9	N	382	526	1	1	8	352
06	1268	N	1268	-0-	-0-	-0-	946	2	322	9	N	293	530	1	2	8	113
07	878	N	878	-0-	-0-	-0-	619	2	259	9	N	235					348
08	961	N	861	-0-	-100	-0-	507	2	354	9	N	322	364	1	1	8	305

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25

FLOWERS "B" WELL #: 1053 RRCID -> 183734 COMPL. DATE 06/26/2001 TOTAL DEPTH 8256 PERF. 7876 - 8074

03	59	N	59	-0-	-0-	-0-	2	2	57	9	N	52					152
04	120	N	91	-0-	-29	-0-	18	2	73	9	N	66					218
05	62	N	-0-	-0-	-62	-0-					N	110	191	1			137
06	60	N	-0-	-0-	-60	-0-					N	31					168
07	93	N	-0-	-0-	-93	-0-					N	31					199
*08	62	N	62	-0-	-0-	-0-	37	2	25	9	N	23	148	1			74

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

03	3784	X	3784	-0-	-0-	-0-	3767	2	17	9	N	15					157
04	3590	X	3590	-0-	-0-	-0-	3583	2	7	9	N	6					163
05	3657	X	3657	-0-	-0-	-0-	3636	2	21	9	N	19					182
06	3460	X	3460	-0-	-0-	-0-	3454	2	6	9	N	5					187
07	3537	X	3537	-0-	-0-	-0-	3528	2	9	9	N	8					195
*08	3491	X	3491	-0-	-0-	-0-	3489	2	2	9	N	2					197

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

03	1612	X	1277	-0-	-335	-0-	1277	2			N	-0-					50
04	1560	X	1007	-0-	-553	-0-	1007	2			N	-0-					50
05	1612	X	1026	-0-	-586	-0-	1026	2			N	-0-					50
06	1560	X	868	-0-	-692	-0-	868	2			N	-0-					50
07	1612	X	1530	-0-	-82	-0-	1530	2			N	-0-					50
08	1271	X	838	-0-	-433	-0-	838	2			N	-0-					50

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	630	N	630	-0-	-0-	-0-	448	2	182	9	N	165					372
04	741	N	741	-0-	-0-	-0-	583	2	158	9	N	144	184	1			332
05	629	N	629	-0-	-0-	-0-	471	2	158	9	N	144	186	1			290
06	662	N	662	-0-	-0-	-0-	462	2	200	9	N	182	174	1			298
07	372	N	368	-0-	-4	-0-	368	2			N	-0-					298
*08	603	N	603	-0-	-0-	-0-	451	2	152	9	N	138	184	1			252

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 02/28/2002 TOTAL DEPTH 8100 PERF. 7786 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	2795	-0-	-398	-0-	2745	2	50	9	N	45	122	1			60
04	2850	X	2596	-0-	-254	-0-	2596	2			N	-0-					60
05	2945	X	2649	-0-	-296	-0-	2647	2	2	9	N	2					62
06	2520	X	2439	-0-	-81	-0-	2436	2	3	9	N	3					65
07	2604	N	2248	-0-	-356	-0-	2248	2			N	-0-					65
08	2604	N	2155	-0-	-449	-0-	2155	2			N	-0-					65

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	322	-0-	-19	-0-	305	2	17	9	N	15					77
04	379	N	379	-0-	-0-	-0-	350	2	29	9	N	26					103
05	441	N	441	-0-	-0-	-0-	417	2	24	9	N	22					125
06	359	N	359	-0-	-0-	-0-	339	2	20	9	N	18					143
07	403	N	327	-0-	-76	-0-	306	2	21	9	N	19					162
08	434	N	329	-0-	-105	-0-	317	2	12	9	N	11					173

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	140	2	6	9	N	5	5	8			35
04	223	N	223	-0-	-0-	-0-	215	2	8	9	N	7	7	8			35
05	214	N	214	-0-	-0-	-0-	205	2	9	9	N	8	8	8			35
06	191	N	191	-0-	-0-	-0-	185	2	6	9	N	5	5	8			35
07	217	N	194	-0-	-23	-0-	192	2	2	9	N	2	2	8			35
08	217	N	214	-0-	-3	-0-	208	2	6	9	N	5	5	8			35

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1471	N	1471	-0-	-0-	-0-	1463	2	8	9	N	7					115
04	1321	N	1321	-0-	-0-	-0-	1312	2	9	9	N	8					123
05	1333	N	1224	-0-	-109	-0-	1213	2	11	9	N	10					133
06	1410	N	1311	-0-	-99	-0-	1296	2	15	9	N	14					147
07	1364	N	1021	-0-	-343	-0-	1020	2	1	9	N	1					148
*08	1389	N	1389	-0-	-0-	-0-	1385	2	4	9	N	4					152

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2673	X	2673	-0-	-0-	-0-	2673	2			N	-0-					32
04	2184	X	2184	-0-	-0-	-0-	2184	2			N	-0-					32
05	2574	X	2574	-0-	-0-	-0-	2574	2			N	-0-					32
06	2469	X	2469	-0-	-0-	-0-	2469	2			N	-0-					32
07	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					32
*08	1750	X	1750	-0-	-0-	-0-	1750	2			N	-0-					32

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4503	X	4503	-0-	-0-	-0-	4446	2	57	9	N	52	193	1			231
04	3740	X	3740	-0-	-0-	-0-	3667	2	73	9	N	66	191	1			106
05	4653	X	4653	-0-	-0-	-0-	4603	2	50	9	N	45					151
06	4801	X	4801	-0-	-0-	-0-	4738	2	63	9	N	57					208
07	4795	X	4795	-0-	-0-	-0-	4751	2	44	9	N	40					248
*08	4875	X	4875	-0-	-0-	-0-	4797	2	78	9	N	71	193	1			126

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2222	N	2222	-0-	-0-	-0-	2128	2	94	9	N	85					177
04	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					177
05	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					177
06	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					177
07	1964	N	1964	-0-	-0-	-0-	1892	2	72	9	N	65	199	1			43
08	1922	N	1897	-0-	-25	-0-	1896	2	1	9	N	1					44

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	140	2	172	9	N	156	184	1			185
04	660	N	207	-0-	-453	-0-	69	2	138	9	N	125	186	1			124
05	465	N	166	-0-	-299	-0-	69	2	97	9	N	88					212
06	300	N	141	-0-	-159	-0-	60	2	81	9	N	74	192	1			94
07	217	N	144	-0-	-73	-0-	66	2	78	9	N	71					165
08	155	N	94	-0-	-61	-0-	31	2	63	9	N	57	139	1			83

FLOWERS 49 WELL #: 4 RRCID -> 228561 COMPL. DATE 03/05/2007 TOTAL DEPTH 8182 PERF. 7853 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					70
04	180	N	111	-0-	-69	-0-	111	2			N	-0-					70
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					70
06	150	N	80	-0-	-70	-0-	80	2			N	-0-					70
07	124	N	10	-0-	-114	-0-	10	2			N	-0-					70
08	155	N	1	-0-	-154	-0-	1	2			N	-0-					70

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					176
04	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					176
05	1860	N	1565	-0-	-295	-0-	1565	2			N	-0-					176
06	1590	N	1427	-0-	-163	-0-	1427	2			N	-0-					176
07	1612	N	1293	-0-	-319	-0-	1293	2			N	-0-					176
08	1550	N	1437	-0-	-113	-0-	1437	2			N	-0-					176

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1041	-0-	-230	-0-	1030	2	11	9	N	10					85
04	1260	N	799	-0-	-461	-0-	797	2	2	9	N	2					87
05	1426	N	1040	-0-	-386	-0-	1031	2	9	9	N	8					95
06	1042	N	1042	-0-	-0-	-0-	1040	2	2	9	N	2					97
07	850	N	850	-0-	-0-	-0-	843	2	7	9	N	6					103
08	1054	N	668	-0-	-386	-0-	668	2			N	-0-					103

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					210
04	0	N	-0-	-0-	-0-	-0-					N	-0-					210
05	0	N	-0-	-0-	-0-	-0-					N	-0-					210
06	0	N	-0-	-0-	-0-	-0-					N	-0-					210
07	0	N	-0-	-0-	-0-	-0-					N	-0-					210
08	0	N	-0-	-0-	-0-	-0-					N	-0-					210

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21827	X	21827	-0-	-0-	-0-	21145	2	682	9	N	620	691	1	12	8	465
04	16440	X	12996	-0-	-3444	-0-	12381	2	615	9	N	559	515	1	4	8	505
05	16988	X	13440	-0-	-3548	-0-	12884	2	556	9	N	505	697	1	5	8	308
06	T. A.		12734	-0-	12734	12734	12175	2	559	9	N	508	355	1	6	8	455
07	T. A.		11105	-0-	11105	23839	10708	2	397	9	N	361	524	1	2	8	290
*08	37418	X	13579	-0-	-23839	-0-	13005	2	574	9	N	522	346	1	3	8	463

FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

03	28613	X	22911	-0-	-5702	-0-	21335	2	1576	9	N	1433	1402	1	2	8	167
04	24990	X	20251	-0-	-4739	-0-	18897	2	1354	9	N	1231	1253	1	3	8	142
05	24273	X	23937	-0-	-336	-0-	22470	2	1467	9	N	1334	1217	1	4	8	255
06	23060	X	23060	-0-	-0-	-0-	21771	2	1289	9	N	1172	1301	1	3	8	123
07	22448	X	22448	-0-	-0-	-0-	21247	2	1201	9	N	1092	1087	1	1	8	127
08	22196	X	21276	-0-	-920	-0-	20143	2	1133	9	N	1030	989	1	3	8	165

FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 05/07/2015 TOTAL DEPTH 7985 PERF. 8468 - 12647

03	26474	X	18029	-0-	-8445	-0-	17653	2	376	9	N	342	275	1			267
04	22770	X	16885	-0-	-5885	-0-	16559	2	326	9	N	296	385	1			178
05	20646	X	16260	-0-	-4386	-0-	15917	2	343	9	N	312	180	1	5	8	305
06	16770	X	14308	-0-	-2462	-0-	14042	2	266	9	N	242	346	1	3	8	198
07	17329	X	13870	-0-	-3459	-0-	13625	2	245	9	N	223	294	1			127
08	17329	X	13850	-0-	-3479	-0-	13604	2	246	9	N	224	198	1	1	8	152

BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

03	29109	X	22768	-0-	-6341	-0-	22573	2	195	9	N	177	182	1			328
04	28170	X	21473	-0-	-6697	-0-	21274	2	199	9	N	181	187	1			322
05	29109	X	20630	-0-	-8479	-0-	20458	2	172	9	N	156	190	1			288
06	21240	X	18256	-0-	-2984	-0-	18127	2	129	9	N	117	185	1			220
07	21948	X	18179	-0-	-3769	-0-	18000	2	179	9	N	163	190	1			193
08	21948	X	18131	-0-	-3817	-0-	18050	2	81	9	N	74					267

FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

03	43493	X	19985	-0-	-23508	-0-	19777	2	208	9	N	189	197	1			243
04	29940	X	18368	-0-	-11572	-0-	18196	2	172	9	N	156	198	1			201
05	24397	X	18814	-0-	-5583	-0-	18650	2	164	9	N	149	195	1			155
06	18030	X	17438	-0-	-592	-0-	17299	2	139	9	N	126					281
07	18631	X	16611	-0-	-2020	-0-	16486	2	125	9	N	114	189	1			206
08	18631	X	15885	-0-	-2746	-0-	15768	2	117	9	N	106	177	1			135

RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

03	50871	X	31956	-0-	-18915	-0-	31020	2	936	9	N	851	1176	1	28	8	442
04	46410	X	37069	-0-	-9341	-0-	36156	2	913	9	N	830	553	1	7	8	712
05	42563	X	31835	-0-	-10728	-0-	30971	2	864	9	N	785	755	1	10	8	732
06	37260	X	28190	-0-	-9070	-0-	27564	2	626	9	N	569	771	1	12	8	518
07	38316	X	28743	-0-	-9573	-0-	28220	2	523	9	N	475	577	1	5	8	411
08	38316	X	27198	-0-	-11118	-0-	26702	2	496	9	N	451	195	1	9	8	658

CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

03	31062	X	18612	-0-	-12450	-0-	17194	2	1418	9	N	1289	953	1	27	8	605
04	27630	X	17900	-0-	-9730	-0-	16731	2	1169	9	N	1063	1339	1	7	8	322
05	23498	X	18411	-0-	-5087	-0-	17243	2	1168	9	N	1062	980	1	11	8	393
06	19560	X	16216	-0-	-3344	-0-	15270	2	946	9	N	860	973	1	13	8	267
07	18600	X	15597	-0-	-3003	-0-	14675	2	922	9	N	838	777	1	5	8	323
08	18600	X	14077	-0-	-4523	-0-	13338	2	739	9	N	672	384	1	9	8	602

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56544	X	42235	-0-	-14309	-0-	37366	2	4869	9	N	4426	4424	1	6	8	359
04	54720	X	34208	-0-	-20512	-0-	30523	2	3685	9	N	3350	3401	1	7	8	301
05	52979	X	36299	-0-	-16680	-0-	32529	2	3770	9	N	3427	3296	1	8	8	424
06	48450	X	33215	-0-	-15235	-0-	30041	2	3174	9	N	2885	2963	1	8	8	338
07	42222	X	33172	-0-	-9050	-0-	30179	2	2993	9	N	2721	2758	1	3	8	298
08	42222	X	30801	-0-	-11421	-0-	28121	2	2680	9	N	2436	2351	1	5	8	378

PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25916	X	14401	-0-	-11515	-0-	12364	2	2037	9	N	1852	1558	1			407
04	25080	X	11331	-0-	-13749	-0-	9669	2	1662	9	N	1511	1715	1			203
05	18166	X	10636	-0-	-7530	-0-	9095	2	1541	9	N	1401	1372	1			232
06	17580	X	9155	-0-	-8425	-0-	7845	2	1310	9	N	1191	965	1			458
07	16213	X	8640	-0-	-7573	-0-	7401	2	1239	9	N	1126	1362	1			222
08	14415	X	6988	-0-	-7427	-0-	5811	2	1177	9	N	1070	977	1			315

SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22847	X	13712	-0-	-9135	-0-	13485	2	227	9	N	206	182	1	6	8	196
04	22110	X	12785	-0-	-9325	-0-	12533	2	252	9	N	229	184	1	3	8	238
05	18166	X	13270	-0-	-4896	-0-	13039	2	231	9	N	210	185	1	3	8	260
06	15600	X	12078	-0-	-3522	-0-	11903	2	175	9	N	159	180	1	4	8	235
07	15221	X	11499	-0-	-3722	-0-	11339	2	160	9	N	145	189	1			191
08	13702	X	10734	-0-	-2968	-0-	10605	2	129	9	N	117	3	8			305

WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4498	X	4498	-0-	-0-	-0-	3945	2	553	9	N	503	747	1	5	8	638
04	8040	X	3698	-0-	-4342	-0-	2894	2	804	9	N	731	762	1	2	8	605
05	8308	X	-0-	-0-	-8308	-0-					N	523	759	1	4	8	365
06	5850	X	-0-	-0-	-5850	-0-					N	404	366	1	8	8	395
07	6045	X	2023	-0-	-4022	-0-	1301	2	722	9	N	656	192	1	4	8	855
08	4495	X	1440	-0-	-3055	-0-	724	2	716	9	N	651	965	1	6	8	535

PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5557	X	5557	-0-	-0-	-0-	4786	2	771	9	N	701	572	1			528
04	5642	X	5642	-0-	-0-	-0-	4840	2	802	9	N	729	577	1			680
05	5580	X	5270	-0-	-310	-0-	4592	2	678	9	N	616	978	1	3	8	315
06	5874	X	5874	-0-	-0-	-0-	5216	2	658	9	N	598	393	1	5	8	515
07	5742	X	5742	-0-	-0-	-0-	5019	2	723	9	N	657	780	1	2	8	390
*08	5886	X	5886	-0-	-0-	-0-	5245	2	641	9	N	583	390	1	3	8	580

WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21326	X	21326	-0-	-0-	-0-	18543	2	2783	9	N	2530	2580	1			396
04	19954	X	19954	-0-	-0-	-0-	17347	2	2607	9	N	2370	2575	1			191
05	20429	X	17206	-0-	-3223	-0-	14654	2	2552	9	N	2320	2221	1			290
06	19770	X	13829	-0-	-5941	-0-	11755	2	2074	9	N	1885	1379	1			796
07	18538	X	13575	-0-	-4963	-0-	11438	2	2137	9	N	1943	2404	1			335
*08	12423	X	12423	-0-	-0-	-0-	10531	2	1892	9	N	1720	1839	1			216

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 8380 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54467	X	36218	-0-	-18249	-0-	35522	2	696	9	N	633	770	1	28	8	455
04	52710	X	28636	-0-	-24074	-0-	27855	2	781	9	N	710	747	1	11	8	407
05	54467	X	25822	-0-	-28645	-0-	25155	2	667	9	N	606	365	1	5	8	643
06	48240	X	24402	-0-	-23838	-0-	23828	2	574	9	N	522	511	1	6	8	648
07	42191	X	26128	-0-	-16063	-0-	25497	2	631	9	N	574	759	1	2	8	461
08	36208	X	22747	-0-	-13461	-0-	22206	2	541	9	N	492	693	1	3	8	257

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152519	X	64234	-0-	-88285	-0-	62108	2	2126	9	N	1933	2124	1			192
04	83280	X	48118	-0-	-35162	-0-	46636	2	1482	9	N	1347	1102	1			437
05	86056	X	40185	-0-	-45871	-0-	39019	2	1166	9	N	1060	1289	1			208
06	83280	X	31158	-0-	-52122	-0-	30202	2	956	9	N	869	924	1			153
07	64232	X	26552	-0-	-37680	-0-	25791	2	761	9	N	692	553	1			292
08	64232	X	24953	-0-	-39279	-0-	24212	2	741	9	N	674	744	1			222

CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55706	X	14965	-0-	-40741	-0-	12344	2	2621	9	N	2383	2414	1			898
04	45600	X	15951	-0-	-29649	-0-	13351	2	2600	9	N	2364	2428	1	30	8	804
05	47120	X	13842	-0-	-33278	-0-	11642	2	2200	9	N	2000	2169	1	32	8	603
06	45600	X	12806	-0-	-32794	-0-	10803	2	2003	9	N	1821	1647	1	42	8	735
07	16492	X	11563	-0-	-4929	-0-	9957	2	1606	9	N	1460	1827	1	17	8	351
08	16492	X	10957	-0-	-5535	-0-	9271	2	1686	9	N	1533	1092	1	26	8	766

WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28812	X	28812	-0-	-0-	-0-	21362	2	7450	9	N	6773	7125	1	98	8	367
04	24960	X	24283	-0-	-677	-0-	18662	2	5621	9	N	5110	4830	1	30	8	617
05	25792	X	20747	-0-	-5045	-0-	16306	2	4441	9	N	4037	4073	1	16	8	565
06	24960	X	18639	-0-	-6321	-0-	14955	2	3684	9	N	3349	3465	1	16	8	433
07	25792	X	16510	-0-	-9282	-0-	13185	2	3325	9	N	3023	2704	1	10	8	742
08	25792	X	15914	-0-	-9878	-0-	13096	2	2818	9	N	2562	2901	1	15	8	388

WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DELQ PR		22612	-0-	22612	46181	18913	2	3699	9	N	3363	3205	1			408
04	65160	X	18979	-0-	-46181	-0-	15983	2	2996	9	N	2724	2949	1	16	8	167
05	26815	X	16800	-0-	-10015	-0-	13875	2	2925	9	N	2659	2390	1	21	8	415
06	25950	X	10958	-0-	-14992	-0-	8776	2	2182	9	N	1984	2206	1	38	8	155
07	25203	X	12246	-0-	-12957	-0-	10193	2	2053	9	N	1866	1731	1	16	8	274
08	22599	X	9685	-0-	-12914	-0-	7985	2	1700	9	N	1545	1384	1	21	8	414

ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76985	X	20930	-0-	-56055	-0-	17279	2	3651	9	N	3319	3495	1			370
04	18330	X	17113	-0-	-1217	-0-	14230	2	2883	9	N	2621	2410	1	20	8	561
05	18941	X	15663	-0-	-3278	-0-	13063	2	2600	9	N	2364	2552	1	12	8	361
06	18330	X	14710	-0-	-3620	-0-	12429	2	2281	9	N	2074	1985	1	9	8	441
07	18941	X	14861	-0-	-4080	-0-	12718	2	2143	9	N	1948	2024	1			365
08	18941	X	13895	-0-	-5046	-0-	11929	2	1966	9	N	1787	1849	1	9	8	294

RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		59338	-0-	59338	93703	55587	2	3751	9	N	3410	3378	1			347
04	140332	X	46629	-0-	-93703	-0-	43961	2	2668	9	N	2425	2554	1			218
05	42284	X	36862	-0-	-5422	-0-	34631	2	2231	9	N	2028	1767	1	31	8	448
06	40920	X	30665	-0-	-10255	-0-	28811	2	1854	9	N	1685	1745	1	35	8	353
07	42284	X	27543	-0-	-14741	-0-	25858	2	1685	9	N	1532	1554	1	13	8	318
08	42284	X	25432	-0-	-16852	-0-	24014	2	1418	9	N	1289	965	1	19	8	623

FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		61741	-0-	61741	300091	48696	2	13045	9	N	11859	11984	1			207
04	349169	X	49078	-0-	-300091	-0-	39358	2	9720	9	N	8836	8823	1			220
05	51292	X	51292	-0-	-0-	-0-	42038	2	9254	9	N	8413	8284	1	27	8	322
06	40170	X	34309	-0-	-5861	-0-	28228	2	6081	9	N	5528	5723	1	20	8	107
07	41509	X	29258	-0-	-12251	-0-	23094	2	6164	9	N	5604	5415	1	11	8	285
08	41509	X	32622	-0-	-8887	-0-	26924	2	5698	9	N	5180	5243	1	20	8	202

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

OMAHA 15 WELL #: 1H RRCID -> 280302 COMPL. DATE 01/29/2016 TOTAL DEPTH 8041 PERF. 8388 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		73519	-0-	73519	122593	66446	2	7073	9	N	6430	6444	1			142
04	0		57532	-0-	57532	180125	52164	2	5368	9	N	4880	4847	1			175
05	232760	X	52635	-0-	-180125	-0-	47736	2	4899	9	N	4454	4217	1			412
06	58410	X	42950	-0-	-15460	-0-	38960	2	3990	9	N	3627	3605	1	7	8	427
07	60357	X	39188	-0-	-21169	-0-	35521	2	3667	9	N	3334	3329	1			432
08	60357	X	36472	-0-	-23885	-0-	33122	2	3350	9	N	3045	3122	1	10	8	345

RAMP 30 WELL #: 1H RRCID -> 280608 COMPL. DATE 03/28/2016 TOTAL DEPTH 8066 PERF. 8476 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		8035	-0-	8035	8035	6739	2	1296	9	N	1178	1021	1			157
05	15474	X	7439	-0-	-8035	-0-	6260	2	1179	9	N	1072	1059	1			170
06	21600	X	7502	-0-	-14098	-0-	6306	2	1196	9	N	1087	849	1			408
07	22320	X	6194	-0-	-16126	-0-	5433	2	761	9	N	692	763	1	40	8	297
08	22320	X	5477	-0-	-16843	-0-	4617	2	860	9	N	782	580	1	52	8	447

FLOWERS 'C' WELL #: 2801H RRCID -> 280700 COMPL. DATE 05/17/2015 TOTAL DEPTH 8025 PERF. 8500 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	64916	X	64916	-0-	-0-	-0-	60531	2	4385	9	N	3986	3689	1			297
05	0	W	65299	-0-	65299	65299	60501	2	4798	9	N	4362	4539	1			120
06	0	W	56828	-0-	56828	122127	52705	2	4123	9	N	3748	3473	1			395
07	0	W	54140	-0-	54140	176267	50353	2	3787	9	N	3443	3628	1			210
08	0	W	52204	-0-	52204	228471	48588	2	3616	9	N	3287	3322	1			175

FLOWERS 'C' WELL #: 2803H RRCID -> 280701 COMPL. DATE 02/22/2016 TOTAL DEPTH 8042 PERF. 8464 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		1574	-0-	1574	1574	633	2	941	9	N	855	352	1			503
03	0		65828	-0-	65828	67402	50162	2	15666	9	N	14242	14362	1			383
04	0		79538	-0-	79538	146940	66835	2	12703	9	N	11548	11323	1			608
*05	213377	X	66437	-0-	-146940	-0-	57125	2	9312	9	N	8465	8900	1			173
06	58530	X	57300	-0-	-1230	-0-	50058	2	7242	9	N	6584	6619	1			138
07	60481	X	56520	-0-	-3961	-0-	49986	2	6534	9	N	5940	5696	1			382
08	60481	X	47736	-0-	-12745	-0-	42408	2	5328	9	N	4844	4736	1	13	8	477

RAMP 30 WELL #: 2H RRCID -> 280711 COMPL. DATE 02/22/2016 TOTAL DEPTH 8166 PERF. 8475 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		1876	-0-	1876	1876	700	2	1176	9	N	1069	391	1			678
03	0		25891	-0-	25891	27767	13556	2	12335	9	N	11214	11297	1			595
04	0		31367	-0-	31367	59134	19600	2	11767	9	N	10697	10502	1			790
*05	85981	X	26847	-0-	-59134	-0-	17858	2	8989	9	N	8172	8517	1			445
06	34050	X	22592	-0-	-11458	-0-	15887	2	6705	9	N	6095	6158	1			382
*07	26552	X	26552	-0-	-0-	-0-	19602	2	6950	9	N	6318	6105	1			595
08	35185	X	20782	-0-	-14403	-0-	15388	2	5394	9	N	4904	4998	1	44	8	457

WALKER WELL #: 5204H RRCID -> 280716 COMPL. DATE 01/10/2016 TOTAL DEPTH 8000 PERF. 8250 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		41270	-0-	41270	68852	24812	2	16458	9	N	14962	14820	1			950
04	0		31899	-0-	31899	100751	20512	2	11387	9	N	10352	10662	1			640
05	0		28638	-0-	28638	129389	19776	2	8862	9	N	8056	7954	1			742
06	156100	X	26711	-0-	-129389	-0-	18977	2	7734	9	N	7031	7071	1			702
07	36049	X	36049	-0-	-0-	-0-	28813	2	7236	9	N	6578	6112	1			1168
*08	38634	X	38634	-0-	-0-	-0-	31920	2	6714	9	N	6104	6539	1	24	8	709

WALKER WELL #: 5202H RRCID -> 280788 COMPL. DATE 05/26/2016 TOTAL DEPTH 7990 PERF. 8438 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	298	191	1			107
*06	15575	X	15575	-0-	-0-	-0-	9206	2	6369	9	N	5790	5199	1			698
*07	DELQ PR		23215	-0-	23215	23215	16506	2	6709	9	N	6099	5740	1			1057
*08	43886	X	20671	-0-	-23215	-0-	15465	2	5206	9	N	4733	5200	1	28	8	562

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 'B' WELL #: 5302H RRCID -> 280823 COMPL. DATE 04/14/2016 TOTAL DEPTH 7803 PERF. 8274 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		25254	-0-	25254	25254	23816	2	1438	9	N	1307	1480	1			153
06	0		22958	-0-	22958	48212	22151	2	807	9	N	734	744	1			143
*07	DELQ PR		17019	-0-	17019	65231	16406	2	613	9	N	557	568	1			132
*08	77850	X	12619	-0-	-65231	-0-	12153	2	466	9	N	424	371	1	18	8	167

RAMP 30 WELL #: 3H RRCID -> 280827 COMPL. DATE 05/10/2016 TOTAL DEPTH 8181 PERF. 8536 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		4801	-0-	4801	4801	2259	2	2542	9	N	2311	1923	1			388
06	0		21763	-0-	21763	26564	14247	2	7516	9	N	6833	6244	1			977
*07	45633	X	19069	-0-	-26564	-0-	13274	2	5795	9	N	5268	5258	1			987
08	28489	X	16808	-0-	-11681	-0-	11945	2	4863	9	N	4421	4444	1	52	8	912

SPUR 9 WELL #: 1H RRCID -> 280977 COMPL. DATE 06/26/2015 TOTAL DEPTH 8080 PERF. 8529 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24552	X	NO RPT	-0-	-24552	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	889	-0-	-382	-0-	242	1	647	2	N	-0-					96
04	1052	N	1052	-0-	-0-	-0-	215	1	836	2	N	1					97
							1	9									
05	1526	N	1526	-0-	-0-	-0-	223	1	1303	2	N	-0-					97
06	1517	N	1517	-0-	-0-	-0-	214	1	1303	2	N	-0-					97
07	1573	N	1573	-0-	-0-	-0-	204	1	1369	2	N	-0-					97
*08	1602	N	1602	-0-	-0-	-0-	212	1	1390	2	N	-0-					97

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					132
04	0	N	-0-	-0-	-0-	-0-					N	40					172
05	0	N	-0-	-0-	-0-	-0-					N	-0-					172
06	0	N	-0-	-0-	-0-	-0-					N	-0-					172
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2063	N	2063	-0-	-0-	-0-	282	1	1779	2	N	2					230
							2	9									
04	1740	N	1691	-0-	-49	-0-	273	1	1416	2	N	2					232
							2	9									
05	1798	N	1399	-0-	-399	-0-	147	1	1252	2	N	-0-					232
06	1908	N	1908	-0-	-0-	-0-	129	1	1779	2	N	-0-					232
07	1788	N	1788	-0-	-0-	-0-	133	1	1611	2	N	40					272
							44	9									
*08	1775	N	1775	-0-	-0-	-0-	133	1	1642	2	N	-0-					272

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					62
04	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					62
05	1333	N	1199	-0-	-134	-0-	1199	2			N	-0-					62
06	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					62
07	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					62
*08	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					62

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

03	1457	N	1395	-0-	-62	-0-	260 2	1 9	1133	2	N	2					154
04	1320	N	904	-0-	-416	-0-	252	1	652	2	N	-0-					154
05	1519	N	327	-0-	-1192	-0-	68	1	259	2	N	-0-					154
06	1350	N	409	-0-	-941	-0-	409	2			N	-0-					154
07	930	N	423	-0-	-507	-0-	423	2			N	-0-					154
08	341	N	277	-0-	-64	-0-	14	1	263	2	N	-0-					154

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

03	806	N	-0-	-0-	-806	-0-					N	-0-					175
04	150	N	-0-	-0-	-150	-0-					N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175
06	0	N	-0-	-0-	-0-	-0-					N	-0-					175
07	0	N	-0-	-0-	-0-	-0-					N	-0-					175
08	0	N	-0-	-0-	-0-	-0-					N	-0-					175

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

03	0	N	-0-	-0-	-0-	-0-					N	-0-					117
04	0	N	-0-	-0-	-0-	-0-					N	-0-					117
05	0	N	-0-	-0-	-0-	-0-					N	-0-					117
06	0	N	-0-	-0-	-0-	-0-					N	-0-					117
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

03	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					114
04	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					114
05	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					114
06	1050	N	642	-0-	-408	-0-	642	2			N	-0-					114
07	1426	N	594	-0-	-832	-0-	594	2			N	-0-					114
08	1798	N	807	-0-	-991	-0-	804	2	3	9	N	3					117

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

03	0	N	-0-	-0-	-0-	-0-					N	-0-					102
04	0	N	-0-	-0-	-0-	-0-					N	-0-					102
05	0	N	-0-	-0-	-0-	-0-					N	-0-					102
06	0	N	-0-	-0-	-0-	-0-					N	-0-					102
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

03	841	N	841	-0-	-0-	-0-	841	2			N	-0-					137
04	835	N	835	-0-	-0-	-0-	832	2	3	9	N	3					140
05	1147	N	805	-0-	-342	-0-	805	2			N	-0-					140
06	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					140
07	868	N	799	-0-	-69	-0-	799	2			N	-0-					140
*08	827	N	827	-0-	-0-	-0-	821	2	6	9	N	5					145

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

03	651	N	645	-0-	-6	-0-	93	1	522	2	N	27					205
							30	9									
04	621	N	621	-0-	-0-	-0-	90	1	499	2	N	29					234
							32	9									
05	651	N	625	-0-	-26	-0-	93	1	508	2	N	22					256
							24	9									
06	630	N	574	-0-	-56	-0-	84	1	490	2	N	-0-					256
07	651	N	634	-0-	-17	-0-	93	1	531	2	N	9	185	1			80
							10	9									
08	620	N	494	-0-	-126	-0-	72	1	409	2	N	12					92
							13	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SIDWELL OPERATING COMPANY, L.P. //CONT.// 780000
FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1483	-0-	-36	-0-	93	1	1390	2	N	-0-					337
04	1476	N	1476	-0-	-0-	-0-	90	1	1386	2	N	-0-					337
05	1503	N	1503	-0-	-0-	-0-	93	1	1410	2	N	-0-					337
06	1461	N	1461	-0-	-0-	-0-	90	1	1371	2	N	-0-					337
07	1529	N	1529	-0-	-0-	-0-	93	1	1429	2	N	6	185	1			158
							7	9									
*08	1530	N	1530	-0-	-0-	-0-	93	1	1437	2	N	-0-					158

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2127	N	2127	-0-	-0-	-0-	2090	3	37	9	Y	34					74
04	1959	N	1959	-0-	-0-	-0-	1923	3	36	9	Y	33					107
05	2201	N	1971	-0-	-230	-0-	1969	3	2	9	Y	2					109
06	2070	N	1833	-0-	-237	-0-	1832	3	1	9	Y	1	70	1			23
07	2037	N	2037	-0-	-0-	-0-	2035	3	2	9	Y	2	2	1			23
08	1984	N	1931	-0-	-53	-0-	1931	3			Y	-0-					23

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CHUMBLEY WELL #: 1 RRCID -> 172893 COMPL. DATE 04/16/1999 TOTAL DEPTH 8660 PERF. 7955 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	2079	-0-	-122	-0-	2071	2	8	9	N	7					94
04	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					94
05	2201	N	1940	-0-	-261	-0-	1939	2	1	9	N	1					95
06	2140	N	2140	-0-	-0-	-0-	2138	2	2	9	N	2					97
07	2134	N	2134	-0-	-0-	-0-	2132	2	2	9	N	2					99
*08	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					99

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	858	N	858	-0-	-0-	-0-	856	2	2	9	N	2					170
04	606	N	606	-0-	-0-	-0-	604	2	2	9	N	2					172
05	804	N	804	-0-	-0-	-0-	804	2			N	-0-					172
06	730	N	730	-0-	-0-	-0-	730	2			N	-0-					172
*07	841	N	841	-0-	-0-	-0-	838	2	3	9	N	3					175
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					175

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2035	N	2035	-0-	-0-	-0-	2029	2	6	9	N	5					249
04	1999	N	1999	-0-	-0-	-0-	1990	2	9	9	N	8					257
05	1997	N	1997	-0-	-0-	-0-	1978	2	19	9	N	17					274
06	1816	N	1816	-0-	-0-	-0-	1807	2	9	9	N	8					282
07	1595	N	1595	-0-	-0-	-0-	1587	2	8	9	N	7					289
*08	2149	N	2149	-0-	-0-	-0-	2143	2	6	9	N	5					294

UPLAND RESOURCES LLC 878931
HUFF 9 WELL #: 1 RRCID -> 270706 COMPL. DATE 01/25/2013 TOTAL DEPTH 13910 PERF. 8082 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67
05	0	N	-0-	-0-	-0-	-0-					N	-0-					67
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					67

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	13					13
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

03	682	N	642	-0-	-40	-0-	639	2	3	9	N	3					100
04	660	N	628	-0-	-32	-0-	618	2	10	9	N	9					109
05	634	N	634	-0-	-0-	-0-	634	2			N	-0-					109
*06	630	N	625	-0-	-5	-0-	617	2	8	9	N	7					116
*07	651	N	637	-0-	-14	-0-	637	2			N	-0-					116
*08	681	N	681	-0-	-0-	-0-	642	2	39	9	N	35					151

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

03	2821	#	2794	-0-	-27	-0-	2794	2			N	-0-					159
04	2730	#	2696	-0-	-34	-0-	2696	2			N	-0-					159
05	2821	#	2731	-0-	-90	-0-	2731	2			N	-0-	1	1			158
06	2730	#	2679	-0-	-51	-0-	2678	2	1	9	N	1	141	1			18
07	2790	#	2770	-0-	-20	-0-	2770	2			N	-0-					18
08	2790	#	2767	-0-	-23	-0-	2767	2			N	-0-					18

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

03	389	N	389	-0-	-0-	-0-	389	2			N	-0-					53
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					53
05	339	N	339	-0-	-0-	-0-	339	2			N	-0-					53
06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					53
*07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					53
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
ARRINGTON FRENCH WELL #: 1054 RRCID -> 055406 COMPL. DATE 05/01/1973 TOTAL DEPTH 13000 PERF.10498 - 10624

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRENCH ARRINGTON WELL #: 7054 RRCID -> 148944 COMPL. DATE 03/25/1994 TOTAL DEPTH 10950 PERF.10320 - 10336

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	949	N	949	-0-	-0-	-0-	949	3			N	-0-					35
04	882	N	882	-0-	-0-	-0-	882	3			N	-0-					35
05	961	N	944	-0-	-17	-0-	944	3			N	-0-					35
06	930	N	921	-0-	-9	-0-	921	3			N	-0-					35
07	913	N	913	-0-	-0-	-0-	913	3			N	-0-					35
08	930	N	821	-0-	-109	-0-	821	3			N	-0-					35

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

03	3103	X	3103	-0-	-0-	-0-	3039	2	64	9	N	58	181	1			109
04	3053	X	3053	-0-	-0-	-0-	3021	2	32	9	N	29					138
05	3165	X	3165	-0-	-0-	-0-	3137	2	28	9	N	25					163
06	3000	N	3680	-0-	680	680	3667	2	13	9	N	12					175
07	3702	X	3022	-0-	-680	-0-	2985	2	37	9	N	34					209
*08	3218	X	3218	-0-	-0-	-0-	3176	2	42	9	N	38	177	1			70

CARRUTH WELL #: 2 RRCID -> 183596 COMPL. DATE 12/21/2000 TOTAL DEPTH 10850 PERF.10524 - 10600

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

03	424	N	424	-0-	-0-	-0-	10	1	414	2	Y	-0-					-0-
04	293	N	293	-0-	-0-	-0-	2	1	291	2	Y	-0-					-0-
05	303	N	303	-0-	-0-	-0-	5	1	298	2	Y	-0-					-0-
06	313	N	313	-0-	-0-	-0-	5	1	308	2	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	5	1	312	2	Y	-0-					-0-
*08	310	N	310	-0-	-0-	-0-	5	1	305	2	Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

03	1364	N	1311	-0-	-53	-0-	27	1	1282	2	N	-0-					60
							2	4									
04	1260	N	1255	-0-	-5	-0-	12	1	1238	2	N	4					64
							1	4	4	9							
05	1085	N	939	-0-	-146	-0-	19	1	904	2	N	13					77
							2	4	14	9							
06	1260	N	1124	-0-	-136	-0-	19	1	1103	2	N	-0-					77
							2	4									
07	1344	N	1344	-0-	-0-	-0-	22	1	1320	2	N	-0-					77
							2	4									
*08	1364	N	1364	-0-	-0-	-0-	25	1	1337	2	N	-0-	1	5			76
							2	4									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, DAN B. -ET- -AL- -A- WELL #: 5 RRCID -> 106365 COMPL. DATE 01/20/1984 TOTAL DEPTH 10904 PERF. 7560 - 10576

03	155	N	-0-	-0-	-155	-0-					N	-0-					91
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					91
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					91
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					91
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					91
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91

PLUGGED AND ABANDONED_____ 04/14/2016 - P/A 04/14/16

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

03	SWR	10	643	-0-	643	41922	640	2	3	9	N	3					100
04	SWR	10	628	-0-	628	42550	618	2	10	9	N	9					109
05	SWR	10	634	-0-	634	43184	634	2			N	-0-					109
*06	SWR	10	625	-0-	625	43809	617	2	8	9	N	7					116
*07	SWR	10	637	-0-	637	44446	637	2			N	-0-					116
08	SWR	10	682	-0-	682	45128	643	2	39	9	N	35					151

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

03	0	N	-0-	-0-	-0-	-0-					N	-0-					124
04	0	N	-0-	-0-	-0-	-0-					N	-0-					124
05	0	N	-0-	-0-	-0-	-0-					N	-0-					124
06	0	N	-0-	-0-	-0-	-0-					N	-0-					124
07	0	N	-0-	-0-	-0-	-0-					N	-0-					124
08	0	N	-0-	-0-	-0-	-0-					N	-0-					124

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	605	-0-	-108	-0-	605	2			N	-0-					126
04	690	N	609	-0-	-81	-0-	568	2	41	9	N	37	50	5			113
05	627	N	627	-0-	-0-	-0-	627	2			N	-0-					113
06	661	N	661	-0-	-0-	-0-	638	2	23	9	N	21					134
07	636	N	636	-0-	-0-	-0-	636	2			N	-0-					134
08	620	N	544	-0-	-76	-0-	534	2	10	9	N	9					143

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	964	N	964	-0-	-0-	-0-	964	2			N	-0-					158
04	988	N	988	-0-	-0-	-0-	960	2	28	9	N	25					183
05	986	N	986	-0-	-0-	-0-	986	2			N	-0-					183
06	945	N	945	-0-	-0-	-0-	945	2			N	-0-	2	5			181
07	1023	N	978	-0-	-45	-0-	978	2			N	-0-					181
*08	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					181

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	358	-0-	-14	-0-	6	1	350	3	N	-0-					201
							2	4									
04	372	N	372	-0-	-0-	-0-	9	1	361	3	N	-0-					201
							2	4									
05	399	N	399	-0-	-0-	-0-	9	1	374	3	N	13	181	1			33
							2	4	14	9							
06	360	N	336	-0-	-24	-0-	9	1	325	3	N	-0-					33
							2	4									
07	380	N	380	-0-	-0-	-0-	9	1	369	3	N	-0-					33
							2	4									
08	403	N	381	-0-	-22	-0-	10	1	369	3	N	-0-					33
							2	4									

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1124	N	1124	-0-	-0-	-0-	1118	3	6	9	N	5					20
04	1170	N	1093	-0-	-77	-0-	1052	3	41	9	N	37					57
05	1178	N	1127	-0-	-51	-0-	1101	3	26	9	N	24					81
06	1080	N	962	-0-	-118	-0-	948	3	14	9	N	13					94
07	1116	N	1051	-0-	-65	-0-	1021	3	30	9	N	27					121
08	1116	N	1082	-0-	-34	-0-	1082	3			N	-0-					121

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	650	-0-	-1	-0-	12	1	622	3	N	13					50
							2	4	14	9							
04	660	N	516	-0-	-144	-0-	14	1	500	3	N	-0-					50
							2	4									
05	641	N	641	-0-	-0-	-0-	13	1	618	3	N	7					57
							2	4	8	9							
06	630	N	599	-0-	-31	-0-	13	1	565	3	N	17					74
							2	4	19	9							
07	597	N	597	-0-	-0-	-0-	12	1	583	3	N	-0-					74
							2	4									
08	651	N	594	-0-	-57	-0-	12	1	580	3	N	-0-					74
							2	4									

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	812	-0-	-25	-0-	26	1	770	3	N	13					121
							2	4	14	9							
04	810	N	804	-0-	-6	-0-	27	1	775	3	N	-0-					121
							2	4									
05	869	N	869	-0-	-0-	-0-	32	1	826	3	N	8					129
							2	4	9	9							
06	825	N	825	-0-	-0-	-0-	32	1	761	3	N	27					156
							2	4	30	9							
07	837	N	808	-0-	-29	-0-	28	1	778	3	N	-0-					156
							2	4									
08	868	N	765	-0-	-103	-0-	23	1	740	3	N	-0-					156
							2	4									

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1633	N	1633	-0-	-0-	-0-	208	1	1391	3	N	29					101
							2	4	32	9							
04	1650	N	1527	-0-	-123	-0-	70	1	1438	3	N	15					116
							2	4	17	9							
05	1736	N	1296	-0-	-440	-0-	1288	3	2	4	N	5					121
							6	9									
06	1590	N	1236	-0-	-354	-0-	1212	3	2	4	N	20					141
							22	9									
07	1581	N	1337	-0-	-244	-0-	1335	3	2	4	N	-0-					141
08	1302	N	853	-0-	-449	-0-	851	3	2	4	N	-0-					141

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	698	N	698	-0-	-0-	-0-	6	1	690	3	N	-0-					74
							2	4									
04	720	N	658	-0-	-62	-0-	6	1	650	3	N	-0-					74
							2	4									
05	744	N	684	-0-	-60	-0-	7	1	675	3	N	-0-					74
							2	4									
06	690	N	656	-0-	-34	-0-	6	1	648	3	N	-0-					74
							2	4									
07	682	N	680	-0-	-2	-0-	7	1	671	3	N	-0-					74
							2	4									
*08	693	N	693	-0-	-0-	-0-	7	1	684	3	N	-0-					74
							2	4									

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1100	-0-	-16	-0-	27	1	1065	3	N	5					176
							2	4	6	9							
04	1080	N	1056	-0-	-24	-0-	27	1	1027	3	N	-0-					176
							2	4									
05	1085	N	1072	-0-	-13	-0-	29	1	1041	3	N	-0-					176
							2	4									
06	1050	N	995	-0-	-55	-0-	47	1	940	3	N	5					181
							2	4	6	9							
07	1145	N	1145	-0-	-0-	-0-	47	1	1096	3	N	-0-					181
							2	4									
08	1085	N	1026	-0-	-59	-0-	29	1	995	3	N	-0-					181
							2	4									

JARVIS, BILLY & SONS, INC. WELL #: 7H RRCID -> 169961 COMPL. DATE 02/15/2016 TOTAL DEPTH 11850 PERF.10830 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	151140	-0-	148040	162405	205	1	137637	3	N	12087	12195	1			45
							2	4	13296	9							
04	3000	N	118778	-0-	115778	278183	213	1	113210	3	N	4866	4834	1			77
							2	4	5353	9							
05	373887	X	95704	-0-	-278183	-0-	213	1	91764	3	N	3386	3277	1			186
							2	4	3725	9							
06	97860	X	75339	-0-	-22521	-0-	213	1	72526	3	N	2362	2442	1			106
							2	4	2598	9							
07	101122	X	65952	-0-	-35170	-0-	213	1	63616	3	N	1928	1917	1			117
							2	4	2121	9							
08	101122	X	59133	-0-	-41989	-0-	220	1	56846	3	N	1877	1903	1			91
							2	4	2065	9							

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2990	X	2990	-0-	-0-	-0-	64	1	2901	3	N	21					171
							2	4	23	9							
04	2907	X	2907	-0-	-0-	-0-	35	1	2824	3	N	43	186	1			28
							1	4	47	9							
05	2876	X	2876	-0-	-0-	-0-	62	1	2812	3	N	-0-					28
							2	4									
06	2900	X	2900	-0-	-0-	-0-	60	1	2765	3	N	66					94
							2	4	73	9							
07	3068	X	3068	-0-	-0-	-0-	63	1	3003	3	N	-0-					94
							2	4									
*08	3355	X	3355	-0-	-0-	-0-	68	1	3218	3	N	61					155
							2	4	67	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16151	X	14295	-0-		-1856	-0-	14087	2	2	4	N	187					481
								206	9									
04	14880	X	13752	-0-		-1128	-0-	13204	2	1	4	N	497	555	1	6	5	417
								547	9									
05	15562	X	13354	-0-		-2208	-0-	13145	2	2	4	N	188					605
								207	9									
*06	12382	X	12382	-0-		-0-	-0-	12246	2	2	4	N	122	180	1	13	5	534
								134	9									
*07	12513	X	12513	-0-		-0-	-0-	12331	2	2	4	N	164	370	1			328
								180	9									
*08	13076	X	13076	-0-		-0-	-0-	12868	2	2	4	N	187	178	1	18	5	319
								206	9									

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28551	X	25191	-0-		-3360	-0-	24787	2	2	4	N	365	379	1			111
								402	9									
04	25440	X	24244	-0-		-1196	-0-	23805	2	1	4	N	398	368	1			141
								438	9									
05	26753	X	24556	-0-		-2197	-0-	23950	2	2	4	N	549	548	1	32	5	110
								604	9									
06	23289	X	23289	-0-		-0-	-0-	22671	2	2	4	N	560	371	1			299
								616	9									
*07	23120	X	23120	-0-		-0-	-0-	22743	2	2	4	N	341	556	1			84
								375	9									
*08	22816	X	22816	-0-		-0-	-0-	22252	2	2	4	N	511	363	1	15	5	217
								562	9									

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8835	X	7004	-0-		-1831	-0-	6892	2	2	4	N	100					354
								110	9									
04	8550	X	6363	-0-		-2187	-0-	6362	2	1	4	N	-0-	99	5			255
05	8184	X	6533	-0-		-1651	-0-	6529	2	2	4	N	2					257
								2	9									
06	7440	X	6778	-0-		-662	-0-	6084	2	2	4	N	629	180	1	131	5	575
								692	9									
*07	7688	X	6418	-0-		-1270	-0-	6325	2	2	4	N	83	179	1			479
								91	9									
08	7006	X	6791	-0-		-215	-0-	6590	2	2	4	N	181	185	1	67	5	408
								199	9									

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7843	X	6589	-0-		-1254	-0-	6350	2	2	4	N	215	192	1			446
								237	9									
04	6660	X	6491	-0-		-169	-0-	5953	2	1	4	N	488	555	1			379
								537	9									
05	6851	X	5991	-0-		-860	-0-	5884	2	2	4	N	95	74	5			400
								105	9									
06	5926	X	5926	-0-		-0-	-0-	5530	2	2	4	N	358	180	1			578
								394	9									
*07	5333	X	5333	-0-		-0-	-0-	5286	2	2	4	N	41	181	1			438
								45	9									
*08	5577	X	5577	-0-		-0-	-0-	5288	2	2	4	N	261	188	1	168	5	343
								287	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25420	X	20264	-0-	-5156	-0-	19655	3	2	4	N	552	556	1			97
							607	9									
04	23340	X	18614	-0-	-4726	-0-	18216	3	2	4	N	360	197	1	10	5	250
							396	9									
05	22940	X	18963	-0-	-3977	-0-	18107	3	2	4	N	776	929	1			97
							854	9									
06	20100	X	17432	-0-	-2668	-0-	16965	3	2	4	N	423	380	1	12	5	128
							465	9									
*07	20770	X	17234	-0-	-3536	-0-	16711	3	2	4	N	474	383	1	11	5	208
							521	9									
08	20274	X	16632	-0-	-3642	-0-	16051	3	2	4	N	526	566	1	13	5	155
							579	9									

MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	15	5			-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, BILLY & SONS INC WELL #: 9H RRCID -> 280372 COMPL. DATE 07/11/2015 TOTAL DEPTH 10280 PERF.10727 - 14603

03	49352	X	8554	-0-	-40798	-0-	8553	2	1	4	N	-0-					159
04	47760	X	22349	-0-	-25411	-0-	21138	2	2	4	N	1099	1127	1			131
							1209	9									
05	49352	X	18345	-0-	-31007	-0-	17483	2	2	4	N	782	748	1			165
							860	9									
06	47760	X	16353	-0-	-31407	-0-	15896	2	2	4	N	414	383	1			196
							455	9									
*07	49352	X	15751	-0-	-33601	-0-	15055	2	2	4	N	631	575	1	13	5	239
							694	9									
08	49352	X	13133	-0-	-36219	-0-	12533	2	2	4	N	544	571	1			212
							598	9									

HOOVER, DAN B. ET AL A WELL #: 6 RRCID -> 280843 COMPL. DATE 08/16/2016 TOTAL DEPTH 12315 PERF.10670 - 10860

08	SHUT IN		5535	-0-	5535	5535	3947	3	1588	9	N	1444	1338	1			106

BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

03	409	N	409	-0-	-0-	-0-	396	3	13	9	N	12					138
04	390	N	385	-0-	-5	-0-	375	3	10	9	N	9					147
05	403	N	398	-0-	-5	-0-	383	3	15	9	N	14					161
06	390	N	374	-0-	-16	-0-	364	3	10	9	N	9					170
07	403	N	371	-0-	-32	-0-	362	3	9	9	N	8					178
08	403	N	382	-0-	-21	-0-	375	3	7	9	N	6					184

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					56
04	619	N	619	-0-	-0-	-0-	619	2			N	-0-					56
05	527	N	516	-0-	-11	-0-	516	2			N	-0-					56
06	540	N	516	-0-	-24	-0-	516	2			N	-0-					56
*07	697	N	697	-0-	-0-	-0-	697	3			N	-0-					56
*08	754	N	754	-0-	-0-	-0-	754	3			N	-0-					56

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS 225 WELL #: 1 L RRCID -> 064653 COMPL. DATE 12/02/1975 TOTAL DEPTH 11225 PERF.10806 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110

PLUGGED AND ABANDONED_____ 07/18/2016 - PLUGGED 07/18/16

FLOWERS WELL #: 2 RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

FLOWERS WELL #: 2228 T RRCID -> 068947 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF.10709 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	879	-0-	-144	-0-	879	2			N	-0-	193	1			117
04	900	N	824	-0-	-76	-0-	824	2			N	-0-					117
05	868	N	806	-0-	-62	-0-	806	2			N	-0-					117
06	840	N	834	-0-	-6	-0-	782	2	52	9	N	47					164
*07	952	N	952	-0-	-0-	-0-	952	3			N	-0-					164
*08	818	N	818	-0-	-0-	-0-	818	3			N	-0-					164

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					164
04	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					164
05	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					164
06	1384	N	1384	-0-	-0-	-0-	1229	2	155	9	N	141	188	1			117
07	1271	N	1222	-0-	-49	-0-	1222	3			N	-0-					117
08	1271	N	1263	-0-	-8	-0-	1263	3			N	-0-					117

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2718	X	2718	-0-	-0-	-0-	2718	2			N	-0-					205
04	2607	X	2607	-0-	-0-	-0-	2607	2			N	-0-					205
05	2648	X	2648	-0-	-0-	-0-	2648	2			N	-0-					205
06	2622	N	2622	-0-	-0-	-0-	2622	2			N	-0-					205
*07	2476	N	2476	-0-	-0-	-0-	2476	3			N	-0-					205
*08	2604	N	2604	-0-	-0-	-0-	2604	3			N	-0-					205

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

CHEVRON U. S. A. INC. 148113
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

03	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
04	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
05	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
06	720	N	633	-0-	-87	-0-	633	2			N	-0-					-0-
07	744	N	505	-0-	-239	-0-	505	2			N	-0-					-0-
08	744	N	340	-0-	-404	-0-	340	2			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

03	3100	N	4399	-0-	1299	2596	4287	3	112	9	N	102					171
04	6932	X	4336	-0-	-2596	-0-	4257	3	79	9	N	72	194	1			49
05	4588	X	4588	-0-	-0-	-0-	4502	3	86	9	N	78					127
06	4522	X	4522	-0-	-0-	-0-	4445	3	77	9	N	70					197
07	4648	X	4648	-0-	-0-	-0-	4586	3	62	9	N	56	183	1			70
*08	4864	X	4864	-0-	-0-	-0-	4787	3	77	9	N	70					140

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

03	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
04	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
05	992	N	985	-0-	-7	-0-	985	2			N	-0-					-0-
06	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
07	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
*08	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

03	3379	X	3321	-0-	-58	-0-	3297	2	24	9	N	22	197	1			75
04	3258	X	3258	-0-	-0-	-0-	3216	2	42	9	N	38					113
05	3472	X	3271	-0-	-201	-0-	3234	2	37	9	N	34					147
06	3360	X	3254	-0-	-106	-0-	3218	2	36	9	N	33					180
07	3472	X	3241	-0-	-231	-0-	3216	2	25	9	N	23					203
08	3379	X	3074	-0-	-305	-0-	3045	2	29	9	N	26	174	1			55

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

03	3070	X	3070	-0-	-0-	-0-	3004	2	66	9	N	60					204
04	2996	X	2996	-0-	-0-	-0-	2981	2	15	9	N	14	149	1			69
05	3224	X	3224	-0-	-0-	-0-	3163	2	61	9	N	55					124
06	3000	N	3019	-0-	19	19	2964	2	55	9	N	50					174
07	2796	N	2777	-0-	-19	-0-	2721	2	56	9	N	51					225
*08	2676	X	2676	-0-	-0-	-0-	2643	2	33	9	N	30	188	1			67

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					10
04	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					10
05	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					10
06	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					10
07	1023	N	1019	-0-	-4	-0-	1019	2			N	-0-					10
08	1054	N	988	-0-	-66	-0-	988	2			N	-0-					10

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3166	X	3166	-0-	-0-	-0-	3130	3	36	9	N	33					162
04	3208	X	3208	-0-	-0-	-0-	3164	3	44	9	N	40					202
05	3288	X	3288	-0-	-0-	-0-	3258	3	30	9	N	27	172	1			57
06	3171	X	3171	-0-	-0-	-0-	3141	3	30	9	N	27					84
07	3257	X	3257	-0-	-0-	-0-	3196	3	61	9	N	55					139
*08	3206	X	3206	-0-	-0-	-0-	3148	3	58	9	N	53					192

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1707	N	1707	-0-	-0-	-0-	1689	2	18	9	N	16					160
04	1628	N	1628	-0-	-0-	-0-	1549	2	79	9	N	72	189	1			43
05	1775	N	1775	-0-	-0-	-0-	1687	2	88	9	N	80					123
06	1762	N	1762	-0-	-0-	-0-	1698	2	64	9	N	58					181
07	1712	N	1712	-0-	-0-	-0-	1680	2	32	9	N	29					210
08	1767	N	1657	-0-	-110	-0-	1604	2	53	9	N	48	189	1			69

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1842	N	1842	-0-	-0-	-0-	1842	3			N	-0-					7
04	1800	N	1776	-0-	-24	-0-	1776	3			N	-0-					7
05	1887	N	1887	-0-	-0-	-0-	1887	3			N	-0-					7
06	1781	N	1781	-0-	-0-	-0-	1781	3			N	-0-					7
07	1871	N	1871	-0-	-0-	-0-	1871	3			N	-0-					7
*08	1892	N	1892	-0-	-0-	-0-	1892	3			N	-0-					7

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
04	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
05	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
06	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
07	3100	N	4884	-0-	1784	1784	4840	2	44	9	N	40					40
*08	3100	N	4827	-0-	1727	3511	4827	2			N	-0-					40

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

03	3534	X	3138	-0-	-396	-0-	3138	2			N	-0-					37
04	3330	X	3030	-0-	-300	-0-	3030	2			N	-0-					37
05	3503	X	3058	-0-	-445	-0-	3058	2			N	-0-					37
06	3454	X	3454	-0-	-0-	-0-	3454	2			N	-0-					37
07	3503	X	3079	-0-	-424	-0-	3079	2			N	-0-					37
*08	3512	X	3512	-0-	-0-	-0-	3512	2			N	-0-					37

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

03	1147	N	868	-0-	-279	-0-	862	2	6	9	N	5	5	8			63
04	1186	N	1186	-0-	-0-	-0-	1182	2	4	9	N	4	4	8			63
05	1395	N	1347	-0-	-48	-0-	1341	2	6	9	N	5	5	8			63
06	1013	N	1013	-0-	-0-	-0-	1009	2	4	9	N	4	4	8			63
07	1240	N	1032	-0-	-208	-0-	1032	2			N	-0-					63
08	1333	N	532	-0-	-801	-0-	532	2			N	-0-					63

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

03	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					67
04	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					67
05	1271	N	1210	-0-	-61	-0-	1210	2			N	-0-					67
06	1290	N	1117	-0-	-173	-0-	1113	2	4	9	N	4	4	8			67
07	1302	N	1141	-0-	-161	-0-	1141	2			N	-0-					67
08	1209	N	1120	-0-	-89	-0-	1118	2	2	9	N	2	2	8			67

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

03	2484	N	2484	-0-	-0-	-0-	2474	3	10	9	N	9	9	8			57
04	2311	N	2311	-0-	-0-	-0-	2305	3	6	9	N	5	5	8			57
05	2480	N	2455	-0-	-25	-0-	2447	3	8	9	N	7	7	8			57
06	2400	N	2355	-0-	-45	-0-	2349	3	6	9	N	5	5	8			57
07	2387	N	2382	-0-	-5	-0-	2376	3	6	9	N	5	5	8			57
08	2449	N	2384	-0-	-65	-0-	2380	3	4	9	N	4	4	8			57

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					136

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

03	2253	N	2253	-0-	-0-	-0-	2244	3	9	9	N	8	8	8			165
04	2227	N	2227	-0-	-0-	-0-	2221	3	6	9	N	5	5	8			165
05	2356	N	2249	-0-	-107	-0-	2241	3	8	9	N	7	7	8			165
06	2190	N	2104	-0-	-86	-0-	2098	3	6	9	N	5	5	8			165
07	2294	N	2139	-0-	-155	-0-	2133	3	6	9	N	5	5	8			165
08	2263	N	2086	-0-	-177	-0-	2082	3	4	9	N	4	4	8			165

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2586	N	2586	-0-	-0-	-0-	2576	3	10	9	N	9	9	8			80
04	2539	N	2539	-0-	-0-	-0-	2532	3	7	9	N	6	6	8			80
05	2573	N	2398	-0-	-175	-0-	2391	3	7	9	N	6	6	8			80
06	2491	N	2491	-0-	-0-	-0-	2485	3	6	9	N	5	5	8			80
07	3100	N	3650	-0-	550	550	3644	3	6	9	N	5	5	8			80
*08	3100	N	3142	-0-	42	592	3138	3	4	9	N	4	4	8			80

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

03	2263	X	683	-0-	-1580	-0-	629	1	45	3	N	8	6	8			37
							9	9									
04	2610	X	1558	-0-	-1052	-0-	1320	1	234	3	N	4	4	8			37
							4	9									
05	2728	X	2612	-0-	-116	-0-	1326	1	1258	3	N	25	10	8			52
							28	9									
06	2886	X	2886	-0-	-0-	-0-	1320	1	1547	3	N	17	6	8			63
							19	9									
07	2945	X	2945	-0-	-0-	-0-	1241	1	1680	3	N	22	5	8			80
							24	9									
08	2604	X	377	-0-	-2227	-0-	357	3	20	9	N	18	1	8			97

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

03	2945	X	1484	-0-	-1461	-0-	210	1	1250	3	N	22	10	8			167
							24	9									
04	2850	X	1139	-0-	-1711	-0-	1087	3	52	9	N	47	5	8			209
05	2914	X	917	-0-	-1997	-0-	872	3	45	9	N	41	191	1	9	8	50
06	2760	X	968	-0-	-1792	-0-	948	3	20	9	N	18	6	8			62
07	2480	X	1304	-0-	-1176	-0-	1267	3	37	9	N	34	6	8			90
08	1488	X	1481	-0-	-7	-0-	1441	3	40	9	N	36	4	8			122

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

03	1804	N	1804	-0-	-0-	-0-	1803	3	1	9	N	1	1	8			1
04	1388	N	1388	-0-	-0-	-0-	1382	3	6	9	N	5	5	8			1
05	1891	N	1849	-0-	-42	-0-	1842	3	7	9	N	6	6	8			1
06	1740	N	1677	-0-	-63	-0-	1671	3	6	9	N	5	5	8			1
07	1730	N	1730	-0-	-0-	-0-	1726	3	4	9	N	4	4	8			1
08	1860	N	1704	-0-	-156	-0-	1700	3	4	9	N	4	4	8			1

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

03	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					10
04	1445	N	1445	-0-	-0-	-0-	1441	3	4	9	N	4	4	8			10
05	1519	N	1473	-0-	-46	-0-	1473	3			N	-0-					10
06	1530	N	1473	-0-	-57	-0-	1473	3			N	-0-					10
07	1488	N	1478	-0-	-10	-0-	1469	3	9	9	N	8	8	8			10
*08	1520	N	1520	-0-	-0-	-0-	1519	3	1	9	N	1					11

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

03	1426	N	1401	-0-	-25	-0-	1401	3			N	-0-					38
04	1320	N	1209	-0-	-111	-0-	1209	3			N	-0-					38
05	1519	N	1307	-0-	-212	-0-	1307	3			N	-0-					38
06	1350	N	1281	-0-	-69	-0-	1281	3			N	-0-					38
07	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					38
08	1302	N	1291	-0-	-11	-0-	1291	3			N	-0-					38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					125
04	449	N	449	-0-	-0-	-0-	446	3	3	9	N	3	3	8			125
05	503	N	503	-0-	-0-	-0-	500	3	3	9	N	3	3	8			125
06	472	N	472	-0-	-0-	-0-	469	3	3	9	N	3	3	8			125
07	465	N	458	-0-	-7	-0-	456	3	2	9	N	2	2	8			125
08	496	N	385	-0-	-111	-0-	383	3	2	9	N	2	2	8			125

HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 370 RRCID -> 076991 COMPL. DATE N/A TOTAL DEPTH 11300 PERF.10851 - 11240

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/13/2016 - P/A 07/13/2016

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

03	558	N	553	-0-	-5	-0-	553	3			N	-0-					30
04	450	N	428	-0-	-22	-0-	426	3	2	9	N	2	2	8			30
05	620	N	510	-0-	-110	-0-	508	3	2	9	N	2	2	8			30
06	654	N	654	-0-	-0-	-0-	651	3	3	9	N	3	3	8			30
07	610	N	610	-0-	-0-	-0-	607	3	3	9	N	3	3	8			30
*08	541	N	541	-0-	-0-	-0-	538	3	3	9	N	3	3	8			30

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

03	961	N	952	-0-	-9	-0-	952	3			N	-0-					17
04	915	N	915	-0-	-0-	-0-	915	3			N	-0-					17
05	967	N	967	-0-	-0-	-0-	961	3	6	9	N	5	5	8			17
06	939	N	939	-0-	-0-	-0-	939	3			N	-0-					17
07	961	N	898	-0-	-63	-0-	898	3			N	-0-					17
08	961	N	924	-0-	-37	-0-	922	3	2	9	N	2	2	8			17

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

03	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	482	3	1	9	N	1	1	8			-0-
05	620	N	603	-0-	-17	-0-	602	3	1	9	N	1	1	8			-0-
06	592	N	592	-0-	-0-	-0-	591	3	1	9	N	1	1	8			-0-
07	580	N	580	-0-	-0-	-0-	579	3	1	9	N	1	1	8			-0-
*08	609	N	609	-0-	-0-	-0-	608	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					35
04	450	N	406	-0-	-44	-0-	405	3	1	9	N	1	1	8			35
05	434	N	433	-0-	-1	-0-	432	3	1	9	N	1	1	8			35
06	420	N	420	-0-	-0-	-0-	419	3	1	9	N	1	1	8			35
07	434	N	411	-0-	-23	-0-	410	3	1	9	N	1	1	8			35
08	434	N	407	-0-	-27	-0-	407	3			N	-0-					35

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1432	N	1432	-0-	-0-	-0-	1431	3	1	9	N	1	1	8			57
04	1137	N	1137	-0-	-0-	-0-	1133	3	4	9	N	4	4	8			57
05	1550	N	1501	-0-	-49	-0-	1495	3	6	9	N	5	5	8			57
06	1380	N	1319	-0-	-61	-0-	1315	3	4	9	N	4	4	8			57
07	1359	N	1359	-0-	-0-	-0-	1349	3	10	9	N	9	9	8			57
*08	1488	N	1347	-0-	-141	-0-	1343	3	4	9	N	4	4	8			57

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
04	1645	N	1645	-0-	-0-	-0-	1642	3	3	9	N	3	3	8			-0-
05	1736	N	1664	-0-	-72	-0-	1661	3	3	9	N	3	3	8			-0-
06	1685	N	1685	-0-	-0-	-0-	1682	3	3	9	N	3	3	8			-0-
07	1705	N	1653	-0-	-52	-0-	1651	3	2	9	N	2	2	8			-0-
*08	1711	N	1711	-0-	-0-	-0-	1709	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	882	-0-	-141	-0-	882	3			N	-0-					31
04	930	N	721	-0-	-209	-0-	718	3	3	9	N	3	3	8			31
05	930	N	719	-0-	-211	-0-	716	3	3	9	N	3	3	8			31
06	840	N	731	-0-	-109	-0-	728	3	3	9	N	3	3	8			31
07	752	N	752	-0-	-0-	-0-	749	3	3	9	N	3	3	8			31
*08	735	N	735	-0-	-0-	-0-	729	3	6	9	N	5	5	8			31

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	567	N	567	-0-	-0-	-0-	567	3			N	-0-					120
04	545	N	545	-0-	-0-	-0-	542	3	3	9	N	3	3	8			120
05	595	N	595	-0-	-0-	-0-	591	3	4	9	N	4	4	8			120
06	596	N	596	-0-	-0-	-0-	594	3	2	9	N	2	2	8			120
07	600	N	600	-0-	-0-	-0-	598	3	2	9	N	2	2	8			120
*08	609	N	609	-0-	-0-	-0-	608	3	1	9	N	1	1	8			120

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	630	N	630	-0-	-0-	-0-	630	3			N	-0-					17
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					17
05	372	N	345	-0-	-27	-0-	345	3			N	-0-					17
06	600	N	401	-0-	-199	-0-	401	3			N	-0-					17
07	726	N	726	-0-	-0-	-0-	726	3			N	-0-					17
*08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					17

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-

HOBART RANCH WELL #: 468 RRCID -> 182580 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10797 - 11149

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

03	341	N	299	-0-	-42	-0-	299	3			N	-0-					28
04	270	N	223	-0-	-47	-0-	222	3	1	9	N	1	1	8			28
05	372	N	315	-0-	-57	-0-	314	3	1	9	N	1	1	8			28
06	300	N	248	-0-	-52	-0-	247	3	1	9	N	1	1	8			28
07	235	N	235	-0-	-0-	-0-	234	3	1	9	N	1	1	8			28
08	310	N	217	-0-	-93	-0-	217	3			N	-0-					28

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

03	279	N	-0-	-0-	-279	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
06	14B2 EXT		-0-	-0-	-0-	-0-					N	3	3	8			74
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	906	-0-	-24	-0-	906	3			N	-0-					13
04	810	N	711	-0-	-99	-0-	709	3	2	9	N	2	2	8			13
05	1042	N	1042	-0-	-0-	-0-	1039	3	3	9	N	3	3	8			13
06	890	N	890	-0-	-0-	-0-	888	3	2	9	N	2	2	8			13
07	870	N	870	-0-	-0-	-0-	868	3	2	9	N	2	2	8			13
08	1054	N	879	-0-	-175	-0-	878	3	1	9	N	1	1	8			13

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2541	N	2541	-0-	-0-	-0-	2541	3			N	-0-					13
04	2312	N	2312	-0-	-0-	-0-	2309	3	3	9	N	3	3	8			13
05	2542	N	2505	-0-	-37	-0-	2501	3	4	9	N	4	4	8			13
06	2461	N	2461	-0-	-0-	-0-	2458	3	3	9	N	3	3	8			13
07	2493	N	2493	-0-	-0-	-0-	2491	3	2	9	N	2	2	8			13
*08	2513	N	2513	-0-	-0-	-0-	2511	3	2	9	N	2	2	8			13

HOBART RANCH WELL #: 867 RRCID -> 198888 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10836 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HOBART RANCH WELL #: 869 RRCID -> 198891 COMPL. DATE N/A TOTAL DEPTH 11320 PERF.10795 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					32
04	2053	N	2053	-0-	-0-	-0-	2051	3	2	9	N	2	2	8			32
05	2232	N	2112	-0-	-120	-0-	2109	3	3	9	N	3	3	8			32
06	2130	N	2087	-0-	-43	-0-	2085	3	2	9	N	2	2	8			32
07	2108	N	2090	-0-	-18	-0-	2088	3	2	9	N	2	2	8			32
08	2108	N	2107	-0-	-1	-0-	2105	3	2	9	N	2	2	8			32

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	X	2200	-0-	-125	-0-	2194	3	6	9	N	5	2	8			166
04	2190	X	2052	-0-	-138	-0-	2043	3	9	9	N	8	6	8			168
05	2139	X	2047	-0-	-92	-0-	2029	3	18	9	N	16	11	8			173
06	2130	N	2121	-0-	-9	-0-	2095	3	26	9	N	24	8	8			189
07	2108	N	2039	-0-	-69	-0-	2028	3	11	9	N	10	6	8			193
*08	2146	N	2146	-0-	-0-	-0-	2133	3	13	9	N	12	9	8			196

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

03	1519	N	605	-0-	-914	-0-	605	3			N	-0-					23
04	660	N	552	-0-	-108	-0-	551	3	1	9	N	1	1	8			23
05	620	N	575	-0-	-45	-0-	574	3	1	9	N	1	1	8			23
06	600	N	543	-0-	-57	-0-	543	3			N	-0-					23
07	558	N	552	-0-	-6	-0-	551	3	1	9	N	1	1	8			23
08	589	N	569	-0-	-20	-0-	569	3			N	-0-					23

HOBART RANCH WELL #: 1168 RRCID -> 211038 COMPL. DATE 06/10/2005 TOTAL DEPTH 12770 PERF.10940 - 12521

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

03	1271	X	432	-0-	-839	-0-	412	1	20	9	N	18	1	8			160
04	1230	X	477	-0-	-753	-0-	28	1	420	3	N	26	150	1	16	8	20
							29	9									
05	1581	X	1581	-0-	-0-	-0-	69	1	1478	3	N	31	11	8			40
							34	9									
06	1711	N	1711	-0-	-0-	-0-	71	1	1621	3	N	17	1	8			56
							19	9									
07	1601	N	1601	-0-	-0-	-0-	77	1	1506	3	N	16	2	8			70
							18	9									
*08	1475	N	1475	-0-	-0-	-0-	71	1	1385	3	N	17	2	8			85
							19	9									

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

03	3312	X	3312	-0-	-0-	-0-	3311	3	1	9	N	1	1	8			25
04	2730	X	2604	-0-	-126	-0-	2604	3			N	-0-					25
05	3610	X	3610	-0-	-0-	-0-	3602	3	8	9	N	7	7	8			25
06	3241	X	3241	-0-	-0-	-0-	3241	3			N	-0-					25
07	3037	X	3037	-0-	-0-	-0-	3033	3	4	9	N	4	4	8			25
*08	2963	X	2963	-0-	-0-	-0-	2963	3			N	-0-					25

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

03	1953	N	-0-	-0-	-1953	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

03	1612	N	1386	-0-	-226	-0-	1385	3	1	9	N	1	1	8			18
04	1530	N	1277	-0-	-253	-0-	1267	3	10	9	N	9	9	8			18
05	1488	N	980	-0-	-508	-0-	973	3	7	9	N	6	6	8			18
06	1350	N	1062	-0-	-288	-0-	1054	3	8	9	N	7	7	8			18
07	2199	N	2199	-0-	-0-	-0-	2187	3	12	9	N	11	11	8			18
*08	1734	N	1734	-0-	-0-	-0-	1728	3	6	9	N	5	5	8			18

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

03	3218	X	3218	-0-	-0-	-0-	3205	3	13	9	N	12	1	8			57
04	3030	X	2925	-0-	-105	-0-	2913	3	12	9	N	11	7	8			61
05	3193	X	3069	-0-	-124	-0-	3045	3	24	9	N	22	8	8			75
06	3120	X	2771	-0-	-349	-0-	2763	3	8	9	N	7	6	8			76
07	3224	X	2651	-0-	-573	-0-	2645	3	6	9	N	5	5	8			76
08	3224	X	2589	-0-	-635	-0-	2585	3	4	9	N	4	4	8			76

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

03	1519	N	852	-0-	-667	-0-	852	3			N	-0-					53
04	960	N	834	-0-	-126	-0-	834	3			N	-0-					53
05	899	N	873	-0-	-26	-0-	873	3			N	-0-					53
06	810	N	793	-0-	-17	-0-	793	3			N	-0-					53
07	868	N	756	-0-	-112	-0-	756	3			N	-0-					53
08	868	N	765	-0-	-103	-0-	765	3			N	-0-					53

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

03	2433	N	2433	-0-	-0-	-0-	2432	3	1	9	N	1	1	8			22
04	2288	N	2288	-0-	-0-	-0-	2282	3	6	9	N	5	5	8			22
05	2480	N	2063	-0-	-417	-0-	2056	3	7	9	N	6	6	8			22
06	2340	N	2329	-0-	-11	-0-	2322	3	7	9	N	6	6	8			22
07	2356	N	2349	-0-	-7	-0-	2343	3	6	9	N	5	5	8			22
*08	2319	N	2319	-0-	-0-	-0-	2315	3	4	9	N	4	4	8			22

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2793	X	2793	-0-	-0-	-0-	2792	3	1	9	N	1	1	8			53
04	2897	X	2897	-0-	-0-	-0-	2890	3	7	9	N	6	6	8			53
05	3110	X	3110	-0-	-0-	-0-	3102	3	8	9	N	7	7	8			53
06	3155	X	3155	-0-	-0-	-0-	3148	3	7	9	N	6	6	8			53
07	3177	X	3177	-0-	-0-	-0-	3170	3	7	9	N	6	5	8			54
*08	3179	X	3179	-0-	-0-	-0-	3175	3	4	9	N	4	4	8			54

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	3208	-0-	-140	-0-	3207	3	1	9	N	1	1	8			147
04	3240	X	2942	-0-	-298	-0-	2936	3	6	9	N	5	5	8			147
05	3348	X	3138	-0-	-210	-0-	3129	3	9	9	N	8	8	8			147
06	3165	X	3165	-0-	-0-	-0-	3158	3	7	9	N	6	6	8			147
07	3193	X	3184	-0-	-9	-0-	3178	3	6	9	N	5	5	8			147
08	3193	X	3038	-0-	-155	-0-	3034	3	4	9	N	4	4	8			147

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					149
04	0	N	-0-	-0-	-0-	-0-					N	-0-					149
05	0	N	-0-	-0-	-0-	-0-					N	-0-					149
06	0	N	-0-	-0-	-0-	-0-					N	-0-					149
07	0	N	-0-	-0-	-0-	-0-					N	-0-					149
08	0	N	-0-	-0-	-0-	-0-					N	-0-					149

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 01/10/2012 TOTAL DEPTH 12800 PERF.10833 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	X	2097	-0-	-104	-0-	2071	2	26	9	N	24	23	8			95
04	2050	X	2050	-0-	-0-	-0-	2026	2	24	9	N	22	12	8			105
05	2118	X	2118	-0-	-0-	-0-	2082	2	36	9	N	33	9	8			129
06	2040	N	2040	-0-	-0-	-0-	2031	2	9	9	N	8	7	8			130
07	2108	N	1872	-0-	-236	-0-	1860	2	12	9	N	11	4	8			137
*08	2109	N	2109	-0-	-0-	-0-	2100	2	9	9	N	8	5	8			140

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	X	2223	-0-	-381	-0-	2194	3	29	9	N	26	5	8			164
04	2520	X	2115	-0-	-405	-0-	2089	3	26	9	N	24					188
05	2387	X	2218	-0-	-169	-0-	2173	3	45	9	N	41	29	8			200
06	2160	N	2026	-0-	-134	-0-	2012	3	14	9	N	13	182	1			31
07	2201	N	2058	-0-	-143	-0-	2022	3	36	9	N	33	12	8			52
08	2232	N	2046	-0-	-186	-0-	2022	3	24	9	N	22	2	8			72

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4402	X	4072	-0-	-330	-0-	4071	3	1	9	N	1	1	8			17
04	3990	X	3764	-0-	-226	-0-	3749	3	15	9	N	14	14	8			17
05	4092	X	3965	-0-	-127	-0-	3947	3	18	9	N	16	16	8			17
06	3960	X	3795	-0-	-165	-0-	3782	3	13	9	N	12	12	8			17
07	4092	X	3774	-0-	-318	-0-	3762	3	12	9	N	11	11	8			17
08	4061	X	3736	-0-	-325	-0-	3725	3	11	9	N	10	10	8			17

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4712	X	4364	-0-	-348	-0-	807	1	3534	3	N	21	1	8			56
							23	9									
04	4560	X	3861	-0-	-699	-0-	886	1	2958	3	N	15	6	8			65
							17	9									
05	4092	X	3992	-0-	-100	-0-	852	1	3111	3	N	26	13	8			78
							29	9									
06	4314	X	4314	-0-	-0-	-0-	922	1	3360	3	N	29	9	8			98
							32	9									
07	4456	X	4456	-0-	-0-	-0-	909	1	3510	3	N	34	5	8			127
							37	9									
*08	4532	X	4532	-0-	-0-	-0-	920	1	3581	3	N	28	4	8			151
							31	9									

HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4830	X	4830	-0-	-0-	-0-	643	1	4165	3	N	20	3	8			46
							22	9									
04	4467	X	4467	-0-	-0-	-0-	701	1	3720	3	N	42	25	8			63
							46	9									
05	4606	X	4606	-0-	-0-	-0-	676	1	3884	3	N	42	25	8			80
							46	9									
06	4680	X	4547	-0-	-133	-0-	718	1	3797	3	N	29	16	8			93
							32	9									
07	4836	X	4609	-0-	-227	-0-	726	1	3855	3	N	25	9	8			109
							28	9									
08	4836	X	4482	-0-	-354	-0-	734	1	3726	3	N	20	8	8			121
							22	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	2144	-0-	-336	-0-	519	1	1599	3	N	24	2	8			98
							26	9									
04	2400	X	2178	-0-	-222	-0-	576	1	1551	3	N	46	19	8			125
							51	9									
05	2387	X	2267	-0-	-120	-0-	552	1	1663	3	N	47	23	8			149
							52	9									
06	2070	X	533	-0-	-1537	-0-	497	1	36	9	N	33	18	8			164
07	2475	X	2475	-0-	-0-	-0-	594	1	1835	3	N	42	21	8			185
							46	9									
*08	2447	X	2447	-0-	-0-	-0-	590	1	1821	3	N	33	16	8			202
							36	9									

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

03	1798	N	1739	-0-	-59	-0-	1721	3	18	9	N	16					91
04	1823	N	1823	-0-	-0-	-0-	1806	3	17	9	N	15	2	8			104
05	1953	N	1867	-0-	-86	-0-	1847	3	20	9	N	18	5	8			117
06	1771	N	1771	-0-	-0-	-0-	1746	3	25	9	N	23	6	8			134
07	1891	N	1877	-0-	-14	-0-	1846	3	31	9	N	28	11	8			151
08	1860	N	1835	-0-	-25	-0-	1814	3	21	9	N	19	7	8			163

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	0	N	-0-	-0-	-0-	-0-					N	-0-					137
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	-0-	-0-	-0-	-0-					N	-0-					137
08	0	N	-0-	-0-	-0-	-0-					N	-0-					137

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

03	1251	N	1251	-0-	-0-	-0-	1250	3	1	9	N	1	1	8			24
04	1166	N	1166	-0-	-0-	-0-	1153	3	13	9	N	12	12	8			24
05	1271	N	1257	-0-	-14	-0-	1240	3	17	9	N	15	15	8			24
06	1218	N	1218	-0-	-0-	-0-	1207	3	11	9	N	10	10	8			24
07	1248	N	1248	-0-	-0-	-0-	1238	3	10	9	N	9	9	8			24
*08	1271	N	1265	-0-	-6	-0-	1256	3	9	9	N	8	8	8			24

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

03	2088	N	2088	-0-	-0-	-0-	2088	3			N	-0-					23
04	1920	N	1920	-0-	-0-	-0-	1919	3	1	9	N	1	1	8			23
05	2046	N	2012	-0-	-34	-0-	2011	3	1	9	N	1	1	8			23
06	2010	N	1927	-0-	-83	-0-	1926	3	1	9	N	1	1	8			23
07	1984	N	1921	-0-	-63	-0-	1921	3			N	-0-					23
08	2015	N	1854	-0-	-161	-0-	1854	3			N	-0-					23

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2033	N	2033	-0-	-0-	-0-	2032	3	1	9	N	1	1	8			25
04	1881	N	1881	-0-	-0-	-0-	1870	3	11	9	N	10	10	8			25
05	2015	N	1918	-0-	-97	-0-	1907	3	11	9	N	10	10	8			25
06	1980	N	1850	-0-	-130	-0-	1842	3	8	9	N	7	7	8			25
07	1953	N	1921	-0-	-32	-0-	1914	3	7	9	N	6	6	8			25
08	1922	N	1886	-0-	-36	-0-	1879	3	7	9	N	6	6	8			25

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2369	N	2369	-0-	-0-	-0-	2368	3	1	9	N	1	1	8			21
04	2226	N	2226	-0-	-0-	-0-	2212	3	14	9	N	13	13	8			21
05	2387	N	2345	-0-	-42	-0-	2328	3	17	9	N	15	15	8			21
06	2298	N	2298	-0-	-0-	-0-	2286	3	12	9	N	11	11	8			21
07	2322	N	2322	-0-	-0-	-0-	2311	3	11	9	N	10	10	8			21
08	2356	N	2324	-0-	-32	-0-	2314	3	10	9	N	9	9	8			21

HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	X	2419	-0-	-123	-0-	2418	3	1	9	N	1	1	8			12
04	2460	X	2162	-0-	-298	-0-	2152	3	10	9	N	9	9	8			12
05	2511	X	2218	-0-	-293	-0-	2206	3	12	9	N	11	11	8			12
06	2340	N	2130	-0-	-210	-0-	2120	3	10	9	N	9	9	8			12
07	2232	N	2090	-0-	-142	-0-	2080	3	10	9	N	9	9	8			12
08	2232	N	2037	-0-	-195	-0-	2028	3	9	9	N	8	8	8			12

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3596	X	3431	-0-	-165	-0-	3430	3	1	9	N	1	1	8			34
04	3480	X	3114	-0-	-366	-0-	3107	3	7	9	N	6	6	8			34
05	3472	X	3334	-0-	-138	-0-	3325	3	9	9	N	8	8	8			34
06	3360	X	3200	-0-	-160	-0-	3193	3	7	9	N	6	6	8			34
07	3472	X	3281	-0-	-191	-0-	3275	3	6	9	N	5	5	8			34
08	3441	X	3186	-0-	-255	-0-	3180	3	6	9	N	5	5	8			34

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	X	2433	-0-	-140	-0-	2432	3	1	9	N	1	1	8			34
04	2490	X	2357	-0-	-133	-0-	2345	3	12	9	N	11	11	8			34
05	2542	X	2489	-0-	-53	-0-	2475	3	14	9	N	13	13	8			34
06	2382	N	2382	-0-	-0-	-0-	2372	3	10	9	N	9	9	8			34
07	2449	N	2425	-0-	-24	-0-	2415	3	10	9	N	9	9	8			34
*08	2487	N	2487	-0-	-0-	-0-	2479	3	8	9	N	7	7	8			34

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					61
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					61
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					61
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					61
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					61
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	-0-	-0-	-2852	-0-					N	-0-					117
04	1920	X	-0-	-0-	-1920	-0-					N	-0-					117
05	0	X	-0-	-0-	-0-	-0-					N	-0-					117
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					117
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					117
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					117

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	2227	-0-	-253	-0-	2198	3	29	9	N	26	5	8			100
04	2250	X	2039	-0-	-211	-0-	2015	3	24	9	N	22	30	1	7	8	85
05	2232	X	2158	-0-	-74	-0-	2129	3	29	9	N	26	8	8			103
06	2160	N	1977	-0-	-183	-0-	1949	3	28	9	N	25	8	8			120
07	2108	N	2066	-0-	-42	-0-	2036	3	30	9	N	27	5	8			142
08	2170	N	2066	-0-	-104	-0-	2038	3	28	9	N	25	5	8			162

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

03	1984	N	1281	-0-	-703	-0-	1281	3			N	-0-					143
04	1329	N	1329	-0-	-0-	-0-	1323	3	6	9	N	5	5	8			143
05	1409	N	1409	-0-	-0-	-0-	1401	3	8	9	N	7	7	8			143
06	1494	N	1494	-0-	-0-	-0-	1488	3	6	9	N	5	5	8			143
07	1549	N	1549	-0-	-0-	-0-	1543	3	6	9	N	5	5	8			143
*08	1575	N	1575	-0-	-0-	-0-	1571	3	4	9	N	4	4	8			143

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/06/2012 TOTAL DEPTH 12800 PERF.11205 - 12648

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

03	1604	N	1604	-0-	-0-	-0-	1603	3	1	9	N	1	1	8			25
04	1500	N	1459	-0-	-41	-0-	1445	3	14	9	N	13	13	8			25
05	1653	N	1653	-0-	-0-	-0-	1635	3	18	9	N	16	16	8			25
06	1560	N	1550	-0-	-10	-0-	1538	3	12	9	N	11	11	8			25
07	1579	N	1579	-0-	-0-	-0-	1567	3	12	9	N	11	11	8			25
08	1643	N	1577	-0-	-66	-0-	1567	3	10	9	N	9	9	8			25

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

03	3441	X	3365	-0-	-76	-0-	3363	3	2	9	N	2	2	8			99
04	3300	X	3166	-0-	-134	-0-	3143	3	23	9	N	21	21	8			99
05	3357	X	3357	-0-	-0-	-0-	3329	3	28	9	N	25	25	8			99
06	3300	X	3300	-0-	-0-	-0-	3278	3	22	9	N	20	20	8			99
07	3379	X	3321	-0-	-58	-0-	3301	3	20	9	N	18	18	8			99
08	3379	X	3331	-0-	-48	-0-	3314	3	17	9	N	15	15	8			99

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	3333	-0-	-46	-0-	3332	3	1	9	N	1	1	8			69
04	3210	X	2624	-0-	-586	-0-	2624	3			N	-0-					69
05	3587	X	3587	-0-	-0-	-0-	3579	3	8	9	N	7	7	8			69
06	3360	X	3218	-0-	-142	-0-	3218	3			N	-0-					69
07	3472	X	3183	-0-	-289	-0-	3177	3	6	9	N	5	5	8			69
08	3596	X	3253	-0-	-343	-0-	3253	3			N	-0-					69

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3111	X	3111	-0-	-0-	-0-	3110	3	1	9	N	1	1	8			134
04	2949	X	2949	-0-	-0-	-0-	2943	3	6	9	N	5	5	8			134
05	3452	X	3452	-0-	-0-	-0-	3444	3	8	9	N	7	7	8			134
06	3658	X	3658	-0-	-0-	-0-	3651	3	7	9	N	6	6	8			134
07	3569	X	3569	-0-	-0-	-0-	3563	3	6	9	N	5	5	8			134
*08	3842	X	3842	-0-	-0-	-0-	3838	3	4	9	N	4	4	8			134

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2619	-0-	-326	-0-	2618	3	1	9	N	1	1	8			35
04	2550	X	2437	-0-	-113	-0-	2431	3	6	9	N	5	5	8			35
05	2604	X	2560	-0-	-44	-0-	2552	3	8	9	N	7	7	8			35
06	2520	N	2497	-0-	-23	-0-	2491	3	6	9	N	5	5	8			35
07	2511	N	2449	-0-	-62	-0-	2443	3	6	9	N	5	5	8			35
08	2573	N	2521	-0-	-52	-0-	2517	3	4	9	N	4	4	8			35

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5681	X	5681	-0-	-0-	-0-	757	1	4894	3	N	27	182	1	3	8	39
							30	9									
04	5040	X	4946	-0-	-94	-0-	813	1	4079	3	N	49	28	8			60
							54	9									
05	5053	X	4719	-0-	-334	-0-	764	1	3894	3	N	55	37	8			78
							61	9									
06	5644	X	5644	-0-	-0-	-0-	853	1	4746	3	N	41	22	8			97
							45	9									
07	5673	X	5409	-0-	-264	-0-	830	1	4512	3	N	61	18	8			140
							67	9									
08	5673	X	5057	-0-	-616	-0-	817	1	4175	3	N	59	15	8			184
							65	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	3139	-0-	-54	-0-	3094	3	45	9	N	41	1	8			144
04	3060	X	2412	-0-	-648	-0-	2402	3	10	9	N	9	5	8			148
05	3300	X	3300	-0-	-0-	-0-	3271	3	29	9	N	26	7	8			167
06	3150	X	2976	-0-	-174	-0-	2921	3	55	9	N	50	184	1	5	8	28
07	3255	X	3009	-0-	-246	-0-	2952	3	57	9	N	52	5	8			75
08	3286	X	2985	-0-	-301	-0-	2950	3	35	9	N	32	5	8			102

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-	N	-0-	169
04	T. A.		-0-	-0-	-0-	-0-	N	-0-	169
05	T. A.		-0-	-0-	-0-	-0-	N	-0-	169
06	T. A.		-0-	-0-	-0-	-0-	N	-0-	169
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	169
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	169

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	3764	-0-	-49	-0-	3752	3	12	9	N	11	3	8			81
04	3660	X	2936	-0-	-724	-0-	2901	3	35	9	N	32	23	8			90
05	4056	X	4056	-0-	-0-	-0-	4005	3	51	9	N	46	29	8			107
06	3900	X	3618	-0-	-282	-0-	3577	3	41	9	N	37	23	8			121
07	4030	X	3625	-0-	-405	-0-	3583	3	42	9	N	38	22	8			137
08	4061	X	3618	-0-	-443	-0-	3573	3	45	9	N	41	18	8			160

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

03	3255	X	3058	-0-	-197	-0-	3058	3			N	-0-					92
04	3120	X	2804	-0-	-316	-0-	2802	3	2	9	N	2	2	8			92
05	3069	X	2930	-0-	-139	-0-	2928	3	2	9	N	2	2	8			92
06	2970	X	2802	-0-	-168	-0-	2800	3	2	9	N	2	2	8			92
07	3069	X	2792	-0-	-277	-0-	2790	3	2	9	N	2	2	8			92
08	3069	X	2761	-0-	-308	-0-	2759	3	2	9	N	2	2	8			92

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

03	1736	N	1616	-0-	-120	-0-	1615	3	1	9	N	1	1	8			21
04	1740	N	1520	-0-	-220	-0-	1512	3	8	9	N	7	7	8			21
05	1767	N	1588	-0-	-179	-0-	1577	3	11	9	N	10	10	8			21
06	1560	N	1497	-0-	-63	-0-	1489	3	8	9	N	7	7	8			21
07	1581	N	1498	-0-	-83	-0-	1490	3	8	9	N	7	7	8			21
08	1581	N	1457	-0-	-124	-0-	1448	3	9	9	N	8	8	8			21

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

03	2821	X	2756	-0-	-65	-0-	2735	3	21	9	N	19	2	8			109
04	2730	X	2166	-0-	-564	-0-	2137	3	29	9	N	26	16	8			119
05	2932	X	2932	-0-	-0-	-0-	2885	3	47	9	N	43	19	8			143
06	2790	X	2646	-0-	-144	-0-	2604	3	42	9	N	38	15	8			166
07	2883	X	2696	-0-	-187	-0-	2657	3	39	9	N	35	14	8			187
08	2945	X	2668	-0-	-277	-0-	2642	3	26	9	N	24	183	1	14	8	14

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

03	3038	X	2972	-0-	-66	-0-	2971	3	1	9	N	1	1	8			35
04	2850	X	2313	-0-	-537	-0-	2309	3	4	9	N	4	4	8			35
05	3215	X	3215	-0-	-0-	-0-	3206	3	9	9	N	8	8	8			35
06	3060	X	2828	-0-	-232	-0-	2821	3	7	9	N	6	6	8			35
07	3162	X	2877	-0-	-285	-0-	2873	3	4	9	N	4	4	8			35
08	3224	X	2839	-0-	-385	-0-	2835	3	4	9	N	4	4	8			35

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

03	4371	X	3853	-0-	-518	-0-	3851	3	2	9	N	2	2	8			45
04	4080	X	3546	-0-	-534	-0-	3528	3	18	9	N	16	16	8			45
05	4061	X	3637	-0-	-424	-0-	3617	3	20	9	N	18	18	8			45
06	3720	X	3523	-0-	-197	-0-	3508	3	15	9	N	14	14	8			45
07	3844	X	3554	-0-	-290	-0-	3540	3	14	9	N	13	13	8			45
*08	3844	X	3513	-0-	-331	-0-	3502	3	11	9	N	10	10	8			45

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

03	3751	X	3591	-0-	-160	-0-	3543	3	48	9	N	44	1	8			158
04	3690	X	3338	-0-	-352	-0-	3276	3	62	9	N	56	16	8			198
05	3813	X	3519	-0-	-294	-0-	3469	3	50	9	N	45	187	1	15	8	41
06	3690	X	3395	-0-	-295	-0-	3338	3	57	9	N	52	10	8			83
07	3627	X	3425	-0-	-202	-0-	3372	3	53	9	N	48	9	8			122
08	3596	X	3407	-0-	-189	-0-	3354	3	53	9	N	48	8	8			162

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
NORRIS WELL #: 2 RRCID -> 057532 COMPL. DATE 01/23/1974 TOTAL DEPTH 12910 PERF.10684 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
			PLUGGED AND ABANDONED_____ 03/07/2016 - PLUGGED 03/07/16														

ARRINGTON RANCH WELL #: 3053 RRCID -> 083746 COMPL. DATE 07/10/1979 TOTAL DEPTH 11192 PERF.10444 - 10758

03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
			PLUGGED AND ABANDONED_____ 03/21/2016 - PLUGGED 03/21/16														

ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					25
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					25
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					25
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

03	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					-0-
05	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

03	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-
05	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

03	697	N	697	-0-	-0-	-0-	686	2	11	9	N	10					159
04	780	N	600	-0-	-180	-0-	579	2	21	9	N	19					178
*05	527	N	527	-0-	-0-	-0-	524	2	3	9	N	3					181
06	DLQ G-10		638	-0-	638	638	19	1	618	2	N	1					182
							1	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					182
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					182

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	781	N	781	-0-	-0-	-0-	768	2	13	9	N	12					216
04	889	N	889	-0-	-0-	-0-	882	2	7	9	N	6	2	1			220
*05	940	N	940	-0-	-0-	-0-	927	2	13	9	N	12					232
*06	928	N	928	-0-	-0-	-0-	18	1	910	2	N	-0-					221
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					221
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10261	X	1997	-0-	-8264	-0-	1975	2	22	9	N	20	193	1			119
04	7650	X	2309	-0-	-5341	-0-	2284	2	25	9	N	23	4	1			138
05	6417	X	1793	-0-	-4624	-0-	1774	2	19	9	N	17					155
06	DLQ G-10		1568	-0-	1568	1568	30	1	1498	2	N	36					191
							40	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					191
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					191

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2067	X	2067	-0-	-0-	-0-	2047	2	20	9	N	18					86
04	2542	X	2542	-0-	-0-	-0-	2483	2	59	9	N	54	47	1			93
*05	1940	X	1940	-0-	-0-	-0-	1937	2	3	9	N	3					96
06	DLQ G-10		1458	-0-	1458	1458	1434	2	24	9	N	22					118
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					118
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					118

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3730	-0-	630	630	3717	2	13	9	N	12	184	1			128
04	3000	N	2892	-0-	-108	522	2852	2	40	9	N	36	3	1			161
*05	2691	N	2169	-0-	-522	-0-	2050	2	119	9	N	108					269
*06	1535	X	1535	-0-	-0-	-0-	1456	2	79	9	N	72	168	1			173
07	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					173
08	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					173

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	110	2	24	9	N	22					157
04	150	N	136	-0-	-14	-0-	110	2	26	9	N	24					181
*05	134	N	134	-0-	-0-	-0-	125	2	9	9	N	8					189
06	DLQ G-10		183	-0-	183	183	15	1	124	2	N	40					229
							44	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					229
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					229

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	2					25
04	3	N	-0-	-0-	-3	-0-					N	10	12	1			23
05	0	N	-0-	-0-	-0-	-0-					N	1					24
06	DLQ G-10		16	-0-	16	16	16	1			N	-0-					24
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					24
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					24

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3658	X	3658	-0-	-0-	-0-	623	1	2977	2	N	53					300
							58	9									
04	3723	X	3723	-0-	-0-	-0-	603	1	3035	2	N	77	46	1			331
							85	9									
*05	3761	X	3761	-0-	-0-	-0-	623	1	3106	2	N	29					360
							32	9									
06	DLQ G-10		2032	-0-	2032	2032	618	1	1350	2	N	58	182	1			236
							64	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					236
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					236

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4092	X	3976	-0-	-116	-0-	1060	1	2870	2	N	42	193	1			119
							46	9									
04	3899	X	3899	-0-	-0-	-0-	1026	1	2827	2	N	42	16	1			145
							46	9									
*05	3733	X	3733	-0-	-0-	-0-	1060	1	2659	2	N	13					158
							14	9									
06	DLQ G-10		3961	-0-	3961	3961	1031	1	2917	2	N	12					170
							13	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					170
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					170

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-	342	2	22	9	N	20					194
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					194
*05	395	N	395	-0-	-0-	-0-	395	2			N	-0-					194
06	DLQ G-10		330	-0-	330	330	13	1	302	2	N	14					208
							15	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					208
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					208

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	X	255	-0-	-55	-0-	235	2	20	9	N	18					39
04	218	X	218	-0-	-0-	-0-	205	2	13	9	N	12	12	1			39
05	217	X	205	-0-	-12	-0-	205	2			N	-0-					39
06	DLQ G-10		180	-0-	180	180	166	2	14	9	N	13					52
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					52
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					52

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	2					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	7	8	1			49
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					49
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					49

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	DLQ G-10		141	-0-	141	141	6	2	135	9	N	123					183
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					183
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					183

JONES ENERGY, LLC 441132
WRIGHT, CHARLES B. WELL #: 1117 RRCID -> 141651 COMPL. DATE 01/28/1992 TOTAL DEPTH 18257 PERF.10559 - 10565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/07/2016 - P/A 09/07/16

WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					231
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					231

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		4438	-0-	4438	18144	4311	2	127	9	N	115					870
04	22351	X	4207	-0-	-18144	-0-	4076	2	131	9	N	119	197	1			792
05	4316	X	4316	-0-	-0-	-0-	4204	2	112	9	N	102					894
06	4038	X	4038	-0-	-0-	-0-	3891	2	147	9	N	134	197	1			831
*07	4669	X	4669	-0-	-0-	-0-	4524	2	145	9	N	132	195	1			768
08	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					768

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		3533	-0-	3533	14171	3461	2	72	9	N	65					616
04	17525	X	3354	-0-	-14171	-0-	3286	2	68	9	N	62	195	1			483
05	3411	X	3411	-0-	-0-	-0-	3331	2	80	9	N	73					556
06	2302	X	2302	-0-	-0-	-0-	2280	2	22	9	N	20					576
*07	3823	X	3823	-0-	-0-	-0-	3765	2	58	9	N	53					629
08	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					629

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					284
04	0	N	-0-	-0-	-0-	-0-					N	-0-					284
05	0	N	-0-	-0-	-0-	-0-					N	-0-					284
06	0	N	-0-	-0-	-0-	-0-					N	-0-					284
07	0	N	-0-	-0-	-0-	-0-					N	-0-					284
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					284

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11815	X	11815	-0-	-0-	-0-	11686	2	129	9	N	117					1896
04	11305	X	11305	-0-	-0-	-0-	11085	2	220	9	N	200	190	1			1906
05	11222	X	10801	-0-	-421	-0-	10672	2	129	9	N	117	189	1			1834
06	10710	X	10697	-0-	-13	-0-	10588	2	109	9	N	99					1933
07	11811	X	10585	-0-	-1226	-0-	10465	2	120	9	N	109	187	1			1855
08	11811	X	NO RPT	-0-	-11811	-0-					N	NO RPT					1855

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		8698	-0-	8698	30874	8511	2	187	9	N	170	196	1			828
04	38520	X	7646	-0-	-30874	-0-	7449	2	197	9	N	179	195	1			812
05	7681	X	7681	-0-	-0-	-0-	377	1	7089	2	N	195					1007
							215	9									
06	7666	X	7666	-0-	-0-	-0-	370	1	7074	2	N	202	197	1			1012
							222	9									
07	8153	X	4649	-0-	-3504	-0-	225	1	4240	2	N	167	195	1			984
							184	9									
08	8153	X	NO RPT	-0-	-8153	-0-					N	NO RPT					984

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9176	X	8489	-0-	-687	-0-	8390	2	99	9	Y	90	185	1			875
04	8880	X	7731	-0-	-1149	-0-	7604	2	127	9	Y	115					990
05	8928	X	7890	-0-	-1038	-0-	7677	2	213	9	Y	194	189	1			995
06	8100	X	7424	-0-	-676	-0-	7319	2	105	9	Y	95					1090
07	8370	X	7264	-0-	-1106	-0-	7196	2	68	9	Y	62					1152
08	8370	X	NO RPT	-0-	-8370	-0-					Y	NO RPT					1152

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17267	X	11719	-0-	-5548	-0-	11537	2	182	9	N	165	184	1			2872
04	16710	X	15012	-0-	-1698	-0-	14850	2	162	9	N	147	186	1			2833
05	16244	X	14844	-0-	-1400	-0-	14695	2	149	9	N	135					2968
06	15270	X	14231	-0-	-1039	-0-	14100	2	131	9	N	119	181	1			2906
07	15779	X	14276	-0-	-1503	-0-	14151	2	125	9	N	114	182	1			2838
08	15500	X	NO RPT	-0-	-15500	-0-					N	NO RPT					2838

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8091	X	7449	-0-	-642	-0-	7348	2	101	9	N	92	183	1			934
04	7560	X	7144	-0-	-416	-0-	6920	2	224	9	N	204	189	1			949
05	7750	X	7016	-0-	-734	-0-	6841	2	175	9	N	159					1108
06	7200	X	6546	-0-	-654	-0-	6403	2	143	9	N	130	361	1			877
07	7440	X	6620	-0-	-820	-0-	6482	2	138	9	N	125					1002
08	7440	X	NO RPT	-0-	-7440	-0-					N	NO RPT					1002

ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	X	148	-0-	-69	-0-	11	1	137	2	N	-0-					256
04	221	X	221	-0-	-0-	-0-	45	1	176	2	N	-0-					256
05	278	X	278	-0-	-0-	-0-	57	1	221	2	N	-0-					256
06	T. A.		162	-0-	162	162	33	1	129	2	N	-0-					256
07	T. A.		148	-0-	148	310	11	1	137	2	N	-0-					256
08	T. A.		NO RPT	-0-	-0-	310					N	NO RPT					256

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9331	X	7737	-0-	-1594	-0-	7513	2	224	9	N	204					1090
04	8679	X	8679	-0-	-0-	-0-	8459	2	220	9	N	200	389	1			901
05	8427	X	8427	-0-	-0-	-0-	8247	2	180	9	N	164					1065
06	8040	X	6979	-0-	-1061	-0-	6977	2	2	9	N	2					1067
07	7750	X	6310	-0-	-1440	-0-	6218	2	92	9	N	84	190	1			961
08	8959	X	NO RPT	-0-	-8959	-0-					N	NO RPT					961

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2883	X	2118	-0-	-765	-0-	2118	2			N	-0-					185
04	2640	X	2587	-0-	-53	-0-	2587	2			N	-0-					185
05	3624	X	3624	-0-	-0-	-0-	3624	2			N	-0-					185
06	3725	X	3725	-0-	-0-	-0-	3681	2	44	9	N	40					225
*07	4408	X	4408	-0-	-0-	-0-	4323	2	85	9	N	77					302
08	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					302

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	2					702
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					702
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					702
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					702
07	14B2 EXT		12903	-0-	12903	12903	607	1	11435	2	N	783	582	1			903
							861	9									
08	14B2 EXT		NO RPT	-0-	-0-	12903					N	NO RPT					903

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22041	X	19737	-0-	-2304	-0-	19636	2	101	9	N	92	196	1			418
04	20880	X	18874	-0-	-2006	-0-	18844	2	30	9	N	27					445
05	20987	X	19113	-0-	-1874	-0-	19113	2			N	-0-					445
06	19680	X	17972	-0-	-1708	-0-	17972	2			N	-0-					445
07	20026	X	18497	-0-	-1529	-0-	18497	2			N	-0-					445
08	19747	X	NO RPT	-0-	-19747	-0-					N	NO RPT					445

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

03	11439	X	7630	-0-	-3809	-0-	7419	2	211	9	N	192	190	1			1161
04	11070	X	8520	-0-	-2550	-0-	8237	2	283	9	N	257	189	1			1229
05	9579	X	6606	-0-	-2973	-0-	6419	2	187	9	N	170	189	1			1210
06	10020	X	8363	-0-	-1657	-0-	8036	2	327	9	N	297	381	1			1126
07	10354	X	7193	-0-	-3161	-0-	7000	2	193	9	N	175	190	1			1111
08	8804	X	NO RPT	-0-	-8804	-0-					N	NO RPT					1111

WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

03	15593	X	14681	-0-	-912	-0-	14201	2	480	9	N	436	391	1			4765
04	14550	X	13710	-0-	-840	-0-	13295	2	415	9	N	377	394	1			4748
05	14756	X	13550	-0-	-1206	-0-	13136	2	414	9	N	376	393	1			4731
06	13680	X	12833	-0-	-847	-0-	12469	2	364	9	N	331	199	1			4863
07	14136	X	13395	-0-	-741	-0-	12932	2	463	9	N	421	392	1			4892
08	14136	X	NO RPT	-0-	-14136	-0-					N	NO RPT					4892

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

03	5208	X	4404	-0-	-804	-0-	4191	2	213	9	N	194	198	1			2140
04	5070	X	4412	-0-	-658	-0-	4184	2	228	9	N	207	198	1			2149
05	5239	X	4944	-0-	-295	-0-	4685	2	259	9	N	235	197	1			2187
06	4410	X	4410	-0-	-0-	-0-	4072	2	338	9	N	307	386	1			2108
*07	4366	X	4366	-0-	-0-	-0-	4029	2	337	9	N	306	195	1			2219
08	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					2219

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

03	3853	X	3853	-0-	-0-	-0-	29	1	3655	2	N	154					207
							169	9									
04	3390	X	2809	-0-	-581	-0-	30	1	2779	2	N	-0-					207
05	3564	X	3564	-0-	-0-	-0-	31	1	3533	2	N	-0-					207
06	3720	X	3046	-0-	-674	-0-	30	1	3016	2	N	-0-					207
07	3844	X	3323	-0-	-521	-0-	31	1	3292	2	N	-0-					207
08	3844	X	2997	-0-	-847	-0-	31	1	2966	2	N	-0-					207

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

03	1674	N	1385	-0-	-289	-0-	31	1	1354	2	N	-0-					121
04	1319	N	1319	-0-	-0-	-0-	30	1	1289	2	N	-0-					121
05	1364	N	1343	-0-	-21	-0-	31	1	1312	2	N	-0-					121
06	1350	N	1312	-0-	-38	-0-	30	1	1282	2	N	-0-					121
07	1364	N	1303	-0-	-61	-0-	31	1	1272	2	N	-0-					121
*08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 05/24/2006 TOTAL DEPTH 10700 PERF.10380 - 10494

03	1217	N	1217	-0-	-0-	-0-	115	1	1102	2	N	-0-					107
04	1050	N	950	-0-	-100	-0-	115	1	835	2	N	-0-					107
05	1178	N	1016	-0-	-162	-0-	130	1	886	2	N	-0-					107
06	1733	N	1733	-0-	-0-	-0-	130	1	1603	2	N	-0-					107
*07	1651	N	1651	-0-	-0-	-0-	130	1	1521	2	N	-0-					107
*08	125	N	125	-0-	-0-	-0-	125	1			N	-0-					107

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

03	1643	N	1281	-0-	-362	-0-	145	1	1136	2	N	-0-					101
04	1779	N	1779	-0-	-0-	-0-	140	1	1639	2	N	-0-					101
05	1612	N	1612	-0-	-0-	-0-	155	1	1457	2	N	-0-					101
06	1623	N	1623	-0-	-0-	-0-	150	1	1473	2	N	-0-					101
07	1829	N	1641	-0-	-188	-0-	155	1	1486	2	N	-0-					101
*08	155	N	155	-0-	-0-	-0-	155	1			N	-0-					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

03	1077	N	1077	-0-	-0-	-0-	145	1	932	2	N	-0-					269
04	1013	N	1013	-0-	-0-	-0-	150	1	863	2	N	-0-					269
05	1116	N	1018	-0-	-98	-0-	155	1	863	2	N	-0-					269
06	1050	N	843	-0-	-207	-0-	135	1	708	2	N	-0-					269
07	1054	N	-0-	-0-	-1054	-0-					N	1	186	1			84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

03	1281	N	1281	-0-	-0-	-0-	145 199	1 9	937	2	N	181					241
04	1043	N	1043	-0-	-0-	-0-	150	1	893	2	N	-0-					241
05	1053	N	1053	-0-	-0-	-0-	155	1	898	2	N	-0-					241
06	1230	N	977	-0-	-253	-0-	150	1	827	2	N	-0-					241
07	1085	N	1006	-0-	-79	-0-	155	1	851	2	N	-0-					241
*08	155	N	155	-0-	-0-	-0-	155	1			N	-0-					241

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	1945	-0-	-411	-0-	155	1	1617	2	N	157					191
							173	9									
04	1710	N	1621	-0-	-89	-0-	150	1	1471	2	N	-0-					191
05	1891	N	1692	-0-	-199	-0-	155	1	1537	2	N	-0-					191
06	1890	N	1603	-0-	-287	-0-	150	1	1453	2	N	-0-					191
07	1674	N	1465	-0-	-209	-0-	155	1	1310	2	N	-0-					191
*08	155	N	155	-0-	-0-	-0-	155	1			N	-0-					191

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	2181	-0-	-113	-0-	2129	2	52	9	N	47					347
04	2280	N	2090	-0-	-190	-0-	2051	2	39	9	N	35					382
05	2232	N	1941	-0-	-291	-0-	1940	2	1	9	N	1	193	1			190
06	2100	N	-0-	-0-	-2100	-0-					N	-0-					190
07	2170	N	-0-	-0-	-2170	-0-					N	-0-					190
08	0	N	-0-	-0-	-0-	-0-					N	-0-					188

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1121	-0-	-26	-0-	155	1	966	2	N	-0-					273
04	1170	N	1143	-0-	-27	-0-	1143	2			N	-0-					273
05	1209	N	1029	-0-	-180	-0-	155	1	874	2	N	-0-					273
06	1221	N	1221	-0-	-0-	-0-	150	1	1071	2	N	-0-					273
07	1178	N	1067	-0-	-111	-0-	155	1	912	2	N	-0-					273
*08	155	N	155	-0-	-0-	-0-	155	1			N	-0-					273

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	-0-	-0-	-1767	-0-					N	-0-					70
04	1680	N	-0-	-0-	-1680	-0-					N	-0-					70
05	651	N	-0-	-0-	-651	-0-					N	-0-					70
06	0	N	-0-	-0-	-0-	-0-					N	-0-					70
07	0	N	-0-	-0-	-0-	-0-					N	-0-					70
08	0	N	-0-	-0-	-0-	-0-					N	-0-					70

LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

03	0	N	-0-	-0-	-0-	-0-					N	-0-					118
04	0	N	-0-	-0-	-0-	-0-					N	-0-					118
05	0	N	-0-	-0-	-0-	-0-					N	-0-					118
06	0	N	-0-	-0-	-0-	-0-					N	-0-					118
07	0	N	-0-	-0-	-0-	-0-					N	-0-					118
08	0	N	-0-	-0-	-0-	-0-					N	-0-					118

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

03	597	N	597	-0-	-0-	-0-	502	2	95	9	N	86	333	1			103
04	469	N	469	-0-	-0-	-0-	469	2			N	-0-					103
05	447	N	447	-0-	-0-	-0-	447	2			N	-0-					103
06	467	N	467	-0-	-0-	-0-	439	2	28	9	N	25					128
07	3100	N	3833	-0-	733	733	3686	2	147	9	N	134					262
*08	3100	N	2958	-0-	-142	591	2811	2	147	9	N	134	194	1			202

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

03	403	N	275	-0-	-128	-0-	275	2			N	-0-					27
04	390	N	263	-0-	-127	-0-	263	2			N	-0-					27
05	403	N	270	-0-	-133	-0-	270	2			N	-0-					27
06	830	N	830	-0-	-0-	-0-	788	2	42	9	N	38					65
07	2010	N	2010	-0-	-0-	-0-	1951	2	59	9	N	54					119
*08	1410	N	1410	-0-	-0-	-0-	1404	2	6	9	N	5					124

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	733	N	733	-0-	-0-	-0-	1	1	706	2	Y	24			81
							26	9							
04	579	N	579	-0-	-0-	-0-	578	2	1	9	Y	1			82
05	491	N	491	-0-	-0-	-0-	491	2			Y	-0-			82
06	720	N	-0-	-0-	-720	-0-					Y	-0-			82
07	849	N	849	-0-	-0-	-0-	849	2			Y	-0-			82
08	496	N	3	-0-	-493	-0-	3	2			Y	-0-			82

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	327	2	4	9	Y	4			14
04	320	N	320	-0-	-0-	-0-	320	2			Y	-0-			14
05	316	N	316	-0-	-0-	-0-	316	2			Y	-0-			14
06	330	N	-0-	-0-	-330	-0-					Y	-0-			14
07	362	N	362	-0-	-0-	-0-	362	2			Y	-0-			14
08	310	N	4	-0-	-306	-0-	4	2			Y	-0-			14

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-	486	2			Y	-0-			35
04	495	N	495	-0-	-0-	-0-	495	2			Y	-0-			35
05	530	N	530	-0-	-0-	-0-	530	2			Y	-0-			35
06	480	N	2	-0-	-478	-0-	2	2			Y	-0-			35
07	698	N	698	-0-	-0-	-0-	698	2			Y	-0-			35
08	527	N	-0-	-0-	-527	-0-					Y	-0-			35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	930	N	403	-0-	-527	-0-	384	2	19	9	Y	17			59
04	1238	N	1238	-0-	-0-	-0-	1	1	1237	2	Y	-0-			59
05	1294	N	1294	-0-	-0-	-0-	1294	2			Y	-0-			59
06	1225	N	1225	-0-	-0-	-0-	1	1	1224	2	Y	-0-			59
07	1297	N	1297	-0-	-0-	-0-	1	1	1296	2	Y	-0-			59
*08	1175	N	1175	-0-	-0-	-0-	1	1	1174	2	Y	-0-			59

RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1360	N	1360	-0-	-0-	-0-	1	1	1351	2	N	7			183
							8	9							
04	1357	N	1357	-0-	-0-	-0-	1	1	1345	2	N	10			193
							11	9							
05	1369	N	1369	-0-	-0-	-0-	1	1	1359	2	N	8			201
							9	9							
06	1320	N	1141	-0-	-179	-0-	1137	2	4	9	N	4	177	1	28
07	1395	N	1203	-0-	-192	-0-	1202	2	1	9	N	1			29
08	1364	N	1156	-0-	-208	-0-	1156	2			N	-0-			29

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2579	N	2579	-0-	-0-	-0-	2	1	2552	2	N	23			137
							25	9							
04	2397	N	2397	-0-	-0-	-0-	1	1	2377	2	N	17			154
							19	9							
05	2466	N	2466	-0-	-0-	-0-	1	1	2451	2	N	13			167
							14	9							
06	2475	N	2475	-0-	-0-	-0-	1	1	2459	2	N	14			181
							15	9							
07	2625	N	2625	-0-	-0-	-0-	1	1	2610	2	N	13			194
							14	9							
*08	2468	N	2468	-0-	-0-	-0-	1	1	2452	2	N	14			208
							15	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					149
04	0	N	-0-	-0-	-0-	-0-					N	-0-					149
05	0	N	-0-	-0-	-0-	-0-					N	-0-					149
06	0	N	-0-	-0-	-0-	-0-					N	-0-					149
07	0	N	-0-	-0-	-0-	-0-					N	-0-					149
08	0	N	-0-	-0-	-0-	-0-					N	-0-					149

MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

03	5270	X	5192	-0-	-78	-0-	31 44	1 9	5117	2	N	40					225
04	5220	X	4968	-0-	-252	-0-	30 35	1 9	4903	2	N	32	187	1			70
05	5394	X	5200	-0-	-194	-0-	31 33	1 9	5136	2	N	30					100
06	5220	X	4846	-0-	-374	-0-	30 24	1 9	4792	2	N	22					122
07	5239	X	4239	-0-	-1000	-0-	25 17	1 9	4197	2	N	15					137
08	5208	X	4848	-0-	-360	-0-	31 25	1 9	4792	2	N	23					160

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

03	2883	X	2883	-0-	-0-	-0-	31 43	1 9	2809	2	N	39					227
04	2711	X	2711	-0-	-0-	-0-	30 25	1 9	2656	2	N	23	195	1			55
05	2723	X	2723	-0-	-0-	-0-	31 41	1 9	2651	2	N	37					92
06	2589	X	2589	-0-	-0-	-0-	30 31	1 9	2528	2	N	28					120
07	2606	X	2606	-0-	-0-	-0-	31 31	1 9	2544	2	N	28					148
*08	2521	X	2521	-0-	-0-	-0-	31 30	1 9	2460	2	N	27					175

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

03	3038	X	2708	-0-	-330	-0-	31 13	1 9	2664	2	N	12					107
04	2970	X	2630	-0-	-340	-0-	30 33	1 9	2567	2	N	30					137
05	3069	X	2889	-0-	-180	-0-	31 31	1 9	2827	2	N	28					165
06	2970	X	2901	-0-	-69	-0-	30 33	1 9	2838	2	N	30					195
07	3069	X	2685	-0-	-384	-0-	31 36	1 9	2618	2	N	33					228
08	2883	X	2768	-0-	-115	-0-	31 11	1 9	2726	2	N	10					238

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3534	X	3357	-0-	-177	-0-	31	1	3267	2	N	54					140
							59	9									
04	3510	X	3209	-0-	-301	-0-	30	1	3128	2	N	46					186
							51	9									
05	3627	X	3299	-0-	-328	-0-	31	1	3209	2	N	54					240
							59	9									
06	3420	X	3139	-0-	-281	-0-	30	1	3059	2	N	45	186	1			99
							50	9									
07	3410	X	3206	-0-	-204	-0-	31	1	3121	2	N	49					148
							54	9									
08	3348	X	3159	-0-	-189	-0-	31	1	3081	2	N	43					191
							47	9									

BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3658	X	3525	-0-	-133	-0-	31	1	3453	2	N	37	194	1			73
							41	9									
04	3660	X	3451	-0-	-209	-0-	30	1	3388	2	N	30					103
							33	9									
05	3782	X	3519	-0-	-263	-0-	31	1	3440	2	N	44					147
							48	9									
06	3660	X	3373	-0-	-287	-0-	30	1	3303	2	N	36					183
							40	9									
07	3596	X	3413	-0-	-183	-0-	31	1	3347	2	N	32					215
							35	9									
08	3565	X	3405	-0-	-160	-0-	31	1	3334	2	N	36	194	1			57
							40	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1586	N	1586	-0-	-0-	-0-	31	1	1549	2	N	5					72
							6	9									
04	1620	N	1511	-0-	-109	-0-	30	1	1464	2	N	15					87
							17	9									
05	1612	N	1588	-0-	-24	-0-	31	1	1535	2	N	20					107
							22	9									
06	1530	N	1508	-0-	-22	-0-	30	1	1456	2	N	20					127
							22	9									
07	1550	N	1520	-0-	-30	-0-	31	1	1477	2	N	11					138
							12	9									
08	1581	N	1518	-0-	-63	-0-	31	1	1466	2	N	19					157
							21	9									

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2348	N	2348	-0-	-0-	-0-	31	1	2288	2	N	26	196	1			70
							29	9									
04	2340	N	2288	-0-	-52	-0-	30	1	2230	2	N	25					95
							28	9									
05	2387	N	2312	-0-	-75	-0-	31	1	2247	2	N	31					126
							34	9									
06	2280	N	2230	-0-	-50	-0-	30	1	2170	2	N	27					153
							30	9									
07	2356	N	2273	-0-	-83	-0-	31	1	2217	2	N	23					176
							25	9									
08	2325	N	2249	-0-	-76	-0-	31	1	2194	2	N	22					198
							24	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J.T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1044	N	1044	-0-	-0-	-0-	31	1	992	2	N	19					142
							21	9									
04	1050	N	966	-0-	-84	-0-	29	1	925	2	N	11					153
							12	9									
05	1023	N	1007	-0-	-16	-0-	30	1	960	2	N	15					168
							17	9									
06	1020	N	951	-0-	-69	-0-	29	1	911	2	N	10					178
							11	9									
07	992	N	903	-0-	-89	-0-	27	1	866	2	N	9					187
							10	9									
08	992	N	917	-0-	-75	-0-	26	1	880	2	N	10					197
							11	9									

SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3271	X	3271	-0-	-0-	-0-	31	1	3197	2	N	39					197
							43	9									
04	3360	X	3157	-0-	-203	-0-	30	1	3093	2	N	31					228
							34	9									
05	3501	X	3501	-0-	-0-	-0-	31	1	3397	2	N	66	192	1			102
							73	9									
06	3360	X	3360	-0-	-0-	-0-	30	1	3297	2	N	30					132
							33	9									
07	3390	X	3390	-0-	-0-	-0-	31	1	3325	2	N	31					163
							34	9									
08	3503	X	3300	-0-	-203	-0-	29	1	3241	2	N	27					190
							30	9									

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1564	N	1564	-0-	-0-	-0-	31	1	1514	2	N	17					85
							19	9									
04	1590	N	1491	-0-	-99	-0-	30	1	1444	2	N	15					100
							17	9									
05	1581	N	1559	-0-	-22	-0-	31	1	1500	2	N	25					125
							28	9									
06	1500	N	1472	-0-	-28	-0-	30	1	1423	2	N	17					142
							19	9									
07	1550	N	1493	-0-	-57	-0-	31	1	1444	2	N	16					158
							18	9									
08	1550	N	1483	-0-	-67	-0-	31	1	1433	2	N	17					175
							19	9									

BROWN, CHARLES, E. ET AL "B" WELL #: 2223 RRCID -> 235326 COMPL. DATE 02/28/2008 TOTAL DEPTH 10700 PERF.10188 - 10526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2574	N	2574	-0-	-0-	-0-	31	1	2511	2	N	29					137
							32	9									
04	2730	N	2482	-0-	-248	-0-	30	1	2430	2	N	20					157
							22	9									
05	2635	N	2556	-0-	-79	-0-	31	1	2494	2	N	28					185
							31	9									
06	2490	N	2388	-0-	-102	-0-	30	1	2339	2	N	17					202
							19	9									
07	2573	N	2479	-0-	-94	-0-	31	1	2431	2	N	15					217
							17	9									
08	2542	N	2473	-0-	-69	-0-	31	1	2424	2	N	16					233
							18	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1606	N	1606	-0-	-0-	-0-	31	1	1546	2	N	26					184
							29	9									
04	1362	N	1362	-0-	-0-	-0-	30	1	1311	2	N	19					203
							21	9									
05	1385	N	1385	-0-	-0-	-0-	31	1	1332	2	N	20					223
							22	9									
06	1560	N	1143	-0-	-417	-0-	30	1	1096	2	N	15					238
							17	9									
07	1395	N	1133	-0-	-262	-0-	31	1	1085	2	N	15	184	1			69
							17	9									
08	1395	N	980	-0-	-415	-0-	31	1	949	2	N	-0-					69

BROWN, J.T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2586	-0-	-421	-0-	31	1	2514	2	N	37					245
							41	9									
04	2790	X	2407	-0-	-383	-0-	30	1	2356	2	N	19	198	1			66
							21	9									
05	2883	X	2469	-0-	-414	-0-	31	1	2396	2	N	38					104
							42	9									
06	2490	N	2270	-0-	-220	-0-	29	1	2208	2	N	30					134
							33	9									
07	2480	N	2333	-0-	-147	-0-	31	1	2276	2	N	24					158
							26	9									
08	2480	N	2264	-0-	-216	-0-	31	1	2204	2	N	26					184
							29	9									

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	852	-0-	-78	-0-	31	1	821	2	N	-0-					225
04	900	N	828	-0-	-72	-0-	30	1	798	2	N	-0-					225
05	930	N	784	-0-	-146	-0-	31	1	742	2	N	10					235
							11	9									
06	810	N	792	-0-	-18	-0-	30	1	759	2	N	3					238
							3	9									
07	868	N	780	-0-	-88	-0-	31	1	749	2	N	-0-					238
*08	933	N	933	-0-	-0-	-0-	31	1	902	2	N	-0-					238

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4061	X	3764	-0-	-297	-0-	27	1	3715	2	N	20	194	1			93
							22	9									
04	3941	X	3941	-0-	-0-	-0-	30	1	3841	2	N	64					157
							70	9									
05	4061	X	3945	-0-	-116	-0-	31	1	3848	2	N	60					217
							66	9									
06	3930	X	3747	-0-	-183	-0-	30	1	3658	2	N	54	187	1			84
							59	9									
07	4061	X	3817	-0-	-244	-0-	31	1	3725	2	N	55					139
							61	9									
08	4061	X	3776	-0-	-285	-0-	31	1	3699	2	N	42					181
							46	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4309	X	4023	-0-	-286	-0-	31 1 63 9	3929 2	N	57			140
04	4230	X	3806	-0-	-424	-0-	30 1 53 9	3723 2	N	48			188
05	4371	X	3866	-0-	-505	-0-	31 1 59 9	3776 2	N	54			242
06	4230	X	3769	-0-	-461	-0-	30 1 55 9	3684 2	N	50	179 1		113
07	4092	X	3865	-0-	-227	-0-	31 1 57 9	3777 2	N	52			165
08	4030	X	3872	-0-	-158	-0-	31 1 52 9	3789 2	N	47			212

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1116	N	1085	-0-	-31	-0-	31 1 13 9	1041 2	N	12			135
04	1140	N	1064	-0-	-76	-0-	30 1 9 9	1025 2	N	8			143
05	1113	N	1113	-0-	-0-	-0-	31 1 10 9	1072 2	N	9			152
06	1266	N	1266	-0-	-0-	-0-	30 1 14 9	1222 2	N	13			165
07	1352	N	1352	-0-	-0-	-0-	31 1 2 9	1319 2	N	2			167
*08	1331	N	1331	-0-	-0-	-0-	31 1 9 9	1291 2	N	8			175

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2945	X	2912	-0-	-33	-0-	31 1 83 9	2798 2	N	75	183 1		88
04	2746	N	2746	-0-	-0-	-0-	30 1 44 9	2672 2	N	40			128
05	2838	N	2838	-0-	-0-	-0-	31 1 65 9	2742 2	N	59			187
06	2820	N	2698	-0-	-122	-0-	30 1 61 9	2607 2	N	55			242
07	2852	N	2760	-0-	-92	-0-	31 1 58 9	2671 2	N	53	177 1		118
08	2852	N	2684	-0-	-168	-0-	31 1 55 9	2598 2	N	50			168

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1472	N	1472	-0-	-0-	-0-	31 1 18 9	1423 2	N	16			90
04	1530	N	1390	-0-	-140	-0-	30 1 17 9	1343 2	N	15			105
05	1519	N	1443	-0-	-76	-0-	31 1 22 9	1390 2	N	20			125
06	1410	N	1386	-0-	-24	-0-	30 1 22 9	1334 2	N	20			145
07	1426	N	1389	-0-	-37	-0-	31 1 11 9	1347 2	N	10			155
08	1457	N	1363	-0-	-94	-0-	31 1 11 9	1321 2	N	10			165

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3098	X	3098	-0-	-0-	-0-	31	1	3039	2	N	25					162
							28	9									
04	2730	X	884	-0-	-1846	-0-	10	1	867	2	N	6					168
							7	9									
05	2821	X	430	-0-	-2391	-0-	12	1	416	2	N	2					170
							2	9									
06	2730	X	2047	-0-	-683	-0-	28	1	2005	2	N	13					183
							14	9									
07	2830	X	2830	-0-	-0-	-0-	31	1	2778	2	N	19					202
							21	9									
08	2821	X	2725	-0-	-96	-0-	31	1	2677	2	N	15					217
							17	9									

SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	878	N	878	-0-	-0-	-0-	28	1	833	2	N	15					73
							17	9									
04	900	N	795	-0-	-105	-0-	24	1	756	2	N	14					87
							15	9									
05	886	N	886	-0-	-0-	-0-	26	1	832	2	N	25					112
							28	9									
06	840	N	807	-0-	-33	-0-	26	1	759	2	N	20					132
							22	9									
07	874	N	874	-0-	-0-	-0-	29	1	825	2	N	18					150
							20	9									
08	899	N	849	-0-	-50	-0-	30	1	795	2	N	22					172
							24	9									

BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1498	N	1498	-0-	-0-	-0-	31	1	1454	2	N	12					82
							13	9									
04	1470	N	1417	-0-	-53	-0-	30	1	1376	2	N	10					92
							11	9									
05	1545	N	1545	-0-	-0-	-0-	31	1	1492	2	N	20					112
							22	9									
06	1440	N	1433	-0-	-7	-0-	30	1	1386	2	N	15					127
							17	9									
07	1457	N	1430	-0-	-27	-0-	30	1	1386	2	N	13					140
							14	9									
*08	1568	N	1568	-0-	-0-	-0-	31	1	1526	2	N	10					150
							11	9									

ETHEREDGE GAS UNIT WELL #: 272 RRCID -> 254687 COMPL. DATE 01/20/2010 TOTAL DEPTH 11224 PERF.10811 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	48
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	48
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	48
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	48
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	48
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	48

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
03	12989	X	12082	-0-	-907	-0-	31	1	11924	2	N	115	394	1			63
							127	9									
04	12480	X	11555	-0-	-925	-0-	30	1	11403	2	N	111					174
							122	9									
05	12896	X	9531	-0-	-3365	-0-	30	1	9385	2	N	105	185	1			94
							116	9									
06	12480	X	8423	-0-	-4057	-0-	28	1	8314	2	N	74					168
							81	9									
07	12090	X	5184	-0-	-6906	-0-	25	1	5102	2	N	52					220
							57	9									
08	12090	X	12031	-0-	-59	-0-	29	1	11845	2	N	143	190	1			173
							157	9									

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
03	8060	X	6994	-0-	-1066	-0-	31	1	6880	2	N	75					263
							83	9									
04	7800	X	7457	-0-	-343	-0-	30	1	7308	2	N	108	194	1			177
							119	9									
05	7657	X	6553	-0-	-1104	-0-	31	1	6428	2	N	85					262
							94	9									
06	7410	X	3894	-0-	-3516	-0-	27	1	3853	2	N	13					275
							14	9									
07	7719	X	5414	-0-	-2305	-0-	31	1	5326	2	N	52	194	1			133
							57	9									
08	7719	X	5668	-0-	-2051	-0-	31	1	5604	2	N	30					163
							33	9									

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
03	2446	N	2446	-0-	-0-	-0-	31	1	2398	2	N	15					216
							17	9									
04	2400	N	2281	-0-	-119	-0-	30	1	2237	2	N	13					229
							14	9									
05	2480	N	2250	-0-	-230	-0-	30	1	2209	2	N	10					239
							11	9									
06	2370	N	2195	-0-	-175	-0-	30	1	2145	2	N	18	192	1			65
							20	9									
07	2356	N	2218	-0-	-138	-0-	31	1	2175	2	N	11					76
							12	9									
08	2263	N	2239	-0-	-24	-0-	31	1	2185	2	N	21					97
							23	9									

BROWN, J.T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	1874	-0-	-296	-0-	28	1	1815	2	N	28					240
							31	9									
04	2280	N	1714	-0-	-566	-0-	27	1	1670	2	N	15					255
							17	9									
05	2077	N	1059	-0-	-1018	-0-	23	1	1027	2	N	8					263
							9	9									
06	1800	N	1180	-0-	-620	-0-	30	1	1139	2	N	10	193	1			80
							11	9									
07	1767	N	1245	-0-	-522	-0-	31	1	1208	2	N	5					85
							6	9									
*08	1192	N	1192	-0-	-0-	-0-	31	1	1148	2	N	12					97
							13	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9982	X	9442	-0-	-540	-0-	31	1	9341	2	N	64					238
							70	9									
04	9690	X	8719	-0-	-971	-0-	30	1	8591	2	N	89	188	1			139
							98	9									
05	10106	X	8568	-0-	-1538	-0-	31	1	8460	2	N	70					209
							77	9									
06	9780	X	8485	-0-	-1295	-0-	30	1	8374	2	N	74					283
							81	9									
07	10106	X	9151	-0-	-955	-0-	31	1	9002	2	N	107	190	1			200
							118	9									
08	9455	X	9080	-0-	-375	-0-	31	1	8950	2	N	90					290
							99	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6603	X	6398	-0-	-205	-0-	31	1	6228	2	N	126	196	1			276
							139	9									
04	6300	X	6115	-0-	-185	-0-	30	1	5960	2	N	114					390
							125	9									
05	6510	X	6248	-0-	-262	-0-	31	1	6013	2	N	185					575
							204	9									
06	6300	X	6050	-0-	-250	-0-	30	1	5908	2	N	102	182	1			495
							112	9									
07	6386	X	6278	-0-	-108	-0-	31	1	6091	2	N	142	188	1			449
							156	9									
08	6386	X	6365	-0-	-21	-0-	31	1	5973	2	N	328	370	1			407
							361	9									

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8122	X	7171	-0-	-951	-0-	31	1	7066	2	N	67					268
							74	9									
04	7140	X	7122	-0-	-18	-0-	30	1	6928	2	N	149	192	1			225
							164	9									
05	7378	X	6928	-0-	-450	-0-	31	1	6836	2	N	55					280
							61	9									
06	7140	X	6497	-0-	-643	-0-	30	1	6408	2	N	54	192	1			142
							59	9									
07	7347	X	6432	-0-	-915	-0-	29	1	6342	2	N	55					197
							61	9									
08	7347	X	6528	-0-	-819	-0-	31	1	6441	2	N	51					248
							56	9									

WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6789	X	5779	-0-	-1010	-0-	31	1	5598	2	N	136					280
							150	9									
04	6510	X	5441	-0-	-1069	-0-	30	1	5275	2	N	124	191	1			213
							136	9									
05	6262	X	5455	-0-	-807	-0-	31	1	5292	2	N	120	190	1			143
							132	9									
06	5730	X	5137	-0-	-593	-0-	30	1	4980	2	N	115					258
							127	9									
07	5921	X	5174	-0-	-747	-0-	31	1	5026	2	N	106	186	1			178
							117	9									
08	5766	X	5072	-0-	-694	-0-	31	1	4949	2	N	84					262
							92	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50468	X	36929	-0-	-13539	-0-	31 724	1 9	36174	2	N	658	731	1			202
04	45390	X	35586	-0-	-9804	-0-	30 683	1 9	34873	2	N	621	555	1			268
05	42935	X	38204	-0-	-4731	-0-	31 682	1 9	37491	2	N	620	568	1			320
06	38190	X	37395	-0-	-795	-0-	30 619	1 9	36746	2	N	563	541	1			342
07	39277	X	36951	-0-	-2326	-0-	31 592	1 9	36328	2	N	538	553	1			327
08	38192	X	35358	-0-	-2834	-0-	31 541	1 9	34786	2	N	492	549	1			270

BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42997	X	35372	-0-	-7625	-0-	31 571	1 9	34770	2	N	519	767	1			200
04	40350	X	33268	-0-	-7082	-0-	30 513	1 9	32725	2	N	466	389	1			277
05	38781	X	33468	-0-	-5313	-0-	31 498	1 9	32939	2	N	453	373	1			357
06	34800	X	31577	-0-	-3223	-0-	30 436	1 9	31111	2	N	396	571	1			182
07	35960	X	31562	-0-	-4398	-0-	31 430	1 9	31101	2	N	391	372	1			201
08	35371	X	19250	-0-	-16121	-0-	31 414	1 9	18805	2	N	376	190	1			387

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

03	0	N	-0-	-0-	-0-	-0-					N	-0-					79
04	0	N	-0-	-0-	-0-	-0-					N	-0-					79
05	0	N	-0-	-0-	-0-	-0-					N	-0-	79	1			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1349	N	1349	-0-	-0-	-0-	1328	2	21	9	N	19					134
04	1388	N	1388	-0-	-0-	-0-	1371	2	17	9	N	15					149
05	1407	N	1407	-0-	-0-	-0-	1389	2	18	9	N	16					165
06	1328	N	1328	-0-	-0-	-0-	1311	2	17	9	N	15					180
07	1426	N	1343	-0-	-83	-0-	1326	2	17	9	N	15					195
08	1395	N	1320	-0-	-75	-0-	1312	2	8	9	N	7	180	1			22

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1307	N	1307	-0-	-0-	-0-	1286	2	21	9	N	19					39
04	1350	N	1293	-0-	-57	-0-	1287	2	6	9	N	5					44
05	1234	N	1234	-0-	-0-	-0-	1225	2	9	9	N	8					52
06	1295	N	1295	-0-	-0-	-0-	1278	2	17	9	N	15					67
07	1333	N	1165	-0-	-168	-0-	1165	2			N	-0-					67
08	1240	N	1115	-0-	-125	-0-	1111	2	4	9	N	4					71

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1085	-0-	-186	-0-	1083	2	2	9	N	2					104
04	1110	N	1055	-0-	-55	-0-	1048	2	7	9	N	6					110
05	1085	N	1003	-0-	-82	-0-	993	2	10	9	N	9					119
06	1132	N	1132	-0-	-0-	-0-	1126	2	6	9	N	5					124
07	1155	N	1155	-0-	-0-	-0-	1154	2	1	9	N	1					125
*08	1078	N	1078	-0-	-0-	-0-	1077	2	1	9	N	1					126

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	2956	-0-	-144	-0-	2916	2	40	9	N	36					96
04	2970	X	2862	-0-	-108	-0-	2831	2	31	9	N	28					124
05	3037	X	3037	-0-	-0-	-0-	3001	2	36	9	N	33					157
06	T. A.		2858	-0-	2858	2858	2826	2	32	9	N	29					186
07	T. A.		2907	-0-	2907	5765	2882	2	25	9	N	23	178	1			31
*08	8679	X	2914	-0-	-5765	-0-	2886	2	28	9	N	25					56

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

03	1653	N	1653	-0-	-0-	-0-	1628	2	25	9	N	23					98
04	1604	N	1604	-0-	-0-	-0-	1589	2	15	9	N	14					112
05	1699	N	1699	-0-	-0-	-0-	1678	2	21	9	N	19					131
06	1735	N	1735	-0-	-0-	-0-	1714	2	21	9	N	19					150
07	1785	N	1785	-0-	-0-	-0-	1764	2	21	9	N	19					169
*08	1744	N	1744	-0-	-0-	-0-	1726	2	18	9	N	16					185

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

03	1565	N	1565	-0-	-0-	-0-	1542	2	23	9	N	21					113
04	1560	N	1382	-0-	-178	-0-	1360	2	22	9	N	20					133
05	1581	N	1542	-0-	-39	-0-	1518	2	24	9	N	22					155
06	1500	N	1439	-0-	-61	-0-	1419	2	20	9	N	18					173
07	1465	N	1465	-0-	-0-	-0-	1446	2	19	9	N	17	171	1			19
08	1550	N	1419	-0-	-131	-0-	1408	2	11	9	N	10					29

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

03	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					20
04	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					20
05	1333	N	1236	-0-	-97	-0-	1236	2			N	-0-					20
06	1290	N	1258	-0-	-32	-0-	1258	2			N	-0-					20
07	1271	N	1254	-0-	-17	-0-	1254	2			N	-0-					20
*08	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	1994	-0-	-145	-0-	1988	2	6	9	N	5					77
04	1957	N	1957	-0-	-0-	-0-	1942	2	15	9	N	14					91
05	2108	N	1929	-0-	-179	-0-	1901	2	28	9	N	25					116
06	1920	N	1886	-0-	-34	-0-	1852	2	34	9	N	31					147
07	2015	N	1967	-0-	-48	-0-	1944	2	23	9	N	21					168
*08	2006	N	2006	-0-	-0-	-0-	1992	2	14	9	N	13					181

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

03	0	N	-0-	-0-	-0-	-0-					N	-0-					76
04	0	N	-0-	-0-	-0-	-0-					N	-0-					76
05	0	N	-0-	-0-	-0-	-0-					N	-0-					76
06	0	N	-0-	-0-	-0-	-0-					N	-0-					76
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

03	1330	N	1330	-0-	-0-	-0-	1310	2	20	9	N	18					63
04	1200	N	1178	-0-	-22	-0-	1171	2	7	9	N	6					69
05	1385	N	1385	-0-	-0-	-0-	1368	2	17	9	N	15					84
06	1333	N	1333	-0-	-0-	-0-	1313	2	20	9	N	18					102
07	1346	N	1346	-0-	-0-	-0-	1337	2	9	9	N	8	63	1			47
08	1395	N	1353	-0-	-42	-0-	1351	2	2	9	N	2					49

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2503	N	2503	-0-	-0-	-0-	2475	2	28	9	N	25					79
04	1972	N	1972	-0-	-0-	-0-	1960	2	12	9	N	11					90
05	2663	N	2663	-0-	-0-	-0-	2637	2	26	9	N	24					114
06	2700	N	2700	-0-	-0-	-0-	2672	2	28	9	N	25					139
07	2492	N	2492	-0-	-0-	-0-	2479	2	13	9	N	12	121	1			30
08	2666	N	2209	-0-	-457	-0-	2198	2	11	9	N	10					40

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3626	X	3626	-0-	-0-	-0-	3530	2	96	9	N	87	190	1			10
04	3289	X	3289	-0-	-0-	-0-	3289	2			N	-0-					10
05	3413	X	3413	-0-	-0-	-0-	3413	2			N	-0-					10
06	3296	X	3296	-0-	-0-	-0-	3232	2	64	9	N	58					68
07	3470	X	3470	-0-	-0-	-0-	3409	2	61	9	N	55					123
*08	3309	X	3309	-0-	-0-	-0-	3281	2	28	9	N	25					148

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1686	N	1686	-0-	-0-	-0-	1665	2	21	9	N	19					66
04	1677	N	1677	-0-	-0-	-0-	1665	2	12	9	N	11					77
05	1764	N	1764	-0-	-0-	-0-	1744	2	20	9	N	18					95
06	1675	N	1675	-0-	-0-	-0-	1662	2	13	9	N	12					107
07	1736	N	1727	-0-	-9	-0-	1709	2	18	9	N	16					123
08	1767	N	1695	-0-	-72	-0-	1685	2	10	9	N	9					132

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3969	X	3969	-0-	-0-	-0-	3966	2	3	9	N	3					103
04	3888	X	3888	-0-	-0-	-0-	3816	2	72	9	N	65					168
05	3888	X	3888	-0-	-0-	-0-	3820	2	68	9	N	62	191	1			39
06	3699	X	3699	-0-	-0-	-0-	3603	2	96	9	N	87					126
07	3846	X	3846	-0-	-0-	-0-	3759	2	87	9	N	79	188	1			17
*08	3842	X	3842	-0-	-0-	-0-	3756	2	86	9	N	78					95

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63
05	0	N	-0-	-0-	-0-	-0-					N	-0-					63
06	0	N	-0-	-0-	-0-	-0-					N	-0-					63
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	-0-	-0-	-1953	-0-					N	-0-					23
04	300	N	-0-	-0-	-300	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3345	-0-	245	245	3313	2	32	9	N	29	187	1			120
04	3000	N	3181	-0-	181	426	3152	2	29	9	N	26					146
05	3100	N	2769	-0-	-331	95	2735	2	34	9	N	31					177
06	3000	X	2633	-0-	-367	-0-	2605	2	28	9	N	25					202
07	3100	X	2713	-0-	-387	-0-	2680	2	33	9	N	30					232
08	3100	X	2587	-0-	-513	-0-	2568	2	19	9	N	17					249

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					165
04	0	N	-0-	-0-	-0-	-0-					N	-0-					165
05	0	N	-0-	-0-	-0-	-0-					N	-0-					165
06	0	N	-0-	-0-	-0-	-0-					N	-0-					165
07	14B2	EXT	-0-	-0-	-0-	-0-					N	12	177	1			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

03	2542	N	2514	-0-	-28	-0-	2494	2	20	9	N	18	18	8			192
04	2700	N	2403	-0-	-297	-0-	2377	2	26	9	N	24	4	8			212
05	2635	N	2447	-0-	-188	-0-	2411	2	36	9	N	33	180	1	15	8	50
06	2430	N	2274	-0-	-156	-0-	2232	2	42	9	N	38	25	8			63
07	2480	N	2276	-0-	-204	-0-	2244	2	32	9	N	29	15	8			77
08	2449	N	2361	-0-	-88	-0-	2277	2	84	9	N	76	30	8			123

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

03	2170	N	1450	-0-	-720	-0-	1435	2	15	9	N	14	14	8			78
04	1680	N	1389	-0-	-291	-0-	1387	2	2	9	N	2	2	8			78
05	1674	N	1222	-0-	-452	-0-	1213	2	9	9	N	8	8	8			78
06	1411	N	1411	-0-	-0-	-0-	1397	2	14	9	N	13	13	8			78
07	1426	N	1380	-0-	-46	-0-	1372	2	8	9	N	7	7	8			78
*08	1556	N	1556	-0-	-0-	-0-	1542	2	14	9	N	13	13	8			78

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1499	-0-	-237	-0-	1499	2			N	-0-					-0-
04	1830	N	-0-	-0-	-1830	-0-					N	-0-					-0-
05	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
06	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1642	-0-	-187	-0-	1620	2	22	9	N	20	7	8			131
04	1830	N	1584	-0-	-246	-0-	1583	2	1	9	N	1	1	8			131
05	1674	N	1487	-0-	-187	-0-	1484	2	3	9	N	3	3	8			131
06	1590	N	1390	-0-	-200	-0-	1368	2	22	9	N	20	11	8			140
07	1643	N	1623	-0-	-20	-0-	1614	2	9	9	N	8	5	8			143
08	1488	N	1438	-0-	-50	-0-	1430	2	8	9	N	7	7	8			143

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					145
04	0	N	-0-	-0-	-0-	-0-					N	-0-					145
05	0	N	-0-	-0-	-0-	-0-					N	-0-					145
06	0	N	-0-	-0-	-0-	-0-					N	-0-					145
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	557	-0-	-1055	-0-	553	2	4	9	N	4	2	8			80
04	1440	N	88	-0-	-1352	-0-	81	2	7	9	N	6	1	8			85
05	1178	N	36	-0-	-1142	-0-	36	2			N	-0-					85
06	540	N	42	-0-	-498	-0-	5	2	37	9	N	34	119	1			-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	3243	-0-	-229	-0-	3237	2	6	9	N	5					43
04	3360	X	2849	-0-	-511	-0-	2847	2	2	9	N	2					45
05	3472	X	2710	-0-	-762	-0-	2710	2			N	-0-					45
06	T. A.		2893	-0-	2893	2893	2885	2	8	9	N	7					52
07	T. A.		1131	-0-	1131	4024	1131	2			N	-0-					52
*08	4024	X	-0-	-0-	-4024	-0-					N	-0-					52

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1715	-0-	-207	-0-	1715	2			N	-0-					170
04	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					170
05	1798	N	1691	-0-	-107	-0-	1689	2	2	9	N	2					172
06	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					172
07	1736	N	1697	-0-	-39	-0-	1697	2			N	-0-					172
08	1705	N	1687	-0-	-18	-0-	1687	2			N	-0-					172

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					148
04	0	N	-0-	-0-	-0-	-0-					N	-0-					148
05	0	N	-0-	-0-	-0-	-0-					N	-0-					148
06	0	N	-0-	-0-	-0-	-0-					N	-0-					148
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					148

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	2015	-0-	-62	-0-	2015	2			N	-0-					83
04	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					83
05	2015	N	1953	-0-	-62	-0-	1950	2	3	9	N	3					86
06	1950	N	1910	-0-	-40	-0-	1889	2	21	9	N	19					105
07	2046	N	1902	-0-	-144	-0-	1891	2	11	9	N	10					115
08	1953	N	1947	-0-	-6	-0-	1930	2	17	9	N	15					130

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	3974	-0-	-149	-0-	3974	2			N	-0-					22
04	4006	X	4006	-0-	-0-	-0-	4006	2			N	-0-					22
05	4278	X	3747	-0-	-531	-0-	3747	2			N	-0-					22
06	T. A.		3516	-0-	3516	3516	3516	2			N	-0-					22
07	T. A.		4151	-0-	4151	7667	4151	2			N	-0-					22
*08	11405	X	3738	-0-	-7667	-0-	3738	2			N	-0-					22

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

03	2480	N	-0-	-0-	-2480	-0-					N	-0-					80
04	870	N	-0-	-0-	-870	-0-					N	-0-					80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80
06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
07	0	N	-0-	-0-	-0-	-0-					N	-0-					80
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

03	0	N	-0-	-0-	-0-	-0-					N	-0-					117
04	420	N	-0-	-0-	-420	-0-					N	-0-					117
05	0	N	-0-	-0-	-0-	-0-					N	-0-					117
06	0	N	-0-	-0-	-0-	-0-					N	-0-					117
07	0	N	-0-	-0-	-0-	-0-					N	-0-					117
08	0	N	-0-	-0-	-0-	-0-					N	-0-					117

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

03	2355	N	2355	-0-	-0-	-0-	2355	2			N	-0-					32
04	2273	N	2273	-0-	-0-	-0-	2273	2			N	-0-					32
05	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					32
06	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					32
07	2391	N	2391	-0-	-0-	-0-	2391	2			N	-0-					32
*08	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					32

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

03	2418	X	1869	-0-	-549	-0-	1869	2			N	-0-					30
04	2340	X	1709	-0-	-631	-0-	1709	2			N	-0-					30
05	2418	X	1633	-0-	-785	-0-	1633	2			N	-0-					30
06	2310	X	1584	-0-	-726	-0-	1584	2			N	-0-					30
07	2046	X	1664	-0-	-382	-0-	1664	2			N	-0-					30
*08	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2357	N	2357	-0-	-0-	-0-	2357	2			N	-0-					-0-
04	2340	N	2265	-0-	-75	-0-	2265	2			N	-0-					-0-
05	2449	N	2264	-0-	-185	-0-	2264	2			N	-0-					-0-
06	2280	N	2216	-0-	-64	-0-	2216	2			N	-0-					-0-
07	2356	N	2085	-0-	-271	-0-	2085	2			N	-0-					-0-
*08	2370	N	2370	-0-	-0-	-0-	2337	2	33	9	N	30					30

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	2079	-0-	-184	-0-	2079	2			N	-0-					100
04	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					100
05	2201	N	1907	-0-	-294	-0-	1907	2			N	-0-					100
06	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					100
07	2135	N	2135	-0-	-0-	-0-	2135	2			N	-0-					100
*08	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					100

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					28
04	1470	N	1470	-0-	-0-	-0-	1462	2	8	9	N	7					35
05	1581	N	1496	-0-	-85	-0-	1496	2			N	-0-					35
06	1500	N	1460	-0-	-40	-0-	1458	2	2	9	N	2					37
07	1519	N	1486	-0-	-33	-0-	1486	2			N	-0-					37
*08	1505	N	1505	-0-	-0-	-0-	1499	2	6	9	N	5					42

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	1573	-0-	-628	-0-	1573	2			N	-0-					132
04	1680	N	1441	-0-	-239	-0-	1441	2			N	-0-					132
05	1643	N	1413	-0-	-230	-0-	1413	2			N	-0-					132
06	1530	N	1407	-0-	-123	-0-	1404	2	3	9	N	3					135
07	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					135
*08	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					135

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	X	2575	-0-	-29	-0-	2489	2	86	9	N	78					80
04	2520	X	2267	-0-	-253	-0-	2267	2			N	-0-					80
05	2604	X	2351	-0-	-253	-0-	2351	2			N	-0-					80
06	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					80
07	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					80
*08	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					80

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2508	X	2508	-0-	-0-	-0-	2508	2			N	-0-					28
04	2456	X	2456	-0-	-0-	-0-	2456	2			N	-0-					28
05	2574	X	2574	-0-	-0-	-0-	2574	2			N	-0-					28
06	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					28
07	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					28
*08	3069	X	3069	-0-	-0-	-0-	3041	2	28	9	N	25					53

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

03	2391	N	2391	-0-	-0-	-0-	2390	2	1	9	N	1					148
04	2250	N	2185	-0-	-65	-0-	2179	2	6	9	N	5					153
05	2511	N	1708	-0-	-803	-0-	1708	2			N	-0-					153
06	2310	N	2242	-0-	-68	-0-	2238	2	4	9	N	4					157
07	2263	N	1772	-0-	-491	-0-	1771	2	1	9	N	1					158
*08	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					158

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

03	1829	X	-0-	-0-	-1829	-0-					N	-0-					60
04	0	X	-0-	-0-	-0-	-0-					N	-0-					60
05	0	X	-0-	-0-	-0-	-0-					N	-0-					60
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					60

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

03	4805	X	4400	-0-	-405	-0-	4400	2			N	-0-					83
04	4920	X	4496	-0-	-424	-0-	4496	2			N	-0-					83
05	5084	X	4298	-0-	-786	-0-	4298	2			N	-0-					83
06	4920	X	3899	-0-	-1021	-0-	3899	2			N	-0-					83
07	4774	X	3961	-0-	-813	-0-	3961	2			N	-0-					83
08	4650	X	3951	-0-	-699	-0-	3951	2			N	-0-					83

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

03	3844	X	-0-	-0-	-3844	-0-					N	-0-					78
04	3480	X	-0-	-0-	-3480	-0-					N	-0-					78
05	3472	X	-0-	-0-	-3472	-0-					N	-0-					78
06	3180	X	-0-	-0-	-3180	-0-					N	-0-					78
07	3286	X	-0-	-0-	-3286	-0-					N	-0-					78
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					78

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

03	2719	N	2719	-0-	-0-	-0-	2701	2	18	9	N	16	14	8			20
04	2544	N	2544	-0-	-0-	-0-	2541	2	3	9	N	3	3	8			20
05	2531	N	2531	-0-	-0-	-0-	2520	2	11	9	N	10	10	8			20
06	2439	N	2439	-0-	-0-	-0-	2419	2	20	9	N	18	18	8			20
07	2494	N	2494	-0-	-0-	-0-	2484	2	10	9	N	9	9	8			20
*08	2499	N	2499	-0-	-0-	-0-	2484	2	15	9	N	14	14	8			20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1376	-0-	-50	-0-	1346	2	30	9	N	27					145
04	1319	N	1319	-0-	-0-	-0-	1311	2	8	9	N	7					152
05	1404	N	1404	-0-	-0-	-0-	1395	2	9	9	N	8					160
06	1350	N	1350	-0-	-0-	-0-	1325	2	25	9	N	23					183
07	1391	N	1391	-0-	-0-	-0-	1381	2	10	9	N	9					192
08	1395	N	1389	-0-	-6	-0-	1377	2	12	9	N	11	173	1			30

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

03	3999	X	3866	-0-	-133	-0-	3832	2	34	9	N	31	18	8			170
04	3840	X	3674	-0-	-166	-0-	3671	2	3	9	N	3	3	8			170
05	4030	X	3693	-0-	-337	-0-	3682	2	11	9	N	10	7	8			173
06	3900	X	3463	-0-	-437	-0-	3449	2	14	9	N	13	75	1	6	8	105
07	4030	X	3766	-0-	-264	-0-	3735	2	31	9	N	28	5	8			128
08	3875	X	3713	-0-	-162	-0-	3696	2	17	9	N	15	11	8			132

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	3000	N	4329	-0-	1329	1329	4287	2	42	9	N	38	38	8			48
07	14B2 EXT		2112	-0-	2112	3441	2109	2	3	9	N	3	3	8			48
08	14B2 EXT		1524	-0-	1524	4965	1520	2	4	9	N	4	4	8			48

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

03	4619	X	4496	-0-	-123	-0-	4484	2	12	9	N	11					99
04	4290	X	3612	-0-	-678	-0-	3582	2	30	9	N	27					126
05	4483	X	4483	-0-	-0-	-0-	4482	2	1	9	N	1					127
06	4350	X	4162	-0-	-188	-0-	4150	2	12	9	N	11					138
07	4495	X	4101	-0-	-394	-0-	4054	2	47	9	N	43					181
08	4495	X	4418	-0-	-77	-0-	4405	2	13	9	N	12					193

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

03	3679	X	3679	-0-	-0-	-0-	3658	2	21	9	N	19	19	8			98
04	3486	X	3486	-0-	-0-	-0-	3482	2	4	9	N	4	4	8			98
05	3431	X	3431	-0-	-0-	-0-	3418	2	13	9	N	12	12	8			98
06	3410	X	3410	-0-	-0-	-0-	3392	2	18	9	N	16	16	8			98
07	3801	X	3801	-0-	-0-	-0-	3789	2	12	9	N	11	11	8			98
*08	3937	X	3937	-0-	-0-	-0-	3908	2	29	9	N	26	26	8			98

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

03	3627	X	3469	-0-	-158	-0-	3455	2	14	9	N	13	13	8			15
04	3510	X	2724	-0-	-786	-0-	2723	2	1	9	N	1	1	8			15
05	3627	X	2356	-0-	-1271	-0-	2355	2	1	9	N	1	1	8			15
06	2669	X	2669	-0-	-0-	-0-	2624	2	45	9	N	41	4	8			52
07	2650	X	2650	-0-	-0-	-0-	2648	2	2	9	N	2	2	8			52
*08	3265	X	3265	-0-	-0-	-0-	3252	2	13	9	N	12	7	8			57

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1650	-0-	-427	-0-	1639	2	11	9	N	10	10	8			92
04	1680	N	1542	-0-	-138	-0-	1540	2	2	9	N	2	2	8			92
05	1612	N	1558	-0-	-54	-0-	1547	2	11	9	N	10	10	8			92
06	1590	N	1504	-0-	-86	-0-	1487	2	17	9	N	15	15	8			92
07	1581	N	1579	-0-	-2	-0-	1569	2	10	9	N	9	9	8			92
*08	1602	N	1602	-0-	-0-	-0-	1588	2	14	9	N	13	13	8			92

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3097	X	3097	-0-	-0-	-0-	3087	2	10	9	N	9	173	1			40
04	2970	X	2946	-0-	-24	-0-	2924	2	22	9	N	20					60
05	3107	X	3107	-0-	-0-	-0-	3074	2	33	9	N	30					90
06	3001	X	3001	-0-	-0-	-0-	2980	2	21	9	N	19					109
07	3069	X	2980	-0-	-89	-0-	2958	2	22	9	N	20					129
08	3069	X	3053	-0-	-16	-0-	3038	2	15	9	N	14					143

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2487	N	2487	-0-	-0-	-0-	2476	2	11	9	N	10	10	8			57
04	2310	N	2235	-0-	-75	-0-	2233	2	2	9	N	2	2	8			57
05	2232	N	2078	-0-	-154	-0-	2072	2	6	9	N	5	5	8			57
06	2400	N	1979	-0-	-421	-0-	1969	2	10	9	N	9	9	8			57
07	2325	N	2062	-0-	-263	-0-	2055	2	7	9	N	6	6	8			57
*08	2216	N	2216	-0-	-0-	-0-	2203	2	13	9	N	12	12	8			57

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1893	-0-	-153	-0-	1890	2	3	9	N	3					93
04	2070	N	1824	-0-	-246	-0-	1818	2	6	9	N	5					98
05	1953	N	1903	-0-	-50	-0-	1882	2	21	9	N	19					117
06	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					117
07	1921	N	1921	-0-	-0-	-0-	1920	2	1	9	N	1					118
*08	1921	N	1921	-0-	-0-	-0-	1913	2	8	9	N	7					125

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1816	N	1816	-0-	-0-	-0-	1794	2	22	9	N	20	12	8			164
04	1800	N	1723	-0-	-77	-0-	1716	2	7	9	N	6	2	8			168
05	1736	N	1468	-0-	-268	-0-	1467	2	1	9	N	1	1	8			168
06	1770	N	1553	-0-	-217	-0-	1551	2	2	9	N	2	2	8			168
07	1767	N	1589	-0-	-178	-0-	1578	2	11	9	N	10	9	8			169
*08	1614	N	1614	-0-	-0-	-0-	1600	2	14	9	N	13	13	8			169

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

03	2439	N	2439	-0-	-0-	-0-	2431	2	8	9	N	7	7	8			25
04	2278	N	2278	-0-	-0-	-0-	2277	2	1	9	N	1	1	8			25
05	2325	N	2239	-0-	-86	-0-	2232	2	7	9	N	6	6	8			25
06	2250	N	2193	-0-	-57	-0-	2179	2	14	9	N	13	13	8			25
07	2325	N	2253	-0-	-72	-0-	2247	2	6	9	N	5	5	8			25
08	2232	N	2202	-0-	-30	-0-	2190	2	12	9	N	11	11	8			25

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

03	1126	N	1126	-0-	-0-	-0-	1116	2	10	9	N	9					222
04	1185	N	1185	-0-	-0-	-0-	1119	2	66	9	N	60					282
05	1269	N	1269	-0-	-0-	-0-	1151	2	118	9	N	107					389
06	1080	N	990	-0-	-90	-0-	948	2	42	9	N	38	192	1			235
07	1240	N	1124	-0-	-116	-0-	1074	2	50	9	N	45	175	1			105
08	1271	N	1109	-0-	-162	-0-	1058	2	51	9	N	46					151

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

03	2212	N	2212	-0-	-0-	-0-	2202	2	10	9	N	9	9	8			75
04	2610	N	2136	-0-	-474	-0-	2134	2	2	9	N	2	2	8			75
05	2263	N	2131	-0-	-132	-0-	2123	2	8	9	N	7	7	8			75
06	2130	N	2127	-0-	-3	-0-	2115	2	12	9	N	11	11	8			75
07	2201	N	2198	-0-	-3	-0-	2192	2	6	9	N	5	5	8			75
*08	2236	N	2236	-0-	-0-	-0-	2223	2	13	9	N	12	12	8			75

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

03	3251	X	3251	-0-	-0-	-0-	3251	2			N	-0-					95
04	3105	X	3105	-0-	-0-	-0-	3105	2			N	-0-					95
05	3185	X	3185	-0-	-0-	-0-	3185	2			N	-0-					95
06	3129	X	3129	-0-	-0-	-0-	3129	2			N	-0-					95
07	3139	X	3139	-0-	-0-	-0-	3105	2	34	9	N	31					126
*08	3121	X	3121	-0-	-0-	-0-	3082	2	39	9	N	35					161

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

03	1642	N	1642	-0-	-0-	-0-	1629	2	13	9	N	12	12	8			68
04	1620	N	1495	-0-	-125	-0-	1491	2	4	9	N	4	4	8			68
05	1705	N	1575	-0-	-130	-0-	1556	2	19	9	N	17	17	8			68
06	1590	N	1588	-0-	-2	-0-	1558	2	30	9	N	27	27	8			68
07	1658	N	1658	-0-	-0-	-0-	1640	2	18	9	N	16	16	8			68
*08	1745	N	1745	-0-	-0-	-0-	1715	2	30	9	N	27	27	8			68

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8835	X	8453	-0-	-382	-0-	8410	2	43	9	N	39	39	8			152
04	8550	X	8249	-0-	-301	-0-	8227	2	22	9	N	20	9	8			163
05	8649	X	8365	-0-	-284	-0-	8337	2	28	9	N	25	25	8			163
06	8062	X	8062	-0-	-0-	-0-	7974	2	88	9	N	80	56	8			187
07	8277	X	8185	-0-	-92	-0-	8128	2	57	9	N	52	34	8			205
08	8277	X	8112	-0-	-165	-0-	8040	2	72	9	N	65	190	1	57	8	23

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2679	N	2679	-0-	-0-	-0-	2668	2	11	9	N	10	10	8			59
04	2606	N	2606	-0-	-0-	-0-	2604	2	2	9	N	2	2	8			59
05	2529	N	2529	-0-	-0-	-0-	2522	2	7	9	N	6	6	8			59
06	2527	N	2527	-0-	-0-	-0-	2516	2	11	9	N	10	10	8			59
07	2510	N	2510	-0-	-0-	-0-	2506	2	4	9	N	4	4	8			59
*08	2264	N	2264	-0-	-0-	-0-	2255	2	9	9	N	8	8	8			59

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1806	N	1806	-0-	-0-	-0-	1791	2	15	9	N	14					194
04	1754	N	1754	-0-	-0-	-0-	1718	2	36	9	N	33					227
05	1891	N	1454	-0-	-437	-0-	1433	2	21	9	N	19					246
06	1740	N	1489	-0-	-251	-0-	1480	2	9	9	N	8					254
07	1900	N	1900	-0-	-0-	-0-	1869	2	31	9	N	28	192	1			90
*08	1950	N	1950	-0-	-0-	-0-	1933	2	17	9	N	15					105

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2519	X	2519	-0-	-0-	-0-	2477	2	42	9	N	38	38	8			63
04	2430	X	2424	-0-	-6	-0-	2417	2	7	9	N	6	6	8			63
05	2511	X	2445	-0-	-66	-0-	2414	2	31	9	N	28	28	8			63
06	2456	X	2456	-0-	-0-	-0-	2401	2	55	9	N	50	50	8			63
07	2511	X	2433	-0-	-78	-0-	2408	2	25	9	N	23	23	8			63
08	2449	N	2414	-0-	-35	-0-	2380	2	34	9	N	31	31	8			63

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3490	X	3490	-0-	-0-	-0-	3483	2	7	9	N	6	6	8			111
04	3328	X	3328	-0-	-0-	-0-	3327	2	1	9	N	1	1	8			111
05	3351	X	3351	-0-	-0-	-0-	3345	2	6	9	N	5	5	8			111
06	3229	X	3229	-0-	-0-	-0-	3221	2	8	9	N	7	7	8			111
07	3267	X	3267	-0-	-0-	-0-	3263	2	4	9	N	4	4	8			111
*08	3103	X	3103	-0-	-0-	-0-	3093	2	10	9	N	9	9	8			111

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1784	-0-	-169	-0-	1781	2	3	9	N	3	3	8			38
04	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					38
05	1922	N	1839	-0-	-83	-0-	1835	2	4	9	N	4	4	8			38
06	1879	N	1879	-0-	-0-	-0-	1870	2	9	9	N	8	8	8			38
07	1874	N	1874	-0-	-0-	-0-	1870	2	4	9	N	4	4	8			38
*08	1936	N	1936	-0-	-0-	-0-	1929	2	7	9	N	6	6	8			38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1675	N	1675	-0-	-0-	-0-	1664	2	11	9	N	10	10	8			147
04	1470	N	1424	-0-	-46	-0-	1412	2	12	9	N	11	2	8			156
05	1612	N	1531	-0-	-81	-0-	1523	2	8	9	N	7	7	8			156
06	1620	N	1388	-0-	-232	-0-	1374	2	14	9	N	13	10	8			159
07	1457	N	1409	-0-	-48	-0-	1401	2	8	9	N	7	7	8			159
*08	1935	N	1935	-0-	-0-	-0-	1925	2	10	9	N	9	9	8			159

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

03	2635	N	1792	-0-	-843	-0-	1786	2	6	9	N	5	5	8			152
04	1890	N	1840	-0-	-50	-0-	1829	2	11	9	N	10	3	8			159
05	2108	N	1925	-0-	-183	-0-	1906	2	19	9	N	17	9	8			167
06	1740	N	1669	-0-	-71	-0-	1637	2	32	9	N	29	11	8			185
07	1891	N	1344	-0-	-547	-0-	1326	2	18	9	N	16	174	1	5	8	22
*08	1973	N	1973	-0-	-0-	-0-	1931	2	42	9	N	38	18	8			42

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

03	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

03	2957	X	2957	-0-	-0-	-0-	2950	2	7	9	N	6	6	8			70
04	2907	X	2907	-0-	-0-	-0-	2905	2	2	9	N	2	2	8			70
05	2877	X	2877	-0-	-0-	-0-	2869	2	8	9	N	7	7	8			70
06	2976	X	2976	-0-	-0-	-0-	2959	2	17	9	N	15	15	8			70
07	2995	X	2995	-0-	-0-	-0-	2988	2	7	9	N	6	6	8			70
*08	2920	X	2920	-0-	-0-	-0-	2909	2	11	9	N	10	10	8			70

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

03	9920	X	7897	-0-	-2023	-0-	7770	2	127	9	N	115					257
04	9816	X	9816	-0-	-0-	-0-	9695	2	121	9	N	110					367
05	7905	X	7043	-0-	-862	-0-	6944	2	99	9	N	90	189	1			268
06	10236	X	10236	-0-	-0-	-0-	10102	2	134	9	N	122	183	1			207
07	9021	X	8645	-0-	-376	-0-	8572	2	73	9	N	66	176	1			97
*08	9684	X	9684	-0-	-0-	-0-	9565	2	119	9	N	108					205

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1608	-0-	-4	-0-	1607	2	1	9	N	1	1	8			47
04	1560	N	1500	-0-	-60	-0-	1500	2			N	-0-					47
05	1674	N	1596	-0-	-78	-0-	1595	2	1	9	N	1	1	8			47
06	1560	N	1509	-0-	-51	-0-	1509	2			N	-0-					47
07	1550	N	1518	-0-	-32	-0-	1517	2	1	9	N	1	1	8			47
08	1581	N	1529	-0-	-52	-0-	1528	2	1	9	N	1	1	8			47

CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

03	44764	X	29887	-0-	-14877	-0-	29435	2	452	9	N	411	539	1			75
04	38730	X	26904	-0-	-11826	-0-	26585	2	319	9	N	290	340	1			25
05	36952	X	27014	-0-	-9938	-0-	26736	2	278	9	N	253	183	1			95
06	30540	X	24915	-0-	-5625	-0-	24645	2	270	9	N	245	312	1			28
07	31558	X	24891	-0-	-6667	-0-	24726	2	165	9	N	150					178
08	29884	X	22965	-0-	-6919	-0-	22863	2	102	9	N	93	176	1			95

TECOLOTE ENERGY OPERATING, LLC 841419
NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

03	1378	N	1378	-0-	-0-	-0-	1378	3			Y	-0-					3
04	1650	N	1241	-0-	-409	-0-	1241	3			Y	-0-					3
05	1364	N	1296	-0-	-68	-0-	1296	3			Y	-0-					3
06	1320	N	1231	-0-	-89	-0-	1231	3			Y	-0-					3
07	1320	N	1320	-0-	-0-	-0-	1320	3			Y	-0-					3
08	1302	N	1193	-0-	-109	-0-	1193	3			Y	-0-					3

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

03	1243	N	1243	-0-	-0-	-0-	31	1	1212	2	Y	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	30	1	1083	2	Y	-0-					-0-
05	1116	N	856	-0-	-260	-0-	30	1	823	2	Y	3					3
							3	9									
06	1050	N	734	-0-	-316	-0-	28	1	687	2	Y	17					20
							19	9									
07	1085	N	857	-0-	-228	-0-	31	1	771	2	Y	50					70
							55	9									
08	868	N	841	-0-	-27	-0-	31	1	771	2	Y	35					105
							39	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1320	N	1000	-0-	-320	-0-	999	2	1	9	Y	1	1	8			123
12	899	N	-0-	-0-	-899	-0-					Y	-0-					122
01	961	N	-0-	-0-	-961	-0-					Y	-0-					122
02	957	N	704	-0-	-253	-0-	678	2	26	9	Y	24	1	8			145
03	697	N	697	-0-	-0-	-0-	630	2	67	9	Y	61	172	1	2	8	32
04	962	N	962	-0-	-0-	-0-	943	2	19	9	Y	17	5	1	2	8	42
05	822	N	822	-0-	-0-	-0-	802	2	20	9	Y	18	1	8			59
06	1106	N	1106	-0-	-0-	-0-	1093	2	13	9	Y	12	1	8			70
07	992	N	538	-0-	-454	-0-	532	2	6	9	Y	5	1	8			74
*08	1037	N	1037	-0-	-0-	-0-	1036	2	1	9	Y	1	1	8			74

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

03	2170	N	1886	-0-	-284	-0-	1864	3	22	9	N	20					72
04	1830	N	1778	-0-	-52	-0-	1759	3	19	9	N	17	81	1			8
05	2662	N	2662	-0-	-0-	-0-	2634	3	28	9	N	25	6	1			27
06	2740	N	2740	-0-	-0-	-0-	2720	3	20	9	N	18					45
07	2906	N	2906	-0-	-0-	-0-	2899	3	7	9	N	6	33	1			18
*08	3100	N	3148	-0-	48	48	3122	3	26	9	N	24	4	1			38

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

03	3255	X	2445	-0-	-810	-0-	27	1	2415	3	Y	3					76
							3	9									
04	3150	X	2799	-0-	-351	-0-	30	1	2733	3	Y	33					109
							36	9									
05	3255	X	2384	-0-	-871	-0-	30	1	2320	3	Y	31					140
							34	9									
06	3120	X	2674	-0-	-446	-0-	30	1	2631	3	Y	12	107	1			45
							13	9									
07	3224	X	2588	-0-	-636	-0-	31	1	2535	3	Y	20	3	1			62
							22	9									
08	2883	X	2580	-0-	-303	-0-	31	1	2540	3	Y	8					70
							9	9									

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

03	6913	X	4741	-0-	-2172	-0-	721	1	4020	3	Y	-0-					-0-
04	4680	X	4497	-0-	-183	-0-	665	1	3832	3	Y	-0-					-0-
05	4836	X	806	-0-	-4030	-0-	806	3			Y	-0-					-0-
06	4680	X	1033	-0-	-3647	-0-	1033	3			Y	-0-					-0-
07	4774	X	952	-0-	-3822	-0-	952	3			Y	-0-					-0-
08	4743	X	1040	-0-	-3703	-0-	1040	3			Y	-0-					-0-

SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

03	2308	N	2308	-0-	-0-	-0-	2297	3	11	9	N	10					55
04	2157	N	2157	-0-	-0-	-0-	2151	3	6	9	N	5	43	1			17
05	2325	N	1891	-0-	-434	-0-	1884	3	7	9	N	6	3	1			20
06	2220	N	2016	-0-	-204	-0-	2005	3	11	9	N	10					30
07	2232	N	-0-	-0-	-2232	-0-					N	7					37
*08	1991	N	1991	-0-	-0-	-0-	1980	3	11	9	N	10					47

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1965	N	1965	-0-	-0-	-0-	1965	3			Y	-0-					54
04	1870	N	1870	-0-	-0-	-0-	1870	3			Y	-0-					54
05	1984	N	1844	-0-	-140	-0-	1844	3			Y	-0-					54
06	1920	X	1804	-0-	-116	-0-	1804	3			Y	-0-					54
07	1984	X	1846	-0-	-138	-0-	1846	3			Y	-0-					54
08	1953	X	1798	-0-	-155	-0-	1798	3			Y	-0-					54

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

03	778	N	778	-0-	-0-	-0-	767	3	11	9	N	10					45
04	780	N	776	-0-	-4	-0-	759	3	17	9	N	15					60
05	713	N	647	-0-	-66	-0-	644	3	3	9	N	3					63
06	750	N	747	-0-	-3	-0-	737	3	10	9	N	9	41	1			31
07	806	N	719	-0-	-87	-0-	716	3	3	9	N	3	1	1			33
*08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					33

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

03	2170	N	1803	-0-	-367	-0-	1791	2	12	9	Y	11	51	1	1	8	25
04	2140	N	2140	-0-	-0-	-0-	2122	2	18	9	Y	16	2	1			39
05	2144	N	2144	-0-	-0-	-0-	2124	2	20	9	Y	18	1	8			56
06	2044	N	2044	-0-	-0-	-0-	2034	2	10	9	Y	9	1	8			64
07	2201	N	1829	-0-	-372	-0-	1826	2	3	9	Y	3					67
08	2139	N	1827	-0-	-312	-0-	1826	2	1	9	Y	1	1	8			67

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

03	155	N	111	-0-	-44	-0-	111	3			Y	-0-					30
04	300	N	121	-0-	-179	-0-	121	3			Y	-0-					30
05	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					30
06	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					30
07	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					30
*08	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					30

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1058	N	1058	-0-	-0-	-0-	1021	2	37	9	Y	34	3	8			101
04	979	N	979	-0-	-0-	-0-	944	2	35	9	Y	32	88	1	4	8	41
05	1016	N	1016	-0-	-0-	-0-	982	2	34	9	Y	31	6	1	2	8	64
06	1020	X	1008	-0-	-12	-0-	988	2	20	9	Y	18	3	8			79
07	1054	X	892	-0-	-162	-0-	870	2	22	9	Y	20	2	8			97
08	1054	X	765	-0-	-289	-0-	759	2	6	9	Y	5	2	8			100

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1282	N	1282	-0-	-0-	-0-	1282	3			Y	-0-					2
04	1368	N	1368	-0-	-0-	-0-	1368	3			Y	-0-					2
05	1259	N	1259	-0-	-0-	-0-	1259	3			Y	-0-					2
06	1230	N	1227	-0-	-3	-0-	1227	3			Y	-0-					2
07	1426	N	1268	-0-	-158	-0-	1268	3			Y	-0-					2
08	1271	N	1224	-0-	-47	-0-	1224	3			Y	-0-					2

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	701	-0-	-415	-0-	701	3			Y	-0-					35
04	1080	N	827	-0-	-253	-0-	827	3			Y	-0-					35
05	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					35
06	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					35
07	868	N	771	-0-	-97	-0-	771	3			Y	-0-					35
08	775	N	714	-0-	-61	-0-	714	3			Y	-0-					35

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1806	N	1806	-0-	-0-	-0-	31	1	1772	3	Y	3					40
							3	9									
04	1778	N	1778	-0-	-0-	-0-	30	1	1748	3	Y	-0-					40
05	1736	N	1643	-0-	-93	-0-	31	1	1612	3	Y	-0-					40
06	1740	N	1709	-0-	-31	-0-	30	1	1679	3	Y	-0-					40
07	1829	N	1809	-0-	-20	-0-	31	1	1778	3	Y	-0-					40
08	1643	N	1632	-0-	-11	-0-	31	1	1601	3	Y	-0-					40

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	629	-0-	-115	-0-	629	3			Y	-0-					-0-
04	840	N	544	-0-	-296	-0-	544	3			Y	-0-					-0-
05	775	N	600	-0-	-175	-0-	600	3			Y	-0-					-0-
06	600	N	575	-0-	-25	-0-	575	3			Y	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					-0-
*08	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	-0-	-0-	-465	-0-					Y	-0-					124
04	450	N	-0-	-0-	-450	-0-					Y	-0-					124
05	403	N	-0-	-0-	-403	-0-					Y	-0-					124
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					124
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					124
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					124

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
06	330	N	283	-0-	-47	-0-	283	2			Y	-0-					-0-
07	341	N	286	-0-	-55	-0-	286	2			Y	-0-					-0-
08	341	N	286	-0-	-55	-0-	286	2			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1364	N	1364	-0-	-0-	-0-	31	1	1333	2	Y	-0-			-0-
04	1350	N	1276	-0-	-74	-0-	30	1	1246	2	Y	-0-			-0-
05	1395	N	1344	-0-	-51	-0-	31	1	1313	2	Y	-0-			-0-
06	1320	N	1294	-0-	-26	-0-	30	1	1264	2	Y	-0-			-0-
07	1333	N	1287	-0-	-46	-0-	31	1	1256	2	Y	-0-			-0-
08	1333	N	1287	-0-	-46	-0-	31	1	1256	2	Y	-0-			-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	893	N	893	-0-	-0-	-0-	31	1	862	3	Y	-0-			-0-
04	859	N	859	-0-	-0-	-0-	30	1	829	3	Y	-0-			-0-
05	877	N	877	-0-	-0-	-0-	31	1	846	3	Y	-0-			-0-
06	870	N	843	-0-	-27	-0-	30	1			Y	-0-			-0-
07	899	N	844	-0-	-55	-0-	31	1			Y	-0-			-0-
08	868	N	844	-0-	-24	-0-	31	1			Y	-0-			-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	465	N	413	-0-	-52	-0-	413	3			Y	-0-			-0-
04	450	N	432	-0-	-18	-0-	432	3			Y	-0-			-0-
05	438	N	438	-0-	-0-	-0-	438	3			Y	-0-			-0-
06	390	N	385	-0-	-5	-0-	385	3			Y	-0-			-0-
07	434	N	420	-0-	-14	-0-	420	3			Y	-0-			-0-
08	434	N	397	-0-	-37	-0-	397	3			Y	-0-			-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1057	N	1057	-0-	-0-	-0-	1057	3			Y	-0-			-0-
04	941	N	941	-0-	-0-	-0-	941	3			Y	-0-			-0-
05	1085	N	885	-0-	-200	-0-	885	3			Y	-0-			-0-
06	1020	N	900	-0-	-120	-0-	900	3			Y	-0-			-0-
07	993	N	993	-0-	-0-	-0-	993	3			Y	-0-			-0-
*08	904	N	904	-0-	-0-	-0-	904	3			Y	-0-			-0-

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2948	X	2948	-0-	-0-	-0-	2948	3			Y	-0-			-0-
04	2763	X	2763	-0-	-0-	-0-	2763	3			Y	-0-			-0-
05	3007	X	2728	-0-	-279	-0-	2728	3			Y	-0-			-0-
06	2910	X	2694	-0-	-216	-0-	2694	3			Y	-0-			-0-
07	3007	X	2844	-0-	-163	-0-	2844	3			Y	-0-			-0-
08	2945	X	2624	-0-	-321	-0-	2624	3			Y	-0-			-0-

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	322	3			Y	-0-			-0-
04	300	N	291	-0-	-9	-0-	291	3			Y	-0-			-0-
05	341	N	312	-0-	-29	-0-	312	3			Y	-0-			-0-
06	339	N	339	-0-	-0-	-0-	339	3			Y	-0-			-0-
07	343	N	343	-0-	-0-	-0-	343	3			Y	-0-			-0-
08	310	N	303	-0-	-7	-0-	303	3			Y	-0-			-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1705	N	1595	-0-	-110	-0-	1595	3			Y	-0-			-0-
04	1680	N	1516	-0-	-164	-0-	1516	3			Y	-0-			-0-
05	1705	N	1520	-0-	-185	-0-	1520	3			Y	-0-			-0-
06	1530	N	1512	-0-	-18	-0-	1512	3			Y	-0-			-0-
07	1581	N	1577	-0-	-4	-0-	1577	3			Y	-0-			-0-
08	1519	N	1500	-0-	-19	-0-	1500	3			Y	-0-			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	X	2137	-0-	-219	-0-	2126	3	11	9	Y	10					43
04	2280	X	2068	-0-	-212	-0-	2059	3	9	9	Y	8	41	1			10
05	2356	X	2081	-0-	-275	-0-	2058	3	23	9	Y	21	3	1			28
06	2280	X	2039	-0-	-241	-0-	2029	3	10	9	Y	9					37
07	2139	X	2123	-0-	-16	-0-	2123	3			Y	-0-					37
08	2139	X	2106	-0-	-33	-0-	2099	3	7	9	Y	6					43

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	551	N	551	-0-	-0-	-0-	538	3	13	9	Y	12					59
04	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					59
05	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					59
06	540	N	493	-0-	-47	-0-	493	3			Y	-0-	30	1			22
07	527	N	510	-0-	-17	-0-	509	3	1	9	Y	1	1	1			22
08	527	N	486	-0-	-41	-0-	478	3	8	9	Y	7					29

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	573	3	17	9	Y	15					64
04	600	N	486	-0-	-114	-0-	486	3			Y	-0-					64
05	620	N	501	-0-	-119	-0-	501	3			Y	-0-					64
06	570	N	482	-0-	-88	-0-	479	3	3	9	Y	3	47	1			20
07	652	N	652	-0-	-0-	-0-	643	3	9	9	Y	8	1	1			27
*08	919	N	919	-0-	-0-	-0-	897	3	22	9	Y	20					47

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1155	-0-	-240	-0-	1155	3			Y	-0-					25
04	1146	N	1146	-0-	-0-	-0-	1146	3			Y	-0-					25
05	1349	N	1349	-0-	-0-	-0-	1349	3			Y	-0-					25
06	1110	N	1021	-0-	-89	-0-	1021	3			Y	-0-					25
07	1178	N	896	-0-	-282	-0-	896	3			Y	-0-					25
08	1364	N	977	-0-	-387	-0-	975	3	2	9	Y	2	1	8			26

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	369	-0-	-3	-0-	369	2			Y	-0-					-0-
04	360	N	357	-0-	-3	-0-	357	2			Y	-0-					-0-
05	372	N	367	-0-	-5	-0-	367	2			Y	-0-					-0-
06	360	N	238	-0-	-122	-0-	238	2			Y	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2284	N	2284	-0-	-0-	-0-	31 13	1 9	2240	3	Y	12					97
04	2119	N	2119	-0-	-0-	-0-	30 1	1 9	2088	3	Y	1	86	1			12
05	2480	N	2082	-0-	-398	-0-	31 12	1 9	2039	3	Y	11	6	1			17
06	2400	X	2026	-0-	-374	-0-	30 3	1 9	1993	3	Y	3					20
07	2480	X	1915	-0-	-565	-0-	31	1	1884	3	Y	-0-					20
08	2294	X	1870	-0-	-424	-0-	31 8	1 9	1831	3	Y	7					27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
06	540	N	430	-0-	-110	-0-	430	3			N	-0-					-0-
07	527	N	419	-0-	-108	-0-	419	3			N	-0-					-0-
08	527	N	325	-0-	-202	-0-	325	3			N	-0-					-0-

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

03	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
04	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
05	1488	N	1406	-0-	-82	-0-	1406	3			N	-0-					-0-
06	1410	N	1371	-0-	-39	-0-	1371	3			N	-0-					-0-
07	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
08	1395	N	1365	-0-	-30	-0-	1365	3			N	-0-					-0-

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

03	1792	N	1792	-0-	-0-	-0-	1772	3	20	9	Y	18					18
04	1635	N	1635	-0-	-0-	-0-	1635	3			Y	-0-					18
05	1698	N	1698	-0-	-0-	-0-	1698	3			Y	-0-					18
06	1758	N	1758	-0-	-0-	-0-	1758	3			Y	-0-					18
07	1744	N	1744	-0-	-0-	-0-	1744	3			Y	-0-					18
08	1705	N	1604	-0-	-101	-0-	1604	3			Y	-0-					18

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

03	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
04	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
05	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					-0-
07	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-
*08	784	N	784	-0-	-0-	-0-	784	3			Y	-0-					-0-

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

03	1467	N	1467	-0-	-0-	-0-	1467	3			Y	-0-					17
04	1328	N	1328	-0-	-0-	-0-	1328	3			Y	-0-					17
05	1457	N	1349	-0-	-108	-0-	1349	3			Y	-0-					17
06	1410	N	1321	-0-	-89	-0-	1321	3			Y	-0-					17
07	1398	N	1398	-0-	-0-	-0-	1398	3			Y	-0-					17
08	1364	N	1346	-0-	-18	-0-	1346	3			Y	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1037	N	1037	-0-	-0-	-0-	31	1	1006	2	Y	-0-					-0-
04	990	N	784	-0-	-206	-0-	25	1	751	2	Y	7					7
							8	9									
05	1054	N	905	-0-	-149	-0-	31	1	826	2	Y	44					51
							48	9									
06	1217	N	1217	-0-	-0-	-0-	30	1	1144	2	Y	39					90
							43	9									
07	1041	N	1041	-0-	-0-	-0-	31	1	992	2	Y	16	79	1			27
							18	9									
*08	1042	N	1042	-0-	-0-	-0-	31	1	992	2	Y	17	9	1			35
							19	9									

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2717	-0-	-414	-0-	31	1	2676	2	Y	9	1	8			105
							10	9									
04	3300	X	2829	-0-	-471	-0-	30	1	2769	2	Y	27	107	1			25
							30	9									
05	3410	X	2289	-0-	-1121	-0-	31	1	2233	2	Y	23	8	1			40
							25	9									
06	3300	X	1538	-0-	-1762	-0-	24	1	1504	2	Y	9	46	1			3
							10	9									
07	3162	X	-0-	-0-	-3162	-0-					Y	1	1	1			3
08	2914	X	-0-	-0-	-2914	-0-					Y	-0-					3

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	352	-0-	-51	-0-	352	3			Y	-0-					10
04	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					10
05	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					10
06	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					10
07	372	N	300	-0-	-72	-0-	300	3			Y	-0-					10
08	341	N	308	-0-	-33	-0-	308	3			Y	-0-					10

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	310	-0-	-93	-0-	31	1	279	2	Y	-0-					-0-
04	360	N	300	-0-	-60	-0-	30	1	270	2	Y	-0-					-0-
05	310	N	308	-0-	-2	-0-	31	1	277	2	Y	-0-					-0-
06	300	N	297	-0-	-3	-0-	30	1			Y	-0-					-0-
07	310	N	246	-0-	-64	-0-	29	1			Y	-0-					-0-
08	310	N	248	-0-	-62	-0-	31	1			Y	-0-					-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1049	N	1049	-0-	-0-	-0-	1049	3			Y	-0-					45
04	1173	N	1173	-0-	-0-	-0-	1173	3			Y	-0-					45
05	1209	N	1167	-0-	-42	-0-	1167	3			Y	-0-					45
06	1260	N	1260	-0-	-0-	-0-	1260	3			Y	-0-					45
07	1271	N	1271	-0-	-0-	-0-	1271	3			Y	-0-					45
08	1178	N	1007	-0-	-171	-0-	1007	3			Y	-0-					45

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					10
04	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					10
05	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					10
06	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					10
07	975	N	975	-0-	-0-	-0-	975	3			Y	-0-					10
*08	879	N	879	-0-	-0-	-0-	879	3			Y	-0-					10

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					-0-
04	1140	N	1104	-0-	-36	-0-	1104	3			Y	-0-					-0-
05	1178	N	1012	-0-	-166	-0-	1012	3			Y	-0-					-0-
06	1140	N	899	-0-	-241	-0-	899	3			Y	-0-					-0-
07	1147	N	937	-0-	-210	-0-	937	3			Y	-0-					-0-
08	1023	N	899	-0-	-124	-0-	899	3			Y	-0-					-0-

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

03	1147	N	1020	-0-	-127	-0-	1020	3			Y	-0-					80
04	1101	N	1101	-0-	-0-	-0-	1101	3			Y	-0-					80
05	1116	N	1105	-0-	-11	-0-	1105	3			Y	-0-					80
06	1064	N	1064	-0-	-0-	-0-	1064	3			Y	-0-					80
07	1147	N	1131	-0-	-16	-0-	1131	3			Y	-0-					80
08	1116	N	1088	-0-	-28	-0-	1088	3			Y	-0-					80

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

03	1395	N	1364	-0-	-31	-0-	1349	3	15	9	Y	14					84
04	1260	N	1163	-0-	-97	-0-	1140	3	23	9	Y	21					105
05	1457	N	1043	-0-	-414	-0-	1017	3	26	9	Y	24	116	1			13
06	1320	N	1285	-0-	-35	-0-	1268	3	17	9	Y	15	5	1			23
07	1365	N	1365	-0-	-0-	-0-	1352	3	13	9	Y	12					35
*08	1437	N	1437	-0-	-0-	-0-	1424	3	13	9	Y	12					47

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

03	868	N	840	-0-	-28	-0-	840	3			Y	-0-					5
04	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					5
05	961	N	887	-0-	-74	-0-	887	3			Y	-0-					5
06	1000	N	1000	-0-	-0-	-0-	1000	3			Y	-0-					5
07	1098	N	1098	-0-	-0-	-0-	1098	3			Y	-0-					5
*08	969	N	969	-0-	-0-	-0-	963	3	6	9	Y	5	3	8			7

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

03	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					-0-
04	1015	N	1015	-0-	-0-	-0-	1015	3			Y	-0-					-0-
05	1116	N	1108	-0-	-8	-0-	1108	3			Y	-0-					-0-
06	1134	N	1134	-0-	-0-	-0-	1134	3			Y	-0-					-0-
07	1108	N	1108	-0-	-0-	-0-	1108	3			Y	-0-					-0-
*08	1230	N	1230	-0-	-0-	-0-	1230	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1358	-0-	-99	-0-	1356	3	2	9	Y	2					41
04	1334	N	1334	-0-	-0-	-0-	1332	3	2	9	Y	2					43
05	1550	N	1338	-0-	-212	-0-	1335	3	3	9	Y	3					46
06	1349	N	1349	-0-	-0-	-0-	1335	3	14	9	Y	13					59
07	1420	N	1420	-0-	-0-	-0-	1385	3	35	9	Y	32	57	1			34
*08	1342	N	1342	-0-	-0-	-0-	1332	3	10	9	Y	9	6	1			37

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

03	1643	N	1392	-0-	-251	-0-	1392	3			Y	-0-					37
04	1410	N	1317	-0-	-93	-0-	1317	3			Y	-0-					37
05	1705	N	1583	-0-	-122	-0-	1583	3			Y	-0-					37
06	1607	N	1607	-0-	-0-	-0-	1607	3			Y	-0-					37
07	1682	N	1682	-0-	-0-	-0-	1682	3			Y	-0-					37
08	1581	N	1556	-0-	-25	-0-	1556	3			Y	-0-					37

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

03	2335	N	2335	-0-	-0-	-0-	31	1	2304	2	Y	-0-					-0-
04	2356	N	2356	-0-	-0-	-0-	30	1	2326	2	Y	-0-					-0-
05	2377	N	2377	-0-	-0-	-0-	31	1	2346	2	Y	-0-					-0-
06	2250	N	2184	-0-	-66	-0-	30	1	2154	2	Y	-0-					-0-
07	2449	N	2114	-0-	-335	-0-	31	1	2083	2	Y	-0-					-0-
08	2387	N	2114	-0-	-273	-0-	31	1	2083	2	Y	-0-					-0-

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

03	485	N	485	-0-	-0-	-0-	31	1	454	2	Y	-0-					-0-
04	466	N	466	-0-	-0-	-0-	30	1	436	2	Y	-0-					-0-
05	452	N	452	-0-	-0-	-0-	30	1	422	2	Y	-0-					-0-
06	480	N	462	-0-	-18	-0-	27	1	435	2	Y	-0-					-0-
07	546	N	546	-0-	-0-	-0-	31	1	515	2	Y	-0-					-0-
*08	546	N	546	-0-	-0-	-0-	31	1	515	2	Y	-0-					-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

03	3813	X	2016	-0-	-1797	-0-	2012	3	4	9	Y	4					47
04	4708	X	4708	-0-	-0-	-0-	4683	3	25	9	Y	23					70
05	3572	X	3572	-0-	-0-	-0-	3572	3			Y	-0-					70
06	3626	X	3626	-0-	-0-	-0-	3624	3	2	9	Y	2	59	1			13
07	4867	X	2687	-0-	-2180	-0-	2685	3	2	9	Y	2	2	1			13
08	4867	X	3864	-0-	-1003	-0-	3864	3			Y	-0-					13

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

03	1674	N	1525	-0-	-149	-0-	1525	3			Y	-0-					-0-
04	1678	N	1678	-0-	-0-	-0-	1678	3			Y	-0-					-0-
05	2067	N	2067	-0-	-0-	-0-	2067	3			Y	-0-					-0-
06	2051	N	2051	-0-	-0-	-0-	2051	3			Y	-0-					-0-
07	2357	N	2357	-0-	-0-	-0-	2357	3			Y	-0-					-0-
*08	2274	N	2274	-0-	-0-	-0-	2268	3	6	9	Y	5	3	8			2

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1848	N	1848	-0-	-0-	-0-	30	1	1805	3	Y	12					37
							13	9									
04	2423	N	2423	-0-	-0-	-0-	30	1	2360	3	Y	30					67
							33	9									
05	2018	N	2018	-0-	-0-	-0-	31	1	1967	3	Y	18					85
							20	9									
06	1740	N	1648	-0-	-92	-0-	29	1	1615	3	Y	4	77	1			12
							4	9									
07	1802	N	1802	-0-	-0-	-0-	31	1	1751	3	Y	18	2	1			28
							20	9									
08	1798	N	1683	-0-	-115	-0-	31	1	1637	3	Y	14					42
							15	9									

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

03	2877	X	2877	-0-	-0-	-0-	2874	3	3	9	Y	3					38
04	2173	X	2173	-0-	-0-	-0-	2173	3			Y	-0-					38
05	2604	X	2046	-0-	-558	-0-	2046	3			Y	-0-					38
06	2790	X	1962	-0-	-828	-0-	1962	3			Y	-0-					38
07	2883	X	2103	-0-	-780	-0-	2103	3			Y	-0-					38
08	2883	X	1958	-0-	-925	-0-	1958	3			Y	-0-					38

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

03	1954	N	1954	-0-	-0-	-0-	1930	3	24	9	Y	22					59
04	1746	N	1746	-0-	-0-	-0-	1718	3	28	9	Y	25					84
05	1911	N	1911	-0-	-0-	-0-	1872	3	39	9	Y	35					119
06	1890	X	1824	-0-	-66	-0-	1810	3	14	9	Y	13	85	1			47
07	1953	X	1905	-0-	-48	-0-	1872	3	33	9	Y	30	2	1			75
08	1953	X	1723	-0-	-230	-0-	1704	3	19	9	Y	17	1	8			91

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

03	1810	N	1810	-0-	-0-	-0-	31	1	1779	2	Y	-0-					-0-
04	1756	N	1756	-0-	-0-	-0-	30	1	1726	2	Y	-0-					-0-
05	1806	N	1806	-0-	-0-	-0-	31	1	1775	2	Y	-0-					-0-
06	1740	N	1734	-0-	-6	-0-	30	1			Y	-0-					-0-
07	1829	N	1770	-0-	-59	-0-	31	1			Y	-0-					-0-
08	1798	N	1770	-0-	-28	-0-	31	1			Y	-0-					-0-

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

03	2594	X	2594	-0-	-0-	-0-	2566	2	28	9	Y	25	7	8			41
04	2375	X	2375	-0-	-0-	-0-	2356	2	19	9	Y	17	8	8			50
05	2482	X	2482	-0-	-0-	-0-	2461	2	21	9	Y	19	3	8			66
06	2520	X	2434	-0-	-86	-0-	2414	2	20	9	Y	18	4	8			80
07	2604	X	2454	-0-	-150	-0-	2439	2	15	9	Y	14	4	8			90
08	2604	X	2451	-0-	-153	-0-	2439	2	12	9	Y	11	4	8			97

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	666	-0-	-47	-0-	30	1	636	2	Y	-0-					20
04	690	N	644	-0-	-46	-0-	30	1	614	2	Y	-0-					20
05	682	N	637	-0-	-45	-0-	31	1	606	2	Y	-0-					20
*06	630	N	595	-0-	-35	-0-	30	1	565	3	Y	-0-					20
07	651	N	588	-0-	-63	-0-	31	1			Y	-0-					20
08	651	N	587	-0-	-64	-0-	30	1			Y	-0-					20

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

03	837	N	817	-0-	-20	-0-	31	1	777	2	Y	8	121	1			27
							9	9									
04	900	N	876	-0-	-24	-0-	29	1	824	2	Y	21	4	1			44
							23	9									
05	897	N	897	-0-	-0-	-0-	31	1	843	2	Y	21					65
							23	9									
06	780	N	770	-0-	-10	-0-	30	1	719	2	Y	19	81	1			3
							21	9									
07	899	N	871	-0-	-28	-0-	31	1	825	2	Y	14	2	1			15
							15	9									
08	899	N	866	-0-	-33	-0-	30	1	825	2	Y	10					25
							11	9									

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

03	1984	N	1816	-0-	-168	-0-	31	1	1774	3	Y	10					47
							11	9									
04	1738	N	1738	-0-	-0-	-0-	30	1	1655	3	Y	48					95
							53	9									
05	1829	N	1786	-0-	-43	-0-	31	1	1698	3	Y	52	92	1			55
							57	9									
06	1787	N	1787	-0-	-0-	-0-	29	1	1723	3	Y	32	62	1			25
							35	9									
07	1953	N	1953	-0-	-0-	-0-	31	1	1868	3	Y	49	2	1			72
							54	9									
*08	1813	N	1813	-0-	-0-	-0-	31	1	1756	3	Y	24	64	1			32
							26	9									

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

03	823	N	823	-0-	-0-	-0-	31	1	756	2	Y	33	1	8			49
							36	9									
04	944	N	944	-0-	-0-	-0-	30	1	850	2	Y	58	2	8			105
							64	9									
05	972	N	972	-0-	-0-	-0-	31	1	896	2	Y	41	1	8			145
							45	9									
06	1118	N	1118	-0-	-0-	-0-	30	1	1071	2	Y	15	108	1	1	8	51
							17	9									
07	1133	N	1133	-0-	-0-	-0-	30	1	1028	2	Y	68	88	1	1	8	30
							75	9									
*08	1079	N	1079	-0-	-0-	-0-	30	1	1028	2	Y	19	9	1			40
							21	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1221	-0-	-19	-0-	1221	2			Y	-0-					-0-
04	1188	N	1188	-0-	-0-	-0-	1188	2			Y	-0-					-0-
05	1271	N	1202	-0-	-69	-0-	1202	2			Y	-0-					-0-
06	1187	N	1187	-0-	-0-	-0-					Y	-0-					-0-
07	1240	N	1191	-0-	-49	-0-					Y	-0-					-0-
08	1209	N	1191	-0-	-18	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1352	-0-	-322	-0-	31	1	1315	2	Y	5					30
							6	9									
04	1560	N	1177	-0-	-383	-0-	30	1	1134	2	Y	12					42
							13	9									
05	1457	N	1233	-0-	-224	-0-	31	1	1183	2	Y	17					59
							19	9									
06	1320	N	1096	-0-	-224	-0-	30	1	1054	2	Y	11					70
							12	9									
07	1209	N	1177	-0-	-32	-0-	31	1	1138	2	Y	7					77
							8	9									
08	1240	N	1169	-0-	-71	-0-	31	1	1138	2	Y	-0-					77

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	2015	-0-	-0-	-0-	2014	3	1	9	Y	1	1	8			1
04	1998	N	1998	-0-	-0-	-0-	1997	3	1	9	Y	1	1	8			1
05	2055	N	2055	-0-	-0-	-0-	2054	3	1	9	Y	1	1	8			1
06	1950	N	1857	-0-	-93	-0-	1856	3	1	9	Y	1	1	8			1
07	2077	N	1987	-0-	-90	-0-	1986	3	1	9	Y	1	1	8			1
08	2046	N	1933	-0-	-113	-0-	1933	3			Y	-0-	1	8			-0-

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1398	N	1398	-0-	-0-	-0-	1395	3	3	9	Y	3	2	8			19
04	1354	N	1354	-0-	-0-	-0-	1353	3	1	9	Y	1	1	1	1	8	18
05	1364	N	1278	-0-	-86	-0-	1277	3	1	9	Y	1	1	8			18
06	1571	N	1571	-0-	-0-	-0-	1569	3	2	9	Y	2	1	8			19
07	1424	N	1424	-0-	-0-	-0-	1424	3			Y	-0-	2	8			17
*08	1459	N	1459	-0-	-0-	-0-	1458	3	1	9	Y	1	1	8			17

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	307	-0-	-96	-0-	294	3	13	9	Y	12	1	8			45
04	390	N	301	-0-	-89	-0-	278	3	23	9	Y	21	2	8			64
05	403	N	395	-0-	-8	-0-	373	3	22	9	Y	20	1	8			83
06	368	N	368	-0-	-0-	-0-	346	3	22	9	Y	20	1	8			102
07	310	N	285	-0-	-25	-0-	272	3	13	9	Y	12					114
08	403	N	320	-0-	-83	-0-	318	3	2	9	Y	2	1	8			115

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1587	N	1587	-0-	-0-	-0-	31	1	1556	3	Y	-0-					47
04	1551	N	1551	-0-	-0-	-0-	30	1	1521	3	Y	-0-					47
05	1612	N	1562	-0-	-50	-0-	31	1	1531	3	Y	-0-					47
06	1573	N	1573	-0-	-0-	-0-	30	1	1543	3	Y	-0-					47
07	1634	N	1634	-0-	-0-	-0-	31	1	1603	3	Y	-0-					47
08	1550	N	1534	-0-	-16	-0-	31	1	1503	3	Y	-0-					47

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1391	-0-	-35	-0-	1388	3	3	9	Y	3					35
04	1696	N	1696	-0-	-0-	-0-	1677	3	19	9	Y	17					52
05	1909	N	1909	-0-	-0-	-0-	1897	3	12	9	Y	11					63
06	1831	N	1831	-0-	-0-	-0-	1812	3	19	9	Y	17					80
07	1857	N	1857	-0-	-0-	-0-	1826	3	31	9	Y	28	81	1			27
*08	1898	N	1898	-0-	-0-	-0-	1855	3	43	9	Y	39	9	1	16	8	41

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6541	X	6510	-0-	-31	-0-	31 59	1 9	6420	2	Y	54	176	1	3	8	58
04	6241	X	6241	-0-	-0-	-0-	30 40	1 9	6171	2	Y	36	5	8			89
05	6370	X	6370	-0-	-0-	-0-	31 40	1 9	6299	2	Y	36	2	8			123
06	6300	X	6261	-0-	-39	-0-	30 32	1 9	6199	2	Y	29	2	8			150
07	6510	X	6407	-0-	-103	-0-	31 35	1 9	6341	2	Y	32	2	8			180
08	6510	X	6379	-0-	-131	-0-	30 8	1 9	6341	2	Y	7	2	8			185

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3844	X	3424	-0-	-420	-0-	521	1	2903	3	Y	-0-					-0-
04	3720	X	3131	-0-	-589	-0-	463	1	2668	3	Y	-0-					-0-
05	3565	X	657	-0-	-2908	-0-	657	3			Y	-0-					-0-
06	3360	X	825	-0-	-2535	-0-	825	3			Y	-0-					-0-
07	3472	X	946	-0-	-2526	-0-	946	3			Y	-0-					-0-
08	3410	X	845	-0-	-2565	-0-	845	3			Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3906	X	1966	-0-	-1940	-0-	289 40	1 9	1637	3	Y	36	5	8			60
04	2047	X	2047	-0-	-0-	-0-	309 52	1 9	1686	3	Y	47	5	8			102
05	2130	X	2130	-0-	-0-	-0-	330 30	1 9	1770	3	Y	27	120	1	3	8	6
06	1969	X	1969	-0-	-0-	-0-	343 23	1 9	1603	3	Y	21	5	1	3	8	19
07	2108	X	1833	-0-	-275	-0-	323 26	1 9	1484	3	Y	24	2	8			41
08	2139	X	2028	-0-	-111	-0-	363 20	1 9	1645	3	Y	18	2	8			57

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13206	X	11821	-0-	-1385	-0-	1758 253	1 9	9810	3	Y	230	194	1	38	8	267
04	12780	X	10852	-0-	-1928	-0-	1572 213	1 9	9067	3	Y	194	180	1	40	8	241
05	12741	X	2370	-0-	-10371	-0-	2181	3	189	9	Y	172	184	1	20	8	209
06	11940	X	2394	-0-	-9546	-0-	2335	3	59	9	Y	54	20	8			243
07	12152	X	2349	-0-	-9803	-0-	2192	3	157	9	Y	143	182	1	19	8	185
08	11811	X	2453	-0-	-9358	-0-	2376	3	77	9	Y	70	19	8			236

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4185	X	3561	-0-	-624	-0-	3484	3	77	9	Y	70	122	1	2	8	26
04	3840	X	2921	-0-	-919	-0-	2893	3	28	9	Y	25	4	1	1	8	46
05	3689	X	2720	-0-	-969	-0-	2684	3	36	9	Y	33	2	8			77
06	3570	X	2798	-0-	-772	-0-	2776	3	22	9	Y	20	2	8			95
07	3565	X	3143	-0-	-422	-0-	3123	3	20	9	Y	18	2	8			111
08	3565	X	3112	-0-	-453	-0-	3094	3	18	9	Y	16	2	8			125

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6341	X	6341	-0-	-0-	-0-	6291	3	50	9	N	45	5	8			206
04	6000	X	5601	-0-	-399	-0-	5554	3	47	9	N	43	181	1	6	8	62
05	18118	X	18118	-0-	-0-	-0-	18075	3	43	9	N	39	3	8			98
06	16759	X	16759	-0-	-0-	-0-	16715	3	44	9	N	40	4	8			134
07	17285	X	17285	-0-	-0-	-0-	17243	3	42	9	N	38	6	8			166
08	18104	X	17302	-0-	-802	-0-	17272	3	30	9	N	27	8	8			185

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

03	5952	X	5692	-0-	-260	-0-	1705	1	3955	3	Y	29	174	1	17	8	49
							32	9									
04	5760	X	5545	-0-	-215	-0-	1650	1	3814	3	Y	74	5	1	17	8	101
							81	9									
05	5880	X	5880	-0-	-0-	-0-	1700	1	4127	3	Y	48	7	8			142
							53	9									
06	5762	X	5762	-0-	-0-	-0-	1639	1	4088	3	Y	32	7	8			167
							35	9									
07	5722	X	5722	-0-	-0-	-0-	1658	1	4016	3	Y	44	8	8			203
							48	9									
*08	5786	X	5786	-0-	-0-	-0-	1705	1	4027	3	Y	49	181	1	7	8	64
							54	9									

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

03	10664	X	9748	-0-	-916	-0-	9645	3	103	9	Y	94	5	8			211
04	11220	X	9723	-0-	-1497	-0-	9600	3	123	9	Y	112	193	1	5	8	125
05	11594	X	10455	-0-	-1139	-0-	10365	3	90	9	Y	82	1	8			206
06	11220	X	9246	-0-	-1974	-0-	9173	3	73	9	Y	66	184	1	1	8	87
07	10509	X	9472	-0-	-1037	-0-	9393	3	79	9	Y	72	1	8			158
08	10447	X	9175	-0-	-1272	-0-	9097	3	78	9	Y	71	1	8			228

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

03	4774	X	4688	-0-	-86	-0-	1705	1	2575	3	Y	371	361	1	7	8	310
							408	9									
04	4620	X	4382	-0-	-238	-0-	1617	1	2459	3	Y	278	361	1	8	8	219
							306	9									
05	4681	X	4307	-0-	-374	-0-	1705	1	2285	3	Y	288	181	1	3	8	323
							317	9									
06	3993	X	3993	-0-	-0-	-0-	1650	1	2070	3	Y	248	359	1	3	8	209
							273	9									
07	4090	X	4090	-0-	-0-	-0-	1705	1	2145	3	Y	218	170	1	3	8	254
							240	9									
*08	4041	X	4041	-0-	-0-	-0-	1595	1	2158	3	Y	262	193	1	4	8	319
							288	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10770	X	10770	-0-	-0-	-0-	1989	1	8682	3	N	90	185	1	9	8	77
							99	9									
04	10373	X	10373	-0-	-0-	-0-	1950	1	8332	3	N	83	11	8			149
							91	9									
05	9610	X	8200	-0-	-1410	-0-	1175	1	6947	3	N	71	6	8			214
							78	9									
06	10020	X	8257	-0-	-1763	-0-	1600	1	6612	3	N	41	187	1	5	8	63
							45	9									
07	10354	X	7914	-0-	-2440	-0-	1095	1	6777	3	N	38	3	8			98
							42	9									
08	10354	X	9044	-0-	-1310	-0-	2015	1	6986	3	N	39	4	8			133
							43	9									

MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20057	X	18307	-0-	-1750	-0-	155	1	17983	3	N	154	23	8			281
							169	9									
04	18960	X	17601	-0-	-1359	-0-	150	1	17297	3	N	140	181	1	16	8	224
							154	9									
05	19375	X	17880	-0-	-1495	-0-	155	1	17569	3	N	142	184	1	7	8	175
							156	9									
06	17850	X	16849	-0-	-1001	-0-	150	1	16574	3	N	114	176	1	8	8	105
							125	9									
07	18445	X	16949	-0-	-1496	-0-	155	1	16647	3	N	134	7	8			232
							147	9									
08	18321	X	16814	-0-	-1507	-0-	155	1	16554	3	N	95	178	1	9	8	140
							105	9									

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	57	1			50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	35	1			15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
04	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
08	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	843	-0-	-1203	-0-	843	2			N	-0-					99
04	840	N	803	-0-	-37	-0-	803	2			N	-0-					99
05	868	N	821	-0-	-47	-0-	821	2			N	-0-					99
06	819	N	819	-0-	-0-	-0-	819	2			N	-0-					99
*07	834	N	834	-0-	-0-	-0-	834	2			N	-0-					99
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					99

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					113

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	0	N	-0-	-0-	-0-	-0-					N	-0-					137
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	-0-	-0-	-0-	-0-					N	-0-					137
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1113	N	1113	-0-	-0-	-0-	1079	2	34	9	N	31					156
04	1080	N	1052	-0-	-28	-0-	1030	2	22	9	N	20					176
05	1116	N	1097	-0-	-19	-0-	1069	2	28	9	N	25	167	1			34
06	1080	N	1071	-0-	-9	-0-	1041	2	30	9	N	27					61
07	1090	N	1090	-0-	-0-	-0-	1065	2	25	9	N	23					84
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					84

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 6046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

03	811	N	811	-0-	-0-	-0-	805	2	6	9	N	5					145
04	939	N	939	-0-	-0-	-0-	936	2	3	9	N	3					148
05	899	N	800	-0-	-99	-0-	796	2	4	9	N	4					152
06	1009	N	1009	-0-	-0-	-0-	996	2	13	9	N	12					164
*07	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					164
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					164

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

03	3100	N	976	-0-	-2124	6272	976	2			N	-0-					55
04	3000	N	944	-0-	-2056	4216	944	2			N	-0-					55
05	3100	N	968	-0-	-2132	2084	968	2			N	-0-					55
06	3000	N	938	-0-	-2062	22	938	2			N	-0-					55
07	1027	N	1005	-0-	-22	-0-	1005	2			N	-0-					55
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					55

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

03	1771	N	1771	-0-	-0-	-0-	1752	2	19	9	N	17					132
04	1706	N	1706	-0-	-0-	-0-	1689	2	17	9	N	15					147
05	1737	N	1737	-0-	-0-	-0-	1720	2	17	9	N	15					162
06	1710	N	1688	-0-	-22	-0-	1669	2	19	9	N	17					179
07	1767	N	1722	-0-	-45	-0-	1711	2	11	9	N	10					189
08	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					189

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	-0-	-0-	-3100	11887					N	-0-					22
04	3000	N	-0-	-0-	-3000	8887					N	-0-					22
05	3100	N	-0-	-0-	-3100	5787					N	-0-					22
06	3000	N	-0-	-0-	-3000	2787					N	-0-					22
07	2787	N	-0-	-0-	-2787	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1831	N	1831	-0-	-0-	-0-	1812	2	19	9	N	17					57
04	1890	N	1747	-0-	-143	-0-	1738	2	9	9	N	8					65
05	1791	N	1791	-0-	-0-	-0-	1778	2	13	9	N	12					77
06	1771	N	1771	-0-	-0-	-0-	1749	2	22	9	N	20					97
07	1798	N	1711	-0-	-87	-0-	1686	2	25	9	N	23					120
08	1798	N	1793	-0-	-5	-0-	1768	2	25	9	N	23					143

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	564	-0-	-56	-0-	564	2			N	-0-					120
04	583	N	583	-0-	-0-	-0-	583	2			N	-0-					120
05	589	N	589	-0-	-0-	-0-	589	2			N	-0-					120
06	597	N	597	-0-	-0-	-0-	597	2			N	-0-					120
07	589	N	579	-0-	-10	-0-	579	2			N	-0-					120
*08	602	N	602	-0-	-0-	-0-	602	2			N	-0-					120

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 5047 RRCID -> 084754 COMPL. DATE 09/19/1979 TOTAL DEPTH 11115 PERF.10788 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 02/23/2016 - PLUGGED 02/23/16

ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	910	-0-	-2190	10751	909	2	1	9	N	1					30
04	3000	N	918	-0-	-2082	8669	916	2	2	9	N	2					32
05	3100	N	899	-0-	-2201	6468	885	2	14	9	N	13					45
06	3000	N	877	-0-	-2123	4345	874	2	3	9	N	3					48
07	3100	N	879	-0-	-2221	2124	875	2	4	9	N	4					52
*08	3073	N	949	-0-	-2124	-0-	949	2			N	-0-					52

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1460	N	1460	-0-	-0-	-0-	1432	2	28	9	N	25					145
04	1470	N	1453	-0-	-17	-0-	1428	2	25	9	N	23					168
05	1473	N	1473	-0-	-0-	-0-	1463	2	10	9	N	9	152	1			25
06	1437	N	1437	-0-	-0-	-0-	1428	2	9	9	N	8					33
07	909	N	909	-0-	-0-	-0-	886	2	23	9	N	21					54
08	1488	N	901	-0-	-587	-0-	884	2	17	9	N	15					69

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					125
04	1618	N	1618	-0-	-0-	-0-	1605	2	13	9	N	12					137
05	1639	N	1639	-0-	-0-	-0-	1626	2	13	9	N	12					149
06	1398	N	1398	-0-	-0-	-0-	1385	2	13	9	N	12					161
*07	1333	N	1333	-0-	-0-	-0-	1314	2	19	9	N	17					178
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	620	-0-	-0-	-0-	620	2			N	-0-	5	1			163
04	570	N	531	-0-	-39	-0-	531	2			N	-0-					163
05	492	N	492	-0-	-0-	-0-	492	2			N	-0-					163
06	600	N	482	-0-	-118	-0-	482	2			N	-0-					163
07	558	N	484	-0-	-74	-0-	482	2	2	9	N	2					165
08	496	N	402	-0-	-94	-0-	402	2			N	-0-					165

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	734	N	734	-0-	-0-	-0-	734	2			N	-0-					88
04	691	N	691	-0-	-0-	-0-	687	2	4	9	N	4					92
05	677	N	677	-0-	-0-	-0-	677	2			N	-0-					92
06	720	N	666	-0-	-54	-0-	666	2			N	-0-					92
07	713	N	663	-0-	-50	-0-	660	2	3	9	N	3					95
08	682	N	669	-0-	-13	-0-	666	2	3	9	N	3					98

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1430	-0-	-27	-0-	1430	2			N	-0-					104
04	1465	N	1465	-0-	-0-	-0-	1456	2	9	9	N	8					112
05	1417	N	1417	-0-	-0-	-0-	1388	2	29	9	N	26					138
06	1394	N	1394	-0-	-0-	-0-	1381	2	13	9	N	12					150
07	1500	N	1500	-0-	-0-	-0-	1494	2	6	9	N	5					155
*08	1447	N	1447	-0-	-0-	-0-	1434	2	13	9	N	12					167

ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1205	-0-	-97	-0-	1205	2			N	-0-					10
04	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					10
05	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					10
06	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					10
07	1302	N	1288	-0-	-14	-0-	1288	2			N	-0-					10
08	1302	N	1278	-0-	-24	-0-	1278	2			N	-0-					10

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85
04	0	N	-0-	-0-	-0-	-0-					N	-0-					85
05	0	N	-0-	-0-	-0-	-0-					N	-0-					85
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	846	-0-	-22	-0-	846	2			N	-0-					61
04	876	N	876	-0-	-0-	-0-	876	2			N	-0-					61
05	899	N	895	-0-	-4	-0-	895	2			N	-0-					61
06	866	N	866	-0-	-0-	-0-	866	2			N	-0-					61
07	899	N	837	-0-	-62	-0-	837	2			N	-0-					61
08	899	N	893	-0-	-6	-0-	893	2			N	-0-					61

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1649	N	1649	-0-	-0-	-0-	1635	2	14	9	N	13					93
04	1774	N	1774	-0-	-0-	-0-	1757	2	17	9	N	15					108
05	1643	N	1625	-0-	-18	-0-	1604	2	21	9	N	19					127
06	1590	N	1534	-0-	-56	-0-	1522	2	12	9	N	11					138
07	1918	N	1918	-0-	-0-	-0-	1901	2	17	9	N	15					153
*08	2079	N	2079	-0-	-0-	-0-	2058	2	21	9	N	19					172

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

ETHEREDGE A WELL #: 3046X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1001	-0-	-2099	24203	1001	2			N	-0-					90
04	3000	N	968	-0-	-2032	22171	968	2			N	-0-					90
05	3100	N	974	-0-	-2126	20045	974	2			N	-0-					90
06	3000	N	988	-0-	-2012	18033	988	2			N	-0-					90
07	3100	N	1030	-0-	-2070	15963	1030	2			N	-0-					90
*08	3100	N	1042	-0-	-2058	13905	1042	2			N	-0-					90

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-	1	1			163
04	1260	N	1207	-0-	-53	-0-	1194	2	13	9	N	12					175
05	1274	N	1274	-0-	-0-	-0-	1235	2	39	9	N	35	182	1			28
06	1226	N	1226	-0-	-0-	-0-	1213	2	13	9	N	12					40
07	1242	N	1242	-0-	-0-	-0-	1229	2	13	9	N	12					52
08	1271	N	1219	-0-	-52	-0-	1213	2	6	9	N	5					57

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	351	-0-	-610	-0-	351	2			N	-0-					50
04	960	N	584	-0-	-376	-0-	584	2			N	-0-					50
05	641	N	641	-0-	-0-	-0-	641	2			N	-0-					50
06	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					50
07	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					50
*08	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					50

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	738	N	738	-0-	-0-	-0-	738	2			N	-0-					53
04	750	N	583	-0-	-167	-0-	583	2			N	-0-					53
05	803	N	803	-0-	-0-	-0-	799	2	4	9	N	4					57
06	772	N	772	-0-	-0-	-0-	769	2	3	9	N	3					60
07	693	N	693	-0-	-0-	-0-	693	2			N	-0-					60
08	806	N	754	-0-	-52	-0-	748	2	6	9	N	5					65

ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

03	868	N	818	-0-	-50	-0-	810	2	8	9	N	7					50
04	900	N	744	-0-	-156	-0-	737	2	7	9	N	6					56
05	780	N	780	-0-	-0-	-0-	770	2	10	9	N	9					65
06	799	N	799	-0-	-0-	-0-	793	2	6	9	N	5					70
07	781	N	781	-0-	-0-	-0-	775	2	6	9	N	5					75
08	775	N	742	-0-	-33	-0-	738	2	4	9	N	4					79

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

03	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					18
04	1410	N	1388	-0-	-22	-0-	1388	2			N	-0-					18
05	1457	N	1450	-0-	-7	-0-	1450	2			N	-0-					18
06	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					18
07	1479	N	1479	-0-	-0-	-0-	1468	2	11	9	N	10					28
*08	1486	N	1486	-0-	-0-	-0-	1475	2	11	9	N	10					38

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

03	901	N	901	-0-	-0-	-0-	900	2	1	9	N	1					159
04	930	N	815	-0-	-115	-0-	806	2	9	9	N	8					167
05	899	N	856	-0-	-43	-0-	843	2	13	9	N	12					179
06	870	N	853	-0-	-17	-0-	849	2	4	9	N	4					183
07	927	N	927	-0-	-0-	-0-	926	2	1	9	N	1					184
*08	868	N	726	-0-	-142	-0-	724	2	2	9	N	2					186

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

03	1019	N	1019	-0-	-0-	-0-	1008	2	11	9	N	10					182
04	1050	N	969	-0-	-81	-0-	966	2	3	9	N	3					185
05	1040	N	1040	-0-	-0-	-0-	1031	2	9	9	N	8					193
06	1011	N	1011	-0-	-0-	-0-	1001	2	10	9	N	9					202
07	1055	N	1055	-0-	-0-	-0-	1044	2	11	9	N	10					212
*08	1056	N	1056	-0-	-0-	-0-	1047	2	9	9	N	8					220

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1451	N	1451	-0-	-0-	-0-	1443	2	8	9	N	7					162
04	1530	N	1369	-0-	-161	-0-	1362	2	7	9	N	6					168
05	1457	N	1381	-0-	-76	-0-	1381	2			N	-0-	11	1			157
06	1410	N	1331	-0-	-79	-0-	1329	2	2	9	N	2					159
07	1426	N	1383	-0-	-43	-0-	1382	2	1	9	N	1					160
08	1395	N	1386	-0-	-9	-0-	1380	2	6	9	N	5					165

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1107	N	1107	-0-	-0-	-0-	1101	2	6	9	N	5					222
04	1140	N	1038	-0-	-102	-0-	1032	2	6	9	N	5					227
05	1116	N	1074	-0-	-42	-0-	1074	2			N	-0-	7	1			220
06	1080	N	1030	-0-	-50	-0-	1030	2			N	-0-	188	1			32
07	1085	N	1062	-0-	-23	-0-	1056	2	6	9	N	5					37
08	1085	N	1073	-0-	-12	-0-	1067	2	6	9	N	5					42

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					133
04	0	N	-0-	-0-	-0-	-0-					N	-0-					133
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	-0-	-0-	-186	-0-					N	-0-					31
04	120	N	-0-	-0-	-120	-0-					N	-0-					31
05	186	N	-0-	-0-	-186	-0-					N	-0-					31
06	0	N	-0-	-0-	-0-	-0-					N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1812	N	1812	-0-	-0-	-0-	1806	2	6	9	N	5					195
04	1868	N	1868	-0-	-0-	-0-	1857	2	11	9	N	10					205
05	1743	N	1743	-0-	-0-	-0-	1713	2	30	9	N	27					232
06	1747	N	1747	-0-	-0-	-0-	1708	2	39	9	N	35					267
07	2009	N	2009	-0-	-0-	-0-	1984	2	25	9	N	23					290
*08	1905	N	1905	-0-	-0-	-0-	1894	2	11	9	N	10					300

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-					17
04	2490	N	2385	-0-	-105	-0-	2385	2			N	-0-					17
05	2511	N	2413	-0-	-98	-0-	2413	2			N	-0-					17
06	2430	N	2348	-0-	-82	-0-	2348	2			N	-0-					17
07	2498	N	2498	-0-	-0-	-0-	2498	2			N	-0-					17
08	2418	N	2389	-0-	-29	-0-	2389	2			N	-0-					17

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					158
04	0	N	-0-	-0-	-0-	-0-					N	-0-					158
05	0	N	-0-	-0-	-0-	-0-					N	-0-					158
06	0	N	-0-	-0-	-0-	-0-					N	-0-					158
07	0	N	-0-	-0-	-0-	-0-					N	-0-	158	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
06	0	K	-0-	-0-	-0-	-0-					N	-0-					71
07	0	K	-0-	-0-	-0-	-0-					N	-0-					71
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					71

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	-0-	-0-	-0-	-0-					N	-0-					26
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

03	1147	N	1056	-0-	-91	-0-	1056	2			N	-0-					237
04	1035	N	1035	-0-	-0-	-0-	1029	2	6	9	N	5					242
05	1085	N	1067	-0-	-18	-0-	1067	2			N	-0-					242
06	1235	N	1235	-0-	-0-	-0-	1228	2	7	9	N	6					248
07	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					248
*08	1217	N	1217	-0-	-0-	-0-	1210	2	7	9	N	6					254

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

03	2281	N	2281	-0-	-0-	-0-	2275	2	6	9	N	5					148
04	2132	N	2132	-0-	-0-	-0-	2129	2	3	9	N	3					151
05	2325	N	2066	-0-	-259	-0-	2062	2	4	9	N	4					155
06	2220	N	2065	-0-	-155	-0-	2048	2	17	9	N	15					170
07	2201	N	2033	-0-	-168	-0-	2027	2	6	9	N	5					175
*08	2098	N	2098	-0-	-0-	-0-	2096	2	2	9	N	2					177

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

03	955	N	955	-0-	-0-	-0-	955	2			N	-0-					80
04	987	N	987	-0-	-0-	-0-	987	2			N	-0-					80
05	1023	N	929	-0-	-94	-0-	929	2			N	-0-					80
06	1048	N	1048	-0-	-0-	-0-	1045	2	3	9	N	3					83
07	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					83
*08	1259	N	1259	-0-	-0-	-0-	1248	2	11	9	N	10					93

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

03	1612	N	1538	-0-	-74	-0-	1538	2			N	-0-					23
04	1530	N	1505	-0-	-25	-0-	1505	2			N	-0-					23
05	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					23
06	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					23
07	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					23
*08	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					23

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					46

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

03	393	N	393	-0-	-0-	-0-	384	2	9	9	N	8					185
04	378	N	378	-0-	-0-	-0-	370	2	8	9	N	7					192
05	393	N	393	-0-	-0-	-0-	386	2	7	9	N	6					198
06	390	N	372	-0-	-18	-0-	364	2	8	9	N	7					205
07	403	N	375	-0-	-28	-0-	369	2	6	9	N	5					210
08	403	N	365	-0-	-38	-0-	363	2	2	9	N	2					212

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANK SHALLER "B" WELL #: 4 RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					193

WORKED OVER ANOTHER ZONE.. 03/04/2014 - W/O TO 10-276046

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

03	1612	N	1609	-0-	-3	-0-	1585	2	24	9	N	22				92
04	1590	N	1590	-0-	-0-	-0-	1572	2	18	9	N	16				108
05	1620	N	1620	-0-	-0-	-0-	1599	2	21	9	N	19				127
06	1560	N	1550	-0-	-10	-0-	1533	2	17	9	N	15				142
07	1643	N	1593	-0-	-50	-0-	1581	2	12	9	N	11				153
08	1612	N	1581	-0-	-31	-0-	1568	2	13	9	N	12				165

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

03	2200	N	2200	-0-	-0-	-0-	2160	2	40	9	N	36				211
04	2190	N	2147	-0-	-43	-0-	2111	2	36	9	N	33				244
05	2232	N	2194	-0-	-38	-0-	2162	2	32	9	N	29	192	1		81
06	2130	N	2129	-0-	-1	-0-	2100	2	29	9	N	26				107
07	2232	N	2164	-0-	-68	-0-	2134	2	30	9	N	27				134
08	2201	N	2133	-0-	-68	-0-	2107	2	26	9	N	24				158

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

03	251	N	251	-0-	-0-	-0-	238	2	13	9	N	12				104
04	270	N	211	-0-	-59	-0-	210	2	1	9	N	1				105
05	310	N	208	-0-	-102	-0-	204	2	4	9	N	4				109
06	240	N	191	-0-	-49	-0-	191	2			N	-0-				109
07	217	N	197	-0-	-20	-0-	194	2	3	9	N	3				112
08	217	N	185	-0-	-32	-0-	185	2			N	-0-				112

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

03	9269	X	8734	-0-	-535	-0-	8545	2	189	9	N	172	177	1		307
04	8970	X	8398	-0-	-572	-0-	8225	2	173	9	N	157	182	1		282
05	9207	X	8578	-0-	-629	-0-	8401	2	177	9	N	161	192	1		251
06	8179	X	8179	-0-	-0-	-0-	8024	2	155	9	N	141	178	1		214
07	8432	X	8306	-0-	-126	-0-	8150	2	156	9	N	142	174	1		182
08	8432	X	7995	-0-	-437	-0-	7862	2	133	9	N	121				303

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
SHALLER, FRANK WELL #: 5 RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

03	820	N	820	-0-	-0-	-0-	820	2			N	-0-					212
04	840	N	784	-0-	-56	-0-	784	2			N	-0-					212
05	837	N	727	-0-	-110	-0-	719	2	8	9	N	7					219
06	780	N	726	-0-	-54	-0-	726	2			N	-0-					219
07	806	N	804	-0-	-2	-0-	804	2			N	-0-					219
*08	873	N	873	-0-	-0-	-0-	871	2	2	9	N	2					221

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

03	186	N	89	-0-	-97	-0-	81	2	8	9	N	7	182	1			67
04	210	N	-0-	-0-	-210	-0-					N	-0-					67
05	217	N	-0-	-0-	-217	-0-					N	-0-					67
06	90	N	-0-	-0-	-90	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

03	10323	X	9772	-0-	-551	-0-	9622	2	150	9	N	136	180	1			185
04	9990	X	9325	-0-	-665	-0-	9169	2	156	9	N	142					327
05	10323	X	9382	-0-	-941	-0-	9213	2	169	9	N	154	190	1			291
06	8999	X	8999	-0-	-0-	-0-	8859	2	140	9	N	127	186	1			232
07	9858	X	9268	-0-	-590	-0-	9125	2	143	9	N	130	185	1			177
08	9765	X	9185	-0-	-580	-0-	9031	2	154	9	N	140					317

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

03	6789	X	6789	-0-	-0-	-0-	6563	2	226	9	N	205	382	1			190
04	6540	X	6535	-0-	-5	-0-	6308	2	227	9	N	206	194	1			202
05	6758	X	6682	-0-	-76	-0-	6458	2	224	9	N	204	188	1			218
06	6341	X	6341	-0-	-0-	-0-	6134	2	207	9	N	188	186	1			220
07	6565	X	6565	-0-	-0-	-0-	6363	2	202	9	N	184	186	1			218
*08	6575	X	6575	-0-	-0-	-0-	6367	2	208	9	N	189					407

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					129
04	180	N	162	-0-	-18	-0-	162	2			N	-0-					129
05	186	N	158	-0-	-28	-0-	158	2			N	-0-					129
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					129
07	155	N	148	-0-	-7	-0-	148	2			N	-0-					129
*08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					129

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

03	8401	X	8058	-0-	-343	-0-	7856	2	202	9	N	184	189	1			322
04	8130	X	7689	-0-	-441	-0-	7468	2	221	9	N	201	191	1			332
05	8401	X	7776	-0-	-625	-0-	7592	2	184	9	N	167	187	1			312
06	7506	X	7506	-0-	-0-	-0-	7340	2	166	9	N	151	186	1			277
07	8091	X	7667	-0-	-424	-0-	7471	2	196	9	N	178	189	1			266
08	8060	X	7581	-0-	-479	-0-	7419	2	162	9	N	147	186	1			227

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

03	10168	X	376	-0-	-9792	-0-	188	2	188	9	N	171	184	1			214
04	9840	X	8808	-0-	-1032	-0-	8575	2	233	9	N	212	186	1			240
05	9982	X	8760	-0-	-1222	-0-	8541	2	219	9	N	199	172	1			267
06	8432	X	8432	-0-	-0-	-0-	8228	2	204	9	N	185	175	1			277
07	8958	X	8958	-0-	-0-	-0-	8754	2	204	9	N	185	185	1			277
08	8835	X	7187	-0-	-1648	-0-	7036	2	151	9	N	137	175	1			239

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

03	2945	X	2844	-0-	-101	-0-	2734	2	110	9	N	100	192	1			164
04	2850	X	2774	-0-	-76	-0-	2653	2	121	9	N	110					274
05	2945	X	2788	-0-	-157	-0-	2679	2	109	9	N	99	195	1			178
06	2850	X	2705	-0-	-145	-0-	2597	2	108	9	N	98					276
07	2852	X	2739	-0-	-113	-0-	2637	2	102	9	N	93	196	1			173
08	2790	N	2722	-0-	-68	-0-	2622	2	100	9	N	91					264

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

03	14B2	EXT	-0-	-0-	-0-	4					N	-0-					129
04	14B2	EXT	-0-	-0-	-0-	4					N	-0-					129
05	14B2	EXT	-0-	-0-	-0-	4					N	-0-					129
06	14B2	EXT	-0-	-0-	-0-	4					N	-0-					129
07	14B2	EXT	-0-	-0-	-0-	4					N	-0-					129
08	14B2	EXT	-0-	-0-	-0-	4					N	-0-					129

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

03	4772	X	4772	-0-	-0-	-0-	4595	2	177	9	N	161	196	1			133
04	4647	X	4647	-0-	-0-	-0-	4454	2	193	9	N	175					308
05	4557	X	4491	-0-	-66	-0-	4301	2	190	9	N	173	193	1			288
06	4453	X	4453	-0-	-0-	-0-	4274	2	179	9	N	163	197	1			254
07	4805	X	4562	-0-	-243	-0-	4387	2	175	9	N	159	195	1			218
08	4805	X	4632	-0-	-173	-0-	4461	2	171	9	N	155	191	1			182

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

03	6696	X	6426	-0-	-270	-0-	6290	2	136	9	N	124					325
04	6480	X	5701	-0-	-779	-0-	5558	2	143	9	N	130	188	1			267
05	6696	X	5631	-0-	-1065	-0-	5468	2	163	9	N	148	187	1			228
06	5183	X	5183	-0-	-0-	-0-	5043	2	140	9	N	127	190	1			165
07	6510	X	5175	-0-	-1335	-0-	5036	2	139	9	N	126					291
*08	7070	X	7070	-0-	-0-	-0-	6945	2	125	9	N	114	182	1			223

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6603	X	6033	-0-	-570	-0-	5847	2	186	9	N	169	191	1			197
04	6540	X	5798	-0-	-742	-0-	5603	2	195	9	N	177	201	1			173
05	6758	X	5855	-0-	-903	-0-	5683	2	172	9	N	156	185	1			144
06	5629	X	5629	-0-	-0-	-0-	5472	2	157	9	N	143					287
07	6014	X	5757	-0-	-257	-0-	5601	2	156	9	N	142	190	1			239
08	6014	X	5699	-0-	-315	-0-	5555	2	144	9	N	131	188	1			182

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13314	X	13314	-0-	-0-	-0-	13008	2	306	9	N	278	370	1			1494
04	13170	X	13170	-0-	-0-	-0-	12656	2	514	9	N	467	363	1			1598
05	13580	X	13580	-0-	-0-	-0-	12996	2	584	9	N	531	370	1			1759
06	12438	X	12438	-0-	-0-	-0-	11997	2	441	9	N	401	543	1			1617
07	12228	X	12228	-0-	-0-	-0-	11870	2	358	9	N	325	372	1			1570
*08	12693	X	12693	-0-	-0-	-0-	12280	2	413	9	N	375	187	1			1758

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5146	X	4807	-0-	-339	-0-	4656	2	151	9	N	137					281
04	4980	X	4539	-0-	-441	-0-	4400	2	139	9	N	126	193	1			214
05	5022	X	4608	-0-	-414	-0-	4467	2	141	9	N	128	193	1			149
06	4409	X	4409	-0-	-0-	-0-	4270	2	139	9	N	126					275
07	4774	X	4458	-0-	-316	-0-	4330	2	128	9	N	116	192	1			199
08	4774	X	4437	-0-	-337	-0-	4313	2	124	9	N	113	190	1			122

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9889	X	8831	-0-	-1058	-0-	8506	2	325	9	N	295	391	1			415
04	9570	X	8125	-0-	-1445	-0-	7811	2	314	9	N	285	386	1			314
05	9641	X	8195	-0-	-1446	-0-	7883	2	312	9	N	284	196	1			402
06	8099	X	8099	-0-	-0-	-0-	7598	2	501	9	N	455	377	1			480
07	9207	X	7433	-0-	-1774	-0-	7366	2	67	9	N	61	182	1			359
08	8835	X	7637	-0-	-1198	-0-	7358	2	279	9	N	254	188	1			425

ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		19797	-0-	19797	78888	19379	2	418	9	N	380	363	1			442
04	97597	X	18709	-0-	-78888	-0-	18337	2	372	9	N	338	364	1			416
05	19530	X	11904	-0-	-7626	-0-	11559	2	345	9	N	314	382	1			348
06	18016	X	18016	-0-	-0-	-0-	17698	2	318	9	N	289	194	1			443
07	18181	X	18181	-0-	-0-	-0-	17875	2	306	9	N	278	381	1			340
*08	17994	X	17994	-0-	-0-	-0-	17677	2	317	9	N	288	197	1			431

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

03		DLQ G-10	12075	-0-	12075	49562	11359	2	716	9	N	651	540	1			441
04	61137	X	11575	-0-	-49562	-0-	10937	2	638	9	N	580	531	1			490
05	9982	X	8868	-0-	-1114	-0-	8283	2	585	9	N	532	542	1			480
06	8563	X	8563	-0-	-0-	-0-	8159	2	404	9	N	367	358	1			489
07	8369	X	8369	-0-	-0-	-0-	8024	2	345	9	N	314	534	1			269
*08	7962	X	7962	-0-	-0-	-0-	7620	2	342	9	N	311	355	1			225

PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

03		DLQ G-10	136690	-0-	136690	365834	135154	2	1536	9	N	1396	757	1			3269
04	459661	X	93827	-0-	-365834	-0-	93103	2	724	9	N	658	1663	1			2264
05	107451	X	107451	-0-	-0-	-0-	106305	2	1146	9	N	1042	362	1			2944
06	96193	X	96193	-0-	-0-	-0-	94765	2	1428	9	N	1298	1460	1			2782
07	90842	X	90842	-0-	-0-	-0-	90215	2	627	9	N	570	777	1			2575
*08	91283	X	91283	-0-	-0-	-0-	90164	2	1119	9	N	1017	989	1			2603

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
05		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
07		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
08		DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
05		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
07		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
08		DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27490	X	27490	-0-	-0-	-0-	27126	2	364	9	N	331	375	1			509
04	25652	X	25652	-0-	-0-	-0-	25330	2	322	9	N	293	188	1			614
05	25303	X	25303	-0-	-0-	-0-	24982	2	321	9	N	292	385	1			521
06	23587	X	23587	-0-	-0-	-0-	23302	2	285	9	N	259	193	1			587
07	23215	X	23215	-0-	-0-	-0-	22930	2	285	9	N	259	385	1			461
*08	28455	X	28455	-0-	-0-	-0-	28091	2	364	9	N	331					792

GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29884	X	21816	-0-	-8068	-0-	21454	2	362	9	N	329	381	1			298
04	26940	X	19172	-0-	-7768	-0-	18866	2	306	9	N	278	385	1			191
05	25544	X	17849	-0-	-7695	-0-	17559	2	290	9	N	264	190	1			265
06	DLQ	G-10	17304	-0-	17304	17304	17038	2	266	9	N	242	192	1			315
07	DLQ	G-10	17565	-0-	17565	34869	17382	2	183	9	N	166	192	1			289
08	DLQ	G-10	17501	-0-	17501	52370	17241	2	260	9	N	236	195	1			330

ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	672	N	672	-0-	-0-	-0-	672	2			N	-0-					107
04	647	N	647	-0-	-0-	-0-	647	2			N	-0-					107
05	640	N	640	-0-	-0-	-0-	640	2			N	-0-	27	1			80
06	586	N	586	-0-	-0-	-0-	586	2			N	-0-					80
07	622	N	622	-0-	-0-	-0-	622	2			N	-0-					80
*08	684	N	684	-0-	-0-	-0-	684	2			N	-0-					80

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	301	-0-	-71	-0-	293	3	8	9	N	7					63
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					63
05	527	N	399	-0-	-128	-0-	399	3			N	-0-					63
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					63
07	372	N	138	-0-	-234	-0-	138	3			N	-0-					63
08	403	N	339	-0-	-64	-0-	339	3			N	-0-					63

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					156
04	173	N	173	-0-	-0-	-0-	173	2			N	-0-					156
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					156
06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					156
07	155	N	49	-0-	-106	-0-	49	2			N	-0-					156
08	124	N	62	-0-	-62	-0-	62	2			N	-0-					156
NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601																	
03	93	N	48	-0-	-45	-0-	48	2			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
05	124	N	51	-0-	-73	-0-	51	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
4P ENERGY TEXAS, LLC 953803 HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073																	
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					14
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					14
HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL TECOLOTE ENERGY OPERATING, LLC 841419 PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930																	
03	392	N	392	-0-	-0-	-0-	31	1	358	2	Y	3					47
							3	9									
04	783	N	783	-0-	-0-	-0-	30	1	708	2	Y	41	74	1			14
							45	9									
05	912	N	912	-0-	-0-	-0-	28	1	870	2	Y	13	5	1	1	8	21
							14	9									
06	623	N	623	-0-	-0-	-0-	22	1	591	2	Y	9	1	8			29
							10	9									
07	806	N	154	-0-	-652	-0-	15	1	138	2	Y	1	1	8			29
							1	9									
08	899	N	145	-0-	-754	-0-	7	1	138	2	Y	-0-					29
YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246																	
03	3037	X	3037	-0-	-0-	-0-	1147	1	1823	3	N	61	71	1	2	8	54
							67	9									
04	2760	X	2634	-0-	-126	-0-	944	1	1651	3	N	35	2	1	2	8	85
							39	9									
05	3720	X	2250	-0-	-1470	-0-	917	1	1252	3	N	74	1	8			158
							81	9									
06	3600	X	2760	-0-	-840	-0-	1049	1	1656	3	N	50	147	1	1	8	60
							55	9									
07	3720	X	2102	-0-	-1618	-0-	865	1	1147	3	N	82	4	1			138
							90	9									
*08	3046	X	3046	-0-	-0-	-0-	1308	1	1672	3	N	60	1	8			197
							66	9									

HEMPHILL (GRANITE WASH LOWER) //CONT.// 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8674	X	8674	-0-	-0-	-0-	1261	1	7148	3	Y	241	378	1	29	8	96
							265	9									
04	8610	X	7944	-0-	-666	-0-	1191	1	6504	3	Y	226	187	1	30	8	105
							249	9									
05	8897	X	7817	-0-	-1080	-0-	1195	1	6414	3	Y	189	15	8			279
							208	9									
06	8610	X	6766	-0-	-1844	-0-	1157	1	5396	3	Y	194	188	1	15	8	270
							213	9									
07	8711	X	6772	-0-	-1939	-0-	1167	1	5367	3	Y	216	370	1	16	8	100
							238	9									
08	8680	X	6762	-0-	-1918	-0-	1187	1	5389	3	Y	169	186	1	15	8	68
							186	9									

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16492	X	16466	-0-	-26	-0-	31	1	16413	2	N	20					87
							22	9									
04	15960	X	15946	-0-	-14	-0-	14	1	15918	2	N	13					100
							14	9									
05	16492	X	16450	-0-	-42	-0-	16403	2	47	9	N	43					143
06	15990	X	15877	-0-	-113	-0-	15864	2	13	9	N	12					155
07	16523	X	16374	-0-	-149	-0-	16324	2	50	9	N	45					200
08	16492	X	16368	-0-	-124	-0-	16360	2	8	9	N	7	165	1			42

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	31	1	381	2	N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	30	1	396	2	N	-0-					-0-
05	403	N	400	-0-	-3	-0-	31	1	369	2	N	-0-					-0-
06	390	N	279	-0-	-111	-0-	30	1	249	2	N	-0-					-0-
07	434	N	273	-0-	-161	-0-	31	1	242	2	N	-0-					-0-
08	403	N	236	-0-	-167	-0-	31	1	205	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11966	X	11729	-0-	-237	-0-	11729	2			N	-0-					-0-
04	11580	X	11279	-0-	-301	-0-	11279	2			N	-0-					-0-
05	11966	X	11612	-0-	-354	-0-	11612	2			N	-0-					-0-
06	11071	X	11071	-0-	-0-	-0-	11071	2			N	-0-					-0-
07	11749	X	11458	-0-	-291	-0-	11458	2			N	-0-					-0-
08	11718	X	11463	-0-	-255	-0-	11463	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (MORROW, UPPER, EAST) //CONT.// 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4340	X	4015	-0-	-325	-0-	4015	3			Y	-0-					20
04	3812	X	3812	-0-	-0-	-0-	3812	3			Y	-0-					20
05	3965	X	3965	-0-	-0-	-0-	3965	3			Y	-0-					20
06	3900	X	3774	-0-	-126	-0-	3774	3			Y	-0-					20
07	4065	X	4065	-0-	-0-	-0-	4065	3			Y	-0-					20
08	4030	X	3842	-0-	-188	-0-	3842	3			Y	-0-					20

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	1883	-0-	-597	-0-	1883	2			N	-0-					-0-
04	2370	X	1779	-0-	-591	-0-	1779	2			N	-0-					-0-
05	2046	X	-0-	-0-	-2046	-0-					N	-0-					-0-
06	3000	N	4717	-0-	1717	1717	4717	2			N	-0-					-0-
*07	3100	N	3623	-0-	523	2240	3623	2			N	-0-					-0-
*08	2240	N	-0-	-0-	-2240	-0-					N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BURNETT OIL CO., INC. 110016
KIRKPATRICK WELL #: 1 RRCID -> 196535 COMPL. DATE 11/13/2002 TOTAL DEPTH 8900 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249

REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	#	115	-0-	-9	-0-	115	2			N	-0-					67
04	120	#	111	-0-	-9	-0-	111	2			N	-0-					67
05	124	#	93	-0-	-31	-0-	93	2			N	-0-					67
06	120	#	83	-0-	-37	-0-	83	2			N	-0-					67
07	132	R	132	-0-	-0-	-0-	132	2			N	-0-					67
08	124	#	108	-0-	-16	-0-	108	2			N	-0-					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1637	N	1637	-0-	-0-	-0-	1634	2	3	9	N	3					181
04	1626	N	1626	-0-	-0-	-0-	1623	2	3	9	N	3					184
05	1693	N	1693	-0-	-0-	-0-	1679	2	14	9	N	13					197
06	1619	N	1619	-0-	-0-	-0-	1609	2	10	9	N	9					206
*07	1665	N	1665	-0-	-0-	-0-	1650	2	15	9	N	14	168	1			52
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3049	-0-	-51	87	3028	2	2	4	N	17					30
							19	9									
04	3078	X	2991	-0-	-87	-0-	2989	2	2	4	N	-0-					30
05	2665	X	2665	-0-	-0-	-0-	2645	2	2	4	N	16					46
							18	9									
06	2723	X	2723	-0-	-0-	-0-	2715	2	2	4	N	5					51
							6	9									
*07	2841	X	2841	-0-	-0-	-0-	2820	2	2	4	N	17					68
							19	9									
*08	1972	X	1972	-0-	-0-	-0-	1966	2	2	4	N	4					72
							4	9									

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	144	-0-	-73	-0-	5	1	137	2	N	-0-					-0-
							2	4									
04	240	N	123	-0-	-117	-0-	5	1	116	2	N	-0-					-0-
							2	4									
05	186	N	108	-0-	-78	-0-	4	1	102	2	N	-0-					-0-
							2	4									
06	150	N	61	-0-	-89	-0-	3	1	56	2	N	-0-					-0-
							2	4									
*07	124	N	113	-0-	-11	-0-	3	1	108	2	N	-0-					-0-
							2	4									
08	93	N	70	-0-	-23	-0-	3	1	65	2	N	-0-					-0-
							2	4									

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1563	N	1563	-0-	-0-	-0-	23	1	1509	2	N	26					50
							2	4	29	9							
04	1650	N	1275	-0-	-375	-0-	21	1	1252	2	N	-0-					50
							2	4									
05	1612	N	1453	-0-	-159	-0-	25	1	1412	2	N	13					63
							2	4	14	9							
06	1500	N	1479	-0-	-21	-0-	31	1	1437	2	N	8					71
							2	4	9	9							
*07	1435	N	1435	-0-	-0-	-0-	22	1	1407	2	N	4					75
							2	4	4	9							
08	1457	N	1403	-0-	-54	-0-	24	1	1371	2	N	5					80
							2	4	6	9							

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4316	X	4316	-0-	-0-	-0-	102	1	4164	2	N	44					252
							2	4	48	9							
04	5029	X	5029	-0-	-0-	-0-	143	1	4867	2	N	15					267
							2	4	17	9							
05	4768	X	4768	-0-	-0-	-0-	140	1	4549	2	N	70					337
							2	4	77	9							
06	4960	X	4960	-0-	-0-	-0-	152	1	4685	2	N	110	198	1	100	5	149
							2	4	121	9							
*07	4765	X	4765	-0-	-0-	-0-	144	1	4553	2	N	60	6	5			203
							2	4	66	9							
*08	4255	X	4255	-0-	-0-	-0-	130	1	4108	2	N	14					217
							2	4	15	9							

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5121	X	5121	-0-	-0-	-0-	74	1	5021	2	N	22					138
							2	4	24	9							
04	3673	X	3673	-0-	-0-	-0-	76	1	3595	2	N	-0-					138
							2	4									
05	5146	X	2285	-0-	-2861	-0-	56	1	2222	2	N	5					143
							1	4	6	9							
06	5318	X	5318	-0-	-0-	-0-	112	1	5180	2	N	22					165
							2	4	24	9							
*07	5638	X	5638	-0-	-0-	-0-	102	1	5139	2	N	359	176	1	301	5	47
							2	4	395	9							
08	5115	X	5072	-0-	-43	-0-	125	1	4931	2	N	13	8	5			52
							2	4	14	9							

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

03	912	N	912	-0-	-0-	-0-	9	1	901	2	N	-0-					126
							2	4									
04	900	N	892	-0-	-8	-0-	10	1	880	2	N	-0-					126
							2	4									
05	961	N	855	-0-	-106	-0-	9	1	844	2	N	-0-	64	5			62
							2	4									
06	875	N	875	-0-	-0-	-0-	12	1	853	2	N	7					69
							2	4	8	9							
*07	930	N	867	-0-	-63	-0-	15	1	850	2	N	-0-	2	5			67
							2	4									
*08	891	N	891	-0-	-0-	-0-	14	1	869	2	N	5					72
							2	4	6	9							

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

03	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
04	300	N	195	-0-	-105	-0-	195	2			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
06	210	N	127	-0-	-83	-0-	127	2			N	-0-					-0-
*07	217	N	152	-0-	-65	-0-	152	2			N	-0-					-0-
08	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

03	1089	N	1089	-0-	-0-	-0-	1078	2	11	9	N	10					223
04	690	N	636	-0-	-54	-0-	630	2	6	9	N	5					228
05	2511	N	457	-0-	-2054	-0-	457	2			N	-0-					228
06	1050	N	453	-0-	-597	-0-	453	2			N	-0-					228
07	651	N	491	-0-	-160	-0-	491	2			N	-0-					228
*08	528	N	528	-0-	-0-	-0-	528	2			N	-0-					228

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

03	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					316
04	2789	N	2789	-0-	-0-	-0-	2789	2			N	-0-					316
05	2841	N	2841	-0-	-0-	-0-	2833	2	8	9	N	7	195	1			128
06	2961	N	2961	-0-	-0-	-0-	2961	2			N	-0-					128
07	2944	N	2944	-0-	-0-	-0-	2935	2	9	9	N	8					136
*08	2920	N	2920	-0-	-0-	-0-	2914	2	6	9	N	5					136

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					121
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

03	1755	N	1755	-0-	-0-	-0-	1736	2	19	9	Y	17					107
04	1800	N	1646	-0-	-154	-0-	1643	2	3	9	Y	3					110
05	1613	N	1613	-0-	-0-	-0-	1594	2	19	9	Y	17					127
06	1680	N	1544	-0-	-136	-0-	1535	2	9	9	Y	8					135
07	1705	N	1375	-0-	-330	-0-	1371	2	4	9	Y	4					139
*08	1570	N	1570	-0-	-0-	-0-	1570	2			Y	-0-					139

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

03	4891	X	4891	-0-	-0-	-0-	4888	2	3	9	N	3					259
04	4440	X	4344	-0-	-96	-0-	4344	2			N	-0-					259
05	4288	X	4288	-0-	-0-	-0-	4276	2	12	9	N	11	195	1			75
06	4685	X	4685	-0-	-0-	-0-	4675	2	10	9	N	9					84
07	4617	X	4617	-0-	-0-	-0-	4610	2	7	9	N	6					90
*08	4712	X	4712	-0-	-0-	-0-	4710	2	2	9	N	2					90

LE NORMAN OPERATING LLC 491579
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119
05	0	N	-0-	-0-	-0-	-0-					N	-0-					119
06	0	N	-0-	-0-	-0-	-0-					N	-0-					119
07	0	N	-0-	-0-	-0-	-0-					N	-0-					119
08	0	N	-0-	-0-	-0-	-0-					N	-0-					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

03	62	N	8	-0-	-54	-0-	8	2			N	-0-					20
04	120	N	-0-	-0-	-120	-0-					N	-0-					20
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					20
06	8	N	6	-0-	-2	-0-	6	2			N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	31	N	-0-	-0-	-31	-0-					N	-0-					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

03	1085	N	909	-0-	-176	-0-	903	2	6	9	N	5					96
04	1050	N	745	-0-	-305	-0-	745	2			N	-0-					96
05	961	N	738	-0-	-223	-0-	738	2			N	-0-					96
06	870	N	755	-0-	-115	-0-	740	2	15	9	N	14					110
07	775	N	549	-0-	-226	-0-	549	2			N	-0-					110
*08	773	N	773	-0-	-0-	-0-	765	2	8	9	N	7					117

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

03	3876	X	3876	-0-	-0-	-0-	3848	2	28	9	N	25					53
04	3574	X	3574	-0-	-0-	-0-	3555	2	19	9	N	17					70
05	3513	X	3513	-0-	-0-	-0-	3494	2	19	9	N	17					87
06	3221	X	3221	-0-	-0-	-0-	3192	2	29	9	N	26					113
07	2964	X	2964	-0-	-0-	-0-	2956	2	8	9	N	7					120
*08	3719	X	3719	-0-	-0-	-0-	3666	2	53	9	N	48					168

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

03	5735	X	5349	-0-	-386	-0-	5306	2	43	9	N	39					97
04	5400	X	5036	-0-	-364	-0-	4992	2	44	9	N	40					137
05	4941	X	4941	-0-	-0-	-0-	4899	2	42	9	N	38					175
06	4770	X	2882	-0-	-1888	-0-	2876	2	6	9	N	5					180
07	4929	X	4090	-0-	-839	-0-	4077	2	13	9	N	12					192
08	4929	X	3534	-0-	-1395	-0-	3514	2	20	9	N	18					210

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	464	-0-	-63	-0-	464	2			N	-0-					48
04	510	N	381	-0-	-129	-0-	381	2			N	-0-					48
05	527	N	411	-0-	-116	-0-	411	2			N	-0-					48
06	826	N	826	-0-	-0-	-0-	826	2			N	-0-					48
07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					48
*08	403	N	399	-0-	-4	-0-	399	2			N	-0-					48

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					140
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					140
05	62	N	-0-	-0-	-62	-0-					N	-0-					140
06	90	N	-0-	-0-	-90	-0-					N	-0-					140
07	31	N	-0-	-0-	-31	-0-					N	-0-					140
08	0	N	-0-	-0-	-0-	-0-					N	-0-					140

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

03	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55

MEWBOURNE OIL COMPANY 562560
BARNES WELL #: 2 RRCID -> 166354 COMPL. DATE 08/19/1997 TOTAL DEPTH 12450 PERF.11688 - 11718

03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/03/2015 - P/A 06/03/15

SAMSON LONE STAR, LLC 744737
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

03	4067	X	4067	-0-	-0-	-0-	301	1	3734	2	N	29					140
							32	9									
04	3230	X	3230	-0-	-0-	-0-	297	1	2929	2	N	4					144
							4	9									
05	3131	X	3131	-0-	-0-	-0-	336	1	2795	2	N	-0-					144
06	3286	X	3286	-0-	-0-	-0-	288	1	2998	2	N	-0-					144
07	2298	X	2298	-0-	-0-	-0-	267	1	2019	2	N	11					155
							12	9									
*08	3307	X	3307	-0-	-0-	-0-	341	1	2966	2	N	-0-					155

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

03	279	N	-0-	-0-	-279	-0-					N	-0-					130
04	450	N	-0-	-0-	-450	-0-					N	-0-					130
05	0	N	-0-	-0-	-0-	-0-					N	-0-					130
06	0	N	-0-	-0-	-0-	-0-					N	-0-					130
07	0	N	-0-	-0-	-0-	-0-					N	-0-					130
08	0	N	-0-	-0-	-0-	-0-					N	-0-					130

STRAT LAND EXPLORATION COMPANY 825420
WILLIAM WELL #: 1 RRCID -> 168449 COMPL. DATE 03/03/1998 TOTAL DEPTH 12220 PERF.11486 - 11502

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

03	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					85
04	900	N	145	-0-	-755	-0-	145	2			N	-0-					85
05	1364	N	-0-	-0-	-1364	-0-					N	-0-					85
06	1230	N	-0-	-0-	-1230	-0-					N	-0-					85
07	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					85
*08	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					85

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2015	X	959	-0-	-1056	-0-	45	1	914	2	N	-0-			120
04	4048	X	4048	-0-	-0-	-0-	45	1	4003	2	N	-0-			120
05	3721	X	3721	-0-	-0-	-0-	45	1	3676	2	N	-0-			120
06	3000	N	3375	-0-	375	375	45	1	3330	2	N	-0-			120
07	3932	X	3557	-0-	-375	-0-	45	1	3512	2	N	-0-			120
08	2015	X	1645	-0-	-370	-0-	45	1	1600	2	N	-0-			120

KNICKER WELL #: 1 RRCID -> 174755 COMPL. DATE 10/15/1999 TOTAL DEPTH 12500 PERF.11772 - 11792

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

03	3100	N	2969	-0-	-131	201	45	1	2924	2	N	-0-			130
04	3004	X	2803	-0-	-201	-0-	45	1	2758	2	N	-0-			130
05	2781	X	2781	-0-	-0-	-0-	45	1	2736	2	N	-0-			130
06	2481	X	2481	-0-	-0-	-0-	45	1	2436	2	N	-0-			130
07	1922	X	1624	-0-	-298	-0-	45	1	1579	2	N	-0-			130
08	1922	X	1724	-0-	-198	-0-	45	1	1679	2	N	-0-			130

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

03	4088	X	4088	-0-	-0-	-0-	45	1	4043	2	N	-0-			-0-
04	4088	X	4088	-0-	-0-	-0-	45	1	4043	2	N	-0-			-0-
05	3984	X	3984	-0-	-0-	-0-	45	1	3939	2	N	-0-			-0-
06	4171	X	4171	-0-	-0-	-0-	45	1	4126	2	N	-0-			-0-
07	4186	X	4186	-0-	-0-	-0-	45	1	4141	2	N	-0-			-0-
*08	4060	X	4060	-0-	-0-	-0-	45	1	4015	2	N	-0-			-0-

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

03	1426	N	1410	-0-	-16	-0-	68	1	1342	2	N	-0-			60
04	1495	N	1495	-0-	-0-	-0-	68	1	1427	2	N	-0-			60
05	1550	N	1380	-0-	-170	-0-	50	1	1330	2	N	-0-			60
06	1752	N	1752	-0-	-0-	-0-	68	1	1684	2	N	-0-			60
07	1821	N	1821	-0-	-0-	-0-	68	1	1753	2	N	-0-			60
*08	1606	N	1606	-0-	-0-	-0-	68	1	1538	2	N	-0-			60

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

03	1896	N	1896	-0-	-0-	-0-	45	1	1851	2	N	-0-			179
04	1820	N	1820	-0-	-0-	-0-	45	1	1775	2	N	-0-			179
05	1879	N	1879	-0-	-0-	-0-	45	1	1834	2	N	-0-			179
06	1830	N	1776	-0-	-54	-0-	45	1	1731	2	N	-0-			179
07	1891	N	1685	-0-	-206	-0-	45	1	1640	2	N	-0-			179
08	1891	N	830	-0-	-1061	-0-	26	1	804	2	N	-0-			179

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

03	4251	X	4251	-0-	-0-	-0-	45	1	4206	2	N	-0-			68
04	4002	X	4002	-0-	-0-	-0-	42	1	3960	2	N	-0-			68
05	4022	X	4022	-0-	-0-	-0-	45	1	3977	2	N	-0-			68
06	3180	X	3180	-0-	-0-	-0-	38	1	3142	2	N	-0-			68
07	3468	X	3468	-0-	-0-	-0-	45	1	3423	2	N	-0-			68
*08	3926	X	3926	-0-	-0-	-0-	45	1	3881	2	N	-0-			68

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

03	2364 N	2364	-0-	-0-	-0-	45	1	2319	2	N	-0-					131
04	2160 X	1997	-0-	-163	-0-	45	1	1952	2	N	-0-					131
05	2232 X	1922	-0-	-310	-0-	45	1	1877	2	N	-0-					131
06	2160 X	1666	-0-	-494	-0-	45	1	1621	2	N	-0-					131
07	2232 X	2167	-0-	-65	-0-	45	1	2122	2	N	-0-					131
08	2232 X	2039	-0-	-193	-0-	45	1	1994	2	N	-0-					131

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

03	8804 X	8493	-0-	-311	-0-	45	1	8448	2	N	-0-					-0-
04	5670 X	5459	-0-	-211	-0-	45	1	5414	2	N	-0-					-0-
05	7037 X	4436	-0-	-2601	-0-	44	1	4392	2	N	-0-					-0-
06	7800 X	4926	-0-	-2874	-0-	45	1	4881	2	N	-0-					-0-
07	8060 X	7639	-0-	-421	-0-	45	1	7594	2	N	-0-					-0-
08	8060 X	6138	-0-	-1922	-0-	45	1	6093	2	N	-0-					-0-

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

03	4433 X	3407	-0-	-1026	-0-	44	1	3363	2	N	-0-					71
04	3660 X	3455	-0-	-205	-0-	45	1	3410	2	N	-0-					71
05	3937 X	3298	-0-	-639	-0-	45	1	3253	2	N	-0-					71
06	3810 X	3056	-0-	-754	-0-	45	1	3011	2	N	-0-					71
07	3937 X	2742	-0-	-1195	-0-	42	1	2700	2	N	-0-					71
08	3565 X	3320	-0-	-245	-0-	45	1	3275	2	N	-0-					71

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48

WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

03	217 N	204	-0-	-13	-0-	204	2			N	-0-					44
04	210 N	210	-0-	-0-	-0-	210	2			N	-0-					44
05	204 N	204	-0-	-0-	-0-	204	2			N	-0-					44
06	210 N	190	-0-	-20	-0-	190	2			N	-0-					44
07	217 N	170	-0-	-47	-0-	170	2			N	-0-					44
08	217 N	185	-0-	-32	-0-	185	2			N	-0-					44

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	212	2	2	9	N	2					27
04	540	N	362	-0-	-178	-0-	359	2	3	9	N	3					30
05	403	N	209	-0-	-194	-0-	205	2	4	9	N	4					34
06	327	N	327	-0-	-0-	-0-	325	2	2	9	N	2					36
07	372	N	328	-0-	-44	-0-	325	2	3	9	N	3					39
*08	282	N	282	-0-	-0-	-0-	280	2	2	9	N	2					41

4P ENERGY TEXAS, LLC 953803
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD WELL #: 1 RRCID -> 166408 COMPL. DATE 10/24/1997 TOTAL DEPTH 12150 PERF.11399 - 11924

03	0		-0-	-0-	-0-	139					N	-0-					-0-
04	0		-0-	-0-	-0-	139					N	-0-					-0-
05	0		-0-	-0-	-0-	139					N	-0-					-0-
06	0		-0-	-0-	-0-	139					N	-0-					-0-
07	0		NO RPT	-0-	-0-	139					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/30/2013 - P&A 12/30/13

CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					248
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					248
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					248
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					248
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					248
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					248

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

03	1860	N	1574	-0-	-286	-0-	1557	2	17	9	N	15					117
04	1710	N	1117	-0-	-593	-0-	1104	2	13	9	N	12					129
05	1746	N	1746	-0-	-0-	-0-	1735	2	11	9	N	10					139
06	1530	N	1396	-0-	-134	-0-	1396	2			N	-0-					139
07	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					139
08	1736	N	1241	-0-	-495	-0-	1238	2	3	9	N	3					142

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1699	X	1699	-0-	-0-	-0-	1697	2	2	9	N	2					35
04	1890	X	1609	-0-	-281	-0-	1609	2			N	-0-					35
05	1953	X	1573	-0-	-380	-0-	1573	2			N	-0-					35
06	1890	X	1722	-0-	-168	-0-	1716	2	6	9	N	5					40
07	1829	X	1643	-0-	-186	-0-	1640	2	3	9	N	3					43
08	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					43

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	X	1121	-0-	-57	-0-	95	1	1024	2	N	2					75
							2	9									
04	1140	X	1081	-0-	-59	-0-	92	1	983	2	N	5					80
							6	9									
05	1178	X	1090	-0-	-88	-0-	97	1	993	2	N	-0-					80
06	1140	X	1071	-0-	-69	-0-	92	1	973	2	N	5					85
							6	9									
07	1178	X	979	-0-	-199	-0-	83	1	893	2	N	3					88
							3	9									
08	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					88

4P ENERGY TEXAS, LLC 953803
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7626		6000	-0-	-1626	-0-	4984	2	1016	9	N	924	1135	1			406
04	6930	#	5873	-0-	-1057	-0-	4821	2	1052	9	N	956	949	1	6	8	407
05	7006	#	5702	-0-	-1304	-0-	4695	2	1007	9	N	915	958	1			364
06	6180	#	5439	-0-	-741	-0-	4520	2	919	9	N	835	737	1			462
07	6386	#	NO RPT	-0-	-6386	-0-					N	NO RPT					462
08	6076	#	NO RPT	-0-	-6076	-0-					N	NO RPT					462

HIGGINS, W. (NOVI) 41110 425 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
COOPER 270 WELL #: 1 RRCID -> 225215 COMPL. DATE 01/30/2007 TOTAL DEPTH 11600 PERF. 9953 - 9969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	#	832	-0-	-36	-0-	361	1	471	2	N	-0-					3
04	900	#	860	-0-	-40	-0-	374	1	486	2	N	-0-					3
05	930	#	31	-0-	-899	-0-	31	1			N	-0-					3
06	900	#	-0-	-0-	-900	-0-					N	-0-					3
07	899	#	-0-	-0-	-899	-0-					N	-0-					3
08	899	#	-0-	-0-	-899	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 09/22/2016 - P/A 09/22/16

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	N	2171	-0-	-340	-0-	34	1	2135	3	N	-0-					170
							2	4									
04	2280	N	2131	-0-	-149	-0-	34	1	2095	3	N	-0-	47	5			123
							2	4									
05	2149	N	2149	-0-	-0-	-0-	32	1	2109	3	N	5					128
							2	4	6	9							
06	2168	N	2168	-0-	-0-	-0-	34	1	2131	3	N	1					129
							2	4	1	9							
07	2213	N	2213	-0-	-0-	-0-	39	1	2172	3	N	-0-	3	5			126
							2	4									
*08	2252	N	2252	-0-	-0-	-0-	42	1	2208	3	N	-0-					126
							2	4									

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

03	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					498
04	1530	N	912	-0-	-618	-0-	912	2			N	-0-					498
05	2232	N	1014	-0-	-1218	-0-	1014	2			N	-0-					498
06	1320	N	1023	-0-	-297	-0-	1023	2			N	-0-					498
07	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					498
*08	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					498

4P ENERGY TEXAS, LLC 953803
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

03	1395	N	1294	-0-	-101	-0-	67	1	1227	2	N	-0-					58
04	1230	N	911	-0-	-319	-0-	66	1	845	2	N	-0-					58
*05	1056	N	1056	-0-	-0-	-0-	281	1	775	2	N	-0-					58
06	1260	N	974	-0-	-286	-0-	195	1	779	2	N	-0-					58
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					58
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

03	217	N	48	-0-	-169	-0-	48	2			N	-0-					128
04	150	N	45	-0-	-105	-0-	45	2			N	-0-					128
*05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					128
06	60	N	47	-0-	-13	-0-	18	1	29	2	N	-0-					128
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					128
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4223	R	4223	-0-	-0-	-0-	57	1	4124	2	N	36					76
							2	4	40	9							
04	3935	R	3935	-0-	-0-	-0-	61	1	3866	2	N	5					81
							2	4	6	9							
05	4402	#	3833	-0-	-569	-0-	58	1	3734	2	N	35					116
							2	4	39	9							
06	4260	#	3881	-0-	-379	-0-	65	1	3794	2	N	18					134
							2	4	20	9							
*07	4402	#	3839	-0-	-563	-0-	58	1	3771	2	N	7					141
							2	4	8	9							
08	4216	#	3488	-0-	-728	-0-	55	1	3431	2	N	-0-					141
							2	4									

UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					225
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					225
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					225
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					225
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					225
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					225

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

03	992	#	902	-0-	-90	-0-	855	3	47	9	N	43	180	1			60
04	930	#	888	-0-	-42	-0-	833	3	55	9	N	50					110
05	992	#	898	-0-	-94	-0-	841	3	57	9	N	52					162
06	960	#	910	-0-	-50	-0-	841	3	69	9	N	63	171	1			54
07	992	#	765	-0-	-227	-0-	715	3	50	9	N	45					99
*08	971	R	971	-0-	-0-	-0-	914	3	57	9	N	52					151

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

03	558	#	322	-0-	-236	-0-	322	2			N	-0-					-0-
04	780	#	229	-0-	-551	-0-	229	2			N	-0-					-0-
05	806	#	211	-0-	-595	-0-	211	2			N	-0-					-0-
06	780	#	269	-0-	-511	-0-	269	2			N	-0-					-0-
07	465	#	303	-0-	-162	-0-	303	2			N	-0-					-0-
08	310	#	293	-0-	-17	-0-	293	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

03	722	N	722	-0-	-0-	-0-	722	1			N	-0-					203
04	720	N	702	-0-	-18	-0-	702	2			N	-0-					203
05	809	N	809	-0-	-0-	-0-	809	2			N	-0-					203
06	747	N	747	-0-	-0-	-0-	747	2			N	-0-					203
07	777	N	777	-0-	-0-	-0-	763	2	14	9	N	13					216
08	806	N	774	-0-	-32	-0-	774	2			N	-0-					216

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

03	2852	X	2790	-0-	-62	-0-	44	1	2746	2	N	-0-					-0-
04	2760	X	2606	-0-	-154	-0-	42	1	2564	2	N	-0-					-0-
05	2790	X	2758	-0-	-32	-0-	44	1	2714	2	N	-0-					-0-
06	2700	N	2595	-0-	-105	-0-	43	1	2552	2	N	-0-					-0-
07	2697	N	2626	-0-	-71	-0-	44	1	2582	2	N	-0-					-0-
08	2759	N	2597	-0-	-162	-0-	46	1	2551	2	N	-0-					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

03	5394	X	4940	-0-	-454	-0-	76	1	4864	2	N	-0-					12
04	4830	X	4492	-0-	-338	-0-	71	1	4421	2	N	-0-					12
05	4910	X	4910	-0-	-0-	-0-	75	1	4835	2	N	-0-					12
06	4770	X	4266	-0-	-504	-0-	69	1	4197	2	N	-0-					12
07	4929	X	4393	-0-	-536	-0-	72	1	4321	2	N	-0-					12
08	4929	X	4093	-0-	-836	-0-	70	1	4023	2	N	-0-					12

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

03	465	#	441	-0-	-24	-0-	441	3			N	-0-					-0-
04	450	#	423	-0-	-27	-0-	423	3			N	-0-					-0-
05	465	#	434	-0-	-31	-0-	434	3			N	-0-					-0-
06	450	#	412	-0-	-38	-0-	412	3			N	-0-					-0-
07	465	#	427	-0-	-38	-0-	427	3			N	-0-					-0-
*08	437	R	437	-0-	-0-	-0-	437	3			N	-0-					-0-

VT VISTATEX ENERGY LLC 887723
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

03	682	#	668	-0-	-14	-0-	668	2			N	-0-					-0-
04	690	#	537	-0-	-153	-0-	537	2			N	-0-					-0-
05	713	#	643	-0-	-70	-0-	643	2			N	-0-					-0-
06	690	#	527	-0-	-163	-0-	527	2			N	-0-					-0-
07	682	#	455	-0-	-227	-0-	455	2			N	-0-					-0-
08	682	#	362	-0-	-320	-0-	362	2			N	-0-					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

03	1736	#	1255	-0-	-481	-0-	19	1	1236	2	Y	-0-					-0-
04	1680	#	1369	-0-	-311	-0-	21	1	1348	2	Y	-0-					-0-
05	1736	#	1532	-0-	-204	-0-	22	1	1510	2	Y	-0-					-0-
06	1500	#	1404	-0-	-96	-0-	22	1	1382	2	Y	-0-					-0-
07	DLQ	G-10	1424	-0-	1424	1424	22	1	1402	2	Y	-0-					-0-
08	DLQ	G-10	1392	-0-	1392	2816	23	1	1369	2	Y	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	#	1291	-0-	-73	-0-	19	1	1272	2	Y	-0-					-0-
04	1394	R	1394	-0-	-0-	-0-	21	1	1373	2	Y	-0-					-0-
05	1440	R	1440	-0-	-0-	-0-	21	1	1419	2	Y	-0-					-0-
06	1422	R	1422	-0-	-0-	-0-	22	1	1400	2	Y	-0-					-0-
07	DLQ	G-10	1473	-0-	1473	1473	23	1	1450	2	Y	-0-					-0-
08	DLQ	G-10	1457	-0-	1457	2930	24	1	1433	2	Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

03	1333	#	1218	-0-	-115	-0-	18	1	1200	2	Y	-0-					-0-
04	1290	#	956	-0-	-334	-0-	14	1	942	2	Y	-0-					-0-
05	1209	#	1002	-0-	-207	-0-	15	1	987	2	Y	-0-					-0-
06	1170	#	907	-0-	-263	-0-	14	1	893	2	Y	-0-					-0-
07	DLQ	G-10	907	-0-	907	907	14	1	893	2	Y	-0-					-0-
08	DLQ	G-10	934	-0-	934	1841	15	1	919	2	Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

03	4247	#	3676	-0-	-571	-0-	54	1	3622	2	N	-0-					2
04	3720	#	3338	-0-	-382	-0-	50	1	3288	2	N	-0-					2
05	3751	#	3528	-0-	-223	-0-	51	1	3477	2	N	-0-					2
06	3570	#	3099	-0-	-471	-0-	48	1	3051	2	N	-0-					2
07	DLQ	G-10	3174	-0-	3174	3174	50	1	3124	2	N	-0-					2
08	DLQ	G-10	2889	-0-	2889	6063	47	1	2842	2	N	-0-					2

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

03	651	#	52	-0-	-599	-0-	52	2			N	-0-					-0-
04	630	#	171	-0-	-459	-0-	171	2			N	-0-					-0-
05	840	R	840	-0-	-0-	-0-	840	2			N	-0-					-0-
06	746	R	746	-0-	-0-	-0-	746	2			N	-0-					-0-
07	620	#	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
08	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

03	2024	N	2024	-0-	-0-	-0-	105	1	1919	3	N	-0-					-0-
04	1845	N	1845	-0-	-0-	-0-	102	1	1743	3	N	-0-					-0-
05	1841	N	1841	-0-	-0-	-0-	105	1	1736	3	N	-0-					-0-
06	1979	N	1979	-0-	-0-	-0-	102	1	1877	3	N	-0-					-0-
07	2131	N	2131	-0-	-0-	-0-	106	1	2025	3	N	-0-					-0-
*08	2016	N	2016	-0-	-0-	-0-	106	1	1910	3	N	-0-					-0-

HITCHLAND, WEST (MORROW, LOWER) //CONT.// 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	#	1925	-0-	-431	-0-	1925	3			N	-0-					94
04	2250	#	1821	-0-	-429	-0-	1821	3			N	-0-					94
05	2201	#	1187	-0-	-1014	-0-	1187	3			N	-0-					94
06	2130	#	1261	-0-	-869	-0-	1261	3			N	-0-					94
07	2201	#	1554	-0-	-647	-0-	1554	3			N	-0-					94
08	1922	#	1410	-0-	-512	-0-	1410	3			N	-0-					94

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2841	R	2841	-0-	-0-	-0-	2840	3	1	9	N	1					44
04	2730	#	1985	-0-	-745	-0-	1985	3			N	-0-					44
05	2821	#	1851	-0-	-970	-0-	1833	3	18	9	N	16					60
06	3727	R	3727	-0-	-0-	-0-	3682	3	45	9	N	41					101
07	3490	R	3490	-0-	-0-	-0-	3468	3	22	9	N	20					121
08	2821	#	1585	-0-	-1236	-0-	1541	3	44	9	N	40					161

ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	#	1660	-0-	-231	-0-	1561	2	99	9	N	90					290
04	1830	#	1478	-0-	-352	-0-	1478	2			N	-0-					290
05	1891	#	1546	-0-	-345	-0-	1521	2	25	9	N	23					313
06	1680	#	1135	-0-	-545	-0-	1135	2			N	-0-					313
07	1674	#	1042	-0-	-632	-0-	1042	2			N	-0-	176	1			137
08	1674	#	1126	-0-	-548	-0-	1126	2			N	-0-					137

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
04	240	#	-0-	-0-	-240	-0-					N	-0-					-0-
05	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
06	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES (DES MOINES) //CONT.// 41878 500 ASSOCIATED 49B CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

03	2928 N	2928	-0-	-0-	-0-	2928	2			N	-0-					165
04	2458 N	2458	-0-	-0-	-0-	2455	2	3	9	N	3					168
05	2684 N	2684	-0-	-0-	-0-	2678	2	6	9	N	5	146	1			27
06	2867 N	2867	-0-	-0-	-0-	2867	2			N	-0-					27
07	2836 N	2836	-0-	-0-	-0-	2836	2			N	-0-					27
08	2170 N	2043	-0-	-127	-0-	2043	2			N	-0-					27

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

03	2387 N	2354	-0-	-33	-0-	2351	2	3	9	N	3					111
04	2250 N	1854	-0-	-396	-0-	1848	2	6	9	N	5					116
05	2496 N	2496	-0-	-0-	-0-	2481	2	15	9	N	14	123	1			7
06	2280 N	2086	-0-	-194	-0-	2080	2	6	9	N	5					12
07	2126 N	2126	-0-	-0-	-0-	2126	2			N	-0-					12
08	2511 N	2265	-0-	-246	-0-	2255	2	10	9	N	9					21

CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

03	2883 X	2734	-0-	-149	-0-	2722	3	12	9	N	11					175
04	2571 X	2571	-0-	-0-	-0-	2563	3	8	9	N	7					182
05	3069 X	2613	-0-	-456	-0-	2611	3	2	9	N	2					184
06	2970 X	2491	-0-	-479	-0-	2491	3			N	-0-					184
07	3069 X	2556	-0-	-513	-0-	2553	3	3	9	N	3	3	8			184
08	2728 X	2544	-0-	-184	-0-	2544	3			N	-0-					184

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

03	1900 N	1900	-0-	-0-	-0-	1900	3			N	-0-					140
04	1425 N	1425	-0-	-0-	-0-	1425	3			N	-0-					140
05	1406 N	1406	-0-	-0-	-0-	1406	3			N	-0-					140
06	1830 N	1567	-0-	-263	-0-	1567	3			N	-0-					140
07	1526 N	1526	-0-	-0-	-0-	1526	3			N	-0-					140
*08	1521 N	1521	-0-	-0-	-0-	1521	3			N	-0-					140

RANGE PRODUCTION COMPANY, LLC 691795
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

03	2154 N	2154	-0-	-0-	-0-	2154	1			N	-0-					205
04	2014 N	2014	-0-	-0-	-0-	2014	1			N	-0-					205
05	2170 N	1996	-0-	-174	-0-	1996	1			N	-0-					205
06	2070 N	1383	-0-	-687	-0-	1383	1			N	-0-					205
07	2077 N	-0-	-0-	-2077	-0-					N	-0-					205
08	1984 N	-0-	-0-	-1984	-0-					N	-0-					205

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	393	-0-	-103	-0-	393	2			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
05	496	N	328	-0-	-168	-0-	328	2			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
*08	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

03	62	N	54	-0-	-8	-0-	23	1	31	2	N	-0-					33
04	63	N	63	-0-	-0-	-0-	30	1	33	2	N	-0-					33
05	42	N	42	-0-	-0-	-0-	14	1	28	2	N	-0-					33
06	60	N	54	-0-	-6	-0-	30	1	24	2	N	-0-					33
07	62	N	56	-0-	-6	-0-	31	1	25	2	N	-0-					33
*08	47	N	47	-0-	-0-	-0-	18	1	29	2	N	-0-					33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

03	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
04	1200	N	556	-0-	-644	-0-	556	3			N	-0-					-0-
05	1240	N	546	-0-	-694	-0-	546	3			N	-0-					-0-
06	1591	N	1591	-0-	-0-	-0-	1591	3			N	-0-					-0-
07	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
*08	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-

HOOVER, NE. (CHASE) //CONT.// 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3176	X	3176	-0-	-0-	-0-	3176	3			N	-0-					-0-
04	3000	X	1305	-0-	-1695	-0-	1305	3			N	-0-					-0-
05	3193	X	1282	-0-	-1911	-0-	1282	3			N	-0-					-0-
06	3719	X	3719	-0-	-0-	-0-	3719	3			N	-0-					-0-
07	3314	X	3314	-0-	-0-	-0-	3314	3			N	-0-					-0-
*08	3289	X	3289	-0-	-0-	-0-	3289	3			N	-0-					-0-

RUTH WELL #: 702 RRCID -> 198781 COMPL. DATE 09/15/2003 TOTAL DEPTH 9250 PERF. 3710 - 3792

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH 23 WELL #: 7 RRCID -> 196369 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8881 - 8941

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200001 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 9062 - 9067

03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH WELL #: 702 RRCID -> 186105 COMPL. DATE 10/18/2001 TOTAL DEPTH 9250 PERF. 9066 - 9076

03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 5 RRCID -> 173563 COMPL. DATE 11/20/2003 TOTAL DEPTH 9550 PERF. 8636 - 8735

03	3100	N	3433	-0-	333	333	2443	3	990	9	N	900	1022	1			645
04	1504	N	1171	-0-	-333	-0-	1031	3	140	9	N	127	353	1			419
05	1165	N	1165	-0-	-0-	-0-	1013	3	152	9	N	138					557
06	2449	X	2449	-0-	-0-	-0-	1833	3	616	9	N	560	692	1			425
*07	1721	X	1721	-0-	-0-	-0-	1173	3	548	9	N	498	478	1			445
08	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					445

RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8593 - 8941

03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	390	N	195	-0-	-195	-0-	195	3			N	-0-					-0-
05	434	N	192	-0-	-242	-0-	192	3			N	-0-					-0-
06	420	N	364	-0-	-56	-0-	364	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200002 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 7832 - 9067

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		10079	-0-	10079	10079	9866	3	213	9	N	194					232

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 702 RRCID -> 191406 COMPL. DATE 05/21/2002 TOTAL DEPTH 9250 PERF. 5100 - 5284

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (VIRGIL LIME) //CONT.// 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
SPEARMAN 23 WELL #: 7 RRCID -> 198170 COMPL. DATE 12/05/2015 TOTAL DEPTH 7425 PERF. 4827 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23498		12942	-0-	-10556	-0-	12942	3			N	-0-					-0-
04	5162	R	5162	-0-	-0-	-0-	5162	3			N	-0-					-0-
05	13826	#	5073	-0-	-8753	-0-	5073	3			N	-0-					-0-
06	15090		15090	-0-	-0-	-0-	15090	3			N	-0-					-0-
07	15218		15218	-0-	-0-	-0-	15218	3			N	-0-					-0-
*08	15079		15079	-0-	-0-	-0-	15079	3			N	-0-					-0-

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 05/18/2004 TOTAL DEPTH 9013 PERF. 4930 - 5042

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

03	4557	X	3306	-0-	-1251	-0-	3303	2	3	9	N	3					205
04	4410	X	3152	-0-	-1258	-0-	3117	2	35	9	N	32					237
05	4557	X	2870	-0-	-1687	-0-	2864	2	6	9	N	5					242
06	4830	X	2898	-0-	-1932	-0-	2895	2	3	9	N	3					245
07	4991	X	2986	-0-	-2005	-0-	2978	2	8	9	N	7					252
08	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					252

HORIZON (CLEVELAND) 42597 332 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

03	T. A.		NO RPT	-0-	-0-	26242					N	NO RPT					18
04	T. A.		NO RPT	-0-	-0-	26242					N	NO RPT					18
05	T. A.		NO RPT	-0-	-0-	26242					N	NO RPT					18
06	T. A.		NO RPT	-0-	-0-	26242					N	NO RPT					18
07	T. A.		NO RPT	-0-	-0-	26242					N	NO RPT					18
08	H15 VIOL		NO RPT	-0-	-0-	26242					N	NO RPT					18

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					30
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					90
04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					90
*05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					90
06	60	N	12	-0-	-48	-0-	12	2			N	-0-					90
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					90
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	4	1	40	2	N	-0-					63
04	210	N	64	-0-	-146	-0-	6	1	58	2	N	-0-					63
05	62	N	61	-0-	-1	-0-	5	1	56	2	N	-0-					63
06	52	N	52	-0-	-0-	-0-	5	1	47	2	N	-0-					63
07	62	N	55	-0-	-7	-0-	5	1	50	2	N	-0-					63
08	62	N	53	-0-	-9	-0-	5	1	48	2	N	-0-					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	R	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	434	R	434	-0-	-0-	-0-	434	3			N	-0-					-0-
05	420	R	420	-0-	-0-	-0-	420	3			N	-0-					-0-
06	480	#	358	-0-	-122	-0-	358	3			N	-0-					-0-
07	496	#	374	-0-	-122	-0-	374	3			N	-0-					-0-
08	496	#	389	-0-	-107	-0-	389	3			N	-0-					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

03	1550	N	1338	-0-	-212	-0-	68	1	1268	3	N	-0-					165
							2	4									
04	1685	N	1685	-0-	-0-	-0-	82	1	1407	3	N	176	174	1			167
							2	4	194	9							
05	2263	N	1239	-0-	-1024	-0-	127	1	1110	3	N	-0-					167
							2	4									
06	1694	N	1694	-0-	-0-	-0-	171	1	1294	3	N	206	193	1			180
							2	4	227	9							
07	1736	N	1237	-0-	-499	-0-	166	1	1033	3	N	33					213
							2	4	36	9							
*08	1682	N	1682	-0-	-0-	-0-	177	1	1359	3	N	131	316	1			28
							2	4	144	9							

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	669	N	669	-0-	-0-	-0-	6	1	661	3	N	-0-					60
							2	4									
04	690	N	638	-0-	-52	-0-	7	1	629	3	N	-0-					60
							2	4									
05	682	N	662	-0-	-20	-0-	7	1	653	3	N	-0-					60
							2	4									
06	660	N	556	-0-	-104	-0-	5	1	549	3	N	-0-					60
							2	4									
07	651	N	581	-0-	-70	-0-	7	1	572	3	N	-0-					60
							2	4									
*08	923	N	923	-0-	-0-	-0-	17	1	904	3	N	-0-					60
							2	4									

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	357	-0-	-15	-0-	7	1	348	3	N	-0-					44
							2	4									
04	360	N	344	-0-	-16	-0-	7	1	335	3	N	-0-					44
							2	4									
05	372	N	359	-0-	-13	-0-	7	1	350	3	N	-0-					44
							2	4									
06	360	N	347	-0-	-13	-0-	7	1	338	3	N	-0-					44
							2	4									
07	362	N	362	-0-	-0-	-0-	8	1	343	3	N	8					52
							2	4	9	9							
08	372	N	355	-0-	-17	-0-	8	1	345	3	N	-0-					52
							2	4									

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	449	-0-	-16	-0-	10	1	437	3	N	-0-					79
							2	4									
04	438	N	438	-0-	-0-	-0-	11	1	425	3	N	-0-					79
							2	4									
05	465	N	436	-0-	-29	-0-	11	1	383	3	N	-0-					79
							42	4									
06	455	N	455	-0-	-0-	-0-	10	1	443	3	N	-0-					79
							2	4									
07	476	N	476	-0-	-0-	-0-	12	1	462	3	N	-0-					79
							2	4									
*08	446	N	446	-0-	-0-	-0-	16	1	409	3	N	17					96
							2	4	19	9							

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	992	-0-	-0-	-0-	23	1	967	3	N	-0-					59
							2	4									
04	962	N	962	-0-	-0-	-0-	23	1	937	3	N	-0-					59
							2	4									
05	992	N	990	-0-	-2	-0-	25	1	963	3	N	-0-					59
							2	4									
06	960	N	939	-0-	-21	-0-	24	1	896	3	N	15					74
							2	4	17	9							
07	992	N	973	-0-	-19	-0-	25	1	946	3	N	-0-					74
							2	4									
*08	1006	N	1006	-0-	-0-	-0-	25	1	977	3	N	2					76
							2	4	2	9							

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	775	-0-	-186	-0-	775	3			N	-0-					89
04	840	N	779	-0-	-61	-0-	779	3			N	-0-					89
05	911	N	911	-0-	-0-	-0-	911	3			N	-0-					89
06	886	N	886	-0-	-0-	-0-	884	3	2	9	N	2					91
07	966	N	966	-0-	-0-	-0-	963	3	3	9	N	3					94
*08	926	N	926	-0-	-0-	-0-	924	3	2	9	N	2					96

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	840	-0-	-245	-0-	840	3			N	-0-					3
04	1200	N	1101	-0-	-99	-0-	1101	3			N	-0-					3
05	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					3
06	810	N	331	-0-	-479	-0-	331	3			N	-0-					3
07	1147	N	1070	-0-	-77	-0-	1070	3			N	-0-					3
08	1116	N	323	-0-	-793	-0-	323	3			N	-0-					3

JONES ENERGY, LLC 441132
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	N	2142	-0-	-90	-0-	2142	2			N	-0-					32
04	2125	N	2125	-0-	-0-	-0-	2116	2	9	9	N	8					40
05	2272	N	2272	-0-	-0-	-0-	2263	2	9	9	N	8					48
06	2070	N	1920	-0-	-150	-0-	1920	2			N	-0-					48
07	2201	N	2192	-0-	-9	-0-	2190	2	2	9	N	2					50
08	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					50

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					173
04	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					173
05	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					173
06	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					173
07	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					173
*08	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					173

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					102
04	1620	N	1073	-0-	-547	-0-	1072	2	1	9	N	1					103
05	1767	N	1040	-0-	-727	-0-	1040	2			N	-0-					103
06	1590	N	1069	-0-	-521	-0-	1069	2			N	-0-					103
07	1359	N	1359	-0-	-0-	-0-	1358	2	1	9	N	1					104
*08	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					104

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3185	-0-	85	266	3185	2			N	-0-					110
04	3000	N	3042	-0-	42	308	3039	2	3	9	N	3					113
05	3431	X	3123	-0-	-308	-0-	3123	2			N	-0-					113
06	2971	X	2971	-0-	-0-	-0-	2971	2			N	-0-					113
07	2908	X	2908	-0-	-0-	-0-	2908	2			N	-0-					113
*08	3494	X	3494	-0-	-0-	-0-	3488	2	6	9	N	5					118

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2340	N	2340	-0-	-0-	-0-	30	1	2310	2	N	-0-					133
04	2248	N	2248	-0-	-0-	-0-	29	1	2208	2	N	10					143
							11	9									
05	2185	N	2185	-0-	-0-	-0-	29	1	2156	2	N	-0-					143
06	2250	N	2205	-0-	-45	-0-	30	1	2175	2	N	-0-					143
07	2325	N	2256	-0-	-69	-0-	31	1	2225	2	N	-0-					143
*08	2301	N	2301	-0-	-0-	-0-	31	1	2251	2	N	17					160
							19	9									

SAMSON LONE STAR, LLC 744737
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	941	-0-	-82	-0-	922	2	19	9	N	17					92
04	972	N	972	-0-	-0-	-0-	950	2	22	9	N	20					112
05	1005	N	1005	-0-	-0-	-0-	991	2	14	9	N	13					125
06	944	N	944	-0-	-0-	-0-	933	2	11	9	N	10					135
07	992	N	968	-0-	-24	-0-	953	2	15	9	N	14					149
*08	1011	N	1011	-0-	-0-	-0-	998	2	13	9	N	12					161

STRAT LAND EXPLORATION COMPANY 825420
ROGERS WELL #: 2H RRCID -> 262266 COMPL. DATE 02/25/2011 TOTAL DEPTH 8184 PERF. 8280 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	-0-	-0-	-372	-0-					N	94					326
04	360	N	-0-	-0-	-360	-0-					N	-0-	178	1			148
05	0	N	-0-	-0-	-0-	-0-					N	-0-					148
06	0	N	-0-	-0-	-0-	-0-					N	-0-					148
07	965	N	965	-0-	-0-	-0-	965	2			N	-0-					148
*08	439	N	439	-0-	-0-	-0-	439	2			N	-0-					148

LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	N	2172	-0-	-494	-0-	174	1	1912	2	N	78					319
							86	9									
04	2490	N	2202	-0-	-288	-0-	174	1	1928	2	N	91	181	1			229
							100	9									
05	2418	N	2393	-0-	-25	-0-	174	1	2122	2	N	88					317
							97	9									
06	2607	N	2607	-0-	-0-	-0-	174	1	2361	2	N	65					382
							72	9									
07	2797	N	2797	-0-	-0-	-0-	174	1	2484	2	N	126	179	1			329
							139	9									
*08	3100	N	3582	-0-	482	482	174	1	3408	2	N	-0-	179	1			150

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	766	N	766	-0-	-0-	-0-	762	2	4	9	N	4					184
04	780	N	702	-0-	-78	-0-	702	2			N	-0-					184
*05	820	N	820	-0-	-0-	-0-	820	2			N	-0-					184
06	750	N	655	-0-	-95	-0-	655	2			N	-0-					184
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					184
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		474	-0-	474	2122	474	2			N	-0-					-0-
04	2711	X	589	-0-	-2122	-0-	589	2			N	-0-					-0-
*05	600	X	600	-0-	-0-	-0-	600	2			N	-0-					-0-
*06	529	X	529	-0-	-0-	-0-	529	2			N	-0-					-0-
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	480	-0-	-109	-0-	4 2	1 4	474	3	N	-0-					-0-
04	570	N	551	-0-	-19	-0-	7 2	1 4	542	3	N	-0-					-0-
05	649	N	649	-0-	-0-	-0-	7 2	1 4	640	3	N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	7 2	1 4	542	3	N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	6 2	1 4	552	3	N	-0-					-0-
08	651	N	535	-0-	-116	-0-	7 2	1 4	526	3	N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5344	R	5344	-0-	-0-	-0-	4838	2	506	9	N	460	585	1			293
04	5460		4662	-0-	-798	-0-	4077	2	585	9	N	532	567	1			258
05	5642		4814	-0-	-828	-0-	4324	2	490	9	N	445	378	1			325
06	6295		6295	-0-	-0-	-0-	5838	2	457	9	N	415	387	1			353
07	6335		6335	-0-	-0-	-0-	5863	2	472	9	N	429	387	1			395
08	5332	#	4603	-0-	-729	-0-	4157	2	446	9	N	405	578	1			222

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6070		1879	-0-	-4191	-0-	1647	2	232	9	N	211	194	1			325
04	1860	N	1607	-0-	-253	-0-	1409	2	198	9	N	180	193	1			312
05	1904	N	1904	-0-	-0-	-0-	1659	2	245	9	N	223	190	1			345
06	2306	N	2306	-0-	-0-	-0-	2108	2	198	9	N	180	195	1			330
07	2263	N	2263	-0-	-0-	-0-	2070	2	193	9	N	175					505
08	1891	N	1582	-0-	-309	-0-	1389	2	193	9	N	175	387	1			293

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21390	X	19587	-0-	-1803	-0-	19587	2			N	-0-					-0-
04	18330	X	3997	-0-	-14333	-0-	3997	2			N	-0-					-0-
05	20025	X	20025	-0-	-0-	-0-	20025	2			N	-0-					-0-
06	18702	X	18702	-0-	-0-	-0-	18702	2			N	-0-					-0-
07	20471	X	20471	-0-	-0-	-0-	20471	2			N	-0-					-0-
*08	20335	X	20335	-0-	-0-	-0-	20335	2			N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8029	X	7979	-0-	-50	-0-	7979	2			N	-0-					-0-
04	7830	X	7700	-0-	-130	-0-	7700	2			N	-0-					-0-
05	8091	X	8082	-0-	-9	-0-	8082	2			N	-0-					-0-
06	7092	X	7092	-0-	-0-	-0-	7092	2			N	-0-					-0-
07	7998	X	7325	-0-	-673	-0-	7325	2			N	-0-					-0-
08	8091	X	6559	-0-	-1532	-0-	6559	2			N	-0-					-0-

HOWE RANCH (HUNTON) //CONT.// 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	66	-0-	-120	-0-	66	2			N	-0-					8
04	180	N	-0-	-0-	-180	-0-					N	-0-					8
05	155	N	-0-	-0-	-155	-0-					N	-0-					8
06	60	N	-0-	-0-	-60	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					8

HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	2940	-0-	-408	-0-	78	1	2862	2	N	-0-					-0-
04	3180	X	2465	-0-	-715	-0-	2465	2			N	-0-					-0-
05	3286	X	3103	-0-	-183	-0-	3103	2			N	-0-					-0-
06	3275	X	3275	-0-	-0-	-0-	3275	2			N	-0-					-0-
07	3171	X	3171	-0-	-0-	-0-	3171	2			N	-0-					-0-
08	3100	X	2664	-0-	-436	-0-	2664	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
04	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
05	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
06	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
07	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
*08	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	X	65	-0-	-59	-0-	13	1	52	3	N	-0-					30
04	120	X	-0-	-0-	-120	-0-					N	-0-					30
05	124	X	33	-0-	-91	-0-	13	1	20	3	N	-0-					30
06	90	X	-0-	-0-	-90	-0-					N	-0-					30
*07	93	X	8	-0-	-85	-0-	1	1	7	3	N	-0-					30
08	62	X	4	-0-	-58	-0-	1	1	3	3	N	-0-					30

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					55
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4681	X	4447	-0-	-234	-0-	4447	2			N	-0-					15
04	4530	X	4324	-0-	-206	-0-	4324	2			N	-0-					15
05	4588	X	4238	-0-	-350	-0-	4238	2			N	-0-					15
06	4290	X	4286	-0-	-4	-0-	4286	2			N	-0-					15
07	4464	X	4344	-0-	-120	-0-	4344	2			N	-0-					15
08	4464	X	4364	-0-	-100	-0-	4364	2			N	-0-					15

MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					5
04	0	X	-0-	-0-	-0-	-0-					N	-0-					5
05	0	X	-0-	-0-	-0-	-0-					N	-0-					5
06	0	X	-0-	-0-	-0-	-0-					N	-0-					5
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2500	-0-	-631	-0-	2500	2			N	-0-					40
04	2460	X	2322	-0-	-138	-0-	2322	2			N	-0-					40
05	3410	X	2149	-0-	-1261	-0-	2149	2			N	-0-					40
06	3300	X	2434	-0-	-866	-0-	2434	2			N	-0-					40
07	3410	X	2298	-0-	-1112	-0-	2298	2			N	-0-					40
*08	2993	X	2993	-0-	-0-	-0-	2993	2			N	-0-					40

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
04	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
05	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
06	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
07	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
*08	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

03	186	N	-0-	-0-	-186	-0-					N	-0-	61	1			7
04	120	N	-0-	-0-	-120	-0-					N	-0-					7
05	93	N	-0-	-0-	-93	-0-					N	1					8
06	0	N	-0-	-0-	-0-	-0-					N	2	2	8			8
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	482	N	482	-0-	-0-	-0-	475	2	7	9	N	6					6
04	506	N	506	-0-	-0-	-0-	506	2			N	-0-					6
05	553	N	553	-0-	-0-	-0-	553	3			N	-0-					6
06	789	N	789	-0-	-0-	-0-	789	3			N	-0-					6
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					6
*08	558	N	217	-0-	-341	-0-	217	3			N	-0-					6

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	X	717	-0-	-213	-0-	714	2	3	9	N	3					3
04	840	X	585	-0-	-255	-0-	585	2			N	-0-					3
05	672	X	672	-0-	-0-	-0-	672	3			N	-0-					3
06	720	X	457	-0-	-263	-0-	457	3			N	-0-					3
*07	744	X	395	-0-	-349	-0-	395	3			N	-0-					3
*08	846	X	846	-0-	-0-	-0-	846	3			N	-0-					3

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-
04	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
05	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
06	1117	X	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
*07	930	X	799	-0-	-131	-0-	799	3			N	-0-					-0-
08	2108	X	17	-0-	-2091	-0-	17	3			N	-0-					-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1290	X	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
04	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
05	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
06	1260	X	122	-0-	-1138	-0-	122	3			N	-0-					-0-
*07	1302	X	443	-0-	-859	-0-	443	3			N	-0-					-0-
08	1364	X	422	-0-	-942	-0-	422	3			N	-0-					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
06	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
08	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-

DACO, INC. 196940
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2316	X	328	-0-	-1988	-0-	328	2			N	-0-					-0-
04	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
04	240	N	198	-0-	-42	-0-	198	2			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
06	210	N	57	-0-	-153	-0-	57	2			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

03	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
06	270	N	220	-0-	-50	-0-	220	2			N	-0-					-0-
07	279	N	219	-0-	-60	-0-	219	2			N	-0-					-0-
08	279	N	185	-0-	-94	-0-	185	2			N	-0-					-0-

LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

03	620	N	565	-0-	-55	-0-	565	2			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
07	682	N	584	-0-	-98	-0-	584	2			N	-0-					-0-
*08	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

03	341	N	211	-0-	-130	-0-	211	2			N	-0-					-0-
04	300	N	216	-0-	-84	-0-	216	2			N	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
06	210	N	175	-0-	-35	-0-	9	1	166	2	N	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBAUM 149 WELL #: 1 RRCID -> 184475 COMPL. DATE 06/30/2001 TOTAL DEPTH N/A PERF. 3132 - 3204

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	258					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD WELL #: 151A RRCID -> 189203 COMPL. DATE 05/03/2002 TOTAL DEPTH 5000 PERF. 3200 - 3226

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

03	186 N	168	-0-	-18	-0-	31	1	137	2	N	-0-					-0-
04	180 N	163	-0-	-17	-0-	30	1	133	2	N	-0-					-0-
05	186 N	167	-0-	-19	-0-	31	1	136	2	N	-0-					-0-
06	174 N	174	-0-	-0-	-0-	30	1	144	2	N	-0-					-0-
07	155 N	135	-0-	-20	-0-	31	1	104	2	N	-0-					-0-
08	155 N	141	-0-	-14	-0-	31	1	110	2	N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

03	62 N	19	-0-	-43	-0-	10	1	9	2	N	-0-					-0-
04	60 N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62 N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30 N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	86	-0-	-7	-0-	31	1	55	2	N	-0-					187
04	98	N	98	-0-	-0-	-0-	30	1	68	2	N	-0-					187
05	103	N	103	-0-	-0-	-0-	31	1	72	2	N	-0-					187
06	109	N	109	-0-	-0-	-0-	30	1	79	2	N	-0-					187
07	112	N	112	-0-	-0-	-0-	31	1	81	2	N	-0-					187
*08	114	N	114	-0-	-0-	-0-	31	1	83	2	N	-0-					187

4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

03	5003	X	5003	-0-	-0-	-0-	4992	2	11	9	N	10					44
04	4422	X	4422	-0-	-0-	-0-	4405	2	17	9	N	15					59
05	4669	X	4669	-0-	-0-	-0-	4644	2	25	9	N	23					82
06	4407	X	4407	-0-	-0-	-0-	4390	2	17	9	N	15					97
07	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					97
08	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					97

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

03	899	N	826	-0-	-73	-0-	824	2	2	9	N	2					30
04	840	N	774	-0-	-66	-0-	774	2			N	-0-					30
05	837	N	834	-0-	-3	-0-	834	2			N	-0-					30
06	810	N	752	-0-	-58	-0-	746	2	6	9	N	5					35
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					35
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					35

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (PENN. LIME 4000) 43802 630 ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 1 RRCID -> 148404 COMPL. DATE 01/14/1994 TOTAL DEPTH 6444 PERF. 3700 - 3940

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	3297	-0-	-144	-0-	3297	3			N	-0-					67
04	3210	X	3156	-0-	-54	-0-	3156	3			N	-0-					67
05	3317	X	3269	-0-	-48	-0-	3269	3			N	-0-					67
06	3210	X	3107	-0-	-103	-0-	3107	3			N	-0-					67
07	3317	X	3239	-0-	-78	-0-	3239	3			N	-0-					67
08	3286	X	3229	-0-	-57	-0-	3229	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	400	N	828	-0-	428	2669	828	2			N	-0-					12
04	3000	N	738	-0-	-2262	407	738	2			N	-0-					12
05	1177	N	770	-0-	-407	-0-	770	2			N	-0-					12
06	780	N	750	-0-	-30	-0-	750	2			N	-0-					12
07	812	N	812	-0-	-0-	-0-	812	2			N	-0-					12
*08	965	N	965	-0-	-0-	-0-	965	2			N	-0-					12

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	X	1847	-0-	-230	-0-	1847	3			N	-0-					112
04	2040	X	1643	-0-	-397	-0-	1643	3			N	-0-					112
05	2108	X	1738	-0-	-370	-0-	1738	3			N	-0-					112
06	2040	X	1563	-0-	-477	-0-	1563	3			N	-0-					112
07	1922	X	1276	-0-	-646	-0-	1276	3			N	-0-					112
*08	1982	X	1982	-0-	-0-	-0-	1982	3			N	-0-					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1527	-0-	-54	-0-	1527	3			N	-0-					99
04	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					99
05	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					99
06	1470	N	1363	-0-	-107	-0-	1363	3			N	-0-					99
07	1612	N	1476	-0-	-136	-0-	1476	3			N	-0-					99
08	1612	N	1487	-0-	-125	-0-	1487	3			N	-0-					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	740	-0-	-35	-0-	740	3			N	-0-					78
04	720	N	693	-0-	-27	-0-	693	3			N	-0-					78
05	744	N	711	-0-	-33	-0-	711	3			N	-0-					78
06	720	N	684	-0-	-36	-0-	684	3			N	-0-					78
07	713	N	707	-0-	-6	-0-	707	3			N	-0-					78
08	713	N	688	-0-	-25	-0-	688	3			N	-0-					78

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	X	183	-0-	-189	-0-	139	1	44	2	N	-0-	113	1			47
04	968	X	968	-0-	-0-	-0-	139	1	826	2	N	3					50
							3	9									
05	818	X	818	-0-	-0-	-0-	139	1	679	2	N	-0-					50
06	450	X	177	-0-	-273	-0-	177	2			N	-0-					50
07	992	X	-0-	-0-	-992	-0-					N	-0-					50
08	992	X	-0-	-0-	-992	-0-					N	-0-					50

HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

03	6107	X	4893	-0-	-1214	-0-	15	1	4801	2	N	70	65	1			228
							77	9									
04	5190	X	5010	-0-	-180	-0-	15	1	4905	2	N	82					310
							90	9									
05	5394	X	4999	-0-	-395	-0-	15	1	4897	2	N	79					389
							87	9									
06	5220	X	2581	-0-	-2639	-0-	15	1	2505	2	N	55	363	1			81
							61	9									
07	7073	X	7073	-0-	-0-	-0-	15	1	6946	2	N	102					183
							112	9									
*08	6862	X	6862	-0-	-0-	-0-	15	1	6760	2	N	79	186	1			76
							87	9									

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

03	72	N	72	-0-	-0-	-0-	2	1	70	2	N	-0-					280
04	150	N	-0-	-0-	-150	-0-					N	-0-					280
05	31	N	-0-	-0-	-31	-0-					N	-0-					280
06	0	N	-0-	-0-	-0-	-0-					N	-0-					280
07	0	N	-0-	-0-	-0-	-0-					N	-0-					280
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					280

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

03	217	X	194	-0-	-23	-0-	194	2			N	-0-					-0-
04	210	X	180	-0-	-30	-0-	180	2			N	-0-					-0-
05	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	210	X	14	-0-	-196	-0-	14	3			N	-0-					-0-
07	217	X	103	-0-	-114	-0-	103	3			N	-0-					-0-
08	186	X	51	-0-	-135	-0-	51	3			N	-0-					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

03	527	X	439	-0-	-88	-0-	439	2			N	-0-					-0-
04	480	X	420	-0-	-60	-0-	420	2			N	-0-					-0-
05	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
06	420	X	136	-0-	-284	-0-	136	3			N	-0-					-0-
07	434	X	110	-0-	-324	-0-	110	3			N	-0-					-0-
08	434	X	111	-0-	-323	-0-	111	3			N	-0-					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

03	713	X	494	-0-	-219	-0-	494	2			N	-0-					-0-
04	570	X	460	-0-	-110	-0-	460	2			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	480	X	-0-	-0-	-480	-0-					N	-0-					-0-
07	496	X	-0-	-0-	-496	-0-					N	-0-					-0-
08	496	X	-0-	-0-	-496	-0-					N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DACO, INC. 196940
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
BUCHNER, G. C. WELL #: 4 RRCID -> 156155 COMPL. DATE 08/06/1996 TOTAL DEPTH 3489 PERF. 3304 - 3328

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

03	2586	X	2586	-0-	-0-	-0-	130	1	2456	2	N	-0-					-0-
04	2580	X	2435	-0-	-145	-0-	130	1	2305	2	N	-0-					-0-
05	2883	X	2305	-0-	-578	-0-	130	1	2175	2	N	-0-					-0-
06	2790	X	1781	-0-	-1009	-0-	130	1	1651	2	N	-0-					-0-
07	2883	X	2457	-0-	-426	-0-	130	1	2327	2	N	-0-					-0-
08	2573	X	2201	-0-	-372	-0-	130	1	2071	2	N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

03	2354	X	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
04	2175	X	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-
05	2294	X	1973	-0-	-321	-0-	1973	2			N	-0-					-0-
06	2280	X	1627	-0-	-653	-0-	1627	2			N	-0-					-0-
07	2356	X	1846	-0-	-510	-0-	1846	2			N	-0-					-0-
08	2356	X	2166	-0-	-190	-0-	2166	2			N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

03	2387	X	1443	-0-	-944	-0-	1443	2			N	-0-					-0-
04	2310	X	1368	-0-	-942	-0-	1368	2			N	-0-					-0-
05	2888	X	2888	-0-	-0-	-0-	2888	2			N	-0-					-0-
06	2313	X	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
07	2471	X	2471	-0-	-0-	-0-	2471	2			N	-0-					-0-
08	2883	X	2511	-0-	-372	-0-	2511	2			N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

03	1736	X	1652	-0-	-84	-0-	1652	2			N	-0-					-0-
04	1590	X	1502	-0-	-88	-0-	1502	2			N	-0-					-0-
05	1767	X	951	-0-	-816	-0-	951	2			N	-0-					-0-
06	1710	X	1140	-0-	-570	-0-	1140	2			N	-0-					-0-
07	1767	X	1654	-0-	-113	-0-	1654	2			N	-0-					-0-
08	1643	X	1559	-0-	-84	-0-	1559	2			N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

03	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

03	4557	X	4547	-0-	-10	-0-	4547	3			N	-0-					-0-
04	4053	X	4053	-0-	-0-	-0-	4053	3			N	-0-					-0-
05	5363	X	4805	-0-	-558	-0-	4805	3			N	-0-					-0-
06	5190	X	4413	-0-	-777	-0-	4413	3			N	-0-					-0-
07	5363	X	4287	-0-	-1076	-0-	4287	3			N	-0-					-0-
*08	4859	X	4859	-0-	-0-	-0-	4859	3			N	-0-					-0-

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
KAISER-FRANCIS OIL COMPANY 450175
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	X	1756	-0-	-197	-0-	1756	2			N	-0-					208
04	1620	X	1598	-0-	-22	-0-	1598	2			N	-0-					208
05	1670	X	1670	-0-	-0-	-0-	1670	2			N	-0-					208
06	1710	X	1390	-0-	-320	-0-	1390	2			N	-0-					208
07	1767	X	1125	-0-	-642	-0-	1125	2			N	-0-					208
08	1767	X	1400	-0-	-367	-0-	1400	2			N	-0-					208

SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	X	1575	-0-	-68	-0-	1575	2			N	-0-					-0-
04	1530	X	1519	-0-	-11	-0-	1519	2			N	-0-					-0-
05	1581	X	1562	-0-	-19	-0-	1562	2			N	-0-					-0-
06	1530	X	1503	-0-	-27	-0-	1503	2			N	-0-					-0-
07	1581	X	1547	-0-	-34	-0-	1547	2			N	-0-					-0-
08	1581	X	1542	-0-	-39	-0-	1542	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1 T RRCID -> 022239 COMPL. DATE 01/28/1955 TOTAL DEPTH 6124 PERF. 6024 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					67
04	1440	N	1422	-0-	-18	-0-	1422	3			N	-0-					67
05	1643	N	1467	-0-	-176	-0-	1467	3			N	-0-					67
*06	1410	N	1409	-0-	-1	-0-	1409	3			N	-0-					67
*07	1457	N	1452	-0-	-5	-0-	1452	3			N	-0-					67
08	1457	N	1449	-0-	-8	-0-	1449	3			N	-0-					4

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, NORTH (TONKAWA) //CONT.// 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	HOLT				WELL #: 652	RRCID -> 235875	COMPL. DATE 02/01/2008		TOTAL DEPTH 6200		PERF. 5290 - 5310						
03	1643	#	840	-0-	-803	-0-	130	1	710	2	N	-0-					-0-
04	1350	#	736	-0-	-614	-0-	130	1	606	2	N	-0-					-0-
05	1023	#	252	-0-	-771	-0-	55	1	197	2	N	-0-					-0-
06	990	#	-0-	-0-	-990	-0-					N	-0-					-0-
07	1023	#	-0-	-0-	-1023	-0-					N	-0-					-0-
08	837	#	75	-0-	-762	-0-	75	1			N	-0-					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

03	0	N		-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	N		-0-	-0-	-0-	-0-				N	-0-					-0-
05	0	N		-0-	-0-	-0-	-0-				N	-0-					-0-
06	0	N		-0-	-0-	-0-	-0-				N	-0-					-0-
07	0	N		-0-	-0-	-0-	-0-				N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (WHITE DOLOMITE) 43850 888 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1C RRCID -> 197608 COMPL. DATE 07/22/2003 TOTAL DEPTH 6124 PERF. 3458 - 3468

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
	IMMEL C				WELL #: 2	RRCID -> 210640	COMPL. DATE 06/21/2005		TOTAL DEPTH 7501		PERF. 7162 - 7192						
03	1736	X	1324	-0-	-412	-0-	1324	3			N	-0-					131
04	1680	X	1474	-0-	-206	-0-	1474	3			N	-0-					131
05	1736	X	1686	-0-	-50	-0-	1686	3			N	-0-					131
06	1650	X	1610	-0-	-40	-0-	1610	3			N	-0-					131
07	1646	X	1646	-0-	-0-	-0-	1646	3			N	-0-					131
08	1674	X	1637	-0-	-37	-0-	1637	3			N	-0-					131

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					55
04	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					55
05	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					55
06	1854	N	1854	-0-	-0-	-0-	1852	2	2	9	N	2					57
07	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					57
*08	1796	N	1796	-0-	-0-	-0-	1787	2	9	9	N	8					65

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

03	837	N	837	-0-	-0-	-0-	837	2			N	-0-					10
04	888	N	888	-0-	-0-	-0-	888	2			N	-0-					10
05	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					10
06	913	N	913	-0-	-0-	-0-	913	2			N	-0-					10
07	930	N	837	-0-	-93	-0-	837	2			N	-0-					10
08	1333	N	555	-0-	-778	-0-	555	2			N	-0-					10

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

03	2213	X	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
04	1895	X	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
05	1443	X	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
06	2130	X	1930	-0-	-200	-0-	1930	2			N	-0-					-0-
07	2201	X	1695	-0-	-506	-0-	1695	2			N	-0-					-0-
08	2201	X	-0-	-0-	-2201	-0-					N	-0-					-0-

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

03	3534	X	3106	-0-	-428	-0-	3106	2			N	-0-					119
04	3300	X	2877	-0-	-423	-0-	2877	2			N	-0-					119
05	3410	X	2865	-0-	-545	-0-	2865	2			N	-0-					119
06	4141	X	4141	-0-	-0-	-0-	4141	2			N	-0-					119
*07	5790	X	5790	-0-	-0-	-0-	5790	2			N	-0-					119
*08	4259	X	4259	-0-	-0-	-0-	4259	2			N	-0-					119

4P ENERGY TEXAS, LLC 953803
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

03	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					54
04	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT					54
05	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					54
06	1140	X	NO RPT	-0-	-1140	-0-					N	NO RPT					54
07	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					54
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					54

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF. 14928 - 14982

03	3990	X	3990	-0-	-0-	-0-	3990	3			N	-0-					48
04	3830	X	3830	-0-	-0-	-0-	3787	3	43	9	N	39					87
05	4681	X	3133	-0-	-1548	-0-	3127	3	6	9	N	5					92
06	4530	X	2816	-0-	-1714	-0-	2816	3			N	-0-					92
07	4681	X	3001	-0-	-1680	-0-	3001	3			N	-0-					92
08	3999	X	3609	-0-	-390	-0-	3609	3			N	-0-					92

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83
05	0	N	-0-	-0-	-0-	-0-					N	-0-					83
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83
07	0	N	-0-	-0-	-0-	-0-					N	-0-					83
08	0	N	-0-	-0-	-0-	-0-					N	-0-					83

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

03	5715	X	5715	-0-	-0-	-0-	1079	1	4545	3	N	83	184	1			87
							91	9									
04	5580	X	5580	-0-	-0-	-0-	1044	1	4477	3	N	54					141
							59	9									
05	5738	X	5738	-0-	-0-	-0-	1079	1	4602	3	N	52					193
							57	9									
06	5520	X	5482	-0-	-38	-0-	1012	1	4409	3	N	55					248
							61	9									
07	5766	X	5498	-0-	-268	-0-	1028	1	4418	3	N	47	181	1			114
							52	9									
08	5766	X	5389	-0-	-377	-0-	1054	1	4302	3	N	30					144
							33	9									

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

03	4486	X	4486	-0-	-0-	-0-	4486	3			N	-0-					27
04	4442	X	4442	-0-	-0-	-0-	4442	3			N	-0-					27
05	4508	X	4508	-0-	-0-	-0-	4480	3	28	9	N	25					52
06	4026	X	4026	-0-	-0-	-0-	4026	3			N	-0-					52
07	4044	X	4044	-0-	-0-	-0-	4044	3			N	-0-					52
*08	3927	X	3927	-0-	-0-	-0-	3927	3			N	-0-					52

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

03	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-					23
04	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-					23
05	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-					23
06	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-					23
07	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-					23
08	14B2 EXT			-0-	-0-	-0-	-0-				N	-0-					23

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

03	4501	X	4501	-0-	-0-	-0-	4501	3			N	-0-					52
04	2261	X	2261	-0-	-0-	-0-	2261	3			N	-0-					52
05	3100	X	1580	-0-	-1520	-0-	1580	3			N	-0-					52
06	4350	X	120	-0-	-4230	-0-	120	3			N	-0-					52
07	5592	X	5592	-0-	-0-	-0-	5592	3			N	-0-					52
*08	6026	X	6026	-0-	-0-	-0-	6026	3			N	-0-					52

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7130	X	6500	-0-	-630	-0-	209	1	6291	2	N	-0-					3
04	6900	X	6037	-0-	-863	-0-	210	1	5827	2	N	-0-					3
05	6510	X	5957	-0-	-553	-0-	199	1	5758	2	N	-0-					3
06	6300	X	6102	-0-	-198	-0-	209	1	5893	2	N	-0-					3
07	6510	X	2518	-0-	-3992	-0-	122	1	2396	2	N	-0-					3
08	6510	X	2430	-0-	-4080	-0-	132	1	2298	2	N	-0-					3

TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5983	X	2072	-0-	-3911	-0-	2072	2			N	-0-					33
04	5790	X	1746	-0-	-4044	-0-	1746	2			N	-0-					33
05	4774	X	951	-0-	-3823	-0-	951	2			N	-0-					33
06	2246	X	2246	-0-	-0-	-0-	2246	2			N	-0-					33
07	2077	X	1531	-0-	-546	-0-	1531	2			N	-0-					33
08	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					33

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
08	527	N	200	-0-	-327	-0-	200	3			N	-0-					-0-

J-J CREEK (MORROW UP) //CONT.// 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8367	X	8367	-0-	-0-	-0-	404	1	7875	2	N	80	182	1			125
							88	9									
04	7766	X	7766	-0-	-0-	-0-	407	1	7283	2	N	69					194
							76	9									
05	7072	X	7072	-0-	-0-	-0-	421	1	6583	2	N	62	181	1			75
							68	9									
06	7233	X	7233	-0-	-0-	-0-	338	1	6803	2	N	84					159
							92	9									
07	9024	X	9024	-0-	-0-	-0-	427	1	8514	2	N	75					234
							83	9									
*08	6888	X	6888	-0-	-0-	-0-	358	1	6479	2	N	46	178	1			102
							51	9									

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	#	3741	-0-	-41	-0-	68	1	3671	3	N	-0-					27
							2	4									
04	3660	#	3624	-0-	-36	-0-	75	1	3547	3	N	-0-					27
							2	4									
05	3782	#	3746	-0-	-36	-0-	74	1	3670	3	N	-0-	20	5			7
							2	4									
06	3630	#	3626	-0-	-4	-0-	68	1	3545	3	N	10					17
							2	4	11	9							
07	3751	#	3724	-0-	-27	-0-	75	1	3647	3	N	-0-					17
							2	4									
08	3751	#	3744	-0-	-7	-0-	83	1	3659	3	N	-0-					17
							2	4									

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	#	838	-0-	-154	-0-	19	1	809	3	N	7					180
							2	4	8	9							
04	960	#	732	-0-	-228	-0-	17	1	713	3	N	-0-					180
							2	4									
05	899	#	842	-0-	-57	-0-	20	1	820	3	N	-0-	15	5			165
							2	4									
06	870	#	753	-0-	-117	-0-	18	1	727	3	N	5					170
							2	4	6	9							
07	921	R	921	-0-	-0-	-0-	18	1	805	3	N	3					173
							95	4	3	9							
*08	888	R	888	-0-	-0-	-0-	18	1	868	3	N	-0-					173
							2	4									

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

03	2257	N	2257	-0-	-0-	-0-	2239	3	18	9	N	16					115
04	2609	N	2609	-0-	-0-	-0-	2603	3	6	9	N	5					120
05	2527	N	2527	-0-	-0-	-0-	2519	3	8	9	N	7					127
06	2365	N	2365	-0-	-0-	-0-	2359	3	6	9	N	5					132
07	2356	N	2355	-0-	-1	-0-	2346	3	9	9	N	8					140
08	2356	N	2294	-0-	-62	-0-	2294	3			N	-0-					140

4P ENERGY TEXAS, LLC 953803
BILLINGTON WELL #: 1 RRCID -> 141494 COMPL. DATE 04/02/1992 TOTAL DEPTH 8000 PERF. 7697 - 7720

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

03	1477	N	1477	-0-	-0-	-0-	1424	2	53	9	N	48					507
04	1386	N	1386	-0-	-0-	-0-	1371	2	15	9	N	14					521
05	1369	N	1369	-0-	-0-	-0-	1348	2	21	9	N	19					540
06	1440	N	1307	-0-	-133	-0-	1307	2			N	-0-					540
07	1426	N	1198	-0-	-228	-0-	1198	2			N	-0-					540
08	1364	N	1319	-0-	-45	-0-	1203	2	116	9	N	105	174	1			471

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

03	372	N	341	-0-	-31	-0-	338	2	3	9	N	3					154
04	360	N	271	-0-	-89	-0-	269	2	2	9	N	2					156
05	372	N	252	-0-	-120	-0-	250	2	2	9	N	2					158
06	330	N	275	-0-	-55	-0-	273	2	2	9	N	2					160
07	318	N	318	-0-	-0-	-0-	318	2			N	-0-					160
*08	315	N	315	-0-	-0-	-0-	315	2			N	-0-					160

JOHN (BASAL CHESTER) //CONT.// 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION //CONT.// 196927
HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BUSCH WELL #: 1 RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
08	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					54

PLUGGED AND ABANDONED_____ 01/15/2016 - P/A 01/15/16

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5026	X	5026	-0-	-0-	-0-	558	1	4468	3	N	-0-					110
04	3956	X	3956	-0-	-0-	-0-	540	1	3416	3	N	-0-					110
05	3346	X	3346	-0-	-0-	-0-	558	1	2788	3	N	-0-					110
06	2783	X	2783	-0-	-0-	-0-	540	1	2243	3	N	-0-					110
07	3087	X	3087	-0-	-0-	-0-	558	1	2529	3	N	-0-					110
*08	3793	X	3793	-0-	-0-	-0-	531	1	3263	3	N	-0-					110

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					17
04	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					17
05	2356	N	1446	-0-	-910	-0-	1446	2			N	-0-					17
06	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					17
07	1674	N	1377	-0-	-297	-0-	1377	2			N	-0-					17
08	1457	N	812	-0-	-645	-0-	812	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	#	1758	-0-	-1187	-0-	1758	2			N	-0-					137
04	2790	#	1624	-0-	-1166	-0-	1624	2			N	-0-					137
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					137
06	2850	#	NO RPT	-0-	-2850	-0-					N	NO RPT					137
07	2945	#	NO RPT	-0-	-2945	-0-					N	NO RPT					137
08	1767	#	NO RPT	-0-	-1767	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF.18810 - 18850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

03	590 R	590	-0-	-0-	-0-	590	2	N	-0-			-0-
04	494 R	494	-0-	-0-	-0-	494	2	N	-0-			-0-
05	558 #	542	-0-	-16	-0-	542	2	N	-0-			-0-
06	570 #	511	-0-	-59	-0-	511	2	N	-0-			-0-
07	589 #	551	-0-	-38	-0-	551	2	N	-0-			-0-
08	589 #	525	-0-	-64	-0-	525	2	N	-0-			-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

03	2170 X	1459	-0-	-711	-0-	1459	2	N	-0-			-0-
04	2100 X	1272	-0-	-828	-0-	1272	2	N	-0-			-0-
05	2170 X	1225	-0-	-945	-0-	1225	2	N	-0-			-0-
06	1770 X	1146	-0-	-624	-0-	1146	2	N	-0-			-0-
*07	2054 X	2054	-0-	-0-	-0-	2054	2	N	-0-			-0-
*08	1534 X	1534	-0-	-0-	-0-	1534	2	N	-0-			-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

03	6820 X	6580	-0-	-240	-0-	6580	2	N	-0-			-0-
04	7100 X	7100	-0-	-0-	-0-	7100	2	N	-0-			-0-
05	6572 X	5163	-0-	-1409	-0-	5163	2	N	-0-			-0-
06	6806 X	6806	-0-	-0-	-0-	6806	2	N	-0-			-0-
*07	8963 X	8963	-0-	-0-	-0-	8963	2	N	-0-			-0-
*08	6820 X	6507	-0-	-313	-0-	6507	2	N	-0-			-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

03	7595 X	6308	-0-	-1287	-0-	6308	2	N	-0-			-0-
04	6900 X	5967	-0-	-933	-0-	5967	2	N	-0-			-0-
05	6696 X	5959	-0-	-737	-0-	5959	2	N	-0-			-0-
06	6270 X	5299	-0-	-971	-0-	5299	2	N	-0-			-0-
07	6479 X	5200	-0-	-1279	-0-	5200	2	N	-0-			-0-
*08	6293 X	5009	-0-	-1284	-0-	5009	2	N	-0-			-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

03	544 X	544	-0-	-0-	-0-	544	2	N	-0-			-0-
04	716 X	716	-0-	-0-	-0-	716	2	N	-0-			-0-
05	558 X	282	-0-	-276	-0-	282	2	N	-0-			-0-
06	644 X	644	-0-	-0-	-0-	644	2	N	-0-			-0-
07	744 X	335	-0-	-409	-0-	335	2	N	-0-			-0-
*08	744 X	164	-0-	-580	-0-	164	2	N	-0-			-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY //CONT.// 178450
LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6138	X	5828	-0-	-310	-0-	5828	2			N	-0-					-0-
04	5940	X	5536	-0-	-404	-0-	5536	2			N	-0-					-0-
05	6076	X	5693	-0-	-383	-0-	5693	2			N	-0-					-0-
06	5760	X	5433	-0-	-327	-0-	5433	2			N	-0-					-0-
07	5921	X	5547	-0-	-374	-0-	5547	2			N	-0-					-0-
*08	5828	X	5474	-0-	-354	-0-	5474	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1344	N	1344	-0-	-0-	-0-	1344	2			Y	-0-					-0-
04	2266	N	2266	-0-	-0-	-0-	2266	2			Y	-0-					-0-
05	3100	N	3882	-0-	782	782	3882	2			Y	-0-					-0-
06	3703	X	2921	-0-	-782	-0-	2921	2			Y	-0-					-0-
07	2356	X	2022	-0-	-334	-0-	2022	2			Y	-0-					-0-
08	3131	X	1799	-0-	-1332	-0-	1799	2			Y	-0-					-0-

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	2804	-0-	-575	-0-	2804	2			N	-0-					-0-
04	6210	X	5371	-0-	-839	-0-	5371	2			N	-0-					-0-
05	6417	X	4990	-0-	-1427	-0-	4990	2			N	-0-					-0-
06	6210	X	3952	-0-	-2258	-0-	3952	2			N	-0-					-0-
07	6417	X	3900	-0-	-2517	-0-	3900	2			N	-0-					-0-
08	5549	X	3836	-0-	-1713	-0-	3836	2			N	-0-					-0-

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4216	X	1989	-0-	-2227	-0-	1989	2			N	-0-					43
04	4080	X	3871	-0-	-209	-0-	3871	2			N	-0-					43
05	4216	X	3047	-0-	-1169	-0-	3047	2			N	-0-					43
06	4080	X	2858	-0-	-1222	-0-	2858	2			N	-0-					43
07	4216	X	3029	-0-	-1187	-0-	3029	2			N	-0-					43
08	3999	X	2744	-0-	-1255	-0-	2744	2			N	-0-					43

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					5
04	2507	X	2507	-0-	-0-	-0-	2507	2			N	-0-					5
05	2797	X	2797	-0-	-0-	-0-	2797	2			N	-0-					5
06	2668	X	2668	-0-	-0-	-0-	2668	2			N	-0-					5
07	2662	X	2662	-0-	-0-	-0-	2662	2			N	-0-					5
*08	2463	X	2463	-0-	-0-	-0-	2463	2			N	-0-					5

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	7740	X	5033	-0-	-2707	-0-	5033	2			N	-0-					25
10	7998	X	4678	-0-	-3320	-0-	4678	2			N	-0-					25
11	7740	X	3926	-0-	-3814	-0-	3926	2			N	-0-					25
12	5363	X	3667	-0-	-1696	-0-	3667	2			N	-0-					25
01	5363	X	3167	-0-	-2196	-0-	3167	2			N	-0-					25
02	5017	X	3473	-0-	-1544	-0-	3473	2			N	-0-					25
*03	4681	X	3725	-0-	-956	-0-	3725	2			N	-0-					25
*04	4019	X	4019	-0-	-0-	-0-	4019	2			N	-0-					25
*05	3720	X	2922	-0-	-798	-0-	2922	2			N	-0-					25
*06	5190	X	3853	-0-	-1337	-0-	3853	2			N	-0-					25
07	5363	X	5074	-0-	-289	-0-	5074	2			N	-0-					25
*08	6969	X	6969	-0-	-0-	-0-	6969	2			N	-0-					25

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	70					N	-0-					84
04	70	X	-0-	-0-	-70	-0-					N	-0-					84
05	0	X	-0-	-0-	-0-	-0-					N	-0-					84
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

03	9889	X	8389	-0-	-1500	-0-	8389	2			N	-0-					62
04	9510	X	8315	-0-	-1195	-0-	8315	2			N	-0-					62
05	9827	X	6791	-0-	-3036	-0-	6791	2			N	-0-					62
06	8650	X	8650	-0-	-0-	-0-	8650	2			N	-0-					62
07	8587	X	8515	-0-	-72	-0-	8515	2			N	-0-					62
*08	8685	X	8685	-0-	-0-	-0-	8685	2			N	-0-					62

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

03	2759	X	2715	-0-	-44	-0-	2715	2			N	-0-					17
04	2760	X	2548	-0-	-212	-0-	2548	2			N	-0-					17
05	2852	X	2478	-0-	-374	-0-	2478	2			N	-0-					17
06	2760	X	2446	-0-	-314	-0-	2446	2			N	-0-					17
07	2759	X	2451	-0-	-308	-0-	2451	2			N	-0-					17
08	2728	X	2486	-0-	-242	-0-	2486	2			N	-0-					17

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

03	1023	X	358	-0-	-665	-0-	358	2			N	-0-					-0-
04	990	X	220	-0-	-770	-0-	220	2			N	-0-					-0-
05	992	X	104	-0-	-888	-0-	104	2			N	-0-					-0-
06	540	X	319	-0-	-221	-0-	319	2			N	-0-					-0-
07	558	X	125	-0-	-433	-0-	125	2			N	-0-					-0-
08	372	X	99	-0-	-273	-0-	99	2			N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

03	355	R	355	-0-	-0-	-0-	355	3			N	-0-					75
04	337	R	337	-0-	-0-	-0-	337	3			N	-0-					75
05	316	R	316	-0-	-0-	-0-	316	3			N	-0-					75
06	330	#	297	-0-	-33	-0-	297	3			N	-0-					75
*07	341	#	266	-0-	-75	-0-	266	3			N	-0-					75
08	341	#	171	-0-	-170	-0-	171	3			N	-0-					75

KELLN (TONKAWA-OIL) //CONT.// 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	#	116	-0-	-163	-0-	116	2			N	-0-					-0-
04	180	#	91	-0-	-89	-0-	91	2			N	-0-					-0-
05	2679	R	2679	-0-	-0-	-0-	2657	2	22	9	N	20					20
06	2494	R	2494	-0-	-0-	-0-	2468	2	26	9	N	24					44
07	2158	R	2158	-0-	-0-	-0-	2155	2	3	9	N	3					47
*08	2018	R	2018	-0-	-0-	-0-	1999	2	19	9	N	17					64

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

03	1550	#	1084	-0-	-466	-0-	1073	2	11	9	N	10					30
04	1560	#	1024	-0-	-536	-0-	1020	2	4	9	N	4					34
05	1612	#	1149	-0-	-463	-0-	1137	2	12	9	N	11					45
06	1560	#	1239	-0-	-321	-0-	1226	2	13	9	N	12					57
07	1228	R	1228	-0-	-0-	-0-	1217	2	11	9	N	10					67
*08	1285	R	1285	-0-	-0-	-0-	1273	2	12	9	N	11					78

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

03	0	#	-0-	-0-	-0-	-0-					N	-0-					44
04	0	#	-0-	-0-	-0-	-0-					N	-0-					44
05	0	#	-0-	-0-	-0-	-0-					N	-0-					44
06	0	#	-0-	-0-	-0-	-0-					N	-0-					44
07	0	#	-0-	-0-	-0-	-0-					N	-0-					44
08	0	#	-0-	-0-	-0-	-0-					N	-0-					44

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF.12344 - 12468

03	446	R	446	-0-	-0-	-0-	422	2	24	9	N	22	1	1			93
04	300	#	261	-0-	-39	-0-	248	2	13	9	N	12					105
05	310	#	213	-0-	-97	-0-	194	2	19	9	N	17					122
06	DLQ G-10		169	-0-	169	169	152	2	17	9	N	15					137
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					137
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					137

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF.16450 - 16546

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

KELTON, NW. (MORROW) 48670 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
CONWELL GAS UNIT WELL #: 1 RRCID -> 166295 COMPL. DATE 10/15/1997 TOTAL DEPTH 17300 PERF.14468 - 16364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KEY (MORROW, UP.) //CONT.// 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT -10- WELL #: 1 RRCID -> 104325 COMPL. DATE 05/24/1984 TOTAL DEPTH 16300 PERF.16006 - 16022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5208	X	-0-	-0-	-5208	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
CAMPBELL-WEBB WELL #: 1028 RRCID -> 095955 COMPL. DATE 10/02/1981 TOTAL DEPTH 16650 PERF.15938 - 15950

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-	26	7			-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/02/2016 - P/A 08/02/16

4P ENERGY TEXAS, LLC 953803
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

03	15035	X	13659	-0-	-1376	-0-	13659	2			N	-0-					63
04	14400	X	14031	-0-	-369	-0-	14031	2			N	-0-					63
05	14880	X	13695	-0-	-1185	-0-	13694	2	1	9	N	1					64
06	14370	X	13955	-0-	-415	-0-	13955	2			N	-0-					64
07	14508	X	14129	-0-	-379	-0-	14129	2			N	-0-					64
08	14508	X	14261	-0-	-247	-0-	14261	2			N	-0-					64

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

03	1083	N	1083	-0-	-0-	-0-	191	1	892	2	N	-0-					87
04	930	N	895	-0-	-35	-0-	175	1	720	2	N	-0-					87
05	983	N	983	-0-	-0-	-0-	165	1	818	2	N	-0-					87
06	1074	N	1074	-0-	-0-	-0-	211	1	863	2	N	-0-					87
07	1190	N	1190	-0-	-0-	-0-	272	1	918	2	N	-0-					87
*08	1096	N	1096	-0-	-0-	-0-	244	1	852	2	N	-0-					87

KAISER-FRANCIS OIL COMPANY 450175
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					180
04	2130	N	41	-0-	-2089	-0-	41	2			N	-0-					180
05	155	N	52	-0-	-103	-0-	52	2			N	-0-					180
06	88	N	88	-0-	-0-	-0-	88	2			N	-0-					180
07	107	N	107	-0-	-0-	-0-	107	2			N	-0-					180
*08	504	N	504	-0-	-0-	-0-	504	2			N	-0-					180

KILLEBREW (MORROW, UPPER) //CONT.// 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3233	S	3233	-0-	-0-	-0-	31	1	3202	2	N	-0-					219
04	2902	S	2902	-0-	-0-	-0-	30	1	2872	2	N	-0-					219
05	3210	S	3210	-0-	-0-	-0-	31	1	3179	2	N	-0-					219
06	3212	S	3212	-0-	-0-	-0-	26	1	3186	2	N	-0-					219
07	3341	S	3341	-0-	-0-	-0-	31	1	3310	2	N	-0-					219
*08	3217	S	3217	-0-	-0-	-0-	31	1	3186	2	N	-0-					219

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

03	589	X	580	-0-	-9	-0-	580	3			N	-0-					-0-
04	570	X	561	-0-	-9	-0-	561	3			N	-0-					-0-
05	589	X	549	-0-	-40	-0-	549	3			N	-0-					-0-
06	570	X	524	-0-	-46	-0-	524	3			N	-0-					-0-
07	589	X	561	-0-	-28	-0-	561	3			N	-0-					-0-
08	589	X	503	-0-	-86	-0-	503	3			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

03	1612	X	1527	-0-	-85	-0-	1527	3			N	-0-					-0-
04	1560	X	1479	-0-	-81	-0-	1479	3			N	-0-					-0-
05	1612	X	1543	-0-	-69	-0-	1543	3			N	-0-					-0-
06	1530	X	1456	-0-	-74	-0-	1456	3			N	-0-					-0-
07	1550	X	1479	-0-	-71	-0-	1479	3			N	-0-					-0-
08	1550	X	1434	-0-	-116	-0-	1434	3			N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

03	1426	X	1330	-0-	-96	-0-	1330	3			N	-0-					-0-
04	1350	X	1274	-0-	-76	-0-	1274	3			N	-0-					-0-
05	1364	X	1294	-0-	-70	-0-	1294	3			N	-0-					-0-
06	1320	X	1262	-0-	-58	-0-	1262	3			N	-0-					-0-
07	1333	X	1285	-0-	-48	-0-	1285	3			N	-0-					-0-
08	1333	X	1189	-0-	-144	-0-	1189	3			N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	X	777	-0-	-91	-0-	777	3			N	-0-					-0-
04	840	X	748	-0-	-92	-0-	748	3			N	-0-					-0-
05	806	X	765	-0-	-41	-0-	765	3			N	-0-					-0-
06	780	X	740	-0-	-40	-0-	740	3			N	-0-					-0-
07	775	X	750	-0-	-25	-0-	750	3			N	-0-					-0-
08	775	X	622	-0-	-153	-0-	622	3			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	X	598	-0-	-53	-0-	598	3			N	-0-					-0-
04	630	X	560	-0-	-70	-0-	560	3			N	-0-					-0-
05	651	X	572	-0-	-79	-0-	572	3			N	-0-					-0-
06	600	X	541	-0-	-59	-0-	541	3			N	-0-					-0-
07	620	X	548	-0-	-72	-0-	548	3			N	-0-					-0-
08	589	X	516	-0-	-73	-0-	516	3			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	X	1007	-0-	-16	-0-	1007	3			N	-0-					-0-
04	1032	X	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
05	1058	X	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
06	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
07	1069	X	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
08	1054	X	1033	-0-	-21	-0-	1033	3			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF. 10362 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3490	X	3490	-0-	-0-	-0-	3490	2			N	-0-					34
04	3577	X	3577	-0-	-0-	-0-	3576	2	1	9	N	1					35
05	3795	X	3795	-0-	-0-	-0-	3795	2			N	-0-					35
06	3412	X	3412	-0-	-0-	-0-	3412	2			N	-0-					35
07	3855	X	3855	-0-	-0-	-0-	3852	2	3	9	N	3					38
*08	3883	X	3883	-0-	-0-	-0-	3883	2			N	-0-					38

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. 153438
BRILLHART, H. C. WELL #: 1 L RRCID -> 082382 COMPL. DATE 02/26/1979 TOTAL DEPTH 9826 PERF. 7282 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					86
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					86
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					86
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					86
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					86
*08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					86

EOG RESOURCES, INC. 253162
BRILLHART -852- WELL #: 1 RRCID -> 144680 COMPL. DATE 02/10/1993 TOTAL DEPTH 7525 PERF. 7319 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155 B	-1497					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-1497					N	-0-					-0-
05	0		-0-	-0-	-0- B	-1497					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/25/2016 - P/A 05/25/16

MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1704	-0-	-1 B	-0-	31 138	1 9	1535	2	N	125	365	1			255
04	2171	N	2171	-0-	-0- B	-0-	30 160	1 9	1981	2	N	145	185	1			215
05	2015	N	2015	-0-	-0- B	-0-	28 206	1 9	1781	2	N	187	177	1			225
06	1650	N	1060	-0-	-590 B	-0-	15 83	1 9	962	2	N	75					300
07	2232	N	1780	-0-	-452 B	-0-	31 128	1 9	1621	2	N	116	179	1			237
08	2015	N	1854	-0-	-161 B	-0-	31 155	1 9	1668	2	N	141	180	1			198

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1388	N	1388	-0-	-0- B	-0-	29	1	1352	2	N	6					383
							7	9									
04	1320	N	1309	-0-	-11 B	-0-	29	1	1256	2	N	22					405
							24	9									
05	1395	N	1346	-0-	-49 B	-0-	29	1	1317	2	N	-0-					405
06	1350	N	1262	-0-	-88 B	-0-	25	1	1234	2	N	3					408
							3	9									
07	1364	N	1255	-0-	-109 B	-0-	30	1	1225	2	N	-0-					408
08	1333	N	1301	-0-	-32 B	-0-	29	1	1231	2	N	37					445
							41	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	X	-0-	-0-	-775 B	-0-					N	-0-					251
04	3604	X	3604	-0-	-0- B	-0-	3604	3			N	-0-					251
05	3592	X	3592	-0-	-0- B	-0-	3592	3			N	-0-	191	1			60
06	3359	X	3359	-0-	-0- B	-0-	3359	3			N	-0-					60
07	3317	X	3317	-0-	-0- B	-0-	3304	3	13	9	N	12					72
*08	3294	X	3294	-0-	-0- B	-0-	3292	3	2	9	N	2					74

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					267
04	2010	N	1812	-0-	-198 B	-0-	1812	3			N	-0-					267
05	2079	N	2079	-0-	-0- B	-0-	2064	3	15	9	N	14					281
06	1855	N	1855	-0-	-0- B	-0-	1848	3	7	9	N	6					287
07	1860	N	1454	-0-	-406 B	-0-	1443	3	11	9	N	10					297
08	2077	N	1384	-0-	-693 B	-0-	1382	3	2	9	N	2					299

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4536	X	4536	-0-	-0- B	-0-	4467	3	69	9	N	63	189	1			140
04	3587	X	3587	-0-	-0- B	-0-	3539	3	48	9	N	44					184
05	2945	X	2667	-0-	-278 B	-0-	2637	3	30	9	N	27					211
06	2850	X	2010	-0-	-840 B	-0-	1982	3	28	9	N	25	186	1			50
07	2945	X	56	-0-	-2889 B	-0-	56	3			N	-0-					50
08	2945	X	32	-0-	-2913 B	-0-	32	3			N	-0-					50

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					79
04	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					79
05	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					79
06	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					79
07	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					79
*08	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					79

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					47

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302

PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B		-0-					N	-0-					257
04	14B2	EXT	-0-	-0-	-0-	B		-0-					N	-0-					257
05	14B2	EXT	-0-	-0-	-0-	B		-0-					N	-0-					257
06	14B2	EXT	-0-	-0-	-0-	B		-0-					N	-0-					257
07	14B2	EXT	-0-	-0-	-0-	B		-0-					N	-0-					257
08	14B2	EXT	-0-	-0-	-0-	B		-0-					N	-0-					257

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B		-54675					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	B		-54675					N	-0-					40
05	14B2	EXT	-0-	-0-	-0-	B		-54675					N	-0-					40
06	14B2	EXT	-0-	-0-	-0-	B		-54675					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	B		-54675					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	B		-54675					N	-0-					40

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4247	X	550	-0-	-3697	B		-0-	398	3	152	9	N	138	171	1			244
04	4110	X	3893	-0-	-217	B		-0-	3760	3	133	9	N	121	183	1			182
05	4247	X	4119	-0-	-128	B		-0-	3974	3	145	9	N	132	177	1			137
06	DLQ	G-10	4036	-0-	4036	B		4036	3889	3	147	9	N	134	177	1			94
07	DLQ	G-10	4223	-0-	4223	B		8259	4056	3	167	9	N	152	177	1			69
08	DLQ	G-10	4074	-0-	4074	B		12333	3909	3	165	9	N	150					219

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B		-0-					N	-0-					192
04	14B2	EXT	-0-	-0-	-0-	B		-0-					N	-0-					192
05	14B2	EXT	-0-	-0-	-0-	B		-0-					N	-0-					192
06	14B2	EXT	-0-	-0-	-0-	B		-0-					N	-0-					192
07	14B2	EXT	-0-	-0-	-0-	B		-0-					N	-0-					192
08	14B2	EXT	-0-	-0-	-0-	B		-0-					N	-0-					192

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B		-0-					N	-0-					82
04	14B2	EXT	-0-	-0-	-0-	B		-0-					N	-0-					82
05	14B2	EXT	-0-	-0-	-0-	B		-0-					N	-0-					82
06	14B2	EXT	-0-	-0-	-0-	B		-0-					N	-0-					82
07	14B2	EXT	-0-	-0-	-0-	B		-0-					N	-0-					82
08	14B2	EXT	-0-	-0-	-0-	B		-0-					N	-0-					82

SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	1618	-0-	-490	B		-0-	67 92	1 9	1459	3	N	84					364
04	2040	N	1514	-0-	-526	B		-0-	1 77	1 9	1436	3	N	70	192	1			242
05	1984	N	1603	-0-	-381	B		-0-	1529	3	74	9	N	67					309
06	1971	N	1971	-0-	-0-	B		-0-	1879	3	92	9	N	84	178	1			215
07	1673	N	1673	-0-	-0-	B		-0-	1577	3	96	9	N	87					302
*08	1990	N	1990	-0-	-0-	B		-0-	1881	3	109	9	N	99	172	1			229

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. 701555
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11811	X	8750	-0-	-3061 B	-0-	8516	2	234	9	N	213	186	1			324
04	10650	X	8267	-0-	-2383 B	-0-	8058	2	209	9	N	190	173	1			341
05	11005	X	8101	-0-	-2904 B	-0-	7886	2	215	9	N	195	190	1			346
06	DLQ G-10		7445	-0-	7445 B	7445	7269	2	176	9	N	160	185	1			321
07	15269	X	7824	-0-	-7445 B	-0-	7633	2	191	9	N	174	184	1			311
*08	4751	X	4751	-0-	-0- B	-0-	4634	2	117	9	N	106	186	1			231

SAMSON LONE STAR, LLC 744737
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1241	-0-	-433 B	-0-	914	2	327	9	N	297	195	1			220
04	990	N	874	-0-	-116 B	-0-	810	2	64	9	N	58	183	1			95
05	1085	N	924	-0-	-161 B	-0-	800	2	124	9	N	113					208
06	1200	N	987	-0-	-213 B	-0-	851	2	136	9	N	124	179	1			153
07	940	N	940	-0-	-0- B	-0-	744	2	196	9	N	178	189	1			142
*08	1407	N	1407	-0-	-0- B	-0-	1137	2	270	9	N	245	169	1			218

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	X	-0-	-0-	-2201 B	-0-					N	-0-					227
04	2190	X	-0-	-0-	-2190 B	-0-					N	-0-					227
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					227
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					227
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					227
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					227

4P ENERGY TEXAS, LLC 953803
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					4
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					4
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					4

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-23828					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-23828					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-23828					N	NO RPT					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0- B	-6619					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-6619					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-6619					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-6619					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0- B	-6619					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-6619					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

03	2500	X	2500	-0-	-0- B	-0-	434	1	1958	2	N	98	168	1			179
							108	9									
04	1800	X	1529	-0-	-271 B	-0-	206	1	1247	2	N	69	8	8			240
							76	9									
05	2734	X	2734	-0-	-0- B	-0-	602	1	2015	2	N	106	5	8			341
							117	9									
06	1800	X	1079	-0-	-721 B	-0-	561	1	504	2	N	13					354
							14	9									
07	1860	X	NO RPT	-0-	-1860 B	-0-					N	NO RPT					354
08	1860	X	NO RPT	-0-	-1860 B	-0-					N	NO RPT					354

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		28	-0-	28 B	28	28	1			N	-0-					-0-
07	T. A.		NO RPT	-0-	-0- B	28					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	28					N	NO RPT					-0-

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

03	868	N	569	-0-	-299 B	-0-	569	2			N	-0-					63
04	780	N	456	-0-	-324 B	-0-	456	2			N	-0-					63
05	620	N	527	-0-	-93 B	-0-	527	2			N	-0-					63
06	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					63
07	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					63
08	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					63

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

03	2970	X	2970	-0-	-0- B	-0-	542	1	2406	2	N	20					289
							22	9									
04	2761	X	2761	-0-	-0- B	-0-	487	1	2240	2	N	31	4	8			316
							34	9									
05	3234	X	3234	-0-	-0- B	-0-	785	1	2377	2	N	65	192	1	14	8	175
							72	9									
06	2760	X	2202	-0-	-558 B	-0-	621	1	1572	2	N	8					183
							9	9									
07	2852	X	NO RPT	-0-	-2852 B	-0-					N	NO RPT					183
08	2852	X	NO RPT	-0-	-2852 B	-0-					N	NO RPT					183

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

03	6107	X	5786	-0-	-321 B	-0-	5735	2	51	9	N	46					287
04	5910	X	5270	-0-	-640 B	-0-	5224	2	46	9	N	42					329
05	5952	X	5354	-0-	-598 B	-0-	5300	2	54	9	N	49	195	1			183
06	5700	X	3360	-0-	-2340 B	-0-	3325	2	35	9	N	32					215
07	5890	X	NO RPT	-0-	-5890 B	-0-					N	NO RPT					215
08	5797	X	NO RPT	-0-	-5797 B	-0-					N	NO RPT					215

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4836	X	3080	-0-	-1756 B	-0-	511 356	1 9	2213	2	N	324	193	1			301
04	4680	X	2813	-0-	-1867 B	-0-	547 342	1 9	1924	2	N	311	384	1			228
05	3168	X	3168	-0-	-0- B	-0-	555 383	1 9	2230	2	N	348	177	1	7	8	392
06	2970	X	2403	-0-	-567 B	-0-	507 164	1 9	1732	2	N	149	366	1			175
07	3069	X	NO RPT	-0-	-3069 B	-0-					N	NO RPT					175
08	3162	X	NO RPT	-0-	-3162 B	-0-					N	NO RPT					175

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10602	X	9679	-0-	-923 B	-0-	9618	2	61	9	N	55					172
04	10260	X	9368	-0-	-892 B	-0-	9302	2	66	9	N	60	8	8			224
05	10602	X	9757	-0-	-845 B	-0-	9692	2	65	9	N	59	3	8			280
06	9660	X	8714	-0-	-946 B	-0-	8656	2	58	9	N	53	185	1			148
07	9982	X	NO RPT	-0-	-9982 B	-0-					N	NO RPT					148
08	9765	X	NO RPT	-0-	-9765 B	-0-					N	NO RPT					148

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3704	X	3704	-0-	-0- B	-0-	819 218	1 9	2667	2	N	198	384	1			179
04	3575	X	3575	-0-	-0- B	-0-	831 239	1 9	2505	2	N	217	187	1			209
05	3618	X	3618	-0-	-0- B	-0-	863 201	1 9	2554	2	N	183	189	1	3	8	200
06	3763	X	3763	-0-	-0- B	-0-	835 144	1 9	2784	2	N	131					331
07	2728	X	NO RPT	-0-	-2728 B	-0-					N	NO RPT					331
08	2728	X	NO RPT	-0-	-2728 B	-0-					N	NO RPT					331

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9517	X	8185	-0-	-1332 B	-0-	7815	2	370	9	N	336	571	1			98
04	8850	X	7796	-0-	-1054 B	-0-	7423	2	373	9	N	339	193	1			244
05	8928	X	7855	-0-	-1073 B	-0-	7477	2	378	9	N	344	378	1	3	8	207
06	7650	X	7368	-0-	-282 B	-0-	7090	2	278	9	N	253	190	1			270
07	7905	X	NO RPT	-0-	-7905 B	-0-					N	NO RPT					270
08	7905	X	NO RPT	-0-	-7905 B	-0-					N	NO RPT					270

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9424	X	15403	-0-	5979 B	-636458	15311	2	92	9	N	84	193	1			101
04	10410	X	15396	-0-	4986 B	-631472	15250	2	146	9	N	133					234
05	11532	X	14629	-0-	3097 B	-628375	14506	2	123	9	N	112	182	1	11	8	153
06	16920	X	13733	-0-	-3187 B	-628375	13655	2	78	9	N	71					224
07	17484	X	NO RPT	-0-	-17484 B	-628375					N	NO RPT					224
08	15903	X	NO RPT	-0-	-15903 B	-628375					N	NO RPT					224

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. 153438
BRILLHART, H. C. WELL #: 1 U RRCID -> 082381 COMPL. DATE 02/27/1979 TOTAL DEPTH 9826 PERF. 5814 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					23
04	334	N	334	-0-	-0-	-0-	334	2			N	-0-					23
05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					23
06	330	N	326	-0-	-4	-0-	326	2			N	-0-					23
07	341	N	332	-0-	-9	-0-	332	2			N	-0-					23
08	341	N	336	-0-	-5	-0-	332	2	4	9	N	4					27

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	735	N	735	-0-	-0-	-0-	10	1	725	2	N	-0-					195
04	765	N	765	-0-	-0-	-0-	10	1	755	2	N	-0-					195
05	791	N	791	-0-	-0-	-0-	10	1	781	2	N	-0-					195
06	720	N	680	-0-	-40	-0-	10	1	670	2	N	-0-					195
07	978	N	978	-0-	-0-	-0-	10	1	968	2	N	-0-	192	1			3
*08	952	N	952	-0-	-0-	-0-	10	1	936	2	N	5					8
							6	9									

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUY WELL #: 1821C RRCID -> 022284 COMPL. DATE 08/31/1962 TOTAL DEPTH 9900 PERF. 5815 - 5830

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

03	3565	#	2844	-0-	-721	-0-	565	1	2114	2	N	150	193	1							114
							165	9													
04	3513	R	3513	-0-	-0-	-0-	547	1	2802	2	N	149	8	8							255
							164	9													
05	3600	R	3600	-0-	-0-	-0-	565	1	2877	2	N	144	191	1	11	8					197
							158	9													
06	3268	R	3268	-0-	-0-	-0-	547	1	2619	2	N	93	180	1							110
							102	9													
07	3627	#	NO RPT	-0-	-3627	-0-					N	NO RPT									110
08	3627	#	NO RPT	-0-	-3627	-0-					N	NO RPT									110

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

03	0	N	-0-	-0-	-0-	-0-					N	-0-				68
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-				68
05	8	N	5	-0-	-3	-0-	5	3			N	-0-				68
06	173	N	173	-0-	-0-	-0-	24	3	149	9	N	135	182	1		21
07	62	N	13	-0-	-49	-0-	13	3			N	-0-				21
*08	40	N	40	-0-	-0-	-0-	40	3			N	-0-				21

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

03	217	N	22	-0-	-195	-0-	14	1	8	2	N	-0-				57
04	60	N	57	-0-	-3	-0-	38	1	19	2	N	-0-				57
05	182	N	182	-0-	-0-	-0-	52	1	130	2	N	-0-				57
06	646	N	646	-0-	-0-	-0-	60	1	586	2	N	-0-				57
07	509	N	509	-0-	-0-	-0-	54	1	455	2	N	-0-				57
*08	477	N	477	-0-	-0-	-0-	62	1	415	2	N	-0-				57

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

03	607	N	607	-0-	-0-	-0-	26	1	581	2	N	-0-				-0-
04	689	N	689	-0-	-0-	-0-	24	1	665	2	N	-0-				-0-
05	1023	N	1023	-0-	-0-	-0-	27	1	996	2	N	-0-				-0-
06	741	N	741	-0-	-0-	-0-	20	1	721	2	N	-0-				-0-
07	713	N	19	-0-	-694	-0-	19	2			N	-0-				-0-
08	1023	N	-0-	-0-	-1023	-0-					N	-0-				-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

03	1643	N	480	-0-	-1163	-0-	480	2			N	-0-				35
04	1440	N	1238	-0-	-202	-0-	1139	2	99	9	N	90				125
05	2944	N	2944	-0-	-0-	-0-	2944	2			N	-0-				125
06	2950	N	2950	-0-	-0-	-0-	2950	2			N	-0-				125
07	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-				125
08	2790	N	1368	-0-	-1422	-0-	1368	2			N	-0-				125

TEXAS AMERICAN RESOURCES COMPANY 844344
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 1 RRCID -> 136587 COMPL. DATE 10/06/1990 TOTAL DEPTH 9555 PERF. 8847 - 8888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

03	1511 N	1511	-0-	-0-	-0-	99	1	1331	2	N	72	175	1			50
						2	4	79	9							
04	1373 N	1373	-0-	-0-	-0-	53	1	1285	2	N	31					81
						1	4	34	9							
05	1401 N	1401	-0-	-0-	-0-	103	1	1274	2	N	20					101
						2	4	22	9							
06	1326 N	1326	-0-	-0-	-0-	107	1	1184	2	N	30					131
						2	4	33	9							
*07	1355 N	1355	-0-	-0-	-0-	107	1	1218	2	N	25					156
						2	4	28	9							
*08	1122 N	1122	-0-	-0-	-0-	95	1	1004	2	N	19					175
						2	4	21	9							

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

03	1832 N	1832	-0-	-0-	-0-	1832	2			N	-0-					48
04	1890 N	1712	-0-	-178	-0-	1712	2			N	-0-					48
05	1829 N	1768	-0-	-61	-0-	1768	2			N	-0-					48
06	1770 N	1671	-0-	-99	-0-	1669	2	2	9	N	2					50
07	1767 N	1707	-0-	-60	-0-	1707	2			N	-0-					50
*08	1767 N	1735	-0-	-32	-0-	1735	2			N	-0-					50

H & L OPERATING CO., LLC 339787
MEIER, HENRY J. WELL #: 1 RRCID -> 022298 COMPL. DATE 01/04/1962 TOTAL DEPTH 6630 PERF. 6488 - 6566

03	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/24/2016 - PLUGGED 03/24/16

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	X	1927	-0-	-88	-0-	1927	2			Y	-0-					56
04	1843	X	1843	-0-	-0-	-0-	1843	2			Y	-0-					56
05	2015	X	1002	-0-	-1013	-0-	1002	2			Y	-0-					56
06	1890	X	16	-0-	-1874	-0-	16	2			Y	-0-					56
07	1953	X	75	-0-	-1878	-0-	75	2			Y	-0-					56
08	1922	X	61	-0-	-1861	-0-	61	2			Y	-0-					56

R & A MOORE, INC. 685765
SCHOENHALS UNIT WELL #: 1860 RRCID -> 105394 COMPL. DATE 04/04/1983 TOTAL DEPTH N/A PERF. 6510 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/16/2016 - PLUGGED 06/16/16

4P ENERGY TEXAS, LLC 953803
GUY WELL #: 1821T RRCID -> 189609 COMPL. DATE 05/02/2001 TOTAL DEPTH 9900 PERF. 6404 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	#	24	-0-	-813	-0-	24	2			N	-0-					215
04	780	#	-0-	-0-	-780	-0-					N	-0-					215
05	775	#	-0-	-0-	-775	-0-					N	-0-					215
06	270	#	-0-	-0-	-270	-0-					N	-0-					215
07	31	#	-0-	-0-	-31	-0-					N	-0-					215
08	31	#	-0-	-0-	-31	-0-					N	-0-					215

LE NORMAN OPERATING LLC 491579
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1257	-0-	-76	-0-	62	1	1173	2	N	20					94
							22	9									
04	1290	N	1251	-0-	-39	-0-	60	1	1178	2	N	12					106
							13	9									
05	1255	N	1255	-0-	-0-	-0-	62	1	1175	2	N	16					122
							18	9									
06	1268	N	1268	-0-	-0-	-0-	60	1	1156	2	N	47					169
							52	9									
07	1302	N	1281	-0-	-21	-0-	54	1	1227	2	N	-0-					169
08	1240	N	1237	-0-	-3	-0-	62	1	1175	2	N	-0-					169

SAMSON LONE STAR, LLC 744737
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

03	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
05	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
06	DLQ G-10		835	-0-	835	835	835	3			N	-0-					-0-
07	DLQ G-10		705	-0-	705	1540	705	3			N	-0-					-0-
*08	2058	N	518	-0-	-1540	-0-	518	3			N	-0-					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
08	279	N	154	-0-	-125	-0-	154	3			N	-0-					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF.11404 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	1941	-0-	-539	-0-	1861	2	80	9	N	73					95
04	2310	N	1982	-0-	-328	-0-	1907	2	75	9	N	68					163
05	1922	N	1894	-0-	-28	-0-	1820	2	74	9	N	67	173	1			57
06	2100	N	2100	-0-	-0-	-0-	2005	2	95	9	N	86					143
07	2046	N	1999	-0-	-47	-0-	1930	2	69	9	N	63	184	1			22
08	1891	N	1875	-0-	-16	-0-	1806	2	69	9	N	63					85

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	64	-0-	-2292	-0-	10	2	54	9	N	49					67
04	1979	N	1979	-0-	-0-	-0-	1928	2	51	9	N	46					113
05	1523	N	1523	-0-	-0-	-0-	1477	2	46	9	N	42					155
06	995	N	995	-0-	-0-	-0-	956	2	39	9	N	35					190
07	2046	N	1869	-0-	-177	-0-	1845	2	24	9	N	22	179	1			33
08	1519	N	1488	-0-	-31	-0-	1469	2	19	9	N	17					50

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2189	N	2189	-0-	-0-	-0-	2125	2	64	9	N	58	185	1	3	8	45
04	1879	N	1879	-0-	-0-	-0-	1826	2	53	9	N	48	3	8			90
05	1857	N	1857	-0-	-0-	-0-	1810	2	47	9	N	43	3	8			130
06	1655	N	1655	-0-	-0-	-0-	1608	2	47	9	N	43					173
07	1774	N	1774	-0-	-0-	-0-	1733	2	41	9	N	37	3	8			207
*08	1666	N	1666	-0-	-0-	-0-	1633	2	33	9	N	30	191	1	3	8	43

BLASDEL 45 WELL #: 1045 RRCID -> 237253 COMPL. DATE 03/22/2008 TOTAL DEPTH 13950 PERF.11004 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	X	-0-	-0-	-558	-0-					N	-0-					-0-
04	210	X	-0-	-0-	-210	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3158	X	3158	-0-	-0-	-0-	3089	2	69	9	N	63					243
04	2760	X	2142	-0-	-618	-0-	2112	2	30	9	N	27					270
05	2852	X	2396	-0-	-456	-0-	2346	2	50	9	N	45	192	1			123
06	2760	X	2195	-0-	-565	-0-	2139	2	56	9	N	51	108	1			66
07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					66
08	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					66

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8746	X	8746	-0-	-0-	-0-	8492	2	254	9	N	231	183	1	4	8	176
04	8395	X	8395	-0-	-0-	-0-	8188	2	207	9	N	188	324	1	2	8	38
05	8924	X	8924	-0-	-0-	-0-	8638	2	286	9	N	260	175	1	8	8	115
06	8400	X	8400	-0-	-0-	-0-	8212	2	188	9	N	171	107	1			179
07	8680	X	NO RPT	-0-	-8680	-0-					N	NO RPT					179
08	8680	X	NO RPT	-0-	-8680	-0-					N	NO RPT					179

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	X	616	-0-	-810	-0-	608	2	8	9	N	7					109
04	1110	X	535	-0-	-575	-0-	524	2	11	9	N	10					119
05	1116	X	753	-0-	-363	-0-	742	2	11	9	N	10					129
06	660	X	228	-0-	-432	-0-	225	2	3	9	N	3					132
07	682	X	-0-	-0-	-682	-0-					N	-0-					132
08	744	X	-0-	-0-	-744	-0-					N	29	148	1			13

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					730
04	0	N	-0-	-0-	-0-	-0-					N	-0-					730
05	0	N	-0-	-0-	-0-	-0-					N	-0-					730
06	0	N	-0-	-0-	-0-	-0-					N	-0-					730
07	0	N	-0-	-0-	-0-	-0-					N	-0-					730
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					730

MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	203	-0-	-975	-0-	31	1	172	2	N	-0-					108
04	270	N	167	-0-	-103	-0-	30	1	137	2	N	-0-					108
05	310	N	259	-0-	-51	-0-	31	1	228	2	N	-0-					108
06	402	N	402	-0-	-0-	-0-	30	1	372	2	N	-0-					108
07	329	N	329	-0-	-0-	-0-	31	1	298	2	N	-0-					108
*08	328	N	328	-0-	-0-	-0-	31	1	297	2	N	-0-					108

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	842	N	842	-0-	-0-	-0-	15	1	827	2	N	-0-					283
04	1088	N	1088	-0-	-0-	-0-	15	1	1073	2	N	-0-					283
05	403	N	247	-0-	-156	-0-	15	1	232	2	N	-0-					283
06	810	N	15	-0-	-795	-0-	15	1			N	-0-					283
07	1116	N	866	-0-	-250	-0-	15	1	851	2	N	-0-	187	1			96
*08	1397	N	1397	-0-	-0-	-0-	15	1	1382	2	N	-0-	5	7			91

LADY (MORROW, UPPER) //CONT.// 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILLIFORD ENERGY COMPANY //CONT.// 926560
STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	-0-	-0-	-868	-0-					Y	-0-					198
04	1470	N	-0-	-0-	-1470	-0-					Y	-0-					198
05	806	N	-0-	-0-	-806	-0-					Y	-0-					198
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					198
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-	95	1			103
08	T. A.		1866	-0-	1866	1866	5	1	1844	2	Y	15					118
							17	9									

LAKETON (BASAL PENN DETRITAL) 51665 100 NON-ASSOCIATED ONE WELL CNTY: GRAY
QUESTA ENERGY CORPORATION 684634
HALL WELL #: RRCID -> 088107 COMPL. DATE 01/11/1980 TOTAL DEPTH 11350 PERF. 10388 - 10424

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225

PLUGGED AND ABANDONED_____ 10/15/2009

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF. 11446 - 11625

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

03	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
04	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
05	1736	N	1302	-0-	-434	-0-	1302	2			N	-0-					-0-
06	1440	N	1256	-0-	-184	-0-	1256	2			N	-0-					-0-
07	1364	N	1266	-0-	-98	-0-	1266	2			N	-0-					-0-
08	1302	N	1240	-0-	-62	-0-	1240	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	#	17	-0-	-262	-0-	15	2	2	9	N	2					106
04	270	#	45	-0-	-225	-0-	45	2			N	-0-					106
05	124	#	-0-	-0-	-124	-0-					N	-0-					106
06	120	#	45	-0-	-75	-0-	45	2			N	-0-					106
07	124	#	52	-0-	-72	-0-	51	2	1	9	N	1					107
*08	121	R	121	-0-	-0-	-0-	121	2			N	-0-					107

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					86
04	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					86
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					86
06	0	N	-0-	-0-	-0-	-0-					N	-0-					86
*07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					86
*08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					86

DD PAYNE CCSL WELL #: 1H RRCID -> 276667 COMPL. DATE 04/24/2013 TOTAL DEPTH 8829 PERF. 9320 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					119
04	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					119
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					119
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					119
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					119
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					119

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3824	X	3824	-0-	-0- B	-0-	3663	2	161	9	N	146	189	1			218
04	3600	X	3455	-0-	-145 B	-0-	3336	2	119	9	N	108	175	1			151
05	3844	X	3462	-0-	-382	-0-	3351	2	111	9	N	101					252
06	3720	X	3465	-0-	-255	-0-	3335	2	130	9	N	118	174	1	4	8	192
07	3844	X	3542	-0-	-302	-0-	3418	2	124	9	N	113					305
08	3813	X	3491	-0-	-322	-0-	3395	2	96	9	N	87	167	1			225

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5593	X	5593	-0-	-0- B	-0-	242	1	5144	2	N	188					359
							207	9									
04	4339	X	4339	-0-	-0- B	-0-	267	1	3938	2	N	122	350	1			131
							134	9									
05	4195	X	4195	-0-	-0-	-0-	269	1	3803	2	N	112					243
							123	9									
06	5400	X	4324	-0-	-1076	-0-	266	1	3924	2	N	122	171	1	4	8	190
							134	9									
07	5580	X	4198	-0-	-1382	-0-	260	1	3837	2	N	92					282
							101	9									
08	5580	X	4178	-0-	-1402	-0-	275	1	3817	2	N	78	168	1			192
							86	9									

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3658	X	3616	-0-	-42 B	-0-	3392	2	224	9	N	204	189	1			336
04	3776	X	3776	-0-	-0- B	-0-	3535	2	241	9	N	219	355	1			200
05	3658	X	3397	-0-	-261	-0-	3164	2	233	9	N	212	176	1			236
06	4020	X	2159	-0-	-1861	-0-	2028	2	131	9	N	119	173	1			182
07	4154	X	4013	-0-	-141	-0-	3735	2	278	9	N	253	173	1			262
08	3906	X	2832	-0-	-1074	-0-	2677	2	155	9	N	141	175	1			228

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579

MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					70
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					70
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					70
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					93
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					93
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					93
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					93
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					93
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					132
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					132
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					132
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					132
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					132
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					89
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					89
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					89
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					89
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					89
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-		-0-					N	-0-					82
06	0	N	-0-	-0-	-0-		-0-					N	-0-					82
07	0	N	-0-	-0-	-0-		-0-					N	-0-					82
08	0	N	-0-	-0-	-0-		-0-					N	-0-					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					127
04	14B2	EXT	231	-0-	231	B	231	224	2	7	9	N	6					133
05	14B2	EXT	19	-0-	19		250	18	2	1	9	N	1					134
06	250	X	-0-	-0-	-250		-0-					N	-0-					134
07	0	X	-0-	-0-	-0-		-0-					N	-0-					134
08	31	N	-0-	-0-	-31		-0-					N	-0-					134

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					25
04	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					25
05	197	N	197	-0-	-0-		-0-	197	2			N	-0-					25
06	162	N	162	-0-	-0-		-0-	162	2			N	-0-					25
07	217	N	183	-0-	-34		-0-	183	2			N	-0-					25
08	186	N	165	-0-	-21		-0-	165	2			N	-0-					25

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					43
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					43
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106865	X	18113	-0-	-88752 B	-0-	17381	2	732	9	N	665	581	1			339
04	17264	X	17264	-0-	-0- B	-0-	16567	2	697	9	N	634	561	1			412
05	16860	X	16860	-0-	-0-	-0-	16260	2	600	9	N	545	732	1			225
06	14760	X	13198	-0-	-1562	-0-	12844	2	354	9	N	322	362	1			185
07	15776	X	15776	-0-	-0-	-0-	15156	2	620	9	N	564	546	1			203
08	15252	X	12722	-0-	-2530	-0-	12132	2	590	9	N	536	558	1			181

RANGE PRODUCTION COMPANY, LLC 691795
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2373	N	2373	-0-	-0- B	-0-	2373	1			N	-0-					232
04	2791	N	2791	-0-	-0- B	-0-	2791	1			N	-0-					232
05	2514	N	2514	-0-	-0-	-0-	2514	1			N	-0-					232
06	2147	N	2147	-0-	-0-	-0-	2147	1			N	-0-					232
*07	2092	N	2092	-0-	-0-	-0-	2092	1			N	-0-					232
*08	2321	N	2321	-0-	-0-	-0-	2321	1			N	-0-					232

SABINE OIL & GAS CORPORATION 742143
MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					17
04	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					17
05	207	N	207	-0-	-0-	-0-	207	2			N	-0-					17
06	210	N	89	-0-	-121	-0-	89	2			N	-0-					17
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					17
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					17

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	706	N	706	-0-	-0-	B	-0-	706	2			N	-0-					62
04	3062	X	3062	-0-	-0-	B	-0-	3062	2			N	-0-					62
05	2794	N	2794	-0-	-0-		-0-	2794	2			N	-0-					62
06	2482	N	2482	-0-	-0-		-0-	2476	2	6	9	N	5					67
07	2914	X	NO RPT	-0-	-2914		-0-					N	NO RPT					67
08	2914	X	NO RPT	-0-	-2914		-0-					N	NO RPT					67

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					112
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					112
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					112
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					112
07	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					112
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					112

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					129
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					129
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					129
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					129
07	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					129
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					129

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

03	1085	N	684	-0-	-401	B	-0-	684	2			N	-0-					79
04	864	N	864	-0-	-0-	B	-0-	864	2			N	-0-					79
05	899	N	782	-0-	-117		-0-	782	2			N	-0-					79
06	706	N	706	-0-	-0-		-0-	706	2			N	-0-					79
07	899	N	NO RPT	-0-	-899		-0-					N	NO RPT					79
08	775	N	NO RPT	-0-	-775		-0-					N	NO RPT					79

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

03	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					125
04	360	N	273	-0-	-87	B	-0-	273	2			N	-0-					125
05	177	N	177	-0-	-0-		-0-	177	2			N	-0-					125
06	90	N	53	-0-	-37		-0-	53	2			N	-0-					125
07	279	N	NO RPT	-0-	-279		-0-					N	NO RPT					125
08	186	N	NO RPT	-0-	-186		-0-					N	NO RPT					125

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					109
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					109
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					109
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					109
07	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					109
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

03	1742	N	1742	-0-	-0-	B	-0-	1701	2	41	9	N	37					112
04	1096	N	1096	-0-	-0-	B	-0-	1079	2	17	9	N	15					127
05	1457	N	1457	-0-	-0-		-0-	1414	2	43	9	N	39					166
06	1200	N	825	-0-	-375		-0-	790	2	35	9	N	32					198
07	1147	N	NO RPT	-0-	-1147		-0-					N	NO RPT					198
08	1240	N	NO RPT	-0-	-1240		-0-					N	NO RPT					198

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0- B	-0-	167	2	1	9	N	1	1	8			81
04	690	N	187	-0-	-503 B	-0-	187	2			N	-0-					81
05	310	N	-0-	-0-	-310	-0-					N	-0-					81
06	150	N	36	-0-	-114	-0-	36	2			N	-0-					81
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					81
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	-0-	-0-	-558 B	-0-					N	-0-					183
04	660	N	-0-	-0-	-660 B	-0-					N	-0-					183
05	558	N	472	-0-	-86	-0-	472	2			N	-0-					183
06	1186	N	1186	-0-	-0-	-0-	914	2	272	9	N	247	180	1			250
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					250
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					250

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	X	158	-0-	-0- B	-0-	154	2	4	9	N	4	4	8			109
04	1110	N	412	-0-	-698 B	-0-	409	2	3	9	N	3	3	8			109
05	186	N	149	-0-	-37	-0-	149	2			N	-0-					109
06	150	N	-0-	-0-	-150	-0-					N	-0-					109
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					109
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					109

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1070	N	1070	-0-	-0- B	-0-	1069	2	1	9	N	1	1	8			148
04	1920	N	1920	-0-	-0- B	-0-	1914	2	6	9	N	5					153
05	279	N	5	-0-	-274	-0-	5	2			N	-0-					153
06	1050	N	38	-0-	-1012	-0-	38	2			N	-0-					153
07	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					153
08	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					153

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					95
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					95
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					95
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					95

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	X	429	-0-	-2268 B	-0-	429	2			N	-0-					91
04	2610	X	222	-0-	-2388 B	-0-	221	2	1	9	N	1	1	8			91
05	2697	X	355	-0-	-2342	-0-	355	2			N	-0-					91
06	2610	X	252	-0-	-2358	-0-	252	2			N	-0-					91
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					91
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					91

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					49
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					49
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					49

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1754	X	1754	-0-	-0-	B	-0-	1646	2	108	9	N	98	197	1			88
04	2503	N	2503	-0-	-0-	B	-0-	2478	2	25	9	N	23	2	8			109
05	2201	N	2201	-0-	-0-		-0-	2167	2	34	9	N	31					140
06	1809	N	1809	-0-	-0-		-0-	1770	2	39	9	N	35					175
07	1426	N	NO RPT	-0-	-1426		-0-					N	NO RPT					175
08	1426	N	NO RPT	-0-	-1426		-0-					N	NO RPT					175

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					162
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					162
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					162
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					162
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					162
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					162

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2998	X	2998	-0-	-0-	B	-0-	2984	2	14	9	N	13					145
04	2580	X	1341	-0-	-1239	B	-0-	1118	2	223	9	N	203	182	1			166
05	2635	X	-0-	-0-	-2635		-0-					N	-0-					166
06	2580	X	349	-0-	-2231		-0-	349	2			N	-0-					166
07	2666	X	NO RPT	-0-	-2666		-0-					N	NO RPT					166
08	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					166

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					13
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					13
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					13

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	B	-0-	14	2	3	9	N	3	3	8			82
04	2899	N	2899	-0-	-0-	B	-0-	2664	2	235	9	N	214	179	1			117
05	2466	N	2466	-0-	-0-		-0-	2403	2	63	9	N	57					174
06	3000	N	5559	-0-	2559		2559	4964	2	595	9	N	541	556	1	5	8	154
07	2294	N	NO RPT	-0-	-2294		265					N	NO RPT					154
08	2294	N	NO RPT	-0-	-2294		-0-					N	NO RPT					154

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5331	X	5331	-0-	-0-	B	-0-	5237	2	94	9	N	85	181	1			120
04	4446	X	4446	-0-	-0-	B	-0-	4258	2	188	9	N	171	178	1			113
05	4376	X	4376	-0-	-0-		-0-	4366	2	10	9	N	9	5	8			117
06	7970	X	7970	-0-	-0-		-0-	7586	2	384	9	N	349					466
07	1550	X	NO RPT	-0-	-1550		-0-					N	NO RPT					466
08	1550	X	NO RPT	-0-	-1550		-0-					N	NO RPT					466

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					61
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					61
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					61
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					61
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					61
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					61

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3409	X	3409	-0-	-0- B	-0-	3348	2	61	9	N	55					211
04	2551	X	2551	-0-	-0- B	-0-	2496	2	55	9	N	50	186	1			75
05	3947	X	3947	-0-	-0-	-0-	3871	2	76	9	N	69					144
06	3566	X	3566	-0-	-0-	-0-	3375	2	191	9	N	174	193	1			125
07	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					125
08	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					125

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3231	X	3231	-0-	-0- B	-0-	3222	2	9	9	N	8					131
04	2490	X	2375	-0-	-115 B	-0-	2356	2	19	9	N	17					148
05	2747	X	2747	-0-	-0-	-0-	2708	2	39	9	N	35					183
06	2937	X	2937	-0-	-0-	-0-	2851	2	86	9	N	78	1	8			260
07	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					260
08	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					260

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6665	X	4891	-0-	-1774 B	-0-	4656	2	235	9	N	214					356
04	6450	X	257	-0-	-6193 B	-0-	257	2			N	-0-					356
05	6665	X	233	-0-	-6432	-0-	233	2			N	-0-					356
06	690	X	277	-0-	-413	-0-	275	2	2	9	N	2					358
07	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					358
08	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					358

FLOWERS CCSL WELL #: 3H RRCID -> 249880 COMPL. DATE 02/21/2009 TOTAL DEPTH 8717 PERF. 8685 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					148
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					148
05	0	N	-0-	-0-	-0-	-0-					N	-0-	148	1			-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/18/2016 - PLUGGED 05/18/16

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9176	X	8720	-0-	-456 B	-0-	8720	2			N	-0-					124
04	9270	X	9032	-0-	-238 B	-0-	9028	2	4	9	N	4	4	8			124
05	9579	X	9513	-0-	-66	-0-	9440	2	73	9	N	66					190
06	9760	X	9760	-0-	-0-	-0-	9674	2	86	9	N	78	187	1			81
07	9331	X	NO RPT	-0-	-9331	-0-					N	NO RPT					81
08	9517	X	NO RPT	-0-	-9517	-0-					N	NO RPT					81

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3764	X	3764	-0-	-0- B	-0-	3606	2	158	9	N	144	189	1			160
04	4319	X	4319	-0-	-0- B	-0-	4264	2	55	9	N	50					210
05	2395	X	2395	-0-	-0-	-0-	2387	2	8	9	N	7					217
06	1174	X	1174	-0-	-0-	-0-	1166	2	8	9	N	7					224
07	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					224
08	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					224

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	656	N	656	-0-	-0- B	-0-	573	2	83	9	N	75	161	1			99
04	133	N	133	-0-	-0- B	-0-	108	2	25	9	N	23					122
05	682	N	24	-0-	-658	-0-	24	2			N	-0-					122
06	630	N	315	-0-	-315	-0-	280	2	35	9	N	32					154
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					154
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					154

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

03	9734	X	4992	-0-	-4742 B	-0-	4963	2	29	9	N	26					252
04	8520	X	6625	-0-	-1895 B	-0-	6615	2	10	9	N	9					261
05	8804	X	6125	-0-	-2679	-0-	6086	2	39	9	N	35					296
06	8520	X	6272	-0-	-2248	-0-	6235	2	37	9	N	34	3	8			327
07	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					327
08	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					327

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

03	4371	X	3751	-0-	-620 B	-0-	3496	2	255	9	N	232	195	1			156
04	4230	X	2949	-0-	-1281 B	-0-	2936	2	13	9	N	12	6	8			162
05	5022	X	4408	-0-	-614	-0-	4250	2	158	9	N	144					306
06	4860	X	2045	-0-	-2815	-0-	1883	2	162	9	N	147	2	8			451
07	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					451
08	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					451

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

03	4338	X	4338	-0-	-0- B	-0-	4213	2	125	9	N	114	188	1			153
04	4502	X	4502	-0-	-0- B	-0-	4324	2	178	9	N	162	184	1	2	8	129
05	4769	X	4769	-0-	-0-	-0-	4579	2	190	9	N	173	183	1			119
06	4388	X	4388	-0-	-0-	-0-	4184	2	204	9	N	185	181	1			123
07	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					123
08	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					123

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

03	6091	X	6091	-0-	-0- B	-0-	5743	2	348	9	N	316	380	1			164
04	5019	X	5019	-0-	-0- B	-0-	4943	2	76	9	N	69	2	8			231
05	1122	X	1122	-0-	-0-	-0-	1104	2	18	9	N	16					247
06	660	X	526	-0-	-134	-0-	526	2			N	-0-					247
07	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					247
08	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					247

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

03	12596	X	12596	-0-	-0- B	-0-	12259	2	337	9	N	306	361	1			131
04	12130	X	12130	-0-	-0- B	-0-	11926	2	204	9	N	185	183	1	2	8	131
05	10579	X	10579	-0-	-0-	-0-	10386	2	193	9	N	175	177	1			129
06	10574	X	10574	-0-	-0-	-0-	10372	2	202	9	N	184	182	1			131
07	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					131
08	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					131

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

03	4928	X	4928	-0-	-0- B	-0-	4928	2			N	-0-					157
04	5602	X	5602	-0-	-0- B	-0-	5602	2			N	-0-					157
05	5994	X	5994	-0-	-0-	-0-	5994	2			N	-0-					157
06	5675	X	5675	-0-	-0-	-0-	5675	2			N	-0-					157
07	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					157
08	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					157

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		2964	-0-	2964 B	17381	2813	2	151	9	N	137					324
04	18406	X	1025	-0-	-17381 B	-0-	974	2	51	9	N	46	179	1			191
05	4559	X	4559	-0-	-0-	-0-	4498	2	61	9	N	55	1	8			245
06	1942	X	1942	-0-	-0-	-0-	1762	2	180	9	N	164					409
07	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					409
08	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					409

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		7421	-0-	7421 B	29717	7419	2	2	9	N	2					82
04	37249	X	7532	-0-	-29717 B	-0-	7532	2			N	-0-					82
05	8246	X	7133	-0-	-1113	-0-	7133	2			N	-0-					82
06	7530	X	6798	-0-	-732	-0-	6796	2	2	9	N	2					84
07	7781	X	NO RPT	-0-	-7781	-0-					N	NO RPT					84
08	7781	X	NO RPT	-0-	-7781	-0-					N	NO RPT					84

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	X	-0-	-0-	-93 B	-0-					N	2	168	1	2	8	74
04	30	X	-0-	-0-	-30 B	-0-					N	-0-					74
05	3	X	-0-	-0-	-3	-0-					N	-0-					74
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					74
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					74
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					74

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15239	X	15239	-0-	-0- B	-0-	15007	2	232	9	N	211	362	1	1	8	103
04	15960	X	15141	-0-	-819 B	-0-	14880	2	261	9	N	237	184	1	2	8	154
05	16492	X	15204	-0-	-1288	-0-	14799	2	405	9	N	368	361	1	1	8	160
06	16620	X	15788	-0-	-832	-0-	15294	2	494	9	N	449	380	1	2	8	227
07	16771	X	NO RPT	-0-	-16771	-0-					N	NO RPT					227
08	15655	X	NO RPT	-0-	-15655	-0-					N	NO RPT					227

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5184	X	5184	-0-	-0- B	-0-	4813	2	371	9	N	337	392	1	8	8	99
04	6245	X	6245	-0-	-0- B	-0-	5885	2	360	9	N	327	187	1	24	8	215
05	6898	X	6898	-0-	-0-	-0-	6580	2	318	9	N	289	192	1	11	8	301
06	5931	X	5931	-0-	-0-	-0-	5665	2	266	9	N	242	185	1	27	8	331
07	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					331
08	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					331

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	X	848	-0-	-1725 B	-0-	848	2			N	-0-					30
04	2490	X	721	-0-	-1769 B	-0-	721	2			N	-0-					30
05	2573	X	822	-0-	-1751	-0-	822	2			N	-0-					30
06	1860	X	723	-0-	-1137	-0-	723	2			N	-0-					30
07	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					30
08	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					30

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					119
04	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					119
05	372	N	361	-0-	-11	-0-	355	2	6	9	N	5	5	8			119
06	542	N	542	-0-	-0-	-0-	473	2	69	9	N	63					182
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					182
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					182

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	X	808	-0-	-184 B	-0-	808	2			N	-0-					219
04	960	X	635	-0-	-325 B	-0-	635	2			N	-0-					219
05	806	N	693	-0-	-113	-0-	693	2			N	-0-					219
06	780	N	691	-0-	-89	-0-	691	2			N	-0-					219
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					219
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					219

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

03	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					103
04	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					103
05	434	N	390	-0-	-44	-0-	390	2			N	-0-					103
06	450	N	384	-0-	-66	-0-	341	2	43	9	N	39					142
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					142
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					142

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

03	7614	X	7614	-0-	-0- B	-0-	7051	2	563	9	N	512	573	1	7	8	172
04	7170	X	7103	-0-	-67 B	-0-	6644	2	459	9	N	417	356	1	2	8	231
05	8587	X	7400	-0-	-1187	-0-	6928	2	472	9	N	429	368	1	9	8	283
06	8310	X	5841	-0-	-2469	-0-	5499	2	342	9	N	311	375	1			219
07	8587	X	NO RPT	-0-	-8587	-0-					N	NO RPT					219
08	7626	X	NO RPT	-0-	-7626	-0-					N	NO RPT					219

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

03	DLQ G-10		46	-0-	46 B	687	46	2			N	-0-					206
04	807	N	120	-0-	-687 B	-0-	120	2			N	-0-					206
05	49	N	49	-0-	-0-	-0-	40	2	9	9	N	8					214
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					214
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					214
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					214

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

03	620	X	620	-0-	-0- B	-0-	620	2			N	-0-					321
04	304	X	304	-0-	-0- B	-0-	304	2			N	-0-					321
05	62	X	7	-0-	-55	-0-	7	2			N	-0-					321
06	60	N	11	-0-	-49	-0-	11	2			N	-0-					321
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					321
08	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					321

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

03	5735	#	5661	-0-	-74	-0-	99	1	5562	3	N	-0-					-0-
04	5610	#	5226	-0-	-384	-0-	102	1	5124	3	N	-0-					-0-
05	6014	#	4275	-0-	-1739	-0-	105	1	4170	3	N	-0-					-0-
06	5900	R	5900	-0-	-0-	-0-	102	1	5798	3	N	-0-					-0-
07	6014	#	5115	-0-	-899	-0-	106	1	5009	3	N	-0-					-0-
*08	5959	R	5959	-0-	-0-	-0-	106	1	5854	3	N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	150	N	150	-0-	-0-	-0-	60	1	90	2	N	-0-					51
*10	172	N	172	-0-	-0-	-0-	62	1	110	2	N	-0-					51
*11	172	N	172	-0-	-0-	-0-	60	1	112	2	N	-0-					51
*12	171	N	171	-0-	-0-	-0-	62	1	109	2	N	-0-					51
*01	186	N	177	-0-	-9	-0-	62	1	115	2	N	-0-					51
*02	174	N	162	-0-	-12	-0-	58	1	104	2	N	-0-					51
*03	186	N	169	-0-	-17	-0-	52	1	117	2	N	-0-					51
*04	180	N	166	-0-	-14	-0-	60	1	106	2	N	-0-					51
*05	186	N	41	-0-	-145	-0-	16	1	25	2	N	-0-					51
*06	150	N	-0-	-0-	-150	-0-					N	-0-					51
*07	186	N	-0-	-0-	-186	-0-					N	-0-					51
*08	31	N	-0-	-0-	-31	-0-					N	-0-					51

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

03	744	#	364	-0-	-380	-0-	170	1	183	2	N	10					60
							11	9									
04	720	#	704	-0-	-16	-0-	300	1	380	2	N	22					82
							24	9									
05	744	#	730	-0-	-14	-0-	310	1	400	2	N	18					100
							20	9									
06	720	#	620	-0-	-100	-0-	280	1	305	2	N	32					132
							35	9									
07	745	R	745	-0-	-0-	-0-	310	1	418	2	N	15					147
							17	9									
08	744	#	489	-0-	-255	-0-	200	1	289	2	N	-0-					147

OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 1118 RRCID -> 094551 COMPL. DATE 06/09/1981 TOTAL DEPTH 8750 PERF. 8548 - 8556

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

03	1364	#	1363	-0-	-1	-0-	1363	2			N	-0-					24
04	1320	#	1063	-0-	-257	-0-	1063	2			N	-0-					24
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					24
06	1350	#	NO RPT	-0-	-1350	-0-					N	NO RPT					24
07	1364	#	NO RPT	-0-	-1364	-0-					N	NO RPT					24
08	1364	#	NO RPT	-0-	-1364	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. 565430
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	#	20	-0-	-11	B	-318	20	2			N	-0-					-0-
04	30	#	18	-0-	-12	B	-330	18	2			N	-0-					-0-
05	31	#	80	-0-	49	B	-281	80	2			N	-0-					-0-
06	30	#	30	-0-	-0-	B	-281	30	2			N	-0-					-0-
07	31	#	140	-0-	109	B	-172	140	2			N	-0-					-0-
08	93	#	51	-0-	-42	B	-214	51	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -65 CANCELLED UNDERAGE -> -149

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

03/01 BALANCING DATE STATUS -> -1145 CANCELLED UNDERAGE -> -256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	#	40	-0-	9	B	-1136	40	2			N	-0-					-0-
04	60	#	30	-0-	-30	B	-1166	30	2			N	-0-					-0-
05	31	#	60	-0-	29	B	-1137	60	2			N	-0-					-0-
06	30	#	70	-0-	40	B	-1097	70	2			N	-0-					-0-
07	31	#	60	-0-	29	B	-1068	60	2			N	-0-					-0-
08	62	#	50	-0-	-12	B	-1080	50	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -42 CANCELLED UNDERAGE -> -1038

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

03/01 BALANCING DATE STATUS -> -411 CANCELLED UNDERAGE -> -1428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	#	204	-0-	111	B	-300	204	2			N	-0-					-0-
04	270	#	91	-0-	-179	B	-479	91	2			N	-0-					-0-
05	279	#	176	-0-	-103	B	-582	176	2			N	-0-					-0-
06	270	#	217	-0-	-53	B	-635	217	2			N	-0-					-0-
07	248	#	47	-0-	-201	B	-836	47	2			N	-0-					-0-
08	217	#	183	-0-	-34	B	-870	183	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -570 CANCELLED UNDERAGE -> -300

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

03/01 BALANCING DATE STATUS -> -313 CANCELLED UNDERAGE -> -146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	#	15	-0-	-16	B	-329	15	2			N	-0-					-0-
04	120	#	12	-0-	-108	B	-437	12	2			N	-0-					-0-
05	31	#	40	-0-	9	B	-428	40	2			N	-0-					-0-
06	30	#	35	-0-	5	B	-423	35	2			N	-0-					-0-
07	31	#	80	-0-	49	B	-374	80	2			N	-0-					-0-
08	31	#	185	-0-	154	B	-220	185	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -124 CANCELLED UNDERAGE -> -96

LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	R	85	-0-	-0-	B	-0-	30	2	55	9	N	50					87
04	270	#	61	-0-	-209	B	-209	30	2	31	9	N	28					115
05	558	#	162	-0-	-396	B	-605	140	2	22	9	N	20					135
06	540	#	46	-0-	-494	B	-1099	40	2	6	9	N	5					140
07	558	#	90	-0-	-468	B	-1567	90	2			N	-0-					140
08	155	#	60	-0-	-95	B	-1662	60	2			N	-0-					140

09/01 BALANCING DATE STATUS -> -1662

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
LIME ROCK RESOURCES II-A, L.P. 500792
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	R	700	-0-	-0-	-0-	80	1	620	2	N	-0-					-0-
04	630	#	246	-0-	-384	-0-	29	1	217	2	N	-0-					-0-
05	721	R	721	-0-	-0-	-0-	89	1	632	2	N	-0-					-0-
06	690	R	690	-0-	-0-	-0-	82	1	608	2	N	-0-					-0-
07	713	#	693	-0-	-20	-0-	84	1	609	2	N	-0-					-0-
08	713	#	206	-0-	-507	-0-	25	1	181	2	N	-0-					-0-

LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1824	R	1824	-0-	-0-	-0-	208	1	1616	2	N	-0-					-0-
04	2336	R	2336	-0-	-0-	-0-	271	1	2065	2	N	-0-					-0-
05	1802	R	1802	-0-	-0-	-0-	221	1	1581	2	N	-0-					-0-
06	1773	R	1773	-0-	-0-	-0-	210	1	1563	2	N	-0-					-0-
07	2418	#	1802	-0-	-616	-0-	218	1	1584	2	N	-0-					-0-
08	2418	#	2343	-0-	-75	-0-	285	1	2058	2	N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					29
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					29

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					122
04	1127	N	1127	-0-	-0-	-0-	1126	2	1	9	N	1					123
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123
06	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					123
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					266
04	1410	N	1254	-0-	-156	-0-	1254	2			N	-0-					266
05	1426	N	1305	-0-	-121	-0-	1305	2			N	-0-					266
06	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					266
*07	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					266
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					266

COURSON RANCH 136 WELL #: 4-L RRCID -> 137318 COMPL. DATE 12/04/1990 TOTAL DEPTH 7100 PERF. 6924 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	-0-	-0-	-8	-0-					N	-0-					217
04	0	N	-0-	-0-	-0-	-0-					N	-0-					217
05	0	N	-0-	-0-	-0-	-0-					N	-0-					217
06	0	N	-0-	-0-	-0-	-0-					N	-0-					217
07	0	N	-0-	-0-	-0-	-0-					N	-0-					217
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217

COURSON RANCH 157 WELL #: 4A RRCID -> 181673 COMPL. DATE N/A TOTAL DEPTH 9260 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					292

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					205

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1036	-0-	-545	-0-	56	1	980	2	N	-0-					487
04	2604	N	2604	-0-	-0-	-0-	136	1	2468	2	N	-0-					487
05	2890	N	2890	-0-	-0-	-0-	388	1	2502	2	N	-0-					487
06	2654	N	2654	-0-	-0-	-0-	356	1	2298	2	N	-0-					487
*07	2393	N	2393	-0-	-0-	-0-	115	1	2278	2	N	-0-					487
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					487

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					1023
04	1115	N	1115	-0-	-0-	-0-	72	1	1043	2	N	-0-					1023
05	1129	N	1129	-0-	-0-	-0-	72	1	1057	2	N	-0-					1023
06	1011	N	1011	-0-	-0-	-0-	971	2	40	9	N	36	172	1	3	8	884
*07	759	N	759	-0-	-0-	-0-	759	2			N	-0-					884
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					884

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	57	-0-	-191	-0-	1	1	56	2	N	-0-					296
04	150	N	85	-0-	-65	-0-	2	1	83	2	N	-0-					296
05	155	N	86	-0-	-69	-0-	2	1	84	2	N	-0-					296
06	77	N	77	-0-	-0-	-0-	77	2			N	-0-					296
07	0	N	-0-	-0-	-0-	-0-					N	-0-					296
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					296

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

03	1874	X	1874	-0-	-0-	-0-	38	1	1836	2	N	-0-					301
04	1130	N	1130	-0-	-0-	-0-	22	1	1108	2	N	-0-					301
05	1145	N	1145	-0-	-0-	-0-	22	1	1123	2	N	-0-					301
06	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					301
*07	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					301
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					301

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

03	10094	X	10094	-0-	-0-	-0-	41	1	10018	2	N	32					186
							35	9									
04	11062	X	11062	-0-	-0-	-0-	43	1	10979	2	N	36	3	8			219
							40	9									
05	11192	X	11192	-0-	-0-	-0-	43	1	11127	2	N	20					239
							22	9									
06	10242	X	10242	-0-	-0-	-0-	10218	2	24	9	N	22	179	1			82
*07	9122	X	9122	-0-	-0-	-0-	9114	2	8	9	N	7					89
08	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					89

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

03	341	X	265	-0-	-76	-0-	265	2			N	-0-					-0-
04	330	X	15	-0-	-315	-0-	15	2			N	-0-					-0-
05	341	X	35	-0-	-306	-0-	35	2			N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

03	496	N	395	-0-	-101	-0-	395	2			N	-0-					25
04	420	N	392	-0-	-28	-0-	392	2			N	-0-					25
05	403	N	341	-0-	-62	-0-	341	2			N	-0-					25
06	390	N	278	-0-	-112	-0-	278	2			N	-0-					25
07	403	N	257	-0-	-146	-0-	257	2			N	-0-					25
08	341	N	231	-0-	-110	-0-	231	2			N	-0-					25

WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

03	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					148
04	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					148
05	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					148
06	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					148
07	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					148
*08	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					148

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

03	1302	N	1273	-0-	-29	-0-	1266	2	7	9	N	6					25
04	1260	N	1215	-0-	-45	-0-	1213	2	2	9	N	2					27
05	1302	N	1271	-0-	-31	-0-	1269	2	2	9	N	2					29
06	1236	N	1236	-0-	-0-	-0-	1219	2	17	9	N	15					44
07	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					44
08	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					44

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

03	6572	X	6452	-0-	-120	-0-	374 209	1 9	5869	2	N	190	186	1			310
04	6360	X	6305	-0-	-55	-0-	362 161	1 9	5782	2	N	146	187	1			269
05	6572	X	6349	-0-	-223	-0-	374 190	1 9	5785	2	N	173	186	1			256
06	DLQ G-10		6054	-0-	6054	6054	380 131	1 9	5543	2	N	119	178	1			197
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					197
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					197

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

03	496	N	458	-0-	-38	-0-	458	2			N	-0-					18
04	480	N	329	-0-	-151	-0-	329	2			N	-0-					18
05	465	N	-0-	-0-	-465	-0-					N	-0-					18
06	450	N	-0-	-0-	-450	-0-					N	-0-					18
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					18
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	X	1016	-0-		-100	-0-		26	1 2 4	988	2	N	-0-					-0-
04	1080	X	921	-0-		-159	-0-		26	1 2 4	893	2	N	-0-					-0-
05	1072	X	1072	-0-		-0-	-0-		26	1 2 4	1044	2	N	-0-					-0-
06	1020	X	961	-0-		-59	-0-		24	1 2 4	935	2	N	-0-					-0-
*07	1156	X	1156	-0-		-0-	-0-		65	1 2 4	1089	2	N	-0-					-0-
08	1085	X	917	-0-		-168	-0-		27	1 2 4	888	2	N	-0-					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

03	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
*07	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

03	310	X	137	-0-		-173	-0-		8	1 2 4	127	2	N	-0-					-0-
04	300	X	117	-0-		-183	-0-		7	1 2 4	108	2	N	-0-					-0-
05	279	X	54	-0-		-225	-0-		2	1 2 4	50	2	N	-0-					-0-
06	270	X	50	-0-		-220	-0-		1	1 2 4	47	2	N	-0-					-0-
*07	155	X	132	-0-		-23	-0-		3	1 2 4	127	2	N	-0-					-0-
08	124	X	88	-0-		-36	-0-		3	1 2 4	83	2	N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

03	5301	X	4900	-0-		-401	-0-		4825	2	75	9	N	68	68	8			2
04	5130	X	4624	-0-		-506	-0-		4618	2	6	9	N	5	5	8			2
05	5239	X	4302	-0-		-937	-0-		4288	2	14	9	N	13	13	8			2
06	4830	X	3380	-0-		-1450	-0-		3344	2	36	9	N	33	33	8			2
07	4960	X	4500	-0-		-460	-0-		4458	2	42	9	N	38	38	8			2
08	4898	X	4245	-0-		-653	-0-		4215	2	30	9	N	27	27	8			2

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

03	992	X	889	-0-		-103	-0-		889	2			N	-0-					82
04	960	X	863	-0-		-97	-0-		859	2	4	9	N	4	4	8			82
05	1250	X	1250	-0-		-0-	-0-		1247	2	3	9	N	3	3	8			82
06	900	X	622	-0-		-278	-0-		620	2	2	9	N	2	2	8			82
07	899	X	660	-0-		-239	-0-		654	2	6	9	N	5					87
08	1240	X	100	-0-		-1140	-0-		93	2	7	9	N	6	6	8			87

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5177	X	4572	-0-	-605	-0-	4562	2	10	9	N	9	9	8			181
04	5100	X	4813	-0-	-287	-0-	4813	2			N	-0-					181
05	5270	X	4910	-0-	-360	-0-	4906	2	4	9	N	4	4	8			181
06	5100	X	4669	-0-	-431	-0-	4661	2	8	9	N	7	7	8			181
07	5270	X	4854	-0-	-416	-0-	4843	2	11	9	N	10	10	8			181
*08	4960	X	4632	-0-	-328	-0-	4628	2	4	9	N	4	4	8			181

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

03	7068	X	3128	-0-	-3940	-0-	57	1	3071	2	N	-0-					179
04	8191	X	8191	-0-	-0-	-0-	283	1	7902	2	N	5	5	8			179
							6	9									
05	8279	X	8279	-0-	-0-	-0-	285	1	7985	2	N	8	8	8			179
							9	9									
06	7121	X	7121	-0-	-0-	-0-	292	1	6804	2	N	23	23	8			179
							25	9									
07	8463	X	8225	-0-	-238	-0-	278	1	7914	2	N	30	30	8			179
							33	9									
*08	8463	X	8376	-0-	-87	-0-	310	1	8046	2	N	18	18	8			179
							20	9									

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

03	28737	X	28094	-0-	-643	-0-	28084	2	10	9	N	9	9	8			63
04	27810	X	27053	-0-	-757	-0-	27053	2			N	-0-					63
05	28489	X	27212	-0-	-1277	-0-	27210	2	2	9	N	2	2	8			63
06	27210	X	25903	-0-	-1307	-0-	25899	2	4	9	N	4	4	8			63
07	28117	X	26295	-0-	-1822	-0-	26287	2	8	9	N	7	7	8			63
08	28086	X	25618	-0-	-2468	-0-	25614	2	4	9	N	4	4	8			63

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

03	496	#	430	-0-	-66	-0-	43	1	387	2	N	-0-					38
04	461	R	461	-0-	-0-	-0-	46	1	415	2	N	-0-					38
05	465	#	459	-0-	-6	-0-	44	1	415	2	N	-0-					38
06	450	#	435	-0-	-15	-0-	41	1	394	2	N	-0-					38
07	465	#	381	-0-	-84	-0-	36	1	345	2	N	-0-					38
*08	466	R	466	-0-	-0-	-0-	44	1	422	2	N	-0-					38

UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

03	1220	N	1220	-0-	-0-	-0-	12	1	1206	3	N	-0-					49
							2	4									
04	1280	N	1280	-0-	-0-	-0-	14	1	1264	3	N	-0-					49
							2	4									
05	1290	N	1290	-0-	-0-	-0-	14	1	1274	3	N	-0-					49
							2	4									
06	1389	N	1389	-0-	-0-	-0-	15	1	1372	3	N	-0-	4	5			45
							2	4									
07	1362	N	1362	-0-	-0-	-0-	14	1	1338	3	N	7					52
							2	4	8	9							
*08	1445	N	1445	-0-	-0-	-0-	15	1	1419	3	N	8	49	1			11
							2	4	9	9							

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

03	2615	N	2615	-0-	-0-	-0-	2615	3			N	-0-					146
04	2286	N	2286	-0-	-0-	-0-	2286	3			N	-0-	5	5			141
05	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					141
06	2228	N	2228	-0-	-0-	-0-	2095	3	133	9	N	121	131	5			131
07	1922	N	1900	-0-	-22	-0-	1900	3			N	-0-	8	5			123
*08	2266	N	2266	-0-	-0-	-0-	2259	3	7	9	N	6	112	1			17

COURSON OIL & GAS, INC. 182785
HARBAUGH WELL #: 1 RRCID -> 069774 COMPL. DATE 06/17/1976 TOTAL DEPTH 8850 PERF. 8702 - 8754

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

03	11653	X	11653	-0-	-0-	-0-	11653	2			N	-0-					122
04	11873	X	11873	-0-	-0-	-0-	11873	2			N	-0-					122
05	12934	X	12934	-0-	-0-	-0-	12934	2			N	-0-					122
06	12336	X	12336	-0-	-0-	-0-	12336	2			N	-0-					122
07	13029	X	13029	-0-	-0-	-0-	12711	2	318	9	N	289	168	1			243
*08	12394	X	12394	-0-	-0-	-0-	12394	2			N	-0-					243

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3647	X	3647	-0-	-0-	-0-	3634	2	13	9	N	12					130
04	3452	X	3452	-0-	-0-	-0-	3446	2	6	9	N	5					135
05	3038	X	2922	-0-	-116	-0-	2916	2	6	9	N	5					140
06	3539	X	3539	-0-	-0-	-0-	3530	2	9	9	N	8	114	1			34
07	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					34
08	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					34

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

03	SWR 10		3051	-0-	3051	45241	97	1	2929	2	N	23					211
							25	9									
04	SWR 10		2939	-0-	2939	48180	96	1	2821	2	N	20	20	5			211
							22	9									
05	SWR 10		2967	-0-	2967	51147	91	1	2852	2	N	22	107	1			126
							24	9									
06	SWR 10		2935	-0-	2935	54082	78	1	2828	2	N	26	107	1			45
							29	9									
07	SWR 10		3048	-0-	3048	57130	83	1	2953	2	N	11					56
							12	9									
08	SWR 10		3055	-0-	3055	60185	106	1	2949	2	N	-0-					56

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

03	7285	X	6949	-0-	-336	-0-	6941	2	8	9	N	7	170	1			1054
04	6930	X	6831	-0-	-99	-0-	6831	2			N	-0-					1054
05	7099	X	6911	-0-	-188	-0-	6911	2			N	-0-					1054
06	6870	X	6711	-0-	-159	-0-	6678	2	33	9	N	30					1084
07	6944	X	6810	-0-	-134	-0-	6810	2			N	-0-					1084
08	7068	X	NO RPT	-0-	-7068	-0-					N	NO RPT					1084

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

03	990	N	990	-0-	-0-	-0-	64	1	926	2	N	-0-					495
04	870	N	775	-0-	-95	-0-	48	1	727	2	N	-0-					495
05	1054	N	785	-0-	-269	-0-	48	1	737	2	N	-0-					495
06	677	N	677	-0-	-0-	-0-	677	2			N	-0-					495
*07	759	N	759	-0-	-0-	-0-	759	2			N	-0-					495
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					495

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

03	124	N	100	-0-	-24	-0-	100	2			N	-0-					137
04	120	N	60	-0-	-60	-0-	60	2			N	-0-					137
05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					137
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					137
*07	81	N	81	-0-	-0-	-0-	81	2			N	-0-					137
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ARCHER,CARL M ESTATE PARTNERSHIP 028890
KIRK, D. B. WELL #: 2 RRCID -> 137454 COMPL. DATE 12/19/1990 TOTAL DEPTH 8349 PERF. 6527 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					9
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					9
05	0		-0-	-0-	-0-	-0-					N	-0-	9	6			-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/11/2014 - P&A 07/11/14

FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	X	2642	-0-	-24	-0-	117	1	2515	2	N	7					133
							2	4	8	9							
04	2380	X	2380	-0-	-0-	-0-	61	1	2318	2	N	-0-					133
							1	4									
05	2232	X	1204	-0-	-1028	-0-	1204	2			N	-0-					133
06	2550	X	1325	-0-	-1225	-0-	1324	2	1	9	N	1					134
07	2635	X	1089	-0-	-1546	-0-	1089	2			N	-0-					134
08	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					134

COURSON RANCH 149 WELL #: 1C RRCID -> 214418 COMPL. DATE 08/09/2005 TOTAL DEPTH 8600 PERF. 4200 - 4208

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

03	961	N	823	-0-	-138	B	-0-	805	3	18	9	N	16				29
04	840	N	686	-0-	-154	B	-0-	686	3			N	-0-				29
05	806	N	656	-0-	-150	B	-0-	656	3			N	-0-				29
06	810	N	597	-0-	-213	B	-0-	579	3	18	9	N	16				45
07	713	N	643	-0-	-70	B	-0-	643	3			N	-0-				45
*08	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-				45

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				17
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				17
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				17
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				17
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				17
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				17

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

03	806	N	512	-0-	-294	B	-0-	512	3			N	-0-				81
04	810	N	472	-0-	-338	B	-0-	472	3			N	-0-				81
05	682	N	471	-0-	-211	B	-0-	471	3			N	-0-	2	5		79
06	510	N	449	-0-	-61	B	-0-	449	3			N	-0-				79
07	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-				79
*08	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-				79

PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

03	1706	N	1706	-0-	-0-	B	-0-	23	1	1681	3	N	-0-				168
								2	4								
04	1650	N	1630	-0-	-20	B	-0-	12	1	1617	3	N	-0-				168
								1	4								
05	1693	N	1693	-0-	-0-	B	-0-	26	1	1655	3	N	9	158	1		19
								2	4	10	9						
06	1650	N	1625	-0-	-25	B	-0-	25	1	1597	3	N	1				20
								2	4	1	9						
07	1681	N	1681	-0-	-0-	B	-0-	26	1	1643	3	N	9				29
								2	4	10	9						
08	1705	N	1674	-0-	-31	B	-0-	25	1	1647	3	N	-0-				29
								2	4								

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF. 10425 - 12630

03	4075	X	4075	-0-	-0-	B	-0-	97 15	1 9	3963	2	N	14					78
04	3980	X	3980	-0-	-0-	B	-0-	94 12	1 9	3874	2	N	11					89
05	4185	X	3424	-0-	-761	B	-0-	81 6	1 9	3337	2	N	5					94
06	4050	X	907	-0-	-3143	B	-0-	62	1	845	2	N	-0-					94
07	4185	X	3833	-0-	-352	B	-0-	75 20	1 9	3738	2	N	18					112
*08	5047	X	5047	-0-	-0-	B	-0-	97 14	1 9	4936	2	N	13					125

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF. 10069 - 11401

03	4464	X	4445	-0-	-19	B	-0-	95 2	1 9	4348	2	N	2					175
04	4320	X	4248	-0-	-72	B	-0-	92	1	4156	2	N	-0-					175
05	4731	X	4731	-0-	-0-	B	-0-	95	1	4636	2	N	-0-					175
06	5672	X	5672	-0-	-0-	B	-0-	94	1	5578	2	N	-0-					175
07	4934	X	4934	-0-	-0-	B	-0-	97	1	4837	2	N	-0-					175
*08	4714	X	4714	-0-	-0-	B	-0-	92	1	4622	2	N	-0-	134	1			41

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF. 10371 - 12207

03	1476	N	1476	-0-	-0-	B	-0-	97	1	1379	2	N	-0-					52
04	1470	N	1405	-0-	-65	B	-0-	92	1	1313	2	N	-0-					52
05	1519	N	1408	-0-	-111	B	-0-	97 1	1 9	1310	2	N	1					53
06	1440	N	1266	-0-	-174	B	-0-	94 4	1 9	1168	2	N	4					57
07	1457	N	1392	-0-	-65	B	-0-	97 1	1 9	1294	2	N	1					58
08	1395	N	1292	-0-	-103	B	-0-	95 2	1 9	1195	2	N	2					60

CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF. 10120 - 13803

03	4650	X	4518	-0-	-132	B	-0-	95 28	1 9	4395	2	N	25					80
04	4500	X	4352	-0-	-148	B	-0-	90 29	1 9	4233	2	N	26	74	1			32
05	4805	X	4226	-0-	-579	B	-0-	90 18	1 9	4118	2	N	16					48
06	4650	X	4228	-0-	-422	B	-0-	94 30	1 9	4104	2	N	27					75
07	4712	X	4205	-0-	-507	B	-0-	97 20	1 9	4088	2	N	18	66	1			27
08	4526	X	4130	-0-	-396	B	-0-	89 23	1 9	4018	2	N	21					48

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2734	N	2734	-0-	-0-	B	-0-	95	1	2619	2	N	18					80
								20	9									
04	2848	N	2848	-0-	-0-	B	-0-	94	1	2715	2	N	35	67	1			48
								39	9									
05	3201	X	3201	-0-	-0-	B	-0-	97	1	3076	2	N	25					73
								28	9									
06	3183	X	3183	-0-	-0-	B	-0-	94	1	3053	2	N	33	60	1			46
								36	9									
07	3153	X	3153	-0-	-0-	B	-0-	97	1	3043	2	N	12					58
								13	9									
*08	3100	X	3100	-0-	-0-	B	-0-	95	1	2979	2	N	24					82
								26	9									

JONES ENERGY, LLC 441132
PRICE, WILLIS D. WELL #: 6 RRCID -> 189498 COMPL. DATE 03/13/2002 TOTAL DEPTH 10450 PERF. 8999 - 9066

03	14B2	EXT	-0-	-0-	-0-	B	-20448					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-20448					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-20448					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-20448					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-20448					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-20448					N	NO RPT					-0-

PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

03	4259	X	4259	-0-	-0-	B	-0-	4251	2	8	9	N	7					50
04	4123	X	4123	-0-	-0-	B	-0-	4117	2	6	9	N	5					55
05	4396	X	4396	-0-	-0-	B	-0-	4388	2	8	9	N	7					62
06	4140	X	3881	-0-	-259	B	-0-	3872	2	9	9	N	8					70
07	4278	X	3874	-0-	-404	B	-0-	3873	2	1	9	N	1	52	1			19
08	4278	X	NO RPT	-0-	-4278	B	-0-					N	NO RPT					19

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

03	2956	X	2956	-0-	-0-	B	-0-	2950	2	6	9	N	5					22
04	3053	X	3053	-0-	-0-	B	-0-	3047	2	6	9	N	5					27
05	2978	X	2978	-0-	-0-	B	-0-	2972	2	6	9	N	5					32
06	2845	X	2845	-0-	-0-	B	-0-	2839	2	6	9	N	5					37
07	2883	X	2872	-0-	-11	B	-0-	2865	2	7	9	N	6					43
08	2883	X	NO RPT	-0-	-2883	B	-0-					N	NO RPT					43

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

03	4224	X	4224	-0-	-0-	B	-0-	94	1	4112	2	N	16					48
								18	9									
04	4302	X	4302	-0-	-0-	B	-0-	94	1	4191	2	N	15					63
								17	9									
05	4495	X	4298	-0-	-197	B	-0-	93	1	4186	2	N	17					80
								19	9									
06	4350	X	3947	-0-	-403	B	-0-	91	1	3848	2	N	7					87
								8	9									
07	4433	X	3866	-0-	-567	B	-0-	94	1	3769	2	N	3					90
								3	9									
08	4433	X	NO RPT	-0-	-4433	B	-0-					N	NO RPT					90

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1498	N	1498	-0-	-0- B	-0-	95	1	1389	2	N	13					56
							14	9									
04	1596	N	1596	-0-	-0- B	-0-	89	1	1496	2	N	10					66
							11	9									
05	2053	N	2053	-0-	-0- B	-0-	93	1	1940	2	N	18					84
							20	9									
06	1789	N	1789	-0-	-0- B	-0-	90	1	1677	2	N	20	74	1			30
							22	9									
07	1750	N	1750	-0-	-0- B	-0-	87	1	1643	2	N	18					48
							20	9									
08	2046	N	NO RPT	-0-	-2046 B	-0-					N	NO RPT					48

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1590	N	1590	-0-	-0- B	-0-	97	1	1482	2	N	10					62
							11	9									
04	1680	N	1454	-0-	-226 B	-0-	94	1	1349	2	N	10					72
							11	9									
05	1612	N	1491	-0-	-121 B	-0-	97	1	1392	2	N	2					74
							2	9									
06	1634	N	1634	-0-	-0- B	-0-	94	1	1523	2	N	15					89
							17	9									
07	1649	N	1649	-0-	-0- B	-0-	97	1	1545	2	N	6					95
							7	9									
08	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT					95

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	715	X	715	-0-	-0- B	-0-	69	1	633	2	N	12					52
							13	9									
04	2816	X	2816	-0-	-0- B	-0-	88	1	2695	2	N	30					82
							33	9									
05	2877	X	2877	-0-	-0- B	-0-	97	1	2745	2	N	32					114
							35	9									
06	2785	X	2785	-0-	-0- B	-0-	94	1	2655	2	N	33					147
							36	9									
07	2770	X	2770	-0-	-0- B	-0-	97	1	2637	2	N	33					180
							36	9									
08	527	X	NO RPT	-0-	-527 B	-0-					N	NO RPT					180

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3503	X	3256	-0-	-247 B	-0-	3239	2	17	9	N	15					91
04	3390	X	3200	-0-	-190 B	-0-	3189	2	11	9	N	10	69	1			32
05	3348	X	3348	-0-	-0- B	-0-	3334	2	14	9	N	13					45
06	3222	X	3222	-0-	-0- B	-0-	3203	2	19	9	N	17					62
07	3286	X	3196	-0-	-90 B	-0-	3184	2	12	9	N	11					73
08	3286	X	NO RPT	-0-	-3286 B	-0-					N	NO RPT					73

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1810	N	1810	-0-	-0- B	-0-	95	1	1711	2	N	4					62
							4	9									
04	2040	N	1653	-0-	-387 B	-0-	93	1	1559	2	N	1					63
							1	9									
05	1823	N	1823	-0-	-0- B	-0-	97	1	1724	2	N	2					65
							2	9									
06	1740	N	1725	-0-	-15 B	-0-	94	1	1628	2	N	3					68
							3	9									
07	1742	N	1742	-0-	-0- B	-0-	92	1	1644	2	N	5					73
							6	9									
08	1829	N	NO RPT	-0-	-1829 B	-0-					N	NO RPT					73

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1452	N	1452	-0-	-0- B	-0-	94	1	1351	2	N	6					74
							7	9									
04	1770	N	1030	-0-	-740 B	-0-	88	1	936	2	N	5					79
							6	9									
05	1914	N	1914	-0-	-0- B	-0-	94	1	1816	2	N	4					83
							4	9									
06	1739	N	1739	-0-	-0- B	-0-	90	1	1614	2	N	32					115
							35	9									
07	1631	N	1631	-0-	-0- B	-0-	89	1	1542	2	N	-0-	88	1			27
08	1922	N	NO RPT	-0-	-1922 B	-0-					N	NO RPT					27

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2355	N	2355	-0-	-0- B	-0-	97	1	2232	2	N	24	48	1			58
							26	9									
04	2449	N	2449	-0-	-0- B	-0-	94	1	2331	2	N	22					80
							24	9									
05	2610	N	2610	-0-	-0- B	-0-	95	1	2471	2	N	40					120
							44	9									
06	2394	N	2394	-0-	-0- B	-0-	94	1	2255	2	N	41	113	1			48
							45	9									
07	2387	N	2387	-0-	-0- B	-0-	96	1	2261	2	N	27					75
							30	9									
08	2356	N	NO RPT	-0-	-2356 B	-0-					N	NO RPT					75

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2812	N	2812	-0-	-0- B	-0-	97	1	2715	2	N	-0-					18
04	2577	N	2577	-0-	-0- B	-0-	94	1	2483	2	N	-0-					18
05	2719	N	2719	-0-	-0- B	-0-	96	1	2623	2	N	-0-					18
06	2730	N	2651	-0-	-79 B	-0-	94	1	2557	2	N	-0-					18
07	2666	N	2442	-0-	-224 B	-0-	95	1	2347	2	N	-0-					18
08	2728	N	NO RPT	-0-	-2728 B	-0-					N	NO RPT					18

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF. 10240 - 13443

03	3906	X	3516	-0-	-390 B	-0-	97	1	3417	2	N	2	71	1			26
							2	9									
04	3840	X	3304	-0-	-536 B	-0-	93	1	3164	2	N	43					69
							47	9									
05	3534	X	3427	-0-	-107 B	-0-	97	1	3310	2	N	18					87
							20	9									
06	3420	X	3271	-0-	-149 B	-0-	94	1	3163	2	N	13	77	1			23
							14	9									
07	3503	X	3325	-0-	-178 B	-0-	97	1	3206	2	N	20					43
							22	9									
08	3503	X	NO RPT	-0-	-3503 B	-0-					N	NO RPT					43

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

03	3007	X	2748	-0-	-259 B	-0-	30	1	2718	2	N	-0-					240
04	2931	X	2931	-0-	-0- B	-0-	30	1	2901	2	N	-0-					240
05	2909	N	2909	-0-	-0- B	-0-	31	1	2878	2	N	-0-					240
06	2778	N	2778	-0-	-0- B	-0-	30	1	2748	2	N	-0-					240
07	3007	N	2718	-0-	-289 B	-0-	31	1	2687	2	N	-0-					240
08	2914	N	2764	-0-	-150 B	-0-	31	1	2733	2	N	-0-					240

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

03	3224	X	2910	-0-	-314 B	-0-	31	1	2879	2	N	-0-					68
04	4546	X	4546	-0-	-0- B	-0-	30	1	4516	2	N	-0-					68
05	4382	X	4382	-0-	-0- B	-0-	31	1	4323	2	N	25					93
							28	9									
06	3930	X	3895	-0-	-35 B	-0-	30	1	3854	2	N	10					103
							11	9									
07	4061	X	3306	-0-	-755 B	-0-	28	1	3272	2	N	5					108
							6	9									
08	4061	X	3035	-0-	-1026 B	-0-	31	1	3004	2	N	-0-					108

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1396	N	1396	-0-	-0- B	-0-	26	1	1370	2	N	-0-					153
04	990	N	937	-0-	-53 B	-0-	17	1	918	2	N	2					155
							2	9									
05	2387	N	1624	-0-	-763 B	-0-	24	1	1591	2	N	8					163
							9	9									
06	1350	N	1181	-0-	-169 B	-0-	23	1	1158	2	N	-0-					163
07	961	N	794	-0-	-167 B	-0-	23	1	771	2	N	-0-					163
08	1612	N	1018	-0-	-594 B	-0-	31	1	987	2	N	-0-					163

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	914	-0-	-109 B	-0-	31	1	877	2	N	5					165
							6	9									
04	1110	N	952	-0-	-158 B	-0-	30	1	920	2	N	2					167
							2	9									
05	1099	N	1099	-0-	-0- B	-0-	31	1	1067	2	N	1					168
							1	9									
06	922	N	922	-0-	-0- B	-0-	30	1	888	2	N	4					172
							4	9									
07	992	N	938	-0-	-54 B	-0-	31	1	906	2	N	1					173
							1	9									
08	1085	N	907	-0-	-178 B	-0-	31	1	868	2	N	7					180
							8	9									

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	N	2578	-0-	-212 B	-0-	31	1	2547	2	N	-0-					230
04	2910	X	2770	-0-	-140 B	-0-	30	1	2740	2	N	-0-					230
05	3158	X	3158	-0-	-0- B	-0-	31	1	3127	2	N	-0-					230
06	2910	X	2619	-0-	-291 B	-0-	30	1	2589	2	N	-0-					230
07	3007	X	2783	-0-	-224 B	-0-	31	1	2752	2	N	-0-					230
08	3007	X	2549	-0-	-458 B	-0-	31	1	2518	2	N	-0-					230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	487	-0-	-71 B	-0-	31	1	456	2	N	-0-					62
04	510	N	456	-0-	-54 B	-0-	30	1	426	2	N	-0-					62
05	527	N	435	-0-	-92 B	-0-	31	1	404	2	N	-0-					62
06	480	N	416	-0-	-64 B	-0-	30	1	386	2	N	-0-					62
07	465	N	416	-0-	-49 B	-0-	31	1	385	2	N	-0-					62
08	434	N	400	-0-	-34 B	-0-	31	1	369	2	N	-0-					62

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1771	N	1771	-0-	-0- B	-0-	31	1	1731	2	N	8	192	1			38
							9	9									
04	2106	N	2106	-0-	-0- B	-0-	30	1	2076	2	N	-0-					38
05	2071	N	2071	-0-	-0- B	-0-	31	1	2021	2	N	17					55
							19	9									
06	1956	N	1956	-0-	-0- B	-0-	30	1	1920	2	N	5					60
							6	9									
07	2170	N	1903	-0-	-267 B	-0-	30	1	1867	2	N	5					65
							6	9									
08	2077	N	1891	-0-	-186 B	-0-	31	1	1857	2	N	3					68
							3	9									

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	2911	-0-	-158 B	-0-	31	1	2880	2	N	-0-					180
04	2999	X	2999	-0-	-0- B	-0-	30	1	2969	2	N	-0-					180
05	3182	X	3182	-0-	-0- B	-0-	31	1	3142	2	N	8					188
							9	9									
06	3079	X	3079	-0-	-0- B	-0-	30	1	3038	2	N	10					198
							11	9									
07	3069	X	3013	-0-	-56 B	-0-	31	1	2980	2	N	2					200
							2	9									
08	3069	X	3063	-0-	-6 B	-0-	31	1	3029	2	N	3					203
							3	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4030	X	3813	-0-	-217 B	-0-	31	1	3782	2	N	-0-					5
04	3840	X	3790	-0-	-50 B	-0-	30	1	3757	2	N	3					8
							3	9									
05	3937	X	3923	-0-	-14 B	-0-	31	1	3892	2	N	-0-					8
06	3810	X	3777	-0-	-33 B	-0-	30	1	3745	2	N	2					10
							2	9									
07	3906	X	3799	-0-	-107 B	-0-	31	1	3767	2	N	1					11
							1	9									
08	3937	X	3772	-0-	-165 B	-0-	31	1	3740	2	N	1					12
							1	9									

UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

03	2573	X	1712	-0-	-861 B	-0-	1712	2			N	-0-					72
04	1710	X	1643	-0-	-67 B	-0-	1643	2			N	-0-					72
05	1705	X	590	-0-	-1115 B	-0-	590	2			N	-0-					72
06	1680	X	412	-0-	-1268 B	-0-	412	2			N	-0-					72
07	1705	N	451	-0-	-1254 B	-0-	451	2			N	-0-					72
08	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					72

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

03	1395	N	1343	-0-	-52 B	-0-	1343	2			N	-0-					32
04	1560	N	1346	-0-	-214 B	-0-	1346	2			N	-0-					32
05	1550	N	1532	-0-	-18 B	-0-	1532	2			N	-0-					32
06	1290	N	1212	-0-	-78 B	-0-	1212	2			N	-0-					32
07	1395	N	1346	-0-	-49 B	-0-	1346	2			N	-0-					32
08	1519	N	1328	-0-	-191 B	-0-	1326	2	2	9	N	2					34

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

03	1401	N	1401	-0-	-0- B	-0-	1401	2			N	-0-					7
04	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-					7
05	1247	N	1247	-0-	-0- B	-0-	1247	2			N	-0-					7
06	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-					7
07	1342	N	1342	-0-	-0- B	-0-	1342	2			N	-0-					7
*08	1401	N	1401	-0-	-0- B	-0-	1401	2			N	-0-					7

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

03	2881	X	2881	-0-	-0- B	-0-	2862	2	19	9	N	17					39
04	2734	X	2734	-0-	-0- B	-0-	2733	2	1	9	N	1					40
05	2922	X	2922	-0-	-0- B	-0-	2919	2	3	9	N	3					43
06	2719	X	2719	-0-	-0- B	-0-	2719	2			N	-0-					43
07	2836	N	2836	-0-	-0- B	-0-	2835	2	1	9	N	1					44
*08	2847	N	2847	-0-	-0- B	-0-	2844	2	3	9	N	3					47

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

03	651	N	648	-0-	-3 B	-0-	648	2			N	-0-					11
04	720	N	633	-0-	-87 B	-0-	633	2			N	-0-					11
05	682	N	640	-0-	-42 B	-0-	640	2			N	-0-					11
06	630	N	606	-0-	-24 B	-0-	606	2			N	-0-					11
07	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					11
*08	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					11

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

03	7522	X	7522	-0-	-0-	B	-0-	7516	2	6	9	N	5			40
04	7618	X	7618	-0-	-0-	B	-0-	7611	2	7	9	N	6			46
05	7741	X	7741	-0-	-0-	B	-0-	7739	2	2	9	N	2			48
06	7419	X	7419	-0-	-0-	B	-0-	7410	2	9	9	N	8			56
07	7874	X	7591	-0-	-283	B	-0-	7582	2	9	9	N	8			64
08	7874	X	7327	-0-	-547	B	-0-	7327	2			N	-0-			64

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

03	2582	N	2582	-0-	-0-	B	-0-	2582	3			N	-0-			43
04	2545	N	2545	-0-	-0-	B	-0-	2545	3			N	-0-			43
05	2696	N	2696	-0-	-0-	B	-0-	2696	3			N	-0-			43
06	2507	N	2507	-0-	-0-	B	-0-	2507	3			N	-0-			43
07	2671	N	2671	-0-	-0-	B	-0-	2671	3			N	-0-			43
*08	2635	N	2635	-0-	-0-	B	-0-	2635	3			N	-0-			43

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

03	1129	N	1129	-0-	-0-	B	-0-	1129	2			N	-0-			7
04	1536	N	1536	-0-	-0-	B	-0-	1536	2			N	-0-			7
05	1998	N	1998	-0-	-0-	B	-0-	1998	2			N	-0-			7
*06	1041	N	1041	-0-	-0-	B	-0-	1041	2			N	-0-			7
*07	914	N	914	-0-	-0-	B	-0-	914	2			N	-0-			7
*08	1337	N	1337	-0-	-0-	B	-0-	1336	2	1	9	N	1			15

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

03	669	N	669	-0-	-0-	B	-0-	669	2			N	-0-			3
04	755	N	755	-0-	-0-	B	-0-	755	2			N	-0-			3
05	795	N	795	-0-	-0-	B	-0-	795	2			N	-0-			3
06	728	N	728	-0-	-0-	B	-0-	728	2			N	-0-			3
07	620	N	508	-0-	-112	B	-0-	508	2			N	-0-			3
*08	691	N	691	-0-	-0-	B	-0-	691	2			N	-0-			3

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

03	759	N	759	-0-	-0-	B	-0-	758	2	1	9	N	1			8
04	632	N	632	-0-	-0-	B	-0-	632	2			N	-0-			8
05	772	N	772	-0-	-0-	B	-0-	772	2			N	-0-			8
06	569	N	569	-0-	-0-	B	-0-	569	2			N	-0-			8
07	550	N	550	-0-	-0-	B	-0-	550	2			N	-0-			8
*08	806	N	806	-0-	-0-	B	-0-	806	2			N	-0-			8

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

03	415	N	415	-0-	-0-	B	-0-	409	2	6	9	N	5			19
04	476	N	476	-0-	-0-	B	-0-	468	2	8	9	N	7			26
05	475	N	475	-0-	-0-	B	-0-	473	2	2	9	N	2			28
06	449	N	449	-0-	-0-	B	-0-	449	2			N	-0-			28
07	466	N	466	-0-	-0-	B	-0-	458	2	8	9	N	7			35
*08	472	N	472	-0-	-0-	B	-0-	471	2	1	9	N	1			36

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					24
04	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					24
05	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					24
*06	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					24
*07	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					24
08	465	N	438	-0-	-27 B	-0-	437	2	1	9	N	1					14

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					120

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1365	-0-	-185	-0-	21	1	1325	3	N	15					171
							2	4	17	9							
04	1440	N	1296	-0-	-144	-0-	22	1	1259	3	N	12					183
							2	4	13	9							
05	1302	N	1248	-0-	-54	-0-	21	1	1225	3	N	-0-					183
							2	4									
06	1363	N	1363	-0-	-0-	-0-	24	1	1280	3	N	52	62	5			173
							2	4	57	9							
07	1374	N	1374	-0-	-0-	-0-	22	1	1293	3	N	52	195	1			30
							2	4	57	9							
*08	1283	N	1283	-0-	-0-	-0-	22	1	1259	3	N	-0-					30
							2	4									

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1131	-0-	-140	-0-	31	1	1087	3	N	10					25
							2	4	11	9							
04	1110	N	1073	-0-	-37	-0-	31	1	1040	3	N	-0-	15	5			10
							2	4									
05	1116	N	1100	-0-	-16	-0-	30	1	1068	3	N	-0-					10
							2	4									
06	1080	N	1056	-0-	-24	-0-	34	1	1020	3	N	-0-					10
							2	4									
07	1116	N	1083	-0-	-33	-0-	34	1	1047	3	N	-0-	10	5			-0-
							2	4									
08	1085	N	1071	-0-	-14	-0-	35	1	1034	3	N	-0-					-0-
							2	4									

CHESAPEAKE OPERATING, L.L.C. 147699
KING WELL #: 1350 RRCID -> 242767 COMPL. DATE 04/29/2008 TOTAL DEPTH 10350 PERF. 9958 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/29/2014 - P&A 08/29/14

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	1240					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	1240					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	1240					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	1240					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	1240					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	1240					N	-0-					-0-

TYSON, R. B. -A- WELL #: 3 RRCID -> 217324 COMPL. DATE 05/11/2005 TOTAL DEPTH 9300 PERF. 9141 - 9149

03	0		-0-	-0-	-0-	-0-					N	-0-					5
04	0		-0-	-0-	-0-	-0-					N	-0-					5
05	0		-0-	-0-	-0-	-0-					N	-0-	5	1			-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 05/16/2014

TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

03	1116	N	1049	-0-	-67	-0-	1041	2	8	9	N	7					214
04	925	N	925	-0-	-0-	-0-	925	2			N	-0-					214
05	1271	N	857	-0-	-414	-0-	851	2	6	9	N	5					219
06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					219
07	1253	N	1253	-0-	-0-	-0-	1192	2	61	9	N	55					274
*08	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					274

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

03	434	N	403	-0-	-31	-0-	90	1	302	2	N	10					22
							11	9									
04	570	N	389	-0-	-181	-0-	89	1	291	2	N	8					30
							9	9									
05	620	N	36	-0-	-584	-0-	9	1	20	2	N	6	33	1			3
							7	9									
06	390	N	-0-	-0-	-390	-0-					N	-0-					3
07	403	N	-0-	-0-	-403	-0-					N	-0-					3
08	31	N	-0-	-0-	-31	-0-					N	-0-					3

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

03	2542	N	2468	-0-	-74	-0-	91	1	2358	2	N	17					35
							19	9									
04	2460	N	2431	-0-	-29	-0-	93	1	2327	2	N	10					45
							11	9									
05	2480	N	2469	-0-	-11	-0-	95	1	2363	2	N	10					55
							11	9									
06	2400	N	2347	-0-	-53	-0-	91	1	2250	2	N	5					60
							6	9									
07	2511	N	2473	-0-	-38	-0-	96	1	2366	2	N	10					70
							11	9									
08	2480	N	2480	-0-	-0-	-0-	96	1	2375	2	N	8					78
							9	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2914	N	2775	-0-	-139	-0-	97	1	2678	2	N	-0-			64
04	2880	X	2595	-0-	-285	-0-	94	1	2501	2	N	-0-			64
05	2976	X	2684	-0-	-292	-0-	97	1	2587	2	N	-0-			64
06	2880	X	2552	-0-	-328	-0-	94	1	2456	2	N	2			66
							2	9							
07	2883	X	2567	-0-	-316	-0-	97	1	2462	2	N	7			73
							8	9							
08	2790	X	2576	-0-	-214	-0-	97	1	2457	2	N	20			93
							22	9							

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	731	N	731	-0-	-0-	-0-	50	1	681	2	N	-0-			3
04	501	N	501	-0-	-0-	-0-	32	1	469	2	N	-0-			3
05	906	N	906	-0-	-0-	-0-	53	1	853	2	N	-0-			3
06	197	N	197	-0-	-0-	-0-	11	1	186	2	N	-0-			3
*07	642	N	642	-0-	-0-	-0-	35	1	607	2	N	-0-			3
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			3

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1716	N	1716	-0-	-0-	-0-	1707	2	9	9	N	8			273
04	1952	N	1952	-0-	-0-	-0-	1951	2	1	9	N	1			274
05	1851	N	1851	-0-	-0-	-0-	1844	2	7	9	N	6			280
06	1854	N	1854	-0-	-0-	-0-	1796	2	58	9	N	53			333
*07	1797	N	1797	-0-	-0-	-0-	1788	2	9	9	N	8			341
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			341

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			393
04	330	N	-0-	-0-	-330	-0-					N	-0-			393
05	0	N	-0-	-0-	-0-	-0-					N	-0-			393
06	269	N	269	-0-	-0-	-0-	8	1	261	2	N	-0-			393
*07	260	N	260	-0-	-0-	-0-	8	1	252	2	N	-0-			393
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			393

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	579	N	579	-0-	-0-	-0-	40	1	539	2	N	-0-			733
04	623	N	623	-0-	-0-	-0-	41	1	582	2	N	-0-			733
05	395	N	395	-0-	-0-	-0-	23	1	372	2	N	-0-			733
06	22	N	22	-0-	-0-	-0-	22	2			N	-0-			733
*07	912	N	912	-0-	-0-	-0-	50	1	862	2	N	-0-			733
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			733

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	2244	-0-	-50	-0-	31	1	2196	2	N	15					183
							17	9									
04	2430	N	2296	-0-	-134	-0-	30	1	2251	2	N	14					197
							15	9									
05	2294	N	2184	-0-	-110	-0-	31	1	2150	2	N	3					200
							3	9									
06	2160	N	2127	-0-	-33	-0-	30	1	2078	2	N	17					217
							19	9									
07	2387	N	1841	-0-	-546	-0-	30	1	1808	2	N	3					220
							3	9									
08	2170	N	2124	-0-	-46	-0-	31	1	2073	2	N	18	186	1			52
							20	9									

LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1516	-0-	-127	-0-	31	1	1477	2	N	7					182
							8	9									
04	1680	N	1641	-0-	-39	-0-	29	1	1595	2	N	15					197
							17	9									
05	1644	N	1644	-0-	-0-	-0-	30	1	1611	2	N	3					200
							3	9									
06	2010	N	2010	-0-	-0-	-0-	30	1	1958	2	N	20					220
							22	9									
07	1770	N	1770	-0-	-0-	-0-	31	1	1731	2	N	7					227
							8	9									
*08	1963	N	1963	-0-	-0-	-0-	31	1	1919	2	N	12	186	1			53
							13	9									

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2430	N	2430	-0-	-0-	-0-	338	1	2081	2	N	10					117
							11	9									
04	2564	N	2564	-0-	-0-	-0-	483	1	2075	2	N	5					122
							6	9									
05	2539	N	2539	-0-	-0-	-0-	416	1	2101	2	N	20					142
							22	9									
06	2430	N	2430	-0-	-0-	-0-	427	1	1991	2	N	11					153
							12	9									
07	2635	N	2325	-0-	-310	-0-	468	1	1846	2	N	10					163
							11	9									
08	2542	N	2449	-0-	-93	-0-	445	1	1998	2	N	5					168
							6	9									

COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	N	2053	-0-	-489	-0-	30	1	1989	2	N	31	202	1			127
							34	9									
04	2400	N	2350	-0-	-50	-0-	30	1	2320	2	N	-0-					127
05	2328	N	2328	-0-	-0-	-0-	31	1	2290	2	N	6					133
							7	9									
06	2287	N	2287	-0-	-0-	-0-	30	1	2238	2	N	17					150
							19	9									
07	2418	N	2237	-0-	-181	-0-	31	1	2198	2	N	7					157
							8	9									
08	2325	N	2245	-0-	-80	-0-	31	1	2185	2	N	26					183
							29	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

03	2294	N	2184	-0-	-110	-0-	31 19	1 9	2134	2	N	17					105
04	2190	N	2149	-0-	-41	-0-	30 14	1 9	2105	2	N	13					118
05	2216	N	2216	-0-	-0-	-0-	31 19	1 9	2166	2	N	17					135
06	2131	N	2131	-0-	-0-	-0-	30 19	1 9	2082	2	N	17					152
07	2232	N	1960	-0-	-272	-0-	31 12	1 9	1917	2	N	11					163
08	2201	N	2055	-0-	-146	-0-	31 21	1 9	2003	2	N	19					182

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

03	1401	N	1401	-0-	-0-	-0-	31	1	1370	2	N	-0-					168
04	1500	N	1470	-0-	-30	-0-	30	1	1440	2	N	-0-					168
05	1429	N	1429	-0-	-0-	-0-	31	1	1398	2	N	-0-					168
06	1434	N	1434	-0-	-0-	-0-	30	1	1404	2	N	-0-					168
07	1519	N	1400	-0-	-119	-0-	31	1	1369	2	N	-0-					168
*08	1432	N	1432	-0-	-0-	-0-	31	1	1401	2	N	-0-					168

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1034	N	1034	-0-	-0-	-0-	31	1	1002	2	N	1			48
							1	9							
04	1020	N	1020	-0-	-0-	-0-	30	1	990	2	N	-0-			48
05	1002	N	1002	-0-	-0-	-0-	31	1	971	2	N	-0-			48
06	990	N	878	-0-	-112	-0-	30	1	829	2	N	17			65
							19	9							
07	1054	N	1023	-0-	-31	-0-	31	1	984	2	N	7			72
							8	9							
*08	1158	N	1158	-0-	-0-	-0-	31	1	1109	2	N	16			88
							18	9							

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

03	3038	X	2769	-0-	-269	-0-	31	1	2712	2	N	24			192
							26	9							
04	2792	N	2792	-0-	-0-	-0-	30	1	2742	2	N	18			210
							20	9							
05	2976	N	2821	-0-	-155	-0-	31	1	2784	2	N	5			215
							6	9							
06	2702	N	2702	-0-	-0-	-0-	30	1	2650	2	N	20			235
							22	9							
07	2883	N	2692	-0-	-191	-0-	31	1	2633	2	N	25			260
							28	9							
08	2821	N	2683	-0-	-138	-0-	31	1	2650	2	N	2			262
							2	9							

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4743	X	4576	-0-	-167	-0-	31 19	1 9	4526	2	N	17					346
04	4590	X	4173	-0-	-417	-0-	30	1	4143	2	N	-0-					346
05	4836	X	4386	-0-	-450	-0-	31 59	1 9	4296	2	N	54	187	1			213
06	4680	X	4309	-0-	-371	-0-	30 186	1 9	4093	2	N	169	189	1			193
07	4836	X	4581	-0-	-255	-0-	31 87	1 9	4463	2	N	79					272
08	4588	X	4560	-0-	-28	-0-	31 55	1 9	4474	2	N	50					322

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					120
04	SWR 10		-0-	-0-	-0-	-0-					N	51					171
05	SWR 10		-0-	-0-	-0-	-0-					N	14					185
06	SWR 10		-0-	-0-	-0-	-0-					N	50					235
07	SWR 10		-0-	-0-	-0-	-0-					N	19					254
08	SWR 10		-0-	-0-	-0-	-0-					N	25					279

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5146	X	4872	-0-	-274	-0-	31 46	1 9	4795	2	N	42	196	1			146
04	4990	X	4990	-0-	-0-	-0-	30 15	1 9	4945	2	N	14					160
05	6953	X	6953	-0-	-0-	-0-	31 33	1 9	6889	2	N	30					190
06	6665	X	6665	-0-	-0-	-0-	30 37	1 9	6598	2	N	34					224
07	6771	X	6771	-0-	-0-	-0-	31 15	1 9	6725	2	N	14					238
*08	6748	X	6748	-0-	-0-	-0-	31 31	1 9	6686	2	N	28					266

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	919	-0-	-476	-0-	31 6	1 9	882	2	N	5					277
04	1591	N	1591	-0-	-0-	-0-	30 3	1 9	1558	2	N	3					280
05	1939	N	1939	-0-	-0-	-0-	31 9	1 9	1899	2	N	8					288
06	1529	N	1529	-0-	-0-	-0-	29 7	1 9	1493	2	N	6					294
07	1643	N	1618	-0-	-25	-0-	31 7	1 9	1580	2	N	6					300
08	1953	N	1528	-0-	-425	-0-	31 2	1 9	1495	2	N	2					302

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4867	X	239	-0-	-4628	-0-	9	1	230	2	N	-0-					185
04	4710	X	1276	-0-	-3434	-0-	24	1	1252	2	N	-0-					185
05	2821	X	292	-0-	-2529	-0-	19	1	259	2	N	13					198
							14	9									
06	2730	X	536	-0-	-2194	-0-	30	1	506	2	N	-0-					198
07	2821	X	366	-0-	-2455	-0-	31	1	335	2	N	-0-					198
08	1333	X	200	-0-	-1133	-0-	31	1	169	2	N	-0-					198

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6665	X	6390	-0-	-275	-0-	31	1	6359	2	N	-0-					238
04	6416	X	6416	-0-	-0-	-0-	30	1	6386	2	N	-0-					238
05	6612	X	6612	-0-	-0-	-0-	31	1	6581	2	N	-0-					238
06	6420	X	6420	-0-	-0-	-0-	30	1	6390	2	N	-0-					238
07	6634	X	6566	-0-	-68	-0-	31	1	6533	2	N	2					240
							2	9									
*08	6653	X	6653	-0-	-0-	-0-	31	1	6622	2	N	-0-					240

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5890	X	5024	-0-	-866	-0-	31	1	4946	2	N	43					175
							47	9									
04	5130	X	4768	-0-	-362	-0-	30	1	4703	2	N	32					207
							35	9									
05	5239	X	4797	-0-	-442	-0-	31	1	4744	2	N	20					227
							22	9									
06	5070	X	4537	-0-	-533	-0-	30	1	4479	2	N	25					252
							28	9									
07	5177	X	4693	-0-	-484	-0-	31	1	4633	2	N	26	30	1			248
							29	9									
08	5022	X	4644	-0-	-378	-0-	31	1	4576	2	N	34					282
							37	9									

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF. 10064 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	3288	-0-	-835	-0-	31	1	3225	2	N	29	189	1			87
							32	9									
04	3660	X	3236	-0-	-424	-0-	30	1	3189	2	N	15					102
							17	9									
05	3720	X	3227	-0-	-493	-0-	31	1	3149	2	N	43					145
							47	9									
06	3600	X	2898	-0-	-702	-0-	30	1	2866	2	N	2					147
							2	9									
07	3596	X	2942	-0-	-654	-0-	31	1	2899	2	N	11					158
							12	9									
08	3348	X	2988	-0-	-360	-0-	31	1	2931	2	N	24					182
							26	9									

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF. 10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1691	-0-	-14	-0-	31	1	1645	2	N	14					332
							15	9									
04	1710	N	1609	-0-	-101	-0-	30	1	1572	2	N	6					338
							7	9									
05	1643	N	1619	-0-	-24	-0-	31	1	1566	2	N	20					358
							22	9									
06	1650	N	1483	-0-	-167	-0-	30	1	1434	2	N	17					375
							19	9									
07	1674	N	1539	-0-	-135	-0-	31	1	1508	2	N	-0-	187	1			188
08	1612	N	1514	-0-	-98	-0-	31	1	1472	2	N	10					198
							11	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	2408	-0-	-72	-0-	31	1	2347	2	N	27	197	1			55
							30	9									
04	2400	N	2354	-0-	-46	-0-	30	1	2313	2	N	10					65
							11	9									
05	2511	N	2301	-0-	-210	-0-	31	1	2240	2	N	27					92
							30	9									
06	2340	N	2029	-0-	-311	-0-	30	1	1982	2	N	15					107
							17	9									
07	2418	N	2101	-0-	-317	-0-	30	1	2060	2	N	10					117
							11	9									
08	2294	N	2214	-0-	-80	-0-	31	1	2160	2	N	21					138
							23	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	2027	-0-	-81	-0-	31	1	1971	2	N	23	193	1			77
							25	9									
04	2100	N	1980	-0-	-120	-0-	30	1	1941	2	N	8					85
							9	9									
05	1994	N	1994	-0-	-0-	-0-	31	1	1935	2	N	25					110
							28	9									
06	1950	N	1899	-0-	-51	-0-	30	1	1858	2	N	10					120
							11	9									
07	2046	N	1963	-0-	-83	-0-	31	1	1913	2	N	17					137
							19	9									
08	1984	N	1925	-0-	-59	-0-	31	1	1876	2	N	16					153
							18	9									

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1957	-0-	-89	-0-	31	1	1926	2	N	-0-					292
04	1920	N	1851	-0-	-69	-0-	30	1	1821	2	N	-0-					292
05	1984	N	1926	-0-	-58	-0-	31	1	1881	2	N	13					305
							14	9									
06	1890	N	1872	-0-	-18	-0-	30	1	1814	2	N	25					330
							28	9									
07	1922	N	1922	-0-	-0-	-0-	31	1	1837	2	N	49	192	1			187
							54	9									
08	1922	N	1913	-0-	-9	-0-	31	1	1854	2	N	25					212
							28	9									

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	541	N	541	-0-	-0-	-0-	31	1	510	2	N	-0-					107
04	543	N	543	-0-	-0-	-0-	30	1	513	2	N	-0-					107
05	589	N	558	-0-	-31	-0-	31	1	520	2	N	6					113
							7	9									
06	510	N	506	-0-	-4	-0-	30	1	468	2	N	7					120
							8	9									
07	558	N	478	-0-	-80	-0-	31	1	447	2	N	-0-					120
*08	569	N	569	-0-	-0-	-0-	31	1	538	2	N	-0-					120

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7440	X	7221	-0-	-219	-0-	31	1	7139	2	N	46	192	1			102
							51	9									
04	7260	X	6618	-0-	-642	-0-	30	1	6548	2	N	36					138
							40	9									
05	7502	X	7271	-0-	-231	-0-	31	1	7150	2	N	82					220
							90	9									
06	7260	X	7043	-0-	-217	-0-	30	1	6967	2	N	42					262
							46	9									
07	7378	X	7221	-0-	-157	-0-	31	1	7144	2	N	42	186	1			118
							46	9									
08	7285	X	7222	-0-	-63	-0-	31	1	7156	2	N	32					150
							35	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5084	X	4637	-0-	-447	-0-	31	1	4575	2	N	28					255
							31	9									
04	4890	X	4351	-0-	-539	-0-	30	1	4293	2	N	25					280
							28	9									
05	4929	X	4561	-0-	-368	-0-	31	1	4493	2	N	34					314
							37	9									
06	4710	X	4379	-0-	-331	-0-	30	1	4314	2	N	32	192	1			154
							35	9									
07	4836	X	4409	-0-	-427	-0-	31	1	4354	2	N	22					176
							24	9									
08	4650	X	4352	-0-	-298	-0-	31	1	4287	2	N	31					207
							34	9									

UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF.10251 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8370	X	7001	-0-	-1369	-0-	7001	2			N	-0-					-0-
04	8100	X	7650	-0-	-450	-0-	7650	2			N	-0-					-0-
05	8370	X	6922	-0-	-1448	-0-	6872	2	50	9	N	45					45
06	8100	X	7320	-0-	-780	-0-	7320	2			N	-0-					45
07	8370	X	5968	-0-	-2402	-0-	5968	2			N	-0-					45
08	7905	X	7156	-0-	-749	-0-	7142	2	14	9	N	13					58

XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2034	N	2034	-0-	-0-	-0-	33	1	1966	2	N	32	22	1			80
							35	9									
04	1970	N	1970	-0-	-0-	-0-	59	1	1911	2	N	-0-					80
05	1942	N	1942	-0-	-0-	-0-	3	1	1939	2	N	-0-					80
06	1980	N	1868	-0-	-112	-0-	1861	2	7	9	N	6					86
07	2046	N	1881	-0-	-165	-0-	1872	2	9	9	N	8					94
08	1953	N	1933	-0-	-20	-0-	1929	2	4	9	N	4					98

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					98
04	482	N	482	-0-	-0-	-0-	10	1	472	2	N	-0-					98
05	513	N	513	-0-	-0-	-0-	10	1	503	2	N	-0-					98
*06	397	N	397	-0-	-0-	-0-	10	1	387	2	N	-0-					98
*07	595	N	595	-0-	-0-	-0-	10	1	585	2	N	-0-					98
*08	594	N	594	-0-	-0-	-0-	10	1	584	2	N	-0-					8

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	9	1	441	2	N	4					29
							4	9									
04	432	N	432	-0-	-0-	-0-	6	1	425	2	N	1					30
							1	9									
*05	496	N	439	-0-	-57	-0-	6	1	430	2	N	3					33
							3	9									
*06	450	N	405	-0-	-45	-0-	6	1	399	2	N	-0-					33
*07	434	N	417	-0-	-17	-0-	6	1	411	2	N	-0-					33
08	434	N	415	-0-	-19	-0-	6	1	409	2	N	-0-					35

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

03	0	N	-0-	-0-	-0-	-0-					N	-0-					131
04	0	N	-0-	-0-	-0-	-0-					N	-0-					131
05	0	N	-0-	-0-	-0-	-0-					N	-0-					131
06	0	N	-0-	-0-	-0-	-0-					N	-0-					131
07	0	N	-0-	-0-	-0-	-0-					N	-0-					131
08	0	N	-0-	-0-	-0-	-0-					N	-0-					131

WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 155173 COMPL. DATE 06/03/1995 TOTAL DEPTH 11144 PERF. 8297 - 8337

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/16/2016 - PLUGGED 03/16/16

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

03	1047	N	1047	-0-	-0-	-0-	1014	2	33	9	N	30					163
04	1368	N	1368	-0-	-0-	-0-	1008	2	360	9	N	327	179	1			311
05	980	N	980	-0-	-0-	-0-	701	2	279	9	N	254	348	1			217
06	1228	N	1228	-0-	-0-	-0-	861	2	367	9	N	334	356	1			195
07	1426	N	1328	-0-	-98	-0-	930	2	398	9	N	362	359	1			198
*08	1254	N	1254	-0-	-0-	-0-	910	2	344	9	N	313	353	1			158

JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					38
04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					38
05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					38
06	90	N	68	-0-	-22	-0-	68	2			N	-0-					38
07	93	N	64	-0-	-29	-0-	64	2			N	-0-					38
08	62	N	8	-0-	-54	-0-	8	2			N	-0-					38

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

03	4898	X	4898	-0-	-0-	-0-	4847	2	51	9	N	46	181	1			59
04	4738	X	4738	-0-	-0-	-0-	4705	2	33	9	N	30					89
05	4476	X	4476	-0-	-0-	-0-	4443	2	33	9	N	30					119
06	T. A.		4437	-0-	4437	4437	4417	2	20	9	N	18					137
07	T. A.		4518	-0-	4518	8955	4501	2	17	9	N	15					152
*08	13094	X	4139	-0-	-8955	-0-	4117	2	22	9	N	20					172

AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

03	80197	X	57645	-0-	-22552	-0-	57061	2	584	9	N	531	559	1			179
04	70950	X	53323	-0-	-17627	-0-	52819	2	504	9	N	458	367	1			270
05	69223	X	52574	-0-	-16649	-0-	52094	2	480	9	N	436	550	1			156
06	53040	X	48594	-0-	-4446	-0-	48188	2	406	9	N	369	366	1			159
07	54808	X	47816	-0-	-6992	-0-	47454	2	362	9	N	329	355	1			133
08	54808	X	45634	-0-	-9174	-0-	45258	2	376	9	N	342	351	1			124

KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

03	49104	X	32311	-0-	-16793	-0-	31925	2	386	9	N	351	375	1			221
04	44220	X	28982	-0-	-15238	-0-	28643	2	339	9	N	308	365	1			164
05	41354	X	28521	-0-	-12833	-0-	28193	2	328	9	N	298	356	1			106
06	30810	X	27200	-0-	-3610	-0-	26924	2	276	9	N	251	181	1			176
07	31837	X	26301	-0-	-5536	-0-	26048	2	253	9	N	230	177	1			229
08	31837	X	24989	-0-	-6848	-0-	24763	2	226	9	N	205	184	1			250

BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

03	1680	N	1680	-0-	-0-	-0-	13	1	1659	3	N	5					124
							2	4	6	9							
04	2084	N	2084	-0-	-0-	-0-	11	1	2067	3	N	4					128
							2	4	4	9							
05	1928	N	1928	-0-	-0-	-0-	12	1	1914	3	N	-0-					128
							2	4									
06	2003	N	2003	-0-	-0-	-0-	12	1	1978	3	N	10					138
							2	4	11	9							
*07	2459	N	2459	-0-	-0-	-0-	16	1	2441	3	N	-0-					138
							2	4									
*08	2271	N	2271	-0-	-0-	-0-	16	1	2253	3	N	-0-	7	5			131
							2	4									

HERRON, C. W. WELL #: 1 RRCID -> 022399 COMPL. DATE 01/02/1962 TOTAL DEPTH 7700 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/05/2016 - P/A 05/05/16

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	214	-0-	-3	-0-	3	1	209	3	N	-0-					86
							2	4									
04	210	N	174	-0-	-36	-0-	2	1	170	3	N	-0-	7	5			79
							2	4									
05	248	N	146	-0-	-102	-0-	3	1	141	3	N	-0-					79
							2	4									
06	215	N	215	-0-	-0-	-0-	5	1	208	3	N	-0-					79
							2	4									
*07	252	N	252	-0-	-0-	-0-	4	1	246	3	N	-0-					79
							2	4									
*08	263	N	263	-0-	-0-	-0-	5	1	256	3	N	-0-					79
							2	4									

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1287	N	1287	-0-	-0-	-0-	8	1	1262	3	N	14					108
							2	4	15	9							
04	1236	N	1236	-0-	-0-	-0-	12	1	1222	3	N	-0-					108
							2	4									
05	1274	N	1274	-0-	-0-	-0-	8	1	1220	3	N	40					148
							2	4	44	9							
*06	1260	N	1225	-0-	-35	-0-	9	1	1201	3	N	12					160
							2	4	13	9							
*07	1271	N	1265	-0-	-6	-0-	9	1	1251	3	N	3					163
							2	4	3	9							
*08	1267	N	1267	-0-	-0-	-0-	9	1	1256	3	N	-0-					163
							2	4									

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	297	-0-	-13	-0-	1	1	294	3	N	-0-					118
							2	4									
04	275	N	275	-0-	-0-	-0-	2	1	268	3	N	3					121
							2	4	3	9							
05	279	N	271	-0-	-8	-0-	2	1	267	3	N	-0-					121
							2	4									
06	300	N	282	-0-	-18	-0-	2	1	275	3	N	3					124
							2	4	3	9							
*07	294	N	294	-0-	-0-	-0-	2	1	284	3	N	5					129
							2	4	6	9							
*08	289	N	289	-0-	-0-	-0-	2	1	285	3	N	-0-					129
							2	4									

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	757	-0-	-49	-0-	107	1	648	3	N	-0-					8
							2	4									
04	720	N	714	-0-	-6	-0-	107	1	605	3	N	-0-					8
							2	4									
05	744	N	612	-0-	-132	-0-	610	3	2	4	N	-0-					8
06	720	N	596	-0-	-124	-0-	594	3	2	4	N	-0-					8
*07	744	N	610	-0-	-134	-0-	608	3	2	4	N	-0-					8
08	620	N	598	-0-	-22	-0-	596	3	2	4	N	-0-					8

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	623	-0-		-59	-0-	9	1	612	3	N	-0-					139
								2	4									
04	608	N	608	-0-		-0-	-0-	5	1	596	3	N	5					144
								1	4	6	9							
05	614	N	614	-0-		-0-	-0-	9	1	599	3	N	4					148
								2	4	4	9							
06	600	N	584	-0-		-16	-0-	9	1	559	3	N	13	149	1			12
								2	4	14	9							
07	628	N	628	-0-		-0-	-0-	11	1	615	3	N	-0-					12
								2	4									
*08	632	N	632	-0-		-0-	-0-	11	1	619	3	N	-0-					12
								2	4									

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	842	N	842	-0-		-0-	-0-	6	1	834	3	N	-0-					8
								2	4									
04	840	N	776	-0-		-64	-0-	7	1	761	3	N	5					13
								2	4	6	9							
05	806	N	772	-0-		-34	-0-	6	1	764	3	N	-0-					13
								2	4									
06	833	N	833	-0-		-0-	-0-	7	1	824	3	N	-0-					13
								2	4									
*07	869	N	869	-0-		-0-	-0-	8	1	859	3	N	-0-					13
								2	4									
*08	858	N	858	-0-		-0-	-0-	8	1	846	3	N	2					15
								2	4	2	9							

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	596	-0-		-86	-0-	6	1	586	3	N	2					59
								2	4	2	9							
04	660	N	642	-0-		-18	-0-	3	1	638	3	N	-0-					59
								1	4									
05	657	N	657	-0-		-0-	-0-	6	1	649	3	N	-0-					59
								2	4									
06	637	N	637	-0-		-0-	-0-	5	1	611	3	N	17					76
								2	4	19	9							
07	651	N	635	-0-		-16	-0-	6	1	627	3	N	-0-					76
								2	4									
08	651	N	626	-0-		-25	-0-	6	1	618	3	N	-0-					76
								2	4									

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	429	-0-		-36	-0-	9	1	418	3	N	-0-					60
								2	4									
04	420	N	396	-0-		-24	-0-	5	1	390	3	N	-0-					60
								1	4									
05	434	N	426	-0-		-8	-0-	9	1	415	3	N	-0-					60
								2	4									
06	423	N	423	-0-		-0-	-0-	7	1	407	3	N	6					66
								2	4	7	9							
07	427	N	427	-0-		-0-	-0-	11	1	414	3	N	-0-					66
								2	4									
08	434	N	402	-0-		-32	-0-	11	1	389	3	N	-0-					66
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1176	N	1176	-0-	-0-	-0-	36	1	1100	3	N	34					47
							3	4	37	9							
04	1076	N	1076	-0-	-0-	-0-	36	1	1037	3	N	-0-					47
							3	4									
05	1116	N	1065	-0-	-51	-0-	39	1	1023	3	N	-0-					47
							3	4									
06	1140	N	1069	-0-	-71	-0-	36	1	1016	3	N	13					60
							3	4	14	9							
07	1116	N	1101	-0-	-15	-0-	37	1	1053	3	N	6					66
							4	4	7	9							
*08	1076	N	1076	-0-	-0-	-0-	37	1	1035	3	N	-0-					66
							4	4									

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

03	961	N	932	-0-	-29	-0-	7	1	912	3	N	10					49
							2	4	11	9							
04	1083	N	1083	-0-	-0-	-0-	9	1	1072	3	N	-0-					49
							2	4									
05	1085	N	1085	-0-	-0-	-0-	8	1	1056	3	N	17					66
							2	4	19	9							
06	1050	N	1050	-0-	-0-	-0-	9	1	1038	3	N	1					67
							2	4	1	9							
07	1214	N	1214	-0-	-0-	-0-	10	1	1196	3	N	5					72
							2	4	6	9							
*08	1200	N	1200	-0-	-0-	-0-	9	1	1189	3	N	-0-					72
							2	4									

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					153
04	2	N	1	-0-	-1	-0-	1	4			N	-0-					153
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-	22	5			131
06	4	N	4	-0-	-0-	-0-	2	4	2	9	N	2					133
07	2	N	2	-0-	-0-	-0-	2	4			N	-0-					133
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-	129	1	4	5	-0-

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

03	512	N	512	-0-	-0-	-0-	6	1	503	3	N	1					66
							2	4	1	9							
04	480	N	471	-0-	-9	-0-	3	1	467	3	N	-0-					66
							1	4									
05	465	N	463	-0-	-2	-0-	6	1	455	3	N	-0-					66
							2	4									
06	510	N	406	-0-	-104	-0-	7	1	393	3	N	4					70
							2	4	4	9							
07	496	N	415	-0-	-81	-0-	7	1	405	3	N	1					71
							2	4	1	9							
08	465	N	399	-0-	-66	-0-	11	1	386	3	N	-0-					71
							2	4									

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

03	465	N	457	-0-	-8	-0-	8	1	449	3	N	-0-					30
04	450	N	439	-0-	-11	-0-	4	1	435	3	N	-0-					30
05	465	N	460	-0-	-5	-0-	9	1	451	3	N	-0-					30
06	450	N	450	-0-	-0-	-0-	10	1	440	3	N	-0-					30
07	465	N	463	-0-	-2	-0-	10	1	453	3	N	-0-					30
08	465	N	453	-0-	-12	-0-	8	1	445	3	N	-0-					30

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

03	961	N	961	-0-	-0-	-0-	939	3	22	9	N	20					62
04	903	N	903	-0-	-0-	-0-	903	3			N	-0-					62
05	928	N	928	-0-	-0-	-0-	928	3			N	-0-					62
06	932	N	932	-0-	-0-	-0-	908	3	24	9	N	22					84
07	962	N	962	-0-	-0-	-0-	954	3	8	9	N	7					91
*08	953	N	953	-0-	-0-	-0-	950	3	3	9	N	3					94

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

03	2046	N	1322	-0-	-724	-0-	37	1	1255	3	N	25					55
							2	4	28	9							
04	1380	N	1243	-0-	-137	-0-	37	1	1204	3	N	-0-					55
							2	4									
05	1308	N	1308	-0-	-0-	-0-	40	1	1266	3	N	-0-					55
							2	4									
06	1302	N	1302	-0-	-0-	-0-	40	1	1208	3	N	47					102
							2	4	52	9							
07	1271	N	1230	-0-	-41	-0-	39	1	1174	3	N	14					116
							2	4	15	9							
*08	1368	N	1368	-0-	-0-	-0-	41	1	1325	3	N	-0-					116
							2	4									

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	680	-0-	-95	-0-	17	1	661	3	N	-0-					30
							2	4									
04	714	N	714	-0-	-0-	-0-	8	1	705	3	N	-0-					30
							1	4									
05	698	N	698	-0-	-0-	-0-	14	1	682	3	N	-0-					30
							2	4									
06	660	N	653	-0-	-7	-0-	14	1	636	3	N	1					31
							2	4	1	9							
07	744	N	637	-0-	-107	-0-	14	1	621	3	N	-0-					31
							2	4									
08	713	N	666	-0-	-47	-0-	17	1	647	3	N	-0-					31
							2	4									

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	N	2271	-0-	-271	-0-	36	1	2233	3	N	-0-					141
							2	4									
04	2623	N	2623	-0-	-0-	-0-	21	1	2579	3	N	20					161
							1	4	22	9							
05	3017	N	3017	-0-	-0-	-0-	58	1	2924	3	N	30	183	1			8
							2	4	33	9							
06	2908	N	2908	-0-	-0-	-0-	63	1	2763	3	N	73					81
							2	4	80	9							
07	2789	N	2789	-0-	-0-	-0-	56	1	2731	3	N	-0-					81
							2	4									
08	3007	N	2811	-0-	-196	-0-	55	1	2638	3	N	105					186
							2	4	116	9							

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	345	-0-	-27	-0-	2	1	335	3	N	5					165
							2	4	6	9							
04	331	N	331	-0-	-0-	-0-	2	1	327	3	N	-0-					165
							2	4									
05	321	N	321	-0-	-0-	-0-	2	1	317	3	N	-0-					165
							2	4									
06	336	N	336	-0-	-0-	-0-	3	1	328	3	N	3					168
							2	4	3	9							
07	388	N	388	-0-	-0-	-0-	12	1	372	3	N	2					170
							2	4	2	9							
*08	354	N	354	-0-	-0-	-0-	3	1	348	3	N	1					171
							2	4	1	9							

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	8	-0-	-3	-0-	6	1	2	4	N	-0-					-0-
04	12	N	4	-0-	-8	-0-	3	1	1	4	N	-0-					-0-
05	11	N	7	-0-	-4	-0-	5	1	2	4	N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	11	1	2	4	N	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	6	1	2	4	N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	5	1	2	4	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	402	N	402	-0-	-0-	-0-	8	1	378	2	N	13					136
							2	4	14	9							
04	480	N	387	-0-	-93	-0-	4	1	382	2	N	-0-					136
							1	4									
05	411	N	411	-0-	-0-	-0-	7	1	394	2	N	7					143
							2	4	8	9							
06	390	N	333	-0-	-57	-0-	23	1	307	2	N	1					144
							2	4	1	9							
*07	403	N	356	-0-	-47	-0-	7	1	347	2	N	-0-					144
							2	4									
*08	432	N	432	-0-	-0-	-0-	10	1	420	2	N	-0-					144
							2	4									

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1389	-0-	-68	-0-	9	1	1378	3	N	-0-	181	1			9
							2	4									
04	1320	N	1308	-0-	-12	-0-	4	1	1303	3	N	-0-					9
							1	4									
05	1209	N	1089	-0-	-120	-0-	8	1	1079	3	N	-0-					9
							2	4									
06	1426	N	1426	-0-	-0-	-0-	9	1	1392	3	N	21					30
							2	4	23	9							
07	1364	N	1256	-0-	-108	-0-	9	1	1241	3	N	4					34
							2	4	4	9							
08	1085	N	704	-0-	-381	-0-	7	1	695	3	N	-0-					34
							2	4									

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	2	-0-	-339	-0-	2	4			N	-0-					29
04	300	N	2	-0-	-298	-0-	2	4			N	-0-					29
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-	12	5			17
06	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
07	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	677	N	677	-0-	-0-	-0-	17	1	658	3	N	-0-					141
							2	4									
04	600	N	560	-0-	-40	-0-	8	1	525	3	N	24					165
							1	4	26	9							
05	744	N	647	-0-	-97	-0-	17	1	590	3	N	-0-	24	5			141
							40	4									
06	660	N	581	-0-	-79	-0-	21	1	543	3	N	14					155
							2	4	15	9							
07	621	N	621	-0-	-0-	-0-	36	1	583	3	N	-0-					155
							2	4									
*08	634	N	634	-0-	-0-	-0-	64	1	568	3	N	-0-					155
							2	4									

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	556	N	556	-0-	-0-	-0-	5	1	543	3	N	5					29
							2	4	6	9							
04	523	N	523	-0-	-0-	-0-	5	1	509	3	N	6					35
							2	4	7	9							
05	521	N	521	-0-	-0-	-0-	6	1	513	3	N	-0-					35
							2	4									
06	540	N	425	-0-	-115	-0-	4	1	419	3	N	-0-					35
							2	4									
07	534	N	534	-0-	-0-	-0-	4	1	520	3	N	7					42
							2	4	8	9							
*08	533	N	533	-0-	-0-	-0-	4	1	516	3	N	10					52
							2	4	11	9							

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

03	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					55
04	1512	N	1512	-0-	-0-	-0-	1504	3	8	9	N	7					62
05	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					62
06	1530	N	1468	-0-	-62	-0-	1468	3			N	-0-					62
07	1550	N	1520	-0-	-30	-0-	1512	3	8	9	N	7					69
08	1519	N	1508	-0-	-11	-0-	1508	3			N	-0-					69

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	2	1	107	3	N	-0-					-0-
							2	4									
04	90	N	84	-0-	-6	-0-	2	1	81	3	N	-0-					-0-
							1	4									
05	124	N	116	-0-	-8	-0-	3	1	111	3	N	-0-					-0-
							2	4									
06	416	N	416	-0-	-0-	-0-	16	1	398	3	N	-0-					-0-
							2	4									
07	238	N	238	-0-	-0-	-0-	10	1	226	3	N	-0-					-0-
							2	4									
*08	226	N	226	-0-	-0-	-0-	9	1	215	3	N	-0-					-0-
							2	4									

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					2
04	2	N	1	-0-	-1	-0-	1	4			N	-0-					2
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					2
06	2	N	2	-0-	-0-	-0-	2	4			N	-0-					2
07	2	N	2	-0-	-0-	-0-	2	4			N	-0-					2
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

03	3203	X	2995	-0-	-208	-0-	48	1	2937	3	N	7	179	1			14
							2	4	8	9							
04	2821	X	2821	-0-	-0-	-0-	49	1	2769	3	N	1					15
							2	4	1	9							
05	2793	X	2793	-0-	-0-	-0-	50	1	2741	3	N	-0-					15
							2	4									
06	2761	X	2761	-0-	-0-	-0-	50	1	2674	3	N	32					47
							2	4	35	9							
07	2835	X	2835	-0-	-0-	-0-	50	1	2774	3	N	8					55
							2	4	9	9							
*08	2870	X	2870	-0-	-0-	-0-	53	1	2815	3	N	-0-					55
							2	4									

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

03	155	N	123	-0-	-32	-0-	3	1	118	3	N	-0-					-0-
							2	4									
04	120	N	3	-0-	-117	-0-	2	1	1	4	N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	3	1	187	3	N	-0-					-0-
							2	4									
06	192	N	192	-0-	-0-	-0-	6	1	184	3	N	-0-					-0-
							2	4									
07	192	N	192	-0-	-0-	-0-	12	1	178	3	N	-0-					-0-
							2	4									
*08	190	N	190	-0-	-0-	-0-	6	1	182	3	N	-0-					-0-
							2	4									

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

03	9	N	9	-0-	-0-	-0-	7	3	2	4	N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	4	3	2	4	N	-0-					-0-
05	7	N	2	-0-	-5	-0-	2	4			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	32	3	2	4	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	11	3	2	4	N	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	5	3	2	4	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	259	-0-	-20	-0-	11	1	246	3	N	-0-					89
							2	4									
04	270	N	253	-0-	-17	-0-	11	1	240	3	N	-0-					89
							2	4									
05	277	N	277	-0-	-0-	-0-	12	1	263	3	N	-0-					89
							2	4									
06	278	N	278	-0-	-0-	-0-	15	1	261	3	N	-0-					89
							2	4									
07	265	N	265	-0-	-0-	-0-	11	1	252	3	N	-0-					89
							2	4									
08	279	N	205	-0-	-74	-0-	5	1	198	3	N	-0-					89
							2	4									

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

03	14B2 EXT	-0-	-0-	-0-	2						N	-0-					3
04	14B2 EXT	-0-	-0-	-0-	2						N	-0-					3
05	14B2 EXT	-0-	-0-	-0-	2						N	-0-					3
06	14B2 EXT	-0-	-0-	-0-	2						N	-0-					3
07	14B2 EXT	-0-	-0-	-0-	2						N	-0-					3
08	14B2 EXT	-0-	-0-	-0-	2						N	-0-					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
08	14B2 EXT	-0-	-0-	-0-	-0-						N	12					34

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

03	2033	N	2033	-0-	-0-	-0-	50	1	1973	3	N	7					153
							2	4	8	9							
04	1865	N	1865	-0-	-0-	-0-	24	1	1840	3	N	-0-					153
							1	4									
05	2201	N	1916	-0-	-285	-0-	48	1	1849	3	N	15					168
							2	4	17	9							
06	1980	N	1847	-0-	-133	-0-	47	1	1790	3	N	7					175
							2	4	8	9							
07	1953	N	1953	-0-	-0-	-0-	55	1	1893	3	N	3					178
							2	4	3	9							
08	1922	N	1896	-0-	-26	-0-	52	1	1836	3	N	5	170	1			13
							2	4	6	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1477	-0-		-11	-0-	11	1	1447	3	N	15					42
								2	4	17	9							
04	1383	N	1383	-0-		-0-	-0-	5	1	1377	3	N	-0-					42
								1	4									
05	1483	N	1483	-0-		-0-	-0-	11	1	1446	3	N	22					64
								2	4	24	9							
06	1466	N	1466	-0-		-0-	-0-	10	1	1429	3	N	23					87
								2	4	25	9							
07	1471	N	1471	-0-		-0-	-0-	10	1	1442	3	N	15					102
								2	4	17	9							
08	1488	N	1463	-0-		-25	-0-	11	1	1450	3	N	-0-					102
								2	4									

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	658	-0-		-24	-0-	7	1	636	3	N	12					39
								2	4	13	9							
04	660	N	625	-0-		-35	-0-	4	1	620	3	N	-0-					39
								1	4									
05	682	N	663	-0-		-19	-0-	8	1	653	3	N	-0-					39
								2	4									
06	630	N	630	-0-		-0-	-0-	8	1	619	3	N	1					40
								2	4	1	9							
07	666	N	666	-0-		-0-	-0-	8	1	656	3	N	-0-					40
								2	4									
*08	654	N	654	-0-		-0-	-0-	10	1	642	3	N	-0-					40
								2	4									

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2291	N	2291	-0-		-0-	-0-	41	1	2215	3	N	30	175	1			223
								2	4	33	9							
04	2196	N	2196	-0-		-0-	-0-	21	1	2087	3	N	79					302
								1	4	87	9							
05	2271	N	2271	-0-		-0-	-0-	47	1	2222	3	N	-0-	50	5			252
								2	4									
06	2389	N	2389	-0-		-0-	-0-	48	1	2225	3	N	104					356
								2	4	114	9							
07	2358	N	2358	-0-		-0-	-0-	55	1	2273	3	N	25					381
								2	4	28	9							
08	2263	N	2241	-0-		-22	-0-	47	1	2128	3	N	58	368	1			71
								2	4	64	9							

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

03	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					3
04	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					3
05	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-	3	5			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

03	1540	N	1540	-0-	-0-	-0-	39	1	1496	3	N	3					60
							2	4	3	9							
04	1097	N	1097	-0-	-0-	-0-	11	1	1051	3	N	31					91
							1	4	34	9							
05	1643	N	1314	-0-	-329	-0-	26	1	1286	3	N	-0-					91
							2	4									
06	1500	N	1149	-0-	-351	-0-	20	1	1007	3	N	109	111	5			89
							2	4	120	9							
07	1147	N	603	-0-	-544	-0-	11	1	587	3	N	3					92
							2	4	3	9							
08	1302	N	1260	-0-	-42	-0-	36	1	1198	3	N	22					114
							2	4	24	9							

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

03	1364	N	1255	-0-	-109	-0-	33	1	1220	3	N	-0-					97
							2	4									
04	1260	N	1179	-0-	-81	-0-	18	1	1160	3	N	-0-					97
							1	4									
05	1271	N	1233	-0-	-38	-0-	38	1	1193	3	N	-0-					97
							2	4									
06	1200	N	556	-0-	-644	-0-	33	1	521	3	N	-0-					97
							2	4									
07	1806	N	1806	-0-	-0-	-0-	73	1	1731	3	N	-0-					97
							2	4									
08	1240	N	1070	-0-	-170	-0-	38	1	1030	3	N	-0-					97
							2	4									

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					60
04	2	N	1	-0-	-1	-0-	1	4			N	-0-					60
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					60
06	2	N	2	-0-	-0-	-0-	2	4			N	-0-					60
07	2	N	2	-0-	-0-	-0-	2	4			N	-0-					60
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					60

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

03	2060	N	2060	-0-	-0-	-0-	42	1	2016	2	N	-0-					96
							2	4									
04	2114	N	2114	-0-	-0-	-0-	21	1	2073	2	N	17					113
							1	4	19	9							
05	2252	N	2252	-0-	-0-	-0-	48	1	2202	2	N	-0-					113
							2	4									
06	1984	N	1984	-0-	-0-	-0-	43	1	1905	2	N	31					144
							2	4	34	9							
*07	2118	N	2118	-0-	-0-	-0-	47	1	2069	2	N	-0-					144
							2	4									
*08	2080	N	2080	-0-	-0-	-0-	41	1	2037	2	N	-0-					144
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1580	-0-	-63	-0-	22 1 2 4		1541 3 15 9		N	14					155
04	1530	N	1433	-0-	-97	-0-	22 1 2 4		1409 3		N	-0-					155
05	1437	N	1437	-0-	-0-	-0-	21 1 2 4		1414 3		N	-0-					155
06	1530	N	1486	-0-	-44	-0-	20 1 2 4		1447 3 17 9		N	15					170
07	1812	N	1812	-0-	-0-	-0-	44 1 2 4		1760 3 6 9		N	5					175
*08	1645	N	1645	-0-	-0-	-0-	25 1 2 4		1618 3		N	-0-	161 1		2 5		12

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	671	-0-	-11	-0-	12 1 2 4		657 3		N	-0-					19
04	750	N	677	-0-	-73	-0-	10 1 2 4		665 3		N	-0-					19
05	713	N	684	-0-	-29	-0-	11 1 2 4		671 3		N	-0-					19
06	660	N	651	-0-	-9	-0-	12 1 2 4		637 3		N	-0-					19
07	713	N	660	-0-	-53	-0-	11 1 2 4		647 3		N	-0-					19
08	682	N	641	-0-	-41	-0-	12 1 2 4		627 3		N	-0-					19

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

03	2648	N	2648	-0-	-0-	-0-	36	1	2610	3	N	-0-	174	1			107
							2	4									
04	2571	N	2571	-0-	-0-	-0-	38	1	2507	3	N	22					129
							2	4	24	9							
05	2630	N	2630	-0-	-0-	-0-	40	1	2585	3	N	3	18	5			114
							2	4	3	9							
06	2498	N	2498	-0-	-0-	-0-	36	1	2449	3	N	10					124
							2	4	11	9							
07	2695	N	2695	-0-	-0-	-0-	40	1	2632	3	N	19					143
							2	4	21	9							
*08	2391	N	2391	-0-	-0-	-0-	37	1	2335	3	N	15					158
							2	4	17	9							

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

03	402	N	402	-0-	-0-	-0-	14	1	386	3	N	-0-					10
							2	4									
04	416	N	416	-0-	-0-	-0-	16	1	398	3	N	-0-					10
							2	4									
05	824	N	824	-0-	-0-	-0-	52	1	770	3	N	-0-					10
							2	4									
06	390	N	353	-0-	-37	-0-	14	1	337	3	N	-0-					10
							2	4									
07	434	N	373	-0-	-61	-0-	14	1	357	3	N	-0-					10
							2	4									
08	837	N	710	-0-	-127	-0-	40	1	668	3	N	-0-					10
							2	4									

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

03	744	N	693	-0-	-51	-0-	10	1	681	3	N	-0-					49
							2	4									
04	720	N	663	-0-	-57	-0-	11	1	650	3	N	-0-					49
							2	4									
05	682	N	643	-0-	-39	-0-	13	1	628	3	N	-0-					49
							2	4									
06	660	N	595	-0-	-65	-0-	17	1	576	3	N	-0-					49
							2	4									
07	712	N	712	-0-	-0-	-0-	16	1	694	3	N	-0-					49
							2	4									
08	651	N	595	-0-	-56	-0-	11	1	582	3	N	-0-					49
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	2	1	131	3	N	64					151
							2	4	70	9							
04	127	N	127	-0-	-0-	-0-	1	1	125	3	N	-0-					151
							1	4									
05	152	N	152	-0-	-0-	-0-	2	1	148	3	N	-0-					151
							2	4									
06	217	N	217	-0-	-0-	-0-	2	1	163	3	N	45	196	1			-0-
							2	4	50	9							
*07	331	N	331	-0-	-0-	-0-	4	1	325	3	N	-0-					-0-
							2	4									
*08	408	N	408	-0-	-0-	-0-	3	1	403	3	N	-0-					-0-
							2	4									

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

03	1209	N	1119	-0-	-90	-0-	1117	3	2	4	N	-0-					35
04	1178	N	1178	-0-	-0-	-0-	1177	3	1	4	N	-0-					35
05	1164	N	1164	-0-	-0-	-0-	1162	3	2	4	N	-0-					35
06	1141	N	1141	-0-	-0-	-0-	1122	3	2	4	N	15					50
							17	9									
07	1209	N	1051	-0-	-158	-0-	1049	3	2	4	N	-0-					50
08	1178	N	980	-0-	-198	-0-	972	3	2	4	N	5					55
							6	9									

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

03	1426	N	1312	-0-	-114	-0-	18	1	1292	3	N	-0-					50
							2	4									
04	1350	N	1252	-0-	-98	-0-	26	1	1224	3	N	-0-					50
							2	4									
05	1302	N	1282	-0-	-20	-0-	19	1	1261	3	N	-0-	7	5			43
							2	4									
06	1260	N	1206	-0-	-54	-0-	18	1	1186	3	N	-0-					43
							2	4									
07	1302	N	1266	-0-	-36	-0-	18	1	1246	3	N	-0-					43
							2	4									
08	1271	N	1250	-0-	-21	-0-	18	1	1230	3	N	-0-					43
							2	4									

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

03	710	N	710	-0-	-0-	-0-	8	1	689	3	N	10					181
							2	4	11	9							
04	690	N	623	-0-	-67	-0-	10	1	611	3	N	-0-					181
							2	4									
05	620	N	602	-0-	-18	-0-	6	1	585	3	N	8	173	1			16
							2	4	9	9							
06	725	N	725	-0-	-0-	-0-	8	1	715	3	N	-0-	1	5			15
							2	4									
*07	697	N	697	-0-	-0-	-0-	9	1	686	3	N	-0-					15
							2	4									
*08	692	N	692	-0-	-0-	-0-	9	1	681	3	N	-0-					15
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1794	N	1794	-0-	-0-	-0-	57	1	1727	3	N	7					69
							2	4	8	9							
04	1920	N	1569	-0-	-351	-0-	50	1	1498	3	N	17					86
							2	4	19	9							
05	1609	N	1609	-0-	-0-	-0-	52	1	1548	3	N	6					92
							2	4	7	9							
06	1740	N	1709	-0-	-31	-0-	56	1	1638	3	N	12					104
							2	4	13	9							
*07	1720	N	1720	-0-	-0-	-0-	58	1	1656	3	N	4					108
							2	4	4	9							
*08	1717	N	1717	-0-	-0-	-0-	61	1	1654	3	N	-0-					108
							2	4									

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

03	1460	N	1460	-0-	-0-	-0-	38	1	1396	3	N	22					104
							2	4	24	9							
04	1560	N	1352	-0-	-208	-0-	18	1	1333	3	N	-0-					104
							1	4									
05	1443	N	1443	-0-	-0-	-0-	40	1	1401	3	N	-0-	8	5			96
							2	4									
06	1410	N	1290	-0-	-120	-0-	39	1	1249	3	N	-0-					96
							2	4									
07	1512	N	1512	-0-	-0-	-0-	37	1	1434	3	N	35					131
							2	4	39	9							
*08	1460	N	1460	-0-	-0-	-0-	38	1	1420	3	N	-0-					131
							2	4									

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

03	189	N	189	-0-	-0-	-0-	187	1	2	4	N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	105	1	2	4	N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
06	180	N	2	-0-	-178	-0-	2	4			N	-0-					-0-
*07	124	N	2	-0-	-122	-0-	2	4			N	-0-					-0-
*08	16	N	16	-0-	-0-	-0-	2	4	14	9	N	13					13

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

03	682	N	649	-0-	-33	-0-	649	3			N	-0-					66
04	660	N	634	-0-	-26	-0-	634	3			N	-0-					66
05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					66
06	646	N	646	-0-	-0-	-0-	640	3	6	9	N	5					71
07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					71
08	682	N	655	-0-	-27	-0-	654	3	1	9	N	1					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1216	-0-	-55	-0-	16	1	1196	3	N	2					29
							2	4	2	9							
04	1230	N	1108	-0-	-122	-0-	22	1	1077	3	N	6					35
							2	4	7	9							
05	1178	N	1151	-0-	-27	-0-	18	1	1131	3	N	-0-					35
							2	4									
06	1186	N	1186	-0-	-0-	-0-	18	1	1142	3	N	22					57
							2	4	24	9							
*07	1179	N	1179	-0-	-0-	-0-	16	1	1153	3	N	7					64
							2	4	8	9							
08	1147	N	1131	-0-	-16	-0-	19	1	1107	3	N	3					67
							2	4	3	9							

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	109	-0-	-263	-0-	2	1	105	3	N	-0-					39
							2	4									
04	330	N	113	-0-	-217	-0-	111	3	2	4	N	-0-					39
05	279	N	89	-0-	-190	-0-	1	1	86	3	N	-0-					39
							2	4									
06	120	N	77	-0-	-43	-0-	75	3	2	4	N	-0-					39
*07	124	N	68	-0-	-56	-0-	5	1	61	3	N	-0-					39
							2	4									
08	93	N	75	-0-	-18	-0-	4	1	69	3	N	-0-	5	5			34
							2	4									

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	N	2103	-0-	-439	-0-	41	1	2060	3	N	-0-					123
							2	4									
04	2430	N	1626	-0-	-804	-0-	21	1	1604	3	N	-0-					123
							1	4									
05	2232	N	2221	-0-	-11	-0-	41	1	2169	3	N	8	25	5			106
							2	4	9	9							
06	2181	N	2181	-0-	-0-	-0-	41	1	2127	3	N	10					116
							2	4	11	9							
07	2352	N	2352	-0-	-0-	-0-	40	1	2299	3	N	10					126
							2	4	11	9							
*08	2249	N	2249	-0-	-0-	-0-	37	1	2171	3	N	35	18	5			143
							2	4	39	9							

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1784	N	1784	-0-	-0-	-0-	45	1	1728	3	N	7					42
							3	4	8	9							
04	1680	N	1457	-0-	-223	-0-	38	1	1390	3	N	24					66
							3	4	26	9							
05	1426	N	1359	-0-	-67	-0-	33	1	1316	3	N	6					72
							3	4	7	9							
06	1740	N	1597	-0-	-143	-0-	45	1	1516	3	N	30					102
							3	4	33	9							
*07	1519	N	1502	-0-	-17	-0-	41	1	1453	3	N	4					106
							4	4	4	9							
*08	1442	N	1442	-0-	-0-	-0-	37	1	1395	3	N	5					111
							4	4	6	9							

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	992	-0-	-279	-0-	20	1	970	3	N	-0-					178
							2	4									
04	1020	N	758	-0-	-262	-0-	18	1	738	3	N	-0-					178
							2	4									
05	1092	N	1092	-0-	-0-	-0-	23	1	1067	3	N	-0-	32	5			146
							2	4									
06	960	N	907	-0-	-53	-0-	21	1	884	3	N	-0-					146
							2	4									
07	779	N	779	-0-	-0-	-0-	18	1	759	3	N	-0-					146
							2	4									
*08	1157	N	1157	-0-	-0-	-0-	23	1	1132	3	N	-0-					146
							2	4									

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	171	-0-	-46	-0-	3	1	166	3	N	-0-					-0-
							2	4									
04	180	N	148	-0-	-32	-0-	3	1	143	3	N	-0-					-0-
							2	4									
05	186	N	146	-0-	-40	-0-	3	1	141	3	N	-0-					-0-
							2	4									
06	180	N	124	-0-	-56	-0-	2	1	120	3	N	-0-					-0-
							2	4									
07	155	N	118	-0-	-37	-0-	2	1	114	3	N	-0-					-0-
							2	4									
08	155	N	86	-0-	-69	-0-	2	1	82	3	N	-0-					-0-
							2	4									

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1620	N	1620	-0-	-0-	-0-	40	1	1559	3	N	17					121
							2	4	19	9							
04	1530	N	1358	-0-	-172	-0-	19	1	1338	3	N	-0-					121
							1	4									
05	1581	N	1216	-0-	-365	-0-	34	1	1180	3	N	-0-					121
							2	4									
06	1530	N	1527	-0-	-3	-0-	40	1	1482	3	N	3					124
							2	4	3	9							
07	1648	N	1648	-0-	-0-	-0-	50	1	1596	3	N	-0-					124
							2	4									
*08	1544	N	1544	-0-	-0-	-0-	43	1	1489	3	N	9					133
							2	4	10	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	2414	N	2414	-0-	-0-	-0-	2414	3			N	-0-					40
04	2380	N	2380	-0-	-0-	-0-	2358	3	22	9	N	20					60
05	2480	N	2408	-0-	-72	-0-	2408	3			N	-0-					60
06	2340	N	2290	-0-	-50	-0-	2267	3	23	9	N	21					81
*07	2449	N	2312	-0-	-137	-0-	2309	3	3	9	N	3					84
08	2418	N	2233	-0-	-185	-0-	2233	3			N	-0-					84

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

03	1612	N	1570	-0-	-42	-0-	1570	3			N	-0-					131
04	1530	N	1502	-0-	-28	-0-	1502	3			N	-0-					131
05	1550	N	1533	-0-	-17	-0-	1533	3			N	-0-					131
06	1530	N	1465	-0-	-65	-0-	1451	3	14	9	N	13					144
07	1550	N	1488	-0-	-62	-0-	1484	3	4	9	N	4					148
08	1519	N	1481	-0-	-38	-0-	1481	3			N	-0-					148

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

03	1085	N	1044	-0-	-41	-0-	22	1	1020	3	N	-0-					146
							2	4									
04	1022	N	1022	-0-	-0-	-0-	10	1	1000	3	N	10					156
							1	4	11	9							
05	1054	N	1049	-0-	-5	-0-	19	1	1026	3	N	2					158
							2	4	2	9							
06	1020	N	991	-0-	-29	-0-	19	1	889	3	N	74	161	1	71	5	-0-
							2	4	81	9							
07	1054	N	910	-0-	-144	-0-	20	1	888	3	N	-0-					-0-
							2	4									
08	1054	N	895	-0-	-159	-0-	21	1	872	3	N	-0-					-0-
							2	4									

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

03	465	N	282	-0-	-183	-0-	7	1	273	3	N	-0-					119
							2	4									
04	278	N	278	-0-	-0-	-0-	2	1	275	3	N	-0-					119
							1	4									
05	181	N	181	-0-	-0-	-0-	4	1	175	3	N	-0-					119
							2	4									
06	270	N	239	-0-	-31	-0-	5	1	219	3	N	12					131
							2	4	13	9							
07	305	N	305	-0-	-0-	-0-	8	1	295	3	N	-0-					131
							2	4									
*08	302	N	302	-0-	-0-	-0-	8	1	292	3	N	-0-					131
							2	4									

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

03	1364	N	1364	-0-	-0-	-0-	44	1	1253	3	N	59					113
							2	4	65	9							
04	1260	N	1229	-0-	-31	-0-	21	1	1207	3	N	-0-					113
							1	4									
05	1283	N	1283	-0-	-0-	-0-	44	1	1237	3	N	-0-					113
							2	4									
06	1320	N	1301	-0-	-19	-0-	44	1	1201	3	N	49	54	5			108
							2	4	54	9							
07	1319	N	1319	-0-	-0-	-0-	45	1	1236	3	N	33					141
							2	4	36	9							
*08	1291	N	1291	-0-	-0-	-0-	45	1	1244	3	N	-0-					141
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2905	-0-	-133	-0-	39	1	2742	3	N	111	182	1			265
							2	4	122	9							
04	2940	X	2647	-0-	-293	-0-	40	1	2453	3	N	73					338
							74	4	80	9							
05	3385	X	3385	-0-	-0-	-0-	39	1	2484	3	N	43	20	5			361
							815	4	47	9							
06	2910	X	2832	-0-	-78	-0-	29	1	2745	3	N	51	191	1	27	5	194
							2	4	56	9							
07	2914	X	2843	-0-	-71	-0-	28	1	2741	3	N	65	193	1			66
							2	4	72	9							
*08	2965	X	2965	-0-	-0-	-0-	28	1	2697	3	N	216					282
							2	4	238	9							

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

03	744	N	682	-0-	-62	-0-	14	1	657	3	N	8					102
							2	4	9	9							
04	719	N	719	-0-	-0-	-0-	7	1	711	3	N	-0-					102
							1	4									
05	747	N	747	-0-	-0-	-0-	16	1	716	3	N	12					114
							2	4	13	9							
06	765	N	765	-0-	-0-	-0-	16	1	717	3	N	27					141
							2	4	30	9							
07	824	N	824	-0-	-0-	-0-	15	1	801	3	N	5					146
							2	4	6	9							
*08	774	N	774	-0-	-0-	-0-	17	1	753	3	N	2					148
							2	4	2	9							

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1301	-0-	-373	-0-	23	1	1276	3	N	-0-					111
							2	4									
04	1380	N	1217	-0-	-163	-0-	19	1	1196	3	N	-0-					111
							2	4									
05	1333	N	1076	-0-	-257	-0-	13	1	1061	3	N	-0-					111
							2	4									
06	1260	N	1084	-0-	-176	-0-	12	1	1070	3	N	-0-					111
							2	4									
07	1271	N	1219	-0-	-52	-0-	15	1	1194	3	N	7					118
							2	4	8	9							
*08	1282	N	1282	-0-	-0-	-0-	14	1	1266	3	N	-0-					118
							2	4									

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1643	-0-	-93	-0-	38	1	1603	3	N	-0-					8
							2	4									
04	1650	N	1578	-0-	-72	-0-	33	1	1543	3	N	-0-					8
							2	4									
05	1690	N	1690	-0-	-0-	-0-	36	1	1652	3	N	-0-	5	5			3
							2	4									
06	1595	N	1595	-0-	-0-	-0-	44	1	1549	3	N	-0-					3
							2	4									
07	1643	N	1631	-0-	-12	-0-	39	1	1590	3	N	-0-					3
							2	4									
08	1705	N	1581	-0-	-124	-0-	39	1	1540	3	N	-0-					3
							2	4									

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	661	-0-	-21	-0-	23	1	636	3	N	-0-					131
							2	4									
04	653	N	653	-0-	-0-	-0-	26	1	625	3	N	-0-					131
							2	4									
05	684	N	684	-0-	-0-	-0-	28	1	653	3	N	1	24	5			108
							2	4	1	9							
06	661	N	661	-0-	-0-	-0-	26	1	633	3	N	-0-					108
							2	4									
07	690	N	690	-0-	-0-	-0-	30	1	658	3	N	-0-					108
							2	4									
08	682	N	676	-0-	-6	-0-	29	1	645	3	N	-0-					108
							2	4									

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1072	-0-	-137	-0-	23	1	1047	3	N	-0-					17
							2	4									
04	1080	N	1034	-0-	-46	-0-	25	1	1007	3	N	-0-					17
							2	4									
05	1076	N	1076	-0-	-0-	-0-	27	1	1047	3	N	-0-					17
							2	4									
06	1050	N	977	-0-	-73	-0-	23	1	952	3	N	-0-					17
							2	4									
07	1077	N	1077	-0-	-0-	-0-	22	1	1053	3	N	-0-					17
							2	4									
08	1085	N	948	-0-	-137	-0-	28	1	918	3	N	-0-					17
							2	4									

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

03	434	N	402	-0-	-32	-0-	6	1	394	3	N	-0-					99
							2	4									
04	390	N	386	-0-	-4	-0-	7	1	377	3	N	-0-					99
							2	4									
05	403	N	389	-0-	-14	-0-	7	1	380	3	N	-0-	13	5			86
							2	4									
06	390	N	382	-0-	-8	-0-	8	1	372	3	N	-0-					86
							2	4									
07	403	N	381	-0-	-22	-0-	7	1	372	3	N	-0-					86
							2	4									
08	403	N	369	-0-	-34	-0-	6	1	361	3	N	-0-					86
							2	4									

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

03	3100	X	2702	-0-	-398	-0-	46	1	2632	3	N	20					99
							2	4	22	9							
04	3000	X	2509	-0-	-491	-0-	22	1	2486	3	N	-0-					99
							1	4									
05	3100	X	2578	-0-	-522	-0-	44	1	2511	3	N	19					118
							2	4	21	9							
06	2820	X	2417	-0-	-403	-0-	47	1	2365	3	N	3					121
							2	4	3	9							
07	2697	X	2545	-0-	-152	-0-	44	1	2491	3	N	7					128
							2	4	8	9							
08	2697	X	2517	-0-	-180	-0-	45	1	2470	3	N	-0-					128
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	531	-0-		-27	-0-	14	1	515	3	N	-0-					13
								2	4									
04	537	N	537	-0-		-0-	-0-	7	1	529	3	N	-0-					13
								1	4									
05	564	N	564	-0-		-0-	-0-	17	1	545	3	N	-0-	13	5			-0-
								2	4									
06	640	N	640	-0-		-0-	-0-	12	1	626	3	N	-0-					-0-
								2	4									
07	572	N	572	-0-		-0-	-0-	12	1	558	3	N	-0-					-0-
								2	4									
08	558	N	538	-0-		-20	-0-	8	1	528	3	N	-0-					-0-
								2	4									

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	768	-0-		-38	-0-	12	1	754	3	N	-0-					84
								2	4									
04	750	N	722	-0-		-28	-0-	18	1	683	3	N	17					101
								2	4	19	9							
05	804	N	804	-0-		-0-	-0-	13	1	789	3	N	-0-					101
								2	4									
06	769	N	769	-0-		-0-	-0-	14	1	740	3	N	12					113
								2	4	13	9							
07	910	N	910	-0-		-0-	-0-	16	1	842	3	N	45					158
								2	4	50	9							
*08	883	N	883	-0-		-0-	-0-	17	1	838	3	N	24	169	1			13
								2	4	26	9							

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5301	X	4245	-0-		-1056	-0-	97	1	4124	3	N	20					161
								2	4	22	9							
04	4980	X	4377	-0-		-603	-0-	116	1	4235	3	N	22					183
								2	4	24	9							
05	5456	X	4529	-0-		-927	-0-	115	1	4390	3	N	20					203
								2	4	22	9							
06	4740	X	4589	-0-		-151	-0-	136	1	4434	3	N	15					218
								2	4	17	9							
07	5187	X	5187	-0-		-0-	-0-	106	1	5047	3	N	29					247
								2	4	32	9							
*08	4688	X	4688	-0-		-0-	-0-	93	1	4593	3	N	-0-					247
								2	4									

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3293	X	3293	-0-		-0-	-0-	214	1	3042	3	N	32					134
								2	4	35	9							
04	3112	X	3112	-0-		-0-	-0-	200	1	2873	3	N	34					168
								2	4	37	9							
05	3423	X	3423	-0-		-0-	-0-	184	1	3218	3	N	17					185
								2	4	19	9							
06	3120	X	3120	-0-		-0-	-0-	148	1	2950	3	N	18					203
								2	4	20	9							
07	3754	X	3754	-0-		-0-	-0-	262	1	3455	3	N	32					235
								2	4	35	9							
*08	3396	X	3396	-0-		-0-	-0-	247	1	3138	3	N	8	182	1			61
								2	4	9	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

03	1550	N	899	-0-	-651	-0-	8	1	883	3	N	5					67
							2	4	6	9							
04	1050	N	844	-0-	-206	-0-	8	1	834	3	N	-0-					67
							2	4									
05	775	N	742	-0-	-33	-0-	6	1	734	3	N	-0-					67
							2	4									
06	944	N	944	-0-	-0-	-0-	12	1	920	3	N	9					76
							2	4	10	9							
*07	930	N	930	-0-	-0-	-0-	9	1	916	3	N	3					79
							2	4	3	9							
*08	939	N	939	-0-	-0-	-0-	9	1	928	3	N	-0-					79
							2	4									

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

03	3123	X	3123	-0-	-0-	-0-	81	1	3040	3	N	-0-					64
							2	4									
04	3200	X	3200	-0-	-0-	-0-	89	1	3109	3	N	-0-					64
							2	4									
05	3283	X	3283	-0-	-0-	-0-	93	1	3188	3	N	-0-					64
							2	4									
06	3145	X	3145	-0-	-0-	-0-	94	1	3012	3	N	34	17	5			81
							2	4	37	9							
07	3231	X	3231	-0-	-0-	-0-	90	1	3109	3	N	27					108
							2	4	30	9							
08	2790	X	2701	-0-	-89	-0-	75	1	2624	3	N	-0-					108
							2	4									

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

03	4084	X	3058	-0-	-1026	-0-	87	1	2904	3	N	59	59	5			230
							2	4	65	9							
04	2763	X	2763	-0-	-0-	-0-	85	1	2676	3	N	-0-					230
							2	4									
05	2852	X	2852	-0-	-0-	-0-	85	1	2719	3	N	42	50	5			222
							2	4	46	9							
06	2700	X	2679	-0-	-21	-0-	78	1	2586	3	N	12					234
							2	4	13	9							
07	3106	X	3106	-0-	-0-	-0-	81	1	3005	3	N	16					250
							2	4	18	9							
*08	3001	X	3001	-0-	-0-	-0-	85	1	2879	3	N	32					282
							2	4	35	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	599	-0-	-83	-0-	14	1	583	3	N	-0-					30
							2	4									
04	660	N	632	-0-	-28	-0-	12	1	618	3	N	-0-					30
							2	4									
05	682	N	662	-0-	-20	-0-	13	1	647	3	N	-0-	5	5			25
							2	4									
06	634	N	634	-0-	-0-	-0-	16	1	610	3	N	5					30
							2	4	6	9							
07	651	N	642	-0-	-9	-0-	13	1	627	3	N	-0-					30
							2	4									
08	651	N	634	-0-	-17	-0-	14	1	618	3	N	-0-					30
							2	4									

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	240	-0-	-39	-0-	240	3			N	-0-					91
04	240	N	221	-0-	-19	-0-	221	3			N	-0-					91
05	248	N	225	-0-	-23	-0-	225	3			N	-0-					91
06	240	N	191	-0-	-49	-0-	191	3			N	-0-					91
*07	217	N	166	-0-	-51	-0-	166	3			N	-0-					91
08	217	N	171	-0-	-46	-0-	171	3			N	-0-					91

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1320	-0-	-44	-0-	22	1	1275	3	N	19					64
							2	4	21	9							
04	1290	N	1271	-0-	-19	-0-	11	1	1220	3	N	35					99
							1	4	39	9							
05	1302	N	1264	-0-	-38	-0-	25	1	1237	3	N	-0-					99
							2	4									
06	1314	N	1314	-0-	-0-	-0-	23	1	1197	3	N	84					183
							2	4	92	9							
*07	1319	N	1319	-0-	-0-	-0-	24	1	1254	3	N	35					218
							2	4	39	9							
*08	1281	N	1281	-0-	-0-	-0-	27	1	1252	3	N	-0-	198	1			20
							2	4									

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	332	3	7	9	N	6					87
04	330	N	330	-0-	-0-	-0-	298	3	32	9	N	29					116
05	336	N	336	-0-	-0-	-0-	316	3	20	9	N	18					134
06	330	N	323	-0-	-7	-0-	275	3	48	9	N	44					178
*07	341	N	250	-0-	-91	-0-	237	3	13	9	N	12					190
08	341	N	226	-0-	-115	-0-	223	3	3	9	N	3	156	1	12	5	25

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2883	X	2657	-0-	-226	-0-	52	1	2603	3	N	-0-					148
							2	4									
04	2790	X	2357	-0-	-433	-0-	53	1	2302	3	N	-0-	30	5			118
							2	4									
05	2883	X	2095	-0-	-788	-0-	48	1	2045	3	N	-0-					118
							2	4									
06	2790	X	1437	-0-	-1353	-0-	41	1	1388	3	N	5					123
							2	4	6	9							
07	2728	X	954	-0-	-1774	-0-	34	1	915	3	N	3					126
							2	4	3	9							
08	2666	X	663	-0-	-2003	-0-	13	1	648	3	N	-0-					126
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	708	N	708	-0-	-0-	-0-	21	1	685	3	N	-0-					190
							2	4									
04	690	N	667	-0-	-23	-0-	14	1	652	3	N	-0-					190
							1	4									
05	713	N	702	-0-	-11	-0-	23	1	675	3	N	2					192
							2	4	2	9							
06	690	N	686	-0-	-4	-0-	28	1	650	3	N	5					197
							2	4	6	9							
07	694	N	694	-0-	-0-	-0-	24	1	662	3	N	5	180	1			22
							2	4	6	9							
08	713	N	687	-0-	-26	-0-	24	1	661	3	N	-0-					22
							2	4									

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

03	369	N	369	-0-	-0-	-0-	362	3	7	9	N	6					72
04	361	N	361	-0-	-0-	-0-	351	3	10	9	N	9					81
05	403	N	358	-0-	-45	-0-	358	3			N	-0-					81
06	377	N	377	-0-	-0-	-0-	371	3	6	9	N	5					86
07	372	N	371	-0-	-1	-0-	371	3			N	-0-					86
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					86

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

03	1000	N	1000	-0-	-0-	-0-	25	1	973	3	N	-0-					24
							2	4									
04	1153	N	1153	-0-	-0-	-0-	71	1	1058	3	N	20					44
							2	4	22	9							
05	1942	N	1942	-0-	-0-	-0-	121	1	1819	3	N	-0-					44
							2	4									
06	1126	N	1126	-0-	-0-	-0-	29	1	1070	3	N	23					67
							2	4	25	9							
07	1178	N	973	-0-	-205	-0-	22	1	938	3	N	10					77
							2	4	11	9							
08	1953	N	977	-0-	-976	-0-	20	1	951	3	N	4					81
							2	4	4	9							

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

03	310	N	308	-0-	-2	-0-	306	3	2	9	N	2					34
04	300	N	271	-0-	-29	-0-	270	3	1	9	N	1					35
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					35
06	300	N	274	-0-	-26	-0-	257	3	17	9	N	15					50
*07	279	N	239	-0-	-40	-0-	229	3	10	9	N	9					59
08	279	N	240	-0-	-39	-0-	239	3	1	9	N	1					60

TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

03	3826	X	3826	-0-	-0-	-0-	94	1	3700	3	N	27					121
							2	4	30	9							
04	3861	X	3861	-0-	-0-	-0-	115	1	3744	3	N	-0-					121
							2	4									
05	3901	X	3901	-0-	-0-	-0-	142	1	3757	3	N	-0-					121
							2	4									
06	3881	X	3881	-0-	-0-	-0-	118	1	3709	3	N	47					168
							2	4	52	9							
07	3670	X	3670	-0-	-0-	-0-	207	1	3461	3	N	-0-					168
							2	4									
*08	3447	X	3447	-0-	-0-	-0-	202	1	3222	3	N	19	152	1			35
							2	4	21	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	827	N	827	-0-	-0-	-0-	10	1	770	3	N	41	183	1			61
							2	4	45	9							
04	908	N	908	-0-	-0-	-0-	12	1	782	3	N	36					97
							74	4	40	9							
05	686	N	686	-0-	-0-	-0-	11	1	673	3	N	-0-					97
							2	4									
06	810	N	785	-0-	-25	-0-	11	1	691	3	N	74					171
							2	4	81	9							
07	930	N	763	-0-	-167	-0-	9	1	701	3	N	46					217
							2	4	51	9							
*08	691	N	691	-0-	-0-	-0-	9	1	644	3	N	33	186	1	15	5	49
							2	4	36	9							

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	289	-0-	-21	-0-	2	1	285	3	N	-0-					139
							2	4									
04	310	N	310	-0-	-0-	-0-	2	1	283	3	N	21					160
							2	4	23	9							
05	287	N	287	-0-	-0-	-0-	2	1	283	3	N	-0-					160
							2	4									
06	281	N	281	-0-	-0-	-0-	2	1	244	3	N	30					190
							2	4	33	9							
07	310	N	300	-0-	-10	-0-	3	1	295	3	N	-0-					190
							2	4									
08	279	N	264	-0-	-15	-0-	3	1	259	3	N	-0-	178	1	5	5	7
							2	4									

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2822	N	2822	-0-	-0-	-0-	44	1	2745	3	N	28	177	1			48
							2	4	31	9							
04	2870	N	2870	-0-	-0-	-0-	23	1	2824	3	N	20					68
							1	4	22	9							
05	2943	N	2943	-0-	-0-	-0-	56	1	2865	3	N	18					86
							2	4	20	9							
06	2896	N	2896	-0-	-0-	-0-	61	1	2792	3	N	37					123
							2	4	41	9							
07	2929	N	2929	-0-	-0-	-0-	61	1	2819	3	N	43					166
							2	4	47	9							
*08	3100	N	3164	-0-	64	64	72	1	3039	3	N	46					212
							2	4	51	9							

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1134	N	1134	-0-	-0-	-0-	33	1	1077	3	N	20					60
							2	4	22	9							
04	1445	N	1445	-0-	-0-	-0-	20	1	1424	3	N	-0-					60
							1	4									
05	1374	N	1374	-0-	-0-	-0-	40	1	1332	3	N	-0-					60
							2	4									
06	1210	N	1210	-0-	-0-	-0-	37	1	1163	3	N	7					67
							2	4	8	9							
07	1488	N	1421	-0-	-67	-0-	42	1	1362	3	N	14					81
							2	4	15	9							
08	1364	N	1043	-0-	-321	-0-	30	1	1010	3	N	1					82
							2	4	1	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

03	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

03	1705	N	1594	-0-	-111	-0-	1590	3	2	4	N	2					190
							2	9									
04	1770	N	1491	-0-	-279	-0-	1490	3	1	4	N	-0-	15	5			175
05	1581	N	1390	-0-	-191	-0-	1356	3	1	4	N	30	187	1			18
							33	9									
06	1530	N	1351	-0-	-179	-0-	1350	3	1	4	N	-0-	1	5			17
07	1550	N	1484	-0-	-66	-0-	1459	3	1	4	N	22					39
							24	9									
*08	1432	N	1432	-0-	-0-	-0-	1430	3	1	4	N	1					40
							1	9									

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

03	1581	N	1220	-0-	-361	-0-	34	1	1184	3	N	-0-					79
							2	4									
04	1320	N	1132	-0-	-188	-0-	30	1	1100	3	N	-0-					79
							2	4									
05	1209	N	1037	-0-	-172	-0-	33	1	1002	3	N	-0-					79
							2	4									
06	1170	N	931	-0-	-239	-0-	38	1	891	3	N	-0-					79
							2	4									
07	1178	N	933	-0-	-245	-0-	34	1	895	3	N	2					81
							2	4	2	9							
08	1023	N	806	-0-	-217	-0-	40	1	764	3	N	-0-					81
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3568	X	3568	-0-	-0-	-0-	207	1	3359	3	N	-0-					20
							2	4									
04	3180	X	3122	-0-	-58	-0-	76	1	3004	3	N	37					57
							1	4	41	9							
05	3379	X	3079	-0-	-300	-0-	3051	3	2	4	N	24					81
							26	9									
06	3300	X	2835	-0-	-465	-0-	2830	3	2	4	N	3					84
							3	9									
*07	3410	X	2879	-0-	-531	-0-	2877	3	2	4	N	-0-					84
08	3410	X	3061	-0-	-349	-0-	3059	3	2	4	N	-0-					84

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

03	5580	X	3879	-0-	-1701	-0-	3840	3	39	9	N	35	18	5			346
04	5310	X	4047	-0-	-1263	-0-	3953	3	94	9	N	85	71	5			360
05	5208	X	4043	-0-	-1165	-0-	4028	3	15	9	N	14	184	1			190
06	4410	X	4101	-0-	-309	-0-	4046	3	55	9	N	50	13	5			227
07	4185	X	4176	-0-	-9	-0-	4151	3	25	9	N	23					250
08	4185	X	4089	-0-	-96	-0-	4089	3			N	-0-					250

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
06	14B2 EXT		-0-	-0-	-0-	-0-					N	17					121
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

03	955	N	955	-0-	-0-	-0-	22	1	931	3	N	-0-					156
							2	4									
04	985	N	985	-0-	-0-	-0-	7	1	964	3	N	12					168
							1	4	13	9							
05	969	N	969	-0-	-0-	-0-	16	1	951	3	N	-0-	7	5			161
							2	4									
06	1014	N	1014	-0-	-0-	-0-	19	1	985	3	N	7					168
							2	4	8	9							
07	1082	N	1082	-0-	-0-	-0-	19	1	1048	3	N	12					180
							2	4	13	9							
*08	1033	N	1033	-0-	-0-	-0-	20	1	1011	3	N	-0-	165	1			15
							2	4									

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

03	620	N	593	-0-	-27	-0-	19	1	572	3	N	-0-					-0-
							2	4									
04	576	N	576	-0-	-0-	-0-	20	1	554	3	N	-0-					-0-
							2	4									
05	595	N	595	-0-	-0-	-0-	20	1	573	3	N	-0-					-0-
							2	4									
06	570	N	569	-0-	-1	-0-	20	1	547	3	N	-0-					-0-
							2	4									
07	589	N	589	-0-	-0-	-0-	21	1	566	3	N	-0-					-0-
							2	4									
*08	591	N	591	-0-	-0-	-0-	21	1	568	3	N	-0-					-0-
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1083	-0-		-33	-0-	11	1	1070	3	N	-0-					176
								2	4									
04	1034	N	1034	-0-		-0-	-0-	12	1	1020	3	N	-0-					176
								2	4									
05	1054	N	875	-0-		-179	-0-	9	1	864	3	N	-0-					176
								2	4									
06	1050	N	1009	-0-		-41	-0-	10	1	997	3	N	-0-	11	5			165
								2	4									
07	1054	N	1050	-0-		-4	-0-	10	1	1026	3	N	11	8	5			168
								2	4	12	9							
*08	1046	N	1046	-0-		-0-	-0-	10	1	1034	3	N	-0-					168
								2	4									

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

03	403	N	282	-0-		-121	-0-	12	1	268	3	N	-0-					67
								2	4									
04	815	N	815	-0-		-0-	-0-	22	1	537	3	N	-0-					67
								256	4									
05	641	N	641	-0-		-0-	-0-	28	1	609	3	N	2					69
								2	4	2	9							
06	616	N	616	-0-		-0-	-0-	28	1	564	3	N	20					89
								2	4	22	9							
07	837	N	573	-0-		-264	-0-	32	1	539	3	N	-0-					89
								2	4									
08	651	N	552	-0-		-99	-0-	28	1	522	3	N	-0-					89
								2	4									

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

03	2908	X	2908	-0-		-0-	-0-	39	1	2850	3	N	15					190
								2	4	17	9							
04	2826	X	2826	-0-		-0-	-0-	54	1	2748	3	N	20					210
								2	4	22	9							
05	2842	X	2842	-0-		-0-	-0-	48	1	2792	3	N	-0-					210
								2	4									
06	2758	X	2758	-0-		-0-	-0-	48	1	2708	3	N	-0-					210
								2	4									
07	2823	X	2823	-0-		-0-	-0-	49	1	2769	3	N	3					213
								2	4	3	9							
08	2728	N	2548	-0-		-180	-0-	43	1	2503	3	N	-0-	187	1			26
								2	4									

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	987	N	987	-0-	-0-	-0-	29 2	1 4	956	3 9	N	-0-					59
04	1073	N	1073	-0-	-0-	-0-	25 122	1 4	926	3	N	-0-	22	5			37
05	969	N	969	-0-	-0-	-0-	24 2	1 4	943	3	N	-0-					37
06	960	N	953	-0-	-7	-0-	21 2	1 4	910 20	3 9	N	18					55
07	1116	N	962	-0-	-154	-0-	23 2	1 4	933 4	3 9	N	4					59
08	961	N	956	-0-	-5	-0-	25 2	1 4	926 3	3 9	N	3					62

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

03	808	N	808	-0-	-0-	-0-	13 2	1 4	793	3	N	-0-					87
04	799	N	799	-0-	-0-	-0-	14 2	1 4	783	3	N	-0-					87
05	862	N	862	-0-	-0-	-0-	13 2	1 4	847	3	N	-0-					87
06	780	N	777	-0-	-3	-0-	17 2	1 4	747 11	3 9	N	10					97
07	837	N	758	-0-	-79	-0-	14 2	1 4	742	3	N	-0-					97
08	868	N	740	-0-	-128	-0-	16 2	1 4	722	3	N	-0-					97

HERRON, C. W. WELL #: 2 RRCID -> 144635 COMPL. DATE 01/06/1993 TOTAL DEPTH 7785 PERF. 7608 - 7652

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/28/2016 - P/A 04/28/16

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

03	1581	N	1558	-0-	-23	-0-	45 2	1 4	1494 17	3 9	N	15					123
04	1483	N	1483	-0-	-0-	-0-	23 1	1 4	1431 28	3 9	N	25					148
05	1575	N	1575	-0-	-0-	-0-	49 2	1 4	1524	3	N	-0-					148
06	2278	N	2278	-0-	-0-	-0-	66 2	1 4	2166 44	3 9	N	40	176	1			12
07	1660	N	1660	-0-	-0-	-0-	50 2	1 4	1607 1	3 9	N	1					13
*08	1642	N	1642	-0-	-0-	-0-	50 2	1 4	1590	3	N	-0-					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	573	N	573	-0-	-0-	-0-	6	1	565	3	N	-0-					60
							2	4									
04	627	N	627	-0-	-0-	-0-	3	1	623	3	N	-0-					60
							1	4									
05	646	N	646	-0-	-0-	-0-	7	1	637	3	N	-0-					60
							2	4									
06	613	N	613	-0-	-0-	-0-	8	1	603	3	N	-0-					60
							2	4									
07	651	N	571	-0-	-80	-0-	7	1	562	3	N	-0-					60
							2	4									
08	651	N	641	-0-	-10	-0-	7	1	632	3	N	-0-					60
							2	4									

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

03	1118	N	1118	-0-	-0-	-0-	18	1	1096	3	N	2					64
							2	4	2	9							
04	1097	N	1097	-0-	-0-	-0-	9	1	1087	3	N	-0-					64
							1	4									
05	1084	N	1084	-0-	-0-	-0-	17	1	1065	3	N	-0-					64
							2	4									
06	1080	N	1060	-0-	-20	-0-	22	1	1023	3	N	12					76
							2	4	13	9							
07	1147	N	1097	-0-	-50	-0-	22	1	1067	3	N	5					81
							2	4	6	9							
08	1085	N	1085	-0-	-0-	-0-	21	1	1062	3	N	-0-					81
							2	4									

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

03	1005	N	1005	-0-	-0-	-0-	10	1	991	3	N	2					121
							2	4	2	9							
04	995	N	995	-0-	-0-	-0-	12	1	973	3	N	7					128
							2	4	8	9							
05	996	N	996	-0-	-0-	-0-	12	1	982	3	N	-0-					128
							2	4									
06	999	N	999	-0-	-0-	-0-	14	1	972	3	N	10					138
							2	4	11	9							
07	1023	N	1018	-0-	-5	-0-	13	1	1002	3	N	1					139
							2	4	1	9							
*08	1020	N	1020	-0-	-0-	-0-	13	1	1005	3	N	-0-					139
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	625	N	625	-0-	-0-	-0-	9 2	1 4	597 17	3 9	N	15					91
04	616	N	616	-0-	-0-	-0-	9 2	1 4	605	3	N	-0-					91
05	647	N	647	-0-	-0-	-0-	9 2	1 4	636	3	N	-0-					91
06	646	N	646	-0-	-0-	-0-	9 2	1 4	616 19	3 9	N	17					108
07	659	N	659	-0-	-0-	-0-	10 2	1 4	636 11	3 9	N	10					118
08	651	N	649	-0-	-2	-0-	9 2	1 4	638	3	N	-0-					118

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

03	837	N	816	-0-	-21	-0-	14 2	1 4	800	3	N	-0-					35
04	848	N	848	-0-	-0-	-0-	15 2	1 4	829 2	3 9	N	2					37
05	797	N	797	-0-	-0-	-0-	14 2	1 4	781	3	N	-0-					37
06	780	N	773	-0-	-7	-0-	16 2	1 4	746 9	3 9	N	8					45
07	868	N	800	-0-	-68	-0-	17 2	1 4	770 11	3 9	N	10					55
08	806	N	777	-0-	-29	-0-	17 2	1 4	758	3	N	-0-					55

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

03	4588	X	4102	-0-	-486	-0-	86 2	1 4	4014	3	N	-0-					165
04	4440	X	3953	-0-	-487	-0-	44 1	1 4	3908	3	N	-0-					165
05	4557	X	4197	-0-	-360	-0-	90 2	1 4	4105	3	N	-0-					165
06	4213	X	4213	-0-	-0-	-0-	87 2	1 4	4080 44	3 9	N	40	13	5			192
07	3973	X	3973	-0-	-0-	-0-	85 2	1 4	3886	3	N	-0-					192
*08	4226	X	4226	-0-	-0-	-0-	87 2	1 4	4137	3	N	-0-					192

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1790	-0-		-70	-0-	19	1 2 4	1769	3	N	-0-					37
04	1771	N	1771	-0-		-0-	-0-	28	1 2 4	1741	3	N	-0-					37
05	1785	N	1785	-0-		-0-	-0-	23	1 2 4	1760	3	N	-0-					37
06	1754	N	1754	-0-		-0-	-0-	29	1 2 4	1721	3	N	2					39
										2	9							
07	1854	N	1854	-0-		-0-	-0-	24	1 2 4	1827	3	N	1					40
										1	9							
08	1798	N	1154	-0-		-644	-0-	24	1 2 4	1128	3	N	-0-					40

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	532	-0-		-26	-0-	8	1 2 4	522	3	N	-0-					133
04	540	N	501	-0-		-39	-0-	4	1 1 4	496	3	N	-0-					133
05	503	N	503	-0-		-0-	-0-	6	1 2 4	495	3	N	-0-	9	5			124
06	523	N	523	-0-		-0-	-0-	7	1 2 4	514	3	N	-0-					124
07	548	N	548	-0-		-0-	-0-	7	1 2 4	539	3	N	-0-					124
*08	549	N	549	-0-		-0-	-0-	8	1 2 4	539	3	N	-0-					124

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	483	-0-		-13	-0-	483	3			N	-0-					5
04	468	N	468	-0-		-0-	-0-	468	3			N	-0-					5
05	492	N	492	-0-		-0-	-0-	492	3			N	-0-	5	5			-0-
06	480	N	474	-0-		-6	-0-	474	3			N	-0-					-0-
07	501	N	501	-0-		-0-	-0-	501	3			N	-0-					-0-
*08	514	N	514	-0-		-0-	-0-	514	3			N	-0-					-0-

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	317	-0-		-117	-0-	317	3			N	-0-					5
04	219	N	219	-0-		-0-	-0-	219	3			N	-0-					5
05	341	N	114	-0-		-227	-0-	114	3			N	-0-					5
06	300	N	124	-0-		-176	-0-	124	3			N	-0-					5
07	268	N	268	-0-		-0-	-0-	268	3			N	-0-					5
*08	256	N	256	-0-		-0-	-0-	256	3			N	-0-					5

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	386	-0-		-48	-0-	14	1 3 4	369	3	N	-0-					15
04	390	N	360	-0-		-30	-0-	10	1 2 4	348	3	N	-0-					15
05	372	N	341	-0-		-31	-0-	12	1 3 4	326	3	N	-0-					15
06	455	N	455	-0-		-0-	-0-	9	1 3 4	443	3	N	-0-					15
07	475	N	475	-0-		-0-	-0-	12	1 4 4	459	3	N	-0-					15
*08	417	N	417	-0-		-0-	-0-	8	1 4 4	405	3	N	-0-					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	650	-0-	-63	-0-	7	1	588	3	N	48					55
							2	4	53	9							
04	780	N	611	-0-	-169	-0-	3	1	537	3	N	64					119
							1	4	70	9							
05	651	N	549	-0-	-102	-0-	6	1	498	3	N	39					158
							2	4	43	9							
06	630	N	459	-0-	-171	-0-	5	1	417	3	N	32					190
							2	4	35	9							
07	620	N	437	-0-	-183	-0-	4	1	380	3	N	46	195	1			41
							2	4	51	9							
08	558	N	426	-0-	-132	-0-	6	1	418	3	N	-0-					41
							2	4									

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	410	-0-	-55	-0-	4	1	404	3	N	-0-					82
							2	4									
04	390	N	382	-0-	-8	-0-	2	1	379	3	N	-0-					82
							1	4									
05	418	N	418	-0-	-0-	-0-	6	1	400	3	N	9					91
							2	4	10	9							
06	390	N	380	-0-	-10	-0-	5	1	372	3	N	1					92
							2	4	1	9							
07	407	N	407	-0-	-0-	-0-	5	1	400	3	N	-0-					92
							2	4									
*08	416	N	416	-0-	-0-	-0-	6	1	408	3	N	-0-					92
							2	4									

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1871	N	1871	-0-	-0-	-0-	36	1	1833	3	N	-0-					52
							2	4									
04	1739	N	1739	-0-	-0-	-0-	20	1	1718	3	N	-0-					52
							1	4									
05	1781	N	1781	-0-	-0-	-0-	44	1	1724	3	N	10					62
							2	4	11	9							
06	1664	N	1664	-0-	-0-	-0-	39	1	1619	3	N	4					66
							2	4	4	9							
07	1735	N	1735	-0-	-0-	-0-	41	1	1689	3	N	3					69
							2	4	3	9							
*08	1736	N	1736	-0-	-0-	-0-	46	1	1688	3	N	-0-					69
							2	4									

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1582	-0-		-92	-0-	29	1	1551	3	N	-0-					146
								2	4									
04	1560	N	1515	-0-		-45	-0-	14	1	1500	3	N	-0-					146
								1	4									
05	1643	N	1604	-0-		-39	-0-	32	1	1570	3	N	-0-					146
								2	4									
06	1551	N	1551	-0-		-0-	-0-	35	1	1514	3	N	-0-					146
								2	4									
07	1608	N	1608	-0-		-0-	-0-	33	1	1573	3	N	-0-					146
								2	4									
08	1612	N	1594	-0-		-18	-0-	32	1	1560	3	N	-0-	42	5			104
								2	4									

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

03	682	N	639	-0-		-43	-0-	53	1	584	3	N	-0-					40
								2	4									
04	630	N	571	-0-		-59	-0-	19	1	551	3	N	-0-					40
								1	4									
05	620	N	601	-0-		-19	-0-	42	1	557	3	N	-0-					40
								2	4									
06	630	N	571	-0-		-59	-0-	42	1	527	3	N	-0-	6	5			34
								2	4									
07	589	N	585	-0-		-4	-0-	40	1	543	3	N	-0-					34
								2	4									
08	589	N	586	-0-		-3	-0-	41	1	543	3	N	-0-					34
								2	4									

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

03	199	N	199	-0-		-0-	-0-	2	1	195	3	N	-0-					66
								2	4									
04	206	N	206	-0-		-0-	-0-	2	1	196	3	N	5					71
								2	4	6	9							
05	213	N	213	-0-		-0-	-0-	2	1	209	3	N	-0-					71
								2	4									
06	238	N	238	-0-		-0-	-0-	3	1	233	3	N	-0-					71
								2	4									
07	246	N	246	-0-		-0-	-0-	2	1	241	3	N	1					72
								2	4	1	9							
*08	242	N	242	-0-		-0-	-0-	3	1	237	3	N	-0-					72
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

03	343	N	343	-0-	-0-	-0-	6	1	333	3	N	2					91
							2	4	2	9							
04	360	N	321	-0-	-39	-0-	3	1	317	3	N	-0-					91
							1	4									
05	341	N	334	-0-	-7	-0-	5	1	327	3	N	-0-					91
							2	4									
06	330	N	315	-0-	-15	-0-	6	1	307	3	N	-0-					91
							2	4									
07	341	N	326	-0-	-15	-0-	5	1	319	3	N	-0-					91
							2	4									
08	341	N	328	-0-	-13	-0-	10	1	316	3	N	-0-					91
							2	4									

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

03	1147	N	1046	-0-	-101	-0-	29	1	1009	3	N	5					7
							2	4	6	9							
04	1020	N	1007	-0-	-13	-0-	15	1	980	3	N	10					17
							1	4	11	9							
05	1118	N	1118	-0-	-0-	-0-	30	1	1086	3	N	-0-					17
							2	4									
06	1125	N	1125	-0-	-0-	-0-	35	1	1046	3	N	38					55
							2	4	42	9							
07	1149	N	1149	-0-	-0-	-0-	31	1	1090	3	N	24					79
							2	4	26	9							
*08	1127	N	1127	-0-	-0-	-0-	36	1	1080	3	N	8					87
							2	4	9	9							

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

03	1581	N	1507	-0-	-74	-0-	17	1	1488	3	N	-0-					20
							2	4									
04	1440	N	1412	-0-	-28	-0-	9	1	1402	3	N	-0-					20
							1	4									
05	1402	N	1402	-0-	-0-	-0-	18	1	1382	3	N	-0-					20
							2	4									
06	1470	N	1347	-0-	-123	-0-	22	1	1323	3	N	-0-					20
							2	4									
07	1457	N	1299	-0-	-158	-0-	24	1	1265	3	N	7					27
							2	4	8	9							
08	1395	N	980	-0-	-415	-0-	23	1	953	3	N	2					29
							2	4	2	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1160	-0-		-49	-0-	27	1	1117	3	N	13					62
								2	4	14	9							
04	1140	N	1096	-0-		-44	-0-	12	1	1081	3	N	2					64
								1	4	2	9							
05	1147	N	1135	-0-		-12	-0-	25	1	1108	3	N	-0-					64
								2	4									
06	1231	N	1231	-0-		-0-	-0-	24	1	1127	3	N	71	2	5			133
								2	4	78	9							
07	1208	N	1208	-0-		-0-	-0-	25	1	1170	3	N	10					143
								2	4	11	9							
*08	1218	N	1218	-0-		-0-	-0-	31	1	1160	3	N	23					166
								2	4	25	9							

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	234	-0-		-14	-0-	5	1	227	3	N	-0-					-0-
								2	4									
04	228	N	228	-0-		-0-	-0-	5	1	221	3	N	-0-					-0-
								2	4									
05	243	N	243	-0-		-0-	-0-	5	1	236	3	N	-0-					-0-
								2	4									
06	240	N	232	-0-		-8	-0-	5	1	225	3	N	-0-					-0-
								2	4									
07	248	N	234	-0-		-14	-0-	5	1	227	3	N	-0-					-0-
								2	4									
08	248	N	229	-0-		-19	-0-	5	1	222	3	N	-0-					-0-
								2	4									

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	508	-0-		-205	-0-	6	1	500	3	N	-0-					-0-
								2	4									
04	540	N	496	-0-		-44	-0-	2	1	460	3	N	30					30
								1	4	33	9							
05	527	N	461	-0-		-66	-0-	4	1	455	3	N	-0-					30
								2	4									
06	481	N	481	-0-		-0-	-0-	5	1	428	3	N	42					72
								2	4	46	9							
07	527	N	484	-0-		-43	-0-	5	1	475	3	N	2					74
								2	4	2	9							
*08	561	N	561	-0-		-0-	-0-	7	1	517	3	N	32					106
								2	4	35	9							

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1533	-0-		-79	-0-	46	1	1485	3	N	-0-					55
								2	4									
04	1481	N	1481	-0-		-0-	-0-	38	1	1441	3	N	-0-					55
								2	4									
05	1516	N	1516	-0-		-0-	-0-	42	1	1472	3	N	-0-	18	5			37
								2	4									
06	1470	N	1443	-0-		-27	-0-	40	1	1401	3	N	-0-					37
								2	4									
07	1519	N	1515	-0-		-4	-0-	43	1	1470	3	N	-0-					37
								2	4									
08	1519	N	1476	-0-		-43	-0-	43	1	1431	3	N	-0-					37
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1081	-0-	-4	-0-	10	1	1069	3	N	-0-					123
							2	4									
04	1050	N	1004	-0-	-46	-0-	5	1	998	3	N	-0-					123
							1	4									
05	1085	N	1039	-0-	-46	-0-	11	1	1026	3	N	-0-					123
							2	4									
06	1050	N	1013	-0-	-37	-0-	11	1	1000	3	N	-0-					123
							2	4									
07	1023	N	1011	-0-	-12	-0-	11	1	998	3	N	-0-					123
							2	4									
08	1054	N	1031	-0-	-23	-0-	10	1	1019	3	N	-0-					123
							2	4									

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	1240	-0-	-1984	-0-	21	1	1211	3	N	6					134
							1	4	7	9							
04	3120	X	3032	-0-	-88	-0-	10	1	2945	3	N	69					203
							1	4	76	9							
05	3224	X	3074	-0-	-150	-0-	16	1	3056	3	N	-0-					203
							2	4									
*06	3183	X	3183	-0-	-0-	-0-	21	1	3109	3	N	46	79	5			170
							2	4	51	9							
*07	3524	X	3524	-0-	-0-	-0-	23	1	3470	3	N	26	99	5			97
							2	4	29	9							
*08	3603	X	3603	-0-	-0-	-0-	28	1	3434	3	N	126					223
							2	4	139	9							

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1836	N	1836	-0-	-0-	-0-	25	1	1809	3	N	-0-					-0-
							2	4									
04	1750	N	1750	-0-	-0-	-0-	28	1	1720	3	N	-0-					-0-
							2	4									
05	1984	N	1789	-0-	-195	-0-	26	1	1761	3	N	-0-					-0-
							2	4									
06	1770	N	1719	-0-	-51	-0-	27	1	1690	3	N	-0-					-0-
							2	4									
07	1798	N	1742	-0-	-56	-0-	23	1	1717	3	N	-0-					-0-
							2	4									
08	1798	N	1630	-0-	-168	-0-	26	1	1602	3	N	-0-					-0-
							2	4									

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	631	-0-	-51	-0-	16	1	613	3	N	-0-					17
							2	4									
04	630	N	584	-0-	-46	-0-	14	1	568	3	N	-0-					17
							2	4									
05	620	N	600	-0-	-20	-0-	14	1	584	3	N	-0-	7	5			10
							2	4									
06	600	N	575	-0-	-25	-0-	15	1	558	3	N	-0-					10
							2	4									
07	615	N	615	-0-	-0-	-0-	18	1	595	3	N	-0-					10
							2	4									
*08	606	N	606	-0-	-0-	-0-	18	1	586	3	N	-0-					10
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1476	-0-	-43	-0-	34	1	1440	3	N	-0-					25
							2	4									
04	1410	N	1407	-0-	-3	-0-	13	1	1393	3	N	-0-					25
							1	4									
05	1415	N	1415	-0-	-0-	-0-	29	1	1384	3	N	-0-					25
							2	4									
06	1494	N	1494	-0-	-0-	-0-	31	1	1447	3	N	13	25	5			13
							2	4	14	9							
07	1535	N	1535	-0-	-0-	-0-	27	1	1491	3	N	14					27
							2	4	15	9							
*08	1517	N	1517	-0-	-0-	-0-	31	1	1481	3	N	3					30
							2	4	3	9							

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	697	N	697	-0-	-0-	-0-	12	1	683	3	N	-0-					52
							2	4									
04	660	N	660	-0-	-0-	-0-	6	1	653	3	N	-0-					52
							1	4									
05	684	N	684	-0-	-0-	-0-	11	1	671	3	N	-0-					52
							2	4									
06	661	N	661	-0-	-0-	-0-	11	1	646	3	N	2					54
							2	4	2	9							
07	703	N	703	-0-	-0-	-0-	11	1	684	3	N	5					59
							2	4	6	9							
*08	708	N	708	-0-	-0-	-0-	11	1	692	3	N	3					62
							2	4	3	9							

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	3	1	357	3	N	15					99
							2	4	17	9							
04	360	N	341	-0-	-19	-0-	1	1	339	3	N	-0-					99
							1	4									
05	391	N	391	-0-	-0-	-0-	3	1	354	3	N	29					128
							2	4	32	9							
06	362	N	362	-0-	-0-	-0-	4	1	334	3	N	20					148
							2	4	22	9							
07	355	N	355	-0-	-0-	-0-	3	1	333	3	N	15					163
							2	4	17	9							
08	403	N	356	-0-	-47	-0-	3	1	337	3	N	13					176
							2	4	14	9							

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1256	-0-	-15	-0-	21	1	1233	3	N	-0-					3
							2	4									
04	1230	N	1185	-0-	-45	-0-	12	1	1164	3	N	7					10
							1	4	8	9							
05	1225	N	1225	-0-	-0-	-0-	21	1	1202	3	N	-0-					10
							2	4									
06	1230	N	1197	-0-	-33	-0-	23	1	1163	3	N	8					18
							2	4	9	9							
07	1283	N	1283	-0-	-0-	-0-	22	1	1230	3	N	26					44
							2	4	29	9							
*08	1286	N	1286	-0-	-0-	-0-	28	1	1247	3	N	8					52
							2	4	9	9							

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	739	-0-	-5	-0-	8	1	729	3	N	-0-					141
							2	4									
04	734	N	734	-0-	-0-	-0-	9	1	717	3	N	5					146
							2	4	6	9							
05	752	N	752	-0-	-0-	-0-	10	1	740	3	N	-0-					146
							2	4									
06	744	N	744	-0-	-0-	-0-	11	1	714	3	N	15					161
							2	4	17	9							
07	805	N	805	-0-	-0-	-0-	11	1	792	3	N	-0-					161
							2	4									
*08	790	N	790	-0-	-0-	-0-	14	1	754	3	N	18	164	1			15
							2	4	20	9							

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1386	-0-	-102	-0-	18	1	1366	3	N	-0-					146
							2	4									
04	1304	N	1304	-0-	-0-	-0-	12	1	1250	3	N	37	163	1			20
							1	4	41	9							
05	1395	N	1159	-0-	-236	-0-	19	1	1138	3	N	-0-					20
							2	4									
06	1350	N	1211	-0-	-139	-0-	21	1	1188	3	N	-0-					20
							2	4									
07	1333	N	919	-0-	-414	-0-	20	1	897	3	N	-0-					20
							2	4									
08	1147	N	1131	-0-	-16	-0-	20	1	1109	3	N	-0-					20
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	374	-0-	-91	-0-	27	1	345	3	N	-0-					-0-
							2	4									
04	960	N	259	-0-	-701	-0-	23	1	234	3	N	-0-					-0-
							2	4									
05	775	N	8	-0-	-767	-0-	1	1	5	3	N	-0-					-0-
							2	4									
06	360	N	2	-0-	-358	-0-	2	4			N	-0-					-0-
07	279	N	2	-0-	-277	-0-	2	4			N	-0-					-0-
08	8	N	2	-0-	-6	-0-	2	4			N	-0-					-0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

03	1271	N	1159	-0-	-112	-0-	21	1	1136	3	N	-0-					123
							2	4									
04	1230	N	1166	-0-	-64	-0-	23	1	1141	3	N	-0-					123
							2	4									
05	1276	N	1276	-0-	-0-	-0-	25	1	1249	3	N	-0-					123
							2	4									
06	1121	N	1121	-0-	-0-	-0-	18	1	1054	3	N	43					166
							2	4	47	9							
07	1209	N	1052	-0-	-157	-0-	16	1	1032	3	N	2					168
							2	4	2	9							
08	1271	N	1187	-0-	-84	-0-	22	1	1160	3	N	3					171
							2	4	3	9							

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

03	1209	N	1164	-0-	-45	-0-	30	1	1132	3	N	-0-					161
							2	4									
04	1166	N	1166	-0-	-0-	-0-	41	1	1101	3	N	20					181
							2	4	22	9							
05	1215	N	1215	-0-	-0-	-0-	32	1	1181	3	N	-0-					181
							2	4									
06	1140	N	1133	-0-	-7	-0-	36	1	1076	3	N	17					198
							2	4	19	9							
*07	1213	N	1213	-0-	-0-	-0-	35	1	1169	3	N	6	184	1			20
							2	4	7	9							
*08	1210	N	1210	-0-	-0-	-0-	39	1	1169	3	N	-0-					20
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	893	-0-	-37	-0-	41	1	850	3	N	-0-					81
							2	4									
04	960	N	819	-0-	-141	-0-	39	1	778	3	N	-0-					81
							2	4									
05	899	N	890	-0-	-9	-0-	50	1	831	3	N	6					87
							2	4	7	9							
06	870	N	205	-0-	-665	-0-	39	1	164	3	N	-0-					87
							2	4									
07	837	N	799	-0-	-38	-0-	39	1	758	3	N	-0-					87
							2	4									
08	899	N	518	-0-	-381	-0-	42	1	474	3	N	-0-					87
							2	4									

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
04	2	N	1	-0-	-1	-0-	1	4			N	-0-					141
05	13	N	13	-0-	-0-	-0-	2	4	11	9	N	10					151
06	2	N	2	-0-	-0-	-0-	2	4			N	-0-					151
07	2	N	2	-0-	-0-	-0-	2	4			N	-0-					151
08	13	N	2	-0-	-11	-0-	2	4			N	-0-					151

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

03	248	N	243	-0-	-5	-0-	5	1	236	3	N	-0-					88
							2	4									
04	210	N	190	-0-	-20	-0-	3	1	186	3	N	-0-					88
							1	4									
05	186	N	175	-0-	-11	-0-	6	1	167	3	N	-0-	1	5			87
							2	4									
06	240	N	136	-0-	-104	-0-	3	1	131	3	N	-0-					87
							2	4									
07	186	N	2	-0-	-184	-0-	2	4			N	-0-					87
08	186	N	2	-0-	-184	-0-	2	4			N	-0-					87

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

03	471	N	471	-0-	-0-	-0-	9	1	460	3	N	-0-					109
							2	4									
04	491	N	491	-0-	-0-	-0-	11	1	478	3	N	-0-					109
							2	4									
05	567	N	567	-0-	-0-	-0-	14	1	551	3	N	-0-					109
							2	4									
06	833	N	833	-0-	-0-	-0-	39	1	786	3	N	5					114
							2	4	6	9							
07	1211	N	1211	-0-	-0-	-0-	77	1	1121	3	N	10					124
							2	4	11	9							
*08	1168	N	1168	-0-	-0-	-0-	74	1	1092	3	N	-0-					124
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	327	-0-	-14	-0-	10	1	315	3	N	-0-					71
							2	4									
04	313	N	313	-0-	-0-	-0-	5	1	307	3	N	-0-					71
							1	4									
05	327	N	327	-0-	-0-	-0-	9	1	316	3	N	-0-					71
							2	4									
06	330	N	317	-0-	-13	-0-	13	1	302	3	N	-0-					71
							2	4									
07	324	N	324	-0-	-0-	-0-	11	1	311	3	N	-0-					71
							2	4									
08	341	N	318	-0-	-23	-0-	10	1	306	3	N	-0-					71
							2	4									

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	621	N	621	-0-	-0-	-0-	9	1	610	3	N	-0-					64
							2	4									
04	596	N	596	-0-	-0-	-0-	5	1	590	3	N	-0-					64
							1	4									
05	620	N	616	-0-	-4	-0-	10	1	601	3	N	3					67
							2	4	3	9							
06	600	N	595	-0-	-5	-0-	9	1	584	3	N	-0-					67
							2	4									
07	620	N	611	-0-	-9	-0-	9	1	598	3	N	2					69
							2	4	2	9							
08	620	N	615	-0-	-5	-0-	9	1	604	3	N	-0-					69
							2	4									

REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	450	-0-	-108	-0-	21	1	427	3	N	-0-					82
							2	4									
04	480	N	449	-0-	-31	-0-	8	1	440	3	N	-0-					82
							1	4									
05	544	N	544	-0-	-0-	-0-	12	1	530	3	N	-0-	8	5			74
							2	4									
06	506	N	506	-0-	-0-	-0-	11	1	493	3	N	-0-					74
							2	4									
07	533	N	533	-0-	-0-	-0-	12	1	519	3	N	-0-					74
							2	4									
08	558	N	505	-0-	-53	-0-	11	1	492	3	N	-0-					74
							2	4									

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

03	899	N	886	-0-	-13	-0-	22	1	861	3	N	1					171
							2	4	1	9							
04	870	N	816	-0-	-54	-0-	12	1	803	3	N	-0-					171
							1	4									
05	868	N	868	-0-	-0-	-0-	25	1	830	3	N	10					181
							2	4	11	9							
06	870	N	789	-0-	-81	-0-	22	1	765	3	N	-0-					181
							2	4									
07	844	N	844	-0-	-0-	-0-	25	1	811	3	N	5					186
							2	4	6	9							
08	868	N	820	-0-	-48	-0-	22	1	778	3	N	16					202
							2	4	18	9							

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

03	589	N	574	-0-	-15	-0-	4	1	568	3	N	-0-					64
							2	4									
04	543	N	543	-0-	-0-	-0-	2	1	540	3	N	-0-					64
							1	4									
05	589	N	567	-0-	-22	-0-	4	1	561	3	N	-0-					64
							2	4									
06	570	N	539	-0-	-31	-0-	4	1	533	3	N	-0-					64
							2	4									
07	564	N	564	-0-	-0-	-0-	4	1	557	3	N	1					65
							2	4	1	9							
08	558	N	535	-0-	-23	-0-	3	1	530	3	N	-0-	12	5			53
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPT 7800 PERF. 7509 - 7562

03	341	N	295	-0-	-46	-0-	11	1	282	3	N	-0-					10
							2	4									
04	300	N	276	-0-	-24	-0-	3	1	269	3	N	3					13
							1	4	3	9							
05	310	N	293	-0-	-17	-0-	6	1	277	3	N	7					20
							2	4	8	9							
06	300	N	279	-0-	-21	-0-	7	1	264	3	N	5					25
							2	4	6	9							
07	281	N	281	-0-	-0-	-0-	7	1	272	3	N	-0-					25
							2	4									
*08	326	N	326	-0-	-0-	-0-	9	1	309	3	N	5					30
							2	4	6	9							

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

03	1085	N	1036	-0-	-49	-0-	20	1	1008	3	N	5					64
							2	4	6	9							
04	990	N	989	-0-	-1	-0-	11	1	969	3	N	7					71
							1	4	8	9							
05	1025	N	1025	-0-	-0-	-0-	24	1	999	3	N	-0-					71
							2	4									
06	1024	N	1024	-0-	-0-	-0-	18	1	968	3	N	33					104
							2	4	36	9							
07	1043	N	1043	-0-	-0-	-0-	23	1	1008	3	N	9					113
							2	4	10	9							
*08	1038	N	1038	-0-	-0-	-0-	23	1	1001	3	N	11					124
							2	4	12	9							

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

03	103	N	103	-0-	-0-	-0-	2	1	99	3	N	-0-					118
							2	4									
04	145	N	145	-0-	-0-	-0-	11	1	107	3	N	23					141
							2	4	25	9							
05	93	N	91	-0-	-2	-0-	3	1	86	3	N	-0-					141
							2	4									
06	90	N	70	-0-	-20	-0-	2	1	66	3	N	-0-					141
							2	4									
07	155	N	67	-0-	-88	-0-	2	1	61	3	N	2					143
							2	4	2	9							
08	93	N	55	-0-	-38	-0-	1	1	52	3	N	-0-					143
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	569	N	569	-0-	-0-	-0-	24	1	543	3	N	-0-					143
							2	4									
04	510	N	498	-0-	-12	-0-	11	1	486	3	N	-0-					143
							1	4									
05	558	N	558	-0-	-0-	-0-	17	1	538	3	N	1					144
							2	4	1	9							
06	540	N	525	-0-	-15	-0-	17	1	504	3	N	2					146
							2	4	2	9							
07	527	N	452	-0-	-75	-0-	17	1	433	3	N	-0-					146
							2	4									
08	558	N	503	-0-	-55	-0-	19	1	482	3	N	-0-					146
							2	4									

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					94
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					94
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					94
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-	2	5			92
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					92
08	465	N	399	-0-	-66	-0-	399	3			N	-0-					92

WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

03	713	N	651	-0-	-62	-0-	11	1	638	3	N	-0-					160
							2	4									
04	670	N	670	-0-	-0-	-0-	5	1	664	3	N	-0-					160
							1	4									
05	706	N	706	-0-	-0-	-0-	12	1	692	3	N	-0-					160
							2	4									
06	692	N	692	-0-	-0-	-0-	12	1	677	3	N	1					161
							2	4	1	9							
07	737	N	737	-0-	-0-	-0-	13	1	720	3	N	2					163
							2	4	2	9							
*08	720	N	720	-0-	-0-	-0-	14	1	704	3	N	-0-					163
							2	4									

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

03	1209	N	1165	-0-	-44	-0-	16	1	1147	3	N	-0-					171
							2	4									
04	1144	N	1144	-0-	-0-	-0-	16	1	1113	3	N	12					183
							2	4	13	9							
05	1128	N	1128	-0-	-0-	-0-	19	1	1107	3	N	-0-					183
							2	4									
06	1140	N	1114	-0-	-26	-0-	19	1	1083	3	N	9					192
							2	4	10	9							
07	1178	N	1174	-0-	-4	-0-	19	1	1120	3	N	30					222
							2	4	33	9							
*08	1154	N	1154	-0-	-0-	-0-	23	1	1125	3	N	4	197	1			29
							2	4	4	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1200	N	1200	-0-	-0-	-0-	25	1	1173	3	N	-0-					171
							2	4									
04	1129	N	1129	-0-	-0-	-0-	15	1	1113	3	N	-0-					171
							1	4									
05	1271	N	1194	-0-	-77	-0-	35	1	1157	3	N	-0-	62	5			109
							2	4									
06	1195	N	1195	-0-	-0-	-0-	31	1	1162	3	N	-0-					109
							2	4									
07	1211	N	1211	-0-	-0-	-0-	24	1	1183	3	N	2					111
							2	4	2	9							
08	1209	N	1153	-0-	-56	-0-	23	1	1128	3	N	-0-					111
							2	4									

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

03	465	N	432	-0-	-33	-0-	9	1	421	3	N	-0-					40
							2	4									
04	420	N	411	-0-	-9	-0-	5	1	403	3	N	2					42
							1	4	2	9							
05	434	N	434	-0-	-0-	-0-	10	1	422	3	N	-0-					42
							2	4									
06	461	N	461	-0-	-0-	-0-	8	1	407	3	N	40					82
							2	4	44	9							
07	434	N	431	-0-	-3	-0-	10	1	419	3	N	-0-					82
							2	4									
08	434	N	422	-0-	-12	-0-	10	1	408	3	N	2					84
							2	4	2	9							

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	490	-0-	-6	-0-	7 2	1 4	481	3	N	-0-					25
04	600	N	554	-0-	-46	-0-	5 1	1 4	548	3	N	-0-					25
05	620	N	566	-0-	-54	-0-	10 2	1 4	554	3	N	-0-					25
06	501	N	501	-0-	-0-	-0-	17 2	1 4	482	3	N	-0-					25
07	558	N	464	-0-	-94	-0-	11 2	1 4	451	3	N	-0-					25
08	558	N	460	-0-	-98	-0-	12 2	1 4	446	3	N	-0-					25

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

03	769	N	769	-0-	-0-	-0-	10 2	1 4	728 29	3 9	N	26					128
04	990	N	976	-0-	-14	-0-	25 2	1 4	919 30	3 9	N	27					155
05	961	N	554	-0-	-407	-0-	7 2	1 4	545	3	N	-0-					155
06	750	N	686	-0-	-64	-0-	9 2	1 4	616 59	3 9	N	54	190	1	12	5	7
07	1023	N	683	-0-	-340	-0-	9 2	1 4	672	3	N	-0-					7
*08	905	N	905	-0-	-0-	-0-	14 2	1 4	880 9	3 9	N	8					15

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

03	217	N	216	-0-	-1	-0-	7 2	1 4	207	3	N	-0-					20
04	239	N	239	-0-	-0-	-0-	9 2	1 4	228	3	N	-0-					20
05	247	N	247	-0-	-0-	-0-	10 2	1 4	235	3	N	-0-					20
06	251	N	251	-0-	-0-	-0-	9 2	1 4	238 2	3 9	N	2					22
07	288	N	288	-0-	-0-	-0-	10 2	1 4	276	3	N	-0-					22
*08	272	N	272	-0-	-0-	-0-	9 2	1 4	261	3	N	-0-					22

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

03	512	N	512	-0-	-0-	-0-	10	1	488	3	N	11	188	1			21
							2	4	12	9							
04	510	N	489	-0-	-21	-0-	6	1	429	3	N	48					69
							1	4	53	9							
05	527	N	502	-0-	-25	-0-	11	1	489	3	N	-0-					69
							2	4									
06	510	N	476	-0-	-34	-0-	12	1	448	3	N	13					82
							2	4	14	9							
07	496	N	494	-0-	-2	-0-	13	1	471	3	N	7					89
							2	4	8	9							
08	496	N	490	-0-	-6	-0-	14	1	472	3	N	2					91
							2	4	2	9							

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

03	1519	N	1354	-0-	-165	-0-	19	1	1333	3	N	-0-					101
							2	4									
04	1410	N	1320	-0-	-90	-0-	10	1	1309	3	N	-0-					101
							1	4									
05	1443	N	1443	-0-	-0-	-0-	24	1	1417	3	N	-0-					101
							2	4									
06	1428	N	1428	-0-	-0-	-0-	25	1	1398	3	N	3					104
							2	4	3	9							
07	1495	N	1495	-0-	-0-	-0-	26	1	1463	3	N	4					108
							2	4	4	9							
*08	1496	N	1496	-0-	-0-	-0-	28	1	1466	3	N	-0-					108
							2	4									

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

03	775	N	735	-0-	-40	-0-	13	1	720	3	N	-0-					141
							2	4									
04	750	N	727	-0-	-23	-0-	13	1	712	3	N	-0-					141
							2	4									
05	804	N	804	-0-	-0-	-0-	18	1	784	3	N	-0-					141
							2	4									
06	746	N	746	-0-	-0-	-0-	13	1	698	3	N	30					171
							2	4	33	9							
07	744	N	740	-0-	-4	-0-	12	1	726	3	N	-0-					171
							2	4									
08	806	N	721	-0-	-85	-0-	13	1	706	3	N	-0-	5	5			166
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	391	N	391	-0-	-0-	-0-	3	1	386	3	N	-0-					-0-
							2	4									
04	441	N	441	-0-	-0-	-0-	1	1	439	3	N	-0-					-0-
							1	4									
05	436	N	436	-0-	-0-	-0-	5	1	429	3	N	-0-					-0-
							2	4									
06	390	N	351	-0-	-39	-0-	6	1	343	3	N	-0-					-0-
							2	4									
07	465	N	317	-0-	-148	-0-	3	1	312	3	N	-0-					-0-
							2	4									
08	434	N	412	-0-	-22	-0-	3	1	407	3	N	-0-					-0-
							2	4									

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1396	N	1396	-0-	-0-	-0-	26	1	1366	3	N	2					52
							2	4	2	9							
04	1292	N	1292	-0-	-0-	-0-	27	1	1263	3	N	-0-					52
							2	4									
05	1333	N	1277	-0-	-56	-0-	28	1	1247	3	N	-0-					52
							2	4									
06	1482	N	1482	-0-	-0-	-0-	30	1	1450	3	N	-0-					52
							2	4									
07	1558	N	1558	-0-	-0-	-0-	32	1	1524	3	N	-0-					52
							2	4									
*08	1451	N	1451	-0-	-0-	-0-	31	1	1418	3	N	-0-					52
							2	4									

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					101
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					101
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					101
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					101
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					101
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					101

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	779	N	779	-0-	-0-	-0-	18	1	759	3	N	-0-					202
							2	4									
04	780	N	681	-0-	-99	-0-	9	1	653	3	N	16					218
							1	4	18	9							
05	791	N	791	-0-	-0-	-0-	21	1	767	3	N	1	12	5			207
							2	4	1	9							
06	762	N	762	-0-	-0-	-0-	20	1	733	3	N	6					213
							2	4	7	9							
07	793	N	793	-0-	-0-	-0-	17	1	750	3	N	22					235
							2	4	24	9							
08	806	N	720	-0-	-86	-0-	15	1	702	3	N	1	186	1	31	5	19
							2	4	1	9							

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	835	N	835	-0-		-0-	-0-	13	1	820	3	N	-0-					5
								2	4									
04	823	N	823	-0-		-0-	-0-	11	1	805	3	N	5					10
								1	4	6	9							
05	762	N	762	-0-		-0-	-0-	17	1	743	3	N	-0-					10
								2	4									
06	810	N	750	-0-		-60	-0-	16	1	693	3	N	35					45
								2	4	39	9							
07	837	N	706	-0-		-131	-0-	12	1	692	3	N	-0-					45
								2	4									
08	775	N	629	-0-		-146	-0-	8	1	619	3	N	-0-					45
								2	4									

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	917	N	917	-0-		-0-	-0-	21	1	894	3	N	-0-					17
								2	4									
04	813	N	813	-0-		-0-	-0-	13	1	799	3	N	-0-					17
								1	4									
05	913	N	913	-0-		-0-	-0-	32	1	879	3	N	-0-					17
								2	4									
06	900	N	617	-0-		-283	-0-	19	1	596	3	N	-0-					17
								2	4									
07	952	N	952	-0-		-0-	-0-	15	1	927	3	N	7					24
								2	4	8	9							
08	899	N	774	-0-		-125	-0-	11	1	760	3	N	1					25
								2	4	1	9							

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	702	-0-		-73	-0-	13	1	687	3	N	-0-					20
								2	4									
04	750	N	543	-0-		-207	-0-	17	1	513	3	N	10					30
								2	4	11	9							
05	744	N	633	-0-		-111	-0-	14	1	617	3	N	-0-					30
								2	4									
06	722	N	722	-0-		-0-	-0-	9	1	711	3	N	-0-					30
								2	4									
07	739	N	739	-0-		-0-	-0-	10	1	727	3	N	-0-					30
								2	4									
*08	748	N	748	-0-		-0-	-0-	10	1	736	3	N	-0-					30
								2	4									

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1420	-0-		-68	-0-	42	1	1372	3	N	4					150
								2	4	4	9							
04	1339	N	1339	-0-		-0-	-0-	21	1	1316	3	N	1					151
								1	4	1	9							
05	1453	N	1453	-0-		-0-	-0-	39	1	1410	3	N	2					153
								2	4	2	9							
06	1380	N	1266	-0-		-114	-0-	36	1	1217	3	N	10					163
								2	4	11	9							
07	1395	N	1346	-0-		-49	-0-	28	1	1316	3	N	-0-					163
								2	4									
08	1457	N	1322	-0-		-135	-0-	36	1	1284	3	N	-0-					163
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1141	N	1141	-0-		-0-	-0-	16	1	1123	3	N	-0-					91
								2	4									
04	1089	N	1089	-0-		-0-	-0-	11	1	1070	3	N	6					97
								1	4	7	9							
05	1106	N	1106	-0-		-0-	-0-	17	1	1087	3	N	-0-	5	5			92
								2	4									
06	1110	N	1029	-0-		-81	-0-	17	1	1010	3	N	-0-					92
								2	4									
07	1116	N	1090	-0-		-26	-0-	19	1	1069	3	N	-0-					92
								2	4									
08	1116	N	1029	-0-		-87	-0-	17	1	1008	3	N	2	8	5			86
								2	4	2	9							

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-		-0-	-0-	4	1	305	3	N	-0-					94
								2	4									
04	300	N	299	-0-		-1	-0-	4	1	293	3	N	-0-					94
								2	4									
05	315	N	315	-0-		-0-	-0-	4	1	309	3	N	-0-					94
								2	4									
06	300	N	284	-0-		-16	-0-	4	1	278	3	N	-0-					94
								2	4									
07	326	N	326	-0-		-0-	-0-	4	1	320	3	N	-0-					94
								2	4									
*08	314	N	314	-0-		-0-	-0-	3	1	306	3	N	3					97
								2	4	3	9							

HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-		-0-	-0-	4	1	61	3	N	-0-					20
								2	4									
04	376	N	376	-0-		-0-	-0-	31	1	344	3	N	-0-					20
								1	4									
05	520	N	520	-0-		-0-	-0-	69	1	449	3	N	-0-	20	5			-0-
								2	4									
06	734	N	734	-0-		-0-	-0-	99	1	611	3	N	20					20
								2	4	22	9							
07	403	N	70	-0-		-333	-0-	3	1	65	3	N	-0-					20
								2	4									
08	527	N	75	-0-		-452	-0-	2	1	54	3	N	15					35
								2	4	17	9							

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	923	-0-		-38	-0-	21	1	897	3	N	3					72
								2	4	3	9							
04	842	N	842	-0-		-0-	-0-	13	1	828	3	N	-0-					72
								1	4									
05	961	N	880	-0-		-81	-0-	24	1	848	3	N	5					77
								2	4	6	9							
06	900	N	837	-0-		-63	-0-	22	1	813	3	N	-0-					77
								2	4									
07	868	N	868	-0-		-0-	-0-	22	1	844	3	N	-0-					77
								2	4									
08	868	N	828	-0-		-40	-0-	20	1	806	3	N	-0-					77
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1700	-0-	-346	-0-	47	1	1629	3	N	20					73
							2	4	22	9							
04	1830	N	1752	-0-	-78	-0-	23	1	1706	3	N	20					93
							1	4	22	9							
05	1876	N	1876	-0-	-0-	-0-	47	1	1761	3	N	60					153
							2	4	66	9							
06	1650	N	1372	-0-	-278	-0-	37	1	1314	3	N	17					170
							2	4	19	9							
07	1798	N	555	-0-	-1243	-0-	20	1	505	3	N	25					195
							2	4	28	9							
*08	2397	N	2397	-0-	-0-	-0-	37	1	2299	3	N	54					249
							2	4	59	9							

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

03	1612	N	1604	-0-	-8	-0-	20	1	1582	3	N	-0-					32
							2	4									
04	1608	N	1608	-0-	-0-	-0-	24	1	1582	3	N	-0-					32
							2	4									
05	1736	N	1344	-0-	-392	-0-	22	1	1320	3	N	-0-					32
							2	4									
06	1560	N	1523	-0-	-37	-0-	29	1	1492	3	N	-0-					32
							2	4									
07	1799	N	1799	-0-	-0-	-0-	28	1	1769	3	N	-0-					32
							2	4									
08	1333	N	434	-0-	-899	-0-	22	1	410	3	N	-0-					32
							2	4									

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

03	1113	N	1113	-0-	-0-	-0-	13	1	1079	3	N	17					54
							2	4	19	9							
04	1055	N	1055	-0-	-0-	-0-	10	1	1037	3	N	6					60
							1	4	7	9							
05	1105	N	1105	-0-	-0-	-0-	15	1	1080	3	N	7					67
							2	4	8	9							
06	1122	N	1122	-0-	-0-	-0-	19	1	1064	3	N	34					101
							2	4	37	9							
07	1085	N	983	-0-	-102	-0-	15	1	963	3	N	3					104
							2	4	3	9							
08	1116	N	1070	-0-	-46	-0-	18	1	1050	3	N	-0-					104
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	N	2495	-0-	-47	-0-	27	1	2460	3	N	5					69
							2	4	6	9							
04	2392	N	2392	-0-	-0-	-0-	36	1	2351	3	N	3					72
							2	4	3	9							
05	2449	N	2436	-0-	-13	-0-	26	1	2408	3	N	-0-					72
							2	4									
06	2400	N	2360	-0-	-40	-0-	25	1	2333	3	N	-0-					72
							2	4									
07	2499	N	2499	-0-	-0-	-0-	32	1	2444	3	N	19					91
							2	4	21	9							
08	2449	N	2277	-0-	-172	-0-	34	1	2241	3	N	-0-					91
							2	4									

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1359	-0-	-36	-0-	21	1	1326	3	N	9					91
							2	4	10	9							
04	1350	N	1287	-0-	-63	-0-	10	1	1276	3	N	-0-					91
							1	4									
05	1313	N	1313	-0-	-0-	-0-	20	1	1291	3	N	-0-					91
							2	4									
06	1320	N	1309	-0-	-11	-0-	21	1	1262	3	N	22					113
							2	4	24	9							
07	1343	N	1343	-0-	-0-	-0-	22	1	1310	3	N	8					121
							2	4	9	9							
*08	1326	N	1326	-0-	-0-	-0-	23	1	1301	3	N	-0-					121
							2	4									

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1315	-0-	-18	-0-	18	1	1295	3	N	-0-					29
							2	4									
04	1290	N	1266	-0-	-24	-0-	20	1	1244	3	N	-0-					29
							2	4									
05	1271	N	1269	-0-	-2	-0-	20	1	1247	3	N	-0-					29
							2	4									
06	1260	N	1247	-0-	-13	-0-	18	1	1227	3	N	-0-					29
							2	4									
07	1302	N	1272	-0-	-30	-0-	20	1	1250	3	N	-0-					29
							2	4									
*08	1315	N	1315	-0-	-0-	-0-	22	1	1277	3	N	13					42
							2	4	14	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	887	-0-	-43	-0-	9	1	854	3	N	20					163
							2	4	22	9							
04	830	N	830	-0-	-0-	-0-	5	1	824	3	N	-0-					163
							1	4									
05	932	N	932	-0-	-0-	-0-	13	1	911	3	N	5					168
							2	4	6	9							
06	971	N	971	-0-	-0-	-0-	14	1	927	3	N	25					193
							2	4	28	9							
07	901	N	901	-0-	-0-	-0-	13	1	886	3	N	-0-					193
							2	4									
*08	1029	N	1029	-0-	-0-	-0-	15	1	1012	3	N	-0-					193
							2	4									

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

03	1519	N	1389	-0-	-130	-0-	23	1	1364	3	N	-0-					91
							2	4									
04	1320	N	1319	-0-	-1	-0-	25	1	1292	3	N	-0-					91
							2	4									
05	1489	N	1489	-0-	-0-	-0-	27	1	1460	3	N	-0-					91
							2	4									
06	1479	N	1479	-0-	-0-	-0-	25	1	1424	3	N	25					116
							2	4	28	9							
07	1447	N	1447	-0-	-0-	-0-	28	1	1415	3	N	2					118
							2	4	2	9							
08	1488	N	1214	-0-	-274	-0-	23	1	1186	3	N	3					121
							2	4	3	9							

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

03	1271	N	1049	-0-	-222	-0-	12	1	1035	3	N	-0-					25
							2	4									
04	1200	N	990	-0-	-210	-0-	6	1	983	3	N	-0-					25
							1	4									
05	1116	N	1017	-0-	-99	-0-	12	1	1003	3	N	-0-					25
							2	4									
06	1020	N	751	-0-	-269	-0-	14	1	727	3	N	7					32
							2	4	8	9							
07	1342	N	1342	-0-	-0-	-0-	19	1	1321	3	N	-0-					32
							2	4									
*08	1253	N	1253	-0-	-0-	-0-	16	1	1222	3	N	12					44
							2	4	13	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

03	124	N	90	-0-	-34	-0-	3 2	1 4	85	3	N	-0-					30
04	120	N	79	-0-	-41	-0-	2 1	1 4	76	3	N	-0-					30
05	124	N	76	-0-	-48	-0-	3 2	1 4	71	3	N	-0-					30
06	90	N	34	-0-	-56	-0-	2 2	1 4	30	3	N	-0-					30
07	93	N	66	-0-	-27	-0-	1 2	1 4	63	3	N	-0-					30
08	62	N	45	-0-	-17	-0-	1 2	1 4	42	3	N	-0-					30

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

03	279	N	277	-0-	-2	-0-	7 2	1 4	268	3	N	-0-					24
04	300	N	269	-0-	-31	-0-	8 2	1 4	259	3	N	-0-					24
05	279	N	272	-0-	-7	-0-	8 2	1 4	262	3	N	-0-					24
06	270	N	238	-0-	-32	-0-	9 2	1 4	227	3	N	-0-					24
07	302	N	302	-0-	-0-	-0-	9 2	1 4	291	3	N	-0-					24
08	279	N	269	-0-	-10	-0-	9 2	1 4	257 1	3 9	N	1					25

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

03	1254	N	1254	-0-	-0-	-0-	54 2	1 4	1198	3	N	-0-					27
04	1200	N	1175	-0-	-25	-0-	31 1	1 4	1143	3	N	-0-					27
05	1240	N	1236	-0-	-4	-0-	57 2	1 4	1177	3	N	-0-					27
06	1200	N	1198	-0-	-2	-0-	59 2	1 4	1137	3	N	-0-					27
07	1210	N	1210	-0-	-0-	-0-	63 2	1 4	1145	3	N	-0-	3	5			24
08	1240	N	1202	-0-	-38	-0-	62 2	1 4	1138	3	N	-0-					24

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					9
04	2	N	1	-0-	-1	-0-	1	4			N	-0-					9
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-	9	5			-0-
06	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	1	1	61	3	N	-0-					-0-
							2	4									
*08	119	N	119	-0-	-0-	-0-	3	1	114	3	N	-0-					-0-
							2	4									

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

03	961	N	931	-0-	-30	-0-	17	1	912	3	N	-0-					57
							2	4									
04	900	N	899	-0-	-1	-0-	15	1	882	3	N	-0-					57
							2	4									
05	933	N	933	-0-	-0-	-0-	19	1	912	3	N	-0-					57
							2	4									
06	900	N	878	-0-	-22	-0-	14	1	862	3	N	-0-	20	5			37
							2	4									
07	930	N	906	-0-	-24	-0-	17	1	887	3	N	-0-					37
							2	4									
08	930	N	898	-0-	-32	-0-	17	1	877	3	N	2					39
							2	4	2	9							

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

03	1150	N	1150	-0-	-0-	-0-	20	1	1128	3	N	-0-					74
							2	4									
04	1050	N	962	-0-	-88	-0-	30	1	930	3	N	-0-					74
							2	4									
05	899	N	853	-0-	-46	-0-	31	1	820	3	N	-0-					74
							2	4									
06	1110	N	306	-0-	-804	-0-	37	1	267	3	N	-0-					74
							2	4									
07	992	N	622	-0-	-370	-0-	47	1	573	3	N	-0-	3	5			71
							2	4									
08	868	N	767	-0-	-101	-0-	43	1	722	3	N	-0-					71
							2	4									

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

03	408	N	408	-0-	-0-	-0-	8	1	398	3	N	-0-					57
							2	4									
04	400	N	400	-0-	-0-	-0-	9	1	389	3	N	-0-					57
							2	4									
05	421	N	421	-0-	-0-	-0-	10	1	409	3	N	-0-					57
							2	4									
06	413	N	413	-0-	-0-	-0-	11	1	400	3	N	-0-	5	5			52
							2	4									
07	425	N	425	-0-	-0-	-0-	12	1	411	3	N	-0-					52
							2	4									
08	434	N	406	-0-	-28	-0-	10	1	394	3	N	-0-					52
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	17	5			-0-

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

03	65	N	65	-0-	-0-	-0-	63	3	2	4	N	-0-					22
04	69	N	69	-0-	-0-	-0-	1	1	66	3	N	-0-					22
							2	4									
05	67	N	67	-0-	-0-	-0-	1	1	64	3	N	-0-					22
							2	4									
06	64	N	64	-0-	-0-	-0-	62	3	2	4	N	-0-					22
*07	69	N	69	-0-	-0-	-0-	1	1	66	3	N	-0-					22
							2	4									
*08	69	N	69	-0-	-0-	-0-	1	1	66	3	N	-0-	10	5			12
							2	4									

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

03	775	N	685	-0-	-90	-0-	9	1	674	3	N	-0-					59
							2	4									
04	720	N	686	-0-	-34	-0-	8	1	676	3	N	-0-					59
							2	4									
05	732	N	732	-0-	-0-	-0-	10	1	720	3	N	-0-	10	5			49
							2	4									
06	699	N	699	-0-	-0-	-0-	10	1	687	3	N	-0-					49
							2	4									
07	736	N	736	-0-	-0-	-0-	10	1	724	3	N	-0-					49
							2	4									
08	744	N	725	-0-	-19	-0-	10	1	713	3	N	-0-					49
							2	4									

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

03	651	N	632	-0-	-19	-0-	14	1	616	3	N	-0-					30
							2	4									
04	632	N	632	-0-	-0-	-0-	15	1	615	3	N	-0-					30
							2	4									
05	711	N	711	-0-	-0-	-0-	19	1	690	3	N	-0-					30
							2	4									
06	667	N	667	-0-	-0-	-0-	19	1	646	3	N	-0-					30
							2	4									
07	884	N	884	-0-	-0-	-0-	17	1	865	3	N	-0-					30
							2	4									
08	713	N	686	-0-	-27	-0-	18	1	666	3	N	-0-					30
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

03	310	N	280	-0-	-30	-0-	8	1	270	3	N	-0-					136
							2	4										
04	300	N	270	-0-	-30	-0-	9	1	259	3	N	-0-					136
							2	4										
05	284	N	284	-0-	-0-	-0-	9	1	273	3	N	-0-					136
							2	4										
06	270	N	265	-0-	-5	-0-	8	1	255	3	N	-0-					136
							2	4										
07	279	N	277	-0-	-2	-0-	9	1	260	3	N	5					141
							2	4	6	9								
*08	285	N	285	-0-	-0-	-0-	9	1	274	3	N	-0-					141
							2	4										

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

03	1271	N	1249	-0-	-22	-0-	26	1	1221	3	N	-0-					109
							2	4										
04	1277	N	1277	-0-	-0-	-0-	29	1	1246	3	N	-0-	20	5			89
							2	4										
05	1315	N	1315	-0-	-0-	-0-	33	1	1274	3	N	5					94
							2	4	6	9								
06	1211	N	1211	-0-	-0-	-0-	27	1	1179	3	N	3					97
							2	4	3	9								
07	1333	N	1273	-0-	-60	-0-	30	1	1235	3	N	5					102
							2	4	6	9								
08	1302	N	1229	-0-	-73	-0-	31	1	1196	3	N	-0-					102
							2	4										

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					59
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					59
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-	20	5			39
06	240	N	127	-0-	-113	-0-	127	3			N	-0-					39
07	217	N	-0-	-0-	-217	-0-					N	-0-					39
08	248	N	-0-	-0-	-248	-0-					N	-0-					39

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					121
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					121
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					121
06	2	N	2	-0-	-0-	-0-	2	4			N	-0-					121
07	3	N	3	-0-	-0-	-0-	2	4	1	9	N	1	13	5			109
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	2550	-0-	-426	-0-	64	1	2469	3	N	14					155
							2	4	15	9							
04	3057	X	3057	-0-	-0-	-0-	32	1	2927	3	N	88	77	5			166
							1	4	97	9							
05	2939	X	2939	-0-	-0-	-0-	63	1	2874	3	N	-0-					166
							2	4									
06	2732	X	2732	-0-	-0-	-0-	57	1	2662	3	N	10					176
							2	4	11	9							
07	3162	X	2858	-0-	-304	-0-	57	1	2799	3	N	-0-					176
							2	4									
08	3162	X	2813	-0-	-349	-0-	59	1	2752	3	N	-0-					176
							2	4									

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	745	N	745	-0-	-0-	-0-	10	1	696	3	N	34					121
							2	4	37	9							
04	686	N	686	-0-	-0-	-0-	11	1	667	3	N	5					126
							2	4	6	9							
05	704	N	704	-0-	-0-	-0-	10	1	692	3	N	-0-					126
							2	4									
06	777	N	777	-0-	-0-	-0-	9	1	654	3	N	102	195	1			33
							2	4	112	9							
07	713	N	680	-0-	-33	-0-	10	1	668	3	N	-0-	1	5			32
							2	4									
08	713	N	708	-0-	-5	-0-	10	1	663	3	N	30					62
							2	4	33	9							

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	N	2517	-0-	-25	-0-	201	1	2230	3	N	76	186	1	17	5	71
							2	4	84	9							
04	2460	N	2445	-0-	-15	-0-	212	1	2231	3	N	-0-					71
							2	4									
05	2693	N	2693	-0-	-0-	-0-	212	1	2313	3	N	151	197	1			25
							2	4	166	9							
06	2642	N	2642	-0-	-0-	-0-	212	1	2337	3	N	83					108
							2	4	91	9							
07	2651	N	2651	-0-	-0-	-0-	212	1	2339	3	N	89					197
							2	4	98	9							
08	2542	N	2487	-0-	-55	-0-	219	1	2243	3	N	21	184	1			34
							2	4	23	9							

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1562	N	1562	-0-	-0-	-0-	14	1	1531	3	N	15					124
							17	9									
04	1519	N	1519	-0-	-0-	-0-	12	1	1496	3	N	10					134
							11	9									
05	2683	N	2683	-0-	-0-	-0-	62	1	2621	3	N	-0-					134
06	2655	N	2655	-0-	-0-	-0-	84	1	2517	3	N	49					183
							54	9									
07	2606	N	2606	-0-	-0-	-0-	88	1	2512	3	N	5					188
							6	9									
08	2666	N	2437	-0-	-229	-0-	88	1	2346	3	N	3	178	1			13
							3	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

03	2697	N	2603	-0-	-94	-0-	57	1	2537	3	N	8					104
							9	9									
04	2446	N	2446	-0-	-0-	-0-	29	1	2409	3	N	7					111
							8	9									
05	2449	N	2368	-0-	-81	-0-	52	1	2316	3	N	-0-					111
06	2520	N	2494	-0-	-26	-0-	53	1	2422	3	N	17					128
							19	9									
07	2708	N	2708	-0-	-0-	-0-	59	1	2621	3	N	25					153
							28	9									
*08	2604	N	2604	-0-	-0-	-0-	63	1	2533	3	N	7					160
							8	9									

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

03	1584	N	1584	-0-	-0-	-0-	108	1	1473	3	N	2					299
							1	4	2	9							
04	2558	N	2558	-0-	-0-	-0-	95	1	2462	3	N	-0-					299
							1	4									
05	2480	N	2480	-0-	-0-	-0-	170	1	2308	3	N	-0-	5	5			294
							2	4									
06	2366	N	2366	-0-	-0-	-0-	195	1	2163	3	N	5					299
							2	4	6	9							
07	640	N	640	-0-	-0-	-0-	96	1	531	3	N	10					309
							2	4	11	9							
*08	453	N	453	-0-	-0-	-0-	55	1	306	3	N	82	196	1	114	5	81
							2	4	90	9							

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

03	1953	N	1826	-0-	-127	-0-	36	1	1760	3	N	25					37
							2	4	28	9							
04	1800	N	1796	-0-	-4	-0-	38	1	1756	3	N	-0-					37
							2	4									
05	1767	N	1690	-0-	-77	-0-	28	1	1660	3	N	-0-					37
							2	4									
06	1891	N	1891	-0-	-0-	-0-	34	1	1833	3	N	20					57
							2	4	22	9							
07	1913	N	1913	-0-	-0-	-0-	34	1	1860	3	N	15					72
							2	4	17	9							
*08	1873	N	1873	-0-	-0-	-0-	35	1	1826	3	N	9					81
							2	4	10	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	731	-0-		-13	-0-	12	1	711	3	N	5					32
								2	4	6	9							
04	720	N	717	-0-		-3	-0-	10	1	691	3	N	13					45
								2	4	14	9							
05	744	N	717	-0-		-27	-0-	10	1	695	3	N	9					54
								2	4	10	9							
06	720	N	702	-0-		-18	-0-	11	1	680	3	N	8					62
								2	4	9	9							
07	772	N	772	-0-		-0-	-0-	11	1	713	3	N	42					104
								2	4	46	9							
08	713	N	708	-0-		-5	-0-	10	1	696	3	N	-0-					104
								2	4									

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

03	0	N	-0-	-0-		-0-	-0-					N	-0-					64
04	0	N	-0-	-0-		-0-	-0-					N	-0-					64
05	0	N	-0-	-0-		-0-	-0-					N	-0-					64
06	0	N	-0-	-0-		-0-	-0-					N	-0-					64
07	0	N	-0-	-0-		-0-	-0-					N	-0-					64
08	0	N	-0-	-0-		-0-	-0-					N	-0-					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

03	2452	N	2452	-0-		-0-	-0-	41	1	2409	3	N	-0-					15
								2	4									
04	2280	N	2280	-0-		-0-	-0-	23	1	2256	3	N	-0-					15
								1	4									
05	2421	N	2421	-0-		-0-	-0-	44	1	2375	3	N	-0-					15
								2	4									
06	2609	N	2609	-0-		-0-	-0-	45	1	2562	3	N	-0-					15
								2	4									
07	2754	N	2754	-0-		-0-	-0-	45	1	2707	3	N	-0-					15
								2	4									
*08	2615	N	2615	-0-		-0-	-0-	46	1	2567	3	N	-0-					15
								2	4									

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

03	2728	N	2091	-0-		-637	-0-	56	1	1999	3	N	31	199	1			124
								2	4	34	9							
04	2580	N	1904	-0-		-676	-0-	25	1	1878	3	N	-0-	25	5			99
								1	4									
05	1860	N	1787	-0-		-73	-0-	50	1	1735	3	N	-0-					99
								2	4									
06	2227	N	2227	-0-		-0-	-0-	39	1	2158	3	N	25					124
								2	4	28	9							
07	2772	N	2772	-0-		-0-	-0-	42	1	2630	3	N	89					213
								2	4	98	9							
*08	2681	N	2681	-0-		-0-	-0-	47	1	2608	3	N	22					235
								2	4	24	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1487	N	1487	-0-		-0-	-0-	28	1	1457	3	N	-0-					81
								2	4									
04	1439	N	1439	-0-		-0-	-0-	13	1	1425	3	N	-0-					81
								1	4									
05	1610	N	1610	-0-		-0-	-0-	29	1	1565	3	N	13					94
								2	4	14	9							
06	1733	N	1733	-0-		-0-	-0-	31	1	1661	3	N	35					129
								2	4	39	9							
07	1716	N	1716	-0-		-0-	-0-	33	1	1677	3	N	4					133
								2	4	4	9							
*08	1698	N	1698	-0-		-0-	-0-	33	1	1663	3	N	-0-					133
								2	4									

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	2096	-0-		-167	-0-	54	1	2040	3	N	-0-					353
								2	4									
04	2190	N	1952	-0-		-238	-0-	28	1	1923	3	N	-0-					353
								1	4									
05	2108	N	2077	-0-		-31	-0-	60	1	2004	3	N	10	82	5			281
								2	4	11	9							
06	2040	N	1967	-0-		-73	-0-	56	1	1906	3	N	3	35	5			249
								2	4	3	9							
07	2041	N	2041	-0-		-0-	-0-	59	1	1974	3	N	5					254
								2	4	6	9							
08	2077	N	1853	-0-		-224	-0-	58	1	1793	3	N	-0-					254
								2	4									

GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2315	N	2315	-0-		-0-	-0-	28	1	2285	3	N	-0-					166
								2	4									
04	2643	N	2643	-0-		-0-	-0-	34	1	2597	3	N	9					175
								2	4	10	9							
05	2859	N	2859	-0-		-0-	-0-	54	1	2803	3	N	-0-					175
								2	4									
06	3000	N	3024	-0-		24	24	59	1	2928	3	N	32					207
								2	4	35	9							
07	3042	N	3018	-0-		-24	-0-	56	1	2957	3	N	3					210
								2	4	3	9							
*08	2588	N	2588	-0-		-0-	-0-	50	1	2481	3	N	50					260
								2	4	55	9							

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2151	N	2151	-0-		-0-	-0-	50	1	2099	3	N	-0-					234
								2	4									
04	2128	N	2128	-0-		-0-	-0-	28	1	2099	3	N	-0-	10	5			224
								1	4									
05	2293	N	2293	-0-		-0-	-0-	51	1	2240	3	N	-0-	2	5			222
								2	4									
06	2447	N	2447	-0-		-0-	-0-	59	1	2385	3	N	1					223
								2	4	1	9							
07	2396	N	2396	-0-		-0-	-0-	55	1	2339	3	N	-0-					223
								2	4									
*08	2179	N	2179	-0-		-0-	-0-	52	1	2125	3	N	-0-					223
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1031	-0-	-178	-0-	17	1	1012	3	N	-0-					109
							2	4									
04	1110	N	1013	-0-	-97	-0-	11	1	1001	3	N	-0-					109
							1	4									
05	1041	N	1041	-0-	-0-	-0-	20	1	1019	3	N	-0-					109
							2	4									
06	1010	N	1010	-0-	-0-	-0-	24	1	982	3	N	2					111
							2	4	2	9							
07	1054	N	1028	-0-	-26	-0-	18	1	1008	3	N	-0-					111
							2	4									
08	1054	N	751	-0-	-303	-0-	22	1	727	3	N	-0-					111
							2	4									

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3263	X	3263	-0-	-0-	-0-	122	1	3122	3	N	15					185
							2	4	17	9							
04	3605	X	3605	-0-	-0-	-0-	85	1	3519	3	N	-0-	185	1			-0-
							1	4									
05	3331	X	3331	-0-	-0-	-0-	131	1	3198	3	N	-0-					-0-
							2	4									
06	3303	X	3303	-0-	-0-	-0-	125	1	3121	3	N	50					50
							2	4	55	9							
07	3454	X	3454	-0-	-0-	-0-	140	1	3304	3	N	7					57
							2	4	8	9							
*08	3347	X	3347	-0-	-0-	-0-	144	1	3201	3	N	-0-					57
							2	4									

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1191	-0-	-18	-0-	33	1	1156	3	N	-0-					71
							2	4									
04	1320	N	1100	-0-	-220	-0-	15	1	1084	3	N	-0-					71
							1	4									
05	1178	N	1161	-0-	-17	-0-	32	1	1127	3	N	-0-					71
							2	4									
06	1140	N	1103	-0-	-37	-0-	29	1	1072	3	N	-0-					71
							2	4									
07	1229	N	1229	-0-	-0-	-0-	42	1	1185	3	N	-0-	42	5			29
							2	4									
08	1147	N	687	-0-	-460	-0-	12	1	673	3	N	-0-					29
							2	4									

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1354	N	1354	-0-	-0-	-0-	21	1	1296	3	N	32					134
							2	4	35	9							
04	1290	N	1231	-0-	-59	-0-	11	1	1219	3	N	-0-					134
							1	4									
05	1267	N	1267	-0-	-0-	-0-	22	1	1243	3	N	-0-					134
							2	4									
06	1320	N	1244	-0-	-76	-0-	21	1	1180	3	N	37					171
							2	4	41	9							
07	1271	N	1193	-0-	-78	-0-	22	1	1137	3	N	29					200
							2	4	32	9							
08	1271	N	1147	-0-	-124	-0-	25	1	1116	3	N	4	192	1			12
							2	4	4	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	3	1	237	3	N	-0-					7
							2	4									
04	330	N	211	-0-	-119	-0-	1	1	209	3	N	-0-					7
							1	4									
05	248	N	192	-0-	-56	-0-	3	1	187	3	N	-0-					7
							2	4									
06	240	N	167	-0-	-73	-0-	3	1	162	3	N	-0-					7
							2	4									
07	217	N	154	-0-	-63	-0-	4	1	148	3	N	-0-					7
							2	4									
08	186	N	136	-0-	-50	-0-	2	1	132	3	N	-0-					7
							2	4									

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2666	-0-	-279	-0-	122	1	2542	3	N	-0-					45
							2	4									
04	2850	X	2500	-0-	-350	-0-	58	1	2426	3	N	14					59
							1	4	15	9							
05	2945	X	2564	-0-	-381	-0-	122	1	2431	3	N	8					67
							2	4	9	9							
06	2580	N	2494	-0-	-86	-0-	127	1	2337	3	N	25					92
							2	4	28	9							
07	2635	N	2635	-0-	-0-	-0-	128	1	2503	3	N	2					94
							2	4	2	9							
*08	2613	N	2613	-0-	-0-	-0-	123	1	2488	3	N	-0-					94
							2	4									

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	1241	-0-	-1766	-0-	42	1	1197	3	N	-0-					200
							2	4									
04	2910	X	1447	-0-	-1463	-0-	26	1	656	3	N	-0-					200
							765	4									
05	2804	X	2804	-0-	-0-	-0-	61	1	2741	3	N	-0-	39	5			161
							2	4									
06	2531	X	2531	-0-	-0-	-0-	59	1	2468	3	N	2					163
							2	4	2	9							
07	2573	X	2215	-0-	-358	-0-	56	1	2157	3	N	-0-					163
							2	4									
08	2790	N	2166	-0-	-624	-0-	51	1	2113	3	N	-0-					163
							2	4									

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1084	-0-	-94	-0-	59	1	1023	3	N	-0-					106
							2	4									
04	1140	N	1079	-0-	-61	-0-	51	1	1026	3	N	-0-					106
							2	4									
05	1126	N	1126	-0-	-0-	-0-	52	1	1072	3	N	-0-					106
							2	4									
06	1050	N	1027	-0-	-23	-0-	50	1	975	3	N	-0-					106
							2	4									
07	1581	N	1581	-0-	-0-	-0-	56	1	1523	3	N	-0-					106
							2	4									
*08	2178	N	2178	-0-	-0-	-0-	55	1	2119	3	N	2	29	5			79
							2	4	2	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2560	N	2560	-0-	-0-	-0-	45	1	2513	3	N	-0-					124
							2	4									
04	2530	N	2530	-0-	-0-	-0-	25	1	2434	3	N	64					188
							1	4	70	9							
05	2534	N	2534	-0-	-0-	-0-	48	1	2484	3	N	-0-					188
							2	4									
06	2585	N	2585	-0-	-0-	-0-	47	1	2411	3	N	114					302
							2	4	125	9							
07	2535	N	2535	-0-	-0-	-0-	47	1	2467	3	N	17	195	1	17	5	107
							2	4	19	9							
*08	2541	N	2541	-0-	-0-	-0-	48	1	2448	3	N	39					146
							2	4	43	9							

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1933	N	1933	-0-	-0-	-0-	38	1	1893	3	N	-0-					157
							2	4									
04	1906	N	1906	-0-	-0-	-0-	41	1	1863	3	N	-0-					157
							2	4									
05	2115	N	2115	-0-	-0-	-0-	47	1	2066	3	N	-0-					157
							2	4									
06	2014	N	2014	-0-	-0-	-0-	43	1	1924	3	N	41					198
							2	4	45	9							
07	2037	N	2037	-0-	-0-	-0-	46	1	1989	3	N	-0-					198
							2	4									
*08	2102	N	2102	-0-	-0-	-0-	50	1	2050	3	N	-0-	1	5			197
							2	4									

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4404	X	4404	-0-	-0-	-0-	206	1	4011	3	N	168	198	1			323
							2	4	185	9							
04	3955	X	3955	-0-	-0-	-0-	107	1	3847	3	N	-0-					323
							1	4									
05	4793	X	4793	-0-	-0-	-0-	213	1	4288	3	N	264	197	1			390
							2	4	290	9							
06	4487	X	4487	-0-	-0-	-0-	212	1	4115	3	N	144	173	1			361
							2	4	158	9							
07	4600	X	4600	-0-	-0-	-0-	213	1	4174	3	N	192	194	1			359
							2	4	211	9							
*08	4410	X	4410	-0-	-0-	-0-	220	1	4030	3	N	144	183	1			320
							2	4	158	9							

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2275	N	2275	-0-	-0-	-0-	115	1	2147	3	N	10					97
							2	4	11	9							
04	1876	N	1876	-0-	-0-	-0-	19	1	1835	3	N	19					116
							1	4	21	9							
05	2733	N	2733	-0-	-0-	-0-	110	1	2621	3	N	-0-					116
							2	4									
06	2930	N	2930	-0-	-0-	-0-	104	1	2805	3	N	17					133
							2	4	19	9							
07	3100	N	3128	-0-	28	28	152	1	2954	3	N	18					151
							2	4	20	9							
*08	3100	N	3075	-0-	-25	3	109	1	2945	3	N	17					168
							2	4	19	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1744	N	1744	-0-	-0-	-0-	37	1	1685	3	N	18					114
							2	4	20	9							
04	1800	N	1445	-0-	-355	-0-	21	1	1423	3	N	-0-					114
							1	4									
05	1741	N	1741	-0-	-0-	-0-	44	1	1695	3	N	-0-	13	5			101
							2	4									
06	1680	N	1659	-0-	-21	-0-	42	1	1592	3	N	21	1	5			121
							2	4	23	9							
07	1720	N	1720	-0-	-0-	-0-	44	1	1674	3	N	-0-					121
							2	4									
08	1736	N	1609	-0-	-127	-0-	41	1	1566	3	N	-0-					121
							2	4									

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1447	-0-	-320	-0-	49	1	1396	3	N	-0-					52
							2	4									
04	1680	N	1356	-0-	-324	-0-	50	1	1304	3	N	-0-					52
							2	4									
05	1550	N	1308	-0-	-242	-0-	49	1	1257	3	N	-0-	37	5			15
							2	4									
06	1410	N	1386	-0-	-24	-0-	50	1	1312	3	N	20					35
							2	4	22	9							
07	1550	N	1550	-0-	-0-	-0-	54	1	1494	3	N	-0-					35
							2	4									
*08	2219	N	2219	-0-	-0-	-0-	81	1	2136	3	N	-0-					35
							2	4									

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1162	N	1162	-0-	-0-	-0-	16	1	1144	2	N	-0-					116
							2	4									
04	1184	N	1184	-0-	-0-	-0-	17	1	1165	2	N	-0-	17	5			99
							2	4									
05	1242	N	1242	-0-	-0-	-0-	16	1	1218	2	N	5					104
							2	4	6	9							
06	1312	N	1312	-0-	-0-	-0-	17	1	1250	2	N	39					143
							2	4	43	9							
*07	3100	N	5513	-0-	2413	2413	81	1	5427	2	N	3					146
							2	4	3	9							
*08	3100	N	4679	-0-	1579	3992	86	1	4576	2	N	14					160
							2	4	15	9							

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-	30	5			-0-
06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1575	-0-	-99	-0-	29	1	1538	3	N	5					158
							2	4	6	9							
04	1580	N	1580	-0-	-0-	-0-	14	1	1540	3	N	23					181
							1	4	25	9							
05	1519	N	1422	-0-	-97	-0-	25	1	1395	3	N	-0-	8	5			173
							2	4									
06	1689	N	1689	-0-	-0-	-0-	28	1	1620	3	N	35					208
							2	4	39	9							
07	1643	N	1610	-0-	-33	-0-	29	1	1573	3	N	5					213
							2	4	6	9							
*08	1667	N	1667	-0-	-0-	-0-	33	1	1632	3	N	-0-					213
							2	4									

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	2	5			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

03	813	N	813	-0-	-0-	-0-	20	1	791	3	N	-0-					62
							2	4									
04	810	N	537	-0-	-273	-0-	15	1	520	3	N	-0-					62
							2	4									
05	620	N	193	-0-	-427	-0-	6	1	185	3	N	-0-					62
							2	4									
06	1110	N	1110	-0-	-0-	-0-	26	1	1082	3	N	-0-					62
							2	4									
07	1206	N	1206	-0-	-0-	-0-	28	1	1174	3	N	2					64
							2	4	2	9							
*08	993	N	993	-0-	-0-	-0-	23	1	968	3	N	-0-					64
							2	4									

ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

03	1559	N	1559	-0-	-0-	-0-	28	1	1529	3	N	-0-					114
							2	4									
04	1230	N	1159	-0-	-71	-0-	18	1	1139	3	N	-0-					114
							2	4									
05	1369	N	1369	-0-	-0-	-0-	24	1	1291	3	N	47					161
							2	4	52	9							
06	1500	N	1366	-0-	-134	-0-	20	1	1253	3	N	83	195	1			49
							2	4	91	9							
07	1427	N	1427	-0-	-0-	-0-	21	1	1379	3	N	23					72
							2	4	25	9							
*08	1403	N	1403	-0-	-0-	-0-	20	1	1366	3	N	14					86
							2	4	15	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2804	X	2804	-0-	-0-	-0-	67	1	2735	3	N	-0-					74
							2	4									
04	2713	X	2713	-0-	-0-	-0-	69	1	2620	3	N	20					94
							2	4	22	9							
05	2876	X	2876	-0-	-0-	-0-	80	1	2794	3	N	-0-					94
							2	4									
06	2865	X	2865	-0-	-0-	-0-	80	1	2706	3	N	70	50	5			114
							2	4	77	9							
07	2783	X	2783	-0-	-0-	-0-	70	1	2711	3	N	-0-					114
							2	4									
*08	2899	N	2899	-0-	-0-	-0-	75	1	2822	3	N	-0-					114
							2	4									

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	2241	-0-	-22	-0-	43	1	2182	3	N	13					166
							2	4	14	9							
04	2199	N	2199	-0-	-0-	-0-	25	1	2173	3	N	-0-					166
							1	4									
05	2255	N	2255	-0-	-0-	-0-	48	1	2192	3	N	12					178
							2	4	13	9							
06	2160	N	2082	-0-	-78	-0-	47	1	2022	3	N	10					188
							2	4	11	9							
07	2263	N	618	-0-	-1645	-0-	18	1	598	3	N	-0-	166	1			22
							2	4									
08	2263	N	1230	-0-	-1033	-0-	26	1	1202	3	N	-0-					22
							2	4									

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2332	N	2332	-0-	-0-	-0-	2318	3	2	4	N	11					71
							12	9									
04	2312	N	2312	-0-	-0-	-0-	2310	3	2	4	N	-0-					71
05	2697	N	2697	-0-	-0-	-0-	2695	3	2	4	N	-0-					71
06	2533	N	2533	-0-	-0-	-0-	2463	3	2	4	N	62					133
							68	9									
07	2441	N	2441	-0-	-0-	-0-	2439	3	2	4	N	-0-					133
*08	2425	N	2425	-0-	-0-	-0-	2423	3	2	4	N	-0-					133

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1657	-0-	-17	-0-	1657	3			N	-0-					111
04	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					111
05	1650	N	1650	-0-	-0-	-0-	1631	3	19	9	N	17					128
06	1654	N	1654	-0-	-0-	-0-	1643	3	11	9	N	10					138
07	1767	N	1716	-0-	-51	-0-	1715	3	1	9	N	1					139
*08	1740	N	1740	-0-	-0-	-0-	1714	3	26	9	N	24					163

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1460	N	1460	-0-	-0-	-0-	26	1	1432	3	N	-0-					22
							2	4									
04	1770	N	1467	-0-	-303	-0-	28	1	1437	3	N	-0-					22
							2	4									
05	1558	N	1558	-0-	-0-	-0-	33	1	1523	3	N	-0-					22
							2	4									
06	1455	N	1455	-0-	-0-	-0-	30	1	1423	3	N	-0-					22
							2	4									
07	1594	N	1594	-0-	-0-	-0-	35	1	1557	3	N	-0-					22
							2	4									
*08	1555	N	1555	-0-	-0-	-0-	33	1	1520	3	N	-0-					22
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

03	1848	N	1848	-0-	-0-	-0-	46	1	1800	3	N	-0-					59
							2	4									
04	1788	N	1788	-0-	-0-	-0-	23	1	1764	3	N	-0-					59
							1	4									
05	1613	N	1613	-0-	-0-	-0-	38	1	1573	3	N	-0-	5	5			54
							2	4									
06	1625	N	1625	-0-	-0-	-0-	49	1	1574	3	N	-0-	2	5			52
							2	4									
07	1426	N	1333	-0-	-93	-0-	37	1	1292	3	N	2					54
							2	4	2	9							
08	1426	N	1316	-0-	-110	-0-	38	1	1276	3	N	-0-					54
							2	4									

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

03	3941	X	3941	-0-	-0-	-0-	3941	3			N	-0-					81
04	3737	X	3737	-0-	-0-	-0-	3737	3			N	-0-					81
05	3940	X	3940	-0-	-0-	-0-	3901	3	39	9	N	35					116
06	3830	X	3830	-0-	-0-	-0-	3821	3	9	9	N	8					124
07	4022	X	4022	-0-	-0-	-0-	4022	3			N	-0-	20	5			104
08	3937	X	3930	-0-	-7	-0-	3922	3	8	9	N	7					111

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

03	1894	N	1894	-0-	-0-	-0-	26	1	1864	3	N	2					29
							2	4	2	9							
04	1861	N	1861	-0-	-0-	-0-	28	1	1831	3	N	-0-					29
							2	4									
05	1996	N	1996	-0-	-0-	-0-	29	1	1965	3	N	-0-					29
							2	4									
06	1938	N	1938	-0-	-0-	-0-	31	1	1877	3	N	25					54
							2	4	28	9							
*07	2006	N	2006	-0-	-0-	-0-	32	1	1965	3	N	6					60
							2	4	7	9							
*08	1963	N	1963	-0-	-0-	-0-	31	1	1918	3	N	11					71
							2	4	12	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

03	3100	X	1637	-0-	-1463	-0-	152	1	1483	3	N	-0-					7
							2	4									
04	3000	X	2732	-0-	-268	-0-	102	1	2548	3	N	74					81
							1	4	81	9							
05	3069	X	3060	-0-	-9	-0-	209	1	2805	3	N	40					121
							2	4	44	9							
06	3000	X	3000	-0-	-0-	-0-	207	1	2700	3	N	83	179	1			25
							2	4	91	9							
07	3306	X	3306	-0-	-0-	-0-	218	1	3065	3	N	19					44
							2	4	21	9							
*08	3100	N	3523	-0-	423	423	218	1	3256	3	N	43					87
							2	4	47	9							

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

03	434	N	433	-0-	-1	-0-	433	3			N	-0-					62
04	420	N	402	-0-	-18	-0-	402	3			N	-0-					62
05	496	N	496	-0-	-0-	-0-	431	3	65	9	N	59					121
06	429	N	429	-0-	-0-	-0-	421	3	8	9	N	7					128
07	448	N	448	-0-	-0-	-0-	437	3	11	9	N	10					138
08	496	N	425	-0-	-71	-0-	425	3			N	-0-					138

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4810	X	4810	-0-	-0-	-0-	227	1	4581	2	N	-0-					81
							2	4									
04	4284	X	4284	-0-	-0-	-0-	215	1	4039	2	N	25					106
							2	4	28	9							
05	4314	X	4314	-0-	-0-	-0-	166	1	4144	2	N	2					108
							2	4	2	9							
06	4454	X	4454	-0-	-0-	-0-	152	1	4264	2	N	33					141
							2	4	36	9							
*07	4002	X	4002	-0-	-0-	-0-	208	1	3792	2	N	-0-					141
							2	4									
*08	8062	X	8062	-0-	-0-	-0-	147	1	7885	2	N	25					166
							2	4	28	9							

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1730	-0-	-316	-0-	1730	3			N	-0-					101
*04	1950	N	1839	-0-	-111	-0-	1839	3			N	-0-					101
*05	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-	20	5			81
06	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					81
07	1922	N	1922	-0-	-0-	-0-	1922	3			N	-0-					81
*08	1988	N	1988	-0-	-0-	-0-	1988	3			N	-0-					81

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1703	N	1703	-0-	-0-	-0-	51	1	1647	3	N	3					183
							2	4	3	9							
04	1527	N	1527	-0-	-0-	-0-	30	1	1496	3	N	-0-					183
							1	4									
05	1643	N	862	-0-	-781	-0-	30	1	830	3	N	-0-	3	5			180
							2	4									
06	1662	N	1662	-0-	-0-	-0-	48	1	1612	3	N	-0-					180
							2	4									
07	1581	N	1530	-0-	-51	-0-	49	1	1478	3	N	1					181
							2	4	1	9							
*08	1486	N	1486	-0-	-0-	-0-	46	1	1438	3	N	-0-					181
							2	4									

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1166	N	1166	-0-	-0-	-0-	21	1	1139	3	N	4					165
							2	4	4	9							
04	1170	N	1041	-0-	-129	-0-	10	1	1029	3	N	-0-					165
							2	4									
05	1085	N	1074	-0-	-11	-0-	9	1	1063	3	N	-0-					165
							2	4									
06	1140	N	1080	-0-	-60	-0-	10	1	1033	3	N	32					197
							2	4	35	9							
07	1319	N	1319	-0-	-0-	-0-	16	1	1294	3	N	6	185	1			18
							2	4	7	9							
*08	1119	N	1119	-0-	-0-	-0-	15	1	1102	3	N	-0-					18
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1399	-0-	-58	-0-	13	1	1384	3	N	-0-					40
							2	4									
04	1590	N	1306	-0-	-284	-0-	16	1	1288	3	N	-0-					40
							2	4									
05	1471	N	1471	-0-	-0-	-0-	17	1	1385	3	N	61					101
							2	4	67	9							
06	1355	N	1355	-0-	-0-	-0-	15	1	1284	3	N	49					150
							2	4	54	9							
07	1364	N	1341	-0-	-23	-0-	16	1	1314	3	N	8					158
							2	4	9	9							
08	1457	N	1322	-0-	-135	-0-	16	1	1304	3	N	-0-					158
							2	4									

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1451	-0-	-6	-0-	139	1	1304	3	N	5					235
							2	4	6	9							
04	1590	N	1410	-0-	-180	-0-	67	1	1240	3	N	93	194	1			134
							1	4	102	9							
05	1479	N	1479	-0-	-0-	-0-	146	1	1272	3	N	54					188
							2	4	59	9							
06	1420	N	1420	-0-	-0-	-0-	139	1	1223	3	N	51	158	1			81
							2	4	56	9							
07	1457	N	1457	-0-	-0-	-0-	142	1	1266	3	N	43					124
							2	4	47	9							
08	1488	N	1424	-0-	-64	-0-	153	1	1269	3	N	-0-					124
							2	4									

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1938	N	1938	-0-	-0-	-0-	52	1	1884	3	N	-0-					76
							2	4									
04	1916	N	1916	-0-	-0-	-0-	30	1	1885	3	N	-0-					76
							1	4									
05	1747	N	1747	-0-	-0-	-0-	46	1	1622	3	N	-0-					76
							79	4									
06	1890	N	1807	-0-	-83	-0-	39	1	1766	3	N	-0-					76
							2	4									
07	1984	N	1851	-0-	-133	-0-	39	1	1809	3	N	1					77
							2	4	1	9							
*08	1843	N	1843	-0-	-0-	-0-	38	1	1803	3	N	-0-					77
							2	4									

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1183	-0-	-88	-0-	34	1	1141	3	N	5					225
							2	4	6	9							
04	1147	N	1147	-0-	-0-	-0-	25	1	1073	3	N	44					269
							1	4	48	9							
05	1011	N	1011	-0-	-0-	-0-	35	1	972	3	N	2	49	5			222
							2	4	2	9							
06	1140	N	1066	-0-	-74	-0-	45	1	1019	3	N	-0-					222
							2	4									
07	1147	N	929	-0-	-218	-0-	25	1	902	3	N	-0-					222
							2	4									
*08	1296	N	1296	-0-	-0-	-0-	32	1	1218	3	N	40					262
							2	4	44	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1233	-0-	-7	-0-	21	1	1210	3	N	-0-					69
							2	4									
04	941	N	941	-0-	-0-	-0-	14	1	925	3	N	-0-					69
							2	4									
05	1145	N	1145	-0-	-0-	-0-	18	1	1125	3	N	-0-					69
							2	4									
06	1200	N	998	-0-	-202	-0-	27	1	969	3	N	-0-					69
							2	4									
07	1237	N	1237	-0-	-0-	-0-	25	1	1210	3	N	-0-					69
							2	4									
*08	1203	N	1203	-0-	-0-	-0-	24	1	1177	3	N	-0-					69
							2	4									

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1245	-0-	-57	-0-	24	1	1219	3	N	-0-					111
							2	4									
04	1320	N	980	-0-	-340	-0-	26	1	952	3	N	-0-					111
							2	4									
05	930	N	838	-0-	-92	-0-	26	1	799	3	N	10					121
							2	4	11	9							
06	1200	N	1051	-0-	-149	-0-	27	1	1011	3	N	10					131
							2	4	11	9							
07	1023	N	989	-0-	-34	-0-	24	1	957	3	N	5					136
							2	4	6	9							
*08	1167	N	1167	-0-	-0-	-0-	21	1	1136	3	N	7					143
							2	4	8	9							

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2549	N	2549	-0-	-0-	-0-	2549	3			N	-0-					143
04	2471	N	2471	-0-	-0-	-0-	2471	3			N	-0-					143
05	2646	N	2646	-0-	-0-	-0-	2646	3			N	-0-					143
06	2501	N	2501	-0-	-0-	-0-	2501	3			N	-0-					143
07	2577	N	2577	-0-	-0-	-0-	2577	3			N	-0-	4	5			139
*08	2562	N	2562	-0-	-0-	-0-	2562	3			N	-0-	5	5			134

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1687	-0-	-80	-0-	36	1	1649	3	N	-0-					81
							2	4									
04	1710	N	1596	-0-	-114	-0-	41	1	1553	3	N	-0-					81
							2	4									
05	1828	N	1828	-0-	-0-	-0-	42	1	1762	3	N	20					101
							2	4	22	9							
06	1724	N	1724	-0-	-0-	-0-	45	1	1666	3	N	10					111
							2	4	11	9							
07	1768	N	1768	-0-	-0-	-0-	41	1	1719	3	N	5					116
							2	4	6	9							
*08	1892	N	1892	-0-	-0-	-0-	44	1	1714	3	N	120	187	1			49
							2	4	132	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3896	X	3896	-0-	-0-	-0-	75	1	3787	3	N	29					131
							2	4	32	9							
04	4177	X	4177	-0-	-0-	-0-	73	1	4063	3	N	35					166
							2	4	39	9							
05	4346	X	4346	-0-	-0-	-0-	77	1	4267	3	N	-0-					166
							2	4									
06	4098	X	4098	-0-	-0-	-0-	84	1	4012	3	N	-0-					166
							2	4									
07	4144	X	4144	-0-	-0-	-0-	103	1	4039	3	N	-0-					166
							2	4									
*08	4149	X	4149	-0-	-0-	-0-	78	1	4058	3	N	10					176
							2	4	11	9							

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1836	N	1836	-0-	-0-	-0-	33	1	1729	3	N	65	192	1	74	5	115
							2	4	72	9							
04	1727	N	1727	-0-	-0-	-0-	21	1	1704	3	N	1					116
							1	4	1	9							
05	1736	N	1521	-0-	-215	-0-	34	1	1485	3	N	-0-	81	5			35
							2	4									
06	1770	N	562	-0-	-1208	-0-	34	1	526	3	N	-0-					35
							2	4									
07	1798	N	886	-0-	-912	-0-	39	1	841	3	N	4					39
							2	4	4	9							
08	1519	N	1100	-0-	-419	-0-	39	1	1059	3	N	-0-					39
							2	4									

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	2005	-0-	-72	-0-	64	1	1939	3	N	-0-					244
							2	4									
04	1980	N	1844	-0-	-136	-0-	34	1	1802	3	N	6					250
							1	4	7	9							
05	2015	N	1908	-0-	-107	-0-	54	1	1822	3	N	27					277
							2	4	30	9							
06	1950	N	1851	-0-	-99	-0-	43	1	1787	3	N	17	71	5			223
							2	4	19	9							
07	1891	N	1877	-0-	-14	-0-	39	1	1836	3	N	-0-					223
							2	4									
08	1922	N	1839	-0-	-83	-0-	40	1	1797	3	N	-0-					223
							2	4									

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1288	-0-	-200	-0-	29	1	1257	3	N	-0-					66
							2	4									
04	1387	N	1387	-0-	-0-	-0-	16	1	1370	3	N	-0-	21	5			45
							1	4									
05	1471	N	1471	-0-	-0-	-0-	31	1	1438	3	N	-0-					45
							2	4									
06	1442	N	1442	-0-	-0-	-0-	30	1	1397	3	N	12					57
							2	4	13	9							
07	2538	N	2538	-0-	-0-	-0-	67	1	2469	3	N	-0-					57
							2	4									
*08	1458	N	1458	-0-	-0-	-0-	33	1	1423	3	N	-0-					57
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	148	-0-		-7	-0-	10	1	136	3	N	-0-					44
								2	4									
04	137	N	137	-0-		-0-	-0-	1	1	135	3	N	-0-					44
								1	4									
05	148	N	148	-0-		-0-	-0-	2	1	144	3	N	-0-					44
								2	4									
06	150	N	141	-0-		-9	-0-	2	1	137	3	N	-0-					44
								2	4									
07	155	N	149	-0-		-6	-0-	3	1	144	3	N	-0-					44
								2	4									
08	155	N	150	-0-		-5	-0-	3	1	145	3	N	-0-					44
								2	4									

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

03	2721	N	2721	-0-		-0-	-0-	2713	3	8	9	N	7					202
04	2670	N	2650	-0-		-20	-0-	2650	3			N	-0-					202
05	2728	N	2714	-0-		-14	-0-	2713	3	1	9	N	1					203
06	2640	N	2607	-0-		-33	-0-	2607	3			N	-0-					203
07	2728	N	2647	-0-		-81	-0-	2647	3			N	-0-					203
08	2728	N	2658	-0-		-70	-0-	2658	3			N	-0-					203

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

03	3033	X	3033	-0-		-0-	-0-	111	1	2919	3	N	1					82
								2	4	1	9							
04	2833	X	2833	-0-		-0-	-0-	52	1	2776	3	N	4					86
								1	4	4	9							
05	2867	X	2867	-0-		-0-	-0-	80	1	2785	3	N	-0-					86
								2	4									
06	2739	X	2739	-0-		-0-	-0-	65	1	2654	3	N	16					102
								2	4	18	9							
07	2845	X	2845	-0-		-0-	-0-	69	1	2772	3	N	2					104
								2	4	2	9							
*08	2823	X	2823	-0-		-0-	-0-	70	1	2751	3	N	-0-					104
								2	4									

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

03	3126	X	3126	-0-		-0-	-0-	66	1	2988	3	N	64	106	5			67
								2	4	70	9							
04	2948	X	2948	-0-		-0-	-0-	35	1	2846	3	N	60	13	5			114
								1	4	66	9							
05	2950	X	2950	-0-		-0-	-0-	69	1	2879	3	N	-0-					114
								2	4									
06	2855	X	2855	-0-		-0-	-0-	74	1	2768	3	N	10					124
								2	4	11	9							
07	2985	X	2985	-0-		-0-	-0-	70	1	2913	3	N	-0-					124
								2	4									
*08	2940	X	2940	-0-		-0-	-0-	74	1	2864	3	N	-0-					124
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	402	N	402	-0-		-0-	-0-	4	1	396	3	N	-0-					12
								2	4									
04	423	N	423	-0-		-0-	-0-	5	1	416	3	N	-0-					12
								2	4									
05	294	N	294	-0-		-0-	-0-	6	1	286	3	N	-0-					12
								2	4									
06	412	N	412	-0-		-0-	-0-	5	1	405	3	N	-0-					12
								2	4									
*07	437	N	437	-0-		-0-	-0-	6	1	423	3	N	5					17
								2	4	6	9							
*08	426	N	426	-0-		-0-	-0-	5	1	419	3	N	-0-					17
								2	4									

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	1282	-0-		-1818	-0-	29	1	1248	3	N	3					260
								2	4	3	9							
04	3000	X	1469	-0-		-1531	-0-	17	1	1451	3	N	-0-					260
								1	4									
05	3100	X	2304	-0-		-796	-0-	24	1	1955	3	N	53	195	1			118
								267	4	58	9							
06	3548	X	3548	-0-		-0-	-0-	32	1	3400	3	N	104	27	5			195
								2	4	114	9							
07	4193	X	4193	-0-		-0-	-0-	41	1	4087	3	N	57	10	5			242
								2	4	63	9							
*08	3872	X	3872	-0-		-0-	-0-	36	1	3707	3	N	115	181	1	25	5	151
								2	4	127	9							

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5146	X	4780	-0-		-366	-0-	206	1	4572	3	N	-0-					74
								2	4									
04	4890	X	4406	-0-		-484	-0-	82	1	4236	3	N	79					153
								1	4	87	9							
05	5053	X	4038	-0-		-1015	-0-	158	1	3878	3	N	-0-					153
								2	4									
06	4650	X	4219	-0-		-431	-0-	137	1	3995	3	N	77	59	5			171
								2	4	85	9							
07	4805	X	4650	-0-		-155	-0-	159	1	4478	3	N	10					181
								2	4	11	9							
08	4774	X	4184	-0-		-590	-0-	208	1	3974	3	N	-0-					181
								2	4									

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	966	-0-		-88	-0-	17	1	947	3	N	-0-					57
								2	4									
04	1050	N	994	-0-		-56	-0-	19	1	973	3	N	-0-					57
								2	4									
05	1147	N	970	-0-		-177	-0-	20	1	948	3	N	-0-					57
								2	4									
06	930	N	913	-0-		-17	-0-	19	1	892	3	N	-0-					57
								2	4									
07	1023	N	827	-0-		-196	-0-	22	1	803	3	N	-0-					57
								2	4									
08	961	N	909	-0-		-52	-0-	14	1	893	3	N	-0-					57
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	2318	-0-	-38	-0-	57	1	2259	3	N	-0-					111
							2	4									
04	2250	N	2206	-0-	-44	-0-	55	1	2149	3	N	-0-					111
							2	4									
05	2325	N	2226	-0-	-99	-0-	51	1	2173	3	N	-0-					111
							2	4									
06	2250	N	2170	-0-	-80	-0-	51	1	2117	3	N	-0-					111
							2	4									
07	2294	N	2274	-0-	-20	-0-	51	1	2221	3	N	-0-					111
							2	4									
*08	2255	N	2255	-0-	-0-	-0-	55	1	2198	3	N	-0-					111
							2	4									

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

03	2635	N	2448	-0-	-187	-0-	50	1	2396	3	N	-0-					97
							2	4									
04	2430	N	2314	-0-	-116	-0-	23	1	2290	3	N	-0-					97
							1	4									
05	2387	N	2382	-0-	-5	-0-	48	1	2332	3	N	-0-					97
							2	4									
06	2370	N	2280	-0-	-90	-0-	48	1	2230	3	N	-0-	1	5			96
							2	4									
07	2387	N	2384	-0-	-3	-0-	54	1	2328	3	N	-0-					96
							2	4									
08	2387	N	2349	-0-	-38	-0-	53	1	2294	3	N	-0-					96
							2	4									

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

03	4154	X	3980	-0-	-174	-0-	91	1	3887	3	N	-0-					10
							2	4									
04	4020	X	3747	-0-	-273	-0-	96	1	3649	3	N	-0-					10
							2	4									
05	4160	X	4160	-0-	-0-	-0-	96	1	3998	3	N	-0-	7	5			3
							66	4									
06	4329	X	4329	-0-	-0-	-0-	109	1	4218	3	N	-0-					3
							2	4									
07	4313	X	4313	-0-	-0-	-0-	114	1	4125	3	N	-0-					3
							74	4									
*08	3933	X	3933	-0-	-0-	-0-	79	1	3852	3	N	-0-					3
							2	4									

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4886	X	4886	-0-	-0-	-0-	4862	3	24	9	N	22					143
04	4680	X	4543	-0-	-137	-0-	4508	3	35	9	N	32					175
05	5445	X	5445	-0-	-0-	-0-	5445	3			N	-0-					175
06	5201	X	5201	-0-	-0-	-0-	5187	3	14	9	N	13					188
07	5367	X	5367	-0-	-0-	-0-	5324	3	43	9	N	39					227
*08	5157	X	5157	-0-	-0-	-0-	5144	3	13	9	N	12	187	1			52

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

03	3903	X	3903	-0-	-0-	-0-	81	1	3822	3	N	-0-					232
04	3843	X	3843	-0-	-0-	-0-	74	1	3730	3	N	35					267
							39	9									
05	3091	X	3091	-0-	-0-	-0-	24	1	3067	3	N	-0-					267
*06	4540	X	4540	-0-	-0-	-0-	4540	3			N	-0-	17	5			250
*07	3252	X	3252	-0-	-0-	-0-	64	1	3129	3	N	54	184	1	24	5	96
							59	9									
*08	3929	X	3929	-0-	-0-	-0-	3929	3			N	-0-					96

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

03	1798	N	1770	-0-	-28	-0-	1767	3	3	9	N	3					272
04	1770	N	1700	-0-	-70	-0-	1700	3			N	-0-					272
05	1705	N	1616	-0-	-89	-0-	1610	3	6	9	N	5					277
06	1710	N	1633	-0-	-77	-0-	1633	3			N	-0-					277
*07	1811	N	1811	-0-	-0-	-0-	1770	3	41	9	N	37					314
*08	1707	N	1707	-0-	-0-	-0-	1707	3			N	-0-	166	1	13	5	135

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	22	5			69
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

03	3007	X	2681	-0-	-326	-0-	93	1	2586	3	N	-0-					52
							2	4									
04	2910	X	2630	-0-	-280	-0-	49	1	2578	3	N	2					54
							1	4	2	9							
05	3007	X	2647	-0-	-360	-0-	99	1	2546	3	N	-0-					54
							2	4									
06	2670	X	2618	-0-	-52	-0-	75	1	2524	3	N	15					69
							2	4	17	9							
*07	2818	X	2818	-0-	-0-	-0-	66	1	2750	3	N	-0-	19	5			50
							2	4									
08	2728	X	2689	-0-	-39	-0-	64	1	2600	3	N	21					71
							2	4	23	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	956	-0-	-67	-0-	895	3	61	9	N	55	40	5			336
04	870	N	855	-0-	-15	-0-	800	3	55	9	N	50	52	5			334
05	1066	N	1066	-0-	-0-	-0-	1057	3	9	9	N	8	177	1			165
06	1261	N	1261	-0-	-0-	-0-	1127	3	134	9	N	122	27	5			260
07	1350	N	1350	-0-	-0-	-0-	1318	3	32	9	N	29	196	1	10	5	83
*08	1177	N	1177	-0-	-0-	-0-	1121	3	56	9	N	51					134

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

03	623	N	623	-0-	-0-	-0-	11	1	610	3	N	-0-					161
							2	4									
04	592	N	592	-0-	-0-	-0-	4	1	587	3	N	-0-					161
							1	4									
05	650	N	650	-0-	-0-	-0-	7	1	641	3	N	-0-					161
							2	4									
06	651	N	651	-0-	-0-	-0-	9	1	625	3	N	14					175
							2	4	15	9							
07	643	N	643	-0-	-0-	-0-	8	1	633	3	N	-0-					175
							2	4									
*08	673	N	673	-0-	-0-	-0-	8	1	663	3	N	-0-					175
							2	4									

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69
07	0	N	-0-	-0-	-0-	-0-					N	-0-					69
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

03	5879	X	5879	-0-	-0-	-0-	309	1	5460	3	N	98					158
							2	4	108	9							
04	6349	X	6349	-0-	-0-	-0-	160	1	5968	3	N	200	193	1			165
							1	4	220	9							
05	6274	X	6274	-0-	-0-	-0-	319	1	5953	3	N	-0-					165
							2	4									
06	6392	X	6392	-0-	-0-	-0-	319	1	5965	3	N	96	189	1			72
							2	4	106	9							
*07	7190	X	7190	-0-	-0-	-0-	319	1	6646	3	N	203	176	1			99
							2	4	223	9							
*08	6472	X	6472	-0-	-0-	-0-	330	1	6029	3	N	101					200
							2	4	111	9							

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

03	6377	X	6377	-0-	-0-	-0-	351	1	5891	3	N	121	190	1			123
							2	4	133	9							
04	5466	X	5466	-0-	-0-	-0-	270	1	5118	3	N	69					192
							2	4	76	9							
05	5401	X	5401	-0-	-0-	-0-	298	1	5101	3	N	-0-					192
							2	4									
06	5774	X	5774	-0-	-0-	-0-	296	1	5329	3	N	134	180	1			146
							2	4	147	9							
07	5131	X	5131	-0-	-0-	-0-	297	1	4819	3	N	12					158
							2	4	13	9							
*08	5533	X	5533	-0-	-0-	-0-	360	1	5106	3	N	59					217
							2	4	65	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	2584	-0-	-485	-0-	98	1	2484	3	N	-0-					297
							2	4									
04	2970	X	2266	-0-	-704	-0-	83	1	2181	3	N	-0-					297
							2	4									
05	3007	X	2610	-0-	-397	-0-	82	1	2526	3	N	-0-	87	5			210
							2	4									
06	2910	X	2526	-0-	-384	-0-	96	1	2428	3	N	-0-					210
							2	4									
07	2759	X	2731	-0-	-28	-0-	114	1	2596	3	N	17					227
							2	4	19	9							
08	2604	N	2522	-0-	-82	-0-	98	1	2422	3	N	-0-					227
							2	4									

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4433	X	3735	-0-	-698	-0-	127	1	3595	3	N	10	7	5			265
							2	4	11	9							
04	4290	X	3764	-0-	-526	-0-	141	1	3621	3	N	-0-					265
							2	4									
05	4433	X	4019	-0-	-414	-0-	140	1	3876	3	N	1	69	5			197
							2	4	1	9							
06	4050	X	3708	-0-	-342	-0-	141	1	3559	3	N	5					202
							2	4	6	9							
07	4067	X	4067	-0-	-0-	-0-	144	1	3918	3	N	3					205
							2	4	3	9							
08	4030	X	4001	-0-	-29	-0-	142	1	3857	3	N	-0-					205
							2	4									

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4371	X	3857	-0-	-514	-0-	152	1	3685	3	N	16	66	5			197
							2	4	18	9							
04	4230	X	3959	-0-	-271	-0-	169	1	3708	3	N	73					270
							2	4	80	9							
05	4371	X	4083	-0-	-288	-0-	184	1	3763	3	N	122	190	1			202
							2	4	134	9							
06	4080	X	3846	-0-	-234	-0-	188	1	3639	3	N	15	10	5			207
							2	4	17	9							
07	4092	X	3945	-0-	-147	-0-	176	1	3701	3	N	60					267
							2	4	66	9							
08	4092	X	3527	-0-	-565	-0-	199	1	3253	3	N	66					333
							2	4	73	9							

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	121
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	121
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	121
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	121
*07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	121
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	121

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2536	X	2536	-0-	-0-	-0-	58	1	2476	3	N	-0-					81
							2	4									
04	2626	X	2626	-0-	-0-	-0-	70	1	2554	3	N	-0-					81
							2	4									
05	2842	X	2842	-0-	-0-	-0-	78	1	2762	3	N	-0-	32	5			49
							2	4									
06	2705	X	2705	-0-	-0-	-0-	78	1	2625	3	N	-0-					49
							2	4									
07	2894	X	2894	-0-	-0-	-0-	83	1	2809	3	N	-0-					49
							2	4									
*08	2708	X	2708	-0-	-0-	-0-	82	1	2624	3	N	-0-					49
							2	4									

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2392	N	2392	-0-	-0-	-0-	73	1	2289	3	N	25					246
							2	4	28	9							
04	2182	N	2182	-0-	-0-	-0-	40	1	2085	3	N	51					297
							1	4	56	9							
05	2654	N	2654	-0-	-0-	-0-	82	1	2454	3	N	105	37	5			365
							2	4	116	9							
06	2776	N	2776	-0-	-0-	-0-	98	1	2457	3	N	199	196	1	30	5	338
							2	4	219	9							
07	2665	N	2665	-0-	-0-	-0-	91	1	2564	3	N	7	192	1	24	5	129
							2	4	8	9							
*08	2548	N	2548	-0-	-0-	-0-	81	1	2448	3	N	15					144
							2	4	17	9							

ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4568	X	4568	-0-	-0-	-0-	289	1	4053	3	N	204	195	1			76
							2	4	224	9							
04	3960	X	3789	-0-	-171	-0-	136	1	3651	3	N	-0-					76
							2	4									
05	4650	X	4208	-0-	-442	-0-	143	1	3847	3	N	196	190	1			82
							2	4	216	9							
06	4470	X	4041	-0-	-429	-0-	142	1	3687	3	N	191	181	1			92
							2	4	210	9							
07	4619	X	4367	-0-	-252	-0-	160	1	3926	3	N	254	186	1			160
							2	4	279	9							
08	4557	X	4471	-0-	-86	-0-	170	1	3930	3	N	335	184	1			311
							2	4	369	9							

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	1808	-0-	-393	-0-	1795	3	13	9	N	12					202
04	1770	N	1741	-0-	-29	-0-	1738	3	3	9	N	3					205
05	1953	N	1785	-0-	-168	-0-	1768	3	17	9	N	15					220
06	1740	N	1630	-0-	-110	-0-	1606	3	24	9	N	22	165	1			77
07	1798	N	1657	-0-	-141	-0-	1527	3	130	9	N	118					195
08	1860	N	1850	-0-	-10	-0-	1841	3	9	9	N	8					203

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3054	X	3054	-0-	-0-	-0-	486	1	2395	3	N	155	191	1	32	5	60
							2	4	171	9							
04	2910	X	2525	-0-	-385	-0-	247	1	2171	3	N	96					156
							1	4	106	9							
05	3007	X	2859	-0-	-148	-0-	488	1	2230	3	N	126	121	5			161
							2	4	139	9							
06	2910	X	2864	-0-	-46	-0-	479	1	2205	3	N	162	194	1			129
							2	4	178	9							
07	3007	X	2769	-0-	-238	-0-	484	1	2235	3	N	44					173
							2	4	48	9							
08	3007	X	2756	-0-	-251	-0-	496	1	2190	3	N	62					235
							2	4	68	9							

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	18	-0-	-3299	-0-	1	1	15	3	N	-0-					180
							2	4									
04	1860	X	71	-0-	-1789	-0-	1	1	68	3	N	-0-					180
							2	4									
05	3999	X	3999	-0-	-0-	-0-	452	1	3545	3	N	-0-					180
							2	4									
06	4428	X	4428	-0-	-0-	-0-	503	1	3923	3	N	-0-					180
							2	4									
07	3100	N	4215	-0-	1115	1115	504	1	3654	3	N	50	161	5			69
							2	4	55	9							
*08	5123	X	4008	-0-	-1115	-0-	515	1	3336	3	N	141					210
							2	4	155	9							

LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6127	X	6127	-0-	-0-	-0-	192	1	5905	3	N	25	20	5			349
							2	4	28	9							
04	6332	X	6332	-0-	-0-	-0-	102	1	6229	3	N	-0-					349
							1	4									
05	6481	X	6481	-0-	-0-	-0-	208	1	6271	3	N	-0-	63	5			286
							2	4									
06	6230	X	6230	-0-	-0-	-0-	220	1	5955	3	N	48					334
							2	4	53	9							
07	5899	X	5899	-0-	-0-	-0-	194	1	5703	3	N	-0-					334
							2	4									
*08	5417	X	5417	-0-	-0-	-0-	186	1	5225	3	N	4					338
							2	4	4	9							

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2655	X	2655	-0-	-0-	-0-	300	1	2259	3	N	85	388	1	71	5	184
							2	4	94	9							
04	2622	X	2622	-0-	-0-	-0-	312	1	2054	3	N	231					415
							2	4	254	9							
05	2544	X	2544	-0-	-0-	-0-	305	1	1961	3	N	251	195	1			471
							2	4	276	9							
*06	2391	N	2391	-0-	-0-	-0-	308	1	1918	3	N	148	194	1			425
							2	4	163	9							
07	2244	N	2244	-0-	-0-	-0-	304	1	1908	3	N	27					452
							2	4	30	9							
*08	2753	N	2753	-0-	-0-	-0-	315	1	1983	3	N	412	392	1	106	5	366
							2	4	453	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3594	X	3594	-0-	-0-	-0-	603	1	2920	3	N	63	195	1			81
							2	4	69	9							
04	3779	X	3779	-0-	-0-	-0-	623	1	3102	3	N	47					128
							2	4	52	9							
05	3409	X	3409	-0-	-0-	-0-	561	1	2829	3	N	15					143
							2	4	17	9							
06	2947	X	2947	-0-	-0-	-0-	532	1	2371	3	N	38					181
							2	4	42	9							
07	4277	X	4277	-0-	-0-	-0-	617	1	3551	3	N	97	194	1			84
							2	4	107	9							
*08	4255	X	4255	-0-	-0-	-0-	640	1	3314	3	N	272	195	1			161
							2	4	299	9							

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1035	-0-	-81	-0-	24	1	987	3	N	20	20	5			222
							2	4	22	9							
04	1084	N	1084	-0-	-0-	-0-	19	1	994	3	N	64	81	5			205
							1	4	70	9							
05	974	N	974	-0-	-0-	-0-	42	1	928	3	N	2					207
							2	4	2	9							
*06	990	N	973	-0-	-17	-0-	39	1	880	3	N	48					255
							1	4	53	9							
07	1754	N	1754	-0-	-0-	-0-	304	1	1450	3	N	-0-	191	1	22	5	42
*08	2055	N	2055	-0-	-0-	-0-	376	1	1627	3	N	45					87
							2	4	50	9							

GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	650	-0-	-32	-0-	110	1	536	3	N	2					52
							2	4	2	9							
04	660	N	578	-0-	-82	-0-	62	1	515	3	N	-0-					52
							1	4									
05	711	N	711	-0-	-0-	-0-	113	1	523	3	N	66					118
							2	4	73	9							
06	630	N	604	-0-	-26	-0-	99	1	503	3	N	-0-					118
							2	4									
07	624	N	624	-0-	-0-	-0-	111	1	494	3	N	15					133
							2	4	17	9							
08	713	N	584	-0-	-129	-0-	113	1	469	3	N	-0-					133
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	56	1	384	3	N	78	198	1			500
							3	4	86	9							
04	720	N	392	-0-	-328	-0-	43	1	266	3	N	73	29	5			544
							3	4	80	9							
05	465	N	400	-0-	-65	-0-	45	1	241	3	N	101	368	1			277
							3	4	111	9							
06	673	N	673	-0-	-0-	-0-	80	1	553	3	N	34					311
							3	4	37	9							
07	780	N	780	-0-	-0-	-0-	75	1	622	3	N	72					383
							4	4	79	9							
*08	985	N	985	-0-	-0-	-0-	120	1	773	3	N	80	187	1			276
							4	4	88	9							

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

03	0	W	-0-	-0-	-0-	153					N	-0-					-0-
04	0	W	-0-	-0-	-0-	153					N	-0-					-0-
05	0	W	-0-	-0-	-0-	153					N	-0-					-0-
06	0	W	-0-	-0-	-0-	153					N	-0-					-0-
07	0	W	-0-	-0-	-0-	153					N	-0-					-0-
08	0	W	-0-	-0-	-0-	153					N	-0-					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

03	SWR 10		2473	-0-	2473	111267	106	1	2348	3	N	15					55
							2	4	17	9							
04	SWR 10		2309	-0-	2309	113576	59	1	2230	3	N	17					72
							1	4	19	9							
05	SWR 10		2168	-0-	2168	115744	109	1	2057	3	N	-0-	12	5			60
							2	4									
06	SWR 10		2327	-0-	2327	118071	117	1	2165	3	N	39					99
							2	4	43	9							
07	SWR 10		2213	-0-	2213	120284	111	1	2089	3	N	10					109
							2	4	11	9							
08	SWR 10		2216	-0-	2216	122500	109	1	2105	3	N	-0-					109
							2	4									

GEX, LUTIE W. WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

03	3100	N	1428	-0-	-1672	10757	30	1	1368	3	N	25					195
							2	4	28	9							
04	3000	N	1335	-0-	-1665	9092	30	1	1301	3	N	2					197
							2	4	2	9							
05	3100	N	1354	-0-	-1746	7346	29	1	1323	3	N	-0-					197
							2	4									
06	3000	N	1476	-0-	-1524	5822	41	1	1369	3	N	58	194	1	29	5	32
							2	4	64	9							
07	3100	N	1500	-0-	-1600	4222	37	1	1461	3	N	-0-	3	5			29
							2	4									
*08	3100	N	1402	-0-	-1698	2524	37	1	1363	3	N	-0-					29
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62000	X	48078	-0-	-13922	-0-	47935	2	2	4	N	128	190	1			32
							141	9									
04	60000	X	41983	-0-	-18017	-0-	41981	2	2	4	N	-0-					32
05	62000	X	41693	-0-	-20307	-0-	41471	2	2	4	N	200	187	1			45
							220	9									
06	60000	X	37310	-0-	-22690	-0-	37173	2	2	4	N	123					168
							135	9									
07	53010	X	36545	-0-	-16465	-0-	36488	2	2	4	N	50	197	1			21
							55	9									
08	48081	X	34980	-0-	-13101	-0-	34884	2	2	4	N	85					106
							94	9									

MURPHY, W.A. -B- WELL #: 4274H RRCID -> 280464 COMPL. DATE 09/28/2015 TOTAL DEPTH 8264 PERF. 8530 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87916	X	59084	-0-	-28832	-0-	58701	2	2	4	N	346	371	1	34	5	40
							381	9									
04	85080	X	54206	-0-	-30874	-0-	53777	2	2	4	N	388	389	1			39
							427	9									
05	87916	X	54596	-0-	-33320	-0-	54366	2	2	4	N	207	194	1			52
							228	9									
06	85080	X	50636	-0-	-34444	-0-	50231	2	2	4	N	366	386	1			32
							403	9									
07	87916	X	49861	-0-	-38055	-0-	49661	2	2	4	N	180	194	1			18
							198	9									
08	87916	X	48203	-0-	-39713	-0-	47746	2	2	4	N	414	392	1			40
							455	9									

FREEMAN, ELODA ET AL WELL #: 5H RRCID -> 280622 COMPL. DATE 01/29/2016 TOTAL DEPTH 8255 PERF. 8683 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		117808	-0-	117808	273772	114269	2	2	4	N	3215	3363	1			109
							3537	9									
04	0		87420	-0-	87420	361192	85096	2	2	4	N	2111	1928	1			292
							2322	9									
05	432310	X	71118	-0-	-361192	-0-	69015	2	2	4	N	1910	1896	1			306
							2101	9									
06	70290	X	59621	-0-	-10669	-0-	58565	2	2	4	N	958	1112	1			152
							1054	9									
07	72633	X	52529	-0-	-20104	-0-	50988	2	2	4	N	1399	1345	1			206
							1539	9									
08	72633	X	46275	-0-	-26358	-0-	45060	2	2	4	N	1103	1148	1			161
							1213	9									

WEIS, NELLIE G. WELL #: 4283H RRCID -> 280725 COMPL. DATE 01/19/2016 TOTAL DEPTH 8201 PERF. 9100 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		12797	-0-	12797	12797	9704	2	1	4	N	2811	2452	1			359
							3092	9									
02	0		64507	-0-	64507	77304	57094	2	2	4	N	6737	6836	1			260
							7411	9									
03	0		50883	-0-	50883	128187	45400	2	2	4	N	4983	4912	1			331
							5481	9									
*04	167377	X	39190	-0-	-128187	-0-	35038	2	2	4	N	3773	3857	1			247
							4150	9									
05	57350	X	36135	-0-	-21215	-0-	32590	2	2	4	N	3221	3294	1			174
							3543	9									
06	55500	X	32665	-0-	-22835	-0-	205	1	29303	2	N	2868	2692	1			350
							2	4	3155	9							
07	57350	X	30149	-0-	-27201	-0-	212	1	27386	2	N	2319	2486	1			183
							2551	9									
08	57350	X	27364	-0-	-29986	-0-	219	1	24367	2	N	2525	2490	1	15	5	203
							2778	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE 11 WELL #: 4H RRCID -> 280738 COMPL. DATE 03/14/2016 TOTAL DEPTH 10436 PERF.10715 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0		9250	-0-	9250	9250	8003	2	1247	9	N	1134	900	1			234
*04	0		8038	-0-	8038	17288	6898	2	1140	9	N	1036	1101	1	10	5	159
*05	0		6206	-0-	6206	23494	5549	2	2	4	N	595	562	1			192
							655	9									
*06	26123	X	2629	-0-	-23494	-0-	2285	2	344	9	N	313	193	1	64	5	248
07	20801	X	4699	-0-	-16102	-0-	3719	2	2	4	N	889	746	1	205	5	186
							978	9									
08	20801	X	2306	-0-	-18495	-0-	2048	2	2	4	N	233	188	1	22	5	209
							256	9									

COWAN, R. H. JR ALLOCATION WELL #: 5463H RRCID -> 280771 COMPL. DATE 12/18/2015 TOTAL DEPTH 7943 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

03	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					83
04	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					83
05	1116	N	1095	-0-	-21	-0-	1095	2			N	-0-					83
06	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					83
*07	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					83
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					83

BRACKEN OPERATING, L.L.C. 085851
BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

03	930	N	810	-0-	-120	-0-	810	3			N	-0-					-0-
04	840	N	790	-0-	-50	-0-	790	3			N	-0-					-0-
05	837	N	831	-0-	-6	-0-	831	3			N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
07	806	N	791	-0-	-15	-0-	791	3			N	-0-					-0-
08	837	N	673	-0-	-164	-0-	673	3			N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	1	43	1			-0-

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

03	3596	X	2653	-0-	-943	-0-	2558	2	95	9	N	86					332
04	3330	X	2778	-0-	-552	-0-	2692	2	86	9	N	78	194	1			216
05	3441	X	2819	-0-	-622	-0-	2769	2	50	9	N	45					261
06	3000	X	1937	-0-	-1063	-0-	1912	2	25	9	N	23					284
07	2883	X	2047	-0-	-836	-0-	2016	2	31	9	N	28	192	1			120
08	2883	X	1978	-0-	-905	-0-	1948	2	30	9	N	27					147

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6949	X	6949	-0-	-0-	-0-	6465	2	484	9	N	440	386	1			443
04	6652	X	6652	-0-	-0-	-0-	6236	2	416	9	N	378	575	1			246
05	7440	X	5363	-0-	-2077	-0-	4991	2	372	9	N	338	193	1			391
06	7200	X	5210	-0-	-1990	-0-	4901	2	309	9	N	281	191	1			481
07	7440	X	5439	-0-	-2001	-0-	5118	2	321	9	N	292	384	1			389
08	6944	X	5248	-0-	-1696	-0-	5008	2	240	9	N	218	189	1			418

DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		5014	-0-	5014	16062	4565	2	449	9	N	408	383	1			376
04	20742	X	4680	-0-	-16062	-0-	4445	2	235	9	N	214	192	1			398
05	4185	X	3403	-0-	-782	-0-	3216	2	187	9	N	170	190	1			378
06	4860	X	3810	-0-	-1050	-0-	3588	2	222	9	N	202	188	1			392
07	5022	X	4094	-0-	-928	-0-	3862	2	232	9	N	211	191	1			412
08	5022	X	4380	-0-	-642	-0-	4044	2	336	9	N	305	189	1			528

DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5208	X	3593	-0-	-1615	-0-	3426	2	167	9	N	152	197	1			302
04	5040	X	3363	-0-	-1677	-0-	3210	2	153	9	N	139	196	1			245
05	5208	X	3614	-0-	-1594	-0-	3468	2	146	9	N	133					378
06	3840	X	3577	-0-	-263	-0-	3437	2	140	9	N	127	192	1			313
07	3720	X	3591	-0-	-129	-0-	3449	2	142	9	N	129	192	1			250
*08	3688	X	3688	-0-	-0-	-0-	3516	2	172	9	N	156					406

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4433	X	3601	-0-	-832	-0-	3386	2	215	9	N	195	199	1			528
04	3600	X	3153	-0-	-447	-0-	2968	2	185	9	N	168	398	1			298
05	3720	X	2301	-0-	-1419	-0-	2165	2	136	9	N	124	192	1			230
06	3600	X	714	-0-	-2886	-0-	675	2	39	9	N	35					265
07	3720	X	1983	-0-	-1737	-0-	1848	2	135	9	N	123					388
08	3596	X	3190	-0-	-406	-0-	2984	2	206	9	N	187	192	1			383

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8525	X	6086	-0-	-2439	-0-	5799	2	287	9	N	261	390	1			331
04	8250	X	5776	-0-	-2474	-0-	5504	2	272	9	N	247	387	1			191
05	8525	X	6566	-0-	-1959	-0-	6323	2	243	9	N	221	192	1			220
06	6750	X	6451	-0-	-299	-0-	6209	2	242	9	N	220					440
07	6231	X	5839	-0-	-392	-0-	5638	2	201	9	N	183	384	1			239
08	6572	X	6305	-0-	-267	-0-	6055	2	250	9	N	227					466

DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		4207	-0-	4207	16433	4056	2	151	9	N	137	195	1			315
04	20099	X	3666	-0-	-16433	-0-	3525	2	141	9	N	128	193	1			250
05	4898	X	3642	-0-	-1256	-0-	3520	2	122	9	N	111					361
06	4740	X	3266	-0-	-1474	-0-	3145	2	121	9	N	110	194	1			277
07	4774	X	3071	-0-	-1703	-0-	2949	2	122	9	N	111	193	1			195
08	4216	X	3402	-0-	-814	-0-	3231	2	171	9	N	155					350

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232

BALLENTINE -A- WELL #: 1 RRCID -> 088951 COMPL. DATE 11/18/1979 TOTAL DEPTH 7696 PERF. 7532 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	56	-0-	-37	-0-	56	3			N	-0-					28
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					28
05	62	N	42	-0-	-20	-0-	42	3			N	-0-					28
06	60	N	34	-0-	-26	-0-	34	3			N	-0-					28
*07	62	N	27	-0-	-35	-0-	27	3			N	-0-					28
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					28

BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	782	-0-	-179	-0-	782	3			N	-0-					118
04	870	N	720	-0-	-150	-0-	720	3			N	-0-					118
05	806	N	730	-0-	-76	-0-	730	3			N	-0-					118
06	750	N	681	-0-	-69	-0-	681	3			N	-0-					118
07	744	N	573	-0-	-171	-0-	563	3	10	9	N	9					127
*08	766	N	766	-0-	-0-	-0-	766	3			N	-0-					127

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	490	-0-	-6	-0-	490	3			N	-0-					225
04	480	N	473	-0-	-7	-0-	473	3			N	-0-					225
05	496	N	486	-0-	-10	-0-	486	3			N	-0-					225
06	480	N	452	-0-	-28	-0-	452	3			N	-0-					225
07	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
08	496	N	415	-0-	-81	-0-	415	3			N	-0-					-0-

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	X	598	-0-	-1541	-0-	598	3			N	-0-					135
04	1620	X	893	-0-	-727	-0-	893	3			N	-0-					135
05	1674	X	868	-0-	-806	-0-	868	3			N	-0-					135
06	1620	X	723	-0-	-897	-0-	723	3			N	-0-					135
07	930	N	584	-0-	-346	-0-	584	3			N	-0-					135
08	868	N	589	-0-	-279	-0-	589	3			N	-0-					135

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					123
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					123
05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					123
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					123
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					123
08	527	N	497	-0-	-30	-0-	497	3			N	-0-					123

SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	359	-0-	-13	-0-	359	3			N	-0-					19
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					19
05	434	N	309	-0-	-125	-0-	309	3			N	-0-					19
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					19
07	473	N	473	-0-	-0-	-0-	431	3	42	9	N	38					57
*08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					57

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	524	-0-	-65	-0-	93	1	431	2	N	-0-					60
04	540	N	458	-0-	-82	-0-	87	1	371	2	N	-0-					60
05	671	N	671	-0-	-0-	-0-	90	1	581	2	N	-0-					60
06	628	N	628	-0-	-0-	-0-	90	1	538	2	N	-0-					60
07	642	N	642	-0-	-0-	-0-	93	1	549	2	N	-0-					60
*08	759	N	759	-0-	-0-	-0-	93	1	666	2	N	-0-					60

BROYLES WELL #: 1 RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162

PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
04	0	N	-0-	-0-	-0-	-0-					N	-0-					29
05	0	N	-0-	-0-	-0-	-0-					N	-0-					29
06	0	N	-0-	-0-	-0-	-0-					N	-0-					29
07	0	N	-0-	-0-	-0-	-0-					N	-0-					29
08	0	N	-0-	-0-	-0-	-0-					N	-0-					29

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	55	1			20

BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

03	186	N	186	-0-	-0-	-0-	62	1	124	2	N	-0-					28
04	154	N	154	-0-	-0-	-0-	46	1	108	2	N	-0-					28
05	187	N	187	-0-	-0-	-0-	62	1	125	2	N	-0-					28
06	161	N	161	-0-	-0-	-0-	60	1	101	2	N	-0-					28
07	155	N	155	-0-	-0-	-0-	54	1	101	2	N	-0-					28
08	93	N	69	-0-	-24	-0-	36	1	33	2	N	-0-					28

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

03	806	N	639	-0-	-167	-0-	62	1	577	2	N	-0-					65
04	720	N	654	-0-	-66	-0-	60	1	594	2	N	-0-					65
05	713	N	699	-0-	-14	-0-	62	1	637	2	N	-0-					65
06	668	N	668	-0-	-0-	-0-	60	1	608	2	N	-0-					65
07	682	N	392	-0-	-290	-0-	30	1	362	2	N	-0-					65
*08	1111	N	1111	-0-	-0-	-0-	62	1	1049	2	N	-0-					65

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	304	-0-	-1246	-0-	62	1	242	2	N	-0-					30
04	1415	N	1415	-0-	-0-	-0-	60	1	1349	2	N	5					35
							6	9									
05	1209	N	1066	-0-	-143	-0-	62	1	1004	2	N	-0-					35
06	1457	N	1457	-0-	-0-	-0-	60	1	1397	2	N	-0-					35
07	1457	N	1443	-0-	-14	-0-	54	1	1389	2	N	-0-					35
*08	1399	N	1399	-0-	-0-	-0-	62	1	1337	2	N	-0-					35

D.W.P. PRODUCTION 196927
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

03	155	N	144	-0-	-11	-0-	130	2	14	9	N	13					111
04	150	N	138	-0-	-12	-0-	125	2	13	9	N	12					123
05	190	N	190	-0-	-0-	-0-	146	2	44	9	N	40	163	1			-0-
06	152	N	152	-0-	-0-	-0-	150	2	2	9	N	2					2
07	164	N	164	-0-	-0-	-0-	157	2	7	9	N	6					8
08	186	N	162	-0-	-24	-0-	154	2	8	9	N	7					15

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					119
04	390	N	379	-0-	-11	-0-	379	3			N	-0-					119
05	401	N	401	-0-	-0-	-0-	391	3	10	9	N	9					128
06	451	N	451	-0-	-0-	-0-	447	3	4	9	N	4					132
07	457	N	457	-0-	-0-	-0-	449	3	8	9	N	7					139
*08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					139

ENERVEST OPERATING, L.L.C. 252131
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

03	2418	N	1047	-0-	-1371	-0-	1037	2	10	9	N	9					170
04	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					170
05	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					170
06	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					170
07	1209	N	631	-0-	-578	-0-	631	2			N	-0-					170
*08	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					170

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1168	-0-	-1932	1249	1158	2	10	9	N	9	152	1			22
04	2234	N	985	-0-	-1249	-0-	978	2	7	9	N	6					28
05	1178	N	1092	-0-	-86	-0-	1070	2	22	9	N	20					48
06	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					48
07	1258	N	1258	-0-	-0-	-0-	1257	2	1	9	N	1					49
*08	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					49

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1631	N	1631	-0-	-0-	-0-	1559	2	72	9	N	65					604
04	1822	N	1822	-0-	-0-	-0-	1791	2	31	9	N	28	180	1			452
05	1764	N	1764	-0-	-0-	-0-	1696	2	68	9	N	62					514
06	1492	N	1492	-0-	-0-	-0-	1455	2	37	9	N	34	181	1			367
07	1849	N	1849	-0-	-0-	-0-	1803	2	46	9	N	42					409
*08	1797	N	1797	-0-	-0-	-0-	1761	2	36	9	N	33	173	1			269

TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2048	-0-	-1052	7377	2048	2			N	-0-					280
04	3000	N	2412	-0-	-588	6789	2412	2			N	-0-					280
05	3100	N	2376	-0-	-724	6065	2361	2	15	9	N	14					294
06	3000	N	2226	-0-	-774	5291	2226	2			N	-0-					294
07	3100	N	2475	-0-	-625	4666	2475	2			N	-0-					294
*08	3100	N	2366	-0-	-734	3932	2366	2			N	-0-					294

TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	34					237
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					237
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					237
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					237
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					237
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					237

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	X	382	-0-	-1261	-0-	323	2	59	9	N	54					343
04	990	X	215	-0-	-775	-0-	215	2			N	-0-					343
05	713	X	169	-0-	-544	-0-	169	2			N	-0-	158	1			185
06	DLQ G-10		97	-0-	97	97	97	2			N	-0-					185
07	DLQ G-10		160	-0-	160	257	160	2			N	-0-					185
08	DLQ G-10		152	-0-	152	409	152	2			N	-0-					185

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
KIRK FAMILY -277- WELL #: 1 RRCID -> 151708 COMPL. DATE 10/24/1994 TOTAL DEPTH 8570 PERF. 8384 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/17/2016 - P/A 05/17/16

BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

03	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
04	60	N	47	-0-	-13	-0-	47	1			N	-0-					10
05	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
06	60	N	47	-0-	-13	-0-	47	1			N	-0-					10
07	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
08	62	N	48	-0-	-14	-0-	48	1			N	-0-					10

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

03	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

03	4090	X	4090	-0-	-0-	-0-	97	1	3961	2	N	29	39	1			55
							32	9									
04	3644	X	3644	-0-	-0-	-0-	94	1	3525	2	N	23					78
							25	9									
05	3465	X	3465	-0-	-0-	-0-	97	1	3342	2	N	24					102
							26	9									
06	3708	X	3708	-0-	-0-	-0-	94	1	3583	2	N	28					130
							31	9									
07	3849	X	3849	-0-	-0-	-0-	97	1	3732	2	N	18	113	1			35
							20	9									
*08	3786	X	3786	-0-	-0-	-0-	97	1	3669	2	N	18					53
							20	9									

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

03	93	N	-0-	-0-	-93	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	62	N	-0-	-0-	-62	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*08	25	N	25	-0-	-0-	-0-	25	1			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	886	-0-	-75	-0-	97	1	741	2	N	44	74	1			55
							48	9									
04	846	N	846	-0-	-0-	-0-	94	1	693	2	N	54					109
							59	9									
05	899	N	865	-0-	-34	-0-	97	1	710	2	N	53	107	1			55
							58	9									
06	870	N	786	-0-	-84	-0-	94	1	624	2	N	62					117
							68	9									
07	868	N	811	-0-	-57	-0-	97	1	664	2	N	45	60	1			102
							50	9									
08	868	N	806	-0-	-62	-0-	97	1	654	2	N	50	72	1			80
							55	9									

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1187	-0-	-239	-0-	97	1	1075	2	N	14	88	1			45
							15	9									
04	1163	N	1163	-0-	-0-	-0-	94	1	1058	2	N	10					55
							11	9									
05	1193	N	1193	-0-	-0-	-0-	95	1	1089	2	N	8					63
							9	9									
06	1253	N	1253	-0-	-0-	-0-	94	1	1127	2	N	29					92
							32	9									
07	1248	N	1248	-0-	-0-	-0-	94	1	1136	2	N	16	81	1			27
							18	9									
*08	1317	N	1317	-0-	-0-	-0-	97	1	1195	2	N	23					50
							25	9									

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	N	2344	-0-	-74	-0-	97	1	2246	2	N	1					63
							1	9									
04	2310	N	2237	-0-	-73	-0-	94	1	2139	2	N	4					67
							4	9									
05	2289	N	2289	-0-	-0-	-0-	97	1	2185	2	N	6					73
							7	9									
06	2280	N	2208	-0-	-72	-0-	94	1	2112	2	N	2					75
							2	9									
07	2325	N	2220	-0-	-105	-0-	97	1	2121	2	N	2					77
							2	9									
08	2294	N	2078	-0-	-216	-0-	97	1	1980	2	N	1					78
							1	9									

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1251	-0-	-20	-0-	97	1	1073	2	N	74	73	1			36
							81	9									
04	1273	N	1273	-0-	-0-	-0-	94	1	1094	2	N	77	85	1			28
							85	9									
05	1294	N	1294	-0-	-0-	-0-	97	1	1107	2	N	82	80	1			30
							90	9									
06	1200	N	1192	-0-	-8	-0-	94	1	1021	2	N	70					100
							77	9									
07	1302	N	1285	-0-	-17	-0-	97	1	1102	2	N	78	123	1			55
							86	9									
08	1302	N	1194	-0-	-108	-0-	97	1	1021	2	N	69					124
							76	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	2260	-0-	-189	-0-	97	1	2123	2	N	36	76	1			25
							40	9									
04	2310	N	2162	-0-	-148	-0-	94	1	2038	2	N	27					52
							30	9									
05	2294	N	2175	-0-	-119	-0-	97	1	2047	2	N	28					80
							31	9									
06	2190	N	1838	-0-	-352	-0-	94	1	1716	2	N	25	90	1			15
							28	9									
07	2232	N	2147	-0-	-85	-0-	97	1	2015	2	N	32					47
							35	9									
08	2170	N	2120	-0-	-50	-0-	97	1	1989	2	N	31					78
							34	9									

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRUISE 858 WELL #: 5H RRCID -> 224316 COMPL. DATE 11/22/2006 TOTAL DEPTH 7408 PERF. 7702 - 8944

03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/05/2016 - PLUGGED 02/05/16

H & L OPERATING CO., LLC 339787
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

03	155	N	100	-0-	-55	-0-	10	1	88	2	N	2					62
							2	9									
04	120	N	102	-0-	-18	-0-	10	1	89	2	N	3					65
							3	9									
05	124	N	124	-0-	-0-	-0-	10	1	110	2	N	4					69
							4	9									
06	114	N	114	-0-	-0-	-0-	10	1	102	2	N	2					71
							2	9									
07	100	N	100	-0-	-0-	-0-	10	1	89	2	N	1					72
							1	9									
08	124	N	96	-0-	-28	-0-	10	1	84	2	N	2					74
							2	9									

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

03	911	N	911	-0-	-0-	-0-	10	1	901	2	N	-0-					-0-
04	779	N	779	-0-	-0-	-0-	10	1	769	2	N	-0-					-0-
05	899	N	637	-0-	-262	-0-	10	1	627	2	N	-0-					-0-
06	870	N	727	-0-	-143	-0-	10	1	717	2	N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	10	1	904	2	N	-0-					-0-
*08	901	N	901	-0-	-0-	-0-	10	1	891	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	DELQ	PR	91	-0-	91	91	91	2			N	-0-					-0-
*07	182	N	91	-0-	-91	-0-	91	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HADAWAY CONSULT AND ENGINEER,LLC 342392
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

03	0	W	432	-0-	432	2210	432	2			N	-0-					214
04	0	W	628	-0-	628	2838	628	2			N	-0-					214
05	2000	N	714	-0-	-1286	1552	714	2			N	-0-					214
06	2199	N	647	-0-	-1552	-0-	647	2			N	-0-					214
07	669	N	669	-0-	-0-	-0-	669	2			N	-0-					214
08	713	N	657	-0-	-56	-0-	657	2			N	-0-					214

WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

03	0	W	464	-0-	464	464	464	3			N	-0-					78
04	0	W	466	-0-	466	930	466	3			N	-0-					78
05	1438	N	508	-0-	-930	-0-	508	3			N	-0-					78
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					78
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					78
08	496	N	467	-0-	-29	-0-	467	3			N	-0-					78

HANSHU PRODUCTION COMPANY 355300
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

03	658	N	658	-0-	-0-	-0-	658	2			N	-0-					90
04	612	N	612	-0-	-0-	-0-	612	2			N	-0-					90
05	651	N	648	-0-	-3	-0-	648	2			N	-0-					90
06	639	N	639	-0-	-0-	-0-	639	2			N	-0-					90
07	647	N	647	-0-	-0-	-0-	647	2			N	-0-					90
*08	666	N	666	-0-	-0-	-0-	666	2			N	-0-					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

03	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					101
04	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					101
05	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					101
06	1260	N	1259	-0-	-1	-0-	1259	2			N	-0-					101
07	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					101
*08	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					101

HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

03	93	N	91	-0-	-2	-0-	91	2			N	-0-					12
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					12
05	118	N	118	-0-	-0-	-0-	117	2	1	9	N	1					13
06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					13
07	96	N	96	-0-	-0-	-0-	96	1			N	-0-					13
08	124	N	114	-0-	-10	-0-	114	2			N	-0-					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					161
04	240	N	-0-	-0-	-240	-0-					N	-0-					161
05	0	N	-0-	-0-	-0-	-0-					N	-0-					161
06	0	N	-0-	-0-	-0-	-0-					N	-0-					161
*07	1598	N	1598	-0-	-0-	-0-	192	1	1406	2	N	-0-					161
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

03	426	N	426	-0-	-0-	-0-	51	1	375	2	N	-0-					25
04	418	N	418	-0-	-0-	-0-	50	1	368	2	N	-0-					25
05	435	N	435	-0-	-0-	-0-	52	1	383	2	N	-0-					25
06	436	N	436	-0-	-0-	-0-	52	1	384	2	N	-0-					25
*07	448	N	448	-0-	-0-	-0-	54	1	394	2	N	-0-					25
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

EPPS UNIT WELL #: 1 RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 12/21/2015 - PLUGGED 12/21/15

ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					123

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	210	N	-0-	-0-	-210	-0-					N	-0-					86
05	0	N	-0-	-0-	-0-	-0-					N	-0-					86
06	0	N	-0-	-0-	-0-	-0-					N	-0-					86
07	0	N	-0-	-0-	-0-	-0-					N	-0-					86
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1012	N	1012	-0-	-0-	-0-	122	1	890	2	N	-0-					19
04	1020	N	955	-0-	-65	-0-	115	1	840	2	N	-0-					19
05	988	N	988	-0-	-0-	-0-	119	1	869	2	N	-0-					19
06	942	N	942	-0-	-0-	-0-	113	1	829	2	N	-0-					19
*07	962	N	962	-0-	-0-	-0-	116	1	846	2	N	-0-					19
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	150	N	-0-	-0-	-150	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	52	1	383	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1172	N	1172	-0-	-0-	-0-	48	1	1109	2	N	14					41
							15	9									
04	1118	N	1118	-0-	-0-	-0-	47	1	1071	2	N	-0-					41
05	1178	N	898	-0-	-280	-0-	44	1	854	2	N	-0-					41
06	1140	N	970	-0-	-170	-0-	43	1	921	2	N	5					46
							6	9									
07	1147	N	1144	-0-	-3	-0-	47	1	1094	2	N	3					49
							3	9									
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					49

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1322	-0-	-104	-0-	1321	2	1	9	N	1					52
04	1290	N	1246	-0-	-44	-0-	1240	2	6	9	N	5					57
05	1395	N	1100	-0-	-295	-0-	1096	2	4	9	N	4					61
06	1290	N	1246	-0-	-44	-0-	1243	2	3	9	N	3					64
07	1302	N	1015	-0-	-287	-0-	1009	2	6	9	N	5					69
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					69

DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					297
04	90	N	-0-	-0-	-90	-0-					N	-0-					297
05	0	N	-0-	-0-	-0-	-0-					N	-0-					297
06	0	N	-0-	-0-	-0-	-0-					N	-0-					297
07	0	N	-0-	-0-	-0-	-0-					N	-0-					297
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					297

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	N	2066	-0-	-166	-0-	97	1	1960	2	N	8					33
							9	9									
04	2100	N	1998	-0-	-102	-0-	91	1	1894	2	N	12					45
							13	9									
05	2060	N	2060	-0-	-0-	-0-	94	1	1960	2	N	5					50
							6	9									
06	2010	N	1994	-0-	-16	-0-	89	1	1902	2	N	3					53
							3	9									
07	2077	N	2052	-0-	-25	-0-	92	1	1952	2	N	7					60
							8	9									
08	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					60

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1082	N	1082	-0-	-0-	-0-	147	1	935	2	N	-0-					32
04	1170	N	1101	-0-	-69	-0-	142	1	956	2	N	3					35
							3	9									
05	1116	N	1044	-0-	-72	-0-	147	1	895	2	N	2					37
							2	9									
06	1050	N	902	-0-	-148	-0-	142	1	757	2	N	3					40
							3	9									
07	1147	N	1093	-0-	-54	-0-	147	1	944	2	N	2					42
							2	9									
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					42

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	-0-	-0-	-6	-0-					N	-0-					24
04	2	N	-0-	-0-	-2	-0-					N	-0-					24
05	1	N	-0-	-0-	-1	-0-					N	-0-					24
06	0	N	-0-	-0-	-0-	-0-					N	-0-					24
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					24
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	462	-0-	-1491	-0-	86	1	376	2	N	-0-	65	1			-0-
04	1050	N	1026	-0-	-24	-0-	142	1	884	2	N	-0-					-0-
05	1209	N	932	-0-	-277	-0-	147	1	785	2	N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	142	1	379	2	N	-0-					-0-
07	1054	N	524	-0-	-530	-0-	147	1	377	2	N	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1225	-0-	-77	-0-	1224	2	1	9	N	1					38
04	1500	N	1288	-0-	-212	-0-	1288	2			N	-0-					38
05	1395	N	1096	-0-	-299	-0-	1083	2	13	9	N	12					50
06	1200	N	1176	-0-	-24	-0-	1170	2	6	9	N	5					55
07	1333	N	1196	-0-	-137	-0-	1196	2			N	-0-					55
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2883	X	2323	-0-	-560	-0-	138	1	2176	2	N	8					63
							9	9									
04	2790	X	2213	-0-	-577	-0-	133	1	2063	2	N	15					78
							17	9									
05	2511	X	2320	-0-	-191	-0-	138	1	2139	2	N	39	85	1			32
							43	9									
06	2250	N	2106	-0-	-144	-0-	133	1	1955	2	N	16					48
							18	9									
07	2294	N	2197	-0-	-97	-0-	138	1	2049	2	N	9					57
							10	9									
08	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					57

BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1409	N	876	-0-	-533	-0-	70	1	803	2	N	3					50
							3	9									
04	870	N	817	-0-	-53	-0-	63	1	748	2	N	5					55
							6	9									
05	868	N	749	-0-	-119	-0-	70	1	679	2	N	-0-					55
06	840	N	777	-0-	-63	-0-	68	1	707	2	N	2					57
							2	9									
07	837	N	747	-0-	-90	-0-	70	1	677	2	N	-0-					57
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					57

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	2100	-0-	-39	-0-	116	1	1938	2	N	42	71	1			70
							46	9									
04	2340	N	2340	-0-	-0-	-0-	113	1	2181	2	N	42	62	1			50
							46	9									
05	2582	N	2582	-0-	-0-	-0-	118	1	2410	2	N	49					99
							54	9									
06	2139	N	2139	-0-	-0-	-0-	107	1	1999	2	N	30					129
							33	9									
07	2427	N	2427	-0-	-0-	-0-	117	1	2276	2	N	31	93	1			67
							34	9									
08	2573	N	NO RPT	-0-	-2573	-0-					N	NO RPT					67

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	799	-0-	-441	-0-	70	1	727	2	N	2					60
							2	9									
04	1140	N	644	-0-	-496	-0-	65	1	576	2	N	3					63
							3	9									
05	1054	N	684	-0-	-370	-0-	65	1	619	2	N	-0-					63
06	1568	N	1568	-0-	-0-	-0-	54	1	1514	2	N	-0-					63
07	754	N	754	-0-	-0-	-0-	56	1	698	2	N	-0-					63
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					63

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1258	-0-	-168	-0-	1247	2	11	9	N	10					50
04	1320	N	1196	-0-	-124	-0-	1179	2	17	9	N	15					65
05	1228	N	1228	-0-	-0-	-0-	1220	2	8	9	N	7					72
06	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					72
07	1240	N	1202	-0-	-38	-0-	1198	2	4	9	N	4	68	1			8
08	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1464	-0-	-55	-0-	97	1	1363	2	N	4					17
							4	9									
04	1410	N	1410	-0-	-0-	-0-	91	1	1308	2	N	10					27
							11	9									
05	1457	N	1306	-0-	-151	-0-	94	1	1203	2	N	8					35
							9	9									
06	1410	N	1393	-0-	-17	-0-	85	1	1308	2	N	-0-					35
07	1457	N	1450	-0-	-7	-0-	97	1	1350	2	N	3					38
							3	9									
08	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					38

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	N	2829	-0-	-85	-0-	97	1	2663	2	N	63	78	1			60
							69	9									
04	2760	N	2651	-0-	-109	-0-	94	1	2496	2	N	55	61	1			54
							61	9									
05	2765	N	2765	-0-	-0-	-0-	97	1	2612	2	N	51	41	1			64
							56	9									
06	2730	N	2620	-0-	-110	-0-	94	1	2463	2	N	57	91	1			30
							63	9									
07	2728	N	2601	-0-	-127	-0-	97	1	2450	2	N	49					79
							54	9									
08	2759	N	NO RPT	-0-	-2759	-0-					N	NO RPT					79

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	240	N	-0-	-0-	-240	-0-					N	-0-					137
05	0	N	-0-	-0-	-0-	-0-					N	-0-					137
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	-0-	-0-	-0-	-0-					N	-0-					137
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	916	-0-	-76	-0-	907	2	9	9	N	8					58
04	930	N	823	-0-	-107	-0-	815	2	8	9	N	7					65
05	961	N	826	-0-	-135	-0-	818	2	8	9	N	7					72
06	900	N	735	-0-	-165	-0-	735	2			N	-0-					72
07	837	N	820	-0-	-17	-0-	814	2	6	9	N	5					77
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					77

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2438	N	2438	-0-	-0-	-0-	94	1	2344	2	N	-0-					42
04	2363	N	2363	-0-	-0-	-0-	92	1	2271	2	N	-0-					42
05	2728	N	1333	-0-	-1395	-0-	83	1	1250	2	N	-0-					42
06	2370	N	2245	-0-	-125	-0-	94	1	2151	2	N	-0-					42
07	2578	N	2578	-0-	-0-	-0-	97	1	2481	2	N	-0-					42
08	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3261	X	3261	-0-		-0-	-0-	97	1	3158	2	N	5					53
								6	9									
04	3256	X	3256	-0-		-0-	-0-	94	1	3145	2	N	15					68
								17	9									
05	3489	X	3489	-0-		-0-	-0-	97	1	3377	2	N	14					82
								15	9									
06	3299	X	3299	-0-		-0-	-0-	94	1	3198	2	N	6					88
								7	9									
07	3486	X	3486	-0-		-0-	-0-	97	1	3388	2	N	1	78	1			11
								1	9									
08	2449	X	NO RPT	-0-		-2449	-0-					N	NO RPT					11

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

03	3100	N	2904	-0-		-196	6724	97	1	2785	2	N	20					63
								22	9									
04	3000	N	2611	-0-		-389	6335	93	1	2499	2	N	17					80
								19	9									
05	3100	N	2679	-0-		-421	5914	97	1	2565	2	N	15					95
								17	9									
06	3000	N	2612	-0-		-388	5526	94	1	2505	2	N	12					107
								13	9									
07	3100	N	2677	-0-		-423	5103	97	1	2578	2	N	2	69	1			40
								2	9									
08	1860	N	NO RPT	-0-		-1860	3243					N	NO RPT					40

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

03	3168	X	3168	-0-		-0-	-0-	97	1	3017	2	N	49	77	1			18
								54	9									
04	3154	X	3154	-0-		-0-	-0-	91	1	2987	2	N	69	60	1			27
								76	9									
05	3371	X	3371	-0-		-0-	-0-	97	1	3196	2	N	71					98
								78	9									
06	3354	X	3354	-0-		-0-	-0-	94	1	3195	2	N	59	112	1			45
								65	9									
07	3575	X	3575	-0-		-0-	-0-	97	1	3403	2	N	68					113
								75	9									
08	3100	X	NO RPT	-0-		-3100	-0-					N	NO RPT					113

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1069	-0-	-78	-0-	48	1	1006	2	N	14					54
							15	9									
04	969	N	969	-0-	-0-	-0-	45	1	902	2	N	20					74
							22	9									
05	1061	N	1061	-0-	-0-	-0-	47	1	983	2	N	28					102
							31	9									
06	1298	N	1298	-0-	-0-	-0-	46	1	1217	2	N	32	97	1			37
							35	9									
07	1535	N	1535	-0-	-0-	-0-	48	1	1423	2	N	58					95
							64	9									
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					95

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					60

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

03	3848	X	3848	-0-	-0-	-0-	97	1	3695	2	N	51					93
							56	9									
04	3314	X	3314	-0-	-0-	-0-	94	1	3143	2	N	70	105	1			58
							77	9									
05	3371	X	3371	-0-	-0-	-0-	97	1	3198	2	N	69					127
							76	9									
06	3187	X	3187	-0-	-0-	-0-	94	1	3027	2	N	60	120	1			67
							66	9									
07	3223	X	3223	-0-	-0-	-0-	97	1	3073	2	N	48					115
							53	9									
08	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					115

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

03	4116	X	4116	-0-	-0-	-0-	97	1	3951	2	N	62	71	1			48
							68	9									
04	3701	X	3701	-0-	-0-	-0-	94	1	3553	2	N	49					97
							54	9									
05	3875	X	3774	-0-	-101	-0-	97	1	3630	2	N	43					140
							47	9									
06	3810	X	3615	-0-	-195	-0-	94	1	3476	2	N	41	101	1			80
							45	9									
07	3937	X	3665	-0-	-272	-0-	97	1	3535	2	N	30					110
							33	9									
08	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					110

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2703	N	2703	-0-	-0-	-0-	97 21	1 9	2585	2	N	19	54	1			42
04	2610	N	2507	-0-	-103	-0-	94 17	1 9	2396	2	N	15					57
05	2578	N	2578	-0-	-0-	-0-	97 19	1 9	2462	2	N	17					74
06	2610	N	2560	-0-	-50	-0-	94 17	1 9	2449	2	N	15					89
07	2604	N	2589	-0-	-15	-0-	97 17	1 9	2475	2	N	15					104
08	2573	N	NO RPT	-0-	-2573	-0-					N	NO RPT					104

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1672	N	1672	-0-	-0-	-0-	97 24	1 9	1551	2	N	22					90
04	1615	N	1615	-0-	-0-	-0-	94 8	1 9	1513	2	N	7					97
05	1642	N	1642	-0-	-0-	-0-	97 12	1 9	1533	2	N	11	73	1			35
06	1620	N	1585	-0-	-35	-0-	86 14	1 9	1485	2	N	13					48
07	1674	N	1669	-0-	-5	-0-	97 22	1 9	1550	2	N	20					68
08	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					68

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	2076	-0-	-125	-0-	97 45	1 9	1934	2	N	41	66	1			32
04	2137	N	2137	-0-	-0-	-0-	94 31	1 9	2012	2	N	28					60
05	2197	N	2197	-0-	-0-	-0-	97 42	1 9	2058	2	N	38					98
06	2093	N	2093	-0-	-0-	-0-	94 55	1 9	1944	2	N	50	85	1			63
07	2201	N	2089	-0-	-112	-0-	94 46	1 9	1949	2	N	42					105
08	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					105

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					N	-0-					48
04	210	N	35	-0-	-175	-0-	35	1			N	-0-					48
05	62	N	-0-	-0-	-62	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	31	N	-0-	-0-	-31	-0-					N	-0-					48
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3174	X	3174	-0-	-0-	-0-	97	1	3077	2	N	-0-					13
04	2675	X	2675	-0-	-0-	-0-	93	1	2582	2	N	-0-					13
05	2981	X	2981	-0-	-0-	-0-	94	1	2885	2	N	2					15
							2	9									
06	2683	X	2683	-0-	-0-	-0-	90	1	2593	2	N	-0-					15
*07	2896	X	2896	-0-	-0-	-0-	97	1	2799	2	N	-0-					15
08	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					15

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	922	N	922	-0-	-0-	-0-	97	1	784	2	N	37					94
							41	9									
04	954	N	954	-0-	-0-	-0-	91	1	819	2	N	40	82	1			52
							44	9									
05	930	N	902	-0-	-28	-0-	88	1	784	2	N	27					79
							30	9									
06	908	N	908	-0-	-0-	-0-	94	1	789	2	N	23					102
							25	9									
07	992	N	992	-0-	-0-	-0-	97	1	853	2	N	38	91	1			49
							42	9									
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					49

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2041	-0-	-997	-0-	97	1	1938	2	N	5					67
							6	9									
04	2940	X	2090	-0-	-850	-0-	94	1	1971	2	N	23					90
							25	9									
05	2635	X	1994	-0-	-641	-0-	97	1	1869	2	N	25	73	1			42
							28	9									
06	2310	X	1913	-0-	-397	-0-	94	1	1816	2	N	3					45
							3	9									
07	2387	X	1536	-0-	-851	-0-	97	1	1437	2	N	2					47
							2	9									
08	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					47

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					83
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					83
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					83
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					83
08	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					83

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-		-0-	-0-					N	-0-					18
04	0	N	-0-	-0-		-0-	-0-					N	-0-					18
05	0	N	-0-	-0-		-0-	-0-					N	-0-					18
06	0	N	-0-	-0-		-0-	-0-					N	-0-					18
07	0	N	-0-	-0-		-0-	-0-					N	-0-					18
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					18

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					331
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					331
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					331
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					331
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					331
08	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					331

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					653
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					653
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-	188	1			465
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					465
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					465
08	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					465

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2187	N	2187	-0-		-0-	-0-	96 28	1 9	2063	2	N	25	72	1			38
04	2058	N	2058	-0-		-0-	-0-	86 32	1 9	1940	2	N	29					67
05	2247	N	2247	-0-		-0-	-0-	95 24	1 9	2128	2	N	22					89
06	2358	N	2358	-0-		-0-	-0-	94 25	1 9	2239	2	N	23	85	1			27
07	2160	N	2160	-0-		-0-	-0-	96 17	1 9	2047	2	N	15					42
08	2232	N	NO RPT	-0-		-2232	-0-					N	NO RPT					42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ, WILLIAM WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					135

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

03	1110	N	1110	-0-	-0-	-0-	38	1	947	2	N	-0-					274
							125	5									
04	2280	N	2204	-0-	-76	-0-	154	1	2050	2	N	-0-					274
05	1666	N	1666	-0-	-0-	-0-	117	1	1549	2	N	-0-					274
06	1548	N	1548	-0-	-0-	-0-	109	1	1439	2	N	-0-					274
*07	682	N	682	-0-	-0-	-0-	47	1	635	2	N	-0-					274
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					274

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

03	1781	N	1781	-0-	-0-	-0-	214	1	1567	2	N	-0-					221
04	1760	N	1760	-0-	-0-	-0-	211	1	1549	2	N	-0-					221
05	1879	N	1879	-0-	-0-	-0-	225	1	1654	2	N	-0-					221
06	1793	N	1793	-0-	-0-	-0-	215	1	1578	2	N	-0-					221
*07	1393	N	1393	-0-	-0-	-0-	167	1	1226	2	N	-0-					221
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

03	1178	N	1044	-0-	-134	-0-	97	1	930	2	N	15					57
							17	9									
04	1107	N	1107	-0-	-0-	-0-	90	1	992	2	N	23					80
							25	9									
05	1129	N	1129	-0-	-0-	-0-	97	1	1019	2	N	12					92
							13	9									
06	1020	N	975	-0-	-45	-0-	92	1	861	2	N	20					112
							22	9									
07	1147	N	1016	-0-	-131	-0-	95	1	912	2	N	8					120
							9	9									
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					120

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	56	1	415	2	N	-0-					148
04	2160	N	215	-0-	-1945	-0-	25	1	187	2	N	3					151
							3	9									
05	90	N	90	-0-	-0-	-0-	11	1	79	2	N	-0-					151
06	33	N	33	-0-	-0-	-0-	4	1	29	2	N	-0-					151
*07	718	N	718	-0-	-0-	-0-	86	1	632	2	N	-0-					151
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-	180	1			1607
04	1192	N	1192	-0-	-0-	-0-	77	1	1115	2	N	-0-					1607
05	1280	N	1280	-0-	-0-	-0-	74	1	1206	2	N	-0-					1607
06	1127	N	1127	-0-	-0-	-0-	1125	2	2	9	N	2					1609
*07	1307	N	1307	-0-	-0-	-0-	72	1	1235	2	N	-0-					1609
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1609

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1224	N	1224	-0-	-0-	-0-	76	1	1052	2	N	87					1811
							96	9									
04	2156	N	2156	-0-	-0-	-0-	116	1	1950	2	N	82	185	1			1708
							90	9									
05	2307	N	2307	-0-	-0-	-0-	124	1	2091	2	N	84					1792
							92	9									
06	1989	N	1989	-0-	-0-	-0-	109	1	1830	2	N	45	175	1			1662
							50	9									
*07	757	N	757	-0-	-0-	-0-	37	1	637	2	N	75					1737
							83	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1737

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4650	X	3278	-0-	-1372	-0-	393	1	2885	2	N	-0-					117
04	5700	X	3363	-0-	-2337	-0-	403	1	2960	2	N	-0-					117
05	5890	X	2530	-0-	-3360	-0-	294	1	2152	2	N	76					193
							84	9									
06	2694	X	2694	-0-	-0-	-0-	323	1	2371	2	N	-0-					193
07	3286	X	2473	-0-	-813	-0-	297	1	2176	2	N	-0-					193
08	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					193

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1462	N	1462	-0-	-0-	-0-	175	1	1287	2	N	-0-					169
04	1539	N	1539	-0-	-0-	-0-	185	1	1354	2	N	-0-					169
05	1563	N	1563	-0-	-0-	-0-	188	1	1375	2	N	-0-					169
06	1419	N	1419	-0-	-0-	-0-	170	1	1249	2	N	-0-					169
*07	1068	N	1068	-0-	-0-	-0-	128	1	940	2	N	-0-					169
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					169

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	30	N	-0-	-0-	-30	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2153	-0-	-947	5034	94	1	2059	2	N	-0-					30
04	3000	N	1932	-0-	-1068	3966	81	1	1849	2	N	2					32
							2	9									
05	3100	N	2130	-0-	-970	2996	94	1	2036	2	N	-0-					32
06	3000	N	1934	-0-	-1066	1930	94	1	1840	2	N	-0-					32
07	3100	N	1942	-0-	-1158	772	97	1	1845	2	N	-0-					32
08	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					32

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					387

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	-0-	-0-	-6	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	-0-	-0-	-3813	-0-					N	-0-					160
04	3690	X	-0-	-0-	-3690	-0-					N	-0-					160
05	3441	X	-0-	-0-	-3441	-0-					N	-0-					160
06	2340	X	-0-	-0-	-2340	-0-					N	-0-					160
07	0	X	-0-	-0-	-0-	-0-					N	-0-					160
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					160

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4485	X	4485	-0-	-0-	-0-	97	1	4265	2	N	112	143	1			35
							123	9									
04	4821	X	4821	-0-	-0-	-0-	94	1	4599	2	N	116	84	1			67
							128	9									
05	4793	X	4793	-0-	-0-	-0-	97	1	4593	2	N	94	104	1			57
							103	9									
06	4670	X	4670	-0-	-0-	-0-	94	1	4470	2	N	96	119	1			34
							106	9									
07	4262	X	4262	-0-	-0-	-0-	97	1	4087	2	N	71					105
							78	9									
08	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					105

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2098	N	2098	-0-	-0-	-0-	251	1	1847	2	N	-0-					178
04	2070	N	2003	-0-	-67	-0-	240	1	1763	2	N	-0-					178
05	1855	N	1855	-0-	-0-	-0-	222	1	1633	2	N	-0-					178
06	1984	N	1984	-0-	-0-	-0-	237	1	1738	2	N	8					186
							9	9									
*07	1882	N	1882	-0-	-0-	-0-	226	1	1656	2	N	-0-					186
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8866	X	2499	-0-	-6367	-0-	200	1	2299	2	N	-0-					598
04	6420	X	-0-	-0-	-6420	-0-					N	-0-					598
05	4402	X	-0-	-0-	-4402	-0-					N	-0-					598
06	5190	X	-0-	-0-	-5190	-0-					N	-0-					598
07	5363	X	589	-0-	-4774	-0-	47	1	542	2	N	-0-					598
08	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					598

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3251	X	3251	-0-	-0-	-0-	3239	2	12	9	N	11					26
04	2820	X	2817	-0-	-3	-0-	2810	2	7	9	N	6					32
05	3383	X	3383	-0-	-0-	-0-	3375	2	8	9	N	7					39
06	3661	X	3661	-0-	-0-	-0-	3654	2	7	9	N	6					45
07	3641	X	3641	-0-	-0-	-0-	3635	2	6	9	N	5					50
08	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					50

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	X	315	-0-	-2041	-0-	21	1	294	2	N	-0-					139
04	2370	X	1397	-0-	-973	-0-	90	1	1307	2	N	-0-					139
05	2449	X	1853	-0-	-596	-0-	109	1	1744	2	N	-0-					139
06	2370	X	507	-0-	-1863	-0-	29	1	478	2	N	-0-					139
*07	1069	X	1069	-0-	-0-	-0-	59	1	1010	2	N	-0-					139
08	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT					139

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1783	-0-	-1317	3487	97	1	1684	2	N	2					28
							2	9									
04	3000	N	1890	-0-	-1110	2377	92	1	1796	2	N	2					30
							2	9									
05	3056	N	679	-0-	-2377	-0-	90	1	589	2	N	-0-					30
06	1740	N	118	-0-	-1622	-0-	34	1	84	2	N	-0-					30
07	1953	N	218	-0-	-1735	-0-	34	1	184	2	N	-0-					30
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2328	N	2328	-0-	-0-	-0-	2320	2	8	9	N	7					322
04	2130	N	936	-0-	-1194	-0-	33	1	903	2	N	-0-					322
05	1713	N	1713	-0-	-0-	-0-	59	1	1645	2	N	8					330
							9	9									
06	2211	N	2211	-0-	-0-	-0-	76	1	2094	2	N	37	184	1			183
							41	9									
*07	2287	N	2287	-0-	-0-	-0-	79	1	2200	2	N	7					190
							8	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

03	5084	X	4690	-0-	-394	-0-	4690	2			N	-0-					303
04	5010	X	4396	-0-	-614	-0-	154	1	4239	2	N	3					306
							3	9									
05	5177	X	4849	-0-	-328	-0-	170	1	4679	2	N	-0-					306
06	4860	X	2090	-0-	-2770	-0-	73	1	2017	2	N	-0-					306
07	4898	X	10	-0-	-4888	-0-	10	2			N	-0-					306
08	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					306

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

03	3038	X	1820	-0-	-1218	-0-	141	1	1615	2	N	58					475
							64	9									
04	2940	X	2101	-0-	-839	-0-	166	1	1904	2	N	28	184	1			319
							31	9									
05	3038	X	1956	-0-	-1082	-0-	148	1	1703	2	N	95					414
							105	9									
06	2940	X	2360	-0-	-580	-0-	185	1	2131	2	N	40					454
							44	9									
07	3038	X	2604	-0-	-434	-0-	199	1	2295	2	N	100	183	1			371
							110	9									
08	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					371

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

03	3751	X	2224	-0-	-1527	-0-	2200	2	24	9	N	22					168
04	2850	X	841	-0-	-2009	-0-	29	1	812	2	N	-0-					168
05	2635	X	1875	-0-	-760	-0-	65	1	1793	2	N	15					183
							17	9									
06	3922	X	3922	-0-	-0-	-0-	137	1	3765	2	N	18					201
							20	9									
*07	2994	X	2994	-0-	-0-	-0-	105	1	2875	2	N	13					214
							14	9									
08	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					214

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	8	1	103	2	N	-0-					380
04	0	N	-0-	-0-	-0-	-0-					N	-0-					380
05	0	N	-0-	-0-	-0-	-0-					N	-0-					380
06	0	N	-0-	-0-	-0-	-0-					N	-0-					380
*07	1142	N	1142	-0-	-0-	-0-	63	1	1079	2	N	-0-					380
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					380

PRICE, WILLIS D. WELL #: RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 09/11/2013

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

03	1861	N	1861	-0-	-0-	-0-	121 103	1 9	1637	2	N	94					1293
04	2160	N	2	-0-	-2158	-0-	2	2			N	-0-					1293
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1293
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1293
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1293
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1293

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

03	4216	X	3652	-0-	-564	-0-	94 12	1 9	3546	2	N	11	45	1			48
04	4080	X	3403	-0-	-677	-0-	94 30	1 9	3279	2	N	27					75
05	4123	X	3232	-0-	-891	-0-	97 13	1 9	3122	2	N	12					87
06	3660	X	2941	-0-	-719	-0-	91 17	1 9	2833	2	N	15					102
07	3782	X	3034	-0-	-748	-0-	97 29	1 9	2908	2	N	26	91	1			37
08	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					37

SCHULTZ "G" WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

03	1734	N	1734	-0-	-0-	-0-	112 99	1 9	1523	2	N	90					657
04	1800	N	1717	-0-	-83	-0-	105 114	1 9	1498	2	N	104	188	1			573
05	1099	N	1099	-0-	-0-	-0-	54 171	1 9	874	2	N	155					728
06	592	N	592	-0-	-0-	-0-	29 80	1 9	483	2	N	73	188	1			613
*07	355	N	355	-0-	-0-	-0-	9 193	1 9	153	2	N	175					788
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					788

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	524	N	524	-0-	-0-	-0-	521	2	3	9	N	3					116
04	510	N	271	-0-	-239	-0-	9	1	245	2	N	15					131
							17	9									
05	977	N	977	-0-	-0-	-0-	34	1	940	2	N	3					134
							3	9									
06	297	N	297	-0-	-0-	-0-	10	1	285	2	N	2					136
							2	9									
*07	381	N	381	-0-	-0-	-0-	13	1	368	2	N	-0-					136
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	0	N	-0-	-0-	-0-	-0-					N	-0-					52
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

03	3579	X	3579	-0-	-0-	-0-	97	1	3470	2	N	11	51	1			38
							12	9									
04	3424	X	3424	-0-	-0-	-0-	91	1	3316	2	N	15					53
							17	9									
05	3668	X	3668	-0-	-0-	-0-	97	1	3556	2	N	14					67
							15	9									
06	3517	X	3517	-0-	-0-	-0-	93	1	3404	2	N	18					85
							20	9									
07	3512	X	3512	-0-	-0-	-0-	97	1	3401	2	N	13					98
							14	9									
08	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					98

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					318

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	5	1	69	2	N	45					734
							50	9									
04	113	N	113	-0-	-0-	-0-	6	1	94	2	N	12					746
							13	9									
05	97	N	97	-0-	-0-	-0-	5	1	89	2	N	3					749
							3	9									
06	72	N	72	-0-	-0-	-0-	4	1	66	2	N	2					751
							2	9									
*07	86	N	86	-0-	-0-	-0-	5	1	81	2	N	-0-					751
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					751

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1850	X	1850	-0-	-0-	-0-	117	1	1390	2	N	312	186	1			1030
							343	9									
04	654	N	654	-0-	-0-	-0-	489	2	165	9	N	150	183	1			997
05	346	N	346	-0-	-0-	-0-	11	1	137	2	N	180					1177
							198	9									
06	2079	N	2079	-0-	-0-	-0-	146	1	1689	2	N	222					1399
							244	9									
*07	3100	N	3504	-0-	404	404	265	1	3031	2	N	189	180	1			1408
							208	9									
08	0	N	NO RPT	-0-	-0-	404					N	NO RPT					1408

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	593	N	593	-0-	-0-	-0-	39	1	534	2	N	18					518
							20	9									
04	1244	N	1244	-0-	-0-	-0-	80	1	1155	2	N	8					526
							9	9									
05	1719	N	1719	-0-	-0-	-0-	102	1	1614	2	N	3					529
							3	9									
06	1848	N	1848	-0-	-0-	-0-	103	1	1687	2	N	53					582
							58	9									
*07	1804	N	1804	-0-	-0-	-0-	97	1	1638	2	N	63	185	1			460
							69	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					460

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	2428	-0-	2428	48945	2245	2	183	9	N	166					2264
04	0	W	2312	-0-	2312	51257	2151	2	161	9	N	146	186	1			2224
05	0	W	2332	-0-	2332	53589	2125	2	207	9	N	188	187	1			2225
06	0	W	2066	-0-	2066	55655	1920	2	146	9	N	133	181	1			2177
07	0	W	2094	-0-	2094	57749	105	1	1760	2	N	208					2385
							229	9									
08	0	W	NO RPT	-0-	-0-	57749					N	NO RPT					2385

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2338	X	2338	-0-	-0-	-0-	150	1	2039	2	N	135	172	1			1902
							149	9									
04	3680	X	3680	-0-	-0-	-0-	226	1	3245	2	N	190	184	1			1908
							209	9									
05	3165	X	3165	-0-	-0-	-0-	176	1	2826	2	N	148	184	1			1872
							163	9									
06	3033	X	3033	-0-	-0-	-0-	166	1	2733	2	N	122					1994
							134	9									
*07	2120	X	2120	-0-	-0-	-0-	112	1	1917	2	N	83	179	1			1898
							91	9									
08	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					1898

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	5	1	82	2	N	82	194	1			196
							281	5	90	9							
04	1470	N	675	-0-	-795	-0-	592	5	83	9	N	75					271
05	636	N	636	-0-	-0-	-0-	2	1	38	2	N	77					348
							511	5	85	9							
06	410	N	410	-0-	-0-	-0-	2	1	35	2	N	99	191	1			256
							264	5	109	9							
*07	286	N	286	-0-	-0-	-0-	225	5	61	9	N	55					311
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					311

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6235	X	6235	-0-	-0-	-0-	500	1	5735	2	N	-0-					2967
04	6580	X	6580	-0-	-0-	-0-	6580	2			N	-0-					2967
05	3100	N	8181	-0-	5081	5081	605	1	7576	2	N	-0-					2967
06	8721	X	3640	-0-	-5081	-0-	299	1	3341	2	N	-0-					2967
07	2976	X	1059	-0-	-1917	-0-	88	1	971	2	N	-0-					2967
08	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					2967

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	2407	-0-	-693	-0-	148	1	1996	2	N	239	182	1			5537
							263	9									
04	3000	X	110	-0-	-2890	-0-	6	1	80	2	N	22					5559
							24	9									
05	3100	X	-0-	-0-	-3100	-0-					N	-0-					5559
06	3000	X	51	-0-	-2949	-0-	3	1	48	2	N	-0-					5559
07	3100	X	2681	-0-	-419	-0-	128	1	2166	2	N	352	368	1			5543
							387	9									
08	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					5543

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	624	N	624	-0-	-0-	-0-	43	1	581	2	N	-0-					117
04	382	N	382	-0-	-0-	-0-	25	1	357	2	N	-0-					117
05	211	N	211	-0-	-0-	-0-	12	1	199	2	N	-0-					117
06	179	N	179	-0-	-0-	-0-	10	1	169	2	N	-0-					117
*07	189	N	189	-0-	-0-	-0-	11	1	178	2	N	-0-					117
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					109
04	0	N	-0-	-0-	-0-	-0-					N	-0-					109
05	0	N	-0-	-0-	-0-	-0-					N	-0-					109
06	0	N	-0-	-0-	-0-	-0-					N	-0-					109
*07	3100	N	6816	-0-	3716	3716	294	1	6456	2	N	60					169
							66	9									
08	0	N	NO RPT	-0-	-0-	3716					N	NO RPT					169

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3332	-0-	232	1157	119	1	1790	2	N	119					4334
							1292	5	131	9							
04	3000	N	2947	-0-	-53	1104	87	1	1326	2	N	62					4396
							1466	5	68	9							
05	3100	N	2814	-0-	-286	818	96	1	1435	2	N	71	181	1			4286
							1205	5	78	9							
06	4204	X	3386	-0-	-818	-0-	65	1	998	2	N	63					4349
							2254	5	69	9							
*07	4271	X	4271	-0-	-0-	-0-	249	1	3747	2	N	216	184	1			4381
							37	5	238	9							
08	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					4381

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5518	X	4845	-0-	-673	-0-	414	1	4335	2	N	87					4391
							96	9									
04	5340	X	4146	-0-	-1194	-0-	391	1	3731	2	N	22	183	1			4230
							24	9									
05	4743	X	2079	-0-	-2664	-0-	158	1	1921	2	N	-0-					4230
06	4800	X	777	-0-	-4023	-0-	58	1	719	2	N	-0-					4230
07	4960	X	1419	-0-	-3541	-0-	94	1	1272	2	N	48					4278
							53	9									
08	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					4278

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2650	X	2650	-0-	-0-	-0-	85	1	2422	2	N	130					2316
							143	9									
04	2940	X	1682	-0-	-1258	-0-	52	1	1545	2	N	77	192	1			2201
							85	9									
05	3038	X	928	-0-	-2110	-0-	26	1	883	2	N	17					2218
							19	9									
06	3120	X	735	-0-	-2385	-0-	21	1	714	2	N	-0-					2218
07	3224	X	886	-0-	-2338	-0-	24	1	862	2	N	-0-					2218
08	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					2218

ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1529	N	1529	-0-	-0-	-0-	25	1	386	2	N	27					1709
							1088	5	30	9							
04	960	N	408	-0-	-552	-0-	221	5	187	9	N	170	195	1			1684
05	75	N	75	-0-	-0-	-0-	3	1	43	2	N	22					1706
							5	5	24	9							
06	48	N	48	-0-	-0-	-0-	48	5			N	-0-					1706
*07	809	N	809	-0-	-0-	-0-	23	1	352	2	N	197	193	1			1710
							217	5	217	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1710

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3006	N	3006	-0-	-0-	-0-	34	1	369	2	N	157	174	1			1595
							2430	5	173	9							
04	2302	N	2302	-0-	-0-	-0-	2144	5	158	9	N	144	186	1			1553
05	3100	N	3353	-0-	253	253	207	1	2149	5	N	906	190	1			2269
							997	9									
06	1884	N	1631	-0-	-253	-0-	1495	5	136	9	N	124					2393
*07	1546	N	1546	-0-	-0-	-0-	5	1	72	2	N	142	182	1			2353
							1313	5	156	9							
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2353

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2754	X	2754	-0-	-0-	-0-	163	1	2224	2	N	334	190	1			14159
							367	9									
04	2940	X	2487	-0-	-453	-0-	145	1	2094	2	N	225	189	1			14195
							248	9									
05	3038	X	2130	-0-	-908	-0-	114	1	1832	2	N	167	196	1			14166
							184	9									
06	2760	X	2006	-0-	-754	-0-	106	1	1753	2	N	134	194	1			14106
							147	9									
07	2759	X	2000	-0-	-759	-0-	102	1	1754	2	N	131	196	1			14041
							144	9									
08	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					14041

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6509	X	6509	-0-	-0-	-0-	504	1	5717	2	N	262	390	1			2391
							288	9									
04	6851	X	6851	-0-	-0-	-0-	6574	2	277	9	N	252	193	1			2450
05	6669	X	6669	-0-	-0-	-0-	475	1	5865	2	N	299	193	1			2556
							329	9									
06	6150	X	3508	-0-	-2642	-0-	290	1	3199	2	N	17	190	1			2383
							19	9									
07	6510	X	4219	-0-	-2291	-0-	355	1	3864	2	N	-0-					2383
08	7068	X	NO RPT	-0-	-7068	-0-					N	NO RPT					2383

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3627	X	3409	-0-	-218	-0-	219	1	2990	2	N	182	192	1			1714
							200	9									
04	3437	X	3437	-0-	-0-	-0-	210	1	3021	2	N	187					1901
							206	9									
05	3757	X	3757	-0-	-0-	-0-	207	1	3326	2	N	204	383	1			1722
							224	9									
06	3577	X	3577	-0-	-0-	-0-	193	1	3184	2	N	182	189	1			1715
							200	9									
*07	3546	X	3546	-0-	-0-	-0-	184	1	3154	2	N	189	182	1			1722
							208	9									
08	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					1722

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-	18	1	250	2	N	90					3253
							99	9									
04	1863	N	1863	-0-	-0-	-0-	110	1	1578	2	N	159	190	1			3222
							175	9									
05	3100	N	4114	-0-	1014	1014	224	1	3595	2	N	268	386	1			3104
							295	9									
06	3000	N	4268	-0-	1268	2282	231	1	3809	2	N	207	193	1			3118
							228	9									
*07	3100	N	4333	-0-	1233	3515	220	1	3801	2	N	284	194	1			3208
							312	9									
08	0	N	NO RPT	-0-	-0-	3515					N	NO RPT					3208

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3645	X	3645	-0-	-0-	-0-	218	1	3005	2	N	384	370	1			7882
							422	9									
04	1920	X	1669	-0-	-251	-0-	100	1	1442	2	N	115					7997
							127	9									
05	1457	X	570	-0-	-887	-0-	25	1	407	2	N	125	184	1			7938
							138	9									
06	147	X	147	-0-	-0-	-0-	4	1	64	2	N	72	183	1			7827
							79	9									
07	3658	X	7	-0-	-3651	-0-	1	2	6	9	N	5					7832
08	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					7832

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8029	X	5610	-0-	-2419	-0-	473	1	4948	2	N	172					1753
							189	9									
04	7710	X	5621	-0-	-2089	-0-	437	1	5019	2	N	150	186	1			1717
							165	9									
05	7595	X	4629	-0-	-2966	-0-	343	1	4192	2	N	85	187	1			1615
							94	9									
06	5910	X	2734	-0-	-3176	-0-	204	1	2530	2	N	-0-					1615
07	5611	X	3202	-0-	-2409	-0-	214	1	2920	2	N	62					1677
							68	9									
08	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					1677

PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4098	X	4098	-0-	-0-	-0-	272	1	3714	2	N	102	185	1			3919
							112	9									
04	3896	X	3896	-0-	-0-	-0-	244	1	3514	2	N	125	184	1			3860
							138	9									
05	3949	X	3949	-0-	-0-	-0-	222	1	3562	2	N	150					4010
							165	9									
06	3870	X	3740	-0-	-130	-0-	205	1	3395	2	N	127	184	1			3953
							140	9									
07	3999	X	3481	-0-	-518	-0-	183	1	3149	2	N	135	182	1			3906
							149	9									
08	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					3906

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9207	X	8295	-0-	-912	-0-	554	1	7559	2	N	165					2226
							182	9									
04	9588	X	9588	-0-	-0-	-0-	606	1	8719	2	N	239	375	1			2090
							263	9									
05	9145	X	9145	-0-	-0-	-0-	520	1	8364	2	N	237	189	1			2138
							261	9									
06	8453	X	8453	-0-	-0-	-0-	474	1	7823	2	N	142	185	1			2095
							156	9									
*07	8955	X	8955	-0-	-0-	-0-	480	1	8256	2	N	199	185	1			2109
							219	9									
08	9920	X	NO RPT	-0-	-9920	-0-					N	NO RPT					2109

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	X	-0-	-0-	-217	-0-					N	-0-					10944
04	956	X	956	-0-	-0-	-0-	45	1	657	2	N	231	186	1			10989
							254	9									
05	2613	X	2613	-0-	-0-	-0-	133	1	2133	2	N	315	367	1			10937
							347	9									
06	3000	N	3164	-0-	164	164	157	1	2592	2	N	377	365	1			10949
							415	9									
*07	1965	N	1801	-0-	-164	-0-	84	1	1451	2	N	242	177	1			11014
							266	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11014

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	2429	-0-	-206	-0-	194	1	2033	2	N	184	185	1			1089
							202	9									
04	2985	X	2985	-0-	-0-	-0-	223	1	2562	2	N	182	179	1			1092
							200	9									
05	3822	X	3822	-0-	-0-	-0-	273	1	3343	2	N	187	189	1			1090
							206	9									
06	3352	X	3352	-0-	-0-	-0-	238	1	2947	2	N	152	179	1			1063
							167	9									
*07	2671	X	2671	-0-	-0-	-0-	167	1	2278	2	N	205	184	1			1084
							226	9									
08	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					1084

ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	X	568	-0-	-672	-0-	49	1	519	2	N	-0-					8161
04	1200	X	2	-0-	-1198	-0-	2	2			N	-0-					8161
05	3354	X	3354	-0-	-0-	-0-	318	1	2556	2	N	436	369	1			8228
							480	9									
06	3000	N	3695	-0-	695	695	234	1	2897	2	N	513	546	1			8195
							564	9									
*07	3100	N	3262	-0-	162	857	199	1	2714	2	N	317	364	1			8148
							349	9									
08	0	N	NO RPT	-0-	-0-	857					N	NO RPT					8148

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13609	X	13488	-0-	-121	-0-	12519	2	969	9	N	881					14617
04	13170	X	13034	-0-	-136	-0-	1461	1	10711	2	N	784	739	1			14662
							862	9									
05	13609	X	13032	-0-	-577	-0-	1463	1	10725	2	N	767	745	1			14684
							844	9									
06	12390	X	3777	-0-	-8613	-0-	238	1	2743	2	N	724	550	1			14858
							796	9									
07	12803	X	-0-	-0-	-12803	-0-					N	796	720	1			14934
08	12803	X	NO RPT	-0-	-12803	-0-					N	NO RPT					14934

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4147	X	4147	-0-	-0-	-0-	339	1	3549	2	N	235	186	1			7363
							259	9									
04	3207	X	3207	-0-	-0-	-0-	249	1	2851	2	N	97					7460
							107	9									
05	4845	X	4845	-0-	-0-	-0-	348	1	4248	2	N	226	374	1			7312
							249	9									
06	4747	X	4747	-0-	-0-	-0-	344	1	4256	2	N	134					7446
							147	9									
*07	5046	X	5046	-0-	-0-	-0-	332	1	4531	2	N	166	183	1			7429
							183	9									
08	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					7429

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1560
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1560
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1560
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1560
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1560
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1560

GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22110	X	22110	-0-	-0-	-0-	1378	1	18859	2	N	1703	1913	1			7454
							1873	9									
04	19664	X	19664	-0-	-0-	-0-	1203	1	17326	2	N	1032	760	1			7726
							1135	9									
05	17154	X	17154	-0-	-0-	-0-	954	1	15361	2	N	763	952	1			7537
							839	9									
06	15196	X	15196	-0-	-0-	-0-	824	1	13710	2	N	602	575	1			7564
							662	9									
07	21390	X	15097	-0-	-6293	-0-	788	1	13623	2	N	624	575	1			7613
							686	9									
08	21390	X	NO RPT	-0-	-21390	-0-					N	NO RPT					7613

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7440	X	7374	-0-	-66	-0-	371	1	6869	2	N	122	185	1			1227
							134	9									
04	7140	X	7116	-0-	-24	-0-	341	1	6657	2	N	107					1334
							118	9									
05	7572	X	7572	-0-	-0-	-0-	326	1	7095	2	N	137	184	1			1287
							151	9									
06	7260	X	6477	-0-	-783	-0-	274	1	6153	2	N	45					1332
							50	9									
07	7502	X	5387	-0-	-2115	-0-	221	1	5122	2	N	40	182	1			1190
							44	9									
08	7378	X	NO RPT	-0-	-7378	-0-					N	NO RPT					1190

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4464	X	34	-0-	-4430	-0-	1	1	24	2	N	8					2409
							9	9									
04	2010	X	4	-0-	-2006	-0-	4	2			N	-0-					2409
05	31	X	-0-	-0-	-31	-0-					N	-0-					2409
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					2409
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					2409
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					2409

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13578	X	1002	-0-	-12576	-0-	63	1	870	2	N	63	186	1			2285
							69	9									
04	2550	X	233	-0-	-2317	-0-	6	1	93	2	N	122					2407
							134	9									
05	2231	X	2231	-0-	-0-	-0-	102	1	1636	2	N	448	391	1			2464
							493	9									
06	4252	X	4252	-0-	-0-	-0-	216	1	3582	2	N	413	389	1			2488
							454	9									
*07	3100	N	5467	-0-	2367	2367	277	1	4754	2	N	396	389	1			2495
							436	9									
08	0	N	NO RPT	-0-	-0-	2367					N	NO RPT					2495

SCHULTZ 'G' WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9610	X	7902	-0-	-1708	-0-	510	1	6961	2	N	392	381	1			10153
							431	9									
04	9300	X	5931	-0-	-3369	-0-	363	1	5230	2	N	307	374	1			10086
							338	9									
05	9610	X	1351	-0-	-8259	-0-	68	1	1101	2	N	165	188	1			10063
							182	9									
06	9060	X	245	-0-	-8815	-0-	21	2	224	9	N	204					10267
07	7905	X	299	-0-	-7606	-0-	2	1	27	2	N	245	190	1			10322
							270	9									
08	7905	X	NO RPT	-0-	-7905	-0-					N	NO RPT					10322

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2521	N	2358	-0-	-163	-0-	2026	2	332	9	N	302	191	1			822
04	1936	N	1936	-0-	-0-	-0-	199	1	1461	2	N	251	385	1			688
							276	9									
05	1380	N	1380	-0-	-0-	-0-	129	1	946	2	N	277					965
							305	9									
06	1890	X	177	-0-	-1713	-0-	1	2	176	9	N	160	385	1			740
07	1953	X	1802	-0-	-151	-0-	84	1	1433	2	N	259	193	1			806
							285	9									
08	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					806

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4120	X	4120	-0-	-0-	-0-	329	1	3447	2	N	313	369	1			484
							344	9									
04	3541	X	3541	-0-	-0-	-0-	265	1	3042	2	N	213	184	1			513
							234	9									
05	3881	X	3881	-0-	-0-	-0-	250	1	3058	2	N	521	183	1			851
							573	9									
06	3095	X	3095	-0-	-0-	-0-	219	1	2714	2	N	147	183	1			815
							162	9									
07	4123	X	3667	-0-	-456	-0-	236	1	3229	2	N	184	184	1			815
							202	9									
08	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					815

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		8898	-0-	8898	26257	550 430	1 9	7918	2	N	391	387	1			148
04	35717	X	9460	-0-	-26257	-0-	590 376	1 9	8494	2	N	342	388	1			102
05	10060	X	10060	-0-	-0-	-0-	629 382	1 9	9049	2	N	347	183	1			266
06	9439	X	9439	-0-	-0-	-0-	591 348	1 9	8500	2	N	316	382	1			200
*07	9552	X	9552	-0-	-0-	-0-	598 353	1 9	8601	2	N	321	390	1			131
08	9641	X	NO RPT	-0-	-9641	-0-					N	NO RPT					131

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12307	X	10595	-0-	-1712	-0-	715 147	1 9	9733	2	N	134	195	1			972
04	11310	X	10059	-0-	-1251	-0-	648 151	1 9	9260	2	N	137					1109
05	11377	X	10166	-0-	-1211	-0-	590 121	1 9	9455	2	N	110	195	1			1024
06	9990	X	9647	-0-	-343	-0-	544 144	1 9	8959	2	N	131	192	1			963
07	10323	X	9601	-0-	-722	-0-	524 114	1 9	8963	2	N	104					1067
08	10323	X	NO RPT	-0-	-10323	-0-					N	NO RPT					1067

PURDUM UNIT WELL #: 9013H RRCID -> 269602 COMPL. DATE 09/29/2012 TOTAL DEPTH 7576 PERF. 7992 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					403
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					403
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					403
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					403
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					403
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					403

REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6622	X	6622	-0-	-0-	-0-	430 315	1 9	5877	2	N	286	380	1			335
04	6384	X	6384	-0-	-0-	-0-	395 305	1 9	5684	2	N	277	186	1			426
05	6590	X	6590	-0-	-0-	-0-	367 334	1 9	5889	2	N	304	373	1			357
06	6330	X	6241	-0-	-89	-0-	340 289	1 9	5612	2	N	263	181	1			439
07	6541	X	6372	-0-	-169	-0-	335 295	1 9	5742	2	N	268	361	1			346
08	6541	X	NO RPT	-0-	-6541	-0-					N	NO RPT					346

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	6599	-0-	3499	3499		413	1	5655	2	N	483	391	1			383
								531	9									
04	3000	N	4077	-0-	1077	4576		243	1	3512	2	N	293	389	1			287
								322	9									
05	3100	N	5300	-0-	2200	6776		291	1	4675	2	N	304	195	1			396
								334	9									
06	3000	N	1761	-0-	-1239	5537		97	1	1596	2	N	62	192	1			266
								68	9									
*07	7136	X	1599	-0-	-5537	-0-		82	1	1425	2	N	84					350
								92	9									
08	620	X	NO RPT	-0-	-620	-0-						N	NO RPT					350

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6373	X	6373	-0-	-0-	-0-		337	1	5468	2	N	367	63	1			2218
								164	5	404	9							
04	7650	X	6876	-0-	-774	-0-		320	1	5923	2	N	352	3	1			2567
								246	5	387	9							
05	7657	X	7346	-0-	-311	-0-		369	1	6424	2	N	323					2890
								198	5	355	9							
06	7390	X	7390	-0-	-0-	-0-		373	1	6507	2	N	310	280	1			2920
								169	5	341	9							
*07	7991	X	7991	-0-	-0-	-0-		326	1	7174	2	N	300					3220
								161	5	330	9							
08	7099	X	NO RPT	-0-	-7099	-0-						N	NO RPT					3220

JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1598	N	1598	-0-	-0-	-0-		129	1	1302	2	N	152	191	1			703
								167	9									
04	1673	N	1673	-0-	-0-	-0-		141	1	1422	2	N	100					803
								110	9									
05	1646	N	1646	-0-	-0-	-0-		135	1	1360	2	N	137	191	1			749
								151	9									
06	2196	N	2196	-0-	-0-	-0-		180	1	1819	2	N	179	180	1			748
								197	9									
*07	2466	N	2466	-0-	-0-	-0-		196	1	1987	2	N	257	360	1			645
								283	9									
08	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					645

SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9363	X	9363	-0-	-0-	-0-		596	1	8167	2	N	545	565	1			1081
								600	9									
04	8961	X	8961	-0-	-0-	-0-		550	1	7935	2	N	433	367	1			1147
								476	9									
05	8587	X	6992	-0-	-1595	-0-		379	1	6104	2	N	463	570	1			1040
								509	9									
06	12700	X	12700	-0-	-0-	-0-		681	1	11284	2	N	668	568	1			1140
								735	9									
07	12245	X	6263	-0-	-5982	-0-		314	1	5395	2	N	504	558	1			1086
								554	9									
08	9362	X	NO RPT	-0-	-9362	-0-						N	NO RPT					1086

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5673	X	4491	-0-	-1182	-0-	348	1	3520	2	N	566	557	1			864
							623	9									
04	5280	X	4789	-0-	-491	-0-	381	1	3862	2	N	496	519	1			841
							546	9									
05	5444	X	5444	-0-	-0-	-0-	435	1	4400	2	N	554	561	1			834
							609	9									
06	5348	X	5348	-0-	-0-	-0-	427	1	4320	2	N	546	550	1			830
							601	9									
07	4898	X	4887	-0-	-11	-0-	388	1	3923	2	N	524	545	1			809
							576	9									
08	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					809

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9765	X	7085	-0-	-2680	-0-	376	1	6100	2	N	551	94	1			4013
							3	5	606	9							
04	8760	X	6805	-0-	-1955	-0-	321	1	5927	2	N	506	3	1			4516
							557	9									
05	8401	X	5876	-0-	-2525	-0-	262	1	4583	2	N	530					5046
							448	5	583	9							
06	7350	X	6036	-0-	-1314	-0-	292	1	5088	2	N	532	569	1			5009
							71	5	585	9							
07	7099	X	5135	-0-	-1964	-0-	193	1	4257	2	N	461					5470
							178	5	507	9							
08	7099	X	NO RPT	-0-	-7099	-0-					N	NO RPT					5470

BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	2933	-0-	-167	-0-	225	1	2282	2	N	387	57	1			2741
							426	9									
04	2989	X	2989	-0-	-0-	-0-	237	1	2397	2	N	323	2	1			3062
							355	9									
05	3038	X	3037	-0-	-1	-0-	243	1	2458	2	N	305					3367
							336	9									
06	2137	N	2137	-0-	-0-	-0-	167	1	1683	2	N	261	278	1			3350
							287	9									
*07	2680	N	2680	-0-	-0-	-0-	203	1	2051	2	N	387					3737
							426	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3737

DR TYSON WELL #: 6623H RRCID -> 278023 COMPL. DATE 10/10/2013 TOTAL DEPTH 7761 PERF. 8401 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2847	X	2847	-0-	-0-	-0-	222	1	2243	2	N	347	376	1			151
							382	9									
04	3090	X	2839	-0-	-251	-0-	217	1	2189	2	N	394	368	1			177
							433	9									
05	3193	X	2559	-0-	-634	-0-	194	1	1965	2	N	364	371	1			170
							400	9									
06	2280	X	2277	-0-	-3	-0-	179	1	1811	2	N	261	179	1			252
							287	9									
07	2356	X	2186	-0-	-170	-0-	176	1	1779	2	N	210	365	1			97
							231	9									
08	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					97

PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10571	X	6748	-0-	-3823	-0-	369	1	5775	2	N	545	551	1			594
							4	5	600	9							
04	9360	X	6652	-0-	-2708	-0-	366	1	5730	2	N	504	555	1			543
							2	5	554	9							
05	9083	X	6456	-0-	-2627	-0-	352	1	5508	2	N	531	556	1			518
							12	5	584	9							
06	8580	X	6060	-0-	-2520	-0-	334	1	5228	2	N	453	364	1			607
							498	9									
07	7781	X	5914	-0-	-1867	-0-	326	1	5112	2	N	433	359	1			681
							476	9									
08	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					681

PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8153	X	5685	-0-	-2468	-0-	5326	2	359	9	N	326	372	1			390
04	7800	X	5327	-0-	-2473	-0-	284	1	4434	2	N	256	180	1			466
							327	5	282	9							
05	7161	X	5681	-0-	-1480	-0-	326	1	5103	2	N	229	369	1			326
							252	9									
06	6810	X	5772	-0-	-1038	-0-	333	1	5215	2	N	204	180	1			350
							224	9									
07	6882	X	5975	-0-	-907	-0-	314	1	4915	2	N	223	178	1			395
							501	5	245	9							
08	5673	X	NO RPT	-0-	-5673	-0-					N	NO RPT					395

PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8029	X	5160	-0-	-2869	-0-	4747	2	413	9	N	375	368	1			509
04	6630	X	5064	-0-	-1566	-0-	280	1	4375	2	N	353	363	1			499
							21	5	388	9							
05	6851	X	5425	-0-	-1426	-0-	297	1	4756	2	N	338	366	1			471
							372	9									
06	5340	X	4935	-0-	-405	-0-	270	1	4234	2	N	302	364	1			409
							99	5	332	9							
07	5177	X	4824	-0-	-353	-0-	266	1	4172	2	N	272	181	1			500
							87	5	299	9							
08	5239	X	NO RPT	-0-	-5239	-0-					N	NO RPT					500

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	13237	X	8718	-0-	-4519	-0-	8310	2	408	9	N	371	375	1		426
04	11220	X	7140	-0-	-4080	-0-	394	1	6176	2	N	276	370	1		332
							266	5	304	9						
05	10478	X	7002	-0-	-3476	-0-	399	1	6287	2	N	287	189	1		430
							316	9								
06	9480	X	6479	-0-	-3001	-0-	370	1	5800	2	N	281	372	1		339
							309	9								
07	8711	X	6417	-0-	-2294	-0-	366	1	5727	2	N	286	182	1		443
							9	5	315	9						
08	8711	X	NO RPT	-0-	-8711	-0-					N	NO RPT				443

PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	7347	X	6483	-0-	-864	-0-	237	1	5672	2	N	370	366	1		651
							167	5	407	9						
04	7260	X	6248	-0-	-1012	-0-	192	1	5397	2	N	322	185	1		788
							305	5	354	9						
05	7502	X	5989	-0-	-1513	-0-	154	1	5257	2	N	345	374	1		759
							198	5	380	9						
06	6480	X	6165	-0-	-315	-0-	156	1	5401	2	N	359	370	1		748
							213	5	395	9						
07	6696	X	6690	-0-	-6	-0-	142	1	5851	2	N	351	365	1		734
							311	5	386	9						
08	6479	X	NO RPT	-0-	-6479	-0-					N	NO RPT				734

CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	4681	X	4247	-0-	-434	-0-	344	1	3478	2	N	386	367	1		902
							425	9								
04	4650	X	3886	-0-	-764	-0-	321	1	3242	2	N	294	185	1		1011
							323	9								
05	4805	X	3086	-0-	-1719	-0-	266	1	2691	2	N	117	185	1		943
							129	9								
06	4170	X	3066	-0-	-1104	-0-	266	1	2697	2	N	94	183	1		854
							103	9								
07	4309	X	2956	-0-	-1353	-0-	240	1	2431	2	N	259	183	1		930
							285	9								
08	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT				930

ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	12291	X	12291	-0-	-0-	-0-	750	1	10245	2	N	1178				1728
							1296	9								
04	13722	X	13722	-0-	-0-	-0-	837	1	12027	2	N	780	551	1		1957
							858	9								
05	15029	X	15029	-0-	-0-	-0-	837	1	13438	2	N	685	915	1		1727
							754	9								
06	13964	X	13964	-0-	-0-	-0-	762	1	12589	2	N	557	549	1		1735
							613	9								
*07	13693	X	13693	-0-	-0-	-0-	722	1	12406	2	N	514	353	1		1896
							565	9								
08	14167	X	NO RPT	-0-	-14167	-0-					N	NO RPT				1896

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12214	X	7791	-0-	-4423	-0-	500 459	1 9	6832	2	N	417					1156
04	11820	X	8655	-0-	-3165	-0-	528 524	1 9	7603	2	N	476	361	1			1271
05	11222	X	7853	-0-	-3369	-0-	440 315	1 9	7098	2	N	286	371	1			1186
06	9000	X	7081	-0-	-1919	-0-	386 298	1 9	6397	2	N	271	182	1			1275
07	7781	X	6867	-0-	-914	-0-	360 318	1 9	6189	2	N	289	369	1			1195
08	8959	X	NO RPT	-0-	-8959	-0-					N	NO RPT					1195

ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19034	X	11666	-0-	-7368	-0-	764 439	1 9	10463	2	N	399					463
04	16350	X	9856	-0-	-6494	-0-	614 380	1 9	8862	2	N	345	370	1			438
05	16895	X	9600	-0-	-7295	-0-	531 516	1 9	8553	2	N	469	360	1			547
06	10710	X	9959	-0-	-751	-0-	535 563	1 9	8861	2	N	512	545	1			514
07	11067	X	9769	-0-	-1298	-0-	509 513	1 9	8747	2	N	466	360	1			620
08	11067	X	NO RPT	-0-	-11067	-0-					N	NO RPT					620

ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12400	X	4545	-0-	-7855	-0-	283 408	1 9	3854	2	N	371					1015
04	9840	X	2508	-0-	-7332	-0-	144 296	1 9	2068	2	N	269	183	1			1101
05	7502	X	1561	-0-	-5941	-0-	81 176	1 9	1304	2	N	160	189	1			1072
06	6270	X	1227	-0-	-5043	-0-	60 171	1 9	996	2	N	155	183	1			1044
07	4557	X	1568	-0-	-2989	-0-	75 193	1 9	1300	2	N	175	179	1			1040
08	4557	X	NO RPT	-0-	-4557	-0-					N	NO RPT					1040

ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4361	X	4361	-0-	-0-	-0-	258 557	1 9	3546	2	N	506					867
04	8187	X	8187	-0-	-0-	-0-	346 559	1 9	7282	2	N	508	369	1			1006
05	10092	X	10092	-0-	-0-	-0-	458 513	1 9	9121	2	N	466	555	1			917
06	8863	X	8863	-0-	-0-	-0-	373 1879	1 5	6201 410	2 9	N	373	367	1			923
*07	8169	X	8169	-0-	-0-	-0-	334 1718	1 5	5747 370	2 9	N	336	366	1			893
08	8060	X	NO RPT	-0-	-8060	-0-					N	NO RPT					893

DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	-0-	-0-	-3472	-0-					N	-0-					468
04	3360	X	-0-	-0-	-3360	-0-					N	-0-					468
05	1674	X	-0-	-0-	-1674	-0-					N	-0-					468
06	810	X	-0-	-0-	-810	-0-					N	-0-					468
07	217	X	-0-	-0-	-217	-0-					N	-0-					468
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					468

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29853	X	21204	-0-	-8649	-0-	1899	1	19202	2	N	94					222
							103	9									
04	27390	X	19219	-0-	-8171	-0-	1721	1	17408	2	N	82	194	1			110
							90	9									
05	27714	X	20064	-0-	-7650	-0-	1797	1	18166	2	N	92					202
							101	9									
06	25890	X	18478	-0-	-7412	-0-	1651	1	16702	2	N	114	178	1			138
							125	9									
07	21483	X	17604	-0-	-3879	-0-	1575	1	15919	2	N	100					238
							110	9									
08	21204	X	NO RPT	-0-	-21204	-0-					N	NO RPT					238

MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8308	X	4326	-0-	-3982	-0-	251	1	3444	2	N	574	585	1			638
							631	9									
04	5970	X	4141	-0-	-1829	-0-	231	1	3340	2	N	518	388	1			768
							570	9									
05	6169	X	2236	-0-	-3933	-0-	111	1	1772	2	N	321	379	1			710
							353	9									
06	3900	X	3026	-0-	-874	-0-	149	1	2457	2	N	382	381	1			711
							420	9									
*07	4497	X	4497	-0-	-0-	-0-	218	1	3772	2	N	461	375	1			797
							507	9									
08	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					797

MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	10536	-0-	10536	149996	650	1	8882	2	N	913	964	1			732
							1004	9									
04	159859	X	9863	-0-	-149996	-0-	579	1	8387	2	N	815	755	1			792
							897	9									
05	13361	X	10921	-0-	-2440	-0-	569	1	9197	2	N	888	775	1			905
							178	5	977	9							
06	9612	X	9612	-0-	-0-	-0-	482	1	8013	2	N	820	958	1			767
							215	5	902	9							
*07	8187	X	8187	-0-	-0-	-0-	403	1	6967	2	N	635	518	1			884
							118	5	699	9							
08	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					884

HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23436	X	9852	-0-	-13584	-0-	645	1	8753	2	N	413	372	1			1145
							454	9									
04	20970	X	10862	-0-	-10108	-0-	666	1	9587	2	N	554	561	1			1138
							609	9									
05	15190	X	11953	-0-	-3237	-0-	665	1	10696	2	N	538	556	1			1120
							592	9									
06	8599	X	8599	-0-	-0-	-0-	469	1	7761	2	N	335	371	1			1084
							369	9									
07	9858	X	4976	-0-	-4882	-0-	259	1	4468	2	N	226	191	1			1119
							249	9									
08	11222	X	NO RPT	-0-	-11222	-0-					N	NO RPT					1119

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9176	X	7766	-0-	-1410	-0-	494	1	6766	2	N	460	373	1			1693
							506	9									
04	8280	X	7014	-0-	-1266	-0-	420	1	6098	2	N	451	371	1			1773
							496	9									
05	8556	X	7167	-0-	-1389	-0-	388	1	6256	2	N	451	554	1			1670
							27	5	496	9							
06	8070	X	7447	-0-	-623	-0-	392	1	6507	2	N	429	356	1			1743
							76	5	472	9							
*07	8345	X	8345	-0-	-0-	-0-	426	1	7336	2	N	463	361	1			1845
							74	5	509	9							
08	7781	X	NO RPT	-0-	-7781	-0-					N	NO RPT					1845

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4557	X	-0-	-0-	-4557	-0-					N	-0-					262
04	4050	X	63	-0-	-3987	-0-	4	1	56	2	N	3					265
							3	9									
05	1170	X	1170	-0-	-0-	-0-	55	1	889	2	N	205	181	1			289
							226	9									
06	1325	X	1325	-0-	-0-	-0-	60	1	1000	2	N	241	362	1			168
							265	9									
*07	1549	X	1549	-0-	-0-	-0-	69	1	1202	2	N	253	182	1			239
							278	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					239

PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8234	X	8234	-0-	-0-	-0-	519	1	7084	2	N	574	555	1			1103
							631	9									
04	8190	X	7608	-0-	-582	-0-	456	1	6560	2	N	538	546	1			1095
							592	9									
05	8463	X	7392	-0-	-1071	-0-	403	1	6491	2	N	453	561	1			987
							498	9									
06	8370	X	6604	-0-	-1766	-0-	353	1	5842	2	N	372	362	1			997
							409	9									
07	8649	X	7493	-0-	-1156	-0-	387	1	6669	2	N	397	365	1			1029
							437	9									
08	8246	X	NO RPT	-0-	-8246	-0-					N	NO RPT					1029

WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	4414	-0-	4414	163794	116	1	1888	2	N	245	196	1			271
							2140	5	270	9							
04	167810	X	4016	-0-	-163794	-0-	87	1	1621	2	N	207	190	1			288
							2080	5	228	9							
05	3731	X	3731	-0-	-0-	-0-	93	1	1617	2	N	185	195	1			278
							1817	5	204	9							
06	3616	X	3616	-0-	-0-	-0-	88	1	1547	2	N	185	194	1			269
							1777	5	204	9							
07	4402	X	3420	-0-	-982	-0-	67	1	1481	2	N	189					458
							1664	5	208	9							
08	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					458

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	5100	-0-	5100	222281	253	1	4104	2	N	379	190	1			769
							326	5	417	9							
04	227136	X	4855	-0-	-222281	-0-	210	1	3884	2	N	354	367	1			756
							372	5	389	9							
05	5456	X	5271	-0-	-185	-0-	222	1	3880	2	N	371	378	1			749
							761	5	408	9							
06	4867	X	4867	-0-	-0-	-0-	203	1	3549	2	N	316	376	1			689
							767	5	348	9							
*07	5312	X	5312	-0-	-0-	-0-	164	1	3616	2	N	311	359	1			641
							1190	5	342	9							
08	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					641

PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7595	X	5355	-0-	-2240	-0-	482	1	4860	2	N	12					67
							13	9									
04	8250	X	5030	-0-	-3220	-0-	451	1	4557	2	N	20					87
							22	9									
05	8525	X	4909	-0-	-3616	-0-	441	1	4466	2	N	2					89
							2	9									
06	7830	X	4949	-0-	-2881	-0-	444	1	4497	2	N	7					96
							8	9									
07	5363	X	4198	-0-	-1165	-0-	377	1	3810	2	N	10					106
							11	9									
08	5363	X	NO RPT	-0-	-5363	-0-					N	NO RPT					106

ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	8351	-0-	8351	285130	598	1	6269	2	N	377	391	1			95
							1069	5	415	9							
04	292387	X	7257	-0-	-285130	-0-	537	1	6167	2	N	362	197	1			260
							155	5	398	9							
05	7905	X	5867	-0-	-2038	-0-	972	1	4300	2	N	269	392	1			137
							299	5	296	9							
06	6750	X	5305	-0-	-1445	-0-	215	1	2669	2	N	312	191	1			258
							2078	5	343	9							
07	8339	X	6264	-0-	-2075	-0-	390	1	5336	2	N	402	577	1			83
							96	5	442	9							
08	8339	X	NO RPT	-0-	-8339	-0-					N	NO RPT					83

ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	9710	-0-	9710	172130	807	1	8450	2	N	408	561	1			693
							4	5	449	9							
04	182866	X	10736	-0-	-172130	-0-	839	1	9620	2	N	252	184	1			761
							277	9									
05	13216	X	13216	-0-	-0-	-0-	964	1	11769	2	N	439	372	1			828
							483	9									
06	14023	X	14023	-0-	-0-	-0-	1012	1	12523	2	N	444	366	1			906
							488	9									
*07	13271	X	13271	-0-	-0-	-0-	872	1	11912	2	N	443	549	1			800
							487	9									
08	11098	X	NO RPT	-0-	-11098	-0-					N	NO RPT					800

DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					136
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					136
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					136
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					136
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					136
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					136

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15066	X	7976	-0-	-7090	-0-	715	1	7231	2	N	27					116
							30	9									
04	13380	X	7627	-0-	-5753	-0-	687	1	6938	2	N	2					118
							2	9									
05	8860	X	8860	-0-	-0-	-0-	797	1	8061	2	N	2					120
							2	9									
06	8460	X	8168	-0-	-292	-0-	736	1	7432	2	N	-0-					120
*07	9439	X	9439	-0-	-0-	-0-	850	1	8589	2	N	-0-					120
08	7967	X	NO RPT	-0-	-7967	-0-					N	NO RPT					120

PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16647	X	9029	-0-	-7618	-0-	811	1	8198	2	N	18					252
							20	9									
04	14760	X	6781	-0-	-7979	-0-	609	1	6163	2	N	8					260
							9	9									
05	13857	X	5461	-0-	-8396	-0-	490	1	4951	2	N	18					278
							20	9									
06	12330	X	6946	-0-	-5384	-0-	624	1	6316	2	N	5					283
							6	9									
07	10850	X	8606	-0-	-2244	-0-	774	1	7832	2	N	-0-					283
08	9021	X	NO RPT	-0-	-9021	-0-					N	NO RPT					283

REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	8960	-0-	8960	554544	587	1	8002	2	N	337	366	1			488
							371	9									
04	564108	X	9564	-0-	-554544	-0-	591	1	8487	2	N	442	368	1			562
							486	9									
05	11067	X	7991	-0-	-3076	-0-	448	1	7187	2	N	324	368	1			518
							356	9									
06	10710	X	8270	-0-	-2440	-0-	447	1	7388	2	N	395	365	1			548
							435	9									
07	9889	X	7937	-0-	-1952	-0-	416	1	7132	2	N	354	359	1			543
							389	9									
08	9889	X	NO RPT	-0-	-9889	-0-					N	NO RPT					543

ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	6153	-0-	6153	111482	509	1	5326	2	N	289	392	1			186
							318	9									
04	117872	X	6390	-0-	-111482	-0-	491	1	5626	2	N	248	194	1			240
							273	9									
05	5625	X	5625	-0-	-0-	-0-	411	1	5018	2	N	178	195	1			223
							196	9									
06	2527	X	2527	-0-	-0-	-0-	183	1	2270	2	N	67					290
							74	9									
07	1891	X	-0-	-0-	-1891	-0-					N	-0-					290
08	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					290

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	8324	-0-	8324	191049	294	1	4781	2	N	399	195	1			616
							2810	5	439	9							
04	197171	X	6122	-0-	-191049	-0-	228	1	4235	2	N	384	392	1			608
							1237	5	422	9							
05	6789	X	5752	-0-	-1037	-0-	256	1	4472	2	N	412	388	1			632
							571	5	453	9							
06	6030	X	5448	-0-	-582	-0-	239	1	4181	2	N	382	583	1			431
							608	5	420	9							
07	8339	X	5694	-0-	-2645	-0-	200	1	4394	2	N	374	194	1			611
							689	5	411	9							
08	8339	X	NO RPT	-0-	-8339	-0-					N	NO RPT					611

HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15841	X	11363	-0-	-4478	-0-	736	1	10032	2	N	541	569	1			243
							595	9									
04	15330	X	10391	-0-	-4939	-0-	642	1	9253	2	N	451	373	1			321
							496	9									
05	13361	X	10694	-0-	-2667	-0-	596	1	9589	2	N	463	563	1			221
							509	9									
06	11880	X	9633	-0-	-2247	-0-	525	1	8680	2	N	389	362	1			248
							428	9									
07	11377	X	7617	-0-	-3760	-0-	401	1	6888	2	N	298	365	1			181
							328	9									
08	11377	X	NO RPT	-0-	-11377	-0-					N	NO RPT					181

HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8184	X	7187	-0-	-997	-0-	450	1	6147	2	N	522	564	1			532
							16	5	574	9							
04	7920	X	5345	-0-	-2575	-0-	309	1	4440	2	N	542	556	1			518
							596	9									
05	8184	X	5766	-0-	-2418	-0-	306	1	4919	2	N	485	563	1			440
							7	5	534	9							
06	7890	X	5515	-0-	-2375	-0-	282	1	4659	2	N	474	363	1			551
							53	5	521	9							
07	7192	X	4515	-0-	-2677	-0-	217	1	3728	2	N	451	369	1			633
							74	5	496	9							
08	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					633

DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28675	X	NO RPT	-0-	-28675	-0-					N	NO RPT					323
04	27750	X	NO RPT	-0-	-27750	-0-					N	NO RPT					323
05	28675	X	NO RPT	-0-	-28675	-0-					N	NO RPT					323
06	27750	X	NO RPT	-0-	-27750	-0-					N	NO RPT					323
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					323
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					323

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23157	X	17052	-0-	-6105	-0-	1052 1651	1 9	14349	2	N	1501	1524	1			947
04	22410	X	21430	-0-	-980	-0-	1235 2437	1 9	17758	2	N	2215	2123	1			1039
05	24332	X	24332	-0-	-0-	-0-	1258 2691	1 9	20383	2	N	2446	2530	1			955
06	27563	X	27563	-0-	-0-	-0-	1432 2484	1 9	23647	2	N	2258	2127	1			1086
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1086
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1086

DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30256	X	NO RPT	-0-	-30256	-0-					N	NO RPT					953
04	29280	X	NO RPT	-0-	-29280	-0-					N	NO RPT					953
05	30256	X	NO RPT	-0-	-30256	-0-					N	NO RPT					953
06	29280	X	NO RPT	-0-	-29280	-0-					N	NO RPT					953
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					953
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					953

DOYLE, ROBERT B. WELL #: 5707H RRCID -> 280315 COMPL. DATE 05/30/2014 TOTAL DEPTH 7769 PERF. 8444 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	NO RPT	-0-	-0-	140220					N	NO RPT					123
04	0	W	NO RPT	-0-	-0-	140220					N	NO RPT					123
05	0	W	NO RPT	-0-	-0-	140220					N	NO RPT					123
06	0	W	NO RPT	-0-	-0-	140220					N	NO RPT					123
07	0	W	NO RPT	-0-	-0-	140220					N	NO RPT					123
08	0	W	NO RPT	-0-	-0-	140220					N	NO RPT					123

DOYLE, ROBERT B WELL #: 6198H RRCID -> 280319 COMPL. DATE 11/01/2015 TOTAL DEPTH 7846 PERF. 8377 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	21315	X	NO RPT	-0-	-21315	-0-					N	NO RPT					-0-
06	22050	X	NO RPT	-0-	-22050	-0-					N	NO RPT					-0-
07	22785	X	NO RPT	-0-	-22785	-0-					N	NO RPT					-0-
08	22785	X	NO RPT	-0-	-22785	-0-					N	NO RPT					-0-

KING 552 WELL #: 1H RRCID -> 280345 COMPL. DATE 09/05/2015 TOTAL DEPTH 7715 PERF. 8163 - 12215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130982	X	12958	-0-	-118024	-0-	726 15	1 5	12206 11	2 9	N	10					322
04	32370	X	10985	-0-	-21385	-0-	576 83	1 9	10326	2	N	75					397
05	33449	X	7695	-0-	-25754	-0-	353 92	1 9	7250	2	N	84					481
06	32370	X	7719	-0-	-24651	-0-	342 1	1 5	7273 103	2 9	N	94	184	1			391
07	33449	X	6717	-0-	-26732	-0-	278 242	1 5	6197	2	N	-0-					391
08	33449	X	NO RPT	-0-	-33449	-0-					N	NO RPT					391

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BAILEY 271 WELL #: 1H RRCID -> 280528 COMPL. DATE 12/25/2013 TOTAL DEPTH 8520 PERF. 8920 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184227	X	3123	-0-	-181104	-0-	225	1	2282	2	N	560	583	1			115
							616	9									
04	10020	X	3180	-0-	-6840	-0-	237	1	2397	2	N	496	582	1			29
							546	9									
05	10354	X	3217	-0-	-7137	-0-	243	1	2458	2	N	469	373	1			125
							516	9									
06	10020	X	2381	-0-	-7639	-0-	167	1	1683	2	N	483	573	1			35
							531	9									
07	10354	X	1529	-0-	-8825	-0-	87	1	888	2	N	504	384	1			155
							554	9									
08	10354	X	NO RPT	-0-	-10354	-0-					N	NO RPT					155

PRICE, WILLIS D WELL #: 6125H RRCID -> 280736 COMPL. DATE 07/26/2015 TOTAL DEPTH 7753 PERF. 8200 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		123832	-0-	123832	333409	9353	1	110312	2	N	3788	3561	1			464
							4167	9									
10	0		56387	-0-	56387	389796	4108	1	50633	2	N	1496	1332	1			628
							1646	9									
11	0		34706	-0-	34706	424502	1879	1	30692	2	N	1941	1702	1			867
							2135	9									
12	0		48011	-0-	48011	472513	2274	1	43976	2	N	1601	1904	1			564
							1761	9									
01	0		44425	-0-	44425	516938	2684	1	40379	2	N	1238	1162	1			640
							1362	9									
02	0		38925	-0-	38925	555863	3182	1	34785	2	N	871	951	1			560
							958	9									
*03	592289	X	36426	-0-	-555863	-0-	2432	1	33130	2	N	785	747	1			598
							864	9									
04	188280	X	31529	-0-	-156751	-0-	2005	1	28818	2	N	642	742	1			498
							706	9									
05	194556	X	29056	-0-	-165500	-0-	1667	1	26771	2	N	562	560	1			500
							618	9									
06	188280	X	25650	-0-	-162630	-0-	1437	1	23722	2	N	446	358	1			588
							491	9									
*07	194556	X	21653	-0-	-172903	-0-	1166	1	20032	2	N	414	368	1			634
							455	9									
08	194556	X	19274	-0-	-175282	-0-	1327	1	17493	2	N	413	557	1			490
							454	9									

DICK BARTON 502 WELL #: 1H RRCID -> 280901 COMPL. DATE 05/06/2015 TOTAL DEPTH 7641 PERF. 7961 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41199	X	NO RPT	-0-	-41199	-0-					N	NO RPT					-0-
04	39870	X	NO RPT	-0-	-39870	-0-					N	NO RPT					-0-
05	41199	X	NO RPT	-0-	-41199	-0-					N	NO RPT					-0-
06	39870	X	NO RPT	-0-	-39870	-0-					N	NO RPT					-0-
07	41199	X	NO RPT	-0-	-41199	-0-					N	NO RPT					-0-
08	41199	X	NO RPT	-0-	-41199	-0-					N	NO RPT					-0-

HAGER TRUST 616 WELL #: 1H RRCID -> 280902 COMPL. DATE 01/01/2015 TOTAL DEPTH 8038 PERF. 8582 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	28392	X	NO RPT	-0-	-28392	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAGER TRUST 616 WELL #: 2H RRCID -> 280951 COMPL. DATE 01/01/2015 TOTAL DEPTH 8000 PERF. 8490 - 13114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	28924	X	NO RPT	-0-	-28924	-0-					N	NO RPT					-0-

PRICE, WILLIS D WELL #: 6123H RRCID -> 280970 COMPL. DATE 07/27/2015 TOTAL DEPTH 7762 PERF. 8232 - 12251

03	8547	X	NO RPT	-0-	-8547	-0-					N	NO RPT					-0-
04	85470	X	NO RPT	-0-	-85470	-0-					N	NO RPT					-0-
05	88319	X	NO RPT	-0-	-88319	-0-					N	NO RPT					-0-
06	85470	X	NO RPT	-0-	-85470	-0-					N	NO RPT					-0-
07	88319	X	NO RPT	-0-	-88319	-0-					N	NO RPT					-0-
08	88319	X	NO RPT	-0-	-88319	-0-					N	NO RPT					-0-

PRICE, WILLIS D WELL #: 6124H RRCID -> 280971 COMPL. DATE 07/23/2015 TOTAL DEPTH 7713 PERF. 8083 - 12337

03	5256	X	NO RPT	-0-	-5256	-0-					N	NO RPT					-0-
04	157680	X	NO RPT	-0-	-157680	-0-					N	NO RPT					-0-
05	162936	X	NO RPT	-0-	-162936	-0-					N	NO RPT					-0-
06	157680	X	NO RPT	-0-	-157680	-0-					N	NO RPT					-0-
07	162936	X	NO RPT	-0-	-162936	-0-					N	NO RPT					-0-
08	162936	X	NO RPT	-0-	-162936	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

03	315	N	315	-0-	-0-	-0-	31	1	284	2	N	-0-					146
04	300	N	285	-0-	-15	-0-	30	1	255	2	N	-0-					146
05	310	N	261	-0-	-49	-0-	31	1	230	2	N	-0-					146
06	300	N	139	-0-	-161	-0-	30	1	109	2	N	-0-					146
07	310	N	167	-0-	-143	-0-	31	1	136	2	N	-0-					146
*08	148	N	148	-0-	-0-	-0-	31	1	117	2	N	-0-					146

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

03	446	N	446	-0-	-0-	-0-	31	1	415	2	N	-0-					64
04	420	N	420	-0-	-0-	-0-	30	1	390	2	N	-0-					64
05	527	N	434	-0-	-93	-0-	31	1	403	2	N	-0-					64
06	420	N	411	-0-	-9	-0-	30	1	381	2	N	-0-					64
07	434	N	418	-0-	-16	-0-	31	1	387	2	N	-0-					64
*08	414	N	414	-0-	-0-	-0-	31	1	383	2	N	-0-					64

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

03	305	N	305	-0-	-0-	-0-	31	1	274	2	N	-0-					138
04	300	N	284	-0-	-16	-0-	30	1	254	2	N	-0-					138
05	282	N	282	-0-	-0-	-0-	31	1	251	2	N	-0-					138
06	300	N	265	-0-	-35	-0-	30	1	235	2	N	-0-					138
07	279	N	275	-0-	-4	-0-	31	1	244	2	N	-0-					138
*08	264	N	264	-0-	-0-	-0-	31	1	233	2	N	-0-					138

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					107
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					107
05	155	N	122	-0-	-33	-0-	122	2			N	-0-					107
06	150	N	121	-0-	-29	-0-	121	2			N	-0-					107
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					107
*08	129	N	129	-0-	-0-	-0-	129	2			N	-0-					107

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

03	250	N	250	-0-	-0-	-0-	250	2			N	-0-					111
04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					111
05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					111
06	240	N	235	-0-	-5	-0-	235	2			N	-0-					111
07	248	N	234	-0-	-14	-0-	234	2			N	-0-					111
*08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					111

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

03	2139	N	2030	-0-	-109	-0-	2030	2			N	-0-					574
04	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					574
05	2573	N	2165	-0-	-408	-0-	2165	2			N	-0-					574
06	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					574
07	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					574
*08	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					574

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

03	905	N	905	-0-	-0-	-0-	87	1	818	2	N	-0-					296
04	595	N	595	-0-	-0-	-0-	69	1	526	2	N	-0-					296
05	775	N	671	-0-	-104	-0-	93	1	578	2	N	-0-					296
06	870	N	331	-0-	-539	-0-	48	1	283	2	N	-0-					296
07	964	N	964	-0-	-0-	-0-	69	1	895	2	N	-0-					296
*08	650	N	650	-0-	-0-	-0-	48	1	602	2	N	-0-					296

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

03	2325	X	1180	-0-	-1145	-0-	1180	2			N	-0-					331
04	2250	X	415	-0-	-1835	-0-	415	2			N	-0-					331
05	1736	X	604	-0-	-1132	-0-	604	2			N	-0-					331
06	1140	N	806	-0-	-334	-0-	806	2			N	-0-					331
07	867	N	867	-0-	-0-	-0-	867	2			N	-0-					331
*08	842	N	842	-0-	-0-	-0-	842	2			N	-0-					331

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					270
04	30	N	-0-	-0-	-30	-0-					N	-0-					270
05	217	N	-0-	-0-	-217	-0-					N	-0-					270
06	180	N	-0-	-0-	-180	-0-					N	-0-					270
07	0	N	-0-	-0-	-0-	-0-					N	-0-					270
08	0	N	-0-	-0-	-0-	-0-					N	-0-					270

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

03	356	N	356	-0-	-0-	-0-	356	2			N	-0-					133
04	330	N	329	-0-	-1	-0-	329	2			N	-0-					133
05	372	N	332	-0-	-40	-0-	332	2			N	-0-					133
06	330	N	312	-0-	-18	-0-	312	2			N	-0-					133
07	341	N	295	-0-	-46	-0-	295	2			N	-0-					133
*08	294	N	294	-0-	-0-	-0-	294	2			N	-0-					133

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					242
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

03	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					299
04	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					299
05	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					299
06	2010	N	1670	-0-	-340	-0-	1670	2			N	-0-					299
07	2015	N	1796	-0-	-219	-0-	1796	2			N	-0-					299
*08	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					299

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

03	0	N	-0-	-0-	-0-	-0-					N	-0-					142
04	0	N	-0-	-0-	-0-	-0-					N	-0-					142
05	0	N	-0-	-0-	-0-	-0-					N	-0-					142
06	0	N	-0-	-0-	-0-	-0-					N	-0-					142
07	0	N	-0-	-0-	-0-	-0-					N	-0-					142
08	0	N	-0-	-0-	-0-	-0-					N	-0-					142

LE NORMAN OPERATING LLC 491579
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

03	20378	X	7850	-0-	-12528	-0-	6368	2	1482	9	N	1347	1254	1			454
04	7069	X	7069	-0-	-0-	-0-	5764	2	1305	9	N	1186	1241	1			399
05	6812	X	6812	-0-	-0-	-0-	5560	2	1252	9	N	1138	1242	1			295
06	6041	X	6041	-0-	-0-	-0-	4902	2	1139	9	N	1035	1065	1			265
07	6522	X	6522	-0-	-0-	-0-	5326	2	1196	9	N	1087	915	1			437
*08	5316	X	5316	-0-	-0-	-0-	4241	2	1075	9	N	977	925	1			489

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

03	992	N	987	-0-	-5	-0-	71	1	916	2	N	-0-					19
04	1054	N	1054	-0-	-0-	-0-	75	1	979	2	N	-0-					19
05	989	N	989	-0-	-0-	-0-	68	1	921	2	N	-0-					19
06	1082	N	1082	-0-	-0-	-0-	75	1	1007	2	N	-0-					19
07	1085	N	1031	-0-	-54	-0-	75	1	956	2	N	-0-					19
*08	1012	N	1012	-0-	-0-	-0-	76	1	936	2	N	-0-					19

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* DISPOSITIONS * CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
03	1810	N	1810	-0-	-0-	-0-	102	1	1708	2	N	-0-			160
04	1830	N	1220	-0-	-610	-0-	76	1	1144	2	N	-0-			160
05	1413	N	1413	-0-	-0-	-0-	84	1	1329	2	N	-0-			160
06	1740	N	1321	-0-	-419	-0-	85	1	1236	2	N	-0-			160
07	1320	N	1320	-0-	-0-	-0-	88	1	1232	2	N	-0-			160
08	1426	N	1241	-0-	-185	-0-	87	1	1154	2	N	-0-			160

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* DISPOSITIONS * CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
03	992	N	875	-0-	-117	-0-	66	1	809	2	N	-0-			167
04	1020	N	816	-0-	-204	-0-	65	1	751	2	N	-0-			167
05	899	N	856	-0-	-43	-0-	63	1	793	2	N	-0-			167
06	840	N	806	-0-	-34	-0-	63	1	743	2	N	-0-			167
07	837	N	650	-0-	-187	-0-	58	1	592	2	N	-0-			167
08	868	N	551	-0-	-317	-0-	55	1	496	2	N	-0-			167

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* DISPOSITIONS * CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
03	1085	N	1063	-0-	-22	-0-	31	1	1032	2	N	-0-			22
04	1020	N	1009	-0-	-11	-0-	30	1	979	2	N	-0-			22
05	1079	N	1079	-0-	-0-	-0-	31	1	1048	2	N	-0-			22
06	1290	N	1290	-0-	-0-	-0-	30	1	1260	2	N	-0-			22
07	1078	N	1078	-0-	-0-	-0-	31	1	1047	2	N	-0-			22
*08	1106	N	1106	-0-	-0-	-0-	31	1	1075	2	N	-0-			22

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* DISPOSITIONS * CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	30	1	211	2	N	-0-			76
04	222	N	222	-0-	-0-	-0-	30	1	192	2	N	-0-			76
05	248	N	245	-0-	-3	-0-	31	1	214	2	N	-0-			76
06	240	N	189	-0-	-51	-0-	24	1	165	2	N	-0-			76
07	217	N	215	-0-	-2	-0-	29	1	186	2	N	-0-			76
08	248	N	219	-0-	-29	-0-	30	1	189	2	N	-0-			76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* DISPOSITIONS * CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
03	1647	N	1647	-0-	-0-	-0-	119	1	1528	2	N	-0-			67
04	1696	N	1696	-0-	-0-	-0-	123	1	1545	2	N	25			92
							28	9							
05	1705	N	1586	-0-	-119	-0-	115	1	1435	2	N	33			125
							36	9							
06	1590	N	1429	-0-	-161	-0-	102	1	1327	2	N	-0-			125
07	1767	N	1391	-0-	-376	-0-	105	1	1266	2	N	18			143
							20	9							
08	1581	N	1493	-0-	-88	-0-	103	1	1377	2	N	12			155
							13	9							

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* DISPOSITIONS * CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
03	1581	N	1383	-0-	-198	-0-	87	1	1296	2	N	-0-			94
04	1327	N	1327	-0-	-0-	-0-	87	1	1240	2	N	-0-			94
05	1256	N	1256	-0-	-0-	-0-	78	1	1178	2	N	-0-			94
06	1350	N	1249	-0-	-101	-0-	82	1	1167	2	N	-0-			94
07	1364	N	1292	-0-	-72	-0-	87	1	1205	2	N	-0-			94
*08	1293	N	1293	-0-	-0-	-0-	89	1	1204	2	N	-0-			94

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	685	-0-	-28	-0-	58	1	627	2	N	-0-					-0-
04	690	N	628	-0-	-62	-0-	56	1	572	2	N	-0-					-0-
05	682	N	675	-0-	-7	-0-	56	1	619	2	N	-0-					-0-
06	660	N	642	-0-	-18	-0-	56	1	586	2	N	-0-					-0-
07	716	N	716	-0-	-0-	-0-	61	1	655	2	N	-0-					-0-
08	682	N	669	-0-	-13	-0-	60	1	609	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

03	868	N	704	-0-	-164	-0-	59	1	645	2	N	-0-					185
04	780	N	709	-0-	-71	-0-	60	1	649	2	N	-0-					185
05	716	N	716	-0-	-0-	-0-	57	1	659	2	N	-0-					185
06	693	N	693	-0-	-0-	-0-	58	1	635	2	N	-0-					185
07	744	N	736	-0-	-8	-0-	62	1	674	2	N	-0-					185
*08	741	N	741	-0-	-0-	-0-	64	1	677	2	N	-0-					185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

03	371	N	371	-0-	-0-	-0-	49	1	316	2	N	5	188	1			27
							6	9									
04	361	N	361	-0-	-0-	-0-	49	1	312	2	N	-0-					27
05	390	N	390	-0-	-0-	-0-	52	1	338	2	N	-0-					27
06	360	N	320	-0-	-40	-0-	47	1	273	2	N	-0-					27
07	372	N	308	-0-	-64	-0-	47	1	261	2	N	-0-					27
08	403	N	334	-0-	-69	-0-	48	1	286	2	N	-0-					27

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

03	341	N	273	-0-	-68	-0-	44	1	229	2	N	-0-					215
04	330	N	302	-0-	-28	-0-	45	1	256	2	N	1	178	1			38
							1	9									
05	341	N	275	-0-	-66	-0-	41	1	234	2	N	-0-					38
06	293	N	293	-0-	-0-	-0-	45	1	248	2	N	-0-					38
07	310	N	267	-0-	-43	-0-	42	1	225	2	N	-0-					38
*08	292	N	292	-0-	-0-	-0-	45	1	247	2	N	-0-					38

AKERS WELL #: 2 RRCID -> 100038 COMPL. DATE 10/30/1996 TOTAL DEPTH 7690 PERF. 6494 - 7565

03	0	N	-0-	-0-	-0-	-0-					N	-0-					138
04	0	N	-0-	-0-	-0-	-0-					N	-0-					138
05	0	N	-0-	-0-	-0-	-0-					N	-0-					138
06	29	N	29	-0-	-0-	-0-	29	1			N	-0-					138
07	0	N	-0-	-0-	-0-	-0-					N	-0-					138
*08	19	N	19	-0-	-0-	-0-	19	1			N	-0-					138

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

03	427	N	427	-0-	-0-	-0-	31	1	396	2	N	-0-					208
04	448	N	448	-0-	-0-	-0-	30	1	418	2	N	-0-					208
05	403	N	353	-0-	-50	-0-	31	1	322	2	N	-0-					208
06	481	N	481	-0-	-0-	-0-	30	1	451	2	N	-0-					208
07	465	N	402	-0-	-63	-0-	31	1	371	2	N	-0-					208
*08	382	N	382	-0-	-0-	-0-	31	1	351	2	N	-0-					208

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -792- WELL #: 1 RRCID -> 111668 COMPL. DATE 02/25/1984 TOTAL DEPTH 7850 PERF. 7603 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A-COND		-0-	-0-	-0-	-0-					N	-0-	75	1			28
04	P&A-COND		-0-	-0-	-0-	-0-					N	-0-	28	1			-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/12/2016 - PLUGGED 02/12/16

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

03	589	N	490	-0-	-99	-0-	56	1	434	2	N	-0-					122
04	540	N	500	-0-	-40	-0-	56	1	435	2	N	8					130
							9	9									
05	508	N	508	-0-	-0-	-0-	57	1	418	2	N	30					160
							33	9									
06	480	N	429	-0-	-51	-0-	52	1	371	2	N	5					165
							6	9									
07	527	N	402	-0-	-125	-0-	53	1	349	2	N	-0-					165
08	496	N	416	-0-	-80	-0-	52	1	364	2	N	-0-					165

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

03	465	N	414	-0-	-51	-0-	52	1	362	2	N	-0-					160
04	383	N	383	-0-	-0-	-0-	50	1	333	2	N	-0-					160
05	386	N	386	-0-	-0-	-0-	52	1	334	2	N	-0-					160
06	402	N	402	-0-	-0-	-0-	51	1	351	2	N	-0-					160
07	406	N	406	-0-	-0-	-0-	53	1	353	2	N	-0-					160
*08	400	N	400	-0-	-0-	-0-	51	1	349	2	N	-0-					160

TRENFIELD -790- WELL #: 2 RRCID -> 114475 COMPL. DATE 11/30/1984 TOTAL DEPTH 8000 PERF. 7726 - 7786

03	899	N	896	-0-	-3	-0-	78	1	818	2	N	-0-					82
04	874	N	874	-0-	-0-	-0-	78	1	796	2	N	-0-					82
05	899	N	887	-0-	-12	-0-	82	1	805	2	N	-0-					82
06	870	N	861	-0-	-9	-0-	77	1	784	2	N	-0-					82
07	899	N	848	-0-	-51	-0-	79	1	769	2	N	-0-					82
08	899	N	868	-0-	-31	-0-	77	1	791	2	N	-0-					82

TRENFIELD -791- WELL #: 2 RRCID -> 115553 COMPL. DATE 01/03/1985 TOTAL DEPTH 7875 PERF. 7619 - 7656

03	P&A-COND		-0-	-0-	-0-	-0-					N	-0-	182	1			-0-
04	P&A-COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/18/2016 - PLUGGED 02/18/16

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

03	62	N	34	-0-	-28	-0-	31	1	3	2	N	-0-					27
04	33	N	33	-0-	-0-	-0-	30	1	3	2	N	-0-					27
05	34	N	34	-0-	-0-	-0-	31	1	3	2	N	-0-					27
06	35	N	35	-0-	-0-	-0-	30	1	5	2	N	-0-					27
07	35	N	35	-0-	-0-	-0-	31	1	4	2	N	-0-					27
*08	61	N	61	-0-	-0-	-0-	33	1	28	2	N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	202	-0-	-15	-0-	40	1	162	2	N	-0-					157
04	210	N	200	-0-	-10	-0-	40	1	160	2	N	-0-					157
05	186	N	186	-0-	-0-	-0-	40	1	146	2	N	-0-					157
06	274	N	274	-0-	-0-	-0-	44	1	230	2	N	-0-					157
07	217	N	210	-0-	-7	-0-	41	1	162	2	N	6					163
							7	9									
*08	281	N	281	-0-	-0-	-0-	45	1	236	2	N	-0-					163

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

03	323	N	323	-0-	-0-	-0-	42	1	281	2	N	-0-					143
04	240	N	149	-0-	-91	-0-	18	1	131	2	N	-0-					143
05	348	N	348	-0-	-0-	-0-	47	1	258	2	N	39					182
							43	9									
06	320	N	320	-0-	-0-	-0-	47	1	273	2	N	-0-					182
07	317	N	317	-0-	-0-	-0-	48	1	269	2	N	-0-					182
08	341	N	330	-0-	-11	-0-	47	1	280	2	N	3					185
							3	9									

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

03	518	N	518	-0-	-0-	-0-	51	1	432	2	N	32	192	1			65
							35	9									
04	494	N	494	-0-	-0-	-0-	54	1	440	2	N	-0-					65
05	507	N	507	-0-	-0-	-0-	54	1	436	2	N	15					80
							17	9									
06	510	N	465	-0-	-45	-0-	53	1	412	2	N	-0-					80
07	496	N	466	-0-	-30	-0-	50	1	402	2	N	13					93
							14	9									
08	496	N	357	-0-	-139	-0-	44	1	313	2	N	-0-					93

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

03	682	N	534	-0-	-148	-0-	29	1	505	2	N	-0-					1
04	600	N	483	-0-	-117	-0-	26	1	457	2	N	-0-					1
05	587	N	587	-0-	-0-	-0-	31	1	546	2	N	9					10
							10	9									
06	706	N	706	-0-	-0-	-0-	30	1	670	2	N	5					15
							6	9									
07	725	N	725	-0-	-0-	-0-	31	1	694	2	N	-0-					15
*08	715	N	715	-0-	-0-	-0-	31	1	684	2	N	-0-					15

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

03	124	N	117	-0-	-7	-0-	36	1	81	2	N	-0-					172
04	120	N	115	-0-	-5	-0-	35	1	80	2	N	-0-					172
05	124	N	110	-0-	-14	-0-	36	1	74	2	N	-0-					172
06	120	N	111	-0-	-9	-0-	35	1	76	2	N	-0-					172
07	124	N	116	-0-	-8	-0-	36	1	80	2	N	-0-					172
08	124	N	106	-0-	-18	-0-	35	1	71	2	N	-0-					172

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

03	1178	N	1105	-0-	-73	-0-	73	1	1032	2	N	-0-					107
04	1178	N	1178	-0-	-0-	-0-	81	1	1097	2	N	-0-					107
05	1189	N	1189	-0-	-0-	-0-	73	1	1116	2	N	-0-					107
06	1128	N	1128	-0-	-0-	-0-	77	1	1051	2	N	-0-					107
07	1209	N	1170	-0-	-39	-0-	81	1	1089	2	N	-0-					107
08	1178	N	1133	-0-	-45	-0-	82	1	1051	2	N	-0-					107

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	446	-0-	-112	-0-	48	1	398	2	N	-0-					128
04	510	N	449	-0-	-61	-0-	48	1	401	2	N	-0-					128
05	496	N	367	-0-	-129	-0-	43	1	324	2	N	-0-					128
06	420	N	367	-0-	-53	-0-	44	1	323	2	N	-0-					128
07	465	N	376	-0-	-89	-0-	46	1	330	2	N	-0-					128
08	372	N	369	-0-	-3	-0-	47	1	322	2	N	-0-					128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	404	-0-	-216	-0-	41	1	363	2	N	-0-					150
04	605	N	605	-0-	-0-	-0-	55	1	550	2	N	-0-					150
05	597	N	597	-0-	-0-	-0-	53	1	544	2	N	-0-					150
06	566	N	566	-0-	-0-	-0-	53	1	513	2	N	-0-					150
07	620	N	593	-0-	-27	-0-	56	1	537	2	N	-0-					150
*08	593	N	593	-0-	-0-	-0-	57	1	536	2	N	-0-					150

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	448	N	448	-0-	-0-	-0-	46	1	354	2	N	44	181	1			43
							48	9									
04	450	N	372	-0-	-78	-0-	45	1	327	2	N	-0-					43
05	393	N	393	-0-	-0-	-0-	45	1	348	2	N	-0-					43
06	420	N	296	-0-	-124	-0-	41	1	255	2	N	-0-					43
07	372	N	288	-0-	-84	-0-	42	1	246	2	N	-0-					43
08	403	N	311	-0-	-92	-0-	44	1	267	2	N	-0-					43

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	48	1	406	2	N	-0-					102
04	429	N	429	-0-	-0-	-0-	48	1	381	2	N	-0-					102
05	491	N	491	-0-	-0-	-0-	49	1	442	2	N	-0-					102
06	450	N	445	-0-	-5	-0-	48	1	397	2	N	-0-					102
07	434	N	365	-0-	-69	-0-	46	1	319	2	N	-0-					102
08	496	N	340	-0-	-156	-0-	45	1	295	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	582	N	582	-0-	-0-	-0-	54	1	528	2	N	-0-					163
04	570	N	544	-0-	-26	-0-	53	1	491	2	N	-0-					163
05	582	N	582	-0-	-0-	-0-	52	1	530	2	N	-0-					163
06	570	N	549	-0-	-21	-0-	52	1	497	2	N	-0-					163
07	568	N	568	-0-	-0-	-0-	55	1	513	2	N	-0-					163
08	589	N	559	-0-	-30	-0-	55	1	504	2	N	-0-					163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	33	1	35	2	N	-0-					108
04	70	N	70	-0-	-0-	-0-	32	1	38	2	N	-0-					108
05	81	N	81	-0-	-0-	-0-	34	1	47	2	N	-0-					108
06	68	N	68	-0-	-0-	-0-	32	1	36	2	N	-0-					108
07	85	N	85	-0-	-0-	-0-	34	1	51	2	N	-0-					108
08	93	N	78	-0-	-15	-0-	34	1	44	2	N	-0-					108

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1423	-0-	-65	-0-	31	1	1392	2	N	-0-					132
04	1527	N	1527	-0-	-0-	-0-	30	1	1384	2	N	103	179	1			56
							113	9									
05	1459	N	1459	-0-	-0-	-0-	31	1	1402	2	N	24					80
							26	9									
06	1380	N	1361	-0-	-19	-0-	30	1	1308	2	N	21					101
							23	9									
07	1581	N	1419	-0-	-162	-0-	31	1	1366	2	N	20					121
							22	9									
08	1457	N	1445	-0-	-12	-0-	31	1	1382	2	N	29					150
							32	9									

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	685	N	685	-0-	-0-	-0-	65	1	620	2	N	-0-					167
04	633	N	633	-0-	-0-	-0-	61	1	572	2	N	-0-					167
05	682	N	676	-0-	-6	-0-	66	1	598	2	N	11					178
							12	9									
06	660	N	610	-0-	-50	-0-	59	1	551	2	N	-0-					178
07	651	N	501	-0-	-150	-0-	54	1	447	2	N	-0-					178
*08	754	N	754	-0-	-0-	-0-	71	1	683	2	N	-0-					178

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	44	1	242	2	N	5	185	1			27
							6	9									
04	278	N	278	-0-	-0-	-0-	44	1	234	2	N	-0-					27
05	279	N	273	-0-	-6	-0-	44	1	229	2	N	-0-					27
06	270	N	239	-0-	-31	-0-	41	1	198	2	N	-0-					27
07	283	N	283	-0-	-0-	-0-	45	1	238	2	N	-0-					27
*08	297	N	297	-0-	-0-	-0-	46	1	251	2	N	-0-					27

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	576	-0-	-1067	-0-	61	1	514	2	N	1	183	1			45
							1	9									
04	1710	N	788	-0-	-922	-0-	73	1	715	2	N	-0-					45
05	1894	N	1894	-0-	-0-	-0-	141	1	1753	2	N	-0-					45
06	1833	N	1833	-0-	-0-	-0-	133	1	1700	2	N	-0-					45
07	1711	N	1711	-0-	-0-	-0-	129	1	1582	2	N	-0-					45
08	1891	N	1721	-0-	-170	-0-	124	1	1597	2	N	-0-					45

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	538	-0-	-20	-0-	31	1	463	2	N	40					213
							44	9									
04	597	N	597	-0-	-0-	-0-	30	1	482	2	N	77					290
							85	9									
05	615	N	615	-0-	-0-	-0-	31	1	540	2	N	40	185	1			145
							44	9									
06	560	N	560	-0-	-0-	-0-	30	1	491	2	N	35					180
							39	9									
07	617	N	617	-0-	-0-	-0-	31	1	525	2	N	55					235
							61	9									
*08	614	N	614	-0-	-0-	-0-	31	1	503	2	N	73	176	1			132
							80	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	42	1	217	2	N	-0-					138
04	210	N	207	-0-	-3	-0-	39	1	168	2	N	-0-					138
05	221	N	221	-0-	-0-	-0-	42	1	179	2	N	-0-					138
06	240	N	207	-0-	-33	-0-	38	1	169	2	N	-0-					138
07	217	N	205	-0-	-12	-0-	40	1	165	2	N	-0-					138
08	217	N	214	-0-	-3	-0-	40	1	174	2	N	-0-					138

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

03	708	N	708	-0-	-0-	-0-	56	1	652	2	N	-0-					138
04	756	N	756	-0-	-0-	-0-	62	1	694	2	N	-0-					138
05	709	N	709	-0-	-0-	-0-	57	1	652	2	N	-0-					138
06	690	N	587	-0-	-103	-0-	54	1	533	2	N	-0-					138
07	775	N	684	-0-	-91	-0-	60	1	624	2	N	-0-					138
08	713	N	619	-0-	-94	-0-	58	1	561	2	N	-0-					138

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

03	434	N	395	-0-	-39	-0-	51	1	344	2	N	-0-					108
04	368	N	368	-0-	-0-	-0-	45	1	323	2	N	-0-					108
05	400	N	400	-0-	-0-	-0-	50	1	350	2	N	-0-					108
06	390	N	377	-0-	-13	-0-	50	1	327	2	N	-0-					108
07	372	N	351	-0-	-21	-0-	50	1	301	2	N	-0-					108
08	403	N	275	-0-	-128	-0-	43	1	232	2	N	-0-					108

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

03	1271	N	1162	-0-	-109	-0-	31	1	1131	2	N	-0-					150
04	1140	N	1061	-0-	-79	-0-	28	1	1025	2	N	7					157
							8	9									
05	1171	N	1171	-0-	-0-	-0-	31	1	1133	2	N	6					163
							7	9									
06	1110	N	1006	-0-	-104	-0-	30	1	970	2	N	5					168
							6	9									
07	1123	N	1123	-0-	-0-	-0-	31	1	1084	2	N	7					175
							8	9									
08	1178	N	1097	-0-	-81	-0-	31	1	1058	2	N	7					182
							8	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

03	1147	N	1113	-0-	-34	-0-	31	1	1059	2	N	21	195	1			58
							23	9									
04	1050	N	1009	-0-	-41	-0-	29	1	980	2	N	-0-					58
05	1085	N	982	-0-	-103	-0-	31	1	951	2	N	-0-					58
06	1080	N	965	-0-	-115	-0-	29	1	930	2	N	5					63
							6	9									
07	1133	N	1133	-0-	-0-	-0-	31	1	1102	2	N	-0-					63
*08	1015	N	1015	-0-	-0-	-0-	26	1	956	2	N	30					93
							33	9									

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

03	93	N	57	-0-	-36	-0-	27	1	30	2	N	-0-					147
04	102	N	102	-0-	-0-	-0-	28	1	74	2	N	-0-					147
05	258	N	258	-0-	-0-	-0-	20	1	238	2	N	-0-					147
06	232	N	232	-0-	-0-	-0-	30	1	202	2	N	-0-					147
07	230	N	230	-0-	-0-	-0-	31	1	199	2	N	-0-					147
08	248	N	91	-0-	-157	-0-	14	1	77	2	N	-0-					147

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	39	1	160	2	N	-0-					80
04	199	N	199	-0-	-0-	-0-	40	1	159	2	N	-0-					80
05	198	N	198	-0-	-0-	-0-	40	1	158	2	N	-0-					80
06	180	N	176	-0-	-4	-0-	38	1	138	2	N	-0-					80
07	217	N	178	-0-	-39	-0-	40	1	138	2	N	-0-					80
08	186	N	181	-0-	-5	-0-	39	1	142	2	N	-0-					80

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	12	-0-	-50	-0-	2	1	10	2	N	-0-					173
04	30	N	16	-0-	-14	-0-	2	1	14	2	N	-0-					173
05	31	N	17	-0-	-14	-0-	1	1	16	2	N	-0-					173
06	21	N	21	-0-	-0-	-0-	3	1	18	2	N	-0-					173
07	31	N	16	-0-	-15	-0-	2	1	14	2	N	-0-					173
08	31	N	14	-0-	-17	-0-	2	1	12	2	N	-0-					173

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1901	N	1901	-0-	-0-	-0-	131	1	1735	2	N	32					172
							35	9									
04	1920	N	1920	-0-	-0-	-0-	135	1	1734	2	N	46					218
							51	9									
05	1934	N	1934	-0-	-0-	-0-	141	1	1750	2	N	39					257
							43	9									
06	1830	N	1805	-0-	-25	-0-	130	1	1645	2	N	27	181	1			103
							30	9									
07	1984	N	1799	-0-	-185	-0-	131	1	1625	2	N	39					142
							43	9									
08	1922	N	1848	-0-	-74	-0-	129	1	1694	2	N	23					165
							25	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1081	N	1081	-0-	-0-	-0-	31	1	1037	2	N	12					240
							13	9									
04	1067	N	1067	-0-	-0-	-0-	30	1	1009	2	N	25					265
							28	9									
05	1070	N	1070	-0-	-0-	-0-	31	1	1025	2	N	13					278
							14	9									
06	1050	N	1044	-0-	-6	-0-	30	1	990	2	N	22					300
							24	9									
07	1116	N	1058	-0-	-58	-0-	31	1	1007	2	N	18					318
							20	9									
08	1085	N	1023	-0-	-62	-0-	31	1	964	2	N	25					343
							28	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2281	N	2281	-0-	-0-	-0-	153	1	2114	2	N	13					248
							14	9									
04	2550	N	2268	-0-	-282	-0-	157	1	2094	2	N	15					263
							17	9									
05	2263	N	2089	-0-	-174	-0-	151	1	1917	2	N	19					282
							21	9									
06	2220	N	2190	-0-	-30	-0-	151	1	2014	2	N	23					305
							25	9									
07	2356	N	2141	-0-	-215	-0-	151	1	1953	2	N	34	182	1			157
							37	9									
*08	2160	N	2160	-0-	-0-	-0-	146	1	1975	2	N	35					192
							39	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	579	-0-	-10	-0-	61	1	517	2	N	1	183	1			46
							1	9									
04	570	N	562	-0-	-8	-0-	60	1	502	2	N	-0-					46
05	589	N	566	-0-	-23	-0-	63	1	503	2	N	-0-					46
06	596	N	596	-0-	-0-	-0-	60	1	490	2	N	42					88
							46	9									
07	589	N	553	-0-	-36	-0-	61	1	492	2	N	-0-					88
08	558	N	554	-0-	-4	-0-	60	1	494	2	N	-0-					88

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	371	-0-	-1	-0-	49	1	309	2	N	12	183	1			87
							13	9									
04	390	N	379	-0-	-11	-0-	49	1	310	2	N	18					105
							20	9									
05	372	N	368	-0-	-4	-0-	49	1	299	2	N	18					123
							20	9									
06	372	N	372	-0-	-0-	-0-	48	1	305	2	N	17					140
							19	9									
07	403	N	365	-0-	-38	-0-	49	1	296	2	N	18					158
							20	9									
08	372	N	370	-0-	-2	-0-	49	1	306	2	N	14					172
							15	9									

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3584	X	3584	-0-	-0-	-0-	224	1	3360	2	N	-0-					120
04	3570	X	3570	-0-	-0-	-0-	232	1	3338	2	N	-0-					120
05	3735	X	3735	-0-	-0-	-0-	250	1	3485	2	N	-0-					120
06	3505	X	3505	-0-	-0-	-0-	221	1	3160	2	N	113					233
							124	9									
07	3492	X	3492	-0-	-0-	-0-	233	1	3259	2	N	-0-					233
*08	5836	X	5836	-0-	-0-	-0-	345	1	5410	2	N	74	189	1			118
							81	9									

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2117	N	2117	-0-	-0-	-0-	142	1	1936	2	N	35					162
							39	9									
04	2049	N	2049	-0-	-0-	-0-	142	1	1860	2	N	43					205
							47	9									
05	2356	N	2091	-0-	-265	-0-	149	1	1895	2	N	43	185	1			63
							47	9									
06	2040	N	1787	-0-	-253	-0-	126	1	1600	2	N	55					118
							61	9									
07	2108	N	1593	-0-	-515	-0-	119	1	1442	2	N	29					147
							32	9									
08	2077	N	1317	-0-	-760	-0-	95	1	1200	2	N	20					167
							22	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	X	2213	-0-	-391	-0-	144	1	1963	2	N	96	184	1			157
							106	9									
04	2520	X	2069	-0-	-451	-0-	141	1	1845	2	N	75					232
							83	9									
05	2542	X	2280	-0-	-262	-0-	158	1	2020	2	N	93	178	1			147
							102	9									
06	2130	N	1965	-0-	-165	-0-	135	1	1742	2	N	80					227
							88	9									
07	2263	N	2263	-0-	-0-	-0-	158	1	2047	2	N	53					280
							58	9									
08	2294	N	2107	-0-	-187	-0-	142	1	1906	2	N	54	182	1			152
							59	9									

MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3999	X	3358	-0-	-641	-0-	206	1	3118	2	N	31					261
							34	9									
04	3690	X	3499	-0-	-191	-0-	224	1	3234	2	N	37	183	1			115
							41	9									
05	3813	X	3260	-0-	-553	-0-	217	1	3015	2	N	25					140
							28	9									
06	3540	X	3155	-0-	-385	-0-	205	1	2917	2	N	30					170
							33	9									
07	3658	X	3149	-0-	-509	-0-	210	1	2908	2	N	28					198
							31	9									
08	3627	X	3321	-0-	-306	-0-	210	1	3078	2	N	30					228
							33	9									

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	X	2023	-0-	-147	-0-	31	1	1992	2	N	-0-					116
04	1909	N	1909	-0-	-0-	-0-	29	1	1880	2	N	-0-					116
05	1975	N	1975	-0-	-0-	-0-	31	1	1944	2	N	-0-					116
06	2030	N	2030	-0-	-0-	-0-	30	1	2000	2	N	-0-					116
07	1984	N	1902	-0-	-82	-0-	31	1	1871	2	N	-0-					116
08	1984	N	1877	-0-	-107	-0-	31	1	1846	2	N	-0-					116

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2233	-0-	-774	-0-	31	1	2063	2	N	126	370	1			199
							139	9									
04	2910	X	2023	-0-	-887	-0-	30	1	1936	2	N	52					251
							57	9									
05	3007	X	476	-0-	-2531	-0-	31	1	400	2	N	41					292
							45	9									
06	2910	X	1306	-0-	-1604	-0-	30	1	1174	2	N	93					385
							102	9									
07	2232	X	1034	-0-	-1198	-0-	31	1	964	2	N	35	185	1			235
							39	9									
08	2232	X	657	-0-	-1575	-0-	31	1	569	2	N	52					287
							57	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					227
04	240	N	163	-0-	-77	-0-	163	2			N	-0-					227
05	279	N	106	-0-	-173	-0-	7	1	99	2	N	-0-					227
06	391	N	391	-0-	-0-	-0-	29	1	362	2	N	-0-					227
07	155	N	-0-	-0-	-155	-0-					N	-0-					227
08	93	N	19	-0-	-74	-0-	19	1			N	-0-					227

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	398	N	398	-0-	-0-	-0-	29	1	248	2	N	110					215
							121	9									
04	660	N	485	-0-	-175	-0-	30	1	380	2	N	68					283
							75	9									
05	587	N	587	-0-	-0-	-0-	31	1	453	2	N	94	184	1			193
							103	9									
06	495	N	495	-0-	-0-	-0-	30	1	368	2	N	88					281
							97	9									
07	496	N	252	-0-	-244	-0-	31	1	146	2	N	68	183	1			166
							75	9									
08	589	N	584	-0-	-5	-0-	31	1	487	2	N	60					226
							66	9									

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	5205	X	5205	-0-	-0-	-0-	315	1	4865	2	N	23	191	1			155
							25	9									
04	4386	X	4386	-0-	-0-	-0-	330	1	3954	2	N	93					248
							102	9									
05	4092	X	2753	-0-	-1339	-0-	224	1	2521	2	N	7					255
							8	9									
06	5910	X	4896	-0-	-1014	-0-	330	1	4536	2	N	27					282
							30	9									
07	6107	X	4679	-0-	-1428	-0-	341	1	4316	2	N	20					302
							22	9									
08	5208	X	4385	-0-	-823	-0-	341	1	4027	2	N	15					317
							17	9									

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	5278	X	5278	-0-	-0-	-0-	31	1	5247	2	N	-0-					113
04	5940	X	4853	-0-	-1087	-0-	29	1	4824	2	N	-0-					113
05	6138	X	5681	-0-	-457	-0-	31	1	5650	2	N	-0-					113
06	5940	X	4918	-0-	-1022	-0-	30	1	4888	2	N	-0-					113
07	5483	X	5483	-0-	-0-	-0-	31	1	5452	2	N	-0-					113
08	5673	X	5238	-0-	-435	-0-	31	1	5207	2	N	-0-					113

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	N	2579	-0-	-397	-0-	161	1	2417	2	N	1	185	1			88
							1	9									
04	2941	N	2941	-0-	-0-	-0-	180	1	2742	2	N	17					105
							19	9									
05	2876	N	2876	-0-	-0-	-0-	145	1	2700	2	N	28					133
							31	9									
06	2721	N	2721	-0-	-0-	-0-	174	1	2526	2	N	19					152
							21	9									
07	3038	N	2764	-0-	-274	-0-	181	1	2565	2	N	16					168
							18	9									
08	2883	N	2817	-0-	-66	-0-	183	1	2613	2	N	19					187
							21	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6510	X	5405	-0-	-1105	-0-	31	1	5355	2	N	17					172
							19	9									
04	6300	X	5372	-0-	-928	-0-	30	1	5269	2	N	66					238
							73	9									
05	6510	X	5844	-0-	-666	-0-	31	1	5719	2	N	85					323
							94	9									
06	5640	X	5604	-0-	-36	-0-	30	1	5522	2	N	47	182	1			188
							52	9									
07	5549	X	5475	-0-	-74	-0-	31	1	5396	2	N	44					232
							48	9									
08	5859	X	5784	-0-	-75	-0-	31	1	5700	2	N	48					280
							53	9									

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	N	2159	-0-	-228	-0-	135	1	2011	2	N	12					265
							13	9									
04	2370	N	1804	-0-	-566	-0-	116	1	1665	2	N	21	183	1			103
							23	9									
05	2294	N	1807	-0-	-487	-0-	95	1	1668	2	N	40					143
							44	9									
06	2100	N	2028	-0-	-72	-0-	133	1	1863	2	N	29					172
							32	9									
07	1943	N	1943	-0-	-0-	-0-	131	1	1776	2	N	33					205
							36	9									
*08	1981	N	1981	-0-	-0-	-0-	137	1	1814	2	N	27					232
							30	9									

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4371	X	4065	-0-	-306	-0-	249	1	3790	2	N	24	161	1			318
							26	9									
04	4470	X	3731	-0-	-739	-0-	241	1	3486	2	N	4	184	1			138
							4	9									
05	4619	X	3737	-0-	-882	-0-	248	1	3456	2	N	30					168
							33	9									
06	4470	X	2820	-0-	-1650	-0-	187	1	2633	2	N	-0-					168
07	4495	X	3068	-0-	-1427	-0-	206	1	2862	2	N	-0-					168
08	4061	X	3519	-0-	-542	-0-	220	1	3262	2	N	34					202
							37	9									

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2517	N	2517	-0-	-0-	-0-	29	1	2453	2	N	32					197
							35	9									
04	3000	N	3032	-0-	32	32	29	1	2961	2	N	38					235
							42	9									
05	2832	N	2800	-0-	-32	-0-	30	1	2726	2	N	40					275
							44	9									
06	2824	N	2824	-0-	-0-	-0-	27	1	2746	2	N	46	184	1			137
							51	9									
07	3069	X	2823	-0-	-246	-0-	30	1	2764	2	N	26					163
							29	9									
08	3069	X	2761	-0-	-308	-0-	28	1	2689	2	N	40					203
							44	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	N	2424	-0-		-87	-0-	31 132	1 9	2261	2	N	120	187	1			454
04	2400	N	2273	-0-		-127	-0-	30 107	1 9	2136	2	N	97	187	1			364
05	2480	N	2197	-0-		-283	-0-	31 114	1 9	2052	2	N	104					468
06	2340	N	2030	-0-		-310	-0-	30 102	1 9	1898	2	N	93	183	1			378
07	2356	N	2010	-0-		-346	-0-	30 114	1 9	1866	2	N	104					482
08	2201	N	2130	-0-		-71	-0-	31 92	1 9	2007	2	N	84	185	1			381

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6894	X	6894	-0-		-0-	-0-	31 332	1 9	6531	2	N	302	380	1			504
04	6938	X	6938	-0-		-0-	-0-	30 295	1 9	6613	2	N	268	374	1			398
05	7278	X	7278	-0-		-0-	-0-	31 326	1 9	6921	2	N	296	186	1			508
06	6812	X	6812	-0-		-0-	-0-	30 310	1 9	6472	2	N	282	367	1			423
07	7161	X	6599	-0-		-562	-0-	31 245	1 9	6323	2	N	223	184	1			462
08	7192	X	6423	-0-		-769	-0-	31 240	1 9	6152	2	N	218	184	1			496

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	688	-0-		-490	-0-	31 83	1 9	574	2	N	75					142
04	645	N	645	-0-		-0-	-0-	30 56	1 9	559	2	N	51					193
05	834	N	834	-0-		-0-	-0-	31 55	1 9	748	2	N	50					243
06	903	N	903	-0-		-0-	-0-	30 50	1 9	823	2	N	45					288
07	932	N	932	-0-		-0-	-0-	31 35	1 9	866	2	N	32	188	1			132
*08	936	N	936	-0-		-0-	-0-	31 40	1 9	865	2	N	36					168

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1274	N	1274	-0-		-0-	-0-	31 40	1 9	1203	2	N	36					305
04	1187	N	1187	-0-		-0-	-0-	30 34	1 9	1123	2	N	31					336
05	1209	N	1125	-0-		-84	-0-	31 22	1 9	1072	2	N	20					356
06	1230	N	1100	-0-		-130	-0-	30 31	1 9	1039	2	N	28					384
07	1240	N	1066	-0-		-174	-0-	29 31	1 9	1006	2	N	28					412
08	1116	N	978	-0-		-138	-0-	30 24	1 9	924	2	N	22					434

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	1014	-0-	-2551	-0-	17	1	962	2	N	32	181	1			139
							35	9									
04	4470	X	1524	-0-	-2946	-0-	16	1	1410	2	N	89					228
							98	9									
05	4619	X	3099	-0-	-1520	-0-	31	1	2916	2	N	138	170	1			196
							152	9									
06	4470	X	2132	-0-	-2338	-0-	30	1	1977	2	N	114	174	1			136
							125	9									
07	4123	X	876	-0-	-3247	-0-	31	1	738	2	N	97					233
							107	9									
08	3100	X	418	-0-	-2682	-0-	29	1	248	2	N	128	177	1			184
							141	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

03	5301	X	4905	-0-	-396	-0-	31	1	4670	2	N	185	185	1			243
							204	9									
04	4860	X	4692	-0-	-168	-0-	30	1	4484	2	N	162	185	1			220
							178	9									
05	5022	X	4712	-0-	-310	-0-	31	1	4540	2	N	128	185	1			163
							141	9									
06	4830	X	4584	-0-	-246	-0-	30	1	4404	2	N	136	181	1			118
							150	9									
07	4991	X	4833	-0-	-158	-0-	31	1	4591	2	N	192	180	1			130
							211	9									
08	4898	X	4878	-0-	-20	-0-	31	1	4635	2	N	193	185	1			138
							212	9									

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

03	1054	N	1003	-0-	-51	-0-	31	1	907	2	N	59					476
							65	9									
04	964	N	964	-0-	-0-	-0-	30	1	880	2	N	49	189	1			336
							54	9									
05	1081	N	1081	-0-	-0-	-0-	31	1	980	2	N	64					400
							70	9									
06	1081	N	1081	-0-	-0-	-0-	30	1	971	2	N	73					473
							80	9									
07	1146	N	1146	-0-	-0-	-0-	31	1	1051	2	N	58	189	1			342
							64	9									
*08	1373	N	1373	-0-	-0-	-0-	31	1	1207	2	N	123					465
							135	9									

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

03	4185	X	3263	-0-	-922	-0-	160	1	3103	2	N	-0-					-0-
04	3660	X	3141	-0-	-519	-0-	167	1	2974	2	N	-0-					-0-
05	3658	X	2975	-0-	-683	-0-	142	1	2833	2	N	-0-					-0-
06	3540	X	2654	-0-	-886	-0-	142	1	2512	2	N	-0-					-0-
07	3255	X	2860	-0-	-395	-0-	156	1	2704	2	N	-0-					-0-
08	3255	X	2700	-0-	-555	-0-	154	1	2546	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3937	X	3452	-0-	-485	-0-	29	1	3335	2	N	80	188	1			140
							88	9									
04	3810	X	2845	-0-	-965	-0-	30	1	2776	2	N	35					175
							39	9									
05	3937	X	2911	-0-	-1026	-0-	29	1	2840	2	N	38					213
							42	9									
06	3540	X	2234	-0-	-1306	-0-	26	1	2195	2	N	12					225
							13	9									
07	4438	X	4438	-0-	-0-	-0-	31	1	4285	2	N	111	188	1			148
							122	9									
*08	4809	X	4809	-0-	-0-	-0-	31	1	4649	2	N	117					265
							129	9									

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4663	X	4663	-0-	-0-	-0-	221	1	4414	2	N	25					127
							28	9									
04	3544	X	3544	-0-	-0-	-0-	179	1	3365	2	N	-0-					127
05	4592	X	4592	-0-	-0-	-0-	207	1	4379	2	N	5					132
							6	9									
06	4500	X	4467	-0-	-33	-0-	219	1	4248	2	N	-0-					132
07	4666	X	4666	-0-	-0-	-0-	236	1	4430	2	N	-0-					132
08	4650	X	4431	-0-	-219	-0-	234	1	4196	2	N	1					133
							1	9									

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5983	X	5363	-0-	-620	-0-	301	1	4973	2	N	81					408
							89	9									
04	5790	X	4790	-0-	-1000	-0-	275	1	4474	2	N	37	377	1			68
							41	9									
05	5983	X	5073	-0-	-910	-0-	232	1	4707	2	N	122					190
							134	9									
06	5850	X	4759	-0-	-1091	-0-	280	1	4407	2	N	65					255
							72	9									
07	5704	X	4907	-0-	-797	-0-	297	1	4571	2	N	35	180	1			110
							39	9									
08	5363	X	4825	-0-	-538	-0-	292	1	4470	2	N	57					167
							63	9									

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4371	X	3430	-0-	-941	-0-	30	1	3245	2	N	141	364	1			275
							155	9									
04	4230	X	3542	-0-	-688	-0-	30	1	3305	2	N	188	176	1			287
							207	9									
05	4371	X	3807	-0-	-564	-0-	31	1	3581	2	N	177	175	1			289
							195	9									
06	3990	X	3764	-0-	-226	-0-	30	1	3470	2	N	240	175	1			354
							264	9									
07	4123	X	2472	-0-	-1651	-0-	31	1	2364	2	N	70	175	1			249
							77	9									
*08	4215	X	4215	-0-	-0-	-0-	31	1	3887	2	N	270	175	1			344
							297	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	2950	-0-	-119	-0-	31	1	2844	2	N	68	191	1			102
							75	9									
04	2970	X	2844	-0-	-126	-0-	29	1	2760	2	N	50					152
							55	9									
05	3007	X	2858	-0-	-149	-0-	31	1	2761	2	N	60					212
							66	9									
06	2910	X	2761	-0-	-149	-0-	29	1	2671	2	N	55					267
							61	9									
07	2945	X	2785	-0-	-160	-0-	31	1	2719	2	N	32	189	1			110
							35	9									
08	2852	N	2763	-0-	-89	-0-	29	1	2681	2	N	48					158
							53	9									

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7345	X	2936	-0-	-4409	-0-	29	1	2751	2	N	142	187	1			353
							156	9									
04	2970	X	2083	-0-	-887	-0-	27	1	1939	2	N	106					459
							117	9									
05	3069	X	1349	-0-	-1720	-0-	27	1	1228	2	N	85	183	1			361
							94	9									
06	2970	X	654	-0-	-2316	-0-	23	1	501	2	N	118	179	1			300
							130	9									
07	3069	X	657	-0-	-2412	-0-	22	1	546	2	N	81					381
							89	9									
08	2945	X	2117	-0-	-828	-0-	30	1	1991	2	N	87	182	1			286
							96	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1614	-0-	-153	-0-	31	1	1503	2	N	73					221
							80	9									
04	1620	N	1529	-0-	-91	-0-	30	1	1422	2	N	70					291
							77	9									
05	1800	N	1800	-0-	-0-	-0-	30	1	1630	2	N	127	183	1			235
							140	9									
06	1858	N	1858	-0-	-0-	-0-	30	1	1639	2	N	172	183	1			224
							189	9									
07	1844	N	1844	-0-	-0-	-0-	31	1	1661	2	N	138	186	1			176
							152	9									
08	1798	N	1756	-0-	-42	-0-	30	1	1558	2	N	153	185	1			144
							168	9									

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	2816	-0-	-160	-0-	31	1	2596	2	N	172	186	1			283
							189	9									
04	2991	X	2991	-0-	-0-	-0-	29	1	2800	2	N	147	186	1			244
							162	9									
05	3089	X	3089	-0-	-0-	-0-	31	1	2856	2	N	184	184	1			244
							202	9									
06	2912	X	2912	-0-	-0-	-0-	30	1	2660	2	N	202	183	1			263
							222	9									
07	2976	X	2869	-0-	-107	-0-	31	1	2704	2	N	122	183	1			202
							134	9									
08	2976	X	2963	-0-	-13	-0-	31	1	2725	2	N	188	194	1			196
							207	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6541	X	5172	-0-		-1369	-0-	298	1	4703	2	N	155	187	1			253
								171	9									
04	6030	X	4977	-0-		-1053	-0-	301	1	4491	2	N	168	190	1			231
								185	9									
05	5549	X	4862	-0-		-687	-0-	305	1	4372	2	N	168					399
								185	9									
06	5370	X	5206	-0-		-164	-0-	311	1	4646	2	N	226	365	1			260
								249	9									
07	5456	X	5382	-0-		-74	-0-	323	1	4725	2	N	304	182	1			382
								334	9									
*08	5543	X	5543	-0-		-0-	-0-	316	1	4908	2	N	290	363	1			309
								319	9									

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

03	12803	X	9766	-0-		-3037	-0-	31	1	9571	2	N	149	189	1			243
								164	9									
04	10860	X	9048	-0-		-1812	-0-	30	1	8882	2	N	124	184	1			183
								136	9									
05	10788	X	8744	-0-		-2044	-0-	31	1	8566	2	N	134					317
								147	9									
06	10260	X	8270	-0-		-1990	-0-	30	1	8094	2	N	133	183	1			267
								146	9									
07	10075	X	8118	-0-		-1957	-0-	31	1	7977	2	N	100	187	1			180
								110	9									
08	9765	X	7826	-0-		-1939	-0-	31	1	7696	2	N	90					270
								99	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

03	110	N	110	-0-		-0-	-0-	31	1	79	9	N	72	187	1			167
04	90	N	86	-0-		-4	-0-	30	1	56	9	N	51					218
05	97	N	97	-0-		-0-	-0-	31	1	66	9	N	60					278
06	120	N	31	-0-		-89	-0-	21	1	10	9	N	9					287
07	93	N	59	-0-		-34	-0-	31	1	28	9	N	25					312
*08	111	N	111	-0-		-0-	-0-	30	1	81	9	N	74	188	1			198

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

03	2821	N	2434	-0-		-387	-0-	29	1	2300	2	N	95					358
								105	9									
04	2850	N	2435	-0-		-415	-0-	27	1	2351	2	N	52	175	1			235
								57	9									
05	3049	N	3049	-0-		-0-	-0-	31	1	2944	2	N	67					302
								74	9									
06	2760	N	2760	-0-		-0-	-0-	27	1	2672	2	N	55	183	1			174
								61	9									
07	2511	N	2125	-0-		-386	-0-	21	1	2015	2	N	81					255
								89	9									
08	3038	N	2354	-0-		-684	-0-	29	1	2179	2	N	133	161	1			227
								146	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2745	-0-		-262	-0-	403 30	1 9	2312	2	N	27	189	1			110
04	2910	X	2428	-0-		-482	-0-	374 57	1 9	1997	2	N	52					162
05	2852	X	2749	-0-		-103	-0-	403 42	1 9	2304	2	N	38					200
06	2670	N	2636	-0-		-34	-0-	390 25	1 9	2221	2	N	23					223
07	2545	N	2545	-0-		-0-	-0-	387 39	1 9	2119	2	N	35					258
08	2759	N	2675	-0-		-84	-0-	403 26	1 9	2246	2	N	24					282

BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8773	X	8145	-0-		-628	-0-	31 114	1 9	8000	2	N	104					237
04	8160	X	7564	-0-		-596	-0-	30 94	1 9	7440	2	N	85	182	1			140
05	8370	X	7098	-0-		-1272	-0-	29 113	1 9	6956	2	N	103					243
06	7980	X	7311	-0-		-669	-0-	30 101	1 9	7180	2	N	92	180	1			155
07	8153	X	7423	-0-		-730	-0-	31 101	1 9	7291	2	N	92					247
08	8153	X	7116	-0-		-1037	-0-	31 91	1 9	6994	2	N	83	185	1			145

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6518	X	6518	-0-		-0-	-0-	496 128	1 9	5894	2	N	116	186	1			193
04	6189	X	6189	-0-		-0-	-0-	480 101	1 9	5608	2	N	92	185	1			100
05	6291	X	6291	-0-		-0-	-0-	496 118	1 9	5677	2	N	107					207
06	5992	X	5992	-0-		-0-	-0-	480 95	1 9	5417	2	N	86	183	1			110
07	6029	X	6029	-0-		-0-	-0-	496 94	1 9	5439	2	N	85					195
*08	5840	X	5840	-0-		-0-	-0-	496 90	1 9	5254	2	N	82	180	1			97

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1109	-0-		-100	-0-	31 48	1 9	1030	2	N	44					162
04	1170	N	1006	-0-		-164	-0-	30 37	1 9	939	2	N	34					196
05	1147	N	1044	-0-		-103	-0-	31 43	1 9	970	2	N	39					235
06	1080	N	999	-0-		-81	-0-	30 34	1 9	935	2	N	31					266
07	1137	N	1137	-0-		-0-	-0-	31 17	1 9	1089	2	N	15	183	1			98
*08	1333	N	1333	-0-		-0-	-0-	31 120	1 9	1182	2	N	109					207

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5257	X	5257	-0-	-0-	-0-	31	1	5006	2	N	200	548	1			142
							220	9									
04	4225	X	4225	-0-	-0-	-0-	30	1	4035	2	N	145					287
							160	9									
05	4680	X	4680	-0-	-0-	-0-	31	1	4448	2	N	183	188	1			282
							201	9									
06	5100	X	4374	-0-	-726	-0-	30	1	4186	2	N	144	189	1			237
							158	9									
07	5270	X	4039	-0-	-1231	-0-	31	1	3856	2	N	138	190	1			185
							152	9									
08	5270	X	4465	-0-	-805	-0-	27	1	4238	2	N	182	190	1			177
							200	9									

MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1263	-0-	-39	-0-	31	1	1059	2	N	157					395
							173	9									
04	1290	N	1036	-0-	-254	-0-	26	1	885	2	N	114	152	1			357
							125	9									
05	1182	N	1182	-0-	-0-	-0-	30	1	1023	2	N	117	186	1			288
							129	9									
06	1263	N	1263	-0-	-0-	-0-	29	1	1057	2	N	161	181	1			268
							177	9									
07	1225	N	1225	-0-	-0-	-0-	31	1	1086	2	N	98	159	1			207
							108	9									
08	1178	N	1112	-0-	-66	-0-	30	1	998	2	N	76					283
							84	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4309	X	4018	-0-	-291	-0-	31	1	3900	2	N	79	191	1			145
							87	9									
04	3990	X	3949	-0-	-41	-0-	30	1	3836	2	N	75					220
							83	9									
05	3980	X	3980	-0-	-0-	-0-	31	1	3935	2	N	13					233
							14	9									
06	4225	X	4225	-0-	-0-	-0-	30	1	4143	2	N	47					280
							52	9									
07	4763	X	4763	-0-	-0-	-0-	27	1	4694	2	N	38					318
							42	9									
*08	4947	X	4947	-0-	-0-	-0-	31	1	4673	2	N	221	371	1			168
							243	9									

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3658	X	3195	-0-	-463	-0-	31	1	3090	2	N	67					392
							74	9									
04	3540	X	3111	-0-	-429	-0-	30	1	3007	2	N	67					459
							74	9									
05	3441	X	3225	-0-	-216	-0-	31	1	3115	2	N	72	184	1			347
							79	9									
06	3137	X	3137	-0-	-0-	-0-	30	1	3035	2	N	65					412
							72	9									
07	3117	X	3117	-0-	-0-	-0-	31	1	3016	2	N	64					476
							70	9									
*08	3215	X	3215	-0-	-0-	-0-	31	1	3093	2	N	83	184	1			375
							91	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5580	X	5247	-0-	-333	-0-	30 41	1 9	5176	2	N	37					215
04	5400	X	4907	-0-	-493	-0-	29 25	1 9	4853	2	N	23					238
05	5580	X	4543	-0-	-1037	-0-	29 32	1 9	4482	2	N	29	184	1			83
06	5280	X	4692	-0-	-588	-0-	30 33	1 9	4629	2	N	30					113
07	5239	X	4657	-0-	-582	-0-	31 30	1 9	4596	2	N	27					140
08	5239	X	4615	-0-	-624	-0-	31 31	1 9	4553	2	N	28					168

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9207	X	9148	-0-	-59	-0-	31 110	1 9	9007	2	N	100					295
04	8700	X	8400	-0-	-300	-0-	64 107	1 9	8229	2	N	97	185	1			207
05	8990	X	8579	-0-	-411	-0-	72 139	1 9	8368	2	N	126					333
06	8850	X	7770	-0-	-1080	-0-	35 84	1 9	7651	2	N	76	182	1			227
07	9145	X	6626	-0-	-2519	-0-	28 61	1 9	6537	2	N	55					282
08	9145	X	6855	-0-	-2290	-0-	28 20	1 9	6807	2	N	18	187	1			113

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	31	1	113	2	N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	38	1	133	2	N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	40	1	136	2	N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	38	1	129	2	N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	39	1	131	2	N	-0-					-0-
*08	173	N	173	-0-	-0-	-0-	39	1	134	2	N	-0-					-0-

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5549	X	5380	-0-	-169	-0-	31 83	1 9	5266	2	N	75					327
04	5580	X	4974	-0-	-606	-0-	30 66	1 9	4878	2	N	60					387
05	5766	X	5153	-0-	-613	-0-	30 85	1 9	5038	2	N	77	189	1			275
06	5580	X	4994	-0-	-586	-0-	30 76	1 9	4888	2	N	69	183	1			161
07	5456	X	5104	-0-	-352	-0-	31 72	1 9	5001	2	N	65					226
08	5394	X	4890	-0-	-504	-0-	31 83	1 9	4776	2	N	75					301

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7688	X	7271	-0-	-417	-0-	31	1	7123	2	N	106	191	1			270
							117	9									
04	7290	X	6936	-0-	-354	-0-	30	1	6794	2	N	102	197	1			175
							112	9									
05	7440	X	7131	-0-	-309	-0-	31	1	6970	2	N	118					293
							130	9									
06	7200	X	6834	-0-	-366	-0-	30	1	6699	2	N	95	190	1			198
							105	9									
07	7378	X	6984	-0-	-394	-0-	31	1	6837	2	N	105	173	1			130
							116	9									
08	7285	X	6849	-0-	-436	-0-	31	1	6728	2	N	82					212
							90	9									

WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10478	X	9964	-0-	-514	-0-	556	1	9124	2	N	258	190	1			270
							284	9									
04	10140	X	9394	-0-	-746	-0-	551	1	8619	2	N	204	184	1			290
							224	9									
05	10230	X	9293	-0-	-937	-0-	563	1	8482	2	N	225	192	1			323
							248	9									
06	9900	X	8834	-0-	-1066	-0-	522	1	8133	2	N	163	188	1			298
							179	9									
07	10230	X	8323	-0-	-1907	-0-	502	1	7617	2	N	185	186	1			297
							204	9									
08	9951	X	8596	-0-	-1355	-0-	489	1	7889	2	N	198	185	1			310
							218	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	2818	-0-	-34	-0-	175	1	2505	2	N	125					398
							138	9									
04	2760	X	2681	-0-	-79	-0-	174	1	2387	2	N	109	174	1			333
							120	9									
05	2852	X	2738	-0-	-114	-0-	183	1	2422	2	N	121	182	1			272
							133	9									
06	2760	X	2606	-0-	-154	-0-	170	1	2320	2	N	105					377
							116	9									
07	2821	X	2438	-0-	-383	-0-	166	1	2195	2	N	70	184	1			263
							77	9									
08	2821	X	1911	-0-	-910	-0-	131	1	1767	2	N	12					275
							13	9									

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16989	X	16989	-0-	-0-	-0-	31	1	16787	2	N	155					268
							171	9									
04	16167	X	16167	-0-	-0-	-0-	26	1	16009	2	N	120	195	1			193
							132	9									
05	14898	X	14898	-0-	-0-	-0-	30	1	14703	2	N	150	196	1			147
							165	9									
06	17130	X	12729	-0-	-4401	-0-	30	1	12572	2	N	115					262
							127	9									
07	17484	X	11978	-0-	-5506	-0-	31	1	11837	2	N	100	189	1			173
							110	9									
08	16988	X	8932	-0-	-8056	-0-	22	1	8822	2	N	80					253
							88	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10385	X	9075	-0-		-1310	-0-	31 6	1 9	9038	2	N	5					330
04	10350	X	10114	-0-		-236	-0-	30 57	1 9	10027	2	N	52	192	1			190
05	10695	X	10373	-0-		-322	-0-	31 121	1 9	10221	2	N	110					300
06	10440	X	9955	-0-		-485	-0-	30 77	1 9	9848	2	N	70	195	1			175
07	10447	X	9960	-0-		-487	-0-	31 77	1 9	9852	2	N	70					245
08	10447	X	9845	-0-		-602	-0-	31 161	1 9	9653	2	N	146	191	1			200

AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10075	X	9282	-0-		-793	-0-	31 74	1 9	9177	2	N	67					257
04	9750	X	8653	-0-		-1097	-0-	30 96	1 9	8527	2	N	87	196	1			148
05	9672	X	8510	-0-		-1162	-0-	31 101	1 9	8378	2	N	92					240
06	9330	X	7977	-0-		-1353	-0-	30 87	1 9	7860	2	N	79	194	1			125
07	9269	X	8179	-0-		-1090	-0-	31 102	1 9	8046	2	N	93					218
08	9269	X	7983	-0-		-1286	-0-	31 79	1 9	7873	2	N	72					290

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5890	X	5200	-0-		-690	-0-	295 35	1 9	4870	2	N	32					167
04	5700	X	5011	-0-		-689	-0-	287 45	1 9	4679	2	N	41					208
05	5518	X	4659	-0-		-859	-0-	216 68	1 9	4375	2	N	62					270
06	5040	X	4731	-0-		-309	-0-	280 52	1 9	4399	2	N	47					317
07	5208	X	4713	-0-		-495	-0-	286 45	1 9	4382	2	N	41	193	1			165
08	5208	X	4710	-0-		-498	-0-	286 41	1 9	4383	2	N	37					202

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4898	X	4024	-0-		-874	-0-	31 166	1 9	3827	2	N	151	198	1			293
04	4650	X	3661	-0-		-989	-0-	28 146	1 9	3487	2	N	133	196	1			230
05	4805	X	3789	-0-		-1016	-0-	31 149	1 9	3609	2	N	135	195	1			170
06	4431	X	4431	-0-		-0-	-0-	29 223	1 9	4179	2	N	203	195	1			178
07	4565	X	4565	-0-		-0-	-0-	31 217	1 9	4317	2	N	197	195	1			180
*08	5023	X	5023	-0-		-0-	-0-	31 207	1 9	4785	2	N	188	196	1			172

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	1575	-0-	-1432	-0-	30	1	1416	2	N	117	193	1			457
							129	9									
04	3090	X	69	-0-	-3021	-0-	11	1	58	2	N	-0-					457
05	3193	X	309	-0-	-2884	-0-	28	1	281	2	N	-0-					457
06	2910	X	200	-0-	-2710	-0-	30	1	170	2	N	-0-					457
07	2821	X	2188	-0-	-633	-0-	31	1	1754	2	N	366	540	1			283
							403	9									
*08	3522	X	3522	-0-	-0-	-0-	31	1	3324	2	N	152	177	1			258
							167	9									

MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2113	N	2113	-0-	-0-	-0-	290	1	1641	2	N	165	183	1			272
							182	9									
04	1920	N	1912	-0-	-8	-0-	234	1	1512	2	N	151	181	1			242
							166	9									
05	2110	N	2110	-0-	-0-	-0-	280	1	1621	2	N	190	180	1			252
							209	9									
06	2040	N	1937	-0-	-103	-0-	266	1	1482	2	N	172	177	1			247
							189	9									
07	1984	N	1975	-0-	-9	-0-	295	1	1509	2	N	155	187	1			215
							171	9									
08	2108	N	1822	-0-	-286	-0-	285	1	1355	2	N	165	182	1			198
							182	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7843	X	6114	-0-	-1729	-0-	30	1	6041	2	N	39					217
							43	9									
04	7590	X	6216	-0-	-1374	-0-	30	1	6146	2	N	36					253
							40	9									
05	6944	X	6021	-0-	-923	-0-	31	1	5947	2	N	39					292
							43	9									
06	6420	X	5910	-0-	-510	-0-	30	1	5848	2	N	29	196	1			125
							32	9									
07	6417	X	5788	-0-	-629	-0-	31	1	5733	2	N	22					147
							24	9									
08	6417	X	5841	-0-	-576	-0-	30	1	5788	2	N	21					168
							23	9									

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	1947	-0-	-223	-0-	31	1	1748	2	N	153	174	1			320
							168	9									
04	2880	N	1822	-0-	-1058	-0-	30	1	1698	2	N	85	195	1			210
							94	9									
05	2418	N	2064	-0-	-354	-0-	31	1	1895	2	N	125					335
							138	9									
06	1890	N	1762	-0-	-128	-0-	30	1	1646	2	N	78	195	1			218
							86	9									
07	1891	N	1861	-0-	-30	-0-	31	1	1778	2	N	47					265
							52	9									
*08	2487	N	2487	-0-	-0-	-0-	31	1	2428	2	N	25					290
							28	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4797	X	4797	-0-	-0-	-0-	31	1	4647	2	N	108	185	1			195
							119	9									
04	4208	X	4208	-0-	-0-	-0-	27	1	4057	2	N	113					308
							124	9									
05	4772	X	4772	-0-	-0-	-0-	31	1	4577	2	N	149	185	1			272
							164	9									
06	2670	X	2568	-0-	-102	-0-	30	1	2460	2	N	71	183	1			160
							78	9									
07	2759	X	2077	-0-	-682	-0-	31	1	1961	2	N	77					237
							85	9									
08	2759	X	847	-0-	-1912	-0-	18	1	787	2	N	38					275
							42	9									

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13330	X	12112	-0-	-1218	-0-	31	1	11293	2	N	716	946	1			285
							788	9									
04	12360	X	12008	-0-	-352	-0-	30	1	11101	2	N	797	582	1			500
							877	9									
05	12772	X	12502	-0-	-270	-0-	31	1	11561	2	N	827	765	1			562
							910	9									
06	11856	X	11856	-0-	-0-	-0-	30	1	11053	2	N	703	952	1			313
							773	9									
07	12257	X	12257	-0-	-0-	-0-	31	1	11416	2	N	736	577	1			472
							810	9									
*08	12203	X	12203	-0-	-0-	-0-	31	1	11332	2	N	764	578	1			658
							840	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9734	X	8842	-0-	-892	-0-	31	1	8739	2	N	65	171	1			257
							72	9									
04	9420	X	8180	-0-	-1240	-0-	30	1	8094	2	N	51					308
							56	9									
05	9331	X	6662	-0-	-2669	-0-	31	1	6610	2	N	19					327
							21	9									
06	9030	X	6659	-0-	-2371	-0-	30	1	6594	2	N	32	171	1			188
							35	9									
07	8835	X	7640	-0-	-1195	-0-	31	1	7548	2	N	55					243
							61	9									
08	8835	X	7784	-0-	-1051	-0-	31	1	7694	2	N	54					297
							59	9									

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8071	X	8071	-0-	-0-	-0-	31	1	7645	2	N	359	355	1			207
							395	9									
04	7424	X	7424	-0-	-0-	-0-	28	1	7052	2	N	313	182	1			338
							344	9									
05	7995	X	7995	-0-	-0-	-0-	31	1	7592	2	N	338	533	1			143
							372	9									
06	7800	X	7567	-0-	-233	-0-	30	1	7210	2	N	297	183	1			257
							327	9									
07	8060	X	7775	-0-	-285	-0-	31	1	7414	2	N	300	381	1			176
							330	9									
08	8060	X	6251	-0-	-1809	-0-	31	1	5888	2	N	302	185	1			293
							332	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3937	X	3537	-0-	-400	-0-	31	1	3183	2	N	294	350	1			267
							323	9									
04	3810	X	3448	-0-	-362	-0-	30	1	3018	2	N	364	358	1			273
							400	9									
05	3937	X	3510	-0-	-427	-0-	31	1	3099	2	N	345	356	1			262
							380	9									
06	3510	X	3063	-0-	-447	-0-	30	1	2840	2	N	175	174	1			263
							193	9									
07	3627	X	3142	-0-	-485	-0-	31	1	2716	2	N	359	357	1			265
							395	9									
08	3565	X	2928	-0-	-637	-0-	31	1	2545	2	N	320	340	1			245
							352	9									

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8525	X	8439	-0-	-86	-0-	31	1	7899	2	N	463	567	1			300
							509	9									
04	8280	X	7967	-0-	-313	-0-	28	1	7491	2	N	407	374	1			333
							448	9									
05	8556	X	8255	-0-	-301	-0-	31	1	7778	2	N	405	367	1			371
							446	9									
06	8700	X	8107	-0-	-593	-0-	30	1	7662	2	N	377	366	1			382
							415	9									
07	8723	X	8723	-0-	-0-	-0-	31	1	8224	2	N	425	191	1			616
							468	9									
*08	9367	X	9367	-0-	-0-	-0-	31	1	8864	2	N	429	564	1			481
							472	9									

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4867	X	4536	-0-	-331	-0-	31	1	4239	2	N	242	196	1			328
							266	9									
04	4710	X	4434	-0-	-276	-0-	30	1	4175	2	N	208	181	1			355
							229	9									
05	4712	X	4589	-0-	-123	-0-	31	1	4285	2	N	248	388	1			215
							273	9									
06	4567	X	4567	-0-	-0-	-0-	30	1	4293	2	N	222	192	1			245
							244	9									
07	4681	X	4415	-0-	-266	-0-	31	1	4154	2	N	209	192	1			262
							230	9									
08	4588	X	3972	-0-	-616	-0-	31	1	3734	2	N	188	193	1			257
							207	9									

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13362	X	13362	-0-	-0-	-0-	31	1	12707	2	N	567	562	1			404
							624	9									
04	12393	X	12393	-0-	-0-	-0-	28	1	11793	2	N	520	561	1			363
							572	9									
05	13481	X	13481	-0-	-0-	-0-	31	1	12780	2	N	609	551	1			421
							670	9									
06	14749	X	14749	-0-	-0-	-0-	30	1	13997	2	N	656	733	1			344
							722	9									
07	15423	X	15423	-0-	-0-	-0-	31	1	14722	2	N	609	367	1			586
							670	9									
*08	14971	X	14971	-0-	-0-	-0-	31	1	14391	2	N	499	560	1			525
							549	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	2490	-0-		-703	-0-	31 295	1 9	2164	2	N	268	195	1			270
04	2970	X	2212	-0-		-758	-0-	28 253	1 9	1931	2	N	230	195	1			305
05	2790	X	2300	-0-		-490	-0-	30 245	1 9	2025	2	N	223	193	1			335
06	2430	X	1896	-0-		-534	-0-	30 201	1 9	1665	2	N	183	193	1			325
07	2294	N	1698	-0-		-596	-0-	27 183	1 9	1488	2	N	166	188	1			303
08	2294	N	1376	-0-		-918	-0-	23 207	1 9	1146	2	N	188	191	1			300

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2025	N	2025	-0-		-0-	-0-	31 145	1 9	1849	2	N	132	384	1			245
04	2160	N	1973	-0-		-187	-0-	30 153	1 9	1790	2	N	139	192	1			192
05	2232	N	1945	-0-		-287	-0-	31 176	1 9	1738	2	N	160	194	1			158
06	1950	N	1865	-0-		-85	-0-	30 151	1 9	1684	2	N	137					295
07	2046	N	1919	-0-		-127	-0-	31 134	1 9	1754	2	N	122	187	1			230
*08	2002	N	2002	-0-		-0-	-0-	31 131	1 9	1840	2	N	119	194	1			155

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13392	X	9304	-0-		-4088	-0-	30 119	1 9	9155	2	N	108	195	1			220
04	12960	X	9152	-0-		-3808	-0-	28 122	1 9	9002	2	N	111	196	1			135
05	12338	X	8105	-0-		-4233	-0-	29 94	1 9	7982	2	N	85					220
06	11940	X	9637	-0-		-2303	-0-	28 130	1 9	9479	2	N	118	190	1			148
07	9517	X	8400	-0-		-1117	-0-	30 85	1 9	8285	2	N	77					225
08	9455	X	7314	-0-		-2141	-0-	29 50	1 9	7235	2	N	45					270

LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4991	X	4566	-0-		-425	-0-	31 263	1 9	4272	2	N	239	376	1			360
04	4770	X	4353	-0-		-417	-0-	30 252	1 9	4071	2	N	229	189	1			400
05	4929	X	4480	-0-		-449	-0-	31 277	1 9	4172	2	N	252	388	1			264
06	4410	X	4228	-0-		-182	-0-	30 201	1 9	3997	2	N	183	192	1			255
07	4557	X	4376	-0-		-181	-0-	31 233	1 9	4112	2	N	212	192	1			275
08	4557	X	4449	-0-		-108	-0-	31 228	1 9	4190	2	N	207	192	1			290

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5095	X	5095	-0-	-0-	-0-	338	1	4704	2	N	48	389	1			347
							53	9									
04	5285	X	5285	-0-	-0-	-0-	390	1	4763	2	N	120					467
							132	9									
05	4686	X	4686	-0-	-0-	-0-	358	1	4234	2	N	85	194	1			358
							94	9									
06	4901	X	4901	-0-	-0-	-0-	390	1	4400	2	N	101	191	1			268
							111	9									
07	4241	X	4241	-0-	-0-	-0-	403	1	3766	2	N	65					333
							72	9									
08	2914	X	1198	-0-	-1716	-0-	156	1	1034	2	N	7					340
							8	9									

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4185	X	3842	-0-	-343	-0-	31	1	3577	2	N	213	348	1			550
							234	9									
04	4050	X	3862	-0-	-188	-0-	30	1	3579	2	N	230	363	1			417
							253	9									
05	4321	X	4321	-0-	-0-	-0-	31	1	4016	2	N	249	179	1			487
							274	9									
06	4453	X	4453	-0-	-0-	-0-	30	1	4226	2	N	179	183	1			483
							197	9									
07	5126	X	5126	-0-	-0-	-0-	31	1	4854	2	N	219	349	1			353
							241	9									
*08	4178	X	4178	-0-	-0-	-0-	26	1	3976	2	N	160	175	1			338
							176	9									

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7905	X	6744	-0-	-1161	-0-	30	1	6523	2	N	174	383	1			113
							191	9									
04	6630	X	6064	-0-	-566	-0-	27	1	5886	2	N	137					250
							151	9									
05	6851	X	6339	-0-	-512	-0-	31	1	6142	2	N	151	188	1			213
							166	9									
06	6540	X	6072	-0-	-468	-0-	30	1	5903	2	N	126	197	1			142
							139	9									
07	6758	X	6105	-0-	-653	-0-	31	1	5942	2	N	120					262
							132	9									
08	6758	X	5922	-0-	-836	-0-	31	1	5781	2	N	100	187	1			175
							110	9									

DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6231	X	4800	-0-	-1431	-0-	31	1	4609	2	N	145	190	1			215
							160	9									
04	6030	X	4476	-0-	-1554	-0-	30	1	4341	2	N	95					310
							105	9									
05	5363	X	4717	-0-	-646	-0-	31	1	4537	2	N	135	184	1			261
							149	9									
06	5130	X	4198	-0-	-932	-0-	30	1	4055	2	N	103	192	1			172
							113	9									
07	4960	X	4594	-0-	-366	-0-	31	1	4439	2	N	113					285
							124	9									
08	4805	X	4241	-0-	-564	-0-	31	1	4103	2	N	97	192	1			190
							107	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7657	X	7316	-0-	-341	-0-	411 308	1 9	6597	2	N	280	390	1			268
04	7162	X	7162	-0-	-0-	-0-	420 290	1 9	6452	2	N	264	195	1			337
05	7719	X	7120	-0-	-599	-0-	432 287	1 9	6401	2	N	261	388	1			210
06	7470	X	6531	-0-	-939	-0-	385 271	1 9	5875	2	N	246	188	1			268
07	7719	X	6548	-0-	-1171	-0-	394 255	1 9	5899	2	N	232	177	1			323
08	7409	X	6958	-0-	-451	-0-	390 310	1 9	6258	2	N	282	387	1			218

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	369	-0-	-3	-0-	286 75	1 9	8	2	N	68	166	1			382
04	1046	N	1046	-0-	-0-	-0-	326 44	1 9	676	2	N	40					422
05	1149	N	1149	-0-	-0-	-0-	364	1	785	2	N	-0-	171	1			251
06	1083	N	1083	-0-	-0-	-0-	377 43	1 9	663	2	N	39					290
07	1085	N	1073	-0-	-12	-0-	403 39	1 9	631	2	N	35					325
08	1147	N	1040	-0-	-107	-0-	390 48	1 9	602	2	N	44	171	1			198

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11284	X	9093	-0-	-2191	-0-	31 435	1 9	8627	2	N	395	379	1			456
04	10320	X	8407	-0-	-1913	-0-	28 432	1 9	7947	2	N	393	370	1			479
05	10664	X	8477	-0-	-2187	-0-	31 409	1 9	8037	2	N	372	369	1			482
06	10320	X	7858	-0-	-2462	-0-	30 355	1 9	7473	2	N	323	368	1			437
07	9176	X	8011	-0-	-1165	-0-	31 336	1 9	7644	2	N	305	182	1			560
08	9083	X	7962	-0-	-1121	-0-	31 446	1 9	7485	2	N	405	562	1			403

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7037	X	5066	-0-	-1971	-0-	30 89	1 9	4947	2	N	81					403
04	6270	X	5172	-0-	-1098	-0-	30 99	1 9	5043	2	N	90	185	1			308
05	6479	X	5244	-0-	-1235	-0-	31 112	1 9	5101	2	N	102					410
06	6180	X	5095	-0-	-1085	-0-	30 83	1 9	4982	2	N	75	183	1			302
07	5642	X	5285	-0-	-357	-0-	31 102	1 9	5152	2	N	93					395
08	5332	X	5289	-0-	-43	-0-	31 50	1 9	5208	2	N	45	183	1			257

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6169	X	5525	-0-	-644	-0-	5488	2	37	9	N	34	174	1			280
04	5910	X	5493	-0-	-417	-0-	5328	2	165	9	N	150	178	1			252
05	6107	X	5507	-0-	-600	-0-	5377	2	130	9	N	118	178	1			192
06	5760	X	5265	-0-	-495	-0-	5188	2	77	9	N	70					262
07	5952	X	5548	-0-	-404	-0-	5442	2	106	9	N	96	173	1			185
08	5673	X	4353	-0-	-1320	-0-	4210	2	143	9	N	130					315

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4030	X	3734	-0-	-296	-0-	31	1	3474	2	N	208	343	1			170
							229	9									
04	3780	X	3670	-0-	-110	-0-	30	1	3417	2	N	203	173	1			200
							223	9									
05	3906	X	3726	-0-	-180	-0-	31	1	3475	2	N	200	175	1			225
							220	9									
06	3780	X	3515	-0-	-265	-0-	30	1	3285	2	N	182	177	1			230
							200	9									
07	3782	X	3654	-0-	-128	-0-	31	1	3394	2	N	208	181	1			257
							229	9									
08	3782	X	3596	-0-	-186	-0-	31	1	3392	2	N	157	176	1			238
							173	9									

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5735	X	5410	-0-	-325	-0-	31	1	5247	2	N	120	190	1			195
							132	9									
04	5550	X	4738	-0-	-812	-0-	28	1	4594	2	N	105	183	1			117
							116	9									
05	5735	X	5216	-0-	-519	-0-	31	1	5052	2	N	121					238
							133	9									
06	6318	X	6318	-0-	-0-	-0-	29	1	6133	2	N	142	190	1			190
							156	9									
07	5464	X	5464	-0-	-0-	-0-	29	1	5304	2	N	119	184	1			125
							131	9									
*08	6939	X	6939	-0-	-0-	-0-	31	1	6772	2	N	124					249
							136	9									

SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5011	X	5011	-0-	-0-	-0-	31	1	4588	2	N	356	595	1			148
							392	9									
04	5100	X	4510	-0-	-590	-0-	30	1	4071	2	N	372					520
							409	9									
05	5704	X	4850	-0-	-854	-0-	31	1	4557	2	N	238	396	1			362
							262	9									
06	5520	X	4309	-0-	-1211	-0-	30	1	3993	2	N	260	197	1			425
							286	9									
07	5704	X	4488	-0-	-1216	-0-	31	1	4215	2	N	220	390	1			255
							242	9									
08	5022	X	4349	-0-	-673	-0-	31	1	4017	2	N	274	196	1			333
							301	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5921	X	3401	-0-	-2520	-0-	31	1	3137	2	N	212	377	1			183
							233	9									
04	5730	X	3415	-0-	-2315	-0-	30	1	3145	2	N	218	191	1			210
							240	9									
05	5921	X	4061	-0-	-1860	-0-	31	1	3751	2	N	254	189	1			275
							279	9									
06	4620	X	2876	-0-	-1744	-0-	30	1	2716	2	N	118	191	1			202
							130	9									
07	3937	X	2474	-0-	-1463	-0-	31	1	2327	2	N	105	184	1			123
							116	9									
08	4061	X	3442	-0-	-619	-0-	31	1	3150	2	N	237					360
							261	9									

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2326	N	2326	-0-	-0-	-0-	31	1	2170	2	N	114	377	1			215
							125	9									
04	2053	N	2053	-0-	-0-	-0-	30	1	1812	2	N	192	189	1			218
							211	9									
05	2325	N	2119	-0-	-206	-0-	30	1	1865	2	N	204	190	1			232
							224	9									
06	2390	N	2390	-0-	-0-	-0-	30	1	1980	2	N	345	385	1			192
							380	9									
07	2496	N	2496	-0-	-0-	-0-	31	1	2167	2	N	271	193	1			270
							298	9									
*08	3100	N	3236	-0-	136	136	29	1	2786	2	N	383	381	1			272
							421	9									

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9703	X	8032	-0-	-1671	-0-	31	1	7641	2	N	327	573	1			347
							360	9									
04	9390	X	7517	-0-	-1873	-0-	30	1	7149	2	N	307	389	1			265
							338	9									
05	9176	X	7284	-0-	-1892	-0-	31	1	6930	2	N	294	194	1			365
							323	9									
06	7680	X	6721	-0-	-959	-0-	30	1	6406	2	N	259	379	1			245
							285	9									
07	7936	X	6816	-0-	-1120	-0-	31	1	6491	2	N	267	192	1			320
							294	9									
08	7936	X	6735	-0-	-1201	-0-	31	1	6393	2	N	283	193	1			410
							311	9									

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9300	X	8022	-0-	-1278	-0-	31	1	7584	2	N	370	398	1			150
							407	9									
04	8610	X	7519	-0-	-1091	-0-	28	1	7125	2	N	333	190	1			293
							366	9									
05	8556	X	7774	-0-	-782	-0-	31	1	7363	2	N	345	380	1			258
							380	9									
06	8280	X	7487	-0-	-793	-0-	30	1	7132	2	N	295	383	1			170
							325	9									
07	8029	X	7548	-0-	-481	-0-	31	1	7169	2	N	316	193	1			293
							348	9									
08	8029	X	7399	-0-	-630	-0-	31	1	7041	2	N	297	388	1			202
							327	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7781	X	6856	-0-	-925	-0-	31	1	6707	2	N	107	380	1			210
							118	9									
04	7530	X	6224	-0-	-1306	-0-	27	1	6095	2	N	93	185	1			118
							102	9									
05	7781	X	6576	-0-	-1205	-0-	31	1	6407	2	N	125					243
							138	9									
06	6990	X	6573	-0-	-417	-0-	30	1	6410	2	N	121	187	1			177
							133	9									
07	6975	X	6772	-0-	-203	-0-	31	1	6608	2	N	121					298
							133	9									
08	6851	X	6524	-0-	-327	-0-	31	1	6403	2	N	82	185	1			195
							90	9									

JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10602	X	9784	-0-	-818	-0-	31	1	9155	2	N	544	558	1			336
							598	9									
04	10020	X	9726	-0-	-294	-0-	30	1	9078	2	N	562	556	1			342
							618	9									
05	10075	X	10015	-0-	-60	-0-	31	1	9393	2	N	537	551	1			328
							591	9									
06	9705	X	9705	-0-	-0-	-0-	30	1	9148	2	N	479	365	1			442
							527	9									
07	10044	X	9724	-0-	-320	-0-	31	1	9223	2	N	427	555	1			314
							470	9									
08	10044	X	9406	-0-	-638	-0-	31	1	8923	2	N	411	367	1			358
							452	9									

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8463	X	6560	-0-	-1903	-0-	31	1	6199	2	N	300	702	1			363
							330	9									
04	8070	X	7369	-0-	-701	-0-	30	1	7057	2	N	256	179	1			440
							282	9									
05	8339	X	7211	-0-	-1128	-0-	31	1	6905	2	N	250	177	1			513
							275	9									
06	7440	X	6823	-0-	-617	-0-	30	1	6588	2	N	186	349	1			350
							205	9									
07	7688	X	6762	-0-	-926	-0-	31	1	6510	2	N	201	356	1			195
							221	9									
08	7626	X	6538	-0-	-1088	-0-	31	1	6313	2	N	176					371
							194	9									

WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11749	X	9749	-0-	-2000	-0-	31	1	9447	2	N	246	176	1			267
							271	9									
04	10740	X	9224	-0-	-1516	-0-	30	1	8919	2	N	250	385	1			132
							275	9									
05	10943	X	9196	-0-	-1747	-0-	31	1	8889	2	N	251	191	1			192
							276	9									
06	10320	X	8789	-0-	-1531	-0-	30	1	8505	2	N	231	190	1			233
							254	9									
07	10075	X	8840	-0-	-1235	-0-	31	1	8535	2	N	249	190	1			292
							274	9									
08	9734	X	8321	-0-	-1413	-0-	31	1	8064	2	N	205	197	1			300
							226	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12617	X	10802	-0-	-1815	-0-	31	1	10657	2	N	104	187	1			255
							114	9									
04	12210	X	9675	-0-	-2535	-0-	30	1	9548	2	N	88	186	1			157
							97	9									
05	12090	X	9465	-0-	-2625	-0-	31	1	9332	2	N	93					250
							102	9									
06	10560	X	9261	-0-	-1299	-0-	30	1	9135	2	N	87					337
							96	9									
07	10912	X	9247	-0-	-1665	-0-	31	1	9127	2	N	81	193	1			225
							89	9									
08	10788	X	7853	-0-	-2935	-0-	31	1	7754	2	N	62					287
							68	9									

TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9114	X	7146	-0-	-1968	-0-	31	1	6995	2	N	109	191	1			185
							120	9									
04	8580	X	6688	-0-	-1892	-0-	29	1	6532	2	N	115					300
							127	9									
05	8680	X	7102	-0-	-1578	-0-	31	1	6932	2	N	126	195	1			231
							139	9									
06	7650	X	6757	-0-	-893	-0-	30	1	6600	2	N	115	192	1			154
							127	9									
07	7254	X	6029	-0-	-1225	-0-	31	1	5920	2	N	71					225
							78	9									
08	7161	X	6557	-0-	-604	-0-	31	1	6419	2	N	97					322
							107	9									

BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6107	X	5978	-0-	-129	-0-	31	1	5384	2	N	512	372	1			470
							563	9									
04	5564	X	5564	-0-	-0-	-0-	28	1	5056	2	N	436	564	1			342
							480	9									
05	5735	X	5614	-0-	-121	-0-	31	1	5125	2	N	416	369	1			389
							458	9									
06	5460	X	5239	-0-	-221	-0-	30	1	4806	2	N	366	374	1			381
							403	9									
07	5642	X	5188	-0-	-454	-0-	31	1	4732	2	N	386	385	1			382
							425	9									
08	5642	X	5018	-0-	-624	-0-	31	1	4559	2	N	389	393	1			378
							428	9									

WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35526	X	25112	-0-	-10414	-0-	31	1	24640	2	N	401	567	1			296
							441	9									
04	32520	X	23037	-0-	-9483	-0-	30	1	22623	2	N	349	371	1			274
							384	9									
05	30938	X	22091	-0-	-8847	-0-	31	1	21701	2	N	326	392	1			208
							359	9									
06	24360	X	21550	-0-	-2810	-0-	30	1	21129	2	N	355	188	1			375
							391	9									
07	25172	X	21652	-0-	-3520	-0-	31	1	21287	2	N	304	389	1			290
							334	9									
08	25110	X	20840	-0-	-4270	-0-	31	1	20483	2	N	296	379	1			207
							326	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8702	X	8702	-0-	-0-	-0-	31	1	7955	2	N	651	578	1			323
							716	9									
04	7994	X	7994	-0-	-0-	-0-	30	1	7408	2	N	505	588	1			240
							556	9									
05	8404	X	8404	-0-	-0-	-0-	31	1	7812	2	N	510	388	1			362
							561	9									
06	7946	X	7946	-0-	-0-	-0-	30	1	7450	2	N	424	386	1			400
							466	9									
07	8184	X	8120	-0-	-64	-0-	31	1	7588	2	N	455	578	1			277
							501	9									
08	8184	X	8067	-0-	-117	-0-	31	1	7575	2	N	419	386	1			310
							461	9									

DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10013	X	7499	-0-	-2514	-0-	31	1	7445	2	N	21					238
							23	9									
04	8340	X	7104	-0-	-1236	-0-	30	1	7056	2	N	16	197	1			57
							18	9									
05	8618	X	7094	-0-	-1524	-0-	31	1	7043	2	N	18					75
							20	9									
06	8340	X	6638	-0-	-1702	-0-	30	1	6586	2	N	20					95
							22	9									
07	8432	X	6460	-0-	-1972	-0-	31	1	6405	2	N	22					117
							24	9									
08	7502	X	6168	-0-	-1334	-0-	31	1	6128	2	N	8					125
							9	9									

ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14229	X	8298	-0-	-5931	-0-	31	1	7951	2	N	287	177	1			527
							316	9									
04	13770	X	7394	-0-	-6376	-0-	30	1	7195	2	N	154	359	1			322
							169	9									
05	11501	X	7442	-0-	-4059	-0-	31	1	7171	2	N	218	183	1			357
							240	9									
06	11130	X	6995	-0-	-4135	-0-	30	1	6739	2	N	205	175	1			387
							226	9									
07	9021	X	5296	-0-	-3725	-0-	29	1	5117	2	N	136	355	1			168
							150	9									
08	8308	X	6456	-0-	-1852	-0-	31	1	6198	2	N	206	177	1			197
							227	9									

TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20801	X	14059	-0-	-6742	-0-	31	1	13243	2	N	714	756	1			344
							785	9									
04	19110	X	12944	-0-	-6166	-0-	30	1	12140	2	N	704	561	1			487
							774	9									
05	17794	X	12599	-0-	-5195	-0-	31	1	11825	2	N	675	765	1			397
							743	9									
06	14550	X	11405	-0-	-3145	-0-	30	1	10755	2	N	564	747	1			214
							620	9									
07	15035	X	11267	-0-	-3768	-0-	31	1	10589	2	N	588	385	1			417
							647	9									
08	14074	X	10048	-0-	-4026	-0-	31	1	9577	2	N	400	576	1			241
							440	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/11/2016 TOTAL DEPTH 7533 PERF. 7895 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	1550	X	961	-0-	-589	-0-	871	1	90	9	N	82					82
*08	1550	X	1202	-0-	-348	-0-	1074	1	42	2	N	78					160
							86	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

03	897	N	897	-0-	-0-	-0-	873	3	24	9	N	22					129
04	850	N	850	-0-	-0-	-0-	830	3	20	9	N	18					147
05	873	N	873	-0-	-0-	-0-	849	3	24	9	N	22					169
06	832	N	832	-0-	-0-	-0-	810	3	22	9	N	20					189
07	849	N	849	-0-	-0-	-0-	832	3	17	9	N	15					204
*08	866	N	866	-0-	-0-	-0-	846	3	20	9	N	18					222

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

03	2971	X	2971	-0-	-0-	-0-	2820	3	151	9	N	137	183	1			155
04	2900	X	2900	-0-	-0-	-0-	2713	3	187	9	N	170	186	1			139
05	2930	X	2930	-0-	-0-	-0-	2781	3	149	9	N	135					274
06	3000	N	3041	-0-	41	41	2851	3	190	9	N	173	186	1			261
07	3100	N	3073	-0-	-27	14	2890	3	183	9	N	166	180	1			247
*08	2912	N	2898	-0-	-14	-0-	2740	3	158	9	N	144	184	1			207

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

03	1010	N	1010	-0-	-0-	-0-	48	1	962	2	N	-0-					45
04	993	N	993	-0-	-0-	-0-	60	1	933	2	N	-0-					45
05	797	N	797	-0-	-0-	-0-	62	1	735	2	N	-0-					45
06	990	N	971	-0-	-19	-0-	60	1	911	2	N	-0-					45
07	1023	N	675	-0-	-348	-0-	50	1	625	2	N	-0-					45
08	806	N	749	-0-	-57	-0-	62	1	687	2	N	-0-					45

PETCO PETROLEUM CORP. 657835
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

03	961	N	847	-0-	-114	-0-	847	1			N	-0-					82
04	1110	N	1097	-0-	-13	-0-	1097	1			N	-0-					82
05	1054	N	1033	-0-	-21	-0-	1033	1			N	-0-					82
06	894	N	894	-0-	-0-	-0-	894	1			N	-0-					82
07	1147	N	1123	-0-	-24	-0-	1119	1	4	9	N	4					86
*08	1106	N	1106	-0-	-0-	-0-	1106	1			N	-0-					86

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

03	3472	X	2922	-0-	-550	-0-	2887	2	35	9	N	32					237
04	3360	X	3237	-0-	-123	-0-	3175	2	62	9	N	56	184	1			109
05	3472	X	3030	-0-	-442	-0-	2972	2	58	9	N	53					162
06	DLQ G-10		2645	-0-	2645	2645	2590	2	55	9	N	50					212
07	5076	X	2431	-0-	-2645	-0-	2388	2	43	9	N	39					251
*08	2949	X	2949	-0-	-0-	-0-	2897	2	52	9	N	47	187	1			111

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140
05	0	N	-0-	-0-	-0-	-0-					N	-0-					140
06	14B2	EXT	-0-	-0-	-0-	-0-					N	86	181	1			45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

SWEZY WELL #: 2H RRCID -> 278869 COMPL. DATE 03/28/2015 TOTAL DEPTH 7622 PERF. 8089 - 11141

03	22847	X	16759	-0-	-6088	-0-	16223	2	536	9	N	487	368	1			366
04	20100	X	15377	-0-	-4723	-0-	14927	2	450	9	N	409	560	1			215
05	19437	X	15143	-0-	-4294	-0-	14710	2	433	9	N	394	357	1			252
06	18810	X	14034	-0-	-4776	-0-	13649	2	385	9	N	350	341	1			261
07	17639	X	13761	-0-	-3878	-0-	13392	2	369	9	N	335	367	1			229
08	16771	X	13133	-0-	-3638	-0-	12759	2	374	9	N	340	185	1			384

RKK PRODUCTION COMPANY 714243
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					56
04	180	N	102	-0-	-78	-0-	102	2			N	-0-					56
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					56
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					56
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					56
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

SAMSON LONE STAR, LLC 744737
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

03	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					3
04	2130	N	1134	-0-	-996	-0-	1134	3			N	-0-					3
05	1271	N	1033	-0-	-238	-0-	1033	3			N	-0-					3
06	1230	N	1151	-0-	-79	-0-	1151	3			N	-0-					3
07	1178	N	1161	-0-	-17	-0-	1161	3			N	-0-					3
*08	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	N	2308	-0-	-79	-0-	2308	2			N	-0-					33
04	2250	N	2165	-0-	-85	-0-	2165	2			N	-0-					33
05	2325	N	2059	-0-	-266	-0-	2059	2			N	-0-					33
06	2220	N	2136	-0-	-84	-0-	2136	2			N	-0-					33
07	2232	N	2018	-0-	-214	-0-	2018	2			N	-0-					33
*08	2210	N	2210	-0-	-0-	-0-	2210	2			N	-0-					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
04	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-
05	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
06	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-
07	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
08	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
04	840	N	829	-0-	-11	-0-	829	3			N	-0-					-0-
05	837	N	815	-0-	-22	-0-	815	3			N	-0-					-0-
06	810	N	796	-0-	-14	-0-	796	3			N	-0-					-0-
07	868	N	803	-0-	-65	-0-	803	3			N	-0-					-0-
08	806	N	798	-0-	-8	-0-	798	3			N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					12
04	1020	N	1005	-0-	-15	-0-	1005	3			N	-0-					12
05	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					12
06	1050	N	1046	-0-	-4	-0-	1046	3			N	-0-					12
07	1054	N	1000	-0-	-54	-0-	1000	3			N	-0-					12
*08	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					12

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	269	-0-	-72	-0-	20	1	249	3	N	-0-					67
04	265	N	265	-0-	-0-	-0-	20	1	245	3	N	-0-					67
05	310	N	266	-0-	-44	-0-	24	1	242	3	N	-0-					67
06	329	N	329	-0-	-0-	-0-	108	1	221	3	N	-0-					67
07	315	N	315	-0-	-0-	-0-	127	1	188	3	N	-0-					67
*08	288	N	288	-0-	-0-	-0-	47	1	241	3	N	-0-					67

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1032	-0-	-53	-0-	927	3	105	9	N	95	194	1			38
04	1113	N	1113	-0-	-0-	-0-	1102	3	11	9	N	10					48
05	1085	N	1064	-0-	-21	-0-	1049	3	15	9	N	14					62
06	1002	N	1002	-0-	-0-	-0-	988	3	14	9	N	13					75
07	1187	N	1187	-0-	-0-	-0-	1168	3	19	9	N	17					92
*08	1179	N	1179	-0-	-0-	-0-	1161	3	18	9	N	16					108

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

03	1457	N	1412	-0-	-45	-0-	1412	2			N	-0-					-0-
04	1440	N	1390	-0-	-50	-0-	1390	2			N	-0-					-0-
05	1426	N	1379	-0-	-47	-0-	1379	2			N	-0-					-0-
06	1380	N	1314	-0-	-66	-0-	1314	2			N	-0-					-0-
07	1426	N	1375	-0-	-51	-0-	1375	2			N	-0-					-0-
08	1364	N	1219	-0-	-145	-0-	1219	2			N	-0-					-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

03	1240	N	1170	-0-	-70	-0-	86	1	1084	3	N	-0-					91
04	1123	N	1123	-0-	-0-	-0-	83	1	1040	3	N	-0-					91
05	1178	N	1043	-0-	-135	-0-	1042	3	1	9	N	1					92
06	1140	N	851	-0-	-289	-0-	851	3			N	-0-					92
07	1147	N	791	-0-	-356	-0-	791	3			N	-0-					92
08	1054	N	864	-0-	-190	-0-	863	3	1	9	N	1					93

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

03	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					65
04	1560	N	1554	-0-	-6	-0-	1546	2	8	9	N	7					72
05	1528	N	1528	-0-	-0-	-0-	1521	2	7	9	N	6					78
06	1560	N	1540	-0-	-20	-0-	1538	2	2	9	N	2					80
07	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					80
*08	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					80

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

03	1984	N	1763	-0-	-221	-0-	129	1	1634	2	N	-0-					20
04	1676	N	1676	-0-	-0-	-0-	124	1	1552	2	N	-0-					20
05	1736	N	1692	-0-	-44	-0-	154	1	1538	2	N	-0-					20
06	1710	N	1389	-0-	-321	-0-	1389	2			N	-0-					20
07	1736	N	1233	-0-	-503	-0-	1233	2			N	-0-					20
08	1705	N	1571	-0-	-134	-0-	1571	2			N	-0-					20

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

03	744	N	664	-0-	-80	-0-	49	1	615	3	N	-0-					-0-
04	660	N	627	-0-	-33	-0-	46	1	581	3	N	-0-					-0-
05	682	N	666	-0-	-16	-0-	61	1	605	3	N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	250	1	509	3	N	-0-					-0-
07	763	N	763	-0-	-0-	-0-	307	1	456	3	N	-0-					-0-
*08	686	N	686	-0-	-0-	-0-	112	1	574	3	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1432	N	1432	-0-	-0-	-0-	105	1	1327	3	N	-0-					-0-
04	1424	N	1424	-0-	-0-	-0-	105	1	1319	3	N	-0-					-0-
05	1509	N	1509	-0-	-0-	-0-	138	1	1371	3	N	-0-					-0-
06	1380	N	842	-0-	-538	-0-	842	3			N	-0-					-0-
07	1457	N	722	-0-	-735	-0-	722	3			N	-0-					-0-
*08	1695	N	1695	-0-	-0-	-0-	276	1	1419	3	N	-0-					-0-

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					54
04	2270	N	2270	-0-	-0-	-0-	2270	3			N	-0-					54
05	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					54
06	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					54
07	2356	N	2084	-0-	-272	-0-	2084	3			N	-0-					54
08	2139	N	2067	-0-	-72	-0-	2067	3			N	-0-					54

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2497	N	2497	-0-	-0-	-0-	2497	3			N	-0-					64
04	2291	N	2291	-0-	-0-	-0-	2291	3			N	-0-					64
05	2480	N	2153	-0-	-327	-0-	2153	3			N	-0-					64
06	2430	N	2270	-0-	-160	-0-	2270	3			N	-0-					64
07	2356	N	2246	-0-	-110	-0-	2246	3			N	-0-					64
*08	2143	N	2143	-0-	-0-	-0-	2143	3			N	-0-					64

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
05	0	N	-0-	-0-	-0-	-0-					N	-0-					62
06	0	N	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	654	N	654	-0-	-0-	-0-	654	3			N	-0-					54
04	840	N	730	-0-	-110	-0-	730	3			N	-0-					54
05	847	N	847	-0-	-0-	-0-	847	3			N	-0-					54
06	926	N	926	-0-	-0-	-0-	926	3			N	-0-					54
07	923	N	923	-0-	-0-	-0-	923	3			N	-0-					54
*08	865	N	865	-0-	-0-	-0-	865	3			N	-0-					54

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1742	-0-	-56	-0-	1742	3			N	-0-					-0-
04	1740	N	1631	-0-	-109	-0-	1631	3			N	-0-					-0-
05	1705	N	1684	-0-	-21	-0-	1684	3			N	-0-					-0-
06	1680	N	1628	-0-	-52	-0-	1628	3			N	-0-					-0-
07	1674	N	1644	-0-	-30	-0-	1644	3			N	-0-					-0-
08	1674	N	1626	-0-	-48	-0-	1626	3			N	-0-					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1343	-0-	-207	-0-	1343	3			N	-0-					4
04	1590	N	1047	-0-	-543	-0-	1047	3			N	-0-					4
05	1550	N	1068	-0-	-482	-0-	1068	3			N	-0-					4
06	1290	N	1052	-0-	-238	-0-	1052	3			N	-0-					4
07	1085	N	977	-0-	-108	-0-	977	3			N	-0-					4
08	1054	N	1045	-0-	-9	-0-	1045	3			N	-0-					4

SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					19
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					19
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					19
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					19
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					19
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					19

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1370	N	1370	-0-	-0-	-0-	1360	3	10	9	N	9					62
04	1282	N	1282	-0-	-0-	-0-	1271	3	11	9	N	10					72
05	1227	N	1227	-0-	-0-	-0-	1218	3	9	9	N	8					80
06	1320	N	1173	-0-	-147	-0-	1165	3	8	9	N	7					87
07	1429	N	1429	-0-	-0-	-0-	1426	3	3	9	N	3					90
*08	1364	N	1364	-0-	-0-	-0-	1358	3	6	9	N	5					95

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					20
04	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					20
05	1674	N	1186	-0-	-488	-0-	1186	2			N	-0-					20
06	1560	N	1391	-0-	-169	-0-	1391	2			N	-0-					20
07	1395	N	1243	-0-	-152	-0-	1243	2			N	-0-					20
*08	1624	N	1624	-0-	-0-	-0-	1623	2	1	9	N	1					21

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

03	868	N	864	-0-	-4	-0-	864	2			N	-0-					-0-
04	840	N	838	-0-	-2	-0-	838	2			N	-0-					-0-
05	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
06	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
07	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
*08	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

03	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					79
04	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					79
05	1488	N	1418	-0-	-70	-0-	1418	3			N	-0-					79
06	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					79
07	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					79
*08	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					79

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
04	14B2	EXT	30	-0-	30	30	30	1			N	-0-					-0-
05	14B2	EXT	31	-0-	31	61	31	1			N	-0-					-0-
06	14B2	EXT	30	-0-	30	91	30	1			N	-0-					-0-
07	122	X	31	-0-	-91	-0-	31	1			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

03	1337	N	1337	-0-	-0-	-0-	1306	2	31	9	N	28					80
04	1057	N	1057	-0-	-0-	-0-	1026	2	31	9	N	28					108
05	1124	N	1124	-0-	-0-	-0-	1098	2	26	9	N	24					132
06	1050	N	1037	-0-	-13	-0-	987	2	50	9	N	45					177
07	1085	N	1044	-0-	-41	-0-	1008	2	36	9	N	33	178	1			32
08	1085	N	916	-0-	-169	-0-	902	2	14	9	N	13					45

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

03	924	N	924	-0-	-0-	-0-	920	2	4	9	N	4					12
04	838	N	838	-0-	-0-	-0-	838	2			N	-0-					12
05	855	N	855	-0-	-0-	-0-	855	2			N	-0-					12
06	900	N	870	-0-	-30	-0-	868	2	2	9	N	2					14
07	868	N	861	-0-	-7	-0-	860	2	1	9	N	1					15
*08	876	N	876	-0-	-0-	-0-	872	2	4	9	N	4					19

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

03	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					53
04	1230	N	1152	-0-	-78	-0-	1152	2			N	-0-					53
05	1209	N	1190	-0-	-19	-0-	1190	2			N	-0-					53
06	1170	N	1118	-0-	-52	-0-	1118	2			N	-0-					53
07	1178	N	976	-0-	-202	-0-	976	2			N	-0-					53
*08	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1038	-0-	-16	-0-	1038	2			N	-0-					55
04	1080	N	962	-0-	-118	-0-	962	2			N	-0-					55
05	992	N	987	-0-	-5	-0-	987	2			N	-0-					55
06	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					55
07	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					55
*08	1035	N	1035	-0-	-0-	-0-	1033	2	2	9	N	2					57

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

03	1239	N	1239	-0-	-0-	-0-	1237	2	2	9	N	2					18
04	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					18
05	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					18
06	1200	N	1170	-0-	-30	-0-	1169	2	1	9	N	1					19
07	1209	N	1163	-0-	-46	-0-	1162	2	1	9	N	1					20
08	1116	N	1071	-0-	-45	-0-	1069	2	2	9	N	2					22

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

03	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					30
04	1170	N	1130	-0-	-40	-0-	1130	2			N	-0-					30
05	1147	N	1100	-0-	-47	-0-	1100	2			N	-0-					30
06	1170	N	1095	-0-	-75	-0-	1095	2			N	-0-					30
07	1178	N	1047	-0-	-131	-0-	1047	2			N	-0-					30
*08	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					30

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	553	-0-	-98	-0-	41	1	512	2	N	-0-					18
04	570	N	566	-0-	-4	-0-	42	1	524	2	N	-0-					18
05	625	N	625	-0-	-0-	-0-	57	1	568	2	N	-0-					18
06	540	N	385	-0-	-155	-0-	385	2			N	-0-					18
07	589	N	375	-0-	-214	-0-	375	2			N	-0-					18
08	620	N	449	-0-	-171	-0-	449	2			N	-0-					18

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

03	162	N	162	-0-	-0-	-0-	112	1	50	2	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	108	1	45	2	N	-0-					-0-
05	186	N	148	-0-	-38	-0-	112	1	36	2	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	108	1	43	2	N	-0-					-0-
07	155	N	152	-0-	-3	-0-	112	1	40	2	N	-0-					-0-
08	155	N	154	-0-	-1	-0-	112	1	42	2	N	-0-					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

03	0	N	-0-	-0-	-0-	-0-					N	-0-					90
04	0	N	-0-	-0-	-0-	-0-					N	-0-					90
05	0	N	-0-	-0-	-0-	-0-					N	-0-					90
06	0	N	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

03	1612	N	1336	-0-	-276	-0-	1336	2			N	-0-					56
04	1380	N	1222	-0-	-158	-0-	1222	2			N	-0-					56
05	1364	N	1193	-0-	-171	-0-	1193	2			N	-0-					56
06	1290	N	1238	-0-	-52	-0-	1238	2			N	-0-					56
07	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					56
*08	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					56

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

03	499	N	499	-0-	-0-	-0-	499	2			N	-0-					7
04	450	N	437	-0-	-13	-0-	437	2			N	-0-					7
05	465	N	417	-0-	-48	-0-	417	2			N	-0-					7
06	696	N	696	-0-	-0-	-0-	696	2			N	-0-					7
07	654	N	654	-0-	-0-	-0-	654	2			N	-0-					7
*08	655	N	655	-0-	-0-	-0-	655	2			N	-0-					7

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					8
04	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					8
05	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					8
06	1770	N	1640	-0-	-130	-0-	1640	2			N	-0-					8
07	2015	N	1652	-0-	-363	-0-	1652	2			N	-0-					8
08	1860	N	1604	-0-	-256	-0-	1604	2			N	-0-					8

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					38
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					38
05	217	N	167	-0-	-50	-0-	167	2			N	-0-					38
06	210	N	161	-0-	-49	-0-	161	2			N	-0-					38
07	155	N	140	-0-	-15	-0-	140	2			N	-0-					38
*08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					38

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

03	2162	N	2162	-0-	-0-	-0-	2159	2	3	9	N	3					144
04	2023	N	2023	-0-	-0-	-0-	2015	2	8	9	N	7					151
05	2153	N	2153	-0-	-0-	-0-	2120	2	33	9	N	30					181
06	2070	N	2050	-0-	-20	-0-	2009	2	41	9	N	37					218
07	2077	N	2051	-0-	-26	-0-	2042	2	9	9	N	8					226
08	2139	N	2082	-0-	-57	-0-	2082	2			N	-0-					226

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

03	3066	X	3066	-0-	-0-	-0-	3066	2			N	-0-					182
04	3061	X	3061	-0-	-0-	-0-	3061	2			N	-0-					182
05	3455	X	3455	-0-	-0-	-0-	3455	2			N	-0-					182
06	3330	X	3299	-0-	-31	-0-	3299	2			N	-0-					182
07	3441	X	3082	-0-	-359	-0-	3082	2			N	-0-					182
08	3441	X	3226	-0-	-215	-0-	3226	2			N	-0-					182

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

03	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					76
04	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					76
05	2431	N	2431	-0-	-0-	-0-	2428	2	3	9	N	3					79
06	2647	N	2647	-0-	-0-	-0-	2645	2	2	9	N	2					81
07	2764	N	2764	-0-	-0-	-0-	2750	2	14	9	N	13					94
*08	2323	N	2323	-0-	-0-	-0-	2317	2	6	9	N	5					99

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11997	X	9819	-0-	-2178	-0-	744	1	9044	2	N	28	178	1			107
							31	9									
04	11040	X	7257	-0-	-3783	-0-	720	1	6509	2	N	25					132
							28	9									
05	10726	X	1131	-0-	-9595	-0-	744	1	387	2	N	-0-					132
06	10290	X	720	-0-	-9570	-0-	720	1			N	-0-					132
07	10633	X	744	-0-	-9889	-0-	744	1			N	-0-					132
08	9827	X	744	-0-	-9083	-0-	744	1			N	-0-					132

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4681	X	4235	-0-	-446	-0-	248	1	3947	2	N	36					138
							40	9									
04	5155	X	5155	-0-	-0-	-0-	240	1	4865	2	N	45					183
							50	9									
05	4622	X	4622	-0-	-0-	-0-	128	1	4464	2	N	27					210
							30	9									
06	4751	X	4751	-0-	-0-	-0-	96	1	4599	2	N	51	191	1			70
							56	9									
07	5029	X	5029	-0-	-0-	-0-	99	1	4897	2	N	30					100
							33	9									
*08	4938	X	4938	-0-	-0-	-0-	99	1	4803	2	N	33					133
							36	9									

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7192	X	6886	-0-	-306	-0-	744	1	6085	2	N	52					187
							57	9									
04	6689	X	6689	-0-	-0-	-0-	720	1	5913	2	N	51					238
							56	9									
05	6913	X	6597	-0-	-316	-0-	744	1	5843	2	N	9					247
							10	9									
06	6690	X	6275	-0-	-415	-0-	720	1	5537	2	N	16					263
							18	9									
07	6913	X	6732	-0-	-181	-0-	744	1	5924	2	N	58	188	1			133
							64	9									
*08	6995	X	6995	-0-	-0-	-0-	744	1	6232	2	N	17					150
							19	9									

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4867	X	4344	-0-	-523	-0-	4337	2	7	9	N	6					58
04	4410	X	3195	-0-	-1215	-0-	3189	2	6	9	N	5					63
05	4557	X	3399	-0-	-1158	-0-	3391	2	8	9	N	7					70
06	4200	X	2793	-0-	-1407	-0-	2793	2			N	-0-					70
07	4340	X	3466	-0-	-874	-0-	3455	2	11	9	N	10					80
08	4340	X	3568	-0-	-772	-0-	3559	2	9	9	N	8					88

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7538	X	7538	-0-	-0-	-0-	7538	2			N	-0-					67
04	9420	X	7405	-0-	-2015	-0-	7405	2			N	-0-					67
05	9734	X	7389	-0-	-2345	-0-	7389	2			N	-0-					67
06	9420	X	6842	-0-	-2578	-0-	6842	2			N	-0-					67
07	8215	X	7038	-0-	-1177	-0-	7038	2			N	-0-					67
08	7657	X	6788	-0-	-869	-0-	6788	2			N	-0-					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4898	X	4446	-0-	-452	-0-	4415	2	31	9	N	28					78
04	4740	X	4124	-0-	-616	-0-	4083	2	41	9	N	37					115
05	4774	X	4459	-0-	-315	-0-	4448	2	11	9	N	10					125
06	4410	X	4108	-0-	-302	-0-	4083	2	25	9	N	23					148
07	4557	X	4164	-0-	-393	-0-	4131	2	33	9	N	30					178
08	4464	X	4144	-0-	-320	-0-	4093	2	51	9	N	46	182	1			42

GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9982	X	9127	-0-	-855	-0-	138	1	8964	2	N	23					238
							25	9									
04	9660	X	8144	-0-	-1516	-0-	96	1	8018	2	N	27	192	1			73
							30	9									
05	9982	X	7514	-0-	-2468	-0-	99	1	7405	2	N	9					82
							10	9									
06	8706	X	8706	-0-	-0-	-0-	96	1	8589	2	N	19					101
							21	9									
07	8680	X	8286	-0-	-394	-0-	102	1	8156	2	N	25					126
							28	9									
08	8680	X	8257	-0-	-423	-0-	99	1	8141	2	N	15					141
							17	9									

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1781	N	1781	-0-	-0-	-0-	157	1	1384	2	N	218	196	1			250
							240	9									
04	1609	N	1609	-0-	-0-	-0-	96	1	1305	2	N	189	194	1			245
							208	9									
05	1479	N	1479	-0-	-0-	-0-	99	1	1197	2	N	166	193	1			218
							183	9									
06	1623	N	1623	-0-	-0-	-0-	96	1	1295	2	N	211	191	1			238
							232	9									
07	1607	N	1607	-0-	-0-	-0-	99	1	1295	2	N	194					432
							213	9									
*08	1547	N	1547	-0-	-0-	-0-	99	1	1232	2	N	196	383	1			245
							216	9									

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
04	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	29	1	71	2	N	-0-					-0-

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
04	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
05	1116	N	1114	-0-	-2	-0-	1114	2			N	-0-					-0-
06	1200	N	1101	-0-	-99	-0-	1101	2			N	-0-					-0-
07	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
*08	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1205	N	1205	-0-	-0-	-0-	1205	2	N	-0-					-0-
04	1440	N	1207	-0-	-233	-0-	1207	2	N	-0-					-0-
05	1240	N	1104	-0-	-136	-0-	1104	2	N	-0-					-0-
06	1170	N	579	-0-	-591	-0-	579	2	N	-0-					-0-
07	1240	N	797	-0-	-443	-0-	797	2	N	-0-					-0-
08	1116	N	603	-0-	-513	-0-	603	2	N	-0-					-0-

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

03	2542	N	2052	-0-	-490	-0-	42	1	1980	2	N	27			187
							30	9							
04	2062	N	2062	-0-	-0-	-0-	45	1	2011	2	N	5			192
							6	9							
05	2139	N	2084	-0-	-55	-0-	45	1	2039	2	N	-0-			192
06	1991	N	1991	-0-	-0-	-0-	45	1	1926	2	N	18	158	1	52
							20	9							
07	2139	N	2029	-0-	-110	-0-	45	1	1984	2	N	-0-			52
08	2077	N	1982	-0-	-95	-0-	45	1	1937	2	N	-0-			52

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

03	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-			117
04	1320	N	1049	-0-	-271	-0-	969	2	80	9	N	73			190
05	1271	N	1138	-0-	-133	-0-	1054	2	84	9	N	76			266
06	1290	N	1091	-0-	-199	-0-	1091	2			N	-0-	150	1	116
07	1085	N	1024	-0-	-61	-0-	1024	2			N	-0-			116
08	1147	N	1143	-0-	-4	-0-	1143	2			N	-0-			116

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

03	747	N	747	-0-	-0-	-0-	45	1	702	2	N	-0-			-0-
04	660	N	31	-0-	-629	-0-	6	1	25	2	N	-0-			-0-
05	868	N	-0-	-0-	-868	-0-					N	-0-			-0-
06	720	N	-0-	-0-	-720	-0-					N	-0-			-0-
07	1887	N	1887	-0-	-0-	-0-	45	1	1842	2	N	-0-			-0-
*08	909	N	909	-0-	-0-	-0-	45	1	864	2	N	-0-			-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

03	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-			-0-
04	450	N	72	-0-	-378	-0-	72	2			N	-0-			-0-
05	744	N	-0-	-0-	-744	-0-					N	-0-			-0-
06	1020	N	-0-	-0-	-1020	-0-					N	-0-			-0-
07	720	N	720	-0-	-0-	-0-	720	2			N	-0-			-0-
*08	629	N	629	-0-	-0-	-0-	629	2			N	-0-			-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

03	2279	N	2279	-0-	-0-	-0-	45	1	2234	2	N	-0-			70
04	1980	N	1793	-0-	-187	-0-	45	1	1748	2	N	-0-			70
05	2170	N	1890	-0-	-280	-0-	45	1	1845	2	N	-0-			70
06	2220	N	2032	-0-	-188	-0-	45	1	1987	2	N	-0-			70
07	2811	N	2811	-0-	-0-	-0-	45	1	2766	2	N	-0-			70
*08	2674	N	2674	-0-	-0-	-0-	45	1	2629	2	N	-0-			70

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1303	-0-	-123	-0-	117 1 6 9		1186	2	N	-0-					214
04	1332	N	1332	-0-	-0-	-0-	117 1 6 9		1209	2	N	5	178	1			41
05	1519	N	1389	-0-	-130	-0-	117	1	1272	2	N	-0-					41
06	1375	N	1375	-0-	-0-	-0-	117	1	1258	2	N	-0-					41
07	1553	N	1553	-0-	-0-	-0-	117	1	1436	2	N	-0-					41
*08	1530	N	1530	-0-	-0-	-0-	117	1	1413	2	N	-0-					41

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2425	N	2425	-0-	-0-	-0-	109 1 277 9		2039	2	N	252	176	1			156
04	2140	N	2140	-0-	-0-	-0-	117 1 195 9		1828	2	N	177	181	1			152
05	2188	N	2188	-0-	-0-	-0-	117 1 185 9		1886	2	N	168	171	1			149
06	1830	N	1776	-0-	-54	-0-	117 1 143 9		1516	2	N	130	177	1			102
07	2147	N	2147	-0-	-0-	-0-	117 1 156 9		1874	2	N	142					244
*08	1994	N	1994	-0-	-0-	-0-	117 1 135 9		1742	2	N	123	180	1			187

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3791	X	3791	-0-	-0-	-0-	45	1	3736	2	N	9					55
							10	9									
04	4606	X	4606	-0-	-0-	-0-	45	1	4561	2	N	-0-					55
05	4030	X	4030	-0-	-0-	-0-	45	1	3985	2	N	-0-					55
06	4983	X	4983	-0-	-0-	-0-	45	1	4938	2	N	-0-					55
07	4071	X	4071	-0-	-0-	-0-	45	1	4026	2	N	-0-					55
*08	3864	X	3864	-0-	-0-	-0-	45	1	3819	2	N	-0-					55

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2750	X	2750	-0-	-0-	-0-	68	1	2682	2	N	-0-					-0-
04	2370	N	1439	-0-	-931	-0-	50	1	1389	2	N	-0-					-0-
05	2759	N	1745	-0-	-1014	-0-	59	1	1686	2	N	-0-					-0-
06	2670	N	328	-0-	-2342	-0-	11	1	317	2	N	-0-					-0-
07	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
08	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1925	N	1925	-0-	-0-	-0-	174	1	1751	2	N	-0-					105
04	1740	N	1177	-0-	-563	-0-	128	1	1049	2	N	-0-					105
05	1860	N	1808	-0-	-52	-0-	174	1	1634	2	N	-0-					105
06	1860	N	1855	-0-	-5	-0-	174	1	1681	2	N	-0-					105
07	1993	N	1993	-0-	-0-	-0-	174	1	1819	2	N	-0-					105
*08	1944	N	1944	-0-	-0-	-0-	174	1	1770	2	N	-0-					105

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2615	X	2615	-0-	-0-	-0-	140	1	2406	2	N	63					124
							69	9									
04	2505	X	2505	-0-	-0-	-0-	140	1	2345	2	N	18					142
							20	9									
05	2636	X	2636	-0-	-0-	-0-	140	1	2449	2	N	43					185
							47	9									
06	3227	X	3227	-0-	-0-	-0-	140	1	3059	2	N	25					210
							28	9									
07	2446	X	2446	-0-	-0-	-0-	140	1	2249	2	N	52					262
							57	9									
*08	2364	N	2364	-0-	-0-	-0-	140	1	2201	2	N	21	181	1			102
							23	9									

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5081	X	5081	-0-	-0-	-0-	202	1	4773	2	N	96	184	1			209
							106	9									
04	4669	X	4669	-0-	-0-	-0-	202	1	4335	2	N	120	184	1			145
							132	9									
05	4992	X	4992	-0-	-0-	-0-	202	1	4687	2	N	94					239
							103	9									
06	4650	X	3810	-0-	-840	-0-	202	1	3534	2	N	67	172	1			134
							74	9									
07	4805	X	3252	-0-	-1553	-0-	202	1	2994	2	N	51					185
							56	9									
08	4805	X	3123	-0-	-1682	-0-	182	1	2857	2	N	76					261
							84	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5218	X	5218	-0-	-0-	-0-	202	1	4949	2	N	61	183	1			98
							67	9									
04	5099	X	5099	-0-	-0-	-0-	202	1	4841	2	N	51					149
							56	9									
05	5173	X	5173	-0-	-0-	-0-	202	1	4915	2	N	51					200
							56	9									
06	4935	X	4935	-0-	-0-	-0-	202	1	4685	2	N	44					244
							48	9									
07	5101	X	5101	-0-	-0-	-0-	202	1	4849	2	N	45	180	1			109
							50	9									
*08	4964	X	4964	-0-	-0-	-0-	202	1	4734	2	N	25					134
							28	9									

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	X	1083	-0-	-901	-0-	145	1	891	2	N	43					165
							47	9									
04	3366	X	3366	-0-	-0-	-0-	145	1	3002	2	N	199	183	1			181
							219	9									
05	2759	X	2340	-0-	-419	-0-	145	1	2101	2	N	85					266
							94	9									
06	1140	N	1140	-0-	-0-	-0-	145	1	995	2	N	-0-	176	1			90
07	3100	X	319	-0-	-2781	-0-	145	1	174	2	N	-0-					90
08	3100	X	1025	-0-	-2075	-0-	136	1	883	2	N	5					95
							6	9									

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2550	N	2380	-0-	-170	-0-	84	1	1822	2	N	431	366	1			322
							474	9									
04	1560	N	1134	-0-	-426	-0-	56	1	811	2	N	243	363	1			202
							267	9									
05	2077	X	943	-0-	-1134	-0-	24	1	592	2	N	297					499
							327	9									
06	2010	X	1086	-0-	-924	-0-	50	1	750	2	N	260	543	1			216
							286	9									
07	2568	X	2568	-0-	-0-	-0-	93	1	1740	2	N	668	541	1			343
							735	9									
*08	2833	X	2833	-0-	-0-	-0-	93	1	2269	2	N	428	533	1			238
							471	9									

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10695	X	4570	-0-	-6125	-0-	131	1	4397	2	N	38					262
							42	9									
04	10350	X	3677	-0-	-6673	-0-	121	1	3527	2	N	26	185	1			103
							29	9									
05	9300	X	3765	-0-	-5535	-0-	131	1	3588	2	N	42					145
							46	9									
06	6456	X	6456	-0-	-0-	-0-	145	1	6133	2	N	162					307
							178	9									
07	6783	X	6783	-0-	-0-	-0-	145	1	6449	2	N	172	178	1			301
							189	9									
*08	6482	X	6482	-0-	-0-	-0-	145	1	6155	2	N	165	359	1			107
							182	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	445	-0-	-51	-0-	373	2	72	9	N	65					266
04	510	N	468	-0-	-42	-0-	377	2	91	9	N	83					349
05	465	N	451	-0-	-14	-0-	382	2	69	9	N	63	176	1			236
06	420	N	366	-0-	-54	-0-	366	2			N	-0-					236
07	496	N	317	-0-	-179	-0-	317	2			N	-0-					236
08	465	N	183	-0-	-282	-0-	183	2			N	-0-					236

JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7750	X	5787	-0-	-1963	-0-	4571	2	1216	9	N	1105	1090	1			334
04	7140	X	5518	-0-	-1622	-0-	4310	2	1208	9	N	1098	1090	1			342
05	7378	X	5833	-0-	-1545	-0-	4669	2	1164	9	N	1058	899	1			501
06	4957	X	4957	-0-	-0-	-0-	3853	2	1104	9	N	1004	1071	1			434
07	5478	X	5478	-0-	-0-	-0-	4420	2	1058	9	N	962	895	1			501
*08	5212	X	5212	-0-	-0-	-0-	4142	2	1070	9	N	973	1069	1			405

TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4517	X	4517	-0-	-0-	-0-	289	1	3306	3	N	838	782	1			348
							922	9									
04	4814	X	4814	-0-	-0-	-0-	294	1	3599	3	N	837	972	1			213
							921	9									
05	4781	X	4781	-0-	-0-	-0-	246	1	3682	3	N	768	766	1			215
							8	5	845	9							
06	4497	X	4497	-0-	-0-	-0-	224	1	3461	3	N	718	753	1			180
							22	5	790	9							
07	4832	X	4832	-0-	-0-	-0-	235	1	3752	3	N	727	577	1			330
							45	5	800	9							
*08	4697	X	4697	-0-	-0-	-0-	291	1	3620	3	N	705	771	1			264
							10	5	776	9							

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					178
04	0	N	-0-	-0-	-0-	-0-					N	-0-					178
05	0	N	-0-	-0-	-0-	-0-					N	-0-					178
06	0	N	-0-	-0-	-0-	-0-					N	-0-					178
07	0	N	-0-	-0-	-0-	-0-					N	-0-					178
08	0	N	-0-	-0-	-0-	-0-					N	-0-					178

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	802	-0-	-35	-0-	744	2	58	9	N	53	191	1			92
04	713	N	713	-0-	-0-	-0-	622	2	91	9	N	83					175
05	785	N	785	-0-	-0-	-0-	706	2	79	9	N	72					247
06	789	N	789	-0-	-0-	-0-	723	2	66	9	N	60					307
*07	726	N	726	-0-	-0-	-0-	673	2	53	9	N	48	188	1			167
*08	760	N	760	-0-	-0-	-0-	702	2	58	9	N	53					220

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2171	N	2171	-0-	-0-	-0-	2162	2	9	9	N	8					150
04	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-	36	1			114
05	2107	N	2107	-0-	-0-	-0-	2101	2	6	9	N	5					119
06	2038	N	2038	-0-	-0-	-0-	2019	2	19	9	N	17					136
07	2139	N	2095	-0-	-44	-0-	2071	2	24	9	N	22					158
08	2108	N	2069	-0-	-39	-0-	2061	2	8	9	N	7					165

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		10628	-0-	10628	41775	10088	2	540	9	N	491	386	1			472
04	51847	X	10072	-0-	-41775	-0-	9892	2	180	9	N	164	198	1			438
05	10872	X	10872	-0-	-0-	-0-	10414	2	458	9	N	416	394	1			460
06	10100	X	10100	-0-	-0-	-0-	9769	2	331	9	N	301	196	1			565
07	10881	X	10275	-0-	-606	-0-	9880	2	395	9	N	359	196	1			728
08	10881	X	9106	-0-	-1775	-0-	8909	2	197	9	N	179	390	1			517

STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		16203	-0-	16203	71009	15616	2	587	9	N	534	590	1			634
04	85253	X	14244	-0-	-71009	-0-	13919	2	325	9	N	295	198	1			731
05	19313	X	14923	-0-	-4390	-0-	14497	2	426	9	N	387	189	1			929
06	14624	X	14624	-0-	-0-	-0-	14004	2	620	9	N	564	578	1			915
07	14944	X	14944	-0-	-0-	-0-	14558	2	386	9	N	351	579	1			687
*08	14764	X	14764	-0-	-0-	-0-	14338	2	426	9	N	387	394	1			680

STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15655	X	13211	-0-	-2444	-0-	12244	2	967	9	N	879	593	1			899
04	15150	X	12339	-0-	-2811	-0-	11335	2	1004	9	N	913	983	1			829
05	15655	X	14099	-0-	-1556	-0-	12882	2	1217	9	N	1106	1358	1			577
06	12889	X	12889	-0-	-0-	-0-	11886	2	1003	9	N	912	779	1			710
07	14038	X	14038	-0-	-0-	-0-	12754	2	1284	9	N	1167	967	1			910
*08	14320	X	14320	-0-	-0-	-0-	13305	2	1015	9	N	923	783	1			1050

VANGUARD OPERATING, LLC 881585
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		5095	-0-	5095	18410	5060	3	35	9	N	32					150
04	23207	X	4797	-0-	-18410	-0-	4780	3	17	9	N	15					165
05	4783	X	4783	-0-	-0-	-0-	4780	3	3	9	N	3					168
06	4920	X	4556	-0-	-364	-0-	4541	3	15	9	N	14					182
07	5084	X	4526	-0-	-558	-0-	4517	3	9	9	N	8					190
08	5084	X	4446	-0-	-638	-0-	4443	3	3	9	N	3					193

MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		6877	-0-	6877	29127	6813	3	64	9	N	58					150
04	35896	X	6769	-0-	-29127	-0-	6717	3	52	9	N	47					197
05	6808	X	6808	-0-	-0-	-0-	6717	3	91	9	N	83					280
06	7260	X	7122	-0-	-138	-0-	7097	3	25	9	N	23					303
07	7502	X	6812	-0-	-690	-0-	6777	3	35	9	N	32	178	1			157
08	7006	X	7001	-0-	-5	-0-	6962	3	39	9	N	35					192

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1142	-0-	-160	-0-	971	3	171	9	N	155	192	1			148
04	1230	N	992	-0-	-238	-0-	860	3	132	9	N	120					268
05	1178	N	1059	-0-	-119	-0-	860	3	199	9	N	181	194	1			255
06	1128	N	1128	-0-	-0-	-0-	959	3	169	9	N	154	184	1			225
07	1129	N	1129	-0-	-0-	-0-	980	3	149	9	N	135	193	1			167
*08	1085	N	1085	-0-	-0-	-0-	914	3	171	9	N	155	194	1			128

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WEIDNER, GARTH L. 905035
WEIDNER, OTTO WELL #: 3 RRCID -> 145214 COMPL. DATE 04/29/1993 TOTAL DEPTH 7755 PERF. 7584 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77

PLUGGED AND ABANDONED_____ 05/19/2016 - P/A 05/19/16

XTO ENERGY INC. 945936
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	809	N	809	-0-	-0-	-0-	807	2	2	9	N	2					16
04	771	N	771	-0-	-0-	-0-	771	2			N	-0-					16
05	1147	N	768	-0-	-379	-0-	768	2			N	-0-					16
06	969	N	969	-0-	-0-	-0-	969	2			N	-0-					16
07	941	N	941	-0-	-0-	-0-	941	2			N	-0-					16
*08	980	N	980	-0-	-0-	-0-	980	2			N	-0-					16

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					73
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					73
05	62	N	43	-0-	-19	-0-	43	2			N	-0-					73
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					73
07	89	N	89	-0-	-0-	-0-	89	2			N	-0-					73
*08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					73

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	953	N	953	-0-	-0-	-0-	943	2	10	9	N	9					15
04	504	N	504	-0-	-0-	-0-	503	2	1	9	N	1					16
05	465	N	456	-0-	-9	-0-	456	2			N	-0-					16
06	609	N	609	-0-	-0-	-0-	607	2	2	9	N	2					18
07	575	N	575	-0-	-0-	-0-	572	2	3	9	N	3					21
*08	519	N	519	-0-	-0-	-0-	519	2			N	-0-					21

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

03	5869	X	5869	-0-	-0-	-0-	81	1	5713	2	N	68	192	1			79
							75	9									
04	5340	X	5075	-0-	-265	-0-	78	1	4980	2	N	15					94
							17	9									
05	5518	X	5426	-0-	-92	-0-	81	1	5333	2	N	11					105
							12	9									
06	5130	X	5064	-0-	-66	-0-	78	1	4973	2	N	12					117
							13	9									
07	6261	X	6261	-0-	-0-	-0-	81	1	6169	2	N	10					127
							11	9									
*08	6578	X	6578	-0-	-0-	-0-	81	1	6421	2	N	69					196
							76	9									

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

03	124	N	109	-0-	-15	-0-	109	2			N	-0-					72
04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					72
05	155	N	151	-0-	-4	-0-	151	2			N	-0-					72
06	120	N	118	-0-	-2	-0-	118	2			N	-0-					72
07	124	N	122	-0-	-2	-0-	122	2			N	-0-					72
08	155	N	131	-0-	-24	-0-	131	2			N	-0-					72

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

03	899	N	873	-0-	-26	-0-	871	2	2	9	N	2					17
04	901	N	901	-0-	-0-	-0-	901	2			N	-0-					17
05	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					17
06	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					17
07	1017	N	1017	-0-	-0-	-0-	1008	2	9	9	N	8					25
*08	1125	N	1125	-0-	-0-	-0-	1117	2	8	9	N	7					32

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

03	3100	N	3158	-0-	58	58	37	1	3058	2	N	57	185	1			92
							63	9									
04	2919	N	2861	-0-	-58	-0-	37	1	2783	2	N	37					129
							41	9									
05	2852	N	2830	-0-	-22	-0-	2798	2	32	9	N	29					158
06	2760	X	2663	-0-	-97	-0-	2634	2	29	9	N	26					184
07	2852	X	2722	-0-	-130	-0-	2698	2	24	9	N	22					206
08	2852	X	2594	-0-	-258	-0-	2582	2	12	9	N	11					217

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

03	899	N	805	-0-	-94	-0-	6	1	799	2	N	-0-					52
04	960	N	151	-0-	-809	-0-	151	2			N	-0-					52
05	930	N	5	-0-	-925	-0-	5	2			N	-0-					52
06	780	N	49	-0-	-731	-0-	49	2			N	-0-					52
07	155	N	-0-	-0-	-155	-0-					N	-0-					52
08	5	N	-0-	-0-	-5	-0-					N	-0-					52

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2575	N	2575	-0-	-0-	-0-	54	1	2487	2	N	31					181
							34	9									
04	2344	N	2344	-0-	-0-	-0-	40	1	2259	2	N	41					222
							45	9									
05	2287	N	2287	-0-	-0-	-0-	2262	2	25	9	N	23	183	1			62
06	2195	N	2195	-0-	-0-	-0-	2172	2	23	9	N	21					83
07	1481	N	1481	-0-	-0-	-0-	1448	2	33	9	N	30					113
*08	2931	N	2931	-0-	-0-	-0-	38	1	2841	2	N	47					160
							52	9									

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

03	137	N	137	-0-	-0-	-0-	37	1	100	2	N	-0-					71
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					71
05	526	N	526	-0-	-0-	-0-	526	2			N	-0-					71
*06	525	N	525	-0-	-0-	-0-	525	2			N	-0-					71
*07	555	N	555	-0-	-0-	-0-	555	2			N	-0-					71
*08	627	N	627	-0-	-0-	-0-	623	2	4	9	N	4					27

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	60	N	-0-	-0-	-60	-0-					N	-0-					53
05	62	N	-0-	-0-	-62	-0-					N	-0-					53
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

03	452	N	452	-0-	-0-	-0-	9	1	443	2	N	-0-					91
04	480	N	473	-0-	-7	-0-	9	1	464	2	N	-0-					91
05	558	N	397	-0-	-161	-0-	7	1	390	2	N	-0-					91
06	450	N	124	-0-	-326	-0-	9	1	115	2	N	-0-					91
07	496	N	289	-0-	-207	-0-	10	1	279	2	N	-0-					91
08	403	N	16	-0-	-387	-0-	10	1	6	2	N	-0-					91

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

03	836	N	836	-0-	-0-	-0-	32	1	790	2	N	13					98
							14	9									
04	769	N	769	-0-	-0-	-0-	31	1	729	2	N	8					106
							9	9									
05	961	N	702	-0-	-259	-0-	2	1	683	2	N	15					121
							17	9									
06	810	N	724	-0-	-86	-0-	704	2	20	9	N	18					139
07	806	N	737	-0-	-69	-0-	727	2	10	9	N	9					148
*08	735	N	735	-0-	-0-	-0-	715	2	20	9	N	18					166

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3175	-0-	75	75	2	1	3071	2	N	93	192	1			105
							102	9									
04	2022	N	1947	-0-	-75	-0-	90	1	1796	2	N	55					160
							61	9									
05	2209	N	2209	-0-	-0-	-0-	2153	2	56	9	N	51					211
06	1421	N	1421	-0-	-0-	-0-	1400	2	21	9	N	19	183	1			47
07	1178	N	756	-0-	-422	-0-	734	2	22	9	N	20					67
08	1178	X	-0-	-0-	-1178	-0-					N	-0-					67

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	754	N	754	-0-	-0-	-0-	15	1	735	2	N	4					48
							4	9									
04	652	N	652	-0-	-0-	-0-	14	1	635	2	N	3					51
							3	9									
05	744	N	566	-0-	-178	-0-	15	1	551	2	N	-0-					51
06	720	N	500	-0-	-220	-0-	14	1	486	2	N	-0-					51
07	682	N	656	-0-	-26	-0-	15	1	641	2	N	-0-					51
*08	803	N	803	-0-	-0-	-0-	15	1	784	2	N	4					55
							4	9									

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	568	N	568	-0-	-0-	-0-	16	1	549	2	N	3					43
							3	9									
04	540	N	401	-0-	-139	-0-	15	1	377	2	N	8					51
							9	9									
05	567	N	567	-0-	-0-	-0-	16	1	547	2	N	4					55
							4	9									
06	546	N	546	-0-	-0-	-0-	15	1	529	2	N	2					57
							2	9									
07	538	N	538	-0-	-0-	-0-	16	1	516	2	N	5					62
							6	9									
08	558	N	507	-0-	-51	-0-	16	1	489	2	N	2					64
							2	9									

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2110	N	2110	-0-	-0-	-0-	30	1	2080	2	N	-0-					104
04	1860	N	1620	-0-	-240	-0-	30	1	1590	2	N	-0-					104
05	2139	N	1326	-0-	-813	-0-	26	1	1300	2	N	-0-					104
*06	2040	N	1537	-0-	-503	-0-	30	1	1507	2	N	-0-					104
*07	1674	N	1436	-0-	-238	-0-	31	1	1405	2	N	-0-					104
*08	1634	N	1634	-0-	-0-	-0-	31	1	1603	2	N	-0-					61

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6412	X	6412	-0-	-0-	-0-	93	1	6007	2	N	284	370	1			188
							312	9									
04	6469	X	6469	-0-	-0-	-0-	90	1	6146	2	N	212	185	1			215
							233	9									
05	3813	X	3813	-0-	-0-	-0-	5	1	3695	2	N	103	182	1			136
							113	9									
06	3934	X	3934	-0-	-0-	-0-	3762	2	172	9	N	156	183	1			109
07	3958	X	3958	-0-	-0-	-0-	3824	2	134	9	N	122					231
*08	3336	X	3336	-0-	-0-	-0-	3235	2	101	9	N	92	193	1			130

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	5					59
04	28	N	28	-0-	-0-	-0-	26	2	2	9	N	2					61
05	0	N	-0-	-0-	-0-	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	31	N	-0-	-0-	-31	-0-					N	-0-					61
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61

DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

03	3193	X	3073	-0-	-120	-0-	12	1	2981	2	N	73	187	1			76
							80	9									
04	3290	X	3290	-0-	-0-	-0-	9	1	3219	2	N	56					132
							62	9									
05	3249	X	3249	-0-	-0-	-0-	9	1	3167	2	N	66					198
							73	9									
06	3720	X	2998	-0-	-722	-0-	9	1	2930	2	N	54					252
							59	9									
07	3844	X	3028	-0-	-816	-0-	9	1	2993	2	N	24	181	1			95
							26	9									
08	3410	X	2791	-0-	-619	-0-	9	1	2739	2	N	39					134
							43	9									

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

03	2137	N	2137	-0-	-0-	-0-	12	1	2093	2	N	29					171
							32	9									
04	2242	N	2242	-0-	-0-	-0-	2207	2	35	9	N	32					203
05	2385	N	2385	-0-	-0-	-0-	2357	2	28	9	N	25					228
06	3000	N	3201	-0-	201	201	109	1	3058	2	N	31	184	1			75
							34	9									
07	3100	N	3452	-0-	352	553	130	1	3288	2	N	31					106
							34	9									
*08	3100	N	3311	-0-	211	764	130	1	3148	2	N	30					136
							33	9									

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

03	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
04	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
05	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
06	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
07	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
08	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

03	4095	X	4095	-0-	-0-	-0-	20	1	4069	2	N	5					82
							6	9									
04	4258	X	4258	-0-	-0-	-0-	19	1	4227	2	N	11					93
							12	9									
05	4404	X	4404	-0-	-0-	-0-	20	1	4356	2	N	25					118
							28	9									
06	4026	X	4026	-0-	-0-	-0-	19	1	3999	2	N	7					125
							8	9									
07	3182	X	3182	-0-	-0-	-0-	20	1	3145	2	N	15					140
							17	9									
*08	3852	X	3852	-0-	-0-	-0-	20	1	3823	2	N	8					148
							9	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1380	-0-	-46	-0-	45	1	1310	2	N	23					95
							25	9									
04	1410	N	1266	-0-	-144	-0-	43	1	1198	2	N	23					118
							25	9									
05	1395	N	1254	-0-	-141	-0-	2	1	1227	2	N	23					141
							25	9									
06	1350	N	1186	-0-	-164	-0-	1165	2	21	9	N	19					160
07	1302	N	1246	-0-	-56	-0-	1211	2	35	9	N	32					192
08	1240	N	984	-0-	-256	-0-	960	2	24	9	N	22					214

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

03	837	N	757	-0-	-80	-0-	2	1	740	2	N	14					157
							15	9									
04	870	N	464	-0-	-406	-0-	440	2	24	9	N	22					179
05	899	N	788	-0-	-111	-0-	735	2	53	9	N	48					227
06	720	N	134	-0-	-586	-0-	130	2	4	9	N	4	184	1			47
07	465	N	-0-	-0-	-465	-0-					N	-0-					47
08	775	N	140	-0-	-635	-0-	138	2	2	9	N	2					49

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

03	31	N	-0-	-0-	-31	-0-					N	-0-					30
04	30	N	-0-	-0-	-30	-0-					N	-0-					30
05	31	N	-0-	-0-	-31	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

03	3922	X	3922	-0-	-0-	-0-	528	1	3376	2	N	16					169
							18	9									
04	7195	X	7195	-0-	-0-	-0-	501	1	6655	2	N	35					204
							39	9									
05	6754	X	6754	-0-	-0-	-0-	465	1	6244	2	N	41	192	1			53
							45	9									
06	3638	X	3638	-0-	-0-	-0-	450	1	3177	2	N	10					63
							11	9									
07	4651	X	4651	-0-	-0-	-0-	465	1	4178	2	N	7					70
							8	9									
*08	5506	X	5506	-0-	-0-	-0-	465	1	5023	2	N	16					86
							18	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1998	-0-	-79	-0-	40	1	1955	2	N	3					99
							3	9									
04	2070	N	1985	-0-	-85	-0-	38	1	1939	2	N	7					106
							8	9									
05	2077	N	1975	-0-	-102	-0-	40	1	1927	2	N	7					113
							8	9									
06	1923	N	1923	-0-	-0-	-0-	38	1	1877	2	N	7					120
							8	9									
07	2046	N	2021	-0-	-25	-0-	40	1	1977	2	N	4					124
							4	9									
*08	2020	N	2020	-0-	-0-	-0-	40	1	1969	2	N	10					134
							11	9									

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

03	382	N	382	-0-	-0-	-0-	42	1	340	2	N	-0-					15
04	330	N	320	-0-	-10	-0-	1	1	311	2	N	7					22
							8	9									
05	341	N	292	-0-	-49	-0-	2	1	290	2	N	-0-					22
06	360	N	269	-0-	-91	-0-	269	2			N	-0-					22
07	341	N	260	-0-	-81	-0-	260	2			N	-0-					22
08	279	N	261	-0-	-18	-0-	261	2			N	-0-					22

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

03	1172	X	1172	-0-	-0-	-0-	109	1	1028	2	N	32					183
							35	9									
04	750	X	140	-0-	-610	-0-	33	1	105	2	N	2					185
							2	9									
05	961	X	-0-	-0-	-961	-0-					N	-0-					185
06	930	X	815	-0-	-115	-0-	74	1	719	2	N	20					205
							22	9									
07	693	N	693	-0-	-0-	-0-	47	1	632	2	N	13	183	1			35
							14	9									
*08	100	N	100	-0-	-0-	-0-	4	1	96	2	N	-0-					35

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

03	2108	N	1893	-0-	-215	-0-	78	1	1735	2	N	73					265
							80	9									
04	2228	N	2228	-0-	-0-	-0-	75	1	2076	2	N	70					335
							77	9									
05	2015	N	1881	-0-	-134	-0-	78	1	1720	2	N	75	193	1			217
							83	9									
06	1968	N	1968	-0-	-0-	-0-	75	1	1831	2	N	56					273
							62	9									
07	2294	N	2068	-0-	-226	-0-	78	1	1909	2	N	74					347
							81	9									
*08	2018	N	2018	-0-	-0-	-0-	78	1	1861	2	N	72	192	1			227
							79	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3815	X	3815	-0-	-0-	-0-	154 189	1 9	3472	2	N	172	186	1			141
04	3664	X	3664	-0-	-0-	-0-	149 162	1 9	3353	2	N	147	185	1			103
05	3540	X	3540	-0-	-0-	-0-	84 138	1 9	3318	2	N	125					228
06	3355	X	3355	-0-	-0-	-0-	59 151	1 9	3145	2	N	137	184	1			181
07	3296	X	3296	-0-	-0-	-0-	61 124	1 9	3111	2	N	113	184	1			110
*08	3287	X	3287	-0-	-0-	-0-	61 132	1 9	3094	2	N	120					230

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4247	X	3697	-0-	-550	-0-	99 55	1 9	3543	2	N	50	185	1			37
04	3780	X	3718	-0-	-62	-0-	58 58	1 9	3602	2	N	53					90
05	3906	X	3835	-0-	-71	-0-	60 74	1 9	3701	2	N	67					157
06	3694	X	3694	-0-	-0-	-0-	58 64	1 9	3572	2	N	58	184	1			31
07	3702	X	3702	-0-	-0-	-0-	60 68	1 9	3574	2	N	62					93
*08	3536	X	3536	-0-	-0-	-0-	60 51	1 9	3425	2	N	46					139

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	-0-	-0-	-15	-0-					N	-0-					43
04	30	N	-0-	-0-	-30	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	1			N	-0-					56
04	0	N	-0-	-0-	-0-	-0-					N	-0-					56
05	0	N	-0-	-0-	-0-	-0-					N	-0-					56
06	10	N	-0-	-0-	-10	-0-					N	-0-					56
07	0	N	-0-	-0-	-0-	-0-					N	-0-					56
08	0	N	-0-	-0-	-0-	-0-					N	-0-					56

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7130	X	7014	-0-	-116	-0-	19 290	1 9	6705	2	N	264	385	1			119
04	7020	X	6722	-0-	-298	-0-	18 305	1 9	6399	2	N	277	189	1			207
05	7285	X	6913	-0-	-372	-0-	19 290	1 9	6604	2	N	264	189	1			282
06	6612	X	6612	-0-	-0-	-0-	18 254	1 9	6340	2	N	231	385	1			128
07	6758	X	6728	-0-	-30	-0-	19 272	1 9	6437	2	N	247	191	1			184
08	6758	X	6615	-0-	-143	-0-	19 272	1 9	6324	2	N	247	191	1			240

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
07	T. A.		-0-	-0-	-0-	-0-					N	11					98
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					98

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

03	2090	X	2090	-0-	-0-	-0-	107	1	1973	2	N	9					98
							10	9									
04	2045	N	2045	-0-	-0-	-0-	54	1	1947	2	N	40					138
							44	9									
05	2115	N	2115	-0-	-0-	-0-	3	1	2062	2	N	45					183
							50	9									
06	2150	N	2150	-0-	-0-	-0-	2074	2	76	9	N	69	184	1			68
07	2873	N	2873	-0-	-0-	-0-	2753	2	120	9	N	109					177
*08	2152	N	2152	-0-	-0-	-0-	2112	2	40	9	N	36	183	1			30

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

03	T. A.		-0-	-0-	-0-	22					N	-0-					15
04	T. A.		-0-	-0-	-0-	22					N	-0-					15
05	T. A.		-0-	-0-	-0-	22					N	-0-					15
06	T. A.		-0-	-0-	-0-	22					N	-0-					15
07	T. A.		-0-	-0-	-0-	22					N	-0-					15
08	T. A.		-0-	-0-	-0-	22					N	-0-					15

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

03	4681	X	4117	-0-	-564	-0-	19	1	3601	2	N	452	376	1			208
							497	9									
04	5818	X	5818	-0-	-0-	-0-	18	1	5248	2	N	502	365	1			345
							552	9									
05	1887	X	1887	-0-	-0-	-0-	19	1	1711	2	N	143	368	1			120
							157	9									
06	3990	X	348	-0-	-3642	-0-	18	1	242	2	N	80					200
							88	9									
07	6014	X	137	-0-	-5877	-0-	19	1	98	2	N	18					218
							20	9									
08	6014	X	72	-0-	-5942	-0-	13	1	59	2	N	-0-					218

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

03	1859	N	1859	-0-	-0-	-0-	71	1	1661	2	N	115	184	1			76
							127	9									
04	2314	N	2314	-0-	-0-	-0-	59	1	2123	2	N	120					196
							132	9									
05	2192	N	2192	-0-	-0-	-0-	60	1	2002	2	N	118	185	1			129
							130	9									
06	2041	N	2041	-0-	-0-	-0-	59	1	1857	2	N	114	183	1			60
							125	9									
07	2020	N	2020	-0-	-0-	-0-	60	1	1850	2	N	100					160
							110	9									
*08	1741	N	1741	-0-	-0-	-0-	42	1	1625	2	N	67	185	1			42
							74	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	3					N	-0-					115
04	T. A.		81	-0-	81	84	67	2	14	9	N	13					128
05	T. A.		53	-0-	53	137	53	2			N	-0-					128
06	159	N	22	-0-	-137	-0-	22	2			N	-0-					128
07	93	N	25	-0-	-68	-0-	21	2	4	9	N	4					132
08	62	N	17	-0-	-45	-0-	17	2			N	-0-					132

DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4092	X	127	-0-	-3965	-0-	106	2	21	9	N	19					177
04	3060	X	48	-0-	-3012	-0-	48	2			N	-0-	79	1			98
05	2418	X	13	-0-	-2405	-0-	13	2			N	-0-					98
06	210	X	6	-0-	-204	-0-	6	2			N	-0-					98
07	186	X	-0-	-0-	-186	-0-					N	-0-					98
08	13	N	-0-	-0-	-13	-0-					N	-0-					98

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2338	X	2338	-0-	-0-	-0-	19	1	2173	2	N	133	191	1			161
							146	9									
04	2380	X	2380	-0-	-0-	-0-	18	1	2183	2	N	163	194	1			130
							179	9									
05	2343	X	2343	-0-	-0-	-0-	19	1	2216	2	N	98					228
							108	9									
06	2086	X	2086	-0-	-0-	-0-	18	1	1956	2	N	102	192	1			138
							112	9									
07	2071	N	2071	-0-	-0-	-0-	19	1	1931	2	N	110					248
							121	9									
*08	2063	N	2063	-0-	-0-	-0-	19	1	1925	2	N	108	192	1			164
							119	9									

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6665	X	-0-	-0-	-6665	-0-					N	-0-					103
04	2820	X	-0-	-0-	-2820	-0-					N	-0-					103
05	3	X	-0-	-0-	-3	-0-					N	-0-					103
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					103
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					103
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					103

DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					N	-0-					28
04	10	N	-0-	-0-	-10	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					63
04	30	N	-0-	-0-	-30	-0-					N	-0-					63
05	31	N	-0-	-0-	-31	-0-					N	-0-					63
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					63
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					63
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	78					N	-0-					20
04	T. A.		-0-	-0-	-0-	78					N	-0-					20
05	T. A.		-0-	-0-	-0-	78					N	-0-					20
06	T. A.		-0-	-0-	-0-	78					N	-0-					20
07	T. A.		-0-	-0-	-0-	78					N	-0-					20
08	T. A.		-0-	-0-	-0-	78					N	-0-					20

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

03	4681	X	4306	-0-	-375	-0-	19	1	4097	2	N	173	191	1			182
							190	9									
04	4440	X	4104	-0-	-336	-0-	18	1	3876	2	N	191	190	1			183
							210	9									
05	4588	X	4251	-0-	-337	-0-	19	1	4025	2	N	188	193	1			178
							207	9									
06	4260	X	3825	-0-	-435	-0-	18	1	3616	2	N	174					352
							191	9									
07	4402	X	3976	-0-	-426	-0-	19	1	3762	2	N	177	192	1			337
							195	9									
08	4309	X	4214	-0-	-95	-0-	19	1	3997	2	N	180	190	1			327
							198	9									

DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

03	5208	X	5163	-0-	-45	-0-	19	1	4999	2	N	132	185	1			225
							145	9									
04	5040	X	4662	-0-	-378	-0-	18	1	4514	2	N	118	289	1			54
							130	9									
05	5208	X	3857	-0-	-1351	-0-	19	1	3724	2	N	104					158
							114	9									
06	4590	X	3402	-0-	-1188	-0-	18	1	3303	2	N	74					232
							81	9									
07	4743	X	3469	-0-	-1274	-0-	19	1	3389	2	N	55	184	1			103
							61	9									
08	4743	X	2820	-0-	-1923	-0-	19	1	2734	2	N	61					164
							67	9									

DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

03	1154	N	1154	-0-	-0-	-0-	170	1	894	2	N	82					215
							90	9									
04	1788	N	1788	-0-	-0-	-0-	199	1	1471	2	N	107	184	1			138
							118	9									
05	1216	N	1216	-0-	-0-	-0-	125	1	1029	2	N	56					194
							62	9									
06	803	N	803	-0-	-0-	-0-	89	1	679	2	N	32	183	1			43
							35	9									
07	403	N	328	-0-	-75	-0-	13	1	257	2	N	53					96
							58	9									
*08	623	N	623	-0-	-0-	-0-	14	1	536	2	N	66					162
							73	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		T. A.	2300	-0-		2300	2318		105	1	1674	2	N	474	372	1			267
									521	9									
04		T. A.	923	-0-		923	3241		55	1	716	2	N	138	182	1			223
									152	9									
05		T. A.	2323	-0-		2323	5564		298	1	1303	2	N	656	550	1			329
									722	9									
06	8020	X	2456	-0-		-5564	-0-		141	1	1359	2	N	869	915	1			283
									956	9									
07	2294	X	1886	-0-		-408	-0-		167	1	1321	2	N	362	366	1			279
									398	9									
*08	4354	X	4354	-0-		-0-	-0-		251	1	3421	2	N	620	741	1			158
									682	9									

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7750	X	6995	-0-		-755	-0-		62	1	6748	2	N	168	185	1			116
									185	9									
04	7200	X	6147	-0-		-1053	-0-		60	1	5911	2	N	160					276
									176	9									
05	7409	X	5950	-0-		-1459	-0-		62	1	5716	2	N	156	185	1			247
									172	9									
06	7113	X	7113	-0-		-0-	-0-		60	1	6890	2	N	148	184	1			211
									163	9									
07	7767	X	7767	-0-		-0-	-0-		62	1	7501	2	N	185	182	1			214
									204	9									
*08	7657	X	7657	-0-		-0-	-0-		62	1	7399	2	N	178	191	1			201
									196	9									

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6348	X	6348	-0-		-0-	-0-		229	1	5666	2	N	412	576	1			150
									453	9									
04	6714	X	6714	-0-		-0-	-0-		222	1	6037	2	N	414	382	1			182
									455	9									
05	6518	X	6518	-0-		-0-	-0-		229	1	5842	2	N	406	383	1			205
									447	9									
06	6090	X	6029	-0-		-61	-0-		222	1	5414	2	N	357	191	1			371
									393	9									
07	6293	X	5543	-0-		-750	-0-		229	1	4977	2	N	306	382	1			295
									337	9									
08	6293	X	5898	-0-		-395	-0-		229	1	5286	2	N	348	385	1			258
									383	9									

DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	48856	X	14962	-0-		-33894	-0-		442	1	14118	2	N	365	396	1	374	7	169
									402	9									
*02	8877	X	8877	-0-		-0-	-0-		311	1	8255	2	N	283	352	1			100
									311	9									
*03	15996	X	8264	-0-		-7732	-0-		266	1	7677	2	N	292	191	1			201
									321	9									
04	14070	X	7370	-0-		-6700	-0-		90	1	6980	2	N	273	383	1			91
									300	9									
05	14105	X	6937	-0-		-7168	-0-		93	1	6559	2	N	259	192	1			158
									285	9									
06	7020	X	5780	-0-		-1240	-0-		90	1	5457	2	N	212	192	1			178
									233	9									
07	7254	X	5041	-0-		-2213	-0-		89	1	4745	2	N	188	190	1			176
									207	9									
08	7254	X	4812	-0-		-2442	-0-		7	1	4581	2	N	204	192	1			188
									224	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	53909	X	6697	-0-	-47212	-0-	181	1	5967	2	N	499	365	1	944	7	216
							549	9									
*02	7813	X	7813	-0-	-0-	-0-	180	1	6904	2	N	663	577	1			302
							729	9									
*03	11129	X	6468	-0-	-4661	-0-	194	1	5658	2	N	560	557	1			305
							616	9									
04	8670	X	6771	-0-	-1899	-0-	180	1	5996	2	N	541	573	1			273
							595	9									
05	7302	X	7302	-0-	-0-	-0-	104	1	6604	2	N	540	557	1			256
							594	9									
06	6650	X	6650	-0-	-0-	-0-	90	1	6091	2	N	426	562	1			120
							469	9									
07	7104	X	7104	-0-	-0-	-0-	93	1	6594	2	N	379	187	1			312
							417	9									
*08	6827	X	6827	-0-	-0-	-0-	93	1	6349	2	N	350	372	1			290
							385	9									

DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

03	64604	X	15367	-0-	-49237	-0-	964	1	13160	2	N	1130	1122	1			1081
							1243	9									
04	62520	X	-0-	-0-	-62520	-0-					N	-0-					1081
05	12061	X	12061	-0-	-0-	-0-	94	1	10953	2	N	922	585	1			337
							1014	9									
06	19470	X	10304	-0-	-9166	-0-	57	1	9529	2	N	653	775	1			215
							718	9									
07	20119	X	12337	-0-	-7782	-0-	46	1	11481	2	N	736	781	1			170
							810	9									
08	15376	X	10581	-0-	-4795	-0-	20	1	9921	2	N	582	587	1			165
							640	9									

DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

03	25420	X	8393	-0-	-17027	-0-	561	1	7665	2	N	152	157	1			324
							167	9									
04	24600	X	8545	-0-	-16055	-0-	560	1	7831	2	N	140	193	1	194	7	77
							154	9									
05	25420	X	8097	-0-	-17323	-0-	565	1	7394	2	N	125					202
							138	9									
06	9570	X	7528	-0-	-2042	-0-	925	1	6428	2	N	159	188	1			173
							175	9									
07	9300	X	6005	-0-	-3295	-0-	491	1	5422	2	N	84	164	1			93
							92	9									
08	8835	X	7067	-0-	-1768	-0-	713	1	6236	2	N	107					200
							118	9									

4P ENERGY TEXAS, LLC 953803
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					30
04	270	N	251	-0-	-19	-0-	251	2			N	-0-					30
*05	246	N	246	-0-	-0-	-0-	246	2			N	-0-					30
06	270	N	120	-0-	-150	-0-	120	2			N	-0-					30
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					30
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1137	N	-0-	-0-	-1137	-0-					N	216					269
04	270	N	-0-	-0-	-270	-0-					N	2					271
05	310	N	-0-	-0-	-310	-0-					N	13					284
06	0	N	-0-	-0-	-0-	-0-					N	30					314
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					314
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					314

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					265
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					265
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					265
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					265
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					265
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					265

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	691	N	691	-0-	-0-	-0-	660	2	31	9	N	28	117	1			126
04	638	N	638	-0-	-0-	-0-	621	2	17	9	N	15					141
05	659	N	659	-0-	-0-	-0-	634	2	25	9	N	23					164
06	613	N	613	-0-	-0-	-0-	593	2	20	9	N	18					182
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					182
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					182

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8719	X	8719	-0-	-0-	-0-	856 336	1 9	7527	2	N	305	304	1			251
04	7804	X	7804	-0-	-0-	-0-	835 282	1 9	6687	2	N	256	381	1			126
05	7846	X	7846	-0-	-0-	-0-	863 290	1 9	6693	2	N	264	186	1			204
06	8358	X	8358	-0-	-0-	-0-	835 362	1 9	7161	2	N	329	362	1			171
07	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					171
08	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					171

CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF. 10040 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20929	X	4826	-0-	-16103	-0-	4721	2	105	9	N	95					278
04	4667	X	4667	-0-	-0-	-0-	4522	2	145	9	N	132	190	1	1	8	219
05	4845	X	4845	-0-	-0-	-0-	4714	2	131	9	N	119	1	8			337
06	4646	X	4646	-0-	-0-	-0-	4637	2	9	9	N	8	188	1	1	8	156
07	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					156
08	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					156

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7207	X	7207	-0-	-0-	-0-	854 915	1 9	5438	2	N	832	953	1			358
04	7181	X	7181	-0-	-0-	-0-	835 908	1 9	5438	2	N	825	570	1	4	8	609
05	6978	X	6978	-0-	-0-	-0-	863 813	1 9	5302	2	N	739	946	1	6	8	396
06	6693	X	6693	-0-	-0-	-0-	828 770	1 9	5095	2	N	700	572	1			524
07	6169	X	NO RPT	-0-	-6169	-0-					N	NO RPT					524
08	6169	X	NO RPT	-0-	-6169	-0-					N	NO RPT					524

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4717	X	4717	-0-	-0-	-0-	854 627	1 9	3236	2	N	570	740	1			344
04	4800	X	4624	-0-	-176	-0-	800 590	1 9	3234	2	N	536	556	1	3	8	321
05	5284	X	5284	-0-	-0-	-0-	863 649	1 9	3772	2	N	590	560	1			351
06	4981	X	4981	-0-	-0-	-0-	828 528	1 9	3625	2	N	480	190	1			641
07	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					641
08	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					641

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5053	X	3244	-0-	-1809	-0-	3066	2	178	9	N	162	189	1			229
04	3360	X	2990	-0-	-370	-0-	2843	2	147	9	N	134					363
05	3596	X	3084	-0-	-512	-0-	2928	2	156	9	N	142	185	1			320
06	3480	X	3122	-0-	-358	-0-	2970	2	152	9	N	138	190	1	2	8	266
07	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					266
08	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					266

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6484	X	6484	-0-	-0-	-0-	835 442	1 9	5207	2	N	402	362	1			282
04	6457	X	6457	-0-	-0-	-0-	835 416	1 9	5206	2	N	378	363	1	9	8	288
05	6536	X	6536	-0-	-0-	-0-	863 402	1 9	5271	2	N	365	530	1	2	8	121
06	5702	X	5702	-0-	-0-	-0-	805 342	1 9	4555	2	N	311	191	1	5	8	236
07	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					236
08	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					236

J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3536	X	3536	-0-	-0-	-0-	819 723	1 9	1994	2	N	657	939	1			207
04	3694	X	3694	-0-	-0-	-0-	829 697	1 9	2168	2	N	634	576	1	5	8	260
05	3638	X	3638	-0-	-0-	-0-	856 737	1 9	2045	2	N	670	571	1	30	8	329
06	2927	X	2927	-0-	-0-	-0-	759 613	1 9	1555	2	N	557	357	1	19	8	510
07	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT					510
08	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT					510

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9672	X	8629	-0-	-1043	-0-	851 638	1 9	7140	2	N	580	577	1			570
04	8400	X	8074	-0-	-326	-0-	826 592	1 9	6656	2	N	538	571	1	5	8	532
05	8618	X	8063	-0-	-555	-0-	854 598	1 9	6611	2	N	544	378	1	6	8	692
06	7573	X	7573	-0-	-0-	-0-	835 543	1 9	6195	2	N	494	377	1			809
07	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					809
08	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					809

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10600	X	10600	-0-	-0-	-0-	826 1078	1 9	8696	2	N	980	1326	1			455
04	9759	X	9759	-0-	-0-	-0-	812 1046	1 9	7901	2	N	951	954	1	8	8	444
05	9351	X	9351	-0-	-0-	-0-	822 1056	1 9	7473	2	N	960	929	1	43	8	432
06	9093	X	9093	-0-	-0-	-0-	789 974	1 9	7330	2	N	885	537	1	15	8	765
07	8215	X	NO RPT	-0-	-8215	-0-					N	NO RPT					765
08	8215	X	NO RPT	-0-	-8215	-0-					N	NO RPT					765

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9227	X	9227	-0-	-0-	-0-	8858	2	369	9	N	335	378	1			204
04	8726	X	8726	-0-	-0-	-0-	8409	2	317	9	N	288	185	1	3	8	304
05	8870	X	8870	-0-	-0-	-0-	8530	2	340	9	N	309	368	1	5	8	240
06	8602	X	8602	-0-	-0-	-0-	8291	2	311	9	N	283	190	1	9	8	324
07	7130	X	NO RPT	-0-	-7130	-0-					N	NO RPT					324
08	7130	X	NO RPT	-0-	-7130	-0-					N	NO RPT					324

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					124
04	0	N	-0-	-0-	-0-	-0-					N	-0-					124
05	0	N	-0-	-0-	-0-	-0-					N	-0-					124
06	0	N	-0-	-0-	-0-	-0-					N	-0-					124
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

03	6503	X	6503	-0-	-0-	-0-	6111	2	392	9	N	356	190	1			259
04	6772	X	6772	-0-	-0-	-0-	6346	2	426	9	N	387	375	1	7	8	264
05	6778	X	6778	-0-	-0-	-0-	6392	2	386	9	N	351	382	1	8	8	225
06	6029	X	6029	-0-	-0-	-0-	5745	2	284	9	N	258	190	1	6	8	287
07	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					287
08	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					287

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

03	1469	N	1469	-0-	-0-	-0-	1160	2	309	9	N	281	377	1			205
04	1200	N	1129	-0-	-71	-0-	916	2	213	9	N	194	191	1	1	8	207
05	1575	N	1575	-0-	-0-	-0-	1214	2	361	9	N	328	189	1			346
06	1414	N	1414	-0-	-0-	-0-	1136	2	278	9	N	253	191	1			408
07	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					408
08	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					408

WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

03	5335	X	5335	-0-	-0-	-0-	4911	2	424	9	N	385	383	1			199
04	5098	X	5098	-0-	-0-	-0-	4694	2	404	9	N	367	382	1	3	8	181
05	5246	X	5246	-0-	-0-	-0-	4830	2	416	9	N	378	376	1	4	8	179
06	5075	X	5075	-0-	-0-	-0-	4478	2	597	9	N	543	376	1	9	8	337
07	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					337
08	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					337

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

03	1379	N	1379	-0-	-0-	-0-	858	1	97	2	N	385	188	1			377
							424	9									
04	1583	N	1583	-0-	-0-	-0-	831	1	335	2	N	379	559	1	2	8	195
							417	9									
05	1608	N	1608	-0-	-0-	-0-	849	1	337	2	N	384	370	1	6	8	203
							422	9									
06	1748	N	1748	-0-	-0-	-0-	814	1	519	2	N	377	190	1	10	8	380
							415	9									
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					380
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					380

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

03	6536	X	6536	-0-	-0-	-0-	826	1	5194	2	N	469	567	1			255
							516	9									
04	6000	X	5834	-0-	-166	-0-	824	1	4508	2	N	456	369	1	3	8	339
							502	9									
05	6648	X	6648	-0-	-0-	-0-	863	1	5253	2	N	484	385	1	6	8	432
							532	9									
06	6278	X	6278	-0-	-0-	-0-	828	1	4976	2	N	431	376	1			487
							474	9									
07	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					487
08	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					487

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2859	X	2859	-0-	-0-	-0-	791 219	1 9	1849	2	N	199	187	1			125
04	2758	X	2758	-0-	-0-	-0-	835 216	1 9	1707	2	N	196	180	1	3	8	138
05	2832	X	2832	-0-	-0-	-0-	863 219	1 9	1750	2	N	199	189	1	1	8	147
06	2580	X	2365	-0-	-215	-0-	793 193	1 9	1379	2	N	175	189	1	2	8	131
07	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					131
08	2666	N	NO RPT	-0-	-2666	-0-					N	NO RPT					131

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5425	X	5065	-0-	-360	-0-	851 820	1 9	3394	2	N	745	958	1			187
04	5461	X	5461	-0-	-0-	-0-	828 800	1 9	3833	2	N	727	763	1	3	8	148
05	5425	X	4597	-0-	-828	-0-	814 737	1 9	3046	2	N	670	566	1			252
06	4936	X	4936	-0-	-0-	-0-	773 626	1 9	3537	2	N	569	551	1			270
07	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					270
08	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					270

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2411	X	2411	-0-	-0-	-0-	1892	2	519	9	N	472	363	1			281
04	1466	X	1466	-0-	-0-	-0-	1149	2	317	9	N	288	364	1	6	8	199
05	2521	X	2521	-0-	-0-	-0-	1985	2	536	9	N	487	376	1	1	8	309
06	3234	X	3234	-0-	-0-	-0-	2424	2	810	9	N	736	543	1	9	8	493
07	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					493
08	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					493

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6099	X	6099	-0-	-0-	-0-	824 370	1 9	4905	2	N	336	357	1			106
04	5492	X	5492	-0-	-0-	-0-	796 358	1 9	4338	2	N	325	358	1	13	8	60
05	5375	X	5375	-0-	-0-	-0-	847 345	1 9	4183	2	N	314	190	1	2	8	182
06	5130	X	4318	-0-	-812	-0-	835 252	1 9	3231	2	N	229	189	1	4	8	218
07	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					218
08	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					218

JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	2996	-0-	-73	-0-	838 440	1 9	1718	2	N	400	385	1			278
04	2970	X	2725	-0-	-245	-0-	835 424	1 9	1466	2	N	385	383	1	2	8	278
05	3069	X	2687	-0-	-382	-0-	835 420	1 9	1432	2	N	382	384	1			276
06	2970	X	2207	-0-	-763	-0-	742 352	1 9	1113	2	N	320	380	1			216
07	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					216
08	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					216

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9579	X	6933	-0-	-2646	-0-	863	1	5230	2	N	764	1131	1			133
							840	9									
04	7770	X	6038	-0-	-1732	-0-	831	1	4470	2	N	670	733	1			70
							737	9									
05	8029	X	5011	-0-	-3018	-0-	835	1	3571	2	N	550	360	1			260
							605	9									
06	5790	X	3097	-0-	-2693	-0-	668	1	1980	2	N	408	374	1			294
							449	9									
07	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					294
08	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					294

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2836	N	2836	-0-	-0-	-0-	851	1	1345	2	N	582	731	1			324
							640	9									
04	2757	N	2757	-0-	-0-	-0-	835	1	1309	2	N	557	572	1	5	8	304
							613	9									
05	2799	N	2799	-0-	-0-	-0-	863	1	1349	2	N	534	572	1			266
							587	9									
06	2516	N	2516	-0-	-0-	-0-	800	1	1243	2	N	430	381	1			315
							473	9									
07	2542	N	NO RPT	-0-	-2542	-0-					N	NO RPT					315
08	2542	N	NO RPT	-0-	-2542	-0-					N	NO RPT					315

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10013	X	8673	-0-	-1340	-0-	463	1	7282	2	N	844	928	1			256
							928	9									
04	9690	X	7798	-0-	-1892	-0-	460	1	6489	2	N	772	943	1	7	8	78
							849	9									
05	10292	X	6770	-0-	-3522	-0-	459	1	5527	2	N	713	571	1			220
							784	9									
06	8670	X	5317	-0-	-3353	-0-	416	1	4253	2	N	589	699	1			110
							648	9									
07	8959	X	NO RPT	-0-	-8959	-0-					N	NO RPT					110
08	8680	X	NO RPT	-0-	-8680	-0-					N	NO RPT					110

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26319	X	22899	-0-	-3420	-0-	21455	2	1444	9	N	1313	1187	1			279
04	24630	X	21559	-0-	-3071	-0-	20199	2	1360	9	N	1236	1320	1			195
05	25451	X	21960	-0-	-3491	-0-	20590	2	1370	9	N	1245	1315	1			125
06	21210	X	20969	-0-	-241	-0-	19777	2	1192	9	N	1084	1107	1			102
07	21917	X	NO RPT	-0-	-21917	-0-					N	NO RPT					102
08	21917	X	NO RPT	-0-	-21917	-0-					N	NO RPT					102

BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12648	X	10304	-0-	-2344	-0-	856	1	8220	2	N	1116	1311	1			274
							1228	9									
04	12240	X	9416	-0-	-2824	-0-	835	1	7448	2	N	1030	939	1	9	8	356
							1133	9									
05	11935	X	9666	-0-	-2269	-0-	849	1	7779	2	N	944	761	1	6	8	533
							1038	9									
06	9281	X	9281	-0-	-0-	-0-	793	1	7396	2	N	993	1138	1			388
							1092	9									
07	7688	X	NO RPT	-0-	-7688	-0-					N	NO RPT					388
08	7688	X	NO RPT	-0-	-7688	-0-					N	NO RPT					388

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

03	1519	#	NO RPT	-0-	-1519	-0-					N	NO RPT					137
04	1470	#	NO RPT	-0-	-1470	-0-					N	NO RPT					137
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					137
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					137
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					137
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	57	-0-	-129	-0-	2	1	53	3	N	-0-					22
							2	4									
04	90	N	14	-0-	-76	-0-	1	1	12	3	N	-0-					22
							1	4									
05	62	N	2	-0-	-60	-0-	2	4			N	-0-					22
06	60	N	2	-0-	-58	-0-	2	4			N	-0-					22
07	14	N	2	-0-	-12	-0-	2	4			N	-0-					22
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					22

CHAPARRAL ENERGY, L.L.C. 144535
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1011	-0-	-694	-0-	1011	2			N	-0-					-0-
04	1260	N	1052	-0-	-208	-0-	1052	2			N	-0-					-0-
05	1147	N	918	-0-	-229	-0-	918	2			N	-0-					-0-
06	990	N	966	-0-	-24	-0-	966	2			N	-0-					-0-
07	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
*08	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 6 RRCID -> 180648 COMPL. DATE 12/27/2000 TOTAL DEPTH 10450 PERF.10214 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2767	N	2767	-0-	-0-	-0-	31	1	2705	2	N	28					195
							31	9									
04	2760	N	2689	-0-	-71	-0-	30	1	2605	2	N	49	187	1			57
							54	9									
05	2883	N	2836	-0-	-47	-0-	31	1	2785	2	N	18					75
							20	9									
06	2784	N	2784	-0-	-0-	-0-	30	1	2723	2	N	28					103
							31	9									
07	3100	N	3560	-0-	460	460	31	1	3485	2	N	40					143
							44	9									
*08	3100	N	3615	-0-	515	975	31	1	3534	2	N	45					188
							50	9									

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	2442	-0-	-38	-0-	2442	2			N	-0-					-0-
04	2400	N	2350	-0-	-50	-0-	2350	2			N	-0-					-0-
05	2415	N	2415	-0-	-0-	-0-	2415	2			N	-0-					-0-
06	2370	N	2333	-0-	-37	-0-	2333	2			N	-0-					-0-
07	2418	N	2413	-0-	-5	-0-	2413	2			N	-0-					-0-
08	2418	N	2408	-0-	-10	-0-	2408	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	1012	-0-	1012	29914	1012	2			N	-0-					-0-
04	0	W	899	-0-	899	30813	899	2			N	-0-					-0-
05	2400	N	460	-0-	-1940	28873	460	2			N	-0-					-0-
06	3000	N	931	-0-	-2069	26804	931	2			N	-0-					-0-
07	3100	N	843	-0-	-2257	24547	821	2	22	9	N	20					20
*08	3100	N	817	-0-	-2283	22264	817	2			N	-0-					20

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4030	X	3587	-0-	-443	-0-	3561	2	26	9	N	24	90	1			66
04	3780	X	3633	-0-	-147	-0-	3608	2	25	9	N	23					89
05	3596	X	3479	-0-	-117	-0-	3454	2	25	9	N	23					112
06	3480	X	3355	-0-	-125	-0-	3341	2	14	9	N	13					125
07	3596	X	3061	-0-	-535	-0-	3032	2	29	9	N	26					151
08	3596	X	3176	-0-	-420	-0-	3132	2	44	9	N	40	154	1			37

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

03	4023	X	4023	-0-	-0-	-0-	4016	2	7	9	N	6					75
04	3888	X	3888	-0-	-0-	-0-	3884	2	4	9	N	4					79
05	4018	X	4018	-0-	-0-	-0-	4016	2	2	9	N	2					81
06	3840	X	3074	-0-	-766	-0-	3073	2	1	9	N	1					82
07	3968	X	3825	-0-	-143	-0-	3823	2	2	9	N	2					84
08	3968	X	3423	-0-	-545	-0-	3412	2	11	9	N	10					94

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					26
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

03	3994	X	3994	-0-	-0-	-0-	3962	2	32	9	N	29					84
04	4581	X	4581	-0-	-0-	-0-	4546	2	35	9	N	32					116
05	4955	X	4955	-0-	-0-	-0-	4921	2	34	9	N	31					147
06	4392	X	4392	-0-	-0-	-0-	4372	2	20	9	N	18					165
07	4743	X	3054	-0-	-1689	-0-	3037	2	17	9	N	15					180
08	4805	X	212	-0-	-4593	-0-	212	2			N	-0-					180

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

03	251	N	251	-0-	-0-	-0-	245	2	6	9	N	5					8
04	242	N	242	-0-	-0-	-0-	242	2			N	-0-					8
05	269	N	269	-0-	-0-	-0-	265	2	4	9	N	4					12
06	240	N	239	-0-	-1	-0-	239	2			N	-0-					12
07	248	N	243	-0-	-5	-0-	243	2			N	-0-					12
08	279	N	230	-0-	-49	-0-	230	2			N	-0-					12

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14058	X	14058	-0-	-0-	-0-	201	1	13746	2	N	101	183	1			180
							111	9									
04	13645	X	13645	-0-	-0-	-0-	162	1	13380	2	N	94					274
							103	9									
05	13626	X	13626	-0-	-0-	-0-	13508	2	118	9	N	107	186	1			195
06	12974	X	12974	-0-	-0-	-0-	12909	2	65	9	N	59	174	1			80
07	13403	X	13403	-0-	-0-	-0-	13327	2	76	9	N	69					149
*08	13191	X	13191	-0-	-0-	-0-	13117	2	74	9	N	67					216

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6355	X	5725	-0-	-630	-0-	70	1	5591	2	N	58	185	1			92
							64	9									
04	6000	X	5534	-0-	-466	-0-	5462	2	72	9	N	65					157
05	5735	X	5578	-0-	-157	-0-	5515	2	63	9	N	57					214
06	5550	X	5304	-0-	-246	-0-	5252	2	52	9	N	47	183	1			78
07	5735	X	5422	-0-	-313	-0-	5377	2	45	9	N	41					119
08	5735	X	5397	-0-	-338	-0-	5346	2	51	9	N	46					165

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	3228	-0-	-337	-0-	3219	2	9	9	N	8	97	1			26
04	3330	X	3156	-0-	-174	-0-	3147	2	9	9	N	8					34
05	3410	X	3259	-0-	-151	-0-	3247	2	12	9	N	11					45
06	3240	X	3102	-0-	-138	-0-	3092	2	10	9	N	9					54
07	3348	X	2847	-0-	-501	-0-	2835	2	12	9	N	11					65
08	3255	X	3139	-0-	-116	-0-	3125	2	14	9	N	13	30	1			48

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	482	N	482	-0-	-0-	-0-	13	1	465	3	N	2					96
							2	4	2	9							
04	437	N	437	-0-	-0-	-0-	8	1	428	3	N	-0-					96
							1	4									
05	446	N	446	-0-	-0-	-0-	17	1	421	3	N	5					101
							2	4	6	9							
06	480	N	438	-0-	-42	-0-	16	1	417	3	N	3					104
							2	4	3	9							
07	465	N	398	-0-	-67	-0-	19	1	373	3	N	4					108
							2	4	4	9							
08	434	N	413	-0-	-21	-0-	19	1	392	3	N	-0-					108
							2	4									

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LIPSCOMB (MORROW, UP., S.) //CONT.// 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF.10230 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

03	2395	N	2395	-0-	-0-	-0-	2196	2	199	9	N	181	176	1			115
04	2059	N	2059	-0-	-0-	-0-	1901	2	158	9	N	144					259
05	2096	N	2096	-0-	-0-	-0-	1894	2	202	9	N	184	171	1			272
06	2049	N	2049	-0-	-0-	-0-	1863	2	186	9	N	169	175	1			266
07	2003	N	2003	-0-	-0-	-0-	1850	2	153	9	N	139	173	1			232
*08	1850	N	1850	-0-	-0-	-0-	1686	2	164	9	N	149	177	1			204

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

03	2080	N	2080	-0-	-0-	-0-	841	1	1121	2	N	107	186	1			117
							118	9										
04	2201	N	2201	-0-	-0-	-0-	1011	1	1059	2	N	119	177	1			59
							131	9										
05	1643	N	1568	-0-	-75	-0-	1066	1	386	2	N	105					164
							116	9										
06	1590	N	1480	-0-	-110	-0-	1044	1	285	2	N	137	174	1			127
							151	9										
07	1643	N	1436	-0-	-207	-0-	1079	1	241	2	N	105	177	1			55
							116	9										
08	1581	N	1453	-0-	-128	-0-	1079	1	257	2	N	106					161
							117	9										

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

03	8866	X	8252	-0-	-614	-0-	1079	1	6733	2	N	400	550	1			104
							440	9										
04	8580	X	8298	-0-	-282	-0-	1021	1	6879	2	N	362	362	1			104
							398	9										
05	8556	X	7878	-0-	-678	-0-	1079	1	6381	2	N	380	343	1			141
							418	9										
06	8220	X	7344	-0-	-876	-0-	979	1	6002	2	N	330	363	1			108
							363	9										
07	8587	X	7299	-0-	-1288	-0-	1051	1	5879	2	N	335	185	1			258
							369	9										
08	8587	X	7050	-0-	-1537	-0-	1079	1	5604	2	N	334	363	1			229
							367	9										

HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

03	17794	X	16260	-0-	-1534	-0-	1079	1	14697	2	N	440	560	1			96
							484	9										
04	17220	X	15264	-0-	-1956	-0-	1024	1	13800	2	N	400	369	1			127
							440	9										
05	17794	X	15277	-0-	-2517	-0-	1079	1	13745	2	N	412	371	1			168
							453	9										
06	16320	X	14269	-0-	-2051	-0-	1044	1	12833	2	N	356	365	1			159
							392	9										
07	16864	X	14277	-0-	-2587	-0-	1025	1	12855	2	N	361	368	1			152
							397	9										
08	16275	X	13613	-0-	-2662	-0-	1054	1	12197	2	N	329	183	1			298
							362	9										

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 32 WELL #: 2H RRCID -> 280418 COMPL. DATE 08/24/2015 TOTAL DEPTH 7953 PERF. 8312 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84798	X	7191	-0-	-77607	-0-	5932	2	2	4	N	1143	1144	1			125
							1257	9									
*04	10140	X	6544	-0-	-3596	-0-	5710	2	2	4	N	756	721	1			160
							832	9									
05	10478	X	7197	-0-	-3281	-0-	6338	2	2	4	N	779	910	1			29
							857	9									
06	10140	X	6767	-0-	-3373	-0-	5795	2	2	4	N	882	748	1			163
							970	9									
07	10478	X	7258	-0-	-3220	-0-	6500	2	2	4	N	687	711	1			139
							756	9									
08	10478	X	1265	-0-	-9213	-0-	843	2	2	4	N	382	380	1			141
							420	9									

MATHERS '30' WELL #: 3H RRCID -> 280455 COMPL. DATE 08/16/2015 TOTAL DEPTH 8087 PERF. 8479 - 12833

03	39773	X	39773	-0-	-0-	-0-	35440	2	4333	9	N	3939	3945	1			91
04	37380	X	34841	-0-	-2539	-0-	31913	2	2928	9	N	2662	2627	1			126
05	38626	X	31909	-0-	-6717	-0-	28724	2	3185	9	N	2895	2903	1			118
06	37380	X	29058	-0-	-8322	-0-	26360	2	2698	9	N	2453	2448	1			123
07	38626	X	28031	-0-	-10595	-0-	25416	2	2615	9	N	2377	2100	1	89	5	311
08	38626	X	27254	-0-	-11372	-0-	25267	2	1987	9	N	1806	1918	1	32	5	167

CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

03	377	N	377	-0-	-0-	-0-	377	2			N	-0-					23
04	360	N	357	-0-	-3	-0-	357	2			N	-0-					23
05	403	N	358	-0-	-45	-0-	358	2			N	-0-					23
06	360	N	345	-0-	-15	-0-	345	2			N	-0-					23
07	372	N	348	-0-	-24	-0-	348	2			N	-0-					23
08	372	N	205	-0-	-167	-0-	205	2			N	-0-					23

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	3	3	62	9	N	56					20
*08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					28

MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

03	47864	X	34775	-0-	-13089	-0-	34179	3	596	9	N	542	554	1			90
04	44280	X	32641	-0-	-11639	-0-	32256	3	385	9	N	350	361	1			79
05	43369	X	32645	-0-	-10724	-0-	32645	3			N	-0-					79
06	39750	X	30600	-0-	-9150	-0-	30207	3	393	9	N	357	354	1			82
07	38409	X	27618	-0-	-10791	-0-	27193	3	425	9	N	386	373	1			95
08	34782	X	25291	-0-	-9491	-0-	24900	3	391	9	N	355	355	1			95

MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

03	8246	X	6439	-0-	-1807	-0-	5817	3	622	9	N	565	542	1			106
04	7170	X	5732	-0-	-1438	-0-	5550	3	182	9	N	165	182	1			89
05	7409	X	6214	-0-	-1195	-0-	5404	3	810	9	N	736	730	1			95
06	6720	X	5809	-0-	-911	-0-	5261	3	548	9	N	498	357	1			236
*07	6882	X	5624	-0-	-1258	-0-	5236	3	388	9	N	353	502	1			87
08	6448	X	5107	-0-	-1341	-0-	4900	3	207	9	N	188	188	1			87

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28347	X	28347	-0-	-0-	-0-	27359	3	988	9	N	898	915	1			94
04	36390	X	25903	-0-	-10487	-0-	25297	3	606	9	N	551	553	1			92
05	31124	X	25577	-0-	-5547	-0-	24748	3	829	9	N	754	737	1			109
06	30120	X	23996	-0-	-6124	-0-	23604	3	392	9	N	356	369	1			96
*07	30101	X	24272	-0-	-5829	-0-	23242	3	1030	9	N	936	927	1			105
08	28334	X	21662	-0-	-6672	-0-	21257	3	405	9	N	368	368	1			105

JONES ENERGY, LLC 441132
NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

03	DLQ G-10		3055	-0-	3055	3055	151	1	2860	2	N	40	197	1			391
							44	9									
04	5613	X	2558	-0-	-3055	-0-	127	1	2403	2	N	25					416
							28	9									
05	1448	X	1448	-0-	-0-	-0-	72	1	1367	2	N	8					424
							9	9									
06	3108	X	3108	-0-	-0-	-0-	154	1	2930	2	N	22					446
							24	9									
*07	2333	N	2333	-0-	-0-	-0-	116	1	2203	2	N	13					459
							14	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					459

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

03	DLQ G-10		6697	-0-	6697	6697	6570	2	127	9	N	115	198	1			1213
04	12696	X	5999	-0-	-6697	-0-	5872	2	127	9	N	115					1328
05	5979	X	5979	-0-	-0-	-0-	296	1	5573	2	N	100	199	1			1229
							110	9									
06	5910	X	4972	-0-	-938	-0-	235	1	4616	2	N	110	196	1			1143
							121	9									
07	6107	X	5751	-0-	-356	-0-	297	1	5362	2	N	84					1227
							92	9									
08	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					1227

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

03	DLQ G-10		7215	-0-	7215	7215	7112	2	103	9	N	94	193	1			793
04	10429	X	3214	-0-	-7215	-0-	3135	2	79	9	N	72					865
05	11147	X	11147	-0-	-0-	-0-	549	1	10477	2	N	110					975
							121	9									
06	8989	X	8989	-0-	-0-	-0-	422	1	8414	2	N	139	197	1			917
							153	9									
*07	7391	X	7391	-0-	-0-	-0-	376	1	6886	2	N	117	194	1			840
							129	9									
08	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					840

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

03	DLQ G-10		13582	-0-	13582	13582	897	1	12231	2	N	413	558	1			682
							454	9									
04	26561	X	12979	-0-	-13582	-0-	814	1	11700	2	N	423	372	1			733
							465	9									
05	13267	X	13267	-0-	-0-	-0-	752	1	12068	2	N	406	183	1			956
							447	9									
06	12340	X	12340	-0-	-0-	-0-	680	1	11216	2	N	404	370	1			990
							444	9									
*07	13075	X	13075	-0-	-0-	-0-	697	1	11936	2	N	402	543	1			849
							442	9									
08	12524	X	NO RPT	-0-	-12524	-0-					N	NO RPT					849

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		3780	-0-	3780	3780	3677	2	103	9	N	94	196	1			575
04	7219	X	3439	-0-	-3780	-0-	3253	2	186	9	N	169	130	1			614
05	3522	X	3522	-0-	-0-	-0-	171	1	3215	2	N	124	197	1			541
							136	9									
06	3120	X	3120	-0-	-0-	-0-	144	1	2811	2	N	150					691
							165	9									
07	3782	X	2276	-0-	-1506	-0-	116	1	2072	2	N	80	196	1			575
							88	9									
08	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					575

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	X	2092	-0-	-357	-0-	192	1	1357	2	N	494	551	1			417
							543	9									
04	2370	X	2265	-0-	-105	-0-	524	1	1210	2	N	483	560	1			340
							531	9									
05	2449	X	2272	-0-	-177	-0-	395	1	1353	2	N	476	369	1			447
							524	9									
06	1822	N	1822	-0-	-0-	-0-	313	1	1035	2	N	431	365	1			513
							474	9									
*07	2267	N	2267	-0-	-0-	-0-	837	1	893	2	N	488	539	1			462
							537	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					462

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		12895	-0-	12895	12895	12731	2	164	9	N	149					149
04	25490	X	12595	-0-	-12895	-0-	12433	2	162	9	N	147	198	1			98
05	12737	X	12737	-0-	-0-	-0-	611	1	11970	2	N	142	198	1			42
							156	9									
06	12630	X	11801	-0-	-829	-0-	545	1	11116	2	N	127	169	1			-0-
							140	9									
07	13051	X	12469	-0-	-582	-0-	623	1	11699	2	N	134					134
							147	9									
08	13020	X	NO RPT	-0-	-13020	-0-					N	NO RPT					134

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					2
04	699	X	699	-0-	-0-	-0-	46	1	464	2	N	172	174	1			-0-
							189	9									
05	456	N	456	-0-	-0-	-0-	20	1	208	2	N	207	185	1			22
							228	9									
06	432	N	432	-0-	-0-	-0-	19	1	196	2	N	197	183	1			36
							217	9									
*07	445	N	445	-0-	-0-	-0-	19	1	187	2	N	217	182	1			71
							239	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		7029	-0-	7029	7029	6891	2	138	9	N	125					418
04	8842	X	1813	-0-	-7029	-0-	1785	2	28	9	N	25	199	1			244
05	0	X	-0-	-0-	-0-	-0-					N	-0-					244
06	0	X	-0-	-0-	-0-	-0-					N	-0-					244
*07	12014	X	12014	-0-	-0-	-0-	598 353	1 9	11063	2	N	321	196	1			369
08	7037	X	NO RPT	-0-	-7037	-0-					N	NO RPT					369

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		9479	-0-	9479	9479	797 617	1 9	8065	2	N	561	552	1			1782
04	15162	X	5683	-0-	-9479	-0-	492 223	1 9	4968	2	N	203	370	1			1615
05	5115	X	5115	-0-	-0-	-0-	419 459	1 9	4237	2	N	417	373	1			1659
06	8150	X	8150	-0-	-0-	-0-	676 641	1 9	6833	2	N	583	553	1			1689
*07	7559	X	7559	-0-	-0-	-0-	632 532	1 9	6395	2	N	484	548	1			1625
08	6479	X	NO RPT	-0-	-6479	-0-					N	NO RPT					1625

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		7003	-0-	7003	7003	608 241	1 9	6154	2	N	219	185	1			270
04	13969	X	6966	-0-	-7003	-0-	593 381	1 9	5992	2	N	346	366	1			250
05	7229	X	7229	-0-	-0-	-0-	620 331	1 9	6278	2	N	301	186	1			365
06	7397	X	7397	-0-	-0-	-0-	632 370	1 9	6395	2	N	336	367	1			334
*07	7258	X	7258	-0-	-0-	-0-	624 321	1 9	6313	2	N	292	362	1			264
08	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					264

CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4389	-0-	1289	83775	372 251	1 9	3766	2	N	228	228	1			-0-
04	86699	X	2924	-0-	-83775	-0-	244 209	1 9	2471	2	N	190	190	1			-0-
05	3244	X	3244	-0-	-0-	-0-	259 359	1 9	2626	2	N	326	262	1			64
06	3486	X	3486	-0-	-0-	-0-	295 211	1 9	2980	2	N	192	256	1			-0-
*07	3347	X	3347	-0-	-0-	-0-	284 205	1 9	2858	2	N	186	186	1			-0-
08	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1994	-0-	1994	1994	161 206	1 9	1627	2	N	187					571
04	3775	X	1781	-0-	-1994	-0-	147 153	1 9	1481	2	N	139	179	1			531
05	1840	N	1840	-0-	-0-	-0-	151 164	1 9	1525	2	N	149	187	1			493
06	1691	N	1691	-0-	-0-	-0-	138 153	1 9	1400	2	N	139	184	1			448
*07	1854	N	1854	-0-	-0-	-0-	150 191	1 9	1513	2	N	174	184	1			438
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					438

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	7619	-0-	7619	432913	625 667	1 9	6327	2	N	606	741	1			603
04	0	Z	7771	-0-	7771	440684	645 608	1 9	6518	2	N	553	557	1			599
05	0	Z	7667	-0-	7667	448351	633 630	1 9	6404	2	N	573	558	1			614
06	0	Z	7308	-0-	7308	455659	610 531	1 9	6167	2	N	483	545	1			552
07	0	Z	6725	-0-	6725	462384	555 560	1 9	5610	2	N	509	545	1			516
08	0	Z	NO RPT	-0-	-0-	462384					N	NO RPT					516

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		11148	-0-	11148	11148	925 865	1 9	9358	2	N	786	788	1			774
04	21282	X	10134	-0-	-11148	-0-	842 784	1 9	8508	2	N	713	590	1			897
05	9286	X	9286	-0-	-0-	-0-	772 711	1 9	7803	2	N	646	761	1			782
06	9420	X	8524	-0-	-896	-0-	699 766	1 9	7059	2	N	696	587	1			891
07	9734	X	8305	-0-	-1429	-0-	688 667	1 9	6950	2	N	606	581	1			916
08	9734	X	NO RPT	-0-	-9734	-0-					N	NO RPT					916

HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					N	59	10	1			117
04	0	X	-0-	-0-	-0-	-0-					N	40	1	1			156
05	0	X	-0-	-0-	-0-	-0-					N	45	53	1			148
06	180	X	-0-	-0-	-180	-0-					N	38	57	1			129
07	0	N	-0-	-0-	-0-	-0-					N	38					167
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		3290	-0-	3290	3290	277	1	2793	2	N	200	190	1			378
							220	9									
04	1700	N	2920	-0-	1220	4510	246	1	2488	2	N	169	187	1			360
							186	9									
05	3100	N	2754	-0-	-346	4164	229	1	2319	2	N	187	180	1			367
							206	9									
06	6683	X	2519	-0-	-4164	-0-	211	1	2141	2	N	152					519
							167	9									
*07	2408	X	2408	-0-	-0-	-0-	202	1	2039	2	N	152	179	1			492
							167	9									
08	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					492

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		12150	-0-	12150	12150	1007	1	10189	2	N	867	730	1			982
							954	9									
04	20334	X	8184	-0-	-12150	-0-	688	1	6955	2	N	492	558	1			916
							541	9									
05	6681	X	6681	-0-	-0-	-0-	551	1	5571	2	N	508	556	1			868
							559	9									
06	6321	X	6321	-0-	-0-	-0-	525	1	5303	2	N	448	361	1			955
							493	9									
*07	6803	X	6803	-0-	-0-	-0-	612	1	6191	2	N	-0-	363	1			592
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					592

LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		4302	-0-	4302	4302	371	1	3752	2	N	163	156	1			1273
							179	9									
04	13934	X	9632	-0-	-4302	-0-	819	1	8282	2	N	483	553	1			1203
							531	9									
05	10833	X	10833	-0-	-0-	-0-	929	1	9388	2	N	469	371	1			1301
							516	9									
06	11227	X	11227	-0-	-0-	-0-	969	1	9801	2	N	415	551	1			1165
							457	9									
07	10447	X	8808	-0-	-1639	-0-	760	1	7683	2	N	332	362	1			1135
							365	9									
08	9951	X	NO RPT	-0-	-9951	-0-					N	NO RPT					1135

R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		6030	-0-	6030	6030	488	1	4934	2	N	553	370	1			1523
							608	9									
04	18850	X	12820	-0-	-6030	-0-	1053	1	10635	2	N	1029	914	1			1638
							1132	9									
05	9950	X	9950	-0-	-0-	-0-	853	1	8615	2	N	438	555	1			1521
							482	9									
06	9184	X	9184	-0-	-0-	-0-	784	1	7929	2	N	428	183	1			1766
							471	9									
*07	9024	X	9024	-0-	-0-	-0-	763	1	7713	2	N	498	361	1			1903
							548	9									
08	13237	X	NO RPT	-0-	-13237	-0-					N	NO RPT					1903

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		4324	-0-	4324	4324	337	1	3409	2	N	525	83	1			2268
							578	9									
04	8596	X	4272	-0-	-4324	-0-	342	1	3458	2	N	429	3	1			2694
							472	9									
05	4034	X	4034	-0-	-0-	-0-	322	1	3257	2	N	414					3108
							455	9									
06	3913	X	3913	-0-	-0-	-0-	317	1	3203	2	N	357	414	1			3051
							393	9									
*07	4092	X	4092	-0-	-0-	-0-	334	1	3377	2	N	346					3397
							381	9									
08	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					3397

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		7265	-0-	7265	7265	628	1	6358	2	N	254	40	1			1739
							279	9									
04	14402	X	7137	-0-	-7265	-0-	620	1	6269	2	N	225	1	1			1963
							248	9									
05	6819	X	6819	-0-	-0-	-0-	598	1	6046	2	N	159					2122
							175	9									
06	6870	X	6254	-0-	-616	-0-	550	1	5565	2	N	126	166	1			2082
							139	9									
07	7099	X	6053	-0-	-1046	-0-	535	1	5409	2	N	99					2181
							109	9									
08	7099	X	NO RPT	-0-	-7099	-0-					N	NO RPT					2181

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		5103	-0-	5103	5103	442	1	4468	2	N	175	20	1			1397
							193	9									
04	9447	X	4344	-0-	-5103	-0-	375	1	3798	2	N	155	1	1			1551
							171	9									
05	3294	X	3294	-0-	-0-	-0-	290	1	2923	2	N	74					1625
							81	9									
06	4350	X	1445	-0-	-2905	-0-	124	1	1249	2	N	65	61	1			1629
							72	9									
07	4495	X	1654	-0-	-2841	-0-	141	1	1425	2	N	80					1709
							88	9									
08	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					1709

HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		4246	-0-	4246	4246	357	1	3610	2	N	254	370	1			508
							279	9									
04	11118	X	6872	-0-	-4246	-0-	598	1	6046	2	N	207	183	1			532
							228	9									
05	5148	X	5148	-0-	-0-	-0-	461	1	4662	2	N	23					555
							25	9									
06	7090	X	7090	-0-	-0-	-0-	611	1	6175	2	N	276	360	1			471
							304	9									
*07	7147	X	7147	-0-	-0-	-0-	617	1	6243	2	N	261	182	1			550
							287	9									
08	7099	X	NO RPT	-0-	-7099	-0-					N	NO RPT					550

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		2973	-0-	2973	2973	81	1	1355	2	N	217	184	1			146
							1298	5	239	9							
04	6713	X	3740	-0-	-2973	-0-	119	1	2244	2	N	366	366	1			146
							974	5	403	9							
05	3606	X	3606	-0-	-0-	-0-	105	1	1884	2	N	445	375	1			216
							1127	5	490	9							
06	2874	X	2874	-0-	-0-	-0-	62	1	1174	2	N	162	184	1			194
							1460	5	178	9							
07	2976	X	2937	-0-	-39	-0-	41	1	989	2	N	146	180	1			160
							1746	5	161	9							
08	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					160

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	117094					N	-0-					279
04	14B2 EXT		-0-	-0-	-0-	117094					N	-0-					279
05	14B2 EXT		-0-	-0-	-0-	117094					N	-0-					279
06	14B2 EXT		1	-0-	1	117095	1	2			N	-0-					279
07	14B2 EXT		100	-0-	100	117195	7	1	68	2	N	23					302
							25	9									
08	14B2 EXT		NO RPT	-0-	-0-	117195					N	NO RPT					302

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		4628	-0-	4628	4628	381	1	3856	2	N	355	64	1			1530
							391	9									
04	8200	X	3572	-0-	-4628	-0-	301	1	3042	2	N	208	1	1			1737
							229	9									
05	2917	X	2917	-0-	-0-	-0-	243	1	2461	2	N	194					1931
							213	9									
06	3043	X	3043	-0-	-0-	-0-	252	1	2548	2	N	221	179	1			1973
							243	9									
07	4371	X	3229	-0-	-1142	-0-	268	1	2711	2	N	227					2200
							250	9									
08	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					2200

WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		3569	-0-	3569	3569	297	1	2997	2	N	250	40	1			1655
							275	9									
04	7132	X	3563	-0-	-3569	-0-	299	1	3021	2	N	221	2	1			1874
							243	9									
05	1372	X	1372	-0-	-0-	-0-	118	1	1182	2	N	65					1939
							72	9									
06	3390	X	1170	-0-	-2220	-0-	97	1	981	2	N	84	61	1			1962
							92	9									
*07	3910	X	3910	-0-	-0-	-0-	319	1	3226	2	N	332					2294
							365	9									
08	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					2294

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		2545	-0-		2545	2545		219	1	2216	2	N	100	20	1			1347
									110	9									
04	5926	X	3381	-0-		-2545	-0-		287	1	2892	2	N	184	1	1			1530
									202	9									
05	3506	X	3506	-0-		-0-	-0-		298	1	3014	2	N	176					1706
									194	9									
06	3420	X	3352	-0-		-68	-0-		284	1	2868	2	N	182	166	1			1722
									200	9									
07	3224	X	2993	-0-		-231	-0-		245	1	2475	2	N	248					1970
									273	9									
08	3503	X	NO RPT	-0-		-3503	-0-						N	NO RPT					1970

IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		2274	-0-		2274	2274		182	1	1846	2	N	224	188	1			362
									246	9									
04	4595	X	2321	-0-		-2274	-0-		189	1	1906	2	N	205	371	1			196
									226	9									
05	1936	X	1936	-0-		-0-	-0-		155	1	1561	2	N	200	187	1			209
									220	9									
06	2940	X	1897	-0-		-1043	-0-		155	1	1562	2	N	164					373
									180	9									
07	2635	X	2109	-0-		-526	-0-		172	1	1740	2	N	179	183	1			369
									197	9									
08	2387	X	NO RPT	-0-		-2387	-0-						N	NO RPT					369

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		6978	-0-		6978	6978		603	1	6103	2	N	247	41	1			2308
									272	9									
04	12982	X	6004	-0-		-6978	-0-		521	1	5265	2	N	198	1	1			2505
									218	9									
05	4909	X	4909	-0-		-0-	-0-		426	1	4303	2	N	164					2669
									180	9									
06	6240	X	3720	-0-		-2520	-0-		322	1	3259	2	N	126	166	1			2629
									139	9									
07	6448	X	2652	-0-		-3796	-0-		230	1	2324	2	N	89					2718
									98	9									
08	6448	X	NO RPT	-0-		-6448	-0-						N	NO RPT					2718

HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		6619	-0-		6619	6619		564	1	5699	2	N	324	51	1			1322
									356	9									
04	15920	X	9301	-0-		-6619	-0-		805	1	8144	2	N	320	2	1			1640
									352	9									
05	9455	X	9455	-0-		-0-	-0-		822	1	8317	2	N	287					1927
									316	9									
06	8280	X	7424	-0-		-856	-0-		652	1	6586	2	N	169	280	1			1816
									186	9									
*07	8585	X	8585	-0-		-0-	-0-		740	1	7476	2	N	335					2151
									369	9									
08	9610	X	NO RPT	-0-		-9610	-0-						N	NO RPT					2151

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		845	-0-	845	845	57 209	1 9	579	2	N	190	186	1			970
04	1580	N	735	-0-	-845	-0-	49 189	1 9	497	2	N	172	185	1			957
05	723	N	723	-0-	-0-	-0-	48 187	1 9	488	2	N	170	183	1			944
06	668	N	668	-0-	-0-	-0-	44 173	1 9	451	2	N	157	177	1			924
*07	577	N	577	-0-	-0-	-0-	38 156	1 9	383	2	N	142					1066
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1066

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1170	-0-	1170	1170	105 8	1 9	1057	2	N	7					1528
04	1279	X	109	-0-	-1170	-0-	10	1	99	2	N	-0-					1528
05	95	X	95	-0-	-0-	-0-	8	1	87	2	N	-0-					1528
06	3630	X	482	-0-	-3148	-0-	35 89	1 9	358	2	N	81	1	1			1608
07	3348	X	-0-	-0-	-3348	-0-					N	-0-					1608
08	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					1608

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		3178	-0-	3178	3178	168 284	1 9	2726	2	N	258	374	1			577
04	5804	X	2626	-0-	-3178	-0-	123 228	1 9	2275	2	N	207	185	1			599
05	1903	X	1903	-0-	-0-	-0-	88 271	1 9	1544	2	N	246	190	1			655
06	2400	X	1097	-0-	-1303	-0-	48 199	1 9	850	2	N	181	183	1			653
07	3193	X	735	-0-	-2458	-0-	25 164	1 9	546	2	N	149	184	1			618
08	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					618

CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		5279	-0-	5279	5279	440 384	1 9	4455	2	N	349	395	1			636
04	8167	X	2888	-0-	-5279	-0-	236 270	1 9	2382	2	N	245	197	1			684
05	3069	X	1875	-0-	-1194	-0-	154 164	1 9	1557	2	N	149	194	1			639
06	4980	X	1836	-0-	-3144	-0-	151 155	1 9	1530	2	N	141	195	1			585
07	5146	X	3008	-0-	-2138	-0-	234 400	1 9	2374	2	N	364	386	1			563
08	5146	X	NO RPT	-0-	-5146	-0-					N	NO RPT					563

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		4392	-0-	4392	4392	247 1645	1 9	2500	2	N	1495	1170	1			3932
04	8753	X	4361	-0-	-4392	-0-	307 952	1 9	3102	2	N	865	776	1			4021
05	1440	X	1440	-0-	-0-	-0-	107 255	1 9	1078	2	N	232	387	1			3866
06	3007	X	3007	-0-	-0-	-0-	203 748	1 9	2056	2	N	680	766	1			3780
07	4402	X	3959	-0-	-443	-0-	281 839	1 9	2839	2	N	763	775	1			3768
08	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					3768

LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		3604	-0-	3604	3604	265 650	1 9	2689	2	N	591	95	1			2076
04	7251	X	3647	-0-	-3604	-0-	273 606	1 9	2768	2	N	551	4	1			2623
05	552	X	552	-0-	-0-	-0-	2 529	1 9	21	2	N	481					3104
06	3600	X	-0-	-0-	-3600	-0-					N	303	478	1			2929
07	3596	X	2595	-0-	-1001	-0-	198 396	1 9	2001	2	N	360					3289
08	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					3289

WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		3927	-0-	3927	3927	338 169	1 9	3420	2	N	154	189	1			451
04	5546	X	1619	-0-	-3927	-0-	124 248	1 9	1247	2	N	225	181	1			495
05	1411	X	1411	-0-	-0-	-0-	110 191	1 9	1110	2	N	174	183	1			486
06	1950	X	1353	-0-	-597	-0-	104 198	1 9	1051	2	N	180	187	1			479
07	2015	X	1039	-0-	-976	-0-	78 165	1 9	796	2	N	150	182	1			447
08	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					447

NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		4717	-0-	4717	4717	351 823	1 9	3543	2	N	748	575	1			225
04	8528	X	3811	-0-	-4717	-0-	283 669	1 9	2859	2	N	608	586	1			247
05	2917	X	2917	-0-	-0-	-0-	205 635	1 9	2077	2	N	577	585	1			239
06	5310	X	2329	-0-	-2981	-0-	155 608	1 9	1566	2	N	553	584	1			208
07	5487	X	2044	-0-	-3443	-0-	135 549	1 9	1360	2	N	499	584	1			123
08	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					123

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		3714	-0-	3714	3714	317	1	3207	2	N	173	187	1			733
							190	9									
04	7332	X	3618	-0-	-3714	-0-	310	1	3130	2	N	162	189	1			706
							178	9									
05	3536	X	3536	-0-	-0-	-0-	303	1	3060	2	N	157	182	1			681
							173	9									
06	3540	X	3378	-0-	-162	-0-	290	1	2928	2	N	145	181	1			645
							160	9									
07	3720	X	3308	-0-	-412	-0-	285	1	2874	2	N	135					780
							149	9									
08	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					780

RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		5998	-0-	5998	5998	495	1	5004	2	N	454	372	1			269
							499	9									
04	11674	X	5676	-0-	-5998	-0-	486	1	4916	2	N	249	368	1			150
							274	9									
05	9563	X	9563	-0-	-0-	-0-	820	1	8295	2	N	407	186	1			371
							448	9									
06	8140	X	8140	-0-	-0-	-0-	710	1	7171	2	N	235	360	1			246
							259	9									
*07	7642	X	7642	-0-	-0-	-0-	650	1	6567	2	N	386	359	1			273
							425	9									
08	5890	X	NO RPT	-0-	-5890	-0-					N	NO RPT					273

CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		641	-0-	641	641	57	1	584	2	N	-0-					1258
04	8179	X	7538	-0-	-641	-0-	611	1	6187	2	N	673	6	1			1925
							740	9									
05	7823	X	7823	-0-	-0-	-0-	651	1	6581	2	N	537					2462
							591	9									
06	6633	X	6633	-0-	-0-	-0-	562	1	5685	2	N	351	464	1			2349
							386	9									
*07	6345	X	6345	-0-	-0-	-0-	536	1	5414	2	N	359					2708
							395	9									
08	7781	X	NO RPT	-0-	-7781	-0-					N	NO RPT					2708

FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		6116	-0-	6116	6116	516	1	5218	2	N	347	184	1			163
							382	9									
04	11447	X	5331	-0-	-6116	-0-	445	1	4504	2	N	347	368	1			142
							382	9									
05	5301	X	5201	-0-	-100	-0-	433	1	4373	2	N	359	183	1			318
							395	9									
06	5400	X	3980	-0-	-1420	-0-	332	1	3358	2	N	264	370	1			212
							290	9									
07	6107	X	4428	-0-	-1679	-0-	376	1	3800	2	N	229	365	1			76
							252	9									
08	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					76

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3503	X	3180	-0-	-323	-0-	242	1	2452	2	N	442	590	1			156
							486	9									
04	4260	X	1577	-0-	-2683	-0-	105	1	1063	2	N	372	195	1			333
							409	9									
05	4402	X	2510	-0-	-1892	-0-	196	1	1986	2	N	298	387	1			244
							328	9									
06	4230	X	2844	-0-	-1386	-0-	227	1	2294	2	N	294	390	1			148
							323	9									
07	4216	X	3116	-0-	-1100	-0-	251	1	2539	2	N	296	195	1			249
							326	9									
08	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					249

NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47263	X	47263	-0-	-0-	-0-	419	1	46169	2	N	614	786	1			60
							675	9									
04	8370	X	5418	-0-	-2952	-0-	432	1	4367	2	N	563	394	1			229
							619	9									
05	7037	X	5064	-0-	-1973	-0-	406	1	4104	2	N	504	583	1			150
							554	9									
06	6510	X	5053	-0-	-1457	-0-	404	1	4092	2	N	506	587	1			69
							557	9									
07	26102	X	4482	-0-	-21620	-0-	362	1	3657	2	N	421	387	1			103
							463	9									
08	26102	X	NO RPT	-0-	-26102	-0-					N	NO RPT					103

WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11780	X	7147	-0-	-4633	-0-	585	1	5915	2	Y	588	114	1			3361
							647	9									
04	9600	X	4496	-0-	-5104	-0-	350	1	3538	2	Y	553	4	1			3910
							608	9									
05	9176	X	3263	-0-	-5913	-0-	258	1	2606	2	Y	363					4273
							399	9									
06	6750	X	1493	-0-	-5257	-0-	115	1	1154	2	Y	204	343	1			4134
							224	9									
07	7161	X	1426	-0-	-5735	-0-	119	1	1197	2	Y	100					4234
							110	9									
08	7161	X	NO RPT	-0-	-7161	-0-					Y	NO RPT					4234

WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8742	X	2820	-0-	-5922	-0-	186	1	1879	2	Y	686	133	1			4382
							755	9									
04	6540	X	2682	-0-	-3858	-0-	199	1	2014	2	Y	426	3	1			4805
							469	9									
05	4681	X	3707	-0-	-974	-0-	294	1	2964	2	Y	408					5213
							449	9									
06	3867	X	3867	-0-	-0-	-0-	305	1	3086	2	Y	433	377	1			5269
							476	9									
*07	4507	X	4507	-0-	-0-	-0-	369	1	3732	2	Y	369					5638
							406	9									
08	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					5638

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4900	X	4900	-0-	-0-	-0-	360	1	3641	2	Y	817	158	1			2666
							899	9									
04	5340	X	3292	-0-	-2048	-0-	245	1	2478	2	Y	517	4	1			3179
							569	9									
05	5518	X	3533	-0-	-1985	-0-	262	1	2648	2	Y	566					3745
							623	9									
06	5340	X	4864	-0-	-476	-0-	361	1	3646	2	Y	779	521	1			4003
							857	9									
07	4898	X	4072	-0-	-826	-0-	317	1	3207	2	Y	498					4501
							548	9									
08	4898	X	NO RPT	-0-	-4898	-0-					Y	NO RPT					4501

NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10292	X	9143	-0-	-1149	-0-	758	1	7668	2	N	652	788	1			782
							717	9									
04	9900	X	7645	-0-	-2255	-0-	639	1	6463	2	N	494	393	1			883
							543	9									
05	9238	X	7078	-0-	-2160	-0-	591	1	5980	2	N	461	591	1			753
							507	9									
06	8940	X	4705	-0-	-4235	-0-	376	1	3805	2	N	476	393	1			836
							524	9									
07	9145	X	4312	-0-	-4833	-0-	345	1	3485	2	N	438	390	1			884
							482	9									
08	9145	X	NO RPT	-0-	-9145	-0-					N	NO RPT					884

FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3721	X	3721	-0-	-0-	-0-	310	1	3133	2	N	253	369	1			309
							278	9									
04	3556	X	3556	-0-	-0-	-0-	298	1	3006	2	N	229	188	1			350
							252	9									
05	3454	X	3454	-0-	-0-	-0-	285	1	2884	2	N	259	187	1			422
							285	9									
06	2996	X	2996	-0-	-0-	-0-	252	1	2555	2	N	172	189	1			405
							189	9									
*07	3091	X	3091	-0-	-0-	-0-	261	1	2641	2	N	172	182	1			395
							189	9									
08	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					395

KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11873	X	9835	-0-	-2038	-0-	294	1	7364	2	N	1978	1677	1			2079
							1	5	2176	9							
04	11520	X	10386	-0-	-1134	-0-	273	1	8087	2	N	1842	1851	1			2070
							2026	9									
05	11904	X	10701	-0-	-1203	-0-	231	1	8415	2	N	1849	2206	1			1713
							21	5	2034	9							
06	11160	X	10501	-0-	-659	-0-	227	1	8387	2	N	1714	1639	1			1788
							2	5	1885	9							
*07	10622	X	10622	-0-	-0-	-0-	191	1	8598	2	N	1652	1642	1			1798
							16	5	1817	9							
08	10726	X	NO RPT	-0-	-10726	-0-					N	NO RPT					1798

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9641	X	2810	-0-	-6831	-0-	242	1	2449	2	N	108	28	1			4444
							119	9									
04	7710	X	307	-0-	-7403	-0-	27	1	280	2	N	-0-					4444
05	6572	X	-0-	-0-	-6572	-0-					N	-0-	9	1			4435
06	5700	X	490	-0-	-5210	-0-	35	1	359	2	N	87	9	1			4513
							96	9									
07	2821	X	2743	-0-	-78	-0-	187	1	1888	2	N	607					5120
							668	9									
08	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					5120

MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4357	X	4357	-0-	-0-	-0-	4206	5	151	9	N	137					479
04	3075	X	3075	-0-	-0-	-0-	2952	5	123	9	N	112	187	1			404
05	2369	X	2369	-0-	-0-	-0-	59	1	1052	2	N	1029	924	1			509
							126	5	1132	9							
06	3514	X	3514	-0-	-0-	-0-	143	1	2484	2	N	803	915	1			397
							4	5	883	9							
*07	6184	X	6184	-0-	-0-	-0-	231	1	5096	2	N	779	726	1			450
							857	9									
08	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					450

BRAINARD WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4363	X	4363	-0-	-0-	-0-	455	1	3343	2	N	514	745	1			3
							565	9									
04	3900	X	3815	-0-	-85	-0-	3290	2	525	9	N	477	375	1			105
05	4030	X	3821	-0-	-209	-0-	3307	2	16	5	N	453	555	1			3
							498	9									
06	3680	X	3680	-0-	-0-	-0-	3214	2	466	9	N	424	365	1			62
07	4030	X	3597	-0-	-433	-0-	3136	2	24	5	N	397	360	1			99
							437	9									
08	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					99

WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10788	X	9305	-0-	-1483	-0-	734	1	7421	2	N	1045	940	1			572
							1150	9									
04	10200	X	9225	-0-	-975	-0-	735	1	7434	2	N	960	934	1			598
							1056	9									
05	10292	X	8984	-0-	-1308	-0-	702	1	7094	2	N	1080	929	1			749
							1188	9									
06	9300	X	8071	-0-	-1229	-0-	639	1	6467	2	N	877	1094	1			532
							965	9									
*07	9654	X	9654	-0-	-0-	-0-	761	1	7693	2	N	1091	1077	1			546
							1200	9									
08	9548	X	NO RPT	-0-	-9548	-0-					N	NO RPT					546

WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7502	X	5646	-0-	-1856	-0-	440	1	4451	2	Y	686	133	1			2823
							755	9									
04	6300	X	5266	-0-	-1034	-0-	410	1	4145	2	Y	646	5	1			3464
							711	9									
05	6293	X	4241	-0-	-2052	-0-	330	1	3338	2	Y	521					3985
							573	9									
06	5400	X	3688	-0-	-1712	-0-	274	1	2772	2	Y	584	486	1			4083
							642	9									
07	5642	X	2829	-0-	-2813	-0-	199	1	2018	2	Y	556					4639
							612	9									
08	5642	X	NO RPT	-0-	-5642	-0-					Y	NO RPT					4639

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7719	X	1655	-0-	-6064	-0-	84	1	853	2	Y	653	126	1			2995
							718	9									
04	6690	X	2226	-0-	-4464	-0-	176	1	1778	2	Y	247	2	1			3240
							272	9									
05	5363	X	4857	-0-	-506	-0-	348	1	3512	2	Y	906					4146
							997	9									
06	4860	X	4541	-0-	-319	-0-	355	1	3584	2	Y	547	808	1			3885
							602	9									
*07	5261	X	5261	-0-	-0-	-0-	382	1	3868	2	Y	919					4804
							1011	9									
08	2294	X	NO RPT	-0-	-2294	-0-					Y	NO RPT					4804

MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	7782	-0-	7782	344066	646	1	6528	2	N	553	97	1			2738
							608	9									
04	0	W	7153	-0-	7153	351219	596	1	6028	2	N	481	3	1			3216
							529	9									
05	358293	X	7074	-0-	-351219	-0-	589	1	5957	2	N	480					3696
							528	9									
06	8190	X	6373	-0-	-1817	-0-	530	1	5356	2	N	443	456	1			3683
							487	9									
07	8153	X	6323	-0-	-1830	-0-	536	1	5414	2	N	339					4022
							373	9									
08	7781	X	NO RPT	-0-	-7781	-0-					N	NO RPT					4022

MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	6775	-0-	6775	293107	526	1	5316	2	N	848	134	1			3704
							933	9									
04	0	W	8286	-0-	8286	301393	673	1	6807	2	N	733	6	1			4431
							806	9									
05	310340	X	8947	-0-	-301393	-0-	749	1	7571	2	N	570					5001
							627	9									
06	8485	X	8485	-0-	-0-	-0-	698	1	7055	2	N	665	669	1			4997
							732	9									
*07	8496	X	8496	-0-	-0-	-0-	696	1	7031	2	N	699					5696
							769	9									
08	8556	X	NO RPT	-0-	-8556	-0-					N	NO RPT					5696

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	1800	-0-	1800	234329	105	1	1059	2	N	578	91	1			1950
							636	9									
04	0	W	1621	-0-	1621	235950	96	1	969	2	N	505	4	1			2451
							556	9									
05	237558	X	1608	-0-	-235950	-0-	97	1	976	2	N	486					2937
							535	9									
06	15831	X	15831	-0-	-0-	-0-	138	1	15145	2	N	498	417	1			3018
							548	9									
07	2418	X	1796	-0-	-622	-0-	117	1	1175	2	N	458					3476
							504	9									
08	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					3476

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4979	X	4979	-0-	-0-	-0-	413	1	4177	2	N	354	197	1			513
							389	9									
04	5610	X	1938	-0-	-3672	-0-	164	1	1651	2	N	112	195	1			430
							123	9									
05	5797	X	4587	-0-	-1210	-0-	378	1	3827	2	N	347	391	1			386
							382	9									
06	4770	X	4702	-0-	-68	-0-	395	1	3989	2	N	289	197	1			478
							318	9									
07	4991	X	4897	-0-	-94	-0-	413	1	4180	2	N	276	382	1			372
							304	9									
08	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					372

NIX 70 WELL #: 1H RRCID -> 278471 COMPL. DATE 10/13/2013 TOTAL DEPTH 8407 PERF. 9002 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	2264	-0-	-216	-0-	190	1	1925	2	N	135	186	1			97
							149	9									
04	2454	X	2454	-0-	-0-	-0-	210	1	2119	2	N	114					211
							125	9									
05	2325	X	2243	-0-	-82	-0-	189	1	1918	2	N	124	196	1			139
							136	9									
06	2336	X	2336	-0-	-0-	-0-	201	1	2028	2	N	97					236
							107	9									
*07	2917	X	2917	-0-	-0-	-0-	252	1	2554	2	N	101	193	1			144
							111	9									
08	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					144

SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	4875	-0-	4875	313742	421	1	4265	2	N	172	186	1			324
							189	9									
04	0	W	4655	-0-	4655	318397	396	1	4007	2	N	229	185	1			368
							252	9									
05	323109	X	4712	-0-	-318397	-0-	405	1	4090	2	N	197	183	1			382
							217	9									
06	4650	X	4379	-0-	-271	-0-	372	1	3766	2	N	219	183	1			418
							241	9									
*07	5195	X	5195	-0-	-0-	-0-	442	1	4474	2	N	254	180	1			492
							279	9									
08	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					492

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	1996	-0-	1996	96844	153	1	1547	2	N	269	371	1			512
							296	9									
04	0	W	1722	-0-	1722	98566	131	1	1320	2	N	246	183	1			575
							271	9									
05	100257	X	1691	-0-	-98566	-0-	116	1	1172	2	N	366	371	1			570
							403	9									
06	2460	X	1421	-0-	-1039	-0-	106	1	1070	2	N	223	182	1			611
							245	9									
07	2077	X	1420	-0-	-657	-0-	107	1	1084	2	N	208	363	1			456
							229	9									
08	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					456

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12121	X	9335	-0-	-2786	-0-	305	1	7610	2	N	1289	1292	1			1889
							2	5	1418	9							
04	10440	X	7957	-0-	-2483	-0-	222	1	6555	2	N	1073	1109	1			1853
							1180	9									
05	9703	X	7534	-0-	-2169	-0-	167	1	6077	2	N	1097	1299	1			1651
							83	5	1207	9							
06	8670	X	7189	-0-	-1481	-0-	155	1	5695	2	N	1149	1090	1			1710
							75	5	1264	9							
07	9331	X	8062	-0-	-1269	-0-	109	1	6616	2	N	1116	1097	1			1729
							109	5	1228	9							
08	9331	X	NO RPT	-0-	-9331	-0-					N	NO RPT					1729

IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	2042	-0-	2042	156538	156	1	1570	2	N	287	376	1			730
							316	9									
04	0	W	1898	-0-	1898	158436	146	1	1471	2	N	255	181	1			804
							281	9									
05	160098	X	1662	-0-	-158436	-0-	122	1	1230	2	N	282	368	1			718
							310	9									
06	2490	X	1431	-0-	-1059	-0-	107	1	1082	2	N	220	181	1			757
							242	9									
07	2294	X	1378	-0-	-916	-0-	104	1	1045	2	N	208	178	1			787
							229	9									
08	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					787

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3875	X	3433	-0-	-442	-0-	286	1	2883	2	N	240	371	1			215
							264	9									
04	3750	X	3331	-0-	-419	-0-	278	1	2803	2	N	227	187	1			255
							250	9									
05	3844	X	3428	-0-	-416	-0-	286	1	2887	2	N	232	183	1			304
							255	9									
06	3720	X	2930	-0-	-790	-0-	244	1	2476	2	N	191	182	1			313
							210	9									
07	3627	X	3433	-0-	-194	-0-	290	1	2925	2	N	198	183	1			328
							218	9									
08	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					328

KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10354	X	9956	-0-	-398	-0-	275	1	6837	2	N	2037	2037	1			1846
							603	5	2241	9							
04	10925	X	10925	-0-	-0-	-0-	262	1	7700	2	N	2223	2219	1			1850
							518	5	2445	9							
05	12232	X	12232	-0-	-0-	-0-	238	1	8594	2	N	2115	2207	1			1758
							1073	5	2327	9							
06	10899	X	10899	-0-	-0-	-0-	216	1	7896	2	N	1776	1634	1			1900
							833	5	1954	9							
*07	11000	X	11000	-0-	-0-	-0-	184	1	8152	2	N	1921	2001	1			1820
							551	5	2113	9							
08	11284	X	NO RPT	-0-	-11284	-0-					N	NO RPT					1820

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15128	X	10713	-0-	-4415	-0-	898	1	9078	2	N	670	371	1			442
							737	9									
04	13320	X	9698	-0-	-3622	-0-	815	1	8244	2	N	581	549	1			474
							639	9									
05	12834	X	9134	-0-	-3700	-0-	767	1	7759	2	N	553	555	1			472
							608	9									
06	11670	X	9597	-0-	-2073	-0-	807	1	8167	2	N	566	558	1			480
							623	9									
07	11501	X	8760	-0-	-2741	-0-	735	1	7439	2	N	533	544	1			469
							586	9									
08	10726	X	NO RPT	-0-	-10726	-0-					N	NO RPT					469

HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10633	X	9859	-0-	-774	-0-	977	1	7907	2	N	886	572	1			815
							975	9									
04	10290	X	9082	-0-	-1208	-0-	907	1	7333	2	N	758	938	1			635
							8	5	834	9							
05	10509	X	8000	-0-	-2509	-0-	795	1	6426	2	N	697	746	1			586
							12	5	767	9							
06	8779	X	8779	-0-	-0-	-0-	879	1	7111	2	N	717	724	1			579
							789	9									
07	9858	X	8255	-0-	-1603	-0-	828	1	6701	2	N	657	739	1			497
							3	5	723	9							
08	9858	X	NO RPT	-0-	-9858	-0-					N	NO RPT					497

NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4805	X	1340	-0-	-3465	-0-	115	1	1159	2	N	60					60
							66	9									
04	4650	X	1127	-0-	-3523	-0-	98	1	987	2	N	38					98
							42	9									
05	8384	X	8384	-0-	-0-	-0-	575	1	5820	2	N	1808	1697	1			209
							1989	9									
06	4513	X	4513	-0-	-0-	-0-	317	1	3195	2	N	910	774	1			345
							1001	9									
*07	3532	X	3532	-0-	-0-	-0-	251	1	2541	2	N	673	775	1			243
							740	9									
08	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					243

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12344	X	12344	-0-	-0-	-0-	1040	1	10511	2	N	721	552	1			225
							793	9									
04	10775	X	10775	-0-	-0-	-0-	909	1	9188	2	N	616	745	1			96
							678	9									
05	10881	X	10881	-0-	-0-	-0-	922	1	9325	2	N	576	553	1			119
							634	9									
06	9837	X	9837	-0-	-0-	-0-	842	1	8502	2	N	448	361	1			206
							493	9									
07	12338	X	9609	-0-	-2729	-0-	817	1	8268	2	N	476	532	1			150
							524	9									
08	12338	X	NO RPT	-0-	-12338	-0-					N	NO RPT					150

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7130	X	5987	-0-	-1143	-0-	539	1	5448	2	N	-0-	565	1			2902
04	6900	X	2705	-0-	-4195	-0-	223	1	2261	2	N	201	186	1			2917
							221	9									
05	5456	X	3597	-0-	-1859	-0-	281	1	2839	2	N	434	371	1			2980
							477	9									
06	4710	X	4139	-0-	-571	-0-	332	1	3354	2	N	412	547	1			2845
							453	9									
07	5983	X	523	-0-	-5460	-0-	46	1	466	2	N	10					2855
							11	9									
08	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					2855

URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5580	X	4624	-0-	-956	-0-	323	1	3263	2	N	944	934	1			659
							1038	9									
04	5400	X	4019	-0-	-1381	-0-	273	1	2769	2	N	888	1115	1			432
							977	9									
05	4960	X	3697	-0-	-1263	-0-	251	1	2546	2	N	818	739	1			511
							900	9									
06	3870	X	3464	-0-	-406	-0-	234	1	2374	2	N	778	913	1			376
							856	9									
07	4619	X	3259	-0-	-1360	-0-	219	1	2217	2	N	748	544	1			580
							823	9									
08	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					580

NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9197	X	9197	-0-	-0-	-0-	679	1	6864	2	N	1504	1377	1			1685
							1654	9									
04	7921	X	7921	-0-	-0-	-0-	581	1	5876	2	N	1331	1371	1			1645
							1464	9									
05	6995	X	6995	-0-	-0-	-0-	508	1	5132	2	N	1232	1155	1			1722
							1355	9									
06	7452	X	7452	-0-	-0-	-0-	547	1	5523	2	N	1256	1164	1			1814
							1382	9									
*07	6776	X	6776	-0-	-0-	-0-	515	1	5205	2	N	960	1164	1			1610
							1056	9									
08	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					1610

CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3931	X	3931	-0-	-0-	-0-	333	1	3361	2	N	215	186	1			480
							237	9									
04	3736	X	3736	-0-	-0-	-0-	321	1	3243	2	N	156	185	1			451
							172	9									
05	3521	X	3521	-0-	-0-	-0-	273	1	2760	2	N	444	189	1			706
							488	9									
06	3450	X	2967	-0-	-483	-0-	256	1	2588	2	N	112					818
							123	9									
07	3937	X	2486	-0-	-1451	-0-	210	1	2123	2	N	139	181	1			776
							153	9									
08	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					776

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5394	X	3140	-0-	-2254	-0-	233	1	2362	2	N	495	81	1			2077
							545	9									
04	4680	X	3168	-0-	-1512	-0-	242	1	2453	2	N	430	3	1			2504
							473	9									
05	4619	X	4386	-0-	-233	-0-	351	1	3549	2	N	442					2946
							486	9									
06	4470	X	4465	-0-	-5	-0-	356	1	3596	2	N	466	407	1			3005
							513	9									
*07	4475	X	4475	-0-	-0-	-0-	357	1	3604	2	N	467					3472
							514	9									
08	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					3472

HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2022	X	2022	-0-	-0-	-0-	146	1	1468	2	N	371	558	1			181
							408	9									
04	2123	X	2123	-0-	-0-	-0-	158	1	1592	2	N	339	186	1			334
							373	9									
05	2091	X	2091	-0-	-0-	-0-	157	1	1586	2	N	316	373	1			277
							348	9									
06	2039	X	2039	-0-	-0-	-0-	160	1	1613	2	N	242	182	1			337
							266	9									
07	2015	X	1910	-0-	-105	-0-	149	1	1506	2	N	232	347	1			222
							255	9									
08	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					222

GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9424	X	5069	-0-	-4355	-0-	398	1	4023	2	N	589	93	1			1970
							648	9									
04	8460	X	6877	-0-	-1583	-0-	546	1	5521	2	N	736	5	1			2701
							810	9									
05	7967	X	6674	-0-	-1293	-0-	539	1	5446	2	N	626					3327
							689	9									
06	7320	X	6451	-0-	-869	-0-	524	1	5291	2	N	578	600	1			3305
							636	9									
07	6758	X	6450	-0-	-308	-0-	525	1	5313	2	N	556					3861
							612	9									
08	7099	X	NO RPT	-0-	-7099	-0-					N	NO RPT					3861

LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12214	X	8342	-0-	-3872	-0-	676	1	6829	2	N	761	132	1			2463
							837	9									
04	11820	X	8771	-0-	-3049	-0-	719	1	7272	2	N	709	5	1			3167
							780	9									
05	9145	X	9077	-0-	-68	-0-	749	1	7569	2	N	690					3857
							759	9									
06	9330	X	8625	-0-	-705	-0-	718	1	7256	2	N	592	626	1			3823
							651	9									
07	9641	X	8913	-0-	-728	-0-	727	1	7348	2	N	762					4585
							838	9									
08	9052	X	NO RPT	-0-	-9052	-0-					N	NO RPT					4585

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7316	X	6662	-0-	-654	-0-	569	1	5753	2	N	309	187	1			1151
							340	9									
04	6840	X	6512	-0-	-328	-0-	557	1	5630	2	N	295	372	1			1074
							325	9									
05	7402	X	7402	-0-	-0-	-0-	638	1	6459	2	N	277	368	1			983
							305	9									
06	6780	X	6521	-0-	-259	-0-	561	1	5670	2	N	264	177	1			1070
							290	9									
07	7006	X	6130	-0-	-876	-0-	526	1	5310	2	N	267	366	1			971
							294	9									
08	6727	X	NO RPT	-0-	-6727	-0-					N	NO RPT					971

SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4433	X	4353	-0-	-80	-0-	362	1	3664	2	N	297	196	1			811
							327	9									
04	4260	X	3850	-0-	-410	-0-	322	1	3245	2	N	257	196	1			872
							283	9									
05	4402	X	2986	-0-	-1416	-0-	245	1	2477	2	N	240	389	1			723
							264	9									
06	4380	X	3172	-0-	-1208	-0-	259	1	2631	2	N	256	193	1			786
							282	9									
07	4526	X	3647	-0-	-879	-0-	302	1	3055	2	N	264	193	1			857
							290	9									
08	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					857

SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4773	X	4773	-0-	-0-	-0-	407	1	4122	2	N	222	374	1			48
							244	9									
04	4319	X	4319	-0-	-0-	-0-	367	1	3708	2	N	222	184	1			86
							244	9									
05	3549	X	3549	-0-	-0-	-0-	301	1	3044	2	N	185	178	1			93
							204	9									
06	3538	X	3538	-0-	-0-	-0-	297	1	3006	2	N	214	183	1			124
							235	9									
07	3162	X	2898	-0-	-264	-0-	241	1	2442	2	N	195	181	1			138
							215	9									
08	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					138

LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7161	X	5688	-0-	-1473	-0-	480	1	4844	2	N	331	51	1			1268
							364	9									
04	6870	X	4458	-0-	-2412	-0-	377	1	3814	2	N	243	2	1			1509
							267	9									
05	6634	X	4267	-0-	-2367	-0-	347	1	3506	2	N	376					1885
							414	9									
06	6420	X	4058	-0-	-2362	-0-	334	1	3369	2	N	323	342	1			1866
							355	9									
07	5890	X	4946	-0-	-944	-0-	413	1	4173	2	N	327					2193
							360	9									
08	5673	X	NO RPT	-0-	-5673	-0-					N	NO RPT					2193

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6355	X	4425	-0-	-1930	-0-	373 285	1 9	3767	2	N	259	392	1			584
04	5670	X	3922	-0-	-1748	-0-	331 250	1 9	3341	2	N	227	196	1			615
05	5456	X	3743	-0-	-1713	-0-	314 259	1 9	3170	2	N	235	198	1			652
06	4980	X	3418	-0-	-1562	-0-	286 246	1 9	2886	2	N	224	195	1			681
07	4712	X	3293	-0-	-1419	-0-	275 235	1 9	2783	2	N	214	191	1			704
08	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					704

HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5642	X	4235	-0-	-1407	-0-	348 375	1 9	3512	2	N	341	385	1			320
04	5010	X	3933	-0-	-1077	-0-	326 315	1 9	3292	2	N	286	391	1			215
05	4681	X	3906	-0-	-775	-0-	320 359	1 9	3227	2	N	326	194	1			347
06	4140	X	3389	-0-	-751	-0-	277 315	1 9	2797	2	N	286	388	1			245
07	4247	X	4010	-0-	-237	-0-	332 319	1 9	3359	2	N	290	192	1			343
08	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					343

MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6337	X	6337	-0-	-0-	-0-	258 1166	1 9	4913	2	N	1060	981	1			227
04	7830	X	6354	-0-	-1476	-0-	262 1108	1 9	4984	2	N	1007	980	1			254
05	8091	X	6829	-0-	-1262	-0-	286 1111	1 9	5432	2	N	1010	982	1			282
06	6960	X	5845	-0-	-1115	-0-	239 1069	1 9	4537	2	N	972	784	1			470
07	7192	X	4255	-0-	-2937	-0-	163 990	1 9	3102	2	N	900	969	1			401
08	6572	X	NO RPT	-0-	-6572	-0-					N	NO RPT					401

HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	1214	-0-	1214	82639	77 354	1 9	783	2	N	322	188	1			575
04	0	W	1154	-0-	1154	83793	88 175	1 9	891	2	N	159	367	1			367
05	0	W	1280	-0-	1280	85073	100 178	1 9	1002	2	N	162	188	1			341
06	1600	N	2441	-0-	841	85914	186 380	1 9	1875	2	N	345	367	1			319
*07	3100	N	1686	-0-	-1414	84500	126 289	1 9	1271	2	N	263	182	1			400
08	0	N	NO RPT	-0-	-0-	84500					N	NO RPT					400

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8494	X	7793	-0-	-701	-0-	640	1	6476	2	N	615	566	1			1292
							677	9									
04	8220	X	6905	-0-	-1315	-0-	558	1	5637	2	N	645	561	1			1376
							710	9									
05	7719	X	6695	-0-	-1024	-0-	548	1	5535	2	N	556	374	1			1558
							612	9									
06	7290	X	6051	-0-	-1239	-0-	487	1	4917	2	N	588	736	1			1410
							647	9									
07	7781	X	5788	-0-	-1993	-0-	472	1	4765	2	N	501	544	1			1367
							551	9									
08	7781	X	NO RPT	-0-	-7781	-0-					N	NO RPT					1367

WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8754	X	8754	-0-	-0-	-0-	725	1	7326	2	Y	639	109	1			3248
							703	9									
04	10620	X	8189	-0-	-2431	-0-	673	1	6799	2	Y	652	5	1			3895
							717	9									
05	10757	X	9643	-0-	-1114	-0-	811	1	8205	2	Y	570					4465
							627	9									
06	9360	X	8270	-0-	-1090	-0-	680	1	6873	2	Y	652	490	1			4627
							717	9									
07	8742	X	7964	-0-	-778	-0-	652	1	6582	2	Y	664					5291
							730	9									
08	8742	X	NO RPT	-0-	-8742	-0-					Y	NO RPT					5291

SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	3433	-0-	3433	161217	277	1	2792	2	N	331	187	1			756
							364	9									
04	164808	X	3591	-0-	-161217	-0-	298	1	3014	2	N	254	372	1			638
							279	9									
05	3844	X	3800	-0-	-44	-0-	318	1	3216	2	N	242	182	1			698
							266	9									
06	3722	X	3722	-0-	-0-	-0-	314	1	3169	2	N	217	182	1			733
							239	9									
*07	3582	X	3582	-0-	-0-	-0-	298	1	3007	2	N	252	184	1			801
							277	9									
08	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					801

HAND 16 WELL #: 5H RRCID -> 279061 COMPL. DATE 04/15/2014 TOTAL DEPTH 8752 PERF. 9156 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	12	1	118	2	N	95					323
							105	9									
04	1050	N	483	-0-	-567	-0-	34	1	351	2	N	89					412
							98	9									
05	554	N	554	-0-	-0-	-0-	42	1	427	2	N	77					489
							85	9									
06	450	N	450	-0-	-0-	-0-	33	1	337	2	N	73	182	1			380
							80	9									
*07	421	N	421	-0-	-0-	-0-	31	1	310	2	N	73					453
							80	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					453

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY 331 WELL #: 5H RRCID -> 279069 COMPL. DATE 08/12/2014 TOTAL DEPTH 8170 PERF. 8602 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7347	X	5081	-0-	-2266	-0-	407	1	4111	2	N	512	81	1			1729
							563	9									
04	6660	X	4237	-0-	-2423	-0-	339	1	3429	2	N	426	3	1			2152
							469	9									
05	6417	X	1528	-0-	-4889	-0-	104	1	1042	2	N	347					2499
							382	9									
06	5820	X	2736	-0-	-3084	-0-	196	1	1981	2	N	508	296	1			2711
							559	9									
07	5456	X	3372	-0-	-2084	-0-	251	1	2542	2	N	526					3237
							579	9									
08	5084	X	NO RPT	-0-	-5084	-0-					N	NO RPT					3237

WATERS RANCH 289 WELL #: 2H RRCID -> 279120 COMPL. DATE 12/12/2014 TOTAL DEPTH 8227 PERF. 8658 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	5439	-0-	5439	116683	438	1	4438	2	Y	512	88	1			1835
							563	9									
04	0	W	5369	-0-	5369	122052	444	1	4495	2	Y	391	3	1			2223
							430	9									
05	127279	X	5227	-0-	-122052	-0-	426	1	4313	2	Y	444					2667
							488	9									
06	4813	X	4813	-0-	-0-	-0-	401	1	4053	2	Y	326	377	1			2616
							359	9									
*07	7607	X	7607	-0-	-0-	-0-	631	1	6391	2	Y	532					3148
							585	9									
08	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					3148

PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3875	X	3875	-0-	-0-	-0-	274	1	2773	2	N	753	741	1			759
							828	9									
04	4713	X	4713	-0-	-0-	-0-	351	1	3550	2	N	738	734	1			763
							812	9									
05	4885	X	4885	-0-	-0-	-0-	367	1	3717	2	N	728	752	1			739
							801	9									
06	4158	X	4158	-0-	-0-	-0-	314	1	3167	2	N	615	366	1			988
							677	9									
*07	4403	X	4403	-0-	-0-	-0-	340	1	3438	2	N	568	725	1			831
							625	9									
08	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					831

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	115574					N	-0-					227
04	0	W	-0-	-0-	-0-	115574					N	-0-					227
05	115574	X	-0-	-0-	-115574	-0-					N	75					302
06	854	X	854	-0-	-0-	-0-	59	1	469	2	N	286	177	1			411
							11	5	315	9							
*07	666	X	666	-0-	-0-	-0-	230	1	436	9	N	396	358	1			449
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					449

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8277	X	6953	-0-	-1324	-0-	786	1	5434	2	N	666	554	1			1140
							733	9									
04	8010	X	6367	-0-	-1643	-0-	5685	2	26	5	N	596	557	1			1179
							656	9									
05	6153	X	6153	-0-	-0-	-0-	5520	2	49	5	N	531	751	1			959
							584	9									
06	6300	X	5745	-0-	-555	-0-	5056	2	108	5	N	528	375	1			1112
							581	9									
07	6944	X	5821	-0-	-1123	-0-	5053	2	211	5	N	506	550	1			1068
							557	9									
08	6944	X	NO RPT	-0-	-6944	-0-					N	NO RPT					1068

BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	4747	-0-	4747	146900	570	1	3570	2	N	552	552	1			669
							607	9									
04	0	W	4214	-0-	4214	151114	3660	2	88	5	N	424	377	1			716
							466	9									
05	0	W	4173	-0-	4173	155287	3631	2	89	5	N	412	552	1			576
							453	9									
06	0	W	3394	-0-	3394	158681	3016	2	29	5	N	317	368	1			525
							349	9									
*07	163890	X	5209	-0-	-158681	-0-	4706	2	9	5	N	449	363	1			611
							494	9									
08	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					611

BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	-0-	-0-	-0-	241243					N	372	381	1			300
04	0	Z	4976	-0-	4976	246219	551	1	4040	2	N	349	375	1			274
							1	5	384	9							
05	251357	X	5138	-0-	-246219	-0-	3906	2	907	5	N	295	370	1			199
							325	9									
06	4912	X	4912	-0-	-0-	-0-	4576	2	336	9	N	305	183	1			321
*07	4354	X	4354	-0-	-0-	-0-	4031	2	323	9	N	294	371	1			244
08	5146	X	NO RPT	-0-	-5146	-0-					N	NO RPT					244

RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 8888 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7719	X	7126	-0-	-593	-0-	522	1	5273	2	N	1210	1219	1			122
							1331	9									
04	7470	X	6758	-0-	-712	-0-	490	1	4955	2	N	1194	1209	1			107
							1313	9									
05	7719	X	6804	-0-	-915	-0-	501	1	5060	2	N	1130	1009	1			228
							1243	9									
06	7470	X	6198	-0-	-1272	-0-	447	1	4530	2	N	1110					1338
							1221	9									
*07	6521	X	6521	-0-	-0-	-0-	519	1	5248	2	N	685					2023
							754	9									
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2023

RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10540	X	NO RPT	-0-	-10540	-0-					N	NO RPT					1460
04	10200	X	NO RPT	-0-	-10200	-0-					N	NO RPT					1460
05	10540	X	NO RPT	-0-	-10540	-0-					N	NO RPT					1460
06	10200	X	NO RPT	-0-	-10200	-0-					N	NO RPT					1460
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1460
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1460

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF.10814 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12400	X	NO RPT	-0-	-12400	-0-					N	NO RPT					770
04	12000	X	NO RPT	-0-	-12000	-0-					N	NO RPT					770
05	12400	X	NO RPT	-0-	-12400	-0-					N	NO RPT					770
06	12000	X	NO RPT	-0-	-12000	-0-					N	NO RPT					770
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					770
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					770

RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17701	X	NO RPT	-0-	-17701	-0-					N	NO RPT					109
04	17130	X	NO RPT	-0-	-17130	-0-					N	NO RPT					109
05	17701	X	NO RPT	-0-	-17701	-0-					N	NO RPT					109
06	17130	X	NO RPT	-0-	-17130	-0-					N	NO RPT					109
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					109
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					109

KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18662	X	4261	-0-	-14401	-0-	209 74	1 9	3978	2	N	67					207
04	18060	X	3877	-0-	-14183	-0-	190 66	1 9	3621	2	N	60	197	1			70
05	18662	X	3241	-0-	-15421	-0-	159 67	1 9	3015	2	N	61					131
06	18060	X	3059	-0-	-15001	-0-	150 57	1 9	2852	2	N	52					183
*07	3574	X	3574	-0-	-0-	-0-	146 662	1 9	2766	2	N	602					785
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					785

RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10943	X	5714	-0-	-5229	-0-	440 821	1 9	4453	2	N	746	770	1			1780
04	10590	X	5727	-0-	-4863	-0-	443 799	1 9	4485	2	N	726	703	1			1803
05	10943	X	5678	-0-	-5265	-0-	442 767	1 9	4469	2	N	697	620	1			1880
06	10590	X	5677	-0-	-4913	-0-	443 749	1 9	4485	2	N	681					2561
*07	4442	X	4442	-0-	-0-	-0-	354 513	1 9	3575	2	N	466					3027
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3027

URSCHEL 72 WELL #: 4H RRCID -> 280306 COMPL. DATE 08/01/2015 TOTAL DEPTH 8807 PERF. 9119 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9300	X	NO RPT	-0-	-9300	-0-					Y	NO RPT					-0-
04	9000	X	NO RPT	-0-	-9000	-0-					Y	NO RPT					-0-
05	9300	X	NO RPT	-0-	-9300	-0-					Y	NO RPT					-0-
06	9000	X	NO RPT	-0-	-9000	-0-					Y	NO RPT					-0-
07	9300	X	NO RPT	-0-	-9300	-0-					Y	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WRIGHT 75 WELL #: 2HR RRCID -> 280773 COMPL. DATE 09/21/2015 TOTAL DEPTH 8720 PERF. 9159 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	5263	X	NO RPT	-0-	-5263	-0-					N	NO RPT					-0-
05	8587	X	NO RPT	-0-	-8587	-0-					N	NO RPT					-0-
06	8310	X	NO RPT	-0-	-8310	-0-					N	NO RPT					-0-
07	8587	X	NO RPT	-0-	-8587	-0-					N	NO RPT					-0-
08	8587	X	NO RPT	-0-	-8587	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RADER CLEVELAND (SA) WELL #: 3H RRCID -> 280775 COMPL. DATE 01/13/2014 TOTAL DEPTH 8663 PERF. 8828 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25560	X	10445	-0-	-15115	-0-	891 554	1 9	9000	2	N	504	328	1			1178
10	26412	X	8149	-0-	-18263	-0-	682 579	1 9	6888	2	N	526	508	1			1196
11	25560	X	10633	-0-	-14927	-0-	904 587	1 9	9142	2	N	534	533	1			1197
12	26412	X	11236	-0-	-15176	-0-	955 619	1 9	9662	2	N	563	536	1			1224
01	26412	X	8849	-0-	-17563	-0-	763 371	1 9	7715	2	N	337	597	1			964
02	24708	X	NO RPT	-0-	-24708	-0-					N	NO RPT					964
03	26412	X	NO RPT	-0-	-26412	-0-					N	NO RPT					964
04	25560	X	NO RPT	-0-	-25560	-0-					N	NO RPT					964
05	26412	X	NO RPT	-0-	-26412	-0-					N	NO RPT					964
06	25560	X	NO RPT	-0-	-25560	-0-					N	NO RPT					964
07	26412	X	NO RPT	-0-	-26412	-0-					N	NO RPT					964
08	26412	X	NO RPT	-0-	-26412	-0-					N	NO RPT					964

WRIGHT 75 WELL #: 4H RRCID -> 280808 COMPL. DATE 09/21/2015 TOTAL DEPTH 8701 PERF. 9213 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	8620	X	NO RPT	-0-	-8620	-0-					N	NO RPT					-0-
05	13361	X	NO RPT	-0-	-13361	-0-					N	NO RPT					-0-
06	12930	X	NO RPT	-0-	-12930	-0-					N	NO RPT					-0-
07	13361	X	NO RPT	-0-	-13361	-0-					N	NO RPT					-0-
08	13361	X	NO RPT	-0-	-13361	-0-					N	NO RPT					-0-

HOUSER 288 WELL #: 2H RRCID -> 280812 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	6698	-0-	6698	86636	569 382	1 9	5747	2	N	347					1129
10	0	W	7233	-0-	7233	93869	615 398	1 9	6220	2	N	362	635	1			856
11	0	W	6844	-0-	6844	100713	582 377	1 9	5885	2	N	343	458	1			741
12	0	W	6452	-0-	6452	107165	548 354	1 9	5550	2	N	322	178	1			885
01	0	W	7273	-0-	7273	114438	624 336	1 9	6313	2	N	305	372	1			818
02	0	W	NO RPT	-0-	-0-	114438					N	NO RPT					818
03	0	W	NO RPT	-0-	-0-	114438					N	NO RPT					818
04	0	W	NO RPT	-0-	-0-	114438					N	NO RPT					818
05	0	W	NO RPT	-0-	-0-	114438					N	NO RPT					818
06	0	W	NO RPT	-0-	-0-	114438					N	NO RPT					818
07	0	W	NO RPT	-0-	-0-	114438					N	NO RPT					818
08	0	W	NO RPT	-0-	-0-	114438					N	NO RPT					818

MARSHALL & WINSTON 78 WELL #: 1H RRCID -> 280885 COMPL. DATE 05/29/2015 TOTAL DEPTH 8675 PERF. 8675 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16368	X	NO RPT	-0-	-16368	-0-					N	NO RPT					-0-
04	15840	X	NO RPT	-0-	-15840	-0-					N	NO RPT					-0-
05	16368	X	NO RPT	-0-	-16368	-0-					N	NO RPT					-0-
06	15840	X	NO RPT	-0-	-15840	-0-					N	NO RPT					-0-
07	16368	X	NO RPT	-0-	-16368	-0-					N	NO RPT					-0-
08	16368	X	NO RPT	-0-	-16368	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 103 WELL #: RRCID -> 280898 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2855 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND 103 WELL #: RRCID -> 280899 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2855 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND 103 WELL #: RRCID -> 280900 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2855 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS UNIT WELL #: 2371H RRCID -> 280930 COMPL. DATE 06/12/2014 TOTAL DEPTH 8088 PERF. 8585 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31031	X	NO RPT	-0-	-31031	-0-					N	NO RPT					-0-
04	30030	X	NO RPT	-0-	-30030	-0-					N	NO RPT					-0-
05	31031	X	NO RPT	-0-	-31031	-0-					N	NO RPT					-0-
06	30030	X	NO RPT	-0-	-30030	-0-					N	NO RPT					-0-
07	31031	X	NO RPT	-0-	-31031	-0-					N	NO RPT					-0-
08	31031	X	NO RPT	-0-	-31031	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20739	X	17716	-0-	-3023	-0-	17525	2	191	9	N	174	196	1			127
04	20070	X	16600	-0-	-3470	-0-	16401	2	199	9	N	181					308
05	20398	X	16382	-0-	-4016	-0-	16183	2	199	9	N	181	197	1			292
06	18840	X	15273	-0-	-3567	-0-	15108	2	165	9	N	150	196	1			246
07	18600	X	15006	-0-	-3594	-0-	14841	2	165	9	N	150	195	1			201
08	17701	X	14324	-0-	-3377	-0-	14177	2	147	9	N	134	197	1			138

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8873	X	8873	-0-	-0-	-0-	8069	2	804	9	N	731	889	1			185
04	8430	X	7657	-0-	-773	-0-	6951	2	706	9	N	642	540	1			287
05	8711	X	7526	-0-	-1185	-0-	6858	2	668	9	N	607	529	1			365
06	8430	X	6401	-0-	-2029	-0-	5841	2	560	9	N	509	716	1			158
07	8711	X	6486	-0-	-2225	-0-	5985	2	501	9	N	455	353	1			260
08	8711	X	6636	-0-	-2075	-0-	6084	2	552	9	N	502	537	1			225

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97737	X	8901	-0-	-88836	-0-	6847	2	2054	9	N	1867	1745	1			302
04	10020	X	8510	-0-	-1510	-0-	6512	2	1998	9	N	1816	1959	1			159
05	9734	X	8419	-0-	-1315	-0-	6463	2	1956	9	N	1778	1735	1			202
06	9210	X	7860	-0-	-1350	-0-	6054	2	1806	9	N	1642	1552	1			292
07	9517	X	7829	-0-	-1688	-0-	6057	2	1772	9	N	1611	1543	1			360
08	8897	X	7466	-0-	-1431	-0-	5775	2	1691	9	N	1537	1748	1			149

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF.10645 - 15162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31248	X	15576	-0-	-15672	-0-	14013	2	1563	9	N	1421	1348	1			440
04	26940	X	13569	-0-	-13371	-0-	12326	2	1243	9	N	1130	1312	1			258
05	24149	X	12953	-0-	-11196	-0-	11733	2	1220	9	N	1109	942	1			425
06	20070	X	11664	-0-	-8406	-0-	10546	2	1118	9	N	1016	1130	1			311
07	17732	X	11068	-0-	-6664	-0-	10053	2	1015	9	N	923	939	1			295
08	15562	X	10270	-0-	-5292	-0-	9295	2	975	9	N	886	936	1			245

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF.10581 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56606	X	33288	-0-	-23318	-0-	31731	2	1557	9	N	1415	1440	1			433
04	47790	X	29340	-0-	-18450	-0-	28028	2	1312	9	N	1193	1254	1			372
05	43927	X	28369	-0-	-15558	-0-	27159	2	1210	9	N	1100	899	1			573
06	38130	X	25688	-0-	-12442	-0-	24612	2	1076	9	N	978	1246	1			305
07	36208	X	25015	-0-	-11193	-0-	24032	2	983	9	N	894	911	1			288
08	33294	X	23361	-0-	-9933	-0-	22479	2	882	9	N	802	928	1			162

WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127131	X	46436	-0-	-80695	-0-	44532	2	1904	9	N	1731	1936	1			392
04	123030	X	40040	-0-	-82990	-0-	38559	2	1481	9	N	1346	1314	1			424
05	80042	X	37205	-0-	-42837	-0-	35816	2	1389	9	N	1263	1486	1			201
06	62070	X	32617	-0-	-29453	-0-	31526	2	1091	9	N	992	940	1			253
07	54715	X	30643	-0-	-24072	-0-	29620	2	1023	9	N	930	943	1			240
08	46438	X	27553	-0-	-18885	-0-	26644	2	909	9	N	826	905	1			161

TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35359	X	35359	-0-	-0-	-0-	34994	2	365	9	N	332	380	1			300
04	52320	X	30525	-0-	-21795	-0-	30235	2	290	9	N	264	380	1			184
05	47740	X	28524	-0-	-19216	-0-	28246	2	278	9	N	253	192	1			245
06	45570	X	25317	-0-	-20253	-0-	25095	2	222	9	N	202	177	1			270
07	23970	X	23970	-0-	-0-	-0-	23783	2	187	9	N	170	192	1			248
08	35371	X	22265	-0-	-13106	-0-	22096	2	169	9	N	154	194	1			208

TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32907	X	32907	-0-	-0-	-0-	32712	2	195	9	N	177	194	1			128
04	51060	X	29162	-0-	-21898	-0-	28984	2	178	9	N	162					290
05	44826	X	27671	-0-	-17155	-0-	27517	2	154	9	N	140	196	1			234
06	40410	X	24936	-0-	-15474	-0-	24813	2	123	9	N	112	198	1			148
07	37386	X	24140	-0-	-13246	-0-	24008	2	132	9	N	120					268
08	32922	X	22663	-0-	-10259	-0-	22560	2	103	9	N	94	195	1			167

KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10137	X	9672	-0-	-465	-0-	8976	2	696	9	N	633	564	1			327
04	9810	X	8893	-0-	-917	-0-	8291	2	602	9	N	547	572	1			302
05	10137	X	8556	-0-	-1581	-0-	8018	2	538	9	N	489	564	1			227
06	9360	X	7816	-0-	-1544	-0-	7332	2	484	9	N	440	380	1			287
07	9672	X	7729	-0-	-1943	-0-	7245	2	484	9	N	440	384	1			343
08	9672	X	7516	-0-	-2156	-0-	7079	2	437	9	N	397	568	1			172

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3875	X	3701	-0-	-174	-0-	2988	2	713	9	N	648	760	1			148
04	3750	X	3485	-0-	-265	-0-	2807	2	678	9	N	616	564	1			200
05	3875	X	3519	-0-	-356	-0-	2841	2	678	9	N	616	563	1			253
06	3720	X	3387	-0-	-333	-0-	2752	2	635	9	N	577	573	1			257
07	3844	X	3530	-0-	-314	-0-	2878	2	652	9	N	593	573	1			277
08	3689	X	3186	-0-	-503	-0-	2550	2	636	9	N	578	573	1			282

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

03	54167	X	8050	-0-	-46117	-0-	6338	2	1712	9	N	1556	1716	1			233
04	9150	X	7287	-0-	-1863	-0-	5688	2	1599	9	N	1454	1164	1			523
05	9145	X	7109	-0-	-2036	-0-	5643	2	1466	9	N	1333	1564	1			292
06	8850	X	6413	-0-	-2437	-0-	5032	2	1381	9	N	1255	1167	1			380
07	8060	X	5802	-0-	-2258	-0-	4483	2	1319	9	N	1199	969	1			610
08	8060	X	5999	-0-	-2061	-0-	4728	2	1271	9	N	1155	1357	1			408

KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

03	4241	X	4241	-0-	-0-	-0-	3054	2	1187	9	N	1079	959	1			311
04	4080	X	3671	-0-	-409	-0-	2614	2	1057	9	N	961	733	1			539
05	4216	X	4026	-0-	-190	-0-	2871	2	1155	9	N	1050	1282	1			307
06	4080	X	3575	-0-	-505	-0-	2600	2	975	9	N	886	738	1			455
07	4216	X	3547	-0-	-669	-0-	2553	2	994	9	N	904	1110	1			249
08	4216	X	3386	-0-	-830	-0-	2421	2	965	9	N	877	742	1			384

WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

03	3658	X	3539	-0-	-119	-0-	2936	2	603	9	N	548	593	1			260
04	3540	X	2346	-0-	-1194	-0-	1781	2	565	9	N	514	394	1			380
05	3658	X	1847	-0-	-1811	-0-	1294	2	553	9	N	503	588	1			295
06	3540	X	1798	-0-	-1742	-0-	1329	2	469	9	N	426	391	1			330
07	3534	X	1439	-0-	-2095	-0-	977	2	462	9	N	420	391	1			359
08	3534	X	1891	-0-	-1643	-0-	1304	2	587	9	N	534	581	1			312

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

03	170878	X	14221	-0-	-156657	-0-	12079	2	2142	9	N	1947	1919	1			220
04	15960	X	10692	-0-	-5268	-0-	9055	2	1637	9	N	1488	1411	1			297
05	15562	X	9894	-0-	-5668	-0-	8344	2	1550	9	N	1409	1413	1			293
06	13770	X	9444	-0-	-4326	-0-	8002	2	1442	9	N	1311	1226	1			378
07	14229	X	8874	-0-	-5355	-0-	7534	2	1340	9	N	1218	1229	1			367
08	14229	X	8543	-0-	-5686	-0-	7215	2	1328	9	N	1207	1404	1			170

FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

03	11554	X	11554	-0-	-0-	-0-	9482	2	2072	9	N	1884	1727	1			678
04	10786	X	10786	-0-	-0-	-0-	8969	2	1817	9	N	1652	1700	1			630
05	10438	X	10438	-0-	-0-	-0-	8685	2	1753	9	N	1594	1842	1			382
06	10110	X	10070	-0-	-40	-0-	8478	2	1592	9	N	1447	1110	1			719
07	10447	X	10042	-0-	-405	-0-	8504	2	1538	9	N	1398	1485	1			632
08	10447	X	9724	-0-	-723	-0-	8277	2	1447	9	N	1315	1498	1			449

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

03	10013	X	2713	-0-	-7300	-0-	1741	2	972	9	N	884	704	1			392
04	3780	X	2072	-0-	-1708	-0-	1389	2	683	9	N	621	721	1			292
05	3100	X	2251	-0-	-849	-0-	1582	2	669	9	N	608	715	1			185
06	2940	X	2564	-0-	-376	-0-	1922	2	642	9	N	584	536	1			233
07	2761	X	2761	-0-	-0-	-0-	2097	2	664	9	N	604	528	1			309
*08	2818	X	2818	-0-	-0-	-0-	2167	2	651	9	N	592	711	1			190

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4743	X	2884	-0-	-1859	-0-	1904	2	980	9	N	891	945	1			433
04	3240	X	2598	-0-	-642	-0-	1734	2	864	9	N	785	768	1			450
05	3100	X	2712	-0-	-388	-0-	1878	2	834	9	N	758	978	1			230
06	2820	X	2299	-0-	-521	-0-	1608	2	691	9	N	628	580	1			278
07	2883	X	2398	-0-	-485	-0-	1649	2	749	9	N	681	577	1			382
08	2883	X	2361	-0-	-522	-0-	1609	2	752	9	N	684	770	1			296

KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

03	11470	X	7990	-0-	-3480	-0-	7349	2	641	9	N	583	577	1			331
04	11100	X	8208	-0-	-2892	-0-	7603	2	605	9	N	550	573	1			308
05	11470	X	8272	-0-	-3198	-0-	7713	2	559	9	N	508	578	1			238
06	8460	X	7674	-0-	-786	-0-	7162	2	512	9	N	465	388	1			315
07	8494	X	7566	-0-	-928	-0-	7057	2	509	9	N	463	383	1			395
08	8494	X	7086	-0-	-1408	-0-	6631	2	455	9	N	414	569	1			240

HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

03	10013	X	8764	-0-	-1249	-0-	6954	2	1810	9	N	1645	1343	1			552
04	8722	X	8722	-0-	-0-	-0-	7036	2	1686	9	N	1533	1509	1			576
05	10013	X	9066	-0-	-947	-0-	7494	2	1572	9	N	1429	1459	1			546
06	9120	X	8356	-0-	-764	-0-	6966	2	1390	9	N	1264	1469	1			341
07	9021	X	7695	-0-	-1326	-0-	6384	2	1311	9	N	1192	1291	1			242
08	9052	X	6757	-0-	-2295	-0-	5514	2	1243	9	N	1130	1111	1			261

HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

03	12731	X	12731	-0-	-0-	-0-	11933	2	798	9	N	725	975	1			274
04	11777	X	11777	-0-	-0-	-0-	11102	2	675	9	N	614	388	1			500
05	11683	X	11683	-0-	-0-	-0-	11088	2	595	9	N	541	755	1			286
06	10857	X	10857	-0-	-0-	-0-	10243	2	614	9	N	558	555	1			289
*07	11297	X	11297	-0-	-0-	-0-	10701	2	596	9	N	542	562	1			269
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					269

NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

03	8277	X	5789	-0-	-2488	-0-	4705	2	1084	9	N	985	780	1			412
04	5885	X	5885	-0-	-0-	-0-	4903	2	982	9	N	893	942	1			363
05	6665	X	5736	-0-	-929	-0-	4815	2	921	9	N	837	906	1			294
06	6456	X	6456	-0-	-0-	-0-	5621	2	835	9	N	759	737	1			316
07	6262	X	5249	-0-	-1013	-0-	4446	2	803	9	N	730	919	1			127
08	6076	X	4942	-0-	-1134	-0-	4157	2	785	9	N	714	554	1			287

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

03	116900	X	8955	-0-	-107945	-0-	8157	2	798	9	N	725	767	1			291
04	11820	X	8360	-0-	-3460	-0-	7591	2	769	9	N	699	577	1			413
05	11377	X	8033	-0-	-3344	-0-	7326	2	707	9	N	643	912	1			144
06	10500	X	7344	-0-	-3156	-0-	6715	2	629	9	N	572	562	1			154
07	10385	X	7019	-0-	-3366	-0-	6416	2	603	9	N	548	368	1			334
08	8959	X	6769	-0-	-2190	-0-	6183	2	586	9	N	533	577	1			290

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF.10452 - 14400

03	24490	X	10816	-0-	-13674	-0-	10128	2	688	9	N	625	537	1			313
04	23700	X	8969	-0-	-14731	-0-	8374	2	595	9	N	541	707	1			147
05	24490	X	8487	-0-	-16003	-0-	7929	2	558	9	N	507	534	1			120
06	23700	X	7549	-0-	-16151	-0-	7046	2	503	9	N	457	354	1			223
07	10819	X	7176	-0-	-3643	-0-	6730	2	446	9	N	405	371	1			257
08	10819	X	6560	-0-	-4259	-0-	6146	2	414	9	N	376	355	1			278

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2173	X	1160	-0-	-1013	-0-	916	2	244	9	N	222	96	1			348
04	1170	X	1120	-0-	-50	-0-	904	2	216	9	N	196	376	1			168
05	1209	X	1160	-0-	-49	-0-	945	2	215	9	N	195					363
06	1202	X	1202	-0-	-0-	-0-	952	2	250	9	N	227	385	1			205
07	1191	X	1191	-0-	-0-	-0-	962	2	229	9	N	208	195	1			218
*08	1174	N	1174	-0-	-0-	-0-	950	2	224	9	N	204	196	1			226

HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		84133	-0-	84133	103599	73893	2	10240	9	N	9309	9169	1			205
04	184528	X	80929	-0-	-103599	-0-	72070	2	8859	9	N	8054	8129	1			130
05	81499	X	76112	-0-	-5387	-0-	69102	2	7010	9	N	6373	6210	1			293
06	78870	X	59328	-0-	-19542	-0-	54113	2	5215	9	N	4741	4944	1			90
07	81499	X	59305	-0-	-22194	-0-	54860	2	4445	9	N	4041	3853	1			278
08	81499	X	48976	-0-	-32523	-0-	45325	2	3651	9	N	3319	3359	1			238

LEWIS 32 WELL #: 1H RRCID -> 280331 COMPL. DATE 02/06/2016 TOTAL DEPTH 9009 PERF. 9437 - 13603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		78321	-0-	78321	138480	70260	2	8061	9	N	7328	7350	1			452
04	0		74950	-0-	74950	213430	67511	2	7439	9	N	6763	6942	1			273
05	277262	X	63832	-0-	-213430	-0-	58119	2	5713	9	N	5194	5272	1			195
06	53880	X	49124	-0-	-4756	-0-	44812	2	4312	9	N	3920	3744	1			371
07	55676	X	42961	-0-	-12715	-0-	39240	2	3721	9	N	3383	3429	1			325
08	55676	X	38122	-0-	-17554	-0-	34914	2	3208	9	N	2916	2815	1			426

JONES TRUST 25 HMH WELL #: 2H RRCID -> 280606 COMPL. DATE 03/15/2016 TOTAL DEPTH 9124 PERF. 9465 - 13667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		43780	-0-	43780	43780	39577	2	4203	9	N	3821	3469	1			352
04	0		62121	-0-	62121	105901	56477	2	5644	9	N	5131	5208	1			275
05	150393	X	44492	-0-	-105901	-0-	40654	2	3838	9	N	3489	3399	1			365
06	42510	X	34943	-0-	-7567	-0-	32073	2	2870	9	N	2609	2851	1			123
07	43927	X	31048	-0-	-12879	-0-	28537	2	2511	9	N	2283	2296	1			110
08	43927	X	27454	-0-	-16473	-0-	25241	2	2213	9	N	2012	1952	1			170

WALTER 24 WELL #: 1H RRCID -> 280850 COMPL. DATE 04/03/2016 TOTAL DEPTH 9223 PERF. 9559 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		80560	-0-	80560	80560	71364	2	9196	9	N	8360	8065	1			295
05	0		96258	-0-	96258	176818	85238	2	11020	9	N	10018	10041	1			272
06	0		88165	-0-	88165	264983	79369	2	8796	9	N	7996	8000	1			268
07	0		104158	-0-	104158	369141	95431	2	8727	9	N	7934	8002	1			200
*08	454177	X	85036	-0-	-369141	-0-	78907	2	6129	9	N	5572	5542	1			230

MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8370	X	7855	-0-	-515	-0-	31	1	7264	2	N	509	595	1			232
							560	9									
04	7710	X	7236	-0-	-474	-0-	29	1	6673	2	N	485	395	1			322
							534	9									
05	7967	X	7680	-0-	-287	-0-	31	1	7062	2	N	534	583	1			273
							587	9									
06	7590	X	7166	-0-	-424	-0-	30	1	6650	2	N	442	378	1			337
							486	9									
07	7843	X	7265	-0-	-578	-0-	31	1	6739	2	N	450	585	1			202
							495	9									
08	7843	X	7147	-0-	-696	-0-	31	1	6619	2	N	452	392	1			262
							497	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5446	X	5446	-0-		-0-	-0-	31	1	4895	2	N	473	572	1			315
								520	9									
04	5430	X	4986	-0-		-444	-0-	29	1	4484	2	N	430	380	1			365
								473	9									
05	5797	X	5143	-0-		-654	-0-	31	1	4600	2	N	465	366	1			464
								512	9									
06	5610	X	4687	-0-		-923	-0-	29	1	4241	2	N	379	556	1			287
								417	9									
07	5797	X	4837	-0-		-960	-0-	30	1	4346	2	N	419	182	1			524
								461	9									
08	5456	X	4848	-0-		-608	-0-	31	1	4391	2	N	387	544	1			367
								426	9									

MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8835	X	5866	-0-		-2969	-0-	31	1	5611	2	N	204	185	1			267
								224	9									
04	7440	X	4941	-0-		-2499	-0-	30	1	4754	2	N	143	190	1			220
								157	9									
05	7688	X	4585	-0-		-3103	-0-	31	1	4401	2	N	139	156	1			203
								153	9									
06	6720	X	3847	-0-		-2873	-0-	30	1	3679	2	N	125					328
								138	9									
07	6479	X	3352	-0-		-3127	-0-	31	1	3202	2	N	108	189	1			247
								119	9									
08	5859	X	4019	-0-		-1840	-0-	31	1	3815	2	N	157	189	1			215
								173	9									

MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16368	X	13618	-0-		-2750	-0-	31	1	12765	2	N	747	578	1			563
								822	9									
04	15600	X	12531	-0-		-3069	-0-	30	1	11807	2	N	631	742	1			452
								694	9									
05	16058	X	11905	-0-		-4153	-0-	31	1	11257	2	N	561	363	1			650
								617	9									
06	13890	X	10840	-0-		-3050	-0-	30	1	10267	2	N	494	544	1			600
								543	9									
07	14167	X	10754	-0-		-3413	-0-	31	1	10205	2	N	471	369	1			702
								518	9									
08	13609	X	10564	-0-		-3045	-0-	31	1	10059	2	N	431	555	1			578
								474	9									

WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 09/03/2015 TOTAL DEPTH 8409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	SHUT IN		21510	-0-		21510	21510	25	1	12971	2	N	7740	7325	1			415
								8514	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		4036	-0-	4036	4036	3966	3	70	9	N	64					141
04	DLQ G-10		3506	-0-	3506	7542	14	1	3453	3	N	35					176
							39	9									
05	DLQ G-10		3549	-0-	3549	11091	3491	3	58	9	N	53					229
06	14574	X	3483	-0-	-11091	-0-	3444	3	39	9	N	35					264
07	4333	X	4333	-0-	-0-	-0-	4297	3	36	9	N	33					297
*08	4119	X	4119	-0-	-0-	-0-	4079	3	40	9	N	36	179	1			154

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

03	3098	N	3098	-0-	-0-	-0-	3070	3	28	9	N	25					151
04	2640	N	2627	-0-	-13	-0-	11	1	2591	3	N	23					174
							25	9									
05	2759	N	2759	-0-	-0-	-0-	2735	3	24	9	N	22					196
06	2722	N	2722	-0-	-0-	-0-	2704	3	18	9	N	16					212
07	3100	N	3417	-0-	317	317	3387	3	30	9	N	27					239
*08	3100	N	3174	-0-	74	391	3157	3	17	9	N	15					254

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

03	1178	N	848	-0-	-330	-0-	848	3			N	-0-					242
04	814	N	814	-0-	-0-	-0-	3	1	811	3	N	-0-					242
05	903	N	903	-0-	-0-	-0-	903	3			N	-0-					242
06	824	N	824	-0-	-0-	-0-	824	3			N	-0-					242
07	3100	N	6143	-0-	3043	3043	6143	3			N	-0-					242
*08	3100	N	11610	-0-	8510	11553	11588	3	22	9	N	20					262

OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

03	589	N	562	-0-	-27	-0-	562	2			Y	-0-	98	1			-0-
04	540	N	537	-0-	-3	-0-	534	2	3	9	Y	3	3	1			-0-
05	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					-0-
06	540	N	454	-0-	-86	-0-	454	2			Y	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					-0-
*08	610	N	610	-0-	-0-	-0-	604	2	6	9	Y	5					5

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4743	X	4082	-0-	-661	-0-	3708	3	374	9	N	340	395	1			161
*04	4470	X	3977	-0-	-493	-0-	3637	3	340	9	N	309	365	1			105
05	4557	X	3861	-0-	-696	-0-	3516	3	345	9	N	314	181	1	1	8	237
*06	4632	X	4632	-0-	-0-	-0-	360	1	3821	3	N	410	536	1	1	8	110
							451	9									
07	5625	X	5625	-0-	-0-	-0-	1240	1	3956	3	N	390	359	1	1	8	140
							429	9									
*08	5089	X	5089	-0-	-0-	-0-	1160	1	3549	3	N	345	365	1	10	8	110
							380	9									

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

03	10669	X	10669	-0-	-0-	-0-	1705	1	7972	3	N	902	920	1	2	8	322
							992	9									
*04	11340	X	9800	-0-	-1540	-0-	1623	1	7299	3	N	798	739	1	1	8	380
							878	9									
*05	11160	X	10454	-0-	-706	-0-	1684	1	7934	3	N	760	909	1	2	8	229
							836	9									
*06	10740	X	10105	-0-	-635	-0-	1650	1	7629	3	N	751	722	1	2	8	256
							826	9									
07	10664	X	10081	-0-	-583	-0-	1691	1	7532	3	N	780	901	1	2	8	133
							858	9									
08	10664	X	9931	-0-	-733	-0-	1705	1	7355	3	N	792	717	1	1	8	207
							871	9									

MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

03	245334	X	31881	-0-	-213453	-0-	330	1	29723	3	N	1662	1703	1	2	8	399
							1828	9									
*04	37020	X	29246	-0-	-7774	-0-	300	1	27294	3	N	1502	1481	1	1	8	419
							1652	9									
*05	35247	X	30125	-0-	-5122	-0-	310	1	28082	3	N	1575	1620	1	2	8	372
							1733	9									
06	33090	X	28146	-0-	-4944	-0-	300	1	26285	3	N	1419	1430	1	1	8	360
							1561	9									
07	34193	X	28296	-0-	-5897	-0-	310	1	26394	3	N	1447	1433	1	2	8	372
							1592	9									
08	31868	X	27298	-0-	-4570	-0-	310	1	25459	3	N	1390	1271	1	7	8	484
							1529	9									

MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

03	187612	X	12160	-0-	-175452	-0-	1147	1	10230	3	N	712	749	1	1	8	230
							783	9									
04	11381	X	11381	-0-	-0-	-0-	1110	1	9515	3	N	687	555	1	1	8	361
							756	9									
*05	13175	X	11514	-0-	-1661	-0-	1137	1	9662	3	N	650	721	1	1	8	289
							715	9									
*06	12390	X	11003	-0-	-1387	-0-	1110	1	9186	3	N	643	729	1	1	8	202
							707	9									
07	12648	X	11033	-0-	-1615	-0-	1144	1	9178	3	N	646	541	1	1	8	306
							711	9									
08	12152	X	10765	-0-	-1387	-0-	1147	1	8966	3	N	593	720	1	3	8	176
							652	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.10860 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		2240	-0-	2240	2240	2205	2	35	9	N	32					198
04	DLQ G-10		2483	-0-	2483	4723	2443	2	40	9	N	36					234
05	DLQ G-10		2601	-0-	2601	7324	2561	2	40	9	N	36	187	1			83
06	2900	N	2101	-0-	-799	6525	2067	2	34	9	N	31					114
07	3100	N	2080	-0-	-1020	5505	2043	2	37	9	N	34					148
*08	3100	N	2381	-0-	-719	4786	2342	2	39	9	N	35					183

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8866	X	6632	-0-	-2234	-0-	6270	2	362	9	N	329	370	1			553
04	7830	X	6065	-0-	-1765	-0-	5712	2	353	9	N	321	352	1			522
05	7812	X	7011	-0-	-801	-0-	6703	2	308	9	N	280	185	1			617
06	8010	X	8010	-0-	-0-	-0-	7660	2	350	9	N	318	358	1			577
07	7192	X	568	-0-	-6624	-0-	284	2	284	9	N	258	175	1			660
*08	7605	X	7605	-0-	-0-	-0-	7366	2	239	9	N	217	370	1			507

MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		3499	-0-	3499	3499	3364	2	135	9	N	123	191	1			480
04	DLQ G-10		4131	-0-	4131	7630	3954	2	177	9	N	161	180	1			461
05	DLQ G-10		4746	-0-	4746	12376	4535	2	211	9	N	192	187	1			466
06	17247	X	4871	-0-	-12376	-0-	4720	2	151	9	N	137	184	1			419
07	4278	X	260	-0-	-4018	-0-	130	2	130	9	N	118					537
*08	4747	X	4747	-0-	-0-	-0-	4620	2	127	9	N	115	187	1			465

LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	N	2215	-0-	-110	-0-	2179	2	36	9	N	33					210
04	2340	N	2174	-0-	-166	-0-	2134	2	40	9	N	36					246
05	2191	N	2191	-0-	-0-	-0-	2144	2	47	9	N	43					289
06	2670	N	2670	-0-	-0-	-0-	2589	2	81	9	N	74	186	1			177
07	2885	N	2885	-0-	-0-	-0-	2804	2	81	9	N	74					251
*08	2599	N	2599	-0-	-0-	-0-	2534	2	65	9	N	59					310

LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	X	1990	-0-	-707	-0-	1973	2	17	9	N	15					190
04	2220	X	1985	-0-	-235	-0-	1971	2	14	9	N	13					203
05	2061	N	2061	-0-	-0-	-0-	2048	2	13	9	N	12					215
06	1920	N	1872	-0-	-48	-0-	1859	2	13	9	N	12					227
07	2046	N	1963	-0-	-83	-0-	1949	2	14	9	N	13					240
08	2046	N	1693	-0-	-353	-0-	1687	2	6	9	N	5					245

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	509	-0-	-49	-0-	477	2	32	9	N	29					157
04	510	N	504	-0-	-6	-0-	468	2	36	9	N	33					190
05	527	N	507	-0-	-20	-0-	483	2	24	9	N	22					212
06	480	N	475	-0-	-5	-0-	453	2	22	9	N	20					232
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					232
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					232

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5332	X	5224	-0-	-108	-0-	5086	2	138	9	N	125					306
04	5160	X	5044	-0-	-116	-0-	4914	2	130	9	N	118	183	1	5	8	236
05	5332	X	5139	-0-	-193	-0-	5008	2	131	9	N	119	180	1	3	8	172
06	5160	X	5139	-0-	-21	-0-	4811	2	328	9	N	298	178	1	3	8	289
07	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					289
08	5239	X	NO RPT	-0-	-5239	-0-					N	NO RPT					289

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5797	X	4137	-0-	-1660	-0-	3624	2	513	9	N	466	522	1			145
04	5610	X	4033	-0-	-1577	-0-	3583	2	450	9	N	409	364	1	3	8	187
05	5239	X	3893	-0-	-1346	-0-	3477	2	416	9	N	378	371	1	6	8	188
06	4530	X	2261	-0-	-2269	-0-	2087	2	174	9	N	158	6	8			340
07	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					340
08	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					340

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	450	-0-	-15	-0-	450	2			N	-0-					44
04	480	N	422	-0-	-58	-0-	422	2			N	-0-					44
05	687	N	687	-0-	-0-	-0-	687	2			N	-0-					44
06	707	N	707	-0-	-0-	-0-	580	2	127	9	N	115					159
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					159
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					159

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10734	X	10734	-0-	-0-	-0-	10473	2	261	9	N	237	384	1			144
04	9977	X	9977	-0-	-0-	-0-	9740	2	237	9	N	215	179	1	4	8	176
05	10168	X	9821	-0-	-347	-0-	9600	2	221	9	N	201	171	1	3	8	203
06	9840	X	9597	-0-	-243	-0-	9415	2	182	9	N	165	190	1	3	8	175
07	10168	X	NO RPT	-0-	-10168	-0-					N	NO RPT					175
08	10168	X	NO RPT	-0-	-10168	-0-					N	NO RPT					175

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16182	X	15296	-0-	-886	-0-	15067	2	229	9	N	208	369	1			129
04	15660	X	14472	-0-	-1188	-0-	14273	2	199	9	N	181	181	1	2	8	127
05	15903	X	14749	-0-	-1154	-0-	14578	2	171	9	N	155	2	8			280
06	14910	X	13992	-0-	-918	-0-	13876	2	116	9	N	105	191	1	1	8	193
07	15345	X	NO RPT	-0-	-15345	-0-					N	NO RPT					193
08	15283	X	NO RPT	-0-	-15283	-0-					N	NO RPT					193

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3111	X	3111	-0-	-0-	-0-	476 290	1 9	2345	2	N	264	370	1			185
04	2940	X	2788	-0-	-152	-0-	456 178	1 9	2154	2	N	162	175	1			172
05	3038	X	2990	-0-	-48	-0-	476 266	1 9	2248	2	N	242	187	1			227
06	2940	X	2584	-0-	-356	-0-	461 155	1 9	1968	2	N	141	182	1	5	8	181
07	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					181
08	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					181

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11501	X	9859	-0-	-1642	-0-	9008	2	851	9	N	774	743	1			216
04	10950	X	9504	-0-	-1446	-0-	8694	2	810	9	N	736	562	1			390
05	11315	X	10099	-0-	-1216	-0-	9224	2	875	9	N	795	925	1			260
06	10350	X	10136	-0-	-214	-0-	9285	2	851	9	N	774	565	1	5	8	464
07	10199	X	NO RPT	-0-	-10199	-0-					N	NO RPT					464
08	10106	X	NO RPT	-0-	-10106	-0-					N	NO RPT					464

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4402	X	3831	-0-	-571	-0-	256 523	1 9	3052	2	N	475	439	1			195
04	4080	X	3593	-0-	-487	-0-	258 586	1 9	2749	2	N	533	562	1	6	8	160
05	4216	X	2994	-0-	-1222	-0-	273 534	1 9	2187	2	N	485	382	1	6	8	257
06	4080	X	2804	-0-	-1276	-0-	256 453	1 9	2095	2	N	412	378	1	5	8	286
07	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					286
08	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					286

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6417	X	5686	-0-	-731	-0-	5260	2	426	9	N	387	359	1			115
04	6210	X	5426	-0-	-784	-0-	5022	2	404	9	N	367	369	1			113
05	6169	X	5185	-0-	-984	-0-	4833	2	352	9	N	320	382	1	5	8	46
06	5790	X	5037	-0-	-753	-0-	4673	2	364	9	N	331	182	1	5	8	190
07	5766	X	NO RPT	-0-	-5766	-0-					N	NO RPT					190
08	5673	X	NO RPT	-0-	-5673	-0-					N	NO RPT					190

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10850	X	9588	-0-	-1262	-0-	9446	2	142	9	N	129	187	1			222
04	10500	X	9359	-0-	-1141	-0-	9208	2	151	9	N	137	192	1	2	8	165
05	10850	X	8691	-0-	-2159	-0-	8545	2	146	9	N	133	183	1	6	8	109
06	10200	X	6459	-0-	-3741	-0-	6331	2	128	9	N	116					225
07	10323	X	NO RPT	-0-	-10323	-0-					N	NO RPT					225
08	9672	X	NO RPT	-0-	-9672	-0-					N	NO RPT					225

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11997	X	11437	-0-	-560	-0-	10682	2	755	9	N	686	718	1			177
04	11610	X	10842	-0-	-768	-0-	10152	2	690	9	N	627	543	1	7	8	254
05	11997	X	11027	-0-	-970	-0-	10343	2	684	9	N	622	753	1	5	8	118
06	11610	X	10245	-0-	-1365	-0-	9631	2	614	9	N	558	367	1	9	8	300
07	11997	X	NO RPT	-0-	-11997	-0-					N	NO RPT					300
08	11439	X	NO RPT	-0-	-11439	-0-					N	NO RPT					300

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10230	X	9240	-0-	-990	-0-	8986	2	254	9	N	231	173	1			275
04	9900	X	8653	-0-	-1247	-0-	8397	2	256	9	N	233	189	1	6	8	313
05	10230	X	8722	-0-	-1508	-0-	8484	2	238	9	N	216	357	1	2	8	170
06	9900	X	7980	-0-	-1920	-0-	7815	2	165	9	N	150	190	1	3	8	127
07	10013	X	NO RPT	-0-	-10013	-0-					N	NO RPT					127
08	9238	X	NO RPT	-0-	-9238	-0-					N	NO RPT					127

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21339	X	21339	-0-	-0-	-0-	20417	2	922	9	N	838	940	1			328
04	18719	X	18719	-0-	-0-	-0-	17877	2	842	9	N	765	748	1	9	8	336
05	16563	X	16563	-0-	-0-	-0-	15781	2	782	9	N	711	568	1	6	8	473
06	15586	X	15586	-0-	-0-	-0-	14685	2	901	9	N	819	746	1			546
07	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					546
08	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					546

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13330	X	12672	-0-	-658	-0-	12295	2	377	9	N	343	375	1			242
04	12900	X	12171	-0-	-729	-0-	11795	2	376	9	N	342	382	1			202
05	13330	X	12303	-0-	-1027	-0-	11942	2	361	9	N	328	372	1			158
06	12900	X	11922	-0-	-978	-0-	11372	2	550	9	N	500	190	1			468
07	13051	X	NO RPT	-0-	-13051	-0-					N	NO RPT					468
08	12679	X	NO RPT	-0-	-12679	-0-					N	NO RPT					468

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15128	X	13693	-0-	-1435	-0-	13274	2	419	9	N	381	378	1			238
04	14640	X	12918	-0-	-1722	-0-	12530	2	388	9	N	353	380	1	4	8	207
05	15128	X	12953	-0-	-2175	-0-	12557	2	396	9	N	360	372	1	6	8	189
06	13830	X	12158	-0-	-1672	-0-	11815	2	343	9	N	312	190	1			311
07	14229	X	NO RPT	-0-	-14229	-0-					N	NO RPT					311
08	13702	X	NO RPT	-0-	-13702	-0-					N	NO RPT					311

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4350	X	4350	-0-	-0-	-0-	565 224	1 9	3561	2	N	204	187	1			181
04	3936	X	3936	-0-	-0-	-0-	547 206	1 9	3183	2	N	187	191	1			177
05	4301	X	4301	-0-	-0-	-0-	565 224	1 9	3512	2	N	204	190	1			191
06	4752	X	4752	-0-	-0-	-0-	547 246	1 9	3959	2	N	224	188	1			227
07	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					227
08	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					227

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17825	X	16326	-0-	-1499	-0-	15554	2	772	9	N	702	557	1			281
04	17250	X	15430	-0-	-1820	-0-	14695	2	735	9	N	668	749	1	10	8	190
05	17825	X	15532	-0-	-2293	-0-	14791	2	741	9	N	674	736	1	15	8	113
06	16950	X	14798	-0-	-2152	-0-	13926	2	872	9	N	793	554	1	13	8	339
07	16864	X	NO RPT	-0-	-16864	-0-					N	NO RPT					339
08	16337	X	NO RPT	-0-	-16337	-0-					N	NO RPT					339

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8764	X	8764	-0-	-0-	-0-	8333	2	431	9	N	392	371	1			191
04	8467	X	8467	-0-	-0-	-0-	8047	2	420	9	N	382	383	1	5	8	185
05	8719	X	8719	-0-	-0-	-0-	8337	2	382	9	N	347	380	1	3	8	149
06	8681	X	8681	-0-	-0-	-0-	8276	2	405	9	N	368	379	1	3	8	135
07	8680	X	NO RPT	-0-	-8680	-0-					N	NO RPT					135
08	8680	X	NO RPT	-0-	-8680	-0-					N	NO RPT					135

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	2437	-0-	-477	-0-	2095	2	342	9	N	311	383	1			128
04	2820	X	2473	-0-	-347	-0-	2067	2	406	9	N	369	361	1	4	8	132
05	2790	X	2449	-0-	-341	-0-	2088	2	361	9	N	328	193	1			267
06	2448	N	2448	-0-	-0-	-0-	2119	2	329	9	N	299	376	1			190
07	2542	N	NO RPT	-0-	-2542	-0-					N	NO RPT					190
08	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					190

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11780	X	11370	-0-	-410	-0-	10981	2	389	9	N	354	381	1			276
04	11400	X	10348	-0-	-1052	-0-	9973	2	375	9	N	341	377	1	7	8	233
05	11780	X	10377	-0-	-1403	-0-	10044	2	333	9	N	303	377	1	3	8	156
06	11400	X	9743	-0-	-1657	-0-	9469	2	274	9	N	249	188	1	3	8	214
07	11625	X	NO RPT	-0-	-11625	-0-					N	NO RPT					214
08	11377	X	NO RPT	-0-	-11377	-0-					N	NO RPT					214

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9858	X	6852	-0-	-3006	-0-	6423	2	429	9	N	390	380	1			282
04	6620	X	6620	-0-	-0-	-0-	6221	2	399	9	N	363	382	1			263
05	6789	X	6752	-0-	-37	-0-	6346	2	406	9	N	369	381	1			251
06	6630	X	6285	-0-	-345	-0-	5936	2	349	9	N	317	373	1			195
07	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					195
08	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					195

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3347	X	3347	-0-	-0-	-0-	782	1	2115	2	N	409	542	1			52
							450	9									
04	3131	X	3131	-0-	-0-	-0-	776	1	1920	2	N	395	380	1			67
							435	9									
05	3354	X	3354	-0-	-0-	-0-	805	1	2003	2	N	496	379	1			184
							546	9									
06	3203	X	3203	-0-	-0-	-0-	835	1	1903	2	N	423	366	1			241
							465	9									
07	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					241
08	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					241

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6045	X	5692	-0-	-353	-0-	5558	2	134	9	N	122	186	1			127
04	5850	X	5485	-0-	-365	-0-	5358	2	127	9	N	115					242
05	6045	X	5249	-0-	-796	-0-	5130	2	119	9	N	108	188	1			162
06	5850	X	5076	-0-	-774	-0-	4960	2	116	9	N	105					267
07	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					267
08	5704	X	NO RPT	-0-	-5704	-0-					N	NO RPT					267

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13050	X	13050	-0-	-0-	-0-	838	1	10943	2	N	1154	1674	1			149
							1269	9									
04	11544	X	11544	-0-	-0-	-0-	798	1	9548	2	N	1089	938	1	6	8	294
							1198	9									
05	12699	X	12699	-0-	-0-	-0-	856	1	10512	2	N	1210	1069	1			435
							1331	9									
06	11686	X	11686	-0-	-0-	-0-	807	1	9699	2	N	1073	1251	1			257
							1180	9									
07	10695	X	NO RPT	-0-	-10695	-0-					N	NO RPT					257
08	10695	X	NO RPT	-0-	-10695	-0-					N	NO RPT					257

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF. 10250 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20398	X	18744	-0-	-1654	-0-	18551	2	193	9	N	175	192	1			173
04	19740	X	17382	-0-	-2358	-0-	17186	2	196	9	N	178	191	1	7	8	153
05	20398	X	17389	-0-	-3009	-0-	17140	2	249	9	N	226	191	1	3	8	185
06	18810	X	16280	-0-	-2530	-0-	16073	2	207	9	N	188	188	1	5	8	180
07	19437	X	NO RPT	-0-	-19437	-0-					N	NO RPT					180
08	18755	X	NO RPT	-0-	-18755	-0-					N	NO RPT					180

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8525	X	6562	-0-	-1963	-0-	6430	2	132	9	N	120	191	1			139
04	8190	X	6540	-0-	-1650	-0-	6402	2	138	9	N	125	2	8			262
05	7657	X	6459	-0-	-1198	-0-	6330	2	129	9	N	117	192	1			187
06	7020	X	6340	-0-	-680	-0-	6011	2	329	9	N	299	187	1			299
07	7037	X	NO RPT	-0-	-7037	-0-					N	NO RPT					299
08	6758	X	NO RPT	-0-	-6758	-0-					N	NO RPT					299

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	N	2090	-0-	-452	-0-	1918	2	172	9	N	156	183	1			137
04	2370	N	1987	-0-	-383	-0-	1811	2	176	9	N	160	183	1	1	8	113
05	2232	N	2060	-0-	-172	-0-	1902	2	158	9	N	144					257
06	2922	N	2922	-0-	-0-	-0-	2748	2	174	9	N	158	188	1			227
07	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					227
08	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					227

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	14892	-0-	14892	29729	14010	2	882	9	N	802	751	1			332
04	43220	X	13491	-0-	-29729	-0-	12586	2	905	9	N	823	745	1	4	8	406
05	20119	X	13314	-0-	-6805	-0-	12400	2	914	9	N	831	945	1			292
06	19470	X	13281	-0-	-6189	-0-	12095	2	1186	9	N	1078	927	1			443
07	15872	X	NO RPT	-0-	-15872	-0-					N	NO RPT					443
08	14880	X	NO RPT	-0-	-14880	-0-					N	NO RPT					443

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36890	X	33828	-0-	-3062	-0-	32946	2	882	9	N	802	765	1	9	8	388
04	35700	X	30545	-0-	-5155	-0-	29753	2	792	9	N	720	731	1	10	8	367
05	36053	X	29586	-0-	-6467	-0-	28894	2	692	9	N	629	762	1	6	8	228
06	33870	X	27988	-0-	-5882	-0-	27330	2	658	9	N	598	572	1	5	8	249
07	33821	X	NO RPT	-0-	-33821	-0-					N	NO RPT					249
08	33821	X	NO RPT	-0-	-33821	-0-					N	NO RPT					249

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3208	X	3208	-0-	-0-	-0-	863 177	1 9	2168	2	N	161	191	1			190
04	3087	X	3087	-0-	-0-	-0-	835 158	1 9	2094	2	N	144	188	1	10	8	136
05	3062	X	3062	-0-	-0-	-0-	863 133	1 9	2066	2	N	121	5	8			252
06	2777	X	2777	-0-	-0-	-0-	835 216	1 9	1726	2	N	196	189	1	4	8	255
07	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					255
08	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					255

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16275	X	14700	-0-	-1575	-0-	13828	2	872	9	N	793	733	1			210
04	15750	X	13112	-0-	-2638	-0-	12383	2	729	9	N	663	561	1	7	8	305
05	16151	X	13821	-0-	-2330	-0-	13029	2	792	9	N	720	761	1	22	8	242
06	14580	X	12994	-0-	-1586	-0-	12107	2	887	9	N	806	570	1	18	8	460
07	14942	X	NO RPT	-0-	-14942	-0-					N	NO RPT					460
08	14694	X	NO RPT	-0-	-14694	-0-					N	NO RPT					460

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9982	X	9618	-0-	-364	-0-	9419	2	199	9	N	181	191	1			157
04	9420	X	8844	-0-	-576	-0-	8657	2	187	9	N	170	189	1	5	8	133
05	9982	X	8856	-0-	-1126	-0-	8685	2	171	9	N	155	171	1	2	8	115
06	9660	X	8242	-0-	-1418	-0-	8090	2	152	9	N	138	187	1	3	8	63
07	9982	X	NO RPT	-0-	-9982	-0-					N	NO RPT					63
08	9610	X	NO RPT	-0-	-9610	-0-					N	NO RPT					63

STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4731	X	4731	-0-	-0-	-0-	863 194	1 9	3674	2	N	176	182	1			120
04	4625	X	4625	-0-	-0-	-0-	835 196	1 9	3594	2	N	178	193	1	7	8	98
05	4734	X	4734	-0-	-0-	-0-	863 142	1 9	3729	2	N	129	4	8			223
06	4587	X	4587	-0-	-0-	-0-	835 199	1 9	3553	2	N	181	4	8			400
07	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					400
08	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					400

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12400	X	10470	-0-	-1930	-0-	10129	2	341	9	N	310	382	1			209
04	11760	X	8992	-0-	-2768	-0-	8692	2	300	9	N	273	383	1	7	8	92
05	11439	X	9800	-0-	-1639	-0-	9484	2	316	9	N	287	186	1	3	8	190
06	10710	X	8853	-0-	-1857	-0-	8553	2	300	9	N	273	379	1	4	8	80
07	10478	X	NO RPT	-0-	-10478	-0-					N	NO RPT					80
08	10478	X	NO RPT	-0-	-10478	-0-					N	NO RPT					80

EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	12564	-0-	12564	12564	10206	2	2358	9	N	2144	2087	1	5	8	285
04	0	W	12355	-0-	12355	24919	9866	2	2489	9	N	2263	2223	1	10	8	315
05	0	W	13021	-0-	13021	37940	10514	2	2507	9	N	2279	2232	1	11	8	351
06	0	W	11748	-0-	11748	49688	9603	2	2145	9	N	1950	1846	1	13	8	442
07	0	W	NO RPT	-0-	-0-	49688					N	NO RPT					442
08	0	W	NO RPT	-0-	-0-	49688					N	NO RPT					442

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

03	496	N	773	-0-	277	B	-6278	62	1	711	2	N	-0-					5
04	600	N	743	-0-	143	B	-6135	60	1	683	2	N	-0-					5
05	620	N	742	-0-	122	B	-6013	62	1	674	2	N	5					10
								6	9									
06	750	N	658	-0-	-92	B	-6013	60	1	598	2	N	-0-					10
07	775	N	700	-0-	-75	B	-6013	58	1	642	2	N	-0-					10
08	744	N	702	-0-	-42	B	-6013	62	1	640	2	N	-0-					10

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WICHITA WATER LLC 921665
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

03	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

03	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3906	X	3544	-0-	-362	-0-	1053	1	2231	2	N	236	183	1			334
							260	9									
04	3795	X	3795	-0-	-0-	-0-	953	1	2613	2	N	208	378	1			164
							229	9									
05	3906	X	3701	-0-	-205	-0-	1045	1	2473	2	N	166	182	1			148
							183	9									
06	4036	X	4036	-0-	-0-	-0-	1044	1	2809	2	N	166					314
							183	9									
07	3906	X	3743	-0-	-163	-0-	973	1	2619	2	N	137					451
							151	9									
*08	3969	X	3969	-0-	-0-	-0-	1044	1	2704	2	N	201	360	1			292
							221	9									

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

03	21597	X	3993	-0-	-17604	-0-	3551	2	442	9	N	402	352	1			307
04	5002	X	5002	-0-	-0-	-0-	4452	2	550	9	N	500	710	1			97
05	6262	X	3531	-0-	-2731	-0-	3121	2	410	9	N	373	181	1			289
06	6060	X	3122	-0-	-2938	-0-	2799	2	323	9	N	294	364	1			219
07	5766	X	2993	-0-	-2773	-0-	2697	2	296	9	N	269	184	1			304
08	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					304

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

03	16281	X	4756	-0-	-11525	-0-	4464	2	292	9	N	265	364	1			61
04	3119	X	3119	-0-	-0-	-0-	2900	2	219	9	N	199	194	1			66
05	4247	X	3244	-0-	-1003	-0-	2973	2	271	9	N	246	181	1			131
06	4590	X	4424	-0-	-166	-0-	4179	2	245	9	N	223	188	1			166
07	4743	X	4441	-0-	-302	-0-	4195	2	246	9	N	224	369	1			21
08	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					21

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

03	5859	X	3978	-0-	-1881	-0-	3817	2	161	9	N	146	358	1			701
04	5693	X	5693	-0-	-0-	-0-	5225	2	468	9	N	425	363	1			763
05	5177	X	5135	-0-	-42	-0-	4596	2	539	9	N	490	383	1			870
06	4799	X	4799	-0-	-0-	-0-	4577	2	222	9	N	202	377	1			695
07	5890	X	4953	-0-	-937	-0-	4666	2	287	9	N	261	186	1			770
08	5890	X	NO RPT	-0-	-5890	-0-					N	NO RPT					770

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

03	9582	X	9582	-0-	-0-	-0-	9263	2	319	9	N	290	180	1			855
04	4690	X	4690	-0-	-0-	-0-	4524	2	166	9	N	151	558	1			448
05	3906	X	1025	-0-	-2881	-0-	929	2	96	9	N	87					535
06	6270	X	5356	-0-	-914	-0-	5207	2	149	9	N	135	190	1			480
07	6479	X	6111	-0-	-368	-0-	5844	2	267	9	N	243	183	1			540
08	6479	X	NO RPT	-0-	-6479	-0-					N	NO RPT					540

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

03	31722	X	7738	-0-	-23984	-0-	7666	2	72	9	N	65	197	1			1034
04	3293	X	3293	-0-	-0-	-0-	3284	2	9	9	N	8					1042
05	9920	X	-0-	-0-	-9920	-0-					N	-0-					1042
06	9120	X	5793	-0-	-3327	-0-	5676	2	117	9	N	106	367	1			781
07	9424	X	8651	-0-	-773	-0-	8508	2	143	9	N	130					911
08	7750	X	NO RPT	-0-	-7750	-0-					N	NO RPT					911

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	X	835	-0-	-64	-0-	835	2			N	-0-					90
04	834	X	834	-0-	-0-	-0-	834	2			N	-0-					90
05	838	X	838	-0-	-0-	-0-	829	2	9	9	N	8					98
06	810	X	682	-0-	-128	-0-	678	2	4	9	N	4					102
07	868	X	860	-0-	-8	-0-	832	2	28	9	N	25					127
*08	994	X	994	-0-	-0-	-0-	952	2	42	9	N	38					165

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

03	2883	X	2197	-0-	-686	-0-	2152	2	45	9	N	41					268
04	2253	X	2253	-0-	-0-	-0-	2152	2	101	9	N	92	188	1			172
05	2294	X	2237	-0-	-57	-0-	2197	2	40	9	N	36					208
06	2220	X	2124	-0-	-96	-0-	2120	2	4	9	N	4					212
07	2325	X	2174	-0-	-151	-0-	2152	2	22	9	N	20					232
08	2325	X	2111	-0-	-214	-0-	2032	2	79	9	N	72	189	1			115

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

03	0	N	-0-	-0-	-0-	-0-					N	-0-					93
04	0	N	-0-	-0-	-0-	-0-					N	-0-					93
05	0	N	-0-	-0-	-0-	-0-					N	-0-					93
06	0	N	-0-	-0-	-0-	-0-					N	-0-					93
07	0	N	-0-	-0-	-0-	-0-					N	-0-					93
08	0	N	-0-	-0-	-0-	-0-					N	-0-					93

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					69

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

03	465	X	393	-0-	-72	-0-	393	2			N	-0-					22
04	393	X	393	-0-	-0-	-0-	393	2			N	-0-					22
05	403	X	402	-0-	-1	-0-	402	2			N	-0-					22
06	395	X	395	-0-	-0-	-0-	395	2			N	-0-					22
07	419	X	419	-0-	-0-	-0-	419	2			N	-0-					22
08	403	X	280	-0-	-123	-0-	280	2			N	-0-					22

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	X	455	-0-	-2056	-0-	455	2			N	-0-					132
04	600	X	455	-0-	-145	-0-	455	2			N	-0-					132
05	620	X	128	-0-	-492	-0-	128	2			N	-0-					132
06	480	X	56	-0-	-424	-0-	56	2			N	-0-					132
07	496	X	25	-0-	-471	-0-	25	2			N	-0-					132
08	465	X	59	-0-	-406	-0-	59	2			N	-0-					132

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	X	-0-	-0-	-279	-0-					N	-0-					30
04	90	X	-0-	-0-	-90	-0-					N	-0-					30
05	62	X	-0-	-0-	-62	-0-					N	-0-					30
06	0	X	-0-	-0-	-0-	-0-					N	-0-					30
07	0	X	-0-	-0-	-0-	-0-					N	-0-					30
08	0	X	-0-	-0-	-0-	-0-					N	-0-					30

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2782	X	2782	-0-	-0-	-0-	2776	2	6	9	N	5					138
04	2776	X	2776	-0-	-0-	-0-	2776	2			N	-0-					138
05	2759	X	712	-0-	-2047	-0-	712	2			N	-0-					138
06	2700	X	427	-0-	-2273	-0-	427	2			N	-0-					138
07	2883	X	647	-0-	-2236	-0-	647	2			N	-0-					138
08	2883	X	482	-0-	-2401	-0-	482	2			N	-0-					138

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	X	738	-0-	-1339	-0-	738	2			N	-0-					115
04	738	N	738	-0-	-0-	-0-	738	2			N	-0-					115
05	1116	N	423	-0-	-693	-0-	423	2			N	-0-					115
06	720	N	225	-0-	-495	-0-	225	2			N	-0-					115
07	775	N	226	-0-	-549	-0-	226	2			N	-0-					115
08	434	N	152	-0-	-282	-0-	152	2			N	-0-					115

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					52
04	0	X	-0-	-0-	-0-	-0-					N	-0-					52
05	0	X	-0-	-0-	-0-	-0-					N	-0-					52
06	0	X	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	-0-	-0-	-3286	-0-					N	-0-					156
04	2280	X	-0-	-0-	-2280	-0-					N	-0-					156
05	1333	X	-0-	-0-	-1333	-0-					N	-0-					156
06	990	X	-0-	-0-	-990	-0-					N	-0-					156
07	0	X	-0-	-0-	-0-	-0-					N	-0-					156
08	0	X	-0-	-0-	-0-	-0-					N	-0-					156

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	X	1517	-0-	-188	-0-	1517	2			N	-0-					188
04	1517	X	1517	-0-	-0-	-0-	1517	2			N	-0-					188
05	1682	X	1682	-0-	-0-	-0-	1682	2			N	-0-					188
06	1609	X	1609	-0-	-0-	-0-	1609	2			N	-0-					188
07	1634	X	1634	-0-	-0-	-0-	1634	2			N	-0-					188
08	1674	X	1582	-0-	-92	-0-	1582	2			N	-0-					188
	BYERS, RN UNIT				WELL #: 2302		RRCID -> 225551		COMPL. DATE 11/17/2006			TOTAL DEPTH 13851			PERF.12254 - 13382		
03	4185	X	634	-0-	-3551	-0-	624	2	10	9	N	9					192
04	3780	X	625	-0-	-3155	-0-	624	2	1	9	N	1					193
05	3875	X	528	-0-	-3347	-0-	526	2	2	9	N	2					195
06	990	X	883	-0-	-107	-0-	869	2	14	9	N	13					208
07	868	X	673	-0-	-195	-0-	660	2	13	9	N	12					220
*08	906	X	906	-0-	-0-	-0-	897	2	9	9	N	8					228
	MOORE				WELL #: 5003		RRCID -> 227762		COMPL. DATE 07/10/2007			TOTAL DEPTH N/A			PERF. N/A		
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	SN BYERS UNIT				WELL #: 2309		RRCID -> 228016		COMPL. DATE 04/06/2007			TOTAL DEPTH 13642			PERF.12128 - 13495		
03	403	X	335	-0-	-68	-0-	335	2			N	-0-					33
04	360	X	335	-0-	-25	-0-	335	2			N	-0-					33
05	341	X	275	-0-	-66	-0-	275	2			N	-0-					33
06	358	X	358	-0-	-0-	-0-	358	2			N	-0-					33
07	343	X	343	-0-	-0-	-0-	343	2			N	-0-					33
08	341	X	213	-0-	-128	-0-	213	2			N	-0-					33
	VELASQUEZ				WELL #: 1614		RRCID -> 228034		COMPL. DATE 03/02/2007			TOTAL DEPTH 13837			PERF.12849 - 13598		
03	0	X	-0-	-0-	-0-	-0-					N	-0-					53
04	0	X	-0-	-0-	-0-	-0-					N	-0-					53
05	279	X	-0-	-0-	-279	-0-					N	-0-					53
06	270	X	-0-	-0-	-270	-0-					N	-0-					53
07	279	X	-0-	-0-	-279	-0-					N	-0-					53
08	0	X	-0-	-0-	-0-	-0-					N	-0-					53
	MCALLISTER				WELL #: 2213		RRCID -> 228056		COMPL. DATE 02/04/2007			TOTAL DEPTH 13514			PERF.12241 - 13420		
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	MCALLISTER NORTH				WELL #: 2206		RRCID -> 231203		COMPL. DATE 12/06/2007			TOTAL DEPTH N/A			PERF. N/A		
03	4650	X	3493	-0-	-1157	-0-	3493	2			N	-0-					132
04	3840	X	3493	-0-	-347	-0-	3493	2			N	-0-					132
05	4588	X	2827	-0-	-1761	-0-	2827	2			N	-0-					132
06	4440	X	2455	-0-	-1985	-0-	2455	2			N	-0-					132
07	4588	X	2278	-0-	-2310	-0-	2278	2			N	-0-					132
08	3596	X	2230	-0-	-1366	-0-	2230	2			N	-0-					132

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	X	1349	-0-	-108	-0-	1349	2			N	-0-					105
04	1350	X	1349	-0-	-1	-0-	1349	2			N	-0-					105
05	1395	X	1193	-0-	-202	-0-	1193	2			N	-0-					105
06	1320	X	1180	-0-	-140	-0-	1180	2			N	-0-					105
07	1395	X	1230	-0-	-165	-0-	1230	2			N	-0-					105
08	1395	X	1288	-0-	-107	-0-	1288	2			N	-0-					105

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	3016	-0-	-146	-0-	2998	2	18	9	N	16					168
04	3002	X	3002	-0-	-0-	-0-	2998	2	4	9	N	4					172
05	3158	X	3158	-0-	-0-	-0-	3151	2	7	9	N	6					178
06	3076	X	3076	-0-	-0-	-0-	3070	2	6	9	N	5					183
07	3173	X	3173	-0-	-0-	-0-	3169	2	4	9	N	4					187
08	3162	X	3026	-0-	-136	-0-	3009	2	17	9	N	15					202

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					168
04	0	X	-0-	-0-	-0-	-0-					N	-0-					168
05	0	X	-0-	-0-	-0-	-0-					N	-0-					168
06	0	X	-0-	-0-	-0-	-0-					N	-0-					168
07	0	X	-0-	-0-	-0-	-0-					N	-0-					168
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	385	-0-	-2343	-0-	385	2			N	-0-					180
04	2160	X	385	-0-	-1775	-0-	385	2			N	-0-					180
05	1705	X	249	-0-	-1456	-0-	249	2			N	-0-					180
06	360	X	75	-0-	-285	-0-	75	2			N	-0-					180
07	403	X	148	-0-	-255	-0-	148	2			N	-0-					180
08	403	X	-0-	-0-	-403	-0-					N	-0-					180

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE (BROWN DOLOMITE) //CONT.// 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	03	898	N	898	-0-	-0-	-0-	898	3			N	-0-					140
	04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					140
	05	868	N	707	-0-	-161	-0-	707	3			N	-0-					140
	06	870	N	810	-0-	-60	-0-	810	3			N	-0-					140
	07	837	N	817	-0-	-20	-0-	817	3			N	-0-					140
*	08	747	N	747	-0-	-0-	-0-	747	3			N	-0-					140

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	03	193	N	193	-0-	-0-	-0-	152	3	41	9	N	37	26	1			16
	04	199	N	199	-0-	-0-	-0-	155	3	44	9	N	40	39	1			17
	05	217	N	193	-0-	-24	-0-	158	3	35	9	N	32	27	1			22
	06	201	N	201	-0-	-0-	-0-	162	3	39	9	N	35	40	1			17
	07	217	N	208	-0-	-9	-0-	174	3	34	9	N	31	40	1			8
*	08	211	N	211	-0-	-0-	-0-	178	3	33	9	N	30	27	1			11

LONE BUTTE (CLEVELAND) //CONT.// 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
07	14B2	EXT	-0-	-0-	-0-	-0-					N	4	4	8			93
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					93

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

03	93	N	85	-0-	-8	-0-	31	1	54	2	N	-0-					198
04	93	N	93	-0-	-0-	-0-	30	1	63	2	N	-0-					198
05	92	N	92	-0-	-0-	-0-	31	1	61	2	N	-0-					198
06	90	N	85	-0-	-5	-0-	30	1	55	2	N	-0-					198
07	93	N	88	-0-	-5	-0-	31	1	57	2	N	-0-					198
*08	100	N	100	-0-	-0-	-0-	31	1	69	2	N	-0-					198

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

03	3968	X	3833	-0-	-135	-0-	62	1	3771	2	N	-0-					168
04	3750	X	3672	-0-	-78	-0-	60	1	3612	2	N	-0-					168
05	3875	X	3786	-0-	-89	-0-	62	1	3724	2	N	-0-					168
06	3720	X	3582	-0-	-138	-0-	60	1	3522	2	N	-0-					168
07	3844	X	3727	-0-	-117	-0-	62	1	3648	2	N	15	156	1			27
							17	9									
08	3844	X	3699	-0-	-145	-0-	62	1	3637	2	N	-0-					27

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

03	449	N	449	-0-	-0-	-0-	449	2			N	-0-					34
04	619	N	619	-0-	-0-	-0-	619	2			N	-0-					34
05	513	N	513	-0-	-0-	-0-	513	2			N	-0-					34
06	470	N	470	-0-	-0-	-0-	470	2			N	-0-					34
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					34
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					34

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF. 12027 - 14617

03	3948	X	3122	-0-	-826	-0-	3061	2	61	9	N	55	178	1	10	8	70
04	3020	X	3020	-0-	-0-	-0-	2942	2	78	9	N	71	13	8			128
05	2635	X	2498	-0-	-137	-0-	2418	2	80	9	N	73	6	8			195
06	2550	X	2434	-0-	-116	-0-	2366	2	68	9	N	62	186	1	9	8	62
07	2635	X	2519	-0-	-116	-0-	2468	2	51	9	N	46	10	8			98
08	2635	X	2343	-0-	-292	-0-	2273	2	70	9	N	64	7	8			155

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2786	-0-	-345	-0-	2783	2	3	9	N	3					220
04	3030	X	2791	-0-	-239	-0-	2641	2	150	9	N	136					356
05	3069	X	2787	-0-	-282	-0-	2677	2	110	9	N	100					456
06	2771	X	2771	-0-	-0-	-0-	2672	2	99	9	N	90	370	1			176
07	2883	X	2872	-0-	-11	-0-	2744	2	128	9	N	116					292
08	2883	X	2861	-0-	-22	-0-	2740	2	121	9	N	110	196	1			206

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4143	X	4143	-0-	-0-	-0-	3972	2	171	9	N	155	186	1			127
04	3895	X	3895	-0-	-0-	-0-	3770	2	125	9	N	114					241
05	4670	X	4670	-0-	-0-	-0-	4534	2	136	9	N	124	180	1			185
06	4826	X	4826	-0-	-0-	-0-	4729	2	97	9	N	88	183	1			90
07	5025	X	5025	-0-	-0-	-0-	4915	2	110	9	N	100					190
*08	4892	X	4892	-0-	-0-	-0-	4805	2	87	9	N	79	189	1			80

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12590	X	12590	-0-	-0-	-0-	12510	2	80	9	N	73	190	1			86
04	12178	X	12178	-0-	-0-	-0-	12111	2	67	9	N	61					147
05	12339	X	12339	-0-	-0-	-0-	12236	2	103	9	N	94	183	1			58
06	12467	X	12467	-0-	-0-	-0-	12404	2	63	9	N	57					115
07	12704	X	12704	-0-	-0-	-0-	12602	2	102	9	N	93	179	1			29
*08	13134	X	13134	-0-	-0-	-0-	13058	2	76	9	N	69					98

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7343	X	7343	-0-	-0-	-0-	6802	2	541	9	N	492	553	1			172
04	6951	X	6951	-0-	-0-	-0-	6469	2	482	9	N	438	185	1			425
05	8432	X	7445	-0-	-987	-0-	7007	2	438	9	N	398	369	1			454
06	8160	X	7406	-0-	-754	-0-	7001	2	405	9	N	368	539	1			283
07	8432	X	8058	-0-	-374	-0-	7596	2	462	9	N	420	361	1			342
08	5983	X	4367	-0-	-1616	-0-	4099	2	268	9	N	244	405	1			181

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9145	X	7993	-0-	-1152	-0-	7675	2	318	9	N	289	373	1			245
04	8670	X	7098	-0-	-1572	-0-	6846	2	252	9	N	229	184	1			290
05	8959	X	5662	-0-	-3297	-0-	5422	2	240	9	N	218	188	1			320
06	4849	X	4849	-0-	-0-	-0-	4642	2	207	9	N	188	182	1			326
07	4960	X	4728	-0-	-232	-0-	4500	2	228	9	N	207	182	1			351
*08	5248	X	5248	-0-	-0-	-0-	5061	2	187	9	N	170	384	1			137

SAMSON LONE STAR, LLC 744737
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6913	X	4767	-0-	-2146	-0-	1180	1	3275	2	N	284	359	1			279
							312	9									
04	6690	X	5871	-0-	-819	-0-	1037	1	4614	2	N	200	175	1			304
							220	9									
05	6324	X	4613	-0-	-1711	-0-	1105	1	3253	2	N	232	372	1			164
							255	9									
06	5524	X	5524	-0-	-0-	-0-	1084	1	4183	2	N	234	176	1			222
							257	9									
07	5487	X	3996	-0-	-1491	-0-	1614	1	2174	2	N	189	172	1			239
							208	9									
08	5487	X	4976	-0-	-511	-0-	1609	1	3117	2	N	227	362	1			104
							250	9									

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	N	1421	-0-	-997	-0-	1066	1	235	2	N	109	179	1			187
							120	9									
04	2013	N	2013	-0-	-0-	-0-	1031	1	813	2	N	154					341
							169	9									
05	3100	N	3155	-0-	55	55	1108	1	1872	2	N	159	358	1			142
							175	9									
06	1380	N	1200	-0-	-180	-0-	1045	1	155	9	N	141	178	1			105
07	3100	N	6565	-0-	3465	3465	595	1	5796	2	N	158	176	1			87
							174	9									
*08	9282	X	5817	-0-	-3465	-0-	609	1	5063	2	N	132					219
							145	9									

4P ENERGY TEXAS, LLC 953803
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

03	6417	X	5787	-0-	-630	-0-	5556	2	231	9	N	210	193	1	4	8	120
04	5487	X	5487	-0-	-0-	-0-	5175	2	312	9	N	284	192	1	2	8	210
05	6045	X	5878	-0-	-167	-0-	5520	2	358	9	N	325	359	1	23	8	153
06	5850	X	5563	-0-	-287	-0-	5320	2	243	9	N	221	215	1	14	8	145
07	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					145
08	5890	X	NO RPT	-0-	-5890	-0-					N	NO RPT					145

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

03	9920	X	9301	-0-	-619	-0-	9090	2	211	9	N	192	170	1	4	8	87
04	9600	X	8099	-0-	-1501	-0-	7850	2	249	9	N	226	161	1			152
05	9920	X	8654	-0-	-1266	-0-	8456	2	198	9	N	180	191	1	10	8	131
06	8700	X	8371	-0-	-329	-0-	8365	2	6	9	N	5	83	1	5	8	48
07	8990	X	NO RPT	-0-	-8990	-0-					N	NO RPT					48
08	8990	X	NO RPT	-0-	-8990	-0-					N	NO RPT					48

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

03	2418	X	-0-	-0-	-2418	-0-					N	-0-					62
04	2340	X	-0-	-0-	-2340	-0-					N	-0-	30	1			32
05	2418	X	-0-	-0-	-2418	-0-					N	-0-					32
06	1560	X	-0-	-0-	-1560	-0-					N	-0-					32
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

03	13578	X	12368	-0-	-1210	-0-	11633	2	735	9	N	668	573	1			350
04	13050	X	11904	-0-	-1146	-0-	11343	2	561	9	N	510	756	1			104
05	12555	X	12328	-0-	-227	-0-	11583	2	745	9	N	677	573	1	14	8	194
06	11400	X	11400	-0-	-0-	-0-	10910	2	490	9	N	445	354	1	11	8	274
07	11470	X	NO RPT	-0-	-11470	-0-					N	NO RPT					274
08	11470	X	NO RPT	-0-	-11470	-0-					N	NO RPT					274

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4812	X	4812	-0-	-0-	-0-	4500	2	312	9	N	284	174	1			200
04	4846	X	4846	-0-	-0-	-0-	4527	2	319	9	N	290	429	1			61
05	4841	X	4841	-0-	-0-	-0-	4547	2	294	9	N	267	208	1			120
06	4963	X	4963	-0-	-0-	-0-	4657	2	306	9	N	278	309	1			89
07	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					89
08	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					89

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

03	3007	X	2677	-0-	-330	-0-	47	1	2630	2	N	-0-					-0-
04	2910	X	2281	-0-	-629	-0-	2281	2			N	-0-					-0-
05	3007	X	1935	-0-	-1072	-0-	1935	2			N	-0-					-0-
06	2910	X	1878	-0-	-1032	-0-	1878	2			N	-0-					-0-
07	2666	X	1561	-0-	-1105	-0-	1561	3			N	-0-					-0-
08	2666	X	1947	-0-	-719	-0-	1947	3			N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

03	2288	N	2288	-0-	-0-	-0-	47	1	2241	2	N	-0-					-0-
04	2460	N	2220	-0-	-240	-0-	2220	2			N	-0-					-0-
05	2488	N	2488	-0-	-0-	-0-	2488	2			N	-0-					-0-
06	2576	N	2576	-0-	-0-	-0-	2576	2			N	-0-					-0-
07	2590	N	2590	-0-	-0-	-0-	2590	3			N	-0-					-0-
*08	3100	N	3340	-0-	240	240	3340	3			N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

03	95	N	95	-0-	-0-	-0-	47	1	48	2	N	-0-					-0-
04	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
05	93	N	32	-0-	-61	-0-	32	2			N	-0-					-0-
06	90	N	27	-0-	-63	-0-	27	2			N	-0-					-0-
07	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	270	X	48	-0-	-222	-0-	48	2			N	-0-					106
*10	217	X	-0-	-0-	-217	-0-					N	-0-					106
*11	120	X	-0-	-0-	-120	-0-					N	-0-					106
*12	93	X	-0-	-0-	-93	-0-					N	-0-					106
*01	93	X	-0-	-0-	-93	-0-					N	-0-					106
*02	58	X	-0-	-0-	-58	-0-					N	-0-					106
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					106
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					106
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					106
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					106
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					106
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					106

KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-	144	1			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					144

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	3094	-0-	-68	-0-	3094	2			N	-0-					69
04	3720	X	2959	-0-	-761	-0-	2959	2			N	-0-					69
05	3844	X	3041	-0-	-803	-0-	3041	2			N	-0-					69
06	3720	X	2925	-0-	-795	-0-	2925	2			N	-0-					69
07	3119	X	3119	-0-	-0-	-0-	3119	2			N	-0-					69
*08	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					69

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

03	6439	X	6439	-0-	-0-	-0-	6439	2			N	-0-					58
04	6546	X	6546	-0-	-0-	-0-	6546	2			N	-0-					58
05	6769	X	6769	-0-	-0-	-0-	6728	2	41	9	N	37					95
06	6313	X	6313	-0-	-0-	-0-	6302	2	11	9	N	10					105
07	6956	X	6956	-0-	-0-	-0-	6956	2			N	-0-					105
*08	6665	X	6665	-0-	-0-	-0-	6665	2			N	-0-					105

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

03	6700	X	6700	-0-	-0-	-0-	6636	2	64	9	N	58					153
04	6690	X	6429	-0-	-261	-0-	6387	2	42	9	N	38					191
05	6913	X	5584	-0-	-1329	-0-	5547	2	37	9	N	34	181	1			44
06	6690	X	5935	-0-	-755	-0-	5916	2	19	9	N	17					61
07	6758	X	5965	-0-	-793	-0-	5904	2	61	9	N	55					116
08	6696	X	5173	-0-	-1523	-0-	5117	2	56	9	N	51					167

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

03	186	X	163	-0-	-23	-0-	163	2			N	-0-					24
04	180	X	167	-0-	-13	-0-	167	2			N	-0-					24
05	196	X	196	-0-	-0-	-0-	196	2			N	-0-					24
06	201	X	201	-0-	-0-	-0-	201	2			N	-0-					24
07	211	X	211	-0-	-0-	-0-	211	2			N	-0-					24
*08	198	X	198	-0-	-0-	-0-	198	2			N	-0-					24

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

03	943	X	943	-0-	-0-	-0-	943	2			N	-0-					95
04	2374	X	2374	-0-	-0-	-0-	2374	2			N	-0-					95
05	1204	X	1204	-0-	-0-	-0-	1204	2			N	-0-					95
06	900	X	817	-0-	-83	-0-	817	2			N	-0-					95
07	2449	X	748	-0-	-1701	-0-	748	2			N	-0-					95
08	2449	X	795	-0-	-1654	-0-	795	2			N	-0-					95

4P ENERGY TEXAS, LLC 953803
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	621	-0-	-61	-0-	621	2			N	-0-					51
04	840	N	601	-0-	-239	-0-	601	2			N	-0-					51
05	744	N	632	-0-	-112	-0-	632	2			N	-0-					51
06	662	N	662	-0-	-0-	-0-	633	2	29	9	N	26	26	1			51
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					51
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					51

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	X	786	-0-	-206	-0-	786	2			N	-0-					130
04	960	X	764	-0-	-196	-0-	764	2			N	-0-					130
05	1116	X	749	-0-	-367	-0-	749	2			N	-0-					130
06	1080	X	577	-0-	-503	-0-	577	2			N	-0-					130
07	1116	X	563	-0-	-553	-0-	563	2			N	-0-					130
08	775	X	562	-0-	-213	-0-	562	2			N	-0-					130

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF.13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30411	#	27154	-0-	-3257	-0-	30	1	27124	2	N	-0-					10
04	28740	#	26150	-0-	-2590	-0-	20	1	26130	2	N	-0-					10
05	29295	#	26447	-0-	-2848	-0-	26447	2			N	-0-					10
06	27330		26176	-0-	-1154	-0-	26176	2			N	-0-					10
07	27900	#	26107	-0-	-1793	-0-	26107	2			N	-0-					10
08	27156	#	25620	-0-	-1536	-0-	25620	2			N	-0-					10

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKERS WELL #: 2 RRCID -> 150868 COMPL. DATE 07/28/1994 TOTAL DEPTH 7690 PERF. 6494 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK (TONKAWA) //CONT.// 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAUCK "782" WELL #: 1 RRCID -> 279541 COMPL. DATE 08/21/2015 TOTAL DEPTH 9350 PERF. 6623 - 8880

03	1036	X	1036	-0-	-0-	-0-	31	1	999	2	N	5					95
							6	9									
04	955	X	955	-0-	-0-	-0-	30	1	925	2	N	-0-					95
05	1121	N	1121	-0-	-0-	-0-	31	1	1082	2	N	7					102
							8	9									
06	1034	N	1034	-0-	-0-	-0-	30	1	1004	2	N	-0-					102
07	1087	N	1087	-0-	-0-	-0-	31	1	1050	2	N	5					107
							6	9									
*08	1070	N	1070	-0-	-0-	-0-	31	1	1039	2	N	-0-					107

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

03	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
04	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
05	1271	N	998	-0-	-273	-0-	998	2			N	-0-					-0-
06	1260	N	1008	-0-	-252	-0-	1008	2			N	-0-					-0-
07	1302	N	686	-0-	-616	-0-	686	2			N	-0-					-0-
*08	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

03	3472	#	2241	-0-	-1231	-0-	90	1	2151	2	N	-0-					80
04	3360	#	1809	-0-	-1551	-0-	87	1	1722	2	N	-0-					80
05	2790	#	2174	-0-	-616	-0-	81	1	2093	2	N	-0-					80
06	2720	R	2720	-0-	-0-	-0-	90	1	2630	2	N	-0-					80
07	2635	R	2635	-0-	-0-	-0-	93	1	2542	2	N	-0-					80
08	2232	#	1727	-0-	-505	-0-	57	1	1670	2	N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	46	1	104	2	N	2	2	8			155
							2	9									
04	174	N	174	-0-	-0-	-0-	60	1	104	2	N	9	9	8			155
							10	9									
05	248	N	122	-0-	-126	-0-	38	1	80	2	N	4	4	8			155
							4	9									
06	150	N	110	-0-	-40	-0-	34	1	69	2	N	6	6	8			155
							7	9									
07	186	N	-0-	-0-	-186	-0-					N	2	155	1	2	8	-0-
08	124	N	103	-0-	-21	-0-	44	1	53	2	N	5	3	8			2
							6	9									

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

03	1362	R	1362	-0-	-0-	-0-	1343	1	19	9	Y	17					58
04	1470	#	1188	-0-	-282	-0-	1174	1	14	9	Y	13					71
05	1519	#	1204	-0-	-315	-0-	1189	1	15	9	Y	14					85
06	1470	#	1069	-0-	-401	-0-	1057	1	12	9	Y	11					96
*07	1485	R	1485	-0-	-0-	-0-	1459	1	26	9	Y	24	95	1			25
*08	1660	R	1660	-0-	-0-	-0-	1654	1	6	9	Y	5					30

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

03	2046	#	1188	-0-	-858	-0-	1187	1	1	9	Y	1					161
04	1980	#	659	-0-	-1321	-0-	659	1			Y	-0-					161
05	1636	R	1636	-0-	-0-	-0-	1636	1			Y	-0-					161
06	1507	R	1507	-0-	-0-	-0-	1507	1			Y	-0-					161
07	1178	#	139	-0-	-1039	-0-	139	1			Y	-0-	72	1			89
08	1643	#	1540	-0-	-103	-0-	1540	1			Y	-0-					89

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

03	394	R	394	-0-	-0-	-0-	394	1			N	-0-					-0-
04	439	R	439	-0-	-0-	-0-	439	1			N	-0-					-0-
05	413	R	413	-0-	-0-	-0-	413	1			N	-0-					-0-
06	381	R	381	-0-	-0-	-0-	381	1			N	-0-					-0-
*07	426	R	426	-0-	-0-	-0-	426	1			N	-0-					-0-
*08	415	R	415	-0-	-0-	-0-	415	1			N	-0-					-0-

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2932	N	2932	-0-	-0-	-0-	2901	1	31	9	N	28					118
04	2883	N	2883	-0-	-0-	-0-	2842	1	41	9	N	37					155
05	2945	N	2883	-0-	-62	-0-	2875	1	8	9	N	7					162
06	2850	N	2475	-0-	-375	-0-	2472	1	3	9	N	3					165
*07	3036	N	3036	-0-	-0-	-0-	3034	1	2	9	N	2					167
08	2883	N	2054	-0-	-829	-0-	2053	1	1	9	N	1					168

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	116	-0-	-163	-0-	10	1	106	2	N	-0-					120
04	270	N	-0-	-0-	-270	-0-					N	-0-					120
05	279	N	-0-	-0-	-279	-0-					N	-0-					120
06	120	N	-0-	-0-	-120	-0-					N	-0-					120
07	0	N	-0-	-0-	-0-	-0-					N	-0-					120
08	0	N	-0-	-0-	-0-	-0-					N	-0-					120

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27

LE NORMAN OPERATING LLC 491579
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					43
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					43
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					43
06	120	N	106	-0-	-14	-0-	106	2			N	-0-					43
07	124	N	57	-0-	-67	-0-	57	2			N	-0-					43
08	124	N	48	-0-	-76	-0-	48	2			N	-0-					43

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

03	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
04	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
05	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	630	X	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
07	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

03	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					187
04	510	X	NO RPT	-0-	-510	-0-					N	NO RPT					187
05	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					187
06	450	X	NO RPT	-0-	-450	-0-					N	NO RPT					187
07	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					187
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					187

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

03	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-
04	1020	X	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-
05	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
06	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
07	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					192
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					192
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					192
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					192
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					192
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					192

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

03	42526	X	42526	-0-	-0-	-0-	41658	2	868	9	N	789	959	1						562
04	40260	X	35077	-0-	-5183	-0-	34244	2	833	9	N	757	773	1						546
05	41602	X	34359	-0-	-7243	-0-	33576	2	783	9	N	712	962	1						296
06	41160	X	33529	-0-	-7631	-0-	32799	2	730	9	N	664	579	1						381
07	42532	X	33274	-0-	-9258	-0-	32590	2	684	9	N	622	581	1						422
08	42532	X	32179	-0-	-10353	-0-	31544	2	635	9	N	577	579	1						420

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25234	X	18196	-0-	-7038	-0-	17912	2	284	9	N	258	383	1			543
04	22860	X	16662	-0-	-6198	-0-	16395	2	267	9	N	243	386	1			400
05	20925	X	17787	-0-	-3138	-0-	17564	2	223	9	N	203					603
06	20250	X	15501	-0-	-4749	-0-	15284	2	217	9	N	197	388	1			412
07	19065	X	14249	-0-	-4816	-0-	14053	2	196	9	N	178					590
08	18197	X	13315	-0-	-4882	-0-	13136	2	179	9	N	163	386	1			367

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18693	X	15220	-0-	-3473	-0-	14825	2	395	9	N	359	765	1			646
04	19480	X	19480	-0-	-0-	-0-	19078	2	402	9	N	365	385	1			626
05	21005	X	21005	-0-	-0-	-0-	20431	2	574	9	N	522	578	1			570
06	20566	X	20566	-0-	-0-	-0-	20140	2	426	9	N	387	583	1			374
07	21808	X	21808	-0-	-0-	-0-	21465	2	343	9	N	312	191	1			495
*08	22174	X	22174	-0-	-0-	-0-	21871	2	303	9	N	275	193	1			577

JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					194

LE NORMAN OPERATING LLC 491579
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					108
04	60	N	28	-0-	-32	-0-	28	2			N	-0-					108
05	62	N	18	-0-	-44	-0-	14	2	4	9	N	4					112
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					112
07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					112
*08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					112

TECOLOTE ENERGY OPERATING, LLC 841419
WRIGHT WELL #: 1151 RRCID -> 056623 COMPL. DATE 08/06/1973 TOTAL DEPTH 17665 PERF.10153 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	30	1	191	2	Y	2					22
							2	9									
04	450	N	328	-0-	-122	-0-	50	1	275	2	Y	3					25
							3	9									
05	434	N	292	-0-	-142	-0-	39	1	250	2	Y	3					28
							3	9									
06	440	N	440	-0-	-0-	-0-	40	1	400	2	Y	-0-					28
07	398	N	398	-0-	-0-	-0-	57	1	341	2	Y	-0-					28
*08	396	N	396	-0-	-0-	-0-	53	1	341	2	Y	2					30
							2	9									

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	504	-0-	-116	-0-	504	2			N	-0-	99	1			25
04	570	N	476	-0-	-94	-0-	473	2	3	9	N	3	3	1			25
05	558	N	457	-0-	-101	-0-	449	2	8	9	N	7					32
06	480	N	442	-0-	-38	-0-	439	2	3	9	N	3					35
07	512	N	512	-0-	-0-	-0-	501	2	11	9	N	10					45
*08	511	N	511	-0-	-0-	-0-	501	2	10	9	N	9					54

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	939	-0-	-53	-0-	926	2	13	9	Y	12	84	1			3
04	960	N	883	-0-	-77	-0-	875	2	8	9	Y	7	3	1			7
05	992	N	872	-0-	-120	-0-	872	2			Y	-0-					7
06	900	N	760	-0-	-140	-0-	754	2	6	9	Y	5					12
07	1050	N	1050	-0-	-0-	-0-	1028	2	22	9	Y	20					32
*08	1050	N	1050	-0-	-0-	-0-	1028	2	22	9	Y	20					52

MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1173	X	1173	-0-	-0-	-0-	206	1	960	2	Y	6	28	1			13
							7	9									
04	900	X	549	-0-	-351	-0-	26	1	512	2	Y	10	1	1			22
							11	9									
05	930	X	275	-0-	-655	-0-	52	1	211	2	Y	11					33
							12	9									
06	3810	X	215	-0-	-3595	-0-	26	1	178	2	Y	10					43
							11	9									
07	3937	X	256	-0-	-3681	-0-	26	1	222	2	Y	7					50
							8	9									
08	1178	X	288	-0-	-890	-0-	52	1	222	2	Y	13					63
							14	9									

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8029	X	6956	-0-	-1073	-0-	6856	2	100	9	Y	91	42	1			77
04	7620	X	7095	-0-	-525	-0-	6972	2	123	9	Y	112	1	1			188
05	7874	X	6888	-0-	-986	-0-	6779	2	109	9	Y	99	180	1			107
06	6600	X	5254	-0-	-1346	-0-	5181	2	73	9	Y	66					173
07	7092	X	7092	-0-	-0-	-0-	6997	2	95	9	Y	86	181	1			78
08	6820	X	6418	-0-	-402	-0-	6302	2	116	9	Y	105					183

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19716	X	15715	-0-	-4001	-0-	155 284	1 9	15276	2	Y	258	381	1	1	8	34
04	18390	X	15040	-0-	-3350	-0-	150 316	1 9	14574	2	Y	287	189	1			132
05	18321	X	14545	-0-	-3776	-0-	144 278	1 9	14123	2	Y	253	187	1	1	8	197
06	16852	X	16852	-0-	-0-	-0-	148 289	1 9	16415	2	Y	263	377	1	1	8	82
07	16200	X	16200	-0-	-0-	-0-	155 279	1 9	15766	2	Y	254	180	1	1	8	155
08	15717	X	14893	-0-	-824	-0-	144 264	1 9	14485	2	Y	240	186	1	6	8	203

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15686	X	13645	-0-	-2041	-0-	13451	2	194	9	Y	176	195	1	1	8	93
04	14640	X	12825	-0-	-1815	-0-	12646	2	179	9	Y	163	188	1			68
05	14601	X	12949	-0-	-1652	-0-	12772	2	177	9	Y	161	186	1			43
06	14130	X	12401	-0-	-1729	-0-	12240	2	161	9	Y	146	1	8			188
07	14074	X	12765	-0-	-1309	-0-	12603	2	162	9	Y	147	186	1	1	8	148
08	13640	X	12303	-0-	-1337	-0-	12148	2	155	9	Y	141	186	1	4	8	99

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15903	X	14119	-0-	-1784	-0-	155 211	1 9	13753	3	Y	192	192	1	1	8	130
*04	15330	X	13241	-0-	-2089	-0-	150 196	1 9	12895	3	Y	178	188	1			120
05	15500	X	13525	-0-	-1975	-0-	155 211	1 9	13159	3	Y	192	187	1			125
06	14040	X	12825	-0-	-1215	-0-	150 182	1 9	12493	3	Y	165	172	1			118
07	14353	X	12970	-0-	-1383	-0-	155 183	1 9	12632	3	Y	166	177	1	1	8	106
08	14105	X	12657	-0-	-1448	-0-	155 168	1 9	12334	3	Y	153	180	1	1	8	78

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17732	X	17343	-0-	-389	-0-	155 298	1 9	16890	2	Y	271	191	1	1	8	147
04	17280	X	16255	-0-	-1025	-0-	150 279	1 9	15826	2	Y	254	190	1			211
05	17856	X	16497	-0-	-1359	-0-	155 284	1 9	16058	2	Y	258	374	1	1	8	94
06	17280	X	14996	-0-	-2284	-0-	150 208	1 9	14638	2	Y	189	189	1	1	8	93
07	17825	X	14788	-0-	-3037	-0-	155 218	1 9	14415	2	Y	198	189	1	1	8	101
08	17329	X	15132	-0-	-2197	-0-	155 228	1 9	14749	2	Y	207	188	1	3	8	117

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11284	X	11277	-0-	-7	-0-	155	1	10779	3	N	312	187	1	4	8	256
							343	9									
*04	10920	X	10427	-0-	-493	-0-	131	1	10020	3	N	251	374	1			133
							276	9									
05	11284	X	10984	-0-	-300	-0-	155	1	10528	3	N	274	180	1	2	8	225
							301	9									
06	10920	X	10233	-0-	-687	-0-	150	1	9802	3	N	255	356	1	3	8	121
							281	9									
07	11284	X	10512	-0-	-772	-0-	155	1	10028	3	N	299	186	1	3	8	231
							329	9									
08	11284	X	10468	-0-	-816	-0-	155	1	9966	3	N	315	364	1	20	8	162
							347	9									

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6510	X	4874	-0-	-1636	-0-	4812	3	62	9	Y	56	2	8			253
04	6300	X	4825	-0-	-1475	-0-	4687	3	138	9	Y	125	182	1			196
*05	6510	X	4595	-0-	-1915	-0-	4537	3	58	9	Y	53	183	1	2	8	64
06	5010	X	4189	-0-	-821	-0-	4104	3	85	9	Y	77	1	8			140
07	5177	X	4319	-0-	-858	-0-	4227	3	92	9	Y	84	1	8			223
08	4991	X	4955	-0-	-36	-0-	4849	3	106	9	Y	96	189	1	7	8	123

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12803	X	11318	-0-	-1485	-0-	10904	3	414	9	Y	376	378	1	1	8	112
04	12090	X	10754	-0-	-1336	-0-	10330	3	424	9	Y	385	374	1			123
05	12493	X	11153	-0-	-1340	-0-	10739	3	414	9	Y	376	370	1	2	8	127
*06	12090	X	10743	-0-	-1347	-0-	10392	3	351	9	Y	319	189	1	1	8	256
07	11966	X	10772	-0-	-1194	-0-	10410	3	362	9	Y	329	368	1	2	8	215
08	11315	X	10099	-0-	-1216	-0-	9715	3	384	9	Y	349	373	1	9	8	182

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10602	X	9766	-0-	-836	-0-	155	1	9363	3	Y	225	367	1	1	8	82
							248	9									
04	10260	X	9249	-0-	-1011	-0-	150	1	8878	3	Y	201	187	1			96
							221	9									
05	10602	X	9417	-0-	-1185	-0-	150	1	8993	3	Y	249	179	1	1	8	165
							274	9									
06	9780	X	8714	-0-	-1066	-0-	146	1	8374	3	Y	176	183	1	1	8	157
							194	9									
07	9982	X	8814	-0-	-1168	-0-	155	1	8459	3	Y	182	185	1			154
							200	9									
08	9765	X	8691	-0-	-1074	-0-	155	1	8331	3	Y	186	186	1	3	8	151
							205	9									

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10261	X	8827	-0-	-1434	-0-	8653	2	174	9	N	158	187	1			170
*04	9660	X	8270	-0-	-1390	-0-	8140	2	130	9	N	118	191	1			97
*05	9455	X	8560	-0-	-895	-0-	8416	2	144	9	N	131	188	1			40
*06	9030	X	8038	-0-	-992	-0-	7914	2	124	9	N	113					153
*07	8990	X	7991	-0-	-999	-0-	7864	2	127	9	N	115	187	1	1	8	80
*08	8835	X	8181	-0-	-654	-0-	8036	2	145	9	N	132	6	8			206

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	513	-0-	513	513	496	2	17	9	Y	15	42	1			-0-
04	0	W	625	-0-	625	1138	618	2	7	9	Y	6	1	1			5
05	1905	N	767	-0-	-1138	-0-	748	2	19	9	Y	17					22
06	606	N	606	-0-	-0-	-0-	600	2	6	9	Y	5					27
07	754	N	754	-0-	-0-	-0-	745	2	9	9	Y	8					35
08	775	N	753	-0-	-22	-0-	745	2	8	9	Y	7					42

MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	33604	X	30145	-0-	-3459	-0-	29454	3	691	9	N	628	555	1	1	8	227
*04	31290	X	28575	-0-	-2715	-0-	27929	3	646	9	N	587	548	1			266
05	32333	X	28884	-0-	-3449	-0-	28236	3	648	9	N	589	541	1	2	8	312
06	30240	X	27337	-0-	-2903	-0-	26758	3	579	9	N	526	545	1	1	8	292
07	30783	X	26986	-0-	-3797	-0-	26428	3	558	9	N	507	529	1	2	8	268
08	30163	X	26435	-0-	-3728	-0-	25878	3	557	9	N	506	535	1	1	8	238

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	41106	X	35630	-0-	-5476	-0-	35138	2	492	9	N	447	354	1			220
01	40672	X	34867	-0-	-5805	-0-	34381	2	486	9	N	442	568	1	5	8	89
02	35554	X	31502	-0-	-4052	-0-	31055	2	447	9	N	406	373	1	8	8	114
*03	38006	X	32737	-0-	-5269	-0-	32305	2	432	9	N	393	375	1	2	8	130
*04	35910	X	30700	-0-	-5210	-0-	30287	2	413	9	N	375	342	1			163
*05	35619	X	30820	-0-	-4799	-0-	30409	2	411	9	N	374	375	1	2	8	160
*06	32760	X	29196	-0-	-3564	-0-	28845	2	351	9	N	319	378	1	2	8	99
*07	33666	X	29226	-0-	-4440	-0-	28862	2	364	9	N	331	185	1	2	8	243
*08	32736	X	28589	-0-	-4147	-0-	28222	2	367	9	N	334	379	1	7	8	191

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29698	X	24214	-0-	-5484	-0-	310 469	1 9	23435	3	N	426	562	1	4	8	91
04	27300	X	22057	-0-	-5243	-0-	300 436	1 9	21321	3	N	396	189	1	1	8	297
05	26908	X	20943	-0-	-5965	-0-	288 382	1 9	20273	3	N	347	378	1	3	8	263
06	24390	X	20274	-0-	-4116	-0-	300 376	1 9	19598	3	N	342	376	1	3	8	226
07	25203	X	15298	-0-	-9905	-0-	196 277	1 9	14825	3	N	252	185	1	3	8	290
*08	24211	X	21172	-0-	-3039	-0-	310 378	1 9	20484	3	N	344	379	1	14	8	241

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32085	X	24746	-0-	-7339	-0-	930 741	1 9	23075	3	N	674	761	1	3	8	165
04	28620	X	22896	-0-	-5724	-0-	900 675	1 9	21321	3	N	614	544	1	2	8	233
*05	28365	X	22694	-0-	-5671	-0-	930 624	1 9	21140	3	N	567	538	1	1	8	261
06	24150	X	21146	-0-	-3004	-0-	900 562	1 9	19684	3	N	511	538	1	1	8	233
07	24955	X	20911	-0-	-4044	-0-	930 560	1 9	19421	3	N	509	531	1	1	8	210
08	24738	X	20091	-0-	-4647	-0-	930 530	1 9	18631	3	N	482	545	1	9	8	138

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42098	X	33515	-0-	-8583	-0-	32998	3	517	9	N	470	370	1			214
04	35970	X	31384	-0-	-4586	-0-	30903	3	481	9	N	437	549	1			102
05	35340	X	31481	-0-	-3859	-0-	30989	3	492	9	N	447	364	1			185
06	33840	X	29526	-0-	-4314	-0-	29093	3	433	9	N	394	365	1	1	8	213
07	34255	X	29498	-0-	-4757	-0-	29070	3	428	9	N	389	364	1			238
08	33511	X	28817	-0-	-4694	-0-	28393	3	424	9	N	385	360	1	3	8	260

MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212133	X	27707	-0-	-184426	-0-	465 738	1 9	26504	3	N	671	734	1	2	8	213
04	31800	X	25589	-0-	-6211	-0-	450 754	1 9	24385	3	N	685	731	1	3	8	164
05	31403	X	25451	-0-	-5952	-0-	465 727	1 9	24259	3	N	661	537	1	2	8	286
06	29280	X	24275	-0-	-5005	-0-	450 667	1 9	23158	3	N	606	709	1	2	8	181
07	29388	X	22213	-0-	-7175	-0-	372 527	1 9	21314	3	N	479	543	1	2	8	115
08	27714	X	23503	-0-	-4211	-0-	465 582	1 9	22456	3	N	529	358	1	10	8	276

MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	521885	X	42588	-0-	-479297	-0-	310 671	1 9	41607	3	N	610	563	1	4	8	234
*04	46290	X	39773	-0-	-6517	-0-	300 595	1 9	38878	3	N	541	552	1	3	8	220
05	47833	X	39745	-0-	-8088	-0-	310 608	1 9	38827	3	N	553	534	1	1	8	238
06	44490	X	37162	-0-	-7328	-0-	300 541	1 9	36321	3	N	492	536	1	2	8	192
07	43958	X	37822	-0-	-6136	-0-	310 551	1 9	36961	3	N	501	545	1	1	8	147
08	42594	X	36682	-0-	-5912	-0-	310 537	1 9	35835	3	N	488	364	1	7	8	264

MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2171540	X	30574	-0-	-2140966	-0-	155 827	1 9	29592	3	N	752	733	1	2	8	391
*04	32730	X	29288	-0-	-3442	-0-	150 862	1 9	28276	3	N	784	929	1	1	8	245
05	33263	X	29590	-0-	-3673	-0-	155 861	1 9	28574	3	N	783	720	1	1	8	307
06	30990	X	27776	-0-	-3214	-0-	150 773	1 9	26853	3	N	703	717	1	2	8	291
07	31496	X	26971	-0-	-4525	-0-	144 737	1 9	26090	3	N	670	725	1	2	8	234
08	30628	X	27463	-0-	-3165	-0-	153 768	1 9	26542	3	N	698	716	1	10	8	206

MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445718	X	82480	-0-	-363238	-0-	80128	3	2352	9	N	2138	2027	1			459
04	75249	X	75249	-0-	-0-	-0-	73151	3	2098	9	N	1907	1839	1	1	8	526
05	104563	X	72853	-0-	-31710	-0-	70717	3	2136	9	N	1942	2010	1			458
06	93330	X	68229	-0-	-25101	-0-	66253	3	1976	9	N	1796	2167	1			87
07	89218	X	67046	-0-	-22172	-0-	65140	3	1906	9	N	1733	1624	1			196
08	82491	X	64434	-0-	-18057	-0-	62588	3	1846	9	N	1678	1624	1	24	8	226

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8255	X	8255	-0-	-0-	-0-	8255	3			N	-0-					-0-
04	7510	X	7510	-0-	-0-	-0-	7510	3			N	-0-					-0-
05	9269	X	8175	-0-	-1094	-0-	8167	3	8	9	N	7					7
06	8970	X	6370	-0-	-2600	-0-	6370	3			N	-0-	7	5			-0-
*07	9269	X	6649	-0-	-2620	-0-	6649	3			N	-0-					-0-
08	8246	X	7240	-0-	-1006	-0-	7240	3			N	-0-					-0-

JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

03	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
06	540	N	497	-0-	-43	-0-	497	2			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
*08	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

03	1860	S	86	-0-	-1774	-0-	26	1	60	2	N	-0-					-0-
04	177	S	177	-0-	-0-	-0-	29	1	148	2	N	-0-					-0-
05	62	S	44	-0-	-18	-0-	31	1	13	2	N	-0-					-0-
06	90	S	33	-0-	-57	-0-	25	1	8	2	N	-0-					-0-
07	186	S	91	-0-	-95	-0-	18	1	73	2	N	-0-					-0-
*08	104	S	104	-0-	-0-	-0-	31	1	73	2	N	-0-					-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

03	18199	S	18199	-0-	-0-	-0-	18199	2			N	-0-	1	8			-0-
04	17042	S	17042	-0-	-0-	-0-	17039	2	3	9	N	3					3
05	15418	S	15418	-0-	-0-	-0-	15417	2	1	9	N	1	2	8			2
06	15743	S	15743	-0-	-0-	-0-	189	1	15554	2	N	-0-	1	8			1
07	20295	S	20295	-0-	-0-	-0-	1087	1	19207	2	N	1	1	8			1
							1	9									
*08	20464	S	20464	-0-	-0-	-0-	1243	1	19207	2	N	13	8	8			6
							14	9									

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133362	X	112939	-0-	-20423	-0-	112939	2			N	-0-					158
04	127500	X	106753	-0-	-20747	-0-	106753	2			N	-0-					158
05	122233	X	106192	-0-	-16041	-0-	106192	2			N	-0-					158
06	100322	X	100322	-0-	-0-	-0-	100322	2			N	-0-					158
07	111662	X	101839	-0-	-9823	-0-	101789	2	50	9	N	45					203
08	111662	X	100251	-0-	-11411	-0-	100251	2			N	-0-					203

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
AXIS ENERGY CORPORATION 039136
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	-0-	-0-	-186	-0-					N	-0-					164
04	450	N	147	-0-	-303	-0-	147	2			N	-0-					164
05	278	N	278	-0-	-0-	-0-	278	2			N	-0-					164
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					164
07	334	N	334	-0-	-0-	-0-	334	2			N	-0-					164
*08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					164

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	-0-	-0-	-186	-0-					N	-0-					17
04	420	N	129	-0-	-291	-0-	129	2			N	-0-					17
05	243	N	243	-0-	-0-	-0-	243	2			N	-0-					17
06	140	N	140	-0-	-0-	-0-	140	2			N	-0-					17
07	292	N	292	-0-	-0-	-0-	292	2			N	-0-					17
*08	136	N	136	-0-	-0-	-0-	136	2			N	-0-	17	1			-0-

MATHERS RANCH (TONKAWA) //CONT.// 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	N	2137	-0-	-374	-0-	31	1	2085	2	Y	19	50	1			11
							21	9									
04	2160	N	1950	-0-	-210	-0-	27	1	1910	2	Y	12	2	1			21
							13	9									
05	2201	N	1784	-0-	-417	-0-	28	1	1748	2	Y	7					28
							8	9									
06	2093	N	2093	-0-	-0-	-0-	30	1	2056	2	Y	6					34
							7	9									
07	2045	N	2045	-0-	-0-	-0-	31	1	1996	2	Y	16					50
							18	9									
*08	2033	N	2033	-0-	-0-	-0-	31	1	1987	2	Y	14					64
							15	9									

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

03	1335	N	1335	-0-	-0-	-0-	1322	3	13	9	N	12					77
04	1237	N	1237	-0-	-0-	-0-	1224	3	13	9	N	12					89
05	1220	N	1220	-0-	-0-	-0-	1206	3	14	9	N	13					102
06	1290	N	942	-0-	-348	-0-	939	3	3	9	N	3					105
07	1271	N	1110	-0-	-161	-0-	1110	3			N	-0-					105
08	1209	N	1079	-0-	-130	-0-	1078	3	1	9	N	1					106

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCGARRAUGH, W. (MORROW UP.) //CONT.// 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

03	465	N	465	-0-	-0-	-0-	31	1	414	2	N	18					185
							20	9									
04	766	N	766	-0-	-0-	-0-	30	1	719	2	N	15					200
							17	9									
05	651	N	644	-0-	-7	-0-	31	1	605	2	N	7					207
							8	9									
06	728	N	728	-0-	-0-	-0-	30	1	681	2	N	15	180	1			42
							17	9									
07	806	N	738	-0-	-68	-0-	31	1	690	2	N	15					57
							17	9									
*08	732	N	732	-0-	-0-	-0-	31	1	684	2	N	15					72
							17	9									

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

03	1519	N	1452	-0-	-67	-0-	1452	2			N	-0-					-0-
04	1530	N	1317	-0-	-213	-0-	1317	2			N	-0-					-0-
05	1643	N	1476	-0-	-167	-0-	1476	2			N	-0-					-0-
06	1410	N	1265	-0-	-145	-0-	1265	2			N	-0-					-0-
07	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
*08	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

03	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					9
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					9

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	732	-0-	-198	-0-	732	2			N	-0-					-0-
04	930	N	810	-0-	-120	-0-	810	2			N	-0-					-0-
05	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
06	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*07	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	#	573	-0-	-47	-0-	573	3			N	-0-					-0-
04	621	R	621	-0-	-0-	-0-	621	3			N	-0-					-0-
05	656	R	656	-0-	-0-	-0-	656	3			N	-0-					-0-
06	617	R	617	-0-	-0-	-0-	617	3			N	-0-					-0-
07	666	R	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*08	691	R	691	-0-	-0-	-0-	691	3			N	-0-					-0-

TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	693	R	693	-0-	-0-	-0-	662	3	31	9	N	28					212
04	635	R	635	-0-	-0-	-0-	627	3	8	9	N	7					219
05	650	R	650	-0-	-0-	-0-	83	1	553	3	N	13					232
							14	9									
06	667	R	667	-0-	-0-	-0-	85	1	569	3	N	12					244
							13	9									
07	875	R	875	-0-	-0-	-0-	110	1	735	3	N	27					271
							30	9									
*08	774	R	774	-0-	-0-	-0-	99	1	666	3	N	8	191	1			88
							9	9									

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	#	498	-0-	-246	-0-	55	1	400	3	N	39					235
							43	9									
04	827	R	827	-0-	-0-	-0-	97	1	710	3	N	18					253
							20	9									
05	806	#	791	-0-	-15	-0-	93	1	678	3	N	18					271
							20	9									
06	780	#	617	-0-	-163	-0-	67	1	492	3	N	53	178	1			146
							58	9									
07	868	#	649	-0-	-219	-0-	74	1	540	3	N	32					178
							35	9									
08	868	#	791	-0-	-77	-0-	91	1	664	3	N	33					211
							36	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

03	930	X	916	-0-	-14	-0-	916	3			N	-0-					-0-
04	900	X	880	-0-	-20	-0-	880	3			N	-0-					-0-
05	930	X	905	-0-	-25	-0-	118	1	787	3	N	-0-					-0-
06	900	X	843	-0-	-57	-0-	110	1	733	3	N	-0-					-0-
07	930	X	882	-0-	-48	-0-	115	1	767	3	N	-0-					-0-
08	930	X	875	-0-	-55	-0-	114	1	761	3	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
PAYNE, NONA S. WELL #: 1 RRCID -> 109181 COMPL. DATE 07/07/1983 TOTAL DEPTH 11616 PERF.11179 - 11218

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/29/2016 - P/A 08/29/16

MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

03	4309	X	2327	-0-	-1982	-0-	2327	2			N	-0-					-0-
04	2280	X	843	-0-	-1437	-0-	843	2			N	-0-					-0-
05	3961	X	3961	-0-	-0-	-0-	3961	2			N	-0-					-0-
06	3570	X	1616	-0-	-1954	-0-	1616	2			N	-0-					-0-
07	3689	X	3321	-0-	-368	-0-	3321	2			N	-0-					-0-
08	3968	X	3411	-0-	-557	-0-	3411	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

03	1829	N	1610	-0-	-219	-0-	1584	2	26	9	N	24	185	1			30
04	1710	N	1625	-0-	-85	-0-	1595	2	30	9	N	27					57
05	1798	N	1736	-0-	-62	-0-	1704	2	32	9	N	29					86
06	1560	N	1545	-0-	-15	-0-	1521	2	24	9	N	22					108
07	1723	N	1723	-0-	-0-	-0-	1700	2	23	9	N	21					129
08	1736	N	1729	-0-	-7	-0-	1710	2	19	9	N	17					146

MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

03	713	N	684	-0-	-29	-0-	673	2	11	9	N	10					105
04	669	N	669	-0-	-0-	-0-	663	2	6	9	N	5					110
05	713	N	654	-0-	-59	-0-	646	2	8	9	N	7					117
06	660	N	658	-0-	-2	-0-	652	2	6	9	N	5					122
07	682	N	677	-0-	-5	-0-	668	2	9	9	N	8					130
08	651	N	622	-0-	-29	-0-	618	2	4	9	N	4					134

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

03	713	N	620	-0-	-93	-0-	618	2	2	9	N	2					138
04	630	N	576	-0-	-54	-0-	575	2	1	9	N	1					139
05	595	N	595	-0-	-0-	-0-	591	2	4	9	N	4					143
06	600	N	544	-0-	-56	-0-	544	2			N	-0-					143
07	589	N	530	-0-	-59	-0-	530	2			N	-0-					143
*08	602	N	602	-0-	-0-	-0-	602	2			N	-0-					143

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

03	4464	X	4260	-0-	-204	-0-	4256	2	4	9	N	4					82
04	4320	X	4040	-0-	-280	-0-	4036	2	4	9	N	4					86
05	4371	X	4121	-0-	-250	-0-	4110	2	11	9	N	10					96
06	3968	X	3968	-0-	-0-	-0-	3966	2	2	9	N	2					98
07	4076	X	4076	-0-	-0-	-0-	4073	2	3	9	N	3					101
*08	3943	X	3943	-0-	-0-	-0-	3934	2	9	9	N	8	15	7			94

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

03	1487	N	1487	-0-	-0-	-0-	1462	2	25	9	N	23					201
04	1432	N	1432	-0-	-0-	-0-	1402	2	30	9	N	27					228
05	1497	N	1497	-0-	-0-	-0-	1466	2	31	9	N	28	187	1			69
06	1440	N	1419	-0-	-21	-0-	1388	2	31	9	N	28					97
07	1488	N	1473	-0-	-15	-0-	1441	2	32	9	N	29					126
08	1488	N	1426	-0-	-62	-0-	1401	2	25	9	N	23					149

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3074	N	3074	-0-	-0-	-0-	3040	2	34	9	N	31	193	1			47
04	2929	X	2929	-0-	-0-	-0-	2894	2	35	9	N	32					79
05	2967	X	2967	-0-	-0-	-0-	2926	2	41	9	N	37					116
06	2751	X	2751	-0-	-0-	-0-	2727	2	24	9	N	22					138
07	2776	X	2776	-0-	-0-	-0-	2754	2	22	9	N	20					158
*08	2665	X	2665	-0-	-0-	-0-	2641	2	24	9	N	22					180

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

03	3875	X	3230	-0-	-645	-0-	3113	2	117	9	N	106					228
04	3750	X	3089	-0-	-661	-0-	2984	2	105	9	N	95	190	1			133
05	3720	X	3211	-0-	-509	-0-	3105	2	106	9	N	96					229
06	3120	X	2930	-0-	-190	-0-	2842	2	88	9	N	80	182	1			127
07	3224	X	2966	-0-	-258	-0-	2875	2	91	9	N	83					210
08	3224	X	2863	-0-	-361	-0-	2765	2	98	9	N	89					299

GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

03	23033	X	18759	-0-	-4274	-0-	1002	1	17446	2	N	283	377	1			184
							311	9									
04	21510	X	17865	-0-	-3645	-0-	1005	1	16548	2	N	284	379	1			89
							312	9									
05	20460	X	17733	-0-	-2727	-0-	1060	1	16348	2	N	295	191	1			193
							325	9									
06	17820	X	16432	-0-	-1388	-0-	1044	1	15095	2	N	266	185	1			274
							293	9									
07	18414	X	16402	-0-	-2012	-0-	1074	1	15034	2	N	267	377	1			164
							294	9									
08	18414	X	15713	-0-	-2701	-0-	1079	1	14349	2	N	259	191	1			232
							285	9									

ENERVEST OPERATING, L.L.C. 252131
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

03	625	N	625	-0-	-0-	-0-	612	2	13	9	N	12					107
04	608	N	608	-0-	-0-	-0-	590	2	18	9	N	16					123
*05	643	N	643	-0-	-0-	-0-	622	2	21	9	N	19					142
*06	611	N	611	-0-	-0-	-0-	599	2	12	9	N	11					153
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					153
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

03	341	N	332	-0-	-9	-0-	318	2	14	9	N	13					106
04	466	N	466	-0-	-0-	-0-	451	2	15	9	N	14					120
*05	527	N	527	-0-	-0-	-0-	507	2	20	9	N	18					138
*06	446	N	446	-0-	-0-	-0-	428	2	18	9	N	16					154
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					154
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

03	4495	X	4222	-0-	-273	-0-	4222	2			N	-0-					-0-
04	4350	X	3975	-0-	-375	-0-	3975	2			N	-0-					-0-
05	4495	X	4369	-0-	-126	-0-	4369	2			N	-0-					-0-
06	DLQ G-10		4031	-0-	4031	4031	4031	2			N	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1507	N	1507	-0-	-0-	-0-	1488	2	19	9	N	17					118
04	1452	N	1452	-0-	-0-	-0-	1438	2	14	9	N	13					131
*05	1587	N	1587	-0-	-0-	-0-	1566	2	21	9	N	19					150
*06	1437	N	1437	-0-	-0-	-0-	1418	2	19	9	N	17					167
07	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					167
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1254	N	1254	-0-	-0-	-0-	1234	2	20	9	N	18					178
04	1230	N	1132	-0-	-98	-0-	1124	2	8	9	N	7					185
*05	1186	N	1186	-0-	-0-	-0-	1177	2	9	9	N	8					193
06	1200	N	1142	-0-	-58	-0-	1136	2	6	9	N	5					198
07	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					198
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	N	2579	-0-	-459	-0-	109 35	1 9	2435	2	N	32					134
04	2820	N	2393	-0-	-427	-0-	2365	2	28	9	N	25					159
*05	2362	N	2362	-0-	-0-	-0-	2354	2	8	9	N	7					166
06	2490	N	2322	-0-	-168	-0-	2319	2	3	9	N	3					169
07	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					169
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					169

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5394	X	4945	-0-	-449	-0-	724 44	1 9	4177	2	N	40					245
04	5220	X	4107	-0-	-1113	-0-	121 52	1 9	3934	2	N	47					292
05	5394	X	4395	-0-	-999	-0-	4344	2	51	9	N	46					338
06	DLQ G-10		4198	-0-	4198	4198	4153	2	45	9	N	41	181	1			198
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					198
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					198

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1344	-0-	-206	-0-	1327	2	17	9	N	15					127
04	1410	N	1246	-0-	-164	-0-	1234	2	12	9	N	11					138
*05	1407	N	1407	-0-	-0-	-0-	1394	2	13	9	N	12					150
*06	1336	N	1336	-0-	-0-	-0-	1325	2	11	9	N	10					160
07	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					160
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1119	-0-	-524	-0-	1105	2	14	9	N	13					83
04	1500	N	1054	-0-	-446	-0-	1037	2	17	9	N	15					98
*05	1384	N	1384	-0-	-0-	-0-	1363	2	21	9	N	19					117
*06	1300	N	1300	-0-	-0-	-0-	1282	2	18	9	N	16					133
07	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					133
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4124	X	4124	-0-	-0-	-0-	1001	1	3123	2	N	-0-					72
04	3600	X	3125	-0-	-475	-0-	145	1	2980	2	N	-0-					72
05	3720	X	3308	-0-	-412	-0-	3308	2			N	-0-					72
06	DLQ G-10		2995	-0-	2995	2995	2995	2			N	-0-					72
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					72
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					72

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1661	N	1661	-0-	-0-	-0-	561	1	1096	2	N	4	181	1			55
							4	9									
04	1350	N	1106	-0-	-244	-0-	18	1	1080	2	N	7					62
							8	9									
*05	1134	N	1134	-0-	-0-	-0-	1130	2	4	9	N	4					66
06	1620	N	1085	-0-	-535	-0-	1078	2	7	9	N	6					72
07	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					72
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	3365	-0-	-76	-0-	748	1	2603	2	N	13					270
							14	9									
04	3330	X	2598	-0-	-732	-0-	145	1	2436	2	N	15					285
							17	9									
05	3441	X	2679	-0-	-762	-0-	2653	2	26	9	N	24	183	1			126
06	DLQ G-10		2555	-0-	2555	2555	2536	2	19	9	N	17					143
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					143
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					143

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	1656	-0-	-545	-0-	24	1	1618	2	N	13					140
							14	9									
04	2010	N	1393	-0-	-617	-0-	1378	2	15	9	N	14					154
*05	1484	N	1484	-0-	-0-	-0-	1473	2	11	9	N	10					164
06	1590	N	1355	-0-	-235	-0-	1344	2	11	9	N	10					174
07	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					174
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					174

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1704	-0-	-187	-0-	748	1	956	2	N	-0-					50
04	1710	N	1635	-0-	-75	-0-	724	1	911	2	N	-0-					50
*05	1780	N	1780	-0-	-0-	-0-	748	1	1024	2	N	7					57
							8	9									
*06	1655	N	1655	-0-	-0-	-0-	724	1	931	2	N	-0-					57
07	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					57
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1941	N	1941	-0-	-0-	-0-	760	1	1086	2	N	86					411
							95	9									
04	1800	N	1278	-0-	-522	-0-	145	1	1048	2	N	77					488
							85	9									
*05	1182	N	1182	-0-	-0-	-0-	1086	2	96	9	N	87	181	1			394
06	1800	N	1137	-0-	-663	-0-	1049	2	88	9	N	80	180	1			294
07	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					294
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					294

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3999	X	2688	-0-	-1311	-0-	2569	2	119	9	N	108	192	1			158
04	3870	X	3429	-0-	-441	-0-	3320	2	109	9	N	99					257
*05	3660	X	3660	-0-	-0-	-0-	3504	2	156	9	N	142	181	1			218
06	DLQ G-10		3239	-0-	3239	3239	3130	2	109	9	N	99	185	1			132
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					132
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					132

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	N	2318	-0-	-410	-0-	2318	2			N	-0-					81
04	2640	X	2232	-0-	-408	-0-	2232	2			N	-0-					81
05	2728	X	2309	-0-	-419	-0-	24	1	2285	2	N	-0-					81
06	2640	X	2165	-0-	-475	-0-	2165	2			N	-0-					81
07	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					81
08	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					81

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5332	X	4972	-0-	-360	-0-	312	1	4580	2	N	73					228
							80	9									
04	5160	X	4515	-0-	-645	-0-	60	1	4394	2	N	55					283
							61	9									
05	5332	X	5044	-0-	-288	-0-	4971	2	73	9	N	66	187	1			162
06	DLQ G-10		4602	-0-	4602	4602	4536	2	66	9	N	60					222
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					222
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					222

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12993	X	12993	-0-	-0-	-0-	1122	1	11747	2	Y	113	189	1			137
							124	9									
04	26391	X	26391	-0-	-0-	-0-	398	1	25857	2	Y	124	188	1			73
							136	9									
05	12834	X	10624	-0-	-2210	-0-	10496	2	128	9	Y	116					189
06	DLQ G-10		10642	-0-	10642	10642	10524	2	118	9	Y	107	184	1			112
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					112
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					112

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2094	N	2094	-0-	-0-	-0-	2069	2	25	9	Y	23					170
04	1971	N	1971	-0-	-0-	-0-	8	1	1957	2	Y	5					175
							6	9									
*05	1971	N	1971	-0-	-0-	-0-	1959	2	12	9	Y	11					186
06	DLQ G-10		1631	-0-	1631	1631	1624	2	7	9	Y	6					192
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					192
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					192

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16585	X	14564	-0-	-2021	-0-	14325	2	239	9	Y	217	186	1			175
04	16050	X	13903	-0-	-2147	-0-	13642	2	261	9	Y	237	187	1			225
05	15469	X	14720	-0-	-749	-0-	14496	2	224	9	Y	204	185	1			244
06	DLQ G-10		13744	-0-	13744	13744	13556	2	188	9	Y	171	184	1			231
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					231
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					231

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14756	X	13622	-0-	-1134	-0-	13373	2	249	9	N	226	190	1			194
04	13740	X	12795	-0-	-945	-0-	12580	2	215	9	N	195	181	1			208
05	14074	X	12986	-0-	-1088	-0-	12740	2	246	9	N	224	182	1			250
06	DLQ G-10		12441	-0-	12441	12441	12233	2	208	9	N	189	184	1			255
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					255
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					255

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19189	X	17989	-0-	-1200	-0-	17811	2	178	9	Y	162	188	1			141
04	18180	X	16890	-0-	-1290	-0-	16689	2	201	9	Y	183	188	1			136
05	18786	X	16380	-0-	-2406	-0-	16182	2	198	9	Y	180	185	1			131
06	DLQ G-10		15852	-0-	15852	15852	15684	2	168	9	Y	153					284
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					284
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					284

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19468	X	17228	-0-	-2240	-0-	1122	1	15841	2	Y	241	378	1			179
							265	9									
04	17970	X	16301	-0-	-1669	-0-	1086	1	14956	2	Y	235					414
							259	9									
05	17980	X	16466	-0-	-1514	-0-	1122	1	15102	2	Y	220	376	1			258
							242	9									
06	DLQ G-10		15797	-0-	15797	15797	1086	1	14496	2	Y	195	177	1			276
							215	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					276
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					276

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	566					Y	-0-					41
04	566	X	-0-	-0-	-566	-0-					Y	-0-					41
*05	13	X	13	-0-	-0-	-0-	13	2			Y	-0-					41
06		14B2 EXT	60	-0-	60	60	60	2			Y	-0-					41
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7161	X	7075	-0-	-86	-0-	312	1	6623	2	Y	127	186	1			141
							140	9									
04	15885	X	15885	-0-	-0-	-0-	20	1	15697	2	Y	153	190	1			104
							168	9									
05	7068	X	6744	-0-	-324	-0-	6578	2	166	9	Y	151					255
06		DLQ G-10	6359	-0-	6359	6359	6239	2	120	9	Y	109	184	1			180
07		DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					180
08		DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					180

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10660	X	10660	-0-	-0-	-0-	10419	2	241	9	Y	219	377	1			113
04	10230	X	9782	-0-	-448	-0-	9578	2	204	9	Y	185					298
05	10416	X	8766	-0-	-1650	-0-	8646	2	120	9	Y	109	187	1			220
06		DLQ G-10	10339	-0-	10339	10339	10042	2	297	9	Y	270	183	1			307
07		DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					307
08		DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					307

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24273	X	21454	-0-	-2819	-0-	21145	2	309	9	Y	281	384	1			111
04	22800	X	20584	-0-	-2216	-0-	20269	2	315	9	Y	286	186	1			211
05	22196	X	21018	-0-	-1178	-0-	20633	2	385	9	Y	350	370	1			191
06		DLQ G-10	20042	-0-	20042	20042	19746	2	296	9	Y	269	370	1			90
07		DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					90
08		DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					90

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14253	X	14253	-0-	-0-	-0-	1122	1	12904	2	N	206	192	1			194
							227	9									
04	12506	X	12506	-0-	-0-	-0-	217	1	12093	2	N	178	186	1			186
							196	9									
05	11997	X	11836	-0-	-161	-0-	11654	2	182	9	N	165	187	1			164
06		DLQ G-10	11298	-0-	11298	11298	11129	2	169	9	N	154					318
07		DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					318
08		DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					318

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21855	X	13734	-0-	-8121	-0-	13446	2	288	9	Y	262	187	1			264
04	15420	X	13197	-0-	-2223	-0-	12944	2	253	9	Y	230	183	1			311
05	15407	X	12484	-0-	-2923	-0-	12266	2	218	9	Y	198	370	1			139
06		DLQ G-10	11846	-0-	11846	11846	11581	2	265	9	Y	241	186	1			194
07		DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					194
08		DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					194

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19561	X	12949	-0-	-6612	-0-	1122	1	11498	2	Y	299	188	1			191
							329	9									
04	18930	X	11413	-0-	-7517	-0-	217	1	10919	2	Y	252	185	1			258
							277	9									
05	19561	X	11390	-0-	-8171	-0-	11137	2	253	9	Y	230	374	1			114
06	DLQ G-10		10705	-0-	10705	10705	10504	2	201	9	Y	183					297
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					297
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					297

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8029	X	6821	-0-	-1208	-0-	70	1	6596	2	Y	141	176	1			275
							155	9									
04	7770	X	6472	-0-	-1298	-0-	6331	2	141	9	Y	128	181	1			222
05	8029	X	6535	-0-	-1494	-0-	6394	2	141	9	Y	128	187	1			163
06	DLQ G-10		6213	-0-	6213	6213	6080	2	133	9	Y	121					284
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					284
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					284

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5890	X	4941	-0-	-949	-0-	1122	1	3776	2	Y	39					194
							43	9									
04	4800	X	3933	-0-	-867	-0-	217	1	3676	2	Y	36					230
							40	9									
05	4960	X	3745	-0-	-1215	-0-	3665	2	80	9	Y	73	189	1			114
06	DLQ G-10		3657	-0-	3657	3657	3610	2	47	9	Y	43					157
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					157
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					157

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10726	X	6719	-0-	-4007	-0-	6590	2	129	9	Y	117	187	1			44
04	6690	X	6059	-0-	-631	-0-	5927	2	132	9	Y	120					164
05	6913	X	5916	-0-	-997	-0-	5796	2	120	9	Y	109	187	1			86
06	DLQ G-10		5540	-0-	5540	5540	5427	2	113	9	Y	103					189
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					189
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					189

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6369	X	6369	-0-	-0-	-0-	945	1	5417	2	N	6					115
							7	9									
04	5790	X	4996	-0-	-794	-0-	724	1	4265	2	N	6					121
							7	9									
05	5983	X	4793	-0-	-1190	-0-	666	1	4119	2	N	7					128
							8	9									
06	DLQ G-10		4594	-0-	4594	4594	642	1	3946	2	N	5					133
							6	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					133
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					133

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17529	X	17529	-0-	-0-	-0-	1122	1	15980	2	Y	388	380	1			233
							427	9									
04	16050	X	15373	-0-	-677	-0-	217	1	14959	2	Y	179	184	1			228
							197	9									
05	16585	X	15210	-0-	-1375	-0-	15016	2	194	9	Y	176	187	1			217
06	DLQ G-10		9040	-0-	9040	9040	8924	2	116	9	Y	105					322
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					322
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					322

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14818	X	14792	-0-	-26	-0-	14515	2	277	9	N	252	380	1			132
04	14670	X	14212	-0-	-458	-0-	13931	2	281	9	N	255	185	1			202
05	15159	X	14568	-0-	-591	-0-	14273	2	295	9	N	268	376	1			94
06	DLQ G-10		13846	-0-	13846	13846	13619	2	227	9	N	206					300
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					300
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					300

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4620	X	4620	-0-	-0-	-0-	591	1	4026	2	Y	3					138
							3	9									
04	3830	X	3830	-0-	-0-	-0-	60	1	3767	2	Y	3					141
							3	9									
*05	3957	X	3957	-0-	-0-	-0-	3955	2	2	9	Y	2					143
06	DLQ G-10		3482	-0-	3482	3482	3481	2	1	9	Y	1					144
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					144
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					144

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15965	X	9070	-0-	-6895	-0-	9070	2			N	-0-					-0-
04	9570	X	8428	-0-	-1142	-0-	8428	2			N	-0-					-0-
*05	DELQ PR		8727	-0-	8727	8727	8242	2	485	9	N	441	369	1			72
06	DLQ G-10		7947	-0-	7947	16674	7725	2	222	9	N	202					274
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					274
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					274

JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7378	X	6106	-0-	-1272	-0-	1122	1	4828	2	N	142					206
							156	9									
04	7140	X	4810	-0-	-2330	-0-	253	1	4397	2	N	145	189	1			162
							160	9									
05	7378	X	4628	-0-	-2750	-0-	4500	2	128	9	N	116	190	1			88
06	DLQ G-10		4471	-0-	4471	4471	4302	2	169	9	N	154					242
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					242
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					242

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6820	X	5928	-0-	-892	-0-	5733	2	195	9	N	177	193	1			281
04	6600	X	4989	-0-	-1611	-0-	4879	2	110	9	N	100	186	1			195
05	6820	X	5321	-0-	-1499	-0-	5191	2	130	9	N	118	195	1			118
06	DLQ G-10		5436	-0-	5436	5436	5245	2	191	9	N	174					292
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					292
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					292

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ANDERSON RANCH 97 WELL #: 4H RRCID -> 267463 COMPL. DATE 11/18/2011 TOTAL DEPTH 1829 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

03	11749	X	11055	-0-	-694	-0-	1122	1	9748	2	N	168	185	1			216
							185	9									
04	11370	X	9737	-0-	-1633	-0-	213	1	9344	2	N	164	187	1			193
							180	9									
05	11749	X	9563	-0-	-2186	-0-	9377	2	186	9	N	169	182	1			180
06	DLQ G-10		9220	-0-	9220	9220	9060	2	160	9	N	145	183	1			142
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					142
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					142

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

03	15128	X	13960	-0-	-1168	-0-	113	1	13543	2	N	276	187	1			240
							304	9									
04	14370	X	12992	-0-	-1378	-0-	12709	2	283	9	N	257	356	1			141
05	14849	X	13246	-0-	-1603	-0-	12949	2	297	9	N	270	184	1			227
06	DLQ G-10		12735	-0-	12735	12735	12498	2	237	9	N	215	179	1			263
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					263
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					263

MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

03	33573	X	446	-0-	-33127	-0-	90	1	356	9	N	324	181	1			301
04	27960	X	-0-	-0-	-27960	-0-					N	306	365	1			242
05	27466	X	-0-	-0-	-27466	-0-					N	293	258	1			277
06	DLQ G-10		-0-	-0-	-0-	-0-					N	282	187	1			372
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					372
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					372

CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

03	14756	X	13104	-0-	-1652	-0-	70	1	12822	2	N	193	184	1			179
							212	9									
04	14280	X	12342	-0-	-1938	-0-	12138	2	204	9	N	185	189	1			175
05	14756	X	12442	-0-	-2314	-0-	12252	2	190	9	N	173					348
06	DLQ G-10		11711	-0-	11711	11711	11550	2	161	9	N	146	187	1			307
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					307
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					307

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

03	2559	X	2559	-0-	-0-	-0-	2542	3	17	9	N	15					60
04	2310	X	2250	-0-	-60	-0-	2239	3	11	9	N	10					70
05	2512	X	2512	-0-	-0-	-0-	2503	3	9	9	N	8					78
06	2490	X	2263	-0-	-227	-0-	2255	3	8	9	N	7					85
07	2573	X	2083	-0-	-490	-0-	2077	3	6	9	N	5					90
08	2573	X	2068	-0-	-505	-0-	2066	3	2	9	N	2					92

MEKEEL (MORROW UPPER) //CONT.// 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

03	0 X	-0-	-0-	-0-	-0-					N	-0-					22
04	0 X	-0-	-0-	-0-	-0-					N	-0-					22
05	0 X	-0-	-0-	-0-	-0-					N	-0-					22
06	0 X	-0-	-0-	-0-	-0-					N	-0-					22
07	0 X	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

03	1978 N	1978	-0-	-0-	-0-	48	1	1930	2	N	-0-					7
04	1545 N	1545	-0-	-0-	-0-	52	1	1493	2	N	-0-					7
05	1525 N	1525	-0-	-0-	-0-	46	1	1479	2	N	-0-					7
06	1920 N	1201	-0-	-719	-0-	26	1	1175	2	N	-0-					7
07	1613 N	1613	-0-	-0-	-0-	28	1	1585	2	N	-0-					7
08	1519 N	1361	-0-	-158	-0-	46	1	1315	2	N	-0-					7

MENDOTA, EAST (MORROW UPPER) 60459 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, -A- WELL #: 2041 RRCID -> 082616 COMPL. DATE 05/08/1979 TOTAL DEPTH 12176 PERF.12012 - 12083

03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					88
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					88
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					88
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					88
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					88
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					88

PLUGGED AND ABANDONED_____ 06/21/2016 - PLUGGED 06/21/16

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
VOLLMERT 'C' WELL #: 4 RRCID -> 224645 COMPL. DATE 09/16/2006 TOTAL DEPTH 11350 PERF.11180 - 11193

03	PRTL PLG	NO RPT	-0-	-0-	15957					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	15957					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	15957					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	15957					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	15957					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	15957					N	NO RPT					-0-

FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

03	2294 X	2082	-0-	-212	-0-	2076	2	6	9	N	5					99
04	2220 X	2002	-0-	-218	-0-	2002	2			N	-0-					99
05	2263 X	2045	-0-	-218	-0-	2045	2			N	-0-					99
06	2190 X	1954	-0-	-236	-0-	1954	2			N	-0-					99
07	2170 X	1652	-0-	-518	-0-	1652	2			N	-0-					99
08	2077 X	1827	-0-	-250	-0-	1825	2	2	9	N	2					101

MENDOTA, N. (MORROW, UPPER) //CONT.// 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5301	X	4737	-0-	-564	-0-	4729	2	8	9	N	7					40
04	5130	X	5016	-0-	-114	-0-	5015	2	1	9	N	1					41
05	5301	X	4360	-0-	-941	-0-	4356	2	4	9	N	4					45
06	5010	X	4676	-0-	-334	-0-	4673	2	3	9	N	3					48
07	5177	X	3701	-0-	-1476	-0-	3701	2			N	-0-					48
08	5177	X	4212	-0-	-965	-0-	4212	2			N	-0-					48

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

03	248	N	224	-0-	-24	-0-	3	1	219	3	N	-0-					124
							2	4									
04	450	N	219	-0-	-231	-0-	1	1	217	3	N	-0-					124
							1	4									
05	252	N	252	-0-	-0-	-0-	3	1	230	3	N	15					139
							2	4	17	9							
06	254	N	254	-0-	-0-	-0-	3	1	231	3	N	16					155
							2	4	18	9							
07	235	N	235	-0-	-0-	-0-	3	1	230	3	N	-0-					155
							2	4									
08	248	N	228	-0-	-20	-0-	3	1	222	3	N	1	149	1			7
							2	4	1	9							

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

03	1457	N	1089	-0-	-368	-0-	17	1	1070	3	N	-0-					20
							2	4									
04	1110	N	1095	-0-	-15	-0-	9	1	1085	3	N	-0-					20
							1	4									
05	1271	N	1229	-0-	-42	-0-	20	1	1185	3	N	20					40
							2	4	22	9							
06	1150	N	1150	-0-	-0-	-0-	21	1	1105	3	N	20					60
							2	4	22	9							
07	1147	N	1080	-0-	-67	-0-	19	1	1059	3	N	-0-					60
							2	4									
08	1240	N	1138	-0-	-102	-0-	21	1	1100	3	N	14					74
							2	4	15	9							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	545	N	545	-0-	-0-	-0-	6	1	537	3	N	-0-	15	5			131
							2	4									
04	497	N	497	-0-	-0-	-0-	3	1	491	3	N	2					133
							1	4	2	9							
05	558	N	552	-0-	-6	-0-	7	1	543	3	N	-0-	17	5			116
							2	4									
06	540	N	522	-0-	-18	-0-	7	1	513	3	N	-0-	3	5			113
							2	4									
07	527	N	524	-0-	-3	-0-	7	1	515	3	N	-0-					113
							2	4									
*08	565	N	565	-0-	-0-	-0-	8	1	555	3	N	-0-					113
							2	4									

WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	4	1	241	3	N	-0-					2
							2	4									
04	216	N	216	-0-	-0-	-0-	2	1	213	3	N	-0-					2
							1	4									
05	279	N	243	-0-	-36	-0-	4	1	237	3	N	-0-	2	5			-0-
							2	4									
06	313	N	313	-0-	-0-	-0-	8	1	214	3	N	81					81
							2	4	89	9							
07	217	N	207	-0-	-10	-0-	3	1	202	3	N	-0-					81
							2	4									
08	248	N	107	-0-	-141	-0-	2	1	100	3	N	3					84
							2	4	3	9							

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	479	-0-	-79	-0-	5	1	450	3	N	20					175
							2	4	22	9							
04	407	N	407	-0-	-0-	-0-	3	1	402	3	N	1	164	1	5	5	7
							1	4	1	9							
05	614	N	614	-0-	-0-	-0-	9	1	603	3	N	-0-					7
							2	4									
06	606	N	606	-0-	-0-	-0-	8	1	574	3	N	20					27
							2	4	22	9							
07	589	N	548	-0-	-41	-0-	7	1	525	3	N	13					40
							2	4	14	9							
08	620	N	504	-0-	-116	-0-	8	1	486	3	N	7					47
							2	4	8	9							

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	238	-0-	-10	-0-	3	1	233	3	N	-0-					141
							2	4									
04	270	N	256	-0-	-14	-0-	1	1	207	3	N	43	180	1			4
							1	4	47	9							
05	263	N	263	-0-	-0-	-0-	3	1	240	3	N	16					20
							2	4	18	9							
06	240	N	238	-0-	-2	-0-	3	1	233	3	N	-0-					20
							2	4									
07	279	N	236	-0-	-43	-0-	3	1	229	3	N	2					22
							2	4	2	9							
08	248	N	219	-0-	-29	-0-	3	1	214	3	N	-0-					22
							2	4									

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1048	-0-	-6	-0-	16	1	1011	3	N	17					52
							2	4	19	9							
04	1080	N	967	-0-	-113	-0-	9	1	957	3	N	-0-	5	5			47
							1	4									
05	1102	N	1102	-0-	-0-	-0-	19	1	1055	3	N	24					71
							2	4	26	9							
06	1043	N	1043	-0-	-0-	-0-	17	1	1002	3	N	20					91
							2	4	22	9							
07	993	N	993	-0-	-0-	-0-	16	1	964	3	N	10					101
							2	4	11	9							
08	1116	N	1068	-0-	-48	-0-	19	1	1030	3	N	15					116
							2	4	17	9							

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	5			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

03	775	N	759	-0-	-16	-0-	18	1	739	3	N	-0-					101
							2	4									
04	693	N	693	-0-	-0-	-0-	8	1	662	3	N	20					121
							1	4	22	9							
05	781	N	781	-0-	-0-	-0-	18	1	739	3	N	20					141
							2	4	22	9							
06	723	N	723	-0-	-0-	-0-	16	1	705	3	N	-0-					141
							2	4									
07	713	N	713	-0-	-0-	-0-	15	1	693	3	N	3					144
							2	4	3	9							
08	775	N	707	-0-	-68	-0-	17	1	688	3	N	-0-					144
							2	4									

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

03	1085	N	1015	-0-	-70	-0-	11	1	962	3	N	36					186
							2	4	40	9							
04	906	N	906	-0-	-0-	-0-	5	1	898	3	N	2					188
							1	4	2	9							
05	1023	N	1012	-0-	-11	-0-	14	1	986	3	N	9	180	1	10	5	7
							2	4	10	9							
06	990	N	983	-0-	-7	-0-	11	1	918	3	N	47					54
							2	4	52	9							
07	964	N	964	-0-	-0-	-0-	11	1	932	3	N	17					71
							2	4	19	9							
08	1023	N	988	-0-	-35	-0-	13	1	959	3	N	13					84
							2	4	14	9							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2323	N	2323	-0-	-0-	-0-	49	1	2272	3	N	-0-					40
							2	4									
04	3000	N	3511	-0-	511	511	35	1	3386	3	N	81					121
							1	4	89	9							
05	3100	N	3392	-0-	292	803	74	1	3241	3	N	68	189	1			-0-
							2	4	75	9							
06	3000	N	3060	-0-	60	863	67	1	2902	3	N	81					81
							2	4	89	9							
07	3706	X	2843	-0-	-863	-0-	64	1	2733	3	N	40					121
							2	4	44	9							
08	2015	X	1882	-0-	-133	-0-	44	1	1836	3	N	-0-					121
							2	4									

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

03	1984	N	1691	-0-	-293	-0-	18	1	1658	3	N	12					146
							2	4	13	9							
04	1636	N	1636	-0-	-0-	-0-	10	1	1625	3	N	-0-					146
							1	4									
05	2030	N	2030	-0-	-0-	-0-	24	1	1849	3	N	141					287
							2	4	155	9							
06	1885	N	1885	-0-	-0-	-0-	24	1	1831	3	N	25					312
							2	4	28	9							
07	1921	N	1921	-0-	-0-	-0-	22	1	1812	3	N	77	176	1			213
							2	4	85	9							
*08	1940	N	1940	-0-	-0-	-0-	23	1	1915	3	N	-0-					213
							2	4									

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

03	1113	N	1113	-0-	-0-	-0-	13	1	1098	3	N	-0-					18
							2	4									
04	1056	N	1056	-0-	-0-	-0-	6	1	1003	3	N	42					60
							1	4	46	9							
05	1383	N	1383	-0-	-0-	-0-	18	1	1296	3	N	61					121
							2	4	67	9							
06	1496	N	1496	-0-	-0-	-0-	19	1	1298	3	N	161					282
							2	4	177	9							
07	1191	N	1191	-0-	-0-	-0-	17	1	1069	3	N	94	187	1	34	5	155
							2	4	103	9							
08	1395	N	1195	-0-	-200	-0-	16	1	1177	3	N	-0-					155
							2	4									

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5952	X	5680	-0-	-272	-0-	31	1	5637	2	N	11					193
							12	9									
04	5940	X	5451	-0-	-489	-0-	30	1	5421	2	N	-0-					193
05	6138	X	5641	-0-	-497	-0-	31	1	5610	2	N	-0-					193
06	5940	X	5665	-0-	-275	-0-	30	1	5633	2	N	2					195
							2	9									
07	5797	X	5666	-0-	-131	-0-	31	1	5626	2	N	8					203
							9	9									
*08	5685	X	5685	-0-	-0-	-0-	31	1	5652	2	N	2					205
							2	9									

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

03	620	N	320	-0-	-300	-0-	320	2			N	-0-					275
04	630	N	380	-0-	-250	-0-	371	2	9	9	N	8					283
05	235	N	235	-0-	-0-	-0-	231	2	4	9	N	4					287
06	300	N	-0-	-0-	-300	-0-					N	-0-					287
07	403	N	-0-	-0-	-403	-0-					N	-0-					287
08	248	N	-0-	-0-	-248	-0-					N	-0-					287

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

03	1010	N	1010	-0-	-0-	-0-	988	2	22	9	N	20					377
04	999	N	999	-0-	-0-	-0-	979	2	20	9	N	18					395
05	982	N	982	-0-	-0-	-0-	957	2	25	9	N	23					418
06	1010	N	1010	-0-	-0-	-0-	989	2	21	9	N	19	180	1			257
*07	1027	N	1027	-0-	-0-	-0-	1001	2	26	9	N	24					281
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					281

4P ENERGY TEXAS, LLC 953803
ISAACS WELL #: 3201 RRCID -> 198484 COMPL. DATE 10/08/2003 TOTAL DEPTH 10580 PERF. 9938 - 10445

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

03	651		276	-0-	-375	6716	274	3	2	9	N	2	2	8			1
04	630		207	-0-	-423	6293	207	3			N	-0-					1
05	651		223	-0-	-428	5865	222	3	1	9	N	1	1	8			1
06	630		231	-0-	-399	5466	230	3	1	9	N	1	1	8			1
07	3100	N	220	-0-	-2880	2586	219	3	1	9	N	1	1	8			1
*08	2829	N	243	-0-	-2586	-0-	242	3	1	9	N	1	1	8			1

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

03	186	#	-0-	-0-	-186	-0-					N	-0-					92
04	0	#	-0-	-0-	-0-	-0-					N	-0-					92
05	0	#	-0-	-0-	-0-	-0-					N	-0-					92
06	0	#	-0-	-0-	-0-	-0-					N	-0-					92
07	0	#	-0-	-0-	-0-	-0-					N	-0-					92
08	0	#	-0-	-0-	-0-	-0-					N	-0-					92

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

03	1984	#	1725	-0-	-259	-0-	1725	3			N	-0-					168
04	1920	#	1672	-0-	-248	-0-	1672	3			N	-0-					168
05	1984	#	1734	-0-	-250	-0-	1710	3	24	9	N	22					190
06	1710	#	1691	-0-	-19	-0-	1658	3	33	9	N	30					220
07	1767	#	1682	-0-	-85	-0-	1667	3	15	9	N	14	179	1			55
*08	1761	R	1761	-0-	-0-	-0-	1714	3	47	9	N	43					98

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

03	760	R	760	-0-	-0-	-0-	758	3	2	4	N	-0-					161
04	808	R	808	-0-	-0-	-0-	807	3	1	4	N	-0-					161
05	1237	R	1237	-0-	-0-	-0-	1090	3	2	4	N	132	193	1			100
							145	9									
06	1062	R	1062	-0-	-0-	-0-	1048	3	2	4	N	11					111
							12	9									
*07	1050	R	1050	-0-	-0-	-0-	1048	3	2	4	N	-0-					111
*08	882	R	882	-0-	-0-	-0-	880	3	2	4	N	-0-					111

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

03	1054	#	1044	-0-	-10	-0-	31	1	1013	3	N	-0-					22
04	1007	R	1007	-0-	-0-	-0-	30	1	977	3	N	-0-					22
05	1054	#	1016	-0-	-38	-0-	31	1	985	3	N	-0-					22
06	1020	#	955	-0-	-65	-0-	30	1	925	3	N	-0-					22
07	1054	#	965	-0-	-89	-0-	31	1	934	3	N	-0-					22
08	1054	#	986	-0-	-68	-0-	31	1	955	3	N	-0-					22

UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

03	930	#	900	-0-	-30	-0-	869	2	31	9	N	28					274
04	900	#	840	-0-	-60	-0-	819	2	21	9	N	19					293
05	1002	R	1002	-0-	-0-	-0-	973	2	29	9	N	26					319
06	894	R	894	-0-	-0-	-0-	870	2	24	9	N	22					341
07	1113	R	1113	-0-	-0-	-0-	1069	2	44	9	N	40					381
08	992	#	828	-0-	-164	-0-	828	2			N	-0-	12	1			369

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					59
*04	510	N	295	-0-	-215	-0-	295	3			N	-0-					59
*05	930	N	-0-	-0-	-930	-0-					N	-0-					59
06	630	N	-0-	-0-	-630	-0-					N	-0-					59
07	310	N	-0-	-0-	-310	-0-					N	-0-					59
08	0	N	-0-	-0-	-0-	-0-					N	-0-					59

CHAMBERS, F. M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF. 10128 - 10356

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF. 10013 - 10158

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	551	N	551	-0-	-0-	-0-	10	1 2 4	539	3	N	-0-					122
04	570	N	473	-0-	-97	-0-	5	1 1 4	467	3	N	-0-					122
05	589	N	487	-0-	-102	-0-	8	1 2 4	477	3	N	-0-					122
06	543	N	543	-0-	-0-	-0-	10	1 2 4	531	3	N	-0-	7	5			115
*07	505	N	505	-0-	-0-	-0-	7	1 2 4	496	3	N	-0-					115
*08	562	N	562	-0-	-0-	-0-	10	1 2 4	550	3	N	-0-	1	5			114

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	X	2296	-0-	-277	-0-	25	1	2223	3	N	42	180	1			55
							2	4	46	9							
04	2490	X	1918	-0-	-572	-0-	16	1	1878	3	N	21					76
							1	4	23	9							
05	2725	X	2725	-0-	-0-	-0-	37	1	2631	3	N	50					126
							2	4	55	9							
06	3027	X	3027	-0-	-0-	-0-	48	1	2938	3	N	35					161
							2	4	39	9							
07	2573	X	2152	-0-	-421	-0-	30	1	2092	3	N	25					186
							2	4	28	9							
08	2573	N	2535	-0-	-38	-0-	37	1	2452	3	N	40	29	5			197
							2	4	44	9							

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3396	X	3396	-0-	-0-	-0-	301	1	2988	2	N	95	181	1			168
							2	4	105	9							
04	3325	X	3325	-0-	-0-	-0-	199	1	2984	2	N	128					296
							1	4	141	9							
05	3751	X	3751	-0-	-0-	-0-	317	1	3267	2	N	150	183	1			263
							2	4	165	9							
06	3000	X	2273	-0-	-727	-0-	188	1	1960	2	N	112	183	1			192
							2	4	123	9							
*07	3100	X	6	-0-	-3094	-0-	1	1	5	2	N	-0-	172	1			20
08	3100	X	74	-0-	-3026	-0-	11	1	42	2	N	17	20	5			17
							2	4	19	9							

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1033	-0-	-145	-0-	9	1	992	3	N	27					113
							2	4	30	9							
*04	1399	N	1399	-0-	-0-	-0-	11	1	1387	3	N	-0-					113
							1	4									
*05	1360	N	1360	-0-	-0-	-0-	14	1	1283	3	N	55					168
							2	4	61	9							
06	1367	N	1367	-0-	-0-	-0-	15	1	1320	3	N	27	180	1			15
							2	4	30	9							
07	1457	N	1356	-0-	-101	-0-	14	1	1262	3	N	71					86
							2	4	78	9							
08	1364	N	1310	-0-	-54	-0-	15	1	1293	3	N	-0-					86
							2	4									

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	454	-0-	-11	-0-	3	1	449	3	N	-0-					94
							2	4									
04	450	N	423	-0-	-27	-0-	2	1	420	3	N	-0-					94
							1	4									
05	465	N	374	-0-	-91	-0-	2	1	370	3	N	-0-					94
							2	4									
06	450	N	7	-0-	-443	-0-	5	3	2	4	N	-0-					94
07	434	N	19	-0-	-415	-0-	2	4	17	9	N	15					109
08	372	N	2	-0-	-370	-0-	2	4			N	-0-					109

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

03	775	N	597	-0-	-178	-0-	9	1	586	3	N	-0-					5
							2	4									
04	660	N	465	-0-	-195	-0-	6	1	455	3	N	3					8
							1	4	3	9							
05	649	N	649	-0-	-0-	-0-	19	1	628	3	N	-0-					8
							2	4									
06	607	N	607	-0-	-0-	-0-	10	1	595	3	N	-0-					8
							2	4									
07	590	N	590	-0-	-0-	-0-	8	1	580	3	N	-0-					8
							2	4									
08	651	N	629	-0-	-22	-0-	9	1	618	3	N	-0-					8
							2	4									

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

03	1765	N	1765	-0-	-0-	-0-	23	1	1630	3	N	100	192	1			42
							2	4	110	9							
04	1647	N	1647	-0-	-0-	-0-	13	1	1607	3	N	24					66
							1	4	26	9							
05	1688	N	1688	-0-	-0-	-0-	19	1	1667	3	N	-0-					66
							2	4									
06	1750	N	1750	-0-	-0-	-0-	20	1	1662	3	N	60					126
							2	4	66	9							
07	1705	N	1566	-0-	-139	-0-	18	1	1546	3	N	-0-					126
							2	4									
*08	1685	N	1685	-0-	-0-	-0-	20	1	1663	3	N	-0-					126
							2	4									

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

03	3440	X	3440	-0-	-0-	-0-	270	1	3111	3	N	52					90
							2	4	57	9							
04	3425	X	3425	-0-	-0-	-0-	183	1	3116	3	N	114					204
							1	4	125	9							
05	3545	X	3545	-0-	-0-	-0-	288	1	3209	3	N	42	28	5			218
							2	4	46	9							
06	3537	X	3537	-0-	-0-	-0-	302	1	3190	3	N	39					257
							2	4	43	9							
07	3626	X	3626	-0-	-0-	-0-	296	1	3287	3	N	37					294
							2	4	41	9							
*08	3752	X	3752	-0-	-0-	-0-	299	1	3355	3	N	87	186	1	20	5	175
							2	4	96	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS, F. M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	714	N	714	-0-	-0-	-0-	8	1	690	3	N	13					82
							2	4	14	9							
04	702	N	702	-0-	-0-	-0-	6	1	687	3	N	7					89
							1	4	8	9							
05	762	N	762	-0-	-0-	-0-	9	1	734	3	N	15					104
							2	4	17	9							
06	759	N	759	-0-	-0-	-0-	9	1	702	3	N	42					146
							2	4	46	9							
07	713	N	710	-0-	-3	-0-	9	1	699	3	N	-0-					146
							2	4									
08	775	N	734	-0-	-41	-0-	10	1	722	3	N	-0-					146
							2	4									

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

03	988	N	988	-0-	-0-	-0-	8	1	967	3	N	10					54
							2	4	11	9							
04	945	N	945	-0-	-0-	-0-	6	1	925	3	N	12					66
							1	4	13	9							
05	1103	N	1103	-0-	-0-	-0-	14	1	1087	3	N	-0-					66
							2	4									
06	1176	N	1176	-0-	-0-	-0-	16	1	1129	3	N	26					92
							2	4	29	9							
07	1075	N	1075	-0-	-0-	-0-	13	1	1047	3	N	12					104
							2	4	13	9							
08	1116	N	1075	-0-	-41	-0-	17	1	1056	3	N	-0-					104
							2	4									

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

03	846	N	846	-0-	-0-	-0-	17	1	827	3	N	-0-					79
							2	4									
04	870	N	284	-0-	-586	-0-	8	1	272	3	N	3					82
							1	4	3	9							
05	1157	N	1157	-0-	-0-	-0-	15	1	1016	3	N	113					195
							2	4	124	9							
06	1346	N	1346	-0-	-0-	-0-	17	1	1303	3	N	22	185	1			32
							2	4	24	9							
07	1441	N	1441	-0-	-0-	-0-	15	1	1424	3	N	-0-					32
							2	4									
*08	1635	N	1635	-0-	-0-	-0-	16	1	1556	3	N	55					87
							2	4	61	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	10	1	342	3	N	-0-					198
							2	4									
04	390	N	310	-0-	-80	-0-	4	1	305	3	N	-0-					198
							1	4									
05	403	N	322	-0-	-81	-0-	7	1	313	3	N	-0-					198
							2	4									
06	342	N	342	-0-	-0-	-0-	6	1	289	3	N	41					239
							2	4	45	9							
07	310	N	301	-0-	-9	-0-	5	1	294	3	N	-0-					239
							2	4									
08	310	N	283	-0-	-27	-0-	5	1	265	3	N	10					249
							2	4	11	9							

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	58	-0-	-624	-0-	58	3			N	-0-					160
04	150	N	83	-0-	-67	-0-	80	3	3	9	N	3					163
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					163
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					163
07	183	N	183	-0-	-0-	-0-	94	3	89	9	N	81					244
*08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					244

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1441	N	1441	-0-	-0-	-0-	28	1	1411	3	N	-0-					213
							2	4									
04	1410	N	1325	-0-	-85	-0-	20	1	1304	3	N	-0-					213
							1	4									
05	1488	N	1394	-0-	-94	-0-	27	1	1365	3	N	-0-	8	5			205
							2	4									
06	1929	N	1929	-0-	-0-	-0-	38	1	1867	3	N	20					225
							2	4	22	9							
07	1675	N	1675	-0-	-0-	-0-	29	1	1644	3	N	-0-					225
							2	4									
*08	1773	N	1773	-0-	-0-	-0-	35	1	1705	3	N	28	181	1			72
							2	4	31	9							

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	784	-0-	-22	-0-	12	1	759	3	N	10					94
							2	4	11	9							
04	823	N	823	-0-	-0-	-0-	8	1	801	3	N	12					106
							1	4	13	9							
05	865	N	865	-0-	-0-	-0-	14	1	838	3	N	10					116
							2	4	11	9							
06	832	N	832	-0-	-0-	-0-	18	1	799	3	N	12					128
							2	4	13	9							
07	837	N	625	-0-	-212	-0-	10	1	610	3	N	3					131
							2	4	3	9							
08	868	N	829	-0-	-39	-0-	14	1	804	3	N	8					139
							2	4	9	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2075	N	2075	-0-	-0-	-0-	2072	3	3	9	N	3			99
04	2204	N	2204	-0-	-0-	-0-	2204	3			N	-0-			99
05	2480	N	1630	-0-	-850	-0-	1630	3			N	-0-			99
06	2010	N	1126	-0-	-884	-0-	1018	3	108	9	N	98			197
*07	2263	N	547	-0-	-1716	-0-	547	3			N	-0-			197
08	1643	N	417	-0-	-1226	-0-	411	3	6	9	N	5			202

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

03	94	N	94	-0-	-0-	-0-	3	1	89	3	N	-0-			86
							2	4							
*04	90	N	38	-0-	-52	-0-	1	1	36	3	N	-0-			86
							1	4							
*05	133	N	133	-0-	-0-	-0-	4	1	127	3	N	-0-			86
							2	4							
06	117	N	117	-0-	-0-	-0-	4	1	111	3	N	-0-			86
							2	4							
07	115	N	115	-0-	-0-	-0-	4	1	109	3	N	-0-			86
							2	4							
08	124	N	102	-0-	-22	-0-	4	1	96	3	N	-0-	19	5	67
							2	4							

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

03	725	N	725	-0-	-0-	-0-	9	1	705	3	N	8			79
							2	4	9	9					
04	646	N	646	-0-	-0-	-0-	5	1	637	3	N	3			82
							1	4	3	9					
05	775	N	759	-0-	-16	-0-	10	1	739	3	N	7			89
							2	4	8	9					
06	740	N	740	-0-	-0-	-0-	14	1	710	3	N	13			102
							2	4	14	9					
07	682	N	668	-0-	-14	-0-	11	1	647	3	N	7			109
							2	4	8	9					
08	744	N	718	-0-	-26	-0-	11	1	705	3	N	-0-			109
							2	4							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1835	N	1835	-0-	-0-	-0-	23	1	1810	3	N	-0-					175
							2	4									
04	1830	N	1777	-0-	-53	-0-	16	1	1713	3	N	43					218
							1	4	47	9							
05	1891	N	1715	-0-	-176	-0-	27	1	1668	3	N	16	180	1			54
							2	4	18	9							
06	1770	N	1713	-0-	-57	-0-	25	1	1686	3	N	-0-					54
							2	4									
07	1829	N	1788	-0-	-41	-0-	22	1	1764	3	N	-0-					54
							2	4									
*08	2002	N	2002	-0-	-0-	-0-	28	1	1889	3	N	75					129
							2	4	83	9							

EARP "A" WELL #: 1058 RRCID -> 176455 COMPL. DATE 10/20/1981 TOTAL DEPTH 11340 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST WELL #: 508H RRCID -> 191543 COMPL. DATE 04/12/2016 TOTAL DEPTH 10214 PERF. 9545 - 12160

03	272	N	272	-0-	-0-	-0-	270	1	2	4	N	-0-					114
04	3000	N	19100	-0-	16100	16100	106	1	18992	3	N	-0-					114
							2	4									
05	3100	N	14019	-0-	10919	27019	1	1	13447	3	N	517	543	1			88
							2	4	569	9							
06	3000	N	1209	-0-	-1791	25228	1207	3	2	4	N	-0-					88
*07	31927	X	6699	-0-	-25228	-0-	6378	3	321	9	N	292	184	1			196
*08	18414	X	14488	-0-	-3926	-0-	14039	3	2	4	N	406	368	1			234
							447	9									

MENDOTA RANCH WELL #: 2 RRCID -> 209053 COMPL. DATE 03/08/2005 TOTAL DEPTH 11500 PERF.10410 - 10670

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

03	2606	N	2606	-0-	-0-	-0-	2606	3			N	-0-					47
04	2563	N	2563	-0-	-0-	-0-	2519	3	44	9	N	40					87
05	3038	N	3038	-0-	-0-	-0-	2982	3	56	9	N	51					138
06	3000	N	3038	-0-	38	38	2983	3	55	9	N	50					188
*07	2966	N	2928	-0-	-38	-0-	2887	3	41	9	N	37	180	1			45
*08	3015	N	3015	-0-	-0-	-0-	2909	3	106	9	N	96					141

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

03	385	N	385	-0-	-0-	-0-	308	3	77	9	N	70					146
04	330	N	266	-0-	-64	-0-	264	3	2	9	N	2					148
05	279	N	270	-0-	-9	-0-	259	3	11	9	N	10					158
06	360	N	308	-0-	-52	-0-	269	3	39	9	N	35					193
07	304	N	304	-0-	-0-	-0-	296	3	8	9	N	7					200
*08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					200

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1664	-0-	-382	-0-	21	1	1642	3	N	-0-					312
							1	4									
04	2100	N	1847	-0-	-253	-0-	12	1	1810	3	N	22					334
							1	4	24	9							
05	2015	N	1906	-0-	-109	-0-	168	1	1737	3	N	-0-					334
							1	4									
*06	2241	N	2241	-0-	-0-	-0-	278	1	1961	3	N	-0-	42	5			292
							2	4									
07	1998	N	1998	-0-	-0-	-0-	264	1	1732	3	N	-0-					292
							2	4									
*08	1891	N	1468	-0-	-423	-0-	197	1	1269	3	N	-0-					292
							2	4									

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

03	1533	N	1533	-0-	-0-	-0-	1509	2	24	9	N	22					114
04	1470	N	1101	-0-	-369	-0-	1101	2			N	-0-					114
05	1597	N	1597	-0-	-0-	-0-	1541	2	56	9	N	51					165
06	1708	N	1708	-0-	-0-	-0-	1678	2	30	9	N	27					192
*07	1865	N	1865	-0-	-0-	-0-	1847	2	18	9	N	16					208
*08	1754	N	1754	-0-	-0-	-0-	1711	2	43	9	N	39	20	5			227

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

03	806	N	725	-0-	-81	-0-	725	3			N	-0-					141
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					141
05	682	N	675	-0-	-7	-0-	675	3			N	-0-					141
06	690	N	627	-0-	-63	-0-	627	3			N	-0-					141
07	682	N	590	-0-	-92	-0-	590	3			N	-0-					141
08	682	N	584	-0-	-98	-0-	584	3			N	-0-					141

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

03	2728	N	2174	-0-	-554	-0-	35	1	2122	3	N	14					237
							2	4	15	9							
04	2310	N	2259	-0-	-51	-0-	20	1	2039	3	N	181	181	1			237
							1	4	199	9							
05	2445	N	2445	-0-	-0-	-0-	37	1	2118	3	N	262	181	1	18	5	300
							2	4	288	9							
06	2234	N	2234	-0-	-0-	-0-	37	1	2063	3	N	120	183	1			237
							2	4	132	9							
07	2339	N	2339	-0-	-0-	-0-	36	1	2143	3	N	144	215	5			166
							2	4	158	9							
08	2449	N	2333	-0-	-116	-0-	36	1	2101	3	N	176	40	5			302
							2	4	194	9							

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

03	2635	X	-0-	-0-	-2635	-0-					N	-0-					218
*04	2550	X	616	-0-	-1934	-0-	603	3	13	9	N	12					230
*05	1905	X	1905	-0-	-0-	-0-	1688	3	217	9	N	197	37	5			390
*06	2743	X	2743	-0-	-0-	-0-	2743	3			N	-0-	181	1	112	5	97
*07	2861	X	2861	-0-	-0-	-0-	2860	3	1	9	N	1	32	5			66
*08	3100	N	3829	-0-	729	729	3731	3	98	9	N	89					155

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1728	-0-	-194	-0-	1692	3	36	9	N	33					294
04	2033	N	2033	-0-	-0-	-0-	2003	3	30	9	N	27					321
05	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-	181	1	29	5	111
06	2025	N	2025	-0-	-0-	-0-	1997	3	28	9	N	25					136
07	2108	N	2024	-0-	-84	-0-	1968	3	56	9	N	51					187
08	2046	N	1974	-0-	-72	-0-	1974	3			N	-0-					187

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					151
04	1920	N	1848	-0-	-72	-0-	1848	3			N	-0-					151
05	1984	N	1897	-0-	-87	-0-	1897	3			N	-0-					151
06	1860	N	1800	-0-	-60	-0-	1800	3			N	-0-					151
07	1922	N	1711	-0-	-211	-0-	1711	3			N	-0-					151
08	1891	N	1707	-0-	-184	-0-	1705	3	2	9	N	2	20	5			133

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					109
04	180	N	-0-	-0-	-180	-0-					N	-0-					109
05	0	N	-0-	-0-	-0-	-0-					N	-0-					109
06	0	N	-0-	-0-	-0-	-0-					N	-0-	17	5			92
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					92
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2707	N	2707	-0-	-0-	-0-	2624	3	83	9	N	75	198	1			11
04	2768	N	2768	-0-	-0-	-0-	2764	3	4	9	N	4					15
05	3100	N	3199	-0-	99	99	3186	3	13	9	N	12					27
06	3000	N	3013	-0-	13	112	2888	3	125	9	N	114					141
07	3054	N	2942	-0-	-112	-0-	2809	3	133	9	N	121	101	5			161
08	2914	X	2835	-0-	-79	-0-	2835	3			N	-0-					161

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1579	X	1579	-0-	-0-	-0-	1563	3	2	4	N	13					472
							14	9									
04	5170	X	5170	-0-	-0-	-0-	5061	3	1	4	N	98	180	1			390
							108	9									
05	5080	X	5080	-0-	-0-	-0-	5021	3	2	4	N	52					442
							57	9									
06	5398	X	5398	-0-	-0-	-0-	5057	3	2	4	N	308	259	1	101	5	390
							339	9									
07	4341	X	4341	-0-	-0-	-0-	4286	3	2	4	N	48	166	1			272
							53	9									
*08	4428	X	4428	-0-	-0-	-0-	4359	3	2	4	N	61					333
							67	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7624	X	7624	-0-	-0-	-0-	7622	3	2	4	N	-0-					265
*04	5877	X	5877	-0-	-0-	-0-	5425	3	1	4	N	410	186	1			489
							451	9									
*05	4794	X	4794	-0-	-0-	-0-	4554	3	2	4	N	216	177	1			528
							238	9									
06	2824	X	2824	-0-	-0-	-0-	2675	3	2	4	N	134	121	5			541
							147	9									
07	5647	X	5647	-0-	-0-	-0-	5551	3	2	4	N	85	367	1			259
							94	9									
*08	6041	X	6041	-0-	-0-	-0-	6020	3	2	4	N	17	101	5			175
							19	9									

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11811	X	7649	-0-	-4162	-0-	442	1	6897	3	N	280	184	1			249
							2	4	308	9							
04	10800	X	6488	-0-	-4312	-0-	184	1	6286	3	N	15					264
							1	4	17	9							
05	9951	X	8243	-0-	-1708	-0-	472	1	7397	3	N	338	179	1			423
							2	4	372	9							
*06	8420	X	8420	-0-	-0-	-0-	544	1	7707	3	N	152	189	1			386
							2	4	167	9							
*07	8045	X	8045	-0-	-0-	-0-	476	1	7216	3	N	319	114	1	161	5	430
							2	4	351	9							
*08	7584	X	7584	-0-	-0-	-0-	483	1	7020	3	N	72	162	1	7	5	333
							2	4	79	9							

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7940	X	7940	-0-	-0-	-0-	765	1	6967	3	N	187	177	1			165
							2	4	206	9							
04	7278	X	7278	-0-	-0-	-0-	537	1	6535	3	N	186	186	1			165
							1	4	205	9							
05	7266	X	7266	-0-	-0-	-0-	802	1	6052	3	N	373	185	1			353
							2	4	410	9							
06	7178	X	7178	-0-	-0-	-0-	814	1	6211	3	N	137	184	1			306
							2	4	151	9							
07	7322	X	7322	-0-	-0-	-0-	843	1	6190	3	N	261	186	1	20	5	361
							2	4	287	9							
*08	6845	X	6845	-0-	-0-	-0-	862	1	5803	3	N	162	187	1	42	5	294
							2	4	178	9							

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3870	X	3870	-0-	-0-	-0-	2	1	3804	3	N	58					156
							64	9									
04	3776	X	3776	-0-	-0-	-0-	1	1	3658	3	N	106	191	1			71
							117	9									
05	4088	X	4088	-0-	-0-	-0-	2	1	3979	3	N	97					168
							107	9									
06	4880	X	4880	-0-	-0-	-0-	640	1	4084	3	N	142	189	1			121
							156	9									
07	4865	X	4865	-0-	-0-	-0-	639	1	4160	3	N	60					181
							66	9									
*08	4059	X	4059	-0-	-0-	-0-	636	1	3323	3	N	91	17	5			255
							100	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8990	X	8694	-0-	-296	-0-	8478	3	216	9	N	196	187	1			315
*04	8700	X	8504	-0-	-196	-0-	8249	3	255	9	N	232	187	1			360
*05	8494	X	8410	-0-	-84	-0-	8410	3			N	-0-					360
06	9231	X	9231	-0-	-0-	-0-	8911	3	320	9	N	291	184	1	126	5	341
07	9388	X	9388	-0-	-0-	-0-	9155	3	233	9	N	212	184	1	141	5	228
*08	8967	X	8967	-0-	-0-	-0-	8845	3	122	9	N	111	10	5			329

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9889	X	2917	-0-	-6972	-0-	2917	3			N	-0-					388
04	4230	X	1977	-0-	-2253	-0-	1923	3	54	9	N	49					437
05	7272	X	7272	-0-	-0-	-0-	7068	3	204	9	N	185	185	1			437
06	7322	X	7322	-0-	-0-	-0-	6956	3	366	9	N	333	184	1	242	5	344
07	6793	X	6793	-0-	-0-	-0-	6745	3	48	9	N	44					388
*08	6858	X	6858	-0-	-0-	-0-	6752	3	106	9	N	96	180	1	40	5	264

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7192	X	6493	-0-	-699	-0-	6026	3	2	4	N	423	195	1	239	5	385
							465	9									
04	6960	X	5962	-0-	-998	-0-	5960	3	1	4	N	1	189	1	5	5	192
							1	9									
05	7192	X	6363	-0-	-829	-0-	6014	3	2	4	N	315	189	1	32	5	286
							347	9									
06	6300	X	5509	-0-	-791	-0-	5229	3	2	4	N	253	18	5			521
							278	9									
07	6479	X	6093	-0-	-386	-0-	5914	3	2	4	N	161	183	1			499
							177	9									
08	6479	X	5653	-0-	-826	-0-	5586	3	2	4	N	59	187	1			371
							65	9									

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14756	X	14491	-0-	-265	-0-	822	1	13667	3	N	-0-	196	1			7
							2	4									
04	14280	X	11499	-0-	-2781	-0-	540	1	10958	3	N	-0-					7
							1	4									
05	14756	X	10610	-0-	-4146	-0-	560	1	9887	3	N	146					153
							2	4	161	9							
06	10411	X	10411	-0-	-0-	-0-	538	1	9211	3	N	600	242	5			511
							2	4	660	9							
07	10001	X	10001	-0-	-0-	-0-	668	1	9198	3	N	121	182	1	25	5	425
							2	4	133	9							
*08	10514	X	10514	-0-	-0-	-0-	698	1	9398	3	N	378	337	1	276	5	190
							2	4	416	9							

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6572	X	6285	-0-	-287	-0-	6136	3	2	4	N	134	181	1			166
							147	9									
04	8236	X	8236	-0-	-0-	-0-	8180	3	56	9	N	51					217
05	6572	X	5518	-0-	-1054	-0-	5490	3	28	9	N	25					242
06	7410	X	5497	-0-	-1913	-0-	5127	3	370	9	N	336					578
*07	8618	X	5587	-0-	-3031	-0-	5474	3	113	9	N	103	182	1			499
08	8618	X	5493	-0-	-3125	-0-	5349	3	144	9	N	131	184	1	66	5	380

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10743	X	10743	-0-	-0-	-0-	823	1	9423	3	N	450	170	5			549
							2	4	495	9							
04	9203	X	9203	-0-	-0-	-0-	540	1	8662	3	N	-0-	112	5			437
							1	4									
05	9914	X	9914	-0-	-0-	-0-	852	1	8971	3	N	81	192	1			326
							2	4	89	9							
06	10410	X	10227	-0-	-183	-0-	852	1	8768	3	N	550	183	1	29	5	664
							2	4	605	9							
07	10757	X	10045	-0-	-712	-0-	852	1	8772	3	N	381	365	1	240	5	440
							2	4	419	9							
08	10757	X	9700	-0-	-1057	-0-	880	1	8661	3	N	143	184	1	8	5	391
							2	4	157	9							

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5177	X	5041	-0-	-136	-0-	271	1	4483	3	N	259	198	1			116
							2	4	285	9							
04	5010	X	4856	-0-	-154	-0-	185	1	4570	3	N	91					207
							1	4	100	9							
05	5428	X	5428	-0-	-0-	-0-	308	1	4807	3	N	283	181	1			309
							2	4	311	9							
06	5237	X	5237	-0-	-0-	-0-	346	1	4729	3	N	145					454
							2	4	160	9							
07	5283	X	5283	-0-	-0-	-0-	336	1	4684	3	N	237	177	1	163	5	351
							2	4	261	9							
08	5425	X	5085	-0-	-340	-0-	346	1	4656	3	N	74	178	1			247
							2	4	81	9							

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12586	X	11412	-0-	-1174	-0-	2	1	11410	3	N	-0-					123
04	12240	X	8214	-0-	-4026	-0-	1	1	8180	3	N	30					153
							33	9									
05	12648	X	11012	-0-	-1636	-0-	2	1	11010	3	N	-0-					153
06	12240	X	10543	-0-	-1697	-0-	2	1	10541	3	N	-0-	12	5			141
*07	11749	X	10612	-0-	-1137	-0-	2	1	10610	3	N	-0-	7	5			134
08	11408	X	10536	-0-	-872	-0-	2	1	10524	3	N	9					143
							10	9									

CHAMBERS, F.M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30442	X	24564	-0-	-5878	-0-	24166	2	2	4	N	360	391	1			282
							396	9									
04	28170	X	23170	-0-	-5000	-0-	22813	2	1	4	N	324	189	1			417
							356	9									
05	28272	X	23326	-0-	-4946	-0-	22904	2	2	4	N	382	560	1	25	5	214
							420	9									
06	26370	X	22204	-0-	-4166	-0-	21943	2	2	4	N	235	190	1	2	5	257
							259	9									
*07	25296	X	22448	-0-	-2848	-0-	22063	2	2	4	N	348	358	1			247
							383	9									
08	24552	X	21799	-0-	-2753	-0-	21552	2	2	4	N	223	188	1			282
							245	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13857	X	11974	-0-	-1883	-0-	11748	2	2	4	N	204	195	1			343
							224	9									
04	13230	X	11464	-0-	-1766	-0-	11286	2	1	4	N	161	180	1			324
							177	9									
05	13113	X	12182	-0-	-931	-0-	11990	2	2	4	N	173	184	1			313
							190	9									
06	12240	X	11753	-0-	-487	-0-	11434	2	2	4	N	288	183	1	13	5	405
							317	9									
*07	12431	X	12362	-0-	-69	-0-	11997	2	2	4	N	330	523	1			212
							363	9									
08	12183	X	11893	-0-	-290	-0-	11634	2	2	4	N	234	185	1	71	5	190
							257	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 9 RRCID -> 275631 COMPL. DATE 11/21/1985 TOTAL DEPTH 11000 PERF. 9154 - 10131

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
05	P&A-COND		-0-	-0-	-0-	-0-					N	-0-	8	5			113
06	0	A	-0-	-0-	-0-	-0-					N	-0-	113	5			-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/12/2016 - P/A 05/12/2016

CHAMBERS,FRANK M ETAL 'A' WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

03	60729	X	43790	-0-	-16939	-0-	41158	3	2	4	N	2391	2635	1			152
							2630	9									
04	54600	X	39998	-0-	-14602	-0-	38034	3	2	4	N	1784	1789	1			147
							1962	9									
05	53134	X	39565	-0-	-13569	-0-	37433	3	2	4	N	1936	1877	1			206
							2130	9									
06	44220	X	37274	-0-	-6946	-0-	34564	3	2	4	N	2462	1662	1	393	5	613
							2708	9									
*07	45694	X	35217	-0-	-10477	-0-	33523	3	2	4	N	1538	1992	1	20	5	139
							1692	9									
08	43803	X	33513	-0-	-10290	-0-	31406	3	2	4	N	1914	1503	1	113	5	437
							2105	9									

MAHLER 106 WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

03	20474	X	20474	-0-	-0-	-0-	18910	2	2	4	N	1420	1503	1			138
							1562	9									
04	19089	X	19089	-0-	-0-	-0-	17854	2	2	4	N	1121	1109	1			150
							1233	9									
05	19996	X	19996	-0-	-0-	-0-	18189	2	2	4	N	1641	1494	1			297
							1805	9									
06	19200	X	18800	-0-	-400	-0-	17350	2	2	4	N	1316	1098	1			515
							1448	9									
07	19840	X	18873	-0-	-967	-0-	17500	2	2	4	N	1246	1307	1			454
							1371	9									
08	19840	X	18630	-0-	-1210	-0-	17166	2	2	4	N	1329	1301	1	121	5	361
							1462	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82026	X	54909	-0-	-27117	-0-	52760	3	2	4	N	1952	2256	1			171
							2147	9									
04	70380	X	51891	-0-	-18489	-0-	49646	3	2	4	N	2039	1984	1	52	5	174
							2243	9									
05	67797	X	49422	-0-	-18375	-0-	47392	3	2	4	N	1844	1654	1			364
							2028	9									
*06	51000	X	46738	-0-	-4262	-0-	44192	3	2	4	N	2313	1644	1	262	5	771
							2544	9									
*07	52700	X	44721	-0-	-7979	-0-	42969	3	2	4	N	1591	2244	1			118
							1750	9									
08	52700	X	42103	-0-	-10597	-0-	40507	3	2	4	N	1449	1230	1	87	5	250
							1594	9									

VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAHLER 106 WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF.10060 - 13055

03	0	Z	13072	-0-	13072	173081	12671	2	2	4	N	363	379	1			110
							399	9									
04	185598	X	12517	-0-	-173081	-0-	12376	2	2	4	N	126					236
							139	9									
05	12207	X	12207	-0-	-0-	-0-	11966	2	2	4	N	217	189	1			264
							239	9									
06	14640	X	11967	-0-	-2673	-0-	11529	2	2	4	N	396	360	1			300
							436	9									
07	13082	X	11761	-0-	-1321	-0-	11462	2	2	4	N	270	190	1			380
							297	9									
08	13082	X	10541	-0-	-2541	-0-	10280	2	2	4	N	235	180	1	39	5	396
							259	9									

MAHLER 106 WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

03	49538	X	14857	-0-	-34681	-0-	13502	2	1355	9	N	1232	1244	1			51
04	47940	X	12610	-0-	-35330	-0-	11759	2	851	9	N	774	765	1			60
05	49538	X	11788	-0-	-37750	-0-	10895	2	893	9	N	812	764	1			108
06	47940	X	9741	-0-	-38199	-0-	8965	2	776	9	N	705	735	1			78
*07	16492	X	9249	-0-	-7243	-0-	8373	2	876	9	N	796	749	1			125
08	14849	X	-0-	-0-	-14849	-0-					N	645	567	1	14	5	189

MENDOTA RANCH 63 WELL #: 8H RRCID -> 280563 COMPL. DATE 02/15/2016 TOTAL DEPTH 10768 PERF.11625 - 14973

03	0		68798	-0-	68798	114981	65645	2	3153	9	N	2866	2819	1			70
*04	0	W	53329	-0-	53329	168310	51767	2	1562	9	N	1420	1280	1			210
05	0	W	49268	-0-	49268	217578	47280	2	1988	9	N	1807	1827	1			190
06	0	W	42053	-0-	42053	259631	40440	2	1613	9	N	1466	1467	1			189
*07	0	W	39905	-0-	39905	299536	38154	2	1751	9	N	1592	1500	1			281
*08	299536	X	-0-	-0-	-299536	-0-					N	597	558	1			320

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH 63 WELL #: 9H RRCID -> 280678 COMPL. DATE 01/20/2016 TOTAL DEPTH 10056 PERF.10415 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0		21752	-0-	21752	21752	19666	2	1	4	N	1895	1719	1			176
							2085	9									
*02	0		80364	-0-	80364	102116	74830	2	2	4	N	5029	4668	1			537
							5532	9									
*03	0		89776	-0-	89776	191892	85203	2	2	4	N	4155	4136	1			556
							4571	9									
*04	0		84890	-0-	84890	276782	81133	2	2	4	N	3414	3431	1			539
							3755	9									
*05	351971	X	75189	-0-	-276782	-0-	72881	2	2	4	N	2096	2237	1			398
							2306	9									
*06	84240	X	59956	-0-	-24284	-0-	58120	2	2	4	N	1667	1868	1			197
							1834	9									
*07	87048	X	53323	-0-	-33725	-0-	51720	2	2	4	N	1455	1296	1			356
							1601	9									
08	87048	X	1101	-0-	-85947	-0-	2	4	1099	9	N	999	1088	1			267

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

03	818	N	818	-0-	-0-	-0-	818	2			N	-0-					24
04	758	N	758	-0-	-0-	-0-	758	2			N	-0-					24
05	837	N	698	-0-	-139	-0-	698	2			N	-0-					24
06	597	N	597	-0-	-0-	-0-	597	2			N	-0-					24
07	775	N	608	-0-	-167	-0-	608	2			N	-0-					24
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					24

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

03	3038	N	2787	-0-	-251	-0-	47	1	2665	2	N	68					190
							75	9									
04	2576	N	2576	-0-	-0-	-0-	2564	2	12	9	N	11	188	1			13
05	3033	N	3033	-0-	-0-	-0-	2904	2	129	9	N	117					130
06	2842	N	2842	-0-	-0-	-0-	2776	2	66	9	N	60					190
*07	2881	N	2881	-0-	-0-	-0-	2800	3	81	9	N	74	186	1			78
08	3038	N	2837	-0-	-201	-0-	2695	3	142	9	N	129					207

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

03	641	N	641	-0-	-0-	-0-	594	1	47	9	N	43	9	8			195
04	604	N	604	-0-	-0-	-0-	539	1	65	9	N	59	181	1			73
05	637	N	637	-0-	-0-	-0-	581	1	56	9	N	51	9	8			115
06	663	N	663	-0-	-0-	-0-	620	1	43	9	N	39	8	8			146
07	718	N	718	-0-	-0-	-0-	672	1	46	9	N	42					188
08	651	N	557	-0-	-94	-0-	510	1	47	9	N	43	8	8			223

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	2029	-0-	-141	-0-	1966	3	63	9	N	57					139
04	1920	N	1828	-0-	-92	-0-	1789	3	39	9	N	35					174
05	2325	N	2122	-0-	-203	-0-	2098	3	24	9	N	22					196
06	1950	N	1826	-0-	-124	-0-	1793	3	33	9	N	30					226
07	1891	N	1889	-0-	-2	-0-	1860	3	29	9	N	26	186	1			66
08	2108	N	1559	-0-	-549	-0-	1541	3	18	9	N	16					82

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

03	434	N	425	-0-	-9	-0-	425	3			N	-0-					122
04	450	N	389	-0-	-61	-0-	386	3	3	9	N	3					125
05	439	N	439	-0-	-0-	-0-	437	3	2	9	N	2					127
06	420	N	395	-0-	-25	-0-	395	3			N	-0-					127
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					127
08	434	N	411	-0-	-23	-0-	411	3			N	-0-					127

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

03	1984	N	1769	-0-	-215	-0-	1754	3	15	9	N	14	1	8			120
04	1830	N	1814	-0-	-16	-0-	1796	3	18	9	N	16	1	8			135
05	1904	N	1904	-0-	-0-	-0-	1884	3	20	9	N	18	1	8			152
06	1866	N	1866	-0-	-0-	-0-	1851	3	15	9	N	14	1	8			165
07	1891	N	1891	-0-	-0-	-0-	1869	3	22	9	N	20	1	8			184
08	1891	N	1871	-0-	-20	-0-	1861	3	10	9	N	9	1	8			192

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

03	2573	N	2437	-0-	-136	-0-	2408	3	29	9	N	26	1	8			62
04	2364	N	2364	-0-	-0-	-0-	2336	3	28	9	N	25					87
05	2614	N	2614	-0-	-0-	-0-	2582	3	32	9	N	29	1	8			115
06	2449	N	2449	-0-	-0-	-0-	2418	3	31	9	N	28	1	8			142
07	2449	N	2420	-0-	-29	-0-	2389	3	31	9	N	28					170
08	2604	N	2407	-0-	-197	-0-	2382	3	25	9	N	23	1	8			192

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

03	1271	N	1258	-0-	-13	-0-	1239	3	19	9	N	17					199
04	1228	N	1228	-0-	-0-	-0-	1208	3	20	9	N	18	182	1			35
05	1294	N	1294	-0-	-0-	-0-	1275	3	19	9	N	17					52
06	1240	N	1240	-0-	-0-	-0-	1223	3	17	9	N	15					67
07	1271	N	1258	-0-	-13	-0-	1239	3	19	9	N	17					84
08	1302	N	1190	-0-	-112	-0-	1175	3	15	9	N	14	1	8			97

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2769	N	2769	-0-	-0-	-0-	2739	3	30	9	N	27	1	8			155
04	2547	N	2547	-0-	-0-	-0-	2510	3	37	9	N	34	1	8			188
05	2662	N	2662	-0-	-0-	-0-	2634	3	28	9	N	25	187	1	3	8	23
06	2670	N	2424	-0-	-246	-0-	2393	3	31	9	N	28	1	8			50
07	2635	N	2436	-0-	-199	-0-	2406	3	30	9	N	27	1	8			76
08	2666	N	2481	-0-	-185	-0-	2450	3	31	9	N	28	1	8			103

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

03	1612	N	1541	-0-	-71	-0-	1537	3	4	9	N	4					154
04	1620	N	1401	-0-	-219	-0-	1395	3	6	9	N	5					159
05	1581	N	1416	-0-	-165	-0-	1410	3	6	9	N	5					164
06	1500	N	1045	-0-	-455	-0-	1045	3			N	-0-					164
07	1457	N	918	-0-	-539	-0-	904	3	14	9	N	13					177
08	1426	N	-0-	-0-	-1426	-0-					N	-0-					177

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

03	1554	N	1554	-0-	-0-	-0-	1513	3	41	9	N	37					174
04	1444	N	1444	-0-	-0-	-0-	1420	3	24	9	N	22					196
05	1674	N	1605	-0-	-69	-0-	1577	3	28	9	N	25	2	8			219
06	1500	N	1463	-0-	-37	-0-	1443	3	20	9	N	18	177	1			60
07	1545	N	1545	-0-	-0-	-0-	1528	3	17	9	N	15					75
08	1612	N	1526	-0-	-86	-0-	1503	3	23	9	N	21	1	8			95

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

03	3763	X	3763	-0-	-0-	-0-	656	1	3044	3	N	57	186	1	4	8	89
							63	9									
04	3647	X	3647	-0-	-0-	-0-	660	1	2929	3	N	53					142
							58	9									
05	3731	X	3731	-0-	-0-	-0-	681	1	2982	3	N	62	4	8			200
							68	9									
06	3625	X	3625	-0-	-0-	-0-	659	1	2909	3	N	52	180	1	4	8	68
							57	9									
07	3712	X	3712	-0-	-0-	-0-	682	1	2985	3	N	41					109
							45	9									
*08	3706	X	3706	-0-	-0-	-0-	682	1	2971	3	N	48	4	8			153
							53	9									

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

03	2852	X	2702	-0-	-150	-0-	2655	3	47	9	N	43					313
04	2760	X	2551	-0-	-209	-0-	2544	3	7	9	N	6					319
05	2728	X	2666	-0-	-62	-0-	2643	3	23	9	N	21					340
06	2610	N	2502	-0-	-108	-0-	2485	3	17	9	N	15	182	1			173
07	2635	N	2513	-0-	-122	-0-	2488	3	25	9	N	23					196
08	2666	N	2538	-0-	-128	-0-	2514	3	24	9	N	22					218

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

03	1178	N	1100	-0-	-78	-0-	1100	3			N	-0-					170
04	1140	N	991	-0-	-149	-0-	991	3			N	-0-					170
05	1178	N	1019	-0-	-159	-0-	1019	3			N	-0-					170
06	1050	N	915	-0-	-135	-0-	915	3			N	-0-					170
07	1023	N	875	-0-	-148	-0-	875	3			N	-0-					170
08	1023	N	790	-0-	-233	-0-	790	3			N	-0-					170

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	N	1651	-0-	-767	-0-	1619	3	32	9	N	29					199
04	2160	N	1740	-0-	-420	-0-	1708	3	32	9	N	29	1	8			227
05	2077	N	1598	-0-	-479	-0-	1568	3	30	9	N	27					254
06	1712	N	1712	-0-	-0-	-0-	1672	3	40	9	N	36	183	1			107
07	1798	N	1660	-0-	-138	-0-	1626	3	34	9	N	31					138
08	1612	N	1329	-0-	-283	-0-	1296	3	33	9	N	30					168

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

03	3255	X	2974	-0-	-281	-0-	2934	3	40	9	N	36	184	1	2	8	35
04	3090	X	3083	-0-	-7	-0-	3052	3	31	9	N	28					63
05	3193	X	2912	-0-	-281	-0-	2875	3	37	9	N	34	2	8			95
06	3000	X	2740	-0-	-260	-0-	2711	3	29	9	N	26	2	8			119
07	3193	X	2785	-0-	-408	-0-	2760	3	25	9	N	23					142
08	3193	X	2856	-0-	-337	-0-	2824	3	32	9	N	29	2	8			169

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

03	1591	N	1591	-0-	-0-	-0-	1555	3	36	9	N	33					208
04	1569	N	1569	-0-	-0-	-0-	1534	3	35	9	N	32					240
05	1623	N	1623	-0-	-0-	-0-	1597	3	26	9	N	24					264
06	1569	N	1569	-0-	-0-	-0-	1543	3	26	9	N	24	182	1			106
07	1612	N	1572	-0-	-40	-0-	1555	3	17	9	N	15					121
08	1612	N	1607	-0-	-5	-0-	1576	3	31	9	N	28					149

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

03	2542	N	2542	-0-	-0-	-0-	2512	3	30	9	N	27	3	8			59
04	2425	N	2425	-0-	-0-	-0-	2407	3	18	9	N	16					75
05	2503	N	2503	-0-	-0-	-0-	2470	3	33	9	N	30	3	8			102
06	2384	N	2384	-0-	-0-	-0-	2360	3	24	9	N	22	4	8			120
07	2447	N	2447	-0-	-0-	-0-	2419	3	28	9	N	25	1	8			144
*08	2455	N	2455	-0-	-0-	-0-	2434	3	21	9	N	19	1	8			162

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

03	2882	X	2882	-0-	-0-	-0-	677	1	2140	3	N	59	13	8			130
							65	9									
04	2806	X	2806	-0-	-0-	-0-	659	1	2096	3	N	46	1	8			175
							51	9									
05	2931	X	2931	-0-	-0-	-0-	682	1	2198	3	N	46	14	8			207
							51	9									
06	2708	N	2708	-0-	-0-	-0-	655	1	2008	3	N	41	175	1	10	8	63
							45	9									
07	2824	N	2824	-0-	-0-	-0-	682	1	2100	3	N	38	2	8			99
							42	9									
*08	2809	N	2809	-0-	-0-	-0-	671	1	2093	3	N	41	1	8			139
							45	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2829	N	2829	-0-	-0-	-0-	496	1	2271	3	N	56	12	8			289
							62	9									
04	2706	N	2706	-0-	-0-	-0-	478	1	2174	3	N	49	183	1			155
							54	9									
05	2662	N	2662	-0-	-0-	-0-	496	1	2101	3	N	59	10	8			204
							65	9									
06	2542	N	2542	-0-	-0-	-0-	480	1	2017	3	N	41	187	1	10	8	48
							45	9									
07	2571	N	2571	-0-	-0-	-0-	486	1	2040	3	N	41					89
							45	9									
*08	2545	N	2545	-0-	-0-	-0-	475	1	2015	3	N	50	12	8			127
							55	9									

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1672	N	1672	-0-	-0-	-0-	168	1	1476	3	N	25	1	8			84
							28	9									
04	1437	N	1437	-0-	-0-	-0-	145	1	1278	3	N	13					97
							14	9									
05	1640	N	1640	-0-	-0-	-0-	165	1	1452	3	N	21	1	8			117
							23	9									
06	1588	N	1588	-0-	-0-	-0-	163	1	1410	3	N	14	1	8			130
							15	9									
07	1655	N	1655	-0-	-0-	-0-	172	1	1464	3	N	17					147
							19	9									
*08	1593	N	1593	-0-	-0-	-0-	167	1	1404	3	N	20	2	8			165
							22	9									

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3919	X	3919	-0-	-0-	-0-	1673	1	2225	3	N	19	6	8			250
							21	9									
04	3557	X	3557	-0-	-0-	-0-	1568	1	1979	3	N	9	7	8			252
							10	9									
05	4056	X	4056	-0-	-0-	-0-	1705	1	2326	3	N	23	13	8			262
							25	9									
06	3780	X	3537	-0-	-243	-0-	1535	1	1952	3	N	45	12	8			295
							50	9									
07	3906	X	3750	-0-	-156	-0-	1652	1	2043	3	N	50	190	1	7	8	148
							55	9									
08	4061	X	3551	-0-	-510	-0-	1551	1	1953	3	N	43	6	8			185
							47	9									

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1174	N	1174	-0-	-0-	-0-	1143	3	31	9	N	28	1	8			229
04	1154	N	1154	-0-	-0-	-0-	1135	3	19	9	N	17	168	1	1	8	77
05	1209	N	1134	-0-	-75	-0-	1110	3	24	9	N	22					99
06	1140	N	1097	-0-	-43	-0-	1072	3	25	9	N	23	1	8			121
07	1178	N	1103	-0-	-75	-0-	1080	3	23	9	N	21	1	8			141
08	1147	N	1126	-0-	-21	-0-	1104	3	22	9	N	20	1	8			160

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1087	-0-	-29	-0-	1042	3	45	9	N	41					337
04	1110	N	1074	-0-	-36	-0-	1021	3	53	9	N	48	180	1			205
05	1178	N	1167	-0-	-11	-0-	1119	3	48	9	N	44					249
06	1122	N	1122	-0-	-0-	-0-	1086	3	36	9	N	33					282
07	1147	N	1147	-0-	-0-	-0-	1097	3	50	9	N	45					327
08	1178	N	1125	-0-	-53	-0-	1086	3	39	9	N	35	175	1			187

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	765	-0-	-10	-0-	765	3			N	-0-					129
04	737	N	737	-0-	-0-	-0-	737	3			N	-0-					129
05	775	N	764	-0-	-11	-0-	764	3			N	-0-					129
06	750	N	724	-0-	-26	-0-	724	3			N	-0-					129
07	775	N	759	-0-	-16	-0-	759	3			N	-0-					129
08	775	N	766	-0-	-9	-0-	766	3			N	-0-					129

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-	122	1			5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1158	N	1158	-0-	-0-	-0-	463 15	1 9	680	3	N	14	67	1	1	8	38
04	1129	N	1129	-0-	-0-	-0-	419 6	1 9	704	3	N	5					43
05	1178	N	1102	-0-	-76	-0-	420 6	1 9	676	3	N	5	1	8			47
06	1131	N	1131	-0-	-0-	-0-	414 12	1 9	705	3	N	11	1	8			57
07	1178	N	1097	-0-	-81	-0-	434 7	1 9	656	3	N	6					63
08	1116	N	872	-0-	-244	-0-	425 9	1 9	438	3	N	8	1	8			70

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1884	N	1884	-0-	-0-	-0-	661 30	1 9	1193	3	N	27	5	8			97
04	1583	N	1583	-0-	-0-	-0-	510 24	1 9	1049	3	N	22					119
05	2031	N	2031	-0-	-0-	-0-	611 39	1 9	1381	3	N	35	7	8			147
06	1830	N	1687	-0-	-143	-0-	517 14	1 9	1156	3	N	13	7	8			153
07	1643	N	936	-0-	-707	-0-	192 6	1 9	738	3	N	5					158
08	2046	N	1394	-0-	-652	-0-	352 24	1 9	1018	3	N	22	3	8			177

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	1	1	8			48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	2595	-0-	-164	-0-	897 80	1 9	1618	3	N	73	6	8			182
04	2737	X	2737	-0-	-0-	-0-	875 62	1 9	1800	3	N	56	180	1			58
05	2945	X	2728	-0-	-217	-0-	819 59	1 9	1850	3	N	54	8	8			104
06	2850	X	2777	-0-	-73	-0-	841 56	1 9	1880	3	N	51	6	8			149
07	2945	X	2149	-0-	-796	-0-	437 29	1 9	1683	3	N	26					175
*08	3688	X	3688	-0-	-0-	-0-	921 106	1 9	2661	3	N	96	183	1	7	8	81

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2419	N	2419	-0-	-0-	-0-	659 54	1 9	1706	3	N	49	4	8			102
04	2400	N	2346	-0-	-54	-0-	624 39	1 9	1683	3	N	35					137
05	2480	N	2166	-0-	-314	-0-	675 46	1 9	1445	3	N	42	4	8			175
06	2340	N	2270	-0-	-70	-0-	651 32	1 9	1587	3	N	29	4	8			200
07	2418	N	2261	-0-	-157	-0-	581 21	1 9	1659	3	N	19					219
08	2170	N	1483	-0-	-687	-0-	1465	3	18	9	N	16	182	1	1	8	52

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1608	-0-	-66	-0-	1583	3	25	9	N	23	1	8			204
04	1590	N	1559	-0-	-31	-0-	1544	3	15	9	N	14	178	1	1	8	39
05	1668	N	1668	-0-	-0-	-0-	1637	3	31	9	N	28	1	8			66
06	1584	N	1584	-0-	-0-	-0-	1565	3	19	9	N	17	1	8			82
07	1652	N	1652	-0-	-0-	-0-	1631	3	21	9	N	19					101
08	1674	N	1625	-0-	-49	-0-	1605	3	20	9	N	18	2	8			117

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1831	N	1831	-0-	-0-	-0-	643	1	1160	3	N	25	1	8			97
							28	9									
04	1970	N	1970	-0-	-0-	-0-	634	1	1303	3	N	30					127
							33	9									
05	1860	N	1700	-0-	-160	-0-	517	1	1168	3	N	14	1	8			140
							15	9									
06	1950	N	1950	-0-	-0-	-0-	595	1	1331	3	N	22	2	8			160
							24	9									
07	2046	N	1684	-0-	-362	-0-	343	1	1322	3	N	17					177
							19	9									
*08	2644	N	2644	-0-	-0-	-0-	671	1	1938	3	N	32					209
							35	9									

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	N	2724	-0-	-97	-0-	542	1	2156	3	N	24	12	8			192
							26	9									
04	2630	N	2630	-0-	-0-	-0-	538	1	2073	3	N	17	177	1			32
							19	9									
05	2791	N	2791	-0-	-0-	-0-	563	1	2192	3	N	33	8	8			57
							36	9									
06	2640	N	2372	-0-	-268	-0-	484	1	1873	3	N	14	4	8			67
							15	9									
07	2728	N	2539	-0-	-189	-0-	475	1	2047	3	N	15					82
							17	9									
08	2790	N	2685	-0-	-105	-0-	637	1	2023	3	N	23	7	8			98
							25	9									

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3574	X	3574	-0-	-0-	-0-	3440	3	134	9	N	122	179	1			172
04	3180	X	2555	-0-	-625	-0-	2487	3	68	9	N	62					234
05	3596	X	3328	-0-	-268	-0-	3221	3	107	9	N	97					331
06	3480	X	3123	-0-	-357	-0-	3029	3	94	9	N	85	181	1			235
07	3596	X	3188	-0-	-408	-0-	3103	3	85	9	N	77	180	1			132
08	3565	X	3203	-0-	-362	-0-	3112	3	91	9	N	83					215

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6820	X	6286	-0-	-534	-0-	635	1	5565	3	N	78	191	1	7	8	50
							86	9									
04	6600	X	5971	-0-	-629	-0-	602	1	5299	3	N	64					114
							70	9									
05	6603	X	6089	-0-	-514	-0-	611	1	5390	3	N	80	7	8			187
							88	9									
06	6390	X	5697	-0-	-693	-0-	583	1	5047	3	N	61	186	1	7	8	55
							67	9									
07	6293	X	5688	-0-	-605	-0-	593	1	5038	3	N	52					107
							57	9									
08	6293	X	5570	-0-	-723	-0-	584	1	4922	3	N	58	8	8			157
							64	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4650	X	4492	-0-	-158	-0-	619	1	3764	3	N	99	190	1	8	8	124
							109	9									
04	4320	X	4086	-0-	-234	-0-	571	1	3435	3	N	73					197
							80	9									
05	4774	X	4069	-0-	-705	-0-	571	1	3398	3	N	91	181	1	7	8	100
							100	9									
06	4620	X	3964	-0-	-656	-0-	525	1	3366	3	N	66	6	8			160
							73	9									
07	4774	X	4281	-0-	-493	-0-	598	1	3622	3	N	55					215
							61	9									
08	4495	X	4283	-0-	-212	-0-	597	1	3610	3	N	69	188	1	8	8	88
							76	9									

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2110	N	2110	-0-	-0-	-0-	2064	3	46	9	N	42	184	1	1	8	83
04	2003	N	2003	-0-	-0-	-0-	1970	3	33	9	N	30					113
05	2081	N	2081	-0-	-0-	-0-	2039	3	42	9	N	38	2	8			149
06	2040	N	1976	-0-	-64	-0-	1944	3	32	9	N	29	1	8			177
07	2077	N	2004	-0-	-73	-0-	1979	3	25	9	N	23					200
08	2077	N	1960	-0-	-117	-0-	1928	3	32	9	N	29	2	8			227

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5947	X	5947	-0-	-0-	-0-	5891	3	56	9	N	51	186	1	3	8	72
04	5678	X	5678	-0-	-0-	-0-	5628	3	50	9	N	45					117
05	5827	X	5827	-0-	-0-	-0-	5780	3	47	9	N	43	3	8			157
06	5510	X	5510	-0-	-0-	-0-	5466	3	44	9	N	40	3	8			194
07	5791	X	5791	-0-	-0-	-0-	5748	3	43	9	N	39	180	1			53
*08	5798	X	5798	-0-	-0-	-0-	5750	3	48	9	N	44	3	8			94

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	3292	-0-	-118	-0-	3233	3	59	9	N	54	6	8			165
04	3240	X	3147	-0-	-93	-0-	3080	3	67	9	N	61	183	1			43
05	3348	X	2842	-0-	-506	-0-	2792	3	50	9	N	45	3	8			85
06	3180	X	3052	-0-	-128	-0-	2996	3	56	9	N	51	4	8			132
07	3286	X	3211	-0-	-75	-0-	3169	3	42	9	N	38	1	8			169
08	3286	X	3231	-0-	-55	-0-	3180	3	51	9	N	46	1	8			214

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9393	X	8045	-0-	-1348	-0-	7848	3	197	9	N	179	188	1	3	8	130
04	8550	X	7724	-0-	-826	-0-	7583	3	141	9	N	128					258
05	8184	X	7580	-0-	-604	-0-	7423	3	157	9	N	143	185	1	3	8	213
06	7920	X	7503	-0-	-417	-0-	7365	3	138	9	N	125	183	1	3	8	152
07	8060	X	7512	-0-	-548	-0-	7394	3	118	9	N	107	191	1			68
08	8060	X	7535	-0-	-525	-0-	7369	3	166	9	N	151	4	8			215

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6386	X	5537	-0-	-849	-0-	555 116	1 9	4866	3	N	105	190	1	7	8	67
04	5820	X	5522	-0-	-298	-0-	553 99	1 9	4870	3	N	90					157
05	5921	X	5893	-0-	-28	-0-	589 107	1 9	5197	3	N	97	185	1	7	8	62
06	5629	X	5629	-0-	-0-	-0-	574 94	1 9	4961	3	N	85	7	8			140
07	5797	X	5774	-0-	-23	-0-	599 81	1 9	5094	3	N	74					214
08	5890	X	5871	-0-	-19	-0-	613 90	1 9	5168	3	N	82	182	1	8	8	106

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

03	0	N	-0-	-0-	-0-	-0-					N	-0-					106
04	0	N	-0-	-0-	-0-	-0-					N	-0-					106
05	0	N	-0-	-0-	-0-	-0-					N	-0-					106
06	0	N	-0-	-0-	-0-	-0-					N	-0-					106
07	0	N	-0-	-0-	-0-	-0-					N	-0-					106
08	0	N	-0-	-0-	-0-	-0-					N	82	173	1			15

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF.10190 - 14008

03	12710	X	10456	-0-	-2254	-0-	481 235	1 9	9740	3	N	214	182	1	4	8	182
04	12270	X	10860	-0-	-1410	-0-	448 224	1 9	10188	3	N	204	184	1	2	8	200
05	11811	X	8983	-0-	-2828	-0-	479 238	1 9	8266	3	N	216	180	1	6	8	230
06	11430	X	10351	-0-	-1079	-0-	443 220	1 9	9688	3	N	200	181	1	7	8	242
07	11714	X	11714	-0-	-0-	-0-	473 223	1 9	11018	3	N	203	179	1	4	8	262
08	11222	X	11099	-0-	-123	-0-	530 265	1 9	10304	3	N	241	180	1	4	8	319

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF.10708 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	2881	-0-	-95	-0-	2839	3	42	9	N	38	179	1	2	8	40
04	2880	X	2728	-0-	-152	-0-	2698	3	30	9	N	27					67
05	3007	X	2829	-0-	-178	-0-	2803	3	26	9	N	24	2	8			89
06	2910	X	2702	-0-	-208	-0-	2677	3	25	9	N	23	2	8			110
07	3007	X	2805	-0-	-202	-0-	2777	3	28	9	N	25	1	8			134
08	2883	X	2769	-0-	-114	-0-	2744	3	25	9	N	23	2	8			155

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF.11151 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4836	X	4411	-0-	-425	-0-	795	1	3522	3	N	85	4	8			215
							94	9									
04	4560	X	4421	-0-	-139	-0-	834	1	3498	3	N	81	182	1			114
							89	9									
05	4588	X	4456	-0-	-132	-0-	839	1	3545	3	N	65	7	8			172
							72	9									
06	4583	X	4583	-0-	-0-	-0-	830	1	3687	3	N	60	186	1	6	8	40
							66	9									
07	4557	X	4464	-0-	-93	-0-	860	1	3523	3	N	74					114
							81	9									
*08	4611	X	4611	-0-	-0-	-0-	869	1	3658	3	N	76	8	8			182
							84	9									

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13857	X	12725	-0-	-1132	-0-	12582	3	143	9	N	130	190	1			202
04	13410	X	12213	-0-	-1197	-0-	12080	3	133	9	N	121	187	1			136
05	13671	X	12577	-0-	-1094	-0-	12453	3	124	9	N	113					249
06	13230	X	10973	-0-	-2257	-0-	10872	3	101	9	N	92	187	1	3	8	151
07	13113	X	11518	-0-	-1595	-0-	11426	3	92	9	N	84					235
08	12710	X	12183	-0-	-527	-0-	12083	3	100	9	N	91	186	1	1	8	139

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8494	X	8449	-0-	-45	-0-	1355	1	6746	3	N	316	366	1	22	8	142
							348	9									
04	8250	X	8111	-0-	-139	-0-	1311	1	6539	3	N	237	184	1			195
							261	9									
05	8525	X	8204	-0-	-321	-0-	1353	1	6577	3	N	249	183	1	22	8	239
							274	9									
06	8250	X	7650	-0-	-600	-0-	1153	1	6245	3	N	229	183	1	18	8	267
							252	9									
07	8463	X	7886	-0-	-577	-0-	1272	1	6361	3	N	230	357	1			140
							253	9									
08	8463	X	7923	-0-	-540	-0-	1009	1	6620	3	N	267	184	1	24	8	199
							294	9									

CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33170	X	28142	-0-	-5028	-0-	834	1	26882	3	N	387	367	1			280
							426	9									
04	31920	X	26412	-0-	-5508	-0-	886	1	25149	3	N	343	366	1			257
							377	9									
05	31000	X	26868	-0-	-4132	-0-	930	1	25567	3	N	337	367	1			227
							371	9									
06	27570	X	24958	-0-	-2612	-0-	900	1	23722	3	N	305	179	1			353
							336	9									
07	28179	X	23441	-0-	-4738	-0-	804	1	22293	3	N	313	364	1			302
							344	9									
08	28148	X	23802	-0-	-4346	-0-	901	1	22584	3	N	288	184	1			406
							317	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2462	X	2462	-0-	-0-	-0-	908	1	1499	3	N	50	3	8			139
							55	9									
04	2370	X	2078	-0-	-292	-0-	856	1	1202	3	N	18					157
							20	9									
05	2573	X	1932	-0-	-641	-0-	887	1	1021	3	N	22	4	8			175
							24	9									
06	2490	X	1833	-0-	-657	-0-	870	1	932	3	N	28	4	8			199
							31	9									
07	2573	X	1618	-0-	-955	-0-	673	1	925	3	N	18	3	8			214
							20	9									
08	2449	X	1053	-0-	-1396	-0-	298	1	740	3	N	14	1	8			227
							15	9									

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	157	-0-	-29	-0-	122	2	35	9	N	32					124
04	150	N	147	-0-	-3	-0-	127	2	20	9	N	18					142
05	155	N	138	-0-	-17	-0-	114	2	24	9	N	22					164
06	150	N	146	-0-	-4	-0-	124	2	22	9	N	20					184
07	155	N	155	-0-	-0-	-0-	135	2	20	9	N	18					202
*08	157	N	157	-0-	-0-	-0-	131	2	26	9	N	24					226

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1128	N	1128	-0-	-0-	-0-	1103	3	25	9	N	23					312
04	1102	N	1102	-0-	-0-	-0-	1072	3	30	9	N	27					339
05	1096	N	1096	-0-	-0-	-0-	1092	3	4	9	N	4	176	1			167
06	1080	N	1067	-0-	-13	-0-	1047	3	20	9	N	18					185
07	1147	N	1116	-0-	-31	-0-	1086	3	30	9	N	27	180	1			32
*08	1124	N	1124	-0-	-0-	-0-	1090	3	34	9	N	31					63

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2045	N	2045	-0-	-0-	-0-	792	1	1184	3	N	63	6	8			122
							69	9									
04	1830	N	1737	-0-	-93	-0-	736	1	938	3	N	57					179
							63	9									
05	1891	N	1756	-0-	-135	-0-	783	1	929	3	N	40	5	8			214
							44	9									
06	1830	N	1828	-0-	-2	-0-	780	1	1002	3	N	42	185	1	6	8	65
							46	9									
07	1798	N	1325	-0-	-473	-0-	596	1	704	3	N	23	1	8			87
							25	9									
08	1767	N	1216	-0-	-551	-0-	281	1	907	3	N	25	2	8			110
							28	9									

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1451	-0-	-68	-0-	1437	2	14	9	N	13					229
04	1380	N	1361	-0-	-19	-0-	1339	2	22	9	N	20					249
05	1461	N	1461	-0-	-0-	-0-	1426	2	35	9	N	32					281
06	1410	N	1403	-0-	-7	-0-	1390	2	13	9	N	12					293
07	1395	N	1370	-0-	-25	-0-	1369	2	1	9	N	1	180	1			114
08	1457	N	1405	-0-	-52	-0-	1392	2	13	9	N	12					126

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1890	-0-	-156	-0-	1843	2	47	9	N	43	2	8			170
04	1710	N	1478	-0-	-232	-0-	1446	2	32	9	N	29	2	8			197
05	1736	N	1494	-0-	-242	-0-	1459	2	35	9	N	32	4	8			225
06	1830	N	1395	-0-	-435	-0-	1369	2	26	9	N	24	4	8			245
07	1519	N	1514	-0-	-5	-0-	1471	2	43	9	N	39	2	8			282
08	1488	N	1407	-0-	-81	-0-	1389	2	18	9	N	16	179	1	1	8	118

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

03	3999	X	2866	-0-	-1133	-0-	1572	1	1182	2	N	102	9	8			225
							112	9									
04	3750	X	3323	-0-	-427	-0-	1590	1	1720	2	N	12					237
							13	9									
05	3552	X	3552	-0-	-0-	-0-	1687	1	1779	2	N	78	181	1	12	8	122
							86	9									
06	3359	X	3359	-0-	-0-	-0-	1570	1	1737	2	N	47	10	8			159
							52	9									
07	3441	X	3432	-0-	-9	-0-	1705	1	1679	2	N	44	1	8			202
							48	9									
08	3565	X	3320	-0-	-245	-0-	1705	1	1579	2	N	33	1	8			234
							36	9									

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

03	4216	X	4136	-0-	-80	-0-	1655	1	2425	2	N	51	6	8			184
							56	9									
04	4080	X	3954	-0-	-126	-0-	1650	1	2269	2	N	32					216
							35	9									
05	4216	X	4095	-0-	-121	-0-	1705	1	2347	2	N	39	9	8			246
							43	9									
06	4080	X	3949	-0-	-131	-0-	1650	1	2262	2	N	34	181	1	9	8	90
							37	9									
07	4216	X	3720	-0-	-496	-0-	1458	1	2227	2	N	32					122
							35	9									
08	4123	X	4063	-0-	-60	-0-	1705	1	2310	2	N	44	2	8			164
							48	9									

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

03	1457	N	1334	-0-	-123	-0-	1315	3	19	9	N	17	2	8			240
04	1295	N	1295	-0-	-0-	-0-	1283	3	12	9	N	11	2	8			249
05	1364	N	1359	-0-	-5	-0-	1331	3	28	9	N	25	5	8			269
06	1294	N	1294	-0-	-0-	-0-	1276	3	18	9	N	16	4	8			281
07	1342	N	1342	-0-	-0-	-0-	1322	3	20	9	N	18	3	8			296
08	1364	N	1335	-0-	-29	-0-	1315	3	20	9	N	18	2	8			312

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					20
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					20
05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					20
06	180	N	169	-0-	-11	-0-	169	2			N	-0-					20
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					20
*08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					20

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	X	455	-0-	-444	-0-	435	2	20	9	N	18	1	8			194
04	795	X	795	-0-	-0-	-0-	353	2	418	3	N	22	183	1	2	8	31
							24	9									
05	1271	X	608	-0-	-663	-0-	591	2	17	9	N	15	6	8			40
06	1230	X	460	-0-	-770	-0-	445	3	15	9	N	14	2	8			52
07	1271	X	421	-0-	-850	-0-	414	2	7	9	N	6	1	8			57
*08	863	X	863	-0-	-0-	-0-	395	2	443	3	N	23	2	8			78
							25	9									

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3503	X	3503	-0-	-0-	-0-	651	1	2844	3	N	7	1	8			96
							8	9									
04	3456	X	3456	-0-	-0-	-0-	630	1	2792	3	N	31	2	8			125
							34	9									
05	3162	X	3162	-0-	-0-	-0-	641	1	2485	3	N	33	4	8			154
							36	9									
06	3442	X	3442	-0-	-0-	-0-	588	1	2830	3	N	22	5	8			171
							24	9									
07	3565	X	3259	-0-	-306	-0-	651	1	2593	3	N	14	2	8			183
							15	9									
08	3565	X	3124	-0-	-441	-0-	651	1	2462	3	N	10	2	8			191
							11	9									

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4341	X	4341	-0-	-0-	-0-	1696	1	2587	3	N	53	11	8			232
							58	9									
04	3960	X	3928	-0-	-32	-0-	1579	1	2313	3	N	33	183	1			82
							36	9									
05	4340	X	4190	-0-	-150	-0-	1678	1	2454	3	N	53	11	8			124
							58	9									
06	4215	X	4215	-0-	-0-	-0-	1602	1	2556	3	N	52	11	8			165
							57	9									
07	4340	X	3312	-0-	-1028	-0-	1414	1	1861	3	N	34					199
							37	9									
08	4340	X	3823	-0-	-517	-0-	1675	1	2094	3	N	49	9	8			239
							54	9									

MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3637	X	3637	-0-	-0-	-0-	1602	1	1498	2	N	48	3	8			139
							484	3	53	9							
04	3512	X	3512	-0-	-0-	-0-	1623	1	1244	2	N	26	3	8			162
							616	3	29	9							
05	3220	X	3220	-0-	-0-	-0-	1696	1	875	2	N	30	7	8			185
							616	3	33	9							
06	3350	X	3350	-0-	-0-	-0-	1597	1	1076	2	N	71	6	8			250
							599	3	78	9							
07	3275	X	3275	-0-	-0-	-0-	1639	1	754	2	N	50	177	1	2	8	121
							827	3	55	9							
*08	3353	X	3353	-0-	-0-	-0-	1705	1	675	2	N	74	3	8			192
							892	3	81	9							

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	801	N	801	-0-	-0-	-0-	781	3	20	9	N	18	1	8			179
04	780	N	751	-0-	-29	-0-	731	3	20	9	N	18					197
05	767	N	767	-0-	-0-	-0-	755	3	12	9	N	11	1	8			207
06	780	N	744	-0-	-36	-0-	723	3	21	9	N	19	1	8			225
07	775	N	727	-0-	-48	-0-	706	3	21	9	N	19					244
08	775	N	694	-0-	-81	-0-	687	3	7	9	N	6	186	1	1	8	63

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF. 10970 - 13399

03	10478	X	9933	-0-	-545	-0-	9803	3	130	9	N	118	1	8			207
04	9930	X	9371	-0-	-559	-0-	11	2	9240	3	N	109	176	1			140
							120	9									
05	10106	X	9770	-0-	-336	-0-	6	2	9666	3	N	89					229
							98	9									
06	9780	X	9568	-0-	-212	-0-	40	2	9428	3	N	91	185	1	3	8	132
							100	9									
07	10106	X	9935	-0-	-171	-0-	49	2	9789	3	N	88					220
							97	9									
08	9920	X	9635	-0-	-285	-0-	169	2	9369	3	N	88	184	1	1	8	123
							97	9									

FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

03	4898	X	4054	-0-	-844	-0-	1689	1	1142	2	N	60	10	8			159
							1157	3	66	9							
04	5130	X	4021	-0-	-1109	-0-	1650	1	1202	2	N	58	14	8			203
							1105	3	64	9							
05	5301	X	4205	-0-	-1096	-0-	1705	1	1103	2	N	62	24	8			241
							1329	3	68	9							
06	5130	X	4223	-0-	-907	-0-	1650	1	378	2	N	44	184	1	22	8	79
							2147	3	48	9							
07	5301	X	4299	-0-	-1002	-0-	1577	1	1586	2	N	50	10	8			119
							1081	3	55	9							
08	4216	X	3758	-0-	-458	-0-	1705	1	954	2	N	58	12	8			165
							1035	3	64	9							

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF. 10099 - 14920

03	19344	X	17586	-0-	-1758	-0-	17180	3	406	9	N	369	363	1			309
04	18720	X	16520	-0-	-2200	-0-	16093	3	427	9	N	388	368	1			329
05	18848	X	17057	-0-	-1791	-0-	16593	3	464	9	N	422	556	1			195
06	17580	X	15968	-0-	-1612	-0-	15626	3	342	9	N	311	185	1			321
07	17980	X	16498	-0-	-1482	-0-	15978	3	520	9	N	473	550	1			244
08	17577	X	16082	-0-	-1495	-0-	15695	3	387	9	N	352	368	1			228

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF. 11238 - 13409

03	8649	X	7874	-0-	-775	-0-	7813	3	61	9	N	55	184	1			209
04	7530	X	7315	-0-	-215	-0-	7248	3	67	9	N	61					270
05	7874	X	5828	-0-	-2046	-0-	5781	3	47	9	N	43					313
06	7620	X	6383	-0-	-1237	-0-	6325	3	58	9	N	53					366
07	7874	X	6692	-0-	-1182	-0-	6652	3	40	9	N	36					402
08	7874	X	7397	-0-	-477	-0-	7329	3	68	9	N	62	187	1			277

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					77
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					77
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					77
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					77
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					77
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					77

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					23
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					164
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					164
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					164

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					38
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					38
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					38
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					38
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					38
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					38

JONES ENERGY, LLC 441132
MENDOTA RANCH WELL #: 230H RRCID -> 242356 COMPL. DATE 05/28/2008 TOTAL DEPTH 10702 PERF.11233 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					182
04	0	N	-0-	-0-	-0-	-0-					N	-0-					182
05	0	N	-0-	-0-	-0-	-0-					N	-0-					182
06	0	N	-0-	-0-	-0-	-0-					N	-0-					182
07	0	N	-0-	-0-	-0-	-0-					N	-0-					182
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3332	X	3332	-0-	-0-	-0-	3332	2			N	-0-					724
04	3000	N	3207	-0-	207	207	3133	2	74	9	N	67					791
05	1723	N	1516	-0-	-207	-0-	69	1	1400	2	N	43	180	1			654
							47	9									
06	1020	X	343	-0-	-677	-0-	16	1	327	2	N	-0-					654
*07	2716	X	2716	-0-	-0-	-0-	135	1	2534	2	N	43					697
							47	9									
08	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					697

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	3898	-0-	-225	-0-	192	1	3645	2	N	55					628
							61	9									
04	4260	X	4007	-0-	-253	-0-	197	1	3753	2	N	52					680
							57	9									
05	4402	X	2489	-0-	-1913	-0-	123	1	2336	2	N	27					707
							30	9									
06	3990	X	3838	-0-	-152	-0-	190	1	3606	2	N	38	192	1			553
							42	9									
07	3906	X	3254	-0-	-652	-0-	162	1	3070	2	N	20					573
							22	9									
08	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					573

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5704	X	5284	-0-	-420	-0-	5196	2	88	9	N	80					1363
04	5520	X	5097	-0-	-423	-0-	5094	2	3	9	N	3					1366
05	5208	X	4818	-0-	-390	-0-	4720	2	98	9	N	89	179	1			1276
06	5190	X	5099	-0-	-91	-0-	177	1	4861	2	N	55					1331
							61	9									
07	5363	X	5122	-0-	-241	-0-	162	1	4908	2	N	47					1378
							52	9									
08	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					1378

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					33
04	0	X	-0-	-0-	-0-	-0-					N	-0-					33
05	0	X	-0-	-0-	-0-	-0-					N	-0-					33
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					33

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					259
04	150	N	-0-	-0-	-150	-0-					N	-0-					259
05	0	N	-0-	-0-	-0-	-0-					N	-0-					259
06	0	N	-0-	-0-	-0-	-0-					N	-0-					259
07	0	N	-0-	-0-	-0-	-0-					N	-0-					259
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					259

MENDOTA RANCH 38 WELL #: 1H RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	1779	-0-	-1135	-0-	239	1	1540	2	N	-0-	185	1			523
04	2820	X	659	-0-	-2161	-0-	82	1	537	2	N	36	182	1			377
							40	9									
05	2821	X	-0-	-0-	-2821	-0-					N	-0-					377
06	2730	X	-0-	-0-	-2730	-0-					N	-0-					377
07	2201	X	-0-	-0-	-2201	-0-					N	-0-					377
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					377

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14818	X	8950	-0-	-5868	-0-	8796	2	154	9	N	140	184	1			1652
04	12504	X	12504	-0-	-0-	-0-	12342	2	162	9	N	147					1799
05	11264	X	11264	-0-	-0-	-0-	530	1	10627	2	N	97	186	1			1710
							107	9									
06	11449	X	11449	-0-	-0-	-0-	524	1	10802	2	N	112					1822
							123	9									
*07	9948	X	9948	-0-	-0-	-0-	500	1	9424	2	N	22					1844
							24	9									
08	12927	X	NO RPT	-0-	-12927	-0-					N	NO RPT					1844

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

03	16170	X	16170	-0-	-0-	-0-	2056	1	13914	2	N	182					809
							200	9									
04	15270	X	14482	-0-	-788	-0-	313	1	14169	2	N	-0-	185	1			624
05	15779	X	15504	-0-	-275	-0-	343	1	14997	2	N	149	185	1			588
							164	9									
06	15540	X	10853	-0-	-4687	-0-	3820	1	6886	2	N	134					722
							147	9									
07	16182	X	1148	-0-	-15034	-0-	281	1	866	2	N	1	178	1			545
							1	9									
08	16182	X	NO RPT	-0-	-16182	-0-					N	NO RPT					545

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					273
04	T. A.		1602	-0-	1602	1602	34	1	1540	2	N	25					298
							28	9									
05	T. A.		-0-	-0-	-0-	1602					N	-0-					298
06	2582	X	980	-0-	-1602	-0-	308	1	648	2	N	22					320
							24	9									
*07	5780	X	5780	-0-	-0-	-0-	1346	1	4357	2	N	70					390
							77	9									
08	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					390

LE NORMAN OPERATING LLC 491579
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	120					157
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	341	-0-	-434	-0-	322	2	19	9	N	17					155
04	450	N	371	-0-	-79	-0-	349	2	22	9	N	20					175
05	358	N	358	-0-	-0-	-0-	322	2	36	9	N	33					208
06	583	N	583	-0-	-0-	-0-	463	2	120	9	N	109					317
07	858	N	858	-0-	-0-	-0-	786	2	72	9	N	65	195	1			187
*08	791	N	791	-0-	-0-	-0-	631	2	160	9	N	145					332

HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF.10994 - 15283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13423	X	10918	-0-	-2505	-0-	10675	2	243	9	N	221	194	1			356
04	12990	X	8029	-0-	-4961	-0-	7885	2	144	9	N	131	193	1			294
05	13423	X	7168	-0-	-6255	-0-	6901	2	267	9	N	243	194	1			343
06	17100	X	6421	-0-	-10679	-0-	6261	2	160	9	N	145	187	1			301
07	14198	X	7735	-0-	-6463	-0-	7408	2	327	9	N	297	189	1			409
08	10912	X	3528	-0-	-7384	-0-	3528	2			N	-0-	185	1			224

HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF.11408 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6541	X	2594	-0-	-3947	-0-	2527	2	67	9	N	61					241
04	6330	X	1856	-0-	-4474	-0-	1727	2	129	9	N	117					358
05	4991	X	3150	-0-	-1841	-0-	3130	2	20	9	N	18	191	1			185
06	2880	X	2121	-0-	-759	-0-	2056	2	65	9	N	59					244
07	2976	X	1691	-0-	-1285	-0-	1621	2	70	9	N	64	189	1			119
08	2976	X	1292	-0-	-1684	-0-	1256	2	36	9	N	33					152

MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	891	-0-	-8	-0-	31	1	858	2	N	2	180	1			99
							2	9									
04	900	N	870	-0-	-30	-0-	30	1	832	2	N	7					106
							8	9									
05	899	N	872	-0-	-27	-0-	31	1	838	2	N	3					109
							3	9									
06	870	N	868	-0-	-2	-0-	30	1	828	2	N	9					118
							10	9									
07	899	N	797	-0-	-102	-0-	31	1	760	2	N	5					123
							6	9									
*08	876	N	876	-0-	-0-	-0-	31	1	841	2	N	4					127
							4	9									

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	958	-0-	-127	-0-	28	1	908	2	N	20					193
							22	9									
04	1106	N	1106	-0-	-0-	-0-	30	1	1043	2	N	30					223
							33	9									
05	1117	N	1117	-0-	-0-	-0-	31	1	1058	2	N	25					248
							28	9									
06	1060	N	1060	-0-	-0-	-0-	30	1	993	2	N	34	189	1			93
							37	9									
07	1147	N	1053	-0-	-94	-0-	31	1	992	2	N	27					120
							30	9									
08	1116	N	1024	-0-	-92	-0-	29	1	973	2	N	20					140
							22	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA"40" WELL #: RRCID -> 202315 COMPL. DATE 05/08/2004 TOTAL DEPTH 11574 PERF.10914 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 08/05/2013														

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

03	3028	N	3028	-0-	-0-	-0-	31	1	2936	2	N	55					347
							61	9									
04	2880	N	2681	-0-	-199	-0-	30	1	2607	2	N	40					387
							44	9									
05	2945	N	2762	-0-	-183	-0-	31	1	2680	2	N	46	195	1			238
							51	9									
06	2940	N	2654	-0-	-286	-0-	30	1	2607	2	N	15	185	1			68
							17	9									
07	2759	N	2575	-0-	-184	-0-	31	1	2494	2	N	45					113
							50	9									
08	2759	N	2194	-0-	-565	-0-	29	1	2133	2	N	29					142
							32	9									

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

03	4185	X	3885	-0-	-300	-0-	31	1	3832	2	N	20					228
							22	9									
04	4020	X	3544	-0-	-476	-0-	30	1	3462	2	N	47					275
							52	9									
05	4154	X	3854	-0-	-300	-0-	31	1	3759	2	N	58	192	1			141
							64	9									
06	3825	X	3825	-0-	-0-	-0-	30	1	3748	2	N	43					184
							47	9									
07	3875	X	3683	-0-	-192	-0-	31	1	3598	2	N	49					233
							54	9									
08	3875	X	3708	-0-	-167	-0-	31	1	3629	2	N	44					277
							48	9									

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

03	1753	N	1753	-0-	-0-	-0-	31	1	1670	2	N	47					207
							52	9									
04	1674	N	1674	-0-	-0-	-0-	30	1	1610	2	N	31					238
							34	9									
05	1674	N	1148	-0-	-526	-0-	23	1	1092	2	N	30	186	1			82
							33	9									
06	1710	N	-0-	-0-	-1710	-0-					N	-0-					82
07	1736	N	712	-0-	-1024	-0-	12	1	699	2	N	1					83
							1	9									
*08	2482	N	2482	-0-	-0-	-0-	31	1	2451	2	N	-0-					83

FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

03	4185	X	3986	-0-	-199	-0-	31	1	3909	2	N	42	192	1			97
							46	9									
04	4110	X	3869	-0-	-241	-0-	30	1	3766	2	N	66					163
							73	9									
05	4247	X	3187	-0-	-1060	-0-	31	1	3137	2	N	17					180
							19	9									
06	4110	X	3916	-0-	-194	-0-	29	1	3835	2	N	47					227
							52	9									
07	4030	X	3902	-0-	-128	-0-	31	1	3838	2	N	30					257
							33	9									
08	3999	X	3914	-0-	-85	-0-	31	1	3850	2	N	30					287
							33	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3635	X	3635	-0-	-0-	-0-	31	1	3538	2	N	60					162
							66	9									
04	3462	X	3462	-0-	-0-	-0-	30	1	3366	2	N	60					222
							66	9									
05	3565	X	3565	-0-	-0-	-0-	31	1	3489	2	N	41					263
							45	9									
06	3467	X	3467	-0-	-0-	-0-	30	1	3364	2	N	66	182	1			147
							73	9									
07	3499	X	3499	-0-	-0-	-0-	31	1	3413	2	N	50					197
							55	9									
*08	3515	X	3515	-0-	-0-	-0-	31	1	3431	2	N	48					245
							53	9									

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

03	856	N	856	-0-	-0-	-0-	31	1	825	2	N	-0-					222
04	840	N	799	-0-	-41	-0-	30	1	763	2	N	5					227
							6	9									
05	868	N	780	-0-	-88	-0-	31	1	746	2	N	3					230
							3	9									
06	840	N	749	-0-	-91	-0-	30	1	716	2	N	3					233
							3	9									
07	837	N	758	-0-	-79	-0-	31	1	725	2	N	2					235
							2	9									
08	775	N	745	-0-	-30	-0-	31	1	713	2	N	1					236
							1	9									

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

03	4526	X	4355	-0-	-171	-0-	31	1	4210	2	N	104					262
							114	9									
04	4380	X	4143	-0-	-237	-0-	30	1	4035	2	N	71					333
							78	9									
05	4526	X	4197	-0-	-329	-0-	31	1	4048	2	N	107	185	1			255
							118	9									
06	4200	X	4148	-0-	-52	-0-	30	1	4011	2	N	97					352
							107	9									
07	4340	X	4075	-0-	-265	-0-	28	1	3947	2	N	91	184	1			259
							100	9									
08	4340	X	4225	-0-	-115	-0-	31	1	4121	2	N	66					325
							73	9									

WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

03	2015	N	1726	-0-	-289	-0-	31	1	1688	2	N	6					304
							7	9									
04	2010	N	1614	-0-	-396	-0-	30	1	1545	2	N	35					339
							39	9									
05	1829	N	1587	-0-	-242	-0-	31	1	1555	2	N	1	186	1			154
							1	9									
06	1680	N	1334	-0-	-346	-0-	30	1	1304	2	N	-0-					154
07	1674	N	1261	-0-	-413	-0-	31	1	1230	2	N	-0-					154
08	1581	N	1344	-0-	-237	-0-	31	1	1289	2	N	22					176
							24	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5115	X	4738	-0-	-377	-0-	31	1	4649	2	N	53					153
							58	9									
04	4920	X	4316	-0-	-604	-0-	29	1	4237	2	N	45					198
							50	9									
05	4743	X	4401	-0-	-342	-0-	28	1	4327	2	N	42					240
							46	9									
06	4740	X	4740	-0-	-0-	-0-	30	1	4666	2	N	40	194	1			86
							44	9									
07	4743	X	4457	-0-	-286	-0-	30	1	4386	2	N	37					123
							41	9									
08	4743	X	4621	-0-	-122	-0-	30	1	4546	2	N	41					164
							45	9									

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	640	N	640	-0-	-0-	-0-	30	1	578	2	N	29	193	1			88
							32	9									
04	630	N	610	-0-	-20	-0-	30	1	576	2	N	4					92
							4	9									
05	624	N	624	-0-	-0-	-0-	30	1	565	2	N	26					118
							29	9									
06	641	N	641	-0-	-0-	-0-	29	1	584	2	N	25					143
							28	9									
07	620	N	616	-0-	-4	-0-	29	1	583	2	N	4					147
							4	9									
*08	667	N	667	-0-	-0-	-0-	31	1	607	2	N	26					173
							29	9									

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2517	N	2517	-0-	-0-	-0-	31	1	2441	2	N	41					233
							45	9									
04	2520	N	2352	-0-	-168	-0-	30	1	2285	2	N	34					267
							37	9									
05	2450	N	2450	-0-	-0-	-0-	31	1	2383	2	N	33	193	1			107
							36	9									
06	2430	N	2389	-0-	-41	-0-	30	1	2319	2	N	36					143
							40	9									
07	2418	N	2384	-0-	-34	-0-	31	1	2314	2	N	35					178
							39	9									
08	2449	N	2349	-0-	-100	-0-	31	1	2283	2	N	32					210
							35	9									

WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5115	X	4720	-0-	-395	-0-	31	1	4612	2	N	70	183	1			180
							77	9									
04	4890	X	4484	-0-	-406	-0-	30	1	4380	2	N	67					247
							74	9									
05	5022	X	4664	-0-	-358	-0-	31	1	4561	2	N	65	194	1			118
							72	9									
06	4800	X	4572	-0-	-228	-0-	30	1	4485	2	N	52					170
							57	9									
07	4712	X	4599	-0-	-113	-0-	31	1	4504	2	N	58					228
							64	9									
08	4712	X	4553	-0-	-159	-0-	31	1	4467	2	N	50	193	1			85
							55	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	2992	-0-	-325	-0-	31	1	2910	2	N	46	189	1			130
							51	9									
04	3120	X	2698	-0-	-422	-0-	30	1	2607	2	N	55					185
							61	9									
05	3224	X	2858	-0-	-366	-0-	31	1	2769	2	N	53					238
							58	9									
06	2970	X	2744	-0-	-226	-0-	30	1	2675	2	N	35					273
							39	9									
07	3069	X	2659	-0-	-410	-0-	31	1	2585	2	N	39					312
							43	9									
08	3007	X	2741	-0-	-266	-0-	31	1	2646	2	N	58	188	1			182
							64	9									

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5884	X	5884	-0-	-0-	-0-	31	1	5750	2	N	94					289
							103	9									
04	5639	X	5639	-0-	-0-	-0-	30	1	5529	2	N	73					362
							80	9									
05	5795	X	5795	-0-	-0-	-0-	31	1	5678	2	N	78	190	1			250
							86	9									
06	5970	X	5750	-0-	-220	-0-	30	1	5643	2	N	70	181	1			139
							77	9									
07	5890	X	5719	-0-	-171	-0-	31	1	5611	2	N	70					209
							77	9									
08	5890	X	5759	-0-	-131	-0-	31	1	5651	2	N	70					279
							77	9									

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1243	N	1243	-0-	-0-	-0-	31	1	1187	2	N	23					183
							25	9									
04	1290	N	1204	-0-	-86	-0-	30	1	1146	2	N	25					208
							28	9									
05	1271	N	1246	-0-	-25	-0-	31	1	1187	2	N	25					233
							28	9									
06	1200	N	1197	-0-	-3	-0-	30	1	1128	2	N	35					268
							39	9									
07	1240	N	1233	-0-	-7	-0-	31	1	1181	2	N	19					287
							21	9									
*08	1268	N	1268	-0-	-0-	-0-	31	1	1212	2	N	23	192	1			118
							25	9									

LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2367	N	2367	-0-	-0-	-0-	31	1	2292	2	N	40					300
							44	9									
04	2550	N	2278	-0-	-272	-0-	30	1	2211	2	N	34	182	1			152
							37	9									
05	2449	N	2321	-0-	-128	-0-	31	1	2246	2	N	40					192
							44	9									
06	2286	N	2286	-0-	-0-	-0-	30	1	2214	2	N	38					230
							42	9									
07	2356	N	2267	-0-	-89	-0-	31	1	2199	2	N	34					264
							37	9									
08	2325	N	2279	-0-	-46	-0-	31	1	2212	2	N	33					297
							36	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1888	N	1888	-0-		-0-	-0-		31	1	1777	2	N	73	388	1			120
									80	9									
04	1980	N	1776	-0-		-204	-0-		30	1	1713	2	N	30					150
									33	9									
05	1891	N	1800	-0-		-91	-0-		31	1	1730	2	N	35					185
									39	9									
06	1830	N	1777	-0-		-53	-0-		30	1	1727	2	N	18					203
									20	9									
07	1835	N	1835	-0-		-0-	-0-		31	1	1763	2	N	37					240
									41	9									
08	1798	N	1790	-0-		-8	-0-		31	1	1736	2	N	21					261
									23	9									

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3072	X	3072	-0-		-0-	-0-		31	1	2986	2	N	50					306
									55	9									
04	2990	X	2990	-0-		-0-	-0-		30	1	2929	2	N	28	198	1			136
									31	9									
05	3053	X	3053	-0-		-0-	-0-		31	1	2969	2	N	48					184
									53	9									
06	2910	N	2233	-0-		-677	-0-		30	1	2175	2	N	25					209
									28	9									
07	3007	N	2352	-0-		-655	-0-		31	1	2282	2	N	35					244
									39	9									
08	3007	N	2652	-0-		-355	-0-		31	1	2593	2	N	25					269
									28	9									

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3906	X	2713	-0-		-1193	-0-		24	1	2633	2	N	51	190	1			356
									56	9									
04	3690	X	1	-0-		-3689	-0-		1	2			N	-0-					356
05	3627	X	2860	-0-		-767	-0-		29	1	2827	2	N	4					360
									4	9									
06	4149	X	4149	-0-		-0-	-0-		30	1	4117	2	N	2					362
									2	9									
07	4193	X	4193	-0-		-0-	-0-		31	1	4145	2	N	15					377
									17	9									
*08	3731	X	3731	-0-		-0-	-0-		31	1	3634	2	N	60					437
									66	9									

FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5797	X	5406	-0-		-391	-0-		31	1	5281	2	N	85	197	1			168
									94	9									
04	5460	X	5101	-0-		-359	-0-		30	1	4972	2	N	90					258
									99	9									
05	5611	X	5205	-0-		-406	-0-		31	1	5091	2	N	75					333
									83	9									
06	5202	X	5202	-0-		-0-	-0-		30	1	5106	2	N	60					393
									66	9									
07	5332	X	5201	-0-		-131	-0-		31	1	5085	2	N	77					470
									85	9									
08	5332	X	5255	-0-		-77	-0-		31	1	5160	2	N	58					528
									64	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1910	N	1910	-0-		-0-	-0-	31	1	1833	2	N	42	191	1			183
								46	9									
04	1770	N	1770	-0-		-0-	-0-	30	1	1701	2	N	35					218
								39	9									
05	1891	N	1822	-0-		-69	-0-	31	1	1751	2	N	36					254
								40	9									
06	1860	N	1793	-0-		-67	-0-	30	1	1726	2	N	34					288
								37	9									
07	1829	N	1793	-0-		-36	-0-	31	1	1729	2	N	30					318
								33	9									
08	1829	N	1770	-0-		-59	-0-	31	1	1717	2	N	20	176	1			162
								22	9									

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2593	N	2593	-0-		-0-	-0-	31	1	2537	2	N	23					363
								25	9									
04	2508	N	2508	-0-		-0-	-0-	30	1	2456	2	N	20	183	1			200
								22	9									
05	2635	N	2545	-0-		-90	-0-	31	1	2489	2	N	23					223
								25	9									
06	2520	N	2437	-0-		-83	-0-	30	1	2379	2	N	25					248
								28	9									
07	2604	N	2493	-0-		-111	-0-	31	1	2430	2	N	29					277
								32	9									
08	2542	N	2464	-0-		-78	-0-	31	1	2408	2	N	23					300
								25	9									

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3407	X	3407	-0-		-0-	-0-	31	1	3293	2	N	75					432
								83	9									
04	3420	X	3420	-0-		-0-	-0-	30	1	3335	2	N	50					482
								55	9									
05	3344	X	3344	-0-		-0-	-0-	31	1	3266	2	N	43	195	1			330
								47	9									
06	3317	X	3317	-0-		-0-	-0-	30	1	3199	2	N	80					410
								88	9									
07	3425	X	3425	-0-		-0-	-0-	31	1	3296	2	N	89	189	1			310
								98	9									
*08	3358	X	3358	-0-		-0-	-0-	31	1	3281	2	N	42					352
								46	9									

FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4433	X	3960	-0-		-473	-0-	31	1	3827	2	N	93	188	1			171
								102	9									
04	4260	X	3757	-0-		-503	-0-	30	1	3639	2	N	80					251
								88	9									
05	4309	X	3794	-0-		-515	-0-	31	1	3684	2	N	72					323
								79	9									
06	4110	X	3828	-0-		-282	-0-	30	1	3713	2	N	77	189	1			211
								85	9									
07	3968	X	3792	-0-		-176	-0-	31	1	3675	2	N	78					289
								86	9									
08	3968	X	3838	-0-		-130	-0-	31	1	3746	2	N	55					344
								61	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	3280	-0-	-409	-0-	31	1	3168	2	N	74					290
							81	9									
04	3360	X	3119	-0-	-241	-0-	29	1	3023	2	N	61					351
							67	9									
05	3472	X	3147	-0-	-325	-0-	29	1	3060	2	N	53	174	1			230
							58	9									
06	3360	X	3102	-0-	-258	-0-	30	1	3005	2	N	61					291
							67	9									
07	3317	X	3122	-0-	-195	-0-	31	1	3026	2	N	59					350
							65	9									
08	3286	X	3182	-0-	-104	-0-	31	1	3077	2	N	67					417
							74	9									

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2191	N	2191	-0-	-0-	-0-	31	1	2109	2	N	46					205
							51	9									
04	2250	N	2208	-0-	-42	-0-	30	1	2117	2	N	55	187	1			73
							61	9									
05	2325	N	2266	-0-	-59	-0-	31	1	2183	2	N	47					120
							52	9									
06	2130	N	1553	-0-	-577	-0-	30	1	1473	2	N	45					165
							50	9									
07	2294	N	1755	-0-	-539	-0-	31	1	1680	2	N	40					205
							44	9									
08	2263	N	2097	-0-	-166	-0-	31	1	2024	2	N	38					243
							42	9									

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	3157	-0-	-408	-0-	31	1	3076	2	N	45					463
							50	9									
04	3570	X	3072	-0-	-498	-0-	30	1	2995	2	N	43	199	1			307
							47	9									
05	3689	X	3025	-0-	-664	-0-	31	1	2941	2	N	48					355
							53	9									
06	3210	X	2990	-0-	-220	-0-	30	1	2925	2	N	32					387
							35	9									
07	3224	X	2996	-0-	-228	-0-	31	1	2929	2	N	33					420
							36	9									
08	3162	X	2931	-0-	-231	-0-	31	1	2861	2	N	35					455
							39	9									

FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	N	2707	-0-	-21	-0-	31	1	2629	2	N	43					583
							47	9									
04	2700	N	2530	-0-	-170	-0-	30	1	2460	2	N	36	392	1			227
							40	9									
05	2635	N	2570	-0-	-65	-0-	31	1	2500	2	N	35					262
							39	9									
06	2610	N	2524	-0-	-86	-0-	30	1	2469	2	N	23					285
							25	9									
07	2604	N	2568	-0-	-36	-0-	31	1	2507	2	N	27	184	1			128
							30	9									
08	2573	N	2484	-0-	-89	-0-	31	1	2412	2	N	37					165
							41	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2532	N	2532	-0-	-0-	-0-	31	1	2407	2	N	85	183	1			95
							94	9									
04	2580	N	2437	-0-	-143	-0-	30	1	2317	2	N	82					177
							90	9									
05	2573	N	2524	-0-	-49	-0-	31	1	2403	2	N	82	187	1			72
							90	9									
06	2460	N	2454	-0-	-6	-0-	30	1	2335	2	N	81					153
							89	9									
07	2511	N	2490	-0-	-21	-0-	31	1	2365	2	N	85					238
							94	9									
08	2511	N	2390	-0-	-121	-0-	31	1	2294	2	N	59					297
							65	9									

MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4960	X	4634	-0-	-326	-0-	31	1	4508	2	N	86	374	1			315
							95	9									
04	4860	X	4533	-0-	-327	-0-	30	1	4395	2	N	98	190	1			223
							108	9									
05	5022	X	4710	-0-	-312	-0-	31	1	4528	2	N	137					360
							151	9									
06	4860	X	4481	-0-	-379	-0-	30	1	4319	2	N	120					480
							132	9									
07	4743	X	4642	-0-	-101	-0-	31	1	4451	2	N	145					625
							160	9									
08	4712	X	4587	-0-	-125	-0-	31	1	4429	2	N	115	377	1			363
							127	9									

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	2981	-0-	-88	-0-	31	1	2924	2	N	24					407
							26	9									
04	2970	X	2851	-0-	-119	-0-	30	1	2815	2	N	5					412
							6	9									
05	3069	X	2997	-0-	-72	-0-	31	1	2937	2	N	26	191	1			247
							29	9									
06	2970	X	2952	-0-	-18	-0-	30	1	2913	2	N	8					255
							9	9									
07	3069	X	3021	-0-	-48	-0-	31	1	2965	2	N	23					278
							25	9									
*08	3014	X	3014	-0-	-0-	-0-	31	1	2946	2	N	34					312
							37	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5828	X	5144	-0-	-684	-0-	31	1	4957	2	N	142	183	1			359
							156	9									
04	5550	X	4917	-0-	-633	-0-	30	1	4744	2	N	130	182	1			307
							143	9									
05	5735	X	5050	-0-	-685	-0-	31	1	4857	2	N	147	190	1			264
							162	9									
06	5070	X	4776	-0-	-294	-0-	30	1	4647	2	N	90					354
							99	9									
07	5239	X	4890	-0-	-349	-0-	31	1	4701	2	N	144	184	1			314
							158	9									
08	5146	X	4895	-0-	-251	-0-	31	1	4735	2	N	117	181	1			250
							129	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4402	X	3777	-0-	-625	-0-	31	1	3698	2	N	44	199	1			233
							48	9									
04	4020	X	3510	-0-	-510	-0-	30	1	3444	2	N	33					266
							36	9									
05	4092	X	3405	-0-	-687	-0-	31	1	3332	2	N	38					304
							42	9									
06	3870	X	3278	-0-	-592	-0-	30	1	3209	2	N	35					339
							39	9									
07	3937	X	3245	-0-	-692	-0-	31	1	3179	2	N	32	193	1			178
							35	9									
08	3782	X	3242	-0-	-540	-0-	31	1	3194	2	N	15					193
							17	9									

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2637	-0-	-401	-0-	31	1	2539	2	N	61	191	1			205
							67	9									
04	3030	X	2509	-0-	-521	-0-	30	1	2426	2	N	48					253
							53	9									
05	3131	X	2480	-0-	-651	-0-	31	1	2403	2	N	42					295
							46	9									
06	2670	X	2376	-0-	-294	-0-	30	1	2313	2	N	30					325
							33	9									
07	2759	X	2405	-0-	-354	-0-	31	1	2335	2	N	35					360
							39	9									
08	2635	X	2359	-0-	-276	-0-	31	1	2292	2	N	33					393
							36	9									

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	N	2502	-0-	-102	-0-	31	1	2409	2	N	56	174	1			147
							62	9									
04	2610	N	2334	-0-	-276	-0-	30	1	2251	2	N	48					195
							53	9									
05	2573	N	2437	-0-	-136	-0-	31	1	2334	2	N	65					260
							72	9									
06	2430	N	2337	-0-	-93	-0-	30	1	2249	2	N	53					313
							58	9									
07	2424	N	2424	-0-	-0-	-0-	31	1	2342	2	N	46	179	1			180
							51	9									
08	2449	N	2345	-0-	-104	-0-	31	1	2292	2	N	20					200
							22	9									

FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2690	N	2690	-0-	-0-	-0-	31	1	2616	2	N	39	196	1			210
							43	9									
04	2550	N	2486	-0-	-64	-0-	30	1	2423	2	N	30					240
							33	9									
05	2666	N	2597	-0-	-69	-0-	31	1	2527	2	N	35					275
							39	9									
06	2610	N	2539	-0-	-71	-0-	30	1	2490	2	N	17					292
							19	9									
07	2573	N	2518	-0-	-55	-0-	31	1	2458	2	N	26					318
							29	9									
08	2604	N	2434	-0-	-170	-0-	31	1	2370	2	N	30					348
							33	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17422	X	16705	-0-	-717	-0-	31	1	16479	2	N	177	184	1			345
							195	9									
04	16950	X	5832	-0-	-11118	-0-	19	1	5763	2	N	45					390
							50	9									
05	17515	X	9041	-0-	-8474	-0-	31	1	8963	2	N	43					433
							47	9									
06	16110	X	10228	-0-	-5882	-0-	30	1	10122	2	N	69					502
							76	9									
07	16647	X	10481	-0-	-6166	-0-	31	1	10378	2	N	65	180	1			387
							72	9									
08	16647	X	10250	-0-	-6397	-0-	31	1	10162	2	N	52	176	1			263
							57	9									

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22320	X	8818	-0-	-13502	-0-	31	1	8685	2	N	93					340
							102	9									
04	21600	X	8503	-0-	-13097	-0-	30	1	8379	2	N	85	180	1			245
							94	9									
05	22320	X	9314	-0-	-13006	-0-	31	1	9193	2	N	82					327
							90	9									
06	5850	X	5241	-0-	-609	-0-	30	1	5112	2	N	90	172	1			245
							99	9									
07	6045	X	5463	-0-	-582	-0-	31	1	5327	2	N	95					340
							105	9									
08	6045	X	5380	-0-	-665	-0-	31	1	5273	2	N	69					409
							76	9									

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	X	547	-0-	-1127	-0-	31	1	514	2	N	2					179
							2	9									
04	1620	X	932	-0-	-688	-0-	30	1	884	2	N	16					195
							18	9									
05	1978	X	1978	-0-	-0-	-0-	31	1	1875	2	N	65					260
							72	9									
06	2147	N	2147	-0-	-0-	-0-	30	1	2051	2	N	60					320
							66	9									
07	3100	N	4418	-0-	1318	1318	31	1	4334	2	N	48					368
							53	9									
*08	3100	N	4381	-0-	1281	2599	31	1	4287	2	N	57	172	1			253
							63	9									

MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1825	N	1825	-0-	-0-	-0-	31	1	1596	2	N	180	393	1			320
							198	9									
04	1890	N	1637	-0-	-253	-0-	30	1	1607	2	N	-0-					320
05	2325	N	1762	-0-	-563	-0-	31	1	1601	2	N	118					438
							130	9									
06	1770	N	1651	-0-	-119	-0-	30	1	1562	2	N	54					492
							59	9									
07	1760	N	1760	-0-	-0-	-0-	31	1	1598	2	N	119	377	1			234
							131	9									
08	1767	N	1708	-0-	-59	-0-	31	1	1608	2	N	63					297
							69	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4321	X	4321	-0-	-0-	-0-	31	1	4200	2	N	82	190	1			218
							90	9									
04	4140	X	3793	-0-	-347	-0-	28	1	3696	2	N	63					281
							69	9									
05	4479	X	4479	-0-	-0-	-0-	30	1	4375	2	N	67					348
							74	9									
06	4268	X	4268	-0-	-0-	-0-	30	1	4176	2	N	56	179	1			225
							62	9									
07	4309	X	4103	-0-	-206	-0-	31	1	4010	2	N	56					281
							62	9									
08	4464	X	4183	-0-	-281	-0-	31	1	4087	2	N	59					340
							65	9									

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	2836	-0-	-388	-0-	31	1	2726	2	N	72	175	1			352
							79	9									
04	3120	X	2833	-0-	-287	-0-	30	1	2734	2	N	63					415
							69	9									
05	2945	X	2796	-0-	-149	-0-	31	1	2684	2	N	74	179	1			310
							81	9									
06	2850	X	2752	-0-	-98	-0-	30	1	2650	2	N	65					375
							72	9									
07	2914	X	2792	-0-	-122	-0-	31	1	2708	2	N	48					423
							53	9									
08	2790	N	2747	-0-	-43	-0-	31	1	2655	2	N	55					478
							61	9									

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35340	X	28324	-0-	-7016	-0-	29	1	28023	2	N	247	182	1			342
							272	9									
04	32280	X	27870	-0-	-4410	-0-	30	1	27541	2	N	272	377	1			237
							299	9									
05	25512	X	25512	-0-	-0-	-0-	31	1	25194	2	N	261	181	1			317
							287	9									
06	27420	X	22761	-0-	-4659	-0-	30	1	22511	2	N	200	182	1			335
							220	9									
07	28799	X	20429	-0-	-8370	-0-	31	1	20234	2	N	149	187	1			297
							164	9									
08	28799	X	22024	-0-	-6775	-0-	31	1	21881	2	N	102					399
							112	9									

FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5549	X	2126	-0-	-3423	-0-	22	1	2071	2	N	30	180	1			340
							33	9									
04	5370	X	94	-0-	-5276	-0-	6	1	88	2	N	-0-					340
05	3720	X	53	-0-	-3667	-0-	12	1	41	2	N	-0-					340
06	3600	X	789	-0-	-2811	-0-	7	1	782	2	N	-0-					340
07	3720	X	1901	-0-	-1819	-0-	31	1	1867	2	N	3					343
							3	9									
*08	2848	X	2848	-0-	-0-	-0-	31	1	2773	2	N	40					383
							44	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5301	X	4156	-0-	-1145	-0-	31	1	4029	2	N	87	188	1			252
							96	9									
04	4800	X	4134	-0-	-666	-0-	30	1	3998	2	N	96					348
							106	9									
05	4588	X	4203	-0-	-385	-0-	31	1	4059	2	N	103	183	1			268
							113	9									
06	4440	X	4088	-0-	-352	-0-	30	1	3945	2	N	103					371
							113	9									
07	4278	X	4221	-0-	-57	-0-	31	1	4059	2	N	119	193	1			297
							131	9									
08	4278	X	4107	-0-	-171	-0-	28	1	3951	2	N	116					413
							128	9									

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4557	X	3872	-0-	-685	-0-	31	1	3743	2	N	89	187	1			282
							98	9									
04	4410	X	3497	-0-	-913	-0-	30	1	3387	2	N	73					355
							80	9									
05	4123	X	3582	-0-	-541	-0-	30	1	3460	2	N	84					439
							92	9									
06	3990	X	3636	-0-	-354	-0-	30	1	3529	2	N	70	176	1			333
							77	9									
07	3875	X	3547	-0-	-328	-0-	31	1	3433	2	N	75					408
							83	9									
08	3875	X	3673	-0-	-202	-0-	31	1	3555	2	N	79	180	1			307
							87	9									

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11220	X	11220	-0-	-0-	-0-	1046	1	10044	2	N	118	189	1			340
							130	9									
04	11280	X	11280	-0-	-0-	-0-	1050	1	10103	2	N	115					455
							127	9									
05	9765	X	8447	-0-	-1318	-0-	889	1	7456	2	N	93	191	1			357
							102	9									
06	11640	X	6742	-0-	-4898	-0-	25	1	6709	2	N	7					364
							8	9									
07	12028	X	7787	-0-	-4241	-0-	31	1	7679	2	N	70					434
							77	9									
08	11656	X	7487	-0-	-4169	-0-	31	1	7366	2	N	82	183	1			333
							90	9									

MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8091	X	4437	-0-	-3654	-0-	31	1	4334	2	N	65					337
							72	9									
04	7740	X	4724	-0-	-3016	-0-	30	1	4628	2	N	60					397
							66	9									
05	5090	X	5090	-0-	-0-	-0-	31	1	4949	2	N	100	185	1			312
							110	9									
06	4379	X	4379	-0-	-0-	-0-	30	1	4310	2	N	35					347
							39	9									
07	4867	X	4770	-0-	-97	-0-	31	1	4650	2	N	81					428
							89	9									
08	4960	X	4899	-0-	-61	-0-	31	1	4771	2	N	88	191	1			325
							97	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8060	X	6422	-0-		-1638	-0-	28 37	1 9	6357	2	N	34					395
04	7800	X	5955	-0-		-1845	-0-	26 36	1 9	5893	2	N	33					428
05	7595	X	4340	-0-		-3255	-0-	23 22	1 9	4295	2	N	20					448
06	7350	X	3761	-0-		-3589	-0-	29 22	1 9	3710	2	N	20					468
07	6851	X	4974	-0-		-1877	-0-	31 28	1 9	4915	2	N	25	185	1			308
08	6417	X	5252	-0-		-1165	-0-	31 19	1 9	5202	2	N	17					325

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9951	X	8807	-0-		-1144	-0-	31 226	1 9	8550	2	N	205	195	1			344
04	9690	X	8849	-0-		-841	-0-	30 213	1 9	8606	2	N	194	192	1			346
05	10013	X	9209	-0-		-804	-0-	31 230	1 9	8948	2	N	209	186	1			369
06	9690	X	8769	-0-		-921	-0-	30 193	1 9	8546	2	N	175	183	1			361
07	9145	X	8993	-0-		-152	-0-	31 190	1 9	8772	2	N	173	183	1			351
*08	9510	X	9510	-0-		-0-	-0-	31 262	1 9	9217	2	N	238	176	1			413

MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3875	X	3676	-0-		-199	-0-	31 218	1 9	3427	2	N	198	368	1			448
04	4110	X	3479	-0-		-631	-0-	30 178	1 9	3271	2	N	162	190	1			420
05	4247	X	3179	-0-		-1068	-0-	31 147	1 9	3001	2	N	134	179	1			375
06	3690	X	2720	-0-		-970	-0-	30 61	1 9	2629	2	N	55					430
07	3689	X	2806	-0-		-883	-0-	31 57	1 9	2718	2	N	52					482
08	3689	X	2603	-0-		-1086	-0-	31 61	1 9	2511	2	N	55	177	1			360

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	2935	-0-		-878	-0-	31 62	1 9	2842	2	N	56					249
04	3960	X	3273	-0-		-687	-0-	29 66	1 9	3178	2	N	60					309
05	4092	X	3353	-0-		-739	-0-	27 68	1 9	3258	2	N	62					371
06	3870	X	3176	-0-		-694	-0-	29 50	1 9	3097	2	N	45	180	1			236
07	3721	X	3721	-0-		-0-	-0-	31 69	1 9	3621	2	N	63					299
*08	3404	X	3404	-0-		-0-	-0-	31 65	1 9	3308	2	N	59					358

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5177	X	4963	-0-	-214	-0-	248	1	4605	2	N	100	177	1			295
							110	9									
04	5010	X	4805	-0-	-205	-0-	267	1	4441	2	N	88	175	1			208
							97	9									
05	5084	X	3976	-0-	-1108	-0-	25	1	3839	2	N	102					310
							112	9									
06	4920	X	3649	-0-	-1271	-0-	29	1	3502	2	N	107					417
							118	9									
07	5084	X	4442	-0-	-642	-0-	31	1	4306	2	N	95	177	1			335
							105	9									
08	4960	X	4265	-0-	-695	-0-	31	1	4146	2	N	80					415
							88	9									

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5983	X	4507	-0-	-1476	-0-	31	1	4204	2	N	247	383	1			632
							272	9									
04	5430	X	4748	-0-	-682	-0-	30	1	4392	2	N	296	184	1			744
							326	9									
05	5270	X	4273	-0-	-997	-0-	31	1	4201	2	N	37	191	1			590
							41	9									
06	5100	X	4679	-0-	-421	-0-	30	1	4649	2	N	-0-					590
07	4984	X	4984	-0-	-0-	-0-	31	1	4876	2	N	70					660
							77	9									
08	4898	X	4757	-0-	-141	-0-	31	1	4719	2	N	6	381	1			285
							7	9									

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5704	X	4100	-0-	-1604	-0-	24	1	4057	2	N	17					347
							19	9									
04	5040	X	3710	-0-	-1330	-0-	22	1	3676	2	N	11					358
							12	9									
05	5208	X	3523	-0-	-1685	-0-	24	1	3487	2	N	11					369
							12	9									
06	2970	X	2876	-0-	-94	-0-	26	1	2850	2	N	-0-					369
07	3069	X	1399	-0-	-1670	-0-	23	1	1376	2	N	-0-					369
08	3069	X	1287	-0-	-1782	-0-	25	1	1253	2	N	8					377
							9	9									

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6820	X	5498	-0-	-1322	-0-	31	1	5459	2	N	7					382
							8	9									
04	6600	X	5168	-0-	-1432	-0-	30	1	5134	2	N	4	184	1			202
							4	9									
05	6138	X	5219	-0-	-919	-0-	31	1	5179	2	N	8					210
							9	9									
06	5610	X	4859	-0-	-751	-0-	30	1	4826	2	N	3					213
							3	9									
07	5704	X	4925	-0-	-779	-0-	31	1	4890	2	N	4					217
							4	9									
08	5487	X	4841	-0-	-646	-0-	31	1	4809	2	N	1					218
							1	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8060	X	6413	-0-		-1647	-0-	29 245	1 9	6139	2	N	223	361	1			349
04	7650	X	6734	-0-		-916	-0-	29 216	1 9	6489	2	N	196					545
05	7905	X	6970	-0-		-935	-0-	31 270	1 9	6669	2	N	245	362	1			428
06	7650	X	6725	-0-		-925	-0-	30 231	1 9	6464	2	N	210	180	1			458
07	7471	X	6701	-0-		-770	-0-	31 227	1 9	6443	2	N	206	176	1			488
08	6975	X	6536	-0-		-439	-0-	31 193	1 9	6312	2	N	175					663

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2297	-0-		-648	-0-	31 58	1 9	2208	2	N	53					370
04	2850	X	2407	-0-		-443	-0-	29 39	1 9	2339	2	N	35	177	1			228
05	2945	X	2608	-0-		-337	-0-	31 57	1 9	2520	2	N	52					280
06	2411	N	2411	-0-		-0-	-0-	30 41	1 9	2340	2	N	37					317
07	2480	N	2393	-0-		-87	-0-	31 55	1 9	2307	2	N	50	170	1			197
08	2604	N	2148	-0-		-456	-0-	31 34	1 9	2083	2	N	31					228

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5425	X	4367	-0-		-1058	-0-	220 107	1 9	4040	2	N	97	176	1			303
04	5250	X	2494	-0-		-2756	-0-	150 39	1 9	2305	2	N	35					338
05	5859	X	4183	-0-		-1676	-0-	24 59	1 9	4100	2	N	54					392
06	5670	X	4427	-0-		-1243	-0-	30 106	1 9	4291	2	N	96	176	1			312
07	5859	X	4098	-0-		-1761	-0-	31 61	1 9	4006	2	N	55					367
08	4371	X	4124	-0-		-247	-0-	31 69	1 9	4024	2	N	63					430

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7759	X	7759	-0-		-0-	-0-	31 208	1 9	7520	2	N	189	375	1			247
04	6960	X	6956	-0-		-4	-0-	29 162	1 9	6765	2	N	147					394
05	7533	X	7085	-0-		-448	-0-	31 190	1 9	6864	2	N	173					567
06	7500	X	4207	-0-		-3293	-0-	12 124	1 9	4071	2	N	113					680
07	7750	X	5336	-0-		-2414	-0-	10 57	1 9	5269	2	N	52					732
08	7750	X	4793	-0-		-2957	-0-	12 7	1 9	4774	2	N	6	333	1			405

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3844	X	3753	-0-		-91	-0-	31 176	1 9	3546	2	N	160					400
04	3600	X	3572	-0-		-28	-0-	30 153	1 9	3389	2	N	139	174	1			365
05	3751	X	3654	-0-		-97	-0-	31 153	1 9	3470	2	N	139	182	1			322
06	3630	X	3488	-0-		-142	-0-	30 157	1 9	3301	2	N	143	168	1			297
07	3751	X	3474	-0-		-277	-0-	31 152	1 9	3291	2	N	138					435
08	3751	X	3466	-0-		-285	-0-	31 145	1 9	3290	2	N	132					567

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7090	X	7090	-0-		-0-	-0-	31 165	1 9	6894	2	N	150	195	1			293
04	7203	X	7203	-0-		-0-	-0-	30 208	1 9	6965	2	N	189	190	1			292
05	8730	X	8730	-0-		-0-	-0-	31 327	1 9	8372	2	N	297	191	1			398
06	8301	X	8301	-0-		-0-	-0-	30 356	1 9	7915	2	N	324	382	1			340
07	7870	X	7870	-0-		-0-	-0-	31 310	1 9	7529	2	N	282	377	1			245
*08	7687	X	7687	-0-		-0-	-0-	31 300	1 9	7356	2	N	273	188	1			330

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5017	X	5017	-0-		-0-	-0-	243 279	1 9	4495	2	N	254					538
04	5029	X	5029	-0-		-0-	-0-	270 255	1 9	4504	2	N	232	354	1			416
05	4961	X	4961	-0-		-0-	-0-	31 254	1 9	4676	2	N	231	177	1			470
06	4860	X	4418	-0-		-442	-0-	30 241	1 9	4147	2	N	219					689
07	5208	X	4255	-0-		-953	-0-	31 204	1 9	4020	2	N	185	181	1			693
08	5208	X	3844	-0-		-1364	-0-	30 169	1 9	3645	2	N	154	344	1			503

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5704	X	1265	-0-		-4439	-0-	21 19	1 9	1225	2	N	17					122
04	4290	X	2216	-0-		-2074	-0-	30 122	1 9	2064	2	N	111					233
05	4030	X	2825	-0-		-1205	-0-	31 127	1 9	2667	2	N	115					348
06	2735	X	2735	-0-		-0-	-0-	28 110	1 9	2597	2	N	100					448
07	2294	X	381	-0-		-1913	-0-	6 77	1 9	298	2	N	70					518
08	2821	X	1619	-0-		-1202	-0-	26 45	1 9	1548	2	N	41	169	1			390

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6324	X	5780	-0-	-544	-0-	31	1	5600	2	N	135	184	1			318
							149	9									
04	5940	X	5559	-0-	-381	-0-	30	1	5412	2	N	106	181	1			243
							117	9									
05	6014	X	5711	-0-	-303	-0-	31	1	5564	2	N	105					348
							116	9									
06	5820	X	5573	-0-	-247	-0-	30	1	5436	2	N	97	180	1			265
							107	9									
07	5797	X	5707	-0-	-90	-0-	31	1	5562	2	N	104	169	1			200
							114	9									
08	5766	X	5551	-0-	-215	-0-	31	1	5421	2	N	90					290
							99	9									

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20245	X	20245	-0-	-0-	-0-	1085	1	19044	2	N	105					276
							116	9									
04	17931	X	17931	-0-	-0-	-0-	863	1	16956	2	N	102	193	1			185
							112	9									
05	18607	X	18607	-0-	-0-	-0-	916	1	17583	2	N	98					283
							108	9									
06	19590	X	2618	-0-	-16972	-0-	4	1	2603	2	N	10					293
							11	9									
07	24337	X	24337	-0-	-0-	-0-	31	1	24152	2	N	140	182	1			251
							154	9									
*08	23069	X	23069	-0-	-0-	-0-	31	1	22894	2	N	131	189	1			193
							144	9									

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20133	X	20133	-0-	-0-	-0-	31	1	19982	2	N	109	191	1			615
							120	9									
04	21090	X	19316	-0-	-1774	-0-	30	1	19185	2	N	92	190	1			517
							101	9									
05	21793	X	19336	-0-	-2457	-0-	31	1	19128	2	N	161					678
							177	9									
06	21090	X	17251	-0-	-3839	-0-	28	1	17142	2	N	74					752
							81	9									
07	21297	X	18771	-0-	-2526	-0-	31	1	18585	2	N	141	377	1			516
							155	9									
08	20119	X	18725	-0-	-1394	-0-	31	1	18487	2	N	188					704
							207	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9672	X	7194	-0-	-2478	-0-	194	1	6924	2	N	69					457
							76	9									
04	9360	X	5964	-0-	-3396	-0-	173	1	5694	2	N	88	183	1			362
							97	9									
05	9517	X	9370	-0-	-147	-0-	264	1	8962	2	N	131					493
							144	9									
06	9411	X	9411	-0-	-0-	-0-	246	1	9045	2	N	109	183	1			419
							120	9									
07	9279	X	9279	-0-	-0-	-0-	263	1	8873	2	N	130	192	1			357
							143	9									
08	9362	X	8437	-0-	-925	-0-	285	1	8030	2	N	111	171	1			297
							122	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8963	X	8963	-0-	-0-	-0-	31	1	8712	2	N	200	367	1			170
							220	9									
04	8445	X	8445	-0-	-0-	-0-	30	1	8191	2	N	204	147	1			227
							224	9									
05	8484	X	8484	-0-	-0-	-0-	31	1	8216	2	N	215	179	1			263
							237	9									
06	7496	X	7496	-0-	-0-	-0-	27	1	7285	2	N	167	183	1			247
							184	9									
07	7477	X	7477	-0-	-0-	-0-	29	1	7257	2	N	174	183	1			238
							191	9									
*08	6152	X	6152	-0-	-0-	-0-	31	1	5968	2	N	139	177	1			200
							153	9									

BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12927	X	11426	-0-	-1501	-0-	31	1	11108	2	N	261	583	1			405
							287	9									
04	12120	X	10736	-0-	-1384	-0-	30	1	10434	2	N	247	196	1			456
							272	9									
05	12493	X	11139	-0-	-1354	-0-	30	1	10841	2	N	244	375	1			325
							268	9									
06	11580	X	11015	-0-	-565	-0-	30	1	10725	2	N	236	372	1			189
							260	9									
07	11687	X	10660	-0-	-1027	-0-	31	1	10394	2	N	214					403
							235	9									
08	11439	X	10289	-0-	-1150	-0-	31	1	10046	2	N	193					596
							212	9									

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9300	X	8423	-0-	-877	-0-	31	1	7872	2	N	473	588	1			632
							520	9									
04	9000	X	7843	-0-	-1157	-0-	29	1	7350	2	N	422	586	1			468
							464	9									
05	9238	X	7548	-0-	-1690	-0-	29	1	7082	2	N	397	382	1			483
							437	9									
06	8210	X	8210	-0-	-0-	-0-	30	1	7730	2	N	409	375	1			517
							450	9									
07	8468	X	8468	-0-	-0-	-0-	31	1	7917	2	N	473	390	1			600
							520	9									
08	8215	X	7917	-0-	-298	-0-	31	1	7462	2	N	385	378	1			607
							424	9									

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17391	X	16247	-0-	-1144	-0-	31	1	15634	2	N	529	536	1			300
							582	9									
04	16830	X	15763	-0-	-1067	-0-	30	1	15118	2	N	559	557	1			302
							615	9									
05	17205	X	16660	-0-	-545	-0-	31	1	15971	2	N	598	726	1			174
							658	9									
06	16650	X	15685	-0-	-965	-0-	30	1	15123	2	N	484	368	1			290
							532	9									
07	16926	X	16055	-0-	-871	-0-	31	1	15504	2	N	473	550	1			213
							520	9									
08	16647	X	15966	-0-	-681	-0-	31	1	15371	2	N	513	354	1			372
							564	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13547	X	10980	-0-	-2567	-0-	30 294	1 9	10656	2	N	267	373	1			211
04	12930	X	9603	-0-	-3327	-0-	28 223	1 9	9352	2	N	203	190	1			224
05	12245	X	11162	-0-	-1083	-0-	29 320	1 9	10813	2	N	291	192	1			323
06	11850	X	10674	-0-	-1176	-0-	30 241	1 9	10403	2	N	219	184	1			358
07	11253	X	10004	-0-	-1249	-0-	31 246	1 9	9727	2	N	224	189	1			393
08	11160	X	9450	-0-	-1710	-0-	31 199	1 9	9220	2	N	181	192	1			382

BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13454	X	11841	-0-	-1613	-0-	31 453	1 9	11357	2	N	412	789	1			381
04	13020	X	11740	-0-	-1280	-0-	30 424	1 9	11286	2	N	385	558	1			208
05	12896	X	12239	-0-	-657	-0-	31 398	1 9	11810	2	N	362	179	1			391
06	12480	X	11005	-0-	-1475	-0-	28 323	1 9	10654	2	N	294	536	1			149
07	12648	X	11891	-0-	-757	-0-	31 378	1 9	11482	2	N	344	185	1			308
08	12245	X	11655	-0-	-590	-0-	31 340	1 9	11284	2	N	309	354	1			263

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8184	X	7483	-0-	-701	-0-	31 228	1 9	7224	2	N	207	580	1			465
04	7830	X	7081	-0-	-749	-0-	30 224	1 9	6827	2	N	204	384	1			285
05	8091	X	7264	-0-	-827	-0-	31 227	1 9	7006	2	N	206	198	1			293
06	7830	X	6638	-0-	-1192	-0-	30 187	1 9	6421	2	N	170	190	1			273
07	7564	X	6601	-0-	-963	-0-	31 176	1 9	6394	2	N	160	191	1			242
08	7471	X	6416	-0-	-1055	-0-	31 156	1 9	6229	2	N	142	192	1			192

CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19685	X	16898	-0-	-2787	-0-	424 487	1 9	15987	2	N	443	531	1			615
04	22650	X	15781	-0-	-6869	-0-	394 514	1 9	14873	2	N	467	527	1			555
05	23405	X	15791	-0-	-7614	-0-	409 502	1 9	14880	2	N	456	343	1			668
06	22650	X	17010	-0-	-5640	-0-	412 497	1 9	16101	2	N	452	699	1			421
07	21607	X	15595	-0-	-6012	-0-	414 382	1 9	14799	2	N	347	178	1			590
08	16895	X	12371	-0-	-4524	-0-	389 393	1 9	11589	2	N	357	524	1			423

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4650	X	4210	-0-	-440	-0-	31	1	3898	2	N	255	464	1			459
							281	9									
04	4500	X	4011	-0-	-489	-0-	30	1	3702	2	N	254	187	1			526
							279	9									
05	4340	X	4134	-0-	-206	-0-	31	1	3840	2	N	239	189	1			576
							263	9									
06	4200	X	3971	-0-	-229	-0-	30	1	3651	2	N	264	366	1			474
							290	9									
07	4278	X	3969	-0-	-309	-0-	31	1	3681	2	N	234	184	1			524
							257	9									
08	4216	X	3919	-0-	-297	-0-	31	1	3651	2	N	215	176	1			563
							237	9									

KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13113	X	11899	-0-	-1214	-0-	31	1	11670	2	N	180	190	1			417
							198	9									
04	12270	X	11150	-0-	-1120	-0-	30	1	10952	2	N	153	180	1			390
							168	9									
05	12679	X	11362	-0-	-1317	-0-	31	1	11149	2	N	165					555
							182	9									
06	12120	X	10456	-0-	-1664	-0-	30	1	10279	2	N	134	359	1			330
							147	9									
07	12245	X	9268	-0-	-2977	-0-	31	1	9074	2	N	148					478
							163	9									
08	11904	X	9816	-0-	-2088	-0-	31	1	9667	2	N	107	177	1			408
							118	9									

ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27900	X	22985	-0-	-4915	-0-	31	1	22319	2	N	577	589	1			328
							635	9									
04	25740	X	21961	-0-	-3779	-0-	30	1	21352	2	N	526	386	1			468
							579	9									
05	25575	X	22152	-0-	-3423	-0-	31	1	21542	2	N	526	562	1			432
							579	9									
06	21900	X	20897	-0-	-1003	-0-	30	1	20393	2	N	431	564	1			299
							474	9									
07	22630	X	20748	-0-	-1882	-0-	31	1	20273	2	N	404	373	1			330
							444	9									
08	22630	X	19925	-0-	-2705	-0-	31	1	19422	2	N	429	374	1			385
							472	9									

ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6045	X	5677	-0-	-368	-0-	31	1	5416	2	N	209					371
							230	9									
04	5850	X	5414	-0-	-436	-0-	30	1	5167	2	N	197	180	1			388
							217	9									
05	6045	X	5307	-0-	-738	-0-	31	1	5063	2	N	194	184	1			398
							213	9									
06	5790	X	4881	-0-	-909	-0-	30	1	4669	2	N	165	360	1			203
							182	9									
07	5673	X	5311	-0-	-362	-0-	31	1	5100	2	N	164	169	1			198
							180	9									
08	5673	X	5015	-0-	-658	-0-	31	1	4811	2	N	157					355
							173	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13082	X	9298	-0-	-3784	-0-	31	1	8934	2	N	303	545	1			141
							333	9									
04	11880	X	7439	-0-	-4441	-0-	27	1	7194	2	N	198	184	1			155
							218	9									
05	11160	X	7899	-0-	-3261	-0-	28	1	7611	2	N	236					391
							260	9									
06	9930	X	5119	-0-	-4811	-0-	23	1	4985	2	N	101	186	1			306
							111	9									
07	9796	X	479	-0-	-9317	-0-	5	1	474	2	N	-0-					306
08	9300	X	3648	-0-	-5652	-0-	31	1	3597	2	N	18	193	1			131
							20	9									

MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8370	X	7387	-0-	-983	-0-	31	1	6628	2	N	662	583	1			477
							728	9									
04	7128	X	7128	-0-	-0-	-0-	30	1	6437	2	N	601	566	1			512
							661	9									
05	7484	X	7484	-0-	-0-	-0-	31	1	6791	2	N	602	559	1			555
							662	9									
06	7140	X	3174	-0-	-3966	-0-	30	1	2553	2	N	537	556	1			536
							591	9									
07	7378	X	3332	-0-	-4046	-0-	31	1	2749	2	N	502	376	1			662
							552	9									
08	7440	X	4565	-0-	-2875	-0-	31	1	3942	2	N	538	550	1			650
							592	9									

MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7347	X	6010	-0-	-1337	-0-	23	1	5747	2	N	218	200	1			379
							240	9									
04	6030	X	3850	-0-	-2180	-0-	29	1	3655	2	N	151	190	1			340
							166	9									
05	6479	X	4262	-0-	-2217	-0-	18	1	4086	2	N	144					484
							158	9									
06	9445	X	9445	-0-	-0-	-0-	30	1	9075	2	N	309	381	1			412
							340	9									
07	6479	X	5874	-0-	-605	-0-	29	1	5665	2	N	164	185	1			391
							180	9									
*08	6706	X	6706	-0-	-0-	-0-	31	1	6469	2	N	187	180	1			398
							206	9									

WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10385	X	9698	-0-	-687	-0-	31	1	8766	2	N	819	944	1			473
							901	9									
04	9930	X	9041	-0-	-889	-0-	30	1	8281	2	N	664	545	1			592
							730	9									
05	9889	X	8929	-0-	-960	-0-	31	1	8106	2	N	720	725	1			587
							792	9									
06	8880	X	8352	-0-	-528	-0-	30	1	7585	2	N	670	544	1			713
							737	9									
07	9176	X	8558	-0-	-618	-0-	31	1	7781	2	N	678	748	1			643
							746	9									
08	9176	X	8485	-0-	-691	-0-	31	1	7845	2	N	554	565	1			632
							609	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7750	X	6590	-0-	-1160	-0-	31 208	1 9	6351	2	N	189	179	1			198
04	7620	X	6207	-0-	-1413	-0-	30 186	1 9	5991	2	N	169	180	1			187
05	7874	X	6371	-0-	-1503	-0-	31 168	1 9	6172	2	N	153	175	1			165
06	7080	X	5891	-0-	-1189	-0-	30 155	1 9	5706	2	N	141	184	1			122
07	6913	X	6036	-0-	-877	-0-	30 166	1 9	5840	2	N	151					273
08	6603	X	6031	-0-	-572	-0-	31 154	1 9	5846	2	N	140	186	1			227

FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6045	X	4885	-0-	-1160	-0-	31 153	1 9	4701	2	N	139					382
04	5790	X	4363	-0-	-1427	-0-	30 106	1 9	4227	2	N	96	196	1			282
05	5952	X	4170	-0-	-1782	-0-	31 86	1 9	4053	2	N	78					360
06	5460	X	3975	-0-	-1485	-0-	30 107	1 9	3838	2	N	97					457
07	5146	X	3755	-0-	-1391	-0-	31 62	1 9	3662	2	N	56					513
08	4898	X	3688	-0-	-1210	-0-	31 75	1 9	3582	2	N	68	179	1			402

ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16516	X	16516	-0-	-0-	-0-	31 334	1 9	16151	2	N	304	372	1			265
04	15261	X	15261	-0-	-0-	-0-	30 317	1 9	14914	2	N	288	345	1			208
05	15780	X	15780	-0-	-0-	-0-	31 317	1 9	15432	2	N	288	191	1			305
06	14791	X	14791	-0-	-0-	-0-	30 243	1 9	14518	2	N	221	368	1			158
07	14986	X	14986	-0-	-0-	-0-	31 235	1 9	14720	2	N	214	178	1			194
*08	14665	X	14665	-0-	-0-	-0-	31 250	1 9	14384	2	N	227	187	1			234

ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15872	X	11415	-0-	-4457	-0-	29 384	1 9	11002	2	N	349	384	1			273
04	14400	X	9507	-0-	-4893	-0-	25 325	1 9	9157	2	N	295	192	1			376
05	13516	X	8727	-0-	-4789	-0-	23 281	1 9	8423	2	N	255	181	1			450
06	13080	X	9529	-0-	-3551	-0-	30 332	1 9	9167	2	N	302	375	1			377
07	11780	X	9035	-0-	-2745	-0-	31 330	1 9	8674	2	N	300	372	1			305
08	11408	X	7529	-0-	-3879	-0-	31 292	1 9	7206	2	N	265	191	1			379

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23002	X	19148	-0-	-3854	-0-	31	1	18753	2	N	331	388	1			385
							364	9									
04	21210	X	18013	-0-	-3197	-0-	30	1	17651	2	N	302	194	1			493
							332	9									
05	19902	X	17698	-0-	-2204	-0-	31	1	17319	2	N	316	374	1			435
							348	9									
06	18570	X	16608	-0-	-1962	-0-	30	1	16251	2	N	297	189	1			543
							327	9									
07	19189	X	16730	-0-	-2459	-0-	31	1	16384	2	N	286	379	1			450
							315	9									
08	19158	X	16274	-0-	-2884	-0-	31	1	15928	2	N	286	377	1			359
							315	9									

CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3064	N	3064	-0-	-0-	-0-	2924	2	140	9	N	127					420
04	3000	N	4578	-0-	1578	1578	4274	2	304	9	N	276	196	1			500
05	3100	N	5375	-0-	2275	3853	5099	2	276	9	N	251	372	1			379
06	3000	N	5490	-0-	2490	6343	5192	2	298	9	N	271	368	1			282
07	12067	X	5724	-0-	-6343	-0-	5458	2	266	9	N	242	187	1			337
*08	5659	X	5659	-0-	-0-	-0-	5425	2	234	9	N	213	179	1			371

VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60295	X	48184	-0-	-12111	-0-	31	1	47562	2	N	537	550	1			372
							591	9									
04	51840	X	43614	-0-	-8226	-0-	30	1	43054	2	N	482	539	1			315
							530	9									
05	52731	X	42720	-0-	-10011	-0-	31	1	42232	2	N	415					730
							457	9									
06	45480	X	39752	-0-	-5728	-0-	30	1	39280	2	N	402	885	1			247
							442	9									
07	46996	X	38644	-0-	-8352	-0-	31	1	38236	2	N	343	362	1			228
							377	9									
08	46996	X	36315	-0-	-10681	-0-	31	1	35895	2	N	354	183	1			399
							389	9									

ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35898	X	27075	-0-	-8823	-0-	31	1	26218	2	N	751	775	1			343
							826	9									
04	32280	X	25074	-0-	-7206	-0-	30	1	24286	2	N	689	775	1			257
							758	9									
05	30442	X	24998	-0-	-5444	-0-	31	1	24229	2	N	671	573	1			355
							738	9									
06	26850	X	23254	-0-	-3596	-0-	30	1	22583	2	N	583	565	1			373
							641	9									
07	27745	X	23216	-0-	-4529	-0-	31	1	22580	2	N	550	566	1			357
							605	9									
08	27063	X	22522	-0-	-4541	-0-	31	1	21887	2	N	549	551	1			355
							604	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90582	X	68039	-0-	-22543	-0-	31 919	1 9	67089	2	N	835	1163	1			210
04	85110	X	65314	-0-	-19796	-0-	30 828	1 9	64456	2	N	753	581	1			382
05	74121	X	63832	-0-	-10289	-0-	31 801	1 9	63000	2	N	728	764	1			346
06	61470	X	57306	-0-	-4164	-0-	30 640	1 9	56636	2	N	582	755	1			173
07	63519	X	54506	-0-	-9013	-0-	31 605	1 9	53870	2	N	550	383	1			340
08	63519	X	48264	-0-	-15255	-0-	31 554	1 9	47679	2	N	504	557	1			287

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

03	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					207
04	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					207
05	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					207
06	1770	N	1770	-0-	-0-	-0-	1768	2	2	9	N	2					209
07	628	N	628	-0-	-0-	-0-	628	2			N	-0-					209
*08	2350	N	2350	-0-	-0-	-0-	2350	2			N	-0-					209

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

03	2077	N	1578	-0-	-499	-0-	1578	2			N	-0-					180
04	1860	N	1507	-0-	-353	-0-	1507	2			N	-0-					180
05	1705	N	1524	-0-	-181	-0-	1524	2			N	-0-					180
06	1530	N	1459	-0-	-71	-0-	1459	2			N	-0-					180
07	1550	N	1434	-0-	-116	-0-	1434	2			N	-0-					180
08	1519	N	1465	-0-	-54	-0-	1465	2			N	-0-					180

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

03	651	N	498	-0-	-153	-0-	498	2			N	-0-					45
04	570	N	467	-0-	-103	-0-	467	2			N	-0-					45
05	527	N	480	-0-	-47	-0-	480	2			N	-0-					45
06	503	N	503	-0-	-0-	-0-	453	2	50	9	N	45					90
07	496	N	492	-0-	-4	-0-	492	2			N	-0-					90
*08	475	N	475	-0-	-0-	-0-	475	2			N	-0-					90

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

03	589	N	551	-0-	-38	-0-	548	3	3	9	N	3					141
04	589	N	589	-0-	-0-	-0-	578	3	11	9	N	10					151
05	580	N	580	-0-	-0-	-0-	568	3	12	9	N	11	110	1			52
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					52
07	620	N	594	-0-	-26	-0-	594	3			N	-0-					52
*08	594	N	594	-0-	-0-	-0-	594	3			N	-0-					52

SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

03	1747	N	1747	-0-	-0-	-0-	1737	2	10	9	N	9	4	8			133
04	1860	N	1662	-0-	-198	-0-	1662	2			N	-0-					133
05	1860	N	1589	-0-	-271	-0-	1588	2	1	9	N	1					134
06	1680	N	1559	-0-	-121	-0-	1558	2	1	9	N	1	1	8			134
07	1705	N	1656	-0-	-49	-0-	1655	2	1	9	N	1	1	8			134
*08	1707	N	1707	-0-	-0-	-0-	1684	2	23	9	N	21					155

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1101	X	1101	-0-	-0-	-0-	1003	2	98	9	Y	89	62	8			105
04	1035	X	1035	-0-	-0-	-0-	1000	2	35	9	Y	32					137
05	930	X	862	-0-	-68	-0-	842	2	20	9	Y	18					155
06	1080	N	913	-0-	-167	-0-	887	2	26	9	Y	24	9	8			170
07	1085	N	726	-0-	-359	-0-	706	2	20	9	Y	18	3	8			185
08	868	N	781	-0-	-87	-0-	760	2	21	9	Y	19	1	8			203

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1370	-0-	-56	-0-	1338	2	32	9	N	29	15	8			38
04	1350	N	1267	-0-	-83	-0-	1239	2	28	9	N	25					63
05	1209	N	1207	-0-	-2	-0-	1188	2	19	9	N	17					80
06	1320	N	1288	-0-	-32	-0-	1252	2	36	9	N	33	18	8			95
07	1302	N	1254	-0-	-48	-0-	1236	2	18	9	N	16	2	8			109
*08	1219	N	1219	-0-	-0-	-0-	1202	2	17	9	N	15	1	8			123

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1118	-0-	-308	-0-	1072	2	46	9	N	42					220
04	1320	N	1145	-0-	-175	-0-	1078	2	67	9	N	61	187	1			94
05	1209	N	920	-0-	-289	-0-	863	2	57	9	N	52					146
06	1080	N	1005	-0-	-75	-0-	948	2	57	9	N	52					198
07	1116	N	945	-0-	-171	-0-	922	2	23	9	N	21	193	1			26
*08	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					26

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					63
04	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					63
05	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					63
06	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					63
07	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					63
*08	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					63

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1698	N	1698	-0-	-0-	-0-	1651	2	47	9	N	43	25	8			184
04	1702	N	1702	-0-	-0-	-0-	1678	2	24	9	N	22					206
05	1705	N	1576	-0-	-129	-0-	1557	2	19	9	N	17					223
06	1650	N	1525	-0-	-125	-0-	1466	2	59	9	N	54	180	1	14	8	83
07	1767	N	1485	-0-	-282	-0-	1465	2	20	9	N	18	3	8			98
08	1581	N	1541	-0-	-40	-0-	1524	2	17	9	N	15					113

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	870	N	870	-0-	-0-	-0-	870	2			N	-0-					135
04	900	N	787	-0-	-113	-0-	787	2			N	-0-					135
05	961	N	743	-0-	-218	-0-	743	2			N	-0-					135
06	840	N	694	-0-	-146	-0-	694	2			N	-0-					135
07	839	N	839	-0-	-0-	-0-	839	2			N	-0-					135
*08	853	N	853	-0-	-0-	-0-	853	2			N	-0-					135

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1700	-0-	-36	-0-	1632	2	68	9	N	62	43	8			156
04	1602	N	1602	-0-	-0-	-0-	1573	2	29	9	N	26					182
05	1736	N	1236	-0-	-500	-0-	1217	2	19	9	N	17					199
06	1650	N	1083	-0-	-567	-0-	1053	2	30	9	N	27	15	8			211
07	1643	N	1018	-0-	-625	-0-	997	2	21	9	N	19	191	1	4	8	35
08	1240	N	-0-	-0-	-1240	-0-					N	-0-					35

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					43
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					43
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					43
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
04	0	N	-0-	-0-	-0-	-0-					N	-0-					29
05	0	N	-0-	-0-	-0-	-0-					N	-0-					29
06	0	N	-0-	-0-	-0-	-0-					N	-0-					29
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4258	X	4258	-0-	-0-	-0-	4254	2	4	9	N	4					76
04	4100	X	4100	-0-	-0-	-0-	4093	2	7	9	N	6					82
05	4136	X	4136	-0-	-0-	-0-	4129	2	7	9	N	6					88
06	4185	X	4185	-0-	-0-	-0-	4181	2	4	9	N	4					92
07	4310	X	4310	-0-	-0-	-0-	4310	2			N	-0-					92
*08	4234	X	4234	-0-	-0-	-0-	4217	2	17	9	N	15					107

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3534	X	2955	-0-	-579	-0-	2952	2	3	9	Y	3					107
04	3420	X	3036	-0-	-384	-0-	3034	2	2	9	Y	2					109
05	3534	X	3218	-0-	-316	-0-	3218	2			Y	-0-					109
06	3162	X	3162	-0-	-0-	-0-	3162	2			Y	-0-					109
07	3240	X	3240	-0-	-0-	-0-	3239	2	1	9	Y	1					110
08	3162	X	3159	-0-	-3	-0-	3159	2			Y	-0-					110

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1921	-0-	-156	-0-	1907	2	14	9	N	13					102
04	1899	N	1899	-0-	-0-	-0-	1891	2	8	9	N	7					109
05	1550	N	1550	-0-	-0-	-0-	1548	2	2	9	N	2					111
06	1860	N	1765	-0-	-95	-0-	1759	2	6	9	N	5					116
07	1953	N	1577	-0-	-376	-0-	1565	2	12	9	N	11					127
*08	1738	N	1738	-0-	-0-	-0-	1732	2	6	9	N	5					132

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4382	X	4382	-0-	-0-	-0-	4380	2	2	9	Y	2					41
04	2610	X	2293	-0-	-317	-0-	2291	2	2	9	Y	2					43
05	2697	X	2316	-0-	-381	-0-	2313	2	3	9	Y	3					46
06	2291	X	2291	-0-	-0-	-0-	2289	2	2	9	Y	2					48
07	2325	X	2322	-0-	-3	-0-	2321	2	1	9	Y	1					49
*08	2542	X	2542	-0-	-0-	-0-	2541	2	1	9	Y	1					50

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1785	X	1785	-0-	-0-	-0-	1732	2	53	9	Y	48	13	8			48
04	1680	X	1640	-0-	-40	-0-	1617	2	23	9	Y	21					69
05	1736	X	1643	-0-	-93	-0-	1615	2	28	9	Y	25					94
06	2010	X	1587	-0-	-423	-0-	1566	2	21	9	Y	19	6	8			107
07	1860	X	1498	-0-	-362	-0-	1483	2	15	9	Y	14	1	8			120
08	1643	N	1506	-0-	-137	-0-	1491	2	15	9	Y	14					134

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					67
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					67
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					67
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					67
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					67

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	791	N	791	-0-	-0-	-0-	788	2	3	9	Y	3	3	8			127
04	900	N	681	-0-	-219	-0-	681	2			Y	-0-					127
05	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					127
06	1332	N	1332	-0-	-0-	-0-	1328	2	4	9	Y	4	1	8			130
07	3100	N	4059	-0-	959	959	3985	2	74	9	Y	67	2	8			195
*08	1730	N	771	-0-	-959	-0-	745	2	26	9	Y	24	180	1			39

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					32
04	1800	N	1691	-0-	-109	-0-	1691	2			N	-0-					32
05	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					32
06	1830	N	1797	-0-	-33	-0-	1797	2			N	-0-					32
07	1736	N	1727	-0-	-9	-0-	1727	2			N	-0-					32
*08	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					32

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3096	X	3096	-0-	-0-	-0-	3084	2	12	9	N	11					71
04	2985	X	2985	-0-	-0-	-0-	2965	2	20	9	N	18					89
05	3009	N	3009	-0-	-0-	-0-	2997	2	12	9	N	11					100
06	2880	N	2880	-0-	-0-	-0-	2858	2	22	9	N	20					120
07	3074	N	3074	-0-	-0-	-0-	3065	2	9	9	N	8					128
*08	3025	N	3025	-0-	-0-	-0-	3004	2	21	9	N	19					147

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	N	2662	-0-	-4	-0-	2649	2	13	9	N	12					29
04	3000	N	3009	-0-	9	9	2988	2	21	9	N	19					48
05	2635	N	2585	-0-	-50	-0-	2562	2	23	9	N	21					69
06	2580	N	2505	-0-	-75	-0-	2484	2	21	9	N	19					88
07	3100	N	2490	-0-	-610	-0-	2490	2			N	-0-					88
08	2573	N	2458	-0-	-115	-0-	2455	2	3	9	N	3					91

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3658	X	3444	-0-	-214	-0-	3401	2	43	9	Y	39	193	1			49
04	3390	X	3309	-0-	-81	-0-	3289	2	20	9	Y	18					67
05	3503	X	3306	-0-	-197	-0-	3291	2	15	9	Y	14					81
06	3330	X	3117	-0-	-213	-0-	3091	2	26	9	Y	24					105
07	3449	X	3449	-0-	-0-	-0-	3405	2	44	9	Y	40					145
08	3441	X	3325	-0-	-116	-0-	3234	2	91	9	Y	83	176	1			52

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	X	-0-	-0-	-434	-0-					Y	-0-					40
04	420	X	-0-	-0-	-420	-0-					Y	-0-					40
05	403	X	-0-	-0-	-403	-0-					Y	-0-					40
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
06	T. A.		5919	-0-	5919	5919	5766	2	153	9	Y	139	139	8			73
07	14B2 EXT		3502	-0-	3502	9421	3477	2	25	9	Y	23	23	8			73
*08	12229	X	2808	-0-	-9421	-0-	2806	2	2	9	Y	2	2	8			73

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

03	3596	X	2632	-0-	-964	-0-	2587	2	45	9	N	41					188
04	3300	X	2700	-0-	-600	-0-	2639	2	61	9	N	55	188	1			55
05	2945	X	2779	-0-	-166	-0-	2715	2	64	9	N	58					113
06	3007	X	3007	-0-	-0-	-0-	2957	2	50	9	N	45					158
07	3070	X	3070	-0-	-0-	-0-	3070	2			N	-0-					158
*08	2870	N	2870	-0-	-0-	-0-	2848	2	22	9	N	20					178

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

03	1398	N	1398	-0-	-0-	-0-	1388	2	10	9	N	9					94
04	1440	N	1311	-0-	-129	-0-	1296	2	15	9	N	14					108
05	1467	N	1467	-0-	-0-	-0-	1426	2	41	9	N	37					145
06	1436	N	1436	-0-	-0-	-0-	1408	2	28	9	N	25					170
07	1480	N	1480	-0-	-0-	-0-	1452	2	28	9	N	25					195
*08	1461	N	1461	-0-	-0-	-0-	1441	2	20	9	N	18	187	1			26

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					40
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					40
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					40
06	T. A.		1370	-0-	1370	1370	1217	2	153	9	Y	139	139	8			40
07	14B2 EXT		2738	-0-	2738	4108	2684	2	54	9	Y	49	49	8			40
*08	6660	X	2552	-0-	-4108	-0-	2546	2	6	9	Y	5	5	8			40

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3844	X	3524	-0-	-320	-0-	3463	2	61	9	N	55					167
04	3450	X	3438	-0-	-12	-0-	3344	2	94	9	N	85	188	1			64
05	3596	X	3461	-0-	-135	-0-	3380	2	81	9	N	74					138
06	3480	X	3369	-0-	-111	-0-	3253	2	116	9	N	105					243
07	3596	X	3145	-0-	-451	-0-	3099	2	46	9	N	42	179	1			106
08	3565	X	3232	-0-	-333	-0-	3193	2	39	9	N	35					141

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

03	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					127
04	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					127
05	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					127
06	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					127
07	1900	N	1900	-0-	-0-	-0-	1896	2	4	9	N	4					131
*08	1930	N	1930	-0-	-0-	-0-	1895	2	35	9	N	32	154	1			9

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

03	2883	X	2668	-0-	-215	-0-	2643	2	25	9	N	23					95
04	2760	X	2574	-0-	-186	-0-	2468	2	106	9	N	96	184	1			7
05	2852	X	2329	-0-	-523	-0-	2311	2	18	9	N	16					23
06	2580	N	2232	-0-	-348	-0-	2232	2			N	-0-					23
07	2666	N	2621	-0-	-45	-0-	2621	2			N	-0-					23
*08	2565	N	2565	-0-	-0-	-0-	2559	2	6	9	N	5					28

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					51
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	-0-	-0-	-1860	-0-					N	-0-					23
04	300	N	-0-	-0-	-300	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

03	2883	X	1867	-0-	-1016	-0-	1867	2			N	-0-					32
04	2310	X	1916	-0-	-394	-0-	1898	2	18	9	N	16					48
05	2170	X	1783	-0-	-387	-0-	1727	2	56	9	N	51					99
06	1995	N	1995	-0-	-0-	-0-	1918	2	77	9	N	70					169
07	2045	N	2045	-0-	-0-	-0-	1997	2	48	9	N	44	183	1			30
*08	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					30

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

03	1199	N	1199	-0-	-0-	-0-	149	1	899	2	N	137					237
							151	9									
04	1048	N	1048	-0-	-0-	-0-	144	1	903	2	N	1					238
							1	9									
05	1054	N	850	-0-	-204	-0-	149	1	684	2	N	15					253
							17	9									
06	1197	N	1197	-0-	-0-	-0-	144	1	1006	2	N	43	191	1			105
							47	9									
07	1574	N	1574	-0-	-0-	-0-	149	1	1367	2	N	53					158
							58	9									
*08	1528	N	1528	-0-	-0-	-0-	149	1	1336	2	N	39					197
							43	9									

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

03	806	N	637	-0-	-169	-0-	637	2			Y	-0-					12
04	900	N	442	-0-	-458	-0-	442	2			Y	-0-					12
05	744	N	262	-0-	-482	-0-	262	2			Y	-0-					12
06	630	N	238	-0-	-392	-0-	238	2			Y	-0-					12
07	465	N	360	-0-	-105	-0-	360	2			Y	-0-					12
*08	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					12

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

03	3317	X	3077	-0-	-240	-0-	3008	2	69	9	Y	63	175	1			28
04	3030	X	2639	-0-	-391	-0-	2635	2	4	9	Y	4					32
05	3100	X	2838	-0-	-262	-0-	2826	2	12	9	Y	11					43
06	2685	X	2685	-0-	-0-	-0-	2659	2	26	9	Y	24					67
07	2728	X	2634	-0-	-94	-0-	2615	2	19	9	Y	17					84
*08	2823	N	2823	-0-	-0-	-0-	2809	2	14	9	Y	13					97

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	3416	-0-	-149	-0-	3388	2	28	9	N	25					57
04	3270	X	3118	-0-	-152	-0-	3109	2	9	9	N	8					65
05	3379	X	3117	-0-	-262	-0-	3106	2	11	9	N	10					75
06	3084	X	3084	-0-	-0-	-0-	3078	2	6	9	N	5					80
07	2921	X	2921	-0-	-0-	-0-	2913	2	8	9	N	7					87
*08	2982	X	2982	-0-	-0-	-0-	2978	2	4	9	N	4					91

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3879	X	3879	-0-	-0-	-0-	3827	2	52	9	N	47	191	1			74
04	3792	X	3792	-0-	-0-	-0-	3731	2	61	9	N	55					129
05	3603	X	3603	-0-	-0-	-0-	3533	2	70	9	N	64					193
06	3857	X	3857	-0-	-0-	-0-	3791	2	66	9	N	60	190	1			63
07	3697	X	3697	-0-	-0-	-0-	3632	2	65	9	N	59					122
*08	3981	X	3981	-0-	-0-	-0-	3889	2	92	9	N	84					206

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1400	-0-	-57	-0-	1400	2			Y	-0-					137
04	1470	N	1376	-0-	-94	-0-	1376	2			Y	-0-					137
05	1426	N	1421	-0-	-5	-0-	1421	2			Y	-0-					137
06	1358	N	1358	-0-	-0-	-0-	1358	2			Y	-0-					137
07	1426	N	1395	-0-	-31	-0-	1395	2			Y	-0-					137
08	1426	N	1378	-0-	-48	-0-	1378	2			Y	-0-					137

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	119	-0-	-1741	-0-	9	2	110	9	Y	100					123
04	2099	N	2099	-0-	-0-	-0-	2009	2	90	9	Y	82	198	1			7
05	2139	N	2123	-0-	-16	-0-	2064	2	59	9	Y	54					61
06	1959	N	1959	-0-	-0-	-0-	1857	2	102	9	Y	93					154
07	2015	N	1965	-0-	-50	-0-	1918	2	47	9	Y	43	183	1			14
08	2015	N	2008	-0-	-7	-0-	1953	2	55	9	Y	50					64

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4589	X	3565	-0-	-1024	-0-	3531	2	34	9	N	31	163	1			15
04	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					15
05	3163	X	3163	-0-	-0-	-0-	3141	2	22	9	N	20					35
06	3280	X	3280	-0-	-0-	-0-	3260	2	20	9	N	18					53
07	3426	X	3426	-0-	-0-	-0-	3356	2	70	9	N	64					117
*08	3159	X	3159	-0-	-0-	-0-	3098	2	61	9	N	55					172

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3110	X	3110	-0-	-0-	-0-	3099	2	11	9	N	10					44
04	3142	X	3142	-0-	-0-	-0-	3140	2	2	9	N	2					46
05	3227	X	3227	-0-	-0-	-0-	3224	2	3	9	N	3					49
06	3100	X	3100	-0-	-0-	-0-	3089	2	11	9	N	10					59
07	3187	X	3187	-0-	-0-	-0-	3185	2	2	9	N	2					61
*08	3124	X	3124	-0-	-0-	-0-	3124	2			N	-0-					61

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	2347	-0-	-9	-0-	2347	2			N	-0-					52
04	2370	N	2223	-0-	-147	-0-	2223	2			N	-0-					52
05	2387	N	2277	-0-	-110	-0-	2277	2			N	-0-					52
06	2341	N	2341	-0-	-0-	-0-	2340	2	1	9	N	1					53
07	2388	N	2388	-0-	-0-	-0-	2384	2	4	9	N	4					57
*08	2325	N	2325	-0-	-0-	-0-	2324	2	1	9	N	1					58

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					35
04	3131	X	3131	-0-	-0-	-0-	3131	2			N	-0-					35
05	3156	X	3156	-0-	-0-	-0-	3156	2			N	-0-					35
06	3067	X	3067	-0-	-0-	-0-	3067	2			N	-0-					35
07	3165	X	3165	-0-	-0-	-0-	3148	2	17	9	N	15					50
*08	3172	X	3172	-0-	-0-	-0-	3172	2			N	-0-					50

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2098	N	2098	-0-	-0-	-0-	2092	2	6	9	N	5					104
04	2051	N	2051	-0-	-0-	-0-	2014	2	37	9	N	34					138
05	2062	N	2062	-0-	-0-	-0-	2045	2	17	9	N	15					153
06	2015	N	2015	-0-	-0-	-0-	1994	2	21	9	N	19					172
07	1922	N	1851	-0-	-71	-0-	1837	2	14	9	N	13					185
08	1922	N	1618	-0-	-304	-0-	1600	2	18	9	N	16					201

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	2241	-0-	-53	-0-	2224	2	17	9	N	15					67
04	2130	N	2096	-0-	-34	-0-	2088	2	8	9	N	7					74
05	2232	N	2189	-0-	-43	-0-	2163	2	26	9	N	24					98
06	2245	N	2245	-0-	-0-	-0-	2226	2	19	9	N	17					115
07	2381	N	2381	-0-	-0-	-0-	2269	2	112	9	N	102	182	1			35
*08	2264	N	2264	-0-	-0-	-0-	2212	2	52	9	N	47					82

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2760	X	2760	-0-	-0-	-0-	2760	2			N	-0-					40
04	2505	X	2505	-0-	-0-	-0-	2502	2	3	9	N	3					43
05	2258	X	2258	-0-	-0-	-0-	2256	2	2	9	N	2					45
06	2368	X	2368	-0-	-0-	-0-	2368	2			N	-0-					45
07	2415	X	2415	-0-	-0-	-0-	2402	2	13	9	N	12					57
*08	2372	X	2372	-0-	-0-	-0-	2366	2	6	9	N	5					62

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1900	-0-	-115	-0-	1874	2	26	9	N	24					50
04	1927	N	1927	-0-	-0-	-0-	1916	2	11	9	N	10					60
05	1945	N	1945	-0-	-0-	-0-	1927	2	18	9	N	16					76
06	1849	N	1849	-0-	-0-	-0-	1818	2	31	9	N	28					104
07	2130	N	2130	-0-	-0-	-0-	2000	2	130	9	N	118	192	1			30
08	1953	N	1896	-0-	-57	-0-	1881	2	15	9	N	14					44

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2851	X	2851	-0-	-0-	-0-	2827	2	24	9	N	22					120
04	2955	X	2955	-0-	-0-	-0-	2920	2	35	9	N	32					152
05	3023	X	3023	-0-	-0-	-0-	2973	2	50	9	N	45					197
06	2899	X	2899	-0-	-0-	-0-	2864	2	35	9	N	32	194	1			35
07	3054	X	3054	-0-	-0-	-0-	3045	2	9	9	N	8					43
*08	3100	N	3226	-0-	126	126	3176	2	50	9	N	45					88

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

03	3720	X	3265	-0-	-455	-0-	3215	2	50	9	N	45					137
04	3600	X	3230	-0-	-370	-0-	3212	2	18	9	N	16					153
05	3720	X	3153	-0-	-567	-0-	3103	2	50	9	N	45					198
06	3292	X	3292	-0-	-0-	-0-	3262	2	30	9	N	27					225
07	3348	X	3241	-0-	-107	-0-	3207	2	34	9	N	31	163	1			93
08	3348	X	3189	-0-	-159	-0-	3176	2	13	9	N	12					105

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

03	2525	N	2525	-0-	-0-	-0-	2451	2	74	9	N	67	197	1			47
04	2407	N	2407	-0-	-0-	-0-	2378	2	29	9	N	26					73
05	2325	N	2317	-0-	-8	-0-	2315	2	2	9	N	2					75
06	2250	N	2206	-0-	-44	-0-	2206	2			N	-0-					75
07	2325	N	2081	-0-	-244	-0-	2081	2			N	-0-					75
08	2325	N	1941	-0-	-384	-0-	1934	2	7	9	N	6					81

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

03	0	X	-0-	-0-	-0-	-0-					N	-0-					42
04	0	X	-0-	-0-	-0-	-0-					N	-0-					42
05	0	X	-0-	-0-	-0-	-0-					N	-0-					42
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					42
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					42
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					42

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

03	2753	X	2753	-0-	-0-	-0-	2733	2	20	9	N	18					91
04	3027	X	3027	-0-	-0-	-0-	3019	2	8	9	N	7					98
05	2888	X	2888	-0-	-0-	-0-	2841	2	47	9	N	43					141
06	2672	N	2672	-0-	-0-	-0-	2609	2	63	9	N	57	182	1			16
07	2506	X	2506	-0-	-0-	-0-	2504	2	2	9	N	2					18
*08	2263	X	2263	-0-	-0-	-0-	2246	2	17	9	N	15					33

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

03	0	X	-0-	-0-	-0-	-0-					N	-0-					53
04	0	X	-0-	-0-	-0-	-0-					N	-0-					53
05	0	X	-0-	-0-	-0-	-0-					N	-0-					53
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					53

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	N	2493	-0-	-49	-0-	2469	2	24	9	N	22					57
04	2395	N	2395	-0-	-0-	-0-	2392	2	3	9	N	3					60
05	2542	N	2339	-0-	-203	-0-	2314	2	25	9	N	23					83
06	2400	N	2248	-0-	-152	-0-	2235	2	13	9	N	12					95
07	2480	N	2252	-0-	-228	-0-	2202	2	50	9	N	45					140
08	2325	N	2304	-0-	-21	-0-	2247	2	57	9	N	52					192

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

03	2349	N	2349	-0-	-0-	-0-	2349	2			Y	-0-					16
04	2430	N	2430	-0-	-0-	-0-	2430	2			Y	-0-					16
05	2448	N	2448	-0-	-0-	-0-	2430	2	18	9	Y	16					32
06	2338	N	2338	-0-	-0-	-0-	2285	2	53	9	Y	48					80
07	2279	N	2279	-0-	-0-	-0-	2225	2	54	9	Y	49					129
*08	2371	N	2371	-0-	-0-	-0-	2294	2	77	9	Y	70					199

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF. 10220 - 11448

03	2511	N	2485	-0-	-26	-0-	2441	2	44	9	N	40	194	1			43
04	2304	N	2304	-0-	-0-	-0-	2291	2	13	9	N	12					55
05	2399	N	2399	-0-	-0-	-0-	2377	2	22	9	N	20					75
06	2400	N	2274	-0-	-126	-0-	2255	2	19	9	N	17					92
07	2387	N	2312	-0-	-75	-0-	2311	2	1	9	N	1					93
08	2387	N	2328	-0-	-59	-0-	2328	2			N	-0-					93

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF. 10330 - 11658

03	2427	N	2427	-0-	-0-	-0-	2419	2	8	9	N	7					25
04	2640	N	2424	-0-	-216	-0-	2404	2	20	9	N	18					43
05	2511	N	2365	-0-	-146	-0-	2354	2	11	9	N	10					53
06	2355	N	2355	-0-	-0-	-0-	2345	2	10	9	N	9					62
07	2511	N	2467	-0-	-44	-0-	2450	2	17	9	N	15					77
*08	2452	N	2452	-0-	-0-	-0-	2434	2	18	9	N	16					93

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	2036	-0-	-41	-0-	1984	2	52	9	N	47	178	1			17
04	2049	N	2049	-0-	-0-	-0-	2027	2	22	9	N	20					37
05	2015	N	1993	-0-	-22	-0-	1990	2	3	9	N	3					40
06	2035	N	2035	-0-	-0-	-0-	2033	2	2	9	N	2					42
07	2108	N	2041	-0-	-67	-0-	2041	2			N	-0-					42
*08	2040	N	2040	-0-	-0-	-0-	2034	2	6	9	N	5					47

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1734	-0-	-312	-0-	1725	2	9	9	N	8					88
04	1740	N	1635	-0-	-105	-0-	1622	2	13	9	N	12					100
05	1767	N	1611	-0-	-156	-0-	1576	2	35	9	N	32					132
06	1706	N	1706	-0-	-0-	-0-	1648	2	58	9	N	53					185
07	1705	N	1670	-0-	-35	-0-	1664	2	6	9	N	5	179	1			11
*08	1686	N	1686	-0-	-0-	-0-	1673	2	13	9	N	12					23

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					12
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1711	N	1711	-0-	-0-	-0-	1702	2	9	9	N	8	168	1			27
04	1671	N	1671	-0-	-0-	-0-	1662	2	9	9	N	8					35
05	1829	N	1613	-0-	-216	-0-	1609	2	4	9	N	4					39
06	1742	N	1742	-0-	-0-	-0-	1732	2	10	9	N	9					48
07	1752	N	1752	-0-	-0-	-0-	1739	2	13	9	N	12					60
*08	1742	N	1742	-0-	-0-	-0-	1732	2	10	9	N	9					69

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	N	2463	-0-	-48	-0-	2408	2	55	9	N	50	155	1			53
04	2331	N	2331	-0-	-0-	-0-	2328	2	3	9	N	3					56
05	2418	N	2345	-0-	-73	-0-	2339	2	6	9	N	5					61
06	2370	N	2186	-0-	-184	-0-	2183	2	3	9	N	3					64
07	2439	N	2439	-0-	-0-	-0-	2436	2	3	9	N	3					67
*08	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					67

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67
05	0	N	-0-	-0-	-0-	-0-					N	-0-					67
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2450	X	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
04	2197	N	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
05	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
06	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
07	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
*08	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2762	-0-	-28	-0-	2762	2			N	-0-					78
04	2873	X	2873	-0-	-0-	-0-	2843	2	30	9	N	27					105
05	2790	X	2695	-0-	-95	-0-	2682	2	13	9	N	12					117
06	2880	X	2880	-0-	-0-	-0-	2862	2	18	9	N	16					133
07	2824	X	2824	-0-	-0-	-0-	2809	2	15	9	N	14					147
*08	2823	N	2823	-0-	-0-	-0-	2816	2	7	9	N	6					153

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					81
04	0	N	-0-	-0-	-0-	-0-					N	-0-					81
05	0	N	-0-	-0-	-0-	-0-					N	-0-					81
06	0	N	-0-	-0-	-0-	-0-					N	-0-					81
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1224	-0-	-357	-0-	1224	2			N	-0-					15
04	1350	N	1219	-0-	-131	-0-	1219	2			N	-0-					15
05	1209	N	1191	-0-	-18	-0-	1191	2			N	-0-					15
06	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					15
07	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					15
*08	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					15

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	N	2452	-0-	-90	-0-	2452	2			N	-0-					30
04	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					30
05	2635	N	2369	-0-	-266	-0-	2368	2	1	9	N	1					31
06	2420	N	2420	-0-	-0-	-0-	2410	2	10	9	N	9					40
07	2480	N	2452	-0-	-28	-0-	2419	2	33	9	N	30					70
*08	2364	N	2364	-0-	-0-	-0-	2335	2	29	9	N	26					96

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3937	X	3607	-0-	-330	-0-	3560	2	47	9	N	43					190
04	3810	X	3265	-0-	-545	-0-	3231	2	34	9	N	31	183	1			38
05	3937	X	3352	-0-	-585	-0-	3349	2	3	9	N	3					41
06	3289	X	3289	-0-	-0-	-0-	3264	2	25	9	N	23					64
07	3687	X	3687	-0-	-0-	-0-	3590	2	97	9	N	88					152
*08	3617	X	3617	-0-	-0-	-0-	3567	2	50	9	N	45	174	1			23

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4464	X	3371	-0-	-1093	-0-	3349	2	22	9	N	20					100
04	4320	X	3186	-0-	-1134	-0-	3161	2	25	9	N	23					123
05	4464	X	3576	-0-	-888	-0-	3537	2	39	9	N	35					158
06	3774	X	3774	-0-	-0-	-0-	3749	2	25	9	N	23					181
07	3773	X	3773	-0-	-0-	-0-	3693	2	80	9	N	73	182	1			72
*08	3326	X	3326	-0-	-0-	-0-	3301	2	25	9	N	23					95

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

03	2546	X	2546	-0-	-0-	-0-	2483	2	63	9	N	57					307
04	2209	X	2209	-0-	-0-	-0-	2179	2	30	9	N	27	189	1			145
05	2391	X	2391	-0-	-0-	-0-	2383	2	8	9	N	7					152
06	1802	X	1802	-0-	-0-	-0-	1779	2	23	9	N	21					173
07	1860	N	1571	-0-	-289	-0-	1568	2	3	9	N	3					176
*08	1956	N	1956	-0-	-0-	-0-	1939	2	17	9	N	15					191

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

03	2960	X	2960	-0-	-0-	-0-	2960	2			N	-0-					91
04	2824	X	2824	-0-	-0-	-0-	2818	2	6	9	N	5					96
05	2940	X	2940	-0-	-0-	-0-	2936	2	4	9	N	4					100
06	2913	X	2913	-0-	-0-	-0-	2913	2			N	-0-					100
07	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-					100
*08	3048	X	3048	-0-	-0-	-0-	3041	2	7	9	N	6					106

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

03	1519	N	1478	-0-	-41	-0-	1447	2	31	9	N	28					120
04	1440	N	1369	-0-	-71	-0-	1358	2	11	9	N	10					130
05	1710	N	1710	-0-	-0-	-0-	1695	2	15	9	N	14					144
06	1612	N	1612	-0-	-0-	-0-	1581	2	31	9	N	28					172
07	1854	N	1854	-0-	-0-	-0-	1823	2	31	9	N	28					200
*08	1817	N	1817	-0-	-0-	-0-	1807	2	10	9	N	9					209

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

03	3088	X	3088	-0-	-0-	-0-	3069	2	19	9	N	17					221
04	2950	X	2950	-0-	-0-	-0-	2924	2	26	9	N	24					245
05	3038	X	2947	-0-	-91	-0-	2925	2	22	9	N	20					265
06	2940	X	2659	-0-	-281	-0-	2633	2	26	9	N	24	187	1			102
07	3038	X	2686	-0-	-352	-0-	2685	2	1	9	N	1					103
08	3038	X	2927	-0-	-111	-0-	2927	2			N	-0-					103

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

03	3766	X	3766	-0-	-0-	-0-	3738	2	28	9	N	25					62
04	3662	X	3662	-0-	-0-	-0-	3614	2	48	9	N	44					106
05	3564	X	3564	-0-	-0-	-0-	3547	2	17	9	N	15					121
06	3528	X	3528	-0-	-0-	-0-	3477	2	51	9	N	46					167
07	3558	X	3558	-0-	-0-	-0-	3540	2	18	9	N	16					183
*08	3518	X	3518	-0-	-0-	-0-	3481	2	37	9	N	34					217

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	X	2339	-0-	-172	-0-	2302	2	37	9	N	34					64
04	2430	X	2176	-0-	-254	-0-	2146	2	30	9	N	27					91
05	2356	N	2277	-0-	-79	-0-	2256	2	21	9	N	19					110
06	2253	N	2253	-0-	-0-	-0-	2223	2	30	9	N	27					137
07	2309	N	2309	-0-	-0-	-0-	2275	2	34	9	N	31					168
*08	2325	N	2325	-0-	-0-	-0-	2278	2	47	9	N	43	191	1			20

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3330	X	3330	-0-	-0-	-0-	3320	2	10	9	N	9					67
04	3375	X	3375	-0-	-0-	-0-	3361	2	14	9	N	13					80
05	3236	X	3236	-0-	-0-	-0-	3227	2	9	9	N	8					88
06	3224	X	3224	-0-	-0-	-0-	3224	2			N	-0-					88
07	3378	X	3378	-0-	-0-	-0-	3370	2	8	9	N	7					95
*08	3443	X	3443	-0-	-0-	-0-	3429	2	14	9	N	13					108

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	2552	-0-	-176	-0-	2552	2			N	-0-					106
04	2640	X	2381	-0-	-259	-0-	2375	2	6	9	N	5					111
05	2604	X	2305	-0-	-299	-0-	2297	2	8	9	N	7					118
06	2520	X	2338	-0-	-182	-0-	2337	2	1	9	N	1					119
07	2573	X	2394	-0-	-179	-0-	2381	2	13	9	N	12					131
08	2542	X	2383	-0-	-159	-0-	2375	2	8	9	N	7					138

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3534	X	3268	-0-	-266	-0-	3205	2	63	9	N	57	189	1			50
04	3420	X	3281	-0-	-139	-0-	3251	2	30	9	N	27					77
05	3534	X	3534	-0-	-0-	-0-	3505	2	29	9	N	26					103
06	3267	X	3267	-0-	-0-	-0-	3228	2	39	9	N	35					138
07	3631	X	3631	-0-	-0-	-0-	3570	2	61	9	N	55					193
*08	3652	X	3652	-0-	-0-	-0-	3607	2	45	9	N	41	190	1			44

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	2565	-0-	-163	-0-	2539	2	26	9	N	24	182	1			38
04	2550	X	2453	-0-	-97	-0-	2434	2	19	9	N	17					55
05	2635	X	2507	-0-	-128	-0-	2485	2	22	9	N	20					75
06	2490	N	2423	-0-	-67	-0-	2400	2	23	9	N	21					96
07	2542	N	2466	-0-	-76	-0-	2453	2	13	9	N	12					108
08	2511	N	2430	-0-	-81	-0-	2428	2	2	9	N	2					110

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3404	X	3404	-0-	-0-	-0-	3338	2	66	9	N	60					165
04	3158	X	3158	-0-	-0-	-0-	3112	2	46	9	N	42	184	1			23
05	3183	X	3183	-0-	-0-	-0-	3150	2	33	9	N	30					53
06	3011	X	3011	-0-	-0-	-0-	2957	2	54	9	N	49					102
07	2911	X	2911	-0-	-0-	-0-	2883	2	28	9	N	25					127
*08	2799	X	2799	-0-	-0-	-0-	2775	2	24	9	N	22					149

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3524	X	3524	-0-	-0-	-0-	3524	2			N	-0-					73
04	3351	X	3351	-0-	-0-	-0-	3351	2			N	-0-					73
05	3071	X	3071	-0-	-0-	-0-	3071	2			N	-0-					73
06	3355	X	3355	-0-	-0-	-0-	3355	2			N	-0-					73
07	3310	X	3310	-0-	-0-	-0-	3308	2	2	9	N	2					75
*08	3297	X	3297	-0-	-0-	-0-	3291	2	6	9	N	5					80

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3041	X	3041	-0-	-0-	-0-	3016	2	25	9	N	23					125
04	3332	X	3332	-0-	-0-	-0-	3304	2	28	9	N	25					150
05	3204	X	3204	-0-	-0-	-0-	3178	2	26	9	N	24					174
06	3193	X	3193	-0-	-0-	-0-	3173	2	20	9	N	18					192
07	3437	X	3437	-0-	-0-	-0-	3428	2	9	9	N	8	173	1			27
*08	3182	X	3182	-0-	-0-	-0-	3181	2	1	9	N	1					28

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

03	2170	N	2027	-0-	-143	-0-	2014	2	13	9	N	12					66
04	2020	N	2020	-0-	-0-	-0-	2014	2	6	9	N	5					71
05	2294	N	2040	-0-	-254	-0-	2036	2	4	9	N	4					75
06	2280	N	2280	-0-	-0-	-0-	2274	2	6	9	N	5					80
07	2264	N	2264	-0-	-0-	-0-	2240	2	24	9	N	22					102
*08	2206	N	2206	-0-	-0-	-0-	2188	2	18	9	N	16					118

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

03	3007	X	2998	-0-	-9	-0-	2998	2			N	-0-					10
04	2951	X	2951	-0-	-0-	-0-	2951	2			N	-0-					10
05	3007	X	2912	-0-	-95	-0-	2912	2			N	-0-					10
06	2928	X	2928	-0-	-0-	-0-	2928	2			N	-0-					10
07	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					10
*08	2950	N	2950	-0-	-0-	-0-	2950	2			N	-0-					10

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

03	2821	X	2626	-0-	-195	-0-	2620	2	6	9	N	5					62
04	2640	X	2216	-0-	-424	-0-	2216	2			N	-0-					62
05	2790	X	2382	-0-	-408	-0-	2375	2	7	9	N	6					68
06	2550	N	2199	-0-	-351	-0-	2192	2	7	9	N	6					74
07	2294	N	2263	-0-	-31	-0-	2262	2	1	9	N	1					75
*08	2707	N	2707	-0-	-0-	-0-	2700	2	7	9	N	6					81

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

03	1426	N	1421	-0-	-5	-0-	1391	2	30	9	N	27					112
04	1590	N	1316	-0-	-274	-0-	1251	2	65	9	N	59					171
05	1643	N	1522	-0-	-121	-0-	1478	2	44	9	N	40	183	1			28
06	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					28
07	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					28
08	1519	N	1407	-0-	-112	-0-	1407	2			N	-0-					28

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 05/24/2010 TOTAL DEPTH 10478 PERF.10277 - 12876

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF.11633 - 15951

03	T. A.		37169	-0-	37169	155804	36435	2	734	9	N	667	726	1			354
04	190412	X	34608	-0-	-155804	-0-	34002	2	606	9	N	551	557	1			348
05	38595	X	34415	-0-	-4180	-0-	33837	2	578	9	N	525	545	1			328
06	T. A.		32214	-0-	32214	32214	31745	2	469	9	N	426	558	1			196
07	T. A.		32111	-0-	32111	64325	31583	2	528	9	N	480	363	1			313
*08	95251	X	30926	-0-	-64325	-0-	30460	2	466	9	N	424	549	1			188

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF.10701 - 15357

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

03	116	N	116	-0-	-0-	-0-	107	3	9	9	Y	8					108
04	120	N	100	-0-	-20	-0-	96	3	4	9	Y	4					112
05	186	N	83	-0-	-103	-0-	69	3	14	9	Y	13					125
06	120	N	47	-0-	-73	-0-	44	3	3	9	Y	3					128
07	93	N	65	-0-	-28	-0-	65	3			Y	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-

FIELDS-MAHLER 98 WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

03	5093	X	5093	-0-	-0-	-0-	4974	3	119	9	Y	108	179	1			119
04	5370	X	5367	-0-	-3	-0-	5243	3	124	9	Y	113					232
05	5611	X	4752	-0-	-859	-0-	4653	3	99	9	Y	90	178	1			144
06	5430	X	4472	-0-	-958	-0-	4386	3	86	9	Y	78					222
07	5611	X	5367	-0-	-244	-0-	5251	3	116	9	Y	105	185	1			142
08	5549	X	5058	-0-	-491	-0-	4964	3	94	9	Y	85					227

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS B 5 WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10529	X	10529	-0-	-0-	-0-	10241	3	288	9	Y	262	364	1			77
04	10655	X	10655	-0-	-0-	-0-	10339	3	316	9	Y	287	178	1			186
05	10354	X	10199	-0-	-155	-0-	9958	3	241	9	Y	219	273	1			132
06	10200	X	9102	-0-	-1098	-0-	8908	3	194	9	Y	176	184	1			124
07	10695	X	10142	-0-	-553	-0-	9925	3	217	9	Y	197					321
08	10695	X	10134	-0-	-561	-0-	9901	3	233	9	Y	212	358	1			175

UNIT PETROLEUM COMPANY 877099
A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1027	-0-	-27	-0-	1008	2	19	9	N	17					333
04	1050	N	925	-0-	-125	-0-	913	2	12	9	N	11					344
05	958	N	958	-0-	-0-	-0-	945	2	13	9	N	12	188	1			168
06	990	N	946	-0-	-44	-0-	935	2	11	9	N	10					178
07	995	N	995	-0-	-0-	-0-	978	2	17	9	N	15					193
*08	996	N	996	-0-	-0-	-0-	971	2	25	9	N	23					216

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	724	N	724	-0-	-0-	-0-	696	2	28	9	N	25					245
04	720	N	681	-0-	-39	-0-	662	2	19	9	N	17					262
05	679	N	679	-0-	-0-	-0-	668	2	11	9	N	10					272
06	690	N	634	-0-	-56	-0-	634	2			N	-0-	15	1			257
07	743	N	743	-0-	-0-	-0-	699	2	44	9	N	40	177	1			120
*08	698	N	698	-0-	-0-	-0-	674	2	24	9	N	22					142

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1281	N	1281	-0-	-0-	-0-	1270	2	11	9	N	10					238
04	1320	N	1207	-0-	-113	-0-	1195	2	12	9	N	11					249
05	1185	N	1185	-0-	-0-	-0-	1172	2	13	9	N	12					261
06	1230	N	1114	-0-	-116	-0-	1102	2	12	9	N	11					272
07	1240	N	1123	-0-	-117	-0-	1111	2	12	9	N	11	188	1			95
08	1178	N	1078	-0-	-100	-0-	1071	2	7	9	N	6					101

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	2058	-0-	-50	-0-	2022	2	36	9	N	33					191
04	2190	N	1943	-0-	-247	-0-	1903	2	40	9	N	36					227
05	1926	N	1926	-0-	-0-	-0-	1893	2	33	9	N	30	171	1			86
06	1980	N	1824	-0-	-156	-0-	1792	2	32	9	N	29					115
07	2015	N	1833	-0-	-182	-0-	1802	2	31	9	N	28					143
08	1922	N	1824	-0-	-98	-0-	1793	2	31	9	N	28					171

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1343	-0-	-145	-0-	1235	2	108	9	N	98	172	1			137
04	1350	N	1301	-0-	-49	-0-	1196	2	105	9	N	95					232
05	1349	N	1349	-0-	-0-	-0-	1237	2	112	9	N	102	181	1			153
06	1293	N	1293	-0-	-0-	-0-	1195	2	98	9	N	89	169	1			73
07	1339	N	1339	-0-	-0-	-0-	1229	2	110	9	N	100					173
08	1364	N	1315	-0-	-49	-0-	1214	2	101	9	N	92	173	1			92

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 10 RRCID -> 254699 COMPL. DATE 10/19/2009 TOTAL DEPTH 10960 PERF. 9930 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3000	X	3000	-0-	-0-	-0-	2904	2	96	9	N	87	185	1			234
04	2952	X	2952	-0-	-0-	-0-	2841	2	111	9	N	101					335
05	3004	X	3004	-0-	-0-	-0-	2908	2	96	9	N	87	175	1			247
06	2880	X	2831	-0-	-49	-0-	2748	2	83	9	N	75					322
07	2976	N	2887	-0-	-89	-0-	2812	2	75	9	N	68	174	1			216
08	2976	N	2895	-0-	-81	-0-	2812	2	83	9	N	75					291

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1719	-0-	-141	-0-	1672	2	47	9	N	43					145
04	1830	N	1603	-0-	-227	-0-	1563	2	40	9	N	36					181
05	1754	N	1754	-0-	-0-	-0-	1699	2	55	9	N	50					231
06	1663	N	1663	-0-	-0-	-0-	1626	2	37	9	N	34	176	1			89
07	1643	N	1610	-0-	-33	-0-	1585	2	25	9	N	23					112
08	1767	N	1644	-0-	-123	-0-	1593	2	51	9	N	46					158

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					299
04	1210	N	1210	-0-	-0-	-0-	1201	2	9	9	N	8					307
05	1215	N	1215	-0-	-0-	-0-	1181	2	34	9	N	31					338
06	1087	N	1087	-0-	-0-	-0-	1065	2	22	9	N	20					358
07	1166	N	1166	-0-	-0-	-0-	1159	2	7	9	N	6					364
08	1209	N	1091	-0-	-118	-0-	1069	2	22	9	N	20	174	1			210

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3436	X	3436	-0-	-0-	-0-	3371	2	65	9	N	59					175
04	3226	X	3226	-0-	-0-	-0-	3168	2	58	9	N	53					228
05	3259	X	3259	-0-	-0-	-0-	3206	2	53	9	N	48	173	1			103
06	3285	X	3285	-0-	-0-	-0-	3232	2	53	9	N	48					151
07	3441	X	3334	-0-	-107	-0-	3283	2	51	9	N	46					197
08	3441	X	3225	-0-	-216	-0-	3183	2	42	9	N	38					235

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	746	N	746	-0-	-0-	-0-	729	2	17	9	N	15					262
04	720	N	703	-0-	-17	-0-	694	2	9	9	N	8	175	1			95
05	700	N	700	-0-	-0-	-0-	687	2	13	9	N	12					107
06	720	N	652	-0-	-68	-0-	641	2	11	9	N	10					117
07	713	N	642	-0-	-71	-0-	633	2	9	9	N	8					125
08	713	N	625	-0-	-88	-0-	615	2	10	9	N	9					134

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5921	X	5742	-0-	-179	-0-	5612	2	130	9	N	118					314
04	5490	X	5369	-0-	-121	-0-	5252	2	117	9	N	106	182	1			238
05	5921	X	5893	-0-	-28	-0-	5762	2	131	9	N	119					357
06	5899	X	5899	-0-	-0-	-0-	5768	2	131	9	N	119	176	1			300
07	5704	X	5475	-0-	-229	-0-	5377	2	98	9	N	89	187	1			202
08	5704	X	5368	-0-	-336	-0-	5259	2	109	9	N	99					301

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2339	N	2339	-0-	-0-	-0-	2297	2	42	9	N	38					170
04	2400	N	2230	-0-	-170	-0-	2190	2	40	9	N	36					206
05	2024	N	2024	-0-	-0-	-0-	1988	2	36	9	N	33					239
06	2250	N	2066	-0-	-184	-0-	2024	2	42	9	N	38					277
07	2294	N	2072	-0-	-222	-0-	2036	2	36	9	N	33	171	1			139
*08	2068	N	2068	-0-	-0-	-0-	2025	2	43	9	N	39					178

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	3206	-0-	-266	-0-	3155	2	51	9	N	46	196	1			523
04	3360	X	3126	-0-	-234	-0-	3058	2	68	9	N	62					585
05	3410	X	3160	-0-	-250	-0-	3160	2			N	-0-					585
06	3202	X	3202	-0-	-0-	-0-	2946	2	256	9	N	233	366	1			452
07	3286	X	2996	-0-	-290	-0-	2940	2	56	9	N	51					503
08	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					503

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3323	X	3323	-0-	-0-	-0-	3139	2	184	9	N	167	183	1			294
04	3198	X	3198	-0-	-0-	-0-	3024	2	174	9	N	158					452
05	3290	X	3290	-0-	-0-	-0-	3110	2	180	9	N	164	362	1			254
06	3168	X	3168	-0-	-0-	-0-	2994	2	174	9	N	158					412
07	3224	X	3185	-0-	-39	-0-	3018	2	167	9	N	152	349	1			215
*08	3231	X	3231	-0-	-0-	-0-	3077	2	154	9	N	140	172	1			183

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7154	X	7154	-0-	-0-	-0-	6908	2	246	9	N	224	189	1			576
04	6600	X	6406	-0-	-194	-0-	6377	2	29	9	N	26					602
05	7239	X	7239	-0-	-0-	-0-	6991	2	248	9	N	225					827
06	6733	X	6733	-0-	-0-	-0-	6528	2	205	9	N	186	367	1			646
07	7161	X	6716	-0-	-445	-0-	6541	2	175	9	N	159	359	1			446
08	7254	X	6498	-0-	-756	-0-	6311	2	187	9	N	170	179	1			437

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8378	X	8378	-0-	-0-	-0-	8185	2	193	9	N	175	190	1			302
04	8040	X	7654	-0-	-386	-0-	7516	2	138	9	N	125					427
05	8308	X	7860	-0-	-448	-0-	7692	2	168	9	N	153	168	1			412
06	7416	X	7416	-0-	-0-	-0-	7269	2	147	9	N	134	177	1			369
07	8122	X	7393	-0-	-729	-0-	7242	2	151	9	N	137	168	1			338
08	8122	X	7256	-0-	-866	-0-	7124	2	132	9	N	120					458

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10075	X	8993	-0-	-1082	-0-	8804	2	189	9	N	172	177	1			451
04	9810	X	8708	-0-	-1102	-0-	8558	2	150	9	N	136	177	1			410
05	10137	X	9567	-0-	-570	-0-	9393	2	174	9	N	158	172	1			396
06	8762	X	8762	-0-	-0-	-0-	8656	2	106	9	N	96	180	1			312
07	8835	X	8656	-0-	-179	-0-	8521	2	135	9	N	123	171	1			264
08	8835	X	8771	-0-	-64	-0-	8613	2	158	9	N	144	177	1			231

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	7230	-0-	7230	195987	7017	2	213	9	N	194	182	1			355
04	0	W	6847	-0-	6847	202834	6646	2	201	9	N	183	181	1			357
05	209804	X	6970	-0-	-202834	-0-	6779	2	191	9	N	174	176	1			355
06	7080	X	7080	-0-	-0-	-0-	6878	2	202	9	N	184	182	1			357
07	6955	X	6955	-0-	-0-	-0-	6770	2	185	9	N	168	170	1			355
*08	6900	X	6900	-0-	-0-	-0-	6709	2	191	9	N	174	179	1			350

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9835	X	9835	-0-	-0-	-0-	9685	2	150	9	N	136					827
04	11020	X	11020	-0-	-0-	-0-	10787	2	233	9	N	212	706	1			333
05	11158	X	11158	-0-	-0-	-0-	10895	2	263	9	N	239					572
06	10109	X	10109	-0-	-0-	-0-	10080	2	29	9	N	26	172	1			426
07	10334	X	10334	-0-	-0-	-0-	10136	2	198	9	N	180	172	1			434
*08	9819	X	9819	-0-	-0-	-0-	9812	2	7	9	N	6					440

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4812	X	4812	-0-	-0-	-0-	4694	2	118	9	N	107					292
04	4670	X	4670	-0-	-0-	-0-	4583	2	87	9	N	79					371
05	4872	X	4872	-0-	-0-	-0-	4743	2	129	9	N	117					488
06	4732	X	4732	-0-	-0-	-0-	4673	2	59	9	N	54	173	1			369
07	4908	X	4908	-0-	-0-	-0-	4809	2	99	9	N	90	169	1			290
*08	4846	X	4846	-0-	-0-	-0-	4747	2	99	9	N	90	175	1			205

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5735	X	5681	-0-	-54	-0-	5444	2	237	9	N	215	181	1			770
04	5550	X	5437	-0-	-113	-0-	5209	2	228	9	N	207	174	1			803
05	5735	X	5555	-0-	-180	-0-	5323	2	232	9	N	211	172	1			842
06	5310	X	5310	-0-	-0-	-0-	5099	2	211	9	N	192	344	1			690
07	5382	X	5382	-0-	-0-	-0-	5167	2	215	9	N	195	175	1			710
08	5332	X	5320	-0-	-12	-0-	5116	2	204	9	N	185	175	1			720

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12822	X	12822	-0-	-0-	-0-	12590	2	232	9	N	211	183	1			738
04	6930	X	3565	-0-	-3365	-0-	3462	2	103	9	N	94	159	1			673
05	12645	X	12645	-0-	-0-	-0-	12539	2	106	9	N	96					769
06	12714	X	12714	-0-	-0-	-0-	12275	2	439	9	N	399	349	1			819
07	12270	X	12270	-0-	-0-	-0-	12163	2	107	9	N	97	339	1			577
*08	12250	X	12250	-0-	-0-	-0-	12118	2	132	9	N	120					697

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

03	7781	X	7231	-0-	-550	-0-	7113	2	118	9	N	107	184	1			291
04	7530	X	6861	-0-	-669	-0-	6754	2	107	9	N	97					388
05	7781	X	6986	-0-	-795	-0-	6878	2	108	9	N	98	171	1			315
06	6824	X	6824	-0-	-0-	-0-	6732	2	92	9	N	84					399
07	7471	X	6633	-0-	-838	-0-	6550	2	83	9	N	75	174	1			300
08	7223	X	6553	-0-	-670	-0-	6466	2	87	9	N	79					379

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

03	5363	X	5146	-0-	-217	-0-	5008	2	138	9	N	125					368
04	5070	X	4870	-0-	-200	-0-	4756	2	114	9	N	104	181	1			291
05	5239	X	5004	-0-	-235	-0-	4891	2	113	9	N	103	184	1			210
06	5226	X	5226	-0-	-0-	-0-	4918	2	308	9	N	280	169	1			321
07	5146	X	4846	-0-	-300	-0-	4737	2	109	9	N	99	180	1			240
08	5146	X	4774	-0-	-372	-0-	4683	2	91	9	N	83					323

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

03	3872	X	3872	-0-	-0-	-0-	3676	2	196	9	N	178	183	1			361
04	3368	X	3368	-0-	-0-	-0-	3218	2	150	9	N	136	177	1			320
05	3410	X	3284	-0-	-126	-0-	3138	2	146	9	N	133					453
06	3312	X	3312	-0-	-0-	-0-	3160	2	152	9	N	138	177	1			414
07	3658	X	3298	-0-	-360	-0-	3173	2	125	9	N	114	173	1			355
08	3658	X	3143	-0-	-515	-0-	3023	2	120	9	N	109	172	1			292

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

03	6352	X	6352	-0-	-0-	-0-	5999	2	353	9	N	321	351	1			315
04	6147	X	6147	-0-	-0-	-0-	5832	2	315	9	N	286	294	1			307
05	6218	X	6218	-0-	-0-	-0-	5889	2	329	9	N	299	167	1			439
06	6024	X	6024	-0-	-0-	-0-	5727	2	297	9	N	270	521	1			188
07	6877	X	6877	-0-	-0-	-0-	6516	2	361	9	N	328	344	1			172
*08	6865	X	6865	-0-	-0-	-0-	6512	2	353	9	N	321	171	1			322

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

03	9083	X	8444	-0-	-639	-0-	8240	2	204	9	N	185	177	1			225
04	8700	X	8042	-0-	-658	-0-	7853	2	189	9	N	172	173	1			224
05	8959	X	7942	-0-	-1017	-0-	7764	2	178	9	N	162					386
06	7626	X	7626	-0-	-0-	-0-	7473	2	153	9	N	139	184	1			341
07	8122	X	7671	-0-	-451	-0-	7526	2	145	9	N	132	171	1			302
08	8122	X	7615	-0-	-507	-0-	7470	2	145	9	N	132	172	1			262

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

03	8432	X	7512	-0-	-920	-0-	7159	2	353	9	N	321	361	1			279
04	8160	X	7820	-0-	-340	-0-	7447	2	373	9	N	339	377	1			241
05	8432	X	7622	-0-	-810	-0-	7280	2	342	9	N	311					552
06	7358	X	7358	-0-	-0-	-0-	7046	2	312	9	N	284	554	1			282
07	7812	X	7620	-0-	-192	-0-	7292	2	328	9	N	298	174	1			406
08	7812	X	7599	-0-	-213	-0-	7267	2	332	9	N	302	350	1			358

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14353	X	12555	-0-	-1798	-0-	12388	2	167	9	N	152	183	1			144
04	13110	X	11923	-0-	-1187	-0-	11763	2	160	9	N	145					289
05	13547	X	11586	-0-	-1961	-0-	11446	2	140	9	N	127	179	1			237
06	11500	X	11500	-0-	-0-	-0-	11333	2	167	9	N	152	175	1			214
07	12462	X	11603	-0-	-859	-0-	11436	2	167	9	N	152	174	1			192
08	12462	X	11362	-0-	-1100	-0-	11207	2	155	9	N	141	174	1			159

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11222	X	9502	-0-	-1720	-0-	9326	2	176	9	N	160	197	1			330
04	10290	X	9044	-0-	-1246	-0-	8882	2	162	9	N	147	195	1			282
05	10633	X	7599	-0-	-3034	-0-	7477	2	122	9	N	111					393
06	8873	X	8873	-0-	-0-	-0-	8740	2	133	9	N	121	192	1			322
07	9610	X	8236	-0-	-1374	-0-	8105	2	131	9	N	119	191	1			250
08	9517	X	8551	-0-	-966	-0-	8416	2	135	9	N	123					373

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11479	X	11479	-0-	-0-	-0-	10240	2	1239	9	N	1126	907	1			950
04	10465	X	10465	-0-	-0-	-0-	9619	2	846	9	N	769	903	1			816
05	10301	X	10301	-0-	-0-	-0-	9399	2	902	9	N	820	721	1			915
06	10442	X	10442	-0-	-0-	-0-	9585	2	857	9	N	779	894	1			800
07	9922	X	9922	-0-	-0-	-0-	9188	2	734	9	N	667	715	1			752
*08	9793	X	9793	-0-	-0-	-0-	8950	2	843	9	N	766	535	1			983

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10571	X	9830	-0-	-741	-0-	9622	2	208	9	N	189	172	1			352
04	10080	X	9397	-0-	-683	-0-	9190	2	207	9	N	188	173	1			367
05	10261	X	9572	-0-	-689	-0-	9362	2	210	9	N	191	173	1			385
06	9533	X	9533	-0-	-0-	-0-	9160	2	373	9	N	339	341	1			383
07	9951	X	8942	-0-	-1009	-0-	8942	2			N	-0-	180	1			203
08	9827	X	9433	-0-	-394	-0-	9238	2	195	9	N	177					380

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17411	X	17411	-0-	-0-	-0-	17080	2	331	9	N	301	387	1			443
04	16409	X	16409	-0-	-0-	-0-	16116	2	293	9	N	266	179	1			530
05	16565	X	16565	-0-	-0-	-0-	16276	2	289	9	N	263	171	1			622
06	15737	X	15737	-0-	-0-	-0-	15515	2	222	9	N	202	357	1			467
07	15438	X	15438	-0-	-0-	-0-	15233	2	205	9	N	186	169	1			484
*08	15292	X	15292	-0-	-0-	-0-	15107	2	185	9	N	168	169	1			483

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4092	X	3789	-0-	-303	-0-	3612	2	177	9	N	161	181	1			339
04	3960	X	3466	-0-	-494	-0-	3301	2	165	9	N	150	173	1			316
05	4092	X	3685	-0-	-407	-0-	3518	2	167	9	N	152	181	1			287
06	3529	X	3529	-0-	-0-	-0-	3374	2	155	9	N	141	173	1			255
07	3627	X	3563	-0-	-64	-0-	3414	2	149	9	N	135	168	1			222
*08	3913	X	3913	-0-	-0-	-0-	3557	2	356	9	N	324	180	1			366

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15438	X	14650	-0-	-788	-0-	13618	2	1032	9	N	938	904	1			602
04	14940	X	13867	-0-	-1073	-0-	12853	2	1014	9	N	922	705	1			819
05	15438	X	14231	-0-	-1207	-0-	13174	2	1057	9	N	961	1025	1			755
06	13551	X	13551	-0-	-0-	-0-	12542	2	1009	9	N	917	868	1			804
07	13650	X	13650	-0-	-0-	-0-	12676	2	974	9	N	885	1024	1			665
*08	13546	X	13546	-0-	-0-	-0-	12548	2	998	9	N	907	1029	1			543

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4268	X	4268	-0-	-0-	-0-	3981	2	287	9	N	261	195	1			374
04	4027	X	4027	-0-	-0-	-0-	3787	2	240	9	N	218	194	1			398
05	4165	X	4165	-0-	-0-	-0-	3914	2	251	9	N	228	193	1			433
06	3990	X	3990	-0-	-0-	-0-	3760	2	230	9	N	209	194	1			448
07	4076	X	4076	-0-	-0-	-0-	3853	2	223	9	N	203	187	1			464
*08	4066	X	4066	-0-	-0-	-0-	3839	2	227	9	N	206	192	1			478

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

03	4123	X	4107	-0-	-16	-0-	3896	2	211	9	N	192	183	1			407
04	3990	X	3878	-0-	-112	-0-	3676	2	202	9	N	184	183	1			408
05	4123	X	3911	-0-	-212	-0-	3727	2	184	9	N	167	182	1			393
06	3652	X	3652	-0-	-0-	-0-	3492	2	160	9	N	145	176	1			362
07	3844	X	3788	-0-	-56	-0-	3589	2	199	9	N	181	358	1			185
08	3844	X	3256	-0-	-588	-0-	3140	2	116	9	N	105					290

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

03	18321	X	15581	-0-	-2740	-0-	15379	2	202	9	N	184	177	1			360
04	16920	X	14100	-0-	-2820	-0-	13916	2	184	9	N	167	185	1			342
05	17484	X	14232	-0-	-3252	-0-	14053	2	179	9	N	163	180	1			325
06	14998	X	14998	-0-	-0-	-0-	14822	2	176	9	N	160	175	1			310
07	16585	X	14595	-0-	-1990	-0-	14431	2	164	9	N	149	172	1			287
08	15593	X	14247	-0-	-1346	-0-	14091	2	156	9	N	142	181	1			248

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

03	7285	X	6092	-0-	-1193	-0-	5796	2	296	9	N	269	192	1			315
04	6360	X	5792	-0-	-568	-0-	5489	2	303	9	N	275	190	1			400
05	6138	X	5849	-0-	-289	-0-	5494	2	355	9	N	323	173	1			550
06	5436	X	5436	-0-	-0-	-0-	5196	2	240	9	N	218	545	1			223
07	5580	X	5401	-0-	-179	-0-	5119	2	282	9	N	256	194	1			285
08	5580	X	5338	-0-	-242	-0-	5054	2	284	9	N	258	191	1			352

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

03	5049	X	5049	-0-	-0-	-0-	4950	2	99	9	N	90	186	1			484
04	4794	X	4794	-0-	-0-	-0-	4693	2	101	9	N	92					576
05	4887	X	4887	-0-	-0-	-0-	4781	2	106	9	N	96					672
06	4677	X	4677	-0-	-0-	-0-	4610	2	67	9	N	61	173	1			560
07	4804	X	4804	-0-	-0-	-0-	4714	2	90	9	N	82					642
*08	4773	X	4773	-0-	-0-	-0-	4683	2	90	9	N	82	186	1			538

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

03	25369	X	25369	-0-	-0-	-0-	25017	2	352	9	N	320	174	1			701
04	23971	X	23971	-0-	-0-	-0-	23639	2	332	9	N	302	350	1			653
05	23905	X	23905	-0-	-0-	-0-	23596	2	309	9	N	281	173	1			761
06	22536	X	22536	-0-	-0-	-0-	22160	2	376	9	N	342	354	1			749
07	22305	X	22305	-0-	-0-	-0-	21982	2	323	9	N	294	519	1			524
*08	22680	X	22680	-0-	-0-	-0-	22298	2	382	9	N	347	168	1			703

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

03	4416	X	4416	-0-	-0-	-0-	4111	2	305	9	N	277	195	1			792
04	4189	X	4189	-0-	-0-	-0-	3903	2	286	9	N	260	195	1			857
05	4329	X	4329	-0-	-0-	-0-	4042	2	287	9	N	261	193	1			925
06	4566	X	4566	-0-	-0-	-0-	4087	2	479	9	N	435	385	1			975
07	3906	X	3759	-0-	-147	-0-	3720	2	39	9	N	35	383	1			627
*08	4167	X	4167	-0-	-0-	-0-	3907	2	260	9	N	236	193	1			670

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19397	X	19397	-0-	-0-	-0-	18748	2	649	9	N	590	565	1			720
04	17186	X	17186	-0-	-0-	-0-	16668	2	518	9	N	471	560	1			631
05	18058	X	18058	-0-	-0-	-0-	17532	2	526	9	N	478	372	1			737
06	17615	X	17615	-0-	-0-	-0-	17094	2	521	9	N	474	552	1			659
07	17524	X	17524	-0-	-0-	-0-	17017	2	507	9	N	461	382	1			738
*08	17483	X	17483	-0-	-0-	-0-	16979	2	504	9	N	458	573	1			623

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

03	17740	X	17740	-0-	-0-	-0-	17332	2	408	9	N	371	381	1			607
04	16888	X	16888	-0-	-0-	-0-	16501	2	387	9	N	352	187	1			772
05	17249	X	17249	-0-	-0-	-0-	16843	2	406	9	N	369	376	1			765
06	16251	X	16251	-0-	-0-	-0-	15922	2	329	9	N	299	371	1			693
07	16388	X	16388	-0-	-0-	-0-	16081	2	307	9	N	279	365	1			607
*08	16561	X	16561	-0-	-0-	-0-	16178	2	383	9	N	348	188	1			767

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4433	X	3732	-0-	-701	-0-	3556	2	176	9	N	160	197	1			493
04	4260	X	3912	-0-	-348	-0-	3675	2	237	9	N	215	195	1			513
05	4402	X	4213	-0-	-189	-0-	3975	2	238	9	N	216	194	1			535
06	3994	X	3994	-0-	-0-	-0-	3812	2	182	9	N	165	193	1			507
07	4030	X	4017	-0-	-13	-0-	3835	2	182	9	N	165	192	1			480
08	4154	X	3872	-0-	-282	-0-	3698	2	174	9	N	158	193	1			445

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8556	X	7814	-0-	-742	-0-	7559	2	255	9	N	232	383	1			292
04	8280	X	7758	-0-	-522	-0-	7514	2	244	9	N	222	184	1			330
05	8556	X	8118	-0-	-438	-0-	7785	2	333	9	N	303	370	1			263
06	6979	X	6979	-0-	-0-	-0-	6795	2	184	9	N	167	187	1			243
07	8029	X	7403	-0-	-626	-0-	7182	2	221	9	N	201	186	1			258
08	8122	X	7692	-0-	-430	-0-	7408	2	284	9	N	258	184	1			332

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	598	N	598	-0-	-0-	-0-	592	2	6	9	N	5					207
04	630	N	-0-	-0-	-630	-0-					N	5					212
05	566	N	566	-0-	-0-	-0-	563	2	3	9	N	3					215
06	570	N	520	-0-	-50	-0-	516	2	4	9	N	4					219
07	518	N	518	-0-	-0-	-0-	515	2	3	9	N	3					222
08	558	N	503	-0-	-55	-0-	501	2	2	9	N	2					224

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29450	X	28105	-0-	-1345	-0-	27355	2	750	9	N	682	735	1			622
04	28500	X	24944	-0-	-3556	-0-	24448	2	496	9	N	451	358	1			715
05	29450	X	25558	-0-	-3892	-0-	24991	2	567	9	N	515	370	1			860
06	25193	X	25193	-0-	-0-	-0-	24494	2	699	9	N	635	915	1			580
07	24440	X	24440	-0-	-0-	-0-	23888	2	552	9	N	502	185	1			897
*08	25078	X	25078	-0-	-0-	-0-	24398	2	680	9	N	618	923	1			592

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7936	X	7054	-0-	-882	-0-	6881	2	173	9	N	157	190	1			312
04	7680	X	6520	-0-	-1160	-0-	6377	2	143	9	N	130	190	1			252
05	7657	X	6771	-0-	-886	-0-	6597	2	174	9	N	158					410
06	7086	X	7086	-0-	-0-	-0-	6705	2	381	9	N	346	369	1			387
07	7037	X	6319	-0-	-718	-0-	6187	2	132	9	N	120					507
08	7037	X	NO RPT	-0-	-7037	-0-					N	NO RPT					507

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14880	X	11988	-0-	-2892	-0-	11722	2	266	9	N	242	367	1			608
04	13800	X	10553	-0-	-3247	-0-	10292	2	261	9	N	237					845
05	13857	X	9470	-0-	-4387	-0-	9237	2	233	9	N	212	372	1			685
06	10259	X	10259	-0-	-0-	-0-	10138	2	121	9	N	110	190	1			605
07	12400	X	10345	-0-	-2055	-0-	10071	2	274	9	N	249					854
08	11997	X	10155	-0-	-1842	-0-	9906	2	249	9	N	226	380	1			700

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		12352	-0-	12352	47232	12081	2	271	9	N	246	171	1			180
04	58578	X	11346	-0-	-47232	-0-	11125	2	221	9	N	201	188	1			193
05	12400	X	11343	-0-	-1057	-0-	11117	2	226	9	N	205					398
06	12000	X	10691	-0-	-1309	-0-	10518	2	173	9	N	157	377	1			178
07	12338	X	11055	-0-	-1283	-0-	10882	2	173	9	N	157	190	1			145
08	12338	X	10770	-0-	-1568	-0-	10597	2	173	9	N	157					302

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		53200	-0-	53200	218386	51442	2	1758	9	N	1598	2094	1			587
04	268774	X	50388	-0-	-218386	-0-	48525	2	1863	9	N	1694	1304	1			977
05	36766	X	36060	-0-	-706	-0-	34446	2	1614	9	N	1467	1657	1			787
06	46631	X	46631	-0-	-0-	-0-	44663	2	1968	9	N	1789	1479	1			1097
*07	34149	X	34149	-0-	-0-	-0-	32702	2	1447	9	N	1315	1655	1			757
*08	48424	X	48424	-0-	-0-	-0-	46796	2	1628	9	N	1480	1472	1			765

MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13311	X	13311	-0-	-0-	-0-	12053	2	1258	9	N	1144	1336	1			393
04	11534	X	11534	-0-	-0-	-0-	10370	2	1164	9	N	1058	939	1			512
05	11721	X	11721	-0-	-0-	-0-	10606	2	1115	9	N	1014	1099	1			427
06	11242	X	11242	-0-	-0-	-0-	10235	2	1007	9	N	915	917	1			425
07	11163	X	11163	-0-	-0-	-0-	10182	2	981	9	N	892	919	1			398
*08	10972	X	10972	-0-	-0-	-0-	10040	2	932	9	N	847	912	1			333

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		16604	-0-	16604	67231	16226	2	378	9	N	344	741	1			658
04	83877	X	16646	-0-	-67231	-0-	15973	2	673	9	N	612	376	1			894
05	16678	X	16505	-0-	-173	-0-	16147	2	358	9	N	325	368	1			851
06	16140	X	15034	-0-	-1106	-0-	14718	2	316	9	N	287	385	1			753
07	17205	X	15068	-0-	-2137	-0-	14751	2	317	9	N	288	191	1			850
08	17205	X	NO RPT	-0-	-17205	-0-					N	NO RPT					850

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		34128	-0-	34128	139058	31981	2	2147	9	N	1952	2259	1			698
04	169999	X	30941	-0-	-139058	-0-	29356	2	1585	9	N	1441	1295	1			844
05	34100	X	29889	-0-	-4211	-0-	27840	2	2049	9	N	1863	1863	1			844
06	29460	X	29022	-0-	-438	-0-	27573	2	1449	9	N	1317	1302	1			859
07	30442	X	29154	-0-	-1288	-0-	27564	2	1590	9	N	1445	1499	1			805
08	30442	X	28183	-0-	-2259	-0-	26659	2	1524	9	N	1385	1298	1			892

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		25576	-0-	25576	110633	25137	2	439	9	N	399	563	1			625
04	136961	X	26328	-0-	-110633	-0-	25881	2	447	9	N	406	176	1			855
05	30380	X	27049	-0-	-3331	-0-	26579	2	470	9	N	427	741	1			541
06	25822	X	25822	-0-	-0-	-0-	25384	2	438	9	N	398	359	1			580
07	26527	X	26527	-0-	-0-	-0-	26064	2	463	9	N	421	358	1			643
*08	26339	X	26339	-0-	-0-	-0-	25906	2	433	9	N	394	369	1			668

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

03	DLQ G-10		28614	-0-	28614	83449	28143	2	471	9	N	428	380	1			683
04	112601	X	29152	-0-	-83449	-0-	28650	2	502	9	N	456	566	1			573
05	32917	X	32917	-0-	-0-	-0-	32322	2	595	9	N	541	380	1			734
06	31576	X	31576	-0-	-0-	-0-	31023	2	553	9	N	503	557	1			680
07	32991	X	32991	-0-	-0-	-0-	32454	2	537	9	N	488	540	1			628
*08	32179	X	32179	-0-	-0-	-0-	31662	2	517	9	N	470	369	1			729

CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

03	DLQ G-10		15712	-0-	15712	64963	15378	2	334	9	N	304	362	1			600
04	78927	X	13964	-0-	-64963	-0-	13686	2	278	9	N	253	175	1			678
05	17422	X	14170	-0-	-3252	-0-	13842	2	328	9	N	298	346	1			630
06	14880	X	12769	-0-	-2111	-0-	12572	2	197	9	N	179	162	1			647
07	15376	X	12665	-0-	-2711	-0-	12324	2	341	9	N	310	347	1			610
08	15376	X	12346	-0-	-3030	-0-	12051	2	295	9	N	268	341	1			537

WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

03	DLQ G-10		1513	-0-	1513	34594	1011	2	502	9	N	456	533	1			608
04	44587	X	9993	-0-	-34594	-0-	9527	2	466	9	N	424	342	1			690
05	10633	X	10051	-0-	-582	-0-	9592	2	459	9	N	417	359	1			748
06	10290	X	9507	-0-	-783	-0-	9082	2	425	9	N	386	534	1			600
07	10633	X	9570	-0-	-1063	-0-	9149	2	421	9	N	383	346	1			637
08	10323	X	9387	-0-	-936	-0-	8978	2	409	9	N	372	341	1			668

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

03	22568	X	19568	-0-	-3000	-0-	18125	2	1443	9	N	1312	1244	1			588
04	20580	X	18542	-0-	-2038	-0-	17214	2	1328	9	N	1207	1042	1			753
05	20429	X	18564	-0-	-1865	-0-	17280	2	1284	9	N	1167	1217	1			703
06	17667	X	17667	-0-	-0-	-0-	16494	2	1173	9	N	1066	1041	1			728
07	17441	X	17441	-0-	-0-	-0-	16318	2	1123	9	N	1021	1187	1			562
08	16988	X	16884	-0-	-104	-0-	15813	2	1071	9	N	974	1033	1			503

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		19232	-0-	19232	83971	18641	2	591	9	N	537	559	1			336
04	101475	X	17504	-0-	-83971	-0-	17040	2	464	9	N	422	182	1			576
05	22010	X	19172	-0-	-2838	-0-	18589	2	583	9	N	530	723	1			383
06	21300	X	18729	-0-	-2571	-0-	18166	2	563	9	N	512	533	1			362
07	20615	X	17875	-0-	-2740	-0-	17420	2	455	9	N	414	370	1			406
08	19220	X	18312	-0-	-908	-0-	17815	2	497	9	N	452	574	1			284

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31000	X	17939	-0-	-13061	-0-	16556	2	1383	9	N	1257	1476	1			1111
04	37938	X	37938	-0-	-0-	-0-	35765	2	2173	9	N	1975	1444	1			1642
05	41074	X	41074	-0-	-0-	-0-	39109	2	1965	9	N	1786	2316	1			1112
06	39221	X	39221	-0-	-0-	-0-	37343	2	1878	9	N	1707	1771	1			1048
*07	37991	X	37991	-0-	-0-	-0-	36136	2	1855	9	N	1686	1965	1			769
08	18941	X	NO RPT	-0-	-18941	-0-					N	NO RPT					769

WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27714	X	18962	-0-	-8752	-0-	18534	2	428	9	N	389	388	1			393
04	24540	X	16732	-0-	-7808	-0-	16732	2			N	-0-	35	1			358
05	22754	X	17256	-0-	-5498	-0-	16871	2	385	9	N	350	566	1			142
06	15754	X	15754	-0-	-0-	-0-	15424	2	330	9	N	300	185	1			257
07	20057	X	15478	-0-	-4579	-0-	15169	2	309	9	N	281	378	1			160
08	18972	X	14803	-0-	-4169	-0-	14498	2	305	9	N	277	184	1			253

WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15066	X	10833	-0-	-4233	-0-	10683	2	150	9	N	136	197	1			391
04	13980	X	10474	-0-	-3506	-0-	10336	2	138	9	N	125	191	1			325
05	12276	X	11453	-0-	-823	-0-	11302	2	151	9	N	137	184	1			278
06	9586	X	9586	-0-	-0-	-0-	9477	2	109	9	N	99					377
07	10819	X	9995	-0-	-824	-0-	9895	2	100	9	N	91	180	1			288
08	11005	X	9943	-0-	-1062	-0-	9829	2	114	9	N	104					392

WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25668	X	17372	-0-	-8296	-0-	16898	2	474	9	N	431	387	1			442
04	23010	X	15807	-0-	-7203	-0-	15385	2	422	9	N	384	388	1			438
05	21855	X	15790	-0-	-6065	-0-	15349	2	441	9	N	401	186	1			653
06	14944	X	14944	-0-	-0-	-0-	14553	2	391	9	N	355	555	1			453
07	17205	X	14787	-0-	-2418	-0-	14411	2	376	9	N	342	370	1			425
08	17205	X	16090	-0-	-1115	-0-	15628	2	462	9	N	420	557	1			288

CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57846	X	39524	-0-	-18322	-0-	38900	2	624	9	N	567	536	1			303
04	51300	X	36202	-0-	-15098	-0-	35640	2	562	9	N	511	537	1			277
05	48608	X	35407	-0-	-13201	-0-	34871	2	536	9	N	487	354	1			410
06	32585	X	32585	-0-	-0-	-0-	32136	2	449	9	N	408	348	1			470
07	38874	X	31987	-0-	-6887	-0-	31557	2	430	9	N	391	546	1			315
08	38874	X	30564	-0-	-8310	-0-	30154	2	410	9	N	373	346	1			342

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75707	X	75707	-0-	-0-	-0-	74862	2	845	9	N	768	750	1			527
04	89946	X	89946	-0-	-0-	-0-	89062	2	884	9	N	804	576	1			755
05	85290	X	85290	-0-	-0-	-0-	84387	2	903	9	N	821	943	1			633
06	79605	X	79605	-0-	-0-	-0-	78767	2	838	9	N	762	715	1			680
07	81279	X	81279	-0-	-0-	-0-	80492	2	787	9	N	715	756	1			639
*08	79448	X	79448	-0-	-0-	-0-	78737	2	711	9	N	646	546	1			739

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104737	X	104737	-0-	-0-	-0-	103681	2	1056	9	N	960	1139	1			405
04	96224	X	96224	-0-	-0-	-0-	95290	2	934	9	N	849	580	1			674
05	94574	X	94574	-0-	-0-	-0-	93674	2	900	9	N	818	936	1			556
06	DLQ G-10		87636	-0-	87636	87636	86888	2	748	9	N	680	741	1			495
07	DLQ G-10		86772	-0-	86772	174408	85972	2	800	9	N	727	783	1			439
08	DLQ G-10		NO RPT	-0-	-0-	174408					N	NO RPT					439

CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

03	122605	X	76386	-0-	-46219	-0-	73278	2	3108	9	N	2825	3292	1			440
04	106260	X	69147	-0-	-37113	-0-	66378	2	2769	9	N	2517	2209	1			748
05	94705	X	66198	-0-	-28507	-0-	63727	2	2471	9	N	2246	2435	1			559
06	60328	X	60328	-0-	-0-	-0-	58016	2	2312	9	N	2102	1856	1			805
07	73036	X	58342	-0-	-14694	-0-	56076	2	2266	9	N	2060	2248	1			617
08	73036	X	55618	-0-	-17418	-0-	53461	2	2157	9	N	1961	1858	1			720

FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

03	1523	N	1523	-0-	-0-	-0-	1495	2	28	9	N	25	98	1			72
04	1590	N	1400	-0-	-190	-0-	1392	2	8	9	N	7					79
05	1178	N	531	-0-	-647	-0-	530	2	1	9	N	1					80
06	1470	N	835	-0-	-635	-0-	835	2			N	-0-					80
07	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					80
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					80

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1295	-0-	-7	-0-	1294	2	1	9	N	1	1	8			23
04	1290	N	1212	-0-	-78	-0-	1209	2	3	9	N	3	3	8			23
05	1304	N	1304	-0-	-0-	-0-	1291	2	13	9	N	12	12	8			23
06	1260	N	1237	-0-	-23	-0-	1237	2			N	-0-					23
07	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					23
08	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					23

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2525	X	2525	-0-	-0-	-0-	2508	2	17	9	N	15	1	8			96
04	2491	X	2491	-0-	-0-	-0-	2478	2	13	9	N	12					108
05	2506	X	2506	-0-	-0-	-0-	2478	2	28	9	N	25	86	1			47
06	2619	X	2619	-0-	-0-	-0-	2600	2	19	9	N	17					64
07	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					64
08	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					64

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1837	N	1837	-0-	-0-	-0-	1793	2	44	9	N	40					105
04	1770	N	1623	-0-	-147	-0-	1578	2	45	9	N	41	78	1	3	8	65
05	1860	N	1809	-0-	-51	-0-	1767	2	42	9	N	38					103
06	1770	N	1747	-0-	-23	-0-	1697	2	50	9	N	45					148
07	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					148
08	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					148

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					77
04	2156	N	2156	-0-	-0-	-0-	2148	2	8	9	N	7					84
05	2351	N	2351	-0-	-0-	-0-	2315	2	36	9	N	33					117
06	2164	N	2164	-0-	-0-	-0-	2128	2	36	9	N	33					150
07	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					150
08	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					150

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3064	X	3064	-0-	-0-	-0-	3010	2	54	9	N	49					119
04	2838	X	2838	-0-	-0-	-0-	2806	2	32	9	N	29	76	1			72
05	3004	X	3004	-0-	-0-	-0-	2932	2	72	9	N	65					137
06	2737	X	2737	-0-	-0-	-0-	2720	2	17	9	N	15					152
07	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					152
08	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					152

ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3801	X	3801	-0-	-0-	-0-	3795	2	6	9	N	5					115
04	3080	X	3080	-0-	-0-	-0-	3072	2	8	9	N	7					122
05	3405	X	3405	-0-	-0-	-0-	3391	2	14	9	N	13					135
06	3272	X	3272	-0-	-0-	-0-	3259	2	13	9	N	12	1	8			146
07	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					146
08	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					146

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	2545	-0-	-276	-0-	2545	2			N	-0-					144
04	2730	X	2339	-0-	-391	-0-	2339	2			N	-0-					144
05	2821	X	2328	-0-	-493	-0-	2328	2			N	-0-	108	1			36
06	2730	X	2299	-0-	-431	-0-	2292	2	7	9	N	6					42
07	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					42
08	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					42

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2719	N	2719	-0-	-0-	-0-	2699	2	20	9	N	18	3	8			189
04	2840	N	2840	-0-	-0-	-0-	2826	2	14	9	N	13	82	1	3	8	117
05	2907	N	2907	-0-	-0-	-0-	2887	2	20	9	N	18	18	8			117
06	2879	N	2879	-0-	-0-	-0-	2870	2	9	9	N	8	6	8			119
07	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					119
08	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					119

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1810	-0-	-143	-0-	1777	2	33	9	N	30	102	1			43
04	1920	N	1626	-0-	-294	-0-	1611	2	15	9	N	14					57
05	2077	N	1649	-0-	-428	-0-	1621	2	28	9	N	25					82
06	1740	N	1566	-0-	-174	-0-	1536	2	30	9	N	27	2	8			107
07	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					107
08	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					107

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	971	N	971	-0-	-0-	-0-	964	2	7	9	N	6	6	1			9
04	960	N	782	-0-	-178	-0-	775	2	7	9	N	6	6	1			9
05	1023	N	694	-0-	-329	-0-	688	2	6	9	N	5	3	1			11
06	930	N	617	-0-	-313	-0-	613	2	4	9	N	4	6	1			9
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					9
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					9

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2237	N	2237	-0-	-0-	-0-	2205	2	32	9	N	29	99	1	3	8	54
04	2738	N	2738	-0-	-0-	-0-	2717	2	21	9	N	19					73
05	2631	N	2631	-0-	-0-	-0-	2613	2	18	9	N	16	12	8			77
06	2456	N	2456	-0-	-0-	-0-	2454	2	2	9	N	2	2	8			77
07	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					77
08	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					77

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3442	X	3442	-0-	-0-	-0-	3353	2	89	9	N	81	77	1	5	8	131
04	3286	X	3286	-0-	-0-	-0-	3212	2	74	9	N	67	109	1	5	8	84
05	3261	X	3261	-0-	-0-	-0-	3178	2	83	9	N	75	68	1	4	8	87
06	3143	X	3143	-0-	-0-	-0-	3067	2	76	9	N	69	6	8			150
07	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					150
08	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					150

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

03	2469	N	2469	-0-	-0-	-0-	2460	2	9	9	N	8					182
04	2351	N	2351	-0-	-0-	-0-	2320	2	31	9	N	28	75	1	2	8	133
05	2271	N	2271	-0-	-0-	-0-	2263	2	8	9	N	7	81	1			59
06	2333	N	2333	-0-	-0-	-0-	2310	2	23	9	N	21					80
07	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					80
08	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					80

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

03	1798	N	1754	-0-	-44	-0-	1734	2	20	9	N	18	16	1			20
04	1380	N	1306	-0-	-74	-0-	1287	2	19	9	N	17	16	1			21
05	2057	N	2057	-0-	-0-	-0-	2040	2	17	9	N	15	9	1			27
06	1710	N	1100	-0-	-610	-0-	1091	2	9	9	N	8	15	1			20
07	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					20
08	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					20

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

03	2356	X	2213	-0-	-143	-0-	2199	2	14	9	N	13					63
04	2280	X	2165	-0-	-115	-0-	2120	2	45	9	N	41	2	8			102
05	2356	X	2276	-0-	-80	-0-	2263	2	13	9	N	12	12	8			102
06	2280	X	1774	-0-	-506	-0-	1772	2	2	9	N	2	2	8			102
07	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					102
08	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					102

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

03	1906	N	1906	-0-	-0-	-0-	1887	2	19	9	N	17					204
04	2130	N	1649	-0-	-481	-0-	1636	2	13	9	N	12	168	1			48
05	2015	N	1767	-0-	-248	-0-	1743	2	24	9	N	22					70
06	1830	N	1825	-0-	-5	-0-	1693	2	132	9	N	120					190
07	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					190
08	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					190

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

03	1685	N	1685	-0-	-0-	-0-	1627	2	58	9	N	53					242
04	1530	N	1236	-0-	-294	-0-	1200	2	36	9	N	33	168	1			107
05	1643	N	1148	-0-	-495	-0-	1139	2	9	9	N	8					115
06	1669	N	1669	-0-	-0-	-0-	1535	2	134	9	N	122	194	1			43
07	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					43
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					43

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

03	1271	N	1270	-0-	-1	-0-	1270	2			N	-0-					63
04	1350	N	1265	-0-	-85	-0-	1265	2			N	-0-					63
05	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					63
06	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					63
07	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					63
08	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					63

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					185
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					185
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					185
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					185
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					185
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					185

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF. 10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2896	N	2896	-0-	-0-	-0-	2871	2	25	9	N	23	85	1	2	8	36
04	2610	N	2606	-0-	-4	-0-	2606	2			N	-0-					36
05	2945	N	2758	-0-	-187	-0-	2728	2	30	9	N	27	6	8			57
06	2790	N	2563	-0-	-227	-0-	2504	2	59	9	N	54	46	1	2	8	63
07	2697	N	NO RPT	-0-	-2697	-0-					N	NO RPT					63
08	2759	N	NO RPT	-0-	-2759	-0-					N	NO RPT					63

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	X	2240	-0-	-116	-0-	2176	2	64	9	N	58					220
04	2280	X	1820	-0-	-460	-0-	1780	2	40	9	N	36					256
05	2554	X	2554	-0-	-0-	-0-	2359	2	195	9	N	177	194	1			239
06	2280	X	2274	-0-	-6	-0-	2129	2	145	9	N	132	175	1			196
07	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					196
08	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					196

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3043	X	3043	-0-	-0-	-0-	3026	2	17	9	N	15	57	1	6	8	39
04	2888	X	2888	-0-	-0-	-0-	2880	2	8	9	N	7	3	8			43
05	2904	X	2904	-0-	-0-	-0-	2837	2	67	9	N	61	14	8			90
06	2846	X	2846	-0-	-0-	-0-	2804	2	42	9	N	38	4	8			124
07	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					124
08	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					124

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4216	X	3542	-0-	-674	-0-	3496	2	46	9	N	42					154
04	3780	X	3310	-0-	-470	-0-	3252	2	58	9	N	53	85	1			122
05	3658	X	3407	-0-	-251	-0-	3366	2	41	9	N	37	104	1			55
06	3420	X	3289	-0-	-131	-0-	3237	2	52	9	N	47					102
07	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					102
08	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					102

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF. 10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1776	N	1776	-0-	-0-	-0-	1753	2	23	9	N	21	67	1	1	8	43
04	1805	N	1805	-0-	-0-	-0-	1764	2	41	9	N	37	3	8			77
05	1890	N	1890	-0-	-0-	-0-	1787	2	103	9	N	94	12	8			159
06	1740	N	1740	-0-	-0-	-0-	1738	2	2	9	N	2	2	8			159
07	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					159
08	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					159

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF. 10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5228	X	5228	-0-	-0-	-0-	5183	2	45	9	N	41	39	1			20
04	5262	X	5262	-0-	-0-	-0-	5217	2	45	9	N	41	38	1			23
05	5333	X	5333	-0-	-0-	-0-	5294	2	39	9	N	35	20	1			38
06	5066	X	5066	-0-	-0-	-0-	5038	2	28	9	N	25	40	1			23
07	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					23
08	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					23

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13188	X	13188	-0-	-0-	-0-	12841	2	347	9	N	315	303	1			166
04	14008	X	14008	-0-	-0-	-0-	13671	2	337	9	N	306	293	1			179
05	13291	X	13291	-0-	-0-	-0-	12998	2	293	9	N	266	157	1			288
06	12750	X	9604	-0-	-3146	-0-	9392	2	212	9	N	193	302	1			179
07	14477	X	NO RPT	-0-	-14477	-0-					N	NO RPT					179
08	14477	X	NO RPT	-0-	-14477	-0-					N	NO RPT					179

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

03	21700	X	18580	-0-	-3120	-0-	17708	2	872	9	N	793	746	1			171
04	20340	X	17830	-0-	-2510	-0-	16984	2	846	9	N	769	572	1			368
05	19313	X	17805	-0-	-1508	-0-	17011	2	794	9	N	722	956	1			134
06	18690	X	16534	-0-	-2156	-0-	15892	2	642	9	N	584	387	1			331
07	18662	X	NO RPT	-0-	-18662	-0-					N	NO RPT					331
08	18569	X	NO RPT	-0-	-18569	-0-					N	NO RPT					331

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

03	32085	X	29401	-0-	-2684	-0-	28390	2	1011	9	N	919	949	1			340
04	30150	X	28080	-0-	-2070	-0-	26967	2	1113	9	N	1012	947	1			405
05	29884	X	28664	-0-	-1220	-0-	27571	2	1093	9	N	994	764	1			635
06	28920	X	27370	-0-	-1550	-0-	26385	2	985	9	N	895	1129	1	1	8	400
07	29884	X	NO RPT	-0-	-29884	-0-					N	NO RPT					400
08	29388	X	NO RPT	-0-	-29388	-0-					N	NO RPT					400

MENDOTA, NW. (GRANITE WASH, SW.) 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ETAL -A- WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

03	837	N	-0-	-0-	-837	-0-					N	-0-					212
04	150	N	-0-	-0-	-150	-0-					N	-0-					212
05	0	N	-0-	-0-	-0-	-0-					N	-0-					212
06	0	N	-0-	-0-	-0-	-0-					N	-0-	81	5			131
07	0	N	-0-	-0-	-0-	-0-					N	-0-					131
08	0	N	-0-	-0-	-0-	-0-					N	-0-					131

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	5			17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-

CHAMBERS, FRANK M. ET AL -A- WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	20	5			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

03	2914	N	2066	-0-	-848	-0-	27	1	2035	3	N	2					158
							2	4	2	9							
04	2370	N	2041	-0-	-329	-0-	18	1	1976	3	N	42					200
							1	4	46	9							
05	2139	N	2030	-0-	-109	-0-	28	1	2000	3	N	-0-	180	1			20
							2	4									
06	2010	N	1949	-0-	-61	-0-	28	1	1891	3	N	25					45
							2	4	28	9							
07	2108	N	1909	-0-	-199	-0-	27	1	1876	3	N	4					49
							2	4	4	9							
*08	2869	N	2869	-0-	-0-	-0-	41	1	2826	3	N	-0-					49
							2	4									

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

03	446	N	446	-0-	-0-	-0-	7	1	437	3	N	-0-					136
							2	4									
04	420	N	324	-0-	-96	-0-	4	1	319	3	N	-0-					136
							1	4									
05	465	N	2	-0-	-463	-0-	2	4			N	-0-					136
06	420	N	2	-0-	-418	-0-	2	4			N	-0-	12	5			124
07	341	N	3	-0-	-338	-0-	2	4	1	9	N	1	110	1			15
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					15

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

03	3402	X	3402	-0-	-0-	-0-	25	1	3307	3	N	62					217
							2	4	68	9							
04	3166	X	3166	-0-	-0-	-0-	16	1	3103	3	N	42					259
							1	4	46	9							
05	3392	X	3392	-0-	-0-	-0-	27	1	3328	3	N	32					291
							2	4	35	9							
06	3350	X	3350	-0-	-0-	-0-	27	1	3231	3	N	82	179	1	13	5	181
							2	4	90	9							
07	3235	X	3235	-0-	-0-	-0-	23	1	3187	3	N	21					202
							2	4	23	9							
*08	2863	X	2863	-0-	-0-	-0-	30	1	2757	3	N	67					269
							2	4	74	9							

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MAHLER "D" WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	697	N	697	-0-	-0-	-0-	650	3	47	9	N	43					92
04	1620	X	638	-0-	-982	-0-	636	3	2	9	N	2					94
05	725	N	725	-0-	-0-	-0-	682	3	43	9	N	39					133
06	685	N	685	-0-	-0-	-0-	652	3	33	9	N	30					163
07	663	N	663	-0-	-0-	-0-	657	3	6	9	N	5					168
08	713	N	476	-0-	-237	-0-	476	3			N	-0-					168

CHAMBERS "B" WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1528	-0-	-146	-0-	22	1	1469	3	N	32					42
							2	4	35	9							
04	1530	N	1458	-0-	-72	-0-	14	1	1435	3	N	7					49
							1	4	8	9							
05	1557	N	1557	-0-	-0-	-0-	19	1	1481	3	N	50					99
							2	4	55	9							
06	1527	N	1527	-0-	-0-	-0-	19	1	1447	3	N	54					153
							2	4	59	9							
07	1519	N	1214	-0-	-305	-0-	15	1	1141	3	N	51	182	1			22
							2	4	56	9							
*08	1611	N	1611	-0-	-0-	-0-	27	1	1571	3	N	10					32
							2	4	11	9							

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1489	-0-	-123	-0-	1489	3			N	-0-	22	5			176
04	1680	N	1452	-0-	-228	-0-	1451	3	1	9	N	1	22	5			155
05	2171	N	2171	-0-	-0-	-0-	2171	3			N	-0-	4	5			151
06	1872	N	1872	-0-	-0-	-0-	1872	3			N	-0-					151
07	1634	N	1634	-0-	-0-	-0-	1606	3	28	9	N	25					176
08	2170	N	1663	-0-	-507	-0-	1663	3			N	-0-					176

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2081	N	2081	-0-	-0-	-0-	2051	3	30	9	N	27	178	1			89
04	2160	N	1949	-0-	-211	-0-	1936	3	13	9	N	12					101
05	2139	N	2107	-0-	-32	-0-	2071	3	36	9	N	33					134
06	2031	N	2031	-0-	-0-	-0-	1966	3	65	9	N	59					193
07	2041	N	2041	-0-	-0-	-0-	2041	3			N	-0-	167	1			26
*08	2135	N	2135	-0-	-0-	-0-	2090	3	45	9	N	41					67

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					N	-0-					178
04	150	N	-0-	-0-	-150	-0-					N	-0-	8	5			170
05	124	N	-0-	-0-	-124	-0-					N	-0-	12	5			158
06	0	N	-0-	-0-	-0-	-0-					N	-0-	107	1	1	5	50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	2659	-0-	-69	-0-	2657	3	2	9	N	2					87
*04	2640	X	2631	-0-	-9	-0-	2629	3	2	9	N	2					89
*05	2914	X	2914	-0-	-0-	-0-	2911	3	3	9	N	3					92
*06	2640	X	2633	-0-	-7	-0-	2631	3	2	9	N	2					94
*07	2728	N	1796	-0-	-932	-0-	1770	3	26	9	N	24					118
08	2728	N	2576	-0-	-152	-0-	2576	3			N	-0-	21	5			97

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1435	-0-	-22	-0-	1407	3	28	9	N	25					180
04	1378	N	1378	-0-	-0-	-0-	1372	3	6	9	N	5					185
05	1634	N	1634	-0-	-0-	-0-	1598	3	36	9	N	33					218
06	1438	N	1438	-0-	-0-	-0-	1381	3	57	9	N	52					270
07	1426	N	1107	-0-	-319	-0-	1092	3	15	9	N	14	182	1			102
08	1643	N	1468	-0-	-175	-0-	1468	3			N	-0-					102

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	110	-0-	-45	-0-	110	3			N	-0-					62
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					62
05	124	N	93	-0-	-31	-0-	93	3			N	-0-	35	5			27
06	120	N	86	-0-	-34	-0-	86	3			N	-0-					27
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					27
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					27

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2637	N	2637	-0-	-0-	-0-	25	1	2554	3	N	51					218
							2	4	56	9							
04	2898	N	2898	-0-	-0-	-0-	13	1	2809	3	N	68					286
							1	4	75	9							
05	3043	N	3043	-0-	-0-	-0-	34	1	2984	3	N	21					307
							2	4	23	9							
06	2961	N	2961	-0-	-0-	-0-	35	1	2793	3	N	119	177	1			249
							2	4	131	9							
07	3007	N	2883	-0-	-124	-0-	35	1	2793	3	N	48					297
							2	4	53	9							
08	3038	N	2855	-0-	-183	-0-	35	1	2766	3	N	47					344
							2	4	52	9							

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1070	-0-	-170	-0-	13	1	1052	3	N	3					198
							2	4	3	9							
04	1200	N	1025	-0-	-175	-0-	7	1	1006	3	N	10					208
							1	4	11	9							
05	1495	N	1495	-0-	-0-	-0-	47	1	1446	3	N	-0-					208
							2	4									
06	1185	N	1185	-0-	-0-	-0-	19	1	1120	3	N	40	188	1			60
							2	4	44	9							
07	1097	N	1097	-0-	-0-	-0-	14	1	1069	3	N	11					71
							2	4	12	9							
08	1488	N	1140	-0-	-348	-0-	16	1	1122	3	N	-0-					71
							2	4									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2127	N	2127	-0-	-0-	-0-	16	1	2091	3	N	16	193	1			33
							2	4	18	9							
*04	2100	N	2099	-0-	-1	-0-	11	1	2022	3	N	59					92
							1	4	65	9							
*05	2115	N	2115	-0-	-0-	-0-	19	1	2030	3	N	58					150
							2	4	64	9							
*06	2070	N	2017	-0-	-53	-0-	33	1	1982	3	N	-0-					150
							2	4									
*07	2170	N	2145	-0-	-25	-0-	23	1	2113	3	N	6					156
							2	4	7	9							
*08	2235	N	2235	-0-	-0-	-0-	24	1	2136	3	N	66					222
							2	4	73	9							

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4929	X	4387	-0-	-542	-0-	41	1	4257	3	N	79	199	1			247
							2	4	87	9							
04	4770	X	4429	-0-	-341	-0-	31	1	4281	3	N	105					352
							1	4	116	9							
05	4449	X	4449	-0-	-0-	-0-	48	1	4340	3	N	54	183	1			223
							2	4	59	9							
06	4290	X	4174	-0-	-116	-0-	51	1	4042	3	N	72					295
							2	4	79	9							
07	4557	X	4147	-0-	-410	-0-	46	1	4099	3	N	-0-					295
							2	4									
08	4588	X	4171	-0-	-417	-0-	45	1	4002	3	N	111	184	1	30	5	192
							2	4	122	9							

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1939	-0-	-76	-0-	11	1	1837	3	N	81					121
							2	4	89	9							
04	1800	N	1791	-0-	-9	-0-	6	1	1699	3	N	77	188	1			10
							1	4	85	9							
05	2122	N	2122	-0-	-0-	-0-	14	1	1895	3	N	192					202
							2	4	211	9							
06	2043	N	2043	-0-	-0-	-0-	14	1	1913	3	N	104					306
							2	4	114	9							
07	1961	N	1961	-0-	-0-	-0-	13	1	1885	3	N	55	184	1			177
							2	4	61	9							
08	2108	N	1853	-0-	-255	-0-	14	1	1837	3	N	-0-					177
							2	4									

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	323	-0-	-49	-0-	3	1	318	3	N	-0-	5	5			114
							2	4									
04	390	N	285	-0-	-105	-0-	2	1	282	3	N	-0-					114
							1	4									
05	372	N	299	-0-	-73	-0-	3	1	294	3	N	-0-	54	5			60
							2	4									
06	312	N	312	-0-	-0-	-0-	3	1	273	3	N	31					91
							2	4	34	9							
07	310	N	292	-0-	-18	-0-	3	1	287	3	N	-0-					91
							2	4									
08	310	N	282	-0-	-28	-0-	3	1	277	3	N	-0-					91
							2	4									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	635	N	635	-0-	-0-	-0-	635	2			N	-0-					164
04	582	N	582	-0-	-0-	-0-	582	2			N	-0-					164
*05	648	N	648	-0-	-0-	-0-	648	2			N	-0-					164
06	600	N	356	-0-	-244	-0-	356	2			N	-0-					164
07	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					164
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	888	N	888	-0-	-0-	-0-	888	2			N	-0-					137
*10	961	N	928	-0-	-33	-0-	928	2			N	-0-					137
*11	940	N	940	-0-	-0-	-0-	940	2			N	-0-					137
*12	981	N	981	-0-	-0-	-0-	981	2			N	-0-					137
*01	930	N	903	-0-	-27	-0-	903	2			N	-0-					137
*02	901	N	901	-0-	-0-	-0-	901	2			N	-0-					137
*03	992	N	911	-0-	-81	-0-	911	2			N	-0-					137
*04	870	N	822	-0-	-48	-0-	822	2			N	-0-					137
*05	828	N	828	-0-	-0-	-0-	828	2			N	-0-					180
06	870	N	476	-0-	-394	-0-	476	2			N	-0-					137
07	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					137
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS, R. A. WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	919	-0-	-197	-0-	30	1	888	3	Y	1					18
							1	9									
04	1173	N	1173	-0-	-0-	-0-	28	1	1121	3	Y	22					40
							24	9									
05	992	N	858	-0-	-134	-0-	31	1	827	3	Y	-0-					40
06	900	N	741	-0-	-159	-0-	26	1	715	3	Y	-0-					40
07	1209	N	1071	-0-	-138	-0-	31	1	1027	3	Y	12					52
							13	9									
*08	907	N	907	-0-	-0-	-0-	31	1	869	3	Y	6					58
							7	9									

FLOWERS WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1506	N	1506	-0-	-0-	-0-	1480	3	26	9	N	24					72
04	1624	N	1624	-0-	-0-	-0-	1599	3	25	9	N	23					95
05	1563	N	1563	-0-	-0-	-0-	1528	3	35	9	N	32	97	1			30
06	1470	N	1405	-0-	-65	-0-	1382	3	23	9	N	21	4	1			47
07	1674	N	1427	-0-	-247	-0-	1407	3	20	9	N	18					65
08	1550	N	1373	-0-	-177	-0-	1362	3	11	9	N	10					75

CHAMBERS WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	637	-0-	-14	-0-	634	3	3	9	Y	3					25
04	510	N	357	-0-	-153	-0-	354	3	3	9	Y	3					28
05	589	N	272	-0-	-317	-0-	272	3			Y	-0-					28
06	630	N	269	-0-	-361	-0-	269	3			Y	-0-					28
07	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					28
*08	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					28

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FIELDS-MAHLER WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1553	N	1553	-0-	-0-	-0-	31 44	1 9	1478	3	Y	40					98
04	1826	N	1826	-0-	-0-	-0-	30 54	1 9	1742	3	Y	49					147
05	1705	N	1436	-0-	-269	-0-	31 39	1 9	1366	3	Y	35	164	1			18
06	1503	N	1503	-0-	-0-	-0-	29 30	1 9	1444	3	Y	27	7	1			38
07	1891	N	1692	-0-	-199	-0-	31 37	1 9	1624	3	Y	34					72
*08	1802	N	1802	-0-	-0-	-0-	31 150	1 9	1621	3	Y	136					208

FLOWERS -D- WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

03	1178	N	1178	-0-	-0-	-0-	31 15	1 9	1132	3	Y	14					88
04	1178	N	1178	-0-	-0-	-0-	30 17	1 9	1131	3	Y	15					103
05	1180	N	1180	-0-	-0-	-0-	31 25	1 9	1124	3	Y	23	87	1			39
06	1140	N	1073	-0-	-67	-0-	30 8	1 9	1035	3	Y	7	4	1			42
07	1235	N	1235	-0-	-0-	-0-	31 22	1 9	1182	3	Y	20					62
*08	1213	N	1213	-0-	-0-	-0-	31 11	1 9	1171	3	Y	10					72

FLOWERS -D- WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

03	14B2 EXT		11	-0-	11	726	1	1	10	3	Y	-0-					-0-
04	726	X	-0-	-0-	-726	-0-					Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS -C- WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1077	N	1077	-0-	-0-	-0-	27	1	1040	3	Y	9	76	1			10
							10	9									
04	990	N	757	-0-	-233	-0-	27	1	721	3	Y	8					18
							9	9									
05	1085	N	41	-0-	-1044	-0-	7	1	34	3	Y	-0-					18
06	1157	N	1157	-0-	-0-	-0-	19	1	1138	3	Y	-0-					18
07	1251	N	1251	-0-	-0-	-0-	31	1	1198	3	Y	20					38
							22	9									
*08	1060	N	1060	-0-	-0-	-0-	31	1	1025	3	Y	4					42
							4	9									

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1744	N	1744	-0-	-0-	-0-	31	1	1680	3	Y	30					92
							33	9									
04	1830	N	1527	-0-	-303	-0-	30	1	1478	3	Y	17					109
							19	9									
05	1829	N	1772	-0-	-57	-0-	28	1	1707	3	Y	34	125	1			18
							37	9									
06	1680	N	1676	-0-	-4	-0-	27	1	1618	3	Y	28	6	1			40
							31	9									
07	1581	N	1516	-0-	-65	-0-	30	1	1462	3	Y	22					62
							24	9									
*08	1871	N	1871	-0-	-0-	-0-	31	1	1811	3	Y	26	34	1			54
							29	9									

FLOWERS, R. A. WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2254	N	2254	-0-	-0-	-0-	31	1	2223	3	Y	-0-					30
04	1860	N	1577	-0-	-283	-0-	28	1	1549	3	Y	-0-					30
05	1814	N	1814	-0-	-0-	-0-	31	1	1783	3	Y	-0-					30
06	2190	N	1745	-0-	-445	-0-	30	1	1715	3	Y	-0-					30
07	1951	N	1951	-0-	-0-	-0-	31	1	1920	3	Y	-0-					30
*08	2065	N	2065	-0-	-0-	-0-	31	1	2034	3	Y	-0-					30

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	2056	-0-	-83	-0-	31	1	2014	3	N	10					52
							11	9									
04	1890	N	1851	-0-	-39	-0-	30	1	1821	3	N	-0-					52
05	2139	N	1932	-0-	-207	-0-	31	1	1901	3	N	-0-					52
06	1980	N	1748	-0-	-232	-0-	30	1	1716	3	N	2					54
							2	9									
07	1922	N	1913	-0-	-9	-0-	31	1	1881	3	N	1					55
							1	9									
08	1922	N	1793	-0-	-129	-0-	31	1	1762	3	N	-0-	32	1			18

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CHAMBERS WELL #: 205 RRCID -> 091329 COMPL. DATE 07/28/1980 TOTAL DEPTH 9850 PERF. 9455 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

03	999	N	999	-0-	-0-	-0-	31	1	954	3	Y	13					30
							14	9									
04	816	N	816	-0-	-0-	-0-	30	1	786	3	Y	-0-					30
05	992	N	626	-0-	-366	-0-	25	1	601	3	Y	-0-					30
06	754	N	754	-0-	-0-	-0-	26	1	715	3	Y	12					42
							13	9									
07	831	N	831	-0-	-0-	-0-	31	1	797	3	Y	3					45
							3	9									
*08	890	N	890	-0-	-0-	-0-	31	1	839	3	Y	18					63
							20	9									

CHAMBERS WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

03	405	N	405	-0-	-0-	-0-	26	1	370	3	Y	8					25
							9	9									
04	410	N	410	-0-	-0-	-0-	30	1	378	3	Y	2					27
							2	9									
05	434	N	381	-0-	-53	-0-	29	1	352	3	Y	-0-					27
06	390	N	372	-0-	-18	-0-	27	1	345	3	Y	-0-					27
07	434	N	366	-0-	-68	-0-	31	1	335	3	Y	-0-					27
08	372	N	366	-0-	-6	-0-	31	1	335	3	Y	-0-					27

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

03	178	N	178	-0-	-0-	-0-	31	1	147	3	Y	-0-					10
04	161	N	161	-0-	-0-	-0-	30	1	131	3	Y	-0-					10
05	155	N	150	-0-	-5	-0-	28	1	122	3	Y	-0-					10
06	180	N	95	-0-	-85	-0-	26	1	69	3	Y	-0-					10
07	155	N	151	-0-	-4	-0-	31	1	120	3	Y	-0-					10
*08	160	N	160	-0-	-0-	-0-	31	1	129	3	Y	-0-					10

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS -C- WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1261	-0-	-10	-0-	31	1	1207	3	Y	21	53	1			7
							23	9									
04	1454	N	1454	-0-	-0-	-0-	30	1	1385	3	Y	35					42
							39	9									
05	1519	N	1117	-0-	-402	-0-	31	1	1069	3	Y	15					57
							17	9									
06	1230	N	403	-0-	-827	-0-	21	1	382	3	Y	-0-					57
07	1488	N	1323	-0-	-165	-0-	31	1	1266	3	Y	24					81
							26	9									
*08	1495	N	1495	-0-	-0-	-0-	31	1	1433	3	Y	28					109
							31	9									

CHAMBERS WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMORDIE WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

03	1160	N	1160	-0-	-0-	-0-	31	1	1111	3	Y	16					83
							18	9									
04	1140	N	1122	-0-	-18	-0-	30	1	1081	3	Y	10					93
							11	9									
05	1178	N	1037	-0-	-141	-0-	28	1	995	3	Y	13	89	1			17
							14	9									
06	1110	N	1076	-0-	-34	-0-	27	1	1039	3	Y	9	4	1			22
							10	9									
07	1147	N	1142	-0-	-5	-0-	31	1	1103	3	Y	7					29
							8	9									
*08	1072	N	1072	-0-	-0-	-0-	31	1	1030	3	Y	10					39
							11	9									

FLOWERS -D- WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMORDIE WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

03	403	N	351	-0-	-52	-0-	28	1	321	3	Y	2					39
							2	9									
04	390	N	335	-0-	-55	-0-	30	1	305	3	Y	-0-					39
05	372	N	332	-0-	-40	-0-	28	1	304	3	Y	-0-					39
06	330	N	329	-0-	-1	-0-	27	1	302	3	Y	-0-					39
07	341	N	219	-0-	-122	-0-	31	1	188	3	Y	-0-					39
08	341	N	221	-0-	-120	-0-	31	1	190	3	Y	-0-					39

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS -D- WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -B- WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

03	868	N	828	-0-	-40	-0-	30 7	1 9	791	3	Y	6					34
04	1137	N	1137	-0-	-0-	-0-	30 11	1 9	1096	3	Y	10					44
05	1116	N	644	-0-	-472	-0-	31 6	1 9	607	3	Y	5					49
06	958	N	958	-0-	-0-	-0-	30 6	1 9	922	3	Y	5					54
07	1178	N	1055	-0-	-123	-0-	31 7	1 9	1017	3	Y	6					60
*08	1102	N	1102	-0-	-0-	-0-	31 8	1 9	1063	3	Y	7					67

FLOWERS -B- WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

03	1682	N	1682	-0-	-0-	-0-	30 24	1 9	1628	3	Y	22					22
04	1577	N	1577	-0-	-0-	-0-	30 44	1 9	1503	3	Y	40					62
05	1503	N	1503	-0-	-0-	-0-	31 22	1 9	1450	3	Y	20					82
06	1620	N	1451	-0-	-169	-0-	30 20	1 9	1401	3	Y	18					100
07	1643	N	1470	-0-	-173	-0-	31 22	1 9	1417	3	Y	20					120
08	1488	N	1475	-0-	-13	-0-	31 28	1 9	1416	3	Y	25					145

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

03	1222	N	1222	-0-	-0-	-0-	31 18	1 9	1173	3	Y	16					47
04	1231	N	1231	-0-	-0-	-0-	28 17	1 9	1186	3	Y	15					62
05	1240	N	1047	-0-	-193	-0-	30 20	1 9	997	3	Y	18					80
06	1389	N	1389	-0-	-0-	-0-	28 13	1 9	1348	3	Y	12					92
07	1365	N	1365	-0-	-0-	-0-	31 20	1 9	1314	3	Y	18					110
*08	1192	N	1192	-0-	-0-	-0-	31 1	1 9	1160	3	Y	1	78	1			24

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	675	N	675	-0-	-0-	-0-	31	1	631	3	Y	12					42
							13	9									
04	634	N	634	-0-	-0-	-0-	25	1	590	3	Y	17					59
							19	9									
05	727	N	727	-0-	-0-	-0-	31	1	695	3	Y	1					60
							1	9									
06	660	N	596	-0-	-64	-0-	28	1	568	3	Y	-0-					60
07	681	N	681	-0-	-0-	-0-	26	1	640	3	Y	14					74
							15	9									
*08	890	N	890	-0-	-0-	-0-	31	1	820	3	Y	35					109
							39	9									

FLOWERS -B- WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	594	-0-	-26	-0-	29	1	546	3	Y	17					59
							19	9									
04	1184	N	1184	-0-	-0-	-0-	30	1	1147	3	Y	6	38	1			27
							7	9									
05	1023	N	899	-0-	-124	-0-	31	1	855	3	Y	12					39
							13	9									
06	570	N	338	-0-	-232	-0-	25	1	312	3	Y	1					40
							1	9									
07	1209	N	459	-0-	-750	-0-	27	1	424	3	Y	7					47
							8	9									
08	899	N	751	-0-	-148	-0-	31	1	687	3	Y	30					77
							33	9									

FLOWERS -C- WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1143	N	1143	-0-	-0-	-0-	31	1	1104	3	Y	7					52
							8	9									
04	1410	N	1006	-0-	-404	-0-	29	1	977	3	Y	-0-					52
05	1519	N	1190	-0-	-329	-0-	31	1	1153	3	Y	5					57
							6	9									
06	1483	N	1483	-0-	-0-	-0-	30	1	1453	3	Y	-0-					57
07	1443	N	1443	-0-	-0-	-0-	31	1	1406	3	Y	5					62
							6	9									
*08	1290	N	1290	-0-	-0-	-0-	27	1	1257	3	Y	5					67
							6	9									

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	519	N	519	-0-	-0-	-0-	29	1	490	3	Y	-0-					67
04	630	N	214	-0-	-416	-0-	15	1	199	3	Y	-0-					67
05	589	N	241	-0-	-348	-0-	29	1	212	3	Y	-0-					67
06	510	N	455	-0-	-55	-0-	26	1	429	3	Y	-0-					67
07	525	N	525	-0-	-0-	-0-	29	1	496	3	Y	-0-					67
*08	463	N	463	-0-	-0-	-0-	30	1	433	3	Y	-0-					67

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2348	X	2348	-0-	-0-	-0-	2	1	2333	3	Y	12					45
							13	9									
04	2381	X	2381	-0-	-0-	-0-	3	1	2366	3	Y	11	31	1			25
							12	9									
05	2480	X	2256	-0-	-224	-0-	4	1	2243	3	Y	8					33
							9	9									
06	2280	N	2093	-0-	-187	-0-	3	1	2080	3	Y	9					42
							10	9									
07	2449	N	2140	-0-	-309	-0-	1	1	2130	3	Y	8					50
							9	9									
*08	2449	N	2449	-0-	-0-	-0-	1	1	2441	3	Y	6	17	1			39
							7	9									

FIELDS-MAHLER WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2751	N	2751	-0-	-0-	-0-	2726	3	25	9	Y	23	6	1			47
04	2850	N	2850	-0-	-0-	-0-	2820	3	30	9	Y	27					74
05	3038	N	2630	-0-	-408	-0-	2616	3	14	9	Y	13					87
06	2940	X	2639	-0-	-301	-0-	2617	3	22	9	Y	20					107
07	3127	X	3127	-0-	-0-	-0-	3103	3	24	9	Y	22					129
08	2945	X	2892	-0-	-53	-0-	2892	3			Y	-0-	107	1			22

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	210	3	84	9	Y	76	6	1			156
04	300	N	264	-0-	-36	-0-	212	3	52	9	Y	47	107	1			96
05	284	N	284	-0-	-0-	-0-	203	3	81	9	Y	74	120	1			50
06	289	N	289	-0-	-0-	-0-	213	3	76	9	Y	69	5	1			114
07	279	N	211	-0-	-68	-0-	169	3	42	9	Y	38					152
08	279	N	266	-0-	-13	-0-	209	3	57	9	Y	52	108	1			96

FLOWERS "B" WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	837	-0-	-0-	-0-	29	1	793	3	Y	14					69
							15	9									
04	873	N	873	-0-	-0-	-0-	30	1	829	3	Y	13					82
							14	9									
05	868	N	684	-0-	-184	-0-	29	1	646	3	Y	8					90
							9	9									
06	810	N	764	-0-	-46	-0-	27	1	731	3	Y	5					95
							6	9									
07	899	N	828	-0-	-71	-0-	30	1	781	3	Y	15					110
							17	9									
*08	915	N	915	-0-	-0-	-0-	28	1	872	3	Y	14					124
							15	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -D- WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

03	1612	N	1542	-0-	-70	-0-	1498	3	44	9	Y	40					82
04	1500	N	1489	-0-	-11	-0-	1456	3	33	9	Y	30					112
05	1587	N	1587	-0-	-0-	-0-	1550	3	37	9	Y	34	121	1			25
06	1571	N	1571	-0-	-0-	-0-	1521	3	50	9	Y	45					70
07	1587	N	1587	-0-	-0-	-0-	1562	3	25	9	Y	23					93
08	1581	N	1565	-0-	-16	-0-	1532	3	33	9	Y	30					123

FLOWERS -C- WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

03	3968	X	3749	-0-	-219	-0-	3635	3	114	9	Y	104	110	1			104
04	3840	X	3431	-0-	-409	-0-	3348	3	83	9	Y	75					179
05	3883	X	3883	-0-	-0-	-0-	3822	3	61	9	Y	55					234
06	3660	X	3540	-0-	-120	-0-	3537	3	3	9	Y	3	129	1			102
07	4164	X	4164	-0-	-0-	-0-	4100	3	64	9	Y	58					160
08	3875	X	3845	-0-	-30	-0-	3808	3	37	9	Y	34	112	1			82

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

03	4247	X	4177	-0-	-70	-0-	4124	3	53	9	Y	48	77	1			94
04	4350	X	4086	-0-	-264	-0-	4033	3	53	9	Y	48	2	1			140
05	4495	X	3988	-0-	-507	-0-	3941	3	47	9	Y	43					183
06	4350	X	3687	-0-	-663	-0-	3653	3	34	9	Y	31	176	1			38
07	4340	X	4214	-0-	-126	-0-	4173	3	41	9	Y	37					75
*08	4245	X	4245	-0-	-0-	-0-	4212	3	33	9	Y	30					105

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1758	N	1758	-0-	-0-	-0-	31	1	1707	3	Y	18					58
							20	9									
04	1770	N	1710	-0-	-60	-0-	29	1	1659	3	Y	20	60	1			18
							22	9									
05	2077	N	1758	-0-	-319	-0-	31	1	1710	3	Y	15					33
							17	9									
06	1831	N	1831	-0-	-0-	-0-	30	1	1779	3	Y	20					53
							22	9									
07	1767	N	1721	-0-	-46	-0-	31	1	1686	3	Y	4					57
							4	9									
*08	1788	N	1788	-0-	-0-	-0-	31	1	1737	3	Y	18					75
							20	9									

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

03	2969	X	2969	-0-	-0-	-0-	2929	3	40	9	Y	36					73
04	2850	X	2845	-0-	-5	-0-	2799	3	46	9	Y	42					115
05	3131	X	2675	-0-	-456	-0-	2651	3	24	9	Y	22					137
06	3030	X	2607	-0-	-423	-0-	2578	3	29	9	Y	26					163
07	3131	X	2667	-0-	-464	-0-	2643	3	24	9	Y	22					185
08	2976	X	2663	-0-	-313	-0-	2634	3	29	9	Y	26	169	1			42

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

03	3100	X	2296	-0-	-804	-0-	31	1	2240	3	Y	23					88
							25	9									
04	2850	X	2338	-0-	-512	-0-	30	1	2287	3	Y	19					107
							21	9									
05	2852	X	2371	-0-	-481	-0-	31	1	2314	3	Y	24	114	1			17
							26	9									
06	2520	X	1869	-0-	-651	-0-	29	1	1817	3	Y	21	5	1			33
							23	9									
07	2418	X	1323	-0-	-1095	-0-	27	1	1285	3	Y	10					43
							11	9									
08	2418	X	1840	-0-	-578	-0-	31	1	1791	3	Y	16					59
							18	9									

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

03	4185	X	4183	-0-	-2	-0-	4082	3	101	9	Y	92					182
04	4410	X	4181	-0-	-229	-0-	4084	3	97	9	Y	88	178	1			92
05	4557	X	4375	-0-	-182	-0-	4160	3	215	9	Y	195	183	1			104
06	4410	X	3968	-0-	-442	-0-	3910	3	58	9	Y	53					157
07	4309	X	4110	-0-	-199	-0-	4029	3	81	9	Y	74					231
08	4371	X	4072	-0-	-299	-0-	3953	3	119	9	Y	108	180	1			159

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

03	3782	X	3323	-0-	-459	-0-	3247	3	76	9	Y	69	6	1			127
04	3480	X	3172	-0-	-308	-0-	3116	3	56	9	Y	51	76	1			102
05	3472	X	3245	-0-	-227	-0-	3177	3	68	9	Y	62	120	1			44
06	3300	X	3125	-0-	-175	-0-	3063	3	62	9	Y	56	5	1			95
07	3410	X	3251	-0-	-159	-0-	3190	3	61	9	Y	55					150
08	3317	X	3131	-0-	-186	-0-	3095	3	36	9	Y	33	113	1			70

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	3366	-0-	-106	-0-	3301	3	65	9	Y	59					159
04	3360	X	3234	-0-	-126	-0-	3189	3	45	9	Y	41	108	1			92
05	3472	X	2950	-0-	-522	-0-	2891	3	59	9	Y	54	89	1			57
06	3360	X	2794	-0-	-566	-0-	2740	3	54	9	Y	49	4	1			102
07	3472	X	2879	-0-	-593	-0-	2844	3	35	9	Y	32					134
08	3379	X	2842	-0-	-537	-0-	2817	3	25	9	Y	23	83	1			74

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1302	N	1302	-0-	-0-	-0-	2	1	1300	3	Y	-0-					33
*02	1368	N	1368	-0-	-0-	-0-	3	1	1318	3	Y	43					76
							47	9									
*03	1405	N	1405	-0-	-0-	-0-	1	1	1380	3	Y	22					98
							24	9									
04	1351	N	1351	-0-	-0-	-0-	2	1	1262	3	Y	79	127	1			50
							87	9									
05	1426	N	1415	-0-	-11	-0-	3	1	1393	3	Y	17					67
							19	9									
06	1350	N	1208	-0-	-142	-0-	1	1	1188	3	Y	17					84
							19	9									
07	1548	N	1548	-0-	-0-	-0-	1528	3	20	9	Y	18					102
08	1426	N	1363	-0-	-63	-0-	1349	3	14	9	Y	13	35	1			80

FLOWERS A WELL #: 104RU RRCID -> 254232 COMPL. DATE 01/23/2009 TOTAL DEPTH 12557 PERF. 9556 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1249	-0-	-22	-0-	31	1	1188	3	N	27					64
							30	9									
04	1391	N	1391	-0-	-0-	-0-	30	1	1292	3	N	63					127
							69	9									
05	1279	N	1279	-0-	-0-	-0-	28	1	1206	3	N	41					168
							45	9									
06	1243	N	1243	-0-	-0-	-0-	27	1	1194	3	N	20					188
							22	9									
07	1287	N	1287	-0-	-0-	-0-	31	1	1223	3	N	30	178	1			40
							33	9									
*08	1368	N	1368	-0-	-0-	-0-	31	1	1292	3	N	41					81
							45	9									

CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1357	N	1357	-0-	-0-	-0-	31	1	1290	3	N	33					52
							36	9									
04	1740	N	761	-0-	-979	-0-	28	1	716	3	N	15					67
							17	9									
05	1160	N	1160	-0-	-0-	-0-	26	1	1108	3	N	24					91
							26	9									
06	1320	N	1165	-0-	-155	-0-	27	1	1113	3	N	23					114
							25	9									
07	1028	N	1028	-0-	-0-	-0-	29	1	978	3	N	19					133
							21	9									
*08	1173	N	1173	-0-	-0-	-0-	31	1	1130	3	N	11	112	1			32
							12	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	41					N	-0-					-0-
04	0	W	-0-	-0-	-0-	41					N	-0-					-0-
05	0	W	-0-	-0-	-0-	41					N	-0-					-0-
06	0	W	-0-	-0-	-0-	41					N	-0-					-0-
07	0	W	-0-	-0-	-0-	41					N	-0-					-0-
08	0	W	-0-	-0-	-0-	41					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

03	558	N	541	-0-	-17	-0-	541	2			N	-0-					49
04	570	N	519	-0-	-51	-0-	519	2			N	-0-					49
05	526	N	526	-0-	-0-	-0-	526	2			N	-0-					49
06	510	N	501	-0-	-9	-0-	501	2			N	-0-					49
07	506	N	506	-0-	-0-	-0-	506	2			N	-0-					49
08	527	N	525	-0-	-2	-0-	525	2			N	-0-					49

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					78

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47
05	0	N	-0-	-0-	-0-	-0-					N	-0-					47
06	0	N	-0-	-0-	-0-	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

03	4294	X	4294	-0-	-0-	-0-	4248	2	46	9	N	42					242
04	4052	X	4052	-0-	-0-	-0-	4005	2	47	9	N	43	180	1			105
05	3991	X	3991	-0-	-0-	-0-	3945	2	46	9	N	42					147
06	4033	X	4033	-0-	-0-	-0-	4003	2	30	9	N	27					174
07	4073	X	4073	-0-	-0-	-0-	4036	2	37	9	N	34					208
*08	4033	X	4033	-0-	-0-	-0-	3989	2	44	9	N	40					248

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

03	899	N	673	-0-	-226	-0-	672	2	1	9	N	1	192	1			58
04	960	N	919	-0-	-41	-0-	890	2	29	9	N	26					84
05	814	N	814	-0-	-0-	-0-	794	2	20	9	N	18					102
06	704	N	704	-0-	-0-	-0-	691	2	13	9	N	12					114
07	961	N	699	-0-	-262	-0-	690	2	9	9	N	8					122
08	806	N	674	-0-	-132	-0-	660	2	14	9	N	13					135

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

03	403	N	400	-0-	-3	-0-	397	2	3	9	N	3					110
04	390	N	366	-0-	-24	-0-	358	2	8	9	N	7					117
05	377	N	377	-0-	-0-	-0-	375	2	2	9	N	2					119
06	390	N	319	-0-	-71	-0-	313	2	6	9	N	5					124
07	365	N	365	-0-	-0-	-0-	364	2	1	9	N	1					125
08	372	N	355	-0-	-17	-0-	351	2	4	9	N	4					129

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 11300 PERF.10040 - 10624

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
07	14B2 EXT		5674	-0-	5674	5674	2837	2	2837	9	N	2579	2745	1			-0-
08	14B2 EXT		23098	-0-	23098	28772	11549	2	11549	9	N	10499	10499	1			-0-

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

03	186	N	-0-	-0-	-186	-0-					N	-0-					153
04	180	N	-0-	-0-	-180	-0-					N	-0-					153
05	0	N	-0-	-0-	-0-	-0-					N	-0-					153
06	0	N	-0-	-0-	-0-	-0-					N	-0-					153
07	0	N	-0-	-0-	-0-	-0-					N	-0-					153
08	0	N	-0-	-0-	-0-	-0-					N	-0-					153

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	798	-0-	-39	-0-	787	2	11	9	N	10					108
04	810	N	787	-0-	-23	-0-	773	2	14	9	N	13					121
05	782	N	782	-0-	-0-	-0-	767	2	15	9	N	14					135
06	780	N	758	-0-	-22	-0-	746	2	12	9	N	11					146
07	806	N	722	-0-	-84	-0-	681	2	41	9	N	37					183
08	775	N	717	-0-	-58	-0-	700	2	17	9	N	15					198

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1944	-0-	-133	-0-	1909	2	35	9	N	32					144
04	1861	N	1861	-0-	-0-	-0-	1830	2	31	9	N	28					172
05	2643	N	2643	-0-	-0-	-0-	2613	2	30	9	N	27					199
06	1890	N	1858	-0-	-32	-0-	1828	2	30	9	N	27					226
07	1922	N	1838	-0-	-84	-0-	1805	2	33	9	N	30	181	1			75
08	2108	N	1583	-0-	-525	-0-	1551	2	32	9	N	29					104

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1345	N	1345	-0-	-0-	-0-	1324	2	21	9	N	19					175
04	1380	N	1297	-0-	-83	-0-	1277	2	20	9	N	18					193
05	1170	N	1170	-0-	-0-	-0-	1150	2	20	9	N	18					211
06	1290	N	1209	-0-	-81	-0-	1189	2	20	9	N	18	180	1			49
07	1333	N	1170	-0-	-163	-0-	1159	2	11	9	N	10					59
08	1178	N	1169	-0-	-9	-0-	1147	2	22	9	N	20					79

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	583	N	583	-0-	-0-	-0-	563	2	20	9	N	18					183
04	584	N	584	-0-	-0-	-0-	565	2	19	9	N	17					200
05	1084	N	1084	-0-	-0-	-0-	1069	2	15	9	N	14					214
06	570	N	547	-0-	-23	-0-	535	2	12	9	N	11					225
07	589	N	264	-0-	-325	-0-	258	2	6	9	N	5					230
08	1085	N	542	-0-	-543	-0-	521	2	21	9	N	19	172	1			77

VOLLMERT "C" WELL #: 4 RRCID -> 233988 COMPL. DATE 07/22/2007 TOTAL DEPTH 11350 PERF. 9806 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1867	N	1867	-0-	-0-	-0-	1839	2	28	9	N	25					225
04	1793	N	1793	-0-	-0-	-0-	1756	2	37	9	N	34					259
05	1836	N	1836	-0-	-0-	-0-	1801	2	35	9	N	32					291
06	1724	N	1724	-0-	-0-	-0-	1692	2	32	9	N	29					320
*07	1735	N	1735	-0-	-0-	-0-	1702	2	33	9	N	30					350
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					350

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3135	X	3135	-0-	-0-	-0-	3057	2	78	9	N	71	176	1			114
04	3000	X	2994	-0-	-6	-0-	2919	2	75	9	N	68					182
05	3051	X	3051	-0-	-0-	-0-	2975	2	76	9	N	69					251
06	3000	X	2927	-0-	-73	-0-	2864	2	63	9	N	57	171	1			137
07	3100	X	2994	-0-	-106	-0-	2929	2	65	9	N	59					196
08	3100	X	2973	-0-	-127	-0-	2909	2	64	9	N	58	171	1			83

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	207
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	207
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	207
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	207
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	207
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	207

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF. 10326 - 10567

03	248	N	248	-0-	-0-	-0-	231	2	17	9	N	15					127
04	240	N	236	-0-	-4	-0-	214	2	22	9	N	20					147
05	244	N	244	-0-	-0-	-0-	223	2	21	9	N	19					166
06	240	N	235	-0-	-5	-0-	213	2	22	9	N	20					186
07	277	N	277	-0-	-0-	-0-	236	2	41	9	N	37	170	1			53
*08	285	N	285	-0-	-0-	-0-	243	2	42	9	N	38					91

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

03	2703	N	2703	-0-	-0-	-0-	2639	2	64	9	N	58					269
04	3000	N	3887	-0-	887	887	3829	2	58	9	N	53					322
05	3100	N	2643	-0-	-457	430	2590	2	53	9	N	48	180	1			190
06	2951	N	2521	-0-	-430	-0-	2463	2	58	9	N	53					243
07	2666	X	2561	-0-	-105	-0-	2505	2	56	9	N	51					294
08	2666	X	2550	-0-	-116	-0-	2497	2	53	9	N	48	170	1			172

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

03	1307	N	1307	-0-	-0-	-0-	1292	2	15	9	N	14					213
04	1320	N	1287	-0-	-33	-0-	1266	2	21	9	N	19					232
05	1294	N	1294	-0-	-0-	-0-	1277	2	17	9	N	15					247
06	1260	N	1230	-0-	-30	-0-	1219	2	11	9	N	10					257
07	1333	N	1266	-0-	-67	-0-	1258	2	8	9	N	7	181	1			83
08	1302	N	1278	-0-	-24	-0-	1264	2	14	9	N	13					96

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

03	1023	N	937	-0-	-86	-0-	924	2	13	9	N	12					197
04	900	N	900	-0-	-0-	-0-	889	2	11	9	N	10					207
05	869	N	869	-0-	-0-	-0-	855	2	14	9	N	13					220
06	900	N	784	-0-	-116	-0-	771	2	13	9	N	12					232
07	930	N	641	-0-	-289	-0-	639	2	2	9	N	2					234
08	868	N	484	-0-	-384	-0-	484	2			N	-0-	196	1			38

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

03	3906	X	3766	-0-	-140	-0-	3708	2	58	9	N	53					239
04	3780	X	3482	-0-	-298	-0-	3434	2	48	9	N	44	176	1			107
05	3875	X	3588	-0-	-287	-0-	3535	2	53	9	N	48					155
06	3426	X	3426	-0-	-0-	-0-	3373	2	53	9	N	48					203
07	3782	X	3484	-0-	-298	-0-	3439	2	45	9	N	41					244
08	3751	X	3445	-0-	-306	-0-	3398	2	47	9	N	43	170	1			117

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

03	2325	N	2291	-0-	-34	-0-	2266	2	25	9	N	23					226
04	2400	N	2206	-0-	-194	-0-	2174	2	32	9	N	29					255
05	2251	N	2251	-0-	-0-	-0-	2219	2	32	9	N	29	180	1			104
06	2220	N	2187	-0-	-33	-0-	2158	2	29	9	N	26					130
07	2294	N	2242	-0-	-52	-0-	2212	2	30	9	N	27					157
08	2263	N	2189	-0-	-74	-0-	2158	2	31	9	N	28					185

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2883	N	2600	-0-	-283	-0-	2552	2	48	9	N	44					196
04	2700	N	2328	-0-	-372	-0-	2283	2	45	9	N	41					237
05	2377	N	2377	-0-	-0-	-0-	2322	2	55	9	N	50	176	1			111
06	2520	N	2261	-0-	-259	-0-	2220	2	41	9	N	37					148
07	2418	N	2284	-0-	-134	-0-	2243	2	41	9	N	37					185
08	2387	N	2242	-0-	-145	-0-	2199	2	43	9	N	39					224

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4712	X	4498	-0-	-214	-0-	4458	2	40	9	N	36					133
04	4737	X	4737	-0-	-0-	-0-	4492	2	245	9	N	223	174	1			182
05	4650	X	4423	-0-	-227	-0-	4376	2	47	9	N	43					225
06	4182	X	4182	-0-	-0-	-0-	4130	2	52	9	N	47	177	1			95
07	4495	X	4334	-0-	-161	-0-	4210	2	124	9	N	113					208
08	4495	X	4008	-0-	-487	-0-	4008	2			N	-0-	38	1			170

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4929	X	4636	-0-	-293	-0-	4567	2	69	9	N	63					360
04	4770	X	4402	-0-	-368	-0-	4337	2	65	9	N	59	174	1			245
05	4836	X	4427	-0-	-409	-0-	4364	2	63	9	N	57					302
06	4256	X	4256	-0-	-0-	-0-	4192	2	64	9	N	58					360
07	4526	X	4375	-0-	-151	-0-	4313	2	62	9	N	56	174	1			242
08	4526	X	4292	-0-	-234	-0-	4236	2	56	9	N	51					293

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	608	N	608	-0-	-0-	-0-	599	2	9	9	N	8					124
04	600	N	548	-0-	-52	-0-	545	2	3	9	N	3					127
05	603	N	603	-0-	-0-	-0-	597	2	6	9	N	5					132
06	600	N	531	-0-	-69	-0-	529	2	2	9	N	2					134
07	558	N	511	-0-	-47	-0-	510	2	1	9	N	1					135
08	589	N	514	-0-	-75	-0-	512	2	2	9	N	2					137

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					242

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
04	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
05	961	X	-0-	-0-	-961	-0-					N	-0-					-0-
06	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4551	X	4551	-0-	-0-	-0-	4434	2	117	9	N	106	182	1			163
04	4436	X	4436	-0-	-0-	-0-	4318	2	118	9	N	107					270
05	4599	X	4599	-0-	-0-	-0-	4483	2	116	9	N	105	176	1			199
06	4438	X	4438	-0-	-0-	-0-	4330	2	108	9	N	98					297
07	4582	X	4582	-0-	-0-	-0-	4479	2	103	9	N	94	170	1			221
*08	4599	X	4599	-0-	-0-	-0-	4491	2	108	9	N	98	169	1			150

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

03	1806	N	1806	-0-	-0-	-0-	1788	2	18	9	N	16					196
04	1830	N	1666	-0-	-164	-0-	1653	2	13	9	N	12					208
05	1700	N	1700	-0-	-0-	-0-	1678	2	22	9	N	20					228
06	1740	N	1575	-0-	-165	-0-	1564	2	11	9	N	10	170	1			68
07	1736	N	1635	-0-	-101	-0-	1617	2	18	9	N	16					84
08	1705	N	1599	-0-	-106	-0-	1585	2	14	9	N	13					97

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

03	2201	N	2201	-0-	-0-	-0-	2078	2	123	9	N	112	174	1			169
04	1886	N	1886	-0-	-0-	-0-	1816	2	70	9	N	64					233
05	1976	N	1976	-0-	-0-	-0-	1892	2	84	9	N	76					309
06	2130	N	1984	-0-	-146	-0-	1910	2	74	9	N	67	180	1			196
07	1953	N	1939	-0-	-14	-0-	1861	2	78	9	N	71					267
*08	2131	N	2131	-0-	-0-	-0-	2064	2	67	9	N	61	170	1			158

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

03	806	N	774	-0-	-32	-0-	760	2	14	9	N	13					80
04	743	N	743	-0-	-0-	-0-	726	2	17	9	N	15					95
05	759	N	759	-0-	-0-	-0-	746	2	13	9	N	12					107
06	750	N	728	-0-	-22	-0-	715	2	13	9	N	12					119
07	775	N	717	-0-	-58	-0-	706	2	11	9	N	10					129
08	744	N	732	-0-	-12	-0-	721	2	11	9	N	10					139

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					32
04	289	N	289	-0-	-0-	-0-	289	2			N	-0-					32
05	289	N	289	-0-	-0-	-0-	289	2			N	-0-					32
06	300	N	288	-0-	-12	-0-	288	2			N	-0-					32
07	310	N	285	-0-	-25	-0-	285	2			N	-0-					32
*08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					32

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

03	124	N	-0-	-0-	-124	-0-					N	-0-					126
04	120	N	-0-	-0-	-120	-0-					N	-0-					126
05	0	N	-0-	-0-	-0-	-0-					N	-0-					126
06	0	N	-0-	-0-	-0-	-0-					N	-0-					126
07	0	N	-0-	-0-	-0-	-0-					N	-0-					126
08	0	N	-0-	-0-	-0-	-0-					N	-0-					126

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	452	2	20	9	N	18					144
04	920	N	920	-0-	-0-	-0-	683	2	237	9	N	215	195	1			164
05	507	N	507	-0-	-0-	-0-	481	2	26	9	N	24					188
06	573	N	573	-0-	-0-	-0-	549	2	24	9	N	22					210
07	961	N	663	-0-	-298	-0-	635	2	28	9	N	25					235
*08	643	N	643	-0-	-0-	-0-	618	2	25	9	N	23					258

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140
05	0	N	-0-	-0-	-0-	-0-					N	-0-					140
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	0	N	-0-	-0-	-0-	-0-					N	-0-					140
08	0	N	-0-	-0-	-0-	-0-					N	-0-					140

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1203	N	1203	-0-	-0-	-0-	1151	2	52	9	N	47	172	1			163
04	1260	N	1155	-0-	-105	-0-	1108	2	47	9	N	43					206
05	1172	N	1172	-0-	-0-	-0-	1127	2	45	9	N	41					247
06	1170	N	1100	-0-	-70	-0-	1066	2	34	9	N	31	172	1			106
07	1209	N	1148	-0-	-61	-0-	1102	2	46	9	N	42					148
08	1178	N	1107	-0-	-71	-0-	1072	2	35	9	N	32					180

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175
06	0	N	-0-	-0-	-0-	-0-					N	-0-					175
07	0	N	-0-	-0-	-0-	-0-					N	-0-					175
08	0	N	-0-	-0-	-0-	-0-					N	-0-					175

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	423	-0-	-11	-0-	415	2	8	9	N	7					133
04	450	N	417	-0-	-33	-0-	408	2	9	9	N	8					141
05	427	N	427	-0-	-0-	-0-	416	2	11	9	N	10					151
06	420	N	410	-0-	-10	-0-	399	2	11	9	N	10					161
07	434	N	375	-0-	-59	-0-	375	2			N	-0-					161
08	434	N	410	-0-	-24	-0-	399	2	11	9	N	10					171

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE ROCK OIL & GAS, LLC 916958
MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

03	0	N	-0-	-0-	-0-	-0-					N	-0-					215
04	0	N	-0-	-0-	-0-	-0-					N	-0-					215
05	0	N	-0-	-0-	-0-	-0-					N	-0-					215
06	0	N	-0-	-0-	-0-	-0-					N	-0-					215
07	0	N	-0-	-0-	-0-	-0-					N	-0-					215
08	0	N	-0-	-0-	-0-	-0-					N	-0-					215

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS "B" WELL #: 1205 RRCID -> 170688 COMPL. DATE 04/15/1998 TOTAL DEPTH 4325 PERF. 4120 - 4130

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/04/2016 - PLUGGED 04/04/16

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -A- WELL #: 104RL RRCID -> 082384 COMPL. DATE 02/10/1979 TOTAL DEPTH 12557 PERF.12194 - 12423

03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1733	N	1733	-0-	-0- B	-0-	1733	2			N	-0-					-0-
04	1699	N	1699	-0-	-0- B	-0-	1699	2			N	-0-					-0-
05	1991	N	1991	-0-	-0- B	-0-	1991	2			N	-0-					-0-
06	1973	N	1973	-0-	-0- B	-0-	1973	2			N	-0-					-0-
07	2084	N	2084	-0-	-0- B	-0-	2084	2			N	-0-					-0-
*08	2157	N	2157	-0-	-0- B	-0-	2157	2			N	-0-					-0-

WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	844	-0-	-24 B	-0-	844	2			N	-0-					-0-
04	870	N	810	-0-	-60 B	-0-	810	2			N	-0-					-0-
05	840	N	840	-0-	-0- B	-0-	840	2			N	-0-					-0-
06	810	N	800	-0-	-10 B	-0-	800	2			N	-0-					-0-
07	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
08	837	N	810	-0-	-27 B	-0-	810	2			N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5518	X	5429	-0-	-89 B	-0-	5421	2	8	9	N	7					116
04	5340	X	5264	-0-	-76 B	-0-	5252	2	12	9	N	11					127
05	5487	X	5434	-0-	-53 B	-0-	5423	2	11	9	N	10					137
06	5319	X	5319	-0-	-0- B	-0-	5309	2	10	9	N	9					146
07	5487	X	5419	-0-	-68 B	-0-	5410	2	9	9	N	8					154
08	5425	X	5231	-0-	-194 B	-0-	5220	2	11	9	N	10					164

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	N	2656	-0-	-41	-0-	165	1	2489	2	N	-0-					144
							2	4									
04	2974	N	2974	-0-	-0-	-0-	121	1	2852	2	N	-0-					144
							1	4									
05	3224	X	3224	-0-	-0-	-0-	191	1	3031	2	N	-0-					144
							2	4									
06	2828	N	2828	-0-	-0-	-0-	192	1	2633	2	N	1	24	5			121
							2	4	1	9							
*07	3038	N	2265	-0-	-773	-0-	172	1	2091	2	N	-0-					121
							2	4									
08	3100	X	2668	-0-	-432	-0-	188	1	2478	2	N	-0-					121
							2	4									

FLOWERS TRUST WELL #: 508 RRCID -> 162968 COMPL. DATE 02/13/1997 TOTAL DEPTH 10214 PERF.11043 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 04/12/2016

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					40
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					40
05	465	N	457	-0-	-8	-0-	457	3			N	-0-					40
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					40
07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					40
*08	661	N	661	-0-	-0-	-0-	661	3			N	-0-					40

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

*09	6240	X	5493	-0-	-747	-0-	5493	2			N	-0-					90
*10	6355	X	5457	-0-	-898	-0-	5457	2			N	-0-					90
*11	6150	X	5145	-0-	-1005	-0-	5145	2			N	-0-					90
*12	6355	X	5562	-0-	-793	-0-	5562	2			N	-0-					90
*01	5859	X	5767	-0-	-92	-0-	5767	2			N	-0-					90
*02	5307	X	5292	-0-	-15	-0-	5292	2			N	-0-					90
*03	5549	X	4516	-0-	-1033	-0-	4516	2			N	-0-					90
*04	5580	X	11	-0-	-5569	-0-	11	2			N	-0-					90
*05	5766	X	-0-	-0-	-5766	-0-					N	-0-					90
*06	5580	X	480	-0-	-5100	-0-	480	2			N	-0-					90
*07	5642	X	68	-0-	-5574	-0-	68	2			N	-0-					90
*08	4526	X	-0-	-0-	-4526	-0-					N	-0-					90

FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

03	1891	X	1888	-0-	-3	-0-	1888	2			N	-0-					28
04	2073	X	2073	-0-	-0-	-0-	2073	2			N	-0-					28
05	2306	N	2306	-0-	-0-	-0-	2306	2			N	-0-					28
06	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					28
07	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					28
*08	2431	N	2431	-0-	-0-	-0-	2431	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

03	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	#	2055	-0-	-208	-0-	56	1	1984	3	N	12					225
							2	4	13	9							
04	2130	#	2040	-0-	-90	-0-	38	1	1984	3	N	15	185	1			55
							1	4	17	9							
05	2201	#	2099	-0-	-102	-0-	65	1	2008	3	N	22					77
							2	4	24	9							
06	2080	R	2080	-0-	-0-	-0-	61	1	1941	3	N	69					146
							2	4	76	9							
07	2108	#	1994	-0-	-114	-0-	59	1	1896	3	N	34					180
							2	4	37	9							
08	2108	#	2064	-0-	-44	-0-	66	1	1996	3	N	-0-					180
							2	4									

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	623	N	623	-0-	-0-	-0-	31	1	453	2	N	126					210
							139	9									
04	411	N	411	-0-	-0-	-0-	30	1	381	2	N	-0-					210
05	620	N	353	-0-	-267	-0-	31	1	322	2	N	-0-					210
06	600	N	289	-0-	-311	-0-	30	1	259	2	N	-0-					210
07	434	N	160	-0-	-274	-0-	31	1	129	2	N	-0-					210
*08	176	N	176	-0-	-0-	-0-	31	1	145	2	N	-0-					210

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	#	-0-	-0-	-1798	-0-					N	226					822
04	1740	#	-0-	-0-	-1740	-0-					N	175	197	1			800
05	1457	#	-0-	-0-	-1457	-0-					N	185	185	1			800
06	780	#	-0-	-0-	-780	-0-					N	134	182	1			752
07	589	#	-0-	-0-	-589	-0-					N	121	185	1			688
08	0	#	-0-	-0-	-0-	-0-					N	160					848

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	733	N	733	-0-	-0-	-0-	727	3	6	9	N	5					165
04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					165
05	842	N	842	-0-	-0-	-0-	805	3	37	9	N	34	179	1	13	5	7
06	862	N	862	-0-	-0-	-0-	843	3	19	9	N	17					24
07	876	N	876	-0-	-0-	-0-	867	3	9	9	N	8					32
*08	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					32

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	X	1040	-0-	-76	-0-	1040	2			N	-0-					145
04	1050	X	1004	-0-	-46	-0-	1004	2			N	-0-					145
05	1116	X	1048	-0-	-68	-0-	1048	2			N	-0-					145
06	1080	X	1073	-0-	-7	-0-	978	2	95	9	N	86	181	1			50
07	1116	X	1026	-0-	-90	-0-	993	2	33	9	N	30					80
08	1054	X	960	-0-	-94	-0-	960	2			N	-0-					80

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	779	X	779	-0-	-0-	-0-	770	2	9	9	N	8					95
04	803	X	803	-0-	-0-	-0-	799	2	4	9	N	4					99
05	1200	X	1200	-0-	-0-	-0-	1187	2	13	9	N	12					111
06	1226	X	1226	-0-	-0-	-0-	1218	2	8	9	N	7					118
07	1076	X	1076	-0-	-0-	-0-	1065	2	11	9	N	10					128
08	1209	X	965	-0-	-244	-0-	965	2			N	-0-					128

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	366	-0-	-254	-0-	366	3			N	-0-					93
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					93
05	899	N	553	-0-	-346	-0-	553	3			N	-0-					93
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					93
07	527	N	233	-0-	-294	-0-	233	3			N	-0-					93
08	558	N	495	-0-	-63	-0-	495	3			N	-0-					93

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					40
04	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					40
05	1612	N	1540	-0-	-72	-0-	1540	2			N	-0-					40
06	1620	N	980	-0-	-640	-0-	980	2			N	-0-					40
07	1891	N	1223	-0-	-668	-0-	1223	2			N	-0-					40
08	1550	N	1091	-0-	-459	-0-	1091	2			N	-0-					40

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1349	-0-	-480	-0-	1318	2	31	9	N	28					120
04	1560	N	1313	-0-	-247	-0-	1296	2	17	9	N	15	91	1	1	8	43
05	1519	N	1225	-0-	-294	-0-	1204	2	21	9	N	19					62
06	1320	N	1077	-0-	-243	-0-	1077	2			N	-0-					62
07	1364	N	1192	-0-	-172	-0-	1192	2			N	-0-					62
08	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					62

CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
05	682	N	336	-0-	-346	-0-	336	2			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9561	X	9561	-0-	-0-	-0-	9483	2	78	9	N	71	201	1			50
04	7678	X	7678	-0-	-0-	-0-	7626	2	52	9	N	47					97
05	10191	X	10191	-0-	-0-	-0-	10067	2	124	9	N	113	62	8			148
06	6678	X	6678	-0-	-0-	-0-	6507	2	171	9	N	155	187	1	59	8	57
07	4216	X	4207	-0-	-9	-0-	4174	2	33	9	N	30					87
08	4216	X	1318	-0-	-2898	-0-	1304	2	14	9	N	13					100

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10226	X	10226	-0-	-0-	-0-	10173	2	53	9	N	48					193
04	9528	X	9528	-0-	-0-	-0-	9476	2	52	9	N	47					240
05	7514	X	7514	-0-	-0-	-0-	7458	2	56	9	N	51	187	1	1	8	103
06	7266	X	7266	-0-	-0-	-0-	7210	2	56	9	N	51	1	8			153
07	7343	X	7343	-0-	-0-	-0-	7315	2	28	9	N	25					178
*08	6689	X	6689	-0-	-0-	-0-	6661	2	28	9	N	25	193	1			10

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7595	X	7553	-0-	-42	-0-	7496	2	57	9	N	52					178
04	7957	X	7957	-0-	-0-	-0-	7903	2	54	9	N	49					227
05	7781	X	7781	-0-	-0-	-0-	7729	2	52	9	N	47	195	1	1	8	78
06	7438	X	7438	-0-	-0-	-0-	7388	2	50	9	N	45	1	8			122
07	8037	X	8037	-0-	-0-	-0-	8008	2	29	9	N	26					148
*08	7743	X	7743	-0-	-0-	-0-	7713	2	30	9	N	27					175

OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10988	X	10988	-0-	-0-	-0-	10865	2	123	9	N	112	155	1			121
04	10536	X	10536	-0-	-0-	-0-	10536	2			N	-0-					121
05	11046	X	11046	-0-	-0-	-0-	10720	2	326	9	N	296	164	1			253
06	10328	X	10328	-0-	-0-	-0-	10283	2	45	9	N	41	176	1			118
07	10528	X	10528	-0-	-0-	-0-	10374	2	154	9	N	140					258
08	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					258

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4805	X	4158	-0-	-647	-0-	4158	2			N	-0-					67
04	4440	X	4017	-0-	-423	-0-	3995	2	22	9	N	20					87
05	4588	X	4265	-0-	-323	-0-	4265	2			N	-0-					87
06	4290	X	3626	-0-	-664	-0-	3626	2			N	-0-					87
07	4433	X	3861	-0-	-572	-0-	3820	2	41	9	N	37					124
08	4278	X	3893	-0-	-385	-0-	3893	2			N	-0-					124

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4402	X	4278	-0-	-124	-0-	4261	2	17	9	N	15					187
04	4821	X	4821	-0-	-0-	-0-	4790	2	31	9	N	28					215
05	4340	X	4032	-0-	-308	-0-	4032	2			N	-0-					215
06	4200	X	3739	-0-	-461	-0-	3692	2	47	9	N	43	185	1			73
07	4991	X	3571	-0-	-1420	-0-	3507	2	64	9	N	58					131
08	4991	X	3535	-0-	-1456	-0-	3535	2			N	-0-					131

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4913	X	4913	-0-	-0-	-0-	878	1	3974	3	N	55	171	1	4	8	69
							61	9									
04	4824	X	4824	-0-	-0-	-0-	848	1	3843	3	N	121	6	8			184
							133	9									
05	5032	X	5032	-0-	-0-	-0-	878	1	4142	3	N	11					195
							12	9									
06	4623	X	4623	-0-	-0-	-0-	824	1	3759	3	N	36	177	1			54
							40	9									
07	4140	X	4140	-0-	-0-	-0-	834	1	3272	3	N	31					85
							34	9									
*08	3434	X	3434	-0-	-0-	-0-	694	1	2678	3	N	56					141
							62	9									

BP AMERICA PRODUCTION COMPANY 040798
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8866	X	8781	-0-	-85	-0-	348	1	8139	2	N	265	194	1			118
							2	4	292	9							
04	8580	X	7935	-0-	-645	-0-	173	1	7620	2	N	128	182	1			64
							1	4	141	9							
05	8866	X	8431	-0-	-435	-0-	364	1	7876	2	N	172	180	1			56
							2	4	189	9							
06	8114	X	8114	-0-	-0-	-0-	356	1	7492	2	N	240	190	1			106
							2	4	264	9							
*07	8215	X	8113	-0-	-102	-0-	314	1	7606	2	N	174	181	1			99
							2	4	191	9							
08	8215	X	7945	-0-	-270	-0-	338	1	7465	2	N	127	179	1			47
							2	4	140	9							

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11625	X	10777	-0-	-848	-0-	441	1	10014	2	N	291	372	1			95
							2	4	320	9							
04	11100	X	10042	-0-	-1058	-0-	228	1	9690	2	N	112					207
							1	4	123	9							
05	11408	X	10745	-0-	-663	-0-	459	1	10002	2	N	256	369	1			94
							2	4	282	9							
06	10232	X	10232	-0-	-0-	-0-	456	1	9567	2	N	188	180	1			102
							2	4	207	9							
*07	10205	X	10205	-0-	-0-	-0-	445	1	9678	2	N	73					175
							2	4	80	9							
*08	10026	X	10026	-0-	-0-	-0-	477	1	9423	2	N	113	186	1			102
							2	4	124	9							

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7223	X	5605	-0-	-1618	-0-	819	1	4786	2	N	-0-					136
04	6990	X	5741	-0-	-1249	-0-	424	1	5317	2	N	-0-					136
05	7068	X	5827	-0-	-1241	-0-	819	1	4991	2	N	15					151
							17	9									
06	6840	X	6051	-0-	-789	-0-	846	1	5014	2	N	174	186	1			139
							191	9									
*07	7068	X	2116	-0-	-4952	-0-	847	1	1269	2	N	-0-					139
08	5921	X	3257	-0-	-2664	-0-	875	1	2381	2	N	1	69	5			71
							1	9									

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6138	X	5062	-0-	-1076	-0-	80	1	4753	2	N	206	188	1			47
							2	4	227	9							
04	5760	X	4389	-0-	-1371	-0-	40	1	4348	2	N	-0-	35	5			12
							1	4									
05	5704	X	3156	-0-	-2548	-0-	79	1	2826	2	N	226	189	1			49
							2	4	249	9							
*06	4890	X	1862	-0-	-3028	-0-	58	1	1709	2	N	85					134
							1	4	94	9							
*07	5053	X	3372	-0-	-1681	-0-	73	1	3150	2	N	134	18	5			250
							2	4	147	9							
08	5053	X	4501	-0-	-552	-0-	37	1	4245	2	N	197	119	5			328
							2	4	217	9							

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5673	X	5013	-0-	-660	-0-	209	1	4802	2	N	-0-					45
							2	4									
04	5430	X	4607	-0-	-823	-0-	107	1	4499	2	N	-0-	20	5			25
							1	4									
05	5611	X	4688	-0-	-923	-0-	198	1	4250	2	N	216	182	1	12	5	47
							2	4	238	9							
06	5340	X	4327	-0-	-1013	-0-	198	1	4051	2	N	69					116
							2	4	76	9							
*07	5456	X	4613	-0-	-843	-0-	174	1	4302	2	N	123	180	1			59
							2	4	135	9							
08	5022	X	4512	-0-	-510	-0-	195	1	4296	2	N	17					76
							2	4	19	9							

NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1119	-0-	-307	-0-	1119	2			N	-0-					-0-
04	1020	N	1001	-0-	-19	-0-	1001	2			N	-0-					-0-
05	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
06	1080	N	1066	-0-	-14	-0-	1066	2			N	-0-					-0-
07	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
08	899	N	839	-0-	-60	-0-	754	2	85	9	N	77					77

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 226219 COMPL. DATE 09/01/2007 TOTAL DEPTH 16694 PERF.12662 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/13/2016 - P/A 06/13/16

DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

03	12617	X	10677	-0-	-1940	-0-	685 77	1 9	9915	2	N	70	8	1			192
04	15900	X	10304	-0-	-5596	-0-	762 99	1 9	9443	2	N	90	189	1			93
05	16430	X	11378	-0-	-5052	-0-	753 62	1 9	10563	2	N	56	3	1			146
06	10710	X	10503	-0-	-207	-0-	805 63	1 9	9635	2	N	57	3	1			200
*07	11668	X	11668	-0-	-0-	-0-	821 111	1 9	10736	2	N	101	187	1			114
08	11067	X	NO RPT	-0-	-11067	-0-					N	NO RPT					114

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

03	6138	X	6103	-0-	-35	-0-	5781	3	322	9	Y	293	334	1			88
04	7500	X	5936	-0-	-1564	-0-	5574	3	362	9	Y	329	351	1			66
05	7750	X	6208	-0-	-1542	-0-	5766	3	442	9	Y	402	393	1			75
06	6180	X	4982	-0-	-1198	-0-	4652	3	330	9	Y	300	310	1			65
07	6386	X	5012	-0-	-1374	-0-	4704	3	308	9	Y	280	299	1			46
08	6200	X	5290	-0-	-910	-0-	5060	3	230	9	Y	209	202	1			53

CREST RESOURCES, INC. 189901
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

03	2585	N	2585	-0-	-0-	-0-	2478	2	107	9	N	97					697
04	2820	X	2508	-0-	-312	-0-	2431	2	77	9	N	70					767
05	3578	X	3578	-0-	-0-	-0-	3446	2	132	9	N	120	185	1			702
06	3581	X	3581	-0-	-0-	-0-	3518	2	63	9	N	57					759
07	3741	X	3741	-0-	-0-	-0-	3622	2	119	9	N	108	183	1			684
08	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					684

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	X	396	-0-	-1743	-0-	396	2			N	-0-					646
04	2070	X	488	-0-	-1582	-0-	487	2	1	9	N	1					647
05	496	N	480	-0-	-16	-0-	480	2			N	-0-					647
06	415	N	415	-0-	-0-	-0-	415	2			N	-0-					647
07	180	N	180	-0-	-0-	-0-	177	2	3	9	N	3					650
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					650

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					350
04	3730	X	3730	-0-	-0-	-0-	3719	2	11	9	N	10					360
05	4357	X	4357	-0-	-0-	-0-	4346	2	11	9	N	10					370
06	4274	X	4274	-0-	-0-	-0-	4112	2	162	9	N	147	167	1			350
07	3992	X	3992	-0-	-0-	-0-	3934	2	58	9	N	53					403
08	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					403

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	2837	-0-	-232	-0-	2763	2	74	9	N	67					473
04	2970	X	2785	-0-	-185	-0-	2706	2	79	9	N	72					545
05	3069	X	2132	-0-	-937	-0-	1947	2	185	9	N	168	359	1			354
06	2970	X	2696	-0-	-274	-0-	2577	2	119	9	N	108					462
07	2976	X	2735	-0-	-241	-0-	2627	2	108	9	N	98					560
08	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					560

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	154	2	22	9	N	20					618
04	284	N	284	-0-	-0-	-0-	209	2	75	9	N	68					686
05	496	N	249	-0-	-247	-0-	186	2	63	9	N	57					743
06	277	N	277	-0-	-0-	-0-	252	2	25	9	N	23					766
07	235	N	235	-0-	-0-	-0-	129	2	106	9	N	96	186	1			676
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					676

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1485	N	1485	-0-	-0-	-0-	1483	2	2	9	N	2					624
04	1120	N	1120	-0-	-0-	-0-	1118	2	2	9	N	2					626
05	1925	N	1925	-0-	-0-	-0-	1911	2	14	9	N	13					639
06	1963	N	1963	-0-	-0-	-0-	1955	2	8	9	N	7					646
07	1980	N	1980	-0-	-0-	-0-	1977	2	3	9	N	3					649
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					649

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					326
04	0	N	-0-	-0-	-0-	-0-					N	-0-					326
05	0	N	-0-	-0-	-0-	-0-					N	-0-					326
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					326

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1427	N	1427	-0-	-0-	-0-	1402	2	25	9	N	23					429
04	1727	N	1727	-0-	-0-	-0-	1696	2	31	9	N	28					457
05	2298	N	2298	-0-	-0-	-0-	2234	2	64	9	N	58					515
06	2475	N	2475	-0-	-0-	-0-	2387	2	88	9	N	80					595
07	2979	N	2979	-0-	-0-	-0-	2895	2	84	9	N	76					671
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					671

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3566	-0-	466	1386	3542	2	24	9	N	22	190	1			1336
04	3000	N	3501	-0-	501	1887	3366	2	135	9	N	123	188	1			1271
05	5382	X	3495	-0-	-1887	-0-	3438	2	57	9	N	52					1323
06	3404	X	3404	-0-	-0-	-0-	3275	2	129	9	N	117	173	1			1267
07	3240	X	3240	-0-	-0-	-0-	3207	2	33	9	N	30					1297
08	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					1297

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	241	2	8	9	N	7					1696
04	157	N	157	-0-	-0-	-0-	151	2	6	9	N	5					1701
05	248	N	237	-0-	-11	-0-	224	2	13	9	N	12					1713
06	212	N	212	-0-	-0-	-0-	209	2	3	9	N	3					1716
07	208	N	208	-0-	-0-	-0-	205	2	3	9	N	3					1719
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1719

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					414
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					414
05	31	N	28	-0-	-3	-0-	28	2			N	-0-					414
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					414
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					414
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					414

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4652	X	4652	-0-	-0-	-0-	4546	2	106	9	N	96	184	1			972
04	3717	X	3717	-0-	-0-	-0-	3689	2	28	9	N	25					997
05	4082	X	4082	-0-	-0-	-0-	4027	2	55	9	N	50					1047
06	4259	X	4259	-0-	-0-	-0-	4220	2	39	9	N	35					1082
07	3628	X	3628	-0-	-0-	-0-	3597	2	31	9	N	28					1110
08	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					1110

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2746	N	2746	-0-	-0-	-0-	2630	2	116	9	N	105	190	1			1293
04	2502	N	2502	-0-	-0-	-0-	2428	2	74	9	N	67					1360
05	2635	N	2596	-0-	-39	-0-	2515	2	81	9	N	74	183	1			1251
06	2524	N	2524	-0-	-0-	-0-	2428	2	96	9	N	87					1338
07	2565	N	2565	-0-	-0-	-0-	2520	2	45	9	N	41					1379
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1379

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2446	X	2446	-0-	-0-	-0-	2400	2	46	9	N	42					1345
04	2100	X	1165	-0-	-935	-0-	1145	2	20	9	N	18					1363
05	4277	X	4277	-0-	-0-	-0-	4236	2	41	9	N	37					1400
06	4612	X	4612	-0-	-0-	-0-	4521	2	91	9	N	83					1483
07	3100	N	4802	-0-	1702	1702	4525	2	277	9	N	252					1735
08	0	N	NO RPT	-0-	-0-	1702					N	NO RPT					1735

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	979	N	979	-0-	-0-	-0-	971	2	8	9	N	7					1409
04	1033	N	1033	-0-	-0-	-0-	1025	2	8	9	N	7					1416
05	1059	N	1059	-0-	-0-	-0-	1051	2	8	9	N	7					1423
06	950	N	950	-0-	-0-	-0-	941	2	9	9	N	8					1431
07	986	N	986	-0-	-0-	-0-	978	2	8	9	N	7					1438
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1438

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37293	X	29255	-0-	-8038	-0-	28446	2	809	9	N	735	373	1			4111
04	32820	X	27543	-0-	-5277	-0-	26804	2	739	9	N	672	555	1			4228
05	31620	X	28186	-0-	-3434	-0-	27459	2	727	9	N	661	740	1			4149
06	30030	X	26927	-0-	-3103	-0-	26215	2	712	9	N	647	555	1			4241
07	30318	X	27026	-0-	-3292	-0-	26297	2	729	9	N	663	722	1			4182
08	29264	X	NO RPT	-0-	-29264	-0-					N	NO RPT					4182

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32643	X	27199	-0-	-5444	-0-	26592	2	607	9	N	552	554	1			1678
04	28170	X	24892	-0-	-3278	-0-	24529	2	363	9	N	330					2008
05	29078	X	23809	-0-	-5269	-0-	23347	2	462	9	N	420	366	1			2062
06	27690	X	18399	-0-	-9291	-0-	18135	2	264	9	N	240	725	1			1577
07	28613	X	14661	-0-	-13952	-0-	14454	2	207	9	N	188					1765
08	27187	X	NO RPT	-0-	-27187	-0-					N	NO RPT					1765

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1297	N	1297	-0-	-0-	-0-	1272	2	25	9	N	23					960
04	916	N	916	-0-	-0-	-0-	914	2	2	9	N	2					962
05	1488	N	901	-0-	-587	-0-	890	2	11	9	N	10					972
06	857	N	857	-0-	-0-	-0-	837	2	20	9	N	18					990
07	831	N	831	-0-	-0-	-0-	807	2	24	9	N	22					1012
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1012

BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33356	X	23391	-0-	-9965	-0-	22876	2	515	9	N	468	726	1			5444
04	29370	X	21453	-0-	-7917	-0-	21015	2	438	9	N	398	544	1			5298
05	33452	X	33452	-0-	-0-	-0-	32661	2	791	9	N	719	709	1			5308
06	32895	X	32895	-0-	-0-	-0-	32306	2	589	9	N	535	524	1			5319
07	34706	X	34706	-0-	-0-	-0-	33985	2	721	9	N	655	893	1			5081
08	23405	X	NO RPT	-0-	-23405	-0-					N	NO RPT					5081

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6652	X	3382	-0-	-3270	-0-	3382	2			N	-0-					145
04	1655	X	1655	-0-	-0-	-0-	1655	2			N	-0-					145
05	1953	X	1165	-0-	-788	-0-	1165	2			N	-0-					145
06	3270	X	1026	-0-	-2244	-0-	1026	2			N	-0-					145
07	3379	X	923	-0-	-2456	-0-	923	2			N	-0-					145
08	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					145

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18810	X	6629	-0-	-12181	-0-	6411	2	218	9	N	198	188	1			1475
04	4545	X	4545	-0-	-0-	-0-	4545	2			N	-0-					1475
05	6396	X	6396	-0-	-0-	-0-	6396	2			N	-0-					1475
06	3900	X	2091	-0-	-1809	-0-	2091	2			N	-0-	377	1			1098
07	5358	X	5358	-0-	-0-	-0-	5063	2	295	9	N	268	191	1			1175
08	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					1175

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20860	X	20860	-0-	-0-	-0-	19427	2	1433	9	N	1303	897	1			513
04	19440	X	19419	-0-	-21	-0-	18140	2	1279	9	N	1163	1444	1			232
05	20088	X	19964	-0-	-124	-0-	18575	2	1389	9	N	1263	1340	1			155
06	DLQ G-10		19290	-0-	19290	19290	17966	2	1324	9	N	1204	922	1			437
07	DLQ G-10		19780	-0-	19780	39070	18490	2	1290	9	N	1173	1283	1			327
08	DLQ G-10		NO RPT	-0-	-0-	39070					N	NO RPT					327

4P ENERGY TEXAS, LLC 953803
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					40
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					40

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DABERRY, J. F. WELL #: 3 RRCID -> 105396 COMPL. DATE 04/09/1983 TOTAL DEPTH 26160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
HAMILTON 39 WELL #: 10H RRCID -> 280665 COMPL. DATE 07/18/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	5210	-0-	5210	5210	782 1592	1 9	2836	2	N	1447	1173	1			274
07	0	W	9779	-0-	9779	14989	7762	2	2017	9	N	1834	1834	1			274
08	0	W	NO RPT	-0-	-0-	14989					N	NO RPT					274

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					447

ENERVEST OPERATING, L.L.C. 252131
BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

03	8277	X	7893	-0-	-384	-0-	1153	1	6215	2	N	477	561	1			232
							525	9									
04	8100	X	7324	-0-	-776	-0-	892	1	5897	2	N	486	369	1			349
							535	9									
05	8370	X	7117	-0-	-1253	-0-	729	1	5918	2	N	427	548	1			228
							470	9									
06	DLQ	G-10	6255	-0-	6255	6255	647	1	5230	2	N	344	364	1			208
							378	9									
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					208
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					208

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

03	T. A.		5022	-0-	5022	21825	1532	1	3052	2	N	398	371	1			293
							438	9									
04	27467	X	5642	-0-	-21825	-0-	1217	1	3884	2	N	492	546	1			239
							541	9									
*05	5333	X	5333	-0-	-0-	-0-	1107	1	3710	2	N	469	362	1			346
							516	9									
06	T. A.		4513	-0-	4513	4513	1041	1	3087	2	N	350	367	1			329
							385	9									
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					329
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					329

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

03	5518	X	4860	-0-	-658	-0-	1256	1	3193	2	N	374	562	1			159
							411	9									
04	5040	X	4542	-0-	-498	-0-	1217	1	2954	2	N	337	188	1			308
							371	9									
05	4929	X	4494	-0-	-435	-0-	1256	1	2879	2	N	326	372	1			262
							359	9									
06	DLQ	G-10	4328	-0-	4328	4328	1176	1	2800	2	N	320	360	1			222
							352	9									
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					222
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					222

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

03	6975	X	6967	-0-	-8	-0-	1249	1	5191	2	N	479	395	1			355
							527	9									
04	6750	X	6068	-0-	-682	-0-	980	1	4602	2	N	442	548	1			249
							486	9									
05	6975	X	5701	-0-	-1274	-0-	785	1	4476	2	N	400	379	1			270
							440	9									
06	DLQ	G-10	5196	-0-	5196	5196	737	1	4117	2	N	311	375	1			206
							342	9									
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					206
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					206

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	3334	-0-	-138	-0-	1179	1	1605	2	N	500	550	1			252
							550	9									
04	3119	X	3119	-0-	-0-	-0-	1033	1	1538	2	N	498	554	1			196
							548	9									
*05	3145	X	3145	-0-	-0-	-0-	884	1	1619	2	N	584	551	1			229
							642	9									
06	DLQ G-10		2959	-0-	2959	2959	887	1	1555	2	N	470	536	1			163
							517	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					163
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					163

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					180
04	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					180
05	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					180
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					180
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					180
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					180

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18569	X	11062	-0-	-7507	-0-	462	1	10057	2	N	494	573	1			186
							543	9									
04	17040	X	10206	-0-	-6834	-0-	122	1	9603	2	N	437	374	1			249
							481	9									
05	15066	X	9976	-0-	-5090	-0-	119	1	9402	2	N	414	375	1			288
							455	9									
06	DLQ G-10		7665	-0-	7665	7665	94	1	7250	2	N	292	367	1			213
							321	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					213
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					213

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5642	X	5412	-0-	-230	-0-	1185	1	3460	2	N	697	755	1			270
							767	9									
04	5550	X	4986	-0-	-564	-0-	769	1	3484	2	N	666	743	1			193
							733	9									
05	5735	X	5097	-0-	-638	-0-	794	1	3538	2	N	695	557	1			331
							765	9									
06	DLQ G-10		4663	-0-	4663	4663	691	1	3387	2	N	532	555	1			308
							585	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					308
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					308

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12712	X	12712	-0-	-0-	-0-	1533	1	10848	2	N	301	186	1			380
							331	9									
04	10939	X	10939	-0-	-0-	-0-	1089	1	9509	2	N	310	374	1			316
							341	9									
*05	10891	X	10891	-0-	-0-	-0-	1179	1	9359	2	N	321	370	1			267
							353	9									
06	DLQ G-10		10957	-0-	10957	10957	1113	1	9546	2	N	271	187	1			351
							298	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					351
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					351

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1883	N	1883	-0-	-0-	-0-	1165	1	291	2	N	388	221	1			322
							427	9									
04	1980	N	1369	-0-	-611	-0-	709	1	315	2	N	314	201	1			435
							345	9									
*05	1466	N	1466	-0-	-0-	-0-	754	1	352	2	N	327	571	1			191
							360	9									
06	DLQ G-10		1451	-0-	1451	1451	747	1	370	2	N	304	203	1			292
							334	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					292
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					292

PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

03	0	W	NO RPT	-0-	-0-	317970					N	NO RPT					227
04	0	W	NO RPT	-0-	-0-	317970					N	NO RPT					227
05	0	W	NO RPT	-0-	-0-	317970					N	NO RPT					227
06	0	W	6694	-0-	6694	324664	797	1	5696	2	N	183	182	1			214
							201	9									
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					214
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					214

PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

03	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					-0-
04	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DELQ PR		4077	-0-	4077	4077	1022	1	2849	2	N	187	184	1			290
							206	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					290
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					290

LE NORMAN OPERATING LLC 491579
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

03	11935	X	11681	-0-	-254	-0-	11337	2	344	9	N	313					563
04	11550	X	9006	-0-	-2544	-0-	8818	2	188	9	N	171	182	1			552
05	11253	X	9977	-0-	-1276	-0-	9559	2	418	9	N	380	562	1			370
06	11513	X	11513	-0-	-0-	-0-	11080	2	433	9	N	394	363	1			401
07	11003	X	11003	-0-	-0-	-0-	10637	2	366	9	N	333					734
*08	9761	X	9761	-0-	-0-	-0-	9562	2	199	9	N	181	540	1			375

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

03	4534	X	4534	-0-	-0-	-0-	4091	2	443	9	N	403	545	1			251
04	2975	X	2975	-0-	-0-	-0-	2514	2	461	9	N	419	180	1			490
05	2883	X	1045	-0-	-1838	-0-	751	2	294	9	N	267	370	1			387
06	4373	X	4373	-0-	-0-	-0-	3935	2	438	9	N	398	371	1			414
07	4010	X	4010	-0-	-0-	-0-	3489	2	521	9	N	474	364	1			524
*08	4410	X	4410	-0-	-0-	-0-	3905	2	505	9	N	459	760	1			223

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

03	13420	X	13420	-0-	-0-	-0-	11913	2	1507	9	N	1370	1282	1			447
04	12870	X	12283	-0-	-587	-0-	10982	2	1301	9	N	1183	1259	1			371
05	13299	X	12009	-0-	-1290	-0-	10653	2	1356	9	N	1233	1297	1			307
06	10470	X	10020	-0-	-450	-0-	8804	2	1216	9	N	1105	1105	1			307
*07	11700	X	11700	-0-	-0-	-0-	9840	2	1860	9	N	1691	1468	1			530
08	10819	X	NO RPT	-0-	-10819	-0-					N	NO RPT					530

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13082	X	8269	-0-	-4813	-0-	7572	2	697	9	N	634	736	1			110
04	11250	X	7681	-0-	-3569	-0-	7111	2	570	9	N	518	531	1			97
05	10509	X	7481	-0-	-3028	-0-	6931	2	550	9	N	500	550	1			47
06	8070	X	5390	-0-	-2680	-0-	5024	2	366	9	N	333	178	1			202
07	8339	X	4721	-0-	-3618	-0-	4391	2	330	9	N	300	369	1			133
08	8277	X	4165	-0-	-4112	-0-	3866	2	299	9	N	272	360	1			45

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2250	X	2250	-0-	-0-	-0-	1776	2	474	9	N	431	522	1	11	8	165
04	2010	X	1889	-0-	-121	-0-	1481	2	408	9	N	371	344	1			192
05	2358	X	2358	-0-	-0-	-0-	1921	2	437	9	N	397	529	1	5	8	55
06	2010	X	1822	-0-	-188	-0-	1317	2	505	9	N	459	387	1	12	8	115
07	2299	N	2299	-0-	-0-	-0-	1813	2	486	9	N	442	383	1	4	8	170
*08	2530	N	2530	-0-	-0-	-0-	2039	2	491	9	N	446	565	1	4	8	47

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21080	X	16091	-0-	-4989	-0-	15801	2	290	9	N	264	355	1	9	8	42
04	19680	X	13910	-0-	-5770	-0-	13627	2	283	9	N	257	182	1			117
05	19375	X	14795	-0-	-4580	-0-	14503	2	292	9	N	265	168	1	6	8	208
06	14790	X	12511	-0-	-2279	-0-	12195	2	316	9	N	287	377	1	11	8	107
07	15283	X	14414	-0-	-869	-0-	14170	2	244	9	N	222	186	1	3	8	140
08	15283	X	11366	-0-	-3917	-0-	11132	2	234	9	N	213	185	1	1	8	167

DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43084	X	6698	-0-	-36386	-0-	5680	2	1018	9	N	925	1103	1			130
04	8070	X	6254	-0-	-1816	-0-	5372	2	882	9	N	802	565	1			367
05	7812	X	6342	-0-	-1470	-0-	5524	2	818	9	N	744	762	1	1	8	348
06	6510	X	6065	-0-	-445	-0-	5242	2	823	9	N	748	767	1	1	8	328
07	6696	X	6132	-0-	-564	-0-	5337	2	795	9	N	723	761	1			290
08	6696	X	5359	-0-	-1337	-0-	4710	2	649	9	N	590	570	1			310

DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16564	X	16564	-0-	-0-	-0-	14613	2	1951	9	N	1774	1829	1			519
04	15061	X	15061	-0-	-0-	-0-	13365	2	1696	9	N	1542	1469	1			592
05	14973	X	14733	-0-	-240	-0-	13062	2	1671	9	N	1519	1851	1			260
06	14490	X	12440	-0-	-2050	-0-	10987	2	1453	9	N	1321	1090	1			491
*07	11342	X	11342	-0-	-0-	-0-	10002	2	1340	9	N	1218	1276	1			433
08	14973	X	NO RPT	-0-	-14973	-0-					N	NO RPT					433

FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6652	X	6652	-0-	-0-	-0-	5565	2	1087	9	Y	988	1009	1	9	8	167
04	7350	X	6778	-0-	-572	-0-	5782	2	996	9	Y	905	893	1			179
05	7502	X	6936	-0-	-566	-0-	5889	2	1047	9	Y	952	1041	1	5	8	85
06	7260	X	6168	-0-	-1092	-0-	5170	2	998	9	Y	907	773	1	10	8	209
07	7301	X	7301	-0-	-0-	-0-	6354	2	947	9	Y	861	858	1	4	8	208
08	7006	X	6652	-0-	-354	-0-	5752	2	900	9	Y	818	774	1	3	8	249

FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6644	X	6644	-0-	-0-	-0-	6125	2	519	9	N	472	450	1	2	8	96
04	7680	X	6820	-0-	-860	-0-	6333	2	487	9	N	443	457	1			82
05	7936	X	6849	-0-	-1087	-0-	6398	2	451	9	N	410	362	1	4	8	126
06	7680	X	5833	-0-	-1847	-0-	5412	2	421	9	N	383	468	1	8	8	33
07	7037	X	7025	-0-	-12	-0-	6609	2	416	9	N	378	374	1	2	8	35
08	7037	X	6766	-0-	-271	-0-	6370	2	396	9	N	360	287	1	1	8	107

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9489	X	9489	-0-	-0-	-0-	8833	2	656	9	N	596	721	1			197
04	10950	X	8602	-0-	-2348	-0-	8071	2	531	9	N	483	518	1			162
05	11160	X	8480	-0-	-2680	-0-	7912	2	568	9	N	516	551	1			127
06	10020	X	8201	-0-	-1819	-0-	7670	2	531	9	N	483	583	1			27
*07	8212	X	8212	-0-	-0-	-0-	7670	2	542	9	N	493	388	1			132
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					132

FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1852	X	1852	-0-	-0-	-0-	992	2	860	9	N	782	775	1	4	8	133
04	2610	X	1713	-0-	-897	-0-	904	2	809	9	N	735	722	1			146
05	1630	X	1630	-0-	-0-	-0-	881	2	749	9	N	681	762	1	4	8	61
06	1800	X	1554	-0-	-246	-0-	825	2	729	9	N	663	563	1	8	8	153
07	1860	X	1627	-0-	-233	-0-	903	2	724	9	N	658	648	1	4	8	159
08	1860	X	1504	-0-	-356	-0-	868	2	636	9	N	578	559	1	2	8	176

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19147	X	4543	-0-	-14604	-0-	4324	2	219	9	N	199	180	1			158
04	4495	X	3772	-0-	-723	-0-	3540	2	232	9	N	211	184	1			185
05	4805	X	4769	-0-	-36	-0-	4535	2	234	9	N	213	373	1			25
06	4650	X	4305	-0-	-345	-0-	4085	2	220	9	N	200	198	1			27
*07	4417	X	4417	-0-	-0-	-0-	4200	2	217	9	N	197	196	1			28
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					28

MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	X	2251	-0-	-43	-0-	1755	2	496	9	N	451	529	1			135
04	2220	X	2088	-0-	-132	-0-	1649	2	439	9	N	399	357	1			177
05	2136	N	2136	-0-	-0-	-0-	1696	2	440	9	N	400	350	1			227
06	2190	N	2159	-0-	-31	-0-	1738	2	421	9	N	383	565	1			45
07	2270	N	2270	-0-	-0-	-0-	1851	2	419	9	N	381	373	1			53
*08	2311	N	2311	-0-	-0-	-0-	1907	2	404	9	N	367	385	1			35

MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186874	X	59635	-0-	-127239	-0-	56690	2	2945	9	N	2677	2810	1			410
04	63960	X	48365	-0-	-15595	-0-	45715	2	2650	9	N	2409	2024	1	351	8	444
05	66092	X	41921	-0-	-24171	-0-	39729	2	2192	9	N	1993	1859	1	235	8	343
06	63960	X	35712	-0-	-28248	-0-	33931	2	1781	9	N	1619	1284	1	259	8	419
07	66092	X	33228	-0-	-32864	-0-	31725	2	1503	9	N	1366	1120	1	277	8	388
08	59644	X	30517	-0-	-29127	-0-	29149	2	1368	9	N	1244	1125	1	261	8	246

SAMSON LONE STAR, LLC 744737
DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8821	X	8821	-0-	-0-	-0-	1860	1	6588	2	N	339	352	1			356
							373	9									
04	8692	X	8692	-0-	-0-	-0-	1800	1	6530	2	N	329	346	1			339
							362	9									
05	8146	X	8146	-0-	-0-	-0-	1012	1	6819	2	N	286	516	1			109
							315	9									
06	8041	X	8041	-0-	-0-	-0-	978	1	6784	2	N	254	170	1			193
							279	9									
07	7845	X	7845	-0-	-0-	-0-	905	1	6678	2	N	238	356	1			75
							262	9									
*08	8386	X	8386	-0-	-0-	-0-	1023	1	7074	2	N	263	175	1			163
							289	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6107	X	2446	-0-	-3661	-0-	11	1	1944	2	N	446	518	1			526
							491	9									
04	4140	X	2324	-0-	-1816	-0-	9	1	1816	2	N	454	498	1			482
							499	9									
05	4334	X	4334	-0-	-0-	-0-	8	1	3756	2	N	518	686	1			314
							570	9									
06	3815	X	3815	-0-	-0-	-0-	73	1	3369	2	N	339	178	1			475
							373	9									
07	4552	X	4552	-0-	-0-	-0-	118	1	4123	2	N	283	525	1			233
							311	9									
*08	4234	X	4234	-0-	-0-	-0-	112	1	3785	2	N	306	168	1			371
							337	9									

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10199	X	9409	-0-	-790	-0-	1068	1	7939	2	N	365	526	1			199
							402	9									
04	9180	X	8732	-0-	-448	-0-	1050	1	7302	2	N	345	348	1			196
							380	9									
05	9486	X	7969	-0-	-1517	-0-	779	1	6821	2	N	335	351	1			180
							369	9									
06	7950	X	7682	-0-	-268	-0-	811	1	6573	2	N	271	347	1			104
							298	9									
07	8215	X	8045	-0-	-170	-0-	990	1	6743	2	N	284	177	1			211
							312	9									
08	8215	X	7933	-0-	-282	-0-	817	1	6795	2	N	292	353	1			150
							321	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	-0-	-0-	-2945	-0-					N	-0-					72
04	2850	X	-0-	-0-	-2850	-0-					N	-0-					72
05	2945	X	-0-	-0-	-2945	-0-					N	-0-					72
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					72

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25296	X	19898	-0-	-5398	-0-	19592	2	306	9	N	278	181	1			407
04	23520	X	18965	-0-	-4555	-0-	18593	2	372	9	N	338	537	1			208
05	22289	X	18325	-0-	-3964	-0-	17998	2	327	9	N	297	355	1			150
06	18720	X	16878	-0-	-1842	-0-	16605	2	273	9	N	248	170	1			228
07	19344	X	16627	-0-	-2717	-0-	16346	2	281	9	N	255	367	1			116
08	19344	X	17148	-0-	-2196	-0-	16889	2	259	9	N	235	173	1			178

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5859	X	5039	-0-	-820	-0-	4972	2	67	9	N	61					356
04	5070	X	4661	-0-	-409	-0-	4593	2	68	9	N	62	185	1			233
05	5301	X	4916	-0-	-385	-0-	4836	2	80	9	N	73	179	1			127
06	4980	X	4557	-0-	-423	-0-	4503	2	54	9	N	49					176
07	5146	X	4433	-0-	-713	-0-	4366	2	67	9	N	61					237
08	5053	X	4568	-0-	-485	-0-	4537	2	31	9	N	28					265

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
LANCASTER WELL #: 8058H RRCID -> 270242 COMPL. DATE 07/30/2013 TOTAL DEPTH 9835 PERF.10065 - 13067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08801 03/01/2014

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

03	4733	X	4733	-0-	-0-	-0-	2046	1	1557	2	N	1027	1181	1			229
							1130	9									
04	4512	X	4512	-0-	-0-	-0-	1980	1	1518	2	N	922	899	1			252
							1014	9									
05	3844	X	3826	-0-	-18	-0-	986	1	1971	2	N	790	698	1			344
							869	9									
06	4719	X	4719	-0-	-0-	-0-	1020	1	2795	2	N	822	1062	1			104
							904	9									
07	4201	X	4201	-0-	-0-	-0-	1017	1	2336	2	N	771	725	1			150
							848	9									
*08	4388	X	4388	-0-	-0-	-0-	1027	1	2530	2	N	755	698	1			207
							831	9									

HARDIN WELL #: 1805 RRCID -> 271241 COMPL. DATE 04/28/2013 TOTAL DEPTH 10776 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
08	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					62

PLUGGED AND ABANDONED_____ 06/13/2016 - P/A 06/13/16

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

03	32653	X	7761	-0-	-24892	-0-	7741	2	20	9	N	18					849
04	7754	X	7754	-0-	-0-	-0-	7443	2	311	9	N	283	370	1			762
05	8649	X	2048	-0-	-6601	-0-	2012	2	36	9	N	33					795
06	8370	X	48	-0-	-8322	-0-	48	2			N	-0-					795
07	9497	X	9497	-0-	-0-	-0-	9468	2	29	9	N	26	360	1			461
08	7998	X	NO RPT	-0-	-7998	-0-					N	NO RPT					461

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

03	959	N	959	-0-	-0-	-0-	959	2			N	-0-					580
04	906	N	906	-0-	-0-	-0-	906	2			N	-0-					580
05	869	N	869	-0-	-0-	-0-	869	2			N	-0-					580
06	930	N	823	-0-	-107	-0-	823	2			N	-0-					580
07	930	N	903	-0-	-27	-0-	753	2	150	9	N	136	371	1			345
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					345

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					144
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					144
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					144
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					144
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					144
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					144

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

03	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					306
04	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					306
05	1581	N	1334	-0-	-247	-0-	1334	2			N	-0-					306
06	1650	N	1324	-0-	-326	-0-	1324	2			N	-0-					306
07	1457	N	1314	-0-	-143	-0-	1314	2			N	-0-					306
08	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					306

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

03	23071	X	11512	-0-	-11559	-0-	10126	2	1386	9	N	1260	926	1			1035
04	9636	X	9636	-0-	-0-	-0-	8053	2	1583	9	N	1439	1441	1			1033
05	9253	X	9253	-0-	-0-	-0-	7494	2	1759	9	N	1599	1487	1			1145
06	8204	X	8204	-0-	-0-	-0-	6861	2	1343	9	N	1221	910	1			1456
07	8320	X	8320	-0-	-0-	-0-	7037	2	1283	9	N	1166	1460	1			1162
08	7812	X	NO RPT	-0-	-7812	-0-					N	NO RPT					1162

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

03	36312	X	8653	-0-	-27659	-0-	8581	2	72	9	N	65					760
04	8036	X	8036	-0-	-0-	-0-	8036	2			N	-0-					760
05	9765	X	7854	-0-	-1911	-0-	7685	2	169	9	N	154					914
06	9240	X	6865	-0-	-2375	-0-	6801	2	64	9	N	58	382	1			590
07	8928	X	6707	-0-	-2221	-0-	6549	2	158	9	N	144					734
08	8649	X	NO RPT	-0-	-8649	-0-					N	NO RPT					734

TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

03	1600	N	-0-	-0-	-1600	1304					N	-0-					945
04	1304	N	-0-	-0-	-1304	-0-					N	-0-					945
05	0	N	-0-	-0-	-0-	-0-					N	-0-					945
06	0	N	-0-	-0-	-0-	-0-					N	-0-					945
07	0	N	-0-	-0-	-0-	-0-					N	-0-					945
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					945

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

03	44196	X	5493	-0-	-38703	-0-	5047	2	446	9	N	405	554	1			296
04	14171	X	14171	-0-	-0-	-0-	13325	2	846	9	N	769	377	1			688
05	25885	X	3683	-0-	-22202	-0-	3404	2	279	9	N	254	745	1			197
06	25050	X	115	-0-	-24935	-0-	46	2	69	9	N	63					260
07	25885	X	4306	-0-	-21579	-0-	4021	2	285	9	N	259					519
08	14632	X	NO RPT	-0-	-14632	-0-					N	NO RPT					519

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16927	X	2910	-0-	-14017	-0-	2118	2	792	9	N	720	944	1			457
04	3671	X	3671	-0-	-0-	-0-	3115	2	556	9	N	505	188	1			774
05	5766	X	1255	-0-	-4511	-0-	1153	2	102	9	N	93	372	1			495
06	5100	X	1078	-0-	-4022	-0-	1023	2	55	9	N	50					545
07	3782	X	3636	-0-	-146	-0-	2939	2	697	9	N	634	562	1			617
08	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					617

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64348	X	14800	-0-	-49548	-0-	14367	2	433	9	N	394	371	1			175
04	13900	X	13900	-0-	-0-	-0-	13514	2	386	9	N	351	346	1			180
05	17515	X	14373	-0-	-3142	-0-	13938	2	435	9	N	395	490	1			85
06	16620	X	13114	-0-	-3506	-0-	12708	2	406	9	N	369	187	1			267
07	15872	X	13419	-0-	-2453	-0-	13011	2	408	9	N	371	568	1			70
08	14787	X	NO RPT	-0-	-14787	-0-					N	NO RPT					70

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					713
04	0	N	-0-	-0-	-0-	-0-					N	-0-					713
05	0	N	-0-	-0-	-0-	-0-					N	-0-					713
06	0	N	-0-	-0-	-0-	-0-					N	-0-					713
07	0	N	-0-	-0-	-0-	-0-					N	-0-					713
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					713

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33261	X	8767	-0-	-24494	-0-	8569	2	198	9	N	180	387	1			50
04	8044	X	8044	-0-	-0-	-0-	7858	2	186	9	N	169					219
05	8525	X	6872	-0-	-1653	-0-	6712	2	160	9	N	145	192	1			172
06	8250	X	6464	-0-	-1786	-0-	6306	2	158	9	N	144	187	1			129
07	8525	X	6781	-0-	-1744	-0-	6646	2	135	9	N	123	191	1			61
08	8525	X	NO RPT	-0-	-8525	-0-					N	NO RPT					61

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3606	X	-0-	-0-	-3606	-0-					N	-0-					123
04	0	X	-0-	-0-	-0-	-0-					N	-0-					123
05	1984	X	-0-	-0-	-1984	-0-					N	-0-					123
06	420	X	-0-	-0-	-420	-0-					N	-0-					123
07	0	X	-0-	-0-	-0-	-0-					N	-0-					123
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					123

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84906	X	21269	-0-	-63637	-0-	20481	2	788	9	N	716	789	1			206
04	20099	X	20099	-0-	-0-	-0-	19374	2	725	9	N	659	383	1			482
05	22258	X	20036	-0-	-2222	-0-	19182	2	854	9	N	776	941	1			317
06	21540	X	19531	-0-	-2009	-0-	18875	2	656	9	N	596	765	1			148
07	22010	X	22006	-0-	-4	-0-	21197	2	809	9	N	735	571	1			312
08	21266	X	NO RPT	-0-	-21266	-0-					N	NO RPT					312

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9424	X	8434	-0-	-990	-0-	855 561	1 9	7018	2	Y	510	454	0	40	1	166
04	8970	X	7312	-0-	-1658	-0-	785 141	1 9	6386	2	Y	128	189	0	22	1	83
05	9269	X	6590	-0-	-2679	-0-	714 306	1 9	5570	2	Y	278	216	0	13	1	132
06	7890	X	5508	-0-	-2382	-0-	549 741	1 9	4218	2	Y	674	92	0	564	1	150
*07	9760	X	9760	-0-	-0-	-0-	1038 978	1 9	7744	2	Y	889	277	0	569	1	193
08	8432	X	NO RPT	-0-	-8432	-0-					Y	NO RPT					193

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7440	X	6500	-0-	-940	-0-	281 976	1 9	5243	2	Y	887	803	1			489
04	7020	X	5740	-0-	-1280	-0-	256 871	1 9	4613	2	Y	792	970	1			311
05	6789	X	6175	-0-	-614	-0-	276 849	1 9	5050	2	Y	772	931	1			152
06	6510	X	5440	-0-	-1070	-0-	252 809	1 9	4379	2	Y	735	334 41	0 8	208	1	304
07	6541	X	5865	-0-	-676	-0-	275 840	1 9	4750	2	Y	764	292	0	386	1	390
08	6510	X	NO RPT	-0-	-6510	-0-					Y	NO RPT					390

STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7440	X	5906	-0-	-1534	-0-	274 514	1 9	5118	2	Y	467	406	1			207
04	6960	X	5629	-0-	-1331	-0-	274 406	1 9	4949	2	Y	369	391	1			185
05	6975	X	5558	-0-	-1417	-0-	264 471	1 9	4823	2	Y	428	389	1			224
06	6300	X	5432	-0-	-868	-0-	269 482	1 9	4681	2	Y	438	192	1			470
07	6138	X	5389	-0-	-749	-0-	274 376	1 9	4739	2	Y	342	551	1			261
08	5921	X	NO RPT	-0-	-5921	-0-					Y	NO RPT					261

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6696	X	5408	-0-	-1288	-0-	479 1000	1 9	3929	2	Y	909	935	0	60	1	306
04	6030	X	4855	-0-	-1175	-0-	427 955	1 9	3473	2	Y	868	892	0	58	1	224
05	6045	X	4857	-0-	-1188	-0-	432 1052	1 9	3373	2	Y	956	806	0	33	1	341
06	5490	X	4815	-0-	-675	-0-	446 943	1 9	3426	2	Y	857	842	0	50	1	306
07	5673	X	4766	-0-	-907	-0-	447 982	1 9	3337	2	Y	893	776	0	25	1	398
08	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					398

STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9455	X	7447	-0-	-2008	-0-	337 826	1 9	6284	2	Y	751	612	0	78	1	316
04	9090	X	6704	-0-	-2386	-0-	314 733	1 9	5657	2	Y	666	664	0	63	1	255
05	8556	X	6299	-0-	-2257	-0-	294 635	1 9	5370	2	Y	577	477	0	53	1	302
06	8280	X	5678	-0-	-2602	-0-	277 589	1 9	4812	2	Y	535	551	0	21	1	265
07	7781	X	5873	-0-	-1908	-0-	278 796	1 9	4799	2	Y	724	447	0	209	1	333
08	7440	X	NO RPT	-0-	-7440	-0-					Y	NO RPT					333

STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	12018	-0-	12018	844783	576 697	1 9	10745	2	Y	634	518	0	120	1	300
04	857000	X	12217	-0-	-844783	-0-	608 635	1 9	10974	2	Y	577	442	0	108	1	327
05	12952	X	12952	-0-	-0-	-0-	639 635	1 9	11678	2	Y	577	527	0	63	1	314
06	11741	X	11741	-0-	-0-	-0-	587 947	1 9	10207	2	Y	861	764	0	67	1	344
07	12617	X	11962	-0-	-655	-0-	616 697	1 9	10649	2	Y	634	591	0	56	1	331
08	12958	X	NO RPT	-0-	-12958	-0-					Y	NO RPT					331

CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		6038	-0-	6038	25672	527 1191	1 9	4320	2	Y	1083	1078	0	67	1	332
04	32088	X	6416	-0-	-25672	-0-	574 1172	1 9	4670	2	Y	1065	1090	0	69	1	238
05	7099	X	6508	-0-	-591	-0-	597 1249	1 9	4662	2	Y	1135	962	0	39	1	372
06	6450	X	6175	-0-	-275	-0-	570 1223	1 9	4382	2	Y	1112	1073	0	61	1	350
07	6665	X	6166	-0-	-499	-0-	579 1265	1 9	4322	2	Y	1150	1003	0	30	1	467
08	6634	X	NO RPT	-0-	-6634	-0-					Y	NO RPT					467

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	14340	-0-	14340	519907	640	1	11952	2	Y	1589	1366	0	205	1	164
							1748	9									
04	532979	X	13072	-0-	-519907	-0-	595	1	10738	2	Y	1581	1281	0	199	1	265
							1739	9									
05	15686	X	12400	-0-	-3286	-0-	568	1	10377	2	Y	1323	1310	0	92	1	186
							1455	9									
06	12450	X	12040	-0-	-410	-0-	577	1	10020	2	Y	1312	1215	0	95	1	166
							1443	9					22	8			
07	12865	X	12580	-0-	-285	-0-	601	1	10382	2	Y	1452	1110	0	270	1	229
							1597	9					9	8			
08	12865	X	NO RPT	-0-	-12865	-0-					Y	NO RPT					229

TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

03	13764	X	13376	-0-	-388	-0-	11877	3	1499	9	N	1363	1752	1			346
04	12780	X	12768	-0-	-12	-0-	11413	3	1355	9	N	1232	1105	1	1	8	472
05	14012	X	12918	-0-	-1094	-0-	11622	3	1296	9	N	1178	1084	1	1	8	565
06	12660	X	11752	-0-	-908	-0-	10646	3	1106	9	N	1005	1043	1			527
07	13082	X	11949	-0-	-1133	-0-	10832	3	1117	9	N	1015	1227	1			315
08	13082	X	12218	-0-	-864	-0-	11027	3	1191	9	N	1083	1070	1	1	8	327

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

03	10161	X	10161	-0-	-0-	-0-	496	1	8792	3	Y	794	775	1	2	8	261
							873	9									
*04	9559	X	9559	-0-	-0-	-0-	480	1	8343	3	Y	669	715	1	2	8	213
							736	9									
05	10571	X	3741	-0-	-6830	-0-	320	1	3208	3	Y	194	1	8			406
							213	9									
06	9510	X	7521	-0-	-1989	-0-	480	1	6423	3	Y	562	610	1			358
							618	9									
07	9827	X	8100	-0-	-1727	-0-	496	1	6936	3	Y	607	726	1	1	8	238
							668	9									
08	9827	X	7838	-0-	-1989	-0-	496	1	6727	3	Y	559	529	1	1	8	267
							615	9									

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

03	12493	X	9670	-0-	-2823	-0-	8798	3	872	9	N	793	433	1	5	8	601
*04	9480	X	8753	-0-	-727	-0-	7922	3	831	9	N	755	1126	1	4	8	226
05	9424	X	6710	-0-	-2714	-0-	6154	3	556	9	N	505	354	1	5	8	372
06	9360	X	8076	-0-	-1284	-0-	7310	3	766	9	N	696	531	1			537
07	9672	X	7906	-0-	-1766	-0-	7236	3	670	9	N	609	914	1	15	8	217
08	9672	X	7591	-0-	-2081	-0-	6973	3	618	9	N	562	540	1	3	8	236

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

03	13826	X	11299	-0-	-2527	-0-	496	1	9739	3	Y	967	926	1	1	8	351
							1064	9									
04	11752	X	11752	-0-	-0-	-0-	480	1	10058	3	Y	1104	1102	1	1	8	352
							1214	9									
05	11842	X	11157	-0-	-685	-0-	496	1	9554	3	Y	1006	1069	1	1	8	288
							1107	9									
06	10380	X	6920	-0-	-3460	-0-	336	1	5939	3	Y	586	535	1			339
							645	9									
07	12232	X	12232	-0-	-0-	-0-	496	1	10613	3	Y	1021	1049	1	1	8	310
							1123	9									
*08	11046	X	11046	-0-	-0-	-0-	496	1	9664	3	Y	805	885	1			230
							886	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27147	X	27147	-0-	-0-	-0-	25839	3	1308	9	N	1189	1381	1	10	8	239
*04	13378	X	13378	-0-	-0-	-0-	12618	3	760	9	N	691	744	1	5	8	181
05	29910	X	29910	-0-	-0-	-0-	28301	3	1609	9	N	1463	1260	1	4	8	380
06	29881	X	29881	-0-	-0-	-0-	28773	3	1108	9	N	1007	1069	1			318
07	27216	X	27216	-0-	-0-	-0-	26159	3	1057	9	N	961	1064	1	6	8	209
08	29915	X	10960	-0-	-18955	-0-	270	1	9241	3	N	1317	1257	1	4	8	265
							1449	9									

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9466	X	9466	-0-	-0-	-0-	650	1	7515	3	N	1183	1140	1	1	8	488
							1301	9									
*04	11446	X	11446	-0-	-0-	-0-	9849	3	1597	9	N	1452	1647	1	2	8	291
05	9455	X	8883	-0-	-572	-0-	7727	3	1156	9	N	1051	1109	1	1	8	232
06	11310	X	9458	-0-	-1852	-0-	8137	3	1321	9	N	1201	1063	1			370
07	11842	X	9353	-0-	-2489	-0-	8213	3	1140	9	N	1036	1067	1	1	8	338
08	11842	X	11785	-0-	-57	-0-	10314	3	1471	9	N	1337	1427	1	1	8	247

LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22940	X	17118	-0-	-5822	-0-	310	1	14651	3	N	1961	1769	1	4	8	526
							2157	9									
*04	19110	X	15864	-0-	-3246	-0-	300	1	13969	3	N	1450	1475	1	3	8	498
							1595	9									
05	21731	X	7068	-0-	-14663	-0-	330	1	6122	3	N	560	893	1	1	8	164
							616	9									
06	34385	X	34385	-0-	-0-	-0-	300	1	30762	3	N	3021	2304	1			881
							3323	9									
07	21731	X	21079	-0-	-652	-0-	310	1	18571	3	N	1998	2456	1	3	8	420
							2198	9									
08	17112	X	4351	-0-	-12761	-0-	310	1	3335	3	N	642	901	1	2	8	159
							706	9									

HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18104	X	6473	-0-	-11631	-0-	155	1	5722	3	N	542	744	1	2	8	169
							596	9									
*04	17520	X	7639	-0-	-9881	-0-	150	1	6918	3	N	519	351	1	1	8	336
							571	9									
05	16864	X	6278	-0-	-10586	-0-	179	1	5601	3	N	453	532	1	2	8	255
							498	9									
06	6990	X	6990	-0-	-0-	-0-	150	1	6504	3	N	305					560
							336	9									
07	9170	X	9170	-0-	-0-	-0-	155	1	8235	3	N	709	898	1	2	8	369
							780	9									
08	6510	X	3400	-0-	-3110	-0-	155	1	2644	3	N	546	715	1	1	8	199
							601	9									

4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7936	X	7730	-0-	-206	-0-	7363	2	367	9	N	334	179	1	2	8	327
04	7680	X	7134	-0-	-546	-0-	6738	2	396	9	N	360	538	1	2	8	147
05	7936	X	6182	-0-	-1754	-0-	5914	2	268	9	N	244	169	1			222
06	8400	X	6067	-0-	-2333	-0-	5610	2	457	9	N	415	354	1	1	8	282
07	8277	X	NO RPT	-0-	-8277	-0-					N	NO RPT					282
08	7719	X	NO RPT	-0-	-7719	-0-					N	NO RPT					282

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9641	X	6483	-0-	-3158	-0-	6051	2	432	9	N	393	383	1			153
04	8370	X	7326	-0-	-1044	-0-	6785	2	541	9	N	492	380	1	1	8	264
05	8649	X	7045	-0-	-1604	-0-	6594	2	451	9	N	410	359	1			315
06	8370	X	5455	-0-	-2915	-0-	5180	2	275	9	N	250	379	1			186
07	7564	X	NO RPT	-0-	-7564	-0-					N	NO RPT					186
08	7564	X	NO RPT	-0-	-7564	-0-					N	NO RPT					186

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8215	X	7555	-0-	-660	-0-	6796	2	759	9	N	690	697	1			160
04	6870	X	6503	-0-	-367	-0-	5777	2	726	9	N	660	557	1	1	8	262
05	6789	X	6639	-0-	-150	-0-	5949	2	690	9	N	627	573	1			316
06	6051	X	6051	-0-	-0-	-0-	5471	2	580	9	N	527	542	1	1	8	300
07	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					300
08	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					300

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8060	X	5112	-0-	-2948	-0-	4382	2	730	9	N	664	745	1	12	8	195
04	7590	X	6264	-0-	-1326	-0-	5000	2	1264	9	N	1149	1140	1	1	8	203
05	7843	X	5663	-0-	-2180	-0-	4645	2	1018	9	N	925	756	1	17	8	355
06	7590	X	5204	-0-	-2386	-0-	4268	2	936	9	N	851	935	1	11	8	260
07	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT					260
08	6479	X	NO RPT	-0-	-6479	-0-					N	NO RPT					260

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7316	X	6268	-0-	-1048	-0-	5145	2	1123	9	N	1021	746	1			492
04	6480	X	6394	-0-	-86	-0-	5513	2	881	9	N	801	948	1	2	8	343
05	6783	X	6783	-0-	-0-	-0-	5701	2	1082	9	N	984	938	1	1	8	388
06	6120	X	5887	-0-	-233	-0-	5081	2	806	9	N	733	742	1	1	8	378
07	6603	X	NO RPT	-0-	-6603	-0-					N	NO RPT					378
08	6789	X	NO RPT	-0-	-6789	-0-					N	NO RPT					378

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7223	X	7223	-0-	-0-	-0-	6806	2	417	9	N	379	356	1			114
04	7428	X	7428	-0-	-0-	-0-	6920	2	508	9	N	462	366	1			210
05	8063	X	8063	-0-	-0-	-0-	7598	2	465	9	N	423	380	1			253
06	7452	X	7452	-0-	-0-	-0-	7118	2	334	9	N	304	377	1			180
07	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					180
08	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					180

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8091	X	921	-0-	-7170	-0-	673	2	248	9	N	225	182	1			117
04	7444	X	7444	-0-	-0-	-0-	7073	2	371	9	N	337	181	1	2	8	271
05	6789	X	6447	-0-	-342	-0-	6108	2	339	9	N	308	372	1	1	8	206
06	6570	X	5724	-0-	-846	-0-	5438	2	286	9	N	260	368	1	1	8	97
07	6975	X	NO RPT	-0-	-6975	-0-					N	NO RPT					97
08	6975	X	NO RPT	-0-	-6975	-0-					N	NO RPT					97

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25730	X	22231	-0-	-3499	-0-	21382	2	849	9	N	772	873	1	5	8	134
04	23310	X	20003	-0-	-3307	-0-	19157	2	846	9	N	769	771	1			132
05	23932	X	21191	-0-	-2741	-0-	20184	2	1007	9	N	915	890	1			157
06	21990	X	16206	-0-	-5784	-0-	15633	2	573	9	N	521	642	1	2	8	34
07	22723	X	NO RPT	-0-	-22723	-0-					N	NO RPT					34
08	22227	X	NO RPT	-0-	-22227	-0-					N	NO RPT					34

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8231	X	8231	-0-	-0-	-0-	7762	2	469	9	N	426	577	1			144
04	7915	X	7915	-0-	-0-	-0-	7374	2	541	9	N	492	370	1			266
05	7818	X	7818	-0-	-0-	-0-	7335	2	483	9	N	439	369	1			336
06	6152	X	6152	-0-	-0-	-0-	5879	2	273	9	N	248	378	1			206
07	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					206
08	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					206

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8941	X	8941	-0-	-0-	-0-	8536	2	405	9	N	368	354	1			148
04	9690	X	8251	-0-	-1439	-0-	7826	2	425	9	N	386	364	1			170
05	10013	X	8138	-0-	-1875	-0-	7696	2	442	9	N	402	232	1			340
06	8100	X	7490	-0-	-610	-0-	7159	2	331	9	N	301	345	1			296
07	8370	X	NO RPT	-0-	-8370	-0-					N	NO RPT					296
08	8370	X	NO RPT	-0-	-8370	-0-					N	NO RPT					296

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12555	X	11670	-0-	-885	-0-	10998	2	672	9	N	611	712	1			216
04	12000	X	10694	-0-	-1306	-0-	9953	2	741	9	N	674	568	1	1	8	321
05	11935	X	10498	-0-	-1437	-0-	9851	2	647	9	N	588	560	1			349
06	10020	X	9280	-0-	-740	-0-	8774	2	506	9	N	460	522	1			287
07	10354	X	NO RPT	-0-	-10354	-0-					N	NO RPT					287
08	10354	X	NO RPT	-0-	-10354	-0-					N	NO RPT					287

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9247	X	9247	-0-	-0-	-0-	8050	2	1197	9	N	1088	926	1	1	8	438
04	8374	X	8374	-0-	-0-	-0-	7337	2	1037	9	N	943	918	1			463
05	7236	X	7236	-0-	-0-	-0-	6344	2	892	9	N	811	1074	1	1	8	199
06	6573	X	6573	-0-	-0-	-0-	5838	2	735	9	N	668	738	1	1	8	128
07	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					128
08	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					128

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7130	X	5798	-0-	-1332	-0-	5387	2	411	9	N	374	376	1	1	8	356
04	6900	X	6142	-0-	-758	-0-	5736	2	406	9	N	369	533	1	1	8	191
05	7130	X	5878	-0-	-1252	-0-	5464	2	414	9	N	376	380	1			187
06	6600	X	5406	-0-	-1194	-0-	5039	2	367	9	N	334	189	1			332
07	6665	X	NO RPT	-0-	-6665	-0-					N	NO RPT					332
08	6355	X	NO RPT	-0-	-6355	-0-					N	NO RPT					332

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11284	X	9755	-0-	-1529	-0-	9003	2	752	9	N	684	574	1			201
04	10920	X	10163	-0-	-757	-0-	9402	2	761	9	N	692	570	1	1	8	322
05	11284	X	9681	-0-	-1603	-0-	8975	2	706	9	N	642	737	1			227
06	10770	X	8888	-0-	-1882	-0-	8352	2	536	9	N	487	541	1	1	8	172
07	10850	X	NO RPT	-0-	-10850	-0-					N	NO RPT					172
08	10509	X	NO RPT	-0-	-10509	-0-					N	NO RPT					172

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11049	X	11049	-0-	-0-	-0-	10354	2	695	9	N	632	561	1			162
04	11618	X	11618	-0-	-0-	-0-	11086	2	532	9	N	484	540	1	1	8	105
05	12076	X	12076	-0-	-0-	-0-	11452	2	624	9	N	567	530	1			142
06	11398	X	11398	-0-	-0-	-0-	10930	2	468	9	N	425	366	1	1	8	200
07	10571	X	NO RPT	-0-	-10571	-0-					N	NO RPT					200
08	10571	X	NO RPT	-0-	-10571	-0-					N	NO RPT					200

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9672	X	6256	-0-	-3416	-0-	5803	2	453	9	N	412	362	1			130
04	7290	X	5474	-0-	-1816	-0-	5066	2	408	9	N	371	383	1	1	8	117
05	7192	X	5666	-0-	-1526	-0-	5274	2	392	9	N	356	349	1			124
06	6660	X	5108	-0-	-1552	-0-	4794	2	314	9	N	285	188	1	1	8	220
07	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					220
08	6262	X	NO RPT	-0-	-6262	-0-					N	NO RPT					220

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7998	X	7614	-0-	-384	-0-	7175	2	439	9	N	399	386	1			289
04	8033	X	8033	-0-	-0-	-0-	7440	2	593	9	N	539	536	1	1	8	291
05	8193	X	8193	-0-	-0-	-0-	7753	2	440	9	N	400	468	1	1	8	222
06	7819	X	7819	-0-	-0-	-0-	7477	2	342	9	N	311	359	1			174
07	7750	X	NO RPT	-0-	-7750	-0-					N	NO RPT					174
08	7750	X	NO RPT	-0-	-7750	-0-					N	NO RPT					174

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7872	X	7872	-0-	-0-	-0-	6229	2	1643	9	N	1494	1431	1	11	8	323
04	6705	X	6705	-0-	-0-	-0-	5289	2	1416	9	N	1287	1461	1	3	8	146
05	6386	X	4993	-0-	-1393	-0-	3840	2	1153	9	N	1048	934	1	7	8	253
06	7620	X	3009	-0-	-4611	-0-	2108	2	901	9	N	819	818	1			254
07	7874	X	NO RPT	-0-	-7874	-0-					N	NO RPT					254
08	7874	X	NO RPT	-0-	-7874	-0-					N	NO RPT					254

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20243	X	16860	-0-	-3383	-0-	15332	2	1528	9	N	1389	1478	1	3	8	339
04	19590	X	17426	-0-	-2164	-0-	15999	2	1427	9	N	1297	1338	1			298
05	20243	X	19122	-0-	-1121	-0-	17597	2	1525	9	N	1386	1330	1	4	8	350
06	19297	X	19297	-0-	-0-	-0-	17491	2	1806	9	N	1642	1321	1			671
07	17980	X	NO RPT	-0-	-17980	-0-					N	NO RPT					671
08	17980	X	NO RPT	-0-	-17980	-0-					N	NO RPT					671

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14118	X	14118	-0-	-0-	-0-	13441	2	677	9	N	615	569	1			209
04	13341	X	13341	-0-	-0-	-0-	12718	2	623	9	N	566	562	1	1	8	212
05	13108	X	13108	-0-	-0-	-0-	12570	2	538	9	N	489	566	1			135
06	14160	X	8687	-0-	-5473	-0-	8378	2	309	9	N	281	170	1	1	8	245
07	14632	X	NO RPT	-0-	-14632	-0-					N	NO RPT					245
08	14105	X	NO RPT	-0-	-14105	-0-					N	NO RPT					245

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	12119	-0-	12119	12119	11445	2	674	9	N	613	533	1			243
04	0	W	12995	-0-	12995	25114	12225	2	770	9	N	700	756	1	1	8	186
05	0	W	14052	-0-	14052	39166	13280	2	772	9	N	702	751	1			137
06	0	W	12320	-0-	12320	51486	11796	2	524	9	N	476	514	1	1	8	98
07	0	W	NO RPT	-0-	-0-	51486					N	NO RPT					98
08	0	W	NO RPT	-0-	-0-	51486					N	NO RPT					98

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7471	X	5783	-0-	-1688	-0-	5113	2	670	9	N	609	541	1			210
04	6109	X	6109	-0-	-0-	-0-	5428	2	681	9	N	619	567	1			262
05	6200	X	5166	-0-	-1034	-0-	4651	2	515	9	N	468	546	1			184
06	6000	X	5509	-0-	-491	-0-	4945	2	564	9	N	513	508	1			189
07	6324	X	NO RPT	-0-	-6324	-0-					N	NO RPT					189
08	6324	X	NO RPT	-0-	-6324	-0-					N	NO RPT					189

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13237	X	12000	-0-	-1237	-0-	11050	2	950	9	N	864	947	1			202
04	12810	X	11775	-0-	-1035	-0-	10849	2	926	9	N	842	762	1	1	8	281
05	13237	X	11660	-0-	-1577	-0-	10814	2	846	9	N	769	873	1			177
06	11400	X	10391	-0-	-1009	-0-	9845	2	546	9	N	496	374	1			299
07	11780	X	NO RPT	-0-	-11780	-0-					N	NO RPT					299
08	11780	X	NO RPT	-0-	-11780	-0-					N	NO RPT					299

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13137	X	13137	-0-	-0-	-0-	12570	2	567	9	N	515	569	1	1	8	209
04	12420	X	11764	-0-	-656	-0-	11116	2	648	9	N	589	567	1	1	8	230
05	13082	X	11730	-0-	-1352	-0-	11119	2	611	9	N	555	382	1			403
06	12300	X	11255	-0-	-1045	-0-	10802	2	453	9	N	412	553	1			262
07	12710	X	NO RPT	-0-	-12710	-0-					N	NO RPT					262
08	12710	X	NO RPT	-0-	-12710	-0-					N	NO RPT					262

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9362	X	7402	-0-	-1960	-0-	6812	2	590	9	N	536	697	1			33
04	9060	X	8393	-0-	-667	-0-	7560	2	833	9	N	757	675	1			115
05	14332	X	14332	-0-	-0-	-0-	13245	2	1087	9	N	988	1008	1			95
06	18013	X	18013	-0-	-0-	-0-	17191	2	822	9	N	747	707	1	10	8	125
07	8680	X	NO RPT	-0-	-8680	-0-					N	NO RPT					125
08	11036	X	NO RPT	-0-	-11036	-0-					N	NO RPT					125

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6707	X	6707	-0-	-0-	-0-	6184	2	523	9	N	475	507	1	4	8	213
04	6991	X	6991	-0-	-0-	-0-	6401	2	590	9	N	536	544	1	4	8	201
05	6079	X	6079	-0-	-0-	-0-	5695	2	384	9	N	349	353	1	1	8	196
06	5688	X	5688	-0-	-0-	-0-	5251	2	437	9	N	397	504	1	1	8	88
07	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					88
08	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					88

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9300	X	5892	-0-	-3408	-0-	4972	2	920	9	N	836	948	1	7	8	242
04	9000	X	7010	-0-	-1990	-0-	5981	2	1029	9	N	935	1086	1	2	8	89
05	9300	X	6103	-0-	-3197	-0-	5356	2	747	9	N	679	548	1	11	8	209
06	7800	X	5532	-0-	-2268	-0-	4634	2	898	9	N	816	804	1	3	8	218
07	8060	X	NO RPT	-0-	-8060	-0-					N	NO RPT					218
08	7254	X	NO RPT	-0-	-7254	-0-					N	NO RPT					218

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13702	X	5976	-0-	-7726	-0-	5425	2	551	9	N	501	369	1	3	8	220
04	13260	X	8962	-0-	-4298	-0-	8243	2	719	9	N	654	706	1			168
05	10943	X	9041	-0-	-1902	-0-	8477	2	564	9	N	513	380	1	4	8	297
06	7500	X	7417	-0-	-83	-0-	6955	2	462	9	N	420	506	1	6	8	205
07	7750	X	NO RPT	-0-	-7750	-0-					N	NO RPT					205
08	7750	X	NO RPT	-0-	-7750	-0-					N	NO RPT					205

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5570	X	5570	-0-	-0-	-0-	4196	2	1374	9	N	1249	1120	1	9	8	177
04	5370	X	5353	-0-	-17	-0-	3814	2	1539	9	N	1399	1340	1	6	8	230
05	5549	X	5039	-0-	-510	-0-	3723	2	1316	9	N	1196	1105	1	7	8	314
06	5400	X	4608	-0-	-792	-0-	3469	2	1139	9	N	1035	1118	1	6	8	225
07	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					225
08	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					225

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7614	X	7614	-0-	-0-	-0-	787	1	6430	2	N	361	572	1	1	8	207
							397	9									
04	7408	X	7408	-0-	-0-	-0-	807	1	6268	2	N	303	372	1	2	8	136
							333	9									
05	7533	X	7533	-0-	-0-	-0-	845	1	6339	2	N	317	189	1	1	8	263
							349	9									
06	7120	X	7120	-0-	-0-	-0-	729	1	5922	2	N	426	380	1	1	8	308
							469	9									
07	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT					308
08	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT					308

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN HORN WELL #: 407SL RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32435	X	32435	-0-	-0-	-0-	30921	2	1514	9	N	1376	1349	1	42	8	390
04	36329	X	36329	-0-	-0-	-0-	34687	2	1642	9	N	1493	1611	1	3	8	269
05	38600	X	38600	-0-	-0-	-0-	36793	2	1807	9	N	1643	1537	1	8	8	367
06	36459	X	36459	-0-	-0-	-0-	35000	2	1459	9	N	1326	1281	1			412
07	13919	X	NO RPT	-0-	-13919	-0-					N	NO RPT					412
08	13919	X	NO RPT	-0-	-13919	-0-					N	NO RPT					412

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25234	X	20122	-0-	-5112	-0-	19452	2	670	9	N	609	589	1			272
04	23910	X	18779	-0-	-5131	-0-	18208	2	571	9	N	519	635	1	3	8	153
05	21235	X	19165	-0-	-2070	-0-	18661	2	504	9	N	458	528	1	4	8	79
06	19710	X	17875	-0-	-1835	-0-	17337	2	538	9	N	489	490	1			78
07	20367	X	NO RPT	-0-	-20367	-0-					N	NO RPT					78
08	20119	X	NO RPT	-0-	-20119	-0-					N	NO RPT					78

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10013	X	8904	-0-	-1109	-0-	7998	2	906	9	N	824	870	1			110
04	8700	X	7670	-0-	-1030	-0-	6951	2	719	9	N	654	730	1	2	8	32
05	8990	X	7399	-0-	-1591	-0-	6640	2	759	9	N	690	662	1			60
06	8700	X	6317	-0-	-2383	-0-	5724	2	593	9	N	539	420	1			179
07	8897	X	NO RPT	-0-	-8897	-0-					N	NO RPT					179
08	8897	X	NO RPT	-0-	-8897	-0-					N	NO RPT					179

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9393	X	8899	-0-	-494	-0-	7366	2	1533	9	N	1394	1499	1	1	8	274
04	9060	X	8577	-0-	-483	-0-	7166	2	1411	9	N	1283	1093	1	4	8	460
05	9362	X	8451	-0-	-911	-0-	7217	2	1234	9	N	1122	1326	1	1	8	255
06	9060	X	8146	-0-	-914	-0-	6856	2	1290	9	N	1173	1126	1	1	8	301
07	8897	X	NO RPT	-0-	-8897	-0-					N	NO RPT					301
08	8897	X	NO RPT	-0-	-8897	-0-					N	NO RPT					301

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7409	X	7239	-0-	-170	-0-	6522	2	717	9	N	652	783	1			45
04	8446	X	8446	-0-	-0-	-0-	7684	2	762	9	N	693	607	1			131
05	10426	X	10426	-0-	-0-	-0-	9633	2	793	9	N	721	738	1			114
06	8617	X	8617	-0-	-0-	-0-	8158	2	459	9	N	417	448	1			83
07	8742	X	NO RPT	-0-	-8742	-0-					N	NO RPT					83
08	10416	X	NO RPT	-0-	-10416	-0-					N	NO RPT					83

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF. 11580 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14632	X	12416	-0-	-2216	-0-	11910	2	506	9	N	460	367	1			317
04	14160	X	13157	-0-	-1003	-0-	12626	2	531	9	N	483	665	1	2	8	133
05	14632	X	14195	-0-	-437	-0-	13540	2	655	9	N	595	431	1			297
06	13530	X	13080	-0-	-450	-0-	12632	2	448	9	N	407	530	1			174
07	13671	X	NO RPT	-0-	-13671	-0-					N	NO RPT					174
08	13981	X	NO RPT	-0-	-13981	-0-					N	NO RPT					174

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF. 10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14663	X	12571	-0-	-2092	-0-	11215	2	1356	9	N	1233	1306	1			256
04	13860	X	11888	-0-	-1972	-0-	10620	2	1268	9	N	1153	1089	1	1	8	319
05	14043	X	12050	-0-	-1993	-0-	10804	2	1246	9	N	1133	1313	1			139
06	12090	X	12090	-0-	-0-	-0-	10843	2	1247	9	N	1134	932	1			341
07	12462	X	NO RPT	-0-	-12462	-0-					N	NO RPT					341
08	12462	X	NO RPT	-0-	-12462	-0-					N	NO RPT					341

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF. 10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8215	X	6540	-0-	-1675	-0-	6068	2	472	9	N	429	503	1			172
04	7950	X	5931	-0-	-2019	-0-	5562	2	369	9	N	335	301	1			206
05	7068	X	5694	-0-	-1374	-0-	5344	2	350	9	N	318	358	1			166
06	6300	X	5442	-0-	-858	-0-	5084	2	358	9	N	325	225	1			266
07	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					266
08	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					266

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF. 11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16187	X	16187	-0-	-0-	-0-	15138	2	1049	9	N	954	948	1	1	8	100
04	15243	X	15243	-0-	-0-	-0-	14375	2	868	9	N	789	769	1	1	8	119
05	15597	X	15597	-0-	-0-	-0-	14775	2	822	9	N	747	747	1			119
06	13954	X	13954	-0-	-0-	-0-	13281	2	673	9	N	612	565	1	1	8	165
07	8401	X	NO RPT	-0-	-8401	-0-					N	NO RPT					165
08	8401	X	NO RPT	-0-	-8401	-0-					N	NO RPT					165

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF. 10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7544	X	7544	-0-	-0-	-0-	7138	2	406	9	N	369	352	1	1	8	105
04	7445	X	7445	-0-	-0-	-0-	6926	2	519	9	N	472	384	1			193
05	6727	X	6339	-0-	-388	-0-	6047	2	292	9	N	265	324	1			134
06	7230	X	5125	-0-	-2105	-0-	4909	2	216	9	N	196	229	1			101
07	7471	X	NO RPT	-0-	-7471	-0-					N	NO RPT					101
08	7471	X	NO RPT	-0-	-7471	-0-					N	NO RPT					101

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF. 11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6451	X	6451	-0-	-0-	-0-	5917	2	534	9	N	485	740	1			234
04	5880	X	4812	-0-	-1068	-0-	4303	2	509	9	N	463	382	1	2	8	313
05	6076	X	5051	-0-	-1025	-0-	4571	2	480	9	N	436	378	1	1	8	370
06	6000	X	4204	-0-	-1796	-0-	3776	2	428	9	N	389	565	1	1	8	193
07	6200	X	NO RPT	-0-	-6200	-0-					N	NO RPT					193
08	6200	X	NO RPT	-0-	-6200	-0-					N	NO RPT					193

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5553	X	5553	-0-	-0-	-0-	4538	2	1015	9	N	923	754	1			356
04	4950	X	4871	-0-	-79	-0-	4089	2	782	9	N	711	756	1	2	8	309
05	5115	X	4547	-0-	-568	-0-	3835	2	712	9	N	647	753	1	1	8	202
06	4573	X	4573	-0-	-0-	-0-	3834	2	739	9	N	672	558	1	2	8	314
07	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					314
08	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					314

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7905	X	5473	-0-	-2432	-0-	4759	2	714	9	N	649	565	1			267
04	8220	X	5842	-0-	-2378	-0-	5113	2	729	9	N	663	881	1	1	8	48
05	8494	X	6461	-0-	-2033	-0-	5566	2	895	9	N	814	787	1			75
06	8130	X	5845	-0-	-2285	-0-	5198	2	647	9	N	588	526	1			137
07	7843	X	NO RPT	-0-	-7843	-0-					N	NO RPT					137
08	6448	X	NO RPT	-0-	-6448	-0-					N	NO RPT					137

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26257	X	22265	-0-	-3992	-0-	21298	2	967	9	N	879	861	1			197
04	23970	X	18159	-0-	-5811	-0-	17540	2	619	9	N	563	568	1			192
05	24769	X	19852	-0-	-4917	-0-	19106	2	746	9	N	678	731	1			139
06	21900	X	18511	-0-	-3389	-0-	17883	2	628	9	N	571	550	1			160
07	22258	X	NO RPT	-0-	-22258	-0-					N	NO RPT					160
08	22258	X	NO RPT	-0-	-22258	-0-					N	NO RPT					160

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9920	X	8472	-0-	-1448	-0-	7567	2	905	9	N	823	743	1	1	8	219
04	8940	X	6817	-0-	-2123	-0-	6226	2	591	9	N	537	510	1	3	8	243
05	8742	X	7122	-0-	-1620	-0-	6455	2	667	9	N	606	739	1			110
06	7590	X	7434	-0-	-156	-0-	6743	2	691	9	N	628	567	1	1	8	170
07	7843	X	NO RPT	-0-	-7843	-0-					N	NO RPT					170
08	7843	X	NO RPT	-0-	-7843	-0-					N	NO RPT					170

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9486	X	9104	-0-	-382	-0-	8082	2	1022	9	N	929	1091	1			398
04	9301	X	9301	-0-	-0-	-0-	8136	2	1165	9	N	1059	1073	1	1	8	383
05	9486	X	8934	-0-	-552	-0-	7833	2	1101	9	N	1001	1122	1			262
06	8288	X	8288	-0-	-0-	-0-	7363	2	925	9	N	841	916	1	1	8	186
07	8308	X	NO RPT	-0-	-8308	-0-					N	NO RPT					186
08	8308	X	NO RPT	-0-	-8308	-0-					N	NO RPT					186

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
06	120	N	58	-0-	-62	-0-	58	2			N	-0-					-0-
07	93	N	29	-0-	-64	-0-	29	2			N	-0-					-0-
08	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. //CONT.// 148113
FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12443	X	12443	-0-	-0-	-0-	12443	2			N	-0-					-0-
04	11460	X	11393	-0-	-67	-0-	11393	2			N	-0-					-0-
05	12121	X	9205	-0-	-2916	-0-	9205	2			N	-0-					-0-
06	12030	X	11766	-0-	-264	-0-	11766	2			N	-0-					-0-
07	12431	X	10329	-0-	-2102	-0-	10329	2			N	-0-					-0-
08	12431	X	10157	-0-	-2274	-0-	10157	2			N	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21576	X	19157	-0-	-2419	-0-	19157	2			N	-0-					-0-
04	22269	X	22269	-0-	-0-	-0-	22269	2			N	-0-					-0-
05	22041	X	21660	-0-	-381	-0-	21660	2			N	-0-					-0-
06	21360	X	20632	-0-	-728	-0-	20632	2			N	-0-					-0-
07	22072	X	20075	-0-	-1997	-0-	20075	2			N	-0-					-0-
08	22072	X	20807	-0-	-1265	-0-	20807	2			N	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23437	X	23437	-0-	-0-	-0-	23437	2			N	-0-					-0-
04	22991	X	22991	-0-	-0-	-0-	22991	2			N	-0-					-0-
05	23580	X	23580	-0-	-0-	-0-	23580	2			N	-0-					-0-
06	23196	X	23196	-0-	-0-	-0-	23196	2			N	-0-					-0-
07	23772	X	23772	-0-	-0-	-0-	23772	2			N	-0-					-0-
08	23746	X	23685	-0-	-61	-0-	23685	2			N	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12369	X	12126	-0-	-243	-0-	12126	2			N	-0-					-0-
04	11970	X	10861	-0-	-1109	-0-	10861	2			N	-0-					-0-
05	12276	X	11932	-0-	-344	-0-	11932	2			N	-0-					-0-
06	13615	X	13615	-0-	-0-	-0-	13615	2			N	-0-					-0-
07	17334	X	17334	-0-	-0-	-0-	17334	2			N	-0-					-0-
*08	16638	X	16638	-0-	-0-	-0-	16638	2			N	-0-					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18259	X	17171	-0-	-1088	-0-	300	1	16871	2	N	-0-					-0-
04	18360	X	18360	-0-	-0-	-0-	336	1	18024	2	N	-0-					-0-
05	16796	X	16796	-0-	-0-	-0-	240	1	16556	2	N	-0-					-0-
06	17515	X	17515	-0-	-0-	-0-	180	1	17335	2	N	-0-					-0-
07	17980	X	14542	-0-	-3438	-0-	60	1	14482	2	N	-0-					-0-
08	17980	X	494	-0-	-17486	-0-	494	2			N	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13454	X	12291	-0-	-1163	-0-	12291	2			N	-0-					-0-
04	13020	X	11750	-0-	-1270	-0-	11750	2			N	-0-					-0-
05	13454	X	12152	-0-	-1302	-0-	12152	2			N	-0-					-0-
06	12600	X	11750	-0-	-850	-0-	11750	2			N	-0-					-0-
07	12400	X	11919	-0-	-481	-0-	11919	2			N	-0-					-0-
08	12276	X	11185	-0-	-1091	-0-	11185	2			N	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1687	N	1687	-0-	-0-	-0-	31	1	1656	2	N	-0-					-0-
04	1800	N	-0-	-0-	-1800	-0-					N	-0-					-0-
05	1794	N	1794	-0-	-0-	-0-	31	1	1763	2	N	-0-					-0-
06	1841	N	1841	-0-	-0-	-0-	30	1	1811	2	N	-0-					-0-
07	1819	N	1819	-0-	-0-	-0-	31	1	1788	2	N	-0-					-0-
*08	1841	N	1841	-0-	-0-	-0-	31	1	1810	2	N	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
05	124	N	42	-0-	-82	-0-	42	2			N	-0-					-0-
06	120	N	35	-0-	-85	-0-	35	2			N	-0-					-0-
07	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1167	-0-	-259	-0-	1167	2			N	-0-					5
04	1410	N	1375	-0-	-35	-0-	1375	2			N	-0-					5
05	1457	N	1191	-0-	-266	-0-	1191	2			N	-0-					5
06	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					5
07	1426	N	1347	-0-	-79	-0-	1347	2			N	-0-					5
*08	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					5

4P ENERGY TEXAS, LLC 953803
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5611	X	5611	-0-	-0-	-0-	5534	2	77	9	N	70					195
04	5294	X	5294	-0-	-0-	-0-	5219	2	75	9	N	68	166	1			97
05	5444	X	5444	-0-	-0-	-0-	5370	2	74	9	N	67					164
06	5280	X	5280	-0-	-0-	-0-	5224	2	56	9	N	51					215
07	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					215
08	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					215

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	72	5			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4873		4873	-0-	-0-	-0-	4873	2			N	-0-					-0-
04	7265		7265	-0-	-0-	-0-	7265	2			N	-0-					-0-
05	4774		4773	-0-	-1	-0-	4773	2			N	-0-					-0-
06	4890	#	4667	-0-	-223	-0-	4667	2			N	-0-					-0-
07	5363		4865	-0-	-498	-0-	4865	2			N	-0-					-0-
08	5363		5059	-0-	-304	-0-	5059	2			N	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26319	#	-0-	-0-	-26319	-0-					N	-0-					-0-
04	25890	#	-0-	-0-	-25890	-0-					N	-0-					-0-
05	27187	#	-0-	-0-	-27187	-0-					N	-0-					-0-
06	25500		-0-	-0-	-25500	-0-					N	-0-					-0-
07	26350		-0-	-0-	-26350	-0-					N	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	W	4515	-0-	4515	5470	4515	2			N	-0-					-0-
*04	0	W	3926	-0-	3926	9396	3926	2			N	-0-					-0-
*05	0	W	5215	-0-	5215	14611	5215	2			N	-0-					-0-
06	0	W	5011	-0-	5011	19622	4954	2	57	9	N	52					52
07	0	W	4457	-0-	4457	24079	4457	2			N	-0-					52
08	0	W	5644	-0-	5644	29723	5644	2			N	-0-					52

CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3503	X	2075	-0-	-1428	-0-	310	1	1765	2	N	-0-					82
04	3270	X	1634	-0-	-1636	-0-	300	1	1334	2	N	-0-					82
05	3162	X	1463	-0-	-1699	-0-	310	1	1153	2	N	-0-					82
06	3060	X	1261	-0-	-1799	-0-	300	1	961	2	N	-0-					82
07	3162	X	1180	-0-	-1982	-0-	310	1	870	2	N	-0-					82
08	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					82

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 04/16/2005

CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	X	5	-0-	-1886	-0-	5	1			N	-0-					62
04	1080	X	-0-	-0-	-1080	-0-					N	-0-					62
05	62	X	-0-	-0-	-62	-0-					N	-0-					62
06	5	X	-0-	-0-	-5	-0-					N	-0-					62
07	5	X	-0-	-0-	-5	-0-					N	-0-					62
08	5	X	-0-	-0-	-5	-0-					N	-0-					62

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	X	5	-0-	-2444	-0-	5	1			N	-0-					90
04	1230	X	-0-	-0-	-1230	-0-					N	-0-					90
05	31	X	-0-	-0-	-31	-0-					N	-0-					90
06	5	X	-0-	-0-	-5	-0-					N	-0-					90
07	5	X	-0-	-0-	-5	-0-					N	-0-					90
08	5	X	-0-	-0-	-5	-0-					N	-0-					90

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	8	-0-	-3402	-0-	8	1			N	-0-					73
04	1650	X	-0-	-0-	-1650	-0-					N	-0-					73
05	124	X	-0-	-0-	-124	-0-					N	-0-					73
06	60	X	-0-	-0-	-60	-0-					N	-0-					73
07	11	X	-0-	-0-	-11	-0-					N	-0-					73
08	8	X	-0-	-0-	-8	-0-					N	-0-					73

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	X	5	-0-	-522	-0-	5	1			N	-0-					59
04	360	X	-0-	-0-	-360	-0-					N	-0-					59
05	62	X	-0-	-0-	-62	-0-					N	-0-					59
06	5	X	-0-	-0-	-5	-0-					N	-0-					59
07	5	X	-0-	-0-	-5	-0-					N	-0-					59
08	5	X	-0-	-0-	-5	-0-					N	-0-					59

WYNN-CROSBY OPERATING, LTD. 945581
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	X	-0-	-0-	-1395	-0-					N	-0-					231
04	690	X	-0-	-0-	-690	-0-					N	-0-					231
05	124	X	-0-	-0-	-124	-0-					N	-0-					231
06	0	X	-0-	-0-	-0-	-0-					N	-0-					231
07	0	X	-0-	-0-	-0-	-0-					N	-0-					231
08	0	X	-0-	-0-	-0-	-0-					N	-0-					231

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	X	-0-	-0-	-775	-0-					N	-0-					318
04	300	X	-0-	-0-	-300	-0-					N	-0-					318
05	14	X	-0-	-0-	-14	-0-					N	-0-					318
06	0	X	-0-	-0-	-0-	-0-					N	-0-					318
07	0	X	-0-	-0-	-0-	-0-					N	-0-					318
08	0	X	-0-	-0-	-0-	-0-					N	-0-					318

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	2520	-0-	-1293	-0-	2520	2			N	-0-					233
04	2446	X	2446	-0-	-0-	-0-	2446	2			N	-0-					233
05	2542	X	2542	-0-	-0-	-0-	2542	2			N	-0-					233
06	2430	X	2279	-0-	-151	-0-	2279	2			N	-0-					233
07	2561	X	2561	-0-	-0-	-0-	2561	2			N	-0-					233
*08	2591	X	2591	-0-	-0-	-0-	2591	2			N	-0-					233

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	567	N	567	-0-	-0-	-0-	567	2			N	-0-					40
04	600	N	530	-0-	-70	-0-	530	2			N	-0-					40
05	510	N	510	-0-	-0-	-0-	510	2			N	-0-					40
06	540	N	447	-0-	-93	-0-	447	2			N	-0-					40
07	558	N	423	-0-	-135	-0-	423	2			N	-0-					40
08	496	N	436	-0-	-60	-0-	436	2			N	-0-					40

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

03	1023	X	-0-	-0-	-1023	-0-					N	-0-					53
04	540	X	-0-	-0-	-540	-0-					N	-0-					53
05	31	X	-0-	-0-	-31	-0-					N	-0-					53
06	0	X	-0-	-0-	-0-	-0-					N	-0-					53
07	0	X	-0-	-0-	-0-	-0-					N	-0-					53
08	0	X	-0-	-0-	-0-	-0-					N	-0-					53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

03	1054	X	-0-	-0-	-1054	-0-					N	-0-					32
04	480	X	-0-	-0-	-480	-0-					N	-0-					32
05	0	X	-0-	-0-	-0-	-0-					N	-0-					32
06	0	X	-0-	-0-	-0-	-0-					N	-0-					32
07	0	X	-0-	-0-	-0-	-0-					N	-0-					32
08	0	X	-0-	-0-	-0-	-0-					N	-0-					32

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					144
04	0	N	-0-	-0-	-0-	-0-					N	-0-					144
05	0	N	-0-	-0-	-0-	-0-					N	-0-					144
06	0	N	-0-	-0-	-0-	-0-					N	-0-					144
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					126
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE (ELLENBERGER) //CONT.// 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			213

PLUGGED AND ABANDONED_____ 12/21/2012

LOHBERGER 44 WELL #: RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			53

PLUGGED AND ABANDONED_____ 11/27/2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			201
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			201
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			201
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			201
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			201
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

03	0 N	-0-	-0-	-0-	-0-			N	-0-			157
04	0 N	-0-	-0-	-0-	-0-			N	-0-			157
05	0 N	-0-	-0-	-0-	-0-			N	-0-			157
06	0 N	-0-	-0-	-0-	-0-			N	-0-			157
07	0 N	-0-	-0-	-0-	-0-			N	-0-			157
08	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

03	1147	#	1308	-0-	161	B	-40496	131	1	1161	3	N	13						183
								2	4	14	9								
04	1110	#	1169	-0-	59	B	-40437	132	1	1011	3	N	22						205
								2	4	24	9								
05	1209	#	604	-0-	-605	B	-41042	90	1	503	3	N	8						213
								2	4	9	9								
06	1260	#	485	-0-	-775	B	-41817	81	1	402	3	N	-0-			11	5		202
								2	4										
07	1302	#	474	-0-	-828	B	-42645	77	1	377	3	N	16						218
								2	4	18	9								
08	1302	#	293	-0-	-1009	B	-43654	50	1	241	3	N	-0-						218
								2	4										

EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 2 RRCID -> 175371 COMPL. DATE 01/05/1995 TOTAL DEPTH 7700 PERF. 7090 - 7114

03	0		-0-	-0-	-0-	B	-0-					N	-0-						-0-

PLUGGED AND ABANDONED_____ 03/15/2016 - PLUGGED 03/15/16

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

03	2263	N	-0-	-0-	-2263		-0-					N	-0-						141
04	14	N	-0-	-0-	-14		-0-					N	-0-						141
05	383	N	383	-0-	-0-		-0-	9	1	374	2	N	-0-						141
06	1896	N	1896	-0-	-0-		-0-	30	1	1866	2	N	-0-						141
07	2107	N	2107	-0-	-0-		-0-	31	1	2076	2	N	-0-						141
*08	2120	N	2120	-0-	-0-		-0-	31	1	2089	2	N	-0-						141

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1058	-0-	-27	-0-	31	1	1027	2	N	-0-					160
04	1000	N	1000	-0-	-0-	-0-	30	1	970	2	N	-0-					160
05	1023	N	1021	-0-	-2	-0-	31	1	990	2	N	-0-					160
06	1020	N	971	-0-	-49	-0-	29	1	942	2	N	-0-					160
07	1041	N	1041	-0-	-0-	-0-	31	1	1007	2	N	3					163
							3	9									
*08	1039	N	1039	-0-	-0-	-0-	31	1	1002	2	N	5					168
							6	9									

SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

03	899	N	863	-0-	-36	-0-	130	1	733	2	N	-0-					-0-
04	900	N	787	-0-	-113	-0-	130	1	657	2	N	-0-					-0-
05	682	N	529	-0-	-153	-0-	67	1	462	2	N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	130	1	859	2	N	-0-					-0-
07	806	N	782	-0-	-24	-0-	101	1	681	2	N	-0-					-0-
*08	950	N	950	-0-	-0-	-0-	130	1	820	2	N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1356	N	1356	-0-	-0-	-0-	122	1	1234	2	N	-0-					-0-
*08	596	N	596	-0-	-0-	-0-	84	1	512	2	N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	80	1	190	2	N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	130	1	193	2	N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	122	1	246	2	N	-0-					-0-
*08	485	N	485	-0-	-0-	-0-	130	1	355	2	N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

03	1674	N	-0-	-0-	-1674	-0-					N	-0-					53
04	1200	N	-0-	-0-	-1200	-0-					N	-0-					53
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1451	-0-	-223	-0-	130	1	1321	2	N	-0-					92
04	1320	N	1054	-0-	-266	-0-	130	1	924	2	N	-0-					92
05	1860	N	1126	-0-	-734	-0-	130	1	996	2	N	-0-					92
06	1410	N	958	-0-	-452	-0-	130	1	828	2	N	-0-					92
07	1085	N	852	-0-	-233	-0-	88	1	764	2	N	-0-					92
*08	1147	N	1147	-0-	-0-	-0-	130	1	1017	2	N	-0-					92

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	1701	-0-	-1399	-0-	66	1	1635	2	N	-0-					-0-
04	4537	X	4537	-0-	-0-	-0-	68	1	4469	2	N	-0-					-0-
05	7344	X	7344	-0-	-0-	-0-	68	1	7276	2	N	-0-					-0-
06	11656	X	11656	-0-	-0-	-0-	68	1	11588	2	N	-0-					-0-
07	9423	X	9423	-0-	-0-	-0-	59	1	9364	2	N	-0-					-0-
*08	8595	X	8595	-0-	-0-	-0-	55	1	8540	2	N	-0-					-0-

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5398	X	5398	-0-	-0-	-0-	140	1	5258	2	N	-0-					150
04	4456	X	4456	-0-	-0-	-0-	140	1	4292	2	N	22					172
							24	9									
05	4610	X	4610	-0-	-0-	-0-	140	1	4470	2	N	-0-					172
06	3735	X	3735	-0-	-0-	-0-	140	1	3566	2	N	26	173	1			25
							29	9									
07	3224	X	3224	-0-	-0-	-0-	122	1	3080	2	N	20					45
							22	9									
*08	3406	X	3406	-0-	-0-	-0-	95	1	3311	2	N	-0-					45

BALLENTINE WELL #: 1794 RRCID -> 228565 COMPL. DATE 05/01/2007 TOTAL DEPTH 10000 PERF. 9510 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
05	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	12	1	46	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2574	N	2574	-0-	-0-	-0-	44	1	2459	3	N	63	191	1			13
							2	4	69	9							
04	2400	N	2400	-0-	-0-	-0-	50	1	2340	3	N	7					20
							2	4	8	9							
05	2566	N	2566	-0-	-0-	-0-	52	1	2490	3	N	20					40
							2	4	22	9							
06	2540	N	2540	-0-	-0-	-0-	46	1	2412	3	N	73					113
							2	4	80	9							
07	2564	N	2564	-0-	-0-	-0-	44	1	2487	3	N	28					141
							2	4	31	9							
*08	2542	N	2542	-0-	-0-	-0-	43	1	2475	3	N	20					161
							2	4	22	9							

KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

03	744	N	735	-0-	-9	-0-	8	1	703	3	N	20					40
							2	4	22	9							
04	835	N	835	-0-	-0-	-0-	9	1	802	3	N	20					60
							2	4	22	9							
05	1026	N	1026	-0-	-0-	-0-	16	1	985	3	N	21					81
							2	4	23	9							
06	978	N	978	-0-	-0-	-0-	14	1	962	3	N	-0-					81
							2	4									
07	1146	N	1146	-0-	-0-	-0-	21	1	1101	3	N	20					101
							2	4	22	9							
*08	1129	N	1129	-0-	-0-	-0-	25	1	1066	3	N	33					134
							2	4	36	9							

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

03	2722	X	2722	-0-	-0-	-0-	2703	2	19	9	Y	17					257
04	2423	X	2423	-0-	-0-	-0-	2417	2	6	9	Y	5					262
05	2380	N	2380	-0-	-0-	-0-	2380	2			Y	-0-					262
06	2640	N	2210	-0-	-430	-0-	2210	2			Y	-0-					262
07	2511	N	2125	-0-	-386	-0-	2125	2			Y	-0-					262
08	2387	N	2143	-0-	-244	-0-	2143	2			Y	-0-					262

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

03	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-					130
04	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					130
05	2852	N	2420	-0-	-432	-0-	2419	2	1	9	N	1	1	8			130
06	2490	N	1688	-0-	-802	-0-	1684	2	4	9	N	4	4	8			130
07	2449	N	2408	-0-	-41	-0-	2408	2			N	-0-					130
08	2418	N	1906	-0-	-512	-0-	1904	2	2	9	N	2	2	8			130

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					379
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					379
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					379
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					379
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					379
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					199
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					199
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					199
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					199
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					199
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					199

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

03	2000	N	2000	-0-	-0-	-0-	28 1	1972	2	N	-0-					163
04	1680	N	1468	-0-	-212	-0-	26 1	1442	2	N	-0-					163
05	2193	N	2193	-0-	-0-	-0-	31 1	2154	2	N	7					170
							8 9									
06	1950	N	1550	-0-	-400	-0-	30 1	1520	2	N	-0-					170
07	1929	N	1929	-0-	-0-	-0-	31 1	1898	2	N	-0-					170
08	2201	N	2072	-0-	-129	-0-	31 1	2041	2	N	-0-					170

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

03	4380	X	4380	-0-	-0-	-0-	62 1	4281	2	N	34					141
							37 9									
04	4305	X	4305	-0-	-0-	-0-	60 1	4206	2	N	35					176
							39 9									
05	4649	X	4649	-0-	-0-	-0-	62 1	4547	2	N	36					212
							40 9									
06	4770	X	4770	-0-	-0-	-0-	60 1	4681	2	N	26					238
							29 9									
07	5096	X	5096	-0-	-0-	-0-	62 1	5012	2	N	20	189	1			69
							22 9									
*08	5112	X	5112	-0-	-0-	-0-	62 1	5015	2	N	32					101
							35 9									

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	2728	-0-	-0-	-0-	2728	2			N	-0-					-0-
04	3328	X	3328	-0-	-0-	-0-	3328	2			N	-0-					-0-
05	3269	X	3269	-0-	-0-	-0-	3269	2			N	-0-					-0-
06	2476	X	2476	-0-	-0-	-0-	2476	2			N	-0-					-0-
07	2854	X	2854	-0-	-0-	-0-	2854	2			N	-0-					-0-
*08	2804	X	2804	-0-	-0-	-0-	2804	2			N	-0-					-0-

SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	18	-0-	-75	-0-	17	1	1	3	N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	16	N	16	-0-	-0-	-0-	16	1			N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					17
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					17
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					17
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					230
04	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					230
05	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					230
06	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					230
07	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					230
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					230

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2384	-0-	-406	-0-	481 41	1 9	1862	2	N	37					37
04	2700	X	1387	-0-	-1313	-0-	1362	2	25	9	N	23					60
05	2790	X	1406	-0-	-1384	-0-	1376	2	30	9	N	27					87
06	2610	X	1291	-0-	-1319	-0-	1271	2	20	9	N	18					105
07	2697	X	1251	-0-	-1446	-0-	1248	2	3	9	N	3					108
08	1395	N	1243	-0-	-152	-0-	1222	2	21	9	N	19					127

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4035	X	4035	-0-	-0-	-0-	4029	2	6	9	N	5					142
04	3841	X	3841	-0-	-0-	-0-	3840	2	1	9	N	1					143
05	3876	X	3876	-0-	-0-	-0-	3865	2	11	9	N	10					153
06	3006	X	3006	-0-	-0-	-0-	3005	2	1	9	N	1	71	1			83
07	3728	X	3728	-0-	-0-	-0-	3728	2			N	-0-					83
*08	3814	X	3814	-0-	-0-	-0-	3814	2			N	-0-					83

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

03	9765	X	9461	-0-	-304	-0-	9420	2	41	9	N	37					744
04	9450	X	8820	-0-	-630	-0-	8763	2	57	9	N	52					796
05	9765	X	9453	-0-	-312	-0-	9411	2	42	9	N	38					834
06	9570	X	8637	-0-	-933	-0-	8601	2	36	9	N	33	182	1			685
07	9703	X	8650	-0-	-1053	-0-	8628	2	22	9	N	20					705
08	9455	X	8864	-0-	-591	-0-	8839	2	25	9	N	23					728

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF. 10634 - 10646

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

03	15998 X	15998	-0-	-0-	-0-	15998	2			N	-0-					143
04	14771 X	14771	-0-	-0-	-0-	14771	2			N	-0-					143
05	14776 X	14776	-0-	-0-	-0-	14776	2			N	-0-					143
06	14173 X	14173	-0-	-0-	-0-	14173	2			N	-0-					143
07	13805 X	13805	-0-	-0-	-0-	13805	2			N	-0-					143
08	9083 X	NO RPT	-0-	-9083	-0-					N	NO RPT					143

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

03	3154 X	3154	-0-	-0-	-0-	3154	2			N	-0-					126
04	3173 X	3173	-0-	-0-	-0-	3173	2			N	-0-					126
05	3026 X	3026	-0-	-0-	-0-	3026	2			N	-0-					126
06	2774 X	2774	-0-	-0-	-0-	2774	2			N	-0-					126
07	3162 X	2238	-0-	-924	-0-	2238	2			N	-0-					126
08	1860 X	NO RPT	-0-	-1860	-0-					N	NO RPT					126

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

03	317 N	317	-0-	-0- B	-0-	315	1	2	9	N	2					187
04	307 N	307	-0-	-0- B	-0-	305	2	2	9	N	2					189
05	314 N	314	-0-	-0- B	-0-	312	2	2	9	N	2					191
06	300 N	295	-0-	-5 B	-0-	295	2			N	-0-					191
07	310 N	307	-0-	-3 B	-0-	304	2	3	9	N	3					194
08	310 N	299	-0-	-11 B	-0-	299	2			N	-0-					194

MORSE (CLEVELAND) //CONT.// 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
CHI OPERATING, INC. 148123
NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0- B	-0-	80	1	53	3	N	-0-					636
04	204	N	204	-0-	-0- B	-0-	80	1	124	3	N	-0-					636
05	308	N	308	-0-	-0- B	-0-	80	1	206	3	N	20					656
							22	9									
*06	241	N	241	-0-	-0- B	-0-	80	1	147	3	N	13					669
							14	9									
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					669
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					669

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

03	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
04	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
05	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
06	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
07	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-
08	1736	N	1581	-0-	-155	-0-	1581	3			N	-0-					-0-

H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

03	589	N	551	-0-	-38	-0-	551	2			N	-0-					-0-
04	510	N	507	-0-	-3	-0-	507	2			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
06	540	N	530	-0-	-10	-0-	530	2			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
*08	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

03	712	N	712	-0-	-0-	-0-	712	2			N	-0-					49
04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					49
05	868	N	201	-0-	-667	-0-	201	2			N	-0-					49
06	699	N	699	-0-	-0-	-0-	699	2			N	-0-					49
*07	618	N	618	-0-	-0-	-0-	618	2			N	-0-					49
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49

BRAWLEY PETROLEUM CORPORATION 089923
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

03	2232	X	1506	-0-	-726	-0-	1506	2			N	-0-					-0-
04	2130	X	1082	-0-	-1048	-0-	1082	2			N	-0-					-0-
05	2170	X	1153	-0-	-1017	-0-	1153	2			N	-0-					-0-
06	2040	X	732	-0-	-1308	-0-	732	2			N	-0-					-0-
07	2015	X	1146	-0-	-869	-0-	1146	2			N	-0-					-0-
08	1519	X	1371	-0-	-148	-0-	1371	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRAWLEY PETROLEUM CORPORATION //CONT.// 089923
PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	X	1623	-0-	-361	-0-	1623	2			N	-0-					-0-
04	1860	X	1110	-0-	-750	-0-	1110	2			N	-0-					-0-
05	1922	X	1024	-0-	-898	-0-	1024	2			N	-0-					-0-
06	1800	X	498	-0-	-1302	-0-	498	2			N	-0-					-0-
07	1860	X	513	-0-	-1347	-0-	513	2			N	-0-					-0-
08	1612	X	-0-	-0-	-1612	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1504	X	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
04	1500	X	1404	-0-	-96	-0-	1404	2			N	-0-					-0-
05	1550	X	1463	-0-	-87	-0-	1463	2			N	-0-					-0-
06	1500	X	228	-0-	-1272	-0-	228	2			N	-0-					-0-
07	1746	X	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
08	1519	X	1376	-0-	-143	-0-	1376	2			N	-0-					-0-

LINN OPERATING, INC. 501545
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	X	459	-0-	-223	-0-	459	3			N	-0-					-0-
04	750	X	562	-0-	-188	-0-	562	3			N	-0-					-0-
05	775	X	540	-0-	-235	-0-	540	3			N	-0-					-0-
06	750	X	90	-0-	-660	-0-	90	3			N	-0-					-0-
07	589	X	149	-0-	-440	-0-	149	3			N	-0-					-0-
08	589	X	442	-0-	-147	-0-	442	3			N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	224	-0-	-365	-0-	222	3	2	9	N	2	5	1			9
04	660	N	164	-0-	-496	-0-	163	3	1	9	N	1	4	1			6
05	279	N	208	-0-	-71	-0-	207	3	1	9	N	1					7
06	210	N	203	-0-	-7	-0-	202	3	1	9	N	1	3	1			5
07	195	N	195	-0-	-0-	-0-	189	3	6	9	N	5	4	1			6
*08	428	N	428	-0-	-0-	-0-	427	3	1	9	N	1	4	1			3

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	166	-0-	-299	-0-	166	3			N	-0-					-0-
04	330	N	158	-0-	-172	-0-	158	3			N	-0-					-0-
05	155	N	7	-0-	-148	-0-	7	3			N	-0-					-0-
06	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
07	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-
*08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	X	120	-0-	-283	-0-	120	3			N	-0-					-0-
04	390	X	63	-0-	-327	-0-	63	3			N	-0-					-0-
05	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
06	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
07	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
08	124	X	-0-	-0-	-124	-0-					N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	282	-0-	-121	-0-	282	3			N	-0-					-0-
04	420	N	225	-0-	-195	-0-	225	3			N	-0-					-0-
05	279	N	11	-0-	-268	-0-	11	3			N	-0-					-0-
06	270	N	175	-0-	-95	-0-	175	3			N	-0-					-0-
07	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
*08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	401	-0-	-312	-0-	401	3			N	-0-					-0-
04	540	N	327	-0-	-213	-0-	327	3			N	-0-					-0-
05	403	N	13	-0-	-390	-0-	13	3			N	-0-					-0-
06	390	N	251	-0-	-139	-0-	251	3			N	-0-					-0-
07	341	N	223	-0-	-118	-0-	223	3			N	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	426	-0-	-194	-0-	426	3			N	-0-					-0-
04	750	N	396	-0-	-354	-0-	396	3			N	-0-					-0-
05	496	N	17	-0-	-479	-0-	17	3			N	-0-					-0-
06	420	N	269	-0-	-151	-0-	269	3			N	-0-					-0-
07	403	N	258	-0-	-145	-0-	258	3			N	-0-					-0-
*08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	810	N	603	-0-	-207	-0-	603	3			N	-0-					-0-
05	527	N	24	-0-	-503	-0-	24	3			N	-0-					-0-
06	480	N	431	-0-	-49	-0-	431	3			N	-0-					-0-
07	620	N	308	-0-	-312	-0-	308	3			N	-0-					-0-
*08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	496	N	12	-0-	-484	-0-	12	3			N	-0-					-0-
06	450	N	158	-0-	-292	-0-	158	3			N	-0-					-0-
07	310	N	194	-0-	-116	-0-	194	3			N	-0-					-0-
*08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	X	782	-0-	-334	-0-	782	3			N	-0-					-0-
04	1080	X	563	-0-	-517	-0-	563	3			N	-0-					-0-
05	899	X	29	-0-	-870	-0-	29	3			N	-0-					-0-
06	870	X	468	-0-	-402	-0-	468	3			N	-0-					-0-
07	899	X	507	-0-	-392	-0-	507	3			N	-0-					-0-
08	775	X	639	-0-	-136	-0-	639	3			N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	X	1026	-0-	-121	-0-	1026	3			N	-0-					-0-
04	1320	X	928	-0-	-392	-0-	928	3			N	-0-					-0-
05	1364	X	33	-0-	-1331	-0-	33	3			N	-0-					-0-
06	1320	X	510	-0-	-810	-0-	510	3			N	-0-					-0-
07	1023	X	418	-0-	-605	-0-	418	3			N	-0-					-0-
08	1023	X	564	-0-	-459	-0-	564	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

03	1563	X	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
04	1500	X	1002	-0-	-498	-0-	1002	3			N	-0-					-0-
05	1612	X	57	-0-	-1555	-0-	57	3			N	-0-					-0-
06	1560	X	1180	-0-	-380	-0-	1180	3			N	-0-					-0-
07	1612	X	1188	-0-	-424	-0-	1188	3			N	-0-					-0-
*08	1604	X	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-

HAMILTON-PHILLIPS WELL #: 3901 RRCID -> 157651 COMPL. DATE 11/09/2005 TOTAL DEPTH 3800 PERF. 3528 - 3720

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/27/2016 - P/A 05/27/16

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

03	868	X	515	-0-	-353	-0-	515	3			N	-0-					-0-
04	690	X	392	-0-	-298	-0-	392	3			N	-0-					-0-
05	682	X	16	-0-	-666	-0-	16	3			N	-0-					-0-
06	630	X	350	-0-	-280	-0-	350	3			N	-0-					-0-
07	527	X	385	-0-	-142	-0-	385	3			N	-0-					-0-
*08	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

03	372	X	279	-0-	-93	-0-	279	3			N	-0-					-0-
04	360	X	252	-0-	-108	-0-	252	3			N	-0-					-0-
05	372	X	10	-0-	-362	-0-	10	3			N	-0-					-0-
06	270	X	211	-0-	-59	-0-	211	3			N	-0-					-0-
07	279	X	178	-0-	-101	-0-	178	3			N	-0-					-0-
08	279	X	4	-0-	-275	-0-	4	3			N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

03	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

03	3028	X	3028	-0-	-0-	-0-	3028	3			N	-0-					-0-
04	2410	X	2410	-0-	-0-	-0-	2410	3			N	-0-					-0-
05	2170	X	72	-0-	-2098	-0-	72	3			N	-0-					-0-
06	2100	X	682	-0-	-1418	-0-	682	3			N	-0-					-0-
07	2170	X	432	-0-	-1738	-0-	432	3			N	-0-					-0-
08	2170	X	518	-0-	-1652	-0-	518	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -D- WELL #: 2 RRCID -> 166385 COMPL. DATE 10/17/1997 TOTAL DEPTH 3300 PERF. 3082 - 3201

03	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
04	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
05	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/07/2016 - PLUGGED 06/06/16

CATOR -D- WELL #: 4 RRCID -> 166399 COMPL. DATE 10/24/1997 TOTAL DEPTH 3303 PERF. 3072 - 3210

03	1767	X	5	-0-	-1762	-0-	5	3			N	-0-					-0-
04	2340	X	-0-	-0-	-2340	-0-					N	-0-					-0-
05	2418	X	-0-	-0-	-2418	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/06/2016 - PLUGGED 06/06/16

CATOR -D- WELL #: 1A RRCID -> 166424 COMPL. DATE 11/01/1997 TOTAL DEPTH 3300 PERF. 3070 - 3204

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/02/2016 - PLUGGED 06/02/16

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

03	589	X	251	-0-	-338	-0-	251	3			N	-0-					-0-
04	660	X	246	-0-	-414	-0-	246	3			N	-0-					-0-
05	682	X	9	-0-	-673	-0-	9	3			N	-0-					-0-
06	660	X	138	-0-	-522	-0-	138	3			N	-0-					-0-
07	341	X	187	-0-	-154	-0-	187	3			N	-0-					-0-
*08	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	X	253	-0-	-181	-0-	253	3			N	-0-					-0-
04	420	X	231	-0-	-189	-0-	231	3			N	-0-					-0-
05	434	X	204	-0-	-230	-0-	204	3			N	-0-					-0-
06	300	X	248	-0-	-52	-0-	248	3			N	-0-					-0-
07	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	248	X	164	-0-	-84	-0-	164	3			N	-0-					-0-

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	457	-0-	-566	-0-	457	3			N	-0-					-0-
04	810	N	269	-0-	-541	-0-	269	3			N	-0-					-0-
05	496	N	12	-0-	-484	-0-	12	3			N	-0-					-0-
06	450	N	204	-0-	-246	-0-	204	3			N	-0-					-0-
07	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-
*08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

MAC 5 OPERATING, LLC 519562
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

03	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

03	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	X	847	-0-	-52	-0-	847	2			N	-0-					-0-
04	870	X	691	-0-	-179	-0-	691	2			N	-0-					-0-
05	899	X	686	-0-	-213	-0-	686	2			N	-0-					-0-
06	870	X	747	-0-	-123	-0-	747	2			N	-0-					-0-
07	899	X	747	-0-	-152	-0-	747	2			N	-0-					-0-
08	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

03	1147	X	958	-0-	-189	-0-	958	2			N	-0-					-0-
04	1080	X	827	-0-	-253	-0-	827	2			N	-0-					-0-
05	1054	X	752	-0-	-302	-0-	752	2			N	-0-					-0-
06	1020	X	796	-0-	-224	-0-	796	2			N	-0-					-0-
07	1054	X	796	-0-	-258	-0-	796	2			N	-0-					-0-
08	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

03	248	N	78	-0-	-170	-0-	78	2			N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
05	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
06	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	X	1657	-0-	-389	-0-	1657	2			N	-0-					-0-
04	1980	X	1353	-0-	-627	-0-	1353	2			N	-0-					-0-
05	1860	X	1178	-0-	-682	-0-	1178	2			N	-0-					-0-
06	1800	X	1270	-0-	-530	-0-	1270	2			N	-0-					-0-
07	1860	X	1270	-0-	-590	-0-	1270	2			N	-0-					-0-
08	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

03	1984	X	1858	-0-	-126	-0-	1858	2			N	-0-					-0-
04	1920	X	417	-0-	-1503	-0-	417	2			N	-0-					-0-
05	1736	X	189	-0-	-1547	-0-	189	2			N	-0-					-0-
06	1650	X	52	-0-	-1598	-0-	52	2			N	-0-					-0-
07	589	X	52	-0-	-537	-0-	52	2			N	-0-					-0-
08	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
04	720	N	47	-0-	-673	-0-	47	2			N	-0-					-0-
05	775	N	195	-0-	-580	-0-	195	2			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
*08	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

03	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					27
04	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					27
05	93	N	30	-0-	-63	-0-	30	2			Y	-0-					27
06	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					27
07	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					27
08	31	N	20	-0-	-11	-0-	20	2			Y	-0-					27

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

03	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
05	403	N	86	-0-	-317	-0-	86	2			Y	-0-					-0-
06	270	N	244	-0-	-26	-0-	244	2			Y	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

03	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
04	390	N	310	-0-	-80	-0-	310	2			N	-0-					-0-
05	837	N	365	-0-	-472	-0-	365	2			N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
05	124	N	68	-0-	-56	-0-	68	2			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	87	-0-	-37	-0-	87	2			Y	-0-					34
04	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					34
05	155	N	125	-0-	-30	-0-	125	2			Y	-0-					34
06	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					34
07	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					34
*08	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					34

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	186	N	62	-0-	-124	-0-	62	2			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					30
04	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					30
05	651	N	298	-0-	-353	-0-	298	2			Y	-0-					30
06	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					30
07	842	N	842	-0-	-0-	-0-	842	2			Y	-0-					30
08	310	N	215	-0-	-95	-0-	215	2			Y	-0-					30

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	X	722	-0-	-115	-0-	722	2			N	-0-					-0-
04	1320	X	28	-0-	-1292	-0-	28	2			N	-0-					-0-
05	1364	X	374	-0-	-990	-0-	374	2			N	-0-					-0-
06	1320	X	765	-0-	-555	-0-	765	2			N	-0-					-0-
07	1147	X	844	-0-	-303	-0-	844	2			N	-0-					-0-
08	713	X	227	-0-	-486	-0-	227	2			N	-0-					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	X	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	120	X	5	-0-	-115	-0-	5	2			N	-0-					-0-
05	124	X	44	-0-	-80	-0-	44	2			N	-0-					-0-
06	128	X	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	161	X	161	-0-	-0-	-0-	161	2			N	-0-					-0-
08	124	X	43	-0-	-81	-0-	43	2			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
04	930	N	41	-0-	-889	-0-	41	2			N	-0-					-0-
05	744	N	352	-0-	-392	-0-	352	2			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
07	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
08	341	N	230	-0-	-111	-0-	230	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					21
04	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					21
05	341	N	305	-0-	-36	-0-	305	2			Y	-0-					21
06	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					21
07	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					21
08	310	N	126	-0-	-184	-0-	126	2			Y	-0-					21

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					22
04	144	N	144	-0-	-0-	-0-	144	2			N	-0-					22
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					22
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					22
07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					22
*08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					22

SAMSON LONE STAR, LLC 744737
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					38

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	141	2	41	9	Y	37					197
04	180	N	179	-0-	-1	-0-	148	2	31	9	Y	28					225
*05	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					225
*06	320	N	320	-0-	-0-	-0-	116	2	204	9	Y	185	185	1			225
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					225
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					225

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

03	3923	X	3923	-0-	-0-	-0-	31	1	3892	2	N	-0-					135
04	3731	X	3731	-0-	-0-	-0-	30	1	3701	2	N	-0-					135
05	3913	X	3913	-0-	-0-	-0-	31	1	3882	2	N	-0-					135
06	3746	X	3746	-0-	-0-	-0-	30	1	3716	2	N	-0-					135
07	3841	X	3841	-0-	-0-	-0-	31	1	3810	2	N	-0-					135
*08	3689	X	3689	-0-	-0-	-0-	31	1	3658	2	N	-0-					135

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1184	N	1184	-0-	-0-	-0-	1177	3	7	9	N	6					51
04	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					51
05	1231	N	1231	-0-	-0-	-0-	1228	3	3	9	N	3					54
06	1268	N	1268	-0-	-0-	-0-	1261	3	7	9	N	6					60
07	1147	N	-0-	-0-	-1147	-0-					N	-0-					60
*08	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					60

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
05	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
06	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
07	775	N	593	-0-	-182	-0-	593	3			N	-0-					-0-
08	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-

HAMKER, WALLACE N. -B- WELL #: 2 RRCID -> 093128 COMPL. DATE 04/27/1981 TOTAL DEPTH 7650 PERF. 7450 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	300	N	133	-0-	-167	-0-	133	3			N	-0-	37	7			20
12	310	N	-0-	-0-	-310	-0-					N	-0-					20
01	279	N	-0-	-0-	-279	-0-					N	-0-					20
02	116	N	-0-	-0-	-116	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	670	-0-	-43	-0-	670	3			N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
05	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
06	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-
07	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-
08	713	N	681	-0-	-32	-0-	681	3			N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
04	0	N	-0-	-0-	-0-	-0-					N	-0-					29
05	0	N	-0-	-0-	-0-	-0-					N	-0-					29
06	0	N	-0-	-0-	-0-	-0-					N	-0-					29
07	0	N	-0-	-0-	-0-	-0-					N	-0-					29
08	0	N	-0-	-0-	-0-	-0-					N	-0-					29

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 169110 COMPL. DATE 04/30/1999 TOTAL DEPTH 7700 PERF. 7424 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	795	N	795	-0-	-0-	-0-	795	3			N	-0-					27
04	720	N	704	-0-	-16	-0-	704	3			N	-0-					27
05	775	N	731	-0-	-44	-0-	731	3			N	-0-					27
06	780	N	698	-0-	-82	-0-	698	3			N	-0-					27
07	713	N	473	-0-	-240	-0-	473	3			N	-0-					27
08	744	N	-0-	-0-	-744	-0-					N	-0-					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	248	-0-	-124	-0-	248	3			N	-0-					20
04	300	N	274	-0-	-26	-0-	274	3			N	-0-					20
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					20
06	841	N	841	-0-	-0-	-0-	841	3			N	-0-					20
07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					20
08	310	N	-0-	-0-	-310	-0-					N	-0-					20

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	631	-0-	-20	-0-	631	3			N	-0-					97
04	609	N	609	-0-	-0-	-0-	606	3	3	9	N	3					100
05	558	N	558	-0-	-0-	-0-	552	3	6	9	N	5					105
06	600	N	521	-0-	-79	-0-	517	3	4	9	N	4					109
07	620	N	533	-0-	-87	-0-	533	3			N	-0-					109
08	558	N	10	-0-	-548	-0-	10	3			N	-0-					109

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					139
04	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					139
05	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					139
06	1428	N	1428	-0-	-0-	-0-	1426	3	2	9	N	2					141
07	1333	N	1310	-0-	-23	-0-	1308	3	2	9	N	2					143
08	1550	N	1402	-0-	-148	-0-	1401	3	1	9	N	1					144

WALLACE N. HAMKER B WELL #: 1 RRCID -> 255107 COMPL. DATE 02/04/2010 TOTAL DEPTH 7600 PERF. 7400 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2295	X	2295	-0-	-0-	-0-	2275	3	20	9	N	18					126
04	1950	X	1858	-0-	-92	-0-	1838	3	20	9	N	18					144
05	2268	X	2268	-0-	-0-	-0-	2250	3	18	9	N	16					160
06	1950	X	1420	-0-	-530	-0-	1409	3	11	9	N	10					170
07	2015	X	1426	-0-	-589	-0-	1414	3	12	9	N	11					181
08	2015	X	1399	-0-	-616	-0-	1392	3	7	9	N	6					187

CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1476	-0-	-105	-0-	1476	2			N	-0-					26
04	1500	N	1417	-0-	-83	-0-	1417	2			N	-0-					26
05	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					26
06	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					26
07	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					26
*08	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					26

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6138	X	5953	-0-	-185	-0-	5951	2	2	9	N	2					65
04	5940	X	5629	-0-	-311	-0-	5620	2	9	9	N	8					73
05	6138	X	4749	-0-	-1389	-0-	4741	2	8	9	N	7					80
06	5910	X	4393	-0-	-1517	-0-	4384	2	9	9	N	8					88
*07	6286	X	6286	-0-	-0-	-0-	6276	2	10	9	N	9					97
*08	5952	X	5877	-0-	-75	-0-	5870	2	7	9	N	6					103

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	333	-0-	-39	-0-	62	1	271	2	N	-0-					19
04	360	N	353	-0-	-7	-0-	60	1	293	2	N	-0-					19
05	446	N	446	-0-	-0-	-0-	62	1	384	2	N	-0-					19
06	419	N	419	-0-	-0-	-0-	60	1	359	2	N	-0-					19
07	440	N	440	-0-	-0-	-0-	62	1	378	2	N	-0-					19
*08	443	N	443	-0-	-0-	-0-	62	1	381	2	N	-0-					19

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1203	N	1203	-0-	-0-	-0-	1134	2	69	9	N	63					201
04	1170	N	1106	-0-	-64	-0-	1049	2	57	9	N	52	170	1			83
05	1085	N	1076	-0-	-9	-0-	1009	2	67	9	N	61					144
06	1170	N	1108	-0-	-62	-0-	1067	2	41	9	N	37					181
07	1164	N	1164	-0-	-0-	-0-	1106	2	58	9	N	53	168	1			66
08	1085	N	1085	-0-	-0-	-0-	1028	2	57	9	N	52					118

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	771	N	771	-0-	-0-	-0-	758	2	13	9	N	12					203
04	716	N	716	-0-	-0-	-0-	703	2	13	9	N	12					215
05	682	N	593	-0-	-89	-0-	576	2	17	9	N	15					230
06	768	N	768	-0-	-0-	-0-	739	2	29	9	N	26					256
07	744	N	704	-0-	-40	-0-	674	2	30	9	N	27	167	1			116
*08	611	N	611	-0-	-0-	-0-	611	2			N	-0-					116

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY //CONT.// 427513
KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	155	2	2	9	N	2					259
04	164	N	164	-0-	-0-	-0-	144	2	20	9	N	18					277
05	186	N	148	-0-	-38	-0-	148	2			N	-0-					277
06	150	N	140	-0-	-10	-0-	140	2			N	-0-	168	1			109
07	155	N	145	-0-	-10	-0-	143	2	2	9	N	2					111
08	155	N	142	-0-	-13	-0-	142	2			N	-0-					111

JONES ENERGY, LLC 441132
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1215	N	1215	-0-	-0-	-0-	97	1	1110	2	N	7					11
							8	9									
04	1200	N	1147	-0-	-53	-0-	93	1	1053	2	N	1					12
							1	9									
05	1209	N	1155	-0-	-54	-0-	97	1	1058	2	N	-0-					12
06	1170	N	1124	-0-	-46	-0-	94	1	1029	2	N	1					13
							1	9									
07	1178	N	1147	-0-	-31	-0-	97	1	1049	2	N	1					14
							1	9									
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					14

PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	X	267	-0-	-0-	-0-	23	1	216	2	N	25					4321
							28	9									
04	60	X	-0-	-0-	-60	-0-					N	5					4326
05	62	X	-0-	-0-	-62	-0-					N	-0-					4326
06	60	X	-0-	-0-	-60	-0-					N	-0-					4326
*07	815	X	815	-0-	-0-	-0-	45	1	588	2	N	165					4491
							182	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4491

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	94	-0-	-2913	-0-	4	1	49	2	N	37					5360
							41	9									
04	5848	X	5848	-0-	-0-	-0-	356	1	5072	2	N	382	382	1			5360
							420	9									
05	7564	X	7564	-0-	-0-	-0-	422	1	6711	2	N	392	380	1			5372
							431	9									
06	6996	X	6996	-0-	-0-	-0-	382	1	6236	2	N	344	370	1			5346
							378	9									
*07	8086	X	8086	-0-	-0-	-0-	434	1	7344	2	N	280	379	1			5247
							308	9									
08	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					5247

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	X	1330	-0-	-1057	-0-	120	1	1130	2	N	73					3509
							80	9									
04	2310	X	-0-	-0-	-2310	-0-					N	-0-					3509
05	682	X	-0-	-0-	-682	-0-					N	-0-					3509
06	660	X	137	-0-	-523	-0-	11	1	126	2	N	-0-					3509
07	1333	X	622	-0-	-711	-0-	42	1	538	2	N	38					3547
							42	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3547

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5498	X	5498	-0-	-0-	-0-	473	1	4452	2	N	521	394	1			4917
							573	9									
04	7682	X	7682	-0-	-0-	-0-	7079	2	603	9	N	548	587	1			4878
05	8972	X	8972	-0-	-0-	-0-	574	1	7823	2	N	523	373	1			5028
							575	9									
06	5815	X	5815	-0-	-0-	-0-	414	1	4853	2	N	498	584	1			4942
							548	9									
*07	6041	X	6041	-0-	-0-	-0-	394	1	5090	2	N	506	572	1			4876
							557	9									
08	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					4876

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	53	-0-	-2954	-0-	4	1	49	2	N	-0-					9150
04	5438	X	5438	-0-	-0-	-0-	339	1	4816	2	N	257	197	1			9210
							283	9									
05	7522	X	7522	-0-	-0-	-0-	422	1	6706	2	N	358	364	1			9204
							394	9									
06	7070	X	7070	-0-	-0-	-0-	383	1	6245	2	N	402	355	1			9251
							442	9									
*07	8134	X	8134	-0-	-0-	-0-	428	1	7234	2	N	429	546	1			9134
							472	9									
08	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					9134

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	147	-0-	-8	-0-	31	1	116	2	N	-0-					142
04	150	N	147	-0-	-3	-0-	30	1	117	2	N	-0-					142
05	155	N	147	-0-	-8	-0-	31	1	116	2	N	-0-					142
06	150	N	143	-0-	-7	-0-	30	1	113	2	N	-0-					142
07	155	N	140	-0-	-15	-0-	30	1	110	2	N	-0-					142
08	155	N	129	-0-	-26	-0-	31	1	98	2	N	-0-					142

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	2448	-0-	-528	-0-	21	1	2372	2	N	50	373	1			224
							55	9									
04	3049	X	3049	-0-	-0-	-0-	30	1	2909	2	N	100					324
							110	9									
05	2976	X	2187	-0-	-789	-0-	31	1	2071	2	N	77					401
							85	9									
06	2880	X	1814	-0-	-1066	-0-	30	1	1747	2	N	34	185	1			250
							37	9									
07	2976	X	2159	-0-	-817	-0-	31	1	2038	2	N	82					332
							90	9									
08	2976	X	2550	-0-	-426	-0-	30	1	2397	2	N	112	179	1			265
							123	9									

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7874	X	6038	-0-	-1836	-0-	30 46	1 9	5962	2	N	42	352	1			257
04	6780	X	4482	-0-	-2298	-0-	29 56	1 9	4397	2	N	51					308
05	7421	X	7421	-0-	-0-	-0-	30 94	1 9	7297	2	N	85	190	1			203
06	5850	X	5029	-0-	-821	-0-	30 57	1 9	4942	2	N	52					255
07	6045	X	5194	-0-	-851	-0-	31 33	1 9	5130	2	N	30					285
*08	8078	X	8078	-0-	-0-	-0-	31 107	1 9	7940	2	N	97	187	1			195

MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

03	1116	N	1011	-0-	-105	-0-	1011	2			N	-0-					32
04	1080	N	738	-0-	-342	-0-	738	2			N	-0-					32
05	930	N	288	-0-	-642	-0-	288	2			N	-0-					32
06	990	N	295	-0-	-695	-0-	295	2			N	-0-					32
07	775	N	271	-0-	-504	-0-	271	2			N	-0-					32
*08	372	N	372	-0-	-0-	-0-	372	2			N	-0-					32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

03	351	N	351	-0-	-0-	-0-	62 3	1 9	289	2	N	-0-					10
04	320	N	320	-0-	-0-	-0-	60	1	260	2	N	-0-					10
05	341	N	328	-0-	-13	-0-	62	1	266	2	N	-0-					10
06	330	N	297	-0-	-33	-0-	60	1	237	2	N	-0-					10
07	341	N	319	-0-	-22	-0-	62	1	257	2	N	-0-					10
08	341	N	336	-0-	-5	-0-	62	1	271	2	N	3					13

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	639	-0-	-12	-0-	62	1	577	2	N	-0-					116
04	660	N	548	-0-	-112	-0-	60	1	488	2	N	-0-					116
05	651	N	443	-0-	-208	-0-	62	1	381	2	N	-0-					116
06	630	N	294	-0-	-336	-0-	42	1	252	2	N	-0-					116
07	558	N	478	-0-	-80	-0-	30	1	448	2	N	-0-					116
*08	698	N	698	-0-	-0-	-0-	48	1	599	2	N	46					162
							51	9									

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 01/05/2006

TREK RESOURCES, INC. 867578
HAMKER WELL #: 5911 RRCID -> 104329 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 7446 - 7533

03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDHORSE OPERATING COMPANY 923452
BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

03	217	N	-0-	-0-	-217	-0-					N	-0-					21
04	270	N	17	-0-	-253	-0-	17	3			N	-0-					21
05	31	N	-0-	-0-	-31	-0-					N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	31	N	-0-	-0-	-31	-0-					N	-0-					21
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

4P ENERGY TEXAS, LLC 953803
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

03	1178	X	776	-0-	-402	-0-	745	2	31	9	N	28					304
04	1110	X	713	-0-	-397	-0-	692	2	21	9	N	19					323
*05	750	N	750	-0-	-0-	-0-	743	2	7	9	N	6	179	1			150
06	750	N	646	-0-	-104	-0-	635	2	11	9	N	10					160
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					160
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	522	N	522	-0-	-0-	-0-	481	2	41	9	N	37					258
04	452	N	452	-0-	-0-	-0-	395	2	57	9	N	52	180	1			130
*05	414	N	414	-0-	-0-	-0-	403	2	11	9	N	10					140
06	510	N	411	-0-	-99	-0-	18	1	380	2	N	12					152
							13	9									
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					152
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

PARNELL 475 WELL #: 3 RRCID -> 210871 COMPL. DATE 02/25/2005 TOTAL DEPTH 7674 PERF. 7227 - 7298

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

03	868	N	738	-0-	-130	-0-	48	1	626	2	N	58					300
							64	9									
04	930	N	634	-0-	-296	-0-	24	1	559	2	N	46	184	1			162
							51	9									
*05	709	N	709	-0-	-0-	-0-	32	1	611	2	N	60					222
							66	9									
06	720	N	662	-0-	-58	-0-	56	1	550	2	N	51					273
							56	9									
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					273
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					273

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

03	434	N	262	-0-	-172	-0-	56	1	176	2	N	27					101
							30	9									
04	450	N	216	-0-	-234	-0-	32	1	175	2	N	8					109
							9	9									
*05	204	N	204	-0-	-0-	-0-	32	1	135	2	N	34					143
							37	9									
06	240	N	212	-0-	-28	-0-	62	1	117	2	N	30					173
							33	9									
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					173
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					77
04	120	N	117	-0-	-3	-0-	117	2			N	-0-					77
*05	119	N	119	-0-	-0-	-0-	119	2			N	-0-					77
*06	126	N	126	-0-	-0-	-0-	12	1	114	2	N	-0-					77
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					77
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	379	-0-	-86	-0-	373	3	6	9	N	5					17
04	450	N	381	-0-	-69	-0-	381	3			N	-0-					17
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					17
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					17
07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					17
08	558	N	441	-0-	-117	-0-	441	3			N	-0-					17

TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

03	0	X	-0-	-0-	-0-	-0-					N	-0-					89
04	0	X	-0-	-0-	-0-	-0-					N	-0-					89
05	0	X	-0-	-0-	-0-	-0-					N	-0-	2	5			87
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

03	15	#	13	-0-	-2	-0-	13	3			N	-0-					97
*04	3	R	3	-0-	-0-	-0-	3	3			N	-0-					97
05	1	R	1	-0-	-0-	-0-	1	3			N	-0-					85
06	32	R	32	-0-	-0-	-0-	32	3			N	-0-					85
07	16	R	16	-0-	-0-	-0-	16	3			N	-0-					85
*08	17	R	17	-0-	-0-	-0-	17	3			N	-0-					85

COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

03	2007	R	2007	-0-	-0-	-0-	62	1	1945	2	N	-0-					69
04	1971	R	1971	-0-	-0-	-0-	60	1	1911	2	N	-0-					69
05	2066	R	2066	-0-	-0-	-0-	62	1	2004	2	N	-0-					69
06	1950	#	1896	-0-	-54	-0-	60	1	1836	2	N	-0-					69
07	2046	#	789	-0-	-1257	-0-	62	1	727	2	N	-0-					69
08	2077	#	1007	-0-	-1070	-0-	46	1	961	2	N	-0-					69

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

03	14B2 EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

03	977	X	977	-0-	-0-	B	-0-	31	1	946	2	N	-0-				110
04	930	X	802	-0-	-128	B	-0-	28	1	774	2	N	-0-				110
05	961	X	891	-0-	-70	B	-0-	31	1	843	2	N	15				125
								17	9								
06	960	X	684	-0-	-276	B	-0-	30	1	654	2	N	-0-				125
07	992	X	959	-0-	-33	B	-0-	31	1	919	2	N	8				133
								9	9								
08	992	X	935	-0-	-57	B	-0-	31	1	904	2	N	-0-				133

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

03	1385	X	1385	-0-	-0-	B	-0-	1366	3	19	9	N	17				200
04	1316	X	1316	-0-	-0-	B	-0-	1307	3	9	9	N	8				208
05	1365	X	1365	-0-	-0-	B	-0-	1363	3	2	9	N	2				210
06	1350	X	1328	-0-	-22	B	-0-	1328	3			N	-0-				210
07	1395	X	1367	-0-	-28	B	-0-	1367	3			N	-0-				210
08	1395	X	1382	-0-	-13	B	-0-	1382	3			N	-0-				210

RANGE PRODUCTION COMPANY, LLC 691795
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

03	4799	X	4799	-0-	-0-	B	-0-	4775	1	24	9	N	22				168
04	4529	X	4529	-0-	-0-	B	-0-	4514	1	15	9	N	14				182
05	4650	X	4637	-0-	-13	B	-0-	4630	1	7	9	N	6				188
06	4650	X	4140	-0-	-510	B	-0-	4132	1	8	9	N	7				195
07	4805	X	4341	-0-	-464	B	-0-	4335	1	6	9	N	5				200
08	4805	X	4280	-0-	-525	B	-0-	4274	1	6	9	N	5				205

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	645	N	645	-0-	-0- B	-0-	624	1	21	9	N	19					67
04	633	N	633	-0-	-0- B	-0-	626	1	7	9	N	6					73
05	651	N	641	-0-	-10 B	-0-	635	1	6	9	N	5					78
06	630	N	604	-0-	-26 B	-0-	598	1	6	9	N	5					83
07	651	N	629	-0-	-22 B	-0-	627	1	2	9	N	2					85
08	651	N	631	-0-	-20 B	-0-	631	1			N	-0-					85

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3146	R	3146	-0-	-0-	-0-	330	1	2815	3	Y	1					38
							1	9									
04	2975	R	2975	-0-	-0-	-0-	269	1	2700	3	Y	5					43
							6	9									
05	3685		3685	-0-	-0-	-0-	332	1	3344	3	Y	8					51
							9	9									
06	3750		3750	-0-	-0-	-0-	299	1	3450	3	Y	1					52
							1	9									
07	3165		3165	-0-	-0-	-0-	217	1	2946	3	Y	2					54
							2	9									
*08	2873		2873	-0-	-0-	-0-	2870	3	3	9	Y	3					57

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
05	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
07	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF. 12120 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3522	X	3522	-0-	-0- B	-0-	3470	2	2	4	N	45	174	1			103
							50	9									
04	3627	X	3627	-0-	-0- B	-0-	3626	2	1	4	N	-0-	7	5			96
05	3231	X	3231	-0-	-0- B	-0-	3074	2	2	4	N	141	59	5			178
							155	9									
06	2396	X	2396	-0-	-0- B	-0-	2341	2	1	4	N	49					227
							54	9									
*07	3850	X	3850	-0-	-0- B	-0-	3671	2	179	9	N	163	178	1	108	5	104
*08	2686	X	2686	-0-	-0- B	-0-	2681	2	2	4	N	3	10	5			97
							3	9									

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1550	-0-	-0- B	-0-	1498	2	52	9	Y	47					60
04	1457	N	1457	-0-	-0- B	-0-	1457	2			Y	-0-					60
05	1538	N	1538	-0-	-0- B	-0-	1538	2			Y	-0-	1	5			59
*06	1383	N	1383	-0-	-0- B	-0-	1382	2	1	9	Y	1					60
*07	1085	N	562	-0-	-523 B	-0-	562	2			Y	-0-					60
*08	3749	X	3749	-0-	-0- B	-0-	3749	2			Y	-0-	1	5			59

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	3128	-0-	-313 B	-0-	3128	2			Y	-0-					101
04	3330	X	2972	-0-	-358 B	-0-	2889	2	83	9	Y	75					176
05	3441	X	3260	-0-	-181 B	-0-	3150	2	110	9	Y	100					276
*06	2842	X	2842	-0-	-0- B	-0-	2833	2	9	9	Y	8					284
*07	3050	X	3050	-0-	-0- B	-0-	3050	2			Y	-0-	3	5			281
*08	7688	X	7688	-0-	-0- B	-0-	7685	2	3	9	Y	3					284

ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2001	N	2001	-0-	-0- B	-0-	1955	2	46	9	N	42					106
04	1938	N	1938	-0-	-0- B	-0-	1872	2	66	9	N	60					166
05	1953	N	1881	-0-	-72 B	-0-	1748	2	133	9	N	121					287
06	1860	N	1704	-0-	-156 B	-0-	1704	2			N	-0-	169	1			118
*07	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					118
*08	12392	X	12392	-0-	-0- B	-0-	12392	2			N	-0-					118

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1990	N	1990	-0-	-0- B	-0-	1962	2	28	9	N	25	178	1			121
04	1795	N	1795	-0-	-0- B	-0-	1730	2	65	9	N	59					180
05	2108	N	1871	-0-	-237 B	-0-	1851	2	20	9	N	18					198
06	1886	N	1886	-0-	-0- B	-0-	1820	2	66	9	N	60	182	1	22	5	54
*07	1860	N	-0-	-0-	-1860 B	-0-					N	23					77
*08	13156	X	13156	-0-	-0- B	-0-	13122	2	34	9	N	31					108

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
04	720	N	677	-0-	-43 B	-0-	677	2			N	-0-					-0-
05	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-
06	848	N	848	-0-	-0- B	-0-	780	2	68	9	N	62					62
*07	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					62
08	744	N	736	-0-	-8 B	-0-	725	2	11	9	N	10					72

LE NORMAN OPERATING LLC 491579
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	X	1497	-0-	-1200 B	-0-	1483	2	14	9	N	13					198
04	2610	X	1830	-0-	-780 B	-0-	1827	2	3	9	N	3	176	1			25
05	2697	X	1775	-0-	-922 B	-0-	1773	2	2	9	N	2					27
06	2610	X	1680	-0-	-930 B	-0-	1680	2			N	-0-					27
07	2186	X	2186	-0-	-0- B	-0-	2186	2			N	-0-					27
*08	2251	X	2251	-0-	-0- B	-0-	2251	2			N	-0-					27

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					124
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					124
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					124
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					124
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					124
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					124

XTO ENERGY INC. 945936
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

03	1932	N	1932	-0-	-0-	B	-0-	1923	2	9	9	N	8				79
04	1717	N	1717	-0-	-0-	B	-0-	1711	2	6	9	N	5				84
05	1762	N	1762	-0-	-0-	B	-0-	1754	2	8	9	N	7				91
06	1860	N	1688	-0-	-172	B	-0-	1682	2	6	9	N	5				96
07	1767	N	1731	-0-	-36	B	-0-	1724	2	7	9	N	6				102
08	1767	N	1724	-0-	-43	B	-0-	1718	2	6	9	N	5				107

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 1026 RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				50
04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				50
05	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				50
06	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				50
07	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				50
08	P&A COND	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				50

PLUGGED AND ABANDONED_____ 02/06/2015 - P&A 02/06/15

REED WELL #: 302 RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				54
04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				54
05	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				54
06	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				54
07	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				54
08	P&A COND	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				54

PLUGGED AND ABANDONED_____ 07/24/2014 - P&A 07/24/14

MILLER WELL #: 1026A RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				42
04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				42
05	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				42
06	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				42
07	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				42
08	P&A COND	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				42

PLUGGED AND ABANDONED_____ 02/12/2015 - P&A 02/12/15

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					15
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					15
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					15
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					15
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					15

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

03	1891	N	1870	-0-	-21	B	-0-	1836	2	34	9	N	31					77
04	1740	N	1726	-0-	-14	B	-0-	1707	2	19	9	N	17					94
05	1661	N	1661	-0-	-0-	B	-0-	1630	2	31	9	N	28	46	1			76
06	1800	N	1730	-0-	-70	B	-0-	1652	2	78	9	N	71					147
07	1798	N	NO RPT	-0-	-1798	B	-0-					N	NO RPT					147
08	1674	N	NO RPT	-0-	-1674	B	-0-					N	NO RPT					147

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

03	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-7249					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-7249					N	NO RPT					-0-

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

03	4830	X	4830	-0-	-0-	B	-0-	4697	2	133	9	N	121	173	1			34
04	4181	X	4181	-0-	-0-	B	-0-	4083	2	98	9	N	89					123
05	4276	X	4276	-0-	-0-	B	-0-	4159	2	117	9	N	106	83	1			146
06	4089	X	4089	-0-	-0-	B	-0-	4008	2	81	9	N	74	78	1			142
07	2728	X	NO RPT	-0-	-2728	B	-0-					N	NO RPT					142
08	2728	X	NO RPT	-0-	-2728	B	-0-					N	NO RPT					142

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

03	15613	X	15613	-0-	-0-	B	-0-	15313	2	300	9	N	273	315	1	5	8	212
04	15160	X	15160	-0-	-0-	B	-0-	14844	2	316	9	N	287	356	1			143
05	15738	X	15738	-0-	-0-	B	-0-	15389	2	349	9	N	317	270	1			190
06	14319	X	14319	-0-	-0-	B	-0-	14030	2	289	9	N	263	179	1	1	8	273
07	1860	X	NO RPT	-0-	-1860	B	-0-					N	NO RPT					273
08	1860	X	NO RPT	-0-	-1860	B	-0-					N	NO RPT					273

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

03	16461	X	11579	-0-	-4882	B	-0-	11319	2	260	9	N	236	323	1	1	8	143
04	15750	X	13477	-0-	-2273	B	-0-	13196	2	281	9	N	255	214	1			184
05	16058	X	14630	-0-	-1428	B	-0-	14283	2	347	9	N	315	334	1			165
06	13790	X	13790	-0-	-0-	B	-0-	13497	2	293	9	N	266	294	1	1	8	136
07	9424	X	NO RPT	-0-	-9424	B	-0-					N	NO RPT					136
08	9424	X	NO RPT	-0-	-9424	B	-0-					N	NO RPT					136

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5065	X	5065	-0-	-0- B	-0-	4913	2	152	9	N	138	61	1			148
04	3870	X	2900	-0-	-970 B	-0-	2839	2	61	9	N	55	79	1			124
05	4371	X	1089	-0-	-3282 B	-0-	1044	2	45	9	N	41					165
06	4170	X	1246	-0-	-2924 B	-0-	1224	2	22	9	N	20					185
07	4309	X	NO RPT	-0-	-4309 B	-0-					N	NO RPT					185
08	4309	X	NO RPT	-0-	-4309 B	-0-					N	NO RPT					185

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					78
04	1410	N	1349	-0-	-61	-0-	1349	2			N	-0-					78
05	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					78
06	1350	N	1263	-0-	-87	-0-	1263	2			N	-0-					78
07	1395	N	1354	-0-	-41	-0-	1354	2			N	-0-					78
08	1395	N	1382	-0-	-13	-0-	1382	2			N	-0-					78

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	#	795	-0-	-290	-0-	795	2			N	-0-					75
04	1050	#	619	-0-	-431	-0-	619	2			N	-0-					75
05	1023	#	797	-0-	-226	-0-	797	2			N	-0-					75
06	930	#	613	-0-	-317	-0-	613	2			N	-0-					75
07	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					75
08	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					75

PALO DURO (WOLFCAMP) 68677 900 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
SANTA FE WELL #: 1048 C RRCID -> 133594 COMPL. DATE 02/10/1995 TOTAL DEPTH 6800 PERF. 3229 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					741
04	0	N	-0-	-0-	-0-	-0-					N	-0-					741
05	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					741
06	0	N	-0-	-0-	-0-	-0-					N	-0-					741
07	0	N	-0-	-0-	-0-	-0-					N	-0-					741
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					741

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

03	4303	4303	-0-	-0-	-0-	4179	3	124	9	N	113	113	1			40
04	4236	4236	-0-	-0-	-0-	4078	3	158	9	N	144	141	1			43
05	3100 N	4261	-0-	1161	1161	4103	3	158	9	N	144	144	1			43
06	4061	4061	-0-	-0-	1161	4061	3			N	-0-					43
07	3634	3634	-0-	-0-	1161	3498	3	136	9	N	124	124	1			43
*08	3663	3663	-0-	-0-	1161	3663	3			N	-0-					43

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

03	1798 #	1763	-0-	-35	-0-	1763	3			N	-0-					3
04	1740 #	1699	-0-	-41	-0-	1699	3			N	-0-					3
05	1798 #	1739	-0-	-59	-0-	1739	3			N	-0-					3
06	1740 #	1651	-0-	-89	-0-	1651	3			N	-0-					3
07	1767 #	1692	-0-	-75	-0-	1692	3			N	-0-					3
08	1767 #	1693	-0-	-74	-0-	1693	3			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

03	1641 N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
04	1537 N	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
05	1378 N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
06	1671 N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
07	1719 N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
*08	1774 N	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-

PALO DURO CREEK (PENN. LIME) //CONT.// 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	782	N	782	-0-	-0-	-0-	74	1	708	3	N	-0-			-0-
04	818	N	818	-0-	-0-	-0-	72	1	746	3	N	-0-			-0-
05	899	N	567	-0-	-332	-0-	74	1	493	3	N	-0-			-0-
06	853	N	853	-0-	-0-	-0-	72	1	781	3	N	-0-			-0-
07	837	N	732	-0-	-105	-0-	74	1	658	3	N	-0-			-0-
*08	798	N	798	-0-	-0-	-0-	74	1	724	3	N	-0-			-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

03	192	N	192	-0-	-0-	-0-	192	3			N	-0-			70
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-			70
05	186	N	156	-0-	-30	-0-	156	3			N	-0-			70
06	180	N	165	-0-	-15	-0-	165	3			N	-0-			70
07	186	N	161	-0-	-25	-0-	161	3			N	-0-			70
08	155	N	149	-0-	-6	-0-	149	3			N	-0-			69

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

03	21	N	21	-0-	-0-	-0-	21	3			N	-0-			-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-			-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-
07	93	N	68	-0-	-25	-0-	68	3			N	-0-			-0-
*08	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

03	790	X	790	-0-	-0-	-0-	790	3			N	-0-			-0-
04	698	X	698	-0-	-0-	-0-	698	3			N	-0-			-0-
05	744	X	648	-0-	-96	-0-	648	3			N	-0-			-0-
06	750	X	643	-0-	-107	-0-	643	3			N	-0-			-0-
07	775	X	411	-0-	-364	-0-	411	3			N	-0-			-0-
08	775	X	623	-0-	-152	-0-	623	3			N	-0-			-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

03	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-			-0-
05	62	N	20	-0-	-42	-0-	20	3			N	-0-			-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-			-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-			-0-
08	31	N	1	-0-	-30	-0-	1	3			N	-0-			-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	X	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	60	X	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	X	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	62	X	23	-0-	-39	-0-	23	3			N	-0-					-0-
08	62	X	23	-0-	-39	-0-	23	3			N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	44	-0-	-142	-0-	44	3			N	-0-					-0-
04	210	N	26	-0-	-184	-0-	26	3			N	-0-					-0-
05	186	N	18	-0-	-168	-0-	18	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	X	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	X	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	X	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	X	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	X	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	X	21	-0-	-10	-0-	21	3			N	-0-					-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
04	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
05	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
06	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
07	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	124	X	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	124	X	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	X	114	-0-	-10	-0-	114	3			N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
04	210	N	141	-0-	-69	-0-	141	3			N	-0-					-0-
05	186	N	110	-0-	-76	-0-	110	3			N	-0-					-0-
06	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-
07	155	N	58	-0-	-97	-0-	58	3			N	-0-					-0-
08	124	N	46	-0-	-78	-0-	46	3			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	X	451	-0-	-14	-0-	451	3			N	-0-					-0-
04	450	X	394	-0-	-56	-0-	394	3			N	-0-					-0-
05	465	X	274	-0-	-191	-0-	274	3			N	-0-					-0-
06	450	X	435	-0-	-15	-0-	435	3			N	-0-					-0-
07	465	X	363	-0-	-102	-0-	363	3			N	-0-					-0-
08	465	X	414	-0-	-51	-0-	414	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	X	926	-0-	-35	-0-	926	3			N	-0-					-0-
04	930	X	890	-0-	-40	-0-	890	3			N	-0-					-0-
05	961	X	911	-0-	-50	-0-	911	3			N	-0-					-0-
06	900	X	873	-0-	-27	-0-	873	3			N	-0-					-0-
07	930	X	899	-0-	-31	-0-	899	3			N	-0-					-0-
08	930	X	900	-0-	-30	-0-	900	3			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

03	620	X	571	-0-	-49	-0-	571	3			N	-0-					-0-
04	570	X	552	-0-	-18	-0-	552	3			N	-0-					-0-
05	589	X	562	-0-	-27	-0-	562	3			N	-0-					-0-
06	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	558	X	550	-0-	-8	-0-	550	3			N	-0-					-0-
*08	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

03	961	X	926	-0-	-35	-0-	926	3			N	-0-					-0-
04	930	X	883	-0-	-47	-0-	883	3			N	-0-					-0-
05	930	X	906	-0-	-24	-0-	906	3			N	-0-					-0-
06	900	X	862	-0-	-38	-0-	862	3			N	-0-					-0-
07	930	X	867	-0-	-63	-0-	867	3			N	-0-					-0-
08	930	X	857	-0-	-73	-0-	857	3			N	-0-					-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

03	1860	X	1827	-0-	-33	-0-	1827	3			N	-0-					-0-
04	1800	X	1757	-0-	-43	-0-	1757	3			N	-0-					-0-
05	1860	X	1795	-0-	-65	-0-	1795	3			N	-0-					-0-
06	1800	X	1711	-0-	-89	-0-	1711	3			N	-0-					-0-
07	1829	X	1782	-0-	-47	-0-	1782	3			N	-0-					-0-
08	1829	X	1785	-0-	-44	-0-	1785	3			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

03	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	180	X	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	186	X	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	180	X	169	-0-	-11	-0-	169	3			N	-0-					-0-
07	186	X	160	-0-	-26	-0-	160	3			N	-0-					-0-
08	186	X	164	-0-	-22	-0-	164	3			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PALO DURO CREEK (VIRGIL) //CONT.// 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

03	992	X	958	-0-	-34	-0-	958	3			N	-0-					-0-
04	990	X	922	-0-	-68	-0-	922	3			N	-0-					-0-
05	1023	X	945	-0-	-78	-0-	945	3			N	-0-					-0-
06	990	X	904	-0-	-86	-0-	904	3			N	-0-					-0-
07	961	X	924	-0-	-37	-0-	924	3			N	-0-					-0-
08	961	X	929	-0-	-32	-0-	929	3			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

03	589	X	255	-0-	-334	-0-	102	1	153	3	N	-0-					-0-
04	540	X	213	-0-	-327	-0-	102	1	111	3	N	-0-					-0-
05	558	X	235	-0-	-323	-0-	102	1	133	3	N	-0-					-0-
06	510	X	247	-0-	-263	-0-	102	1	145	3	N	-0-					-0-
07	310	X	161	-0-	-149	-0-	13	1	148	3	N	-0-					-0-
*08	297	X	297	-0-	-0-	-0-	25	1	272	3	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

03	1364	N	1189	-0-	-175	-0-	1189	3			N	-0-					-0-
04	960	N	906	-0-	-54	-0-	906	3			N	-0-					-0-
05	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
06	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
07	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
08	1271	N	1152	-0-	-119	-0-	1152	3			N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

03	3627	X	3500	-0-	-127	-0-	3500	3			N	-0-					4
04	3510	X	3402	-0-	-108	-0-	3402	3			N	-0-					4
05	3565	X	3493	-0-	-72	-0-	3493	3			N	-0-					4
06	3450	X	3385	-0-	-65	-0-	3385	3			N	-0-					4
07	3534	X	3448	-0-	-86	-0-	3448	3			N	-0-					4
08	3503	X	3461	-0-	-42	-0-	3461	3			N	-0-					3

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

03	2077	N	2033	-0-	-44	-0-	2033	3			N	-0-					-0-
04	1980	N	1936	-0-	-44	-0-	1936	3			N	-0-					-0-
05	2046	N	1965	-0-	-81	-0-	1965	3			N	-0-					-0-
06	1980	N	1889	-0-	-91	-0-	1889	3			N	-0-					-0-
07	2015	N	1912	-0-	-103	-0-	1912	3			N	-0-					-0-
08	1953	N	1931	-0-	-22	-0-	1931	3			N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

03	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
04	270	N	207	-0-	-63	-0-	207	3			N	-0-					-0-
05	279	N	187	-0-	-92	-0-	187	3			N	-0-					-0-
06	240	N	151	-0-	-89	-0-	151	3			N	-0-					-0-
07	217	N	103	-0-	-114	-0-	103	3			N	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
04	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
05	868	N	731	-0-	-137	-0-	731	3			N	-0-					-0-
06	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
07	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*08	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

03	1116	X	1113	-0-	-3	-0-	1113	2			N	-0-					-0-
04	1090	X	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
05	1116	X	1079	-0-	-37	-0-	1079	2			N	-0-					-0-
06	1080	X	1040	-0-	-40	-0-	1040	2			N	-0-					-0-
07	1116	X	811	-0-	-305	-0-	811	2			N	-0-					-0-
08	1116	X	656	-0-	-460	-0-	656	2			N	-0-					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

03	279	N	255	-0-	-24	-0-	1	1	254	2	N	-0-					-0-
04	300	N	256	-0-	-44	-0-	1	1	255	2	N	-0-					-0-
05	279	N	249	-0-	-30	-0-	1	1	248	2	N	-0-					-0-
06	240	N	214	-0-	-26	-0-	1	1	213	2	N	-0-					-0-
07	279	N	219	-0-	-60	-0-	1	1	218	2	N	-0-					-0-
08	248	N	191	-0-	-57	-0-	1	1	190	2	N	-0-					-0-

APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1786	-0-	-43	-0-	1786	3			N	-0-					-0-
04	1660	N	1660	-0-	-0-	-0-	1660	3			N	-0-					-0-
05	1798	N	1682	-0-	-116	-0-	1682	3			N	-0-					-0-
06	1740	N	1624	-0-	-116	-0-	1624	3			N	-0-					-0-
07	1705	N	1468	-0-	-237	-0-	1468	3			N	-0-					-0-
08	1674	N	1488	-0-	-186	-0-	1488	3			N	-0-					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

03	961	N	961	-0-	-0-	-0-	914	3	47	9	N	43	148	1			18
04	967	N	967	-0-	-0-	-0-	946	3	21	9	N	19					37
05	1048	N	1048	-0-	-0-	-0-	1042	3	6	9	N	5					42
06	930	N	503	-0-	-427	-0-	494	3	9	9	N	8					50
07	1033	N	1033	-0-	-0-	-0-	1029	3	4	9	N	4					54
08	1054	N	1044	-0-	-10	-0-	1038	3	6	9	N	5					59

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9
05	0	N	-0-	-0-	-0-	-0-					N	-0-					9
06	0	N	-0-	-0-	-0-	-0-					N	-0-					9
07	0	N	-0-	-0-	-0-	-0-					N	-0-					9
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	30	N	-0-	-0-	-30	-0-					N	-0-					52
05	0	N	-0-	-0-	-0-	-0-					N	-0-					52
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

03	1705	N	1683	-0-	-22	-0-	1681	3	2	9	N	2					77
04	1590	N	1588	-0-	-2	-0-	1582	3	6	9	N	5					82
05	1662	N	1662	-0-	-0-	-0-	1609	3	53	9	N	48	125	1			5
06	1656	N	1656	-0-	-0-	-0-	1641	3	15	9	N	14					19
07	1643	N	1603	-0-	-40	-0-	1592	3	11	9	N	10					29
*08	1674	N	1616	-0-	-58	-0-	1604	3	12	9	N	11					40

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5735	X	4487	-0-	-1248	-0-	830	1	3374	2	N	257	382	1			54
							283	9									
04	5550	X	4482	-0-	-1068	-0-	815	1	3391	2	N	251					305
							276	9									
05	5208	X	4539	-0-	-669	-0-	868	1	3393	2	N	251	355	1			201
							2	4	276	9							
06	5040	X	4011	-0-	-1029	-0-	824	1	2922	2	N	241	177	1			265
							265	9									
07	9118	X	9118	-0-	-0-	-0-	878	1	7989	2	N	228	352	1			141
							251	9									
08	4619	X	3842	-0-	-777	-0-	170	1	3415	2	N	234	176	1			199
							257	9									

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3659	X	3659	-0-	-0-	-0-	1051	1	2260	2	N	316	197	1			158
							348	9									
04	3210	X	3210	-0-	-0-	-0-	1009	1	1882	2	N	290	361	1			87
							319	9									
05	3521	X	3521	-0-	-0-	-0-	1056	1	2138	2	N	297	178	1			206
							327	9									
06	3784	X	3784	-0-	-0-	-0-	1044	1	2421	2	N	290	350	1			146
							319	9									
07	4234	X	4234	-0-	-0-	-0-	1079	1	2847	2	N	280	176	1			250
							308	9									
*08	3859	X	3859	-0-	-0-	-0-	1051	1	2508	2	N	273	352	1			171
							300	9									

LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5774	X	5774	-0-	-0-	-0-	1079	1	4599	2	N	87	185	1			18
							96	9									
04	5640	X	5590	-0-	-50	-0-	1044	1	4460	2	N	78					96
							86	9									
05	6045	X	5884	-0-	-161	-0-	1073	1	4738	2	N	66					162
							73	9									
06	5850	X	5739	-0-	-111	-0-	1044	1	4632	2	N	57	177	1			42
							63	9									
07	6045	X	5803	-0-	-242	-0-	1079	1	4661	2	N	57					99
							63	9									
08	5890	X	5711	-0-	-179	-0-	1079	1	4576	2	N	51					150
							56	9									

GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6014	X	5043	-0-	-971	-0-	302	1	4330	2	N	374	369	1			114
							411	9									
04	5220	X	4504	-0-	-716	-0-	288	1	3909	2	N	279	187	1			206
							307	9									
05	5084	X	4882	-0-	-202	-0-	342	1	4145	2	N	358	362	1			202
							1	4	394	9							
06	4591	X	4591	-0-	-0-	-0-	331	1	3924	2	N	305	352	1			155
							336	9									
07	3821	X	3821	-0-	-0-	-0-	265	1	3336	2	N	200	178	1			177
							220	9									
*08	4808	X	4808	-0-	-0-	-0-	342	1	4080	2	N	351	358	1			170
							386	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3283	X	3283	-0-	-0-	-0-	46	1	3207	3	N	25					25
							2	4	28	9							
04	2700	X	2693	-0-	-7	-0-	22	1	2670	3	N	-0-					25
							1	4									
05	3112	X	3112	-0-	-0-	-0-	44	1	3066	3	N	-0-					25
							2	4									
06	2960	X	2960	-0-	-0-	-0-	40	1	2918	3	N	-0-					25
							2	4									
07	3039	X	3039	-0-	-0-	-0-	44	1	2954	3	N	35					60
							2	4	39	9							
*08	2975	X	2975	-0-	-0-	-0-	41	1	2932	3	N	-0-					60
							2	4									

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

03	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					111
04	1022	N	1022	-0-	-0-	-0-	1011	3	11	9	N	10					121
05	1230	N	1230	-0-	-0-	-0-	1208	3	22	9	N	20					141
06	1020	N	1018	-0-	-2	-0-	1018	3			N	-0-					141
07	1130	N	1130	-0-	-0-	-0-	1117	3	13	9	N	12					153
08	1240	N	1163	-0-	-77	-0-	1161	3	2	9	N	2					155

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

03	1510	N	1510	-0-	-0-	-0-	43	1	1465	3	N	-0-					175
							2	4									
04	1230	N	1149	-0-	-81	-0-	15	1	1133	3	N	-0-	12	5			163
							1	4									
05	1838	N	1838	-0-	-0-	-0-	50	1	1784	3	N	2					165
							2	4	2	9							
06	1470	N	1397	-0-	-73	-0-	43	1	1349	3	N	3					168
							2	4	3	9							
07	1591	N	1591	-0-	-0-	-0-	43	1	1544	3	N	2					170
							2	4	2	9							
08	1829	N	1457	-0-	-372	-0-	32	1	1423	3	N	-0-					170
							2	4									

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

03	6683	X	6683	-0-	-0-	-0-	133	1	6546	3	N	2					5
							2	4	2	9							
04	6270	X	6043	-0-	-227	-0-	64	1	5978	3	N	-0-					5
							1	4									
05	6882	X	6505	-0-	-377	-0-	151	1	6352	3	N	-0-					5
							2	4									
06	6660	X	6524	-0-	-136	-0-	159	1	6363	3	N	-0-					5
							2	4									
07	6882	X	6702	-0-	-180	-0-	161	1	6536	3	N	3					8
							2	4	3	9							
08	6696	X	6604	-0-	-92	-0-	167	1	6435	3	N	-0-					8
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	823	-0-	-293	-0-	45	1	754	3	N	20					148
							2	4	22	9							
04	990	N	825	-0-	-165	-0-	22	1	769	3	N	30					178
							1	4	33	9							
05	1168	N	1168	-0-	-0-	-0-	41	1	1080	3	N	41	168	1			51
							2	4	45	9							
06	1628	N	1628	-0-	-0-	-0-	56	1	1563	3	N	6					57
							2	4	7	9							
07	1580	N	1580	-0-	-0-	-0-	52	1	1523	3	N	3					60
							2	4	3	9							
*08	1535	N	1535	-0-	-0-	-0-	46	1	1474	3	N	12					72
							2	4	13	9							

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	565	-0-	-334	-0-	11	1	546	3	N	5					171
							2	4	6	9							
04	720	N	491	-0-	-229	-0-	5	1	481	3	N	4					175
							1	4	4	9							
05	898	N	898	-0-	-0-	-0-	15	1	881	3	N	-0-	4	5			171
							2	4									
06	937	N	937	-0-	-0-	-0-	19	1	882	3	N	31					202
							2	4	34	9							
07	919	N	919	-0-	-0-	-0-	15	1	902	3	N	-0-					202
							2	4									
*08	970	N	970	-0-	-0-	-0-	15	1	936	3	N	15	191	1			26
							2	4	17	9							

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

03	2976	X	2817	-0-	-159	-0-	2817	3			N	-0-					20
04	2880	X	2711	-0-	-169	-0-	2711	3			N	-0-					20
05	2883	X	2788	-0-	-95	-0-	2788	3			N	-0-	6	5			14
06	2790	X	2690	-0-	-100	-0-	2690	3			N	-0-					14
07	2821	X	2750	-0-	-71	-0-	2750	3			N	-0-					14
08	2821	X	2735	-0-	-86	-0-	2735	3			N	-0-					14

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	603	-0-	-17	-0-	11	1	590	3	N	-0-					91
							2	4									
04	570	N	557	-0-	-13	-0-	4	1	552	3	N	-0-					91
							1	4									
05	573	N	573	-0-	-0-	-0-	9	1	562	3	N	-0-					91
							2	4									
06	570	N	560	-0-	-10	-0-	10	1	548	3	N	-0-					91
							2	4									
07	589	N	559	-0-	-30	-0-	13	1	544	3	N	-0-					91
							2	4									
*08	561	N	561	-0-	-0-	-0-	11	1	548	3	N	-0-					91
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 6882 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					79
04	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					79
05	1110	N	1110	-0-	-0-	-0-	1108	3	2	9	N	2					81
06	1184	N	1184	-0-	-0-	-0-	1178	3	6	9	N	5					86
07	1199	N	1199	-0-	-0-	-0-	1198	3	1	9	N	1					87
*08	1181	N	1181	-0-	-0-	-0-	1177	3	4	9	N	4					91

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1850	N	1850	-0-	-0-	-0-	35	1	1813	3	N	-0-					17
							2	4									
04	2070	N	1636	-0-	-434	-0-	15	1	1617	3	N	3					20
							1	4	3	9							
05	1891	N	1737	-0-	-154	-0-	28	1	1688	3	N	17					37
							2	4	19	9							
06	1800	N	1593	-0-	-207	-0-	24	1	1556	3	N	10					47
							2	4	11	9							
07	1705	N	1636	-0-	-69	-0-	22	1	1599	3	N	12					59
							2	4	13	9							
08	1736	N	1620	-0-	-116	-0-	29	1	1578	3	N	10					69
							2	4	11	9							

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	420	-0-	-45	-0-	6	1	390	3	N	20					101
							2	4	22	9							
04	390	N	383	-0-	-7	-0-	3	1	379	3	N	-0-					101
							1	4									
05	560	N	560	-0-	-0-	-0-	7	1	418	3	N	121	190	1			32
							2	4	133	9							
06	440	N	440	-0-	-0-	-0-	7	1	407	3	N	22					54
							2	4	24	9							
07	416	N	416	-0-	-0-	-0-	7	1	404	3	N	3					57
							2	4	3	9							
08	558	N	448	-0-	-110	-0-	7	1	407	3	N	29					86
							2	4	32	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

03	868	N	774	-0-	-94	-0-	10	1	755	3	N	6					118
							2	4	7	9							
04	960	N	777	-0-	-183	-0-	5	1	771	3	N	-0-					118
							1	4									
05	1165	N	1165	-0-	-0-	-0-	19	1	1144	3	N	-0-					118
							2	4									
06	1072	N	1072	-0-	-0-	-0-	22	1	1045	3	N	3					121
							2	4	3	9							
07	1100	N	1100	-0-	-0-	-0-	22	1	1068	3	N	7					128
							2	4	8	9							
08	1178	N	1093	-0-	-85	-0-	22	1	1062	3	N	6					134
							2	4	7	9							

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

03	2232	X	1917	-0-	-315	-0-	35	1	1877	3	N	3					144
							2	4	3	9							
*04	1907	N	1907	-0-	-0-	-0-	19	1	1887	3	N	-0-					144
							1	4									
*05	2605	N	2605	-0-	-0-	-0-	84	1	2507	3	N	11					155
							2	4	12	9							
*06	2259	N	2259	-0-	-0-	-0-	75	1	2175	3	N	6					161
							2	4	7	9							
*07	2253	N	2253	-0-	-0-	-0-	72	1	2168	3	N	10					171
							2	4	11	9							
*08	2277	N	2277	-0-	-0-	-0-	98	1	2177	3	N	-0-	8	5			163
							2	4									

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

03	1736	N	1709	-0-	-27	-0-	1559	2	150	9	N	136	159	1			121
04	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-	113	5			8
05	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					8
06	1650	N	1573	-0-	-77	-0-	1551	2	22	9	N	20					28
*07	1724	N	1724	-0-	-0-	-0-	1720	2	4	9	N	4					32
*08	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					32

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	896	-0-	-3	-0-	896	3			N	-0-					-0-
04	990	N	860	-0-	-130	-0-	860	3			N	-0-					-0-
05	1023	N	797	-0-	-226	-0-	797	3			N	-0-					-0-
06	870	N	741	-0-	-129	-0-	741	3			N	-0-					-0-
*07	899	N	768	-0-	-131	-0-	768	3			N	-0-					-0-
08	806	N	771	-0-	-35	-0-	771	3			N	-0-					-0-

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2568	N	2568	-0-	-0-	-0-	53	1	2513	3	N	-0-					92
							2	4									
04	2563	N	2563	-0-	-0-	-0-	23	1	2537	3	N	2					94
							1	4	2	9							
05	2510	N	2510	-0-	-0-	-0-	51	1	2457	3	N	-0-					94
							2	4									
06	2535	N	2535	-0-	-0-	-0-	70	1	2463	3	N	-0-					94
							2	4									
07	2465	N	2465	-0-	-0-	-0-	60	1	2403	3	N	-0-					94
							2	4									
*08	2459	N	2459	-0-	-0-	-0-	55	1	2402	3	N	-0-					94
							2	4									

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					30
04	240	N	196	-0-	-44	-0-	192	3	4	9	N	4					34
05	281	N	281	-0-	-0-	-0-	270	3	11	9	N	10					44
06	261	N	261	-0-	-0-	-0-	252	3	9	9	N	8					52
07	223	N	223	-0-	-0-	-0-	217	3	6	9	N	5					57
08	279	N	178	-0-	-101	-0-	178	3			N	-0-					57

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					42
04	2	N	1	-0-	-1	-0-	1	4			N	-0-					42
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					42
06	2	N	2	-0-	-0-	-0-	2	4			N	-0-					42
07	2	N	2	-0-	-0-	-0-	2	4			N	-0-					42
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					42

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	418	3	17	9	N	15					69
04	390	N	384	-0-	-6	-0-	384	3			N	-0-					69
05	449	N	449	-0-	-0-	-0-	446	3	3	9	N	3					72
06	420	N	409	-0-	-11	-0-	403	3	6	9	N	5					77
07	410	N	410	-0-	-0-	-0-	406	3	4	9	N	4					81
08	434	N	395	-0-	-39	-0-	395	3			N	-0-					81

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	736	N	736	-0-	-0-	-0-	14	1	720	3	N	-0-					128
							2	4									
04	619	N	619	-0-	-0-	-0-	8	1	604	3	N	5					133
							1	4	6	9							
05	628	N	628	-0-	-0-	-0-	16	1	604	3	N	5					138
							2	4	6	9							
06	1320	X	631	-0-	-689	-0-	20	1	606	3	N	3					141
							2	4	3	9							
07	651	N	334	-0-	-317	-0-	14	1	315	3	N	3					144
							2	4	3	9							
08	620	N	337	-0-	-283	-0-	19	1	316	3	N	-0-					144
							2	4									

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	295	-0-	-914	-0-	7	1	286	3	N	-0-					124
							2	4									
04	1380	N	646	-0-	-734	-0-	12	1	633	3	N	-0-					124
							1	4									
05	856	N	856	-0-	-0-	-0-	17	1	837	3	N	-0-					124
							2	4									
06	1041	N	1041	-0-	-0-	-0-	25	1	1013	3	N	1	12	5			113
							2	4	1	9							
07	1102	N	1102	-0-	-0-	-0-	30	1	1070	3	N	-0-					113
							2	4									
*08	1581	N	1581	-0-	-0-	-0-	40	1	1522	3	N	15					128
							2	4	17	9							

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	898	N	898	-0-	-0-	-0-	22	1	874	3	N	-0-					135
							2	4									
04	855	N	855	-0-	-0-	-0-	9	1	833	3	N	11	137	1			9
							1	4	12	9							
05	1086	N	1086	-0-	-0-	-0-	28	1	1056	3	N	-0-					9
							2	4									
06	1018	N	1018	-0-	-0-	-0-	26	1	990	3	N	-0-					9
							2	4									
07	1026	N	1026	-0-	-0-	-0-	26	1	992	3	N	5					14
							2	4	6	9							
08	1085	N	1062	-0-	-23	-0-	31	1	1029	3	N	-0-					14
							2	4									

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	13
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	13
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	13
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	13
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	13
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	13

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1581	-0-	-0-	-0-	20	1	1545	3	N	13					97
							2	4	14	9							
04	1394	N	1394	-0-	-0-	-0-	8	1	1377	3	N	7					104
							1	4	8	9							
05	1788	N	1788	-0-	-0-	-0-	25	1	1699	3	N	5					109
							58	4	6	9							
06	1806	N	1806	-0-	-0-	-0-	29	1	1757	3	N	16					125
							2	4	18	9							
07	1700	N	1700	-0-	-0-	-0-	28	1	1664	3	N	5					130
							2	4	6	9							
*08	1760	N	1760	-0-	-0-	-0-	29	1	1721	3	N	7					137
							2	4	8	9							

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	955	N	955	-0-	-0-	-0-	29	1	921	3	N	3					40
							2	4	3	9							
04	880	N	880	-0-	-0-	-0-	12	1	867	3	N	-0-					40
							1	4									
05	1337	N	1337	-0-	-0-	-0-	39	1	1292	3	N	4					44
							2	4	4	9							
06	997	N	997	-0-	-0-	-0-	29	1	960	3	N	5					49
							2	4	6	9							
07	1028	N	1028	-0-	-0-	-0-	34	1	989	3	N	3					52
							2	4	3	9							
08	1333	N	697	-0-	-636	-0-	22	1	670	3	N	3					55
							2	4	3	9							

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	835	-0-	-33	-0-	835	3			N	-0-					-0-
04	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
05	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
06	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
07	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
08	1116	N	1052	-0-	-64	-0-	1052	3			N	-0-					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	595	N	595	-0-	-0-	-0-	11	1	582	3	N	-0-					89
							2	4									
04	570	N	569	-0-	-1	-0-	6	1	562	3	N	-0-					89
							1	4									
05	613	N	613	-0-	-0-	-0-	13	1	598	3	N	-0-					89
							2	4									
06	597	N	597	-0-	-0-	-0-	17	1	578	3	N	-0-					89
							2	4									
07	608	N	608	-0-	-0-	-0-	14	1	590	3	N	2					91
							2	4	2	9							
08	620	N	598	-0-	-22	-0-	15	1	581	3	N	-0-					91
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1045	N	1045	-0-	-0-	-0-	30	1	1013	3	N	-0-					181
							2	4									
04	948	N	948	-0-	-0-	-0-	13	1	926	3	N	7					188
							1	4	8	9							
05	1179	N	1179	-0-	-0-	-0-	40	1	1133	3	N	4					192
							2	4	4	9							
06	1041	N	1041	-0-	-0-	-0-	30	1	999	3	N	9	183	1			18
							2	4	10	9							
07	992	N	966	-0-	-26	-0-	23	1	933	3	N	7					25
							2	4	8	9							
08	1178	N	1001	-0-	-177	-0-	29	1	970	3	N	-0-					25
							2	4									

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1157	N	1157	-0-	-0-	-0-	33	1	1122	2	Y	-0-					-0-
							2	4									
04	1175	N	1175	-0-	-0-	-0-	18	1	1156	2	Y	-0-					-0-
							1	4									
05	1298	N	1298	-0-	-0-	-0-	34	1	1262	2	Y	-0-					-0-
							2	4									
06	1655	N	1655	-0-	-0-	-0-	36	1	1617	2	Y	-0-					-0-
							2	4									
07	1789	N	1789	-0-	-0-	-0-	35	1	1752	2	Y	-0-					-0-
							2	4									
08	1209	N	1010	-0-	-199	-0-	27	1	981	2	Y	-0-					-0-
							2	4									

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					186
04	1276	N	1276	-0-	-0-	-0-	1274	3	2	9	N	2					188
05	1555	N	1555	-0-	-0-	-0-	1544	3	11	9	N	10					198
06	1407	N	1407	-0-	-0-	-0-	1403	3	4	9	N	4					202
07	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-	190	1	12	5	-0-
08	1550	N	1234	-0-	-316	-0-	1234	3			N	-0-					-0-

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
04	870	N	715	-0-	-155	-0-	715	3			N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
06	720	N	717	-0-	-3	-0-	717	3			N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
*08	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	2313	-0-	-1252	-0-	203	1	2108	3	N	-0-					178
							2	4									
04	3090	X	1914	-0-	-1176	-0-	102	1	1800	3	N	10	5	5			183
							1	4	11	9							
05	2790	X	2266	-0-	-524	-0-	186	1	2035	3	N	39	17	5			205
							2	4	43	9							
06	2460	X	1886	-0-	-574	-0-	166	1	1681	3	N	34					239
							2	4	37	9							
07	2449	X	2234	-0-	-215	-0-	115	1	1916	3	N	183	190	1	158	5	74
							2	4	201	9							
08	2325	X	2195	-0-	-130	-0-	150	1	2043	3	N	-0-	10	5			64
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					10
04	2	N	1	-0-	-1	-0-	1	4			N	-0-					10
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					10
06	2	N	2	-0-	-0-	-0-	2	4			N	-0-					10
07	2	N	2	-0-	-0-	-0-	2	4			N	-0-					10
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					10

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1582	N	1582	-0-	-0-	-0-	35	1	1545	3	N	-0-					34
							2	4									
04	1470	N	1199	-0-	-271	-0-	10	1	1188	3	N	-0-					34
							1	4									
05	1494	N	1494	-0-	-0-	-0-	24	1	1468	3	N	-0-					34
							2	4									
06	1530	N	1396	-0-	-134	-0-	25	1	1369	3	N	-0-					34
							2	4									
07	1667	N	1667	-0-	-0-	-0-	34	1	1631	3	N	-0-					34
							2	4									
*08	1664	N	1664	-0-	-0-	-0-	37	1	1625	3	N	-0-					34
							2	4									

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	3373	-0-	-192	-0-	105	1	3255	3	N	10					62
							2	4	11	9							
04	3300	X	2713	-0-	-587	-0-	59	1	2653	3	N	-0-	12	5			50
							1	4									
05	3286	X	3192	-0-	-94	-0-	121	1	3050	3	N	17					67
							2	4	19	9							
06	3270	X	3040	-0-	-230	-0-	135	1	2903	3	N	-0-					67
							2	4									
07	3379	X	3051	-0-	-328	-0-	135	1	2903	3	N	10					77
							2	4	11	9							
08	3379	X	2820	-0-	-559	-0-	130	1	2688	3	N	-0-					77
							2	4									

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1593	N	1593	-0-	-0-	-0-	213	1	1347	3	N	27					168
							3	4	30	9							
04	1493	N	1493	-0-	-0-	-0-	107	1	1384	3	N	-0-					168
							2	4									
05	1581	N	1478	-0-	-103	-0-	1475	3	3	4	N	-0-	13	5			155
06	1530	N	1507	-0-	-23	-0-	1493	3	3	4	N	10					165
							11	9									
07	1550	N	1320	-0-	-230	-0-	1316	3	4	4	N	-0-	5	5			160
*08	1524	N	1524	-0-	-0-	-0-	1508	3	4	4	N	11					171
							12	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	632	-0-	-19	-0-	632	3			N	-0-					17
04	630	N	619	-0-	-11	-0-	619	3			N	-0-					17
05	620	N	518	-0-	-102	-0-	518	3			N	-0-					17
06	600	N	544	-0-	-56	-0-	544	3			N	-0-					17
07	651	N	333	-0-	-318	-0-	332	3	1	9	N	1					18
08	527	N	213	-0-	-314	-0-	213	3			N	-0-					18

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1622	N	1622	-0-	-0-	-0-	33	1	1587	3	N	-0-					57
							2	4									
04	1344	N	1344	-0-	-0-	-0-	31	1	1311	3	N	-0-					57
							2	4									
05	1807	N	1807	-0-	-0-	-0-	40	1	1765	3	N	-0-					57
							2	4									
06	1689	N	1689	-0-	-0-	-0-	45	1	1627	3	N	14					71
							2	4	15	9							
07	1395	N	1321	-0-	-74	-0-	31	1	1288	3	N	-0-					71
							2	4									
08	1798	N	1611	-0-	-187	-0-	34	1	1557	3	N	16					87
							2	4	18	9							

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	857	-0-	-11	-0-	27	1	828	3	N	-0-					32
							2	4									
04	840	N	811	-0-	-29	-0-	13	1	797	3	N	-0-					32
							1	4									
05	868	N	818	-0-	-50	-0-	24	1	792	3	N	-0-					32
							2	4									
06	840	N	798	-0-	-42	-0-	26	1	770	3	N	-0-					32
							2	4									
*07	837	N	824	-0-	-13	-0-	27	1	795	3	N	-0-	25	5			7
							2	4									
*08	825	N	825	-0-	-0-	-0-	28	1	795	3	N	-0-					7
							2	4									

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

03	372	N	296	-0-	-76	-0-	3	1	269	3	N	20					185
							2	4	22	9							
04	349	N	349	-0-	-0-	-0-	1	1	347	3	N	-0-					185
							1	4									
05	449	N	449	-0-	-0-	-0-	4	1	443	3	N	-0-					185
							2	4									
06	459	N	459	-0-	-0-	-0-	4	1	452	3	N	1					186
							2	4	1	9							
07	485	N	485	-0-	-0-	-0-	4	1	477	3	N	2					188
							2	4	2	9							
*08	533	N	533	-0-	-0-	-0-	5	1	525	3	N	1	171	1			18
							2	4	1	9							

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

03	2511	X	2058	-0-	-453	-0-	2015	3	43	9	N	39	197	1			30
04	2430	X	1953	-0-	-477	-0-	1953	3			N	-0-	13	5			17
05	2228	X	2228	-0-	-0-	-0-	2203	3	25	9	N	23					40
06	2123	X	2123	-0-	-0-	-0-	2112	3	11	9	N	10					50
07	2087	X	2087	-0-	-0-	-0-	2083	3	4	9	N	4					54
08	2232	X	2209	-0-	-23	-0-	2178	3	31	9	N	28					82

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	X	131	-0-	-24	-0-	131	3			N	-0-					146
04	150	X	140	-0-	-10	-0-	130	3	10	9	N	9					155
05	159	X	159	-0-	-0-	-0-	159	3			N	-0-	14	5			141
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					141
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					141
*08	180	N	180	-0-	-0-	-0-	148	3	32	9	N	29					170

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

03	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					321
04	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					321
05	1178	N	802	-0-	-376	-0-	802	3			N	-0-	151	5			170
06	1153	N	1153	-0-	-0-	-0-	1085	3	68	9	N	62	62	5			170
07	1054	N	998	-0-	-56	-0-	997	3	1	9	N	1					171
*08	1059	N	1059	-0-	-0-	-0-	979	3	80	9	N	73					244

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

03	1612	N	1612	-0-	-0-	-0-	47	1	1552	3	N	10					40
							2	4	11	9							
04	1470	N	1441	-0-	-29	-0-	21	1	1408	3	N	10					50
							1	4	11	9							
05	1694	N	1694	-0-	-0-	-0-	52	1	1610	3	N	27					77
							2	4	30	9							
06	1625	N	1625	-0-	-0-	-0-	48	1	1549	3	N	24					101
							2	4	26	9							
07	1652	N	1652	-0-	-0-	-0-	48	1	1561	3	N	37					138
							2	4	41	9							
08	1705	N	1684	-0-	-21	-0-	46	1	1600	3	N	33					171
							2	4	36	9							

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

03	850	N	850	-0-	-0-	-0-	11	1	833	2	N	4					175
							2	4	4	9							
04	960	N	862	-0-	-98	-0-	5	1	856	2	N	-0-	4	5			171
							1	4									
05	868	N	771	-0-	-97	-0-	14	1	719	2	N	2					173
							36	4	2	9							
06	954	N	954	-0-	-0-	-0-	17	1	924	2	N	10					183
							2	4	11	9							
07	899	N	663	-0-	-236	-0-	13	1	648	2	N	-0-					183
							2	4									
08	744	N	631	-0-	-113	-0-	10	1	613	2	N	5	170	1			18
							2	4	6	9							

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

03	1367	N	1367	-0-	-0-	-0-	91	1	1274	2	Y	-0-					134
							2	4									
04	1307	N	1307	-0-	-0-	-0-	61	1	1239	2	Y	5					139
							1	4	6	9							
05	1191	N	1191	-0-	-0-	-0-	67	1	1122	2	Y	-0-					139
							2	4									
06	1320	N	1127	-0-	-193	-0-	49	1	1065	2	Y	10					149
							2	4	11	9							
*07	1364	N	1204	-0-	-160	-0-	59	1	1143	2	Y	-0-	1	5			148
							2	4									
*08	1239	N	1239	-0-	-0-	-0-	65	1	1172	2	Y	-0-					148
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2147	N	2147	-0-	-0-	-0-	36	1	2109	3	N	-0-			34
							2	4							
04	1998	N	1998	-0-	-0-	-0-	28	1	1960	3	N	8			42
							1	4	9	9					
05	2387	N	2336	-0-	-51	-0-	51	1	2274	3	N	8			50
							2	4	9	9					
06	2499	N	2499	-0-	-0-	-0-	69	1	2420	3	N	7			57
							2	4	8	9					
07	2156	N	2156	-0-	-0-	-0-	51	1	2097	3	N	5			62
							2	4	6	9					
08	2325	N	2218	-0-	-107	-0-	48	1	2164	3	N	4			66
							2	4	4	9					

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-	7	1	465	3	N	-0-			39
							2	4							
04	480	N	434	-0-	-46	-0-	4	1	429	3	N	-0-			39
							1	4							
05	527	N	406	-0-	-121	-0-	6	1	398	3	N	-0-			39
							2	4							
06	454	N	454	-0-	-0-	-0-	14	1	438	3	N	-0-			39
							2	4							
07	444	N	444	-0-	-0-	-0-	12	1	430	3	N	-0-			39
							2	4							
*08	439	N	439	-0-	-0-	-0-	9	1	428	3	N	-0-			39
							2	4							

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	992	N	973	-0-	-19	-0-	24	1	947	3	N	-0-			128
							2	4							
04	1350	N	872	-0-	-478	-0-	13	1	858	3	N	-0-			128
							1	4							
05	1329	N	1329	-0-	-0-	-0-	30	1	1297	3	N	-0-			128
							2	4							
06	1254	N	1254	-0-	-0-	-0-	29	1	1223	3	N	-0-	2	5	126
							2	4							
07	1220	N	1220	-0-	-0-	-0-	30	1	1186	3	N	2			128
							2	4	2	9					
08	1333	N	1079	-0-	-254	-0-	26	1	1051	3	N	-0-	12	5	116
							2	4							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1284	-0-	-18	-0-	20	1	1262	2	N	-0-					188
							2	4									
04	1260	N	1231	-0-	-29	-0-	9	1	1221	2	N	-0-					188
							1	4									
05	1302	N	1278	-0-	-24	-0-	20	1	1256	2	N	-0-	2	5			186
							2	4									
06	1236	N	1236	-0-	-0-	-0-	20	1	1214	2	N	-0-					186
							2	4									
07	1271	N	1259	-0-	-12	-0-	19	1	1238	2	N	-0-					186
							2	4									
08	1271	N	1088	-0-	-183	-0-	18	1	1068	2	N	-0-					186
							2	4									

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	646	N	646	-0-	-0-	-0-	7	1	637	3	N	-0-					156
							2	4									
04	660	N	656	-0-	-4	-0-	4	1	651	3	N	-0-					156
							1	4									
05	705	N	705	-0-	-0-	-0-	7	1	696	3	N	-0-					156
							2	4									
06	723	N	723	-0-	-0-	-0-	9	1	712	3	N	-0-					156
							2	4									
07	716	N	716	-0-	-0-	-0-	7	1	707	3	N	-0-					156
							2	4									
*08	771	N	771	-0-	-0-	-0-	8	1	761	3	N	-0-					156
							2	4									

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	344	-0-	-431	-0-	21	1	318	2	Y	3					82
							2	4	3	9							
04	780	N	441	-0-	-339	-0-	10	1	430	2	Y	-0-					82
							1	4									
05	775	N	21	-0-	-754	-0-	19	1	2	4	Y	-0-					82
06	682	N	682	-0-	-0-	-0-	18	1	662	2	Y	-0-					82
							2	4									
07	750	N	750	-0-	-0-	-0-	19	1	729	2	Y	-0-					82
							2	4									
*08	756	N	756	-0-	-0-	-0-	25	1	729	2	Y	-0-					82
							2	4									

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	685	N	685	-0-	-0-	-0-	683	2	2	4	N	-0-					133
04	702	N	702	-0-	-0-	-0-	701	2	1	4	N	-0-					133
05	651	N	635	-0-	-16	-0-	633	2	2	4	N	-0-					133
06	680	N	680	-0-	-0-	-0-	678	2	2	4	N	-0-	2	5			131
07	713	N	560	-0-	-153	-0-	558	2	2	4	N	-0-					131
*08	725	N	725	-0-	-0-	-0-	723	2	2	4	N	-0-					131

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					97
04	2	N	1	-0-	-1	-0-	1	4			N	-0-					97
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					97
06	2	N	2	-0-	-0-	-0-	2	4			N	-0-					97
07	2	N	2	-0-	-0-	-0-	2	4			N	-0-					97
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					97

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1143	N	1143	-0-	-0-	-0-	28	1	1104	2	N	8					156
							2	4	9	9							
04	1203	N	1203	-0-	-0-	-0-	17	1	1177	2	N	7					163
							1	4	8	9							
05	1273	N	1273	-0-	-0-	-0-	37	1	1234	2	N	-0-					163
							2	4									
06	1375	N	1375	-0-	-0-	-0-	41	1	1321	2	N	10					173
							2	4	11	9							
07	1420	N	1420	-0-	-0-	-0-	42	1	1376	2	N	-0-					173
							2	4									
*08	1357	N	1357	-0-	-0-	-0-	40	1	1315	2	N	-0-					173
							2	4									

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1075	N	1075	-0-	-0-	-0-	38	1	1035	3	N	-0-					111
							2	4									
04	1170	N	1012	-0-	-158	-0-	19	1	992	3	N	-0-					111
							1	4									
05	1023	N	1019	-0-	-4	-0-	37	1	980	3	N	-0-					111
							2	4									
06	1066	N	1066	-0-	-0-	-0-	34	1	1030	3	N	-0-					111
							2	4									
07	1119	N	1119	-0-	-0-	-0-	37	1	1080	3	N	-0-	3	5			108
							2	4									
08	1023	N	1001	-0-	-22	-0-	28	1	962	3	N	8					116
							2	4	9	9							

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1315	N	1315	-0-	-0-	-0-	26	1	1287	3	N	-0-					124
							2	4									
04	1521	N	1521	-0-	-0-	-0-	12	1	1508	3	N	-0-					124
							1	4									
05	1509	N	1509	-0-	-0-	-0-	30	1	1390	3	N	-0-					124
							89	4									
06	1504	N	1504	-0-	-0-	-0-	30	1	1472	3	N	-0-					124
							2	4									
07	1581	N	1550	-0-	-31	-0-	27	1	1521	3	N	-0-					124
							2	4									
08	1426	N	1257	-0-	-169	-0-	23	1	1232	3	N	-0-					124
							2	4									

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	2637	-0-	-122	-0-	49	1	2580	3	N	5					121
							2	4	6	9							
04	2670	X	2478	-0-	-192	-0-	24	1	2436	3	N	15					136
							1	4	17	9							
05	2659	X	2659	-0-	-0-	-0-	53	1	2598	3	N	5					141
							2	4	6	9							
06	2621	X	2621	-0-	-0-	-0-	54	1	2546	3	N	17					158
							2	4	19	9							
07	2635	X	2363	-0-	-272	-0-	72	1	2286	3	N	3					161
							2	4	3	9							
*08	2767	X	2767	-0-	-0-	-0-	64	1	2693	3	N	7					168
							2	4	8	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	1	1	2	4	N	-0-					91
04	30	N	1	-0-	-29	-0-	1	4			N	-0-					91
05	3	N	2	-0-	-1	-0-	2	4			N	-0-					91
06	3	N	2	-0-	-1	-0-	2	4			N	-0-					91
07	2	N	2	-0-	-0-	-0-	2	4			N	-0-					91
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					91

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

03	1424	N	1424	-0-	-0-	-0-	29	1	1393	3	N	-0-					123
							2	4									
04	1350	N	1245	-0-	-105	-0-	13	1	1231	3	N	-0-					123
							1	4									
05	1389	N	1389	-0-	-0-	-0-	27	1	1357	3	N	3					126
							2	4	3	9							
06	1418	N	1418	-0-	-0-	-0-	32	1	1376	3	N	7					133
							2	4	8	9							
07	1429	N	1429	-0-	-0-	-0-	28	1	1399	3	N	-0-	5	5			128
							2	4									
*08	1440	N	1440	-0-	-0-	-0-	30	1	1408	3	N	-0-					128
							2	4									

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

03	651	N	566	-0-	-85	-0-	559	3	7	9	N	6					40
04	649	N	649	-0-	-0-	-0-	627	3	22	9	N	20					60
05	720	N	720	-0-	-0-	-0-	621	3	81	4	N	16					76
							18	9									
06	764	N	764	-0-	-0-	-0-	755	3	9	9	N	8					84
07	850	N	850	-0-	-0-	-0-	809	3	41	9	N	37					121
*08	818	N	818	-0-	-0-	-0-	801	3	17	9	N	15					136

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

03	310	N	2	-0-	-308	-0-	2	4			N	-0-					111
04	90	N	1	-0-	-89	-0-	1	4			N	-0-					111
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					111
06	2	N	2	-0-	-0-	-0-	2	4			N	-0-					111
07	2	N	2	-0-	-0-	-0-	2	4			N	-0-					111
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					111

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2069	N	2069	-0-	-0-	-0-	24	1	2043	2	N	-0-					24
							2	4									
04	1955	N	1955	-0-	-0-	-0-	12	1	1941	2	N	1					25
							1	4	1	9							
05	2170	N	1961	-0-	-209	-0-	23	1	1936	2	N	-0-					25
							2	4									
06	2010	N	1964	-0-	-46	-0-	24	1	1938	2	N	-0-					25
							2	4									
*07	2015	N	2002	-0-	-13	-0-	25	1	1975	2	N	-0-					25
							2	4									
*08	2002	N	2002	-0-	-0-	-0-	28	1	1972	2	N	-0-					25
							2	4									

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1030	N	1030	-0-	-0-	-0-	24	1	998	3	N	5					121
							2	4	6	9							
04	984	N	984	-0-	-0-	-0-	13	1	967	3	N	3					124
							1	4	3	9							
05	1297	N	1297	-0-	-0-	-0-	36	1	1259	3	N	-0-					124
							2	4									
06	1089	N	1089	-0-	-0-	-0-	33	1	1050	3	N	4					128
							2	4	4	9							
07	1115	N	1115	-0-	-0-	-0-	31	1	1071	3	N	10					138
							2	4	11	9							
08	1302	N	1093	-0-	-209	-0-	29	1	1049	3	N	12					150
							2	4	13	9							

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	887	N	887	-0-	-0-	-0-	39	1	846	3	N	-0-					60
							2	4									
04	1265	N	1265	-0-	-0-	-0-	17	1	1247	3	N	-0-					60
							1	4									
05	1194	N	1194	-0-	-0-	-0-	33	1	1159	3	N	-0-	1	5			59
							2	4									
06	1008	N	1008	-0-	-0-	-0-	32	1	974	3	N	-0-					59
							2	4									
07	1302	N	998	-0-	-304	-0-	30	1	966	3	N	-0-	10	5			49
							2	4									
08	1209	N	961	-0-	-248	-0-	29	1	930	3	N	-0-					49
							2	4									

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	423	-0-	-11	-0-	9	1	412	3	N	-0-					134
							2	4									
04	420	N	387	-0-	-33	-0-	4	1	382	3	N	-0-					134
							1	4									
05	403	N	393	-0-	-10	-0-	8	1	375	3	N	7					141
							2	4	8	9							
06	480	N	480	-0-	-0-	-0-	9	1	459	3	N	9					150
							2	4	10	9							
07	501	N	501	-0-	-0-	-0-	9	1	484	3	N	5					155
							2	4	6	9							
*08	423	N	423	-0-	-0-	-0-	7	1	414	3	N	-0-					155
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

03	737	N	737	-0-	-0-	-0-	32	1	695	3	N	7					27
							2	4	8	9							
04	690	N	682	-0-	-8	-0-	11	1	656	3	N	13					40
							1	4	14	9							
05	914	N	914	-0-	-0-	-0-	61	1	840	3	N	10					50
							2	4	11	9							
06	1062	N	1062	-0-	-0-	-0-	114	1	946	3	N	-0-					50
							2	4									
*07	1117	N	1117	-0-	-0-	-0-	81	1	1026	3	N	7					57
							2	4	8	9							
*08	1293	N	1293	-0-	-0-	-0-	131	1	1154	3	N	5					62
							2	4	6	9							

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

03	961	N	770	-0-	-191	-0-	9	1	759	3	N	-0-					165
							2	4									
04	910	N	910	-0-	-0-	-0-	4	1	905	3	N	-0-					165
							1	4									
05	944	N	944	-0-	-0-	-0-	11	1	931	3	N	-0-					165
							2	4									
06	920	N	920	-0-	-0-	-0-	14	1	904	3	N	-0-					165
							2	4									
07	937	N	937	-0-	-0-	-0-	14	1	921	3	N	-0-					165
							2	4									
08	930	N	903	-0-	-27	-0-	11	1	890	3	N	-0-					165
							2	4									

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

03	1268	N	1268	-0-	-0-	-0-	33	1	1233	3	N	-0-					143
							2	4									
04	1440	N	1024	-0-	-416	-0-	12	1	1011	3	N	-0-					143
							1	4									
05	1209	N	1069	-0-	-140	-0-	28	1	1039	3	N	-0-					143
							2	4									
06	1230	N	947	-0-	-283	-0-	23	1	922	3	N	-0-					143
							2	4									
07	1178	N	1178	-0-	-0-	-0-	36	1	1139	3	N	1					144
							2	4	1	9							
08	2635	N	1134	-0-	-1501	-0-	34	1	1098	3	N	-0-					144
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1168	-0-	-196	-0-	23	1	1143	2	N	-0-					-0-
							2	4									
04	1175	N	1175	-0-	-0-	-0-	13	1	1161	2	N	-0-					-0-
							1	4									
05	1314	N	1314	-0-	-0-	-0-	26	1	1286	2	N	-0-					-0-
							2	4									
06	1347	N	1347	-0-	-0-	-0-	27	1	1318	2	N	-0-					-0-
							2	4									
07	1372	N	1372	-0-	-0-	-0-	29	1	1341	2	N	-0-					-0-
							2	4									
*08	1384	N	1384	-0-	-0-	-0-	28	1	1354	2	N	-0-					-0-
							2	4									

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	840	-0-	840	840	840	3			N	-0-					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

03	1101	N	1101	-0-	-0-	-0-	24	1	1068	3	N	6					13
							2	4	7	9							
04	1093	N	1093	-0-	-0-	-0-	10	1	1082	3	N	-0-					13
							1	4									
05	1453	N	1453	-0-	-0-	-0-	32	1	1419	3	N	-0-					13
							2	4									
06	1148	N	1148	-0-	-0-	-0-	24	1	1114	3	N	7					20
							2	4	8	9							
07	1246	N	1246	-0-	-0-	-0-	23	1	1217	3	N	4					24
							2	4	4	9							
08	1457	N	1298	-0-	-159	-0-	26	1	1270	3	N	-0-	4	5			20
							2	4									

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

03	723	N	723	-0-	-0-	-0-	27	1	694	3	N	-0-					74
							2	4									
04	623	N	623	-0-	-0-	-0-	13	1	609	3	N	-0-					74
							1	4									
05	745	N	745	-0-	-0-	-0-	17	1	726	3	N	-0-	14	5			60
							2	4									
06	725	N	725	-0-	-0-	-0-	17	1	706	3	N	-0-					60
							2	4									
07	830	N	830	-0-	-0-	-0-	16	1	810	3	N	2					62
							2	4	2	9							
08	744	N	569	-0-	-175	-0-	18	1	549	3	N	-0-					62
							2	4									

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

03	31	N	2	-0-	-29	-0-	2	4			N	-0-					27
04	2	N	1	-0-	-1	-0-	1	4			N	-0-					27
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-	7	5			20
06	2	N	2	-0-	-0-	-0-	2	4			N	-0-					20
07	2	N	2	-0-	-0-	-0-	2	4			N	-0-					20
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	679	-0-	-3	-0-	679	3			N	-0-					85
04	765	N	765	-0-	-0-	-0-	765	3			N	-0-					85
05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					85
06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					85
07	806	N	720	-0-	-86	-0-	720	3			N	-0-	15	5			70
08	713	N	710	-0-	-3	-0-	710	3			N	-0-					70

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					34
04	1380	N	1347	-0-	-33	-0-	1347	3			N	-0-					34
05	1333	N	1329	-0-	-4	-0-	1329	3			N	-0-					34
06	1380	N	1378	-0-	-2	-0-	1378	3			N	-0-					34
07	1395	N	1358	-0-	-37	-0-	1358	3			N	-0-					34
08	1333	N	1329	-0-	-4	-0-	1329	3			N	-0-					34

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	978	N	978	-0-	-0-	-0-	22	1	954	3	N	-0-					77
							2	4									
04	904	N	904	-0-	-0-	-0-	10	1	882	3	N	10					87
							1	4	11	9							
05	1048	N	1048	-0-	-0-	-0-	27	1	1015	3	N	4					91
							2	4	4	9							
06	960	N	937	-0-	-23	-0-	23	1	901	3	N	10					101
							2	4	11	9							
07	1053	N	1053	-0-	-0-	-0-	23	1	1025	3	N	3					104
							2	4	3	9							
08	1054	N	907	-0-	-147	-0-	24	1	877	3	N	4					108
							2	4	4	9							

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1165	-0-	-478	-0-	19	1	1033	3	N	101					202
							2	4	111	9							
04	1020	N	782	-0-	-238	-0-	8	1	709	3	N	58	188	1			72
							1	4	64	9							
05	961	N	203	-0-	-758	-0-	2	1	197	3	N	2					74
							2	4	2	9							
06	1140	N	10	-0-	-1130	-0-	2	4	8	9	N	7					81
07	837	N	5	-0-	-832	-0-	2	4	3	9	N	3					84
08	217	N	2	-0-	-215	-0-	2	4			N	-0-					84

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	8	1	237	3	N	5					69
							2	4	6	9							
04	245	N	245	-0-	-0-	-0-	4	1	238	3	N	2					71
							1	4	2	9							
05	239	N	239	-0-	-0-	-0-	8	1	229	3	N	-0-					71
							2	4									
06	240	N	220	-0-	-20	-0-	8	1	210	3	N	-0-					71
							2	4									
07	248	N	228	-0-	-20	-0-	8	1	215	3	N	3					74
							2	4	3	9							
08	248	N	222	-0-	-26	-0-	8	1	212	3	N	-0-					74
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	807	N	807	-0-	-0-	-0-	16	1	786	3	N	3					89
							2	4	3	9							
04	798	N	798	-0-	-0-	-0-	8	1	786	3	N	3					92
							1	4	3	9							
05	863	N	863	-0-	-0-	-0-	17	1	844	3	N	-0-					92
							2	4									
06	804	N	804	-0-	-0-	-0-	17	1	781	3	N	4					96
							2	4	4	9							
07	855	N	855	-0-	-0-	-0-	17	1	794	3	N	38					134
							2	4	42	9							
08	868	N	782	-0-	-86	-0-	20	1	760	3	N	-0-					134
							2	4									

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2275	X	2275	-0-	-0-	-0-	71	1	2202	3	N	-0-					55
							2	4									
04	2184	X	2184	-0-	-0-	-0-	45	1	2136	3	N	2					57
							1	4	2	9							
05	2110	X	2110	-0-	-0-	-0-	63	1	2045	3	N	-0-					57
							2	4									
06	2190	X	1926	-0-	-264	-0-	57	1	1867	3	N	-0-					57
							2	4									
07	2263	X	2234	-0-	-29	-0-	64	1	2168	3	N	-0-					57
							2	4									
08	2263	X	2056	-0-	-207	-0-	64	1	1990	3	N	-0-					57
							2	4									

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	678	-0-	-35	-0-	9	1	661	3	N	5					106
							2	4	6	9							
04	660	N	451	-0-	-209	-0-	4	1	444	3	N	2					108
							1	4	2	9							
05	620	N	301	-0-	-319	-0-	10	1	288	3	N	1					109
							2	4	1	9							
06	940	N	940	-0-	-0-	-0-	31	1	907	3	N	-0-					109
							2	4									
07	465	N	249	-0-	-216	-0-	9	1	238	3	N	-0-					109
							2	4									
*08	318	N	318	-0-	-0-	-0-	67	1	249	3	N	-0-					109
							2	4									

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1159	N	1159	-0-	-0-	-0-	24	1	1122	3	N	10					171
							2	4	11	9							
04	1156	N	1156	-0-	-0-	-0-	13	1	1138	3	N	4					175
							1	4	4	9							
05	1433	N	1433	-0-	-0-	-0-	43	1	1385	3	N	3					178
							2	4	3	9							
06	1194	N	1194	-0-	-0-	-0-	41	1	1138	3	N	12					190
							2	4	13	9							
07	1209	N	1123	-0-	-86	-0-	33	1	1079	3	N	8					198
							2	4	9	9							
08	1426	N	1187	-0-	-239	-0-	38	1	1147	3	N	-0-					198
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1298	N	1298	-0-	-0-	-0-	11	1	1285	2	N	-0-					28
							2	4									
04	1200	N	1187	-0-	-13	-0-	5	1	1181	2	N	-0-					28
							1	4									
05	1232	N	1232	-0-	-0-	-0-	9	1	1221	2	N	-0-					28
							2	4									
06	1260	N	1152	-0-	-108	-0-	9	1	1132	2	N	8					36
							2	4	9	9							
07	1240	N	1186	-0-	-54	-0-	9	1	1173	2	N	2					38
							2	4	2	9							
08	1240	N	1117	-0-	-123	-0-	8	1	1107	2	N	-0-					38
							2	4									

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3353	X	3353	-0-	-0-	-0-	77	1	3274	2	N	-0-					59
							2	4									
04	2974	X	2974	-0-	-0-	-0-	39	1	2934	2	N	-0-	32	5			27
							1	4									
05	3070	X	3070	-0-	-0-	-0-	93	1	2975	2	N	-0-					27
							2	4									
06	3240	X	2867	-0-	-373	-0-	97	1	2768	2	N	-0-					27
							2	4									
07	3348	X	2002	-0-	-1346	-0-	60	1	1938	2	N	2					29
							2	4	2	9							
08	3348	X	2564	-0-	-784	-0-	77	1	2485	2	N	-0-					29
							2	4									

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1282	-0-	-392	-0-	43	1	1237	3	N	-0-					27
							2	4									
04	1500	N	1084	-0-	-416	-0-	30	1	1053	3	N	-0-	10	5			17
							1	4									
05	1333	N	1049	-0-	-284	-0-	31	1	1016	3	N	-0-	4	5			13
							2	4									
06	1230	N	865	-0-	-365	-0-	23	1	834	3	N	5					18
							2	4	6	9							
07	1116	N	903	-0-	-213	-0-	20	1	877	3	N	4					22
							2	4	4	9							
08	1054	N	933	-0-	-121	-0-	17	1	914	3	N	-0-					22
							2	4									

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2138	N	2138	-0-	-0-	-0-	2136	2	2	9	N	2					104
04	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					104
05	1997	N	1997	-0-	-0-	-0-	1991	2	6	9	N	5					109
06	2070	N	1971	-0-	-99	-0-	1963	2	8	9	N	7	20	5			96
07	2108	N	1797	-0-	-311	-0-	1797	2			N	-0-					96
*08	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					96

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

03	1082	N	1082	-0-	-0-	-0-	24	1	1037	3	N	17					47
							2	4	19	9							
04	1140	N	985	-0-	-155	-0-	12	1	961	3	N	10					57
							1	4	11	9							
05	1129	N	1129	-0-	-0-	-0-	29	1	1095	3	N	3					60
							2	4	3	9							
06	1066	N	1066	-0-	-0-	-0-	29	1	1012	3	N	21					81
							2	4	23	9							
07	1048	N	1048	-0-	-0-	-0-	29	1	1011	3	N	5					86
							2	4	6	9							
08	1116	N	1001	-0-	-115	-0-	30	1	969	3	N	-0-					86
							2	4									

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

03	1023	N	819	-0-	-204	-0-	22	1	792	3	N	3					74
							2	4	3	9							
04	808	N	808	-0-	-0-	-0-	10	1	797	3	N	-0-					74
							1	4									
05	901	N	901	-0-	-0-	-0-	22	1	864	3	N	12					86
							2	4	13	9							
06	782	N	782	-0-	-0-	-0-	24	1	756	3	N	-0-					86
							2	4									
07	837	N	798	-0-	-39	-0-	24	1	772	3	N	-0-					86
							2	4									
08	899	N	801	-0-	-98	-0-	25	1	774	3	N	-0-	5	5			81
							2	4									

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

03	173	N	173	-0-	-0-	-0-	4	1	167	3	N	-0-					29
							2	4									
04	150	N	144	-0-	-6	-0-	2	1	141	3	N	-0-					29
							1	4									
05	186	N	157	-0-	-29	-0-	6	1	149	3	N	-0-					29
							2	4									
06	180	N	25	-0-	-155	-0-	4	1	19	3	N	-0-					29
							2	4									
07	155	N	124	-0-	-31	-0-	5	1	117	3	N	-0-					29
							2	4									
08	155	N	119	-0-	-36	-0-	6	1	111	3	N	-0-					29
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1539	-0-	-197	-0-	28	1	1498	3	N	10					40
							2	4	11	9							
04	1505	N	1505	-0-	-0-	-0-	14	1	1490	3	N	-0-					40
							1	4									
05	1618	N	1618	-0-	-0-	-0-	31	1	1564	3	N	19					59
							2	4	21	9							
06	2230	N	2230	-0-	-0-	-0-	51	1	2177	3	N	-0-					59
							2	4									
07	1819	N	1819	-0-	-0-	-0-	45	1	1759	3	N	12					71
							2	4	13	9							
*08	1736	N	1736	-0-	-0-	-0-	44	1	1673	3	N	15					86
							2	4	17	9							

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

03	1252	N	1252	-0-	-0-	-0-	32	1	1218	3	N	-0-					42
							2	4									
04	1152	N	1152	-0-	-0-	-0-	12	1	1139	3	N	-0-	8	5			34
							1	4									
05	1509	N	1509	-0-	-0-	-0-	36	1	1453	3	N	16					50
							2	4	18	9							
06	1283	N	1283	-0-	-0-	-0-	31	1	1239	3	N	10					60
							2	4	11	9							
07	1326	N	1326	-0-	-0-	-0-	33	1	1284	3	N	6					66
							2	4	7	9							
08	1519	N	1344	-0-	-175	-0-	32	1	1310	3	N	-0-					66
							2	4									

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

03	731	N	731	-0-	-0-	-0-	731	3			N	-0-					171
04	630	N	507	-0-	-123	-0-	507	3			N	-0-					171
05	821	N	821	-0-	-0-	-0-	821	3			N	-0-					171
06	865	N	865	-0-	-0-	-0-	857	3	8	9	N	7					178
07	816	N	816	-0-	-0-	-0-	810	3	6	9	N	5					183
*08	814	N	814	-0-	-0-	-0-	814	3			N	-0-					183

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

03	1395	N	1223	-0-	-172	-0-	32	1	1189	3	N	-0-					160
							2	4									
04	1230	N	1129	-0-	-101	-0-	16	1	1112	3	N	-0-					160
							1	4									
05	1312	N	1312	-0-	-0-	-0-	37	1	1273	3	N	-0-					160
							2	4									
06	1328	N	1328	-0-	-0-	-0-	43	1	1283	3	N	-0-					160
							2	4									
*07	1313	N	1313	-0-	-0-	-0-	36	1	1266	3	N	8					168
							2	4	9	9							
*08	1325	N	1325	-0-	-0-	-0-	35	1	1288	3	N	-0-	24	5			144
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

03	1463	N	1463	-0-	-0-	-0-	40	1	1421	3	N	-0-					-0-
							2	4									
04	1974	N	1974	-0-	-0-	-0-	61	1	1911	3	N	-0-					-0-
							2	4									
05	1834	N	1834	-0-	-0-	-0-	57	1	1775	3	N	-0-					-0-
							2	4									
06	1684	N	1684	-0-	-0-	-0-	54	1	1625	3	N	3					3
							2	4	3	9							
*07	2046	N	1680	-0-	-366	-0-	53	1	1625	3	N	-0-					3
							2	4									
08	1829	N	1647	-0-	-182	-0-	53	1	1592	3	N	-0-					3
							2	4									

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

03	269	N	269	-0-	-0-	-0-	3	1	264	3	N	-0-					129
							2	4									
04	330	N	225	-0-	-105	-0-	1	1	223	3	N	-0-					129
							1	4									
05	279	N	209	-0-	-70	-0-	4	1	203	3	N	-0-					129
							2	4									
06	270	N	183	-0-	-87	-0-	5	1	176	3	N	-0-					129
							2	4									
07	269	N	269	-0-	-0-	-0-	6	1	261	3	N	-0-	3	5			126
							2	4									
*08	308	N	308	-0-	-0-	-0-	6	1	300	3	N	-0-	5	5			121
							2	4									

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

03	1674	N	1558	-0-	-116	-0-	202	1	1346	3	N	7					168
							2	4	8	9							
04	1770	N	1476	-0-	-294	-0-	104	1	1330	3	N	37					205
							1	4	41	9							
05	1705	N	1576	-0-	-129	-0-	208	1	1349	3	N	15	186	1			34
							2	4	17	9							
06	1569	N	1569	-0-	-0-	-0-	209	1	1325	3	N	30					64
							2	4	33	9							
07	1560	N	1560	-0-	-0-	-0-	209	1	1319	3	N	27					91
							2	4	30	9							
08	1581	N	1542	-0-	-39	-0-	214	1	1307	3	N	17					108
							2	4	19	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1288	-0-	-76	-0-	32	1	1248	3	N	5					40
							2	4	6	9							
*04	1337	N	1337	-0-	-0-	-0-	11	1	1319	3	N	5					45
							1	4	6	9							
*05	1477	N	1477	-0-	-0-	-0-	32	1	1441	3	N	2					47
							2	4	2	9							
06	1365	N	1365	-0-	-0-	-0-	40	1	1304	3	N	17					64
							2	4	19	9							
07	1395	N	1190	-0-	-205	-0-	35	1	1147	3	N	5					69
							2	4	6	9							
08	1488	N	1485	-0-	-3	-0-	56	1	1419	3	N	7					76
							2	4	8	9							

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1605	N	1605	-0-	-0-	-0-	41	1	1553	3	N	8					188
							2	4	9	9							
04	1380	N	1212	-0-	-168	-0-	16	1	1180	3	N	14					202
							1	4	15	9							
05	868	N	2	-0-	-866	-0-	2	4			N	-0-					202
06	1560	N	182	-0-	-1378	-0-	61	1	106	3	N	12	190	1			24
							2	4	13	9							
07	1240	N	222	-0-	-1018	-0-	220	1	2	4	N	-0-					24
*08	222	N	222	-0-	-0-	-0-	220	1	2	4	N	-0-					24

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1727	N	1727	-0-	-0-	-0-	62	1	1663	3	N	-0-					12
							2	4									
04	1444	N	1444	-0-	-0-	-0-	26	1	1417	3	N	-0-					12
							1	4									
05	1747	N	1747	-0-	-0-	-0-	62	1	1674	3	N	8					20
							2	4	9	9							
06	1680	N	1448	-0-	-232	-0-	39	1	1407	3	N	-0-					20
							2	4									
07	1495	N	1495	-0-	-0-	-0-	33	1	1460	3	N	-0-					20
							2	4									
08	1736	N	1520	-0-	-216	-0-	38	1	1480	3	N	-0-					20
							2	4									

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	16	1	435	3	N	-0-					10
							2	4									
04	436	N	436	-0-	-0-	-0-	9	1	426	3	N	-0-					10
							1	4									
05	472	N	472	-0-	-0-	-0-	16	1	454	3	N	-0-					10
							2	4									
06	460	N	460	-0-	-0-	-0-	16	1	440	3	N	2					12
							2	4	2	9							
07	513	N	513	-0-	-0-	-0-	19	1	492	3	N	-0-	7	5			5
							2	4									
*08	732	N	732	-0-	-0-	-0-	52	1	678	3	N	-0-					5
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1162	N	1162	-0-	-0-	-0-	19	1	1119	3	N	20	192	1			151
							2	4	22	9							
04	1160	N	1160	-0-	-0-	-0-	10	1	1082	3	N	61					212
							1	4	67	9							
05	1296	N	1296	-0-	-0-	-0-	25	1	1262	3	N	6					218
							2	4	7	9							
06	1264	N	1264	-0-	-0-	-0-	23	1	1209	3	N	27					245
							2	4	30	9							
07	1222	N	1222	-0-	-0-	-0-	24	1	1179	3	N	15					260
							2	4	17	9							
08	1302	N	1282	-0-	-20	-0-	23	1	1200	3	N	52	183	1			129
							2	4	57	9							

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1076	-0-	-195	-0-	23	1	1051	3	N	-0-					59
							2	4									
04	540	N	434	-0-	-106	-0-	5	1	428	3	N	-0-					59
							1	4									
05	868	N	388	-0-	-480	-0-	15	1	371	3	N	-0-					59
							2	4									
06	1050	N	427	-0-	-623	-0-	25	1	400	3	N	-0-					59
							2	4									
07	553	N	553	-0-	-0-	-0-	14	1	537	3	N	-0-					59
							2	4									
*08	594	N	594	-0-	-0-	-0-	14	1	578	3	N	-0-					59
							2	4									

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	14	1	295	3	N	-0-					99
							2	4									
04	288	N	288	-0-	-0-	-0-	6	1	281	3	N	-0-					99
							1	4									
05	316	N	316	-0-	-0-	-0-	15	1	299	3	N	-0-					99
							2	4									
06	300	N	276	-0-	-24	-0-	14	1	260	3	N	-0-	8	5			91
							2	4									
07	310	N	245	-0-	-65	-0-	12	1	231	3	N	-0-					91
							2	4									
08	310	N	253	-0-	-57	-0-	12	1	239	3	N	-0-					91
							2	4									

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	54	-0-	-39	-0-	54	3			N	-0-					60
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					60
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					60
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					60
07	62	N	59	-0-	-3	-0-	46	3	13	9	N	12					72
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					72

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4113	X	4113	-0-	-0-	-0-	59	1	4031	3	N	19	185	1			15
							2	4	21	9							
04	3807	X	3807	-0-	-0-	-0-	30	1	3770	3	N	5					20
							1	4	6	9							
05	4340	X	4026	-0-	-314	-0-	67	1	3957	3	N	-0-					20
							2	4									
06	4200	X	3857	-0-	-343	-0-	68	1	3761	3	N	24					44
							2	4	26	9							
07	4340	X	3899	-0-	-441	-0-	67	1	3805	3	N	23					67
							2	4	25	9							
08	4123	X	3844	-0-	-279	-0-	67	1	3775	3	N	-0-					67
							2	4									

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	501	-0-	-0-	-0-	7	1	492	3	N	-0-					176
							2	4									
04	469	N	469	-0-	-0-	-0-	4	1	464	3	N	-0-					176
							1	4									
05	486	N	486	-0-	-0-	-0-	8	1	476	3	N	-0-					176
							2	4									
06	480	N	472	-0-	-8	-0-	7	1	463	3	N	-0-					176
							2	4									
07	496	N	489	-0-	-7	-0-	7	1	474	3	N	5					181
							2	4	6	9							
08	496	N	486	-0-	-10	-0-	7	1	477	3	N	-0-					181
							2	4									

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	1973	-0-	-507	-0-	1973	2			N	-0-					34
04	2310	X	1834	-0-	-476	-0-	1834	2			N	-0-					34
05	2387	X	1809	-0-	-578	-0-	1809	2			N	-0-					34
06	2010	X	1912	-0-	-98	-0-	1912	2			N	-0-					34
07	1984	X	1973	-0-	-11	-0-	1973	2			N	-0-					34
08	1984	X	1963	-0-	-21	-0-	1963	2			N	-0-					34

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3397	X	3397	-0-	-0-	-0-	3371	3	26	9	N	24					244
04	3296	X	3296	-0-	-0-	-0-	3296	3			N	-0-					244
05	3627	X	3108	-0-	-519	-0-	3088	3	20	9	N	18					262
06	3510	X	3062	-0-	-448	-0-	3062	3			N	-0-	13	5			249
07	3627	X	2907	-0-	-720	-0-	2887	3	20	9	N	18					267
08	3410	X	2737	-0-	-673	-0-	2621	3	116	9	N	105	178	1	76	5	118

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

03	2883	X	585	-0-	-2298	-0-	25	1	558	3	N	-0-					227
							2	4									
04	2730	X	2295	-0-	-435	-0-	14	1	2135	3	N	132	177	1	165	5	17
							1	4	145	9							
05	2542	X	1586	-0-	-956	-0-	22	1	1562	3	N	-0-					17
							2	4									
06	2325	X	2325	-0-	-0-	-0-	30	1	2292	3	N	1					18
							2	4	1	9							
07	2433	X	2433	-0-	-0-	-0-	33	1	2398	3	N	-0-					18
							2	4									
08	2387	X	2180	-0-	-207	-0-	30	1	2148	3	N	-0-	1	5			17
							2	4									

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

03	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
04	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
05	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
06	1290	N	1201	-0-	-89	-0-	1201	3			N	-0-					-0-
07	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
*08	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

03	6045	X	5732	-0-	-313	-0-	5718	2	14	9	N	13					95
04	5610	X	5238	-0-	-372	-0-	5235	2	3	9	N	3					98
05	5184	X	5184	-0-	-0-	-0-	5184	3			N	-0-					98
06	5795	X	5795	-0-	-0-	-0-	5795	3			N	-0-					98
07	5766	X	5635	-0-	-131	-0-	5624	3	11	9	N	10					108
08	5735	X	5593	-0-	-142	-0-	5593	3			N	-0-					108

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2690	X	2690	-0-	-0-	-0-	66	1	2622	2	N	-0-					105
							2	4									
04	2545	X	2545	-0-	-0-	-0-	34	1	2510	2	N	-0-					105
							1	4									
05	2482	X	2482	-0-	-0-	-0-	61	1	2419	2	N	-0-					105
							2	4									
06	2553	X	2553	-0-	-0-	-0-	67	1	2484	2	N	-0-	6	5			99
							2	4									
07	2535	X	2535	-0-	-0-	-0-	66	1	2460	2	N	6					105
							2	4	7	9							
*08	2685	X	2685	-0-	-0-	-0-	70	1	2603	2	N	9					114
							2	4	10	9							

MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

03	1860	X	1662	-0-	-198	-0-	42	1	1617	3	N	1					67
							2	4	1	9							
04	1710	X	1489	-0-	-221	-0-	19	1	1459	3	N	9					76
							1	4	10	9							
05	1705	X	1474	-0-	-231	-0-	40	1	1432	3	N	-0-					76
							2	4									
06	1650	X	1229	-0-	-421	-0-	19	1	1208	3	N	-0-	7	5			69
							2	4									
07	1705	X	1249	-0-	-456	-0-	22	1	1225	3	N	-0-					69
							2	4									
08	1674	X	1180	-0-	-494	-0-	22	1	1156	3	N	-0-					69
							2	4									

DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

03	441194	X	61781	-0-	-379413	-0-	56947	2	2	4	N	4393	4310	1			140
							4832	9									
04	66000	X	45632	-0-	-20368	-0-	41845	2	2	4	N	3441	3404	1			177
							3785	9									
05	68200	X	37804	-0-	-30396	-0-	34346	2	2	4	N	3142	3172	1	5	5	142
							3456	9									
06	66000	X	28209	-0-	-37791	-0-	25510	2	2	4	N	2452	2465	1			129
							2697	9									
07	68200	X	20045	-0-	-48155	-0-	17421	2	2	4	N	2384	2202	1			311
							2622	9									
08	61783	X	13969	-0-	-47814	-0-	12440	2	2	4	N	1388	1472	1			227
							1527	9									

HALLIBURTON 849 WELL #: 4H RRCID -> 280463 COMPL. DATE 10/28/2015 TOTAL DEPTH 7316 PERF. 7830 - 11516

03	19776	X	19776	-0-	-0-	-0-	18179	2	2	4	N	1450	1472	1			72
							1595	9									
04	19807	X	19807	-0-	-0-	-0-	18588	2	2	4	N	1106	1126	1			52
							1217	9									
05	20554	X	20554	-0-	-0-	-0-	19538	2	2	4	N	922	877	1	18	5	79
							1014	9									
06	17407	X	17407	-0-	-0-	-0-	16417	2	1	4	N	899	769	1	125	5	84
							989	9									
*07	7688	X	5781	-0-	-1907	-0-	4975	2	806	9	N	733	726	1			91
08	7688	X	5875	-0-	-1813	-0-	5124	2	751	9	N	683	750	1			24

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -A- WELL #: 8247H RRCID -> 280509 COMPL. DATE 11/16/2015 TOTAL DEPTH 7359 PERF. 7823 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316287	X	63197	-0-	-253090	-0-	57484	2	2	4	N	5192	5041	1			232
							5711	9									
04	72210	X	56917	-0-	-15293	-0-	52327	2	2	4	N	4171	4211	1			192
							4588	9									
05	74617	X	52137	-0-	-22480	-0-	47616	2	2	4	N	4108	3998	1			302
							4519	9									
06	72210	X	46047	-0-	-26163	-0-	42623	2	1	4	N	3112	3050	1	83	5	281
							3423	9									
07	74617	X	45505	-0-	-29112	-0-	42245	2	3260	9	N	2964	3074	1			171
08	74617	X	42005	-0-	-32612	-0-	38927	2	3078	9	N	2798	2850	1			119

LINN, ROY -C- WELL #: 6546H RRCID -> 280512 COMPL. DATE 10/06/2015 TOTAL DEPTH 7250 PERF. 7706 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258315	X	54567	-0-	-203748	-0-	53845	2	722	9	N	656	725	1			22
04	56310	X	44715	-0-	-11595	-0-	43937	2	778	9	N	707	569	1	113	5	47
05	58187	X	43054	-0-	-15133	-0-	42393	2	661	9	N	601	561	1			87
06	56310	X	36432	-0-	-19878	-0-	35695	2	737	9	N	670	565	1	121	5	71
07	58187	X	32230	-0-	-25957	-0-	31654	2	576	9	N	524	535	1			60
08	58187	X	26333	-0-	-31854	-0-	25907	2	426	9	N	387	355	1			92

DOUG HOLMES 566 WELL #: 4H RRCID -> 280558 COMPL. DATE 12/01/2015 TOTAL DEPTH 7082 PERF. 7548 - 11809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		108657	-0-	108657	368303	94635	2	2	4	N	12745	12792	1			95
							14020	9									
04	460875	X	92572	-0-	-368303	-0-	81909	2	2	4	N	9692	9681	1			106
							10661	9									
05	104005	X	32698	-0-	-71307	-0-	28700	2	1	4	N	3634	3379	1	121	5	240
							3997	9									
*06	100650	X	36017	-0-	-64633	-0-	30252	2	5765	9	N	5241	5281	1	96	5	104
*07	104005	X	59869	-0-	-44136	-0-	53823	2	6046	9	N	5496	5069	1			531
08	104005	X	62210	-0-	-41795	-0-	55723	2	1	4	N	5896	5914	1	323	5	190
							6486	9									

HALLIBURTON 849 WELL #: 5H RRCID -> 280607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7316 PERF. 7949 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		36775	-0-	36775	115416	30474	2	6301	9	N	5728	5816	1			285
04	0		29284	-0-	29284	144700	24481	2	4803	9	N	4366	4447	1			204
05	174318	X	29618	-0-	-144700	-0-	25610	2	4008	9	N	3644	3465	1	71	5	312
06	27195	X	27195	-0-	-0-	-0-	23738	2	3457	9	N	3143	3111	1	14	5	330
*07	26081	X	26081	-0-	-0-	-0-	22895	2	3186	9	N	2896	2867	1			359
*08	25115	X	25115	-0-	-0-	-0-	22148	2	2967	9	N	2697	2963	1			93

MORRIS -A- WELL #: 8248H RRCID -> 280610 COMPL. DATE 01/05/2016 TOTAL DEPTH 7358 PERF. 7745 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		51976	-0-	51976	170464	49261	2	2715	9	N	2468	2397	1			110
04	0		52349	-0-	52349	222813	50165	2	2184	9	N	1985	2003	1			92
05	271186	X	48373	-0-	-222813	-0-	46226	2	2147	9	N	1952	1901	1			143
06	59850	X	42595	-0-	-17255	-0-	40861	2	1734	9	N	1576	1569	1	39	5	111
07	61845	X	40467	-0-	-21378	-0-	38891	2	1576	9	N	1433	1462	1			82
08	61845	X	37300	-0-	-24545	-0-	35838	2	1462	9	N	1329	1355	1			56

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 12 WELL #: 1238 RRCID -> 280623 COMPL. DATE 05/20/2015 TOTAL DEPTH 8841 PERF. 6605 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		1683	-0-	1683	18192	177	1	1504	2	N	-0-					371
							2	4									
04	SHUT IN		1751	-0-	1751	19943	179	1	1447	2	N	112	168	1			315
							2	4	123	9							
05	SHUT IN		1669	-0-	1669	21612	181	1	1486	2	N	-0-					315
							2	4									
06	SHUT IN		1735	-0-	1735	23347	182	1	1398	2	N	139	170	1			284
							2	4	153	9							
07	SHUT IN		1602	-0-	1602	24949	182	1	1374	2	N	40					324
							2	4	44	9							
*08	26598	X	1649	-0-	-24949	-0-	184	1	1349	2	N	104	177	1			251
							2	4	114	9							

LINN, ROY -C- WELL #: 6547H RRCID -> 280637 COMPL. DATE 01/05/2016 TOTAL DEPTH 7239 PERF. 7807 - 10185

03	0		11010	-0-	11010	31759	10615	2	2	4	N	357	368	1			89
							393	9									
04	0		9844	-0-	9844	41603	9468	2	2	4	N	340	186	1	82	5	161
							374	9									
05	51505	X	9902	-0-	-41603	-0-	9886	2	2	4	N	13	30	5			144
							14	9									
06	24210	X	10414	-0-	-13796	-0-	9988	2	2	4	N	385	191	1	242	5	96
							424	9									
07	25017	X	10537	-0-	-14480	-0-	10334	2	2	4	N	183	177	1			102
							201	9									
08	25017	X	10342	-0-	-14675	-0-	10221	2	2	4	N	108	171	1			39
							119	9									

LINN, ROY WELL #: 6536H RRCID -> 280673 COMPL. DATE 03/11/2016 TOTAL DEPTH 7132 PERF. 7480 - 12290

*03	0		35948	-0-	35948	35948	35473	2	475	9	N	432	380	1			52
*04	0		59258	-0-	59258	95206	58623	2	635	9	N	577	564	1			65
*05	151221	X	56015	-0-	-95206	-0-	55795	2	220	9	N	200	191	1			74
*06	53430	X	51332	-0-	-2098	-0-	50618	2	714	9	N	649	379	1	245	5	99
07	55211	X	48251	-0-	-6960	-0-	47939	2	312	9	N	284	177	1			206
08	55211	X	44927	-0-	-10284	-0-	44693	2	234	9	N	213	370	1			49

SELL, JULIUS WELL #: 8475H RRCID -> 280674 COMPL. DATE 03/22/2016 TOTAL DEPTH 7272 PERF. 8143 - 12796

*03	0		6797	-0-	6797	6797	4171	2	2626	9	N	2387	1909	1			478
*04	0		108281	-0-	108281	115078	101398	2	6883	9	N	6257	6357	1			378
*05	0		97831	-0-	97831	212909	94418	2	3413	9	N	3103	3219	1			262
*06	292470	X	79561	-0-	-212909	-0-	76807	2	2754	9	N	2504	2638	1			128
07	111600	X	65304	-0-	-46296	-0-	62359	2	2945	9	N	2677	2413	1			392
08	111600	X	55458	-0-	-56142	-0-	53461	2	1997	9	N	1815	2018	1			189

MORRIS ESTATE D WELL #: 8258H RRCID -> 280680 COMPL. DATE 02/02/2016 TOTAL DEPTH 7278 PERF. 8515 - 11538

*02	0		16186	-0-	16186	16186	16186	2			N	-0-					-0-
*03	0		43451	-0-	43451	59637	42897	2	554	9	N	504	391	1			113
04	0		45651	-0-	45651	105288	45396	2	255	9	N	232	186	1			159
*05	149828	X	44540	-0-	-105288	-0-	44192	2	348	9	N	316	378	1			97
*06	38817	X	38817	-0-	-0-	-0-	38026	2	791	9	N	719	182	1	612	5	22
07	39215	X	36201	-0-	-3014	-0-	35816	2	385	9	N	350	191	1			181
08	39215	X	33307	-0-	-5908	-0-	33142	2	165	9	N	150	189	1			142

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	103	1	158	3	Y	-0-					10
04	254	N	254	-0-	-0-	-0-	103	1	151	3	Y	-0-					10
05	363	N	363	-0-	-0-	-0-	103	1	260	3	Y	-0-					10
06	251	N	251	-0-	-0-	-0-	103	1	148	3	Y	-0-					10
07	248	N	245	-0-	-3	-0-	103	1	142	3	Y	-0-					10
08	372	N	243	-0-	-129	-0-	103	1	140	3	Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
07	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
08	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
MEEK -A- WELL #: 1 RRCID -> 022220 COMPL. DATE 07/30/1957 TOTAL DEPTH 8158 PERF. 6304 - 6333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	X	503	-0-	-1202	-0-	22	1	481	3	N	-0-					39
04	1650	X	688	-0-	-962	-0-	34	1	654	3	N	-0-					39
05	2053	X	2053	-0-	-0-	-0-	74	1	1979	3	N	-0-					39
06	2190	X	2190	-0-	-0-	-0-	72	1	2118	3	N	-0-					39
07	713	X	236	-0-	-477	-0-	74	1	160	3	N	2					39
							2	9									
08	2046	X	74	-0-	-1972	-0-	74	1			N	-0-					1

HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2534	N	2534	-0-	-0-	-0-	2534	3			N	-0-					122
04	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					122
05	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					122
06	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					122
07	1747	N	1747	-0-	-0-	-0-	1743	3	4	9	N	4					122
*08	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					120

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	538	-0-	-82	-0-	538	3			N	-0-					129
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					129
05	496	N	466	-0-	-30	-0-	466	3			N	-0-					129
06	510	N	431	-0-	-79	-0-	431	3			N	-0-					129
07	496	N	487	-0-	-9	-0-	487	3			N	-0-					129
*08	611	N	611	-0-	-0-	-0-	611	3			N	-0-					129

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	374	-0-	-60	-0-	62	1	295	2	N	15					77
							17	9									
04	510	N	291	-0-	-219	-0-	60	1	231	2	N	-0-					77
05	403	N	383	-0-	-20	-0-	62	1	321	2	N	-0-					77
06	437	N	437	-0-	-0-	-0-	60	1	377	2	N	-0-					77
07	433	N	433	-0-	-0-	-0-	62	1	371	2	N	-0-					77
*08	455	N	455	-0-	-0-	-0-	62	1	393	2	N	-0-					77

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	824	N	824	-0-	-0-	-0-	58	1	766	2	N	-0-					118
04	1078	N	1078	-0-	-0-	-0-	58	1	1020	2	N	-0-					118
05	1012	N	1012	-0-	-0-	-0-	60	1	952	2	N	-0-					118
06	898	N	898	-0-	-0-	-0-	60	1	838	2	N	-0-					118
07	1116	N	876	-0-	-240	-0-	62	1	814	2	N	-0-					118
08	1023	N	910	-0-	-113	-0-	58	1	852	2	N	-0-					118

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	617	N	617	-0-	-0-	-0-	56	1	555	2	N	5	5	8			37
							6	9									
04	504	N	504	-0-	-0-	-0-	60	1	444	2	N	-0-					37
05	522	N	522	-0-	-0-	-0-	62	1	460	2	N	-0-					37
06	600	N	473	-0-	-127	-0-	60	1	413	2	N	-0-					37
07	527	N	503	-0-	-24	-0-	62	1	441	2	N	-0-					37
08	527	N	505	-0-	-22	-0-	62	1	443	2	N	-0-					37

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	651	N	-0-	-0-	-651	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*08	65	N	65	-0-	-0-	-0-	2	1	63	2	N	-0-					22

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCAFEE -A- WELL #: 2033 RRCID -> 145320 COMPL. DATE 02/28/1993 TOTAL DEPTH 7425 PERF. 6920 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	843	-0-	-56	-0-	62	1	781	2	N	-0-					19
04	900	N	781	-0-	-119	-0-	60	1	721	2	N	-0-					19
05	837	N	806	-0-	-31	-0-	62	1	744	2	N	-0-					19
06	810	N	658	-0-	-152	-0-	60	1	598	2	N	-0-					19
07	806	N	10	-0-	-796	-0-	2	1	8	2	N	-0-					19
08	806	N	-0-	-0-	-806	-0-					N	9	9	8			19

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	390	-0-	-44	-0-	60	1	319	2	N	10	169	1			33
							11	9									
04	480	N	429	-0-	-51	-0-	56	1	373	2	N	-0-					33
05	442	N	442	-0-	-0-	-0-	62	1	380	2	N	-0-					33
06	421	N	421	-0-	-0-	-0-	60	1	359	2	N	2					35
							2	9									
07	434	N	428	-0-	-6	-0-	62	1	366	2	N	-0-					35
*08	438	N	438	-0-	-0-	-0-	62	1	368	2	N	7					42
							8	9									

JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	803	-0-	-96	-0-	52	1	745	2	N	5					149
							6	9									
04	870	N	742	-0-	-128	-0-	50	1	675	2	N	15					164
							17	9									
05	956	N	956	-0-	-0-	-0-	62	1	887	2	N	6					170
							7	9									
06	903	N	903	-0-	-0-	-0-	60	1	837	2	N	5					175
							6	9									
07	898	N	898	-0-	-0-	-0-	54	1	844	2	N	-0-					175
08	961	N	812	-0-	-149	-0-	60	1	752	2	N	-0-					175

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	145	-0-	-227	-0-	20	1	125	2	Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	56	1	101	2	Y	-0-					-0-
05	176	N	176	-0-	-0-	-0-	67	1	109	2	Y	-0-					-0-
06	T. A.		38	-0-	38	38	18	1	20	2	Y	-0-					-0-
07	T. A.		35	-0-	35	73	25	1	10	2	Y	-0-					-0-
*08	119	X	46	-0-	-73	-0-	19	1	27	2	Y	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5026	X	5026	-0-	-0-	-0-	62	1	4624	2	N	309	185	1	10	8	194
							340	9									
04	3810	X	3395	-0-	-415	-0-	60	1	3097	2	N	216	186	1			224
							238	9									
05	3255	X	2703	-0-	-552	-0-	56	1	2462	2	N	168	180	1			212
							185	9									
06	3810	X	2506	-0-	-1304	-0-	56	1	2228	2	N	202	178	1	10	8	226
							222	9									
07	3937	X	2938	-0-	-999	-0-	62	1	2660	2	N	196	177	1	5	8	240
							216	9									
08	3937	X	2423	-0-	-1514	-0-	56	1	2222	2	N	132	187	1			185
							145	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	62	1	304	2	N	28					175
							31	9									
04	377	N	377	-0-	-0-	-0-	56	1	288	2	N	30					205
							33	9									
05	379	N	379	-0-	-0-	-0-	62	1	300	2	N	15					220
							17	9									
06	390	N	361	-0-	-29	-0-	60	1	264	2	N	34					254
							37	9									
07	403	N	341	-0-	-62	-0-	62	1	279	2	N	-0-					254
08	372	N	350	-0-	-22	-0-	60	1	290	2	N	-0-					254

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	139	2	1	9	N	1					110
04	150	N	135	-0-	-15	-0-	134	2	1	9	N	1					111
05	149	N	149	-0-	-0-	-0-	148	2	1	9	N	1					112
06	150	N	121	-0-	-29	-0-	120	2	1	9	N	1					113
07	155	N	94	-0-	-61	-0-	93	2	1	9	N	1					114
*08	157	N	157	-0-	-0-	-0-	156	2	1	9	N	1					115

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
04	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
05	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					36
04	1620	N	1288	-0-	-332	-0-	1288	2			N	-0-					36
05	1581	N	1556	-0-	-25	-0-	1556	2			N	-0-					36
06	1440	N	1375	-0-	-65	-0-	1375	2			N	-0-					36
07	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					36
08	1550	N	1378	-0-	-172	-0-	1378	2			N	-0-					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	466	-0-	-278	-0-	466	3			N	-0-					-0-
04	510	N	450	-0-	-60	-0-	450	3			N	-0-					-0-
05	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*08	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	242	-0-	-37	-0-	242	3			N	-0-					106
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					106
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					106
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					106
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					106
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					106

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY //CONT.// 217005
PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1506	-0-	-44	-0-	1506	3			N	-0-					237
04	1500	N	1444	-0-	-56	-0-	1444	3			N	-0-					237
05	1519	N	1483	-0-	-36	-0-	1483	3			N	-0-					237
06	1470	N	1422	-0-	-48	-0-	1422	3			N	-0-					237
07	1488	N	1469	-0-	-19	-0-	1469	3			N	-0-					237
08	1488	N	1462	-0-	-26	-0-	1462	3			N	-0-					237

ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1666	-0-	-163	-0-	1631	2	35	9	N	32					135
04	1680	N	1523	-0-	-157	-0-	1503	2	20	9	N	18					153
*05	1611	N	1611	-0-	-0-	-0-	1556	2	55	9	N	50					203
06	1620	N	1564	-0-	-56	-0-	1531	2	33	9	N	30					233
07	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					233
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					233

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	792	-0-	-14	-0-	792	2			N	-0-					-0-
04	780	N	774	-0-	-6	-0-	774	2			N	-0-					-0-
*05	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
06	780	N	775	-0-	-5	-0-	775	2			N	-0-					-0-
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1777	-0-	-238	-0-	1777	2			N	-0-					74
04	1920	N	1718	-0-	-202	-0-	1718	2			N	-0-					74
05	1989	N	1989	-0-	-0-	-0-	1988	2	1	9	N	1					75
06	2107	N	2107	-0-	-0-	-0-	2106	2	1	9	N	1					76
07	2063	N	2063	-0-	-0-	-0-	2061	2	2	9	N	2					78
*08	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					78

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
04	1198	X	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
05	1147	X	1029	-0-	-118	-0-	1029	2			N	-0-					-0-
06	1320	X	952	-0-	-368	-0-	952	2			N	-0-					-0-
07	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-
08	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1052	N	1052	-0-	-0-	-0-	1051	2	1	9	N	1					128
04	987	N	987	-0-	-0-	-0-	983	2	4	9	N	4					132
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					132
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					148
04	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					148
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					148
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	780	N	780	-0-	-0-	-0-	780	2			N	-0-					48
04	737	N	737	-0-	-0-	-0-	737	2			N	-0-					48
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					48
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

EOG RESOURCES, INC. 253162
SCHULTZ 717 WELL #: 1 RRCID -> 094787 COMPL. DATE 01/31/1981 TOTAL DEPTH 10350 PERF. 7770 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/10/2016 - PLUGGED 03/10/16

ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2519	-0-	-271	-0-	97	1	2405	2	N	15					85
							17	9									
04	2700	X	2304	-0-	-396	-0-	94	1	2210	2	N	-0-	84	1			1
05	2635	X	2549	-0-	-86	-0-	97	1	2448	2	N	4					5
							4	9									
06	2550	X	2444	-0-	-106	-0-	94	1	2341	2	N	8					13
							9	9									
07	2511	X	2372	-0-	-139	-0-	97	1	2243	2	N	29					42
							32	9									
08	2542	X	2474	-0-	-68	-0-	97	1	2374	2	N	3					45
							3	9									

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	2507	-0-	-128	-0-	97	1	2388	2	N	20					147
							22	9									
04	2550	X	2181	-0-	-369	-0-	92	1	2081	2	N	7					154
							8	9									
05	2635	X	2476	-0-	-159	-0-	97	1	2367	2	N	11	70	1			95
							12	9									
06	2430	X	2277	-0-	-153	-0-	94	1	2181	2	N	2					97
							2	9									
07	2511	X	2323	-0-	-188	-0-	97	1	2213	2	N	12					109
							13	9									
08	2511	X	2312	-0-	-199	-0-	97	1	2208	2	N	6					115
							7	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1225	N	1225	-0-	-0-	-0-	97	1	1125	2	N	3					23
							3	9									
04	957	N	957	-0-	-0-	-0-	92	1	857	2	N	7					30
							8	9									
05	1227	N	1227	-0-	-0-	-0-	97	1	1119	2	N	10					40
							11	9									
06	1181	N	1181	-0-	-0-	-0-	94	1	1081	2	N	5					45
							6	9									
07	1172	N	1172	-0-	-0-	-0-	97	1	1064	2	N	10					55
							11	9									
*08	1172	N	1172	-0-	-0-	-0-	97	1	1075	2	N	-0-					55

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7006	X	3749	-0-	-3257	-0-	97	1	3624	2	N	25					201
							28	9									
04	3900	X	3503	-0-	-397	-0-	92	1	3392	2	N	17	178	1			40
							19	9									
05	4030	X	4009	-0-	-21	-0-	97	1	3882	2	N	27					67
							30	9									
06	3840	X	3611	-0-	-229	-0-	94	1	3500	2	N	15					82
							17	9									
07	4074	X	4074	-0-	-0-	-0-	97	1	3947	2	N	27					109
							30	9									
*08	4054	X	4054	-0-	-0-	-0-	97	1	3932	2	N	23					132
							25	9									

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					108
04	1530	N	1412	-0-	-118	-0-	1412	2			N	-0-					108
05	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					108
06	1568	N	1568	-0-	-0-	-0-	1567	2	1	9	N	1					109
07	1650	N	1650	-0-	-0-	-0-	1648	2	2	9	N	2					111
08	1705	N	1492	-0-	-213	-0-	1492	2			N	-0-					111

CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
*08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1430	N	1430	-0-	-0-	-0-	204	1	1226	2	N	-0-					53
04	1315	N	1315	-0-	-0-	-0-	173	1	1142	2	N	-0-					53
05	1443	N	1443	-0-	-0-	-0-	186	1	1257	2	N	-0-					53
06	1328	N	1328	-0-	-0-	-0-	268	1	1058	2	N	2					55
							2	9									
07	1352	N	1352	-0-	-0-	-0-	278	1	1074	2	N	-0-					55
*08	1457	N	1457	-0-	-0-	-0-	179	1	1278	2	N	-0-					55

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	868	-0-	-62	-0-	868	2			N	-0-					-0-
04	870	N	843	-0-	-27	-0-	843	2			N	-0-					-0-
05	868	N	829	-0-	-39	-0-	829	2			N	-0-					-0-
06	840	N	816	-0-	-24	-0-	816	2			N	-0-					-0-
07	1003	N	1003	-0-	-0-	-0-	847	2	156	9	N	142	142	1			-0-
*08	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

03	930	N	746	-0-	-184	-0-	106	1	640	2	N	-0-					20
04	900	N	893	-0-	-7	-0-	117	1	776	2	N	-0-					20
05	992	N	960	-0-	-32	-0-	124	1	836	2	N	-0-					20
06	720	N	159	-0-	-561	-0-	32	1	127	2	N	-0-					20
07	930	N	109	-0-	-821	-0-	22	1	87	2	N	-0-					20
*08	1061	N	1061	-0-	-0-	-0-	131	1	930	2	N	-0-					20

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

03	496	N	449	-0-	-47	-0-	449	2			N	-0-					160
04	450	N	423	-0-	-27	-0-	423	2			N	-0-					160
05	465	N	428	-0-	-37	-0-	428	2			N	-0-					160
06	420	N	404	-0-	-16	-0-	402	2	2	9	N	2	135	1			27
07	434	N	392	-0-	-42	-0-	392	2			N	-0-					27
08	434	N	409	-0-	-25	-0-	409	2			N	-0-					27

FOUR STAR OIL & GAS COMPANY 280632
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

03	1116	N	1045	-0-	-71	-0-	1045	3			N	-0-					10
04	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					10
05	2066	N	2066	-0-	-0-	-0-	2066	3			N	-0-					10
06	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					10
07	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					10
*08	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					10

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

03	2325	N	2193	-0-	-132	-0-	134	1	2059	2	N	-0-					123
04	2130	N	2105	-0-	-25	-0-	134	1	1903	2	N	62	157	1			28
							68	9									
05	2232	N	2173	-0-	-59	-0-	134	1	2039	2	N	-0-					28
06	2159	N	2159	-0-	-0-	-0-	134	1	2025	2	N	-0-					28
07	2221	N	2221	-0-	-0-	-0-	134	1	2087	2	N	-0-					28
*08	2208	N	2208	-0-	-0-	-0-	134	1	2074	2	N	-0-					28

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC //CONT.// 339787
PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1902	N	1902	-0-	-0-	-0-	10	1	1892	2	N	-0-					150
04	1765	N	1765	-0-	-0-	-0-	10	1	1755	2	N	-0-	45	1			105
05	1767	N	1513	-0-	-254	-0-	10	1	1500	2	N	3					108
							3	9									
06	1830	N	1547	-0-	-283	-0-	10	1	1537	2	N	-0-					108
07	2256	N	2256	-0-	-0-	-0-	10	1	2244	2	N	2					110
							2	9									
*08	2057	N	2057	-0-	-0-	-0-	10	1	2041	2	N	5					115
							6	9									

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

03	1054	N	1054	-0-	-0-	-0-	10	1	1044	2	N	-0-					150
04	2398	N	2398	-0-	-0-	-0-	10	1	2388	2	N	-0-					150
05	2192	N	2192	-0-	-0-	-0-	10	1	2182	2	N	-0-					150
06	2267	N	2267	-0-	-0-	-0-	10	1	2257	2	N	-0-					150
07	2480	N	1945	-0-	-535	-0-	10	1	1935	2	N	-0-					150
08	2201	N	1828	-0-	-373	-0-	10	1	1818	2	N	-0-					150

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

03	712	N	712	-0-	-0-	-0-	10	1	702	2	N	-0-					145
04	690	N	608	-0-	-82	-0-	10	1	597	2	N	1	141	1			5
							1	9									
05	868	N	723	-0-	-145	-0-	10	1	713	2	N	-0-					5
06	690	N	588	-0-	-102	-0-	10	1	577	2	N	1					6
							1	9									
07	620	N	586	-0-	-34	-0-	10	1	576	2	N	-0-					6
08	713	N	606	-0-	-107	-0-	10	1	596	2	N	-0-					6

JCB II ENTERPRISES, LLC 430581
HARDY, WILLIS WELL #: 2049 RRCID -> 093470 COMPL. DATE 03/25/1981 TOTAL DEPTH 7100 PERF. 6910 - 6973

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/14/2016 - PLUGGED 04/14/16

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	3286	-0-	-527	-0-	97	1	3158	2	N	28					117
							31	9									
04	3600	X	3003	-0-	-597	-0-	88	1	2898	2	N	15	103	1			29
							17	9									
05	3689	X	3443	-0-	-246	-0-	97	1	3312	2	N	31					60
							34	9									
06	3570	X	3495	-0-	-75	-0-	94	1	3357	2	N	40					100
							44	9									
07	3411	X	3411	-0-	-0-	-0-	97	1	3299	2	N	14	98	1			16
							15	9									
08	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					16

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1694	N	1694	-0-	-0-	-0-	97	1	1572	2	N	23					95
							25	9									
04	1770	N	1610	-0-	-160	-0-	89	1	1497	2	N	22					117
							24	9									
05	1581	N	1581	-0-	-0-	-0-	97	1	1483	2	N	1	57	1			61
							1	9									
06	1684	N	1684	-0-	-0-	-0-	90	1	1592	2	N	2					63
							2	9									
07	1743	N	1743	-0-	-0-	-0-	97	1	1624	2	N	20					83
							22	9									
08	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					83

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1251	-0-	-51	-0-	97	1	1154	2	N	-0-					-0-
04	1239	N	1239	-0-	-0-	-0-	92	1	1147	2	N	-0-					-0-
05	1319	N	1319	-0-	-0-	-0-	97	1	1222	2	N	-0-					-0-
06	1237	N	1237	-0-	-0-	-0-	94	1	1143	2	N	-0-					-0-
07	1271	N	1248	-0-	-23	-0-	97	1	1151	2	N	-0-					-0-
08	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	X	1815	-0-	-45	-0-	1801	2	14	9	N	13					92
04	1800	X	1738	-0-	-62	-0-	1723	2	15	9	N	14					106
05	1829	X	1792	-0-	-37	-0-	1775	2	17	9	N	15					121
06	1770	X	1710	-0-	-60	-0-	1704	2	6	9	N	5					126
07	1829	X	1641	-0-	-188	-0-	1630	2	11	9	N	10					136
08	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					136

ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		15945	-0-	15945	129684	237	1	12948	2	N	2491	2256	1			809
							20	5	2740	9							
04	144115	X	14431	-0-	-129684	-0-	157	1	12022	2	N	2010	1893	1			926
							41	5	2211	9							
05	13849	X	13849	-0-	-0-	-0-	83	1	11722	2	N	1816	2083	1			659
							46	5	1998	9							
06	12749	X	12749	-0-	-0-	-0-	70	1	10958	2	N	1538	1299	1			898
							29	5	1692	9							
*07	11441	X	11441	-0-	-0-	-0-	11069	2	43	5	N	299	1197	1			-0-
							329	9									
08	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
ERIC 'C' 144 WELL #: 3H RRCID -> 280534 COMPL. DATE 08/14/2015 TOTAL DEPTH 7413 PERF. 7864 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		6954	-0-	6954	69623	97	1	5285	2	N	1429	1339	1			491
							1572	9									
04	79093	X	9470	-0-	-69623	-0-	102	1	7772	2	N	1451	1527	1			415
							1596	9									
05	8825	X	8825	-0-	-0-	-0-	52	1	7369	2	N	1226	1147	1			494
							55	5	1349	9							
06	7130	X	7130	-0-	-0-	-0-	38	1	5976	2	N	977	948	1			523
							41	5	1075	9							
*07	6761	X	6761	-0-	-0-	-0-	6313	2	17	5	N	392	915	1			-0-
							431	9									
08	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					-0-

PHILIPP 129 B WELL #: 3H RRCID -> 280810 COMPL. DATE 05/19/2015 TOTAL DEPTH 7302 PERF. 7661 - 12073

03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

03	853	N	853	-0-	-0-	-0-	853	2			N	-0-					37
04	787	N	787	-0-	-0-	-0-	787	2			N	-0-					37
05	837	N	437	-0-	-400	-0-	437	2			N	-0-					37
06	840	N	446	-0-	-394	-0-	446	2			N	-0-					37
07	806	N	354	-0-	-452	-0-	354	2			N	-0-					37
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					734

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

03	744	N	293	-0-	-451	-0-	293	2			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
07	496	N	249	-0-	-247	-0-	249	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1143	N	1143	-0-	-0-	-0-	26	1	1115	3	N	-0-					105
							2	4									
04	1200	N	1075	-0-	-125	-0-	13	1	1061	3	N	-0-					105
							1	4									
05	1147	N	1077	-0-	-70	-0-	1073	3	4	9	N	4					109
06	1110	N	210	-0-	-900	-0-	208	3	2	9	N	2					111
07	1116	N	-0-	-0-	-1116	-0-					N	-0-					111
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1435	N	1435	-0-	-0-	-0-	59	1	1371	2	N	3					60
							2	4	3	9							
04	1290	N	1286	-0-	-4	-0-	29	1	1256	2	N	-0-					60
							1	4									
05	1364	N	609	-0-	-755	-0-	609	3			N	-0-					60
06	1380	N	729	-0-	-651	-0-	726	3	3	9	N	3					63
07	1333	N	735	-0-	-598	-0-	735	3			N	-0-					63
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1027	N	1027	-0-	-0-	-0-	24	1	1001	2	N	-0-					49
							2	4									
04	960	N	950	-0-	-10	-0-	13	1	936	2	N	-0-					49
							1	4									
05	1023	N	491	-0-	-532	-0-	491	3			N	-0-					49
06	990	N	538	-0-	-452	-0-	525	3	13	9	N	12					61
07	992	N	518	-0-	-474	-0-	518	3			N	-0-					61
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1416	N	1416	-0-	-0-	-0-	61	1	1353	2	N	-0-					27
							2	4									
04	1260	N	1216	-0-	-44	-0-	26	1	1189	2	N	-0-					27
							1	4									
05	1333	N	691	-0-	-642	-0-	691	3			N	-0-					27
06	1380	N	760	-0-	-620	-0-	760	3			N	-0-					27
07	1271	N	741	-0-	-530	-0-	741	3			N	-0-					27
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2343	N	2343	-0-	-0-	-0-	97	1	2244	2	N	-0-					133
							2	4									
04	2280	N	1375	-0-	-905	-0-	48	1	1326	2	N	-0-					133
							1	4									
05	2356	N	740	-0-	-1616	-0-	740	2			N	-0-					133
06	2280	N	311	-0-	-1969	-0-	294	2	17	9	N	15					148
07	1426	N	43	-0-	-1383	-0-	43	2			N	-0-					148
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	1240	-0-	-1488	-0-	37	1	1203	2	N	-0-					32
04	2640	X	1045	-0-	-1595	-0-	20	1	1025	2	N	-0-					32
05	1550	X	531	-0-	-1019	-0-	531	2			N	-0-					32
06	1500	X	537	-0-	-963	-0-	537	2			N	-0-					32
07	1333	X	566	-0-	-767	-0-	566	2			N	-0-					32
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	2536	-0-	-192	-0-	70	1	2455	2	N	8					124
							2	4	9	9							
04	2640	X	2489	-0-	-151	-0-	39	1	2449	2	N	-0-					124
							1	4									
05	2790	X	1419	-0-	-1371	-0-	1419	2			N	-0-					124
06	2700	X	1142	-0-	-1558	-0-	1134	2	8	9	N	7					131
07	2790	X	1433	-0-	-1357	-0-	1433	2			N	-0-					131
08	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					131

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2050	N	2050	-0-	-0-	-0-	62	1	1980	2	N	5					141
							2	4	6	9							
04	1830	N	1712	-0-	-118	-0-	30	1	1681	2	N	-0-					141
							1	4									
05	2077	N	918	-0-	-1159	-0-	918	2			N	-0-					141
06	1980	N	1000	-0-	-980	-0-	992	2	8	9	N	7					148
07	1767	N	969	-0-	-798	-0-	969	2			N	-0-					148
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1730	-0-	-285	-0-	34	1	1694	2	N	-0-					79
							2	4									
04	1740	N	1057	-0-	-683	-0-	16	1	1040	2	N	-0-					79
							1	4									
05	1705	N	502	-0-	-1203	-0-	502	2			N	-0-					79
06	1680	N	642	-0-	-1038	-0-	634	2	8	9	N	7					86
07	1085	N	656	-0-	-429	-0-	650	2	6	9	N	5					91
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	898	-0-	-125	-0-	55	1	843	2	N	-0-					765
04	826	N	826	-0-	-0-	-0-	49	1	777	2	N	-0-					765
05	837	N	836	-0-	-1	-0-	49	1	787	2	N	-0-					765
06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					765
07	0	N	-0-	-0-	-0-	-0-					N	-0-					765
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					765

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1205	N	1205	-0-	-0-	-0-	31	1	1174	2	N	-0-					495
04	2160	N	303	-0-	-1857	-0-	7	1	296	2	N	-0-					495
05	372	N	307	-0-	-65	-0-	7	1	300	2	N	-0-					495
06	276	N	276	-0-	-0-	-0-	276	2			N	-0-					495
*07	759	N	759	-0-	-0-	-0-	759	2			N	-0-					495
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					495

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	356	-0-	-47	-0-	356	2			N	-0-					292
04	360	N	174	-0-	-186	-0-	174	2			N	-0-					292
05	372	N	138	-0-	-234	-0-	138	2			N	-0-					292
06	530	N	530	-0-	-0-	-0-	530	2			N	-0-					292
07	0	N	-0-	-0-	-0-	-0-					N	-0-					292
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					292

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LE NORMAN OPERATING LLC 491579
MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101527	X	14311	-0-	-87216	-0-	12419	2	1892	9	N	1720	1699	1			322
04	18090	X	14252	-0-	-3838	-0-	12508	2	1744	9	N	1585	1511	1			396
05	16833	X	13412	-0-	-3421	-0-	11745	2	1667	9	N	1515	1681	1			230
06	15930	X	12207	-0-	-3723	-0-	10682	2	1525	9	N	1386	1299	1			317
07	15066	X	13050	-0-	-2016	-0-	11506	2	1544	9	N	1404	1260	1			461
08	14725	X	12020	-0-	-2705	-0-	10906	2	1114	9	N	1013	1109	1			365

MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7772	X	7772	-0-	-0-	-0-	6266	2	1506	9	N	1369	1339	1			222
04	9304	X	9304	-0-	-0-	-0-	7875	2	1429	9	N	1299	1101	1			420
05	9748	X	9748	-0-	-0-	-0-	8377	2	1371	9	N	1246	1295	1			371
06	9289	X	9289	-0-	-0-	-0-	8060	2	1229	9	N	1117	1291	1			197
07	9736	X	9736	-0-	-0-	-0-	8568	2	1168	9	N	1062	1083	1			176
*08	9014	X	9014	-0-	-0-	-0-	7950	2	1064	9	N	967	916	1			227

MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5908	X	5908	-0-	-0-	-0-	5088	2	820	9	N	745	762	1			341
04	5556	X	5556	-0-	-0-	-0-	4860	2	696	9	N	633	703	1			271
05	5674	X	5674	-0-	-0-	-0-	5013	2	661	9	N	601	537	1			335
06	5121	X	5121	-0-	-0-	-0-	4521	2	600	9	N	545	730	1			150
07	4991	X	4667	-0-	-324	-0-	4098	2	569	9	N	517	357	1			310
08	4991	X	3979	-0-	-1012	-0-	3471	2	508	9	N	462	546	1			226

MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16859	X	16859	-0-	-0-	-0-	14970	2	1889	9	N	1717	1700	1			272
04	DELQ PR		15390	-0-	15390	15390	13814	2	1576	9	N	1433	1281	1			424
05	30524	X	15134	-0-	-15390	-0-	13683	2	1451	9	N	1319	1278	1			465
06	13748	X	13748	-0-	-0-	-0-	12501	2	1247	9	N	1134	1447	1			152
07	13486	X	13486	-0-	-0-	-0-	12300	2	1186	9	N	1078	896	1			334
*08	13069	X	13069	-0-	-0-	-0-	11979	2	1090	9	N	991	905	1			420

MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	981	N	981	-0-	-0-	-0-	30	1	951	2	N	-0-					133
04	990	N	928	-0-	-62	-0-	28	1	900	2	N	-0-					133
05	992	N	939	-0-	-53	-0-	29	1	910	2	N	-0-					133
06	1021	N	1021	-0-	-0-	-0-	30	1	991	2	N	-0-					133
07	1121	N	1121	-0-	-0-	-0-	31	1	1090	2	N	-0-					133
*08	1263	N	1263	-0-	-0-	-0-	31	1	1232	2	N	-0-					133

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1354	N	1354	-0-	-0-	-0-	31	1	1323	2	N	-0-					78
04	1230	N	1115	-0-	-115	-0-	29	1	1086	2	N	-0-					78
05	1209	N	1180	-0-	-29	-0-	31	1	1149	2	N	-0-					78
06	1320	N	949	-0-	-371	-0-	29	1	896	2	N	22					100
							24	9									
07	1147	N	834	-0-	-313	-0-	30	1	804	2	N	-0-					100
08	1178	N	965	-0-	-213	-0-	31	1	920	2	N	13					113
							14	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1463	N	1463	-0-	-0-	-0-	31	1	1419	2	N	12					40
							13	9									
04	1260	N	1231	-0-	-29	-0-	30	1	1201	2	N	-0-					40
05	1364	N	1285	-0-	-79	-0-	31	1	1254	2	N	-0-					40
06	1410	N	1074	-0-	-336	-0-	30	1	1044	2	N	-0-					40
07	1271	N	1004	-0-	-267	-0-	30	1	974	2	N	-0-					40
08	1271	N	1018	-0-	-253	-0-	30	1	988	2	N	-0-					40

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	29	1	149	2	N	-0-					170
04	152	N	152	-0-	-0-	-0-	25	1	127	2	N	-0-					170
05	155	N	126	-0-	-29	-0-	27	1	99	2	N	-0-					170
06	180	N	136	-0-	-44	-0-	30	1	106	2	N	-0-					170
07	155	N	111	-0-	-44	-0-	31	1	80	2	N	-0-					170
08	124	N	85	-0-	-39	-0-	31	1	54	2	N	-0-					170

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1056	-0-	-122	-0-	31	1	1016	2	N	8					153
							9	9									
04	1050	N	940	-0-	-110	-0-	30	1	910	2	N	-0-					153
05	1060	N	1060	-0-	-0-	-0-	31	1	1029	2	N	-0-					153
06	1020	N	859	-0-	-161	-0-	30	1	829	2	N	-0-					153
07	1031	N	1031	-0-	-0-	-0-	31	1	1000	2	N	-0-					153
08	1054	N	1033	-0-	-21	-0-	31	1	1002	2	N	-0-					153

MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	-0-	-0-	-403	-0-					N	-0-					123
04	120	N	3	-0-	-117	-0-	3	1			N	-0-					123
05	0	N	-0-	-0-	-0-	-0-					N	-0-					123
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					123
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					123
*08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					123

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	765	-0-	-72	-0-	31	1	734	2	N	-0-					243
04	736	N	736	-0-	-0-	-0-	30	1	706	2	N	-0-					243
05	771	N	771	-0-	-0-	-0-	31	1	740	2	N	-0-					243
06	750	N	738	-0-	-12	-0-	30	1	708	2	N	-0-	123	1			120
07	775	N	767	-0-	-8	-0-	31	1	736	2	N	-0-					120
08	775	N	773	-0-	-2	-0-	31	1	742	2	N	-0-					120

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	X	2055	-0-	-301	-0-	31	1	1974	2	N	45	190	1			142
							50	9									
04	2280	X	1909	-0-	-371	-0-	27	1	1849	2	N	30					172
							33	9									
05	2201	X	2038	-0-	-163	-0-	31	1	1963	2	N	40					212
							44	9									
06	2130	X	2108	-0-	-22	-0-	30	1	2044	2	N	31					243
							34	9									
07	2046	X	1796	-0-	-250	-0-	30	1	1746	2	N	18	183	1			78
							20	9									
08	2046	X	2042	-0-	-4	-0-	27	1	1960	2	N	50					128
							55	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	219	-0-	-29	-0-	14	1	205	2	N	-0-					33
04	480	N	456	-0-	-24	-0-	24	1	432	2	N	-0-					33
05	295	N	295	-0-	-0-	-0-	20	1	275	2	N	-0-					33
06	445	N	445	-0-	-0-	-0-	30	1	415	2	N	-0-					33
07	465	N	462	-0-	-3	-0-	31	1	431	2	N	-0-					33
*08	402	N	402	-0-	-0-	-0-	31	1	371	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	X	1591	-0-	-52	-0-	31	1	1560	2	N	-0-					362
04	1980	X	1571	-0-	-409	-0-	28	1	1543	2	N	-0-					362
05	2046	X	1914	-0-	-132	-0-	31	1	1883	2	N	-0-					362
06	1980	X	1730	-0-	-250	-0-	30	1	1700	2	N	-0-					362
07	1853	X	1853	-0-	-0-	-0-	31	1	1822	2	N	-0-					362
08	1922	X	1723	-0-	-199	-0-	29	1	1674	2	N	18					380
							20	9									

JUDICE WELL #: 6 RRCID -> 246067 COMPL. DATE 01/01/2009 TOTAL DEPTH 8750 PERF. 7064 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	-0-	-0-	-0-	-0-					N	-0-	113	1			-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/29/2016 - PLUGGED 02/29/16

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3720	X	3418	-0-	-302	-0-	31	1	3324	2	N	57	182	1			105
							63	9									
04	3383	X	3383	-0-	-0-	-0-	30	1	3331	2	N	20					125
							22	9									
05	3543	X	3543	-0-	-0-	-0-	31	1	3512	2	N	-0-					125
06	3330	X	3287	-0-	-43	-0-	30	1	3248	2	N	8					133
							9	9									
07	3503	X	3146	-0-	-357	-0-	29	1	3102	2	N	14					147
							15	9									
08	3534	X	3281	-0-	-253	-0-	31	1	3243	2	N	6					153
							7	9									

BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3463	X	3463	-0-	-0-	-0-	31	1	3378	2	N	49	181	1			151
							54	9									
04	3300	X	3158	-0-	-142	-0-	30	1	3095	2	N	30					181
							33	9									
05	3410	X	3226	-0-	-184	-0-	30	1	3163	2	N	30					211
							33	9									
06	3360	X	3126	-0-	-234	-0-	30	1	3061	2	N	32					243
							35	9									
07	3472	X	3202	-0-	-270	-0-	31	1	3131	2	N	36					279
							40	9									
08	3472	X	3267	-0-	-205	-0-	31	1	3127	2	N	99	185	1			193
							109	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	X	1193	-0-	-977	-0-	31	1	1161	2	N	1					408
							1	9									
04	2100	X	765	-0-	-1335	-0-	30	1	735	2	N	-0-					408
05	2311	X	2311	-0-	-0-	-0-	31	1	2265	2	N	14					422
							15	9									
06	1896	X	1896	-0-	-0-	-0-	30	1	1866	2	N	-0-					422
07	1354	X	1354	-0-	-0-	-0-	31	1	1323	2	N	-0-					422
08	2325	X	942	-0-	-1383	-0-	31	1	911	2	N	-0-					422

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2017	X	2017	-0-	-0-	-0-	30	1	1984	2	N	3					453
							3	9									
04	2080	X	2080	-0-	-0-	-0-	28	1	2052	2	N	-0-					453
05	2228	X	2228	-0-	-0-	-0-	31	1	2197	2	N	-0-					453
06	1950	X	1939	-0-	-11	-0-	29	1	1910	2	N	-0-					453
07	2139	X	2127	-0-	-12	-0-	31	1	2096	2	N	-0-					453
08	2232	X	2120	-0-	-112	-0-	31	1	2089	2	N	-0-					453

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	2353	-0-	-282	-0-	30	1	2268	2	N	50					158
							55	9									
04	2550	X	2176	-0-	-374	-0-	30	1	2094	2	N	47					205
							52	9									
05	2635	X	1749	-0-	-886	-0-	31	1	1628	2	N	82	195	1			92
							90	9									
06	2280	X	1091	-0-	-1189	-0-	30	1	1008	2	N	48					140
							53	9									
07	2356	X	1803	-0-	-553	-0-	31	1	1736	2	N	33					173
							36	9									
08	2356	X	1617	-0-	-739	-0-	31	1	1527	2	N	54					227
							59	9									

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17299	X	17299	-0-	-0-	-0-	30	1	16281	2	N	898	886	1			257
							988	9									
04	18017	X	18017	-0-	-0-	-0-	30	1	17088	2	N	817	727	1			347
							899	9									
05	15731	X	15731	-0-	-0-	-0-	31	1	14454	2	N	1133	1233	1			247
							1246	9									
06	15424	X	15424	-0-	-0-	-0-	30	1	14561	2	N	757	727	1			277
							833	9									
07	17120	X	17120	-0-	-0-	-0-	31	1	16190	2	N	817	894	1			200
							899	9									
*08	16690	X	16690	-0-	-0-	-0-	31	1	15749	2	N	827	705	1			322
							910	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
03	6200	X	4154	-0-		-2046	-0-	31	1	3878	2	N	223	191	1			275
								245	9									
04	6000	X	3659	-0-		-2341	-0-	30	1	3395	2	N	213	185	1			303
								234	9									
05	6200	X	3857	-0-		-2343	-0-	31	1	3553	2	N	248	181	1			370
								273	9									
06	5160	X	3295	-0-		-1865	-0-	30	1	3055	2	N	191	359	1			202
								210	9									
07	4557	X	2836	-0-		-1721	-0-	31	1	2608	2	N	179	181	1			200
								197	9									
08	4154	X	3381	-0-		-773	-0-	31	1	3080	2	N	245	180	1			265
								270	9									

BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
03	5394	X	3004	-0-		-2390	-0-	30	1	2855	2	N	108	197	1			133
								119	9									
04	5220	X	3762	-0-		-1458	-0-	30	1	3558	2	N	158	174	1			117
								174	9									
05	4309	X	3127	-0-		-1182	-0-	31	1	2942	2	N	140					257
								154	9									
06	4110	X	2747	-0-		-1363	-0-	30	1	2599	2	N	107	192	1			172
								118	9									
07	3875	X	2554	-0-		-1321	-0-	31	1	2440	2	N	75					247
								83	9									
08	3875	X	2728	-0-		-1147	-0-	31	1	2577	2	N	109	183	1			173
								120	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
03	5332	X	5244	-0-		-88	-0-	31	1	5144	2	N	63	183	1			128
								69	9									
04	5190	X	3931	-0-		-1259	-0-	30	1	3860	2	N	37					165
								41	9									
05	5394	X	5394	-0-		-0-	-0-	31	1	5310	2	N	48					213
								53	9									
06	5190	X	4894	-0-		-296	-0-	30	1	4832	2	N	29					242
								32	9									
07	5301	X	5160	-0-		-141	-0-	31	1	5097	2	N	29	183	1			88
								32	9									
08	5394	X	5284	-0-		-110	-0-	31	1	5196	2	N	52					140
								57	9									

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
03	8990	X	7554	-0-		-1436	-0-	31	1	7380	2	N	130					273
								143	9									
04	8280	X	7113	-0-		-1167	-0-	29	1	6950	2	N	122	186	1			209
								134	9									
05	8556	X	7971	-0-		-585	-0-	31	1	7754	2	N	169	187	1			191
								186	9									
06	7860	X	7769	-0-		-91	-0-	30	1	7570	2	N	154	182	1			163
								169	9									
07	7781	X	7754	-0-		-27	-0-	31	1	7577	2	N	133					296
								146	9									
08	7967	X	7724	-0-		-243	-0-	31	1	7548	2	N	132	179	1			249
								145	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10299	X	10299	-0-	-0-	-0-	26	1	9889	2	N	349	388	1			208
							384	9									
04	9641	X	9641	-0-	-0-	-0-	20	1	9437	2	N	167					375
							184	9									
05	14210	X	14210	-0-	-0-	-0-	31	1	13538	2	N	583	728	1			230
							641	9									
06	12389	X	12389	-0-	-0-	-0-	30	1	11944	2	N	377	352	1			255
							415	9									
07	11821	X	11821	-0-	-0-	-0-	31	1	11425	2	N	332	362	1			225
							365	9									
*08	11361	X	11361	-0-	-0-	-0-	31	1	10988	2	N	311	365	1			171
							342	9									

NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4867	X	4502	-0-	-365	-0-	31	1	4337	2	N	122					262
							134	9									
04	4710	X	3805	-0-	-905	-0-	28	1	3697	2	N	73	182	1			153
							80	9									
05	4247	X	3858	-0-	-389	-0-	31	1	3715	2	N	102					255
							112	9									
06	4350	X	3424	-0-	-926	-0-	28	1	3323	2	N	66	178	1			143
							73	9									
07	4495	X	4127	-0-	-368	-0-	31	1	4017	2	N	72					215
							79	9									
08	4495	X	3200	-0-	-1295	-0-	29	1	3095	2	N	69	171	1			113
							76	9									

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3875	X	3322	-0-	-553	-0-	31	1	3219	2	N	65					192
							72	9									
04	3570	X	3206	-0-	-364	-0-	30	1	3068	2	N	98	195	1			95
							108	9									
05	3410	X	3316	-0-	-94	-0-	31	1	3150	2	N	123					218
							135	9									
06	3300	X	3107	-0-	-193	-0-	29	1	2939	2	N	126	194	1			150
							139	9									
07	3317	X	3108	-0-	-209	-0-	31	1	2938	2	N	126	196	1			80
							139	9									
08	3317	X	2893	-0-	-424	-0-	30	1	2733	2	N	118					198
							130	9									

JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8556	X	7866	-0-	-690	-0-	31	1	7758	2	N	70					262
							77	9									
04	8280	X	7294	-0-	-986	-0-	30	1	7186	2	N	71	195	1			138
							78	9									
05	8556	X	7658	-0-	-898	-0-	31	1	7548	2	N	72					210
							79	9									
06	7620	X	7438	-0-	-182	-0-	30	1	7346	2	N	56	186	1			80
							62	9									
07	7874	X	7726	-0-	-148	-0-	31	1	7618	2	N	70					150
							77	9									
08	7874	X	7677	-0-	-197	-0-	31	1	7569	2	N	70					220
							77	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6107	X	5651	-0-	-456	-0-	31	1	4774	2	N	769	972	1			217
							846	9									
04	5850	X	5070	-0-	-780	-0-	30	1	4305	2	N	668	585	1			300
							735	9									
05	5859	X	4870	-0-	-989	-0-	31	1	4106	2	N	666	578	1			388
							733	9									
06	5040	X	4930	-0-	-110	-0-	30	1	4155	2	N	677	378	1			687
							745	9									
07	5208	X	5138	-0-	-70	-0-	31	1	4367	2	N	673	975	1			385
							740	9									
*08	6009	X	6009	-0-	-0-	-0-	31	1	5122	2	N	778	779	1			384
							856	9									

PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	1865	-0-	-925	-0-	24	1	1775	2	N	60					217
							66	9									
04	2700	X	2589	-0-	-111	-0-	27	1	2442	2	N	109	191	1			135
							120	9									
05	2418	X	2377	-0-	-41	-0-	25	1	2250	2	N	93					228
							102	9									
06	2437	X	2437	-0-	-0-	-0-	28	1	2312	2	N	88	194	1			122
							97	9									
07	2666	X	2401	-0-	-265	-0-	30	1	2274	2	N	88					210
							97	9									
08	2666	X	2099	-0-	-567	-0-	30	1	1994	2	N	68	180	1			98
							75	9									

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8680	X	7820	-0-	-860	-0-	31	1	7545	2	N	222	194	1			238
							244	9									
04	8400	X	7525	-0-	-875	-0-	30	1	7262	2	N	212	192	1			258
							233	9									
05	8680	X	7687	-0-	-993	-0-	31	1	7428	2	N	207	350	1			115
							228	9									
06	7241	X	7241	-0-	-0-	-0-	30	1	7000	2	N	192	177	1			130
							211	9									
07	6820	X	6709	-0-	-111	-0-	31	1	6472	2	N	187	177	1			140
							206	9									
08	6820	X	6238	-0-	-582	-0-	31	1	6014	2	N	175	187	1			128
							193	9									

HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6572	X	5076	-0-	-1496	-0-	31	1	5004	2	N	37	182	1			107
							41	9									
04	6360	X	5267	-0-	-1093	-0-	28	1	5178	2	N	55					162
							61	9									
05	6572	X	4605	-0-	-1967	-0-	31	1	4529	2	N	41					203
							45	9									
06	6030	X	4985	-0-	-1045	-0-	29	1	4909	2	N	43	176	1			70
							47	9									
07	5797	X	4524	-0-	-1273	-0-	30	1	4439	2	N	50					120
							55	9									
08	5456	X	4206	-0-	-1250	-0-	30	1	4134	2	N	38					158
							42	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16594	X	16594	-0-	-0-	-0-	1085 2203	1 9	13306	2	N	2003	2290	1			240
04	16524	X	16524	-0-	-0-	-0-	1015 1936	1 9	13573	2	N	1760	1530	1			470
05	18096	X	18096	-0-	-0-	-0-	1170 1802	1 9	15124	2	N	1638	1916	1			192
06	18145	X	18145	-0-	-0-	-0-	750 1682	1 9	15713	2	N	1529	1516	1			205
07	18244	X	18244	-0-	-0-	-0-	738 1557	1 9	15949	2	N	1415	1297	1			323
08	16089	X	15467	-0-	-622	-0-	775 1202	1 9	13490	2	N	1093	1138	1			278

PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11005	X	5785	-0-	-5220	-0-	30 46	1 9	5709	2	N	42					320
04	10020	X	5645	-0-	-4375	-0-	30 45	1 9	5570	2	N	41	179	1			182
05	9331	X	5369	-0-	-3962	-0-	30 58	1 9	5281	2	N	53					235
06	7380	X	4739	-0-	-2641	-0-	30 66	1 9	4643	2	N	60					295
07	5828	X	4222	-0-	-1606	-0-	30 48	1 9	4144	2	N	44	176	1			163
08	5828	X	4339	-0-	-1489	-0-	28 55	1 9	4256	2	N	50					213

COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37945	X	37945	-0-	-0-	-0-	31 374	1 9	37540	2	N	340	191	1			322
04	38425	X	38425	-0-	-0-	-0-	30 320	1 9	38075	2	N	291	365	1			248
05	35422	X	35422	-0-	-0-	-0-	28 264	1 9	35130	2	N	240	168	1			320
06	40018	X	40018	-0-	-0-	-0-	30 284	1 9	39704	2	N	258	345	1			233
07	39711	X	38275	-0-	-1436	-0-	31 227	1 9	38017	2	N	206	176	1			263
08	39711	X	36017	-0-	-3694	-0-	31 256	1 9	35730	2	N	233	171	1			325

SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31682	X	24481	-0-	-7201	-0-	31 670	1 9	23780	2	N	609	512	1			355
04	30660	X	21324	-0-	-9336	-0-	29 538	1 9	20757	2	N	489	543	1			301
05	31682	X	19495	-0-	-12187	-0-	31 529	1 9	18935	2	N	481	544	1			238
06	23310	X	17671	-0-	-5639	-0-	30 463	1 9	17178	2	N	421	369	1			290
07	24087	X	14670	-0-	-9417	-0-	30 399	1 9	14241	2	N	363	368	1			285
08	24087	X	13106	-0-	-10981	-0-	31 289	1 9	12786	2	N	263	366	1			182

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MIDSTATES PETROLEUM COMPANY LLC 566302
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

03	556	N	556	-0-	-0-	-0-	62	1	494	2	N	-0-					78
04	522	N	522	-0-	-0-	-0-	60	1	462	2	N	-0-					78
05	589	N	544	-0-	-45	-0-	62	1	482	2	N	-0-					78
06	578	N	578	-0-	-0-	-0-	60	1	518	2	N	-0-					78
07	1988	N	1988	-0-	-0-	-0-	62	1	1883	2	N	39					117
							43	9									
*08	1543	N	1543	-0-	-0-	-0-	62	1	1481	2	N	-0-					117

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

03	403	N	383	-0-	-20	-0-	62	1	321	2	N	-0-					80
04	510	N	198	-0-	-312	-0-	50	1	148	2	N	-0-					80
05	558	N	519	-0-	-39	-0-	58	1	461	2	N	-0-					80
06	360	N	194	-0-	-166	-0-	22	1	172	2	N	-0-					80
07	501	N	501	-0-	-0-	-0-	46	1	455	2	N	-0-					80
08	527	N	494	-0-	-33	-0-	62	1	432	2	N	-0-					80

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

03	1249	N	1249	-0-	-0-	-0-	62	1	1187	2	N	-0-					152
04	1020	N	963	-0-	-57	-0-	60	1	903	2	N	-0-					152
05	1005	N	1005	-0-	-0-	-0-	62	1	943	2	N	-0-					152
06	1200	N	458	-0-	-742	-0-	56	1	402	2	N	-0-					152
07	992	N	63	-0-	-929	-0-	2	1	61	2	N	-0-					152
08	992	N	390	-0-	-602	-0-	18	1	372	2	N	-0-					152

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

03	580	N	580	-0-	-0-	-0-	62	1	518	2	N	-0-					58
04	471	N	471	-0-	-0-	-0-	60	1	411	2	N	-0-					58
05	465	N	460	-0-	-5	-0-	62	1	398	2	N	-0-					58
06	570	N	428	-0-	-142	-0-	60	1	368	2	N	-0-					58
07	496	N	494	-0-	-2	-0-	62	1	432	2	N	-0-					58
*08	529	N	529	-0-	-0-	-0-	62	1	467	2	N	-0-					58

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

03	992	N	969	-0-	-23	-0-	62	1	876	2	N	28	177	1			116
							31	9									
04	990	N	912	-0-	-78	-0-	60	1	818	2	N	31					147
							34	9									
05	992	N	913	-0-	-79	-0-	62	1	812	2	N	35					182
							39	9									
06	930	N	875	-0-	-55	-0-	60	1	784	2	N	28					210
							31	9									
07	930	N	883	-0-	-47	-0-	62	1	790	2	N	28					238
							31	9									
08	899	N	825	-0-	-74	-0-	60	1	762	2	N	3	177	1			64
							3	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2033	X	2033	-0-	-0-	-0-	62	1	1971	2	N	-0-					198
04	1985	X	1985	-0-	-0-	-0-	60	1	1925	2	N	-0-					198
05	2325	X	2041	-0-	-284	-0-	62	1	1979	2	N	-0-					198
06	2250	X	1313	-0-	-937	-0-	56	1	1257	2	N	-0-					198
07	2325	X	963	-0-	-1362	-0-	60	1	903	2	N	-0-					198
08	2046	X	1932	-0-	-114	-0-	62	1	1870	2	N	-0-					198

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	60	1	209	2	N	81	166	1			251
							89	9									
04	360	N	323	-0-	-37	-0-	52	1	232	2	N	35					286
							39	9									
05	217	N	206	-0-	-11	-0-	62	1	125	2	N	17					303
							19	9									
06	360	N	198	-0-	-162	-0-	56	1	135	2	N	6					309
							7	9									
07	596	N	596	-0-	-0-	-0-	62	1	399	2	N	123	167	1			265
							135	9									
*08	266	N	266	-0-	-0-	-0-	32	1	191	2	N	39					304
							43	9									

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	794	N	794	-0-	-0-	-0-	764	3	30	9	N	27					167
04	810	N	526	-0-	-284	-0-	507	3	19	9	N	17					184
05	806	N	733	-0-	-73	-0-	726	3	7	9	N	6					190
06	780	N	661	-0-	-119	-0-	661	3			N	-0-					190
*07	803	N	803	-0-	-0-	-0-	782	3	21	9	N	19					209
*08	819	N	819	-0-	-0-	-0-	802	3	17	9	N	15					224

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	574	-0-	-232	-0-	574	3			Y	-0-					-0-
04	540	N	487	-0-	-53	-0-	487	3			Y	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
06	570	N	539	-0-	-31	-0-	539	3			Y	-0-					-0-
07	496	N	88	-0-	-408	-0-	88	3			Y	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-

OVERFLOW ENERGY, LLC 628574
HARDY, WILLIS WELL #: 3049 RRCID -> 214184 COMPL. DATE 06/18/2005 TOTAL DEPTH 9399 PERF. 6917 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	252	3	31	9	N	28					203
04	213	N	213	-0-	-0-	-0-	176	3	37	9	N	34					237
05	272	N	272	-0-	-0-	-0-	227	3	45	9	N	41					278
06	270	N	261	-0-	-9	-0-	215	3	46	9	N	42	167	1			153
07	292	N	292	-0-	-0-	-0-	244	3	48	9	N	44					197
08	279	N	235	-0-	-44	-0-	207	3	28	9	N	25					222

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	305	-0-	-98	-0-	258	2	47	9	N	43					140
04	330	N	324	-0-	-6	-0-	260	2	64	9	N	58					198
05	310	N	285	-0-	-25	-0-	252	2	33	9	N	30					228
06	889	N	889	-0-	-0-	-0-	839	2	50	9	N	45					273
07	926	N	926	-0-	-0-	-0-	901	2	25	9	N	23	193	1			103
*08	931	N	931	-0-	-0-	-0-	885	2	46	9	N	42					145

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					195
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					195
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195

DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

03	1209	N	811	-0-	-398	-0-	706	2	105	9	N	95					347
04	1050	N	680	-0-	-370	-0-	646	2	34	9	N	31					378
05	744	N	3	-0-	-741	-0-	3	2			N	-0-					378
06	780	N	229	-0-	-551	-0-	229	2			N	-0-					378
07	713	N	533	-0-	-180	-0-	533	2			N	-0-					378
*08	668	N	668	-0-	-0-	-0-	625	2	43	9	N	39					417

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

03	3658	X	3058	-0-	-600	-0-	2983	2	75	9	N	68					368
04	3300	X	2866	-0-	-434	-0-	2800	2	66	9	N	60					428
05	3317	X	2810	-0-	-507	-0-	2768	2	42	9	N	38	196	1			270
06	3180	X	1911	-0-	-1269	-0-	1870	2	41	9	N	37					307
07	3162	X	1550	-0-	-1612	-0-	1541	2	9	9	N	8					315
08	3069	X	2124	-0-	-945	-0-	2107	2	17	9	N	15					330

SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

03	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
05	589	N	460	-0-	-129	-0-	460	2			N	-0-					-0-
06	570	N	471	-0-	-99	-0-	471	2			N	-0-					-0-
07	527	N	475	-0-	-52	-0-	475	2			N	-0-					-0-
*08	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SABRE OPERATING, INC. //CONT.// 742261
LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	2300	-0-	-1110	-0-	62	1	2238	2	N	-0-					105
04	3030	X	2559	-0-	-471	-0-	90	1	2469	2	N	-0-					105
05	2697	X	2400	-0-	-297	-0-	62	1	2338	2	N	-0-					105
06	2550	X	1861	-0-	-689	-0-	30	1	1831	2	N	-0-					105
07	2635	X	2383	-0-	-252	-0-	90	1	2293	2	N	-0-					105
08	2387	N	2387	-0-	-0-	-0-	93	1	2294	2	N	-0-					105

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1024	-0-	-92	-0-	1021	2	3	9	N	3					57
04	1050	N	954	-0-	-96	-0-	946	2	8	9	N	7					64
05	1209	N	1182	-0-	-27	-0-	1179	2	3	9	N	3					67
06	1027	N	1027	-0-	-0-	-0-	1025	2	2	9	N	2					69
07	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					69
*08	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					69

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1417	-0-	-9	-0-	1417	2			N	-0-					92
04	1440	N	1363	-0-	-77	-0-	1356	2	7	9	N	6					98
05	1426	N	1413	-0-	-13	-0-	1412	2	1	9	N	1					99
06	1381	N	1381	-0-	-0-	-0-	1380	2	1	9	N	1					100
07	1418	N	1418	-0-	-0-	-0-	1417	2	1	9	N	1					101
*08	1434	N	1434	-0-	-0-	-0-	1433	2	1	9	N	1					102

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14105	X	11428	-0-	-2677	-0-	927 739	1 9	9762	2	N	672	731	1			268
04	13380	X	9930	-0-	-3450	-0-	897 549	1 9	8484	2	N	499	517	1			250
05	13940	X	13940	-0-	-0-	-0-	927 1277	1 9	11736	2	N	1161	1063	1			348
06	13205	X	13205	-0-	-0-	-0-	897 898	1 9	11410	2	N	816	1067	1			97
07	13700	X	13700	-0-	-0-	-0-	914 827	1 9	11959	2	N	752	342	1			507
08	13051	X	12372	-0-	-679	-0-	927 661	1 9	10784	2	N	601	1016	1			92

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC //CONT.// 744737
NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9672	X	9007	-0-	-665	-0-	927	1	7650	2	N	391	371	1			334
							430	9									
04	9210	X	8478	-0-	-732	-0-	897	1	7132	2	N	408	353	1			389
							449	9									
05	10535	X	10535	-0-	-0-	-0-	865	1	8791	2	N	799	857	1			331
							879	9									
06	9473	X	9473	-0-	-0-	-0-	872	1	7890	2	N	646	707	1			270
							711	9									
07	8742	X	8594	-0-	-148	-0-	902	1	7161	2	N	483	342	1			411
							531	9									
08	8742	X	7703	-0-	-1039	-0-	927	1	6425	2	N	319	339	1			391
							351	9									

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11036	X	7410	-0-	-3626	-0-	756	1	6104	2	N	500	357	1			335
							550	9									
04	10680	X	8130	-0-	-2550	-0-	750	1	6722	2	N	598	346	1			587
							658	9									
05	11036	X	8719	-0-	-2317	-0-	620	1	7344	2	N	686	1036	1			237
							755	9									
06	8440	X	8440	-0-	-0-	-0-	600	1	7246	2	N	540	515	1			262
							594	9									
07	7814	X	7814	-0-	-0-	-0-	603	1	6672	2	N	490	342	1			410
							539	9									
08	7657	X	7617	-0-	-40	-0-	620	1	6440	2	N	506	509	1			407
							557	9									

STRAND ENERGY, L.C. 824758
WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6417	X	521	-0-	-5896	-0-	62	1	459	3	N	-0-					159
04	6793	X	6793	-0-	-0-	-0-	61	1	6732	3	N	-0-					159
05	5878	X	5878	-0-	-0-	-0-	62	1	5816	3	N	-0-					159
06	5460	X	2072	-0-	-3388	-0-	2072	3			N	-0-					159
07	6417	X	-0-	-0-	-6417	-0-					N	-0-					159
08	6417	X	-0-	-0-	-6417	-0-					N	-0-					159

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	-0-	-0-	-217	-0-					N	-0-					190
04	0	N	-0-	-0-	-0-	-0-					N	-0-					190
05	124	N	-0-	-0-	-124	-0-					N	-0-					190
06	0	N	-0-	-0-	-0-	-0-					N	-0-					190
07	0	N	-0-	-0-	-0-	-0-					N	-0-					190
*08	225	N	225	-0-	-0-	-0-	44	1	162	2	N	17	173	1			34
							19	9									

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	588	N	588	-0-	-0-	-0-	588	2			N	-0-					80
04	480	N	-0-	-0-	-480	-0-					N	-0-					80
05	589	N	-0-	-0-	-589	-0-					N	-0-					80
06	570	N	-0-	-0-	-570	-0-					N	-0-					80
07	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					80
*08	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					80

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
04	1200	N	948	-0-	-252	-0-	948	2			N	-0-					-0-
05	1023	N	946	-0-	-77	-0-	946	2			N	-0-					-0-
06	990	N	878	-0-	-112	-0-	878	2			N	-0-					-0-
07	992	N	883	-0-	-109	-0-	883	2			N	-0-					-0-
08	961	N	893	-0-	-68	-0-	893	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	613	-0-	-38	-0-	613	2			N	-0-					119
04	630	N	591	-0-	-39	-0-	591	2			N	-0-					119
05	620	N	609	-0-	-11	-0-	609	2			N	-0-					119
06	600	N	587	-0-	-13	-0-	587	2			N	-0-					119
07	620	N	597	-0-	-23	-0-	597	2			N	-0-					119
08	620	N	588	-0-	-32	-0-	588	2			N	-0-					119

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1579	N	1579	-0-	-0-	-0-	72	1	1507	2	N	-0-					-0-
04	1534	N	1534	-0-	-0-	-0-	72	1	1462	2	N	-0-					-0-
05	1570	N	1570	-0-	-0-	-0-	72	1	1498	2	N	-0-					-0-
06	1495	N	1495	-0-	-0-	-0-	72	1	1423	2	N	-0-					-0-
07	1553	N	1553	-0-	-0-	-0-	72	1	1481	2	N	-0-					-0-
*08	1557	N	1557	-0-	-0-	-0-	72	1	1485	2	N	-0-					-0-

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	X	390	-0-	-1780	-0-	42	1	348	2	N	-0-					-0-
04	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
05	1023	N	381	-0-	-642	-0-	96	1	285	2	N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	130	1	602	2	N	-0-					-0-
07	853	N	853	-0-	-0-	-0-	130	1	723	2	N	-0-					-0-
*08	2326	N	2326	-0-	-0-	-0-	130	1	2196	2	N	-0-					-0-

SCHUMANN WELL #: 104 RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		4362	-0-	4362	21697	68	1	4294	2	N	-0-					-0-
04	SWR 10		3709	-0-	3709	25406	68	1	3641	2	N	-0-					-0-
05	SWR 10		3574	-0-	3574	28980	68	1	3506	2	N	-0-					-0-
06	SWR 10		3280	-0-	3280	32260	68	1	3212	2	N	-0-					-0-
07	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BAGLEY WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21545	X	18131	-0-	-3414	-0-	72	1	16773	2	N	1169	1280	1			449
							1286	9									
04	20850	X	18254	-0-	-2596	-0-	72	1	16931	2	N	1137	1093	1			493
							1251	9									
05	18941	X	17462	-0-	-1479	-0-	72	1	16277	2	N	1012	1088	1			417
							1113	9									
06	17302	X	17302	-0-	-0-	-0-	72	1	16190	2	N	945	912	1			450
							1040	9									
07	17602	X	17602	-0-	-0-	-0-	72	1	16492	2	N	944	901	1			493
							1038	9									
08	17298	X	17165	-0-	-133	-0-	72	1	16141	2	N	865	942	1			416
							952	9									

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5580	X	5250	-0-	-330	-0-	4269	2	981	9	N	892	970	1			286
04	5400	X	5236	-0-	-164	-0-	4364	2	872	9	N	793	887	1			192
05	5394	X	5392	-0-	-2	-0-	4495	2	897	9	N	815	749	1			258
06	5252	X	5252	-0-	-0-	-0-	4410	2	842	9	N	765	756	1			267
07	5502	X	5502	-0-	-0-	-0-	4696	2	806	9	N	733	713	1			287
08	5425	X	5250	-0-	-175	-0-	4504	2	746	9	N	678	537	1			428

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9486	X	7651	-0-	-1835	-0-	6443	2	1208	9	N	1098	1302	1			344
04	8340	X	6834	-0-	-1506	-0-	5698	2	1136	9	N	1033	957	1			420
05	8618	X	7051	-0-	-1567	-0-	5954	2	1097	9	N	997	1140	1			277
06	6844	X	6844	-0-	-0-	-0-	5874	2	970	9	N	882	910	1			249
07	6988	X	6988	-0-	-0-	-0-	5997	2	991	9	N	901	883	1			267
08	6758	X	6124	-0-	-634	-0-	5403	2	721	9	N	655	565	1			357

OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35123	X	13086	-0-	-22037	-0-	137	1	11311	2	N	1489	1695	1			374
							1638	9									
04	18690	X	11463	-0-	-7227	-0-	137	1	9903	2	N	1294	1294	1			374
							1423	9									
05	16461	X	10963	-0-	-5498	-0-	137	1	9463	2	N	1239	1319	1			294
							1363	9									
06	15300	X	9317	-0-	-5983	-0-	137	1	8026	2	N	1049	943	1			400
							1154	9									
07	13547	X	8988	-0-	-4559	-0-	137	1	7747	2	N	1004	1087	1			317
							1104	9									
08	13082	X	9185	-0-	-3897	-0-	137	1	7906	2	N	1038	910	1			445
							1142	9									

TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48112	X	16811	-0-	-31301	-0-	137	1	14432	2	N	2038	2397	1			372
							2242	9									
04	24270	X	15645	-0-	-8625	-0-	137	1	13469	2	N	1854	1838	1			388
							2039	9									
05	21669	X	13900	-0-	-7769	-0-	137	1	11967	2	N	1633	1674	1			347
							1796	9									
06	18720	X	13122	-0-	-5598	-0-	123	1	11299	2	N	1545	1303	1			589
							1700	9									
07	17856	X	13978	-0-	-3878	-0-	137	1	12146	2	N	1541	1815	1			315
							1695	9									
08	16802	X	13055	-0-	-3747	-0-	137	1	11305	2	N	1466	1457	1			324
							1613	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15665	X	1246	-0-	-14419	-0-	1134	2	112	9	N	102	184	1			267
04	1470	X	1392	-0-	-78	-0-	1149	2	243	9	N	221	182	1			306
05	1519	X	1294	-0-	-225	-0-	1097	2	197	9	N	179	185	1			300
06	1470	X	1003	-0-	-467	-0-	880	2	123	9	N	112	175	1			237
07	1457	X	917	-0-	-540	-0-	815	2	102	9	N	93	181	1			149
08	1426	X	983	-0-	-443	-0-	843	2	140	9	N	127	179	1			97

TB PETROLEUM, LLC 840287
WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*08	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
04	210	N	77	-0-	-133	-0-	77	2			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
08	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	540	-0-	-142	-0-	540	2			Y	-0-					-0-
04	630	N	395	-0-	-235	-0-	395	2			Y	-0-					-0-
05	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					-0-
06	510	N	489	-0-	-21	-0-	489	2			Y	-0-					-0-
07	403	N	86	-0-	-317	-0-	86	2			Y	-0-					-0-
08	775	N	134	-0-	-641	-0-	134	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	224	-0-	-303	-0-	224	2			N	-0-					-0-
04	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
05	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
07	744	N	642	-0-	-102	-0-	642	2			N	-0-					-0-
08	620	N	618	-0-	-2	-0-	618	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
04	1140	N	1018	-0-	-122	-0-	1018	2			N	-0-					-0-
05	1085	N	1020	-0-	-65	-0-	1020	2			N	-0-					-0-
06	1080	N	995	-0-	-85	-0-	995	2			N	-0-					-0-
07	1054	N	1046	-0-	-8	-0-	1046	2			N	-0-					-0-
08	1023	N	980	-0-	-43	-0-	980	2			N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3720	X	3637	-0-	-83	-0-	3637	2			N	-0-					-0-
04	3670	X	3670	-0-	-0-	-0-	3670	2			N	-0-					-0-
05	3565	X	3187	-0-	-378	-0-	3187	2			N	-0-					-0-
06	3510	X	2836	-0-	-674	-0-	2836	2			N	-0-					-0-
07	3782	X	3198	-0-	-584	-0-	3198	2			N	-0-					-0-
08	3782	X	3227	-0-	-555	-0-	3227	2			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	840	N	840	-0-	-0-	-0-	831	2	9	9	N	8					222
04	798	N	798	-0-	-0-	-0-	789	2	9	9	N	8					230
05	837	N	835	-0-	-2	-0-	806	2	29	9	N	26					256
06	810	N	797	-0-	-13	-0-	771	2	26	9	N	24					280
07	837	N	781	-0-	-56	-0-	781	2			N	-0-					-0-
*08	790	N	790	-0-	-0-	-0-	769	2	21	9	N	19					333

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	2060	-0-	-17	-0-	2060	2			N	-0-					130
04	2040	N	1875	-0-	-165	-0-	1875	2			N	-0-					130
05	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					130
06	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					130
07	2061	N	2061	-0-	-0-	-0-	2058	2	3	9	N	3					133
08	2170	N	2008	-0-	-162	-0-	2008	2			N	-0-					133

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	273	-0-	-99	-0-	273	2			N	-0-					94
04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					94
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					94
06	270	N	167	-0-	-103	-0-	167	2			N	-0-					94
07	496	N	219	-0-	-277	-0-	219	2			N	-0-					94
*08	288	N	288	-0-	-0-	-0-	288	2			N	-0-					94

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5345	X	5345	-0-	-0-	-0-	5342	2	3	9	N	3					198
04	6784	X	6784	-0-	-0-	-0-	6773	2	11	9	N	10					208
05	5504	X	5504	-0-	-0-	-0-	5494	2	10	9	N	9					217
06	6575	X	6575	-0-	-0-	-0-	6575	2			N	-0-	37	1			180
07	8630	X	8630	-0-	-0-	-0-	8627	2	3	9	N	3					183
*08	7861	X	7861	-0-	-0-	-0-	7814	2	47	9	N	43					226

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1239	-0-	-63	-0-	1239	2			N	-0-					100
04	1230	N	1167	-0-	-63	-0-	1167	2			N	-0-					100
05	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					100
06	1200	N	1135	-0-	-65	-0-	1135	2			N	-0-					100
07	1209	N	1185	-0-	-24	-0-	1185	2			N	-0-					100
08	1209	N	1183	-0-	-26	-0-	1183	2			N	-0-					100

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	857	N	857	-0-	-0-	-0-	857	2			N	-0-					28
04	834	N	834	-0-	-0-	-0-	834	2			N	-0-					28
05	856	N	856	-0-	-0-	-0-	856	2			N	-0-					28
06	840	N	828	-0-	-12	-0-	828	2			N	-0-					28
07	868	N	837	-0-	-31	-0-	837	2			N	-0-					28
08	868	N	816	-0-	-52	-0-	816	2			N	-0-					28

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	752	-0-	-85	-0-	752	2			N	-0-					156
04	789	N	789	-0-	-0-	-0-	789	2			N	-0-					156
05	718	N	718	-0-	-0-	-0-	718	2			N	-0-					156
06	788	N	788	-0-	-0-	-0-	788	2			N	-0-					156
07	806	N	715	-0-	-91	-0-	715	2			N	-0-					156
*08	800	N	800	-0-	-0-	-0-	799	2	1	9	N	1					157

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					134
04	0	N	-0-	-0-	-0-	-0-					N	-0-					134
05	0	N	-0-	-0-	-0-	-0-					N	-0-					134
06	0	N	-0-	-0-	-0-	-0-					N	-0-					134
07	0	N	-0-	-0-	-0-	-0-					N	-0-					134
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

03	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					188
04	1469	N	1469	-0-	-0-	-0-	1466	2	3	9	N	3					191
05	1432	N	1432	-0-	-0-	-0-	1428	2	4	9	N	4					195
06	1470	N	1383	-0-	-87	-0-	1382	2	1	9	N	1					196
07	1519	N	1444	-0-	-75	-0-	1442	2	2	9	N	2					198
*08	1663	N	1663	-0-	-0-	-0-	1655	2	8	9	N	7					205

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

03	682	N	608	-0-	-74	-0-	608	2			N	-0-					105
04	628	N	628	-0-	-0-	-0-	628	2			N	-0-					105
05	645	N	645	-0-	-0-	-0-	645	2			N	-0-					105
06	638	N	638	-0-	-0-	-0-	638	2			N	-0-					105
07	651	N	626	-0-	-25	-0-	626	2			N	-0-					105
*08	738	N	738	-0-	-0-	-0-	732	2	6	9	N	5					110

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

03	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
*08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

03	1800	N	1800	-0-	-0-	-0-	1781	2	19	9	N	17					69
04	1724	N	1724	-0-	-0-	-0-	1715	2	9	9	N	8					77
05	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					77
06	1740	N	1667	-0-	-73	-0-	1664	2	3	9	N	3					80
07	1767	N	1672	-0-	-95	-0-	1661	2	11	9	N	10					90
*08	1563	N	1563	-0-	-0-	-0-	1530	2	33	9	N	30					120

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

03	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					197
04	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					197
05	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					197
06	1200	N	1083	-0-	-117	-0-	1083	2			N	-0-					197
07	1116	N	1092	-0-	-24	-0-	1092	2			N	-0-					197
*08	1073	N	1073	-0-	-0-	-0-	1071	2	2	9	N	2					199

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

03	1891	X	1816	-0-	-75	-0-	1816	2			N	-0-					175
04	1800	X	1676	-0-	-124	-0-	1676	2			N	-0-					175
05	1860	X	1265	-0-	-595	-0-	1265	2			N	-0-					175
06	1846	X	1846	-0-	-0-	-0-	1846	2			N	-0-					175
07	1829	X	1666	-0-	-163	-0-	1666	2			N	-0-					175
08	1829	X	1618	-0-	-211	-0-	1618	2			N	-0-					175

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

03	3863	X	3863	-0-	-0-	-0-	3404	2	459	9	N	417	376	1			357
04	3196	X	3196	-0-	-0-	-0-	2786	2	410	9	N	373	185	1			545
05	3038	X	2851	-0-	-187	-0-	2477	2	374	9	N	340	380	1			505
06	2940	X	2864	-0-	-76	-0-	2406	2	458	9	N	416	557	1			364
07	3362	X	3362	-0-	-0-	-0-	2831	2	531	9	N	483	367	1			480
*08	4640	X	4640	-0-	-0-	-0-	4027	2	613	9	N	557	557	1			480

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

03	DLQ G-10		13388	-0-	13388	59813	12757	2	631	9	N	574	557	1			313
04	72450	X	12637	-0-	-59813	-0-	12047	2	590	9	N	536	377	1			472
05	15593	X	12327	-0-	-3266	-0-	11764	2	563	9	N	512	572	1			412
06	13200	X	10327	-0-	-2873	-0-	9908	2	419	9	N	381	361	1			432
07	13640	X	11691	-0-	-1949	-0-	11176	2	515	9	N	468	543	1			357
*08	13392	X	11241	-0-	-2151	-0-	10792	2	449	9	N	408	367	1			398

MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

03	14701	X	14701	-0-	-0-	-0-	13581	2	1120	9	N	1018	915	1			533
04	6830	X	6830	-0-	-0-	-0-	6453	2	377	9	N	343	370	1			506
05	14101	X	14101	-0-	-0-	-0-	12981	2	1120	9	N	1018	947	1			577
06	12686	X	12686	-0-	-0-	-0-	11923	2	763	9	N	694	542	1			729
*07	12110	X	12110	-0-	-0-	-0-	11391	2	719	9	N	654	1063	1			320
08	6944	X	NO RPT	-0-	-6944	-0-					N	NO RPT					320

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
URBAN OIL & GAS GROUP, LLC 879035
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 12/02/1962 TOTAL DEPTH 8510 PERF. 6551 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1956	N	1956	-0-	-0-	-0-	1956	2			Y	-0-					17
04	2075	N	2075	-0-	-0-	-0-	223	1	1852	2	Y	-0-					17
05	2011	N	2011	-0-	-0-	-0-	216	1	1795	2	Y	-0-					17
06	2088	N	2088	-0-	-0-	-0-	224	1	1864	2	Y	-0-					17
07	1982	N	1982	-0-	-0-	-0-	213	1	1769	2	Y	-0-					17
*08	1975	N	1975	-0-	-0-	-0-	212	1	1763	2	Y	-0-					17

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

03	1395	N	1279	-0-	-116	-0-	137	1	1142	2	N	-0-					20
04	1230	N	1138	-0-	-92	-0-	122	1	1016	2	N	-0-					20
05	1240	N	1106	-0-	-134	-0-	119	1	987	2	N	-0-					20
06	1276	N	1276	-0-	-0-	-0-	137	1	1139	2	N	-0-					20
07	1192	N	1192	-0-	-0-	-0-	128	1	1064	2	N	-0-					20
08	1116	N	1085	-0-	-31	-0-	117	1	968	2	N	-0-					20

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

03	2511	N	1605	-0-	-906	-0-	160	1	1445	2	N	-0-					-0-
04	3000	X	1036	-0-	-1964	-0-	103	1	933	2	N	-0-					-0-
05	3100	X	2495	-0-	-605	-0-	268	1	2227	2	N	-0-					-0-
06	3000	X	2626	-0-	-374	-0-	261	1	2365	2	N	-0-					-0-
07	2450	N	2450	-0-	-0-	-0-	263	1	2187	2	N	-0-					-0-
08	2480	N	2455	-0-	-25	-0-	264	1	2191	2	N	-0-					-0-

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, OGDEN L 930316
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

03	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WYNN-CROSBY OPERATING, LTD. 945581
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

03	1405	N	1405	-0-	-0-	-0-	1392	2	13	9	N	12					189
04	1830	N	1368	-0-	-462	-0-	1368	2			N	-0-					189
05	1612	N	1302	-0-	-310	-0-	1293	2	9	9	N	8					197
06	1350	N	707	-0-	-643	-0-	707	2			N	-0-					197
07	1426	N	617	-0-	-809	-0-	617	2			N	-0-					197
08	1302	N	1069	-0-	-233	-0-	1069	2			N	-0-	146	1			51

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	649	-0-	-2	-0-	649	2			N	-0-					30
04	640	N	640	-0-	-0-	-0-	633	2	7	9	N	6					36
05	651	N	650	-0-	-1	-0-	650	2			N	-0-					36
06	630	N	627	-0-	-3	-0-	627	2			N	-0-					36
07	651	N	641	-0-	-10	-0-	641	2			N	-0-					36
08	651	N	559	-0-	-92	-0-	559	2			N	-0-					36

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					76
04	1140	N	1058	-0-	-82	-0-	1058	2			N	-0-					76
05	1116	N	1087	-0-	-29	-0-	1087	2			N	-0-					76
06	1080	N	1045	-0-	-35	-0-	1045	2			N	-0-					76
07	1085	N	1072	-0-	-13	-0-	1072	2			N	-0-					76
08	1085	N	1068	-0-	-17	-0-	1068	2			N	-0-					76

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	895	N	895	-0-	-0-	-0-	894	2	1	9	N	1					6
04	870	N	728	-0-	-142	-0-	728	2			N	-0-					6
05	798	N	798	-0-	-0-	-0-	798	2			N	-0-					6
06	870	N	682	-0-	-188	-0-	682	2			N	-0-					6
07	778	N	778	-0-	-0-	-0-	778	2			N	-0-					6
*08	844	N	844	-0-	-0-	-0-	844	2			N	-0-					6

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	616	-0-	-190	-0-	615	2	1	9	Y	1					51
04	630	N	488	-0-	-142	-0-	488	2			Y	-0-					51
05	713	N	655	-0-	-58	-0-	653	2	2	9	Y	2					53
06	713	N	713	-0-	-0-	-0-	706	2	7	9	Y	6	43	1			16
07	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					16
*08	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					16

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1567	-0-	-14	-0-	19	1	1548	2	N	-0-					24
04	1692	N	1692	-0-	-0-	-0-	19	1	1661	2	N	11					35
							12	9									
05	1686	N	1686	-0-	-0-	-0-	19	1	1654	2	N	12					47
							13	9									
06	1564	N	1564	-0-	-0-	-0-	19	1	1542	2	N	3					50
							3	9									
07	1674	N	1638	-0-	-36	-0-	19	1	1611	2	N	7					57
							8	9									
08	1674	N	1646	-0-	-28	-0-	19	1	1626	2	N	1					58
							1	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	2921	-0-	-148	-0-	2918	2	3	9	Y	3					40
04	2970	X	2677	-0-	-293	-0-	2677	2			Y	-0-					40
05	3038	X	2812	-0-	-226	-0-	2809	2	3	9	Y	3					43
06	2820	X	2476	-0-	-344	-0-	2474	2	2	9	Y	2					45
07	3238	X	3238	-0-	-0-	-0-	3234	2	4	9	Y	4					49
*08	3078	X	3078	-0-	-0-	-0-	3071	2	7	9	Y	6					55

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

03	930	N	859	-0-	-71	-0-	858	2	1	9	N	1					67
04	761	N	761	-0-	-0-	-0-	761	2			N	-0-					67
05	899	N	859	-0-	-40	-0-	859	2			N	-0-					67
06	840	N	752	-0-	-88	-0-	752	2			N	-0-					67
07	828	N	828	-0-	-0-	-0-	828	2			N	-0-					67
08	868	N	799	-0-	-69	-0-	799	2			N	-0-					67

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

03	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
04	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
05	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
06	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
07	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
*08	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					11
04	744	N	744	-0-	-0-	-0-	744	2			N	-0-					11
05	961	N	917	-0-	-44	-0-	917	2			N	-0-					11
06	852	N	852	-0-	-0-	-0-	852	2			N	-0-					11
07	904	N	904	-0-	-0-	-0-	904	2			N	-0-					11
08	930	N	810	-0-	-120	-0-	808	2	2	9	N	2					13

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

03	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					29
04	1020	N	1012	-0-	-8	-0-	1012	2			N	-0-					29
05	1085	N	1039	-0-	-46	-0-	1039	2			N	-0-					29
06	1110	N	870	-0-	-240	-0-	870	2			N	-0-					29
07	1054	N	990	-0-	-64	-0-	990	2			N	-0-					29
08	1054	N	1037	-0-	-17	-0-	1037	2			N	-0-					29

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

03	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					34
04	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					34
05	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					34
06	1500	N	1443	-0-	-57	-0-	1443	2			N	-0-					34
07	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					34
*08	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					34

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					22
04	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					22
05	1178	N	1119	-0-	-59	-0-	1119	2			N	-0-					22
06	1170	N	1023	-0-	-147	-0-	1023	2			N	-0-					22
07	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					22
*08	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					22

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

03	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					27
04	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					27
05	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					27
06	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					27
07	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					27
*08	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					27

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

03	434	N	434	-0-	-0-	-0-	434	2			N	-0-					8
04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					8
05	468	N	468	-0-	-0-	-0-	468	2			N	-0-					8
06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					8
07	475	N	475	-0-	-0-	-0-	475	2			N	-0-					8
*08	477	N	477	-0-	-0-	-0-	477	2			N	-0-					8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

03	930	N	865	-0-	-65	-0-	12	1	849	2	N	4					35
							4	9									
04	888	N	888	-0-	-0-	-0-	11	1	877	2	N	-0-					35
05	992	N	931	-0-	-61	-0-	12	1	919	2	N	-0-					35
06	840	N	668	-0-	-172	-0-	11	1	657	2	N	-0-					35
07	930	N	825	-0-	-105	-0-	12	1	813	2	N	-0-					35
08	930	N	869	-0-	-61	-0-	12	1	857	2	N	-0-					35

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

03	845	N	845	-0-	-0-	-0-	842	2	3	9	N	3					9
04	716	N	716	-0-	-0-	-0-	716	2			N	-0-					9
05	770	N	770	-0-	-0-	-0-	767	2	3	9	N	3					12
06	810	N	671	-0-	-139	-0-	669	2	2	9	N	2					14
07	744	N	712	-0-	-32	-0-	712	2			N	-0-					14
08	775	N	738	-0-	-37	-0-	738	2			N	-0-					14

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	180	-0-	-6	-0-	180	2			N	-0-					12
04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					12
05	186	N	183	-0-	-3	-0-	183	2			N	-0-					12
06	180	N	177	-0-	-3	-0-	177	2			N	-0-					12
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					12
*08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					12

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

03	2077	N	1530	-0-	-547	-0-	1530	2			Y	-0-					11
04	2610	N	2610	-0-	-0-	-0-	2610	2			Y	-0-					11
05	2221	N	2221	-0-	-0-	-0-	2221	2			Y	-0-					11
06	1984	N	1984	-0-	-0-	-0-	1984	2			Y	-0-					11
07	2697	N	2613	-0-	-84	-0-	2613	2			Y	-0-					11
*08	2340	N	2340	-0-	-0-	-0-	2340	2			Y	-0-					11

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

03	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					17
04	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					17
05	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					17
06	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					17
07	775	N	698	-0-	-77	-0-	698	2			Y	-0-					17
08	868	N	587	-0-	-281	-0-	587	2			Y	-0-					17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

03	806	N	775	-0-	-31	-0-	775	2			N	-0-					3
04	749	N	749	-0-	-0-	-0-	749	2			N	-0-					3
05	930	N	798	-0-	-132	-0-	798	2			N	-0-					3
06	750	N	737	-0-	-13	-0-	737	2			N	-0-					3
07	775	N	774	-0-	-1	-0-	774	2			N	-0-					3
08	806	N	772	-0-	-34	-0-	772	2			N	-0-					3

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

03	837	N	756	-0-	-81	-0-	19	1	737	2	N	-0-					27
04	750	N	669	-0-	-81	-0-	19	1	650	2	N	-0-					27
05	775	N	713	-0-	-62	-0-	19	1	694	2	N	-0-					27
06	720	N	682	-0-	-38	-0-	19	1	663	2	N	-0-					27
07	758	N	758	-0-	-0-	-0-	19	1	739	2	N	-0-					27
08	713	N	705	-0-	-8	-0-	19	1	686	2	N	-0-					27

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

03	2449	N	2346	-0-	-103	-0-	12 18	1 9	2316	2	N	16					104
04	2250	N	2187	-0-	-63	-0-	11 30	1 9	2146	2	N	27					131
05	2356	N	2330	-0-	-26	-0-	12 28	1 9	2290	2	N	25					156
06	2280	N	2242	-0-	-38	-0-	11 43	1 9	2188	2	N	39	127	1			68
07	2295	N	2295	-0-	-0-	-0-	12 22	1 9	2261	2	N	20					88
08	2325	N	2317	-0-	-8	-0-	12 28	1 9	2277	2	N	25					113

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	940	N	940	-0-	-0-	-0-	920	2	20	9	N	18					72
04	799	N	799	-0-	-0-	-0-	773	2	26	9	N	24					96
05	864	N	864	-0-	-0-	-0-	844	2	20	9	N	18					114
06	821	N	821	-0-	-0-	-0-	803	2	18	9	N	16					130
07	820	N	820	-0-	-0-	-0-	807	2	13	9	N	12					142
*08	838	N	838	-0-	-0-	-0-	826	2	12	9	N	11					153

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

03	1085	N	918	-0-	-167	-0-	914	2	4	9	N	4					147
04	960	N	850	-0-	-110	-0-	846	2	4	9	N	4					151
*05	863	N	863	-0-	-0-	-0-	859	2	4	9	N	4					155
06	900	N	832	-0-	-68	-0-	830	2	2	9	N	2					157
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					157
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

03	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

03	662	N	662	-0-	-0-	-0-	662	2			N	-0-					83
04	611	N	611	-0-	-0-	-0-	611	2			N	-0-					83
*05	594	N	594	-0-	-0-	-0-	594	2			N	-0-					83
06	630	N	443	-0-	-187	-0-	443	2			N	-0-					83
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					83
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1528	-0-	-301	-0-	1528	2			N	-0-					11
04	1920	N	1456	-0-	-464	-0-	1455	2	1	9	N	1					12
*05	1678	N	1678	-0-	-0-	-0-	1677	2	1	9	N	1					13
*06	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					13
07	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					13
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	N	499	-0-	-0-	-0-	499	2			N	-0-					40
04	450	N	442	-0-	-8	-0-	442	2			N	-0-					40
*05	405	N	405	-0-	-0-	-0-	405	2			N	-0-					40
06	480	N	311	-0-	-169	-0-	311	2			N	-0-					40
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					40
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					28
04	406	N	406	-0-	-0-	-0-	406	2			N	-0-					28
*05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					28
*06	290	N	290	-0-	-0-	-0-	290	2			N	-0-					28
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					28
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1828	N	1828	-0-	-0-	-0-	1826	2	2	9	N	2					117
04	1680	N	1604	-0-	-76	-0-	1604	2			N	-0-					117
*05	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					117
06	1770	N	1738	-0-	-32	-0-	1738	2			N	-0-					117
07	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					117
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					Y	-0-					16
04	90	N	-0-	-0-	-90	-0-					Y	-0-					16
05	5	N	-0-	-0-	-5	-0-					Y	-0-					16
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					16
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					16

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	-0-	-0-	-403	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	1					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1100	N	1100	-0-	-0-	-0-	1099	2	1	9	N	1					28
04	774	N	774	-0-	-0-	-0-	774	2			N	-0-					28
*05	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					28
*06	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					28
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					28
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
*05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
06	210	N	139	-0-	-71	-0-	139	2			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					80
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	-0-	-0-	-279	-0-					Y	-0-					22
04	300	N	-0-	-0-	-300	-0-					Y	-0-					22
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
06	DLQ G-10		447	-0-	447	447	447	2			Y	-0-					22
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					22
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					22

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	X	68	-0-	-0-	-0-	68	2			N	-0-					-0-
04	83	X	83	-0-	-0-	-0-	83	2			N	-0-					-0-
*05	68	X	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*06	71	X	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
08	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	-0-	-0-	-403	-0-					N	-0-					112
04	390	N	-0-	-0-	-390	-0-					N	-0-					112
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	338	2			N	-0-					7
04	390	N	351	-0-	-39	-0-	351	2			N	-0-					7
*05	365	N	365	-0-	-0-	-0-	365	2			N	-0-					7
06	330	N	223	-0-	-107	-0-	223	2			N	-0-					7
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					7
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					31
04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					31
*05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					31
06	240	N	158	-0-	-82	-0-	158	2			N	-0-					31
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					31
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					7
04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	60	N	-0-	-0-	-60	-0-					N	-0-					7
07	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					7
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					42
04	1560	N	1558	-0-	-2	-0-	1558	2			N	-0-					42
05	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					42
06	1560	N	1436	-0-	-124	-0-	1433	2	3	9	N	3					45
07	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					45
08	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					45

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					31
04	258	N	258	-0-	-0-	-0-	258	2			N	-0-					31
*05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					31
06	240	N	223	-0-	-17	-0-	223	2			N	-0-					31
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					31
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1704 RRCID -> 188781 COMPL. DATE 03/18/2000 TOTAL DEPTH 7600 PERF. 6964 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					31
04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					31
*05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					31
*06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					31
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					31
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	-0-	-0-	-5	-0-					N	35					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					35
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	4	N	-0-	-0-	-4	-0-					N	-0-					7
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-	1	1	36	2	N	120					120
							132	9									
04	60	N	-0-	-0-	-60	-0-					N	-0-					120
05	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					120
06	0	N	-0-	-0-	-0-	-0-					N	-0-					120
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	332	-0-	-102	-0-	332	2			N	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	2			N	-0-					-0-
*05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
06	330	N	279	-0-	-51	-0-	279	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	431	N	431	-0-	-0-	-0-	27	1	367	2	N	34					202
							37	9									
04	426	N	426	-0-	-0-	-0-	36	1	346	2	N	40					242
							44	9									
*05	434	N	434	-0-	-0-	-0-	27	1	330	2	N	70	181	1			131
							77	9									
*06	432	N	432	-0-	-0-	-0-	36	1	339	2	N	52					183
							57	9									
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					183
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					N	-0-					70
04	60	N	-0-	-0-	-60	-0-					N	-0-					70
05	0	N	-0-	-0-	-0-	-0-					N	-0-					70
*06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					70
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	3076	-0-	-86	-0-	3021	2	55	9	N	50	185	1			91
04	3060	X	2772	-0-	-288	-0-	2740	2	32	9	N	29					120
05	3007	X	2991	-0-	-16	-0-	2958	2	33	9	N	30					150
06	2970	X	2801	-0-	-169	-0-	2782	2	19	9	N	17					167
07	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					167
08	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					167

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					141
04	1980	N	1828	-0-	-152	-0-	1828	2			N	-0-					141
*05	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					141
06	1860	N	1801	-0-	-59	-0-	12	1	1789	2	N	-0-					141
07	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					141
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2783	N	2783	-0-	-0-	-0-	458	1	2277	2	N	44					169
							48	9									
04	2693	N	2693	-0-	-0-	-0-	458	1	2183	2	N	47					216
							52	9									
*05	2749	N	2749	-0-	-0-	-0-	458	1	2236	2	N	50					266
							55	9									
06	2460	N	2402	-0-	-58	-0-	217	1	2154	2	N	28	185	1			109
							31	9									
07	2542	N	NO RPT	-0-	-2542	-0-					N	NO RPT					109
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13051	X	11406	-0-	-1645	-0-	10654	2	752	9	N	684	756	1	1	5	350
04	11046	X	11046	-0-	-0-	-0-	10346	2	700	9	N	636	522	1			464
05	11155	X	11155	-0-	-0-	-0-	10550	2	605	9	N	550	687	1			327
06	10660	X	10660	-0-	-0-	-0-	10104	2	556	9	N	505	500	1			332
07	10509	X	NO RPT	-0-	-10509	-0-					N	NO RPT					332
08	10509	X	NO RPT	-0-	-10509	-0-					N	NO RPT					332

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2790	-0-	-341	-0-	476	1	2064	2	N	227	185	1			526
							250	9									
04	3030	X	2582	-0-	-448	-0-	400	1	1965	2	N	197	381	1	4	8	338
							217	9									
05	3131	X	2916	-0-	-215	-0-	471	1	2204	2	N	219	180	1			377
							241	9									
06	3030	X	2660	-0-	-370	-0-	439	1	1990	2	N	210	185	1	2	8	400
							231	9									
07	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					400
08	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					400

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9479	X	9479	-0-	-0-	-0-	8095	2	1384	9	N	1258	1501	1			323
04	8490	X	6877	-0-	-1613	-0-	6037	2	840	9	N	764	718	1	15	8	354
05	9430	X	9430	-0-	-0-	-0-	7952	2	1478	9	N	1344	1087	1	5	8	606
06	8462	X	8462	-0-	-0-	-0-	7224	2	1238	9	N	1125	1414	1	14	8	303
07	8153	X	NO RPT	-0-	-8153	-0-					N	NO RPT					303
08	8153	X	NO RPT	-0-	-8153	-0-					N	NO RPT					303

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8369	X	8369	-0-	-0-	-0-	7323	2	1046	9	N	951	908	1			278
04	8786	X	8786	-0-	-0-	-0-	7712	2	1074	9	N	976	719	1	4	8	531
05	11012	X	11012	-0-	-0-	-0-	9627	2	1385	9	N	1259	1246	1			544
06	10460	X	10460	-0-	-0-	-0-	9315	2	1145	9	N	1041	1428	1			157
07	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					157
08	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					157

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11070	X	11070	-0-	-0-	-0-	10347	2	723	9	N	657	761	1	3	8	314
04	10031	X	10031	-0-	-0-	-0-	9468	2	563	9	N	512	538	1			288
05	10773	X	10773	-0-	-0-	-0-	10189	2	584	9	N	531	542	1			277
06	10341	X	10341	-0-	-0-	-0-	9833	2	508	9	N	462	380	1			359
07	10106	X	NO RPT	-0-	-10106	-0-					N	NO RPT					359
08	10106	X	NO RPT	-0-	-10106	-0-					N	NO RPT					359

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6107	X	6107	-0-	-0-	-0-	5199	2	908	9	N	825	903	1			322
04	5835	X	5835	-0-	-0-	-0-	4989	2	846	9	N	769	906	1			185
05	6052	X	6052	-0-	-0-	-0-	5191	2	861	9	N	783	698	1			270
06	5985	X	5985	-0-	-0-	-0-	4995	2	990	9	N	900	548	1			622
07	5859	X	NO RPT	-0-	-5859	-0-					N	NO RPT					622
08	5859	X	NO RPT	-0-	-5859	-0-					N	NO RPT					622

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11059	X	11059	-0-	-0-	-0-	782	1	9331	2	N	860	750	1			327
							946	9									
04	10332	X	10332	-0-	-0-	-0-	835	1	8608	2	N	808	864	1	10	8	261
							889	9									
05	10916	X	10916	-0-	-0-	-0-	849	1	9156	2	N	828	703	1			386
							911	9									
06	11460	X	11449	-0-	-11	-0-	835	1	9775	2	N	763	880	1	9	8	260
							839	9									
07	11532	X	NO RPT	-0-	-11532	-0-					N	NO RPT					260
08	11067	X	NO RPT	-0-	-11067	-0-					N	NO RPT					260

SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	4	N	-0-	-0-	-4	-0-					N	-0-					20
05	5	N	-0-	-0-	-5	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13888	X	12603	-0-	-1285	-0-	312	1	11123	2	N	1062	933	1			427
							1168	9									
04	13440	X	11538	-0-	-1902	-0-	302	1	10226	2	N	918	899	1			446
							1010	9									
05	12555	X	11529	-0-	-1026	-0-	312	1	10314	2	N	821	918	1			349
							903	9									
06	DLQ G-10		10844	-0-	10844	10844	326	1	9656	2	N	784	867	1			266
							862	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					266
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					266

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10183	X	10183	-0-	-0-	-0-	901	1	8995	2	N	261	360	1			207
							287	9									
04	9848	X	9848	-0-	-0-	-0-	1026	1	8568	2	N	231	184	1			254
							254	9									
*05	10095	X	10095	-0-	-0-	-0-	1060	1	8791	2	N	222	181	1			295
							244	9									
06	DLQ G-10		9854	-0-	9854	9854	845	1	8606	2	N	366	357	1			304
							403	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					304
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					304

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25699	X	17896	-0-	-7803	-0-	312	1	17363	2	N	201	183	1			297
							221	9									
04	20160	X	15755	-0-	-4405	-0-	302	1	15279	2	N	158	180	1			275
							174	9									
05	19902	X	14775	-0-	-5127	-0-	312	1	14307	2	N	142	180	1			237
							156	9									
06	DLQ G-10		14415	-0-	14415	14415	80	1	14150	2	N	168	184	1			221
							185	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					221
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					221

PAN PETRO (MARMATON) 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

03	155	N	96	-0-	-59	-0-	78	2	18	9	N	16					24
04	152	N	152	-0-	-0-	-0-	141	2	11	9	N	10					34
05	130	N	130	-0-	-0-	-0-	112	2	18	9	N	16					50
06	234	N	234	-0-	-0-	-0-	223	2	11	9	N	10	52	1			8
07	201	N	201	-0-	-0-	-0-	200	2	1	9	N	1					9
*08	163	N	163	-0-	-0-	-0-	163	2			N	-0-					9

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

03	789	N	789	-0-	-0-	-0-	772	2	17	9	N	15					24
04	780	N	752	-0-	-28	-0-	740	2	12	9	N	11					35
05	775	N	770	-0-	-5	-0-	752	2	18	9	N	16					51
06	750	N	720	-0-	-30	-0-	709	2	11	9	N	10	53	1			8
07	775	N	735	-0-	-40	-0-	732	2	3	9	N	3					11
08	775	N	755	-0-	-20	-0-	731	2	24	9	N	22					33

MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

03	4929	X	2425	-0-	-2504	-0-	31	1	2383	2	N	10					368
							11	9									
04	3510	X	2159	-0-	-1351	-0-	29	1	2099	2	N	28	191	1			205
							31	9									
05	2106	X	2106	-0-	-0-	-0-	30	1	2054	2	N	20					225
							22	9									
06	2340	X	2095	-0-	-245	-0-	30	1	2046	2	N	17					242
							19	9									
07	2418	X	2029	-0-	-389	-0-	31	1	1981	2	N	15					257
							17	9									
08	2418	X	1797	-0-	-621	-0-	28	1	1751	2	N	16					273
							18	9									

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

03	6293	X	4308	-0-	-1985	-0-	31	1	4139	2	N	125	187	1			378
							138	9									
04	4650	X	4119	-0-	-531	-0-	30	1	3955	2	N	122					500
							134	9									
05	4680	X	4680	-0-	-0-	-0-	30	1	4462	2	N	171	363	1			308
							188	9									
06	5923	X	5923	-0-	-0-	-0-	28	1	5603	2	N	265					573
							292	9									
07	5692	X	5692	-0-	-0-	-0-	29	1	5472	2	N	174	355	1			392
							191	9									
*08	5469	X	5469	-0-	-0-	-0-	27	1	5226	2	N	196	368	1			220
							216	9									

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13516	X	8547	-0-	-4969	-0-	31 245	1 9	8271	2	N	223					453
04	11850	X	8407	-0-	-3443	-0-	30 261	1 9	8116	2	N	237	357	1			333
05	11005	X	9424	-0-	-1581	-0-	30 326	1 9	9068	2	N	296	179	1			450
06	9351	X	9351	-0-	-0-	-0-	30 273	1 9	9048	2	N	248	523	1			175
07	9145	X	9033	-0-	-112	-0-	29 238	1 9	8766	2	N	216	176	1			215
08	9145	X	8342	-0-	-803	-0-	29 202	1 9	8111	2	N	184	179	1			220

HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6758	X	5600	-0-	-1158	-0-	31 244	1 9	5325	2	N	222	176	1			393
04	6540	X	5522	-0-	-1018	-0-	30 256	1 9	5236	2	N	233	376	1			250
05	6634	X	5453	-0-	-1181	-0-	29 229	1 9	5195	2	N	208	181	1			277
06	5910	X	4966	-0-	-944	-0-	30 178	1 9	4758	2	N	162	189	1			250
07	5952	X	4107	-0-	-1845	-0-	13 56	1 9	4038	2	N	51	178	1			123
08	5704	X	4807	-0-	-897	-0-	31 215	1 9	4561	2	N	195	188	1			130

HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17670	X	6233	-0-	-11437	-0-	16 138	1 9	6079	2	N	125					550
04	13770	X	10958	-0-	-2812	-0-	30 242	1 9	10686	2	N	220	376	1			394
05	14229	X	10029	-0-	-4200	-0-	31 210	1 9	9788	2	N	191	171	1			414
06	12480	X	8937	-0-	-3543	-0-	30 144	1 9	8763	2	N	131	181	1			364
07	11315	X	8747	-0-	-2568	-0-	30 149	1 9	8568	2	N	135					499
08	11315	X	7374	-0-	-3941	-0-	27 87	1 9	7260	2	N	79	373	1			205

HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7967	X	6845	-0-	-1122	-0-	31 83	1 9	6731	2	N	75	198	1			150
04	7710	X	6098	-0-	-1612	-0-	30 64	1 9	6004	2	N	58					208
05	7967	X	6225	-0-	-1742	-0-	30 72	1 9	6123	2	N	65	186	1			87
06	7560	X	6324	-0-	-1236	-0-	30 80	1 9	6214	2	N	73					160
07	7440	X	6226	-0-	-1214	-0-	30 69	1 9	6127	2	N	63					223
08	6851	X	6147	-0-	-704	-0-	30 66	1 9	6051	2	N	60	188	1			95

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19778	X	10182	-0-	-9596	-0-	31 582	1 9	9569	2	N	529	589	1			563
04	16110	X	8302	-0-	-7808	-0-	27 443	1 9	7832	2	N	403	373	1			593
05	13392	X	8979	-0-	-4413	-0-	30 567	1 9	8382	2	N	515	580	1			528
06	11880	X	6429	-0-	-5451	-0-	30 419	1 9	5980	2	N	381	387	1			522
07	10168	X	7653	-0-	-2515	-0-	31 475	1 9	7147	2	N	432	559	1			395
08	10168	X	6223	-0-	-3945	-0-	31 444	1 9	5748	2	N	404	374	1			425

4P ENERGY TEXAS, LLC 953803
FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4247	X	3221	-0-	-1026	-0-	675 523	1 9	2023	2	N	475	561	1			102
04	3990	X	3671	-0-	-319	-0-	705 552	1 9	2414	2	N	502	560	1	4	8	40
05	4526	X	4526	-0-	-0-	-0-	863 688	1 9	2975	2	N	625	548	1	5	8	112
06	4020	X	4020	-0-	-0-	-0-	763 559	1 9	2698	2	N	508	378	1	5	8	237
07	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					237
08	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					237

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					37
04	0	#	-0-	-0-	-0-	-0-					N	-0-					37
05	0	#	-0-	-0-	-0-	-0-					N	-0-					37
06	0	#	-0-	-0-	-0-	-0-					N	-0-					37
07	0	#	-0-	-0-	-0-	-0-					N	-0-					37
08	0	#	-0-	-0-	-0-	-0-					N	-0-					37

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	436	X	436	-0-	-0-	-0-	62	1	374	2	N	-0-					33
04	540	X	424	-0-	-116	-0-	56 8	1 9	360	2	N	7					40
05	558	X	416	-0-	-142	-0-	62	1	354	2	N	-0-					40
06	540	X	394	-0-	-146	-0-	60	1	334	2	N	-0-					40
07	773	X	773	-0-	-0-	-0-	52	1	721	2	N	-0-					40
*08	810	X	810	-0-	-0-	-0-	62	1	748	2	N	-0-					40

DAVIS, RANDY 206200
MCLAIN, DALE WELL #: 1 RRCID -> 043762 COMPL. DATE 03/29/1968 TOTAL DEPTH 9812 PERF. 8388 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	N	2317	-0-	-8	-0-	2317	3			N	-0-					102
04	2240	N	2240	-0-	-0-	-0-	2240	3			N	-0-					102
05	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					102
06	2250	N	2176	-0-	-74	-0-	2176	3			N	-0-					102
07	2325	N	2204	-0-	-121	-0-	2204	3			N	-0-					102
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	908	N	908	-0-	-0-	-0-	62	1	846	2	N	-0-					-0-
04	1150	N	1150	-0-	-0-	-0-	60	1	1090	2	N	-0-					-0-
05	1080	N	1080	-0-	-0-	-0-	62	1	1018	2	N	-0-					-0-
06	905	N	905	-0-	-0-	-0-	60	1	845	2	N	-0-					-0-
07	1178	N	1031	-0-	-147	-0-	62	1	969	2	N	-0-					-0-
08	1085	N	636	-0-	-449	-0-	58	1	578	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (ARBUCKLE-H2S DISPL) 68825 003 NON-ASSOCIATED ONE WELL CNTY: CARSON
ETC FIELD SERVICES LLC 255074
SCHAFER RANCH WELL #: 2D RRCID -> 192229 COMPL. DATE 01/02/2015 TOTAL DEPTH 5998 PERF. 5752 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP MIDSTREAM, LP 195918
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	122	-0-	-33 B	-0-	122	2			N	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
05	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-
06	120	N	68	-0-	-52 B	-0-	68	2			N	-0-					-0-
07	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
*08	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
05	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
06	210	N	91	-0-	-119 B	-0-	91	2			N	-0-					-0-
07	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
*08	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
04	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
05	310	N	193	-0-	-117 B	-0-	193	2			N	-0-					-0-
06	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
07	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
*08	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
04	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
05	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
06	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
07	341	N	286	-0-	-55 B	-0-	286	2			N	-0-					-0-
08	310	N	220	-0-	-90 B	-0-	220	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
05	186	N	70	-0-	-116 B	-0-	70	2			N	-0-					-0-
06	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
07	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-
*08	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
ANANDA ENERGY INC. //CONT.// 020573
BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
04	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
05	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
06	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
08	155	N	122	-0-	-33 B	-0-	122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
04	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*05	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
06	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
07	372	N	81	-0-	-291 B	-0-	81	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	153	-0-	-157 B	-0-	153	2			N	-0-					-0-
04	210	N	178	-0-	-32 B	-0-	178	2			N	-0-					-0-
05	217	N	170	-0-	-47 B	-0-	170	2			N	-0-					-0-
06	150	N	113	-0-	-37 B	-0-	113	2			N	-0-					-0-
07	186	N	1	-0-	-185 B	-0-	1	2			N	-0-					-0-
08	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
05	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
06	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
07	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
08	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
05	93	N	66	-0-	-27 B	-0-	66	2			N	-0-					-0-
06	90	N	44	-0-	-46 B	-0-	44	2			N	-0-					-0-
07	93	N	52	-0-	-41 B	-0-	52	2			N	-0-					-0-
08	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
04	30	N	6	-0-	-24 B	-0-	6	2			N	-0-					-0-
05	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
06	14	N	3	-0-	-11 B	-0-	3	2			N	-0-					-0-
07	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
*08	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
04	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
05	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
06	30	N	8	-0-	-22 B	-0-	8	2			N	-0-					-0-
07	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
*08	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
04	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
05	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
06	240	N	134	-0-	-106 B	-0-	134	2			N	-0-					-0-
07	248	N	1	-0-	-247 B	-0-	1	2			N	-0-					-0-
08	248	N	56	-0-	-192 B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	62	N	41	-0-	-21 B	-0-	41	2		N	-0-			-0-
04	60	N	60	-0-	-0- B	-0-	60	2		N	-0-			-0-
05	62	N	43	-0-	-19 B	-0-	43	2		N	-0-			-0-
06	30	N	26	-0-	-4 B	-0-	26	2		N	-0-			-0-
07	62	N	32	-0-	-30 B	-0-	32	2		N	-0-			-0-
*08	43	N	43	-0-	-0- B	-0-	43	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
04	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
05	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
06	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
07	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
08	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	271	N	271	-0-	-0- B	-0-	271	2		N	-0-			-0-
04	210	N	114	-0-	-96 B	-0-	114	2		N	-0-			-0-
05	279	N	113	-0-	-166 B	-0-	113	2		N	-0-			-0-
06	277	N	277	-0-	-0- B	-0-	277	2		N	-0-			-0-
07	303	N	303	-0-	-0- B	-0-	303	2		N	-0-			-0-
*08	272	N	272	-0-	-0- B	-0-	272	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	203	N	203	-0-	-0- B	-0-	203	2		N	-0-			-0-
04	180	N	88	-0-	-92 B	-0-	88	2		N	-0-			-0-
05	217	N	93	-0-	-124 B	-0-	93	2		N	-0-			-0-
06	210	N	197	-0-	-13 B	-0-	197	2		N	-0-			-0-
07	212	N	212	-0-	-0- B	-0-	212	2		N	-0-			-0-
*08	195	N	195	-0-	-0- B	-0-	195	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	221	N	221	-0-	-0- B	-0-	221	2		N	-0-			-0-
04	150	N	91	-0-	-59 B	-0-	91	2		N	-0-			-0-
05	217	N	90	-0-	-127 B	-0-	90	2		N	-0-			-0-
06	210	N	203	-0-	-7 B	-0-	203	2		N	-0-			-0-
07	225	N	225	-0-	-0- B	-0-	225	2		N	-0-			-0-
*08	190	N	190	-0-	-0- B	-0-	190	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
04	270	N	131	-0-	-139 B	-0-	131	2			N	-0-					-0-
05	310	N	106	-0-	-204 B	-0-	106	2			N	-0-					-0-
06	300	N	268	-0-	-32 B	-0-	268	2			N	-0-					-0-
07	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
*08	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
04	180	N	79	-0-	-101 B	-0-	79	2			N	-0-					-0-
05	217	N	83	-0-	-134 B	-0-	83	2			N	-0-					-0-
06	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
07	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
*08	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
04	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
05	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
06	420	N	334	-0-	-86 B	-0-	334	2			N	-0-					-0-
07	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
*08	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
04	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
05	186	N	135	-0-	-51 B	-0-	135	2			N	-0-					-0-
06	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-
07	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-
08	124	N	22	-0-	-102 B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
07	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
04	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
05	434	N	305	-0-	-129 B	-0-	305	2			N	-0-					-0-
06	300	N	1	-0-	-299 B	-0-	1	2			N	-0-					-0-
07	341	N	1	-0-	-340 B	-0-	1	2			N	-0-					-0-
08	310	N	39	-0-	-271 B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
05	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
06	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
07	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
08	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
05	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
06	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
08	13	N	4	-0-	-9 B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
05	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
06	30	N	10	-0-	-20 B	-0-	10	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
08	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
04	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-
05	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
06	60	N	38	-0-	-22 B	-0-	38	2			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
08	93	N	8	-0-	-85 B	-0-	8	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
04	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
05	62	N	20	-0-	-42 B	-0-	20	2			N	-0-					-0-
06	60	N	6	-0-	-54 B	-0-	6	2			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
08	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
04	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
05	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
06	60	N	29	-0-	-31 B	-0-	29	2			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
08	62	N	10	-0-	-52 B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
04	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
05	62	N	8	-0-	-54 B	-0-	8	2			N	-0-					-0-
06	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
*08	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	102	N	102	-0-		-0- B	-0-	102	2			N	-0-					-0-
04	101	N	101	-0-		-0- B	-0-	101	2			N	-0-					-0-
05	120	N	120	-0-		-0- B	-0-	120	2			N	-0-					-0-
06	132	N	132	-0-		-0- B	-0-	132	2			N	-0-					-0-
07	140	N	140	-0-		-0- B	-0-	140	2			N	-0-					-0-
08	124	N	124	-0-		-0- B	-0-	124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	304	-0-		-37 B	-0-	304	2			N	-0-					-0-
04	390	N	165	-0-		-225 B	-0-	165	2			N	-0-					-0-
05	341	N	200	-0-		-141 B	-0-	200	2			N	-0-					-0-
06	300	N	211	-0-		-89 B	-0-	211	2			N	-0-					-0-
07	186	N	135	-0-		-51 B	-0-	135	2			N	-0-					-0-
08	186	N	184	-0-		-2 B	-0-	184	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	319	-0-		-22 B	-0-	319	2			N	-0-					-0-
04	360	N	308	-0-		-52 B	-0-	308	2			N	-0-					-0-
05	341	N	303	-0-		-38 B	-0-	303	2			N	-0-					-0-
06	300	N	271	-0-		-29 B	-0-	271	2			N	-0-					-0-
07	310	N	277	-0-		-33 B	-0-	277	2			N	-0-					-0-
08	310	N	257	-0-		-53 B	-0-	257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	91	N	91	-0-		-0- B	-0-	91	2			N	-0-					-0-
04	93	N	93	-0-		-0- B	-0-	93	2			N	-0-					-0-
05	123	N	123	-0-		-0- B	-0-	123	2			N	-0-					-0-
06	132	N	132	-0-		-0- B	-0-	132	2			N	-0-					-0-
07	120	N	120	-0-		-0- B	-0-	120	2			N	-0-					-0-
08	124	N	6	-0-		-118 B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	153	-0-	-2	B	-0-	153	2			N	-0-					-0-
04	180	N	84	-0-	-96	B	-0-	84	2			N	-0-					-0-
05	155	N	87	-0-	-68	B	-0-	87	2			N	-0-					-0-
06	150	N	142	-0-	-8	B	-0-	142	2			N	-0-					-0-
07	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
*08	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
04	210	N	190	-0-	-20	B	-0-	190	2			N	-0-					-0-
05	248	N	198	-0-	-50	B	-0-	198	2			N	-0-					-0-
06	210	N	156	-0-	-54	B	-0-	156	2			N	-0-					-0-
07	186	N	171	-0-	-15	B	-0-	171	2			N	-0-					-0-
08	186	N	98	-0-	-88	B	-0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-
04	450	N	365	-0-	-85	B	-0-	365	2			N	-0-					-0-
05	507	N	507	-0-	-0-	B	-0-	507	2			N	-0-					-0-
06	511	N	511	-0-	-0-	B	-0-	511	2			N	-0-					-0-
07	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
08	496	N	423	-0-	-73	B	-0-	423	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	320	N	320	-0-	-0-	B	-0-	320	2			N	-0-					-0-
04	283	N	283	-0-	-0-	B	-0-	283	2			N	-0-					-0-
05	341	N	298	-0-	-43	B	-0-	298	2			N	-0-					-0-
06	300	N	279	-0-	-21	B	-0-	279	2			N	-0-					-0-
07	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-
08	310	N	194	-0-	-116	B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
04	60	N	1	-0-	-59	B	-0-	1	2			N	-0-					-0-
05	31	N	11	-0-	-20	B	-0-	11	2			N	-0-					-0-
06	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
07	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-
*08	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
04	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-
05	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
06	150	N	121	-0-	-29 B	-0-	121	2			N	-0-					-0-
07	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
08	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
04	150	N	118	-0-	-32 B	-0-	118	2			N	-0-					-0-
05	155	N	87	-0-	-68 B	-0-	87	2			N	-0-					-0-
06	150	N	70	-0-	-80 B	-0-	70	2			N	-0-					-0-
07	124	N	80	-0-	-44 B	-0-	80	2			N	-0-					-0-
08	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
04	210	N	147	-0-	-63 B	-0-	147	2			N	-0-					-0-
05	217	N	132	-0-	-85 B	-0-	132	2			N	-0-					-0-
06	180	N	129	-0-	-51 B	-0-	129	2			N	-0-					-0-
07	155	N	122	-0-	-33 B	-0-	122	2			N	-0-					-0-
08	124	N	93	-0-	-31 B	-0-	93	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
04	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
05	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
06	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
07	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
*08	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
04	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-
05	186	N	141	-0-	-45 B	-0-	141	2			N	-0-					-0-
06	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-
07	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
08	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
04	120	N	62	-0-	-58 B	-0-	62	2			N	-0-					-0-
05	93	N	35	-0-	-58 B	-0-	35	2			N	-0-					-0-
06	90	N	1	-0-	-89 B	-0-	1	2			N	-0-					-0-
07	62	N	8	-0-	-54 B	-0-	8	2			N	-0-					-0-
08	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
04	150	N	118	-0-	-32 B	-0-	118	2			N	-0-					-0-
05	155	N	134	-0-	-21 B	-0-	134	2			N	-0-					-0-
06	150	N	125	-0-	-25 B	-0-	125	2			N	-0-					-0-
07	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
*08	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
04	450	N	353	-0-	-97 B	-0-	353	2			N	-0-					-0-
05	403	N	314	-0-	-89 B	-0-	314	2			N	-0-					-0-
06	390	N	256	-0-	-134 B	-0-	256	2			N	-0-					-0-
07	372	N	255	-0-	-117 B	-0-	255	2			N	-0-					-0-
08	310	N	244	-0-	-66 B	-0-	244	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
04	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
05	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
06	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
07	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
*08	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	144	-0-	-42 B	-0-	144	2			N	-0-					-0-
04	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
05	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
06	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
07	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
08	186	N	1	-0-	-185 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
07	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
*08	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
04	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
05	279	N	184	-0-	-95 B	-0-	184	2			N	-0-					-0-
06	210	N	114	-0-	-96 B	-0-	114	2			N	-0-					-0-
07	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
*08	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
04	330	N	305	-0-	-25 B	-0-	305	2			N	-0-					-0-
05	372	N	366	-0-	-6 B	-0-	366	2			N	-0-					-0-
06	360	N	328	-0-	-32 B	-0-	328	2			N	-0-					-0-
07	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
*08	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
04	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
06	150	N	141	-0-	-9 B	-0-	141	2			N	-0-					-0-
07	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
*08	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
04	420	N	378	-0-	-42 B	-0-	378	2			N	-0-					-0-
05	465	N	264	-0-	-201 B	-0-	264	2			N	-0-					-0-
06	390	N	208	-0-	-182 B	-0-	208	2			N	-0-					-0-
07	403	N	304	-0-	-99 B	-0-	304	2			N	-0-					-0-
*08	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
04	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
05	124	N	55	-0-	-69	B	-0-	55	2			N	-0-					-0-
06	60	N	27	-0-	-33	B	-0-	27	2			N	-0-					-0-
07	93	N	1	-0-	-92	B	-0-	1	2			N	-0-					-0-
08	62	N	9	-0-	-53	B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
04	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
05	62	N	18	-0-	-44	B	-0-	18	2			N	-0-					-0-
06	30	N	12	-0-	-18	B	-0-	12	2			N	-0-					-0-
07	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-
08	31	N	2	-0-	-29	B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
04	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
05	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
06	180	N	134	-0-	-46 B	-0-	134	2			N	-0-					-0-
07	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
*08	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	18	-0-	-199 B	-0-	18	2			N	-0-					-0-
04	240	N	202	-0-	-38 B	-0-	202	2			N	-0-					-0-
05	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
06	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
07	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
*08	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
05	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
06	120	N	65	-0-	-55 B	-0-	65	2			N	-0-					-0-
07	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-
08	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
04	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
05	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
06	150	N	70	-0-	-80 B	-0-	70	2			N	-0-					-0-
07	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
*08	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
04	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
05	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
06	270	N	141	-0-	-129 B	-0-	141	2			N	-0-					-0-
07	372	N	270	-0-	-102 B	-0-	270	2			N	-0-					-0-
08	372	N	327	-0-	-45 B	-0-	327	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	363	-0-	-9 B	-0-	363	2			N	-0-					-0-
04	360	N	351	-0-	-9 B	-0-	351	2			N	-0-					-0-
05	372	N	339	-0-	-33 B	-0-	339	2			N	-0-					-0-
06	360	N	289	-0-	-71 B	-0-	289	2			N	-0-					-0-
07	372	N	278	-0-	-94 B	-0-	278	2			N	-0-					-0-
08	341	N	250	-0-	-91 B	-0-	250	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
04	240	N	177	-0-	-63 B	-0-	177	2			N	-0-					-0-
05	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-
06	180	N	104	-0-	-76 B	-0-	104	2			N	-0-					-0-
07	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
*08	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
04	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
05	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
06	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-
07	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-
08	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
04	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
05	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
06	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
07	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
*08	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	139	-0-		-16 B	-0-	139	2			N	-0-					-0-
04	104	N	104	-0-		-0- B	-0-	104	2			N	-0-					-0-
05	155	N	153	-0-		-2 B	-0-	153	2			N	-0-					-0-
06	140	N	140	-0-		-0- B	-0-	140	2			N	-0-					-0-
07	166	N	166	-0-		-0- B	-0-	166	2			N	-0-					-0-
08	155	N	155	-0-		-0- B	-0-	155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	33	N	33	-0-		-0- B	-0-	33	2			N	-0-					-0-
04	30	N	26	-0-		-4 B	-0-	26	2			N	-0-					-0-
05	31	N	29	-0-		-2 B	-0-	29	2			N	-0-					-0-
06	30	N	25	-0-		-5 B	-0-	25	2			N	-0-					-0-
07	31	N	15	-0-		-16 B	-0-	15	2			N	-0-					-0-
08	31	N	12	-0-		-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14	N	14	-0-		-0- B	-0-	14	2			N	-0-					-0-
04	11	N	11	-0-		-0- B	-0-	11	2			N	-0-					-0-
05	13	N	13	-0-		-0- B	-0-	13	2			N	-0-					-0-
06	14	N	11	-0-		-3 B	-0-	11	2			N	-0-					-0-
07	11	N	7	-0-		-4 B	-0-	7	2			N	-0-					-0-
08	13	N	5	-0-		-8 B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	186	-0-		-0- B	-0-	186	2			N	-0-					-0-
04	180	N	180	-0-		-0- B	-0-	180	2			N	-0-					-0-
05	189	N	189	-0-		-0- B	-0-	189	2			N	-0-					-0-
06	180	N	111	-0-		-69 B	-0-	111	2			N	-0-					-0-
07	194	N	194	-0-		-0- B	-0-	194	2			N	-0-					-0-
08	186	N	184	-0-		-2 B	-0-	184	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	78	-0-		-46 B	-0-	78	2			N	-0-					-0-
04	95	N	95	-0-		-0- B	-0-	95	2			N	-0-					-0-
05	93	N	87	-0-		-6 B	-0-	87	2			N	-0-					-0-
06	113	N	113	-0-		-0- B	-0-	113	2			N	-0-					-0-
07	104	N	104	-0-		-0- B	-0-	104	2			N	-0-					-0-
*08	97	N	97	-0-		-0- B	-0-	97	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	153	-0-	-95 B	-0-	153	2			N	-0-					-0-
04	240	N	138	-0-	-102 B	-0-	138	2			N	-0-					-0-
05	217	N	49	-0-	-168 B	-0-	49	2			N	-0-					-0-
06	150	N	96	-0-	-54 B	-0-	96	2			N	-0-					-0-
07	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
*08	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	291	-0-	-205 B	-0-	291	2			N	-0-					-0-
04	510	N	255	-0-	-255 B	-0-	255	2			N	-0-					-0-
05	465	N	64	-0-	-401 B	-0-	64	2			N	-0-					-0-
06	270	N	155	-0-	-115 B	-0-	155	2			N	-0-					-0-
07	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
*08	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
04	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
05	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
06	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
07	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
08	186	N	136	-0-	-50 B	-0-	136	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	17	-0-	-293 B	-0-	17	2			N	-0-					-0-
04	300	N	213	-0-	-87 B	-0-	213	2			N	-0-					-0-
05	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
06	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
07	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
*08	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
05	3	N	2	-0-	-1	B	-0-	2	2			N	-0-					-0-
06	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
07	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
08	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
04	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
05	4	N	3	-0-	-1	B	-0-	3	2			N	-0-					-0-
06	3	N	1	-0-	-2	B	-0-	1	2			N	-0-					-0-
07	3	N	1	-0-	-2	B	-0-	1	2			N	-0-					-0-
08	3	N	1	-0-	-2	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	42	-0-	-113	B	-0-	42	2			N	-0-					-0-
04	60	N	32	-0-	-28	B	-0-	32	2			N	-0-					-0-
05	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
06	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
07	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
*08	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	31	-0-	-93	B	-0-	31	2			N	-0-					-0-
04	120	N	63	-0-	-57	B	-0-	63	2			N	-0-					-0-
05	93	N	78	-0-	-15	B	-0-	78	2			N	-0-					-0-
06	30	N	1	-0-	-29	B	-0-	1	2			N	-0-					-0-
07	62	N	1	-0-	-61	B	-0-	1	2			N	-0-					-0-
08	93	N	1	-0-	-92	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	591	-0-	-60	B	-0-	591	2			N	-0-					-0-
04	584	N	584	-0-	-0-	B	-0-	584	2			N	-0-					-0-
05	589	N	561	-0-	-28	B	-0-	561	2			N	-0-					-0-
06	570	N	552	-0-	-18	B	-0-	552	2			N	-0-					-0-
07	599	N	599	-0-	-0-	B	-0-	599	2			N	-0-					-0-
08	558	N	549	-0-	-9	B	-0-	549	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BARKER PRODUCTION CO., LP //CONT.// 049453

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	62	N	58	-0-		-4 B	-0-	58	2			N	-0-					-0-
04	90	N	65	-0-		-25 B	-0-	65	2			N	-0-					-0-
05	62	N	59	-0-		-3 B	-0-	59	2			N	-0-					-0-
06	60	N	28	-0-		-32 B	-0-	28	2			N	-0-					-0-
07	62	N	46	-0-		-16 B	-0-	46	2			N	-0-					-0-
*08	63	N	63	-0-		-0- B	-0-	63	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	127	N	127	-0-		-0- B	-0-	127	2			N	-0-					-0-
04	120	N	120	-0-		-0- B	-0-	120	2			N	-0-					-0-
05	141	N	141	-0-		-0- B	-0-	141	2			N	-0-					-0-
06	132	N	132	-0-		-0- B	-0-	132	2			N	-0-					-0-
07	124	N	74	-0-		-50 B	-0-	74	2			N	-0-					-0-
08	155	N	61	-0-		-94 B	-0-	61	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	241	N	241	-0-		-0- B	-0-	241	2			N	-0-					-0-
04	270	N	218	-0-		-52 B	-0-	218	2			N	-0-					-0-
05	264	N	264	-0-		-0- B	-0-	264	2			N	-0-					-0-
06	246	N	246	-0-		-0- B	-0-	246	2			N	-0-					-0-
07	228	N	228	-0-		-0- B	-0-	228	2			N	-0-					-0-
08	279	N	241	-0-		-38 B	-0-	241	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	279	N	68	-0-		-211 B	-0-	68	2			N	-0-					-0-
04	313	N	313	-0-		-0- B	-0-	313	2			N	-0-					-0-
05	300	N	300	-0-		-0- B	-0-	300	2			N	-0-					-0-
06	301	N	301	-0-		-0- B	-0-	301	2			N	-0-					-0-
07	322	N	322	-0-		-0- B	-0-	322	2			N	-0-					-0-
*08	315	N	315	-0-		-0- B	-0-	315	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	305	N	305	-0-		-0- B	-0-	305	2			N	-0-					-0-
04	300	N	286	-0-		-14 B	-0-	286	2			N	-0-					-0-
05	324	N	324	-0-		-0- B	-0-	324	2			N	-0-					-0-
06	299	N	299	-0-		-0- B	-0-	299	2			N	-0-					-0-
07	310	N	297	-0-		-13 B	-0-	297	2			N	-0-					-0-
08	310	N	283	-0-		-27 B	-0-	283	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
04	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
05	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
06	60	N	27	-0-	-33 B	-0-	27	2			N	-0-					-0-
07	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
08	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	62	-0-	-31 B	-0-	62	2			N	-0-					-0-
04	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
05	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
06	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
07	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
*08	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
04	240	N	214	-0-	-26 B	-0-	214	2			N	-0-					-0-
05	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
06	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
07	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
*08	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
04	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
05	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
06	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
07	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
*08	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
04	300	N	279	-0-	-21 B	-0-	279	3			N	-0-					-0-
05	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
06	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
08	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
*08	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
*08	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
*08	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
04	330	N	299	-0-	-31 B	-0-	299	3			N	-0-					-0-
05	388	N	388	-0-	-0- B	-0-	388	1			N	-0-					-0-
06	270	N	88	-0-	-182 B	-0-	88	3			N	-0-					-0-
07	364	N	364	-0-	-0- B	-0-	364	1			N	-0-					-0-
08	403	N	352	-0-	-51 B	-0-	352	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRADLEY OPERATING CO. //CONT.// 087255
GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
04	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-
05	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
06	60	N	17	-0-	-43 B	-0-	17	3			N	-0-					-0-
07	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
08	62	N	41	-0-	-21 B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
04	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
05	868	N	769	-0-	-99 B	-0-	769	2			N	-0-					-0-
06	574	N	405	-0-	-169 B	-0-	405	2			N	-0-					-0-
07	837	N	662	-0-	-175 B	-0-	662	2			N	-0-					-0-
08	775	N	664	-0-	-111 B	-0-	664	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
04	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
05	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
06	210	N	132	-0-	-78 B	-0-	132	2			N	-0-					-0-
07	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
*08	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
04	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-
05	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
06	240	N	154	-0-	-86 B	-0-	154	2			N	-0-					-0-
07	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
08	279	N	273	-0-	-6 B	-0-	273	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BRONCO OIL COMPANY //CONT.// 096675
HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
04	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
05	93	N	50	-0-	-43 B	-0-	50	2			N	-0-					-0-
06	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
07	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
08	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
04	210	N	200	-0-	-10 B	-0-	200	2			N	-0-					-0-
05	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
06	210	N	179	-0-	-31 B	-0-	179	2			N	-0-					-0-
07	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
08	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CAPROCK ENGINEERING, INC. 130477
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
04	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
05	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
06	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
07	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
*08	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
05	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
06	150	N	117	-0-	-33 B	-0-	117	3			N	-0-					-0-
07	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
*08	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
04	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
05	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
06	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
07	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
08	1085	N	1050	-0-	-35 B	-0-	1050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
04	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-
05	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
06	330	N	221	-0-	-109 B	-0-	221	3			N	-0-					-0-
07	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
*08	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
05	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
07	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
08	62	N	28	-0-	-34 B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
04	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
06	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
07	558	N	371	-0-	-187 B	-0-	371	2			N	-0-					-0-
08	558	N	354	-0-	-204 B	-0-	354	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
04	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
05	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-
06	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
07	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
*08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
05	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
06	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
07	310	N	255	-0-	-55 B	-0-	255	3			N	-0-					-0-
08	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
04	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
05	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
06	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
07	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
08	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	129	-0-	-26 B	-0-	129	3			N	-0-					-0-
04	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
05	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
06	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
07	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
08	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
05	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
06	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
07	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
08	217	N	146	-0-	-71 B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	29	-0-	-285 B	-0-	29	3			N	-0-					-0-
04	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
05	248	N	27	-0-	-221 B	-0-	27	3			N	-0-					-0-
06	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
07	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
*08	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
04	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
05	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
07	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
08	341	N	292	-0-	-49 B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
04	90	N	70	-0-	-20 B	-0-	70	3			N	-0-					-0-
05	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
06	90	N	50	-0-	-40 B	-0-	50	3			N	-0-					-0-
07	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
08	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
04	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-
05	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
06	330	N	180	-0-	-150 B	-0-	180	3			N	-0-					-0-
07	341	N	304	-0-	-37 B	-0-	304	3			N	-0-					-0-
08	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-
04	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
05	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
06	210	N	120	-0-	-90 B	-0-	120	3			N	-0-					-0-
07	248	N	203	-0-	-45 B	-0-	203	3			N	-0-					-0-
*08	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
04	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
05	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
06	180	N	96	-0-	-84 B	-0-	96	3			N	-0-					-0-
07	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
08	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
04	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
05	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
06	240	N	132	-0-	-108 B	-0-	132	3			N	-0-					-0-
07	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
08	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
04	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
05	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
06	180	N	72	-0-	-108 B	-0-	72	3			N	-0-					-0-
07	155	N	122	-0-	-33 B	-0-	122	3			N	-0-					-0-
08	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	155	N	142	-0-		-13	B	-0-	142	3			N	-0-					-0-
04	150	N	135	-0-		-15	B	-0-	135	3			N	-0-					-0-
05	155	N	145	-0-		-10	B	-0-	145	3			N	-0-					-0-
06	150	N	138	-0-		-12	B	-0-	138	3			N	-0-					-0-
07	155	N	139	-0-		-16	B	-0-	139	3			N	-0-					-0-
08	155	N	135	-0-		-20	B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	155	N	142	-0-		-13	B	-0-	142	3			N	-0-					-0-
04	150	N	135	-0-		-15	B	-0-	135	3			N	-0-					-0-
05	155	N	145	-0-		-10	B	-0-	145	3			N	-0-					-0-
06	150	N	138	-0-		-12	B	-0-	138	3			N	-0-					-0-
07	155	N	138	-0-		-17	B	-0-	138	3			N	-0-					-0-
08	155	N	135	-0-		-20	B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	155	N	142	-0-		-13	B	-0-	142	3			N	-0-					-0-
04	150	N	135	-0-		-15	B	-0-	135	3			N	-0-					-0-
05	155	N	145	-0-		-10	B	-0-	145	3			N	-0-					-0-
06	150	N	138	-0-		-12	B	-0-	138	3			N	-0-					-0-
07	155	N	138	-0-		-17	B	-0-	138	3			N	-0-					-0-
08	155	N	135	-0-		-20	B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	141	N	141	-0-		-0-	B	-0-	141	3			N	-0-					-0-
04	135	N	135	-0-		-0-	B	-0-	135	3			N	-0-					-0-
05	146	N	146	-0-		-0-	B	-0-	146	3			N	-0-					-0-
06	138	N	138	-0-		-0-	B	-0-	138	3			N	-0-					-0-
07	138	N	138	-0-		-0-	B	-0-	138	3			N	-0-					-0-
*08	134	N	134	-0-		-0-	B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	186	N	184	-0-		-2	B	-0-	184	3			N	-0-					-0-
04	180	N	176	-0-		-4	B	-0-	176	3			N	-0-					-0-
05	187	N	187	-0-		-0-	B	-0-	187	3			N	-0-					-0-
06	180	N	164	-0-		-16	B	-0-	164	3			N	-0-					-0-
07	186	N	131	-0-		-55	B	-0-	131	3			N	-0-					-0-
08	186	N	171	-0-		-15	B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->				723										
03	14B2 EXT	-0-	-0-	-0-	B	723				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	723				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	723				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	723				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	723				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	723				N	-0-			-0-
09/01 BALANCING DATE STATUS ->				723										

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS ->				-0-										
03	124	N	115	-0-	-9	B	-0-	115	3	N	-0-			-0-
04	120	N	112	-0-	-8	B	-0-	112	3	N	-0-			-0-
05	124	N	120	-0-	-4	B	-0-	120	3	N	-0-			-0-
06	120	N	90	-0-	-30	B	-0-	90	3	N	-0-			-0-
07	124	N	112	-0-	-12	B	-0-	112	3	N	-0-			-0-
08	124	N	115	-0-	-9	B	-0-	115	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-										

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS ->				-0-										
03	93	N	92	-0-	-1	B	-0-	92	3	N	-0-			-0-
04	90	N	75	-0-	-15	B	-0-	75	3	N	-0-			-0-
05	152	N	152	-0-	-0-	B	-0-	152	3	N	-0-			-0-
06	90	N	62	-0-	-28	B	-0-	62	3	N	-0-			-0-
07	126	N	126	-0-	-0-	B	-0-	126	3	N	-0-			-0-
08	155	N	130	-0-	-25	B	-0-	130	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-										

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS ->				-0-										
03	196	N	196	-0-	-0-	B	-0-	196	3	N	-0-			-0-
04	191	N	191	-0-	-0-	B	-0-	191	3	N	-0-			-0-
05	186	N	174	-0-	-12	B	-0-	174	3	N	-0-			-0-
06	180	N	44	-0-	-136	B	-0-	44	3	N	-0-			-0-
07	186	N	121	-0-	-65	B	-0-	121	3	N	-0-			-0-
08	186	N	184	-0-	-2	B	-0-	184	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-										

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS ->				-0-										
03	372	N	357	-0-	-15	B	-0-	357	3	N	-0-			-0-
04	390	N	275	-0-	-115	B	-0-	275	3	N	-0-			-0-
05	403	N	278	-0-	-125	B	-0-	278	3	N	-0-			-0-
06	360	N	228	-0-	-132	B	-0-	228	3	N	-0-			-0-
07	279	N	264	-0-	-15	B	-0-	264	3	N	-0-			-0-
08	279	N	274	-0-	-5	B	-0-	274	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-										

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
04	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
05	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
06	300	N	113	-0-	-187 B	-0-	113	3			N	-0-					-0-
07	310	N	227	-0-	-83 B	-0-	227	3			N	-0-					-0-
*08	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
04	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
05	558	N	524	-0-	-34 B	-0-	524	3			N	-0-					-0-
06	540	N	153	-0-	-387 B	-0-	153	3			N	-0-					-0-
07	620	N	338	-0-	-282 B	-0-	338	3			N	-0-					-0-
08	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
05	155	N	116	-0-	-39 B	-0-	116	3			N	-0-					-0-
06	150	N	44	-0-	-106 B	-0-	44	3			N	-0-					-0-
07	124	N	71	-0-	-53 B	-0-	71	3			N	-0-					-0-
08	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
04	540	N	513	-0-	-27 B	-0-	513	3			N	-0-					-0-
05	558	N	521	-0-	-37 B	-0-	521	3			N	-0-					-0-
06	454	N	276	-0-	-178 B	-0-	276	3			N	-0-					-0-
07	527	N	506	-0-	-21 B	-0-	506	3			N	-0-					-0-
08	527	N	509	-0-	-18 B	-0-	509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
04	210	N	180	-0-	-30	B	-0-	180	3			N	-0-					-0-
05	155	N	133	-0-	-22	B	-0-	133	3			N	-0-					-0-
06	180	N	39	-0-	-141	B	-0-	39	3			N	-0-					-0-
07	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
*08	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	177	N	164	-0-	-13	B	-0-	164	3			N	-0-					-0-
04	180	N	119	-0-	-61	B	-0-	119	3			N	-0-					-0-
05	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
06	150	N	82	-0-	-68	B	-0-	82	3			N	-0-					-0-
*07	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
08	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
04	330	N	314	-0-	-16	B	-0-	314	3			N	-0-					-0-
05	310	N	300	-0-	-10	B	-0-	300	3			N	-0-					-0-
06	300	N	142	-0-	-158	B	-0-	142	3			N	-0-					-0-
07	310	N	282	-0-	-28	B	-0-	282	3			N	-0-					-0-
08	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	157	-0-	-29	B	-0-	157	3			N	-0-					-0-
04	150	N	134	-0-	-16	B	-0-	134	3			N	-0-					-0-
05	155	N	128	-0-	-27	B	-0-	128	3			N	-0-					-0-
06	150	N	64	-0-	-86	B	-0-	64	3			N	-0-					-0-
07	124	N	91	-0-	-33	B	-0-	91	3			N	-0-					-0-
08	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
04	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
05	248	N	54	-0-	-194	B	-0-	54	3			N	-0-					-0-
06	330	N	38	-0-	-292	B	-0-	38	3			N	-0-					-0-
07	341	N	47	-0-	-294	B	-0-	47	3			N	-0-					-0-
08	62	N	47	-0-	-15	B	-0-	47	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-
04	60	N	57	-0-	-3	B	-0-	57	3			N	-0-					-0-
05	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
06	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
*07	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
08	341	N	316	-0-	-25	B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
04	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
05	186	N	164	-0-	-22	B	-0-	164	3			N	-0-					-0-
06	180	N	58	-0-	-122	B	-0-	58	3			N	-0-					-0-
07	186	N	107	-0-	-79	B	-0-	107	3			N	-0-					-0-
08	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	146	-0-	-40	B	-0-	146	3			N	-0-					-0-
04	180	N	150	-0-	-30	B	-0-	150	3			N	-0-					-0-
05	155	N	127	-0-	-28	B	-0-	127	3			N	-0-					-0-
06	150	N	60	-0-	-90	B	-0-	60	3			N	-0-					-0-
07	155	N	138	-0-	-17	B	-0-	138	3			N	-0-					-0-
*08	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
04	330	N	26	-0-	-304	B	-0-	26	3			N	-0-					-0-
05	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
06	391	N	319	-0-	-72	B	-0-	319	3			N	-0-					-0-
07	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
08	527	N	73	-0-	-454	B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
04	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
06	330	N	168	-0-	-162 B	-0-	168	3			N	-0-					-0-
07	372	N	282	-0-	-90 B	-0-	282	3			N	-0-					-0-
08	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
04	360	N	277	-0-	-83 B	-0-	277	3			N	-0-					-0-
05	372	N	141	-0-	-231 B	-0-	141	3			N	-0-					-0-
06	360	N	57	-0-	-303 B	-0-	57	3			N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-
04	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
05	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
06	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-
07	496	N	445	-0-	-51 B	-0-	445	3			N	-0-					-0-
*08	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
04	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
05	527	N	498	-0-	-29 B	-0-	498	3			N	-0-					-0-
06	510	N	420	-0-	-90 B	-0-	420	3			N	-0-					-0-
07	744	N	489	-0-	-255 B	-0-	489	3			N	-0-					-0-
*08	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
04	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
05	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
06	150	N	91	-0-	-59 B	-0-	91	3			N	-0-					-0-
07	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
*08	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
04	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
05	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
06	210	N	104	-0-	-106 B	-0-	104	3			N	-0-					-0-
07	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
*08	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1028	-0-	-26 B	-0-	1028	3			N	-0-					-0-
04	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
05	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
06	990	N	502	-0-	-488 B	-0-	502	3			N	-0-					-0-
07	1147	N	928	-0-	-219 B	-0-	928	3			N	-0-					-0-
*08	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CLAY PETROLEUM //CONT.// 158936
GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	115	N	115	-0-		-0-	B	-0-			115	3	N	-0-					-0-
04	120	N	113	-0-		-7	B	-0-			113	3	N	-0-					-0-
05	124	N	121	-0-		-3	B	-0-			121	3	N	-0-					-0-
06	120	N	105	-0-		-15	B	-0-			105	3	N	-0-					-0-
07	124	N	122	-0-		-2	B	-0-			122	3	N	-0-					-0-
08	124	N	118	-0-		-6	B	-0-			118	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	115	N	115	-0-		-0-	B	-0-			115	3	N	-0-					-0-
04	120	N	113	-0-		-7	B	-0-			113	3	N	-0-					-0-
05	124	N	121	-0-		-3	B	-0-			121	3	N	-0-					-0-
06	120	N	104	-0-		-16	B	-0-			104	3	N	-0-					-0-
07	124	N	123	-0-		-1	B	-0-			123	3	N	-0-					-0-
08	124	N	118	-0-		-6	B	-0-			118	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	217	N	208	-0-		-9	B	-0-			208	3	N	-0-					-0-
04	200	N	200	-0-		-0-	B	-0-			200	3	N	-0-					-0-
05	217	N	203	-0-		-14	B	-0-			203	3	N	-0-					-0-
06	210	N	182	-0-		-28	B	-0-			182	3	N	-0-					-0-
07	217	N	202	-0-		-15	B	-0-			202	3	N	-0-					-0-
08	217	N	203	-0-		-14	B	-0-			203	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
04	1230	N	950	-0-	-280 B	-0-	950	3			N	-0-					-0-
05	1302	N	567	-0-	-735 B	-0-	567	3			N	-0-					-0-
06	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
07	2104	N	2104	-0-	-0- B	-0-	2104	3			N	-0-					-0-
*08	2040	N	2040	-0-	-0- B	-0-	2040	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
04	330	N	238	-0-	-92 B	-0-	238	3			N	-0-					-0-
05	341	N	269	-0-	-72 B	-0-	269	3			N	-0-					-0-
06	300	N	201	-0-	-99 B	-0-	201	3			N	-0-					-0-
07	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
08	279	N	243	-0-	-36 B	-0-	243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
04	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
05	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
06	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
07	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
*08	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
06	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
07	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
08	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COURSON OIL & GAS, INC. //CONT.// 182785
CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
04	210	N	156	-0-	-54 B	-0-	156	2			N	-0-					-0-
05	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
06	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
08	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DACO, INC. 196940
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
04	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
05	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
05	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
06	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
04	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
DACO, INC. //CONT.// 196940
CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
04	180	N	168	-0-	-12 B	-0-	168	2			N	-0-					-0-
05	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
06	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
04	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
05	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
06	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DAWSON, B G OIL & GAS LTD 208031
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1105	N	1105	-0-	-0- B	-0-	1105	2			N	-0-					-0-
04	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-
05	1091	N	1091	-0-	-0- B	-0-	1091	2			N	-0-					-0-
06	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
07	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-
08	930	N	789	-0-	-141 B	-0-	789	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
04	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
05	465	N	419	-0-	-46 B	-0-	419	2			N	-0-					-0-
06	390	N	338	-0-	-52 B	-0-	338	2			N	-0-					-0-
07	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
08	434	N	350	-0-	-84 B	-0-	350	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWSON, B G OIL & GAS LTD //CONT.// 208031
CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-
04	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
05	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
06	330	N	281	-0-	-49 B	-0-	281	2			N	-0-					-0-
07	372	N	369	-0-	-3 B	-0-	369	2			N	-0-					-0-
08	372	N	307	-0-	-65 B	-0-	307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
04	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
05	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
06	270	N	224	-0-	-46 B	-0-	224	2			N	-0-					-0-
07	310	N	286	-0-	-24 B	-0-	286	2			N	-0-					-0-
08	310	N	217	-0-	-93 B	-0-	217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
04	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
05	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
06	90	N	44	-0-	-46 B	-0-	44	3			N	-0-					-0-
07	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
08	93	N	41	-0-	-52 B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	192	-0-	-56	B	-0-	192	3			N	-0-					-0-
04	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
05	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
06	180	N	68	-0-	-112	B	-0-	68	3			N	-0-					-0-
07	217	N	120	-0-	-97	B	-0-	120	3			N	-0-					-0-
*08	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	224	-0-	-24	B	-0-	224	3			N	-0-					-0-
04	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
05	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
06	210	N	100	-0-	-110	B	-0-	100	3			N	-0-					-0-
07	248	N	179	-0-	-69	B	-0-	179	3			N	-0-					-0-
08	248	N	244	-0-	-4	B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CHAPMAN A NCT-3 WELL #: 47 RRCID -> 025922 COMPL. DATE 11/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
04	90	N	79	-0-	-11	B	-0-	79	3			N	-0-					-0-
05	93	N	68	-0-	-25	B	-0-	68	3			N	-0-					-0-
06	90	N	18	-0-	-72	B	-0-	18	3			N	-0-					-0-
07	93	N	29	-0-	-64	B	-0-	29	3			N	-0-					-0-
*08	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
04	330	N	322	-0-	-8 B	-0-	322	3			N	-0-					-0-
05	341	N	274	-0-	-67 B	-0-	274	3			N	-0-					-0-
06	330	N	55	-0-	-275 B	-0-	55	3			N	-0-					-0-
07	341	N	111	-0-	-230 B	-0-	111	3			N	-0-					-0-
08	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	315	-0-	-57 B	-0-	315	3			N	-0-					-0-
04	330	N	317	-0-	-13 B	-0-	317	3			N	-0-					-0-
05	341	N	257	-0-	-84 B	-0-	257	3			N	-0-					-0-
06	300	N	102	-0-	-198 B	-0-	102	3			N	-0-					-0-
07	341	N	196	-0-	-145 B	-0-	196	3			N	-0-					-0-
*08	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
04	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
05	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-
06	330	N	120	-0-	-210 B	-0-	120	3			N	-0-					-0-
07	372	N	206	-0-	-166 B	-0-	206	3			N	-0-					-0-
08	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
04	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
05	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
06	300	N	151	-0-	-149 B	-0-	151	3			N	-0-					-0-
07	341	N	289	-0-	-52 B	-0-	289	3			N	-0-					-0-
*08	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
05	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
06	240	N	74	-0-	-166 B	-0-	74	3			N	-0-					-0-
07	186	N	68	-0-	-118 B	-0-	68	3			N	-0-					-0-
08	217	N	107	-0-	-110 B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
04	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
05	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
06	150	N	57	-0-	-93 B	-0-	57	3			N	-0-					-0-
07	186	N	120	-0-	-66 B	-0-	120	3			N	-0-					-0-
*08	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-
04	210	N	154	-0-	-56 B	-0-	154	3			N	-0-					-0-
05	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
06	120	N	63	-0-	-57 B	-0-	63	3			N	-0-					-0-
07	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-
*08	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	427	-0-	-69 B	-0-	427	3			N	-0-					-0-
04	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
05	496	N	427	-0-	-69 B	-0-	427	3			N	-0-					-0-
06	420	N	76	-0-	-344 B	-0-	76	3			N	-0-					-0-
07	558	N	128	-0-	-430 B	-0-	128	3			N	-0-					-0-
08	434	N	367	-0-	-67 B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	330	-0-	-42	B	-0-	330	3			N	-0-					-0-
04	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
05	341	N	306	-0-	-35	B	-0-	306	3			N	-0-					-0-
06	330	N	87	-0-	-243	B	-0-	87	3			N	-0-					-0-
07	372	N	162	-0-	-210	B	-0-	162	3			N	-0-					-0-
08	310	N	177	-0-	-133	B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SHAW, M. A. WELL #: 8 RRCID -> 025968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
04	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
05	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
08	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
04	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
06	120	N	52	-0-	-68 B	-0-	52	3			N	-0-					-0-
07	155	N	88	-0-	-67 B	-0-	88	3			N	-0-					-0-
08	155	N	113	-0-	-42 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DUNNE EQUITIES OPERATING, INC. 235708
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	167	-0-	-81 B	-0-	167	3			N	-0-					-0-
04	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
05	279	N	226	-0-	-53 B	-0-	226	3			N	-0-					-0-
06	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
07	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
*08	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
05	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
06	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
07	341	N	45	-0-	-296 B	-0-	45	3			N	-0-					-0-
*08	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
05	651	N	331	-0-	-320 B	-0-	331	3			N	-0-					-0-
06	780	N	705	-0-	-75 B	-0-	705	3			N	-0-					-0-
07	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
*08	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
04	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
05	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
06	270	N	158	-0-	-112 B	-0-	158	3			N	-0-					-0-
07	310	N	253	-0-	-57 B	-0-	253	3			N	-0-					-0-
*08	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
05	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-
06	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
07	372	N	317	-0-	-55 B	-0-	317	3			N	-0-					-0-
*08	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
04	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
05	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
06	150	N	93	-0-	-57 B	-0-	93	3			N	-0-					-0-
07	186	N	149	-0-	-37 B	-0-	149	3			N	-0-					-0-
*08	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
04	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
05	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
06	210	N	124	-0-	-86 B	-0-	124	3			N	-0-					-0-
07	248	N	198	-0-	-50 B	-0-	198	3			N	-0-					-0-
*08	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	372	N	366	-0-		-6 B	-0-	366	3			N	-0-					-0-
04	365	N	365	-0-		-0- B	-0-	365	3			N	-0-					-0-
05	403	N	381	-0-		-22 B	-0-	381	3			N	-0-					-0-
06	360	N	202	-0-		-158 B	-0-	202	3			N	-0-					-0-
07	372	N	322	-0-		-50 B	-0-	322	3			N	-0-					-0-
*08	417	N	417	-0-		-0- B	-0-	417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	372	N	360	-0-		-12 B	-0-	360	3			N	-0-					-0-
04	360	N	360	-0-		-0- B	-0-	360	3			N	-0-					-0-
05	403	N	375	-0-		-28 B	-0-	375	3			N	-0-					-0-
06	360	N	199	-0-		-161 B	-0-	199	3			N	-0-					-0-
07	372	N	317	-0-		-55 B	-0-	317	3			N	-0-					-0-
*08	410	N	410	-0-		-0- B	-0-	410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	465	N	433	-0-		-32 B	-0-	433	3			N	-0-					-0-
04	433	N	433	-0-		-0- B	-0-	433	3			N	-0-					-0-
05	496	N	451	-0-		-45 B	-0-	451	3			N	-0-					-0-
06	239	N	239	-0-		-0- B	-0-	239	3			N	-0-					-0-
07	434	N	381	-0-		-53 B	-0-	381	3			N	-0-					-0-
*08	494	N	494	-0-		-0- B	-0-	494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	434	N	422	-0-		-12 B	-0-	422	3			N	-0-					-0-
04	422	N	422	-0-		-0- B	-0-	422	3			N	-0-					-0-
05	465	N	439	-0-		-26 B	-0-	439	3			N	-0-					-0-
06	420	N	233	-0-		-187 B	-0-	233	3			N	-0-					-0-
07	434	N	371	-0-		-63 B	-0-	371	3			N	-0-					-0-
*08	481	N	481	-0-		-0- B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	248	N	225	-0-		-23 B	-0-	225	3			N	-0-					-0-
04	225	N	225	-0-		-0- B	-0-	225	3			N	-0-					-0-
05	248	N	234	-0-		-14 B	-0-	234	3			N	-0-					-0-
06	210	N	124	-0-		-86 B	-0-	124	3			N	-0-					-0-
07	248	N	198	-0-		-50 B	-0-	198	3			N	-0-					-0-
*08	257	N	257	-0-		-0- B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	310	N	281	-0-		-29 B	-0-	281	3			N	-0-					-0-
04	281	N	281	-0-		-0- B	-0-	281	3			N	-0-					-0-
05	310	N	293	-0-		-17 B	-0-	293	3			N	-0-					-0-
06	270	N	155	-0-		-115 B	-0-	155	3			N	-0-					-0-
07	279	N	248	-0-		-31 B	-0-	248	3			N	-0-					-0-
*08	321	N	321	-0-		-0- B	-0-	321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	310	N	293	-0-		-17 B	-0-	293	3			N	-0-					-0-
04	300	N	292	-0-		-8 B	-0-	292	3			N	-0-					-0-
05	310	N	305	-0-		-5 B	-0-	305	3			N	-0-					-0-
06	270	N	162	-0-		-108 B	-0-	162	3			N	-0-					-0-
07	310	N	258	-0-		-52 B	-0-	258	3			N	-0-					-0-
*08	334	N	334	-0-		-0- B	-0-	334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	217	N	191	-0-		-26 B	-0-	191	3			N	-0-					-0-
04	191	N	191	-0-		-0- B	-0-	191	3			N	-0-					-0-
05	217	N	199	-0-		-18 B	-0-	199	3			N	-0-					-0-
06	180	N	106	-0-		-74 B	-0-	106	3			N	-0-					-0-
07	186	N	168	-0-		-18 B	-0-	168	3			N	-0-					-0-
*08	218	N	218	-0-		-0- B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	372	N	360	-0-		-12 B	-0-	360	3			N	-0-					-0-
04	360	N	360	-0-		-0- B	-0-	360	3			N	-0-					-0-
05	403	N	375	-0-		-28 B	-0-	375	3			N	-0-					-0-
06	360	N	199	-0-		-161 B	-0-	199	3			N	-0-					-0-
07	372	N	317	-0-		-55 B	-0-	317	3			N	-0-					-0-
*08	410	N	410	-0-		-0- B	-0-	410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	217	N	197	-0-		-20 B	-0-	197	3			N	-0-					-0-
04	197	N	197	-0-		-0- B	-0-	197	3			N	-0-					-0-
05	217	N	205	-0-		-12 B	-0-	205	3			N	-0-					-0-
06	180	N	109	-0-		-71 B	-0-	109	3			N	-0-					-0-
07	217	N	173	-0-		-44 B	-0-	173	3			N	-0-					-0-
*08	225	N	225	-0-		-0- B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	310	N	304	-0-		-6 B	-0-	304	3			N	-0-					-0-
04	304	N	304	-0-		-0- B	-0-	304	3			N	-0-					-0-
05	341	N	316	-0-		-25 B	-0-	316	3			N	-0-					-0-
06	300	N	168	-0-		-132 B	-0-	168	3			N	-0-					-0-
07	310	N	267	-0-		-43 B	-0-	267	3			N	-0-					-0-
*08	346	N	346	-0-		-0- B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	465	N	428	-0-		-37 B	-0-	428	3			N	-0-					-0-
04	427	N	427	-0-		-0- B	-0-	427	3			N	-0-					-0-
05	465	N	445	-0-		-20 B	-0-	445	3			N	-0-					-0-
06	420	N	236	-0-		-184 B	-0-	236	3			N	-0-					-0-
07	434	N	376	-0-		-58 B	-0-	376	3			N	-0-					-0-
*08	487	N	487	-0-		-0- B	-0-	487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	130	N	130	-0-		-0- B	-0-	130	3			N	-0-					-0-
04	129	N	129	-0-		-0- B	-0-	129	3			N	-0-					-0-
05	155	N	135	-0-		-20 B	-0-	135	3			N	-0-					-0-
06	120	N	72	-0-		-48 B	-0-	72	3			N	-0-					-0-
07	124	N	114	-0-		-10 B	-0-	114	3			N	-0-					-0-
*08	148	N	148	-0-		-0- B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	279	N	270	-0-		-9 B	-0-	270	3			N	-0-					-0-
04	270	N	270	-0-		-0- B	-0-	270	3			N	-0-					-0-
05	310	N	281	-0-		-29 B	-0-	281	3			N	-0-					-0-
06	270	N	149	-0-		-121 B	-0-	149	3			N	-0-					-0-
07	279	N	238	-0-		-41 B	-0-	238	3			N	-0-					-0-
*08	308	N	308	-0-		-0- B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	217	N	197	-0-		-20 B	-0-	197	3			N	-0-					-0-
04	197	N	197	-0-		-0- B	-0-	197	3			N	-0-					-0-
05	217	N	205	-0-		-12 B	-0-	205	3			N	-0-					-0-
06	180	N	109	-0-		-71 B	-0-	109	3			N	-0-					-0-
07	217	N	173	-0-		-44 B	-0-	173	3			N	-0-					-0-
*08	225	N	225	-0-		-0- B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
04	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
05	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
06	90	N	60	-0-	-30 B	-0-	60	3			N	-0-					-0-
07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
08	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
05	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
06	120	N	72	-0-	-48 B	-0-	72	3			N	-0-					-0-
07	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
*08	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1274	-0-	-90 B	-0-	1274	3			N	-0-					-0-
04	1230	N	531	-0-	-699 B	-0-	531	3			N	-0-					-0-
05	1302	N	370	-0-	-932 B	-0-	370	3			N	-0-					-0-
06	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
07	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
*08	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
04	120	N	88	-0-	-32 B	-0-	88	3			N	-0-					-0-
05	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
06	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
07	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
*08	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
EXXCEL PRODUCTION COMPANY //CONT.// 257092
PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
04	300	N	135	-0-	-165	B	-0-	135	3			N	-0-					-0-
05	248	N	98	-0-	-150	B	-0-	98	3			N	-0-					-0-
06	300	N	244	-0-	-56	B	-0-	244	3			N	-0-					-0-
07	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
*08	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FAIRWAY LINKS ENERGY, INC. 259780
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	14B2	EXT	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	14B2	EXT	-0-	-0-		-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	14B2	EXT	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	14B2	EXT	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-		-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	64	N	64	-0-		-0-	B	-0-		64	3	N	-0-					-0-
04	60	N	27	-0-		-33	B	-0-		27	3	N	-0-					-0-
05	31	N	31	-0-		-0-	B	-0-		31	3	N	-0-					-0-
06	60	N	-0-	-0-		-60	B	-0-				N	-0-					-0-
07	31	N	NO RPT	-0-		-31	B	-0-				N	NO RPT					-0-
08	31	N	NO RPT	-0-		-31	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
04	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
05	713	N	689	-0-	-24 B	-0-	689	2			N	-0-					-0-
06	570	N	355	-0-	-215 B	-0-	355	2			N	-0-					-0-
07	713	N	682	-0-	-31 B	-0-	682	2			N	-0-					-0-
*08	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
05	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
06	300	N	264	-0-	-36 B	-0-	264	2			N	-0-					-0-
07	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
08	341	N	299	-0-	-42 B	-0-	299	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	140	1	313	2	N	1					40
							1	9									
04	489	N	489	-0-	-0- B	-0-	140	1	349	2	N	-0-					40
05	490	N	490	-0-	-0- B	-0-	135	1	355	2	N	-0-					40
06	450	N	197	-0-	-253 B	-0-	100	1	97	2	N	-0-					40
07	496	N	381	-0-	-115 B	-0-	125	1	256	2	N	-0-					40
*08	531	N	531	-0-	-0- B	-0-	140	1	389	2	N	2					42
							2	9									
09/01 BALANCING DATE STATUS -> -0-																	

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	DELQ PR		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

GYPSY OIL CO. 339696
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
04	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
05	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
06	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
08	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
04	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-
05	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-
06	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
07	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-
08	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
04	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
05	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
06	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
*07	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
*08	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
04	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
05	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
06	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
*07	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
HAGLER OIL & GAS COMPANY //CONT.// 342764
HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
04	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
05	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
06	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
07	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-
*08	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	424	-0-	-103 B	-0-	424	2			N	-0-					-0-
04	510	N	443	-0-	-67 B	-0-	443	2			N	-0-					-0-
05	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
06	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
07	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
08	496	N	425	-0-	-71 B	-0-	425	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
04	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
05	341	N	252	-0-	-89 B	-0-	252	2			N	-0-					-0-
06	488	N	127	-0-	-361 B	-0-	127	2			N	-0-					-0-
07	713	N	592	-0-	-121 B	-0-	592	2			N	-0-					-0-
*08	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
04	120	N	58	-0-	-62 B	-0-	58	2			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
04	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
05	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
06	240	N	102	-0-	-138 B	-0-	102	2			N	-0-					-0-
07	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-
08	589	N	262	-0-	-327 B	-0-	262	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
06	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	62	N	17	-0-	-45 B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
04	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-
05	248	N	231	-0-	-17 B	-0-	231	2			N	-0-					-0-
06	240	N	124	-0-	-116 B	-0-	124	2			N	-0-					-0-
07	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
*08	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	473	-0-	-23 B	-0-	473	2			N	-0-					-0-
04	480	N	459	-0-	-21 B	-0-	459	2			N	-0-					-0-
05	465	N	463	-0-	-2 B	-0-	463	2			N	-0-					-0-
06	450	N	248	-0-	-202 B	-0-	248	2			N	-0-					-0-
07	465	N	452	-0-	-13 B	-0-	452	2			N	-0-					-0-
08	465	N	463	-0-	-2 B	-0-	463	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	366	-0-		-6 B	-0-	366	2			N	-0-					-0-
04	360	N	355	-0-		-5 B	-0-	355	2			N	-0-					-0-
05	372	N	358	-0-		-14 B	-0-	358	2			N	-0-					-0-
06	360	N	191	-0-		-169 B	-0-	191	2			N	-0-					-0-
07	372	N	350	-0-		-22 B	-0-	350	2			N	-0-					-0-
08	372	N	358	-0-		-14 B	-0-	358	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	136	N	136	-0-		-0- B	-0-	136	2			N	-0-					-0-
04	136	N	136	-0-		-0- B	-0-	136	2			N	-0-					-0-
05	124	N	114	-0-		-10 B	-0-	114	2			N	-0-					-0-
06	120	N	25	-0-		-95 B	-0-	25	2			N	-0-					-0-
07	155	N	-0-	-0-		-155 B	-0-					N	-0-					-0-
08	124	N	-0-	-0-		-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1187	N	1187	-0-		-0- B	-0-	1187	2			N	-0-					-0-
04	1150	N	1150	-0-		-0- B	-0-	1150	2			N	-0-					-0-
05	1148	N	1148	-0-		-0- B	-0-	1148	2			N	-0-					-0-
06	900	N	657	-0-		-243 B	-0-	657	2			N	-0-					-0-
07	1178	N	1036	-0-		-142 B	-0-	1036	2			N	-0-					-0-
08	1147	N	1114	-0-		-33 B	-0-	1114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	334	-0-		-7 B	-0-	334	2			N	-0-					-0-
04	358	N	358	-0-		-0- B	-0-	358	2			N	-0-					-0-
05	496	N	396	-0-		-100 B	-0-	396	2			N	-0-					-0-
06	330	N	168	-0-		-162 B	-0-	168	2			N	-0-					-0-
07	372	N	217	-0-		-155 B	-0-	217	2			N	-0-					-0-
*08	606	N	606	-0-		-0- B	-0-	606	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	246	-0-		-33	B	-0-	246	2			N	-0-				-0-
04	242	N	242	-0-		-0-	B	-0-	242	2			N	-0-				-0-
05	279	N	262	-0-		-17	B	-0-	262	2			N	-0-				-0-
06	240	N	117	-0-		-123	B	-0-	117	2			N	-0-				-0-
07	248	N	183	-0-		-65	B	-0-	183	2			N	-0-				-0-
*08	276	N	276	-0-		-0-	B	-0-	276	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	902	N	902	-0-		-0-	B	-0-	902	2			N	-0-				-0-
04	900	N	894	-0-		-6	B	-0-	894	2			N	-0-				-0-
05	992	N	916	-0-		-76	B	-0-	916	2			N	-0-				-0-
06	870	N	453	-0-		-417	B	-0-	453	2			N	-0-				-0-
07	930	N	847	-0-		-83	B	-0-	847	2			N	-0-				-0-
*08	1027	N	1027	-0-		-0-	B	-0-	1027	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	23	N	23	-0-		-0-	B	-0-	23	2			N	-0-				-0-
04	16	N	16	-0-		-0-	B	-0-	16	2			N	-0-				-0-
05	12	N	-0-	-0-		-12	B	-0-					N	-0-				-0-
06	30	N	-0-	-0-		-30	B	-0-					N	-0-				-0-
07	31	N	-0-	-0-		-31	B	-0-					N	-0-				-0-
08	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	558	-0-		-0-	B	-0-	558	2			N	-0-				-0-
04	579	N	579	-0-		-0-	B	-0-	579	2			N	-0-				-0-
05	612	N	612	-0-		-0-	B	-0-	612	2			N	-0-				-0-
06	540	N	339	-0-		-201	B	-0-	339	2			N	-0-				-0-
07	616	N	616	-0-		-0-	B	-0-	616	2			N	-0-				-0-
08	620	N	603	-0-		-17	B	-0-	603	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
04	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
05	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
06	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
07	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
08	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	2			Y	-0-					-0-
05	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
06	47	N	47	-0-	-0- B	-0-	47	2			Y	-0-					-0-
07	62	N	31	-0-	-31 B	-0-	31	2			Y	-0-					-0-
08	62	N	31	-0-	-31 B	-0-	31	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	263	-0-	-16 B	-0-	263	2			Y	-0-					-0-
04	270	N	31	-0-	-239 B	-0-	31	2			Y	-0-					-0-
05	279	N	259	-0-	-20 B	-0-	259	2			Y	-0-					-0-
06	240	N	213	-0-	-27 B	-0-	213	2			Y	-0-					-0-
07	251	N	251	-0-	-0- B	-0-	251	2			Y	-0-					-0-
*08	251	N	251	-0-	-0- B	-0-	251	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	26	-0-	-36 B	-0-	26	2			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
07	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
*08	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	188	-0-	-60 B	-0-	188	3			N	-0-					-0-
04	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
05	248	N	162	-0-	-86 B	-0-	162	3			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	310	N	78	-0-	-232 B	-0-	78	3			N	-0-					-0-
08	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
04	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
05	124	N	67	-0-	-57 B	-0-	67	3			N	-0-					-0-
06	90	N	9	-0-	-81 B	-0-	9	3			N	-0-					-0-
07	124	N	30	-0-	-94 B	-0-	30	3			N	-0-					-0-
08	62	N	2	-0-	-60 B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
04	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
05	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
06	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
07	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
*08	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
04	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
05	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
06	180	N	155	-0-	-25 B	-0-	155	2			N	-0-					-0-
07	217	N	177	-0-	-40 B	-0-	177	2			N	-0-					-0-
08	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
04	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
05	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
06	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					-0-
07	186	N	145	-0-	-41 B	-0-	145	2			N	-0-					-0-
08	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. //CONT.// 448090
CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
04	360	N	358	-0-	-2 B	-0-	358	2			N	-0-					-0-
05	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
06	360	N	340	-0-	-20 B	-0-	340	2			N	-0-					-0-
07	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
*08	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
04	210	N	179	-0-	-31 B	-0-	179	2			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
06	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
07	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
*08	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
04	120	N	73	-0-	-47 B	-0-	73	2			N	-0-					-0-
05	186	N	55	-0-	-131 B	-0-	55	2			N	-0-					-0-
06	180	N	25	-0-	-155 B	-0-	25	2			N	-0-					-0-
07	62	N	4	-0-	-58 B	-0-	4	2			N	-0-					-0-
08	62	N	6	-0-	-56 B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
05	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
06	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
*08	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KAISER-FRANCIS OIL COMPANY 450175
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	522	-0-	-160 B	-0-	522	2			N	-0-					-0-
04	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
05	589	N	512	-0-	-77 B	-0-	512	2			N	-0-					-0-
06	510	N	268	-0-	-242 B	-0-	268	2			N	-0-					-0-
07	527	N	301	-0-	-226 B	-0-	301	2			N	-0-					-0-
*08	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
04	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
05	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
06	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
07	62	N	29	-0-	-33 B	-0-	29	2			N	-0-					-0-
*08	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	217	N	169	-0-	-48 B	-0-	169	2			N	-0-					-0-
04	150	N	128	-0-	-22 B	-0-	128	2			N	-0-					-0-
05	186	N	118	-0-	-68 B	-0-	118	2			N	-0-					-0-
06	150	N	43	-0-	-107 B	-0-	43	2			N	-0-					-0-
07	124	N	37	-0-	-87 B	-0-	37	2			N	-0-					-0-
*08	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	310	N	241	-0-	-69 B	-0-	241	2			N	-0-					-0-
04	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
05	341	N	288	-0-	-53 B	-0-	288	2			N	-0-					-0-
06	240	N	118	-0-	-122 B	-0-	118	2			N	-0-					-0-
07	279	N	165	-0-	-114 B	-0-	165	2			N	-0-					-0-
*08	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
04	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
05	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
06	60	N	38	-0-	-22 B	-0-	38	2			N	-0-					-0-
07	93	N	29	-0-	-64 B	-0-	29	2			N	-0-					-0-
*08	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	341	N	290	-0-	-51 B	-0-	290	2			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
05	403	N	296	-0-	-107 B	-0-	296	2			N	-0-					-0-
06	270	N	134	-0-	-136 B	-0-	134	2			N	-0-					-0-
07	310	N	227	-0-	-83 B	-0-	227	2			N	-0-					-0-
*08	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	187	-0-	-61 B	-0-	187	2			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
05	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-
06	180	N	103	-0-	-77 B	-0-	103	2			N	-0-					-0-
07	248	N	101	-0-	-147 B	-0-	101	2			N	-0-					-0-
*08	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	491	-0-	-129 B	-0-	491	2			N	-0-					-0-
04	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
05	589	N	537	-0-	-52 B	-0-	537	2			N	-0-					-0-
06	480	N	212	-0-	-268 B	-0-	212	2			N	-0-					-0-
07	527	N	234	-0-	-293 B	-0-	234	2			N	-0-					-0-
*08	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	315	-0-	-88 B	-0-	315	2			N	-0-					-0-
04	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
05	403	N	334	-0-	-69 B	-0-	334	2			N	-0-					-0-
06	300	N	121	-0-	-179 B	-0-	121	2			N	-0-					-0-
07	372	N	245	-0-	-127 B	-0-	245	2			N	-0-					-0-
*08	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	282	-0-	-90 B	-0-	282	2			N	-0-					-0-
04	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
05	372	N	346	-0-	-26 B	-0-	346	2			N	-0-					-0-
06	270	N	108	-0-	-162 B	-0-	108	2			N	-0-					-0-
07	341	N	121	-0-	-220 B	-0-	121	2			N	-0-					-0-
*08	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	206	-0-	-73 B	-0-	206	2			N	-0-					-0-
04	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
05	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-
06	210	N	81	-0-	-129 B	-0-	81	2			N	-0-					-0-
07	217	N	52	-0-	-165 B	-0-	52	2			N	-0-					-0-
*08	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	243	-0-	-67 B	-0-	243	2			N	-0-					-0-
04	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
05	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
06	240	N	117	-0-	-123 B	-0-	117	2			N	-0-					-0-
07	279	N	144	-0-	-135 B	-0-	144	2			N	-0-					-0-
*08	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	164	-0-	-53 B	-0-	164	2			N	-0-					-0-
04	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
05	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
06	150	N	76	-0-	-74 B	-0-	76	2			N	-0-					-0-
07	217	N	82	-0-	-135 B	-0-	82	2			N	-0-					-0-
*08	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 17 RRCID -> 026638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	351	-0-	-83 B	-0-	351	2			N	-0-					-0-
04	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
05	403	N	325	-0-	-78 B	-0-	325	2			N	-0-					-0-
06	330	N	134	-0-	-196 B	-0-	134	2			N	-0-					-0-
07	341	N	207	-0-	-134 B	-0-	207	2			N	-0-					-0-
*08	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KELLERVILLE OPERATING, LLC 453787
ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	158	N	158	-0-		-0-	B	-0-	158	3			N	-0-					-0-
04	150	N	68	-0-		-82	B	-0-	68	3			N	-0-					-0-
05	160	N	160	-0-		-0-	B	-0-	160	3			N	-0-					-0-
06	150	N	112	-0-		-38	B	-0-	112	3			N	-0-					-0-
07	121	N	121	-0-		-0-	B	-0-	121	3			N	-0-					-0-
08	155	N	102	-0-		-53	B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	403	N	230	-0-		-173	B	-0-	230	3			N	-0-					-0-
04	360	N	271	-0-		-89	B	-0-	271	3			N	-0-					-0-
05	649	N	649	-0-		-0-	B	-0-	649	3			N	-0-					-0-
06	220	N	220	-0-		-0-	B	-0-	220	3			N	-0-					-0-
07	462	N	462	-0-		-0-	B	-0-	462	3			N	-0-					-0-
08	651	N	450	-0-		-201	B	-0-	450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	310	N	281	-0-		-29	B	-0-	281	3			N	-0-					-0-
04	270	N	201	-0-		-69	B	-0-	201	3			N	-0-					-0-
05	311	N	311	-0-		-0-	B	-0-	311	3			N	-0-					-0-
06	356	N	356	-0-		-0-	B	-0-	356	3			N	-0-					-0-
07	464	N	464	-0-		-0-	B	-0-	464	3			N	-0-					-0-
*08	469	N	469	-0-		-0-	B	-0-	469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	296	N	296	-0-		-0-	B	-0-	296	3			N	-0-					-0-
04	300	N	297	-0-		-3	B	-0-	297	3			N	-0-					-0-
05	311	N	311	-0-		-0-	B	-0-	311	3			N	-0-					-0-
06	386	N	386	-0-		-0-	B	-0-	386	3			N	-0-					-0-
07	317	N	317	-0-		-0-	B	-0-	317	3			N	-0-					-0-
08	310	N	297	-0-		-13	B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1200	N	1200	-0-		-0-	B	-0-	1200	3			N	-0-					-0-
04	600	N	240	-0-		-360	B	-0-	240	3			N	-0-					-0-
05	603	N	603	-0-		-0-	B	-0-	603	3			N	-0-					-0-
06	1170	N	434	-0-		-736	B	-0-	434	3			N	-0-					-0-
07	595	N	595	-0-		-0-	B	-0-	595	3			N	-0-					-0-
*08	610	N	610	-0-		-0-	B	-0-	610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KELLERVILLE OPERATING, LLC //CONT.// 453787
ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	97	-0-	-89 B	-0-	97	3			N	-0-					-0-
04	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
05	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
06	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
07	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
08	341	N	204	-0-	-137 B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

L & W OPERATORS 479899
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	263	-0-	-47 B	-0-	263	2			N	-0-					-0-
04	330	N	119	-0-	-211 B	-0-	119	2			N	-0-					-0-
05	279	N	71	-0-	-208 B	-0-	71	2			N	-0-					-0-
06	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
07	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
*08	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LEGACY RESERVES OPERATING LP 495445
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
04	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
05	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
06	90	N	26	-0-	-64 B	-0-	26	3			N	-0-					-0-
07	93	N	51	-0-	-42 B	-0-	51	3			N	-0-					-0-
*08	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
04	330	N	297	-0-	-33 B	-0-	297	3			N	-0-					-0-
05	372	N	276	-0-	-96 B	-0-	276	3			N	-0-					-0-
06	420	N	102	-0-	-318 B	-0-	102	3			N	-0-					-0-
07	310	N	208	-0-	-102 B	-0-	208	3			N	-0-					-0-
08	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
04	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
05	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
06	270	N	68	-0-	-202 B	-0-	68	3			N	-0-					-0-
07	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
*08	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
05	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-
06	180	N	29	-0-	-151 B	-0-	29	3			N	-0-					-0-
07	186	N	77	-0-	-109 B	-0-	77	3			N	-0-					-0-
08	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
04	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
05	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
06	92	N	-0-	-0-	-92 B	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
*08	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
04	9	N	6	-0-	-3 B	-0-	6	3			N	-0-					-0-
05	9	N	5	-0-	-4 B	-0-	5	3			N	-0-					-0-
06	12	N	8	-0-	-4 B	-0-	8	3			N	-0-					-0-
07	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
*08	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-
04	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
05	310	N	262	-0-	-48 B	-0-	262	3			N	-0-					-0-
06	240	N	144	-0-	-96 B	-0-	144	3			N	-0-					-0-
07	279	N	203	-0-	-76 B	-0-	203	3			N	-0-					-0-
*08	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
04	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
05	217	N	182	-0-	-35 B	-0-	182	3			N	-0-					-0-
06	120	N	88	-0-	-32 B	-0-	88	3			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
*08	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
04	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
05	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
06	150	N	75	-0-	-75 B	-0-	75	3			N	-0-					-0-
07	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
*08	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	465	N	402	-0-	-63 B	-0-	402	3			N	-0-					-0-
04	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
05	496	N	431	-0-	-65 B	-0-	431	3			N	-0-					-0-
06	390	N	228	-0-	-162 B	-0-	228	3			N	-0-					-0-
07	465	N	286	-0-	-179 B	-0-	286	3			N	-0-					-0-
*08	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
04	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
05	186	N	130	-0-	-56 B	-0-	130	3			N	-0-					-0-
06	150	N	52	-0-	-98 B	-0-	52	3			N	-0-					-0-
07	186	N	80	-0-	-106 B	-0-	80	3			N	-0-					-0-
08	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	230	N	230	-0-	-0-	B -0-	230	3			N	-0-					-0-
04	248	N	248	-0-	-0-	B -0-	248	3			N	-0-					-0-
05	310	N	264	-0-	-46	B -0-	264	3			N	-0-					-0-
06	210	N	110	-0-	-100	B -0-	110	3			N	-0-					-0-
07	248	N	131	-0-	-117	B -0-	131	3			N	-0-					-0-
*08	332	N	332	-0-	-0-	B -0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	310	N	203	-0-	-107	B -0-	203	3			N	-0-					-0-
04	308	N	308	-0-	-0-	B -0-	308	3			N	-0-					-0-
05	403	N	282	-0-	-121	B -0-	282	3			N	-0-					-0-
06	210	N	174	-0-	-36	B -0-	174	3			N	-0-					-0-
07	310	N	174	-0-	-136	B -0-	174	3			N	-0-					-0-
*08	441	N	441	-0-	-0-	B -0-	441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	217	N	80	-0-	-137	B -0-	80	3			N	-0-					-0-
04	120	N	97	-0-	-23	B -0-	97	3			N	-0-					-0-
05	155	N	134	-0-	-21	B -0-	134	3			N	-0-					-0-
06	90	N	76	-0-	-14	B -0-	76	3			N	-0-					-0-
07	130	N	130	-0-	-0-	B -0-	130	3			N	-0-					-0-
*08	322	N	322	-0-	-0-	B -0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	217	N	162	-0-	-55	B -0-	162	3			N	-0-					-0-
04	374	N	374	-0-	-0-	B -0-	374	3			N	-0-					-0-
05	288	N	288	-0-	-0-	B -0-	288	3			N	-0-					-0-
06	150	N	122	-0-	-28	B -0-	122	3			N	-0-					-0-
07	372	N	164	-0-	-208	B -0-	164	3			N	-0-					-0-
*08	395	N	395	-0-	-0-	B -0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	217	N	183	-0-	-34	B -0-	183	3			N	-0-					-0-
04	226	N	226	-0-	-0-	B -0-	226	3			N	-0-					-0-
05	248	N	229	-0-	-19	B -0-	229	3			N	-0-					-0-
06	180	N	85	-0-	-95	B -0-	85	3			N	-0-					-0-
07	248	N	96	-0-	-152	B -0-	96	3			N	-0-					-0-
*08	282	N	282	-0-	-0-	B -0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
04	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
05	93	N	70	-0-	-23 B	-0-	70	3			N	-0-					-0-
06	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
07	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-
*08	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
04	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
05	465	N	381	-0-	-84 B	-0-	381	3			N	-0-					-0-
06	330	N	197	-0-	-133 B	-0-	197	3			N	-0-					-0-
07	372	N	300	-0-	-72 B	-0-	300	3			N	-0-					-0-
*08	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
04	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
05	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
06	300	N	190	-0-	-110 B	-0-	190	3			N	-0-					-0-
07	403	N	358	-0-	-45 B	-0-	358	3			N	-0-					-0-
*08	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	290	-0-	-82 B	-0-	290	3			N	-0-					-0-
04	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
05	496	N	427	-0-	-69 B	-0-	427	3			N	-0-					-0-
06	270	N	223	-0-	-47 B	-0-	223	3			N	-0-					-0-
07	403	N	351	-0-	-52 B	-0-	351	3			N	-0-					-0-
*08	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
04	780	N	690	-0-	-90 B	-0-	690	3			N	-0-					-0-
05	744	N	675	-0-	-69 B	-0-	675	3			N	-0-					-0-
06	1200	N	338	-0-	-862 B	-0-	338	3			N	-0-					-0-
07	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
*08	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
04	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
05	372	N	300	-0-	-72 B	-0-	300	3			N	-0-					-0-
06	270	N	158	-0-	-112 B	-0-	158	3			N	-0-					-0-
07	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
*08	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
04	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
05	496	N	431	-0-	-65 B	-0-	431	3			N	-0-					-0-
06	330	N	154	-0-	-176 B	-0-	154	3			N	-0-					-0-
07	403	N	129	-0-	-274 B	-0-	129	3			N	-0-					-0-
*08	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
04	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
05	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
06	270	N	109	-0-	-161 B	-0-	109	3			N	-0-					-0-
07	310	N	31	-0-	-279 B	-0-	31	3			N	-0-					-0-
*08	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
04	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
05	403	N	325	-0-	-78 B	-0-	325	3			N	-0-					-0-
06	300	N	124	-0-	-176 B	-0-	124	3			N	-0-					-0-
07	341	N	208	-0-	-133 B	-0-	208	3			N	-0-					-0-
*08	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	384	-0-	-174 B	-0-	384	3			N	-0-					-0-
04	420	N	301	-0-	-119 B	-0-	301	3			N	-0-					-0-
05	496	N	300	-0-	-196 B	-0-	300	3			N	-0-					-0-
06	360	N	167	-0-	-193 B	-0-	167	3			N	-0-					-0-
07	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
*08	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
04	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
05	558	N	289	-0-	-269 B	-0-	289	3			N	-0-					-0-
06	540	N	255	-0-	-285 B	-0-	255	3			N	-0-					-0-
07	620	N	437	-0-	-183 B	-0-	437	3			N	-0-					-0-
*08	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	741	-0-	-34 B	-0-	741	3			N	-0-					-0-
04	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
05	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
06	720	N	431	-0-	-289 B	-0-	431	3			N	-0-					-0-
07	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
*08	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
04	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
05	1915	N	1915	-0-	-0- B	-0-	1915	3			N	-0-					-0-
06	570	N	301	-0-	-269 B	-0-	301	3			N	-0-					-0-
07	651	N	523	-0-	-128 B	-0-	523	3			N	-0-					-0-
08	1488	N	590	-0-	-898 B	-0-	590	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
04	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
05	186	N	149	-0-	-37 B	-0-	149	3			N	-0-					-0-
06	120	N	73	-0-	-47 B	-0-	73	3			N	-0-					-0-
07	155	N	112	-0-	-43 B	-0-	112	3			N	-0-					-0-
*08	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
04	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
05	155	N	134	-0-	-21	B	-0-	134	3			N	-0-					-0-
06	120	N	66	-0-	-54	B	-0-	66	3			N	-0-					-0-
07	124	N	101	-0-	-23	B	-0-	101	3			N	-0-					-0-
*08	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
04	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
05	155	N	127	-0-	-28	B	-0-	127	3			N	-0-					-0-
06	120	N	62	-0-	-58	B	-0-	62	3			N	-0-					-0-
07	124	N	95	-0-	-29	B	-0-	95	3			N	-0-					-0-
*08	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
*08	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	310	-0-	-31	B	-0-	310	3			N	-0-					-0-
04	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
05	403	N	336	-0-	-67	B	-0-	336	3			N	-0-					-0-
06	300	N	165	-0-	-135	B	-0-	165	3			N	-0-					-0-
07	341	N	252	-0-	-89	B	-0-	252	3			N	-0-					-0-
*08	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
04	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
05	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
06	120	N	37	-0-	-83 B	-0-	37	3			N	-0-					-0-
07	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
*08	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LINN OPERATING, INC. 501545
DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
04	120	N	60	-0-	-60 B	-0-	60	3			N	-0-					-0-
05	124	N	53	-0-	-71 B	-0-	53	3			N	-0-					-0-
06	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
07	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*08	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
04	120	N	60	-0-	-60 B	-0-	60	3			N	-0-					-0-
05	124	N	53	-0-	-71 B	-0-	53	3			N	-0-					-0-
06	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
07	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
04	210	N	95	-0-	-115 B	-0-	95	3			N	-0-					-0-
05	217	N	84	-0-	-133 B	-0-	84	3			N	-0-					-0-
06	210	N	179	-0-	-31 B	-0-	179	3			N	-0-					-0-
07	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
*08	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
04	540	N	251	-0-	-289	B	-0-	251	3			N	-0-					-0-
05	558	N	222	-0-	-336	B	-0-	222	3			N	-0-					-0-
06	540	N	469	-0-	-71	B	-0-	469	3			N	-0-					-0-
07	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
*08	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
04	330	N	169	-0-	-161	B	-0-	169	3			N	-0-					-0-
05	403	N	132	-0-	-271	B	-0-	132	3			N	-0-					-0-
06	390	N	338	-0-	-52	B	-0-	338	3			N	-0-					-0-
07	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
*08	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		37	-0-	37	B	37	37	2			N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	37					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	37					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	37					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	37					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	B	37					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 37																		

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
04	180	N	95	-0-	-85	B	-0-	95	3			N	-0-					-0-
05	217	N	92	-0-	-125	B	-0-	92	3			N	-0-					-0-
06	210	N	179	-0-	-31	B	-0-	179	3			N	-0-					-0-
07	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
*08	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
04	540	N	255	-0-	-285 B	-0-	255	3			N	-0-					-0-
05	589	N	248	-0-	-341 B	-0-	248	3			N	-0-					-0-
06	570	N	489	-0-	-81 B	-0-	489	3			N	-0-					-0-
07	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
*08	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
04	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-
05	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
06	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
07	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
08	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
04	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
05	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
06	240	N	170	-0-	-70 B	-0-	170	2			N	-0-					-0-
07	341	N	316	-0-	-25 B	-0-	316	2			N	-0-					-0-
*08	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
04	390	N	326	-0-	-64 B	-0-	326	2			N	-0-					-0-
05	372	N	309	-0-	-63 B	-0-	309	2			N	-0-					-0-
06	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
07	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
08	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	357	-0-	-77 B	-0-	357	2			N	-0-					-0-
04	360	N	335	-0-	-25 B	-0-	335	2			N	-0-					-0-
05	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
06	360	N	279	-0-	-81 B	-0-	279	2			N	-0-					-0-
07	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
08	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
LIONHEART ENERGY CORPORATION //CONT.// 501830
CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
05	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
06	240	N	116	-0-	-124 B	-0-	116	2			N	-0-					-0-
07	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
*08	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MAC 5 OPERATING, LLC 519562
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MAGIC TRIANGLE, INC. 521378
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
04	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
05	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
06	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
07	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	60	N	31	-0-	-29 B	-0-	31	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
04	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
05	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
06	240	N	203	-0-	-37 B	-0-	203	3			N	-0-					-0-
07	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
*08	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
04	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
05	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
06	120	N	45	-0-	-75 B	-0-	45	2			N	-0-					-0-
07	124	N	28	-0-	-96 B	-0-	28	2			N	-0-					-0-
08	124	N	74	-0-	-50 B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
04	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-
05	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
06	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
07	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
08	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	242	-0-		-6 B	-0-	242	2			N	-0-					-0-
04	240	N	109	-0-		-131 B	-0-	109	2			N	-0-					-0-
05	248	N	83	-0-		-165 B	-0-	83	2			N	-0-					-0-
06	240	N	188	-0-		-52 B	-0-	188	2			N	-0-					-0-
07	229	N	229	-0-		-0- B	-0-	229	2			N	-0-					-0-
*08	214	N	214	-0-		-0- B	-0-	214	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	429	-0-		-5 B	-0-	429	2			N	-0-					-0-
04	420	N	192	-0-		-228 B	-0-	192	2			N	-0-					-0-
05	434	N	228	-0-		-206 B	-0-	228	2			N	-0-					-0-
06	420	N	375	-0-		-45 B	-0-	375	2			N	-0-					-0-
07	430	N	430	-0-		-0- B	-0-	430	2			N	-0-					-0-
*08	404	N	404	-0-		-0- B	-0-	404	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	180	-0-		-6 B	-0-	180	2			N	-0-					-0-
04	180	N	156	-0-		-24 B	-0-	156	2			N	-0-					-0-
05	186	N	154	-0-		-32 B	-0-	154	2			N	-0-					-0-
06	180	N	170	-0-		-10 B	-0-	170	2			N	-0-					-0-
07	183	N	183	-0-		-0- B	-0-	183	2			N	-0-					-0-
*08	180	N	180	-0-		-0- B	-0-	180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	17	N	17	-0-		-0- B	-0-	17	2			N	-0-					-0-
*08	28	N	28	-0-		-0- B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	215	-0-		-250 B	-0-	215	3			N	-0-					-0-
04	480	N	458	-0-		-22 B	-0-	458	3			N	-0-					-0-
05	509	N	509	-0-		-0- B	-0-	509	3			N	-0-					-0-
06	455	N	455	-0-		-0- B	-0-	455	3			N	-0-					-0-
07	484	N	484	-0-		-0- B	-0-	484	3			N	-0-					-0-
08	496	N	480	-0-		-16 B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	459	-0-	-6 B	-0-	459	3			N	-0-					-0-
04	450	N	447	-0-	-3 B	-0-	447	3			N	-0-					-0-
05	465	N	461	-0-	-4 B	-0-	461	3			N	-0-					-0-
06	450	N	307	-0-	-143 B	-0-	307	3			N	-0-					-0-
07	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
08	465	N	437	-0-	-28 B	-0-	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
04	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
05	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
06	240	N	175	-0-	-65 B	-0-	175	3			N	-0-					-0-
07	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
*08	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
04	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-
05	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
06	300	N	201	-0-	-99 B	-0-	201	3			N	-0-					-0-
07	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
08	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
05	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
06	240	N	174	-0-	-66 B	-0-	174	3			N	-0-					-0-
07	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
08	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-		-0-									
03	200	N	200	-0-		-0-	-0-	200	3		N	-0-			-0-
04	210	N	195	-0-		-15	-0-	195	3		N	-0-			-0-
05	217	N	201	-0-		-16	-0-	201	3		N	-0-			-0-
06	180	N	134	-0-		-46	-0-	134	3		N	-0-			-0-
07	217	N	203	-0-		-14	-0-	203	3		N	-0-			-0-
*08	191	N	191	-0-		-0-	-0-	191	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-		-0-									
03	93	N	32	-0-		-61	-0-	32	3		N	-0-			-0-
04	10	N	10	-0-		-0-	-0-	10	3		N	-0-			-0-
05	31	N	1	-0-		-30	-0-	1	3		N	-0-			-0-
06	49	N	49	-0-		-0-	-0-	49	3		N	-0-			-0-
07	61	N	61	-0-		-0-	-0-	61	3		N	-0-			-0-
*08	61	N	61	-0-		-0-	-0-	61	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-		-0-									
03	230	N	230	-0-		-0-	-0-	230	3		N	-0-			-0-
04	224	N	224	-0-		-0-	-0-	224	3		N	-0-			-0-
05	231	N	231	-0-		-0-	-0-	231	3		N	-0-			-0-
06	210	N	154	-0-		-56	-0-	154	3		N	-0-			-0-
07	233	N	233	-0-		-0-	-0-	233	3		N	-0-			-0-
*08	219	N	219	-0-		-0-	-0-	219	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-		-0-									
03	93	N	32	-0-		-61	-0-	32	3		N	-0-			-0-
04	11	N	11	-0-		-0-	-0-	11	3		N	-0-			-0-
05	31	N	1	-0-		-30	-0-	1	3		N	-0-			-0-
06	49	N	49	-0-		-0-	-0-	49	3		N	-0-			-0-
07	61	N	61	-0-		-0-	-0-	61	3		N	-0-			-0-
*08	61	N	61	-0-		-0-	-0-	61	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-		-0-									
03	217	N	195	-0-		-22	-0-	195	3		N	-0-			-0-
04	206	N	206	-0-		-0-	-0-	206	3		N	-0-			-0-
05	217	N	205	-0-		-12	-0-	205	3		N	-0-			-0-
06	198	N	198	-0-		-0-	-0-	198	3		N	-0-			-0-
07	217	N	201	-0-		-16	-0-	201	3		N	-0-			-0-
08	217	N	197	-0-		-20	-0-	197	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
04	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
05	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
06	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
07	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
*08	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	310	N	96	-0-	-214 B	-0-	96	3			N	-0-					-0-
04	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
05	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
06	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
07	310	N	70	-0-	-240 B	-0-	70	3			N	-0-					-0-
*08	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	248	N	37	-0-	-211 B	-0-	37	3			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
06	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
07	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*08	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
04	450	N	386	-0-	-64 B	-0-	386	3			N	-0-					-0-
05	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
06	390	N	302	-0-	-88 B	-0-	302	3			N	-0-					-0-
07	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
*08	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

NORTH COUNTRY ENERGY LLC 613782
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
04	300	N	254	-0-	-46 B	-0-	254	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
06	211	N	NO RPT	-0-	-211 B	-0-					N	NO RPT					-0-
07	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
08 DELQ PR			300	-0-	300 B	300	300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			300														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
04	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-
05	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
06	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
07	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
08	155	N	54	-0-	-101	B	-0-	54	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	413	-0-	-52	B	-0-	413	3			N	-0-					-0-
04	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
05	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
06	390	N	261	-0-	-129	B	-0-	261	3			N	-0-					-0-
07	465	N	339	-0-	-126	B	-0-	339	3			N	-0-					-0-
*08	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
04	420	N	183	-0-	-237	B	-0-	183	3			N	-0-					-0-
05	403	N	189	-0-	-214	B	-0-	189	3			N	-0-					-0-
06	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
07	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
*08	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	544	-0-	-14	B	-0-	544	3			N	-0-					-0-
04	570	N	246	-0-	-324	B	-0-	246	3			N	-0-					-0-
05	558	N	271	-0-	-287	B	-0-	271	3			N	-0-					-0-
06	540	N	509	-0-	-31	B	-0-	509	3			N	-0-					-0-
07	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
*08	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
04	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
05	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
06	90	N	68	-0-	-22 B	-0-	68	3			N	-0-					-0-
07	93	N	10	-0-	-83 B	-0-	10	3			N	-0-					-0-
08	93	N	10	-0-	-83 B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
04	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	30	N	13	-0-	-17 B	-0-	13	3			N	-0-					-0-
07	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
04	30	N	7	-0-	-23 B	-0-	7	3			N	-0-					-0-
05	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
06	90	N	14	-0-	-76	B	-0-	14	3			N	-0-					-0-
07	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
08	62	N	56	-0-	-6	B	-0-	56	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
04	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
05	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
06	60	N	52	-0-	-8	B	-0-	52	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
08	62	N	52	-0-	-10	B	-0-	52	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
07	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
*08	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
06	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
07	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
*08	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
04	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
05	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
06	300	N	212	-0-	-88 B	-0-	212	3			N	-0-					-0-
07	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
*08	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	79	-0-		-14 B	-0-	79	3			N	-0-					-0-
04	90	N	82	-0-		-8 B	-0-	82	3			N	-0-					-0-
05	93	N	68	-0-		-25 B	-0-	68	3			N	-0-					-0-
06	90	N	41	-0-		-49 B	-0-	41	3			N	-0-					-0-
07	93	N	81	-0-		-12 B	-0-	81	3			N	-0-					-0-
*08	75	N	75	-0-		-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	643	N	643	-0-		-0- B	-0-	643	3			N	-0-					-0-
04	525	N	525	-0-		-0- B	-0-	525	3			N	-0-					-0-
05	585	N	585	-0-		-0- B	-0-	585	3			N	-0-					-0-
06	307	N	307	-0-		-0- B	-0-	307	3			N	-0-					-0-
07	556	N	556	-0-		-0- B	-0-	556	3			N	-0-					-0-
*08	515	N	515	-0-		-0- B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1440	N	1440	-0-		-0- B	-0-	1440	3			N	-0-					-0-
04	1586	N	1586	-0-		-0- B	-0-	1586	3			N	-0-					-0-
05	1488	N	1436	-0-		-52 B	-0-	1436	3			N	-0-					-0-
06	986	N	743	-0-		-243 B	-0-	743	3			N	-0-					-0-
07	1643	N	1447	-0-		-196 B	-0-	1447	3			N	-0-					-0-
08	1426	N	1384	-0-		-42 B	-0-	1384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	293	N	293	-0-		-0- B	-0-	293	3			N	-0-					-0-
04	90	N	19	-0-		-71 B	-0-	19	3			N	-0-					-0-
05	459	N	459	-0-		-0- B	-0-	459	3			N	-0-					-0-
06	252	N	252	-0-		-0- B	-0-	252	3			N	-0-					-0-
07	424	N	424	-0-		-0- B	-0-	424	3			N	-0-					-0-
08	465	N	55	-0-		-410 B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
05	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
06	300	N	120	-0-	-180 B	-0-	120	3			N	-0-					-0-
07	279	N	201	-0-	-78 B	-0-	201	3			N	-0-					-0-
08	310	N	234	-0-	-76 B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	63	-0-	-30 B	-0-	63	3			N	-0-					-0-
04	90	N	57	-0-	-33 B	-0-	57	3			N	-0-					-0-
05	62	N	35	-0-	-27 B	-0-	35	3			N	-0-					-0-
06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
07	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
*08	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
04	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
05	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
06	60	N	34	-0-	-26 B	-0-	34	3			N	-0-					-0-
07	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
08	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
04	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
05	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
06	510	N	43	-0-	-467 B	-0-	43	3			N	-0-					-0-
07	527	N	120	-0-	-407 B	-0-	120	3			N	-0-					-0-
08	527	N	83	-0-	-444 B	-0-	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
04	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
05	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
06	510	N	124	-0-	-386	B	-0-	124	3			N	-0-					-0-
07	527	N	126	-0-	-401	B	-0-	126	3			N	-0-					-0-
08	496	N	178	-0-	-318	B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
04	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
05	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
06	210	N	190	-0-	-20	B	-0-	190	3			N	-0-					-0-
07	248	N	105	-0-	-143	B	-0-	105	3			N	-0-					-0-
08	248	N	134	-0-	-114	B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
04	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
05	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
06	120	N	107	-0-	-13	B	-0-	107	3			N	-0-					-0-
07	124	N	82	-0-	-42	B	-0-	82	3			N	-0-					-0-
08	155	N	127	-0-	-28	B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
04	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
05	248	N	242	-0-	-6	B	-0-	242	3			N	-0-					-0-
06	270	N	128	-0-	-142	B	-0-	128	3			N	-0-					-0-
07	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
*08	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
04	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
05	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
06	330	N	93	-0-	-237 B	-0-	93	3			N	-0-					-0-
07	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
08	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
04	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
05	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
06	360	N	285	-0-	-75 B	-0-	285	3			N	-0-					-0-
07	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
08	496	N	341	-0-	-155 B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
04	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
05	248	N	75	-0-	-173 B	-0-	75	3			N	-0-					-0-
06	450	N	10	-0-	-440 B	-0-	10	3			N	-0-					-0-
07	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
04	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
05	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
06	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
07	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
*08	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	16	N	16	-0-		-0- B	-0-	16	3			N	-0-					-0-
07	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	162	-0-		-55 B	-0-	162	3			N	-0-					-0-
04	180	N	116	-0-		-64 B	-0-	116	3			N	-0-					-0-
05	186	N	80	-0-		-106 B	-0-	80	3			N	-0-					-0-
06	150	N	68	-0-		-82 B	-0-	68	3			N	-0-					-0-
07	124	N	75	-0-		-49 B	-0-	75	3			N	-0-					-0-
08	93	N	73	-0-		-20 B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	336	N	336	-0-		-0- B	-0-	336	3			N	-0-					-0-
04	330	N	287	-0-		-43 B	-0-	287	3			N	-0-					-0-
05	341	N	212	-0-		-129 B	-0-	212	3			N	-0-					-0-
06	330	N	151	-0-		-179 B	-0-	151	3			N	-0-					-0-
07	310	N	295	-0-		-15 B	-0-	295	3			N	-0-					-0-
*08	218	N	218	-0-		-0- B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
O'RYAN OIL AND GAS //CONT.// 617042
BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

03/01 BALANCING DATE STATUS -> -0-														
03	248 N	164	-0-	-84	B	-0-	164	3		N	-0-			-0-
04	180 N	160	-0-	-20	B	-0-	160	3		N	-0-			-0-
05	155 N	136	-0-	-19	B	-0-	136	3		N	-0-			-0-
06	150 N	108	-0-	-42	B	-0-	108	3		N	-0-			-0-
07	173 N	173	-0-	-0-	B	-0-	173	3		N	-0-			-0-
08	124 N	122	-0-	-2	B	-0-	122	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-														
03	126 N	126	-0-	-0-	B	-0-	126	2		N	-0-			-0-
04	122 N	122	-0-	-0-	B	-0-	122	2		N	-0-			-0-
05	124 N	115	-0-	-9	B	-0-	115	2		N	-0-			-0-
06	120 N	40	-0-	-80	B	-0-	40	2		N	-0-			-0-
07	124 N	77	-0-	-47	B	-0-	77	2		N	-0-			-0-
08	124 N	115	-0-	-9	B	-0-	115	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-														
03	341 N	152	-0-	-189	B	-0-	152	2		N	-0-			-0-
04	390 N	360	-0-	-30	B	-0-	360	2		N	-0-			-0-
05	202 N	202	-0-	-0-	B	-0-	202	2		N	-0-			-0-
06	150 N	138	-0-	-12	B	-0-	138	2		N	-0-			-0-
07	372 N	240	-0-	-132	B	-0-	240	2		N	-0-			-0-
*08	317 N	317	-0-	-0-	B	-0-	317	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
04	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
05	186	N	69	-0-	-117 B	-0-	69	2			N	-0-					-0-
06	150	N	141	-0-	-9 B	-0-	141	2			N	-0-					-0-
07	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
*08	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
05	403	N	147	-0-	-256 B	-0-	147	2			N	-0-					-0-
06	300	N	289	-0-	-11 B	-0-	289	2			N	-0-					-0-
07	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
*08	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
05	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
06	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
07	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
*08	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
04	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
05	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
06	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
07	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
*08	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
04	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
05	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
06	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
07	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
*08	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	558	N	418	-0-		-140 B	-0-	418	2		N	-0-			-0-
04	450	N	283	-0-		-167 B	-0-	283	2		N	-0-			-0-
05	434	N	163	-0-		-271 B	-0-	163	2		N	-0-			-0-
06	390	N	160	-0-		-230 B	-0-	160	2		N	-0-			-0-
07	279	N	182	-0-		-97 B	-0-	182	2		N	-0-			-0-
*08	185	N	185	-0-		-0- B	-0-	185	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	469	N	469	-0-		-0- B	-0-	469	2		N	-0-			-0-
04	450	N	366	-0-		-84 B	-0-	366	2		N	-0-			-0-
05	465	N	359	-0-		-106 B	-0-	359	2		N	-0-			-0-
06	450	N	431	-0-		-19 B	-0-	431	2		N	-0-			-0-
07	479	N	479	-0-		-0- B	-0-	479	2		N	-0-			-0-
*08	461	N	461	-0-		-0- B	-0-	461	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	558	N	548	-0-		-10 B	-0-	548	2		N	-0-			-0-
04	570	N	415	-0-		-155 B	-0-	415	2		N	-0-			-0-
05	558	N	437	-0-		-121 B	-0-	437	2		N	-0-			-0-
06	540	N	498	-0-		-42 B	-0-	498	2		N	-0-			-0-
07	545	N	545	-0-		-0- B	-0-	545	2		N	-0-			-0-
*08	530	N	530	-0-		-0- B	-0-	530	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	707	N	707	-0-		-0- B	-0-	707	2		N	-0-			-0-
04	324	N	324	-0-		-0- B	-0-	324	2		N	-0-			-0-
05	306	N	306	-0-		-0- B	-0-	306	2		N	-0-			-0-
06	615	N	615	-0-		-0- B	-0-	615	2		N	-0-			-0-
07	719	N	719	-0-		-0- B	-0-	719	2		N	-0-			-0-
*08	662	N	662	-0-		-0- B	-0-	662	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	342	N	342	-0-		-0- B	-0-	342	2		N	-0-			-0-
04	330	N	155	-0-		-175 B	-0-	155	2		N	-0-			-0-
05	341	N	89	-0-		-252 B	-0-	89	2		N	-0-			-0-
06	330	N	221	-0-		-109 B	-0-	221	2		N	-0-			-0-
07	280	N	280	-0-		-0- B	-0-	280	2		N	-0-			-0-
*08	266	N	266	-0-		-0- B	-0-	266	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
04	510	N	240	-0-	-270 B	-0-	240	2			N	-0-					-0-
05	527	N	202	-0-	-325 B	-0-	202	2			N	-0-					-0-
06	510	N	430	-0-	-80 B	-0-	430	2			N	-0-					-0-
07	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
*08	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
04	360	N	170	-0-	-190 B	-0-	170	2			N	-0-					-0-
05	372	N	141	-0-	-231 B	-0-	141	2			N	-0-					-0-
06	360	N	314	-0-	-46 B	-0-	314	2			N	-0-					-0-
07	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
*08	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANTERA ENERGY COMPANY 638486
BULL, BRUCE WELL #: 1 RRCID -> 025835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	3			Y	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
04	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
05	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
06	720	N	512	-0-	-208 B	-0-	512	3			N	-0-					-0-
07	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
*08	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	152	N	152	-0-	-0- B	-0-	152	3			Y	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	3			Y	-0-					-0-
05	136	N	136	-0-	-0- B	-0-	136	3			Y	-0-					-0-
06	150	N	77	-0-	-73 B	-0-	77	3			Y	-0-					-0-
07	150	N	150	-0-	-0- B	-0-	150	3			Y	-0-					-0-
*08	164	N	164	-0-	-0- B	-0-	164	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-
04	540	N	410	-0-	-130 B	-0-	410	3			N	-0-					-0-
05	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
06	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
07	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
08	527	N	362	-0-	-165 B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANTEX OIL & GAS LLC 638492
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PETRO HALEY //CONT.// 660062
ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03		0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05		0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06		0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRAIRIE OIL COMPANY 675850
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03		0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06		0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03		101 N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
04		100 N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
05		97 N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
*06		99 N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
*07		80 N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
08		0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PRAIRIE OIL COMPANY //CONT.// 675850
KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
04	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
05	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
06	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
*07	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	301	R	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
04	299	R	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
05	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
*07	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
04	60	N	26	-0-	-34 B	-0-	26	2			N	-0-					-0-
05	62	N	20	-0-	-42 B	-0-	20	2			N	-0-					-0-
06	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
07	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
*08	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
06	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
*08	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
04	30	N	17	-0-	-13	B	-0-	17	2			N	-0-					-0-
05	31	N	18	-0-	-13	B	-0-	18	2			N	-0-					-0-
06	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
07	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
*08	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	30	-0-	-1	B	-0-	30	2			N	-0-					-0-
04	30	N	13	-0-	-17	B	-0-	13	2			N	-0-					-0-
05	31	N	10	-0-	-21	B	-0-	10	2			N	-0-					-0-
06	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
07	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
*08	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-
04	180	N	79	-0-	-101	B	-0-	79	2			N	-0-					-0-
05	186	N	60	-0-	-126	B	-0-	60	2			N	-0-					-0-
06	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
07	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
*08	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
04	30	N	17	-0-	-13	B	-0-	17	2			N	-0-					-0-
05	31	N	18	-0-	-13	B	-0-	18	2			N	-0-					-0-
06	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
07	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
*08	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-
04	480	N	220	-0-	-260	B	-0-	220	2			N	-0-					-0-
05	496	N	236	-0-	-260	B	-0-	236	2			N	-0-					-0-
06	516	N	516	-0-	-0-	B	-0-	516	2			N	-0-					-0-
07	566	N	566	-0-	-0-	B	-0-	566	2			N	-0-					-0-
*08	567	N	567	-0-	-0-	B	-0-	567	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
04	630	N	299	-0-	-331 B	-0-	299	2			N	-0-					-0-
05	682	N	320	-0-	-362 B	-0-	320	2			N	-0-					-0-
06	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
07	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
*08	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	338	-0-	-3 B	-0-	338	2			N	-0-					-0-
04	330	N	149	-0-	-181 B	-0-	149	2			N	-0-					-0-
05	341	N	160	-0-	-181 B	-0-	160	2			N	-0-					-0-
06	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
07	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
*08	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
04	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
05	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
06	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
07	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
*08	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
04	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
05	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
06	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
07	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
*08	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
04	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-
05	62	N	30	-0-	-32 B	-0-	30	2			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
07	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
*08	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	475	N	475	-0-	-0-	B -0-	475	2			N	-0-					-0-
04	300	N	211	-0-	-89	B -0-	211	2			N	-0-					-0-
05	310	N	161	-0-	-149	B -0-	161	2			N	-0-					-0-
06	342	N	342	-0-	-0-	B -0-	342	2			N	-0-					-0-
07	359	N	359	-0-	-0-	B -0-	359	2			N	-0-					-0-
*08	358	N	358	-0-	-0-	B -0-	358	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	119	N	119	-0-	-0-	B -0-	119	2			N	-0-					-0-
04	60	N	53	-0-	-7	B -0-	53	2			N	-0-					-0-
05	62	N	40	-0-	-22	B -0-	40	2			N	-0-					-0-
06	86	N	86	-0-	-0-	B -0-	86	2			N	-0-					-0-
07	90	N	90	-0-	-0-	B -0-	90	2			N	-0-					-0-
*08	89	N	89	-0-	-0-	B -0-	89	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	602	N	602	-0-	-0-	B -0-	602	2			N	-0-					-0-
04	570	N	265	-0-	-305	B -0-	265	2			N	-0-					-0-
05	589	N	284	-0-	-305	B -0-	284	2			N	-0-					-0-
06	622	N	622	-0-	-0-	B -0-	622	2			N	-0-					-0-
07	683	N	683	-0-	-0-	B -0-	683	2			N	-0-					-0-
*08	684	N	684	-0-	-0-	B -0-	684	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	842	N	842	-0-	-0-	B -0-	842	2			N	-0-					-0-
04	810	N	371	-0-	-439	B -0-	371	2			N	-0-					-0-
05	837	N	398	-0-	-439	B -0-	398	2			N	-0-					-0-
06	871	N	871	-0-	-0-	B -0-	871	2			N	-0-					-0-
07	955	N	955	-0-	-0-	B -0-	955	2			N	-0-					-0-
*08	956	N	956	-0-	-0-	B -0-	956	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	564	N	564	-0-	-0-	B -0-	564	2			N	-0-					-0-
04	540	N	249	-0-	-291	B -0-	249	2			N	-0-					-0-
05	558	N	266	-0-	-292	B -0-	266	2			N	-0-					-0-
06	583	N	583	-0-	-0-	B -0-	583	2			N	-0-					-0-
07	640	N	640	-0-	-0-	B -0-	640	2			N	-0-					-0-
*08	641	N	641	-0-	-0-	B -0-	641	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	297	N	297	-0-		-0- B	-0-	297	2			N	-0-					-0-
04	240	N	132	-0-		-108 B	-0-	132	2			N	-0-					-0-
05	248	N	100	-0-		-148 B	-0-	100	2			N	-0-					-0-
06	214	N	214	-0-		-0- B	-0-	214	2			N	-0-					-0-
07	225	N	225	-0-		-0- B	-0-	225	2			N	-0-					-0-
*08	224	N	224	-0-		-0- B	-0-	224	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	37	N	37	-0-		-0- B	-0-	37	2			N	-0-					-0-
04	30	N	17	-0-		-13 B	-0-	17	2			N	-0-					-0-
05	31	N	18	-0-		-13 B	-0-	18	2			N	-0-					-0-
06	39	N	39	-0-		-0- B	-0-	39	2			N	-0-					-0-
07	43	N	43	-0-		-0- B	-0-	43	2			N	-0-					-0-
*08	43	N	43	-0-		-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	37	N	37	-0-		-0- B	-0-	37	2			N	-0-					-0-
04	30	N	17	-0-		-13 B	-0-	17	2			N	-0-					-0-
05	31	N	18	-0-		-13 B	-0-	18	2			N	-0-					-0-
06	39	N	39	-0-		-0- B	-0-	39	2			N	-0-					-0-
07	43	N	43	-0-		-0- B	-0-	43	2			N	-0-					-0-
*08	43	N	43	-0-		-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	37	N	37	-0-		-0- B	-0-	37	2			N	-0-					-0-
04	30	N	17	-0-		-13 B	-0-	17	2			N	-0-					-0-
05	31	N	18	-0-		-13 B	-0-	18	2			N	-0-					-0-
06	39	N	39	-0-		-0- B	-0-	39	2			N	-0-					-0-
07	43	N	43	-0-		-0- B	-0-	43	2			N	-0-					-0-
*08	43	N	43	-0-		-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	37	N	37	-0-		-0- B	-0-	37	2			N	-0-					-0-
04	30	N	17	-0-		-13 B	-0-	17	2			N	-0-					-0-
05	31	N	18	-0-		-13 B	-0-	18	2			N	-0-					-0-
06	39	N	39	-0-		-0- B	-0-	39	2			N	-0-					-0-
07	43	N	43	-0-		-0- B	-0-	43	2			N	-0-					-0-
*08	43	N	43	-0-		-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	6	-0-	-6 B	-0-	6	3			N	-0-					-0-
04	14	N	6	-0-	-8 B	-0-	6	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
04	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
05	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
06	300	N	159	-0-	-141 B	-0-	159	3			N	-0-					-0-
07	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
*08	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
04	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
05	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
06	240	N	108	-0-	-132 B	-0-	108	3			N	-0-					-0-
07	248	N	179	-0-	-69 B	-0-	179	3			N	-0-					-0-
08	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
04	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
05	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
06	450	N	431	-0-	-19 B	-0-	431	3			N	-0-					-0-
07	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
*08	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
05	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
06	168	N	108	-0-	-60 B	-0-	108	3			N	-0-					-0-
07	372	N	172	-0-	-200 B	-0-	172	3			N	-0-					-0-
08	341	N	288	-0-	-53 B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
04	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
05	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
06	180	N	45	-0-	-135 B	-0-	45	3			N	-0-					-0-
07	186	N	105	-0-	-81 B	-0-	105	3			N	-0-					-0-
08	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
04	420	N	377	-0-	-43 B	-0-	377	3			N	-0-					-0-
05	434	N	159	-0-	-275 B	-0-	159	3			N	-0-					-0-
06	420	N	48	-0-	-372 B	-0-	48	3			N	-0-					-0-
07	403	N	283	-0-	-120 B	-0-	283	3			N	-0-					-0-
*08	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
05	155	N	109	-0-	-46 B	-0-	109	3			N	-0-					-0-
06	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
07	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
*08	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
04	120	N	74	-0-	-46 B	-0-	74	3			N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	150	N	53	-0-	-97 B	-0-	53	3			N	-0-					-0-
07	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*08	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
04	90	N	59	-0-	-31 B	-0-	59	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	120	N	19	-0-	-101 B	-0-	19	3			N	-0-					-0-
07	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*08	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
04	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
05	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
06	510	N	297	-0-	-213	B	-0-	297	3			N	-0-					-0-
07	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
*08	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
04	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
05	279	N	247	-0-	-32	B	-0-	247	3			N	-0-					-0-
06	240	N	128	-0-	-112	B	-0-	128	3			N	-0-					-0-
07	248	N	199	-0-	-49	B	-0-	199	3			N	-0-					-0-
*08	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
04	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
05	465	N	438	-0-	-27	B	-0-	438	3			N	-0-					-0-
06	420	N	225	-0-	-195	B	-0-	225	3			N	-0-					-0-
07	434	N	389	-0-	-45	B	-0-	389	3			N	-0-					-0-
*08	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
04	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
05	465	N	442	-0-	-23	B	-0-	442	3			N	-0-					-0-
06	420	N	234	-0-	-186	B	-0-	234	3			N	-0-					-0-
07	434	N	398	-0-	-36	B	-0-	398	3			N	-0-					-0-
*08	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	617	N	617	-0-		-0- B	-0-	617	3			N	-0-					-0-
04	690	N	666	-0-		-24 B	-0-	666	3			N	-0-					-0-
05	775	N	644	-0-		-131 B	-0-	644	3			N	-0-					-0-
06	600	N	401	-0-		-199 B	-0-	401	3			N	-0-					-0-
07	759	N	759	-0-		-0- B	-0-	759	3			N	-0-					-0-
*08	764	N	764	-0-		-0- B	-0-	764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	533	N	533	-0-		-0- B	-0-	533	3			N	-0-					-0-
04	563	N	563	-0-		-0- B	-0-	563	3			N	-0-					-0-
05	572	N	572	-0-		-0- B	-0-	572	3			N	-0-					-0-
06	301	N	301	-0-		-0- B	-0-	301	3			N	-0-					-0-
07	584	N	584	-0-		-0- B	-0-	584	3			N	-0-					-0-
*08	592	N	592	-0-		-0- B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	251	N	251	-0-		-0- B	-0-	251	3			N	-0-					-0-
04	265	N	265	-0-		-0- B	-0-	265	3			N	-0-					-0-
05	269	N	269	-0-		-0- B	-0-	269	3			N	-0-					-0-
06	240	N	142	-0-		-98 B	-0-	142	3			N	-0-					-0-
07	279	N	275	-0-		-4 B	-0-	275	3			N	-0-					-0-
08	279	N	278	-0-		-1 B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	470	N	470	-0-		-0- B	-0-	470	3			N	-0-					-0-
04	497	N	497	-0-		-0- B	-0-	497	3			N	-0-					-0-
05	505	N	505	-0-		-0- B	-0-	505	3			N	-0-					-0-
06	360	N	265	-0-		-95 B	-0-	265	3			N	-0-					-0-
07	516	N	516	-0-		-0- B	-0-	516	3			N	-0-					-0-
*08	522	N	522	-0-		-0- B	-0-	522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
04	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
05	155	N	114	-0-	-41	B	-0-	114	3			N	-0-					-0-
06	120	N	81	-0-	-39	B	-0-	81	3			N	-0-					-0-
07	155	N	136	-0-	-19	B	-0-	136	3			N	-0-					-0-
*08	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	227	N	227	-0-	-0-	B	-0-	127	1	100	3	N	-0-					-0-
04	228	N	228	-0-	-0-	B	-0-	128	1	100	3	N	-0-					-0-
05	291	N	291	-0-	-0-	B	-0-	150	1	141	3	N	-0-					-0-
06	210	N	113	-0-	-97	B	-0-	63	1	50	3	N	-0-					-0-
07	303	N	303	-0-	-0-	B	-0-	153	1	150	3	N	-0-					-0-
*08	304	N	304	-0-	-0-	B	-0-	154	1	150	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	136	-0-	-236	B	-0-	136	3			N	-0-					201
04	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					201
05	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					201
06	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					201
07	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					201
*08	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					201
09/01 BALANCING DATE STATUS -> -0-																		

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
04	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
05	155	N	142	-0-	-13	B	-0-	142	3			N	-0-					-0-
06	150	N	90	-0-	-60	B	-0-	90	3			N	-0-					-0-
07	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
*08	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
QUESTA ENERGY CORPORATION //CONT.// 684634
BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
04	270	N	245	-0-	-25 B	-0-	245	3			N	-0-					-0-
05	248	N	208	-0-	-40 B	-0-	208	3			N	-0-					-0-
06	240	N	126	-0-	-114 B	-0-	126	3			N	-0-					-0-
07	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
*08	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
04	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
05	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
06	120	N	85	-0-	-35 B	-0-	85	3			N	-0-					-0-
07	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
08	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
04	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
05	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	425	-0-	-71 B	-0-	425	3			N	-0-					-0-
04	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
05	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
06	420	N	215	-0-	-205 B	-0-	215	3			N	-0-					-0-
07	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
08	775	N	729	-0-	-46 B	-0-	729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
QUESTA ENERGY CORPORATION //CONT.// 684634
LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
04	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
05	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
06	540	N	352	-0-	-188	B	-0-	352	3			N	-0-					-0-
07	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
*08	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
04	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
05	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
06	120	N	91	-0-	-29	B	-0-	91	3			N	-0-					-0-
07	155	N	141	-0-	-14	B	-0-	141	3			N	-0-					-0-
08	155	N	145	-0-	-10	B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
QUESTA ENERGY CORPORATION //CONT.// 684634
JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
04	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
05	186	N	57	-0-	-129 B	-0-	57	3			N	-0-					-0-
06	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
07	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
04	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
05	186	N	57	-0-	-129 B	-0-	57	3			N	-0-					-0-
06	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
07	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
04	660	N	327	-0-	-333 B	-0-	327	3			N	-0-					-0-
05	682	N	342	-0-	-340 B	-0-	342	3			N	-0-					-0-
06	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
07	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
*08	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
04	90	N	38	-0-	-52 B	-0-	38	3			N	-0-					-0-
05	93	N	40	-0-	-53 B	-0-	40	3			N	-0-					-0-
06	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
07	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
*08	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
04	540	N	520	-0-	-20 B	-0-	520	3			N	-0-					-0-
05	558	N	528	-0-	-30 B	-0-	528	3			N	-0-					-0-
06	DELQ PR		650	-0-	650 B	650	650	3			N	-0-					-0-
*07	1159	N	509	-0-	-650 B	-0-	509	3			N	-0-					-0-
08	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
05	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
06	30	N	15	-0-	-15 B	-0-	15	3			N	-0-					-0-
*07	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
08	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU OIL CO. //CONT.// 701746
KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
04	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
05	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
06	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
*07	801	N	801	-0-	-0-	B	-0-	801	3			N	-0-					-0-
*08	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
04	60	N	36	-0-	-24	B	-0-	36	3			N	-0-					-0-
05	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
06	30	N	21	-0-	-9	B	-0-	21	3			N	-0-					-0-
*07	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
*08	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
04	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
05	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
06	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
07	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
08	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	273	-0-	-68 B	-0-	273	3			N	-0-					-0-
04	390	N	104	-0-	-286 B	-0-	104	3			N	-0-					-0-
05	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
06	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
*07	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
08	372	N	147	-0-	-225 B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
04	330	N	242	-0-	-88 B	-0-	242	3			N	-0-					-0-
05	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
06	270	N	46	-0-	-224 B	-0-	46	3			N	-0-					-0-
07	248	N	21	-0-	-227 B	-0-	21	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU OIL CO. //CONT.// 701746
SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
04	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
05	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
06	60	N	43	-0-	-17 B	-0-	43	3			N	-0-					-0-
*07	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
*08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
04	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
05	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
06	180	N	118	-0-	-62 B	-0-	118	3			N	-0-					-0-
07	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
08	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
04	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
05	DELQ	PR	105	-0-	105 B	105	105	3			N	-0-					-0-
06	145	N	40	-0-	-105 B	-0-	40	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
08	93	N	41	-0-	-52 B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
04	90	N	60	-0-	-30 B	-0-	60	3			N	-0-					-0-
05	124	N	89	-0-	-35 B	-0-	89	3			N	-0-					-0-
06	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
07	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*08	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
07	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	127	N	127	-0-		-0-	B	-0-	127	3			N	-0-				-0-
04	180	N	91	-0-		-89	B	-0-	91	3			N	-0-				-0-
05	186	N	25	-0-		-161	B	-0-	25	3			N	-0-				-0-
06	120	N	32	-0-		-88	B	-0-	32	3			N	-0-				-0-
07	93	N	79	-0-		-14	B	-0-	79	3			N	-0-				-0-
*08	106	N	106	-0-		-0-	B	-0-	106	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	52	N	52	-0-		-0-	B	-0-	52	3			N	-0-				-0-
04	60	N	56	-0-		-4	B	-0-	56	3			N	-0-				-0-
05	62	N	38	-0-		-24	B	-0-	38	3			N	-0-				-0-
06	60	N	28	-0-		-32	B	-0-	28	3			N	-0-				-0-
07	62	N	52	-0-		-10	B	-0-	52	3			N	-0-				-0-
*08	57	N	57	-0-		-0-	B	-0-	57	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	125	-0-		-92	B	-0-	125	3			N	-0-				-0-
04	210	N	109	-0-		-101	B	-0-	109	3			N	-0-				-0-
05	155	N	-0-	-0-		-155	B	-0-					N	-0-				-0-
06	120	N	65	-0-		-55	B	-0-	65	3			N	-0-				-0-
07	269	N	269	-0-		-0-	B	-0-	269	3			N	-0-				-0-
*08	301	N	301	-0-		-0-	B	-0-	301	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	43	N	43	-0-		-0-	B	-0-	43	3			N	-0-				-0-
05	124	N	32	-0-		-92	B	-0-	32	3			N	-0-				-0-
06	36	N	36	-0-		-0-	B	-0-	36	3			N	-0-				-0-
07	62	N	62	-0-		-0-	B	-0-	62	3			N	-0-				-0-
*08	74	N	74	-0-		-0-	B	-0-	74	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-									
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-									
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		294											
03	14B2 EXT	-0-	-0-	-0-	B	294			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	294			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	294			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	294			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	294			N	NO RPT			-0-
08	14B2 EXT	-0-	-0-	-0-	B	294			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		294											

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-									
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-									
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	209	N	209	-0-		-0-	B	-0-	209	3			N	-0-					-0-
04	180	N	180	-0-		-0-	B	-0-	180	3			N	-0-					-0-
05	186	N	106	-0-		-80	B	-0-	106	3			N	-0-					-0-
06	210	N	64	-0-		-146	B	-0-	64	3			N	-0-					-0-
07	186	N	59	-0-		-127	B	-0-	59	3			N	-0-					-0-
08	93	N	91	-0-		-2	B	-0-	91	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	279	N	279	-0-		-0-	B	-0-	279	3			N	-0-					-0-
04	300	N	186	-0-		-114	B	-0-	186	3			N	-0-					-0-
05	310	N	107	-0-		-203	B	-0-	107	3			N	-0-					-0-
06	270	N	40	-0-		-230	B	-0-	40	3			N	-0-					-0-
07	186	N	100	-0-		-86	B	-0-	100	3			N	-0-					-0-
08	93	N	53	-0-		-40	B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PUGH -R- WELL #: 1 RRCID -> 026549 COMPL. DATE 01/12/1984 TOTAL DEPTH 2245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/04/2016 - P/A 05/04/16

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/00/1959 TOTAL DEPTH 1959 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
04	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
05	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
*08	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	61	-0-	-156	B	-0-	61	3			N	-0-					-0-
04	90	N	61	-0-	-29	B	-0-	61	3			N	-0-					-0-
05	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	62	N	41	-0-	-21	B	-0-	41	3			N	-0-					-0-
08	217	N	91	-0-	-126	B	-0-	91	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
04	210	N	197	-0-	-13	B	-0-	197	3			N	-0-					-0-
05	279	N	184	-0-	-95	B	-0-	184	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	217	N	68	-0-	-149	B	-0-	68	3			N	-0-					-0-
08	186	N	104	-0-	-82	B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
04	270	N	111	-0-	-159 B	-0-	111	3			N	-0-					-0-
05	310	N	201	-0-	-109 B	-0-	201	3			N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
08	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
05	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
*08	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
04	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
08	217	N	137	-0-	-80 B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	87	-0-	-68 B	-0-	87	3			N	-0-					-0-
04	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
05	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	124	N	44	-0-	-80 B	-0-	44	3			N	-0-					-0-
08	217	N	87	-0-	-130 B	-0-	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
04	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
05	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
06	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
07	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
*08	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
04	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
05	310	N	210	-0-	-100 B	-0-	210	3			N	-0-					-0-
06	330	N	163	-0-	-167 B	-0-	163	3			N	-0-					-0-
07	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
08	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	17	-0-	17	B	17	17	3			N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	17					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 17																		

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
06	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
07	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
*08	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
04	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
05	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	217	N	102	-0-	-115	B	-0-	102	3			N	-0-					-0-
08	186	N	162	-0-	-24	B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	193	-0-	-55	B	-0-	193	3			N	-0-					-0-
04	180	N	138	-0-	-42	B	-0-	138	3			N	-0-					-0-
05	279	N	211	-0-	-68	B	-0-	211	3			N	-0-					-0-
06	180	N	141	-0-	-39	B	-0-	141	3			N	-0-					-0-
07	155	N	119	-0-	-36	B	-0-	119	3			N	-0-					-0-
08	217	N	189	-0-	-28	B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
04	360	N	303	-0-	-57	B	-0-	303	3			N	-0-					-0-
05	465	N	376	-0-	-89	B	-0-	376	3			N	-0-					-0-
06	420	N	228	-0-	-192	B	-0-	228	3			N	-0-					-0-
07	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
08	372	N	114	-0-	-258	B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 211																		
03	14B2	EXT	-0-	-0-	-0-	B	211					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	211					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	211					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	211					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	211					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	B	211					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 211																		

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
04	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
05	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
*08	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
04	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
05	217	N	178	-0-	-39	B	-0-	178	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	217	N	141	-0-	-76	B	-0-	141	3			N	-0-					-0-
08	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 4093																		
03	14B2	EXT	-0-	-0-	-0-	B	4093					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	4093					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	4093					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	4093					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	4093					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	4093					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4093																		

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
04	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
05	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
06	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
07	186	N	64	-0-	-122	B	-0-	64	3			N	-0-					-0-
*08	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
07	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
04	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
05	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
08	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
04	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
05	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
06	180	N	104	-0-	-76 B	-0-	104	3			N	-0-					-0-
07	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
08	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
05	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
06	180	N	102	-0-	-78 B	-0-	102	3			N	-0-					-0-
07	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*08	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
04	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
05	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
06	240	N	143	-0-	-97 B	-0-	143	3			N	-0-					-0-
07	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
*08	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	71	N	71	-0-	-0- B	-0-	71	3		N	-0-			-0-
05	105	N	105	-0-	-0- B	-0-	105	3		N	-0-			-0-
06	204	N	204	-0-	-0- B	-0-	204	3		N	-0-			-0-
07	200	N	200	-0-	-0- B	-0-	200	3		N	-0-			-0-
*08	263	N	263	-0-	-0- B	-0-	263	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	38	N	38	-0-	-0- B	-0-	38	3		N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

CLOSE, IVEY WELL #: 18 RRCID -> 026906 COMPL. DATE 07/07/1930 TOTAL DEPTH 1675 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
04	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
05	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
06	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
07	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
*08	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	647	-0-	-4 B	-0-	647	3			N	-0-					-0-
04	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
05	961	N	17	-0-	-944 B	-0-	17	3			N	-0-					-0-
06	630	N	552	-0-	-78 B	-0-	552	3			N	-0-					-0-
07	837	N	816	-0-	-21 B	-0-	816	3			N	-0-					-0-
*08	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
04	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
05	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
07	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
*08	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	217	-0-	-124 B	-0-	217	3			N	-0-					-0-
04	240	N	208	-0-	-32 B	-0-	208	3			N	-0-					-0-
05	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
*08	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	184	-0-	-95 B	-0-	184	3			N	-0-					-0-
04	300	N	248	-0-	-52 B	-0-	248	3			N	-0-					-0-
05	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
06	180	N	139	-0-	-41 B	-0-	139	3			N	-0-					-0-
07	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
08	279	N	211	-0-	-68 B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
05	93	N	45	-0-	-48 B	-0-	45	3			N	-0-					-0-
06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
07 DELQ PR			41	-0-	41 B	41	41	3			N	-0-					-0-
*08	72	N	31	-0-	-41 B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	60	-0-	-33 B	-0-	60	3			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
05	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
08	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
04	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
05	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
06	90	N	18	-0-	-72 B	-0-	18	3			N	-0-					-0-
07	93	N	56	-0-	-37 B	-0-	56	3			N	-0-					-0-
08	93	N	29	-0-	-64 B	-0-	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	192	N	192	-0-		-0-	B	-0-	192	3			N	-0-					-0-
04	198	N	198	-0-		-0-	B	-0-	198	3			N	-0-					-0-
05	208	N	208	-0-		-0-	B	-0-	208	3			N	-0-					-0-
06	123	N	123	-0-		-0-	B	-0-	123	3			N	-0-					-0-
07	300	N	300	-0-		-0-	B	-0-	300	3			N	-0-					-0-
*08	430	N	430	-0-		-0-	B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	161	N	161	-0-		-0-	B	-0-	161	3			N	-0-					-0-
04	244	N	244	-0-		-0-	B	-0-	244	3			N	-0-					-0-
05	210	N	210	-0-		-0-	B	-0-	210	3			N	-0-					-0-
06	381	N	381	-0-		-0-	B	-0-	381	3			N	-0-					-0-
07	474	N	474	-0-		-0-	B	-0-	474	3			N	-0-					-0-
*08	203	N	203	-0-		-0-	B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	218	N	218	-0-		-0-	B	-0-	218	3			N	-0-					-0-
04	280	N	280	-0-		-0-	B	-0-	280	3			N	-0-					-0-
05	198	N	198	-0-		-0-	B	-0-	198	3			N	-0-					-0-
06	120	N	110	-0-		-10	B	-0-	110	3			N	-0-					-0-
07	124	N	84	-0-		-40	B	-0-	84	3			N	-0-					-0-
*08	218	N	218	-0-		-0-	B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	146	N	146	-0-		-0-	B	-0-	146	3			N	-0-					-0-
04	90	N	33	-0-		-57	B	-0-	33	3			N	-0-					-0-
05	227	N	227	-0-		-0-	B	-0-	227	3			N	-0-					-0-
06	90	N	82	-0-		-8	B	-0-	82	3			N	-0-					-0-
07	117	N	117	-0-		-0-	B	-0-	117	3			N	-0-					-0-
*08	222	N	222	-0-		-0-	B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	181	N	181	-0-		-0-	B	-0-	181	3			N	-0-					-0-
04	360	N	289	-0-		-71	B	-0-	289	3			N	-0-					-0-
05	214	N	214	-0-		-0-	B	-0-	214	3			N	-0-					-0-
06	180	N	79	-0-		-101	B	-0-	79	3			N	-0-					-0-
07	310	N	93	-0-		-217	B	-0-	93	3			N	-0-					-0-
08	217	N	166	-0-		-51	B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	53	-0-		-9 B	-0-	53	3			N	-0-					-0-
04	90	N	-0-	-0-		-90 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-		-62 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-		-60 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	107	N	107	-0-		-0- B	-0-	107	3			N	-0-					-0-
04	95	N	95	-0-		-0- B	-0-	95	3			N	-0-					-0-
05	124	N	124	-0-		-0- B	-0-	124	3			N	-0-					-0-
06	90	N	77	-0-		-13 B	-0-	77	3			N	-0-					-0-
07	93	N	80	-0-		-13 B	-0-	80	3			N	-0-					-0-
*08	100	N	100	-0-		-0- B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	483	N	483	-0-		-0- B	-0-	483	3			N	-0-					-0-
04	472	N	472	-0-		-0- B	-0-	472	3			N	-0-					-0-
05	400	N	400	-0-		-0- B	-0-	400	3			N	-0-					-0-
06	314	N	314	-0-		-0- B	-0-	314	3			N	-0-					-0-
07	281	N	281	-0-		-0- B	-0-	281	3			N	-0-					-0-
*08	310	N	310	-0-		-0- B	-0-	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	74	N	74	-0-		-0- B	-0-	74	3			N	-0-					-0-
04	57	N	57	-0-		-0- B	-0-	57	3			N	-0-					-0-
05	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
06	30	N	29	-0-		-1 B	-0-	29	3			N	-0-					-0-
07	55	N	55	-0-		-0- B	-0-	55	3			N	-0-					-0-
*08	71	N	71	-0-		-0- B	-0-	71	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

03/01 BALANCING DATE STATUS ->			53															
03	14B2	EXT	-0-	-0-	-0-	B	53					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	53					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	B	53					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	53					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	53					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	B	53					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			53															

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

03/01 BALANCING DATE STATUS ->			-0-															
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

03/01 BALANCING DATE STATUS ->			-0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS ->			-0-															
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCDONALD WELL #: 2 RRCID -> 027021 COMPL. DATE 12/30/1960 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	A NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 03/03/2016 - P/A 03/03/16																		

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MACINA, P. T. WELL #: 1 RRCID -> 039274 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ATKINS WELL #: 2 A RRCID -> 039826 COMPL. DATE 07/21/1966 TOTAL DEPTH 1895 PERF. 1765 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-																
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-																

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-																
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-																

MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-																
03	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-																

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-																
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-																

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-																
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-																

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
POWELL, D. WELL #: 2 RRCID -> 091904 COMPL. DATE 12/25/1980 TOTAL DEPTH 2300 PERF. 1990 - 2245

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	210	N	135	-0-	-75 B	-0-	135	3			N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
*08	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			633														
03	14B2	EXT	-0-	-0-	-0- B	633					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	633					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	633					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	633					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	633					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0- B	633					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			633														

LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ROACH WELL #: 3 RRCID -> 113209 COMPL. DATE 09/06/1984 TOTAL DEPTH 3050 PERF. 1982 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 03/10/2016 - P/A 03/10/16																		

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
04	720	N	642	-0-	-78	B	-0-	642	3			N	-0-					-0-
05	828	N	828	-0-	-0-	B	-0-	828	3			N	-0-					-0-
06	630	N	501	-0-	-129	B	-0-	501	3			N	-0-					-0-
07	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
08	837	N	787	-0-	-50	B	-0-	787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER, EDGAR WELL #: 1 RRCID -> 115919 COMPL. DATE 01/14/1983 TOTAL DEPTH 2268 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						137													
03	14B2	EXT	-0-	-0-		-0-	B	137					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	137					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	137					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	B	137					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-		-0-	B	137					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-		-0-	B	137					N	-0-					-0-
09/01 BALANCING DATE STATUS ->						137													

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-																
03	110	N	110	-0-		-0-	B	-0-	110	3			N	-0-					-0-
04	120	N	106	-0-		-14	B	-0-	106	3			N	-0-					-0-
05	124	N	110	-0-		-14	B	-0-	110	3			N	-0-					-0-
06	62	N	62	-0-		-0-	B	-0-	62	3			N	-0-					-0-
07	124	N	115	-0-		-9	B	-0-	115	3			N	-0-					-0-
08	124	N	102	-0-		-22	B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-																

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-													
03	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-																

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-																
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-																

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-													
03	0	N	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-		-0-	B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-																

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RENEAU, JAMES SEED CO. //CONT.// 701747
BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
04	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
05	279	N	75	-0-	-204 B	-0-	75	3			N	-0-					-0-
06	180	N	20	-0-	-160 B	-0-	20	3			N	-0-					-0-
07	124	N	16	-0-	-108 B	-0-	16	3			N	-0-					-0-
*08	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			122														
03	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
05	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
06	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
07	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
08	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			122														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
05	124	N	78	-0-	-46 B	-0-	78	2			N	-0-					-0-
*06	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
*07	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
*08	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

03/01 BALANCING DATE STATUS -> -0-																	
03	92	N	92	-0-	-0- B	-0-	92	2			Y	-0-					-0-
04	90	N	37	-0-	-53 B	-0-	37	2			Y	-0-					-0-
05	93	N	30	-0-	-63 B	-0-	30	2			Y	-0-					-0-
06	90	N	80	-0-	-10 B	-0-	80	2			Y	-0-					-0-
07	92	N	92	-0-	-0- B	-0-	92	2			Y	-0-					-0-
*08	84	N	84	-0-	-0- B	-0-	84	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

03/01 BALANCING DATE STATUS -> -0-																	
03	368	N	368	-0-	-0- B	-0-	368	2			Y	-0-					-0-
04	330	N	149	-0-	-181 B	-0-	149	2			Y	-0-					-0-
05	372	N	121	-0-	-251 B	-0-	121	2			Y	-0-					-0-
06	360	N	319	-0-	-41 B	-0-	319	2			Y	-0-					-0-
07	369	N	369	-0-	-0- B	-0-	369	2			Y	-0-					-0-
*08	337	N	337	-0-	-0- B	-0-	337	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

R L TIGRETT & J L ROMINES, LP 714308
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
04	90	N	59	-0-	-31 B	-0-	59	2			N	-0-					-0-
05	155	N	34	-0-	-121 B	-0-	34	2			N	-0-					-0-
06	120	N	101	-0-	-19 B	-0-	101	2			N	-0-					-0-
07	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
*08	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
R L TIGRETT & J L ROMINES, LP //CONT.// 714308
WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
04	150	N	88	-0-	-62 B	-0-	88	2			N	-0-					-0-
05	217	N	51	-0-	-166 B	-0-	51	2			N	-0-					-0-
06	210	N	151	-0-	-59 B	-0-	151	2			N	-0-					-0-
07	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
*08	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
04	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
05	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
06	150	N	7	-0-	-143 B	-0-	7	3			N	-0-					-0-
07	186	N	77	-0-	-109 B	-0-	77	3			N	-0-					-0-
*08	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ROMINES OPERATING GROUP 727013
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
04	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
05	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
06	90	N	28	-0-	-62 B	-0-	28	2			N	-0-					-0-
07	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-
*08	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
04	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
05	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
06	60	N	7	-0-	-53 B	-0-	7	2			N	-0-					-0-
07	62	N	18	-0-	-44 B	-0-	18	2			N	-0-					-0-
*08	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
04	330	N	222	-0-	-108 B	-0-	222	2			N	-0-					-0-
05	372	N	217	-0-	-155 B	-0-	217	2			N	-0-					-0-
06	360	N	326	-0-	-34 B	-0-	326	2			N	-0-					-0-
07	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
*08	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROMINES OPERATING GROUP //CONT.// 727013
HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
04	270	N	135	-0-	-135 B	-0-	135	2			N	-0-					-0-
05	279	N	179	-0-	-100 B	-0-	179	2			N	-0-					-0-
06	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
07	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
*08	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ROXI PRODUCTION 731758
TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
05	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					-0-
04	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
05	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
06	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
07	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
08	248	N	231	-0-	-17 B	-0-	231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
04	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
06	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	124	N	33	-0-	-91 B	-0-	33	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-
04	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
05	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
06	796	N	796	-0-	-0- B	-0-	796	2			N	-0-					-0-
07	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
*08	819	N	819	-0-	-0- B	-0-	819	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
05	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
06	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
07	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
08	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
04	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
05	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
08	62	N	25	-0-	-37 B	-0-	25	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
04	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
05	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
06	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
07	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
08	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
04	240	N	228	-0-	-12 B	-0-	228	2			N	-0-					-0-
05	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
06	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
07	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
08	310	N	111	-0-	-199 B	-0-	111	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	14B2	EXT	NO RPT		-0-	-0- B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT		-0-	-0- B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT		-0-	-0- B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT		-0-	-0- B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT		-0-	-0- B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT		-0-	-0- B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
04	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
05	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
06	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
07	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
08	93	N	30	-0-	-63 B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
04	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
05	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
06	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
07	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
08	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	14B2	EXT	NO RPT		-0-	-0- B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT		-0-	-0- B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT		-0-	-0- B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT		-0-	-0- B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT		-0-	-0- B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT		-0-	-0- B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
04	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
05	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
04	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
05	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03		INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	153	N	153	-0-	-0-	B	-0-		153	2	N	-0-					-0-
04	30	N	22	-0-	-8	B	-0-		22	2	N	-0-					-0-
05	16	N	16	-0-	-0-	B	-0-		16	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	844	N	844	-0-	-0-	B	-0-		844	2	N	-0-					-0-
04	622	N	622	-0-	-0-	B	-0-		622	2	N	-0-					-0-
05	810	N	810	-0-	-0-	B	-0-		810	2	N	-0-					-0-
06	484	N	484	-0-	-0-	B	-0-		484	2	N	-0-					-0-
07	500	N	500	-0-	-0-	B	-0-		500	2	N	-0-					-0-
08	310	N	303	-0-	-7	B	-0-		303	2	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 2144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SCOUT ENERGY MANAGEMENT LLC 760218
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	863	-0-	-67 B	-0-	863	3			N	-0-					-0-
04	840	N	777	-0-	-63 B	-0-	777	3			N	-0-					-0-
05	930	N	879	-0-	-51 B	-0-	879	3			N	-0-					-0-
06	840	N	822	-0-	-18 B	-0-	822	3			N	-0-					-0-
07	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
*08	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	470	-0-	-26 B	-0-	470	3			N	-0-					-0-
04	480	N	473	-0-	-7 B	-0-	473	3			N	-0-					-0-
05	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
06	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
07	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
08	589	N	541	-0-	-48 B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
04	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
05	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
06	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
07	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
*08	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
04	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
05	1147	N	1112	-0-	-35 B	-0-	1112	3			N	-0-					-0-
06	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
07	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
08	1116	N	1039	-0-	-77 B	-0-	1039	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
04	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
05	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
06	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
07	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
08	403	N	394	-0-	-9 B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1072	-0-	-44 B	-0-	1072	3			N	-0-					-0-
04	1140	N	986	-0-	-154 B	-0-	986	3			N	-0-					-0-
05	1240	N	1139	-0-	-101 B	-0-	1139	3			N	-0-					-0-
06	1050	N	1009	-0-	-41 B	-0-	1009	3			N	-0-					-0-
07	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
08	1147	N	972	-0-	-175 B	-0-	972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
04	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
06	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
07	558	N	531	-0-	-27 B	-0-	531	3			N	-0-					-0-
08	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
04	540	N	529	-0-	-11 B	-0-	529	3			N	-0-					-0-
05	651	N	611	-0-	-40 B	-0-	611	3			N	-0-					-0-
06	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
07	558	N	555	-0-	-3 B	-0-	555	3			N	-0-					-0-
08	620	N	570	-0-	-50 B	-0-	570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	501	-0-	-26 B	-0-	501	3			N	-0-					-0-
04	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
05	558	N	517	-0-	-41 B	-0-	517	3			N	-0-					-0-
06	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
07	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
*08	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	355	N	355	-0-		-0- B	-0-	355	3			N	-0-					-0-
04	360	N	332	-0-		-28 B	-0-	332	3			N	-0-					-0-
05	401	N	401	-0-		-0- B	-0-	401	3			N	-0-					-0-
06	330	N	316	-0-		-14 B	-0-	316	3			N	-0-					-0-
07	390	N	390	-0-		-0- B	-0-	390	3			N	-0-					-0-
08	403	N	392	-0-		-11 B	-0-	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	296	-0-		-14 B	-0-	296	3			N	-0-					-0-
04	300	N	282	-0-		-18 B	-0-	282	3			N	-0-					-0-
05	320	N	320	-0-		-0- B	-0-	320	3			N	-0-					-0-
06	300	N	299	-0-		-1 B	-0-	299	3			N	-0-					-0-
07	340	N	340	-0-		-0- B	-0-	340	3			N	-0-					-0-
*08	336	N	336	-0-		-0- B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	586	N	586	-0-		-0- B	-0-	586	3			N	-0-					-0-
04	630	N	561	-0-		-69 B	-0-	561	3			N	-0-					-0-
05	620	N	611	-0-		-9 B	-0-	611	3			N	-0-					-0-
06	576	N	576	-0-		-0- B	-0-	576	3			N	-0-					-0-
07	613	N	613	-0-		-0- B	-0-	613	3			N	-0-					-0-
*08	631	N	631	-0-		-0- B	-0-	631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	291	-0-		-50 B	-0-	291	3			N	-0-					-0-
04	300	N	287	-0-		-13 B	-0-	287	3			N	-0-					-0-
05	315	N	315	-0-		-0- B	-0-	315	3			N	-0-					-0-
06	285	N	285	-0-		-0- B	-0-	285	3			N	-0-					-0-
07	332	N	332	-0-		-0- B	-0-	332	3			N	-0-					-0-
*08	325	N	325	-0-		-0- B	-0-	325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
04	390	N	332	-0-	-58 B	-0-	332	3			N	-0-					-0-
05	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
06	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
07	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
*08	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1554	-0-	-27 B	-0-	1554	3			N	-0-					-0-
04	1560	N	1305	-0-	-255 B	-0-	1305	3			N	-0-					-0-
05	1581	N	1489	-0-	-92 B	-0-	1489	3			N	-0-					-0-
06	1500	N	1251	-0-	-249 B	-0-	1251	3			N	-0-					-0-
07	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
*08	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
04	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
05	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
06	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
07	279	N	177	-0-	-102 B	-0-	177	3			N	-0-					-0-
08	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
04	270	N	235	-0-	-35 B	-0-	235	3			N	-0-					-0-
05	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
06	240	N	223	-0-	-17 B	-0-	223	3			N	-0-					-0-
07	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*08	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
04	390	N	359	-0-	-31 B	-0-	359	3			N	-0-					-0-
05	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
07	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
08	434	N	393	-0-	-41 B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1039	-0-	-15 B	-0-	1039	3			N	-0-					-0-
04	1020	N	1017	-0-	-3 B	-0-	1017	3			N	-0-					-0-
05	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
06	1020	N	1003	-0-	-17 B	-0-	1003	3			N	-0-					-0-
07	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
*08	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
04	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
05	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
06	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
07	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*08	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	889	-0-	-10 B	-0-	889	3			N	-0-					-0-
04	900	N	852	-0-	-48 B	-0-	852	3			N	-0-					-0-
05	930	N	912	-0-	-18 B	-0-	912	3			N	-0-					-0-
06	870	N	869	-0-	-1 B	-0-	869	3			N	-0-					-0-
07	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
*08	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	722	-0-	-22 B	-0-	722	3			N	-0-					-0-
04	810	N	703	-0-	-107 B	-0-	703	3			N	-0-					-0-
05	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
06	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
07	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
08	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
04	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
05	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
06	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
07	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
*08	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
04	600	N	560	-0-	-40 B	-0-	560	3			N	-0-					-0-
05	620	N	610	-0-	-10 B	-0-	610	3			N	-0-					-0-
06	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
07	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
*08	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	242	-0-	-99 B	-0-	242	3			N	-0-					-0-
04	270	N	215	-0-	-55 B	-0-	215	3			N	-0-					-0-
05	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
06	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
08	403	N	269	-0-	-134 B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	81	-0-	-291 B	-0-	81	3			N	-0-					-0-
04	180	N	114	-0-	-66 B	-0-	114	3			N	-0-					-0-
05	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
06	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
07	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
*08	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
04	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
05	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
06	480	N	463	-0-	-17 B	-0-	463	3			N	-0-					-0-
07	558	N	480	-0-	-78 B	-0-	480	3			N	-0-					-0-
08	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	646	-0-	-129 B	-0-	646	3			N	-0-					-0-
04	720	N	612	-0-	-108 B	-0-	612	3			N	-0-					-0-
05	713	N	701	-0-	-12 B	-0-	701	3			N	-0-					-0-
06	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
07	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
*08	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
04	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
05	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
06	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
07	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
08	713	N	669	-0-	-44 B	-0-	669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	735	-0-	-9 B	-0-	735	3			N	-0-					-0-
04	780	N	701	-0-	-79 B	-0-	701	3			N	-0-					-0-
05	837	N	784	-0-	-53 B	-0-	784	3			N	-0-					-0-
06	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
07	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
*08	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	893	-0-	-37 B	-0-	893	3			N	-0-					-0-
04	900	N	852	-0-	-48 B	-0-	852	3			N	-0-					-0-
05	992	N	934	-0-	-58 B	-0-	934	3			N	-0-					-0-
06	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
07	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
08	930	N	899	-0-	-31 B	-0-	899	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	762	-0-	-75 B	-0-	762	3			N	-0-					-0-
04	780	N	768	-0-	-12 B	-0-	768	3			N	-0-					-0-
05	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
06	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
07	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
*08	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	32	-0-	-30 B	-0-	32	3			N	-0-					-0-
04	60	N	34	-0-	-26 B	-0-	34	3			N	-0-					-0-
05	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
06	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
07	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
*08	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
04	390	N	339	-0-	-51 B	-0-	339	3			N	-0-					-0-
05	403	N	394	-0-	-9 B	-0-	394	3			N	-0-					-0-
06	360	N	343	-0-	-17 B	-0-	343	3			N	-0-					-0-
07	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
08	403	N	379	-0-	-24 B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
04	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
05	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
06	600	N	557	-0-	-43 B	-0-	557	3			N	-0-					-0-
07	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-
*08	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	164	-0-	-363 B	-0-	164	3			N	-0-					-0-
04	390	N	239	-0-	-151 B	-0-	239	3			N	-0-					-0-
05	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
06	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
07	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
*08	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
04	780	N	712	-0-	-68 B	-0-	712	3			N	-0-					-0-
05	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
06	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
07	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
08	899	N	823	-0-	-76 B	-0-	823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
04	900	N	629	-0-	-271 B	-0-	629	3			N	-0-					-0-
05	930	N	802	-0-	-128 B	-0-	802	3			N	-0-					-0-
06	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
07	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
08	806	N	805	-0-	-1 B	-0-	805	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	338	N	338	-0-		-0-	B	-0-			338	3	N	-0-					-0-
04	348	N	348	-0-		-0-	B	-0-			348	3	N	-0-					-0-
05	386	N	386	-0-		-0-	B	-0-			386	3	N	-0-					-0-
06	349	N	349	-0-		-0-	B	-0-			349	3	N	-0-					-0-
07	361	N	361	-0-		-0-	B	-0-			361	3	N	-0-					-0-
*08	359	N	359	-0-		-0-	B	-0-			359	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	218	N	218	-0-		-0-	B	-0-			218	3	N	-0-					-0-
04	186	N	186	-0-		-0-	B	-0-			186	3	N	-0-					-0-
05	214	N	214	-0-		-0-	B	-0-			214	3	N	-0-					-0-
06	180	N	174	-0-		-6	B	-0-			174	3	N	-0-					-0-
07	193	N	193	-0-		-0-	B	-0-			193	3	N	-0-					-0-
*08	203	N	203	-0-		-0-	B	-0-			203	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	217	N	179	-0-		-38	B	-0-			179	3	N	-0-					-0-
04	210	N	186	-0-		-24	B	-0-			186	3	N	-0-					-0-
05	219	N	219	-0-		-0-	B	-0-			219	3	N	-0-					-0-
06	183	N	183	-0-		-0-	B	-0-			183	3	N	-0-					-0-
07	215	N	215	-0-		-0-	B	-0-			215	3	N	-0-					-0-
08	217	N	210	-0-		-7	B	-0-			210	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1924	N	1924	-0-		-0-	B	-0-			1924	3	N	-0-					-0-
04	1819	N	1819	-0-		-0-	B	-0-			1819	3	N	-0-					-0-
05	1904	N	1904	-0-		-0-	B	-0-			1904	3	N	-0-					-0-
06	1860	N	1816	-0-		-44	B	-0-			1816	3	N	-0-					-0-
07	1891	N	1619	-0-		-272	B	-0-			1619	3	N	-0-					-0-
08	1891	N	1765	-0-		-126	B	-0-			1765	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
04	570	N	545	-0-	-25 B	-0-	545	3			N	-0-					-0-
05	620	N	586	-0-	-34 B	-0-	586	3			N	-0-					-0-
06	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
07	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
*08	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
04	390	N	389	-0-	-1 B	-0-	389	3			N	-0-					-0-
05	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
06	390	N	387	-0-	-3 B	-0-	387	3			N	-0-					-0-
07	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
08	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
04	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
05	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
06	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
07	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
08	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
04	300	N	264	-0-	-36 B	-0-	264	3			N	-0-					-0-
05	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
06	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
07	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
*08	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
04	210	N	168	-0-	-42 B	-0-	168	3			N	-0-					-0-
05	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
06	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
07	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
08	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
04	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
05	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
06	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
07	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
*08	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
04	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
05	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
06	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
07	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
08	527	N	514	-0-	-13 B	-0-	514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	930	N	901	-0-	-29 B	-0-	901	3			N	-0-					-0-
04	900	N	851	-0-	-49 B	-0-	851	3			N	-0-					-0-
05	1054	N	972	-0-	-82 B	-0-	972	3			N	-0-					-0-
06	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
07	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
*08	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
04	330	N	298	-0-	-32 B	-0-	298	3			N	-0-					-0-
05	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
06	330	N	300	-0-	-30 B	-0-	300	3			N	-0-					-0-
07	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
*08	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
04	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
05	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
06	120	N	102	-0-	-18 B	-0-	102	3			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
08	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
04	270	N	230	-0-	-40 B	-0-	230	3			N	-0-					-0-
05	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
06	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
07	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
08	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	807	-0-	-30 B	-0-	807	3			N	-0-					-0-
04	840	N	762	-0-	-78 B	-0-	762	3			N	-0-					-0-
05	868	N	839	-0-	-29 B	-0-	839	3			N	-0-					-0-
06	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
07	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
*08	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
04	900	N	888	-0-	-12 B	-0-	888	3			N	-0-					-0-
05	961	N	947	-0-	-14 B	-0-	947	3			N	-0-					-0-
06	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
07	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
*08	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
04	570	N	485	-0-	-85 B	-0-	485	3			N	-0-					-0-
05	558	N	523	-0-	-35 B	-0-	523	3			N	-0-					-0-
06	510	N	487	-0-	-23 B	-0-	487	3			N	-0-					-0-
07	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
08	527	N	517	-0-	-10 B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
04	630	N	580	-0-	-50 B	-0-	580	3			N	-0-					-0-
05	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					-0-
06	600	N	522	-0-	-78 B	-0-	522	3			N	-0-					-0-
07	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
*08	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
04	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
05	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
06	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
07	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
08	775	N	563	-0-	-212 B	-0-	563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
04	360	N	354	-0-	-6 B	-0-	354	3			N	-0-					-0-
05	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
07	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
08	434	N	385	-0-	-49 B	-0-	385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
04	660	N	642	-0-	-18 B	-0-	642	3			N	-0-					-0-
05	713	N	711	-0-	-2 B	-0-	711	3			N	-0-					-0-
06	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
07	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
*08	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
04	450	N	435	-0-	-15 B	-0-	435	3			N	-0-					-0-
05	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
06	510	N	380	-0-	-130 B	-0-	380	3			N	-0-					-0-
07	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
*08	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-
04	120	N	93	-0-	-27 B	-0-	93	3			N	-0-					-0-
05	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
06	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
07	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
*08	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	533	N	533	-0-		-0- B	-0-	533	3			N	-0-					-0-
04	570	N	493	-0-		-77 B	-0-	493	3			N	-0-					-0-
05	620	N	596	-0-		-24 B	-0-	596	3			N	-0-					-0-
06	524	N	524	-0-		-0- B	-0-	524	3			N	-0-					-0-
07	575	N	575	-0-		-0- B	-0-	575	3			N	-0-					-0-
*08	636	N	636	-0-		-0- B	-0-	636	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	686	N	686	-0-		-0- B	-0-	686	3			N	-0-					-0-
04	690	N	666	-0-		-24 B	-0-	666	3			N	-0-					-0-
05	713	N	703	-0-		-10 B	-0-	703	3			N	-0-					-0-
06	660	N	650	-0-		-10 B	-0-	650	3			N	-0-					-0-
07	684	N	684	-0-		-0- B	-0-	684	3			N	-0-					-0-
*08	753	N	753	-0-		-0- B	-0-	753	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	95	N	95	-0-		-0- B	-0-	95	3			N	-0-					-0-
04	120	N	84	-0-		-36 B	-0-	84	3			N	-0-					-0-
05	101	N	101	-0-		-0- B	-0-	101	3			N	-0-					-0-
06	90	N	88	-0-		-2 B	-0-	88	3			N	-0-					-0-
07	106	N	106	-0-		-0- B	-0-	106	3			N	-0-					-0-
*08	103	N	103	-0-		-0- B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	634	N	634	-0-		-0- B	-0-	634	3			N	-0-					-0-
04	630	N	592	-0-		-38 B	-0-	592	3			N	-0-					-0-
05	666	N	666	-0-		-0- B	-0-	666	3			N	-0-					-0-
06	624	N	624	-0-		-0- B	-0-	624	3			N	-0-					-0-
07	704	N	704	-0-		-0- B	-0-	704	3			N	-0-					-0-
*08	712	N	712	-0-		-0- B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	768	-0-		-7 B	-0-	768	3			N	-0-					-0-
04	810	N	743	-0-		-67 B	-0-	743	3			N	-0-					-0-
05	837	N	818	-0-		-19 B	-0-	818	3			N	-0-					-0-
06	750	N	727	-0-		-23 B	-0-	727	3			N	-0-					-0-
07	839	N	839	-0-		-0- B	-0-	839	3			N	-0-					-0-
*08	833	N	833	-0-		-0- B	-0-	833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
04	210	N	188	-0-	-22 B	-0-	188	3			N	-0-					-0-
05	217	N	181	-0-	-36 B	-0-	181	3			N	-0-					-0-
06	180	N	151	-0-	-29 B	-0-	151	3			N	-0-					-0-
07	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
*08	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
04	270	N	191	-0-	-79 B	-0-	191	3			N	-0-					-0-
05	279	N	229	-0-	-50 B	-0-	229	3			N	-0-					-0-
06	240	N	172	-0-	-68 B	-0-	172	3			N	-0-					-0-
07	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
*08	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
04	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-
05	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
06	390	N	349	-0-	-41 B	-0-	349	3			N	-0-					-0-
07	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
*08	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	961	-0-	-31 B	-0-	961	3			N	-0-					-0-
04	990	N	935	-0-	-55 B	-0-	935	3			N	-0-					-0-
05	1054	N	1005	-0-	-49 B	-0-	1005	3			N	-0-					-0-
06	930	N	929	-0-	-1 B	-0-	929	3			N	-0-					-0-
07	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
08	992	N	982	-0-	-10 B	-0-	982	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
04	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
05	961	N	908	-0-	-53 B	-0-	908	3			N	-0-					-0-
06	840	N	806	-0-	-34 B	-0-	806	3			N	-0-					-0-
07	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
08	899	N	831	-0-	-68 B	-0-	831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
04	660	N	547	-0-	-113	B	-0-	547	3			N	-0-					-0-
05	682	N	636	-0-	-46	B	-0-	636	3			N	-0-					-0-
06	600	N	543	-0-	-57	B	-0-	543	3			N	-0-					-0-
07	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
08	651	N	616	-0-	-35	B	-0-	616	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
04	450	N	432	-0-	-18	B	-0-	432	3			N	-0-					-0-
05	496	N	483	-0-	-13	B	-0-	483	3			N	-0-					-0-
06	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
07	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
08	496	N	454	-0-	-42	B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	740	-0-	-66	B	-0-	740	3			N	-0-					-0-
04	810	N	719	-0-	-91	B	-0-	719	3			N	-0-					-0-
05	806	N	782	-0-	-24	B	-0-	782	3			N	-0-					-0-
06	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
07	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
*08	820	N	820	-0-	-0-	B	-0-	820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	631	-0-	-113	B	-0-	207	1	424	3	N	-0-					-0-
04	364	N	364	-0-	-0-	B	-0-	135	1	229	3	N	-0-					-0-
05	323	N	323	-0-	-0-	B	-0-	135	1	188	3	N	-0-					-0-
06	512	N	512	-0-	-0-	B	-0-	72	1	440	3	N	-0-					-0-
*07	486	N	486	-0-	-0-	B	-0-	72	1	414	3	N	-0-					-0-
*08	653	N	653	-0-	-0-	B	-0-	279	1	374	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	18	-0-	-13	B	-0-	18	3			N	-0-					-0-
04	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
05	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
06	30	N	18	-0-	-12	B	-0-	18	3			N	-0-					-0-
07	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
*08	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	292	N	292	-0-		-0-	B -0-	292	3			N	-0-					-0-
04	300	N	250	-0-		-50	B -0-	250	3			N	-0-					-0-
05	279	N	277	-0-		-2	B -0-	277	3			N	-0-					-0-
06	216	N	115	-0-		-101	B -0-	115	3			N	-0-					-0-
07	248	N	204	-0-		-44	B -0-	204	3			N	-0-					-0-
08	279	N	263	-0-		-16	B -0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	290	N	290	-0-		-0-	B -0-	290	3			N	-0-					-0-
04	288	N	288	-0-		-0-	B -0-	288	3			N	-0-					-0-
05	287	N	287	-0-		-0-	B -0-	287	3			N	-0-					-0-
06	281	N	281	-0-		-0-	B -0-	281	3			N	-0-					-0-
07	310	N	296	-0-		-14	B -0-	296	3			N	-0-					-0-
*08	284	N	284	-0-		-0-	B -0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0-	B -0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	B -0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	B -0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	B -0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	B -0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	536	N	536	-0-		-0-	B -0-	536	3			N	-0-					-0-
04	486	N	486	-0-		-0-	B -0-	486	3			N	-0-					-0-
05	480	N	480	-0-		-0-	B -0-	480	3			N	-0-					-0-
06	441	N	441	-0-		-0-	B -0-	441	3			N	-0-					-0-
07	488	N	488	-0-		-0-	B -0-	488	3			N	-0-					-0-
*08	482	N	482	-0-		-0-	B -0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	360	-0-		-12	B -0-	360	3			N	-0-					-0-
04	344	N	344	-0-		-0-	B -0-	344	3			N	-0-					-0-
05	372	N	336	-0-		-36	B -0-	336	3			N	-0-					-0-
06	360	N	355	-0-		-5	B -0-	355	3			N	-0-					-0-
07	369	N	369	-0-		-0-	B -0-	369	3			N	-0-					-0-
*08	358	N	358	-0-		-0-	B -0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-
04	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
05	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
06	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
07	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
08	527	N	525	-0-	-2 B	-0-	525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	344	-0-	-59 B	-0-	344	3			N	-0-					-0-
04	390	N	343	-0-	-47 B	-0-	343	3			N	-0-					-0-
05	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
06	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
07	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
*08	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
05	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
06	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
07	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
*08	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
04	600	N	573	-0-	-27 B	-0-	573	3			N	-0-					-0-
05	651	N	618	-0-	-33 B	-0-	618	3			N	-0-					-0-
06	570	N	538	-0-	-32 B	-0-	538	3			N	-0-					-0-
07	589	N	558	-0-	-31 B	-0-	558	3			N	-0-					-0-
08	620	N	541	-0-	-79 B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
04	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-
05	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
06	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
07	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
08	310	N	263	-0-	-47 B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
04	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-
05	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
06	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
07	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
08	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
04	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
05	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
06	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
08	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
04	1050	N	1046	-0-	-4 B	-0-	1046	3			N	-0-					-0-
05	1147	N	1110	-0-	-37 B	-0-	1110	3			N	-0-					-0-
06	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
07	1085	N	1078	-0-	-7 B	-0-	1078	3			N	-0-					-0-
08	1116	N	1050	-0-	-66 B	-0-	1050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	131	-0-	-148 B	-0-	131	3			N	-0-					-0-
04	210	N	132	-0-	-78 B	-0-	132	3			N	-0-					-0-
05	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
06	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
07	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
08	279	N	138	-0-	-141 B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
04	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
05	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
07	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
*08	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
04	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
05	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
06	210	N	134	-0-	-76 B	-0-	134	3			N	-0-					-0-
07	186	N	150	-0-	-36 B	-0-	150	3			N	-0-					-0-
*08	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
04	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
05	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
06	480	N	455	-0-	-25 B	-0-	455	3			N	-0-					-0-
07	496	N	468	-0-	-28 B	-0-	468	3			N	-0-					-0-
08	465	N	447	-0-	-18 B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-
04	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
05	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
06	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
07	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
*08	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
04	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
05	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
06	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
07	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
08	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
04	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
05	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
06	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
07	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
*08	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
04	120	N	77	-0-	-43	B	-0-	77	3			N	-0-					-0-
05	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
06	90	N	82	-0-	-8	B	-0-	82	3			N	-0-					-0-
07	93	N	84	-0-	-9	B	-0-	84	3			N	-0-					-0-
08	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
04	330	N	286	-0-	-44	B	-0-	286	3			N	-0-					-0-
05	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
06	300	N	297	-0-	-3	B	-0-	297	3			N	-0-					-0-
07	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
08	310	N	306	-0-	-4	B	-0-	306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
04	180	N	157	-0-	-23	B	-0-	157	3			N	-0-					-0-
05	186	N	166	-0-	-20	B	-0-	166	3			N	-0-					-0-
06	180	N	160	-0-	-20	B	-0-	160	3			N	-0-					-0-
07	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
*08	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
04	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
05	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
06	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
07	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
08	62	N	55	-0-	-7	B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
04	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
05	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
06	390	N	332	-0-	-58	B	-0-	332	3			N	-0-					-0-
07	372	N	288	-0-	-84	B	-0-	288	3			N	-0-					-0-
08	341	N	330	-0-	-11	B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	498	-0-	-60	B	-0-	498	3			N	-0-					-0-
04	510	N	441	-0-	-69	B	-0-	441	3			N	-0-					-0-
05	496	N	475	-0-	-21	B	-0-	475	3			N	-0-					-0-
06	480	N	470	-0-	-10	B	-0-	470	3			N	-0-					-0-
07	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
*08	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	254	-0-	-25	B	-0-	254	3			N	-0-					-0-
04	240	N	230	-0-	-10	B	-0-	230	3			N	-0-					-0-
05	248	N	234	-0-	-14	B	-0-	234	3			N	-0-					-0-
06	240	N	228	-0-	-12	B	-0-	228	3			N	-0-					-0-
07	248	N	236	-0-	-12	B	-0-	236	3			N	-0-					-0-
08	248	N	223	-0-	-25	B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
04	120	N	102	-0-	-18	B	-0-	102	3			N	-0-					-0-
05	155	N	102	-0-	-53	B	-0-	102	3			N	-0-					-0-
06	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
07	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
*08	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
04	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-
05	837	N	767	-0-	-70	B	-0-	767	3			N	-0-					-0-
06	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
07	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
*08	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
04	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
05	372	N	255	-0-	-117 B	-0-	255	3			N	-0-					-0-
06	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
07	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
*08	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
04	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
05	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
06	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
07	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
*08	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
04	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
05	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
06	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
07	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
*08	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	594	-0-	-57 B	-0-	594	3			N	-0-					-0-
04	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
05	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
06	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
07	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
08	620	N	606	-0-	-14 B	-0-	606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
04	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
05	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
06	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
07	620	N	589	-0-	-31 B	-0-	589	3			N	-0-					-0-
08	589	N	575	-0-	-14 B	-0-	575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	230	-0-		-18 B	-0-	230	3			N	-0-					-0-
04	240	N	230	-0-		-10 B	-0-	230	3			N	-0-					-0-
05	241	N	241	-0-		-0- B	-0-	241	3			N	-0-					-0-
06	235	N	235	-0-		-0- B	-0-	235	3			N	-0-					-0-
07	248	N	244	-0-		-4 B	-0-	244	3			N	-0-					-0-
08	248	N	245	-0-		-3 B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	217	-0-		-31 B	-0-	217	3			N	-0-					-0-
04	240	N	219	-0-		-21 B	-0-	219	3			N	-0-					-0-
05	248	N	233	-0-		-15 B	-0-	233	3			N	-0-					-0-
06	229	N	229	-0-		-0- B	-0-	229	3			N	-0-					-0-
07	234	N	234	-0-		-0- B	-0-	234	3			N	-0-					-0-
*08	253	N	253	-0-		-0- B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	402	-0-		-1 B	-0-	402	3			N	-0-					-0-
04	390	N	383	-0-		-7 B	-0-	383	3			N	-0-					-0-
05	403	N	391	-0-		-12 B	-0-	391	3			N	-0-					-0-
06	390	N	326	-0-		-64 B	-0-	326	3			N	-0-					-0-
07	403	N	360	-0-		-43 B	-0-	360	3			N	-0-					-0-
08	403	N	298	-0-		-105 B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	160	N	160	-0-		-0- B	-0-	160	3			N	-0-					-0-
04	150	N	145	-0-		-5 B	-0-	145	3			N	-0-					-0-
05	155	N	150	-0-		-5 B	-0-	150	3			N	-0-					-0-
06	150	N	150	-0-		-0- B	-0-	150	3			N	-0-					-0-
07	155	N	152	-0-		-3 B	-0-	152	3			N	-0-					-0-
08	155	N	143	-0-		-12 B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	219	N	219	-0-		-0- B	-0-	219	3			N	-0-					-0-
04	210	N	208	-0-		-2 B	-0-	208	3			N	-0-					-0-
05	217	N	187	-0-		-30 B	-0-	187	3			N	-0-					-0-
06	210	N	162	-0-		-48 B	-0-	162	3			N	-0-					-0-
07	217	N	169	-0-		-48 B	-0-	169	3			N	-0-					-0-
08	186	N	95	-0-		-91 B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
05	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
06	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
07	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
08	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	235	-0-	-44 B	-0-	235	3			N	-0-					-0-
04	270	N	233	-0-	-37 B	-0-	233	3			N	-0-					-0-
05	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
07	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
*08	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
04	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
05	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
06	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-
07	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
08	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
04	420	N	402	-0-	-18 B	-0-	402	3			N	-0-					-0-
05	434	N	421	-0-	-13 B	-0-	421	3			N	-0-					-0-
06	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-
07	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
08	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
04	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
05	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
06	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
07	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
08	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	252	N	252	-0-		-0-	B -0-	252	3			N	-0-					-0-
04	245	N	245	-0-		-0-	B -0-	245	3			N	-0-					-0-
05	279	N	262	-0-		-17	B -0-	262	3			N	-0-					-0-
06	242	N	242	-0-		-0-	B -0-	242	3			N	-0-					-0-
07	249	N	249	-0-		-0-	B -0-	249	3			N	-0-					-0-
08	248	N	248	-0-		-0-	B -0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	775	N	679	-0-		-96	B -0-	679	3			N	-0-					-0-
04	750	N	585	-0-		-165	B -0-	585	3			N	-0-					-0-
05	682	N	653	-0-		-29	B -0-	653	3			N	-0-					-0-
06	660	N	616	-0-		-44	B -0-	616	3			N	-0-					-0-
07	871	N	871	-0-		-0-	B -0-	871	3			N	-0-					-0-
*08	847	N	847	-0-		-0-	B -0-	847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	523	N	523	-0-		-0-	B -0-	523	3			N	-0-					-0-
04	516	N	516	-0-		-0-	B -0-	516	3			N	-0-					-0-
05	574	N	574	-0-		-0-	B -0-	574	3			N	-0-					-0-
06	510	N	480	-0-		-30	B -0-	480	3			N	-0-					-0-
07	527	N	488	-0-		-39	B -0-	488	3			N	-0-					-0-
08	589	N	486	-0-		-103	B -0-	486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	155	N	151	-0-		-4	B -0-	151	3			N	-0-					-0-
04	150	N	144	-0-		-6	B -0-	144	3			N	-0-					-0-
05	155	N	149	-0-		-6	B -0-	149	3			N	-0-					-0-
06	150	N	137	-0-		-13	B -0-	137	3			N	-0-					-0-
07	155	N	147	-0-		-8	B -0-	147	3			N	-0-					-0-
08	155	N	142	-0-		-13	B -0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	305	N	305	-0-		-0-	B -0-	305	3			N	-0-					-0-
04	280	N	280	-0-		-0-	B -0-	280	3			N	-0-					-0-
05	310	N	304	-0-		-6	B -0-	304	3			N	-0-					-0-
06	301	N	301	-0-		-0-	B -0-	301	3			N	-0-					-0-
07	324	N	324	-0-		-0-	B -0-	324	3			N	-0-					-0-
*08	311	N	311	-0-		-0-	B -0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
05	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
06	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
07	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
08	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
04	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
05	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
06	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
07	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
08	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
04	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
05	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
06	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
07	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
08	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
04	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
05	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
06	330	N	253	-0-	-77 B	-0-	253	3			N	-0-					-0-
07	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
*08	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
04	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
07	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
*08	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	266	N	266	-0-		-0-	B	-0-		266	3	N	-0-					-0-
04	288	N	288	-0-		-0-	B	-0-		288	3	N	-0-					-0-
05	318	N	318	-0-		-0-	B	-0-		318	3	N	-0-					-0-
06	290	N	290	-0-		-0-	B	-0-		290	3	N	-0-					-0-
07	319	N	319	-0-		-0-	B	-0-		319	3	N	-0-					-0-
*08	277	N	277	-0-		-0-	B	-0-		277	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	244	-0-		-35	B	-0-		244	3	N	-0-					-0-
04	244	N	244	-0-		-0-	B	-0-		244	3	N	-0-					-0-
05	248	N	247	-0-		-1	B	-0-		247	3	N	-0-					-0-
06	240	N	234	-0-		-6	B	-0-		234	3	N	-0-					-0-
07	253	N	253	-0-		-0-	B	-0-		253	3	N	-0-					-0-
08	248	N	246	-0-		-2	B	-0-		246	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	384	N	384	-0-		-0-	B	-0-		384	3	N	-0-					-0-
04	390	N	376	-0-		-14	B	-0-		376	3	N	-0-					-0-
05	403	N	402	-0-		-1	B	-0-		402	3	N	-0-					-0-
06	374	N	374	-0-		-0-	B	-0-		374	3	N	-0-					-0-
07	403	N	401	-0-		-2	B	-0-		401	3	N	-0-					-0-
08	403	N	391	-0-		-12	B	-0-		391	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	198	-0-		-19	B	-0-		198	3	N	-0-					-0-
04	210	N	192	-0-		-18	B	-0-		192	3	N	-0-					-0-
05	248	N	231	-0-		-17	B	-0-		231	3	N	-0-					-0-
06	202	N	202	-0-		-0-	B	-0-		202	3	N	-0-					-0-
07	246	N	246	-0-		-0-	B	-0-		246	3	N	-0-					-0-
*08	221	N	221	-0-		-0-	B	-0-		221	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	142	-0-		-13	B	-0-		142	3	N	-0-					-0-
04	150	N	140	-0-		-10	B	-0-		140	3	N	-0-					-0-
05	155	N	144	-0-		-11	B	-0-		144	3	N	-0-					-0-
06	156	N	156	-0-		-0-	B	-0-		156	3	N	-0-					-0-
07	168	N	168	-0-		-0-	B	-0-		168	3	N	-0-					-0-
*08	156	N	156	-0-		-0-	B	-0-		156	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
04	180	N	142	-0-	-38 B	-0-	142	3			N	-0-					-0-
05	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
06	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
07	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
08	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
04	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
05	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
06	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
07	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
08	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	331	-0-	-72 B	-0-	331	3			N	-0-					-0-
04	360	N	314	-0-	-46 B	-0-	314	3			N	-0-					-0-
05	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
06	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-
07	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
*08	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
04	270	N	250	-0-	-20 B	-0-	250	3			N	-0-					-0-
05	310	N	271	-0-	-39 B	-0-	271	3			N	-0-					-0-
06	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
08	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
04	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-
05	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
06	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
07	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
08	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
04	330	N	319	-0-	-11 B	-0-	319	3			N	-0-					-0-
05	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
07	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
08	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	279	N	237	-0-	-42 B	-0-	237	3			N	-0-					-0-
04	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
05	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
06	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
07	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
08	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
04	540	N	518	-0-	-22 B	-0-	518	3			N	-0-					-0-
05	558	N	537	-0-	-21 B	-0-	537	3			N	-0-					-0-
06	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
07	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
08	527	N	517	-0-	-10 B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
04	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
06	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
07	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
*08	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
04	360	N	351	-0-	-9 B	-0-	351	3			N	-0-					-0-
05	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
06	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-
07	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
08	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
04	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
05	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
06	720	N	684	-0-	-36 B	-0-	684	3			N	-0-					-0-
07	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
*08	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
05	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
06	210	N	188	-0-	-22 B	-0-	188	3			N	-0-					-0-
07	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*08	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
04	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
05	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
06	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
*08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
04	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
05	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
06	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
07	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
08	310	N	191	-0-	-119 B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	248	N	192	-0-	-56 B	-0-	192	3			N	-0-					-0-
04	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
05	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
06	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
07	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
08	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	416	-0-	-49 B	-0-	416	3			N	-0-					-0-
04	450	N	308	-0-	-142 B	-0-	308	3			N	-0-					-0-
05	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-
06	390	N	325	-0-	-65 B	-0-	325	3			N	-0-					-0-
07	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
*08	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
04	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
05	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
06	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
07	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
*08	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
04	270	N	219	-0-	-51 B	-0-	219	3			N	-0-					-0-
05	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					-0-
06	240	N	179	-0-	-61 B	-0-	179	3			N	-0-					-0-
07	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
08	248	N	221	-0-	-27 B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
04	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
05	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
07	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
08	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
04	270	N	258	-0-	-12	B	-0-	258	3			N	-0-					-0-
05	310	N	280	-0-	-30	B	-0-	280	3			N	-0-					-0-
06	300	N	268	-0-	-32	B	-0-	268	3			N	-0-					-0-
07	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
*08	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	276	-0-	-34	B	-0-	276	3			N	-0-					-0-
04	300	N	263	-0-	-37	B	-0-	263	3			N	-0-					-0-
05	310	N	286	-0-	-24	B	-0-	286	3			N	-0-					-0-
06	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
07	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
*08	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	242	-0-	-68	B	-0-	242	3			N	-0-					-0-
04	270	N	238	-0-	-32	B	-0-	238	3			N	-0-					-0-
05	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-
06	240	N	234	-0-	-6	B	-0-	234	3			N	-0-					-0-
07	248	N	232	-0-	-16	B	-0-	232	3			N	-0-					-0-
08	248	N	220	-0-	-28	B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
04	300	N	291	-0-	-9	B	-0-	291	3			N	-0-					-0-
05	341	N	316	-0-	-25	B	-0-	316	3			N	-0-					-0-
06	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
07	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
08	310	N	304	-0-	-6	B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-
04	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
05	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
06	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
07	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
*08	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-234														
03	978		1206	-0-	228 B	-6	1206	3			N	-0-					-0-
04	1500	#	1222	-0-	-278 B	-284	1222	3			N	-0-					-0-
05	1550	#	1376	-0-	-174 B	-458	1376	3			N	-0-					-0-
06	1075		1313	-0-	238 B	-220	1313	3			N	-0-					-0-
07	1333	#	1387	-0-	54 B	-166	1387	3			N	-0-					-0-
08	1364	#	1405	-0-	41 B	-125	1405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-125														

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	403	N	364	-0-	-39 B	-0-	364	3			N	-0-					-0-
04	390	N	367	-0-	-23 B	-0-	367	3			N	-0-					-0-
05	403	N	359	-0-	-44 B	-0-	359	3			N	-0-					-0-
06	360	N	333	-0-	-27 B	-0-	333	3			N	-0-					-0-
07	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-
08	372	N	327	-0-	-45 B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
04	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
05	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
06	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
07	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*08	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
04	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
06	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
07	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
08	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	141	-0-	-45 B	-0-	141	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
07	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
*08	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
04	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
05	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-
06	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
07	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
*08	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
05	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
06	240	N	224	-0-	-16 B	-0-	224	3			N	-0-					-0-
07	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
08	279	N	205	-0-	-74 B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
04	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
05	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
06	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
07	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
*08	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
04	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
05	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
06	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-
07	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
*08	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	282	-0-	-28	B	-0-	282	3			N	-0-					-0-
04	300	N	287	-0-	-13	B	-0-	287	3			N	-0-					-0-
05	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
06	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
07	310	N	289	-0-	-21	B	-0-	289	3			N	-0-					-0-
*08	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	463	-0-	-64	B	-0-	463	3			N	-0-					-0-
04	480	N	450	-0-	-30	B	-0-	450	3			N	-0-					-0-
05	496	N	484	-0-	-12	B	-0-	484	3			N	-0-					-0-
06	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
07	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
08	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
04	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
05	496	N	476	-0-	-20	B	-0-	476	3			N	-0-					-0-
06	450	N	423	-0-	-27	B	-0-	423	3			N	-0-					-0-
07	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
*08	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
04	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
05	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
06	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
07	341	N	324	-0-	-17	B	-0-	324	3			N	-0-					-0-
08	341	N	313	-0-	-28	B	-0-	313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
04	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
05	248	N	212	-0-	-36 B	-0-	212	3			N	-0-					-0-
06	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
07	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
08	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	331	-0-	-41 B	-0-	331	3			N	-0-					-0-
04	330	N	311	-0-	-19 B	-0-	311	3			N	-0-					-0-
05	341	N	299	-0-	-42 B	-0-	299	3			N	-0-					-0-
06	330	N	324	-0-	-6 B	-0-	324	3			N	-0-					-0-
07	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
*08	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-
04	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-
05	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
06	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-
07	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
*08	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	264	-0-	-46 B	-0-	264	3			N	-0-					-0-
04	270	N	246	-0-	-24 B	-0-	246	3			N	-0-					-0-
05	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
06	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
07	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
08	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	347	-0-	-56 B	-0-	347	3			N	-0-					-0-
04	390	N	356	-0-	-34 B	-0-	356	3			N	-0-					-0-
05	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
06	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
07	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
08	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	353	-0-	-81 B	-0-	353	3			N	-0-					-0-
04	420	N	341	-0-	-79 B	-0-	341	3			N	-0-					-0-
05	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
06	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
07	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
08	372	N	326	-0-	-46 B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
04	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
05	310	N	258	-0-	-52 B	-0-	258	3			N	-0-					-0-
06	330	N	264	-0-	-66 B	-0-	264	3			N	-0-					-0-
07	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
*08	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
04	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-
05	496	N	468	-0-	-28 B	-0-	468	3			N	-0-					-0-
06	450	N	330	-0-	-120 B	-0-	330	3			N	-0-					-0-
07	465	N	346	-0-	-119 B	-0-	346	3			N	-0-					-0-
08	465	N	249	-0-	-216 B	-0-	249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
04	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
05	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
06	390	N	348	-0-	-42 B	-0-	348	3			N	-0-					-0-
07	403	N	341	-0-	-62 B	-0-	341	3			N	-0-					-0-
*08	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
04	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
05	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
06	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
07	496	N	439	-0-	-57 B	-0-	439	3			N	-0-					-0-
08	527	N	341	-0-	-186 B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
05	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-
06	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
07	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
08	186	N	115	-0-	-71 B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
04	210	N	169	-0-	-41 B	-0-	169	3			N	-0-					-0-
05	217	N	160	-0-	-57 B	-0-	160	3			N	-0-					-0-
06	210	N	191	-0-	-19 B	-0-	191	3			N	-0-					-0-
07	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
*08	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
04	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
05	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
07	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
08	248	N	207	-0-	-41 B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
04	150	N	123	-0-	-27 B	-0-	123	3			N	-0-					-0-
05	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
06	120	N	89	-0-	-31 B	-0-	89	3			N	-0-					-0-
07	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
08	124	N	67	-0-	-57 B	-0-	67	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	262	-0-	-48 B	-0-	262	3			N	-0-					-0-
04	270	N	250	-0-	-20 B	-0-	250	3			N	-0-					-0-
05	279	N	247	-0-	-32 B	-0-	247	3			N	-0-					-0-
06	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
07	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
*08	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
04	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
05	372	N	284	-0-	-88 B	-0-	284	3			N	-0-					-0-
06	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-
07	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
*08	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
04	450	N	420	-0-	-30 B	-0-	420	3			N	-0-					-0-
05	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
06	450	N	426	-0-	-24 B	-0-	426	3			N	-0-					-0-
07	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
08	527	N	468	-0-	-59 B	-0-	468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
05	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
06	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
07	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
08	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
04	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
05	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
06	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
07	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
08	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
05	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
06	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
07	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
*08	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
04	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
05	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
06	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
07	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*08	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
05	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
06	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
07	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
*08	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
04	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
05	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
06	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
07	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
*08	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
04	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
05	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
06	270	N	231	-0-	-39 B	-0-	231	3			N	-0-					-0-
07	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*08	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
04	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
05	434	N	413	-0-	-21 B	-0-	413	3			N	-0-					-0-
06	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
07	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
*08	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
04	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
05	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
06	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
07	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
*08	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
04	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
05	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
06	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
08	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	40	-0-	-115 B	-0-	40	3			N	-0-					-0-
04	150	N	28	-0-	-122 B	-0-	28	3			N	-0-					-0-
05	62	N	36	-0-	-26 B	-0-	36	3			N	-0-					-0-
06	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
07	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
*08	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
04	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-
05	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
06	240	N	198	-0-	-42 B	-0-	198	3			N	-0-					-0-
07	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
08	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
04	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
05	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
06	390	N	301	-0-	-89 B	-0-	301	3			N	-0-					-0-
07	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
*08	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
04	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-
05	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
06	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
07	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
08	341	N	296	-0-	-45 B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
04	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
05	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
06	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
07	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
08	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
04	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
05	279	N	223	-0-	-56 B	-0-	223	3			N	-0-					-0-
06	240	N	199	-0-	-41 B	-0-	199	3			N	-0-					-0-
07	279	N	201	-0-	-78 B	-0-	201	3			N	-0-					-0-
08	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	397	-0-	-68 B	-0-	397	3			N	-0-					-0-
04	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-
05	434	N	409	-0-	-25 B	-0-	409	3			N	-0-					-0-
06	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
07	434	N	403	-0-	-31 B	-0-	403	3			N	-0-					-0-
*08	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
04	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
05	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
06	390	N	368	-0-	-22 B	-0-	368	3			N	-0-					-0-
07	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
*08	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
04	720	N	676	-0-	-44 B	-0-	676	3			N	-0-					-0-
05	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
06	720	N	682	-0-	-38 B	-0-	682	3			N	-0-					-0-
07	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
08	775	N	715	-0-	-60 B	-0-	715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
05	558	N	508	-0-	-50 B	-0-	508	3			N	-0-					-0-
06	510	N	502	-0-	-8 B	-0-	502	3			N	-0-					-0-
07	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
08	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	703	N	651	-0-	-52 B	-0-	651	3			N	-0-					-0-
04	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
05	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
06	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
07	775	N	695	-0-	-80 B	-0-	695	3			N	-0-					-0-
08	713	N	660	-0-	-53 B	-0-	660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	593	-0-	-27 B	-0-	593	3			N	-0-					-0-
04	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
05	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
06	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
07	682	N	665	-0-	-17 B	-0-	665	3			N	-0-					-0-
08	651	N	633	-0-	-18 B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
04	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
05	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
06	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
07	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
08	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
04	240	N	207	-0-	-33 B	-0-	207	3			N	-0-					-0-
05	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-
06	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
07	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
08	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	367	-0-	-36 B	-0-	367	3			N	-0-					-0-
04	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
05	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
06	360	N	340	-0-	-20 B	-0-	340	3			N	-0-					-0-
07	372	N	344	-0-	-28 B	-0-	344	3			N	-0-					-0-
08	403	N	304	-0-	-99 B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
04	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
05	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
06	390	N	389	-0-	-1 B	-0-	389	3			N	-0-					-0-
07	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
*08	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	800	-0-	-6 B	-0-	800	3			N	-0-					-0-
04	780	N	775	-0-	-5 B	-0-	775	3			N	-0-					-0-
05	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
06	780	N	754	-0-	-26 B	-0-	754	3			N	-0-					-0-
07	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
08	899	N	808	-0-	-91 B	-0-	808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
04	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
05	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
06	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
07	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
*08	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	338	-0-	-3	B	-0-	338	3			N	-0-					-0-
04	330	N	320	-0-	-10	B	-0-	320	3			N	-0-					-0-
05	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
06	330	N	302	-0-	-28	B	-0-	302	3			N	-0-					-0-
07	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
08	341	N	322	-0-	-19	B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
04	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
05	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
06	150	N	144	-0-	-6	B	-0-	144	3			N	-0-					-0-
07	155	N	154	-0-	-1	B	-0-	154	3			N	-0-					-0-
08	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
04	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
05	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
06	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
07	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
*08	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
04	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
05	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
06	270	N	264	-0-	-6	B	-0-	264	3			N	-0-					-0-
07	279	N	273	-0-	-6	B	-0-	273	3			N	-0-					-0-
08	279	N	268	-0-	-11	B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
04	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
06	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
07	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
*08	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
04	300	N	277	-0-	-23 B	-0-	277	3			N	-0-					-0-
05	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
06	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
07	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
08	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
04	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-
05	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
06	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
08	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
04	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
05	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
06	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
07	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
*08	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
04	660	N	614	-0-	-46 B	-0-	614	3			N	-0-					-0-
05	682	N	669	-0-	-13 B	-0-	669	3			N	-0-					-0-
06	630	N	544	-0-	-86 B	-0-	544	3			N	-0-					-0-
07	620	N	577	-0-	-43 B	-0-	577	3			N	-0-					-0-
08	682	N	461	-0-	-221 B	-0-	461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
05	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
06	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
07	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
08	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
04	510	N	486	-0-	-24 B	-0-	486	3			N	-0-					-0-
05	527	N	526	-0-	-1 B	-0-	526	3			N	-0-					-0-
06	480	N	435	-0-	-45 B	-0-	435	3			N	-0-					-0-
07	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
08	527	N	488	-0-	-39 B	-0-	488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
04	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
05	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
06	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
07	93	N	45	-0-	-48 B	-0-	45	3			N	-0-					-0-
08	62	N	31	-0-	-31 B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
04	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
05	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
06	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
07	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
08	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-
04	330	N	310	-0-	-20 B	-0-	310	3			N	-0-					-0-
05	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
06	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
07	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
*08	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	246	-0-	-33 B	-0-	246	3			N	-0-					-0-
04	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
05	279	N	241	-0-	-38 B	-0-	241	3			N	-0-					-0-
06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
07	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
*08	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
04	210	N	177	-0-	-33 B	-0-	177	3			N	-0-					-0-
05	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
06	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
07	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
08	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	386	-0-	-79 B	-0-	386	3			N	-0-					-0-
04	390	N	371	-0-	-19 B	-0-	371	3			N	-0-					-0-
05	465	N	406	-0-	-59 B	-0-	406	3			N	-0-					-0-
06	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
07	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
08	403	N	389	-0-	-14 B	-0-	389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
04	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
05	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
06	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
07	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
08	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
04	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
05	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
07	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*08	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	440	-0-	-56 B	-0-	440	3			N	-0-					-0-
04	480	N	429	-0-	-51 B	-0-	429	3			N	-0-					-0-
05	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					-0-
06	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
07	434	N	375	-0-	-59 B	-0-	375	3			N	-0-					-0-
08	434	N	382	-0-	-52 B	-0-	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	428	-0-	-37 B	-0-	428	3			N	-0-					-0-
04	480	N	441	-0-	-39 B	-0-	441	3			N	-0-					-0-
05	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
06	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
07	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
08	496	N	488	-0-	-8 B	-0-	488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
05	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
06	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
07	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
*08	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
04	180	N	168	-0-	-12 B	-0-	168	3			N	-0-					-0-
05	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
06	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
07	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
08	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
04	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-
05	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
06	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
07	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
*08	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
04	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
05	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
06	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
07	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
*08	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
04	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
05	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
06	300	N	270	-0-	-30 B	-0-	270	3			N	-0-					-0-
07	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-
08	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-
04	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
05	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-
06	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
07	403	N	374	-0-	-29 B	-0-	374	3			N	-0-					-0-
08	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
04	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
05	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
06	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
07	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
08	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
04	150	N	143	-0-	-7	B	-0-	143	3			N	-0-					-0-
05	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
06	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
07	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
*08	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
04	240	N	238	-0-	-2	B	-0-	238	3			N	-0-					-0-
05	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
06	240	N	238	-0-	-2	B	-0-	238	3			N	-0-					-0-
07	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
08	248	N	237	-0-	-11	B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
04	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
05	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
06	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
07	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
08	248	N	244	-0-	-4	B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
04	210	N	207	-0-	-3	B	-0-	207	3			N	-0-					-0-
05	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
06	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
07	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
08	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
04	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
05	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
06	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
07	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
*08	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	187	-0-		-30 B	-0-	187	3			N	-0-					-0-
04	210	N	197	-0-		-13 B	-0-	197	3			N	-0-					-0-
05	196	N	196	-0-		-0- B	-0-	196	3			N	-0-					-0-
06	186	N	186	-0-		-0- B	-0-	186	3			N	-0-					-0-
07	217	N	206	-0-		-11 B	-0-	206	3			N	-0-					-0-
*08	203	N	203	-0-		-0- B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	178	-0-		-8 B	-0-	178	3			N	-0-					-0-
04	180	N	176	-0-		-4 B	-0-	176	3			N	-0-					-0-
05	186	N	184	-0-		-2 B	-0-	184	3			N	-0-					-0-
06	180	N	176	-0-		-4 B	-0-	176	3			N	-0-					-0-
07	190	N	190	-0-		-0- B	-0-	190	3			N	-0-					-0-
08	186	N	182	-0-		-4 B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	392	-0-		-73 B	-0-	392	3			N	-0-					-0-
04	420	N	398	-0-		-22 B	-0-	398	3			N	-0-					-0-
05	434	N	402	-0-		-32 B	-0-	402	3			N	-0-					-0-
06	403	N	403	-0-		-0- B	-0-	403	3			N	-0-					-0-
07	408	N	408	-0-		-0- B	-0-	408	3			N	-0-					-0-
*08	427	N	427	-0-		-0- B	-0-	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	210	-0-		-69 B	-0-	210	3			N	-0-					-0-
04	270	N	215	-0-		-55 B	-0-	215	3			N	-0-					-0-
05	248	N	209	-0-		-39 B	-0-	209	3			N	-0-					-0-
06	210	N	200	-0-		-10 B	-0-	200	3			N	-0-					-0-
07	217	N	203	-0-		-14 B	-0-	203	3			N	-0-					-0-
08	217	N	211	-0-		-6 B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	227	N	227	-0-		-0- B	-0-	227	3			N	-0-					-0-
04	210	N	194	-0-		-16 B	-0-	194	3			N	-0-					-0-
05	217	N	212	-0-		-5 B	-0-	212	3			N	-0-					-0-
06	210	N	195	-0-		-15 B	-0-	195	3			N	-0-					-0-
07	215	N	215	-0-		-0- B	-0-	215	3			N	-0-					-0-
08	217	N	203	-0-		-14 B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
04	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
05	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
06	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
07	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
*08	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
05	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
06	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-
07	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
08	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
04	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
05	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
06	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
07	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
*08	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
04	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
05	372	N	331	-0-	-41 B	-0-	331	3			N	-0-					-0-
06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
07	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
08	341	N	303	-0-	-38 B	-0-	303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
05	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
06	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
07	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
*08	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
04	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
05	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-
06	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
07	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
08	682	N	635	-0-	-47	B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	215	-0-	-64	B	-0-	215	3			N	-0-					-0-
04	240	N	231	-0-	-9	B	-0-	231	3			N	-0-					-0-
05	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
06	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
07	248	N	237	-0-	-11	B	-0-	237	3			N	-0-					-0-
08	248	N	223	-0-	-25	B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
04	510	N	463	-0-	-47	B	-0-	463	3			N	-0-					-0-
05	496	N	479	-0-	-17	B	-0-	479	3			N	-0-					-0-
06	510	N	502	-0-	-8	B	-0-	502	3			N	-0-					-0-
07	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
08	465	N	463	-0-	-2	B	-0-	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	204	-0-	-44	B	-0-	204	3			N	-0-					-0-
04	210	N	192	-0-	-18	B	-0-	192	3			N	-0-					-0-
05	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
06	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
07	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
08	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	367	-0-	-36	B	-0-	367	3			N	-0-					-0-
04	360	N	352	-0-	-8	B	-0-	352	3			N	-0-					-0-
05	372	N	362	-0-	-10	B	-0-	362	3			N	-0-					-0-
06	360	N	354	-0-	-6	B	-0-	354	3			N	-0-					-0-
07	372	N	358	-0-	-14	B	-0-	358	3			N	-0-					-0-
08	372	N	355	-0-	-17	B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	219	-0-		-60 B	-0-	219	3			N	-0-					-0-
04	270	N	208	-0-		-62 B	-0-	208	3			N	-0-					-0-
05	233	N	233	-0-		-0- B	-0-	233	3			N	-0-					-0-
06	255	N	255	-0-		-0- B	-0-	255	3			N	-0-					-0-
07	251	N	251	-0-		-0- B	-0-	251	3			N	-0-					-0-
08	248	N	199	-0-		-49 B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	185	N	185	-0-		-0- B	-0-	185	3			N	-0-					-0-
04	190	N	190	-0-		-0- B	-0-	190	3			N	-0-					-0-
05	188	N	188	-0-		-0- B	-0-	188	3			N	-0-					-0-
06	180	N	176	-0-		-4 B	-0-	176	3			N	-0-					-0-
07	186	N	150	-0-		-36 B	-0-	150	3			N	-0-					-0-
08	186	N	141	-0-		-45 B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	371	N	371	-0-		-0- B	-0-	371	3			N	-0-					-0-
04	356	N	356	-0-		-0- B	-0-	356	3			N	-0-					-0-
05	403	N	274	-0-		-129 B	-0-	274	3			N	-0-					-0-
06	360	N	285	-0-		-75 B	-0-	285	3			N	-0-					-0-
07	372	N	352	-0-		-20 B	-0-	352	3			N	-0-					-0-
08	279	N	265	-0-		-14 B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	154	-0-		-1 B	-0-	154	3			N	-0-					-0-
04	180	N	170	-0-		-10 B	-0-	170	3			N	-0-					-0-
05	164	N	164	-0-		-0- B	-0-	164	3			N	-0-					-0-
06	160	N	160	-0-		-0- B	-0-	160	3			N	-0-					-0-
07	186	N	147	-0-		-39 B	-0-	147	3			N	-0-					-0-
*08	160	N	160	-0-		-0- B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	328	-0-		-13 B	-0-	328	3			N	-0-					-0-
04	316	N	316	-0-		-0- B	-0-	316	3			N	-0-					-0-
05	341	N	333	-0-		-8 B	-0-	333	3			N	-0-					-0-
06	330	N	307	-0-		-23 B	-0-	307	3			N	-0-					-0-
07	341	N	339	-0-		-2 B	-0-	339	3			N	-0-					-0-
08	341	N	260	-0-		-81 B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
04	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
05	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
06	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
07	248	N	190	-0-	-58 B	-0-	190	3			N	-0-					-0-
08	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
04	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-
05	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
06	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
07	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
08	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
04	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
05	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
07	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
*08	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
04	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
05	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
06	480	N	428	-0-	-52 B	-0-	428	3			N	-0-					-0-
07	465	N	428	-0-	-37 B	-0-	428	3			N	-0-					-0-
08	434	N	427	-0-	-7 B	-0-	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
04	330	N	317	-0-	-13 B	-0-	317	3			N	-0-					-0-
05	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
06	330	N	317	-0-	-13 B	-0-	317	3			N	-0-					-0-
07	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
08	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
04	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
05	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
08	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
04	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
05	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
06	330	N	327	-0-	-3 B	-0-	327	3			N	-0-					-0-
07	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
08	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	320	-0-	-83 B	-0-	320	3			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
05	403	N	372	-0-	-31 B	-0-	372	3			N	-0-					-0-
06	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
07	372	N	324	-0-	-48 B	-0-	324	3			N	-0-					-0-
08	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
04	420	N	383	-0-	-37 B	-0-	383	3			N	-0-					-0-
05	465	N	446	-0-	-19 B	-0-	446	3			N	-0-					-0-
06	420	N	395	-0-	-25 B	-0-	395	3			N	-0-					-0-
07	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
08	434	N	401	-0-	-33 B	-0-	401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
04	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
05	713	N	652	-0-	-61 B	-0-	652	3			N	-0-					-0-
06	600	N	555	-0-	-45 B	-0-	555	3			N	-0-					-0-
07	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
08	651	N	568	-0-	-83 B	-0-	568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
04	780	N	765	-0-	-15 B	-0-	765	3			N	-0-					-0-
05	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
06	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
07	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
08	899	N	844	-0-	-55 B	-0-	844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
05	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
06	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
07	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
08	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
04	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
05	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
06	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
07	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
08	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
04	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
05	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
06	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
07	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
*08	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
04	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
05	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
06	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
07	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
08	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
04	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
05	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
06	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
07	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
*08	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	31	-0-	-31 B	-0-	31	3			N	-0-					-0-
04	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
05	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
06	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
07	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
*08	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
04	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
05	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
07	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
08	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
04	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
05	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
06	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
07	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
*08	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
04	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-
05	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
06	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
07	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
*08	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	45	-0-	-48 B	-0-	45	3			N	-0-					-0-
04	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
05	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
06	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
07	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
*08	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
04	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
05	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
06	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
07	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
*08	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
04	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
05	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
06	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
07	217	N	155	-0-	-62	B	-0-	155	3			N	-0-					-0-
08	186	N	151	-0-	-35	B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
04	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
05	310	N	308	-0-	-2	B	-0-	308	3			N	-0-					-0-
06	330	N	305	-0-	-25	B	-0-	305	3			N	-0-					-0-
07	341	N	320	-0-	-21	B	-0-	320	3			N	-0-					-0-
*08	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
04	150	N	141	-0-	-9	B	-0-	141	3			N	-0-					-0-
05	155	N	130	-0-	-25	B	-0-	130	3			N	-0-					-0-
06	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
07	155	N	133	-0-	-22	B	-0-	133	3			N	-0-					-0-
*08	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	394	-0-	-40	B	-0-	394	3			N	-0-					-0-
04	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
05	434	N	426	-0-	-8	B	-0-	426	3			N	-0-					-0-
06	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
07	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
08	434	N	429	-0-	-5	B	-0-	429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	211	-0-		-99 B	-0-	211	3			N	-0-					-0-
04	270	N	230	-0-		-40 B	-0-	230	3			N	-0-					-0-
05	265	N	265	-0-		-0- B	-0-	265	3			N	-0-					-0-
06	247	N	247	-0-		-0- B	-0-	247	3			N	-0-					-0-
07	271	N	271	-0-		-0- B	-0-	271	3			N	-0-					-0-
*08	287	N	287	-0-		-0- B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	263	-0-		-47 B	-0-	263	3			N	-0-					-0-
04	270	N	259	-0-		-11 B	-0-	259	3			N	-0-					-0-
05	286	N	286	-0-		-0- B	-0-	286	3			N	-0-					-0-
06	277	N	277	-0-		-0- B	-0-	277	3			N	-0-					-0-
07	279	N	277	-0-		-2 B	-0-	277	3			N	-0-					-0-
08	279	N	278	-0-		-1 B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	336	-0-		-67 B	-0-	336	3			N	-0-					-0-
04	356	N	356	-0-		-0- B	-0-	356	3			N	-0-					-0-
05	362	N	362	-0-		-0- B	-0-	362	3			N	-0-					-0-
06	359	N	359	-0-		-0- B	-0-	359	3			N	-0-					-0-
07	372	N	367	-0-		-5 B	-0-	367	3			N	-0-					-0-
08	372	N	368	-0-		-4 B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	245	-0-		-96 B	-0-	245	3			N	-0-					-0-
04	270	N	227	-0-		-43 B	-0-	227	3			N	-0-					-0-
05	262	N	262	-0-		-0- B	-0-	262	3			N	-0-					-0-
06	263	N	263	-0-		-0- B	-0-	263	3			N	-0-					-0-
07	328	N	328	-0-		-0- B	-0-	328	3			N	-0-					-0-
*08	315	N	315	-0-		-0- B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	253	-0-		-26 B	-0-	253	3			N	-0-					-0-
04	247	N	247	-0-		-0- B	-0-	247	3			N	-0-					-0-
05	279	N	243	-0-		-36 B	-0-	243	3			N	-0-					-0-
06	240	N	223	-0-		-17 B	-0-	223	3			N	-0-					-0-
07	248	N	234	-0-		-14 B	-0-	234	3			N	-0-					-0-
*08	253	N	253	-0-		-0- B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	209	-0-		-8 B	-0-	209	3			N	-0-					-0-
04	210	N	204	-0-		-6 B	-0-	204	3			N	-0-					-0-
05	217	N	211	-0-		-6 B	-0-	211	3			N	-0-					-0-
06	210	N	209	-0-		-1 B	-0-	209	3			N	-0-					-0-
07	225	N	225	-0-		-0- B	-0-	225	3			N	-0-					-0-
08	217	N	203	-0-		-14 B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	352	-0-		-20 B	-0-	352	3			N	-0-					-0-
04	360	N	335	-0-		-25 B	-0-	335	3			N	-0-					-0-
05	351	N	351	-0-		-0- B	-0-	351	3			N	-0-					-0-
06	334	N	334	-0-		-0- B	-0-	334	3			N	-0-					-0-
07	356	N	356	-0-		-0- B	-0-	356	3			N	-0-					-0-
*08	388	N	388	-0-		-0- B	-0-	388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	165	N	165	-0-		-0- B	-0-	165	3			N	-0-					-0-
04	174	N	174	-0-		-0- B	-0-	174	3			N	-0-					-0-
05	186	N	181	-0-		-5 B	-0-	181	3			N	-0-					-0-
06	161	N	161	-0-		-0- B	-0-	161	3			N	-0-					-0-
07	186	N	181	-0-		-5 B	-0-	181	3			N	-0-					-0-
08	186	N	164	-0-		-22 B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	532	-0-		-57 B	-0-	532	3			N	-0-					-0-
04	518	N	518	-0-		-0- B	-0-	518	3			N	-0-					-0-
05	558	N	542	-0-		-16 B	-0-	542	3			N	-0-					-0-
06	536	N	536	-0-		-0- B	-0-	536	3			N	-0-					-0-
07	552	N	552	-0-		-0- B	-0-	552	3			N	-0-					-0-
*08	528	N	528	-0-		-0- B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	124	-0-		-0- B	-0-	124	3			N	-0-					-0-
04	150	N	116	-0-		-34 B	-0-	116	3			N	-0-					-0-
05	124	N	118	-0-		-6 B	-0-	118	3			N	-0-					-0-
06	120	N	111	-0-		-9 B	-0-	111	3			N	-0-					-0-
07	140	N	140	-0-		-0- B	-0-	140	3			N	-0-					-0-
08	124	N	119	-0-		-5 B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-										
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-										
03	496 N	468	-0-	-28	B	-0-	468	3		N	-0-			-0-
04	450 N	428	-0-	-22	B	-0-	428	3		N	-0-			-0-
05	465 N	444	-0-	-21	B	-0-	444	3		N	-0-			-0-
06	450 N	429	-0-	-21	B	-0-	429	3		N	-0-			-0-
07	465 N	465	-0-	-0-	B	-0-	465	3		N	-0-			-0-
*08	449 N	449	-0-	-0-	B	-0-	449	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-										
03	290 N	290	-0-	-0-	B	-0-	290	3		N	-0-			-0-
04	277 N	277	-0-	-0-	B	-0-	277	3		N	-0-			-0-
05	278 N	278	-0-	-0-	B	-0-	278	3		N	-0-			-0-
06	270 N	261	-0-	-9	B	-0-	261	3		N	-0-			-0-
07	279 N	277	-0-	-2	B	-0-	277	3		N	-0-			-0-
08	279 N	266	-0-	-13	B	-0-	266	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-										
03	167 N	167	-0-	-0-	B	-0-	167	3		N	-0-			-0-
04	210 N	179	-0-	-31	B	-0-	179	3		N	-0-			-0-
05	169 N	169	-0-	-0-	B	-0-	169	3		N	-0-			-0-
06	165 N	165	-0-	-0-	B	-0-	165	3		N	-0-			-0-
07	186 N	163	-0-	-23	B	-0-	163	3		N	-0-			-0-
08	155 N	152	-0-	-3	B	-0-	152	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-										
03	434 N	410	-0-	-24	B	-0-	410	3		N	-0-			-0-
04	390 N	386	-0-	-4	B	-0-	386	3		N	-0-			-0-
05	403 N	400	-0-	-3	B	-0-	400	3		N	-0-			-0-
06	396 N	396	-0-	-0-	B	-0-	396	3		N	-0-			-0-
07	414 N	414	-0-	-0-	B	-0-	414	3		N	-0-			-0-
*08	419 N	419	-0-	-0-	B	-0-	419	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	35	-0-		-27 B	-0-	35	3			N	-0-					-0-
04	36	N	36	-0-		-0- B	-0-	36	3			N	-0-					-0-
05	40	N	40	-0-		-0- B	-0-	40	3			N	-0-					-0-
06	39	N	39	-0-		-0- B	-0-	39	3			N	-0-					-0-
07	39	N	39	-0-		-0- B	-0-	39	3			N	-0-					-0-
*08	37	N	37	-0-		-0- B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	367	-0-		-5 B	-0-	367	3			N	-0-					-0-
04	354	N	354	-0-		-0- B	-0-	354	3			N	-0-					-0-
05	378	N	378	-0-		-0- B	-0-	378	3			N	-0-					-0-
06	367	N	367	-0-		-0- B	-0-	367	3			N	-0-					-0-
07	386	N	386	-0-		-0- B	-0-	386	3			N	-0-					-0-
*08	377	N	377	-0-		-0- B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	443	N	443	-0-		-0- B	-0-	443	3			N	-0-					-0-
04	425	N	425	-0-		-0- B	-0-	425	3			N	-0-					-0-
05	438	N	438	-0-		-0- B	-0-	438	3			N	-0-					-0-
06	431	N	431	-0-		-0- B	-0-	431	3			N	-0-					-0-
07	440	N	440	-0-		-0- B	-0-	440	3			N	-0-					-0-
*08	438	N	438	-0-		-0- B	-0-	438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	116	-0-		-8 B	-0-	116	3			N	-0-					-0-
04	120	N	113	-0-		-7 B	-0-	113	3			N	-0-					-0-
05	124	N	120	-0-		-4 B	-0-	120	3			N	-0-					-0-
06	121	N	121	-0-		-0- B	-0-	121	3			N	-0-					-0-
07	124	N	123	-0-		-1 B	-0-	123	3			N	-0-					-0-
08	124	N	116	-0-		-8 B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	309	-0-		-32 B	-0-	309	3			N	-0-					-0-
04	300	N	299	-0-		-1 B	-0-	299	3			N	-0-					-0-
05	310	N	310	-0-		-0- B	-0-	310	3			N	-0-					-0-
06	302	N	302	-0-		-0- B	-0-	302	3			N	-0-					-0-
07	322	N	322	-0-		-0- B	-0-	322	3			N	-0-					-0-
*08	318	N	318	-0-		-0- B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	620	N	526	-0-	-94 B	-0-	526	3			N	-0-					-0-
04	570	N	523	-0-	-47 B	-0-	523	3			N	-0-					-0-
05	558	N	495	-0-	-63 B	-0-	495	3			N	-0-					-0-
06	510	N	479	-0-	-31 B	-0-	479	3			N	-0-					-0-
07	527	N	489	-0-	-38 B	-0-	489	3			N	-0-					-0-
08	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
04	390	N	372	-0-	-18 B	-0-	372	3			N	-0-					-0-
05	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
06	390	N	355	-0-	-35 B	-0-	355	3			N	-0-					-0-
07	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
*08	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
04	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
05	465	N	463	-0-	-2 B	-0-	463	3			N	-0-					-0-
06	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
07	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
*08	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-
04	570	N	544	-0-	-26 B	-0-	544	3			N	-0-					-0-
05	651	N	570	-0-	-81 B	-0-	570	3			N	-0-					-0-
06	570	N	448	-0-	-122 B	-0-	448	3			N	-0-					-0-
07	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-
08	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
05	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
07	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
*08	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
04	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
05	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
06	420	N	305	-0-	-115	B	-0-	305	3			N	-0-					-0-
07	310	N	307	-0-	-3	B	-0-	307	3			N	-0-					-0-
*08	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
04	180	N	138	-0-	-42	B	-0-	138	3			N	-0-					-0-
05	186	N	61	-0-	-125	B	-0-	61	3			N	-0-					-0-
06	180	N	176	-0-	-4	B	-0-	176	3			N	-0-					-0-
07	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
*08	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
04	180	N	129	-0-	-51	B	-0-	129	3			N	-0-					-0-
05	186	N	127	-0-	-59	B	-0-	127	3			N	-0-					-0-
06	180	N	153	-0-	-27	B	-0-	153	3			N	-0-					-0-
07	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
*08	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	278	-0-	-32	B	-0-	278	3			N	-0-					-0-
04	300	N	124	-0-	-176	B	-0-	124	3			N	-0-					-0-
05	279	N	117	-0-	-162	B	-0-	117	3			N	-0-					-0-
06	270	N	236	-0-	-34	B	-0-	236	3			N	-0-					-0-
07	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
*08	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WESTFALL, VIGNA WELL #: 1 RRCID -> 027010 COMPL. DATE 01/12/1984 TOTAL DEPTH 2017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	418	N	418	-0-		-0-	B	-0-	418	3			N	-0-					-0-
04	480	N	430	-0-		-50	B	-0-	430	3			N	-0-					-0-
05	434	N	427	-0-		-7	B	-0-	427	3			N	-0-					-0-
06	390	N	252	-0-		-138	B	-0-	252	3			N	-0-					-0-
07	471	N	471	-0-		-0-	B	-0-	471	3			N	-0-					-0-
*08	471	N	471	-0-		-0-	B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	169	N	169	-0-		-0-	B	-0-	169	3			N	-0-					-0-
07	456	N	456	-0-		-0-	B	-0-	456	3			N	-0-					-0-
*08	456	N	456	-0-		-0-	B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	192	N	192	-0-		-0-	B	-0-	192	3			N	-0-					-0-
07	529	N	529	-0-		-0-	B	-0-	529	3			N	-0-					-0-
*08	529	N	529	-0-		-0-	B	-0-	529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	372	N	353	-0-		-19	B	-0-	353	3			N	-0-					-0-
04	360	N	352	-0-		-8	B	-0-	352	3			N	-0-					-0-
05	404	N	404	-0-		-0-	B	-0-	404	3			N	-0-					-0-
06	350	N	350	-0-		-0-	B	-0-	350	3			N	-0-					-0-
07	415	N	415	-0-		-0-	B	-0-	415	3			N	-0-					-0-
08	403	N	378	-0-		-25	B	-0-	378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	206	N	206	-0-	-0-	B	-0-		206	3		N	-0-				-0-
04	204	N	204	-0-	-0-	B	-0-		204	3		N	-0-				-0-
05	220	N	220	-0-	-0-	B	-0-		220	3		N	-0-				-0-
06	210	N	205	-0-	-5	B	-0-		205	3		N	-0-				-0-
07	222	N	222	-0-	-0-	B	-0-		222	3		N	-0-				-0-
08	217	N	205	-0-	-12	B	-0-		205	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	217	N	211	-0-	-6	B	-0-		211	3		N	-0-				-0-
04	210	N	208	-0-	-2	B	-0-		208	3		N	-0-				-0-
05	220	N	220	-0-	-0-	B	-0-		220	3		N	-0-				-0-
06	211	N	211	-0-	-0-	B	-0-		211	3		N	-0-				-0-
07	225	N	225	-0-	-0-	B	-0-		225	3		N	-0-				-0-
08	217	N	209	-0-	-8	B	-0-		209	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	279	N	263	-0-	-16	B	-0-		263	3		N	-0-				-0-
04	278	N	278	-0-	-0-	B	-0-		278	3		N	-0-				-0-
05	310	N	307	-0-	-3	B	-0-		307	3		N	-0-				-0-
06	269	N	269	-0-	-0-	B	-0-		269	3		N	-0-				-0-
07	310	N	310	-0-	-0-	B	-0-		310	3		N	-0-				-0-
08	310	N	277	-0-	-33	B	-0-		277	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	496	N	489	-0-	-7	B	-0-		489	3		N	-0-				-0-
04	485	N	485	-0-	-0-	B	-0-		485	3		N	-0-				-0-
05	527	N	519	-0-	-8	B	-0-		519	3		N	-0-				-0-
06	480	N	477	-0-	-3	B	-0-		477	3		N	-0-				-0-
07	530	N	530	-0-	-0-	B	-0-		530	3		N	-0-				-0-
*08	528	N	528	-0-	-0-	B	-0-		528	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
04	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
05	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
06	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
07	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
*08	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	722	-0-	-22 B	-0-	722	3			N	-0-					-0-
04	720	N	708	-0-	-12 B	-0-	708	3			N	-0-					-0-
05	775	N	764	-0-	-11 B	-0-	764	3			N	-0-					-0-
06	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
07	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
08	775	N	703	-0-	-72 B	-0-	703	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
05	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
06	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
07	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
*08	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	460	-0-	-5 B	-0-	460	3			N	-0-					-0-
04	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
05	496	N	486	-0-	-10 B	-0-	486	3			N	-0-					-0-
06	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
07	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
08	496	N	451	-0-	-45 B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	148	-0-	-38 B	-0-	148	3			N	-0-					-0-
04	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
05	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
06	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
07	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
08	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	192	N	192	-0-		-0- B	-0-	192	3			N	-0-					-0-
04	186	N	186	-0-		-0- B	-0-	186	3			N	-0-					-0-
05	217	N	205	-0-		-12 B	-0-	205	3			N	-0-					-0-
06	190	N	190	-0-		-0- B	-0-	190	3			N	-0-					-0-
07	192	N	192	-0-		-0- B	-0-	192	3			N	-0-					-0-
08	217	N	172	-0-		-45 B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	140	N	140	-0-		-0- B	-0-	140	3			N	-0-					-0-
04	128	N	128	-0-		-0- B	-0-	128	3			N	-0-					-0-
05	177	N	177	-0-		-0- B	-0-	177	3			N	-0-					-0-
06	156	N	156	-0-		-0- B	-0-	156	3			N	-0-					-0-
07	172	N	172	-0-		-0- B	-0-	172	3			N	-0-					-0-
08	186	N	166	-0-		-20 B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	595	N	595	-0-		-0- B	-0-	595	3			N	-0-					-0-
04	585	N	585	-0-		-0- B	-0-	585	3			N	-0-					-0-
05	621	N	621	-0-		-0- B	-0-	621	3			N	-0-					-0-
06	577	N	577	-0-		-0- B	-0-	577	3			N	-0-					-0-
07	632	N	632	-0-		-0- B	-0-	632	3			N	-0-					-0-
08	620	N	603	-0-		-17 B	-0-	603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	266	-0-		-13 B	-0-	266	3			N	-0-					-0-
04	273	N	273	-0-		-0- B	-0-	273	3			N	-0-					-0-
05	310	N	291	-0-		-19 B	-0-	291	3			N	-0-					-0-
06	273	N	273	-0-		-0- B	-0-	273	3			N	-0-					-0-
07	294	N	294	-0-		-0- B	-0-	294	3			N	-0-					-0-
08	279	N	278	-0-		-1 B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	250	-0-		-29 B	-0-	250	3			N	-0-					-0-
04	270	N	252	-0-		-18 B	-0-	252	3			N	-0-					-0-
05	274	N	274	-0-		-0- B	-0-	274	3			N	-0-					-0-
06	255	N	255	-0-		-0- B	-0-	255	3			N	-0-					-0-
07	285	N	285	-0-		-0- B	-0-	285	3			N	-0-					-0-
*08	284	N	284	-0-		-0- B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
04	300	N	205	-0-	-95 B	-0-	205	3			N	-0-					-0-
05	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
06	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
07	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
08	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
04	300	N	294	-0-	-6 B	-0-	294	3			N	-0-					-0-
05	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
06	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
07	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
*08	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
04	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
06	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
07	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
*08	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
04	480	N	422	-0-	-58 B	-0-	422	3			N	-0-					-0-
05	496	N	488	-0-	-8 B	-0-	488	3			N	-0-					-0-
06	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
07	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
*08	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
04	210	N	169	-0-	-41 B	-0-	169	3			N	-0-					-0-
05	248	N	212	-0-	-36 B	-0-	212	3			N	-0-					-0-
06	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
07	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
08	217	N	125	-0-	-92 B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	270	N	128	-0-	-142 B	-0-	128	3			N	-0-					-0-
05	279	N	160	-0-	-119 B	-0-	160	3			N	-0-					-0-
06	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
07	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
*08	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

03/01 BALANCING DATE STATUS -> 364																	
03	407	N	43	-0-	-364 B	-0-	43	3			N	-0-					-0-
04	150	N	81	-0-	-69 B	-0-	81	3			N	-0-					-0-
05	62	N	32	-0-	-30 B	-0-	32	3			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
07	93	N	53	-0-	-40 B	-0-	53	3			N	-0-					-0-
*08	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
04	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-
05	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
06	90	N	29	-0-	-61 B	-0-	29	3			N	-0-					-0-
07	93	N	53	-0-	-40 B	-0-	53	3			N	-0-					-0-
*08	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 364																		
03	407	N	43	-0-	-364	B	-0-	43	3			N	-0-					-0-
04	150	N	81	-0-	-69	B	-0-	81	3			N	-0-					-0-
05	62	N	32	-0-	-30	B	-0-	32	3			N	-0-					-0-
06	30	N	29	-0-	-1	B	-0-	29	3			N	-0-					-0-
07	93	N	53	-0-	-40	B	-0-	53	3			N	-0-					-0-
*08	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	370	-0-	-33	B	-0-	370	3			N	-0-					-0-
04	390	N	131	-0-	-259	B	-0-	131	3			N	-0-					-0-
05	372	N	95	-0-	-277	B	-0-	95	3			N	-0-					-0-
06	360	N	192	-0-	-168	B	-0-	192	3			N	-0-					-0-
07	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
*08	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
04	90	N	56	-0-	-34	B	-0-	56	3			N	-0-					-0-
05	93	N	59	-0-	-34	B	-0-	59	3			N	-0-					-0-
06	90	N	83	-0-	-7	B	-0-	83	3			N	-0-					-0-
07	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
*08	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
04	90	N	44	-0-	-46 B	-0-	44	3			N	-0-					-0-
05	93	N	29	-0-	-64 B	-0-	29	3			N	-0-					-0-
06	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
07	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
*08	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
04	180	N	70	-0-	-110 B	-0-	70	3			N	-0-					-0-
05	155	N	51	-0-	-104 B	-0-	51	3			N	-0-					-0-
06	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-
07	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
*08	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
04	120	N	45	-0-	-75 B	-0-	45	3			N	-0-					-0-
05	93	N	32	-0-	-61 B	-0-	32	3			N	-0-					-0-
06	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
07	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
*08	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	132	-0-	-23	B	-0-	132	3			N	-0-					-0-
04	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
05	155	N	126	-0-	-29	B	-0-	126	3			N	-0-					-0-
06	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
07	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
*08	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
04	450	N	433	-0-	-17	B	-0-	433	3			N	-0-					-0-
05	496	N	493	-0-	-3	B	-0-	493	3			N	-0-					-0-
06	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
07	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
08	496	N	455	-0-	-41	B	-0-	455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
04	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
05	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
06	180	N	156	-0-	-24	B	-0-	156	3			N	-0-					-0-
07	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
*08	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
04	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
05	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
06	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
07	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
08	341	N	324	-0-	-17	B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
04	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
05	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
06	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-
07	124	N	99	-0-	-25	B	-0-	99	3			N	-0-					-0-
08	124	N	103	-0-	-21	B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	136	-0-	-19	B	-0-	136	3			N	-0-					-0-
04	150	N	136	-0-	-14	B	-0-	136	3			N	-0-					-0-
05	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
06	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
07	155	N	146	-0-	-9	B	-0-	146	3			N	-0-					-0-
*08	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
04	60	N	34	-0-	-26	B	-0-	34	3			N	-0-					-0-
05	62	N	21	-0-	-41	B	-0-	21	3			N	-0-					-0-
06	60	N	59	-0-	-1	B	-0-	59	3			N	-0-					-0-
07	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
*08	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
04	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
05	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
06	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
07	155	N	148	-0-	-7	B	-0-	148	3			N	-0-					-0-
08	186	N	141	-0-	-45	B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LULA WELL #: 2 RRCID -> 095426 COMPL. DATE 05/20/1981 TOTAL DEPTH 2000 PERF. 1810 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
04	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
05	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
06	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
07	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
*08	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	265	-0-	-14	B	-0-	265	3			N	-0-					-0-
04	300	N	117	-0-	-183	B	-0-	117	3			N	-0-					-0-
05	279	N	117	-0-	-162	B	-0-	117	3			N	-0-					-0-
06	270	N	247	-0-	-23	B	-0-	247	3			N	-0-					-0-
07	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
*08	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	192	-0-	-25	B	-0-	192	3			N	-0-					-0-
04	210	N	198	-0-	-12	B	-0-	198	3			N	-0-					-0-
05	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
06	180	N	178	-0-	-2	B	-0-	178	3			N	-0-					-0-
07	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
*08	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	143	-0-	-12	B	-0-	143	3			N	-0-					-0-
04	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
05	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
06	150	N	105	-0-	-45	B	-0-	105	3			N	-0-					-0-
07	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
*08	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
04	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
05	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
06	180	N	132	-0-	-48	B	-0-	132	3			N	-0-					-0-
07	310	N	246	-0-	-64	B	-0-	246	3			N	-0-					-0-
*08	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
04	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
05	341	N	244	-0-	-97 B	-0-	244	3			N	-0-					-0-
06	270	N	209	-0-	-61 B	-0-	209	3			N	-0-					-0-
07	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
*08	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CITY OF MCLEAN WELL #: 1 RRCID -> 099271 COMPL. DATE 09/25/1981 TOTAL DEPTH 2460 PERF. 2335 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
04	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-
05	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
06	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
07	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
08	248	N	203	-0-	-45 B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	383	-0-	-51 B	-0-	383	3			N	-0-					-0-
04	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-
05	372	N	358	-0-	-14 B	-0-	358	3			N	-0-					-0-
06	360	N	303	-0-	-57 B	-0-	303	3			N	-0-					-0-
07	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
*08	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
04	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
05	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
06	450	N	255	-0-	-195	B	-0-	255	3			N	-0-					-0-
07	465	N	446	-0-	-19	B	-0-	446	3			N	-0-					-0-
*08	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
04	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
05	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
06	870	N	577	-0-	-293	B	-0-	577	3			N	-0-					-0-
07	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-
*08	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			79															
03	111	N	32	-0-	-79	B	-0-	32	3			N	-0-					-0-
04	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
05	31	N	25	-0-	-6	B	-0-	25	3			N	-0-					-0-
06	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
07	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
*08	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	434	N	407	-0-	-27	B	-0-	407	3			N	-0-					-0-
04	390	N	296	-0-	-94	B	-0-	296	3			N	-0-					-0-
05	434	N	190	-0-	-244	B	-0-	190	3			N	-0-					-0-
06	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
07	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
*08	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			382														
03	14B2	EXT	-0-	-0-	-0- B	382					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	382					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	382					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	382					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	382					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	382					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			382														

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
04	120	N	58	-0-	-62 B	-0-	58	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	120	N	21	-0-	-99 B	-0-	21	3			N	-0-					-0-
07	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
*08	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
04	210	N	86	-0-	-124 B	-0-	86	3			N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	180	N	32	-0-	-148 B	-0-	32	3			N	-0-					-0-
07	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
*08	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	465	N	372	-0-	-93 B	-0-	372	3			N	-0-					-0-
04	420	N	350	-0-	-70 B	-0-	350	3			N	-0-					-0-
05	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
06	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-
07	372	N	354	-0-	-18 B	-0-	354	3			N	-0-					-0-
08	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	629	-0-	-22	B	-0-	629	3			N	-0-					-0-
04	630	N	416	-0-	-214	B	-0-	416	3			N	-0-					-0-
05	620	N	421	-0-	-199	B	-0-	421	3			N	-0-					-0-
06	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
07	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
*08	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
04	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
05	589	N	521	-0-	-68	B	-0-	521	3			N	-0-					-0-
06	570	N	253	-0-	-317	B	-0-	253	3			N	-0-					-0-
07	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
*08	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
04	60	N	24	-0-	-36	B	-0-	24	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
06	60	N	49	-0-	-11	B	-0-	49	3			N	-0-					-0-
07	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
*08	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
04	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
05	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
06	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
07	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
*08	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1085	N	1064	-0-	-21 B	-0-	1064	3			N	-0-					-0-
04	1050	N	777	-0-	-273 B	-0-	777	3			N	-0-					-0-
05	1054	N	528	-0-	-526 B	-0-	528	3			N	-0-					-0-
06	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
07	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
*08	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			26														
03	37	N	11	-0-	-26 B	-0-	11	3			N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
05	11	N	8	-0-	-3 B	-0-	8	3			N	-0-					-0-
06	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
07	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
*08	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			851														
03	1048	N	197	-0-	-851 B	-0-	197	3			N	-0-					-0-
04	240	N	168	-0-	-72 B	-0-	168	3			N	-0-					-0-
05	279	N	29	-0-	-250 B	-0-	29	3			N	-0-					-0-
06	180	N	54	-0-	-126 B	-0-	54	3			N	-0-					-0-
07	186	N	98	-0-	-88 B	-0-	98	3			N	-0-					-0-
*08	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
05	217	N	109	-0-	-108 B	-0-	109	3			N	-0-					-0-
06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
07	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
*08	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
04	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
05	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
06	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
07	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
08	465	N	442	-0-	-23 B	-0-	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
04	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
05	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
06	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
07	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
08	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1077	-0-	-163 B	-0-	1077	3			N	-0-					-0-
04	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
05	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
06	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
07	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
08	1209	N	1167	-0-	-42 B	-0-	1167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1029	-0-	-56 B	-0-	1029	3			N	-0-					-0-
04	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
05	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
06	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
07	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
*08	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-
04	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
05	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
07	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
*08	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	372	-0-	-93 B	-0-	372	3			N	-0-					-0-
04	390	N	375	-0-	-15 B	-0-	375	3			N	-0-					-0-
05	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
06	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
07	403	N	352	-0-	-51 B	-0-	352	3			N	-0-					-0-
*08	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	401	N	401	-0-	-0-	B	-0-		401	3		N	-0-				-0-
04	355	N	355	-0-	-0-	B	-0-		355	3		N	-0-				-0-
05	364	N	364	-0-	-0-	B	-0-		364	3		N	-0-				-0-
06	390	N	332	-0-	-58	B	-0-		332	3		N	-0-				-0-
07	375	N	375	-0-	-0-	B	-0-		375	3		N	-0-				-0-
*08	394	N	394	-0-	-0-	B	-0-		394	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	496	N	421	-0-	-75	B	-0-		421	3		N	-0-				-0-
04	420	N	411	-0-	-9	B	-0-		411	3		N	-0-				-0-
05	472	N	472	-0-	-0-	B	-0-		472	3		N	-0-				-0-
06	420	N	413	-0-	-7	B	-0-		413	3		N	-0-				-0-
07	434	N	411	-0-	-23	B	-0-		411	3		N	-0-				-0-
08	465	N	448	-0-	-17	B	-0-		448	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	806	N	700	-0-	-106	B	-0-		700	3		N	-0-				52
04	750	N	683	-0-	-67	B	-0-		683	3		N	-0-				52
05	780	N	780	-0-	-0-	B	-0-		780	3		N	-0-				52
06	755	N	755	-0-	-0-	B	-0-		755	3		N	-0-				52
07	809	N	809	-0-	-0-	B	-0-		809	3		N	-0-				52
*08	807	N	807	-0-	-0-	B	-0-		807	3		N	-0-				52
09/01 BALANCING DATE STATUS ->			-0-														

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	465	N	334	-0-	-131	B	-0-		334	3		N	-0-				-0-
04	390	N	376	-0-	-14	B	-0-		376	3		N	-0-				-0-
05	449	N	449	-0-	-0-	B	-0-		449	3		N	-0-				-0-
06	414	N	414	-0-	-0-	B	-0-		414	3		N	-0-				-0-
07	403	N	397	-0-	-6	B	-0-		397	3		N	-0-				-0-
08	434	N	378	-0-	-56	B	-0-		378	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	589	N	541	-0-	-48	B	-0-		541	3		N	-0-				-0-
04	554	N	554	-0-	-0-	B	-0-		554	3		N	-0-				-0-
05	589	N	568	-0-	-21	B	-0-		568	3		N	-0-				-0-
06	560	N	560	-0-	-0-	B	-0-		560	3		N	-0-				-0-
07	558	N	543	-0-	-15	B	-0-		543	3		N	-0-				-0-
*08	570	N	570	-0-	-0-	B	-0-		570	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1582	-0-	-123 B	-0-	1582	3			N	-0-					-0-
04	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
05	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
06	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
07	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
*08	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	476	-0-	-113 B	-0-	476	3			N	-0-					-0-
04	570	N	548	-0-	-22 B	-0-	548	3			N	-0-					-0-
05	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
06	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
07	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
08	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	921	-0-	-9 B	-0-	921	3			N	-0-					-0-
04	1050	N	853	-0-	-197 B	-0-	853	3			N	-0-					-0-
05	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
06	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
07	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
08	1023	N	959	-0-	-64 B	-0-	959	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	505	-0-	-53 B	-0-	505	3			N	-0-					-0-
04	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
05	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
06	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
07	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
08	589	N	558	-0-	-31 B	-0-	558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	894	-0-	-67 B	-0-	894	3			N	-0-					-0-
04	930	N	928	-0-	-2 B	-0-	928	3			N	-0-					-0-
05	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
06	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
07	961	N	948	-0-	-13 B	-0-	948	3			N	-0-					-0-
08	1023	N	953	-0-	-70 B	-0-	953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	537	-0-	-83 B	-0-	537	3			N	-0-					-0-
04	600	N	538	-0-	-62 B	-0-	538	3			N	-0-					-0-
05	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
06	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
07	558	N	551	-0-	-7 B	-0-	551	3			N	-0-					-0-
*08	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	426	-0-	-70 B	-0-	426	3			N	-0-					-0-
04	450	N	419	-0-	-31 B	-0-	419	3			N	-0-					-0-
05	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
06	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
07	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
08	465	N	460	-0-	-5 B	-0-	460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
04	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
05	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
06	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
07	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
*08	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	276	-0-	-65 B	-0-	276	3			N	-0-					-0-
04	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
05	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
06	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
07	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
08	341	N	302	-0-	-39 B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	279	N	241	-0-		-38 B	-0-	241	3			N	-0-					-0-
04	240	N	235	-0-		-5 B	-0-	235	3			N	-0-					-0-
05	318	N	318	-0-		-0- B	-0-	318	3			N	-0-					-0-
06	280	N	280	-0-		-0- B	-0-	280	3			N	-0-					-0-
07	278	N	278	-0-		-0- B	-0-	278	3			N	-0-					-0-
08	310	N	273	-0-		-37 B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	837	N	739	-0-		-98 B	-0-	739	3			N	-0-					-0-
04	810	N	745	-0-		-65 B	-0-	745	3			N	-0-					-0-
05	808	N	808	-0-		-0- B	-0-	808	3			N	-0-					-0-
06	811	N	811	-0-		-0- B	-0-	811	3			N	-0-					-0-
07	814	N	814	-0-		-0- B	-0-	814	3			N	-0-					-0-
*08	861	N	861	-0-		-0- B	-0-	861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	372	N	353	-0-		-19 B	-0-	353	3			N	-0-					-0-
04	360	N	356	-0-		-4 B	-0-	356	3			N	-0-					-0-
05	388	N	388	-0-		-0- B	-0-	388	3			N	-0-					-0-
06	385	N	385	-0-		-0- B	-0-	385	3			N	-0-					-0-
07	378	N	378	-0-		-0- B	-0-	378	3			N	-0-					-0-
08	403	N	385	-0-		-18 B	-0-	385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	589	N	517	-0-		-72 B	-0-	517	3			N	-0-					-0-
04	547	N	547	-0-		-0- B	-0-	547	3			N	-0-					-0-
05	577	N	577	-0-		-0- B	-0-	577	3			N	-0-					-0-
06	574	N	574	-0-		-0- B	-0-	574	3			N	-0-					-0-
07	567	N	567	-0-		-0- B	-0-	567	3			N	-0-					-0-
08	589	N	563	-0-		-26 B	-0-	563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	682	N	609	-0-		-73 B	-0-	609	3			N	-0-					-0-
04	600	N	581	-0-		-19 B	-0-	581	3			N	-0-					-0-
05	633	N	633	-0-		-0- B	-0-	633	3			N	-0-					-0-
06	600	N	569	-0-		-31 B	-0-	569	3			N	-0-					-0-
07	589	N	566	-0-		-23 B	-0-	566	3			N	-0-					-0-
*08	676	N	676	-0-		-0- B	-0-	676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
04	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
05	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
06	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
07	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
*08	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	298	-0-	-136 B	-0-	298	3			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
05	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
06	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
07	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
08	434	N	421	-0-	-13 B	-0-	421	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	497	-0-	-92 B	-0-	497	3			N	-0-					-0-
04	540	N	527	-0-	-13 B	-0-	527	3			N	-0-					-0-
05	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
06	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
07	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
08	589	N	574	-0-	-15 B	-0-	574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	669	-0-	-137 B	-0-	669	3			N	-0-					-0-
04	750	N	716	-0-	-34 B	-0-	716	3			N	-0-					-0-
05	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
06	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
07	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
08	775	N	767	-0-	-8 B	-0-	767	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	578	-0-	-73 B	-0-	578	3			N	-0-					-0-
04	600	N	592	-0-	-8 B	-0-	592	3			N	-0-					-0-
05	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
06	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
07	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
08	651	N	645	-0-	-6 B	-0-	645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	331	-0-	-103 B	-0-	331	3			N	-0-					-0-
04	390	N	371	-0-	-19 B	-0-	371	3			N	-0-					-0-
05	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
06	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
07	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
08	434	N	421	-0-	-13 B	-0-	421	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	719	-0-	-87 B	-0-	719	3			N	-0-					-0-
04	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
05	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
06	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
07	775	N	768	-0-	-7 B	-0-	768	3			N	-0-					-0-
08	868	N	782	-0-	-86 B	-0-	782	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	68	-0-	-25 B	-0-	68	3			N	-0-					-0-
04	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-
05	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
06	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
07	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
08	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	638	-0-	-44 B	-0-	638	3			N	-0-					-0-
04	660	N	635	-0-	-25 B	-0-	635	3			N	-0-					-0-
05	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
06	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
07	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
*08	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	486	-0-	-41 B	-0-	486	3			N	-0-					-0-
04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
05	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
06	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
07	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
08	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	627	-0-		-86 B	-0-	627	3			N	-0-					-0-
04	690	N	687	-0-		-3 B	-0-	687	3			N	-0-					-0-
05	774	N	774	-0-		-0- B	-0-	774	3			N	-0-					-0-
06	725	N	725	-0-		-0- B	-0-	725	3			N	-0-					-0-
07	831	N	831	-0-		-0- B	-0-	831	3			N	-0-					-0-
08	775	N	744	-0-		-31 B	-0-	744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	636	-0-		-108 B	-0-	636	3			N	-0-					-0-
04	720	N	669	-0-		-51 B	-0-	669	3			N	-0-					-0-
05	804	N	804	-0-		-0- B	-0-	804	3			N	-0-					-0-
06	738	N	738	-0-		-0- B	-0-	738	3			N	-0-					-0-
07	733	N	733	-0-		-0- B	-0-	733	3			N	-0-					-0-
08	806	N	756	-0-		-50 B	-0-	756	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	286	-0-		-55 B	-0-	286	3			N	-0-					-0-
04	330	N	301	-0-		-29 B	-0-	301	3			N	-0-					-0-
05	320	N	320	-0-		-0- B	-0-	320	3			N	-0-					-0-
06	298	N	298	-0-		-0- B	-0-	298	3			N	-0-					-0-
07	316	N	316	-0-		-0- B	-0-	316	3			N	-0-					-0-
*08	317	N	317	-0-		-0- B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1017	-0-		-68 B	-0-	1017	3			N	-0-					-0-
04	1050	N	1019	-0-		-31 B	-0-	1019	3			N	-0-					-0-
05	1075	N	1075	-0-		-0- B	-0-	1075	3			N	-0-					-0-
06	1043	N	1043	-0-		-0- B	-0-	1043	3			N	-0-					-0-
07	1054	N	1032	-0-		-22 B	-0-	1032	3			N	-0-					-0-
08	1085	N	1033	-0-		-52 B	-0-	1033	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	493	-0-		-34 B	-0-	493	3			N	-0-					-0-
04	510	N	498	-0-		-12 B	-0-	498	3			N	-0-					-0-
05	545	N	545	-0-		-0- B	-0-	545	3			N	-0-					-0-
06	523	N	523	-0-		-0- B	-0-	523	3			N	-0-					-0-
07	527	N	523	-0-		-4 B	-0-	523	3			N	-0-					-0-
08	558	N	529	-0-		-29 B	-0-	529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	218	-0-	-92 B	-0-	218	3			N	-0-					-0-
04	330	N	293	-0-	-37 B	-0-	293	3			N	-0-					-0-
05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
06	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
07	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
*08	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0- B	-0-	72	3	23	9	N	21					81
04	155	N	155	-0-	-0- B	-0-	123	3	32	9	N	29					110
05	124	N	122	-0-	-2 B	-0-	108	3	14	9	N	13					123
06	139	N	139	-0-	-0- B	-0-	108	3	31	9	N	28					151
07	166	N	166	-0-	-0- B	-0-	130	3	36	9	N	33					184
08	124	N	120	-0-	-4 B	-0-	105	3	15	9	N	14					198
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
04	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
05	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
06	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
07	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
*08	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	470	-0-	-57 B	-0-	470	3			N	-0-					-0-
04	480	N	477	-0-	-3 B	-0-	477	3			N	-0-					-0-
05	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
06	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
07	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
08	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	341	-0-	-62 B	-0-	341	3			N	-0-					-0-
04	390	N	342	-0-	-48 B	-0-	342	3			N	-0-					-0-
05	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
06	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
07	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
08	403	N	379	-0-	-24 B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	270	-0-	-40 B	-0-	270	3			N	-0-					-0-
04	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-
05	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
06	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
07	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
08	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
04	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
05	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
06	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
07	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
08	372	N	358	-0-	-14 B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
05	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
06	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
07	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*08	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	551	-0-	-131 B	-0-	551	3			N	-0-					-0-
04	660	N	594	-0-	-66 B	-0-	594	3			N	-0-					-0-
05	651	N	645	-0-	-6 B	-0-	645	3			N	-0-					-0-
06	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
07	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
08	651	N	648	-0-	-3 B	-0-	648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	438	-0-	-89 B	-0-	438	3			N	-0-					-0-
04	480	N	471	-0-	-9 B	-0-	471	3			N	-0-					-0-
05	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
06	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
07	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
*08	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	106	-0-	-49 B	-0-	106	3			N	-0-					-0-
04	150	N	115	-0-	-35 B	-0-	115	3			N	-0-					-0-
05	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
06	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
07	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
08	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	453	-0-	-74 B	-0-	453	3			N	-0-					-0-
04	510	N	487	-0-	-23 B	-0-	487	3			N	-0-					-0-
05	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
06	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
07	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
08	527	N	525	-0-	-2 B	-0-	525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	953	-0-	-39 B	-0-	953	3			N	-0-					-0-
04	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
05	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
06	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
07	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
*08	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
04	90	N	86	-0-	-4 B	-0-	86	3			N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
06	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
07	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
08	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	567	-0-	-53 B	-0-	567	3			N	-0-					-0-
04	600	N	562	-0-	-38 B	-0-	562	3			N	-0-					-0-
05	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
06	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
07	589	N	575	-0-	-14 B	-0-	575	3			N	-0-					-0-
08	620	N	567	-0-	-53 B	-0-	567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	505	-0-	-22 B	-0-	505	3			N	-0-					-0-
04	510	N	506	-0-	-4 B	-0-	506	3			N	-0-					-0-
05	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
06	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
07	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-
08	558	N	518	-0-	-40 B	-0-	518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	565	-0-	-55 B	-0-	565	3			N	-0-					-0-
04	570	N	549	-0-	-21 B	-0-	549	3			N	-0-					-0-
05	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
06	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
07	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
*08	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
04	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
05	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
06	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
07	186	N	165	-0-	-21	B	-0-	165	3			N	-0-					-0-
*08	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	439	-0-	-57	B	-0-	439	3			N	-0-					-0-
04	480	N	438	-0-	-42	B	-0-	438	3			N	-0-					-0-
05	470	N	470	-0-	-0-	B	-0-	470	3			N	-0-					-0-
06	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
07	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
*08	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	361	-0-	-42	B	-0-	361	3			N	-0-					-0-
04	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
05	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
06	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
07	434	N	398	-0-	-36	B	-0-	398	3			N	-0-					-0-
08	403	N	377	-0-	-26	B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	263	-0-	-16	B	-0-	263	3			N	-0-					-0-
04	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
05	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
06	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
07	310	N	237	-0-	-73	B	-0-	237	3			N	-0-					-0-
08	279	N	268	-0-	-11	B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	74	N	74	-0-		-0-	B	-0-	74	3			N	-0-					-0-
04	90	N	77	-0-		-13	B	-0-	77	3			N	-0-					-0-
05	93	N	84	-0-		-9	B	-0-	84	3			N	-0-					-0-
06	77	N	77	-0-		-0-	B	-0-	77	3			N	-0-					-0-
07	93	N	83	-0-		-10	B	-0-	83	3			N	-0-					-0-
08	93	N	80	-0-		-13	B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	310	N	271	-0-		-39	B	-0-	271	3			N	-0-					-0-
04	282	N	282	-0-		-0-	B	-0-	282	3			N	-0-					-0-
05	283	N	283	-0-		-0-	B	-0-	283	3			N	-0-					-0-
06	272	N	272	-0-		-0-	B	-0-	272	3			N	-0-					-0-
07	279	N	270	-0-		-9	B	-0-	270	3			N	-0-					-0-
08	279	N	268	-0-		-11	B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
04	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
05	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
06	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
07	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
08	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	109	-0-	-46 B	-0-	109	3			N	-0-					-0-
04	150	N	98	-0-	-52 B	-0-	98	3			N	-0-					-0-
05	124	N	44	-0-	-80 B	-0-	44	3			N	-0-					-0-
06	120	N	88	-0-	-32 B	-0-	88	3			N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
04	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
05	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
06	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
07	124	N	87	-0-	-37 B	-0-	87	3			N	-0-					-0-
08	93	N	73	-0-	-20 B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	33	-0-	-91 B	-0-	33	3			N	-0-					-0-
04	120	N	52	-0-	-68 B	-0-	52	3			N	-0-					-0-
05	93	N	47	-0-	-46 B	-0-	47	3			N	-0-					-0-
06	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
07	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
*08	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
04	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
05	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
06	540	N	538	-0-	-2 B	-0-	538	3			N	-0-					-0-
07	558	N	494	-0-	-64 B	-0-	494	3			N	-0-					-0-
08	558	N	508	-0-	-50 B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1242	-0-	-153 B	-0-	1242	3			N	-0-					-0-
04	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
05	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
06	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					-0-
07	1395	N	1358	-0-	-37 B	-0-	1358	3			N	-0-					-0-
08	1395	N	1384	-0-	-11 B	-0-	1384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	513	-0-	-76 B	-0-	513	3			N	-0-					-0-
04	570	N	545	-0-	-25 B	-0-	545	3			N	-0-					-0-
05	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
06	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
07	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
08	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	701	-0-	-105 B	-0-	701	3			N	-0-					-0-
04	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
05	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
06	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
07	775	N	734	-0-	-41 B	-0-	734	3			N	-0-					-0-
*08	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 08/31/2000 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1592	-0-	-113 B	-0-	1592	3			N	-0-					-0-
04	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
05	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
06	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
07	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
08	1798	N	1746	-0-	-52 B	-0-	1746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 03/19/2001 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	744	-0-	-124 B	-0-	744	3			N	-0-					-0-
04	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
05	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
06	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
07	837	N	815	-0-	-22 B	-0-	815	3			N	-0-					-0-
*08	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	744	N	601	-0-	-143 B	-0-	601	3			N	-0-					-0-
04	720	N	699	-0-	-21 B	-0-	699	3			N	-0-					-0-
05	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
06	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
07	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
*08	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	961	N	843	-0-	-118 B	-0-	843	3			N	-0-					-0-
04	930	N	896	-0-	-34 B	-0-	896	3			N	-0-					-0-
05	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
06	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
07	930	N	878	-0-	-52 B	-0-	878	3			N	-0-					-0-
08	930	N	882	-0-	-48 B	-0-	882	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	589	N	537	-0-	-52 B	-0-	537	3			N	-0-					-0-
04	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
05	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
06	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
07	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
*08	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 04/04/2001 TOTAL DEPTH 2308 PERF. 2172 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	372	N	272	-0-	-100 B	-0-	272	3			N	-0-					-0-
04	330	N	301	-0-	-29 B	-0-	301	3			N	-0-					-0-
05	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
06	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
07	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
*08	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	589	N	446	-0-	-143 B	-0-	446	3			N	-0-					-0-
04	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
05	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
06	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
07	620	N	579	-0-	-41 B	-0-	579	3			N	-0-					-0-
08	620	N	608	-0-	-12 B	-0-	608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
04	60	N	32	-0-	-28 B	-0-	32	3			N	-0-					-0-
05	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
06	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
07	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
*08	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
04	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
*08	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
04	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
*08	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	688	-0-	-25 B	-0-	688	3			N	-0-					-0-
04	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
05	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
06	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
07	713	N	712	-0-	-1 B	-0-	712	3			N	-0-					-0-
*08	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
04	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
05	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
06	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
07	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
08	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	608	-0-	-167 B	-0-	608	3			N	-0-					-0-
04	690	N	662	-0-	-28 B	-0-	662	3			N	-0-					-0-
05	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
06	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
07	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
*08	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	494	-0-	-33 B	-0-	494	3			N	-0-					-0-
04	510	N	483	-0-	-27 B	-0-	483	3			N	-0-					-0-
05	496	N	492	-0-	-4 B	-0-	492	3			N	-0-					-0-
06	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
07	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
*08	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 09/21/2002 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	839	-0-	-153 B	-0-	839	3			N	-0-					-0-
04	900	N	887	-0-	-13 B	-0-	887	3			N	-0-					-0-
05	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
06	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
07	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
08	992	N	948	-0-	-44 B	-0-	948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1052	-0-	-95 B	-0-	1052	3			N	-0-					-0-
04	1080	N	1033	-0-	-47 B	-0-	1033	3			N	-0-					-0-
05	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
06	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
07	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
08	1147	N	1125	-0-	-22 B	-0-	1125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	556	-0-	-64 B	-0-	556	3			N	-0-					-0-
04	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
05	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
06	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
07	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-
08	651	N	620	-0-	-31 B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 09/01/2002 TOTAL DEPTH 2562 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
04	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
05	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
06	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
07	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
*08	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	826	-0-	-11 B	-0-	826	3			N	-0-					-0-
04	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
05	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
06	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
07	837	N	813	-0-	-24 B	-0-	813	3			N	-0-					-0-
08	899	N	798	-0-	-101 B	-0-	798	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	309	-0-	-94 B	-0-	309	3			N	-0-					-0-
04	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
05	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
06	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
07	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
08	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	432	-0-	-64 B	-0-	432	3			N	-0-					-0-
04	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
05	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
06	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
07	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
*08	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 03/20/2003 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	801	-0-	-129 B	-0-	801	3			N	-0-					-0-
04	870	N	811	-0-	-59 B	-0-	811	3			N	-0-					-0-
05	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
06	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
07	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
08	899	N	888	-0-	-11 B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	519	-0-		-39 B	-0-	519	3			N	-0-					-0-
04	540	N	518	-0-		-22 B	-0-	518	3			N	-0-					-0-
05	559	N	559	-0-		-0- B	-0-	559	3			N	-0-					-0-
06	517	N	517	-0-		-0- B	-0-	517	3			N	-0-					-0-
07	538	N	538	-0-		-0- B	-0-	538	3			N	-0-					-0-
08	558	N	541	-0-		-17 B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	604	-0-		-171 B	-0-	604	3			N	-0-					-0-
04	720	N	657	-0-		-63 B	-0-	657	3			N	-0-					-0-
05	707	N	707	-0-		-0- B	-0-	707	3			N	-0-					-0-
06	677	N	677	-0-		-0- B	-0-	677	3			N	-0-					-0-
07	682	N	617	-0-		-65 B	-0-	617	3			N	-0-					-0-
08	713	N	573	-0-		-140 B	-0-	573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 04/07/2003 TOTAL DEPTH 2577 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	256	-0-		-23 B	-0-	256	3			N	-0-					-0-
04	269	N	269	-0-		-0- B	-0-	269	3			N	-0-					-0-
05	279	N	274	-0-		-5 B	-0-	274	3			N	-0-					-0-
06	266	N	266	-0-		-0- B	-0-	266	3			N	-0-					-0-
07	291	N	291	-0-		-0- B	-0-	291	3			N	-0-					-0-
*08	285	N	285	-0-		-0- B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	633	-0-		-173 B	-0-	633	3			N	-0-					-0-
04	750	N	699	-0-		-51 B	-0-	699	3			N	-0-					-0-
05	747	N	747	-0-		-0- B	-0-	747	3			N	-0-					-0-
06	701	N	701	-0-		-0- B	-0-	701	3			N	-0-					-0-
07	758	N	758	-0-		-0- B	-0-	758	3			N	-0-					-0-
*08	767	N	767	-0-		-0- B	-0-	767	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	75	-0-		-18 B	-0-	75	3			N	-0-					-0-
04	90	N	84	-0-		-6 B	-0-	84	3			N	-0-					-0-
05	93	N	84	-0-		-9 B	-0-	84	3			N	-0-					-0-
06	85	N	85	-0-		-0- B	-0-	85	3			N	-0-					-0-
07	94	N	94	-0-		-0- B	-0-	94	3			N	-0-					-0-
08	93	N	93	-0-		-0- B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	775	N	615	-0-		-160 B	-0-	615	3			N	-0-					-0-
04	720	N	635	-0-		-85 B	-0-	635	3			N	-0-					-0-
05	697	N	697	-0-		-0- B	-0-	697	3			N	-0-					-0-
06	683	N	683	-0-		-0- B	-0-	683	3			N	-0-					-0-
07	728	N	728	-0-		-0- B	-0-	728	3			N	-0-					-0-
*08	713	N	713	-0-		-0- B	-0-	713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	496	N	446	-0-		-50 B	-0-	446	3			N	-0-					-0-
04	450	N	443	-0-		-7 B	-0-	443	3			N	-0-					-0-
05	480	N	480	-0-		-0- B	-0-	480	3			N	-0-					-0-
06	460	N	460	-0-		-0- B	-0-	460	3			N	-0-					-0-
07	465	N	465	-0-		-0- B	-0-	465	3			N	-0-					-0-
08	465	N	462	-0-		-3 B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	620	N	557	-0-		-63 B	-0-	557	3			N	-0-					-0-
04	600	N	576	-0-		-24 B	-0-	576	3			N	-0-					-0-
05	599	N	599	-0-		-0- B	-0-	599	3			N	-0-					-0-
06	568	N	568	-0-		-0- B	-0-	568	3			N	-0-					-0-
07	589	N	538	-0-		-51 B	-0-	538	3			N	-0-					-0-
*08	632	N	632	-0-		-0- B	-0-	632	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	310	N	258	-0-		-52 B	-0-	258	3			N	-0-					-0-
04	270	N	267	-0-		-3 B	-0-	267	3			N	-0-					-0-
05	283	N	283	-0-		-0- B	-0-	283	3			N	-0-					-0-
06	273	N	273	-0-		-0- B	-0-	273	3			N	-0-					-0-
07	281	N	281	-0-		-0- B	-0-	281	3			N	-0-					-0-
*08	288	N	288	-0-		-0- B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	930	N	781	-0-		-149 B	-0-	781	3			N	-0-					-0-
04	870	N	870	-0-		-0- B	-0-	870	3			N	-0-					-0-
05	930	N	930	-0-		-0- B	-0-	930	3			N	-0-					-0-
06	872	N	872	-0-		-0- B	-0-	872	3			N	-0-					-0-
07	899	N	876	-0-		-23 B	-0-	876	3			N	-0-					-0-
08	930	N	815	-0-		-115 B	-0-	815	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	992	-0-	-155 B	-0-	992	3			N	-0-					-0-
04	1080	N	1005	-0-	-75 B	-0-	1005	3			N	-0-					-0-
05	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
06	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
07	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
*08	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	919	-0-	-135 B	-0-	919	3			N	-0-					-0-
04	960	N	959	-0-	-1 B	-0-	959	3			N	-0-					-0-
05	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
06	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
07	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
*08	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	535	-0-	-85 B	-0-	535	3			N	-0-					-0-
04	600	N	581	-0-	-19 B	-0-	581	3			N	-0-					-0-
05	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
06	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
07	589	N	577	-0-	-12 B	-0-	577	3			N	-0-					-0-
08	589	N	579	-0-	-10 B	-0-	579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	512	-0-	-108 B	-0-	512	3			N	-0-					-0-
04	600	N	591	-0-	-9 B	-0-	591	3			N	-0-					-0-
05	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
06	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
07	620	N	556	-0-	-64 B	-0-	556	3			N	-0-					-0-
08	589	N	510	-0-	-79 B	-0-	510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	683	-0-	-92 B	-0-	683	3			N	-0-					-0-
04	750	N	725	-0-	-25 B	-0-	725	3			N	-0-					-0-
05	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
06	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
07	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
*08	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	387	-0-	-78 B	-0-	387	3			N	-0-					-0-
04	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
05	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
06	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
07	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
08	465	N	417	-0-	-48 B	-0-	417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
04	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
05	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
06	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
07	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-
08	403	N	388	-0-	-15 B	-0-	388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
04	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
06	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
07	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
08	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	483	-0-	-44 B	-0-	483	3			N	-0-					80
04	510	N	492	-0-	-18 B	-0-	490	3	2	9	N	2					82
05	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					82
06	513	N	513	-0-	-0- B	-0-	511	3	2	9	N	2					84
07	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					84
*08	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					84
09/01 BALANCING DATE STATUS -> -0-																	

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/09/2005 TOTAL DEPTH 2617 PERF. 2412 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-
04	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
05	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
06	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
07	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
*08	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	752	-0-	-85 B	-0-	752	3			N	-0-					-0-
04	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
05	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
06	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
07	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
08	930	N	863	-0-	-67 B	-0-	863	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	465	-0-	-31 B	-0-	465	3			N	-0-					-0-
04	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
05	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
06	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
07	496	N	479	-0-	-17 B	-0-	479	3			N	-0-					-0-
08	496	N	466	-0-	-30 B	-0-	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	418	-0-	-78 B	-0-	418	3			N	-0-					-0-
04	480	N	468	-0-	-12 B	-0-	468	3			N	-0-					-0-
05	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
06	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
07	496	N	456	-0-	-40 B	-0-	456	3			N	-0-					-0-
*08	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	442	-0-	-23 B	-0-	442	3			N	-0-					-0-
04	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
05	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
06	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
07	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
08	496	N	479	-0-	-17 B	-0-	479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	504	-0-	-147 B	-0-	504	3			N	-0-					-0-
04	600	N	561	-0-	-39 B	-0-	561	3			N	-0-					-0-
05	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
06	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
07	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
08	620	N	587	-0-	-33 B	-0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I) MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	864	-0-	-35 B	-0-	864	3			N	-0-					-0-
04	840	N	812	-0-	-28 B	-0-	812	3			N	-0-					-0-
05	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
06	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
07	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
08	868	N	856	-0-	-12 B	-0-	856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I) MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	942	-0-	-112 B	-0-	942	3			N	-0-					-0-
04	990	N	951	-0-	-39 B	-0-	951	3			N	-0-					-0-
05	992	N	862	-0-	-130 B	-0-	862	3			N	-0-					-0-
06	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
07	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
*08	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I) MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
04	540	N	295	-0-	-245 B	-0-	295	3			N	-0-					-0-
05	620	N	229	-0-	-391 B	-0-	229	3			N	-0-					-0-
06	570	N	521	-0-	-49 B	-0-	521	3			N	-0-					-0-
07	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
*08	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I) MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	489	-0-	-131 B	-0-	489	3			N	-0-					-0-
04	570	N	519	-0-	-51 B	-0-	519	3			N	-0-					-0-
05	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
06	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
07	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
08	558	N	505	-0-	-53 B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I) MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
04	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
05	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
06	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
07	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
08	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	558	N	451	-0-		-107	B	-0-	451	3			N	-0-				-0-
04	540	N	534	-0-		-6	B	-0-	534	3			N	-0-				-0-
05	607	N	607	-0-		-0-	B	-0-	607	3			N	-0-				-0-
06	549	N	549	-0-		-0-	B	-0-	549	3			N	-0-				-0-
07	591	N	591	-0-		-0-	B	-0-	591	3			N	-0-				-0-
08	620	N	543	-0-		-77	B	-0-	543	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-															

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	31	N	23	-0-		-8	B	-0-	23	3			N	-0-				-0-
04	30	N	8	-0-		-22	B	-0-	8	3			N	-0-				-0-
05	31	N	24	-0-		-7	B	-0-	24	3			N	-0-				-0-
06	30	N	26	-0-		-4	B	-0-	26	3			N	-0-				-0-
07	18	N	18	-0-		-0-	B	-0-	18	3			N	-0-				-0-
08	31	N	18	-0-		-13	B	-0-	18	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-															

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	1426	N	1194	-0-		-232	B	-0-	1194	3			N	-0-				-0-
04	1380	N	1298	-0-		-82	B	-0-	1298	3			N	-0-				-0-
05	1444	N	1444	-0-		-0-	B	-0-	1444	3			N	-0-				-0-
06	1256	N	1256	-0-		-0-	B	-0-	1256	3			N	-0-				-0-
07	1333	N	1282	-0-		-51	B	-0-	1282	3			N	-0-				-0-
08	1457	N	1254	-0-		-203	B	-0-	1254	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-															

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	1333	N	1151	-0-		-182	B	-0-	1151	3			N	-0-				-0-
04	1217	N	1217	-0-		-0-	B	-0-	1217	3			N	-0-				-0-
05	1275	N	1275	-0-		-0-	B	-0-	1275	3			N	-0-				-0-
06	1235	N	1235	-0-		-0-	B	-0-	1235	3			N	-0-				-0-
07	1271	N	1239	-0-		-32	B	-0-	1239	3			N	-0-				-0-
08	1271	N	1176	-0-		-95	B	-0-	1176	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-															

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	186	N	127	-0-		-59	B	-0-	127	3			N	-0-				-0-
04	157	N	157	-0-		-0-	B	-0-	157	3			N	-0-				-0-
05	188	N	188	-0-		-0-	B	-0-	188	3			N	-0-				-0-
06	163	N	163	-0-		-0-	B	-0-	163	3			N	-0-				-0-
07	165	N	165	-0-		-0-	B	-0-	165	3			N	-0-				-0-
*08	198	N	198	-0-		-0-	B	-0-	198	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1258	-0-	-168 B	-0-	1258	3			N	-0-					-0-
04	1290	N	1253	-0-	-37 B	-0-	1253	3			N	-0-					-0-
05	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
06	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
07	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
08	1426	N	1232	-0-	-194 B	-0-	1232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	583	-0-	-37 B	-0-	583	3			N	-0-					-0-
04	600	N	590	-0-	-10 B	-0-	590	3			N	-0-					-0-
05	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
06	570	N	568	-0-	-2 B	-0-	568	3			N	-0-					-0-
07	620	N	590	-0-	-30 B	-0-	590	3			N	-0-					-0-
08	620	N	582	-0-	-38 B	-0-	582	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	889	-0-	-41 B	-0-	889	3			N	-0-					-0-
04	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
05	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
06	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
07	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
08	930	N	905	-0-	-25 B	-0-	905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	541	-0-	-513 B	-0-	541	3			N	-0-					-0-
04	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
05	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
06	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
07	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
08	1550	N	1367	-0-	-183 B	-0-	1367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1358	-0-	-161 B	-0-	1358	3			N	-0-					-0-
04	1380	N	1336	-0-	-44 B	-0-	1336	3			N	-0-					-0-
05	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
06	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
07	1395	N	1391	-0-	-4 B	-0-	1391	3			N	-0-					-0-
08	1426	N	1357	-0-	-69 B	-0-	1357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	430	-0-	-97 B	-0-	430	3			N	-0-					81
04	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					81
05	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					81
06	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					81
07	496	N	479	-0-	-17 B	-0-	479	3			N	-0-					81
08	496	N	444	-0-	-52 B	-0-	444	3			N	-0-					81
09/01 BALANCING DATE STATUS -> -0-																	

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	796	-0-	-41 B	-0-	796	3			N	-0-					-0-
04	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
05	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
06	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
07	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
08	868	N	841	-0-	-27 B	-0-	841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	483	-0-	-44 B	-0-	483	3			N	-0-					-0-
04	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
05	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
06	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
07	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
08	496	N	495	-0-	-1 B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	581	-0-	-39 B	-0-	581	3			N	-0-					-0-
04	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
05	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
06	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
07	620	N	615	-0-	-5 B	-0-	615	3			N	-0-					-0-
08	620	N	598	-0-	-22 B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	554	-0-	-97 B	-0-	554	3			N	-0-					-0-
04	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
05	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
06	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
07	651	N	626	-0-	-25 B	-0-	626	3			N	-0-					-0-
08	682	N	614	-0-	-68 B	-0-	614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	93	-0-	-93 B	-0-	93	3			N	-0-					-0-
04	180	N	139	-0-	-41 B	-0-	139	3			N	-0-					-0-
05	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
06	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
07	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
08	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	391	-0-	-74 B	-0-	391	3			N	-0-					-0-
04	450	N	400	-0-	-50 B	-0-	400	3			N	-0-					-0-
05	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
06	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
07	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
*08	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	768	-0-	-100 B	-0-	768	3			N	-0-					-0-
04	840	N	832	-0-	-8 B	-0-	832	3			N	-0-					-0-
05	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
06	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
07	868	N	843	-0-	-25 B	-0-	843	3			N	-0-					-0-
08	837	N	831	-0-	-6 B	-0-	831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 02/21/2006 TOTAL DEPTH 2650 PERF. 2482 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	368	-0-	-35 B	-0-	368	3			N	-0-					-0-
04	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
05	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
07	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
08	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	524	-0-	-96 B	-0-	524	3			N	-0-					-0-
04	570	N	565	-0-	-5 B	-0-	565	3			N	-0-					-0-
05	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
06	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
07	589	N	540	-0-	-49 B	-0-	540	3			N	-0-					-0-
08	620	N	540	-0-	-80 B	-0-	540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	279	N	250	-0-		-29 B	-0-	250	3			N	-0-					-0-
04	270	N	259	-0-		-11 B	-0-	259	3			N	-0-					-0-
05	278	N	278	-0-		-0- B	-0-	278	3			N	-0-					-0-
06	284	N	284	-0-		-0- B	-0-	284	3			N	-0-					-0-
07	279	N	277	-0-		-2 B	-0-	277	3			N	-0-					-0-
08	279	N	266	-0-		-13 B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	280	N	280	-0-		-0- B	-0-	280	3			N	-0-					-0-
04	281	N	281	-0-		-0- B	-0-	281	3			N	-0-					-0-
05	293	N	293	-0-		-0- B	-0-	293	3			N	-0-					-0-
06	290	N	290	-0-		-0- B	-0-	290	3			N	-0-					-0-
07	279	N	265	-0-		-14 B	-0-	265	3			N	-0-					-0-
*08	288	N	288	-0-		-0- B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	496	N	417	-0-		-79 B	-0-	417	3			N	-0-					-0-
04	440	N	440	-0-		-0- B	-0-	440	3			N	-0-					-0-
05	471	N	471	-0-		-0- B	-0-	471	3			N	-0-					-0-
06	457	N	457	-0-		-0- B	-0-	457	3			N	-0-					-0-
07	465	N	446	-0-		-19 B	-0-	446	3			N	-0-					-0-
08	465	N	408	-0-		-57 B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	775	N	668	-0-		-107 B	-0-	668	3			N	-0-					-0-
04	720	N	707	-0-		-13 B	-0-	707	3			N	-0-					-0-
05	775	N	775	-0-		-0- B	-0-	775	3			N	-0-					-0-
06	712	N	712	-0-		-0- B	-0-	712	3			N	-0-					-0-
07	744	N	744	-0-		-0- B	-0-	744	3			N	-0-					-0-
08	775	N	686	-0-		-89 B	-0-	686	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	248	N	226	-0-		-22 B	-0-	226	3			N	-0-					-0-
04	242	N	242	-0-		-0- B	-0-	242	3			N	-0-					-0-
05	364	N	364	-0-		-0- B	-0-	364	3			N	-0-					-0-
06	348	N	348	-0-		-0- B	-0-	348	3			N	-0-					-0-
07	317	N	317	-0-		-0- B	-0-	317	3			N	-0-					-0-
08	372	N	291	-0-		-81 B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
04	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
05	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
06	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
07	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
08	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	513	-0-	-45 B	-0-	513	3			N	-0-					-0-
04	540	N	539	-0-	-1 B	-0-	539	3			N	-0-					-0-
05	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
06	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
07	558	N	527	-0-	-31 B	-0-	527	3			N	-0-					-0-
08	558	N	506	-0-	-52 B	-0-	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	516	-0-	-73 B	-0-	516	3			N	-0-					-0-
04	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
05	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
06	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
07	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
08	558	N	511	-0-	-47 B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	655	-0-	-58 B	-0-	655	3			N	-0-					-0-
04	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
05	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
06	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
07	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
08	775	N	731	-0-	-44 B	-0-	731	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	638	-0-	-13 B	-0-	638	3			N	-0-					-0-
04	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
05	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
06	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
07	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
08	682	N	650	-0-	-32 B	-0-	650	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	540	-0-	-111 B	-0-	540	3			N	-0-					-0-
04	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
05	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
06	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
07	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
*08	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	382	-0-	-52 B	-0-	382	3			N	-0-					-0-
04	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
05	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
06	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
07	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-
08	558	N	480	-0-	-78 B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	664	-0-	-80 B	-0-	664	3			N	-0-					-0-
04	690	N	671	-0-	-19 B	-0-	671	3			N	-0-					-0-
05	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
06	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
07	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
08	713	N	704	-0-	-9 B	-0-	704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	178	-0-	-39 B	-0-	178	3			N	-0-					-0-
04	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
05	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
06	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
07	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
08	217	N	187	-0-	-30 B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	242	-0-		-68 B	-0-	242	3			N	-0-					-0-
04	270	N	247	-0-		-23 B	-0-	247	3			N	-0-					-0-
05	279	N	268	-0-		-11 B	-0-	268	3			N	-0-					-0-
06	258	N	258	-0-		-0- B	-0-	258	3			N	-0-					-0-
07	263	N	263	-0-		-0- B	-0-	263	3			N	-0-					-0-
08	279	N	267	-0-		-12 B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	748	-0-		-151 B	-0-	748	3			N	-0-					-0-
04	810	N	783	-0-		-27 B	-0-	783	3			N	-0-					-0-
05	834	N	834	-0-		-0- B	-0-	834	3			N	-0-					-0-
06	833	N	833	-0-		-0- B	-0-	833	3			N	-0-					-0-
07	821	N	821	-0-		-0- B	-0-	821	3			N	-0-					-0-
08	837	N	795	-0-		-42 B	-0-	795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	609	-0-		-42 B	-0-	609	3			N	-0-					-0-
04	623	N	623	-0-		-0- B	-0-	623	3			N	-0-					-0-
05	652	N	652	-0-		-0- B	-0-	652	3			N	-0-					-0-
06	619	N	619	-0-		-0- B	-0-	619	3			N	-0-					-0-
07	651	N	565	-0-		-86 B	-0-	565	3			N	-0-					-0-
08	651	N	622	-0-		-29 B	-0-	622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	343	-0-		-91 B	-0-	343	3			N	-0-					-0-
04	420	N	377	-0-		-43 B	-0-	377	3			N	-0-					-0-
05	408	N	408	-0-		-0- B	-0-	408	3			N	-0-					-0-
06	438	N	438	-0-		-0- B	-0-	438	3			N	-0-					-0-
07	458	N	458	-0-		-0- B	-0-	458	3			N	-0-					-0-
*08	442	N	442	-0-		-0- B	-0-	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	445	-0-		-20 B	-0-	445	3			N	-0-					-0-
04	450	N	432	-0-		-18 B	-0-	432	3			N	-0-					-0-
05	452	N	452	-0-		-0- B	-0-	452	3			N	-0-					-0-
06	443	N	443	-0-		-0- B	-0-	443	3			N	-0-					-0-
07	470	N	470	-0-		-0- B	-0-	470	3			N	-0-					-0-
08	465	N	465	-0-		-0- B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	488	-0-	-70 B	-0-	488	3			N	-0-					-0-
04	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
05	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
07	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
08	589	N	550	-0-	-39 B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
04	1320	N	1313	-0-	-7 B	-0-	1313	3			N	-0-					-0-
05	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
06	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
07	1364	N	1351	-0-	-13 B	-0-	1351	3			N	-0-					-0-
08	1364	N	1289	-0-	-75 B	-0-	1289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	100	-0-	-55 B	-0-	100	3			N	-0-					-0-
04	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
05	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
06	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
07	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
08	186	N	150	-0-	-36 B	-0-	150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	398	-0-	-222 B	-0-	398	3			N	-0-					-0-
04	630	N	406	-0-	-224 B	-0-	406	3			N	-0-					-0-
05	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
06	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
07	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
*08	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	405	-0-	-60 B	-0-	405	3			N	-0-					-0-
04	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
05	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
06	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
07	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
08	496	N	464	-0-	-32 B	-0-	464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	651	N	582	-0-	-69 B	-0-	582	3			N	-0-					-0-
04	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
05	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
06	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
07	651	N	648	-0-	-3 B	-0-	648	3			N	-0-					-0-
08	682	N	625	-0-	-57 B	-0-	625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	372	N	334	-0-	-38 B	-0-	334	3			N	-0-					-0-
04	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
06	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
07	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
*08	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
04	480	N	476	-0-	-4 B	-0-	476	3			N	-0-					-0-
05	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
06	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
07	496	N	486	-0-	-10 B	-0-	486	3			N	-0-					-0-
08	496	N	476	-0-	-20 B	-0-	476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	806	N	786	-0-	-20 B	-0-	786	3			N	-0-					-0-
04	840	N	769	-0-	-71 B	-0-	769	3			N	-0-					-0-
05	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
06	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
07	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
08	868	N	801	-0-	-67 B	-0-	801	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	558	N	495	-0-	-63 B	-0-	495	3			N	-0-					-0-
04	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
05	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
06	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
07	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
08	589	N	528	-0-	-61 B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	313	-0-	-59 B	-0-	313	3			N	-0-					-0-
04	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
05	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
07	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
08	341	N	313	-0-	-28 B	-0-	313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
04	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
05	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
06	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
07	1116	N	1068	-0-	-48 B	-0-	1068	3			N	-0-					-0-
08	1178	N	1039	-0-	-139 B	-0-	1039	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1080	-0-	-222 B	-0-	1080	3			N	-0-					35
04	1140	N	1073	-0-	-67 B	-0-	1073	3			N	-0-					35
05	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					35
06	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					35
07	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					35
08	1209	N	1068	-0-	-141 B	-0-	1068	3			N	-0-					35
09/01 BALANCING DATE STATUS -> -0-																	

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	604	-0-	-16 B	-0-	604	3			N	-0-					-0-
04	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
05	651	N	551	-0-	-100 B	-0-	551	3			N	-0-					-0-
06	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
07	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
*08	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1079	-0-	-99 B	-0-	1079	3			N	-0-					-0-
04	1140	N	1118	-0-	-22 B	-0-	1118	3			N	-0-					-0-
05	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
06	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
07	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
08	1178	N	1118	-0-	-60 B	-0-	1118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 08/07/2008 TOTAL DEPTH 2972 PERF. 2610 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	3056	-0-	-13 B	-0-	3056	3			N	-0-					-0-
04	2940	N	2844	-0-	-96 B	-0-	2844	3			N	-0-					-0-
05	2966	N	2966	-0-	-0- B	-0-	2966	3			N	-0-					-0-
06	2970	N	2864	-0-	-106 B	-0-	2864	3			N	-0-					-0-
07	3164	N	3164	-0-	-0- B	-0-	3164	3			N	-0-					-0-
08	2976	N	2950	-0-	-26 B	-0-	2950	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	918	-0-	-12 B	-0-	918	3			N	-0-					-0-
04	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
05	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
06	900	N	899	-0-	-1 B	-0-	899	3			N	-0-					-0-
07	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
08	1085	N	975	-0-	-110 B	-0-	975	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
04	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
05	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
06	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
07	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
*08	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
04	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
06	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
07	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
*08	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	728	-0-	-109 B	-0-	728	3			N	-0-					-0-
04	780	N	743	-0-	-37 B	-0-	743	3			N	-0-					-0-
05	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
06	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
07	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
08	806	N	799	-0-	-7 B	-0-	799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	100	-0-	-55 B	-0-	100	2			N	-0-					-0-
04	150	N	1	-0-	-149 B	-0-	1	2			N	-0-					-0-
05	93	N	2	-0-	-91 B	-0-	2	2			N	-0-					-0-
06	90	N	1	-0-	-89 B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	58	-0-	-35 B	-0-	58	2			N	-0-					-0-
04	90	N	68	-0-	-22 B	-0-	68	2			N	-0-					-0-
05	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
06	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
07	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
*08	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	185	-0-	-280 B	-0-	185	2			N	-0-					-0-
04	480	N	182	-0-	-298 B	-0-	182	2			N	-0-					-0-
05	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
06	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-
07	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
08	310	N	263	-0-	-47 B	-0-	263	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	168	-0-	-49 B	-0-	168	2			N	-0-					-0-
04	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
05	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
06	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
07	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
08	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
04	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
05	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
06	60	N	37	-0-	-23 B	-0-	37	2			N	-0-					-0-
07	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
*08	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	182	-0-		-66 B	-0-	182	2			N	-0-					-0-
04	270	N	221	-0-		-49 B	-0-	221	2			N	-0-					-0-
05	158	N	158	-0-		-0- B	-0-	158	2			N	-0-					-0-
06	180	N	155	-0-		-25 B	-0-	155	2			N	-0-					-0-
07	304	N	304	-0-		-0- B	-0-	304	2			N	-0-					-0-
*08	341	N	341	-0-		-0- B	-0-	341	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	26	-0-		-36 B	-0-	26	2			N	-0-					-0-
04	60	N	47	-0-		-13 B	-0-	47	2			N	-0-					-0-
05	51	N	51	-0-		-0- B	-0-	51	2			N	-0-					-0-
06	30	N	28	-0-		-2 B	-0-	28	2			N	-0-					-0-
07	62	N	35	-0-		-27 B	-0-	35	2			N	-0-					-0-
08	62	N	46	-0-		-16 B	-0-	46	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	346	-0-		-26 B	-0-	346	2			N	-0-					-0-
04	445	N	445	-0-		-0- B	-0-	445	2			N	-0-					-0-
05	382	N	382	-0-		-0- B	-0-	382	2			N	-0-					-0-
06	330	N	268	-0-		-62 B	-0-	268	2			N	-0-					-0-
07	503	N	503	-0-		-0- B	-0-	503	2			N	-0-					-0-
*08	499	N	499	-0-		-0- B	-0-	499	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	280	N	280	-0-		-0- B	-0-	280	2			N	-0-					-0-
04	359	N	359	-0-		-0- B	-0-	359	2			N	-0-					-0-
05	360	N	360	-0-		-0- B	-0-	360	2			N	-0-					-0-
06	270	N	211	-0-		-59 B	-0-	211	2			N	-0-					-0-
07	373	N	373	-0-		-0- B	-0-	373	2			N	-0-					-0-
*08	381	N	381	-0-		-0- B	-0-	381	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	221	N	221	-0-		-0- B	-0-	221	2			N	-0-					-0-
04	258	N	258	-0-		-0- B	-0-	258	2			N	-0-					-0-
05	234	N	234	-0-		-0- B	-0-	234	2			N	-0-					-0-
06	210	N	149	-0-		-61 B	-0-	149	2			N	-0-					-0-
07	279	N	268	-0-		-11 B	-0-	268	2			N	-0-					-0-
*08	266	N	266	-0-		-0- B	-0-	266	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
04	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
06	150	N	119	-0-	-31 B	-0-	119	2			N	-0-					-0-
07	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
*08	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	263	-0-	-171 B	-0-	263	2			N	-0-					-0-
04	420	N	183	-0-	-237 B	-0-	183	2			N	-0-					-0-
05	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
06	240	N	133	-0-	-107 B	-0-	133	2			N	-0-					-0-
07	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
*08	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
04	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
05	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
06	180	N	137	-0-	-43 B	-0-	137	2			N	-0-					-0-
07	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
08	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
04	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
05	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
06	600	N	463	-0-	-137 B	-0-	463	2			N	-0-					-0-
07	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
*08	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	317	-0-	-241 B	-0-	317	2			N	-0-					-0-
04	570	N	1	-0-	-569 B	-0-	1	2			N	-0-					-0-
05	279	N	2	-0-	-277 B	-0-	2	2			N	-0-					-0-
06	300	N	1	-0-	-299 B	-0-	1	2			N	-0-					-0-
07	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
05	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
06	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
07	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
08	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
04	300	N	114	-0-	-186 B	-0-	114	2			N	-0-					-0-
05	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
06	270	N	192	-0-	-78 B	-0-	192	2			N	-0-					-0-
07	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
*08	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
04	150	N	85	-0-	-65 B	-0-	85	2			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
06	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
07	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
*08	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
04	330	N	138	-0-	-192 B	-0-	138	2			N	-0-					-0-
05	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
06	330	N	267	-0-	-63 B	-0-	267	2			N	-0-					-0-
07	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
08	434	N	387	-0-	-47 B	-0-	387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
04	420	N	226	-0-	-194 B	-0-	226	2			N	-0-					-0-
05	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
06	420	N	344	-0-	-76 B	-0-	344	2			N	-0-					-0-
07	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
*08	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
04	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
05	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
06	210	N	160	-0-	-50 B	-0-	160	2			N	-0-					-0-
07	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
*08	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
04	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
05	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
06	420	N	346	-0-	-74 B	-0-	346	2			N	-0-					-0-
07	527	N	381	-0-	-146 B	-0-	381	2			N	-0-					-0-
08	620	N	399	-0-	-221 B	-0-	399	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
04	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
05	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
06	210	N	167	-0-	-43 B	-0-	167	2			N	-0-					-0-
07	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
*08	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
04	60	N	29	-0-	-31 B	-0-	29	2			N	-0-					-0-
05	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
04	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
05	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
06	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-
07	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
*08	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
04	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
05	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
06	240	N	197	-0-	-43 B	-0-	197	2			N	-0-					-0-
07	372	N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-
*08	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	142	-0-	-44 B	-0-	142	2			N	-0-					-0-
04	210	N	180	-0-	-30 B	-0-	180	2			N	-0-					-0-
05	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
06	150	N	108	-0-	-42 B	-0-	108	2			N	-0-					-0-
07	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
*08	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
04	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
05	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
06	210	N	125	-0-	-85 B	-0-	125	2			N	-0-					-0-
07	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					-0-
*08	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
05	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
06	210	N	145	-0-	-65 B	-0-	145	2			N	-0-					-0-
07	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
*08	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
04	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
05	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
06	570	N	486	-0-	-84 B	-0-	486	2			N	-0-					-0-
07	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
*08	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	56	-0-		-37 B	-0-	56	2			N	-0-					-0-
04	90	N	37	-0-		-53 B	-0-	37	2			N	-0-					-0-
05	62	N	60	-0-		-2 B	-0-	60	2			N	-0-					-0-
06	60	N	28	-0-		-32 B	-0-	28	2			N	-0-					-0-
07	47	N	47	-0-		-0- B	-0-	47	2			N	-0-					-0-
08	62	N	58	-0-		-4 B	-0-	58	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	144	N	144	-0-		-0- B	-0-	144	2			N	-0-					-0-
04	228	N	228	-0-		-0- B	-0-	228	2			N	-0-					-0-
05	218	N	218	-0-		-0- B	-0-	218	2			N	-0-					-0-
06	150	N	119	-0-		-31 B	-0-	119	2			N	-0-					-0-
07	248	N	223	-0-		-25 B	-0-	223	2			N	-0-					-0-
*08	231	N	231	-0-		-0- B	-0-	231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	100	-0-		-24 B	-0-	100	2			N	-0-					-0-
04	150	N	79	-0-		-71 B	-0-	79	2			N	-0-					-0-
05	79	N	79	-0-		-0- B	-0-	79	2			N	-0-					-0-
06	90	N	68	-0-		-22 B	-0-	68	2			N	-0-					-0-
07	101	N	101	-0-		-0- B	-0-	101	2			N	-0-					-0-
08	93	N	91	-0-		-2 B	-0-	91	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	76	N	76	-0-		-0- B	-0-	76	2			N	-0-					-0-
04	103	N	103	-0-		-0- B	-0-	103	2			N	-0-					-0-
05	108	N	108	-0-		-0- B	-0-	108	2			N	-0-					-0-
06	61	N	61	-0-		-0- B	-0-	61	2			N	-0-					-0-
07	103	N	103	-0-		-0- B	-0-	103	2			N	-0-					-0-
*08	101	N	101	-0-		-0- B	-0-	101	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	155	-0-		-31 B	-0-	155	2			N	-0-					-0-
04	210	N	194	-0-		-16 B	-0-	194	2			N	-0-					-0-
05	198	N	198	-0-		-0- B	-0-	198	2			N	-0-					-0-
06	150	N	132	-0-		-18 B	-0-	132	2			N	-0-					-0-
07	186	N	174	-0-		-12 B	-0-	174	2			N	-0-					-0-
*08	250	N	250	-0-		-0- B	-0-	250	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
04	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
05	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
06	480	N	366	-0-	-114 B	-0-	366	2			N	-0-					-0-
07	651	N	623	-0-	-28 B	-0-	623	2			N	-0-					-0-
08	620	N	580	-0-	-40 B	-0-	580	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
04	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
05	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
06	150	N	121	-0-	-29 B	-0-	121	2			N	-0-					-0-
07	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
*08	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	287	-0-	-116 B	-0-	287	2			N	-0-					-0-
04	390	N	340	-0-	-50 B	-0-	340	2			N	-0-					-0-
05	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
06	270	N	193	-0-	-77 B	-0-	193	2			N	-0-					-0-
07	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
*08	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
04	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
05	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
06	450	N	254	-0-	-196 B	-0-	254	2			N	-0-					-0-
07	403	N	392	-0-	-11 B	-0-	392	2			N	-0-					-0-
08	434	N	311	-0-	-123 B	-0-	311	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	497	-0-	-185 B	-0-	497	2			N	-0-					-0-
04	690	N	553	-0-	-137 B	-0-	553	2			N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
06	480	N	315	-0-	-165 B	-0-	315	2			N	-0-					-0-
07	558	N	264	-0-	-294 B	-0-	264	2			N	-0-					-0-
08	558	N	248	-0-	-310 B	-0-	248	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
04	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
05	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
06	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
07	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
*08	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
05	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-
06	60	N	32	-0-	-28 B	-0-	32	2			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
08	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	255	-0-	-55 B	-0-	255	2			N	-0-					-0-
04	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
05	310	N	231	-0-	-79 B	-0-	231	2			N	-0-					-0-
06	240	N	109	-0-	-131 B	-0-	109	2			N	-0-					-0-
07	248	N	221	-0-	-27 B	-0-	221	2			N	-0-					-0-
08	217	N	205	-0-	-12 B	-0-	205	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
04	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
05	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
06	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
04	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
05	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
06	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
07	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
*08	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

STINE-HAWKINS 821850
FRANKS WELL #: 1 RRCID -> 026323 COMPL. DATE 12/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
04	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
STINE-HAWKINS //CONT.// 821850
HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	37	-0-	-25	B	-0-	37	3			N	-0-					-0-
04	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
05	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
06	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
07	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
*08	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
04	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
05	682	N	220	-0-	-462	B	-0-	220	3			N	-0-					-0-
06	630	N	310	-0-	-320	B	-0-	310	3			N	-0-					-0-
07	713	N	585	-0-	-128	B	-0-	585	3			N	-0-					-0-
*08	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	608	N	608	-0-		-0- B	-0-	608	3			N	-0-					-0-
04	632	N	632	-0-		-0- B	-0-	632	3			N	-0-					-0-
05	868	N	596	-0-		-272 B	-0-	596	3			N	-0-					-0-
06	600	N	315	-0-		-285 B	-0-	315	3			N	-0-					-0-
07	651	N	532	-0-		-119 B	-0-	532	3			N	-0-					-0-
08	589	N	515	-0-		-74 B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	149	N	149	-0-		-0- B	-0-	149	3			N	-0-					-0-
04	134	N	134	-0-		-0- B	-0-	134	3			N	-0-					-0-
05	176	N	176	-0-		-0- B	-0-	176	3			N	-0-					-0-
06	150	N	66	-0-		-84 B	-0-	66	3			N	-0-					-0-
07	138	N	138	-0-		-0- B	-0-	138	3			N	-0-					-0-
08	155	N	148	-0-		-7 B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	171	N	171	-0-		-0- B	-0-	171	3			N	-0-					-0-
04	180	N	134	-0-		-46 B	-0-	134	3			N	-0-					-0-
05	186	N	160	-0-		-26 B	-0-	160	3			N	-0-					-0-
06	180	N	85	-0-		-95 B	-0-	85	3			N	-0-					-0-
07	135	N	135	-0-		-0- B	-0-	135	3			N	-0-					-0-
08	155	N	143	-0-		-12 B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	224	N	224	-0-		-0- B	-0-	224	3			N	-0-					-0-
04	367	N	367	-0-		-0- B	-0-	367	3			N	-0-					-0-
05	336	N	336	-0-		-0- B	-0-	336	3			N	-0-					-0-
06	218	N	218	-0-		-0- B	-0-	218	3			N	-0-					-0-
07	368	N	368	-0-		-0- B	-0-	368	3			N	-0-					-0-
*08	412	N	412	-0-		-0- B	-0-	412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	90	-0-		-3 B	-0-	90	3			N	-0-					-0-
04	152	N	152	-0-		-0- B	-0-	152	3			N	-0-					-0-
05	155	N	147	-0-		-8 B	-0-	147	3			N	-0-					-0-
06	99	N	99	-0-		-0- B	-0-	99	3			N	-0-					-0-
07	161	N	161	-0-		-0- B	-0-	161	3			N	-0-					-0-
*08	169	N	169	-0-		-0- B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
04	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
05	124	N	87	-0-	-37 B	-0-	87	3			N	-0-					-0-
06	120	N	48	-0-	-72 B	-0-	48	3			N	-0-					-0-
07	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
08	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
04	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
05	124	N	85	-0-	-39 B	-0-	85	3			N	-0-					-0-
06	90	N	33	-0-	-57 B	-0-	33	3			N	-0-					-0-
07	93	N	49	-0-	-44 B	-0-	49	3			N	-0-					-0-
08	93	N	63	-0-	-30 B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
04	480	N	418	-0-	-62 B	-0-	418	3			N	-0-					-0-
05	558	N	453	-0-	-105 B	-0-	453	3			N	-0-					-0-
06	390	N	388	-0-	-2 B	-0-	388	3			N	-0-					-0-
07	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
08	465	N	355	-0-	-110 B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
04	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
05	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
06	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
07	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
*08	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	231	N	231	-0-		-0- B	-0-	231	3			N	-0-					-0-
04	300	N	300	-0-		-0- B	-0-	300	3			N	-0-					-0-
05	294	N	294	-0-		-0- B	-0-	294	3			N	-0-					-0-
06	210	N	169	-0-		-41 B	-0-	169	3			N	-0-					-0-
07	327	N	327	-0-		-0- B	-0-	327	3			N	-0-					-0-
*08	307	N	307	-0-		-0- B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	31	N	29	-0-		-2 B	-0-	29	3			N	-0-					-0-
04	28	N	28	-0-		-0- B	-0-	28	3			N	-0-					-0-
05	31	N	26	-0-		-5 B	-0-	26	3			N	-0-					-0-
06	30	N	16	-0-		-14 B	-0-	16	3			N	-0-					-0-
07	31	N	8	-0-		-23 B	-0-	8	3			N	-0-					-0-
08	31	N	12	-0-		-19 B	-0-	12	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	741	N	574	-0-		-167 B	-0-	574	3			N	-0-					-0-
04	840	N	798	-0-		-42 B	-0-	798	3			N	-0-					-0-
05	806	N	290	-0-		-516 B	-0-	290	3			N	-0-					-0-
06	570	N	7	-0-		-563 B	-0-	7	3			N	-0-					-0-
07	837	N	670	-0-		-167 B	-0-	670	3			N	-0-					-0-
*08	1570	N	1570	-0-		-0- B	-0-	1570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	94	N	94	-0-		-0- B	-0-	94	3			N	-0-					-0-
04	138	N	138	-0-		-0- B	-0-	138	3			N	-0-					-0-
05	131	N	131	-0-		-0- B	-0-	131	3			N	-0-					-0-
06	90	N	57	-0-		-33 B	-0-	57	3			N	-0-					-0-
07	155	N	149	-0-		-6 B	-0-	149	3			N	-0-					-0-
*08	149	N	149	-0-		-0- B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	279	N	261	-0-		-18 B	-0-	261	3			N	-0-					-0-
04	270	N	231	-0-		-39 B	-0-	231	3			N	-0-					-0-
05	248	N	230	-0-		-18 B	-0-	230	3			N	-0-					-0-
06	240	N	157	-0-		-83 B	-0-	157	3			N	-0-					-0-
07	281	N	281	-0-		-0- B	-0-	281	3			N	-0-					-0-
*08	253	N	253	-0-		-0- B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
04	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
05	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
06	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
07	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
*08	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
04	150	N	21	-0-	-129 B	-0-	21	3			N	-0-					-0-
05	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
08	93	N	31	-0-	-62 B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
05	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*08	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
04	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
05	155	N	123	-0-	-32 B	-0-	123	3			N	-0-					-0-
06	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
07	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
*08	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
04	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
05	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
06	120	N	82	-0-	-38 B	-0-	82	3			N	-0-					-0-
07	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
*08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SUPA ENERGY, INC. //CONT.// 830245
CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

03/01 BALANCING DATE STATUS -> -0-																	
03	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
04	150	N	100	-0-	-50 B	-0-	100	3			N	-0-					-0-
05	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
06	300	N	164	-0-	-136 B	-0-	164	3			N	-0-					-0-
07	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
08	434	N	360	-0-	-74 B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
04	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
05	248	N	75	-0-	-173 B	-0-	75	3			N	-0-					-0-
06	180	N	74	-0-	-106 B	-0-	74	3			N	-0-					-0-
07	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
*08	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
04	60	N	33	-0-	-27 B	-0-	33	3			N	-0-					-0-
05	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
08	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VANGUARD OPERATING, LLC 881585
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
04	930	N	850	-0-	-80 B	-0-	850	3			N	-0-					-0-
05	961	N	932	-0-	-29 B	-0-	932	3			N	-0-					-0-
06	870	N	774	-0-	-96 B	-0-	774	3			N	-0-					-0-
07	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
08	930	N	900	-0-	-30 B	-0-	900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
04	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
05	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
06	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
07	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
*08	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
05	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
06	300	N	182	-0-	-118 B	-0-	182	3			N	-0-					-0-
07	372	N	324	-0-	-48 B	-0-	324	3			N	-0-					-0-
08	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
04	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
05	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
06	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
07	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
08	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
04	377	N	192	-0-	-185 B	-0-	192	3			N	-0-					-0-
05	355	N	211	-0-	-144 B	-0-	211	3			N	-0-					-0-
06	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
07	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
05	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
06	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
07	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
*08	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	236	-0-	-43 B	-0-	236	3			N	-0-					-0-
04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
05	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
06	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-
07	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
08	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	673	-0-	-9 B	-0-	673	3			N	-0-					-0-
04	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
05	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
06	660	N	631	-0-	-29 B	-0-	631	3			N	-0-					-0-
07	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
08	744	N	636	-0-	-108 B	-0-	636	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	88	-0-		-284 B	-0-	88	3			N	-0-					-0-
04	99	N	99	-0-		-0- B	-0-	99	3			N	-0-					-0-
05	279	N	279	-0-		-0- B	-0-	279	3			N	-0-					-0-
06	301	N	301	-0-		-0- B	-0-	301	3			N	-0-					-0-
07	324	N	324	-0-		-0- B	-0-	324	3			N	-0-					-0-
*08	327	N	327	-0-		-0- B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	60	-0-		-64 B	-0-	60	2			N	-0-					-0-
04	60	N	49	-0-		-11 B	-0-	49	2			N	-0-					-0-
05	62	N	42	-0-		-20 B	-0-	42	2			N	-0-					-0-
06	60	N	40	-0-		-20 B	-0-	40	2			N	-0-					-0-
07	38	N	38	-0-		-0- B	-0-	38	2			N	-0-					-0-
08	31	N	17	-0-		-14 B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	148	-0-		-38 B	-0-	148	2			N	-0-					-0-
04	180	N	144	-0-		-36 B	-0-	144	2			N	-0-					-0-
05	186	N	152	-0-		-34 B	-0-	152	2			N	-0-					-0-
06	178	N	178	-0-		-0- B	-0-	178	2			N	-0-					-0-
07	179	N	179	-0-		-0- B	-0-	179	2			N	-0-					-0-
*08	164	N	164	-0-		-0- B	-0-	164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	213	N	213	-0-		-0- B	-0-	213	3			N	-0-					-0-
04	215	N	215	-0-		-0- B	-0-	215	3			N	-0-					-0-
05	248	N	213	-0-		-35 B	-0-	213	3			N	-0-					-0-
06	210	N	207	-0-		-3 B	-0-	207	3			N	-0-					-0-
07	216	N	216	-0-		-0- B	-0-	216	3			N	-0-					-0-
08	217	N	209	-0-		-8 B	-0-	209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	37	-0-		-56 B	-0-	37	2			N	-0-					-0-
04	110	N	110	-0-		-0- B	-0-	110	2			N	-0-					-0-
05	133	N	133	-0-		-0- B	-0-	133	2			N	-0-					-0-
06	122	N	122	-0-		-0- B	-0-	122	2			N	-0-					-0-
*07	117	N	117	-0-		-0- B	-0-	117	2			N	-0-					-0-
*08	127	N	127	-0-		-0- B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
04	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-
05	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-
06	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
07	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
*08	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
04	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
05	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
06	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
*08	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
04	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
05	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
06	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
07	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
*08	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-
04	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
05	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
06	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
07	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
*08	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
04	120	N	87	-0-	-33 B	-0-	87	2			N	-0-					-0-
05	124	N	78	-0-	-46 B	-0-	78	2			N	-0-					-0-
06	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-
07	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
08	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	7	N	2	-0-	-5 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
05	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
06	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
08	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
05	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
06	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
07	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
08	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
04	210	N	169	-0-	-41 B	-0-	169	2			N	-0-					-0-
05	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
06	180	N	156	-0-	-24 B	-0-	156	2			N	-0-					-0-
07	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
08	217	N	148	-0-	-69 B	-0-	148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
04	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
05	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
06	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
07	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
*08	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	274	-0-		-98 B	-0-	274	2			N	-0-					-0-
04	420	N	283	-0-		-137 B	-0-	283	2			N	-0-					-0-
05	369	N	369	-0-		-0- B	-0-	369	2			N	-0-					-0-
06	353	N	353	-0-		-0- B	-0-	353	2			N	-0-					-0-
07	293	N	293	-0-		-0- B	-0-	293	2			N	-0-					-0-
08	372	N	358	-0-		-14 B	-0-	358	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	207	-0-		-41 B	-0-	207	3			N	-0-					-0-
04	270	N	54	-0-		-216 B	-0-	54	3			N	-0-					-0-
05	186	N	186	-0-		-0- B	-0-	186	3			N	-0-					-0-
06	210	N	82	-0-		-128 B	-0-	82	3			N	-0-					-0-
07	158	N	158	-0-		-0- B	-0-	158	3			N	-0-					-0-
*08	194	N	194	-0-		-0- B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, JAMES K. //CONT.// 932957
TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	19	N	19	-0-		-0- B	-0-	19	2			N	-0-					-0-
04	30	N	22	-0-		-8 B	-0-	22	2			N	-0-					-0-
05	31	N	24	-0-		-7 B	-0-	24	2			N	-0-					-0-
06	30	N	10	-0-		-20 B	-0-	10	2			N	-0-					-0-
07	3	N	3	-0-		-0- B	-0-	3	2			N	-0-					-0-
08	31	N	7	-0-		-24 B	-0-	7	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	48	-0-		-14 B	-0-	48	2			N	-0-					-0-
04	60	N	48	-0-		-12 B	-0-	48	2			N	-0-					-0-
05	62	N	55	-0-		-7 B	-0-	55	2			N	-0-					-0-
06	60	N	54	-0-		-6 B	-0-	54	2			N	-0-					-0-
07	51	N	51	-0-		-0- B	-0-	51	2			N	-0-					-0-
08	62	N	48	-0-		-14 B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	84	N	84	-0-		-0- B	-0-	84	2			N	-0-					-0-
04	76	N	76	-0-		-0- B	-0-	76	2			N	-0-					-0-
05	41	N	41	-0-		-0- B	-0-	41	2			N	-0-					-0-
06	90	N	40	-0-		-50 B	-0-	40	2			N	-0-					-0-
07	12	N	12	-0-		-0- B	-0-	12	2			N	-0-					-0-
08	31	N	9	-0-		-22 B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	58	-0-		-4 B	-0-	58	3			N	-0-					-0-
04	60	N	60	-0-		-0- B	-0-	60	3			N	-0-					-0-
05	62	N	56	-0-		-6 B	-0-	56	3			N	-0-					-0-
06	66	N	66	-0-		-0- B	-0-	66	3			N	-0-					-0-
07	46	N	46	-0-		-0- B	-0-	46	3			N	-0-					-0-
08	62	N	53	-0-		-9 B	-0-	53	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-		-93 B	-0-					N	-0-					-0-
04	90	N	-0-	-0-		-90 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, JAMES K. //CONT.// 932957
BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	43	-0-	-19	B	-0-	43	2			Y	-0-					78
04	41	N	41	-0-	-0-	B	-0-	41	2			Y	-0-					78
05	39	N	39	-0-	-0-	B	-0-	39	2			Y	-0-					78
06	37	N	37	-0-	-0-	B	-0-	37	2			Y	-0-					78
07	22	N	22	-0-	-0-	B	-0-	22	2			Y	-0-					78
08	31	N	24	-0-	-7	B	-0-	24	2			Y	-0-					78
09/01 BALANCING DATE STATUS -> -0-																		

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	43	-0-	-19	B	-0-	43	2			Y	-0-					-0-
04	41	N	41	-0-	-0-	B	-0-	41	2			Y	-0-					-0-
05	39	N	39	-0-	-0-	B	-0-	39	3			Y	-0-					-0-
06	38	N	38	-0-	-0-	B	-0-	38	2			Y	-0-					-0-
07	24	N	24	-0-	-0-	B	-0-	24	3			Y	-0-					-0-
08	31	N	22	-0-	-9	B	-0-	22	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
04	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
05	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
06	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
07	103	N	103	-0-	-0-	B	-0-	57	1	46	3	N	-0-					-0-
*08	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	49	-0-	-13	B	-0-	49	3			N	-0-					-0-
04	60	N	49	-0-	-11	B	-0-	49	3			N	-0-					-0-
05	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
06	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
07	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
*08	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
04	60	N	10	-0-	-50 B	-0-	10	3			N	-0-					-0-
05	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
06	12	N	5	-0-	-7 B	-0-	5	3			N	-0-					-0-
07	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
*08	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	328	-0-	-13 B	-0-	328	3			N	-0-					-0-
04	360	N	298	-0-	-62 B	-0-	298	3			N	-0-					-0-
05	341	N	282	-0-	-59 B	-0-	282	3			N	-0-					-0-
06	330	N	266	-0-	-64 B	-0-	266	3			N	-0-					-0-
07	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
*08	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
04	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
06	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*08	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	209	N	209	-0-	-0- B	-0-	13	1	196	2	N	-0-					-0-
04	212	N	212	-0-	-0- B	-0-	12	1	200	2	N	-0-					-0-
05	217	N	162	-0-	-55 B	-0-	9	1	153	2	N	-0-					-0-
06	204	N	86	-0-	-118 B	-0-	9	1	77	2	N	-0-					-0-
07	177	N	177	-0-	-0- B	-0-	10	1	167	2	N	-0-					-0-
*08	172	N	172	-0-	-0- B	-0-	10	1	162	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	18	1	286	2	N	-0-					-0-
04	392	N	392	-0-	-0- B	-0-	23	1	369	2	N	-0-					-0-
05	372	N	367	-0-	-5 B	-0-	20	1	347	2	N	-0-					-0-
06	300	N	194	-0-	-106 B	-0-	19	1	175	2	N	-0-					-0-
07	381	N	381	-0-	-0- B	-0-	21	1	360	2	N	-0-					-0-
*08	377	N	377	-0-	-0- B	-0-	21	1	356	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	252	N	252	-0-	-0-	B	-0-	15	1	237	2	N	-0-			-0-
04	444	N	444	-0-	-0-	B	-0-	26	1	418	2	N	-0-			-0-
05	393	N	393	-0-	-0-	B	-0-	22	1	371	2	N	-0-			-0-
06	203	N	203	-0-	-0-	B	-0-	20	1	183	2	N	-0-			-0-
07	407	N	407	-0-	-0-	B	-0-	22	1	385	2	N	-0-			-0-
*08	402	N	402	-0-	-0-	B	-0-	22	1	380	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	131	N	131	-0-	-0-	B	-0-	8	1	123	2	N	-0-			-0-
04	110	N	110	-0-	-0-	B	-0-	6	1	104	2	N	-0-			-0-
05	173	N	173	-0-	-0-	B	-0-	10	1	163	2	N	-0-			-0-
06	91	N	91	-0-	-0-	B	-0-	9	1	82	2	N	-0-			-0-
07	187	N	187	-0-	-0-	B	-0-	10	1	177	2	N	-0-			-0-
*08	183	N	183	-0-	-0-	B	-0-	10	1	173	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	269	N	269	-0-	-0-	B	-0-	16	1	253	2	N	-0-			-0-
04	257	N	257	-0-	-0-	B	-0-	15	1	242	2	N	-0-			-0-
05	221	N	221	-0-	-0-	B	-0-	12	1	209	2	N	-0-			-0-
06	150	N	150	-0-	-0-	B	-0-	15	1	135	2	N	-0-			-0-
07	235	N	235	-0-	-0-	B	-0-	13	1	222	2	N	-0-			-0-
*08	230	N	230	-0-	-0-	B	-0-	13	1	217	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	189	N	189	-0-	-0-	B	-0-	11	1	178	2	N	-0-			-0-
04	233	N	233	-0-	-0-	B	-0-	14	1	219	2	N	-0-			-0-
05	204	N	204	-0-	-0-	B	-0-	11	1	193	2	N	-0-			-0-
06	120	N	107	-0-	-13	B	-0-	11	1	96	2	N	-0-			-0-
07	219	N	219	-0-	-0-	B	-0-	12	1	207	2	N	-0-			-0-
*08	214	N	214	-0-	-0-	B	-0-	12	1	202	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	388	N	388	-0-	-0-	B	-0-	23	1	365	2	N	-0-			-0-
04	270	N	225	-0-	-45	B	-0-	13	1	212	2	N	-0-			-0-
05	472	N	472	-0-	-0-	B	-0-	26	1	446	2	N	-0-			-0-
06	390	N	303	-0-	-87	B	-0-	30	1	273	2	N	-0-			-0-
07	486	N	486	-0-	-0-	B	-0-	26	1	460	2	N	-0-			-0-
*08	481	N	481	-0-	-0-	B	-0-	27	1	454	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	179	N	179	-0-		-0- B	-0-	11	1	168	2	N	-0-					-0-
04	225	N	225	-0-		-0- B	-0-	13	1	212	2	N	-0-					-0-
05	188	N	188	-0-		-0- B	-0-	10	1	178	2	N	-0-					-0-
*06	85	N	85	-0-		-0- B	-0-	8	1	76	2	N	-0-					-0-
07	202	N	202	-0-		-0- B	-0-	11	1	191	2	N	-0-					-0-
*08	198	N	198	-0-		-0- B	-0-	11	1	187	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	61	N	61	-0-		-0- B	-0-	5	1	56	2	N	-0-					-0-
04	60	N	55	-0-		-5 B	-0-	5	1	50	2	N	-0-					-0-
05	62	N	55	-0-		-7 B	-0-	5	1	50	2	N	-0-					-0-
06	60	N	31	-0-		-29 B	-0-	5	1	26	2	N	-0-					-0-
07	55	N	55	-0-		-0- B	-0-	5	1	50	2	N	-0-					-0-
08	62	N	54	-0-		-8 B	-0-	5	1	49	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	454	N	454	-0-		-0- B	-0-	38	1	416	2	N	-0-					-0-
04	420	N	414	-0-		-6 B	-0-	38	1	376	2	N	-0-					-0-
05	465	N	412	-0-		-53 B	-0-	38	1	374	2	N	-0-					-0-
06	450	N	233	-0-		-217 B	-0-	38	1	195	2	N	-0-					-0-
07	415	N	415	-0-		-0- B	-0-	38	1	377	2	N	-0-					-0-
*08	404	N	404	-0-		-0- B	-0-	38	1	366	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	90	N	90	-0-		-0- B	-0-	7	1	83	2	N	-0-					-0-
04	90	N	82	-0-		-8 B	-0-	7	1	75	2	N	-0-					-0-
05	93	N	82	-0-		-11 B	-0-	7	1	75	2	N	-0-					-0-
06	90	N	46	-0-		-44 B	-0-	7	1	39	2	N	-0-					-0-
07	82	N	82	-0-		-0- B	-0-	7	1	75	2	N	-0-					-0-
08	93	N	80	-0-		-13 B	-0-	7	1	73	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	3	-0-		-0- B	-0-	3	2			N	-0-					-0-
04	1	N	1	-0-		-0- B	-0-	1	2			N	-0-					-0-
05	5	N	3	-0-		-2 B	-0-	3	2			N	-0-					-0-
06	3	N	3	-0-		-0- B	-0-	3	2			N	-0-					-0-
07	3	N	3	-0-		-0- B	-0-	3	2			N	-0-					-0-
08	3	N	3	-0-		-0- B	-0-	3	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	255	N	255	-0-	-0- B	-0-	15	1	240	2	N	-0-					-0-
04	201	N	201	-0-	-0- B	-0-	12	1	189	2	N	-0-					-0-
05	260	N	260	-0-	-0- B	-0-	14	1	246	2	N	-0-					-0-
06	145	N	145	-0-	-0- B	-0-	15	1	130	2	N	-0-					-0-
*07	274	N	274	-0-	-0- B	-0-	15	1	259	2	N	-0-					-0-
*08	269	N	269	-0-	-0- B	-0-	15	1	254	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
04	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
05	62	N	17	-0-	-45 B	-0-	17	3			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
07	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
*08	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
04	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
05	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
06	240	N	149	-0-	-91 B	-0-	149	3			N	-0-					-0-
07	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
08	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	8	1	125	2	N	-0-					-0-
04	192	N	192	-0-	-0- B	-0-	11	1	181	2	N	-0-					-0-
05	186	N	177	-0-	-9 B	-0-	10	1	167	2	N	-0-					-0-
06	120	N	97	-0-	-23 B	-0-	10	1	87	2	N	-0-					-0-
07	191	N	191	-0-	-0- B	-0-	10	1	181	2	N	-0-					-0-
08	186	N	186	-0-	-0- B	-0-	10	1	176	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	2	-0-		-29 B	-0-	2	3			N	-0-					-0-
04	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
05	62	N	2	-0-		-60 B	-0-	2	1			N	-0-					-0-
06	3	N	3	-0-		-0- B	-0-	3	1			N	-0-					-0-
07	2	N	2	-0-		-0- B	-0-	2	1			N	-0-					-0-
08	2	N	2	-0-		-0- B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	82	N	82	-0-		-0- B	-0-	82	3			N	-0-					-0-
04	90	N	70	-0-		-20 B	-0-	70	3			N	-0-					-0-
05	124	N	19	-0-		-105 B	-0-	19	3			N	-0-					-0-
06	90	N	37	-0-		-53 B	-0-	37	3			N	-0-					-0-
07	75	N	75	-0-		-0- B	-0-	75	3			N	-0-					-0-
*08	105	N	105	-0-		-0- B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	509	N	509	-0-		-0- B	-0-	509	3			N	-0-					-0-
04	199	N	199	-0-		-0- B	-0-	199	3			N	-0-					-0-
05	217	N	167	-0-		-50 B	-0-	167	3			N	-0-					-0-
06	480	N	384	-0-		-96 B	-0-	384	3			N	-0-					-0-
07	453	N	453	-0-		-0- B	-0-	453	3			N	-0-					-0-
*08	540	N	540	-0-		-0- B	-0-	540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	264	N	264	-0-		-0- B	-0-	264	3			N	-0-					-0-
04	240	N	118	-0-		-122 B	-0-	118	3			N	-0-					-0-
05	248	N	93	-0-		-155 B	-0-	93	3			N	-0-					-0-
06	270	N	252	-0-		-18 B	-0-	252	3			N	-0-					-0-
07	299	N	299	-0-		-0- B	-0-	299	3			N	-0-					-0-
*08	268	N	268	-0-		-0- B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	244	N	244	-0-		-0- B	-0-	244	3			N	-0-					-0-
04	210	N	99	-0-		-111 B	-0-	99	3			N	-0-					-0-
05	248	N	85	-0-		-163 B	-0-	85	3			N	-0-					-0-
06	240	N	182	-0-		-58 B	-0-	182	3			N	-0-					-0-
07	264	N	264	-0-		-0- B	-0-	264	3			N	-0-					-0-
*08	258	N	258	-0-		-0- B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	12	-0-		-19	B	-0-	12	3			N	-0-				-0-
04	30	N	-0-	-0-		-30	B	-0-					N	-0-				-0-
05	31	N	2	-0-		-29	B	-0-	2	1			N	-0-				-0-
06	12	N	2	-0-		-10	B	-0-	2	1			N	-0-				-0-
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	2	N	-0-	-0-		-2	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	499	N	499	-0-		-0-	B	-0-	499	3			N	-0-				-0-
04	494	N	494	-0-		-0-	B	-0-	494	3			N	-0-				-0-
05	517	N	517	-0-		-0-	B	-0-	517	3			N	-0-				-0-
06	518	N	518	-0-		-0-	B	-0-	518	3			N	-0-				-0-
07	547	N	547	-0-		-0-	B	-0-	547	3			N	-0-				-0-
*08	360	N	360	-0-		-0-	B	-0-	360	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	296	N	296	-0-		-0-	B	-0-	296	3			N	-0-				-0-
04	450	N	395	-0-		-55	B	-0-	395	3			N	-0-				-0-
05	434	N	361	-0-		-73	B	-0-	361	3			N	-0-				-0-
06	300	N	183	-0-		-117	B	-0-	183	3			N	-0-				-0-
07	382	N	382	-0-		-0-	B	-0-	382	3			N	-0-				-0-
*08	447	N	447	-0-		-0-	B	-0-	447	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	2	-0-		-0-	B	-0-	2	3			N	-0-				-0-
04	150	N	-0-	-0-		-150	B	-0-					N	-0-				-0-
05	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
06	2	N	-0-	-0-		-2	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																					
03	343	N	343	-0-		-0-	B	-0-	60	1	283	2			N	-0-				-0-
04	452	N	452	-0-		-0-	B	-0-	60	1	392	2			N	-0-				-0-
05	410	N	410	-0-		-0-	B	-0-	60	1	350	2			N	-0-				-0-
06	330	N	233	-0-		-97	B	-0-	60	1	173	2			N	-0-				-0-
07	406	N	406	-0-		-0-	B	-0-	60	1	346	2			N	-0-				-0-
*08	479	N	479	-0-		-0-	B	-0-	60	1	419	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																					

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	193	N	193	-0-		-0- B	-0-	34	1	159	2	N	-0-					-0-
04	255	N	255	-0-		-0- B	-0-	34	1	221	2	N	-0-					-0-
05	231	N	231	-0-		-0- B	-0-	34	1	197	2	N	-0-					-0-
06	180	N	132	-0-		-48 B	-0-	34	1	98	2	N	-0-					-0-
07	228	N	228	-0-		-0- B	-0-	34	1	194	2	N	-0-					-0-
*08	270	N	270	-0-		-0- B	-0-	34	1	236	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	124	-0-		-62 B	-0-	124	3			N	-0-					-0-
04	150	N	115	-0-		-35 B	-0-	115	3			N	-0-					-0-
05	93	N	75	-0-		-18 B	-0-	75	3			N	-0-					-0-
06	120	N	64	-0-		-56 B	-0-	64	3			N	-0-					-0-
07	24	N	24	-0-		-0- B	-0-	24	3			N	-0-					-0-
08	62	N	48	-0-		-14 B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	284	N	284	-0-		-0- B	-0-	284	3			N	-0-					-0-
04	210	N	128	-0-		-82 B	-0-	128	3			N	-0-					-0-
05	217	N	93	-0-		-124 B	-0-	93	3			N	-0-					-0-
06	243	N	243	-0-		-0- B	-0-	243	3			N	-0-					-0-
07	307	N	307	-0-		-0- B	-0-	307	3			N	-0-					-0-
*08	296	N	296	-0-		-0- B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	194	N	194	-0-		-0- B	-0-	194	3			N	-0-					-0-
04	61	N	61	-0-		-0- B	-0-	61	3			N	-0-					-0-
05	175	N	175	-0-		-0- B	-0-	175	3			N	-0-					-0-
06	180	N	93	-0-		-87 B	-0-	93	3			N	-0-					-0-
07	199	N	199	-0-		-0- B	-0-	199	3			N	-0-					-0-
*08	206	N	206	-0-		-0- B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	213	N	213	-0-		-0- B	-0-	213	3			N	-0-					-0-
04	224	N	224	-0-		-0- B	-0-	224	3			N	-0-					-0-
05	221	N	221	-0-		-0- B	-0-	221	3			N	-0-					-0-
06	126	N	126	-0-		-0- B	-0-	126	3			N	-0-					-0-
07	231	N	231	-0-		-0- B	-0-	231	3			N	-0-					-0-
*08	211	N	211	-0-		-0- B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
04	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
05	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
06	150	N	79	-0-	-71 B	-0-	79	3			N	-0-					-0-
07	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
08	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
05	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
06	120	N	58	-0-	-62 B	-0-	58	3			N	-0-					-0-
07	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
08	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
04	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
05	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
06	180	N	2	-0-	-178 B	-0-	2	1			N	-0-					-0-
07	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
08	682	N	318	-0-	-364 B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	147	N	147	-0-	-0- B	-0-	26	1	121	2	N	-0-					-0-
04	121	N	121	-0-	-0- B	-0-	26	1	95	2	N	-0-					-0-
05	99	N	99	-0-	-0- B	-0-	26	1	73	2	N	-0-					-0-
06	150	N	62	-0-	-88 B	-0-	26	1	36	2	N	-0-					-0-
07	101	N	101	-0-	-0- B	-0-	26	1	75	2	N	-0-					-0-
*08	122	N	122	-0-	-0- B	-0-	26	1	96	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
04	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
05	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
06	300	N	250	-0-	-50 B	-0-	250	3			N	-0-					-0-
07	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
*08	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-			-0-
04	480	N	476	-0-	-4	B	-0-	476	3			N	-0-			-0-
05	651	N	538	-0-	-113	B	-0-	538	3			N	-0-			-0-
06	600	N	334	-0-	-266	B	-0-	334	3			N	-0-			-0-
07	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-			-0-
*08	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	2	N	2	-0-	-0-	B	-0-	1	1	1	2	N	-0-			-0-
04	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
05	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-			-0-
06	2	N	1	-0-	-1	B	-0-	1	1			N	-0-			-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
08	2	N	1	-0-	-1	B	-0-	1	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-			-0-
04	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-			-0-
05	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-			-0-
06	180	N	91	-0-	-89	B	-0-	91	3			N	-0-			-0-
07	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-			-0-
*08	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	19	-0-		-12 B	-0-	19	3			N	-0-					-0-
04	30	N	19	-0-		-11 B	-0-	19	3			N	-0-					-0-
05	31	N	19	-0-		-12 B	-0-	19	3			N	-0-					-0-
06	30	N	7	-0-		-23 B	-0-	7	3			N	-0-					-0-
07	104	N	104	-0-		-0- B	-0-	49	1	55	3	N	-0-					-0-
*08	105	N	105	-0-		-0- B	-0-	60	1	45	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	128	-0-		-27 B	-0-	128	3			N	-0-					-0-
04	150	N	108	-0-		-42 B	-0-	108	3			N	-0-					-0-
05	218	N	218	-0-		-0- B	-0-	218	3			N	-0-					-0-
06	181	N	181	-0-		-0- B	-0-	181	3			N	-0-					-0-
07	175	N	175	-0-		-0- B	-0-	175	3			N	-0-					-0-
08	217	N	157	-0-		-60 B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	367	N	367	-0-		-0- B	-0-	367	3			N	-0-					-0-
04	289	N	289	-0-		-0- B	-0-	289	3			N	-0-					-0-
05	279	N	237	-0-		-42 B	-0-	237	3			N	-0-					-0-
06	270	N	270	-0-		-0- B	-0-	270	3			N	-0-					-0-
07	285	N	285	-0-		-0- B	-0-	285	3			N	-0-					-0-
08	248	N	234	-0-		-14 B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	54	N	54	-0-		-0- B	-0-	54	2			N	-0-					-0-
04	63	N	63	-0-		-0- B	-0-	63	2			N	-0-					-0-
05	69	N	69	-0-		-0- B	-0-	69	2			N	-0-					-0-
06	60	N	28	-0-		-32 B	-0-	28	2			N	-0-					-0-
07	74	N	74	-0-		-0- B	-0-	74	2			N	-0-					-0-
*08	79	N	79	-0-		-0- B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	19	N	19	-0-		-0- B	-0-	19	2			N	-0-					-0-
04	30	N	23	-0-		-7 B	-0-	23	2			N	-0-					-0-
05	31	N	25	-0-		-6 B	-0-	25	2			N	-0-					-0-
06	30	N	10	-0-		-20 B	-0-	10	2			N	-0-					-0-
07	29	N	29	-0-		-0- B	-0-	29	2			N	-0-					-0-
*08	34	N	34	-0-		-0- B	-0-	34	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
04	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
05	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-
06	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
*08	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
04	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
06	120	N	72	-0-	-48 B	-0-	72	2			N	-0-					-0-
*07	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
*08	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
04	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
06	180	N	157	-0-	-23 B	-0-	157	2			N	-0-					-0-
*07	186	N	58	-0-	-128 B	-0-	58	3			N	-0-					-0-
*08	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
05	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
06	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
*07	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
*08	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
04	30	N	11	-0-	-19 B	-0-	11	3			N	-0-					-0-
05	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
06	9	N	8	-0-	-1 B	-0-	8	3			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
04	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
05	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
06	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
07	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
08	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
04	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
05	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
06	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
07	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
08	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
04	150	N	120	-0-	-30 B	-0-	120	3			N	-0-					-0-
05	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
06	150	N	86	-0-	-64 B	-0-	86	3			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
08	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
04	60	N	46	-0-	-14 B	-0-	46	3			N	-0-					-0-
05	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
06	60	N	23	-0-	-37 B	-0-	23	3			N	-0-					-0-
07	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
*08	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
04	150	N	1	-0-	-149 B	-0-	1	1			N	-0-					-0-
05	186	N	117	-0-	-69 B	-0-	117	3			N	-0-					-0-
06	120	N	47	-0-	-73 B	-0-	47	3			N	-0-					-0-
07	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
08	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
04	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
05	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
06	180	N	120	-0-	-60 B	-0-	120	3			N	-0-					-0-
07	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
*08	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
04	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
05	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
06	720	N	403	-0-	-317 B	-0-	403	3			N	-0-					-0-
07	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
08	775	N	761	-0-	-14 B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	296	-0-	-169 B	-0-	296	3			N	-0-					-0-
04	480	N	381	-0-	-99 B	-0-	381	3			N	-0-					-0-
05	465	N	383	-0-	-82 B	-0-	383	3			N	-0-					-0-
06	300	N	229	-0-	-71 B	-0-	229	3			N	-0-					-0-
07	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
*08	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	7	1	107	2	N	-0-					-0-
04	60	N	51	-0-	-9 B	-0-	3	1	48	2	N	-0-					-0-
05	102	N	102	-0-	-0- B	-0-	6	1	96	2	N	-0-					-0-
06	120	N	35	-0-	-85 B	-0-	4	1	31	2	N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	93	N	1	-0-	-92 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
04	510	N	471	-0-	-39 B	-0-	471	3			N	-0-					-0-
05	496	N	489	-0-	-7 B	-0-	489	3			N	-0-					-0-
06	420	N	205	-0-	-215 B	-0-	205	3			N	-0-					-0-
07	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
*08	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
04	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
05	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
06	240	N	188	-0-	-52 B	-0-	188	2			N	-0-					-0-
07	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
08	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
04	210	N	102	-0-	-108 B	-0-	102	2			N	-0-					-0-
05	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
06	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-
07	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
08	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
04	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
05	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
06	720	N	401	-0-	-319 B	-0-	401	3			N	-0-					-0-
07	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
*08	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
04	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
05	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
06	90	N	34	-0-	-56 B	-0-	34	3			N	-0-					-0-
07	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
*08	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
05	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
06	120	N	62	-0-	-58 B	-0-	62	2			N	-0-					-0-
07	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
08	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
04	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
06	120	N	63	-0-	-57 B	-0-	63	2			N	-0-					-0-
07	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
08	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
04	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
05	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
06	330	N	245	-0-	-85 B	-0-	245	3			N	-0-					-0-
07	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
*08	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
04	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
05	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
06	150	N	64	-0-	-86 B	-0-	64	3			N	-0-					-0-
07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
08	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
04	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
05	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
06	90	N	57	-0-	-33 B	-0-	57	3			N	-0-					-0-
07	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*08	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
04	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
05	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
06	450	N	330	-0-	-120 B	-0-	330	3			N	-0-					-0-
07	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
*08	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
04	210	N	167	-0-	-43 B	-0-	167	3			N	-0-					-0-
05	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
06	180	N	97	-0-	-83 B	-0-	97	3			N	-0-					-0-
07	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
*08	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	4	1	65	2	N	-0-					-0-
04	38	N	38	-0-	-0- B	-0-	2	1	36	2	N	-0-					-0-
05	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
06	60	N	2	-0-	-58 B	-0-	2	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
04	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
05	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-
06	90	N	52	-0-	-38 B	-0-	52	3			N	-0-					-0-
07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
*08	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					76
04	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					76
05	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					76
06	450	N	285	-0-	-165 B	-0-	285	3			N	-0-					76
07	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					76
*08	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					76
09/01 BALANCING DATE STATUS -> -0-																	

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	1	1	1	2	N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
06	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
04	420	N	188	-0-	-232 B	-0-	188	3			N	-0-					-0-
05	434	N	136	-0-	-298 B	-0-	136	3			N	-0-					-0-
06	420	N	354	-0-	-66 B	-0-	354	3			N	-0-					-0-
07	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
*08	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION 945220
BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
04	90	N	49	-0-	-41 B	-0-	49	2			N	-0-					-0-
05	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-
06	60	N	38	-0-	-22 B	-0-	38	2			N	-0-					-0-
07	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
08	62	N	12	-0-	-50 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
04	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
05	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
06	60	N	38	-0-	-22 B	-0-	38	2			N	-0-					-0-
07	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
08	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
04	120	N	101	-0-	-19 B	-0-	101	2			N	-0-					-0-
05	186	N	94	-0-	-92 B	-0-	94	2			N	-0-					-0-
06	120	N	62	-0-	-58 B	-0-	62	2			N	-0-					-0-
07	93	N	51	-0-	-42 B	-0-	51	2			N	-0-					-0-
08	93	N	49	-0-	-44 B	-0-	49	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
04	180	N	140	-0-	-40 B	-0-	140	2			N	-0-					-0-
05	186	N	118	-0-	-68 B	-0-	118	2			N	-0-					-0-
06	180	N	70	-0-	-110 B	-0-	70	2			N	-0-					-0-
07	155	N	68	-0-	-87 B	-0-	68	2			N	-0-					-0-
08	124	N	88	-0-	-36 B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					-0-
05	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
06	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
07	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
08	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION //CONT.// 945220
OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	8	-0-		-23 B	-0-	8	2			N	-0-					-0-
04	30	N	4	-0-		-26 B	-0-	4	2			N	-0-					-0-
05	31	N	5	-0-		-26 B	-0-	5	2			N	-0-					-0-
06	8	N	4	-0-		-4 B	-0-	4	2			N	-0-					-0-
07	4	N	4	-0-		-0- B	-0-	4	2			N	-0-					-0-
08	5	N	2	-0-		-3 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	7	N	7	-0-		-0- B	-0-	7	2			N	-0-					-0-
04	3	N	3	-0-		-0- B	-0-	3	2			N	-0-					-0-
05	9	N	9	-0-		-0- B	-0-	9	2			N	-0-					-0-
06	7	N	3	-0-		-4 B	-0-	3	2			N	-0-					-0-
07	10	N	10	-0-		-0- B	-0-	10	2			N	-0-					-0-
*08	14	N	14	-0-		-0- B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	133	N	133	-0-		-0- B	-0-	133	2			N	-0-					-0-
04	150	N	88	-0-		-62 B	-0-	88	2			N	-0-					-0-
05	124	N	78	-0-		-46 B	-0-	78	2			N	-0-					-0-
06	120	N	40	-0-		-80 B	-0-	40	2			N	-0-					-0-
07	93	N	29	-0-		-64 B	-0-	29	2			N	-0-					-0-
08	93	N	43	-0-		-50 B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	135	N	135	-0-		-0- B	-0-	135	2			N	-0-					-0-
04	120	N	106	-0-		-14 B	-0-	106	2			N	-0-					-0-
05	124	N	83	-0-		-41 B	-0-	83	2			N	-0-					-0-
06	120	N	64	-0-		-56 B	-0-	64	2			N	-0-					-0-
07	124	N	30	-0-		-94 B	-0-	30	2			N	-0-					-0-
08	93	N	28	-0-		-65 B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
04	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
05	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
06	210	N	137	-0-	-73 B	-0-	137	3			N	-0-					-0-
07	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
*08	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
04	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
05	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
06	1033	N	675	-0-	-358 B	-0-	675	3			N	-0-					-0-
07	1271	N	1045	-0-	-226 B	-0-	1045	3			N	-0-					-0-
*08	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
04	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
05	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
06	390	N	260	-0-	-130 B	-0-	260	3			N	-0-					-0-
07	496	N	445	-0-	-51 B	-0-	445	3			N	-0-					-0-
08	496	N	437	-0-	-59 B	-0-	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	86	-0-	-38 B	-0-	86	3			N	-0-					-0-
04	150	N	136	-0-	-14 B	-0-	136	3			N	-0-					-0-
05	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
06	90	N	43	-0-	-47 B	-0-	43	3			N	-0-					-0-
07	155	N	73	-0-	-82 B	-0-	73	3			N	-0-					-0-
08	155	N	123	-0-	-32 B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
04	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
05	372	N	325	-0-	-47 B	-0-	325	3			N	-0-					-0-
06	360	N	77	-0-	-283 B	-0-	77	3			N	-0-					-0-
07	403	N	178	-0-	-225 B	-0-	178	3			N	-0-					-0-
*08	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	331	-0-		-10 B	-0-	331	3			N	-0-					-0-
04	300	N	287	-0-		-13 B	-0-	287	3			N	-0-					-0-
05	465	N	220	-0-		-245 B	-0-	220	3			N	-0-					-0-
06	330	N	48	-0-		-282 B	-0-	48	3			N	-0-					-0-
07	310	N	145	-0-		-165 B	-0-	145	3			N	-0-					-0-
*08	293	N	293	-0-		-0- B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	314	N	314	-0-		-0- B	-0-	314	3			N	-0-					-0-
04	331	N	331	-0-		-0- B	-0-	331	3			N	-0-					-0-
05	292	N	292	-0-		-0- B	-0-	292	3			N	-0-					-0-
06	300	N	133	-0-		-167 B	-0-	133	3			N	-0-					-0-
07	341	N	229	-0-		-112 B	-0-	229	3			N	-0-					-0-
*08	307	N	307	-0-		-0- B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	264	-0-		-15 B	-0-	264	3			N	-0-					-0-
04	300	N	225	-0-		-75 B	-0-	225	3			N	-0-					-0-
05	310	N	221	-0-		-89 B	-0-	221	3			N	-0-					-0-
06	270	N	104	-0-		-166 B	-0-	104	3			N	-0-					-0-
07	248	N	117	-0-		-131 B	-0-	117	3			N	-0-					-0-
08	217	N	62	-0-		-155 B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	487	-0-		-40 B	-0-	487	3			N	-0-					-0-
04	570	N	414	-0-		-156 B	-0-	414	3			N	-0-					-0-
05	558	N	408	-0-		-150 B	-0-	408	3			N	-0-					-0-
06	480	N	131	-0-		-349 B	-0-	131	3			N	-0-					-0-
07	434	N	135	-0-		-299 B	-0-	135	3			N	-0-					-0-
08	403	N	78	-0-		-325 B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	128	-0-		-27 B	-0-	128	3			N	-0-					-0-
04	150	N	109	-0-		-41 B	-0-	109	3			N	-0-					-0-
05	155	N	107	-0-		-48 B	-0-	107	3			N	-0-					-0-
06	150	N	150	-0-		-0- B	-0-	150	3			N	-0-					-0-
07	146	N	146	-0-		-0- B	-0-	146	3			N	-0-					-0-
08	93	N	78	-0-		-15 B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
05	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-
06	270	N	122	-0-	-148 B	-0-	122	3			N	-0-					-0-
07	279	N	174	-0-	-105 B	-0-	174	3			N	-0-					-0-
*08	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
04	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
05	310	N	258	-0-	-52 B	-0-	258	3			N	-0-					-0-
06	240	N	106	-0-	-134 B	-0-	106	3			N	-0-					-0-
07	279	N	149	-0-	-130 B	-0-	149	3			N	-0-					-0-
*08	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	558	N	503	-0-	-55 B	-0-	503	3			N	-0-					-0-
04	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
05	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
06	480	N	340	-0-	-140 B	-0-	340	3			N	-0-					-0-
07	682	N	452	-0-	-230 B	-0-	452	3			N	-0-					-0-
*08	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
04	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
05	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-
06	120	N	68	-0-	-52 B	-0-	68	3			N	-0-					-0-
07	155	N	97	-0-	-58 B	-0-	97	3			N	-0-					-0-
*08	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
04	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
05	496	N	474	-0-	-22 B	-0-	474	3			N	-0-					-0-
06	330	N	218	-0-	-112 B	-0-	218	3			N	-0-					-0-
07	465	N	264	-0-	-201 B	-0-	264	3			N	-0-					-0-
*08	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
04	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
05	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
06	150	N	33	-0-	-117 B	-0-	33	3			N	-0-					-0-
07	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
08	155	N	77	-0-	-78 B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

5 G RESOURCES, LLC 953465
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
04	120	N	100	-0-	-20 B	-0-	100	2			N	-0-					-0-
05	93	N	28	-0-	-65 B	-0-	28	2			N	-0-					-0-
06	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
*07	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
*08	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	680	-0-	-33 B	-0-	680	2			N	-0-					-0-
04	660	N	100	-0-	-560 B	-0-	100	2			N	-0-					-0-
05	682	N	309	-0-	-373 B	-0-	309	2			N	-0-					-0-
*06	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*08	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
04	210	N	100	-0-	-110 B	-0-	100	2			N	-0-					-0-
05	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
06	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
*07	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
*08	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
5 G RESOURCES, LLC //CONT.// 953465
BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	540	N	540	-0-	-0-	B -0-	540	2			N	-0-					-0-
04	540	N	100	-0-	-440	B -0-	100	2			N	-0-					-0-
05	558	N	192	-0-	-366	B -0-	192	2			N	-0-					-0-
06	445	N	445	-0-	-0-	B -0-	445	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
*08	512	N	512	-0-	-0-	B -0-	512	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	217	N	203	-0-	-14	B -0-	203	2			N	-0-					-0-
04	240	N	100	-0-	-140	B -0-	100	2			N	-0-					-0-
05	217	N	93	-0-	-124	B -0-	93	2			N	-0-					-0-
*06	206	N	206	-0-	-0-	B -0-	206	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
*08	211	N	211	-0-	-0-	B -0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	93	N	78	-0-	-15	B -0-	78	2			N	-0-					-0-
04	100	N	100	-0-	-0-	B -0-	100	2			N	-0-					-0-
05	93	N	34	-0-	-59	B -0-	34	2			N	-0-					-0-
06	100	N	100	-0-	-0-	B -0-	100	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
*08	72	N	72	-0-	-0-	B -0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	248	N	236	-0-	-12	B -0-	236	2			N	-0-					-0-
04	240	N	100	-0-	-140	B -0-	100	2			N	-0-					-0-
05	248	N	242	-0-	-6	B -0-	242	2			N	-0-					-0-
*06	210	N	210	-0-	-0-	B -0-	210	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
*08	235	N	235	-0-	-0-	B -0-	235	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	403	N	347	-0-	-56	B -0-	347	2			N	-0-					-0-
04	390	N	100	-0-	-290	B -0-	100	2			N	-0-					-0-
05	341	N	141	-0-	-200	B -0-	141	2			N	-0-					-0-
*06	344	N	344	-0-	-0-	B -0-	344	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
*08	326	N	326	-0-	-0-	B -0-	326	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
5 G RESOURCES, LLC //CONT.// 953465
BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
04	120	N	100	-0-	-20 B	-0-	100	2			N	-0-					-0-
05	124	N	45	-0-	-79 B	-0-	45	2			N	-0-					-0-
06	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
*07	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
*08	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

4P ENERGY TEXAS, LLC 953803
ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	822	-0-	-77 B	-0-	822	2			N	-0-					-0-
04	810	N	362	-0-	-448 B	-0-	362	2			N	-0-					-0-
05	837	N	152	-0-	-685 B	-0-	152	2			N	-0-					-0-
06	810	N	461	-0-	-349 B	-0-	461	2			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-
08	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	976	-0-	-16 B	-0-	976	2			N	-0-					-0-
04	960	N	439	-0-	-521 B	-0-	439	2			N	-0-					-0-
05	992	N	341	-0-	-651 B	-0-	341	2			N	-0-					-0-
06	947	N	947	-0-	-0- B	-0-	947	2			N	-0-					-0-
07	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-
08	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
04	600	N	574	-0-	-26 B	-0-	574	2			N	-0-					-0-
05	589	N	572	-0-	-17 B	-0-	572	2			N	-0-					-0-
06	570	N	497	-0-	-73 B	-0-	497	2			N	-0-					-0-
07	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-
08	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-
04	210	N	94	-0-	-116 B	-0-	94	2			N	-0-					-0-
05	217	N	121	-0-	-96 B	-0-	121	2			N	-0-					-0-
06	210	N	178	-0-	-32 B	-0-	178	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
08	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803
HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	959	-0-	-64 B	-0-	959	2			N	-0-					-0-
04	930	N	423	-0-	-507 B	-0-	423	2			N	-0-					-0-
05	961	N	410	-0-	-551 B	-0-	410	2			N	-0-					-0-
06	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-
07	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
08	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-
04	1140	N	539	-0-	-601 B	-0-	539	2			N	-0-					-0-
05	1209	N	440	-0-	-769 B	-0-	440	2			N	-0-					-0-
06	1140	N	1112	-0-	-28 B	-0-	1112	2			N	-0-					-0-
07	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
08	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
04	450	N	215	-0-	-235 B	-0-	215	2			N	-0-					-0-
05	465	N	300	-0-	-165 B	-0-	300	2			N	-0-					-0-
06	480	N	478	-0-	-2 B	-0-	478	2			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
08	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-					-0-
04	990	N	443	-0-	-547 B	-0-	443	2			N	-0-					-0-
05	1023	N	582	-0-	-441 B	-0-	582	2			N	-0-					-0-
06	960	N	923	-0-	-37 B	-0-	923	2			N	-0-					-0-
07	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-
08	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	818	-0-	-19 B	-0-	818	2			N	-0-					-0-
04	810	N	359	-0-	-451 B	-0-	359	2			N	-0-					-0-
05	837	N	628	-0-	-209 B	-0-	628	2			N	-0-					-0-
06	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-
08	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	404	-0-	-30 B	-0-	404	2			N	-0-					-0-
04	420	N	177	-0-	-243 B	-0-	177	2			N	-0-					-0-
05	434	N	286	-0-	-148 B	-0-	286	2			N	-0-					-0-
06	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
08	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
*08	14B2 EXT	35	-0-	35 B	35		35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 35																	

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

03/01 BALANCING DATE STATUS -> -0-																	
03	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
04	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
05	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
06	60	N	15	-0-	-45 B	-0-	15	2			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
*08	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5 B	-0-	126	2	24	9	N	22					44
04	180	N	59	-0-	-121 B	-0-	52	2	7	9	N	6					50
05	155	N	60	-0-	-95 B	-0-	32	2	28	9	N	25	45	1			30
06	150	N	138	-0-	-12 B	-0-	120	2	18	9	N	16					46
07	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					46
*08	136	N	136	-0-	-0- B	-0-	133	2	3	9	N	3					49
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1043	N	1043	-0-	-0- B	-0-	1043	2			N	-0-					-0-
04	796	N	796	-0-	-0- B	-0-	796	2			N	-0-					-0-
05	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
06	953	N	953	-0-	-0- B	-0-	953	2			N	-0-					-0-
*07	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
08	618	N	NO RPT	-0-	-618 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRANDY PRODUCTION 088628
DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*06	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
*07	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
*08	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	731	-0-	-13 B	-0-	731	3			N	-0-					-0-
04	600	N	241	-0-	-359 B	-0-	241	3			N	-0-					-0-
05	651	N	202	-0-	-449 B	-0-	202	3			N	-0-					-0-
06	720	N	556	-0-	-164 B	-0-	556	3			N	-0-					-0-
07	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
08	217	N	158	-0-	-59 B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRIERCREST OIL COMPANY, LTD. //CONT.// 092545
GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
04	210	N	112	-0-	-98 B	-0-	112	3			N	-0-					-0-
05	279	N	117	-0-	-162 B	-0-	117	3			N	-0-					-0-
06	300	N	241	-0-	-59 B	-0-	241	3			N	-0-					-0-
07	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
08	124	N	91	-0-	-33 B	-0-	91	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
04	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
05	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
06	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
07	279	N	234	-0-	-45 B	-0-	234	3			N	-0-					-0-
*08	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
04	930	N	384	-0-	-546 B	-0-	384	3			N	-0-					-0-
05	930	N	351	-0-	-579 B	-0-	351	3			N	-0-					-0-
06	870	N	839	-0-	-31 B	-0-	839	3			N	-0-					-0-
07	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
*08	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
04	420	N	182	-0-	-238 B	-0-	182	3			N	-0-					-0-
05	403	N	236	-0-	-167 B	-0-	236	3			N	-0-					-0-
06	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
07	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
*08	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CAPROCK ENGINEERING, INC. 130477
HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
04	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
05	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
06	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
07	310	N	307	-0-	-3	B	-0-	307	3			N	-0-					-0-
08	341	N	274	-0-	-67	B	-0-	274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	448	-0-	-17	B	-0-	448	3			N	-0-					-0-
04	1440	N	490	-0-	-950	B	-0-	490	3			N	-0-					-0-
05	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
06	420	N	390	-0-	-30	B	-0-	390	3			N	-0-					-0-
07	496	N	422	-0-	-74	B	-0-	422	3			N	-0-					-0-
08	558	N	368	-0-	-190	B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	731	-0-	-13	B	-0-	731	3			N	-0-					61
04	720	N	443	-0-	-277	B	-0-	443	3			N	-0-					61
05	744	N	-0-	-0-	-744	B	-0-					N	-0-					61
06	720	N	-0-	-0-	-720	B	-0-					N	-0-					61
07	465	N	-0-	-0-	-465	B	-0-					N	-0-					61
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					61
09/01 BALANCING DATE STATUS -> -0-																		

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1381	N	1381	-0-	-0-	B	-0-	1381	3			N	-0-					-0-
04	1230	N	394	-0-	-836	B	-0-	394	3			N	-0-					-0-
05	1271	N	297	-0-	-974	B	-0-	297	3			N	-0-					-0-
06	1350	N	1177	-0-	-173	B	-0-	1177	3			N	-0-					-0-
07	1259	N	1259	-0-	-0-	B	-0-	1259	3			N	-0-					-0-
*08	1191	N	1191	-0-	-0-	B	-0-	1191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	179	-0-	-38	B	-0-	179	3			N	-0-					-0-
04	210	N	170	-0-	-40	B	-0-	170	3			N	-0-					-0-
05	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
06	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
07	186	N	162	-0-	-24	B	-0-	162	3			N	-0-					-0-
08	186	N	107	-0-	-79	B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CULVER, C. L. WELL #: 1A RRCID -> 090598 COMPL. DATE 08/15/1980 TOTAL DEPTH 3035 PERF. 2918 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	310	N	287	-0-		-23 B	-0-	287	3			N	-0-					56
04	272	N	272	-0-		-0- B	-0-	272	3			N	-0-					56
05	297	N	297	-0-		-0- B	-0-	297	3			N	-0-					56
06	291	N	291	-0-		-0- B	-0-	291	3			N	-0-					56
07	287	N	287	-0-		-0- B	-0-	287	3			N	-0-					56
*08	314	N	314	-0-		-0- B	-0-	314	3			N	-0-					56
09/01 BALANCING DATE STATUS ->			-0-															

LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	775	N	685	-0-		-90 B	-0-	685	3			N	-0-					-0-
04	739	N	739	-0-		-0- B	-0-	739	3			N	-0-					-0-
05	766	N	766	-0-		-0- B	-0-	766	3			N	-0-					-0-
06	660	N	431	-0-		-229 B	-0-	431	3			N	-0-					-0-
07	775	N	199	-0-		-576 B	-0-	199	3			N	-0-					-0-
08	775	N	220	-0-		-555 B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	1209	N	1185	-0-		-24 B	-0-	1185	3			N	-0-					-0-
04	1200	N	666	-0-		-534 B	-0-	666	3			N	-0-					-0-
05	1209	N	413	-0-		-796 B	-0-	413	3			N	-0-					-0-
06	1172	N	1172	-0-		-0- B	-0-	1172	3			N	-0-					-0-
07	1150	N	1150	-0-		-0- B	-0-	1150	3			N	-0-					-0-
*08	1107	N	1107	-0-		-0- B	-0-	1107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	651	N	536	-0-		-115 B	-0-	536	3			N	-0-					-0-
04	532	N	532	-0-		-0- B	-0-	532	3			N	-0-					-0-
05	566	N	566	-0-		-0- B	-0-	566	3			N	-0-					-0-
06	578	N	578	-0-		-0- B	-0-	578	3			N	-0-					-0-
07	622	N	622	-0-		-0- B	-0-	622	3			N	-0-					-0-
*08	642	N	642	-0-		-0- B	-0-	642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
RICE, J.B. WELL #: 2 RRCID -> 175589 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2870 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	330	N	330	-0-		-0-	B	-0-	330	3			N	-0-					-0-
04	157	N	157	-0-		-0-	B	-0-	157	3			N	-0-					-0-
05	248	N	14	-0-		-234	B	-0-	14	3			N	-0-					-0-
06	330	N	32	-0-		-298	B	-0-	32	3			N	-0-					-0-
07	295	N	295	-0-		-0-	B	-0-	295	3			N	-0-					-0-
*08	221	N	221	-0-		-0-	B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	930	N	883	-0-		-47	B	-0-	883	3			N	-0-					-0-
04	870	N	500	-0-		-370	B	-0-	500	3			N	-0-					-0-
05	899	N	246	-0-		-653	B	-0-	246	3			N	-0-					-0-
06	840	N	836	-0-		-4	B	-0-	836	3			N	-0-					-0-
07	856	N	856	-0-		-0-	B	-0-	856	3			N	-0-					-0-
*08	790	N	790	-0-		-0-	B	-0-	790	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
*08	1	N	1	-0-		-0-	B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	248	N	203	-0-		-45	B	-0-	203	3			N	-0-					-0-
04	134	N	134	-0-		-0-	B	-0-	134	3			N	-0-					-0-
05	155	N	67	-0-		-88	B	-0-	67	3			N	-0-					-0-
06	210	N	-0-	-0-		-210	B	-0-					N	-0-					-0-
07	124	N	105	-0-		-19	B	-0-	105	3			N	-0-					-0-
*08	202	N	202	-0-		-0-	B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
04	390	N	316	-0-	-74 B	-0-	316	3			N	-0-					-0-
05	403	N	308	-0-	-95 B	-0-	308	3			N	-0-					-0-
06	390	N	299	-0-	-91 B	-0-	299	3			N	-0-					-0-
07	341	N	290	-0-	-51 B	-0-	290	3			N	-0-					-0-
*08	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT		-0-	-0- B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-				N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-				N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-				N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-				N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	146	-0-	146 B	146	146	2			N	-0-					-0-
06	14B2 EXT	141	-0-	141 B	287	141	2			N	-0-					-0-
07	14B2 EXT	145	-0-	145 B	432	145	2			N	-0-					-0-
08	14B2 EXT	42	-0-	42 B	474	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		474														

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	1333 N	1333	-0-	-0- B	-0-	1333	2			N	-0-					-0-
04	1486 N	1486	-0-	-0- B	-0-	1486	2			N	-0-					-0-
05	1518 N	1518	-0-	-0- B	-0-	1518	2			N	-0-					-0-
06	1532 N	1532	-0-	-0- B	-0-	1532	2			N	-0-					-0-
07	1593 N	1593	-0-	-0- B	-0-	1593	2			N	-0-					-0-
08	1519 N	1490	-0-	-29 B	-0-	1490	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	200 N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
04	222 N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
05	1180 N	1180	-0-	-0- B	-0-	1180	2			N	-0-					-0-
06	180 N	148	-0-	-32 B	-0-	148	2			N	-0-					-0-
07	245 N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
08	1178 N	235	-0-	-943 B	-0-	235	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	310 N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
04	360 N	200	-0-	-160 B	-0-	200	2			N	-0-					-0-
05	341 N	125	-0-	-216 B	-0-	125	2			N	-0-					-0-
06	318 N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
07	335 N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
*08	335 N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIRRUS EXPLORATION COMPANY //CONT.// 154085
ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2253	N	2253	-0-	-0- B	-0-	2253	2			N	-0-					-0-
04	1980	N	706	-0-	-1274 B	-0-	706	2			N	-0-					-0-
05	1891	N	861	-0-	-1030 B	-0-	861	2			N	-0-					-0-
06	2190	N	1975	-0-	-215 B	-0-	1975	2			N	-0-					-0-
07	2484	N	2484	-0-	-0- B	-0-	2484	2			N	-0-					-0-
*08	1762	N	1762	-0-	-0- B	-0-	1762	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	21	-0-	-289 B	-0-	21	2			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	2			N	-0-					-0-
05	62	N	10	-0-	-52 B	-0-	10	2			N	-0-					-0-
06	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
07	279	N	200	-0-	-79 B	-0-	200	2			N	-0-					-0-
*08	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
04	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
05	310	N	10	-0-	-300 B	-0-	10	2			N	-0-					-0-
06	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
07	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
*08	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -325																	
03	3317	#	2819	-0-	-498 B	-823	2819	2			N	-0-					-0-
04	3210	#	2574	-0-	-636 B	-1459	2574	2			N	-0-					-0-
05	3317	#	2601	-0-	-716 B	-2175	2601	2			N	-0-					-0-
06	3210	#	2778	-0-	-432 B	-2607	2778	2			N	-0-					-0-
07	3193	#	2477	-0-	-716 B	-3323	2477	2			N	-0-					-0-
08	3193	#	2450	-0-	-743 B	-4066	2450	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3741 CANCELLED UNDERAGE -> -325																	

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1047	N	1047	-0-	-0- B	-0-	1047	2			N	-0-					-0-
04	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-
05	1289	N	1289	-0-	-0- B	-0-	1289	2			N	-0-					-0-
06	1276	N	1276	-0-	-0- B	-0-	1276	2			N	-0-					-0-
07	1328	N	1328	-0-	-0- B	-0-	1328	2			N	-0-					-0-
*08	1267	N	1267	-0-	-0- B	-0-	1267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF WHITE DEER 154768
NUTTER, I. EARL WELL #: 1 RRCID -> 024020 COMPL. DATE 08/12/1948 TOTAL DEPTH 2877 PERF. 2627 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NUTTER, I. EARL WELL #: 2 RRCID -> 109672 COMPL. DATE 03/01/1984 TOTAL DEPTH 2830 PERF. 2654 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1479	-0-	-350 B	-0-	1479	2			N	-0-					-0-
04	1860	N	646	-0-	-1214 B	-0-	646	2			N	-0-					-0-
05	1798	N	481	-0-	-1317 B	-0-	481	2			N	-0-					-0-
06	1440	N	928	-0-	-512 B	-0-	928	2			N	-0-					-0-
07	1575	N	1575	-0-	-0- B	-0-	1575	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1538	N	1538	-0-	-0- B	-0-	1534	2	4	9	N	4					27
04	1260	N	703	-0-	-557 B	-0-	701	2	2	9	N	2					29
05	837	N	605	-0-	-232 B	-0-	604	2	1	9	N	1					30
06	1500	N	949	-0-	-551 B	-0-	948	2	1	9	N	1					31
07	1665	N	1665	-0-	-0- B	-0-	1662	2	3	9	N	3					34
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					34
09/01 BALANCING DATE STATUS -> -0-																	

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1479	-0-	-350 B	-0-	1479	2			N	-0-					-0-
04	1860	N	646	-0-	-1214 B	-0-	646	2			N	-0-					-0-
05	1798	N	481	-0-	-1317 B	-0-	481	2			N	-0-					-0-
06	1440	N	928	-0-	-512 B	-0-	928	2			N	-0-					-0-
07	1575	N	1575	-0-	-0- B	-0-	1575	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLASSIC PETROLEUM PARTNERS, INC. 158291
MAYFIELD -A- WELL #: 23 RRCID -> 153404 COMPL. DATE 01/01/1997 TOTAL DEPTH 3305 PERF. 2959 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
CLAY PETROLEUM 158936																	
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768																	
03/01 BALANCING DATE STATUS -> -0-																	
03	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
04	330	N	314	-0-	-16 B	-0-	314	3			N	-0-					-0-
05	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
06	330	N	241	-0-	-89 B	-0-	241	3			N	-0-					-0-
07	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
*08	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
CODY COMPANY 164463																	
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A																	
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	9	-0-	-53 B	-0-	9	2			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
05	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
06	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
07	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
08	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
CONOCOPHILLIPS COMPANY 172232																	
ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A																	
03/01 BALANCING DATE STATUS -> -0-																	
03	1694	N	1694	-0-	-0- B	-0-	1694	2			N	-0-					-0-
04	1770	N	526	-0-	-1244 B	-0-	526	2			N	-0-					-0-
05	1767	N	547	-0-	-1220 B	-0-	547	2			N	-0-					-0-
06	1650	N	1518	-0-	-132 B	-0-	1518	2			N	-0-					-0-
07	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-
*08	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A																	
03/01 BALANCING DATE STATUS -> -0-																	
03	1561	N	1561	-0-	-0- B	-0-	1561	2			N	-0-					-0-
04	1200	N	621	-0-	-579 B	-0-	621	2			N	-0-					-0-
05	1302	N	808	-0-	-494 B	-0-	808	2			N	-0-					-0-
06	1508	N	1508	-0-	-0- B	-0-	1508	2			N	-0-					-0-
07	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-
*08	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2047	N	2047	-0-	-0- B	-0-	2047	2			N	-0-					-0-
04	1620	N	804	-0-	-816 B	-0-	804	2			N	-0-					-0-
05	1426	N	725	-0-	-701 B	-0-	725	2			N	-0-					-0-
06	1980	N	1703	-0-	-277 B	-0-	1703	2			N	-0-					-0-
07	2064	N	2064	-0-	-0- B	-0-	2064	3			N	-0-					-0-
*08	2134	N	2134	-0-	-0- B	-0-	2134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
04	6	N	2	-0-	-4 B	-0-	2	2			N	-0-					-0-
05	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
06	10	N	1	-0-	-9 B	-0-	1	2			N	-0-					-0-
07	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
*08	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
04	330	N	251	-0-	-79 B	-0-	251	3			N	-0-					-0-
05	310	N	141	-0-	-169 B	-0-	141	3			N	-0-					-0-
06	330	N	238	-0-	-92 B	-0-	238	3			N	-0-					-0-
07	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
*08	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
04	330	N	260	-0-	-70 B	-0-	260	2			N	-0-					-0-
05	310	N	145	-0-	-165 B	-0-	145	2			N	-0-					-0-
06	330	N	246	-0-	-84 B	-0-	246	2			N	-0-					-0-
07	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
*08	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-
04	570	N	268	-0-	-302 B	-0-	268	3			N	-0-					-0-
05	589	N	134	-0-	-455 B	-0-	134	3			N	-0-					-0-
06	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
07	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
*08	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
04	870	N	350	-0-	-520 B	-0-	350	3			N	-0-					-0-
05	899	N	391	-0-	-508 B	-0-	391	3			N	-0-					-0-
06	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
07	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
*08	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	744	-0-	-248 B	-0-	744	3			N	-0-					-0-
04	390	N	136	-0-	-254 B	-0-	136	3			N	-0-					-0-
05	434	N	288	-0-	-146 B	-0-	288	3			N	-0-					-0-
06	720	N	636	-0-	-84 B	-0-	636	3			N	-0-					-0-
07	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
*08	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3819	-0-	-56 B	-0-	3819	2			N	-0-					-0-
04	3690	N	3255	-0-	-435 B	-0-	3255	2			N	-0-					-0-
05	3955	N	3955	-0-	-0- B	-0-	3955	2			N	-0-					-0-
06	3769	N	3769	-0-	-0- B	-0-	3769	2			N	-0-					-0-
07	3884	N	3884	-0-	-0- B	-0-	3884	3			N	-0-					-0-
08	3968	N	2995	-0-	-973 B	-0-	2995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
04	1830	N	637	-0-	-1193 B	-0-	637	3			N	-0-					-0-
05	1519	N	660	-0-	-859 B	-0-	660	3			N	-0-					-0-
06	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
07	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
*08	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
04	2220	N	-0-	-0-	-2220 B	-0-					N	-0-					-0-
05	1364	N	756	-0-	-608 B	-0-	756	3			N	-0-					-0-
06	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-
07	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
*08	2597	N	2597	-0-	-0- B	-0-	2597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
04	450	N	199	-0-	-251 B	-0-	199	3			N	-0-					-0-
05	434	N	203	-0-	-231 B	-0-	203	3			N	-0-					-0-
06	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
07	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
*08	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1536	-0-	-14 B	-0-	1536	2			N	-0-					-0-
04	1530	N	1344	-0-	-186 B	-0-	1344	2			N	-0-					-0-
05	1534	N	1534	-0-	-0- B	-0-	1534	2			N	-0-					-0-
06	1500	N	1437	-0-	-63 B	-0-	1437	2			N	-0-					-0-
07	1395	N	1366	-0-	-29 B	-0-	1366	3			N	-0-					-0-
08	1519	N	1052	-0-	-467 B	-0-	1052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
04	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
*08	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1416	-0-	-258 B	-0-	1416	3			N	-0-					-0-
04	1710	N	870	-0-	-840 B	-0-	870	3			N	-0-					-0-
05	1922	N	476	-0-	-1446 B	-0-	476	3			N	-0-					-0-
06	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
07	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					-0-
*08	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	804	-0-	-33 B	-0-	804	3			N	-0-					-0-
04	810	N	311	-0-	-499 B	-0-	311	3			N	-0-					-0-
05	806	N	313	-0-	-493 B	-0-	313	3			N	-0-					-0-
06	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
07	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
*08	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
04	1410	N	587	-0-	-823 B	-0-	587	3			N	-0-					-0-
05	1426	N	723	-0-	-703 B	-0-	723	3			N	-0-					-0-
06	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
07	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
*08	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ANSLEY WELL #: 1 RRCID -> 024717 COMPL. DATE 04/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 03/02/2016 - PLUGGED 03/02/16																	

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
04	90	N	9	-0-	-81 B	-0-	9	3			N	-0-					-0-
05	93	N	9	-0-	-84 B	-0-	9	3			N	-0-					-0-
06	120	N	47	-0-	-73 B	-0-	47	3			N	-0-					-0-
07	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
*08	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -1710 CANCELLED UNDERAGE -> -9224																	
03	2604	N	2594	-0-	-10 B	-1710	2594	3			N	-0-					-0-
04	2340	N	1099	-0-	-1241 B	-1710	1099	3			N	-0-					-0-
05	2480	N	-0-	-0-	-2480 B	-1710					N	-0-					-0-
06	2520	N	1953	-0-	-567 B	-1710	1953	3			N	-0-					-0-
07	1147	N	2727	-0-	1580 B	-130	2727	3			N	-0-					-0-
*08	2714	N	2844	-0-	130 B	-0-	2844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
04	180	N	19	-0-	-161 B	-0-	19	3			N	-0-					-0-
05	186	N	37	-0-	-149 B	-0-	37	3			N	-0-					-0-
06	210	N	151	-0-	-59 B	-0-	151	3			N	-0-					-0-
07	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
*08	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-			-0-
04	2190	N	-0-	-0-	-2190 B	-0-					N	-0-			-0-
05	1488	N	704	-0-	-784 B	-0-	704	3			N	-0-			-0-
06	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-			-0-
07	716	N	716	-0-	-0- B	-0-	716	3			N	-0-			-0-
*08	2139	N	2139	-0-	-0- B	-0-	2139	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			12372												
03	3100	N	2577	-0-	-523 B	11849	807	1	1770	3	N	-0-			-0-
04	3000	N	1122	-0-	-1878 B	9971	374	1	748	3	N	-0-			-0-
05	3100	N	382	-0-	-2718 B	7253	160	1	222	3	N	-0-			-0-
06	3000	N	1316	-0-	-1684 B	5569	447	1	869	3	N	-0-			-0-
07	3100	N	920	-0-	-2180 B	3389	317	1	603	3	N	-0-			-0-
*08	3100	N	2589	-0-	-511 B	2878	927	1	1663	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			2878												

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	651	N	537	-0-	-114 B	-0-	537	3			N	-0-			-0-
04	630	N	331	-0-	-299 B	-0-	331	3			N	-0-			-0-
05	713	N	177	-0-	-536 B	-0-	177	3			N	-0-			-0-
06	643	N	643	-0-	-0- B	-0-	643	3			N	-0-			-0-
07	689	N	689	-0-	-0- B	-0-	689	3			N	-0-			-0-
*08	677	N	677	-0-	-0- B	-0-	677	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	682	N	616	-0-	-66 B	-0-	616	3			N	-0-			-0-
04	690	N	365	-0-	-325 B	-0-	365	3			N	-0-			-0-
05	806	N	199	-0-	-607 B	-0-	199	3			N	-0-			-0-
06	726	N	726	-0-	-0- B	-0-	726	3			N	-0-			-0-
07	790	N	790	-0-	-0- B	-0-	790	3			N	-0-			-0-
*08	796	N	796	-0-	-0- B	-0-	796	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BALFOUR WELL #: 8 RRCID -> 024731 COMPL. DATE 01/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	1146	N	1146	-0-	-0- B	-0-	359	1	787	3	N	-0-			-0-
04	780	N	468	-0-	-312 B	-0-	156	1	312	3	N	-0-			-0-
05	868	N	244	-0-	-624 B	-0-	102	1	142	3	N	-0-			-0-
06	1110	N	677	-0-	-433 B	-0-	230	1	447	3	N	-0-			-0-
07	496	N	-0-	-0-	-496 B	-0-					N	-0-			-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
04	210	N	168	-0-	-42 B	-0-	168	3			N	-0-					-0-
05	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
06	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
07	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
*08	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	329	-0-	-43 B	-0-	329	3			N	-0-					-0-
04	360	N	106	-0-	-254 B	-0-	106	3			N	-0-					-0-
05	527	N	119	-0-	-408 B	-0-	119	3			N	-0-					-0-
06	330	N	159	-0-	-171 B	-0-	159	3			N	-0-					-0-
07	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
*08	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
04	1320	N	368	-0-	-952 B	-0-	368	3			N	-0-					-0-
05	1240	N	303	-0-	-937 B	-0-	303	3			N	-0-					-0-
06	1170	N	1010	-0-	-160 B	-0-	1010	3			N	-0-					-0-
07	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
*08	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	868	-0-	-248 B	-0-	868	3			N	-0-					-0-
04	870	N	443	-0-	-427 B	-0-	443	3			N	-0-					-0-
05	744	N	495	-0-	-249 B	-0-	495	3			N	-0-					-0-
06	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
07	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
*08	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
04	870	N	302	-0-	-568 B	-0-	302	3			N	-0-					-0-
05	651	N	252	-0-	-399 B	-0-	252	3			N	-0-					-0-
06	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
07	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
08	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-
04	1980	N	779	-0-	-1201 B	-0-	779	3			N	-0-					-0-
05	2077	N	990	-0-	-1087 B	-0-	990	3			N	-0-					-0-
06	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
07	2313	N	2313	-0-	-0- B	-0-	2313	3			N	-0-					-0-
*08	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1373	-0-	-487 B	-0-	792	1	581	3	N	-0-					-0-
04	1290	N	-0-	-0-	-1290 B	-0-					N	-0-					-0-
05	2139	N	103	-0-	-2036 B	-0-	66	1	37	3	N	-0-					-0-
06	1320	N	1052	-0-	-268 B	-0-	297	1	755	3	N	-0-					-0-
07	2595	N	2595	-0-	-0- B	-0-	1023	1	1572	3	N	-0-					-0-
*08	2214	N	2214	-0-	-0- B	-0-	990	1	1224	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1418	N	1418	-0-	-0- B	-0-	279	1	1139	3	N	-0-					-0-
04	660	N	429	-0-	-231 B	-0-	126	1	303	3	N	-0-					-0-
05	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
06	1380	N	500	-0-	-880 B	-0-	171	1	329	3	N	-0-					-0-
07	846	N	846	-0-	-0- B	-0-	225	1	621	3	N	-0-					-0-
*08	971	N	971	-0-	-0- B	-0-	279	1	692	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	399	-0-	-35 B	-0-	399	3			N	-0-					-0-
04	420	N	24	-0-	-396 B	-0-	24	3			N	-0-					-0-
05	372	N	68	-0-	-304 B	-0-	68	3			N	-0-					-0-
06	390	N	274	-0-	-116 B	-0-	274	3			N	-0-					-0-
07	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
*08	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
04	1230	N	424	-0-	-806 B	-0-	424	3			N	-0-					-0-
05	1271	N	543	-0-	-728 B	-0-	543	3			N	-0-					-0-
06	1200	N	1097	-0-	-103 B	-0-	1097	3			N	-0-					-0-
07	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
*08	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	319	N	319	-0-		-0- B	-0-	319	3			N	-0-					-0-
04	360	N	61	-0-		-299 B	-0-	61	3			N	-0-					-0-
05	403	N	-0-	-0-		-403 B	-0-					N	-0-					-0-
06	343	N	343	-0-		-0- B	-0-	343	3			N	-0-					-0-
07	117	N	117	-0-		-0- B	-0-	117	3			N	-0-					-0-
*08	281	N	281	-0-		-0- B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1315	-0-		-390 B	-0-	1083	3	232	9	Y	211	187	1			29
04	INC G-10		965	-0-		965 B	965	791	3	174	9	Y	158	120	1			67
05	INC G-10		562	-0-		562 B	1527	407	3	155	9	Y	141	195	1			13
06	INC G-10		979	-0-		979 B	2506	900	3	79	9	Y	72	49	1			36
07	INC G-10		1885	-0-		1885 B	4391	1841	3	44	9	Y	40	34	1			42
*08	3000	N	2106	-0-		-894 B	3497	2104	3	2	9	Y	2					44
09/01 BALANCING DATE STATUS -> 3497																		

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1597	-0-		-77 B	-0-	1597	3			N	-0-					-0-
04	1710	N	665	-0-		-1045 B	-0-	665	3			N	-0-					-0-
05	1643	N	920	-0-		-723 B	-0-	920	3			N	-0-					-0-
06	1680	N	1680	-0-		-0- B	-0-	1680	3			N	-0-					-0-
07	1835	N	1835	-0-		-0- B	-0-	1835	3			N	-0-					-0-
*08	1292	N	1292	-0-		-0- B	-0-	1292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1612	-0-		-0- B	-0-	1612	3			N	-0-					-0-
04	1110	N	745	-0-		-365 B	-0-	745	3			N	-0-					-0-
05	1488	N	550	-0-		-938 B	-0-	550	3			N	-0-					-0-
06	1830	N	1830	-0-		-0- B	-0-	1830	3			N	-0-					-0-
07	2116	N	2116	-0-		-0- B	-0-	2116	3			N	-0-					-0-
*08	2020	N	2020	-0-		-0- B	-0-	2020	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1228	N	1228	-0-		-0- B	-0-	1228	3			N	-0-					-0-
04	1200	N	501	-0-		-699 B	-0-	501	3			N	-0-					-0-
05	1209	N	398	-0-		-811 B	-0-	398	3			N	-0-					-0-
06	1241	N	1241	-0-		-0- B	-0-	1241	3			N	-0-					-0-
07	1359	N	1359	-0-		-0- B	-0-	1359	3			N	-0-					-0-
*08	1360	N	1360	-0-		-0- B	-0-	1360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-													
03	992	N	927	-0-		-65 B	-0-	927	3			N	-0-			-0-
04	930	N	369	-0-		-561 B	-0-	369	3			N	-0-			-0-
05	930	N	470	-0-		-460 B	-0-	470	3			N	-0-			-0-
06	1079	N	1079	-0-		-0- B	-0-	1079	3			N	-0-			-0-
07	593	N	593	-0-		-0- B	-0-	593	3			N	-0-			-0-
*08	470	N	470	-0-		-0- B	-0-	470	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-													
03	527	N	467	-0-		-60 B	-0-	467	3			N	-0-			-0-
04	450	N	171	-0-		-279 B	-0-	171	3			N	-0-			-0-
05	527	N	9	-0-		-518 B	-0-	9	3			N	-0-			-0-
06	450	N	190	-0-		-260 B	-0-	190	3			N	-0-			-0-
07	545	N	545	-0-		-0- B	-0-	545	3			N	-0-			-0-
*08	574	N	574	-0-		-0- B	-0-	574	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-													
03	2108	N	1671	-0-		-437 B	-0-	414	1	1257	3	N	-0-			-0-
04	2010	N	274	-0-		-1736 B	-0-	72	1	202	3	N	-0-			-0-
05	2697	N	1177	-0-		-1520 B	-0-	144	1	1033	3	N	-0-			-0-
06	2853	N	2853	-0-		-0- B	-0-	504	1	2349	3	N	-0-			-0-
07	2879	N	2879	-0-		-0- B	-0-	540	1	2339	3	N	-0-			-0-
*08	2477	N	2477	-0-		-0- B	-0-	468	1	2009	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-													
03	651	N	254	-0-		-397 B	-0-	254	3			N	-0-			-0-
04	930	N	-0-	-0-		-930 B	-0-					N	-0-			-0-
05	279	N	-0-	-0-		-279 B	-0-					N	-0-			-0-
06	895	N	895	-0-		-0- B	-0-	895	3			N	-0-			-0-
07	687	N	687	-0-		-0- B	-0-	687	3			N	-0-			-0-
*08	848	N	848	-0-		-0- B	-0-	848	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-													
03	T. A.		-0-	-0-		-0- B	-0-					N	-0-			-0-
04	T. A.		-0-	-0-		-0- B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-			-0-
07	14B2	EXT	2	-0-		2 B	2	2	3			N	-0-			-0-
08	14B2	EXT	-0-	-0-		-0- B	2					N	-0-			-0-
09/01 BALANCING DATE STATUS ->			2													

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1410	N	1410	-0-		-0-	-0-	1410	3			N	-0-					-0-
04	1590	N	521	-0-		-1069	-0-	521	3			N	-0-					-0-
05	1519	N	596	-0-		-923	-0-	596	3			N	-0-					-0-
06	1350	N	1338	-0-		-12	-0-	1338	3			N	-0-					-0-
07	1655	N	1655	-0-		-0-	-0-	1655	3			N	-0-					-0-
*08	1612	N	1612	-0-		-0-	-0-	1612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1351	-0-		-44	-0-	1351	3			N	-0-					-0-
04	1470	N	742	-0-		-728	-0-	742	3			N	-0-					-0-
05	1457	N	541	-0-		-916	-0-	541	3			N	-0-					-0-
06	1320	N	1103	-0-		-217	-0-	1103	3			N	-0-					-0-
07	1685	N	1685	-0-		-0-	-0-	1685	3			N	-0-					-0-
*08	1650	N	1650	-0-		-0-	-0-	1650	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	429	-0-		-5	-0-	429	3			N	-0-					-0-
04	420	N	189	-0-		-231	-0-	189	3			N	-0-					-0-
05	434	N	241	-0-		-193	-0-	241	3			N	-0-					-0-
06	499	N	499	-0-		-0-	-0-	499	3			N	-0-					-0-
07	518	N	518	-0-		-0-	-0-	518	3			N	-0-					-0-
*08	508	N	508	-0-		-0-	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1705	-0-		-0-	-0-	1705	3			N	-0-					-0-
04	1830	N	645	-0-		-1185	-0-	645	3			N	-0-					-0-
05	1736	N	960	-0-		-776	-0-	960	3			N	-0-					-0-
06	1678	N	1678	-0-		-0-	-0-	1678	3			N	-0-					-0-
07	1973	N	1973	-0-		-0-	-0-	1973	3			N	-0-					-0-
*08	1919	N	1919	-0-		-0-	-0-	1919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2705	N	2705	-0-		-0-	-0-	2705	3			N	-0-					-0-
04	2250	N	1162	-0-		-1088	-0-	1162	3			N	-0-					-0-
05	2697	N	867	-0-		-1830	-0-	867	3			N	-0-					-0-
06	2610	N	2549	-0-		-61	-0-	2549	3			N	-0-					-0-
07	2903	N	2903	-0-		-0-	-0-	2903	3			N	-0-					-0-
*08	2828	N	2828	-0-		-0-	-0-	2828	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	381	-0-	-22 B	-0-	381	3			N	-0-			-0-
04	420	N	-0-	-0-	-420 B	-0-					N	-0-			-0-
05	372	N	16	-0-	-356 B	-0-	16	3			N	-0-			-0-
06	389	N	389	-0-	-0- B	-0-	389	3			N	-0-			-0-
07	420	N	420	-0-	-0- B	-0-	420	3			N	-0-			-0-
*08	66	N	66	-0-	-0- B	-0-	66	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-			-0-
04	1020	N	290	-0-	-730 B	-0-	290	3			N	-0-			-0-
05	1054	N	415	-0-	-639 B	-0-	415	3			N	-0-			-0-
06	1050	N	906	-0-	-144 B	-0-	906	3			N	-0-			-0-
07	990	N	990	-0-	-0- B	-0-	990	3			N	-0-			-0-
*08	993	N	993	-0-	-0- B	-0-	993	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-			-0-
04	1860	N	-0-	-0-	-1860 B	-0-					N	-0-			-0-
05	1240	N	674	-0-	-566 B	-0-	674	3			N	-0-			-0-
06	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-			-0-
07	636	N	636	-0-	-0- B	-0-	636	3			N	-0-			-0-
*08	1868	N	1868	-0-	-0- B	-0-	1868	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1913	N	1913	-0-	-0- B	-0-	558	1	1355	3	N	-0-			-0-
04	2910	N	845	-0-	-2065 B	-0-	234	1	611	3	N	-0-			-0-
05	2356	N	564	-0-	-1792 B	-0-	144	1	420	3	N	-0-			-0-
06	1867	N	1867	-0-	-0- B	-0-	504	1	1363	3	N	-0-			-0-
07	1776	N	1776	-0-	-0- B	-0-	375	1	1401	3	N	-0-			-0-
*08	1574	N	1574	-0-	-0- B	-0-	411	1	1163	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	484	N	484	-0-	-0- B	-0-	484	3			N	-0-			-0-
04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-			-0-
05	403	N	1	-0-	-402 B	-0-	1	3			N	-0-			-0-
06	480	N	104	-0-	-376 B	-0-	104	3			N	-0-			-0-
07	513	N	513	-0-	-0- B	-0-	513	3			N	-0-			-0-
*08	680	N	680	-0-	-0- B	-0-	680	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	462	N	462	-0-		-0-	B	-0-	462	3			N	-0-					-0-
04	420	N	24	-0-		-396	B	-0-	24	3			N	-0-					-0-
05	403	N	127	-0-		-276	B	-0-	127	3			N	-0-					-0-
06	450	N	394	-0-		-56	B	-0-	394	3			N	-0-					-0-
07	647	N	647	-0-		-0-	B	-0-	647	3			N	-0-					-0-
*08	636	N	636	-0-		-0-	B	-0-	636	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1558	N	1558	-0-		-0-	B	-0-	1558	3			N	-0-					-0-
04	676	N	676	-0-		-0-	B	-0-	676	3			N	-0-					-0-
05	1550	N	219	-0-		-1331	B	-0-	219	3			N	-0-					-0-
06	1500	N	1368	-0-		-132	B	-0-	1368	3			N	-0-					-0-
07	1250	N	1250	-0-		-0-	B	-0-	1250	3			N	-0-					-0-
*08	1016	N	1016	-0-		-0-	B	-0-	1016	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1865	N	1865	-0-		-0-	B	-0-	1865	2			N	-0-					-0-
04	1962	N	1962	-0-		-0-	B	-0-	1962	2			N	-0-					-0-
05	2403	N	2403	-0-		-0-	B	-0-	2403	2			N	-0-					-0-
06	1899	N	1899	-0-		-0-	B	-0-	1899	2			N	-0-					-0-
07	2249	N	2249	-0-		-0-	B	-0-	2249	3			N	-0-					-0-
08	2418	N	1782	-0-		-636	B	-0-	1782	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1556	N	1556	-0-		-0-	B	-0-	1556	2			N	-0-					-0-
04	1770	N	1509	-0-		-261	B	-0-	1509	2			N	-0-					-0-
05	1859	N	1859	-0-		-0-	B	-0-	1859	2			N	-0-					-0-
06	1536	N	1536	-0-		-0-	B	-0-	1536	2			N	-0-					-0-
07	1784	N	1784	-0-		-0-	B	-0-	1784	3			N	-0-					-0-
08	1860	N	1434	-0-		-426	B	-0-	1434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	766	N	766	-0-		-0-	B	-0-	766	3			N	-0-					-0-
04	630	N	296	-0-		-334	B	-0-	296	3			N	-0-					-0-
05	744	N	454	-0-		-290	B	-0-	454	3			N	-0-					-0-
06	891	N	891	-0-		-0-	B	-0-	891	3			N	-0-					-0-
07	926	N	926	-0-		-0-	B	-0-	926	3			N	-0-					-0-
*08	893	N	893	-0-		-0-	B	-0-	893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
04	270	N	11	-0-	-259 B	-0-	11	3			N	-0-					-0-
05	248	N	36	-0-	-212 B	-0-	36	3			N	-0-					-0-
06	240	N	68	-0-	-172 B	-0-	68	3			N	-0-					-0-
07	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
*08	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
04	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
05	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
06	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
07	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
08	527	N	352	-0-	-175 B	-0-	352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2694	N	2694	-0-	-0- B	-0-	2694	3			N	-0-					-0-
04	2640	N	1311	-0-	-1329 B	-0-	1311	3			N	-0-					-0-
05	2325	N	745	-0-	-1580 B	-0-	745	3			N	-0-					-0-
06	2610	N	2027	-0-	-583 B	-0-	2027	3			N	-0-					-0-
07	2841	N	2841	-0-	-0- B	-0-	2841	3			N	-0-					-0-
*08	2827	N	2827	-0-	-0- B	-0-	2827	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	563	-0-	-119 B	-0-	563	3			N	-0-					-0-
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
05	713	N	13	-0-	-700 B	-0-	13	3			N	-0-					-0-
06	540	N	252	-0-	-288 B	-0-	252	3			N	-0-					-0-
07	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
*08	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-		-0-										
03	961	N	915	-0-		-46 B	-0-	360	1	555	3	N	-0-			-0-
04	870	N	-0-	-0-		-870 B	-0-					N	-0-			-0-
05	1457	N	-0-	-0-		-1457 B	-0-					N	-0-			-0-
06	900	N	608	-0-		-292 B	-0-	144	1	464	3	N	-0-			-0-
07	1617	N	1617	-0-		-0- B	-0-	558	1	1059	3	N	-0-			-0-
*08	1414	N	1414	-0-		-0- B	-0-	540	1	874	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-		-0-										
03	2449	N	1927	-0-		-522 B	-0-	396	1	1531	3	N	-0-			-0-
04	1260	N	-0-	-0-		-1260 B	-0-					N	-0-			-0-
05	2666	N	631	-0-		-2035 B	-0-	108	1	523	3	N	-0-			-0-
06	2043	N	2043	-0-		-0- B	-0-	522	1	1521	3	N	-0-			-0-
07	3100	N	3114	-0-		14 B	14	533	1	2581	3	N	-0-			-0-
*08	3100	N	3212	-0-		112 B	126	550	1	2661	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			126													

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-		-0-										
03	946	N	946	-0-		-0- B	-0-	946	3			N	-0-			-0-
04	1050	N	376	-0-		-674 B	-0-	376	3			N	-0-			-0-
05	1023	N	524	-0-		-499 B	-0-	524	3			N	-0-			-0-
06	967	N	967	-0-		-0- B	-0-	967	3			N	-0-			-0-
07	1067	N	1067	-0-		-0- B	-0-	1067	3			N	-0-			-0-
*08	1050	N	1050	-0-		-0- B	-0-	1050	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-		-0-										
03	2379	N	2379	-0-		-0- B	-0-	2379	3			N	-0-			-0-
04	1770	N	854	-0-		-916 B	-0-	854	3			N	-0-			-0-
05	917	N	917	-0-		-0- B	-0-	917	3			N	-0-			-0-
06	2509	N	2509	-0-		-0- B	-0-	2509	3			N	-0-			-0-
07	2311	N	2311	-0-		-0- B	-0-	2311	3			N	-0-			-0-
*08	2254	N	2254	-0-		-0- B	-0-	2254	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-		-0-										
03	3034	N	3034	-0-		-0- B	-0-	163	1	2871	3	N	-0-			-0-
04	2730	N	1302	-0-		-1428 B	-0-	105	1	1197	3	N	-0-			-0-
05	3100	N	576	-0-		-2524 B	-0-	81	1	495	3	N	-0-			-0-
06	2940	N	2888	-0-		-52 B	-0-	142	1	2746	3	N	-0-			-0-
07	2995	N	2995	-0-		-0- B	-0-	156	1	2839	3	N	-0-			-0-
08	589	N	315	-0-		-274 B	-0-	51	1	264	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1705	N	855	-0-	-850 B	-0-	855	2			N	-0-			-0-
04	1353	N	1353	-0-	-0- B	-0-	1353	2			N	-0-			-0-
05	1687	N	1687	-0-	-0- B	-0-	1687	2			N	-0-			-0-
06	1686	N	1686	-0-	-0- B	-0-	1686	2			N	-0-			-0-
07	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-			-0-
08	1674	N	1288	-0-	-386 B	-0-	1288	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	992	N	765	-0-	-227 B	-0-	310	1	455	3	N	-0-			-0-
04	960	N	288	-0-	-672 B	-0-	140	1	148	3	N	-0-			-0-
05	651	N	119	-0-	-532 B	-0-	60	1	59	3	N	-0-			-0-
06	750	N	668	-0-	-82 B	-0-	290	1	378	3	N	-0-			-0-
07	648	N	648	-0-	-0- B	-0-	206	1	442	3	N	-0-			-0-
*08	585	N	585	-0-	-0- B	-0-	176	1	409	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-			-0-
04	1320	N	547	-0-	-773 B	-0-	547	3			N	-0-			-0-
05	1302	N	534	-0-	-768 B	-0-	534	3			N	-0-			-0-
06	1230	N	1211	-0-	-19 B	-0-	1211	3			N	-0-			-0-
07	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-			-0-
*08	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3108															
03	2356	N	2247	-0-	-109 B	-0-	2247	3			N	-0-			-0-
04	2520	N	854	-0-	-1666 B	-0-	854	3			N	-0-			-0-
05	2325	N	986	-0-	-1339 B	-0-	986	3			N	-0-			-0-
06	2160	N	2069	-0-	-91 B	-0-	2069	3			N	-0-			-0-
07	2470	N	2470	-0-	-0- B	-0-	2470	3			N	-0-			-0-
*08	2407	N	2407	-0-	-0- B	-0-	2407	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-			-0-
04	1530	N	564	-0-	-966 B	-0-	564	3			N	-0-			-0-
05	1798	N	469	-0-	-1329 B	-0-	469	3			N	-0-			-0-
06	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-			-0-
07	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-			-0-
*08	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2116	N	2116	-0-	-0- B	-0-	1996	3	120	9	Y	109	98	1			15
04	INC G-10		959	-0-	959 B	959	872	3	87	9	Y	79	60	1			34
05	INC G-10		720	-0-	720 B	1679	647	3	73	9	Y	66	94	1			6
06	INC G-10		1489	-0-	1489 B	3168	1434	3	55	9	Y	50	31	1			25
07	INC G-10		177	-0-	177 B	3345	173	3	4	9	Y	4	24	1			5
*08	3000	N	1027	-0-	-1973 B	1372	1027	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> 1372																	

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
04	1050	N	327	-0-	-723 B	-0-	327	3			N	-0-					-0-
05	1116	N	509	-0-	-607 B	-0-	509	3			N	-0-					-0-
06	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
07	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
*08	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1710	N	1710	-0-	-0- B	-0-	300	1	1410	3	N	-0-					-0-
04	1680	N	839	-0-	-841 B	-0-	140	1	699	3	N	-0-					-0-
05	1891	N	437	-0-	-1454 B	-0-	100	1	337	3	N	-0-					-0-
06	1650	N	1450	-0-	-200 B	-0-	300	1	1150	3	N	-0-					-0-
07	1937	N	1937	-0-	-0- B	-0-	259	1	1678	3	N	-0-					-0-
*08	2412	N	2412	-0-	-0- B	-0-	310	1	2101	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	568	-0-	-21 B	-0-	568	3			N	-0-					-0-
04	540	N	52	-0-	-488 B	-0-	52	3			N	-0-					-0-
05	558	N	201	-0-	-357 B	-0-	201	3			N	-0-					-0-
06	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
07	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
*08	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
04	690	N	393	-0-	-297 B	-0-	393	3			N	-0-					-0-
05	961	N	260	-0-	-701 B	-0-	260	3			N	-0-					-0-
06	870	N	767	-0-	-103 B	-0-	767	3			N	-0-					-0-
07	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
*08	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1240	N	1036	-0-	-204 B	-0-	1036	3			N	-0-					-0-
04	1230	N	649	-0-	-581 B	-0-	649	3			N	-0-					-0-
05	1364	N	371	-0-	-993 B	-0-	371	3			N	-0-					-0-
06	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
07	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
*08	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	558	N	502	-0-	-56 B	-0-	502	3			N	-0-					-0-
04	570	N	310	-0-	-260 B	-0-	310	3			N	-0-					-0-
05	682	N	135	-0-	-547 B	-0-	135	3			N	-0-					-0-
06	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
07	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
*08	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	11	N	3	-0-	-8 B	-0-	3	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			363														
03	427	N	64	-0-	-363 B	-0-	64	3			N	-0-					-0-
04	60	N	10	-0-	-50 B	-0-	10	3			N	-0-					-0-
05	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
06	60	N	6	-0-	-54 B	-0-	6	3			N	-0-					-0-
07	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
08	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	2728	N	2527	-0-	-201 B	-0-	506	1	2021	3	N	-0-					-0-
04	3405	N	3405	-0-	-0- B	-0-	182	1	3223	3	N	-0-					-0-
05	3286	N	173	-0-	-3113 B	-0-	52	1	121	3	N	-0-					-0-
06	6212	N	6212	-0-	-0- B	-0-	325	1	5887	3	N	-0-					-0-
07	6016	N	6016	-0-	-0- B	-0-	403	1	5613	3	N	-0-					-0-
*08	2132	N	2132	-0-	-0- B	-0-	239	1	1892	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-										
03	1817	N	1817	-0-		-0- B	-0-	1817	3			N	-0-			-0-
04	1860	N	567	-0-		-1293 B	-0-	567	3			N	-0-			-0-
05	1953	N	756	-0-		-1197 B	-0-	756	3			N	-0-			-0-
06	1770	N	1652	-0-		-118 B	-0-	1652	3			N	-0-			-0-
07	1809	N	1809	-0-		-0- B	-0-	1809	3			N	-0-			-0-
*08	1848	N	1848	-0-		-0- B	-0-	1848	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-										
03	1594	N	1594	-0-		-0- B	-0-	1594	3			N	-0-			-0-
04	1650	N	695	-0-		-955 B	-0-	695	3			N	-0-			-0-
05	1612	N	797	-0-		-815 B	-0-	797	3			N	-0-			-0-
06	1577	N	1577	-0-		-0- B	-0-	1577	3			N	-0-			-0-
07	1724	N	1724	-0-		-0- B	-0-	1724	3			N	-0-			-0-
*08	1684	N	1684	-0-		-0- B	-0-	1684	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-										
03	1085	N	1083	-0-		-2 B	-0-	310	1	773	3	N	-0-			-0-
04	870	N	397	-0-		-473 B	-0-	130	1	267	3	N	-0-			-0-
05	1023	N	100	-0-		-923 B	-0-	70	1	30	3	N	-0-			-0-
06	1050	N	726	-0-		-324 B	-0-	260	1	466	3	N	-0-			-0-
07	916	N	916	-0-		-0- B	-0-	230	1	686	3	N	-0-			-0-
*08	1246	N	1246	-0-		-0- B	-0-	293	1	953	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-										
03	263	N	263	-0-		-0- B	-0-	263	3			N	-0-			-0-
04	210	N	118	-0-		-92 B	-0-	118	3			N	-0-			-0-
05	279	N	91	-0-		-188 B	-0-	91	3			N	-0-			-0-
06	244	N	244	-0-		-0- B	-0-	244	3			N	-0-			-0-
07	253	N	253	-0-		-0- B	-0-	253	3			N	-0-			-0-
*08	261	N	261	-0-		-0- B	-0-	261	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-										
03	1203	N	1203	-0-		-0- B	-0-	522	1	681	3	N	-0-			-0-
04	690	N	558	-0-		-132 B	-0-	252	1	306	3	N	-0-			-0-
05	1612	N	22	-0-		-1590 B	-0-	18	1	4	3	N	-0-			-0-
06	1534	N	1534	-0-		-0- B	-0-	522	1	1012	3	N	-0-			-0-
07	1466	N	1466	-0-		-0- B	-0-	442	1	1024	3	N	-0-			-0-
*08	1222	N	1222	-0-		-0- B	-0-	512	1	710	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
04	390	N	149	-0-	-241 B	-0-	149	3			N	-0-					-0-
05	589	N	141	-0-	-448 B	-0-	141	3			N	-0-					-0-
06	510	N	400	-0-	-110 B	-0-	400	3			N	-0-					-0-
07	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
*08	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS ->			347														
03 14B2 EXT			493	-0-	493 B	840	493	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	840					N	-0-					-0-
05	0		189	-0-	189 B	1029	189	3			N	-0-					-0-
06	1670	N	641	-0-	-1029 B	-0-	641	3			N	-0-					-0-
07	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
*08	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS ->			-0-														
03	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
04	1770	N	716	-0-	-1054 B	-0-	716	3			N	-0-					-0-
05	1705	N	813	-0-	-892 B	-0-	813	3			N	-0-					-0-
06	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
07	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-
*08	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

03/01 BALANCING DATE STATUS ->			-0-														
03	2715	N	2715	-0-	-0- B	-0-	2715	2			N	-0-					-0-
04	2610	N	2213	-0-	-397 B	-0-	2213	2			N	-0-					-0-
05	2793	N	2793	-0-	-0- B	-0-	2793	2			N	-0-					-0-
06	2640	N	2627	-0-	-13 B	-0-	2627	2			N	-0-					-0-
07	2675	N	2675	-0-	-0- B	-0-	2675	3			N	-0-					-0-
08	2790	N	1980	-0-	-810 B	-0-	1980	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS ->			-0-														
03	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			299															
03	368	N	69	-0-		-299 B	-0-	69	3			N	-0-					-0-
04	30	N	2	-0-		-28 B	-0-	2	3			N	-0-					-0-
05	20	N	20	-0-		-0- B	-0-	20	3			N	-0-					-0-
06	60	N	27	-0-		-33 B	-0-	27	3			N	-0-					-0-
07	68	N	68	-0-		-0- B	-0-	68	3			N	-0-					-0-
*08	120	N	120	-0-		-0- B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

FARBERT WELL #: 1 RRCID -> 024847 COMPL. DATE 12/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	5	N	-0-	-0-		-5 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	1303	N	1303	-0-		-0- B	-0-	1303	3			N	-0-					-0-
04	1170	N	575	-0-		-595 B	-0-	575	3			N	-0-					-0-
05	1302	N	229	-0-		-1073 B	-0-	229	3			N	-0-					-0-
06	1260	N	1094	-0-		-166 B	-0-	1094	3			N	-0-					-0-
07	1296	N	1296	-0-		-0- B	-0-	1296	3			N	-0-					-0-
08	217	N	55	-0-		-162 B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	2480	N	1994	-0-		-486 B	-0-	1994	3			N	-0-					-0-
04	2040	N	697	-0-		-1343 B	-0-	697	3			N	-0-					-0-
05	1705	N	-0-	-0-		-1705 B	-0-					N	-0-					-0-
06	1920	N	1108	-0-		-812 B	-0-	1108	3			N	-0-					-0-
07	1914	N	1914	-0-		-0- B	-0-	1914	3			N	-0-					-0-
*08	2225	N	2225	-0-		-0- B	-0-	2225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	1365	N	1365	-0-		-0- B	-0-	1365	3			N	-0-					-0-
04	1380	N	523	-0-		-857 B	-0-	523	3			N	-0-					-0-
05	1426	N	588	-0-		-838 B	-0-	588	3			N	-0-					-0-
06	1363	N	1363	-0-		-0- B	-0-	1363	3			N	-0-					-0-
07	1400	N	1400	-0-		-0- B	-0-	1400	3			N	-0-					-0-
*08	1388	N	1388	-0-		-0- B	-0-	1388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	468	N	468	-0-		-0- B	-0-	468	3			N	-0-					-0-
04	390	N	30	-0-		-360 B	-0-	30	3			N	-0-					-0-
05	434	N	125	-0-		-309 B	-0-	125	3			N	-0-					-0-
06	450	N	428	-0-		-22 B	-0-	428	3			N	-0-					-0-
07	506	N	506	-0-		-0- B	-0-	506	3			N	-0-					-0-
*08	510	N	510	-0-		-0- B	-0-	510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1399	N	1399	-0-		-0- B	-0-	1399	3			N	-0-					-0-
04	1470	N	415	-0-		-1055 B	-0-	415	3			N	-0-					-0-
05	1550	N	618	-0-		-932 B	-0-	618	3			N	-0-					-0-
06	1350	N	1308	-0-		-42 B	-0-	1308	3			N	-0-					-0-
07	1375	N	1375	-0-		-0- B	-0-	1375	3			N	-0-					-0-
*08	1356	N	1356	-0-		-0- B	-0-	1356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1024	N	1024	-0-		-0- B	-0-	1024	3			N	-0-					-0-
04	930	N	417	-0-		-513 B	-0-	417	3			N	-0-					-0-
05	1054	N	40	-0-		-1014 B	-0-	40	3			N	-0-					-0-
06	990	N	620	-0-		-370 B	-0-	620	3			N	-0-					-0-
07	1103	N	1103	-0-		-0- B	-0-	1103	3			N	-0-					-0-
*08	1083	N	1083	-0-		-0- B	-0-	1083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FULLINGIM WELL #: 1 RRCID -> 024859 COMPL. DATE 06/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	741	-0-		-34 B	-0-	378	1	363	3	N	-0-					-0-
04	810	N	-0-	-0-		-810 B	-0-					N	-0-					-0-
05	1054	N	-0-	-0-		-1054 B	-0-					N	-0-					-0-
06	720	N	-0-	-0-		-720 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1806	N	1806	-0-		-0- B	-0-	1806	3			N	-0-					-0-
04	1830	N	755	-0-		-1075 B	-0-	755	3			N	-0-					-0-
05	1829	N	675	-0-		-1154 B	-0-	675	3			N	-0-					-0-
06	1763	N	1763	-0-		-0- B	-0-	1763	3			N	-0-					-0-
07	1935	N	1935	-0-		-0- B	-0-	1935	3			N	-0-					-0-
*08	1894	N	1894	-0-		-0- B	-0-	1894	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	4	N	4	-0-		-0- B	-0-	4	3			N	-0-					-0-
07	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	1	N	1	-0-		-0- B	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	751	N	751	-0-		-0- B	-0-	751	3			N	-0-					-0-
04	750	N	201	-0-		-549 B	-0-	201	3			N	-0-					-0-
05	837	N	269	-0-		-568 B	-0-	269	3			N	-0-					-0-
06	948	N	948	-0-		-0- B	-0-	948	3			N	-0-					-0-
07	1076	N	1076	-0-		-0- B	-0-	1076	3			N	-0-					-0-
*08	1062	N	1062	-0-		-0- B	-0-	1062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	2046	-0-		-0- B	-0-	2046	3			N	-0-					-0-
04	2130	N	846	-0-		-1284 B	-0-	846	3			N	-0-					-0-
05	2077	N	1150	-0-		-927 B	-0-	1150	3			N	-0-					-0-
06	2125	N	2125	-0-		-0- B	-0-	2125	3			N	-0-					-0-
07	2325	N	2325	-0-		-0- B	-0-	2325	3			N	-0-					-0-
*08	2218	N	2218	-0-		-0- B	-0-	2218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	909	N	909	-0-		-0- B	-0-	909	3			N	-0-					-0-
04	750	N	377	-0-		-373 B	-0-	377	3			N	-0-					-0-
05	930	N	377	-0-		-553 B	-0-	377	3			N	-0-					-0-
06	870	N	859	-0-		-11 B	-0-	859	3			N	-0-					-0-
07	939	N	939	-0-		-0- B	-0-	939	3			N	-0-					-0-
*08	940	N	940	-0-		-0- B	-0-	940	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	2883	N	2287	-0-		-596	B	-0-	112	1	2175	2	N	-0-					-0-
04	1947	N	1947	-0-		-0-	B	-0-	105	1	1842	2	N	-0-					-0-
05	3286	N	2873	-0-		-413	B	-0-	128	1	2745	2	N	-0-					-0-
06	2864	N	2864	-0-		-0-	B	-0-	126	1	2738	2	N	-0-					-0-
07	2725	N	2725	-0-		-0-	B	-0-	119	1	2606	3	N	-0-					-0-
08	2883	N	2207	-0-		-676	B	-0-	85	1	2121	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	365	N	365	-0-		-0-	B	-0-	365	3			N	-0-					-0-
04	263	N	263	-0-		-0-	B	-0-	263	3			N	-0-					-0-
05	341	N	-0-	-0-		-341	B	-0-					N	-0-					-0-
06	360	N	357	-0-		-3	B	-0-	357	3			N	-0-					-0-
07	546	N	546	-0-		-0-	B	-0-	546	3			N	-0-					-0-
*08	506	N	506	-0-		-0-	B	-0-	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	3069	N	2405	-0-		-664	B	-0-	117	1	2288	2	N	-0-					-0-
04	2076	N	2076	-0-		-0-	B	-0-	112	1	1964	2	N	-0-					-0-
05	3751	N	3255	-0-		-496	B	-0-	145	1	3110	2	N	-0-					-0-
06	3233	N	3233	-0-		-0-	B	-0-	142	1	3091	2	N	-0-					-0-
07	3246	N	3246	-0-		-0-	B	-0-	141	1	3105	3	N	-0-					-0-
08	3255	N	2750	-0-		-505	B	-0-	106	1	2643	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	341	N	125	-0-		-216	B	-0-	125	3			N	-0-					-0-
04	240	N	203	-0-		-37	B	-0-	203	3			N	-0-					-0-
05	341	N	26	-0-		-315	B	-0-	26	3			N	-0-					-0-
06	180	N	180	-0-		-0-	B	-0-	180	3			N	-0-					-0-
07	432	N	432	-0-		-0-	B	-0-	432	3			N	-0-					-0-
*08	420	N	420	-0-		-0-	B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	459	N	459	-0-		-0-	B	-0-	459	3			N	-0-					-0-
04	390	N	28	-0-		-362	B	-0-	28	3			N	-0-					-0-
05	372	N	183	-0-		-189	B	-0-	183	3			N	-0-					-0-
06	450	N	417	-0-		-33	B	-0-	417	3			N	-0-					-0-
07	274	N	274	-0-		-0-	B	-0-	274	3			N	-0-					-0-
*08	566	N	566	-0-		-0-	B	-0-	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
04	540	N	114	-0-	-426 B	-0-	114	3			N	-0-					-0-
05	651	N	283	-0-	-368 B	-0-	283	3			N	-0-					-0-
06	660	N	640	-0-	-20 B	-0-	640	3			N	-0-					-0-
07	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
*08	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
04	1230	N	399	-0-	-831 B	-0-	399	3			N	-0-					-0-
05	1240	N	313	-0-	-927 B	-0-	313	3			N	-0-					-0-
06	1170	N	873	-0-	-297 B	-0-	873	3			N	-0-					-0-
07	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
*08	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	552	-0-	-6 B	-0-	552	3			N	-0-					-0-
04	540	N	244	-0-	-296 B	-0-	244	3			N	-0-					-0-
05	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
06	540	N	233	-0-	-307 B	-0-	233	3			N	-0-					-0-
07	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
*08	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1080	-0-	-191 B	-0-	1080	3			N	-0-					-0-
04	1140	N	465	-0-	-675 B	-0-	465	3			N	-0-					-0-
05	1116	N	515	-0-	-601 B	-0-	515	3			N	-0-					-0-
06	1050	N	1046	-0-	-4 B	-0-	1046	3			N	-0-					-0-
07	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
*08	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2324	N	2324	-0-	-0- B	-0-	2324	2			N	-0-					-0-
04	2160	N	1958	-0-	-202 B	-0-	1958	2			N	-0-					-0-
05	2495	N	2495	-0-	-0- B	-0-	2495	2			N	-0-					-0-
06	2454	N	2454	-0-	-0- B	-0-	2454	2			N	-0-					-0-
07	2410	N	2410	-0-	-0- B	-0-	2410	3			N	-0-					-0-
08	2480	N	1775	-0-	-705 B	-0-	1775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			15															
03	18	N	3	-0-		-15 B	-0-	3	3			N	-0-					-0-
04	4	N	2	-0-		-2 B	-0-	2	3			N	-0-					-0-
05	2	N	-0-	-0-		-2 B	-0-					N	-0-					-0-
06	3	N	3	-0-		-0- B	-0-	3	3			N	-0-					-0-
07	5	N	5	-0-		-0- B	-0-	5	3			N	-0-					-0-
*08	1	N	1	-0-		-0- B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	2050	N	2050	-0-		-0- B	-0-	2050	3			N	-0-					-0-
04	2100	N	842	-0-		-1258 B	-0-	842	3			N	-0-					-0-
05	1240	N	-0-	-0-		-1240 B	-0-					N	-0-					-0-
06	1980	N	764	-0-		-1216 B	-0-	764	3			N	-0-					-0-
07	2052	N	2052	-0-		-0- B	-0-	2052	3			N	-0-					-0-
*08	2067	N	2067	-0-		-0- B	-0-	2067	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	4	N	-0-	-0-		-4 B	-0-					N	-0-					-0-
04	3	N	-0-	-0-		-3 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	1	N	1	-0-		-0- B	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	389	N	389	-0-		-0- B	-0-	389	3			N	-0-					-0-
04	330	N	26	-0-		-304 B	-0-	26	3			N	-0-					-0-
05	341	N	77	-0-		-264 B	-0-	77	3			N	-0-					-0-
06	390	N	308	-0-		-82 B	-0-	308	3			N	-0-					-0-
07	458	N	458	-0-		-0- B	-0-	458	3			N	-0-					-0-
*08	463	N	463	-0-		-0- B	-0-	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-																	
03	843	N	843	-0-		-0- B	-0-	324	1	519	3			N	-0-					-0-
04	320	N	320	-0-		-0- B	-0-	126	1	194	3			N	-0-					-0-
05	426	N	426	-0-		-0- B	-0-	144	1	282	3			N	-0-					-0-
06	979	N	979	-0-		-0- B	-0-	360	1	619	3			N	-0-					-0-
07	1381	N	1381	-0-		-0- B	-0-	558	1	823	3			N	-0-					-0-
*08	1237	N	1237	-0-		-0- B	-0-	558	1	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INA WELL #: 4 RRCID -> 024915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	651	N	629	-0-	-22 B	-0-	629	3			N	-0-			-0-
04	690	N	257	-0-	-433 B	-0-	257	3			N	-0-			-0-
05	682	N	325	-0-	-357 B	-0-	325	3			N	-0-			-0-
06	624	N	624	-0-	-0- B	-0-	624	3			N	-0-			-0-
07	701	N	701	-0-	-0- B	-0-	701	3			N	-0-			-0-
*08	678	N	678	-0-	-0- B	-0-	678	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	6	N	-0-	-0-	-6 B	-0-					N	-0-			-0-
04	7	N	-0-	-0-	-7 B	-0-					N	-0-			-0-
05	3	N	-0-	-0-	-3 B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1612	N	1359	-0-	-253 B	-0-	486	1	873	3	N	-0-			-0-
04	1560	N	661	-0-	-899 B	-0-	252	1	409	3	N	-0-			-0-
05	1612	N	673	-0-	-939 B	-0-	180	1	493	3	N	-0-			-0-
06	1606	N	1606	-0-	-0- B	-0-	504	1	1102	3	N	-0-			-0-
07	1411	N	1411	-0-	-0- B	-0-	460	1	951	3	N	-0-			-0-
*08	1713	N	1713	-0-	-0- B	-0-	549	1	1164	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	7	N	7	-0-		-0-	B	-0-	7	3			N	-0-					-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	10	N	-0-	-0-		-10	B	-0-					N	-0-					-0-
06	7	N	5	-0-		-2	B	-0-	5	3			N	-0-					-0-
07	17	N	17	-0-		-0-	B	-0-	17	3			N	-0-					-0-
08	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1488	N	1389	-0-		-99	B	-0-	1389	3			N	-0-					-0-
04	1500	N	671	-0-		-829	B	-0-	671	3			N	-0-					-0-
05	1426	N	481	-0-		-945	B	-0-	481	3			N	-0-					-0-
06	1350	N	1285	-0-		-65	B	-0-	1285	3			N	-0-					-0-
07	1992	N	1992	-0-		-0-	B	-0-	1992	3			N	-0-					-0-
*08	1949	N	1949	-0-		-0-	B	-0-	1949	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	302	N	302	-0-		-0-	B	-0-	302	3			N	-0-					-0-
04	210	N	124	-0-		-86	B	-0-	124	3			N	-0-					-0-
05	310	N	172	-0-		-138	B	-0-	172	3			N	-0-					-0-
06	305	N	305	-0-		-0-	B	-0-	305	3			N	-0-					-0-
07	257	N	257	-0-		-0-	B	-0-	257	3			N	-0-					-0-
*08	242	N	242	-0-		-0-	B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1488	N	1164	-0-		-324	B	-0-	1164	3			N	-0-					-0-
04	1470	N	200	-0-		-1270	B	-0-	200	3			N	-0-					-0-
05	1426	N	-0-	-0-		-1426	B	-0-					N	-0-					-0-
06	1570	N	1570	-0-		-0-	B	-0-	1570	3			N	-0-					-0-
07	1799	N	1799	-0-		-0-	B	-0-	1799	3			N	-0-					-0-
*08	1757	N	1757	-0-		-0-	B	-0-	1757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4009	N	4009	-0-	-0- B	-0-	3721	3	288	9	Y	262	236	1			36
04	INC G-10		1617	-0-	1617 B	1617	1409	3	208	9	Y	189	145	1			80
05	INC G-10		1247	-0-	1247 B	2864	1076	3	171	9	Y	155	221	1			14
06	INC G-10		3701	-0-	3701 B	6565	3558	3	143	9	Y	130	79	1			65
07	INC G-10		3557	-0-	3557 B	10122	3479	3	78	9	Y	71	62	1			74
*08	13589	N	3467	-0-	-10122 B	-0-	3464	3	3	9	Y	3					77
09/01 BALANCING DATE STATUS -> -0-																	

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1473	-0-	-15 B	-0-	1473	3			N	-0-					-0-
04	1530	N	589	-0-	-941 B	-0-	589	3			N	-0-					-0-
05	1519	N	651	-0-	-868 B	-0-	651	3			N	-0-					-0-
06	1440	N	1405	-0-	-35 B	-0-	1405	3			N	-0-					-0-
07	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
*08	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	879	-0-		-51 B	-0-	879	3			N	-0-					-0-
04	900	N	375	-0-		-525 B	-0-	375	3			N	-0-					-0-
05	899	N	387	-0-		-512 B	-0-	387	3			N	-0-					-0-
06	840	N	775	-0-		-65 B	-0-	775	3			N	-0-					-0-
07	839	N	839	-0-		-0- B	-0-	839	3			N	-0-					-0-
*08	852	N	852	-0-		-0- B	-0-	852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2196	N	2196	-0-		-0- B	-0-	2196	3			N	-0-					-0-
04	2130	N	933	-0-		-1197 B	-0-	933	3			N	-0-					-0-
05	2015	N	971	-0-		-1044 B	-0-	971	3			N	-0-					-0-
06	2356	N	2356	-0-		-0- B	-0-	2356	3			N	-0-					-0-
07	2443	N	2443	-0-		-0- B	-0-	2443	3			N	-0-					-0-
*08	2370	N	2370	-0-		-0- B	-0-	2370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	721	-0-		-23 B	-0-	310	1	411	3	N	-0-					-0-
04	750	N	285	-0-		-465 B	-0-	140	1	145	3	N	-0-					-0-
05	682	N	88	-0-		-594 B	-0-	80	1	8	3	N	-0-					-0-
06	690	N	368	-0-		-322 B	-0-	270	1	98	3	N	-0-					-0-
07	762	N	762	-0-		-0- B	-0-	290	1	472	3	N	-0-					-0-
*08	800	N	800	-0-		-0- B	-0-	289	1	511	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	910	-0-		-51 B	-0-	910	3			N	-0-					-0-
04	780	N	379	-0-		-401 B	-0-	379	3			N	-0-					-0-
05	1147	N	-0-	-0-		-1147 B	-0-					N	-0-					-0-
06	870	N	719	-0-		-151 B	-0-	719	3			N	-0-					-0-
07	1142	N	1142	-0-		-0- B	-0-	1142	3			N	-0-					-0-
*08	1004	N	1004	-0-		-0- B	-0-	1004	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	389	N	389	-0-		-0- B	-0-	389	3			N	-0-					-0-
04	360	N	162	-0-		-198 B	-0-	162	3			N	-0-					-0-
05	403	N	20	-0-		-383 B	-0-	20	3			N	-0-					-0-
06	390	N	125	-0-		-265 B	-0-	125	3			N	-0-					-0-
07	357	N	357	-0-		-0- B	-0-	357	3			N	-0-					-0-
*08	388	N	388	-0-		-0- B	-0-	388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
04	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-
05	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
06	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
07	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
*08	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
04	180	N	54	-0-	-126 B	-0-	54	3			N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	150	N	102	-0-	-48 B	-0-	102	3			N	-0-					-0-
07	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
*08	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
04	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
05	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
06	930	N	381	-0-	-549 B	-0-	381	3			N	-0-					-0-
07	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
*08	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
04	1170	N	447	-0-	-723 B	-0-	447	3			N	-0-					-0-
05	1147	N	536	-0-	-611 B	-0-	536	3			N	-0-					-0-
06	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
07	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
*08	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1047	-0-	-100 B	-0-	260	1	787	3	N	-0-					-0-
04	840	N	573	-0-	-267 B	-0-	140	1	433	3	N	-0-					-0-
05	713	N	425	-0-	-288 B	-0-	80	1	345	3	N	-0-					-0-
06	1219	N	1219	-0-	-0- B	-0-	270	1	949	3	N	-0-					-0-
07	1404	N	1404	-0-	-0- B	-0-	306	1	1098	3	N	-0-					-0-
*08	1381	N	1381	-0-	-0- B	-0-	310	1	1071	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	215	-0-	-715 B	-0-	215	3			N	-0-					-0-
04	390	N	111	-0-	-279 B	-0-	111	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
07	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
*08	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2438	N	2438	-0-	-0- B	-0-	2438	3			N	-0-					-0-
04	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
05	2449	N	587	-0-	-1862 B	-0-	587	3			N	-0-					-0-
06	2370	N	1516	-0-	-854 B	-0-	1516	3			N	-0-					-0-
07	2481	N	2481	-0-	-0- B	-0-	2481	3			N	-0-					-0-
*08	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	638	-0-	-44 B	-0-	638	3			N	-0-					-0-
04	690	N	274	-0-	-416 B	-0-	274	3			N	-0-					-0-
05	682	N	108	-0-	-574 B	-0-	108	3			N	-0-					-0-
06	630	N	136	-0-	-494 B	-0-	136	3			N	-0-					-0-
07	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
*08	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	542	-0-	-140 B	-0-	465	1	77	3	N	-0-					-0-
04	210	N	147	-0-	-63 B	-0-	135	1	12	3	N	-0-					-0-
05	744	N	60	-0-	-684 B	-0-	60	1			N	-0-					-0-
06	714	N	714	-0-	-0- B	-0-	165	1	549	3	N	-0-					-0-
07	1210	N	1210	-0-	-0- B	-0-	452	1	758	3	N	-0-					-0-
08	62	N	15	-0-	-47 B	-0-	15	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
04	690	N	535	-0-	-155 B	-0-	275	2	260	3	N	-0-					-0-
05	620	N	591	-0-	-29 B	-0-	591	2			N	-0-					-0-
06	630	N	568	-0-	-62 B	-0-	412	2	156	3	N	-0-					-0-
07	558	N	272	-0-	-286 B	-0-	272	3			N	-0-					-0-
*08	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1973	N	1973	-0-	-0- B	-0-	618	1	1355	3	N	-0-			-0-
04	1530	N	845	-0-	-685 B	-0-	282	1	563	3	N	-0-			-0-
05	1395	N	385	-0-	-1010 B	-0-	161	1	224	3	N	-0-			-0-
06	1920	N	1153	-0-	-767 B	-0-	392	1	761	3	N	-0-			-0-
07	981	N	981	-0-	-0- B	-0-	338	1	643	3	N	-0-			-0-
*08	2416	N	2416	-0-	-0- B	-0-	865	1	1551	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-			-0-
04	990	N	438	-0-	-552 B	-0-	438	3			N	-0-			-0-
05	992	N	215	-0-	-777 B	-0-	215	3			N	-0-			-0-
06	990	N	816	-0-	-174 B	-0-	816	3			N	-0-			-0-
07	863	N	863	-0-	-0- B	-0-	863	3			N	-0-			-0-
08	217	N	54	-0-	-163 B	-0-	54	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	899	N	580	-0-	-319 B	-0-	580	3			N	-0-			-0-
04	1140	N	123	-0-	-1017 B	-0-	123	3			N	-0-			-0-
05	744	N	-0-	-0-	-744 B	-0-					N	-0-			-0-
06	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-			-0-
07	998	N	998	-0-	-0- B	-0-	998	3			N	-0-			-0-
*08	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	90	N	90	-0-	-0- B	-0-	90	3			N	-0-			-0-
04	90	N	39	-0-	-51 B	-0-	39	3			N	-0-			-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-			-0-
06	141	N	141	-0-	-0- B	-0-	141	3			N	-0-			-0-
07	105	N	105	-0-	-0- B	-0-	105	3			N	-0-			-0-
*08	103	N	103	-0-	-0- B	-0-	103	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	806	N	722	-0-	-84 B	-0-	722	3			N	-0-			-0-
04	780	N	293	-0-	-487 B	-0-	293	3			N	-0-			-0-
05	713	N	-0-	-0-	-713 B	-0-					N	-0-			-0-
06	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-			-0-
07	933	N	933	-0-	-0- B	-0-	933	3			N	-0-			-0-
*08	938	N	938	-0-	-0- B	-0-	938	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	982	-0-	-537 B	-0-	982	3			N	-0-					-0-
04	1440	N	393	-0-	-1047 B	-0-	393	3			N	-0-					-0-
05	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
06	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
07	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-
*08	1941	N	1941	-0-	-0- B	-0-	1941	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	2486	-0-	-769 B	-0-	2486	2			N	-0-					-0-
04	3330	N	1870	-0-	-1460 B	-0-	1870	2			N	-0-					-0-
05	2811	N	2811	-0-	-0- B	-0-	2811	2			N	-0-					-0-
06	2731	N	2731	-0-	-0- B	-0-	2731	2			N	-0-					-0-
07	3223	N	3223	-0-	-0- B	-0-	3223	3			N	-0-					-0-
08	2821	N	1993	-0-	-828 B	-0-	1993	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
04	390	N	96	-0-	-294 B	-0-	96	3			N	-0-					-0-
05	1085	N	449	-0-	-636 B	-0-	449	3			N	-0-					-0-
06	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
07	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
*08	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	3627	-0-	-0- B	-0-	558	1	3069	2	N	-0-					-0-
04	3150	N	2183	-0-	-967 B	-0-	360	1	1823	2	N	-0-					-0-
05	3720	N	3537	-0-	-183 B	-0-	558	1	2979	2	N	-0-					-0-
06	3510	N	2172	-0-	-1338 B	-0-	522	1	1650	2	N	-0-					-0-
07	3920	N	3920	-0-	-0- B	-0-	524	1	3396	3	N	-0-					-0-
08	3534	N	2662	-0-	-872 B	-0-	337	1	2325	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
04	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
05	527	N	175	-0-	-352 B	-0-	175	3			N	-0-					-0-
06	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
07	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
*08	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 182																	
03	232	N	50	-0-	-182 B	-0-	50	3			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
05	12	N	1	-0-	-11 B	-0-	1	3			N	-0-					-0-
06	60	N	7	-0-	-53 B	-0-	7	3			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
*08	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KNAPP WELL #: 1 RRCID -> 024993 COMPL. DATE 01/12/1984 TOTAL DEPTH 3302 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 03/21/2016 - P/A 03/21/16																	

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
04	278	N	172	-0-	-106 B	-0-	172	3			N	-0-					-0-
05	320	N	28	-0-	-292 B	-0-	28	3			N	-0-					-0-
06	282	N	247	-0-	-35 B	-0-	247	3			N	-0-					-0-
07	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
*08	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4309	N	3586	-0-	-723 B	-0-	175	1	3411	2	N	-0-					-0-
04	2553	N	2553	-0-	-0- B	-0-	138	1	2415	2	N	-0-					-0-
05	5084	N	4666	-0-	-418 B	-0-	208	1	4458	2	N	-0-					-0-
06	4659	N	4659	-0-	-0- B	-0-	205	1	4454	2	N	-0-					-0-
07	4653	N	4653	-0-	-0- B	-0-	203	1	4450	3	N	-0-					-0-
08	4681	N	3381	-0-	-1300 B	-0-	131	1	3251	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
*08	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	3937	N	3532	-0-		-405 B	-0-	540	1	2992	3	N	-0-			-0-
04	3750	N	1120	-0-		-2630 B	-0-	90	1	1030	3	N	-0-			-0-
05	3596	N	1233	-0-		-2363 B	-0-	144	1	1089	3	N	-0-			-0-
06	3420	N	3099	-0-		-321 B	-0-	432	1	2667	3	N	-0-			-0-
07	4245	N	4245	-0-		-0- B	-0-	558	1	3687	3	N	-0-			-0-
*08	4158	N	4158	-0-		-0- B	-0-	558	1	3600	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	1110	N	1110	-0-		-0- B	-0-	1110	3			N	-0-			-0-
04	1260	N	480	-0-		-780 B	-0-	480	3			N	-0-			-0-
05	1178	N	-0-	-0-		-1178 B	-0-					N	-0-			-0-
06	1546	N	1546	-0-		-0- B	-0-	1546	3			N	-0-			-0-
07	1172	N	1172	-0-		-0- B	-0-	1172	3			N	-0-			-0-
*08	1113	N	1113	-0-		-0- B	-0-	1113	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	1278	N	1278	-0-		-0- B	-0-	1278	3			N	-0-			-0-
04	1380	N	442	-0-		-938 B	-0-	442	3			N	-0-			-0-
05	1333	N	626	-0-		-707 B	-0-	626	3			N	-0-			-0-
06	1308	N	1308	-0-		-0- B	-0-	1308	3			N	-0-			-0-
07	1531	N	1531	-0-		-0- B	-0-	1531	3			N	-0-			-0-
*08	1498	N	1498	-0-		-0- B	-0-	1498	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	1444	N	1444	-0-		-0- B	-0-	1444	3			N	-0-			-0-
04	1980	N	-0-	-0-		-1980 B	-0-					N	-0-			-0-
05	1271	N	757	-0-		-514 B	-0-	757	3			N	-0-			-0-
06	1882	N	1882	-0-		-0- B	-0-	1882	3			N	-0-			-0-
07	716	N	716	-0-		-0- B	-0-	716	3			N	-0-			-0-
*08	2041	N	2041	-0-		-0- B	-0-	2041	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	713	N	669	-0-		-44 B	-0-	669	3			N	-0-			-0-
04	690	N	218	-0-		-472 B	-0-	218	3			N	-0-			-0-
05	713	N	279	-0-		-434 B	-0-	279	3			N	-0-			-0-
06	670	N	670	-0-		-0- B	-0-	670	3			N	-0-			-0-
07	813	N	813	-0-		-0- B	-0-	813	3			N	-0-			-0-
*08	805	N	805	-0-		-0- B	-0-	805	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	668	-0-		-107 B	-0-	668	3			N	-0-					-0-
04	810	N	240	-0-		-570 B	-0-	240	3			N	-0-					-0-
05	775	N	264	-0-		-511 B	-0-	264	3			N	-0-					-0-
06	660	N	643	-0-		-17 B	-0-	643	3			N	-0-					-0-
07	653	N	653	-0-		-0- B	-0-	653	3			N	-0-					-0-
*08	641	N	641	-0-		-0- B	-0-	641	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1279	-0-		-178 B	-0-	1279	3			N	-0-					-0-
04	1230	N	421	-0-		-809 B	-0-	421	3			N	-0-					-0-
05	1147	N	-0-	-0-		-1147 B	-0-					N	-0-					-0-
06	1230	N	712	-0-		-518 B	-0-	712	3			N	-0-					-0-
07	1108	N	1108	-0-		-0- B	-0-	1108	3			N	-0-					-0-
*08	1023	N	1023	-0-		-0- B	-0-	1023	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	506	-0-		-83 B	-0-	506	3			N	-0-					-0-
04	570	N	323	-0-		-247 B	-0-	323	3			N	-0-					-0-
05	527	N	85	-0-		-442 B	-0-	85	3			N	-0-					-0-
06	501	N	501	-0-		-0- B	-0-	501	3			N	-0-					-0-
07	856	N	856	-0-		-0- B	-0-	856	3			N	-0-					-0-
*08	832	N	832	-0-		-0- B	-0-	832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	910	N	910	-0-		-0- B	-0-	910	3			N	-0-					-0-
04	480	N	327	-0-		-153 B	-0-	327	3			N	-0-					-0-
05	930	N	278	-0-		-652 B	-0-	278	3			N	-0-					-0-
06	870	N	833	-0-		-37 B	-0-	833	3			N	-0-					-0-
07	893	N	893	-0-		-0- B	-0-	893	3			N	-0-					-0-
*08	857	N	857	-0-		-0- B	-0-	857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1177	N	1177	-0-		-0- B	-0-	1177	3			N	-0-					-0-
04	1260	N	467	-0-		-793 B	-0-	467	3			N	-0-					-0-
05	1209	N	610	-0-		-599 B	-0-	610	3			N	-0-					-0-
06	1171	N	1171	-0-		-0- B	-0-	1171	3			N	-0-					-0-
07	1348	N	1348	-0-		-0- B	-0-	1348	3			N	-0-					-0-
*08	1343	N	1343	-0-		-0- B	-0-	1343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	651	N	578	-0-	-73 B	-0-	578	3			N	-0-					-0-
04	510	N	205	-0-	-305 B	-0-	205	3			N	-0-					-0-
05	403	N	160	-0-	-243 B	-0-	160	3			N	-0-					-0-
06	570	N	271	-0-	-299 B	-0-	271	3			N	-0-					-0-
07	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
*08	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
04	1530	N	922	-0-	-608 B	-0-	922	3			N	-0-					-0-
05	2170	N	1	-0-	-2169 B	-0-	1	3			N	-0-					-0-
06	1680	N	1493	-0-	-187 B	-0-	1493	3			N	-0-					-0-
07	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
*08	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	2396	N	2396	-0-	-0- B	-0-	2396	3			N	-0-					-0-
04	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
05	2604	N	12	-0-	-2592 B	-0-	12	3			N	-0-					-0-
06	2646	N	2646	-0-	-0- B	-0-	2646	3			N	-0-					-0-
07	2323	N	2323	-0-	-0- B	-0-	2323	3			N	-0-					-0-
*08	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	434	N	427	-0-	-7 B	-0-	427	3			N	-0-					-0-
04	420	N	28	-0-	-392 B	-0-	28	3			N	-0-					-0-
05	372	N	144	-0-	-228 B	-0-	144	3			N	-0-					-0-
06	420	N	329	-0-	-91 B	-0-	329	3			N	-0-					-0-
07	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
*08	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	4402	N	4248	-0-	-154 B	-0-	207	1	4041	2	N	-0-					-0-
04	3990	N	2475	-0-	-1515 B	-0-	134	1	2341	2	N	-0-					-0-
05	4154	N	3811	-0-	-343 B	-0-	170	1	3641	2	N	-0-					-0-
06	4110	N	3677	-0-	-433 B	-0-	162	1	3515	2	N	-0-					-0-
07	4277	N	4277	-0-	-0- B	-0-	187	1	4090	3	N	-0-					-0-
08	3813	N	1734	-0-	-2079 B	-0-	67	1	1667	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
04	1440	N	558	-0-	-882 B	-0-	558	3			N	-0-					-0-
05	1395	N	722	-0-	-673 B	-0-	722	3			N	-0-					-0-
06	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
07	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-
*08	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	554	-0-	-128 B	-0-	554	3			N	-0-					-0-
04	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
05	713	N	245	-0-	-468 B	-0-	245	3			N	-0-					-0-
06	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
07	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
*08	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
04	1230	N	735	-0-	-495 B	-0-	735	3			N	-0-					-0-
05	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
06	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-
07	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-
*08	2169	N	2169	-0-	-0- B	-0-	2169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 1065																	
03	1385	N	320	-0-	-1065 B	-0-	320	3			N	-0-					-0-
04	210	N	17	-0-	-193 B	-0-	17	3			N	-0-					-0-
05	248	N	51	-0-	-197 B	-0-	51	3			N	-0-					-0-
06	300	N	231	-0-	-69 B	-0-	231	3			N	-0-					-0-
07	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
*08	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	473	-0-	-85 B	-0-	473	3			N	-0-					-0-
04	570	N	156	-0-	-414 B	-0-	156	3			N	-0-					-0-
05	527	N	214	-0-	-313 B	-0-	214	3			N	-0-					-0-
06	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
07	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
*08	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	339	N	339	-0-	-0- B	-0-	339	3			N	-0-			-0-
04	660	N	79	-0-	-581 B	-0-	79	3			N	-0-			-0-
05	496	N	228	-0-	-268 B	-0-	228	3			N	-0-			-0-
06	336	N	336	-0-	-0- B	-0-	336	3			N	-0-			-0-
07	629	N	629	-0-	-0- B	-0-	629	3			N	-0-			-0-
*08	529	N	529	-0-	-0- B	-0-	529	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1950	N	1950	-0-	-0- B	-0-	105	1	1845	3	N	-0-			-0-
04	1860	N	795	-0-	-1065 B	-0-	64	1	731	3	N	-0-			-0-
05	1984	N	452	-0-	-1532 B	-0-	63	1	389	3	N	-0-			-0-
06	1926	N	1926	-0-	-0- B	-0-	95	1	1831	3	N	-0-			-0-
07	1836	N	1836	-0-	-0- B	-0-	95	1	1741	3	N	-0-			-0-
08	465	N	236	-0-	-229 B	-0-	38	1	198	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2046	N	1371	-0-	-675 B	-0-	190	1	1181	3	N	-0-			-0-
04	1260	N	673	-0-	-587 B	-0-	88	1	585	3	N	-0-			-0-
05	1736	N	-0-	-0-	-1736 B	-0-					N	-0-			-0-
06	1320	N	1066	-0-	-254 B	-0-	163	1	903	3	N	-0-			-0-
07	2208	N	2208	-0-	-0- B	-0-	300	1	1908	3	N	-0-			-0-
*08	1905	N	1905	-0-	-0- B	-0-	290	1	1615	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	837	N	654	-0-	-183 B	-0-	654	3			N	-0-			-0-
04	580	N	580	-0-	-0- B	-0-	580	3			N	-0-			-0-
05	775	N	-0-	-0-	-775 B	-0-					N	-0-			-0-
06	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-			-0-
07	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-			-0-
*08	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1209	N	1195	-0-	-14 B	-0-	165	1	1030	3	N	-0-			-0-
04	870	N	550	-0-	-320 B	-0-	72	1	478	3	N	-0-			-0-
05	1178	N	-0-	-0-	-1178 B	-0-					N	-0-			-0-
06	1170	N	746	-0-	-424 B	-0-	114	1	632	3	N	-0-			-0-
07	1451	N	1451	-0-	-0- B	-0-	197	1	1254	3	N	-0-			-0-
*08	1209	N	1209	-0-	-0- B	-0-	184	1	1025	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1116	N	1105	-0-	-11 B	-0-	1105	3			N	-0-			-0-
04	1050	N	470	-0-	-580 B	-0-	470	3			N	-0-			-0-
05	1085	N	437	-0-	-648 B	-0-	437	3			N	-0-			-0-
06	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-			-0-
07	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-			-0-
08	434	N	138	-0-	-296 B	-0-	138	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	775	N	505	-0-	-270 B	-0-	505	3			N	-0-			-0-
04	750	N	405	-0-	-345 B	-0-	405	3			N	-0-			-0-
05	744	N	154	-0-	-590 B	-0-	154	3			N	-0-			-0-
06	591	N	591	-0-	-0- B	-0-	591	3			N	-0-			-0-
07	702	N	702	-0-	-0- B	-0-	702	3			N	-0-			-0-
*08	677	N	677	-0-	-0- B	-0-	677	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	972	N	972	-0-	-0- B	-0-	972	2			N	-0-			-0-
04	1050	N	732	-0-	-318 B	-0-	732	2			N	-0-			-0-
05	1085	N	996	-0-	-89 B	-0-	996	2			N	-0-			-0-
06	930	N	913	-0-	-17 B	-0-	913	2			N	-0-			-0-
07	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-			-0-
08	992	N	720	-0-	-272 B	-0-	720	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3466	N	3466	-0-	-0- B	-0-	186	1	3280	3	N	-0-			-0-
04	3390	N	1540	-0-	-1850 B	-0-	124	1	1416	3	N	-0-			-0-
05	3565	N	1325	-0-	-2240 B	-0-	186	1	1139	3	N	-0-			-0-
06	3895	N	3895	-0-	-0- B	-0-	192	1	3703	3	N	-0-			-0-
07	3886	N	3886	-0-	-0- B	-0-	202	1	3684	3	N	-0-			-0-
08	1333	N	516	-0-	-817 B	-0-	83	1	433	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2790	N	2379	-0-	-411 B	-0-	2379	3			N	-0-			-0-
04	2280	N	1265	-0-	-1015 B	-0-	1265	3			N	-0-			-0-
05	3038	N	-0-	-0-	-3038 B	-0-					N	-0-			-0-
06	2872	N	2872	-0-	-0- B	-0-	2872	3			N	-0-			-0-
07	2695	N	2695	-0-	-0- B	-0-	2695	3			N	-0-			-0-
*08	957	N	957	-0-	-0- B	-0-	957	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2631	N	2631	-0-	-0- B	-0-	141	1	2490	3	N	-0-			-0-
04	2610	N	1133	-0-	-1477 B	-0-	91	1	1042	3	N	-0-			-0-
05	2728	N	775	-0-	-1953 B	-0-	109	1	666	3	N	-0-			-0-
06	3019	N	3019	-0-	-0- B	-0-	149	1	2870	3	N	-0-			-0-
07	2776	N	2776	-0-	-0- B	-0-	144	1	2632	3	N	-0-			-0-
08	775	N	434	-0-	-341 B	-0-	70	1	364	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3850	N	3850	-0-	-0- B	-0-	3850	3			N	-0-			-0-
04	1980	N	1538	-0-	-442 B	-0-	1538	3			N	-0-			-0-
05	2077	N	1440	-0-	-637 B	-0-	1440	3			N	-0-			-0-
06	3720	N	3390	-0-	-330 B	-0-	3390	3			N	-0-			-0-
07	3881	N	3881	-0-	-0- B	-0-	3881	3			N	-0-			-0-
*08	3474	N	3474	-0-	-0- B	-0-	3474	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	127	N	127	-0-	-0- B	-0-	127	3			N	-0-			-0-
04	120	N	53	-0-	-67 B	-0-	53	3			N	-0-			-0-
05	124	N	35	-0-	-89 B	-0-	35	3			N	-0-			-0-
06	120	N	117	-0-	-3 B	-0-	117	3			N	-0-			-0-
07	126	N	126	-0-	-0- B	-0-	126	3			N	-0-			-0-
*08	135	N	135	-0-	-0- B	-0-	135	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	807	N	807	-0-	-0- B	-0-	807	3			N	-0-			-0-
04	750	N	396	-0-	-354 B	-0-	396	3			N	-0-			-0-
05	775	N	-0-	-0-	-775 B	-0-					N	-0-			-0-
06	878	N	878	-0-	-0- B	-0-	878	3			N	-0-			-0-
07	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-			-0-
*08	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

PITTMAN WELL #: 1 RRCID -> 025076 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	899	N	572	-0-	-327 B	-0-	572	3			N	-0-			-0-
04	2460	N	-0-	-0-	-2460 B	-0-					N	-0-			-0-
05	2139	N	-0-	-0-	-2139 B	-0-					N	-0-			-0-
06	540	N	-0-	-0-	-540 B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2299	N	2299	-0-		-0- B	-0-	713	1	1586	3	N	-0-					-0-
04	2190	N	1029	-0-		-1161 B	-0-	322	1	707	3	N	-0-					-0-
05	2387	N	-0-	-0-		-2387 B	-0-					N	-0-					-0-
06	2220	N	1605	-0-		-615 B	-0-	506	1	1099	3	N	-0-					-0-
07	2460	N	2460	-0-		-0- B	-0-	713	1	1747	3	N	-0-					-0-
*08	2249	N	2249	-0-		-0- B	-0-	678	1	1572	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-		-124 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-		-120 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-		-93 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1166	N	1166	-0-		-0- B	-0-	1166	3			N	-0-					-0-
04	1530	N	-0-	-0-		-1530 B	-0-					N	-0-					-0-
05	1023	N	563	-0-		-460 B	-0-	563	3			N	-0-					-0-
06	1476	N	1476	-0-		-0- B	-0-	1476	3			N	-0-					-0-
07	547	N	547	-0-		-0- B	-0-	547	3			N	-0-					-0-
*08	1618	N	1618	-0-		-0- B	-0-	1618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1444	-0-		-478 B	-0-	71	1	1373	2	N	-0-					-0-
04	1356	N	1356	-0-		-0- B	-0-	73	1	1283	2	N	-0-					-0-
05	2325	N	2021	-0-		-304 B	-0-	90	1	1931	2	N	-0-					-0-
06	1883	N	1883	-0-		-0- B	-0-	83	1	1800	2	N	-0-					-0-
07	1779	N	1779	-0-		-0- B	-0-	77	1	1702	3	N	-0-					-0-
08	2015	N	1685	-0-		-330 B	-0-	65	1	1620	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3162	#	2980	-0-		-182 B	-182	146	1	2834	2	N	-0-					-0-
04	3060	#	1843	-0-		-1217 B	-1399	99	1	1744	2	N	-0-					-0-
05	3162	#	2654	-0-		-508 B	-1907	118	1	2536	2	N	-0-					-0-
06	3060	#	2680	-0-		-380 B	-2287	118	1	2562	2	N	-0-					-0-
07	3162	#	2713	-0-		-449 B	-2736	118	1	2595	3	N	-0-					-0-
08	3162	#	1740	-0-		-1422 B	-4158	67	1	1673	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4158																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2821	N	2702	-0-		-119 B	-0-	2702	2			N	-0-					-0-
04	2760	N	2291	-0-		-469 B	-0-	2291	2			N	-0-					-0-
05	2666	N	2509	-0-		-157 B	-0-	2509	2			N	-0-					-0-
06	2789	N	2789	-0-		-0- B	-0-	2789	2			N	-0-					-0-
07	2661	N	2661	-0-		-0- B	-0-	2661	3			N	-0-					-0-
08	2511	N	2227	-0-		-284 B	-0-	2227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1015	N	1015	-0-		-0- B	-0-	1015	2			N	-0-					-0-
04	1020	N	775	-0-		-245 B	-0-	775	2			N	-0-					-0-
05	1035	N	1035	-0-		-0- B	-0-	1035	2			N	-0-					-0-
06	1006	N	1006	-0-		-0- B	-0-	1006	2			N	-0-					-0-
07	943	N	943	-0-		-0- B	-0-	943	3			N	-0-					-0-
08	1023	N	583	-0-		-440 B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1278	-0-		-24 B	-0-	1278	3			N	-0-					-0-
04	1350	N	501	-0-		-849 B	-0-	501	3			N	-0-					-0-
05	1333	N	692	-0-		-641 B	-0-	692	3			N	-0-					-0-
06	1309	N	1309	-0-		-0- B	-0-	1309	3			N	-0-					-0-
07	1503	N	1503	-0-		-0- B	-0-	1503	3			N	-0-					-0-
*08	933	N	933	-0-		-0- B	-0-	933	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	717	-0-		-864 B	-0-	717	3			N	-0-					-0-
04	1410	N	389	-0-		-1021 B	-0-	389	3			N	-0-					-0-
05	775	N	478	-0-		-297 B	-0-	478	3			N	-0-					-0-
06	1614	N	1614	-0-		-0- B	-0-	1614	3			N	-0-					-0-
07	1507	N	1507	-0-		-0- B	-0-	1507	3			N	-0-					-0-
*08	957	N	957	-0-		-0- B	-0-	957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	268	N	268	-0-	-0- B	-0-	268	3			N	-0-			-0-
04	240	N	222	-0-	-18 B	-0-	114	2	108	3	N	-0-			-0-
05	250	N	250	-0-	-0- B	-0-	250	2			N	-0-			-0-
06	270	N	234	-0-	-36 B	-0-	170	2	64	3	N	-0-			-0-
07	231	N	231	-0-	-0- B	-0-	231	3			N	-0-			-0-
*08	295	N	295	-0-	-0- B	-0-	295	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-			-0-
04	1110	N	324	-0-	-786 B	-0-	324	3			N	-0-			-0-
05	1209	N	476	-0-	-733 B	-0-	476	3			N	-0-			-0-
06	1020	N	1004	-0-	-16 B	-0-	1004	3			N	-0-			-0-
07	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-			-0-
*08	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	422	N	422	-0-	-0- B	-0-	422	3			N	-0-			-0-
04	330	N	53	-0-	-277 B	-0-	53	3			N	-0-			-0-
05	403	N	113	-0-	-290 B	-0-	113	3			N	-0-			-0-
06	420	N	384	-0-	-36 B	-0-	384	3			N	-0-			-0-
07	423	N	423	-0-	-0- B	-0-	423	3			N	-0-			-0-
*08	458	N	458	-0-	-0- B	-0-	458	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-			-0-
04	2070	N	850	-0-	-1220 B	-0-	850	3			N	-0-			-0-
05	2015	N	978	-0-	-1037 B	-0-	978	3			N	-0-			-0-
06	2076	N	2076	-0-	-0- B	-0-	2076	3			N	-0-			-0-
07	2318	N	2318	-0-	-0- B	-0-	2318	3			N	-0-			-0-
*08	2234	N	2234	-0-	-0- B	-0-	2234	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	5975	N	5975	-0-	-0- B	-0-	5975	2			N	-0-			-0-
04	5640	N	4468	-0-	-1172 B	-0-	4468	2			N	-0-			-0-
05	5883	N	5883	-0-	-0- B	-0-	5883	2			N	-0-			-0-
06	6853	N	6853	-0-	-0- B	-0-	6853	2			N	-0-			-0-
07	6614	N	6614	-0-	-0- B	-0-	6614	3			N	-0-			-0-
08	5890	N	4092	-0-	-1798 B	-0-	4092	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2113	-0-	-26 B	-0-	2113	3			N	-0-					-0-
04	2070	N	825	-0-	-1245 B	-0-	825	3			N	-0-					-0-
05	2046	N	1108	-0-	-938 B	-0-	1108	3			N	-0-					-0-
06	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
07	2492	N	2492	-0-	-0- B	-0-	2492	3			N	-0-					-0-
*08	2399	N	2399	-0-	-0- B	-0-	2399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2621	-0-	-14 B	-0-	2621	2			N	-0-					-0-
04	2460	N	2309	-0-	-151 B	-0-	2309	2			N	-0-					-0-
05	2735	N	2735	-0-	-0- B	-0-	2735	2			N	-0-					-0-
06	2626	N	2626	-0-	-0- B	-0-	2626	2			N	-0-					-0-
07	2715	N	2715	-0-	-0- B	-0-	2715	3			N	-0-					-0-
08	2728	N	2138	-0-	-590 B	-0-	2138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1748	N	1748	-0-	-0- B	-0-	1748	3			N	-0-					-0-
04	1830	N	699	-0-	-1131 B	-0-	699	3			N	-0-					-0-
05	1767	N	734	-0-	-1033 B	-0-	734	3			N	-0-					-0-
06	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-
07	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
*08	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2212	N	2212	-0-	-0- B	-0-	119	1	2093	3	N	-0-					-0-
04	2190	N	952	-0-	-1238 B	-0-	77	1	875	3	N	-0-					-0-
05	2325	N	611	-0-	-1714 B	-0-	86	1	525	3	N	-0-					-0-
06	2470	N	2470	-0-	-0- B	-0-	122	1	2348	3	N	-0-					-0-
07	2342	N	2342	-0-	-0- B	-0-	121	1	2221	3	N	-0-					-0-
08	620	N	342	-0-	-278 B	-0-	55	1	287	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1319	N	1319	-0-	-0- B	-0-	1319	2			N	-0-					-0-
04	840	N	591	-0-	-249 B	-0-	591	2			N	-0-					-0-
05	1519	N	1288	-0-	-231 B	-0-	1288	2			N	-0-					-0-
06	1414	N	1414	-0-	-0- B	-0-	1414	2			N	-0-					-0-
07	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
08	1302	N	1015	-0-	-287 B	-0-	1015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2159	N	2159	-0-	-0- B	-0-	2159	2			N	-0-					-0-
04	1680	N	1254	-0-	-426 B	-0-	1254	2			N	-0-					-0-
05	2201	N	2044	-0-	-157 B	-0-	2044	2			N	-0-					-0-
06	2100	N	1646	-0-	-454 B	-0-	1646	2			N	-0-					-0-
07	2778	N	2778	-0-	-0- B	-0-	2778	3			N	-0-					-0-
*08	2213	N	2213	-0-	-0- B	-0-	2213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	659	-0-	-54 B	-0-	659	3			N	-0-					-0-
04	690	N	261	-0-	-429 B	-0-	261	3			N	-0-					-0-
05	682	N	8	-0-	-674 B	-0-	8	3			N	-0-					-0-
06	630	N	311	-0-	-319 B	-0-	311	3			N	-0-					-0-
07	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
*08	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
04	990	N	415	-0-	-575 B	-0-	415	3			N	-0-					-0-
05	992	N	390	-0-	-602 B	-0-	390	3			N	-0-					-0-
06	930	N	915	-0-	-15 B	-0-	915	3			N	-0-					-0-
07	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
*08	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
04	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
05	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
06	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
07	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
*08	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
04	1770	N	661	-0-	-1109 B	-0-	661	3			N	-0-					-0-
05	1736	N	757	-0-	-979 B	-0-	757	3			N	-0-					-0-
06	1650	N	1599	-0-	-51 B	-0-	1599	3			N	-0-					-0-
07	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
*08	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	449	N	449	-0-	-0- B	-0-	449	3			N	-0-			-0-
04	360	N	21	-0-	-339 B	-0-	21	3			N	-0-			-0-
05	372	N	45	-0-	-327 B	-0-	45	3			N	-0-			-0-
06	420	N	194	-0-	-226 B	-0-	194	3			N	-0-			-0-
07	173	N	173	-0-	-0- B	-0-	173	3			N	-0-			-0-
*08	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2294	N	2294	-0-	-0- B	-0-	2294	3			N	-0-			-0-
04	2190	N	987	-0-	-1203 B	-0-	987	3			N	-0-			-0-
05	2015	N	669	-0-	-1346 B	-0-	669	3			N	-0-			-0-
06	2239	N	2239	-0-	-0- B	-0-	2239	3			N	-0-			-0-
07	1023	N	461	-0-	-562 B	-0-	461	3			N	-0-			-0-
*08	2343	N	2343	-0-	-0- B	-0-	2343	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	465	N	411	-0-	-54 B	-0-	411	3			N	-0-			-0-
04	480	N	242	-0-	-238 B	-0-	242	3			N	-0-			-0-
05	372	N	215	-0-	-157 B	-0-	215	3			N	-0-			-0-
06	789	N	789	-0-	-0- B	-0-	789	3			N	-0-			-0-
07	905	N	905	-0-	-0- B	-0-	905	3			N	-0-			-0-
*08	860	N	860	-0-	-0- B	-0-	860	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNEED WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1953	N	1330	-0-	-623 B	-0-	230	1	1100	3	N	-0-			-0-
04	2250	N	889	-0-	-1361 B	-0-	130	1	759	3	N	-0-			-0-
05	2170	N	-0-	-0-	-2170 B	-0-					N	-0-			-0-
06	1906	N	1906	-0-	-0- B	-0-	230	1	1676	3	N	-0-			-0-
07	2531	N	2531	-0-	-0- B	-0-	296	1	2235	3	N	-0-			-0-
*08	2669	N	2669	-0-	-0- B	-0-	300	1	2369	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNEED WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	899	N	15	-0-	-884 B	-0-	15	3			N	-0-			-0-
04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-			-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-			-0-
06	15	N	5	-0-	-10 B	-0-	5	3			N	-0-			-0-
07	4	N	4	-0-	-0- B	-0-	4	3			N	-0-			-0-
*08	1921	N	1921	-0-	-0- B	-0-	1921	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-													
03	1465	N	1465	-0-	-0-	B	-0-	203	1	1262	3	N	-0-			-0-
04	990	N	705	-0-	-285	B	-0-	92	1	613	3	N	-0-			-0-
05	1147	N	-0-	-0-	-1147	B	-0-					N	-0-			-0-
06	1410	N	659	-0-	-751	B	-0-	101	1	558	3	N	-0-			-0-
07	744	N	451	-0-	-293	B	-0-	61	1	390	3	N	-0-			-0-
*08	432	N	432	-0-	-0-	B	-0-	66	1	366	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

SNEED WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-													
03	986	N	986	-0-	-0-	B	-0-	986	3			N	-0-			-0-
04	750	N	509	-0-	-241	B	-0-	509	3			N	-0-			-0-
05	806	N	-0-	-0-	-806	B	-0-					N	-0-			-0-
06	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-			-0-
07	1319	N	1319	-0-	-0-	B	-0-	1319	3			N	-0-			-0-
*08	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

SNEED WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-													
03	1488	N	1336	-0-	-152	B	-0-	234	1	1102	3	N	-0-			-0-
04	1440	N	318	-0-	-1122	B	-0-	57	1	261	3	N	-0-			-0-
05	1302	N	413	-0-	-889	B	-0-	60	1	353	3	N	-0-			-0-
06	1448	N	1448	-0-	-0-	B	-0-	225	1	1223	3	N	-0-			-0-
07	1689	N	1689	-0-	-0-	B	-0-	258	1	1431	3	N	-0-			-0-
*08	1573	N	1573	-0-	-0-	B	-0-	251	1	1322	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

SNEED WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-													
03	1085	N	443	-0-	-642	B	-0-	310	1	133	3	N	-0-			-0-
04	960	N	113	-0-	-847	B	-0-	100	1	13	3	N	-0-			-0-
05	1519	N	-0-	-0-	-1519	B	-0-					N	-0-			-0-
06	1013	N	1013	-0-	-0-	B	-0-	143	1	870	3	N	-0-			-0-
07	2976	N	2976	-0-	-0-	B	-0-	290	1	2686	3	N	-0-			-0-
*08	2893	N	2893	-0-	-0-	B	-0-	301	1	2592	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-													
03	310	N	227	-0-	-83	B	-0-	227	3			N	-0-			-0-
04	690	N	55	-0-	-635	B	-0-	55	3			N	-0-			-0-
05	589	N	-0-	-0-	-589	B	-0-					N	-0-			-0-
06	210	N	2	-0-	-208	B	-0-	2	3			N	-0-			-0-
07	1975	N	1975	-0-	-0-	B	-0-	1975	3			N	-0-			-0-
*08	3100	N	3832	-0-	732	B	732	3832	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			732													

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-6584												
03	3565	#	2764	-0-	-801 B	-7385	713	1	2051	3	N	-0-			-0-
04	3450	#	1268	-0-	-2182 B	-9567	322	1	946	3	N	-0-			-0-
05	2790	N	1113	-0-	-1677 B	-9567	207	1	906	3	N	-0-			-0-
06	2670	N	2718	-0-	48 B	-9519	644	1	2074	3	N	-0-			-0-
07	1302	N	2821	-0-	1519 B	-8000	713	1	2108	3	N	-0-			-0-
08	1116	N	2676	-0-	1560 B	-6440	713	1	1964	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-2983		CANCELLED UNDERAGE ->	-3457									

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	186	N	6	-0-	-180 B	-0-	6	3			N	-0-			-0-
04	90	N	2	-0-	-88 B	-0-	2	3			N	-0-			-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
06	6	N	-0-	-0-	-6 B	-0-					N	-0-			-0-
07	2	N	-0-	-0-	-2 B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	1503	N	1503	-0-	-0- B	-0-	465	1	1038	3	N	-0-			-0-
04	1620	N	673	-0-	-947 B	-0-	210	1	463	3	N	-0-			-0-
05	1612	N	44	-0-	-1568 B	-0-	15	1	29	3	N	-0-			-0-
06	1454	N	1454	-0-	-0- B	-0-	420	1	1034	3	N	-0-			-0-
07	1521	N	1521	-0-	-0- B	-0-	399	1	1122	3	N	-0-			-0-
*08	1333	N	1333	-0-	-0- B	-0-	293	1	1041	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	471	N	471	-0-	-0- B	-0-	471	3			N	-0-			-0-
04	240	N	156	-0-	-84 B	-0-	156	3			N	-0-			-0-
05	133	N	133	-0-	-0- B	-0-	133	3			N	-0-			-0-
06	450	N	328	-0-	-122 B	-0-	328	3			N	-0-			-0-
07	440	N	440	-0-	-0- B	-0-	440	3			N	-0-			-0-
*08	470	N	470	-0-	-0- B	-0-	470	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-			-0-
04	1440	N	-0-	-0-	-1440 B	-0-					N	-0-			-0-
05	1023	N	447	-0-	-576 B	-0-	447	3			N	-0-			-0-
06	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-			-0-
07	447	N	447	-0-	-0- B	-0-	447	3			N	-0-			-0-
*08	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3069	N	3030	-0-		-39 B	-0-	3030	2			N	-0-					-0-
04	2910	N	2649	-0-		-261 B	-0-	2649	2			N	-0-					-0-
05	3108	N	3108	-0-		-0- B	-0-	3108	2			N	-0-					-0-
06	2940	N	2937	-0-		-3 B	-0-	2937	2			N	-0-					-0-
07	3007	N	3007	-0-		-0- B	-0-	3007	3			N	-0-					-0-
08	3100	N	2440	-0-		-660 B	-0-	2440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1004	-0-		-81 B	-0-	1004	3			N	-0-					-0-
04	960	N	351	-0-		-609 B	-0-	351	3			N	-0-					-0-
05	837	N	-0-	-0-		-837 B	-0-					N	-0-					-0-
06	960	N	578	-0-		-382 B	-0-	578	3			N	-0-					-0-
07	1059	N	1059	-0-		-0- B	-0-	1059	3			N	-0-					-0-
*08	1291	N	1291	-0-		-0- B	-0-	1291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2165	N	2165	-0-		-0- B	-0-	2165	2			N	-0-					-0-
04	2345	N	2345	-0-		-0- B	-0-	2345	2			N	-0-					-0-
05	2606	N	2606	-0-		-0- B	-0-	2606	2			N	-0-					-0-
06	2148	N	2148	-0-		-0- B	-0-	2148	2			N	-0-					-0-
07	2533	N	2533	-0-		-0- B	-0-	2533	3			N	-0-					-0-
08	2604	N	2054	-0-		-550 B	-0-	2054	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2674	N	2674	-0-		-0- B	-0-	2674	2			N	-0-					-0-
04	2940	N	1834	-0-		-1106 B	-0-	1834	2			N	-0-					-0-
05	2790	N	2781	-0-		-9 B	-0-	2781	2			N	-0-					-0-
06	3007	N	3007	-0-		-0- B	-0-	3007	2			N	-0-					-0-
07	3147	N	3147	-0-		-0- B	-0-	3147	3			N	-0-					-0-
08	2790	N	2085	-0-		-705 B	-0-	2085	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	906	N	906	-0-		-0- B	-0-	906	3			N	-0-					-0-
04	900	N	282	-0-		-618 B	-0-	282	3			N	-0-					-0-
05	961	N	372	-0-		-589 B	-0-	372	3			N	-0-					-0-
06	872	N	872	-0-		-0- B	-0-	872	3			N	-0-					-0-
07	1004	N	1004	-0-		-0- B	-0-	1004	3			N	-0-					-0-
*08	981	N	981	-0-		-0- B	-0-	981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	1965	N	1965	-0-	-0- B	-0-	1965	3			N	-0-			-0-
04	1860	N	858	-0-	-1002 B	-0-	858	3			N	-0-			-0-
05	1736	N	528	-0-	-1208 B	-0-	528	3			N	-0-			-0-
06	1890	N	1847	-0-	-43 B	-0-	1847	3			N	-0-			-0-
07	899	N	386	-0-	-513 B	-0-	386	3			N	-0-			-0-
*08	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	1058	N	1058	-0-	-0- B	-0-	558	1	500	3	N	-0-			-0-
04	720	N	333	-0-	-387 B	-0-	180	1	153	3	N	-0-			-0-
05	775	N	-0-	-0-	-775 B	-0-					N	-0-			-0-
06	1020	N	1016	-0-	-4 B	-0-	522	1	494	3	N	-0-			-0-
07	341	N	160	-0-	-181 B	-0-	97	1	63	3	N	-0-			-0-
*08	972	N	972	-0-	-0- B	-0-	450	1	522	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	2148	N	2148	-0-	-0- B	-0-	2148	3			N	-0-			-0-
04	1650	N	772	-0-	-878 B	-0-	772	3			N	-0-			-0-
05	796	N	796	-0-	-0- B	-0-	796	3			N	-0-			-0-
06	2070	N	1846	-0-	-224 B	-0-	1846	3			N	-0-			-0-
07	2036	N	2036	-0-	-0- B	-0-	2036	3			N	-0-			-0-
*08	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	1363	N	1363	-0-	-0- B	-0-	1363	2			N	-0-			-0-
04	1610	N	1610	-0-	-0- B	-0-	1610	2			N	-0-			-0-
05	2250	N	2250	-0-	-0- B	-0-	2250	2			N	-0-			-0-
06	1842	N	1842	-0-	-0- B	-0-	1842	2			N	-0-			-0-
07	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-			-0-
08	2263	N	1563	-0-	-700 B	-0-	1563	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			4												
03	T. A.		308	-0-	308 B	312	308	3			N	-0-			-0-
04	T. A.		4	-0-	4 B	316	4	3			N	-0-			-0-
05	T. A.		-0-	-0-	-0- B	316					N	-0-			-0-
06	T. A.		3	-0-	3 B	319	3	3			N	-0-			-0-
07	T. A.		-0-	-0-	-0- B	319					N	-0-			-0-
08	T. A.		-0-	-0-	-0- B	319					N	-0-			-0-
09/01 BALANCING DATE STATUS ->			319												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
TAYLOR WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	1643	N	1158	-0-	-485 B	-0-	230	1	928	3	N	-0-			-0-
04	1140	N	237	-0-	-903 B	-0-	30	1	207	3	N	-0-			-0-
05	1736	N	953	-0-	-783 B	-0-	80	1	873	3	N	-0-			-0-
06	1945	N	1945	-0-	-0- B	-0-	280	1	1665	3	N	-0-			-0-
07	1839	N	1839	-0-	-0- B	-0-	300	1	1539	3	N	-0-			-0-
*08	1855	N	1855	-0-	-0- B	-0-	275	1	1580	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	868	N	833	-0-	-35 B	-0-	176	1	657	3	N	-0-			-0-
04	750	N	416	-0-	-334 B	-0-	76	1	340	3	N	-0-			-0-
05	775	N	27	-0-	-748 B	-0-	23	1	4	3	N	-0-			-0-
06	810	N	590	-0-	-220 B	-0-	100	1	490	3	N	-0-			-0-
07	1255	N	1255	-0-	-0- B	-0-	196	1	1059	3	N	-0-			-0-
*08	1291	N	1291	-0-	-0- B	-0-	198	1	1094	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-			-0-
04	1260	N	651	-0-	-609 B	-0-	651	3			N	-0-			-0-
05	686	N	686	-0-	-0- B	-0-	686	3			N	-0-			-0-
06	1800	N	1405	-0-	-395 B	-0-	1405	3			N	-0-			-0-
07	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-			-0-
*08	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	1054	N	1042	-0-	-12 B	-0-	1042	3			N	-0-			-0-
04	1110	N	417	-0-	-693 B	-0-	417	3			N	-0-			-0-
05	1054	N	570	-0-	-484 B	-0-	570	3			N	-0-			-0-
06	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-			-0-
07	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-			-0-
*08	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS ->			118												
03	1941	N	1823	-0-	-118 B	-0-	561	1	1262	3	N	-0-			-0-
04	2100	N	869	-0-	-1231 B	-0-	162	1	707	3	N	-0-			-0-
05	3224	#	543	-0-	-2681 B	-2681	90	1	453	3	N	-0-			-0-
06	3120	#	2868	-0-	-252 B	-2933	522	1	2346	3	N	-0-			-0-
07	3224	#	3113	-0-	-111 B	-3044	558	1	2555	3	N	-0-			-0-
08	3224	#	2994	-0-	-230 B	-3274	558	1	2436	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-3274												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	465	N	419	-0-		-46 B	-0-	419	3			N	-0-			-0-
04	420	N	171	-0-		-249 B	-0-	171	3			N	-0-			-0-
05	434	N	190	-0-		-244 B	-0-	190	3			N	-0-			-0-
06	425	N	425	-0-		-0- B	-0-	425	3			N	-0-			-0-
07	566	N	566	-0-		-0- B	-0-	566	3			N	-0-			-0-
*08	560	N	560	-0-		-0- B	-0-	560	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	2108	N	1799	-0-		-309 B	-0-	465	1	1334	3	N	-0-			-0-
04	1770	N	931	-0-		-839 B	-0-	210	1	721	3	N	-0-			-0-
05	565	N	565	-0-		-0- B	-0-	120	1	445	3	N	-0-			-0-
06	1797	N	1797	-0-		-0- B	-0-	435	1	1362	3	N	-0-			-0-
07	2136	N	2136	-0-		-0- B	-0-	465	1	1671	3	N	-0-			-0-
*08	2096	N	2096	-0-		-0- B	-0-	465	1	1631	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	1582	N	1582	-0-		-0- B	-0-	1582	3			N	-0-			-0-
04	1740	N	499	-0-		-1241 B	-0-	499	3			N	-0-			-0-
05	1643	N	479	-0-		-1164 B	-0-	479	3			N	-0-			-0-
06	1530	N	1273	-0-		-257 B	-0-	1273	3			N	-0-			-0-
07	1752	N	1752	-0-		-0- B	-0-	1752	3			N	-0-			-0-
*08	1872	N	1872	-0-		-0- B	-0-	1872	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	1504	N	1504	-0-		-0- B	-0-	1504	3			N	-0-			-0-
04	1410	N	487	-0-		-923 B	-0-	487	3			N	-0-			-0-
05	1581	N	663	-0-		-918 B	-0-	663	3			N	-0-			-0-
06	1481	N	1481	-0-		-0- B	-0-	1481	3			N	-0-			-0-
07	1683	N	1683	-0-		-0- B	-0-	1683	3			N	-0-			-0-
*08	1736	N	1736	-0-		-0- B	-0-	1736	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	2063	N	2063	-0-		-0- B	-0-	2063	3			N	-0-			-0-
04	2340	N	807	-0-		-1533 B	-0-	807	3			N	-0-			-0-
05	1767	N	811	-0-		-956 B	-0-	811	3			N	-0-			-0-
06	2043	N	2043	-0-		-0- B	-0-	2043	3			N	-0-			-0-
07	2198	N	2198	-0-		-0- B	-0-	2198	3			N	-0-			-0-
*08	1991	N	1991	-0-		-0- B	-0-	1991	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1971	N	1971	-0-	-0- B	-0-	106	1	1865	3	N	-0-					-0-
04	1950	N	852	-0-	-1098 B	-0-	69	1	783	3	N	-0-					-0-
05	2077	N	907	-0-	-1170 B	-0-	127	1	780	3	N	-0-					-0-
06	2104	N	2104	-0-	-0- B	-0-	104	1	2000	3	N	-0-					-0-
07	1995	N	1995	-0-	-0- B	-0-	104	1	1891	3	N	-0-					-0-
08	899	N	860	-0-	-39 B	-0-	139	1	722	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1363	N	1363	-0-	-0- B	-0-	1363	2			N	-0-					-0-
04	1380	N	1193	-0-	-187 B	-0-	1193	2			N	-0-					-0-
05	1361	N	1361	-0-	-0- B	-0-	1361	2			N	-0-					-0-
06	1323	N	1323	-0-	-0- B	-0-	1323	2			N	-0-					-0-
07	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
08	1364	N	1220	-0-	-144 B	-0-	1220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE N/A TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2683	N	2683	-0-	-0- B	-0-	2683	2			N	-0-					-0-
04	2460	N	1999	-0-	-461 B	-0-	1999	2			N	-0-					-0-
05	2976	N	2743	-0-	-233 B	-0-	2743	2			N	-0-					-0-
06	2898	N	2898	-0-	-0- B	-0-	2898	2			N	-0-					-0-
07	2994	N	2994	-0-	-0- B	-0-	2994	3			N	-0-					-0-
08	2728	N	2067	-0-	-661 B	-0-	2067	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3746	N	3746	-0-	-0- B	-0-	3746	2			N	-0-					-0-
04	3960	N	2562	-0-	-1398 B	-0-	2562	2			N	-0-					-0-
05	3906	N	3531	-0-	-375 B	-0-	3531	2			N	-0-					-0-
06	3722	N	3722	-0-	-0- B	-0-	3722	2			N	-0-					-0-
07	3884	N	3884	-0-	-0- B	-0-	3884	3			N	-0-					-0-
08	3534	N	2611	-0-	-923 B	-0-	2611	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE N/A TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1510	N	1510	-0-	-0- B	-0-	1510	2			N	-0-					-0-
04	1740	N	970	-0-	-770 B	-0-	970	2			N	-0-					-0-
05	1612	N	1373	-0-	-239 B	-0-	1373	2			N	-0-					-0-
06	1500	N	1500	-0-	-0- B	-0-	1500	2			N	-0-					-0-
07	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
08	1364	N	979	-0-	-385 B	-0-	979	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	506	N	506	-0-	-0- B	-0-	506	3			N	-0-			-0-
04	313	N	313	-0-	-0- B	-0-	313	3			N	-0-			-0-
05	558	N	194	-0-	-364 B	-0-	194	3			N	-0-			-0-
06	480	N	211	-0-	-269 B	-0-	211	3			N	-0-			-0-
07	344	N	344	-0-	-0- B	-0-	344	3			N	-0-			-0-
*08	300	N	300	-0-	-0- B	-0-	300	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1922	N	1287	-0-	-635 B	-0-	200	1	1087	3	N	-0-			-0-
04	1350	N	325	-0-	-1025 B	-0-	30	1	295	3	N	-0-			-0-
05	1984	N	963	-0-	-1021 B	-0-	80	1	883	3	N	-0-			-0-
06	1992	N	1992	-0-	-0- B	-0-	290	1	1702	3	N	-0-			-0-
07	2008	N	2008	-0-	-0- B	-0-	300	1	1708	3	N	-0-			-0-
*08	2017	N	2017	-0-	-0- B	-0-	300	1	1716	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	930	N	802	-0-	-128 B	-0-	378	1	424	3	N	-0-			-0-
04	450	N	233	-0-	-217 B	-0-	54	1	179	3	N	-0-			-0-
05	782	N	782	-0-	-0- B	-0-	144	1	638	3	N	-0-			-0-
06	2272	N	2272	-0-	-0- B	-0-	504	1	1768	3	N	-0-			-0-
07	3100	N	3284	-0-	184 B	184	540	1	2744	3	N	-0-			-0-
*08	3100	N	3376	-0-	276 B	460	558	1	2818	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> 460															

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1829	N	1435	-0-	-394 B	-0-	465	1	970	3	N	-0-			-0-
04	1200	N	235	-0-	-965 B	-0-	45	1	190	3	N	-0-			-0-
05	2170	N	812	-0-	-1358 B	-0-	120	1	692	3	N	-0-			-0-
06	1722	N	1722	-0-	-0- B	-0-	390	1	1332	3	N	-0-			-0-
07	2021	N	2021	-0-	-0- B	-0-	459	1	1562	3	N	-0-			-0-
*08	1909	N	1909	-0-	-0- B	-0-	435	1	1474	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/01/1952 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2829	N	2829	-0-	-0- B	-0-	2829	2			N	-0-			-0-
04	2520	N	2506	-0-	-14 B	-0-	2506	2			N	-0-			-0-
05	2987	N	2987	-0-	-0- B	-0-	2987	2			N	-0-			-0-
06	2934	N	2934	-0-	-0- B	-0-	2934	2			N	-0-			-0-
07	2869	N	2869	-0-	-0- B	-0-	2869	3			N	-0-			-0-
08	2976	N	2456	-0-	-520 B	-0-	2456	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	700	N	700	-0-		-0- B	-0-	700	3			N	-0-			-0-
04	780	N	315	-0-		-465 B	-0-	315	3			N	-0-			-0-
05	620	N	214	-0-		-406 B	-0-	214	3			N	-0-			-0-
06	801	N	801	-0-		-0- B	-0-	801	3			N	-0-			-0-
07	727	N	727	-0-		-0- B	-0-	727	3			N	-0-			-0-
*08	584	N	584	-0-		-0- B	-0-	584	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	1562	N	1562	-0-		-0- B	-0-	84	1	1478	3	N	-0-			-0-
04	1440	N	666	-0-		-774 B	-0-	54	1	612	3	N	-0-			-0-
05	1581	N	287	-0-		-1294 B	-0-	40	1	247	3	N	-0-			-0-
06	1564	N	1564	-0-		-0- B	-0-	77	1	1487	3	N	-0-			-0-
07	1614	N	1614	-0-		-0- B	-0-	84	1	1530	3	N	-0-			-0-
08	279	N	144	-0-		-135 B	-0-	23	1	121	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	1875	N	1875	-0-		-0- B	-0-	558	1	1317	3	N	-0-			-0-
04	1800	N	788	-0-		-1012 B	-0-	252	1	536	3	N	-0-			-0-
05	1891	N	48	-0-		-1843 B	-0-	18	1	30	3	N	-0-			-0-
06	1800	N	1643	-0-		-157 B	-0-	432	1	1211	3	N	-0-			-0-
07	1879	N	1879	-0-		-0- B	-0-	558	1	1321	3	N	-0-			-0-
*08	1855	N	1855	-0-		-0- B	-0-	558	1	1297	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	352	N	352	-0-	-0- B	-0-	310	1	42	3	N	-0-			-0-
04	540	N	144	-0-	-396 B	-0-	140	1	4	3	N	-0-			-0-
05	341	N	277	-0-	-64 B	-0-	90	1	187	3	N	-0-			-0-
06	582	N	582	-0-	-0- B	-0-	290	1	292	3	N	-0-			-0-
07	155	N	39	-0-	-116 B	-0-	18	1	21	3	N	-0-			-0-
08	279	N	256	-0-	-23 B	-0-	60	1	196	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1356	N	1356	-0-	-0- B	-0-	558	1	798	3	N	-0-			-0-
04	1110	N	609	-0-	-501 B	-0-	270	1	339	3	N	-0-			-0-
05	1457	N	387	-0-	-1070 B	-0-	90	1	297	3	N	-0-			-0-
06	1335	N	1335	-0-	-0- B	-0-	450	1	885	3	N	-0-			-0-
07	1375	N	1375	-0-	-0- B	-0-	548	1	827	3	N	-0-			-0-
*08	1313	N	1313	-0-	-0- B	-0-	532	1	781	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	908	N	908	-0-	-0- B	-0-	908	3			N	-0-			-0-
04	390	N	343	-0-	-47 B	-0-	343	3			N	-0-			-0-
05	899	N	191	-0-	-708 B	-0-	191	3			N	-0-			-0-
06	902	N	902	-0-	-0- B	-0-	902	3			N	-0-			-0-
07	874	N	874	-0-	-0- B	-0-	874	3			N	-0-			-0-
*08	779	N	779	-0-	-0- B	-0-	779	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2074	N	2074	-0-	-0- B	-0-	504	1	1570	3	N	-0-			-0-
04	810	N	634	-0-	-176 B	-0-	252	1	382	3	N	-0-			-0-
05	1550	N	37	-0-	-1513 B	-0-	36	1	1	3	N	-0-			-0-
06	2010	N	110	-0-	-1900 B	-0-	108	1	2	3	N	-0-			-0-
07	651	N	18	-0-	-633 B	-0-	18	1			N	-0-			-0-
08	31	N	21	-0-	-10 B	-0-	19	1	2	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	18	-0-	-168 B	-0-	18	3			N	-0-			-0-
04	120	N	2	-0-	-118 B	-0-	2	3			N	-0-			-0-
05	93	N	6	-0-	-87 B	-0-	6	3			N	-0-			-0-
06	38	N	38	-0-	-0- B	-0-	38	3			N	-0-			-0-
07	615	N	615	-0-	-0- B	-0-	615	3			N	-0-			-0-
*08	3021	N	3021	-0-	-0- B	-0-	3021	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	128	-0-		-89 B	-0-	128	3			N	-0-					-0-
04	450	N	47	-0-		-403 B	-0-	47	3			N	-0-					-0-
05	310	N	-0-	-0-		-310 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-		-120 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-		-62 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	487	N	487	-0-		-0- B	-0-	487	3			N	-0-					-0-
04	450	N	162	-0-		-288 B	-0-	162	3			N	-0-					-0-
05	465	N	142	-0-		-323 B	-0-	142	3			N	-0-					-0-
06	480	N	415	-0-		-65 B	-0-	415	3			N	-0-					-0-
07	538	N	538	-0-		-0- B	-0-	538	3			N	-0-					-0-
*08	552	N	552	-0-		-0- B	-0-	552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3596	N	3591	-0-		-5 B	-0-	3591	3			N	-0-					-0-
04	3240	N	1253	-0-		-1987 B	-0-	1253	3			N	-0-					-0-
05	2945	N	-0-	-0-		-2945 B	-0-					N	-0-					-0-
06	3480	N	2036	-0-		-1444 B	-0-	2036	3			N	-0-					-0-
07	3495	N	3495	-0-		-0- B	-0-	3495	3			N	-0-					-0-
*08	4216	N	4216	-0-		-0- B	-0-	4216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1012	-0-		-166 B	-0-	1012	3			N	-0-					-0-
04	1170	N	-0-	-0-		-1170 B	-0-					N	-0-					-0-
05	1085	N	-0-	-0-		-1085 B	-0-					N	-0-					-0-
06	1012	N	1012	-0-		-0- B	-0-	1012	3			N	-0-					-0-
07	1076	N	1076	-0-		-0- B	-0-	1076	3			N	-0-					-0-
*08	69	N	69	-0-		-0- B	-0-	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	993	-0-		-340 B	-0-	993	3			N	-0-					-0-
04	1080	N	-0-	-0-		-1080 B	-0-					N	-0-					-0-
05	589	N	86	-0-		-503 B	-0-	86	3			N	-0-					-0-
06	1011	N	1011	-0-		-0- B	-0-	1011	3			N	-0-					-0-
07	579	N	579	-0-		-0- B	-0-	579	3			N	-0-					-0-
*08	1259	N	1259	-0-		-0- B	-0-	1259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1241	N	1241	-0-	-0-	B	-0-	1241	3			N	-0-					-0-
04	1200	N	542	-0-	-658	B	-0-	542	3			N	-0-					-0-
05	1240	N	524	-0-	-716	B	-0-	524	3			N	-0-					-0-
06	1310	N	1310	-0-	-0-	B	-0-	1310	3			N	-0-					-0-
07	1231	N	1231	-0-	-0-	B	-0-	1231	3			N	-0-					-0-
08	527	N	136	-0-	-391	B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
04	240	N	131	-0-	-109	B	-0-	131	3			N	-0-					-0-
05	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
06	330	N	123	-0-	-207	B	-0-	123	3			N	-0-					-0-
07	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
*08	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1054	-0-	-899	B	-0-	1054	3			N	-0-					-0-
04	2070	N	327	-0-	-1743	B	-0-	327	3			N	-0-					-0-
05	1457	N	-0-	-0-	-1457	B	-0-					N	-0-					-0-
06	1895	N	1895	-0-	-0-	B	-0-	1895	3			N	-0-					-0-
07	1916	N	1916	-0-	-0-	B	-0-	1916	3			N	-0-					-0-
*08	2309	N	2309	-0-	-0-	B	-0-	2309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	29	-0-	-95	B	-0-	29	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
06	30	N	16	-0-	-14	B	-0-	16	3			N	-0-					-0-
07	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
*08	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1364	N	1314	-0-	-50 B	-0-	64	1	1250	2	N	-0-			-0-
04	1380	N	716	-0-	-664 B	-0-	39	1	677	2	N	-0-			-0-
05	1209	N	1055	-0-	-154 B	-0-	47	1	1008	2	N	-0-			-0-
06	1260	N	1022	-0-	-238 B	-0-	45	1	977	2	N	-0-			-0-
07	1134	N	1134	-0-	-0- B	-0-	49	1	1085	3	N	-0-			-0-
08	1054	N	432	-0-	-622 B	-0-	17	1	415	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-			-0-
04	893	N	893	-0-	-0- B	-0-	893	3			N	-0-			-0-
05	1023	N	-0-	-0-	-1023 B	-0-					N	-0-			-0-
06	1170	N	996	-0-	-174 B	-0-	996	3			N	-0-			-0-
07	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-			-0-
*08	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	778	N	778	-0-	-0- B	-0-	778	3			N	-0-			-0-
04	630	N	391	-0-	-239 B	-0-	391	3			N	-0-			-0-
05	775	N	-0-	-0-	-775 B	-0-					N	-0-			-0-
06	814	N	814	-0-	-0- B	-0-	814	3			N	-0-			-0-
07	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-			-0-
*08	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-			-0-
04	990	N	542	-0-	-448 B	-0-	542	3			N	-0-			-0-
05	1209	N	-0-	-0-	-1209 B	-0-					N	-0-			-0-
06	1140	N	1084	-0-	-56 B	-0-	1084	3			N	-0-			-0-
07	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-			-0-
*08	1574	N	1574	-0-	-0- B	-0-	1574	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	961	N	896	-0-	-65 B	-0-	896	3			N	-0-			-0-
04	900	N	454	-0-	-446 B	-0-	454	3			N	-0-			-0-
05	806	N	3	-0-	-803 B	-0-	3	3			N	-0-			-0-
06	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-			-0-
07	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-			-0-
*08	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1113	N	1113	-0-	-0- B	-0-	1113	2			N	-0-					-0-
04	900	N	427	-0-	-473 B	-0-	427	2			N	-0-					-0-
05	1302	N	712	-0-	-590 B	-0-	712	2			N	-0-					-0-
06	1080	N	597	-0-	-483 B	-0-	597	2			N	-0-					-0-
07	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
*08	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2820	N	2820	-0-	-0- B	-0-	2820	2			N	-0-					-0-
04	2220	N	969	-0-	-1251 B	-0-	969	2			N	-0-					-0-
05	3410	N	1937	-0-	-1473 B	-0-	1937	2			N	-0-					-0-
06	2730	N	1271	-0-	-1459 B	-0-	1271	2			N	-0-					-0-
07	2669	N	2669	-0-	-0- B	-0-	2669	3			N	-0-					-0-
*08	2015	N	2015	-0-	-0- B	-0-	2015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2644	N	2644	-0-	-0- B	-0-	2644	2			N	-0-					-0-
04	2670	N	1408	-0-	-1262 B	-0-	1408	2			N	-0-					-0-
05	2015	N	1924	-0-	-91 B	-0-	1924	2			N	-0-					-0-
06	2550	N	1839	-0-	-711 B	-0-	1839	2			N	-0-					-0-
07	2905	N	2905	-0-	-0- B	-0-	2905	3			N	-0-					-0-
08	1922	N	1892	-0-	-30 B	-0-	1892	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2332	N	2332	-0-	-0- B	-0-	2332	2			N	-0-					-0-
04	1800	N	1523	-0-	-277 B	-0-	1523	2			N	-0-					-0-
05	2550	N	2550	-0-	-0- B	-0-	2550	2			N	-0-					-0-
06	2250	N	1980	-0-	-270 B	-0-	1980	2			N	-0-					-0-
07	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-
08	2542	N	1910	-0-	-632 B	-0-	1910	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2318	-0-	-7 B	-0-	2318	2			N	-0-					-0-
04	2430	N	1569	-0-	-861 B	-0-	1569	2			N	-0-					-0-
05	2759	N	2219	-0-	-540 B	-0-	2219	2			N	-0-					-0-
06	2250	N	2045	-0-	-205 B	-0-	2045	2			N	-0-					-0-
07	2353	N	2353	-0-	-0- B	-0-	2353	3			N	-0-					-0-
08	2232	N	1562	-0-	-670 B	-0-	1562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1705	N	1516	-0-	-189 B	-0-	1516	2			N	-0-			-0-
04	1680	N	487	-0-	-1193 B	-0-	487	2			N	-0-			-0-
05	1863	N	1863	-0-	-0- B	-0-	1863	2			N	-0-			-0-
06	1470	N	1295	-0-	-175 B	-0-	1295	2			N	-0-			-0-
07	2129	N	2129	-0-	-0- B	-0-	2129	3			N	-0-			-0-
08	1860	N	1457	-0-	-403 B	-0-	1457	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1085	N	1033	-0-	-52 B	-0-	558	1	475	3	N	-0-			-0-
04	1020	N	475	-0-	-545 B	-0-	270	1	205	3	N	-0-			-0-
05	930	N	142	-0-	-788 B	-0-	72	1	70	3	N	-0-			-0-
06	998	N	998	-0-	-0- B	-0-	504	1	494	3	N	-0-			-0-
07	932	N	932	-0-	-0- B	-0-	452	1	480	3	N	-0-			-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3942															
03	4745	N	4745	-0-	-0- B	-0-	990	1	3755	3	N	-0-			-0-
04	3900	N	2154	-0-	-1746 B	-0-	462	1	1692	3	N	-0-			-0-
05	4278	N	1237	-0-	-3041 B	-0-	264	1	973	3	N	-0-			-0-
06	4590	N	4438	-0-	-152 B	-0-	924	1	3514	3	N	-0-			-0-
07	4918	N	4918	-0-	-0- B	-0-	1023	1	3895	3	N	-0-			-0-
*08	3939	N	3939	-0-	-0- B	-0-	878	1	3061	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -6559															
03	3348	#	3441	-0-	93 B	-6466	713	1	2728	3	N	-0-			-0-
04	300	N	1452	-0-	1152 B	-5314	322	1	1130	3	N	-0-			-0-
05	3007	N	1303	-0-	-1704 B	-5314	230	1	1073	3	N	-0-			-0-
06	3330	N	3151	-0-	-179 B	-5314	644	1	2507	3	N	-0-			-0-
07	1488	N	3309	-0-	1821 B	-3493	713	1	2596	3	N	-0-			-0-
08	1302	N	2700	-0-	1398 B	-2095	610	1	2090	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2095															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	12	N	-0-	-0-	-12 B	-0-					N	-0-			-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	36	N	36	-0-	-0- B	-0-	36	3			N	-0-			-0-
07	67	N	67	-0-	-0- B	-0-	67	3			N	-0-			-0-
*08	2	N	2	-0-	-0- B	-0-	2	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	2421	N	2421	-0-	-0- B	-0-	2421	3			N	-0-			-0-
04	1080	N	618	-0-	-462 B	-0-	618	3			N	-0-			-0-
05	690	N	690	-0-	-0- B	-0-	690	3			N	-0-			-0-
06	2340	N	1413	-0-	-927 B	-0-	1413	3			N	-0-			-0-
07	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-			-0-
*08	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	771	N	771	-0-	-0- B	-0-	771	3			N	-0-			-0-
04	540	N	299	-0-	-241 B	-0-	299	3			N	-0-			-0-
05	682	N	293	-0-	-389 B	-0-	293	3			N	-0-			-0-
06	750	N	653	-0-	-97 B	-0-	653	3			N	-0-			-0-
07	730	N	730	-0-	-0- B	-0-	730	3			N	-0-			-0-
*08	696	N	696	-0-	-0- B	-0-	696	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	1604	N	1604	-0-	-0- B	-0-	558	1	1046	3	N	-0-			-0-
04	1410	N	96	-0-	-1314 B	-0-	90	1	6	3	N	-0-			-0-
05	1643	N	831	-0-	-812 B	-0-	396	1	435	3	N	-0-			-0-
06	1732	N	1732	-0-	-0- B	-0-	504	1	1228	3	N	-0-			-0-
07	756	N	756	-0-	-0- B	-0-	277	1	479	3	N	-0-			-0-
08	837	N	732	-0-	-105 B	-0-	160	1	572	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					17													
03	14B2	EXT	-0-	-0-	-0-	B	17					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	17					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	17					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	17					N	-0-					-0-
07	14B2	EXT	4	-0-	4	B	21	4	3			N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	21					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					21													

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
04	540	N	65	-0-	-475	B	-0-	65	3			N	-0-					-0-
05	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
06	1336	N	1336	-0-	-0-	B	-0-	1336	3			N	-0-					-0-
07	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-
*08	1589	N	1589	-0-	-0-	B	-0-	1589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
04	360	N	88	-0-	-272	B	-0-	88	3			N	-0-					-0-
05	403	N	101	-0-	-302	B	-0-	101	3			N	-0-					-0-
06	420	N	203	-0-	-217	B	-0-	203	3			N	-0-					-0-
07	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
*08	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	3221	N	3221	-0-	-0-	B	-0-	558	1	2663	3	N	-0-					-0-
04	1385	N	1385	-0-	-0-	B	-0-	252	1	1133	3	N	-0-					-0-
05	2666	N	568	-0-	-2098	B	-0-	90	1	478	3	N	-0-					-0-
06	3120	N	2794	-0-	-326	B	-0-	522	1	2272	3	N	-0-					-0-
07	2898	N	2898	-0-	-0-	B	-0-	520	1	2378	3	N	-0-					-0-
*08	3009	N	3009	-0-	-0-	B	-0-	547	1	2462	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	1433	N	1433	-0-	-0-	B	-0-	1433	3			N	-0-					-0-
04	1590	N	543	-0-	-1047	B	-0-	543	3			N	-0-					-0-
05	1519	N	570	-0-	-949	B	-0-	570	3			N	-0-					-0-
06	1380	N	1312	-0-	-68	B	-0-	1312	3			N	-0-					-0-
07	1616	N	1616	-0-	-0-	B	-0-	1616	3			N	-0-					-0-
*08	1677	N	1677	-0-	-0-	B	-0-	1677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
04	360	N	22	-0-	-338 B	-0-	22	3			N	-0-					-0-
05	372	N	84	-0-	-288 B	-0-	84	3			N	-0-					-0-
06	420	N	308	-0-	-112 B	-0-	308	3			N	-0-					-0-
07	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
*08	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
04	1020	N	875	-0-	-145 B	-0-	450	2	425	3	N	-0-					-0-
05	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
06	960	N	916	-0-	-44 B	-0-	664	2	252	3	N	-0-					-0-
07	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
*08	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
04	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
05	558	N	50	-0-	-508 B	-0-	50	3			N	-0-					-0-
06	600	N	317	-0-	-283 B	-0-	317	3			N	-0-					-0-
07	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
*08	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1519	-0-	-62 B	-0-	540	1	979	3	N	-0-					-0-
04	1320	N	694	-0-	-626 B	-0-	252	1	442	3	N	-0-					-0-
05	1054	N	280	-0-	-774 B	-0-	90	1	190	3	N	-0-					-0-
06	1470	N	1151	-0-	-319 B	-0-	450	1	701	3	N	-0-					-0-
07	1523	N	1523	-0-	-0- B	-0-	525	1	998	3	N	-0-					-0-
*08	1510	N	1510	-0-	-0- B	-0-	516	1	994	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
04	1320	N	775	-0-	-545 B	-0-	775	3			N	-0-					-0-
05	961	N	728	-0-	-233 B	-0-	728	3			N	-0-					-0-
06	1830	N	1746	-0-	-84 B	-0-	1746	3			N	-0-					-0-
07	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
*08	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1911	N	1911	-0-	-0- B	-0-	690	1	1221	3	N	-0-					-0-
04	1290	N	1039	-0-	-251 B	-0-	437	1	602	3	N	-0-					-0-
05	1488	N	660	-0-	-828 B	-0-	207	1	453	3	N	-0-					-0-
06	1860	N	1602	-0-	-258 B	-0-	598	1	1004	3	N	-0-					-0-
07	1703	N	1703	-0-	-0- B	-0-	564	1	1139	3	N	-0-					-0-
*08	1465	N	1465	-0-	-0- B	-0-	495	1	969	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	232	-0-	-140 B	-0-	232	3			N	-0-					-0-
04	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1462	-0-	-88 B	-0-	1462	2			N	-0-					-0-
04	1650	N	1064	-0-	-586 B	-0-	1064	2			N	-0-					-0-
05	1643	N	1483	-0-	-160 B	-0-	1483	2			N	-0-					-0-
06	1410	N	1345	-0-	-65 B	-0-	1345	2			N	-0-					-0-
07	1611	N	1611	-0-	-0- B	-0-	1611	3			N	-0-					-0-
08	1488	N	1031	-0-	-457 B	-0-	1031	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/18/1981 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1507	-0-	-43 B	-0-	1507	2			N	-0-					-0-
04	1590	N	1222	-0-	-368 B	-0-	1222	2			N	-0-					-0-
05	1691	N	1691	-0-	-0- B	-0-	1691	2			N	-0-					-0-
06	1528	N	1528	-0-	-0- B	-0-	1528	2			N	-0-					-0-
07	1851	N	1851	-0-	-0- B	-0-	1851	3			N	-0-					-0-
08	1705	N	1201	-0-	-504 B	-0-	1201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	273	-0-	-99 B	-0-	273	3			N	-0-					-0-
04	360	N	23	-0-	-337 B	-0-	23	3			N	-0-					-0-
05	403	N	10	-0-	-393 B	-0-	10	3			N	-0-					-0-
06	270	N	38	-0-	-232 B	-0-	38	3			N	-0-					-0-
07	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
08	10	N	9	-0-	-1 B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-			-0-
04	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-			-0-
05	1478	N	1478	-0-	-0- B	-0-	1478	2			N	-0-			-0-
06	1281	N	1281	-0-	-0- B	-0-	1281	2			N	-0-			-0-
07	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-			-0-
08	1488	N	1020	-0-	-468 B	-0-	1020	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			2483												
03	2772	N	289	-0-	-2483 B	-0-	289	2			N	-0-			-0-
04	213	N	213	-0-	-0- B	-0-	213	2			N	-0-			-0-
05	155	N	60	-0-	-95 B	-0-	60	2			N	-0-			-0-
06	270	N	1	-0-	-269 B	-0-	1	2			N	-0-			-0-
07	236	N	236	-0-	-0- B	-0-	236	3			N	-0-			-0-
*08	626	N	626	-0-	-0- B	-0-	626	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	961	N	931	-0-	-30 B	-0-	931	3			N	-0-			-0-
04	930	N	372	-0-	-558 B	-0-	372	3			N	-0-			-0-
05	930	N	328	-0-	-602 B	-0-	328	3			N	-0-			-0-
06	900	N	516	-0-	-384 B	-0-	516	3			N	-0-			-0-
07	822	N	822	-0-	-0- B	-0-	822	3			N	-0-			-0-
*08	997	N	997	-0-	-0- B	-0-	997	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	918	N	918	-0-	-0- B	-0-	435	1	483	3	N	-0-			-0-
04	660	N	382	-0-	-278 B	-0-	195	1	187	3	N	-0-			-0-
05	1023	N	93	-0-	-930 B	-0-	90	1	3	3	N	-0-			-0-
06	900	N	654	-0-	-246 B	-0-	375	1	279	3	N	-0-			-0-
07	403	N	401	-0-	-2 B	-0-	157	1	244	3	N	-0-			-0-
*08	238	N	238	-0-	-0- B	-0-	103	1	135	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	2794	N	2794	-0-	-0- B	-0-	2794	2			N	-0-			-0-
04	2730	N	1439	-0-	-1291 B	-0-	1439	2			N	-0-			-0-
05	2790	N	1895	-0-	-895 B	-0-	1895	2			N	-0-			-0-
06	2700	N	2052	-0-	-648 B	-0-	2052	2			N	-0-			-0-
07	2604	N	2604	-0-	-0- B	-0-	2604	3			N	-0-			-0-
08	1891	N	1423	-0-	-468 B	-0-	1423	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			11995														
03	14562	R	2567	-0-	-11995 B	-0-	2567	3			N	-0-					-0-
04	3090	#	1176	-0-	-1914 B	-1914	1176	3			N	-0-					-0-
05	3193	#	384	-0-	-2809 B	-4723	384	3			N	-0-					-0-
06	2490	N	2257	-0-	-233 B	-4723	2257	3			N	-0-					-0-
07	1209	N	2464	-0-	1255 B	-3468	2464	3			N	-0-					-0-
08	372	N	2376	-0-	2004 B	-1464	2376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1464														

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	5521	N	5521	-0-	-0- B	-0-	5521	2			N	-0-					-0-
04	3960	N	1983	-0-	-1977 B	-0-	1983	2			N	-0-					-0-
05	5301	N	3904	-0-	-1397 B	-0-	3904	2			N	-0-					-0-
06	5340	N	3500	-0-	-1840 B	-0-	3500	2			N	-0-					-0-
07	4336	N	4336	-0-	-0- B	-0-	4336	3			N	-0-					-0-
08	3906	N	3349	-0-	-557 B	-0-	3349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	4433	N	4291	-0-	-142 B	-0-	4291	2			N	-0-					-0-
04	3531	N	3531	-0-	-0- B	-0-	3531	2			N	-0-					-0-
05	4681	N	4524	-0-	-157 B	-0-	4524	2			N	-0-					-0-
06	4140	N	3055	-0-	-1085 B	-0-	3055	2			N	-0-					-0-
07	4518	N	4518	-0-	-0- B	-0-	4518	3			N	-0-					-0-
08	4526	N	3853	-0-	-673 B	-0-	3853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1891	N	1480	-0-	-411 B	-0-	72	1	1408	2	N	-0-					-0-
04	1091	N	1091	-0-	-0- B	-0-	59	1	1032	2	N	-0-					-0-
05	2108	N	1891	-0-	-217 B	-0-	84	1	1807	2	N	-0-					-0-
06	1866	N	1866	-0-	-0- B	-0-	82	1	1784	2	N	-0-					-0-
07	1842	N	1842	-0-	-0- B	-0-	80	1	1762	3	N	-0-					-0-
08	1891	N	1438	-0-	-453 B	-0-	56	1	1382	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	3719	N	3719	-0-	-0- B	-0-	465	1	3254	3	N	-0-					-0-
04	2790	N	1632	-0-	-1158 B	-0-	210	1	1422	3	N	-0-					-0-
05	3689	N	144	-0-	-3545 B	-0-	75	1	69	3	N	-0-					-0-
06	3600	N	3522	-0-	-78 B	-0-	435	1	3087	3	N	-0-					-0-
07	3662	N	3662	-0-	-0- B	-0-	431	1	3231	3	N	-0-					-0-
*08	3698	N	3698	-0-	-0- B	-0-	455	1	3243	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	2151	N	2151	-0-	-0- B	-0-	627	1	1524	3	N	-0-			-0-
04	1609	N	1609	-0-	-0- B	-0-	462	1	1147	3	N	-0-			-0-
05	1085	N	682	-0-	-403 B	-0-	165	1	517	3	N	-0-			-0-
06	3000	N	3358	-0-	358 B	358	957	1	2401	3	N	-0-			-0-
07	3100	N	3512	-0-	412 B	770	1023	1	2489	3	N	-0-			-0-
*08	3100	N	3414	-0-	314 B	1084	990	1	2424	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			1084												

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	1643	N	1525	-0-	-118 B	-0-	1525	2			N	-0-			-0-
04	1710	N	1227	-0-	-483 B	-0-	1227	2			N	-0-			-0-
05	1705	N	1685	-0-	-20 B	-0-	1685	2			N	-0-			-0-
06	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-			-0-
07	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-			-0-
08	1674	N	1229	-0-	-445 B	-0-	1229	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	946	N	946	-0-	-0- B	-0-	946	2			N	-0-			-0-
04	900	N	411	-0-	-489 B	-0-	411	2			N	-0-			-0-
05	992	N	925	-0-	-67 B	-0-	925	2			N	-0-			-0-
06	930	N	853	-0-	-77 B	-0-	853	2			N	-0-			-0-
07	840	N	840	-0-	-0- B	-0-	840	3			N	-0-			-0-
08	930	N	808	-0-	-122 B	-0-	808	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	6793	N	6793	-0-	-0- B	-0-	548	1	6245	3	N	-0-			-0-
04	4890	N	2692	-0-	-2198 B	-0-	481	1	2211	3	N	-0-			-0-
05	6293	N	1158	-0-	-5135 B	-0-	400	1	758	3	N	-0-			-0-
06	6570	N	5834	-0-	-736 B	-0-	517	1	5317	3	N	-0-			-0-
07	6583	N	6583	-0-	-0- B	-0-	529	1	6054	3	N	-0-			-0-
08	1147	N	980	-0-	-167 B	-0-	121	1	859	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	4540	N	4540	-0-	-0- B	-0-	4540	3			N	-0-			-0-
04	2820	N	1853	-0-	-967 B	-0-	1853	3			N	-0-			-0-
05	4061	N	1409	-0-	-2652 B	-0-	1409	3			N	-0-			-0-
06	4380	N	4084	-0-	-296 B	-0-	4084	3			N	-0-			-0-
07	4630	N	4630	-0-	-0- B	-0-	4630	3			N	-0-			-0-
*08	4530	N	4530	-0-	-0- B	-0-	4530	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	212	-0-	-222 B	-0-	212	3			N	-0-			-0-
04	480	N	28	-0-	-452 B	-0-	28	3			N	-0-			-0-
05	310	N	-0-	-0-	-310 B	-0-					N	-0-			-0-
06	473	N	473	-0-	-0- B	-0-	473	3			N	-0-			-0-
07	367	N	367	-0-	-0- B	-0-	367	3			N	-0-			-0-
*08	472	N	472	-0-	-0- B	-0-	472	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-			-0-
04	1830	N	826	-0-	-1004 B	-0-	826	3			N	-0-			-0-
05	1550	N	966	-0-	-584 B	-0-	966	3			N	-0-			-0-
06	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-			-0-
07	2148	N	2148	-0-	-0- B	-0-	2148	3			N	-0-			-0-
*08	1961	N	1961	-0-	-0- B	-0-	1961	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2860	N	2860	-0-	-0- B	-0-	78	1	2782	3	Y	-0-			-0-
04	INC G-10		1859	-0-	1859 B	1859	1859	3			Y	-0-			-0-
05	INC G-10		677	-0-	677 B	2536	677	3			Y	-0-			-0-
06	INC G-10		2136	-0-	2136 B	4672	2136	3			Y	-0-			-0-
07	INC G-10		2421	-0-	2421 B	7093	2421	3			Y	-0-			-0-
*08	8743	R	1650	-0-	-7093 B	-0-	1650	3			Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1395	N	1387	-0-	-8 B	-0-	112	1	1275	3	N	-0-			-0-
04	1170	N	558	-0-	-612 B	-0-	100	1	458	3	N	-0-			-0-
05	1364	N	291	-0-	-1073 B	-0-	100	1	191	3	N	-0-			-0-
06	1350	N	1264	-0-	-86 B	-0-	112	1	1152	3	N	-0-			-0-
07	1429	N	1429	-0-	-0- B	-0-	115	1	1314	3	N	-0-			-0-
08	279	N	217	-0-	-62 B	-0-	27	1	190	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3914	N	3914	-0-	-0- B	-0-	3914	3			Y	-0-			-0-
04	INC G-10		1519	-0-	1519 B	1519	1519	3			Y	-0-			-0-
05	INC G-10		851	-0-	851 B	2370	851	3			Y	-0-			-0-
06	INC G-10		3268	-0-	3268 B	5638	3268	3			Y	-0-			-0-
07	INC G-10		3781	-0-	3781 B	9419	3781	3			Y	-0-			-0-
*08	13032	N	3613	-0-	-9419 B	-0-	3613	3			Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	702	N	702	-0-	-0- B	-0-	208	1	494	3	Y	-0-					-0-
04	630	N	-0-	-0-	-630 B	-0-					Y	-0-					-0-
05	806	N	199	-0-	-607 B	-0-	199	3			Y	-0-					-0-
06	771	N	771	-0-	-0- B	-0-	771	3			Y	-0-					-0-
07	679	N	679	-0-	-0- B	-0-	679	3			Y	-0-					-0-
*08	233	N	233	-0-	-0- B	-0-	233	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	2757	N	2757	-0-	-0- B	-0-	2757	2			N	-0-					-0-
04	3060	#	1576	-0-	-1484 B	-1484	1576	2			N	-0-					-0-
05	3162	#	2498	-0-	-664 B	-2148	2498	2			N	-0-					-0-
06	3060	#	977	-0-	-2083 B	-4231	977	2			N	-0-					-0-
07	3162	#	2532	-0-	-630 B	-4861	2532	3			N	-0-					-0-
08	3162	#	1777	-0-	-1385 B	-6246	1777	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-6246														

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
*08	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	713	N	526	-0-	-187 B	-0-	526	3			N	-0-					-0-
04	510	N	252	-0-	-258 B	-0-	252	3			N	-0-					-0-
05	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
06	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
07	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
*08	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1134	N	1134	-0-	-0- B	-0-	355	1	779	3	N	-0-					-0-
04	840	N	461	-0-	-379 B	-0-	154	1	307	3	N	-0-					-0-
05	682	N	146	-0-	-536 B	-0-	61	1	85	3	N	-0-					-0-
06	1110	N	507	-0-	-603 B	-0-	172	1	335	3	N	-0-					-0-
07	465	N	303	-0-	-162 B	-0-	104	1	199	3	N	-0-					-0-
*08	970	N	970	-0-	-0- B	-0-	347	1	623	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	458	-0-	-38 B	-0-	458	2			N	-0-					-0-
04	480	N	369	-0-	-111 B	-0-	369	2			N	-0-					-0-
05	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
06	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
07	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
08	465	N	299	-0-	-166 B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
04	780	N	343	-0-	-437 B	-0-	343	3			N	-0-					-0-
05	713	N	253	-0-	-460 B	-0-	253	3			N	-0-					-0-
06	840	N	780	-0-	-60 B	-0-	780	3			N	-0-					-0-
07	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
*08	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
04	1200	N	538	-0-	-662 B	-0-	538	3			N	-0-					-0-
05	1736	N	464	-0-	-1272 B	-0-	464	3			N	-0-					-0-
06	1710	N	1373	-0-	-337 B	-0-	1373	3			N	-0-					-0-
07	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-
*08	1787	N	1787	-0-	-0- B	-0-	1787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	120	-0-	-159 B	-0-	120	3			N	-0-					-0-
04	270	N	4	-0-	-266 B	-0-	4	3			N	-0-					-0-
05	124	N	48	-0-	-76 B	-0-	48	3			N	-0-					-0-
06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
07	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
*08	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	788	-0-	-483 B	-0-	788	3			N	-0-					-0-
04	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
05	1209	N	304	-0-	-905 B	-0-	304	3			N	-0-					-0-
06	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
07	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
*08	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
04	540	N	231	-0-	-309 B	-0-	231	3			N	-0-					-0-
05	558	N	312	-0-	-246 B	-0-	312	3			N	-0-					-0-
06	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
07	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
*08	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	651	-0-	-31 B	-0-	53	1	598	3	N	-0-					-0-
04	540	N	483	-0-	-57 B	-0-	86	1	397	3	N	-0-					-0-
05	651	N	617	-0-	-34 B	-0-	213	1	404	3	N	-0-					-0-
06	683	N	683	-0-	-0- B	-0-	61	1	622	3	N	-0-					-0-
07	717	N	717	-0-	-0- B	-0-	58	1	659	3	N	-0-					-0-
08	620	N	111	-0-	-509 B	-0-	14	1	98	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
04	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-
05	806	N	314	-0-	-492 B	-0-	314	3			N	-0-					-0-
06	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
07	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
*08	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3355	N	3355	-0-	-0- B	-0-	3355	3			N	-0-					-0-
04	1770	N	1371	-0-	-399 B	-0-	1371	3			N	-0-					-0-
05	1984	N	895	-0-	-1089 B	-0-	895	3			N	-0-					-0-
06	3240	N	1717	-0-	-1523 B	-0-	1717	3			N	-0-					-0-
07	2656	N	2656	-0-	-0- B	-0-	2656	3			N	-0-					-0-
*08	3312	N	3312	-0-	-0- B	-0-	3312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3085	-0-	-263 B	-0-	3085	3			N	-0-					-0-
04	3570	N	1182	-0-	-2388 B	-0-	1182	3			N	-0-					-0-
05	2721	N	2721	-0-	-0- B	-0-	2721	3			N	-0-					-0-
06	3000	N	900	-0-	-2100 B	-0-	900	3			N	-0-					-0-
07	1209	N	984	-0-	-225 B	-0-	984	3			N	-0-					-0-
08	2728	N	979	-0-	-1749 B	-0-	979	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3580	N	3580	-0-	-0- B	-0-	3580	3			N	-0-					-0-
04	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
05	3782	#	721	-0-	-3061 B	-3061	721	3			N	-0-					-0-
06	3450	N	2172	-0-	-1278 B	-3061	2172	3			N	-0-					-0-
07	1395	N	4071	-0-	2676 B	-385	4071	3			N	-0-					-0-
*08	3591	N	3976	-0-	385 B	-0-	3976	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
04	480	N	324	-0-	-156 B	-0-	324	2			N	-0-					-0-
05	682	N	618	-0-	-64 B	-0-	618	2			N	-0-					-0-
06	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
07	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
08	620	N	513	-0-	-107 B	-0-	513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-
04	690	N	580	-0-	-110 B	-0-	580	2			N	-0-					-0-
05	1240	N	1128	-0-	-112 B	-0-	1128	2			N	-0-					-0-
06	1020	N	964	-0-	-56 B	-0-	964	2			N	-0-					-0-
07	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
08	1116	N	754	-0-	-362 B	-0-	754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1781	N	1781	-0-	-0- B	-0-	1771	2	10	3	N	-0-					-0-
04	1436	N	1436	-0-	-0- B	-0-	1431	2	5	3	N	-0-					-0-
05	2945	N	1870	-0-	-1075 B	-0-	1870	2			N	-0-					-0-
06	1710	N	1619	-0-	-91 B	-0-	1619	2			N	-0-					-0-
07	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-
08	1860	N	1326	-0-	-534 B	-0-	1326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3151	-0-	-42 B	-0-	3151	2			N	-0-					-0-
04	3060	N	2413	-0-	-647 B	-0-	2413	2			N	-0-					-0-
05	3420	N	3420	-0-	-0- B	-0-	3420	2			N	-0-					-0-
06	3060	N	2290	-0-	-770 B	-0-	2290	2			N	-0-					-0-
07	2841	N	2841	-0-	-0- B	-0-	2841	3			N	-0-					-0-
08	3410	N	2103	-0-	-1307 B	-0-	2103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-			-0-
04	780	N	769	-0-	-11 B	-0-	769	3			N	-0-			-0-
05	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-			-0-
06	1050	N	1020	-0-	-30 B	-0-	1020	3			N	-0-			-0-
07	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-			-0-
08	1147	N	785	-0-	-362 B	-0-	785	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-			-0-
04	1770	N	1093	-0-	-677 B	-0-	1093	3			N	-0-			-0-
05	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-			-0-
06	1740	N	1716	-0-	-24 B	-0-	1716	3			N	-0-			-0-
07	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-			-0-
08	1860	N	1405	-0-	-455 B	-0-	1405	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	151	-0-	-66 B	-0-	151	3			N	-0-			-0-
04	360	N	23	-0-	-337 B	-0-	23	3			N	-0-			-0-
05	248	N	121	-0-	-127 B	-0-	121	3			N	-0-			-0-
06	542	N	542	-0-	-0- B	-0-	542	3			N	-0-			-0-
07	467	N	467	-0-	-0- B	-0-	467	3			N	-0-			-0-
*08	515	N	515	-0-	-0- B	-0-	515	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1953	N	1577	-0-	-376 B	-0-	334	1	1243	3	N	-0-			-0-
04	2010	N	778	-0-	-1232 B	-0-	142	1	636	3	N	-0-			-0-
05	2046	N	20	-0-	-2026 B	-0-	17	1	3	3	N	-0-			-0-
06	1530	N	743	-0-	-787 B	-0-	126	1	617	3	N	-0-			-0-
07	1794	N	1794	-0-	-0- B	-0-	280	1	1514	3	N	-0-			-0-
*08	1824	N	1824	-0-	-0- B	-0-	279	1	1545	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-			-0-
04	1410	N	818	-0-	-592 B	-0-	818	3			N	-0-			-0-
05	1426	N	487	-0-	-939 B	-0-	487	3			N	-0-			-0-
06	1890	N	1583	-0-	-307 B	-0-	1583	3			N	-0-			-0-
07	837	N	528	-0-	-309 B	-0-	528	3			N	-0-			-0-
*08	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
04	780	N	585	-0-	-195 B	-0-	585	3			N	-0-					-0-
05	1209	N	502	-0-	-707 B	-0-	502	3			N	-0-					-0-
06	1590	N	1498	-0-	-92 B	-0-	1498	3			N	-0-					-0-
07	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
*08	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
04	1050	N	309	-0-	-741 B	-0-	309	3			N	-0-					-0-
05	744	N	613	-0-	-131 B	-0-	613	3			N	-0-					-0-
06	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-
07	1971	N	1971	-0-	-0- B	-0-	1971	3			N	-0-					-0-
*08	3074	N	3074	-0-	-0- B	-0-	3074	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
04	540	N	209	-0-	-331 B	-0-	209	3			N	-0-					-0-
05	589	N	145	-0-	-444 B	-0-	145	3			N	-0-					-0-
06	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
07	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
*08	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	2356	-0-	-744 B	-0-	2356	3			N	-0-					-0-
04	1770	N	-0-	-0-	-1770 B	-0-					N	-0-					-0-
05	3441	N	869	-0-	-2572 B	-0-	869	3			N	-0-					-0-
06	2783	N	2783	-0-	-0- B	-0-	2783	3			N	-0-					-0-
07	3137	N	3137	-0-	-0- B	-0-	3137	3			N	-0-					-0-
*08	3318	N	3318	-0-	-0- B	-0-	3318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	845	-0-	-209 B	-0-	845	3			N	-0-					-0-
04	960	N	-0-	-0-	-960 B	-0-					N	-0-					-0-
05	1023	N	304	-0-	-719 B	-0-	304	3			N	-0-					-0-
06	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
07	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
*08	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	939	-0-	-425 B	-0-	939	3			N	-0-					-0-
04	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-
05	1364	N	547	-0-	-817 B	-0-	547	3			N	-0-					-0-
06	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
07	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
*08	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1668	N	1668	-0-	-0- B	-0-	726	1	942	3	N	-0-					-0-
04	2040	N	568	-0-	-1472 B	-0-	264	1	304	3	N	-0-					-0-
05	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
06	1620	N	99	-0-	-1521 B	-0-	99	1			N	-0-					-0-
07	589	N	33	-0-	-556 B	-0-	33	1			N	-0-					-0-
*08	1185	N	1185	-0-	-0- B	-0-	448	1	737	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
04	180	N	66	-0-	-114 B	-0-	66	3			N	-0-					-0-
05	248	N	22	-0-	-226 B	-0-	22	3			N	-0-					-0-
06	210	N	59	-0-	-151 B	-0-	59	3			N	-0-					-0-
07	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
*08	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	7688	N	6556	-0-	-1132 B	-0-	465	1	6091	3	N	-0-					-0-
04	7140	N	2311	-0-	-4829 B	-0-	195	1	2116	3	N	-0-					-0-
05	7223	N	1144	-0-	-6079 B	-0-	90	1	1054	3	N	-0-					-0-
06	6330	N	5554	-0-	-776 B	-0-	435	1	5119	3	N	-0-					-0-
07	4924	N	4924	-0-	-0- B	-0-	363	1	4561	3	N	-0-					-0-
*08	6635	N	6635	-0-	-0- B	-0-	443	1	6192	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	634	N	634	-0-	-0- B	-0-	134	1	500	3	N	-0-					-0-
04	780	N	692	-0-	-88 B	-0-	127	1	565	3	N	-0-					-0-
05	651	N	7	-0-	-644 B	-0-	6	1	1	3	N	-0-					-0-
06	600	N	563	-0-	-37 B	-0-	96	1	467	3	N	-0-					-0-
07	1513	N	1513	-0-	-0- B	-0-	236	1	1277	3	N	-0-					-0-
*08	1544	N	1544	-0-	-0- B	-0-	236	1	1308	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-8232											
03	2353	N	2353	-0-	-0- B	-0-	2353	3			N	-0-					-0-
04	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-
05	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
06	2836	N	2836	-0-	-0- B	-0-	2836	3			N	-0-					-0-
07	3100	N	3186	-0-	86 B	86	3186	3			N	-0-					-0-
*08	3100	N	3015	-0-	-85 B	1	3015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			1														

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-1300											
03	2263	N	1966	-0-	-297 B	-0-	1966	2			N	-0-					-0-
04	1980	N	1531	-0-	-449 B	-0-	1531	2			N	-0-					-0-
05	2232	N	2232	-0-	-0- B	-0-	2232	2			N	-0-					-0-
06	2250	N	2250	-0-	-0- B	-0-	2250	2			N	-0-					-0-
07	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-
08	2232	N	1163	-0-	-1069 B	-0-	1163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			838														
03	3100	N	3740	-0-	640 B	1478	3740	3			N	-0-					-0-
04	2899	N	1421	-0-	-1478 B	-0-	1421	3			N	-0-					-0-
05	3999	#	1093	-0-	-2906 B	-2906	1093	3			N	-0-					-0-
06	3870	#	3425	-0-	-445 B	-3351	3425	3			N	-0-					-0-
07	3999	#	3651	-0-	-348 B	-3699	3651	3			N	-0-					-0-
08	3999	#	3451	-0-	-548 B	-4247	3451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4247														

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-578														
03	3689	#	3158	-0-	-531 B	-1109	3158	3			N	-0-					-0-
04	3570	#	2600	-0-	-970 B	-2079	1337	2	1263	3	N	-0-					-0-
05	3689	#	2976	-0-	-713 B	-2792	2976	2			N	-0-					-0-
06	3570	#	2747	-0-	-823 B	-3615	1991	2	756	3	N	-0-					-0-
07	3689	#	2672	-0-	-1017 B	-4632	2672	3			N	-0-					-0-
08	2976	N	3115	-0-	139 B	-4493	3115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4054		CANCELLED UNDERAGE ->	-439											

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1203	N	1203	-0-	-0- B	-0-	59	1	1144	2	N	-0-					-0-
04	840	N	622	-0-	-218 B	-0-	34	1	588	2	N	-0-					-0-
05	1116	N	763	-0-	-353 B	-0-	34	1	729	2	N	-0-					-0-
06	1170	N	604	-0-	-566 B	-0-	27	1	577	2	N	-0-					-0-
07	806	N	806	-0-	-0- B	-0-	35	1	771	3	N	-0-					-0-
08	775	N	187	-0-	-588 B	-0-	7	1	179	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2199	N	2199	-0-	-0-	B	-0-	118	1	2081	3	N	-0-					-0-
04	2070	N	944	-0-	-1126	B	-0-	76	1	868	3	N	-0-					-0-
05	2294	N	482	-0-	-1812	B	-0-	68	1	414	3	N	-0-					-0-
06	2228	N	2228	-0-	-0-	B	-0-	110	1	2118	3	N	-0-					-0-
07	2238	N	2238	-0-	-0-	B	-0-	116	1	2122	3	N	-0-					-0-
08	496	N	275	-0-	-221	B	-0-	44	1	230	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1611	N	1611	-0-	-0-	B	-0-	1611	3			N	-0-					-0-
04	1770	N	1506	-0-	-264	B	-0-	774	2	732	3	N	-0-					-0-
05	1767	N	1642	-0-	-125	B	-0-	1642	2			N	-0-					-0-
06	1630	N	1630	-0-	-0-	B	-0-	1181	2	449	3	N	-0-					-0-
07	1550	N	1457	-0-	-93	B	-0-	1457	3			N	-0-					-0-
*08	1769	N	1769	-0-	-0-	B	-0-	1769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	602	-0-	-18	B	-0-	602	3			N	-0-					-0-
04	990	N	-0-	-0-	-990	B	-0-					N	-0-					-0-
05	744	N	127	-0-	-617	B	-0-	127	3			N	-0-					-0-
06	570	N	429	-0-	-141	B	-0-	429	3			N	-0-					-0-
07	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
*08	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CORETERRA OPERATING, LLC 178422
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
04	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
05	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
*06	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
04	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
05	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
*06	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CORETERRA OPERATING, LLC //CONT.// 178422
MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

DANIELS ENERGY 199450
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	48 N	48	-0-	-0- B	-0-	48	3		N	-0-			-0-
04	30 N	20	-0-	-10 B	-0-	20	3		N	-0-			-0-
05	62 N	28	-0-	-34 B	-0-	28	3		N	-0-			-0-
06	60 N	46	-0-	-14 B	-0-	46	3		N	-0-			-0-
*07	31 N	25	-0-	-6 B	-0-	25	3		N	-0-			-0-
*08	37 N	37	-0-	-0- B	-0-	37	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWKINS ENERGIES, INC. //CONT.// 208009
MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
*07	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
*08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
06	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
07	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
08	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1409	-0-	-358 B	-0-	1409	2			N	-0-					-0-
04	1410	N	1235	-0-	-175 B	-0-	1235	2			N	-0-					-0-
05	1612	N	1305	-0-	-307 B	-0-	1305	2			N	-0-					-0-
06	1350	N	1270	-0-	-80 B	-0-	1270	2			N	-0-					-0-
07	1295	N	1295	-0-	-0- B	-0-	1295	2			N	-0-					-0-
08	1302	N	1284	-0-	-18 B	-0-	1284	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 4644																	
03	3100	N	944	-0-	-2156 B	2488	944	2			N	-0-					-0-
04	3000	N	927	-0-	-2073 B	415	927	2			N	-0-					-0-
05	1369	N	954	-0-	-415 B	-0-	954	2			N	-0-					-0-
06	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
07	961	N	934	-0-	-27 B	-0-	934	2			N	-0-					-0-
08	961	N	953	-0-	-8 B	-0-	953	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 6824																	
03	3100	N	1753	-0-	-1347 B	5477	1753	3			N	-0-					-0-
04	3000	N	1882	-0-	-1118 B	4359	1882	3			N	-0-					-0-
05	3100	N	1846	-0-	-1254 B	3105	1846	3			N	-0-					-0-
06	3000	N	1371	-0-	-1629 B	1476	1371	3			N	-0-					-0-
07	2895	N	1419	-0-	-1476 B	-0-	1419	3			N	-0-					-0-
08	1860	N	1742	-0-	-118 B	-0-	1742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						6820												
03	3100	N	783	-0-		-2317 B	4503	783	3			N	-0-					-0-
04	3000	N	1254	-0-		-1746 B	2757	1254	3			N	-0-					-0-
05	3100	N	1401	-0-		-1699 B	1058	1401	3			N	-0-					-0-
06	2386	N	1328	-0-		-1058 B	-0-	1328	3			N	-0-					-0-
07	1302	N	524	-0-		-778 B	-0-	524	3			N	-0-					-0-
*08	2155	N	2155	-0-		-0- B	-0-	2155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						8138												
03	3100	N	1442	-0-		-1658 B	6480	1442	3			N	-0-					-0-
04	3000	N	1514	-0-		-1486 B	4994	1514	3			N	-0-					-0-
05	3100	N	1505	-0-		-1595 B	3399	1505	3			N	-0-					-0-
06	3000	N	1244	-0-		-1756 B	1643	1244	3			N	-0-					-0-
07	3100	N	2044	-0-		-1056 B	587	2044	3			N	-0-					-0-
*08	2254	N	1667	-0-		-587 B	-0-	1667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						2639												
03	2974	N	335	-0-		-2639 B	-0-	335	3			N	-0-					-0-
04	505	N	505	-0-		-0- B	-0-	505	3			N	-0-					-0-
05	620	N	476	-0-		-144 B	-0-	476	3			N	-0-					-0-
06	428	N	428	-0-		-0- B	-0-	428	3			N	-0-					-0-
07	1078	N	1078	-0-		-0- B	-0-	1078	3			N	-0-					-0-
08	465	N	458	-0-		-7 B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						5795												
03	3100	N	888	-0-		-2212 B	3583	888	3			N	-0-					-0-
04	3000	N	1081	-0-		-1919 B	1664	1081	3			N	-0-					-0-
05	2755	N	1091	-0-		-1664 B	-0-	1091	3			N	-0-					-0-
06	1009	N	1009	-0-		-0- B	-0-	1009	3			N	-0-					-0-
07	1748	N	1748	-0-		-0- B	-0-	1748	3			N	-0-					-0-
*08	1219	N	1219	-0-		-0- B	-0-	1219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			3358														
03	3100	N	451	-0-	-2649 B	709	451	3			N	-0-					-0-
04	1241	N	532	-0-	-709 B	-0-	532	3			N	-0-					-0-
05	744	N	549	-0-	-195 B	-0-	549	3			N	-0-					-0-
06	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
07	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
*08	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			19866														
03	24858	R	4992	-0-	-19866 B	-0-	4992	3			N	-0-					-0-
04	4860	#	4799	-0-	-61 B	-61	4799	3			N	-0-					-0-
05	5022	#	4975	-0-	-47 B	-108	4975	3			N	-0-					-0-
06	4830	N	4852	-0-	22 B	-86	4852	3			N	-0-					-0-
07	4960	N	4997	-0-	37 B	-49	4997	3			N	-0-					-0-
08	4960	N	2922	-0-	-2038 B	-49	2922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-49														

DISCOVERY OPERATING, INC. 220865
BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1519	N	1304	-0-	-215 B	-0-	1304	3			N	-0-					-0-
04	1110	N	976	-0-	-134 B	-0-	976	3			N	-0-					-0-
05	1798	N	712	-0-	-1086 B	-0-	712	3			N	-0-					-0-
06	1260	N	1110	-0-	-150 B	-0-	1110	3			N	-0-					-0-
07	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
08	713	N	340	-0-	-373 B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1054	N	620	-0-	-434 B	-0-	620	2			N	-0-					-0-
04	990	N	565	-0-	-425 B	-0-	565	2			N	-0-					-0-
05	961	N	357	-0-	-604 B	-0-	357	2			N	-0-					-0-
06	852	N	852	-0-	-0- B	-0-	852	2			N	-0-					-0-
07	1179	N	1179	-0-	-0- B	-0-	1179	2			N	-0-					-0-
*08	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	2263	N	1499	-0-	-764 B	-0-	1499	2			N	-0-					-0-
04	2160	N	1474	-0-	-686 B	-0-	1474	2			N	-0-					-0-
05	2201	N	980	-0-	-1221 B	-0-	980	2			N	-0-					-0-
06	1992	N	1992	-0-	-0- B	-0-	1992	2			N	-0-					-0-
07	2552	N	2552	-0-	-0- B	-0-	2552	2			N	-0-					-0-
*08	1816	N	1816	-0-	-0- B	-0-	1816	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DORE ENERGY CO., LTD. //CONT.// 223550
DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1006	-0-		-606 B	-0-	1006	2			N	-0-					-0-
04	1500	N	1106	-0-		-394 B	-0-	1106	2			N	-0-					-0-
05	1488	N	782	-0-		-706 B	-0-	782	2			N	-0-					-0-
06	1539	N	1539	-0-		-0- B	-0-	1539	2			N	-0-					-0-
07	1889	N	1889	-0-		-0- B	-0-	1889	2			N	-0-					-0-
*08	1374	N	1374	-0-		-0- B	-0-	1374	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3968	N	3917	-0-		-51 B	-0-	3917	2			N	-0-					-0-
04	3780	N	3230	-0-		-550 B	-0-	3230	2			N	-0-					-0-
05	3847	N	3847	-0-		-0- B	-0-	3847	2			N	-0-					-0-
06	3780	N	3624	-0-		-156 B	-0-	3624	2			N	-0-					-0-
07	3641	N	3641	-0-		-0- B	-0-	3641	2			N	-0-					-0-
08	3844	N	2207	-0-		-1637 B	-0-	2207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -7918 CANCELLED UNDERAGE -> -45891																		
03	3968	N	3917	-0-		-51 B	-7918	3917	2			N	-0-					-0-
04	3780	N	3230	-0-		-550 B	-7918	3230	2			N	-0-					-0-
05	3441	N	3847	-0-		406 B	-7512	3847	2			N	-0-					-0-
06	3780	N	3624	-0-		-156 B	-7512	3624	2			N	-0-					-0-
07	3348	N	3641	-0-		293 B	-7219	3641	2			N	-0-					-0-
08	3844	N	2207	-0-		-1637 B	-7219	2207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7219																		

DRAIN OIL CO. LLC 227879
CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	147	-0-		-8 B	-0-	147	2			N	-0-					-0-
04	79	N	79	-0-		-0- B	-0-	79	2			N	-0-					-0-
05	112	N	112	-0-		-0- B	-0-	112	2			N	-0-					-0-
06	339	N	339	-0-		-0- B	-0-	339	2			N	-0-					-0-
*07	428	N	428	-0-		-0- B	-0-	428	2			N	-0-					-0-
*08	430	N	430	-0-		-0- B	-0-	430	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	264	-0-		-15 B	-0-	264	2			N	-0-					-0-
04	130	N	130	-0-		-0- B	-0-	130	2			N	-0-					-0-
05	155	N	45	-0-		-110 B	-0-	45	2			N	-0-					-0-
06	270	N	108	-0-		-162 B	-0-	108	2			N	-0-					-0-
*07	374	N	374	-0-		-0- B	-0-	374	2			N	-0-					-0-
*08	394	N	394	-0-		-0- B	-0-	394	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DRAIN OIL CO. LLC //CONT.// 227879
GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
04	480	N	258	-0-	-222 B	-0-	258	2			N	-0-					-0-
05	434	N	222	-0-	-212 B	-0-	222	2			N	-0-					-0-
06	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
*07	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
*08	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
04	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
05	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
06	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
*07	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
*08	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
04	510	N	264	-0-	-246 B	-0-	264	2			N	-0-					-0-
05	434	N	226	-0-	-208 B	-0-	226	2			N	-0-					-0-
06	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-
*07	825	N	825	-0-	-0- B	-0-	825	2			N	-0-					-0-
*08	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	157	-0-	-29 B	-0-	157	2			N	-0-					-0-
04	210	N	143	-0-	-67 B	-0-	143	2			N	-0-					-0-
05	217	N	1	-0-	-216 B	-0-	1	2			N	-0-					-0-
06	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
07	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
*08	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DYNE OIL & GAS,INC. 237938
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
04	1440	N	439	-0-	-1001 B	-0-	439	3			N	-0-					-0-
05	1426	N	550	-0-	-876 B	-0-	550	3			N	-0-					-0-
06	1380	N	1270	-0-	-110 B	-0-	1270	3			N	-0-					-0-
07	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
*08	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

EST. OF KENNETH STANLEY ADAMS JR 254415
MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1773	N	1773	-0-	-0- B	-0-	1773	2			N	-0-					-0-
04	1710	N	-0-	-0-	-1710 B	-0-					N	-0-					-0-
05	1736	N	514	-0-	-1222 B	-0-	514	2			N	-0-					-0-
06	2032	N	2032	-0-	-0- B	-0-	2032	2			N	-0-					-0-
07	2366	N	2366	-0-	-0- B	-0-	2366	2			N	-0-					-0-
*08	2446	N	2446	-0-	-0- B	-0-	2446	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
04	480	N	57	-0-	-423 B	-0-	57	2			N	-0-					-0-
05	558	N	127	-0-	-431 B	-0-	127	2			N	-0-					-0-
06	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
07	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
*08	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
04	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
05	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
06	720	N	347	-0-	-373 B	-0-	347	3			N	-0-					-0-
07	775	N	530	-0-	-245 B	-0-	530	3			N	-0-					-0-
08	744	N	481	-0-	-263 B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
04	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
05	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
06	450	N	406	-0-	-44 B	-0-	406	3			N	-0-					-0-
07	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
*08	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EVANS PRODUCTION CO. //CONT.// 256000
STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
04	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
05	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
06	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
07	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
*08	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
04	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
05	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
06	420	N	356	-0-	-64 B	-0-	356	3			N	-0-					-0-
07	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
08	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-7136											
03	2134	N	2134	-0-	-0- B	-0-	2134	3			N	-0-					-0-
04	2148	N	2148	-0-	-0- B	-0-	2148	3			N	-0-					-0-
05	2213	N	2213	-0-	-0- B	-0-	2213	3			N	-0-					-0-
06	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-
07	2456	N	2456	-0-	-0- B	-0-	2456	3			N	-0-					-0-
*08	3100	N	4389	-0-	1289 B	1289	4389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			1289														

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1984	N	1656	-0-	-328 B	-0-	1656	3			N	-0-					-0-
04	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
05	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
06	1975	N	1975	-0-	-0- B	-0-	1975	3			N	-0-					-0-
07	1860	N	1640	-0-	-220 B	-0-	1640	3			N	-0-					-0-
*08	3100	N	3141	-0-	41 B	41	3141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			41														

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
04	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
05	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
06	1574	N	1574	-0-	-0- B	-0-	1574	3			N	-0-					-0-
07	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
*08	1842	N	1842	-0-	-0- B	-0-	1842	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
04	660	N	321	-0-	-339	B	-0-	321	3			N	-0-					-0-
05	434	N	342	-0-	-92	B	-0-	342	3			N	-0-					-0-
06	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
07	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
*08	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-
04	1080	N	1055	-0-	-25	B	-0-	1055	3			N	-0-					-0-
05	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-
06	1050	N	1023	-0-	-27	B	-0-	1023	3			N	-0-					-0-
07	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					-0-
*08	1167	N	1167	-0-	-0-	B	-0-	1167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	339	-0-	-33	B	-0-	339	3			N	-0-					-0-
04	360	N	292	-0-	-68	B	-0-	292	3			N	-0-					-0-
05	372	N	264	-0-	-108	B	-0-	264	3			N	-0-					-0-
06	330	N	277	-0-	-53	B	-0-	277	3			N	-0-					-0-
07	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
*08	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
04	390	N	265	-0-	-125	B	-0-	265	3			N	-0-					-0-
05	527	N	168	-0-	-359	B	-0-	168	3			N	-0-					-0-
06	330	N	289	-0-	-41	B	-0-	289	3			N	-0-					-0-
07	279	N	254	-0-	-25	B	-0-	254	3			N	-0-					-0-
*08	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
04	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
05	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
07	806	N	376	-0-	-430 B	-0-	376	3			N	-0-					-0-
08	465	N	321	-0-	-144 B	-0-	321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
04	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
05	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
06	870	N	813	-0-	-57 B	-0-	813	3			N	-0-					-0-
07	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
*08	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
04	330	N	318	-0-	-12 B	-0-	318	3			N	-0-					-0-
05	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
06	420	N	350	-0-	-70 B	-0-	350	3			N	-0-					-0-
07	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
*08	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
04	330	N	103	-0-	-227 B	-0-	103	3			N	-0-					-0-
05	341	N	133	-0-	-208 B	-0-	133	3			N	-0-					-0-
06	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
07	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
*08	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	554	-0-	-4 B	-0-	554	3			N	-0-					-0-
04	510	N	474	-0-	-36 B	-0-	474	3			N	-0-					-0-
05	558	N	171	-0-	-387 B	-0-	171	3			N	-0-					-0-
06	540	N	538	-0-	-2 B	-0-	538	3			N	-0-					-0-
07	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
*08	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
04	120	N	90	-0-	-30 B	-0-	90	3			N	-0-					-0-
05	155	N	29	-0-	-126 B	-0-	29	3			N	-0-					-0-
06	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
07	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
*08	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
04	420	N	271	-0-	-149 B	-0-	271	3			N	-0-					-0-
05	465	N	199	-0-	-266 B	-0-	199	3			N	-0-					-0-
06	480	N	469	-0-	-11 B	-0-	469	3			N	-0-					-0-
07	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
*08	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FAIRWAY LINKS ENERGY, INC. 259780
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2491	-0-	-423 B	-0-	2491	2			N	-0-					-0-
04	2490	N	1888	-0-	-602 B	-0-	1888	2			N	-0-					-0-
05	3019	N	3019	-0-	-0- B	-0-	3019	2			N	-0-					-0-
06	2711	N	2711	-0-	-0- B	-0-	2711	2			N	-0-					-0-
07	2765	N	2765	-0-	-0- B	-0-	2765	2			N	-0-					-0-
08	3007	N	2837	-0-	-170 B	-0-	2837	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FORTAY, INC. //CONT.// 277925
SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2088	-0-	-330 B	-0-	2088	2			N	-0-					-0-
04	2430	N	1530	-0-	-900 B	-0-	1530	2			N	-0-					-0-
05	2366	N	2366	-0-	-0- B	-0-	2366	2			N	-0-					-0-
06	2417	N	2417	-0-	-0- B	-0-	2417	2			N	-0-					-0-
07	2479	N	2479	-0-	-0- B	-0-	2479	2			N	-0-					-0-
08	2356	N	2100	-0-	-256 B	-0-	2100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1293	-0-	-40 B	-0-	1293	2			N	-0-					-0-
04	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
05	1359	N	1359	-0-	-0- B	-0-	1359	2			N	-0-					-0-
06	1260	N	1208	-0-	-52 B	-0-	1208	2			N	-0-					-0-
07	1292	N	1292	-0-	-0- B	-0-	1292	2			N	-0-					-0-
08	1364	N	1294	-0-	-70 B	-0-	1294	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2068	N	2068	-0-	-0- B	-0-	2068	2			N	-0-					-0-
04	1367	N	1367	-0-	-0- B	-0-	1367	2			N	-0-					-0-
05	1934	N	1934	-0-	-0- B	-0-	1934	2			N	-0-					-0-
06	2010	N	1950	-0-	-60 B	-0-	1950	2			N	-0-					-0-
07	2013	N	2013	-0-	-0- B	-0-	2013	2			N	-0-					-0-
08	1922	N	1796	-0-	-126 B	-0-	1796	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	972	N	972	-0-	-0- B	-0-	972	2			N	-0-					-0-
04	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
05	1085	N	913	-0-	-172 B	-0-	913	2			N	-0-					-0-
06	930	N	813	-0-	-117 B	-0-	813	2			N	-0-					-0-
07	866	N	866	-0-	-0- B	-0-	866	2			N	-0-					-0-
08	899	N	800	-0-	-99 B	-0-	800	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

G C & W INC. 291898
HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G C & W INC. //CONT.// 291898
WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	612	-0-	-194 B	-0-	612	3			N	-0-					-0-
04	750	N	268	-0-	-482 B	-0-	268	3			N	-0-					-0-
05	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
06	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
07	279	N	150	-0-	-129 B	-0-	150	3			N	-0-					-0-
*08	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

03/01 BALANCING DATE STATUS -> -0-																	
03	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
04	987	N	834	-0-	-153 B	-0-	834	3			N	-0-					-0-
05	1040	N	463	-0-	-577 B	-0-	463	3			N	-0-					-0-
06	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
07	2352	N	2352	-0-	-0- B	-0-	2352	3			N	-0-					-0-
*08	2396	N	2396	-0-	-0- B	-0-	2396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	244	-0-	-97 B	-0-	244	3			N	-0-					-0-
04	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
05	248	N	209	-0-	-39 B	-0-	209	3			N	-0-					-0-
06	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-
07	279	N	222	-0-	-57 B	-0-	222	3			N	-0-					-0-
*08	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	432	N	432	-0-		-0- B	-0-	432	3			N	-0-					-0-
04	534	N	534	-0-		-0- B	-0-	534	3			N	-0-					-0-
05	535	N	535	-0-		-0- B	-0-	535	3			N	-0-					-0-
06	436	N	436	-0-		-0- B	-0-	436	3			N	-0-					-0-
07	603	N	603	-0-		-0- B	-0-	603	3			N	-0-					-0-
*08	565	N	565	-0-		-0- B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	413	-0-		-83 B	-0-	413	3			N	-0-					-0-
04	450	N	449	-0-		-1 B	-0-	449	3			N	-0-					-0-
05	619	N	619	-0-		-0- B	-0-	619	3			N	-0-					-0-
06	600	N	600	-0-		-0- B	-0-	600	3			N	-0-					-0-
07	596	N	596	-0-		-0- B	-0-	596	3			N	-0-					-0-
*08	598	N	598	-0-		-0- B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	275	-0-		-4 B	-0-	275	3			N	-0-					-0-
04	270	N	158	-0-		-112 B	-0-	158	3			N	-0-					-0-
05	279	N	113	-0-		-166 B	-0-	113	3			N	-0-					-0-
06	283	N	283	-0-		-0- B	-0-	283	3			N	-0-					-0-
07	300	N	300	-0-		-0- B	-0-	300	3			N	-0-					-0-
*08	292	N	292	-0-		-0- B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	703	N	703	-0-		-0- B	-0-	703	3			N	-0-					-0-
04	604	N	604	-0-		-0- B	-0-	604	3			N	-0-					-0-
05	640	N	640	-0-		-0- B	-0-	640	3			N	-0-					-0-
06	690	N	630	-0-		-60 B	-0-	630	3			N	-0-					-0-
07	620	N	518	-0-		-102 B	-0-	518	3			N	-0-					-0-
08	651	N	520	-0-		-131 B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2821	N	2635	-0-		-186 B	-0-	2635	3			N	-0-					-0-
04	2670	N	2627	-0-		-43 B	-0-	2627	3			N	-0-					-0-
05	2756	N	2756	-0-		-0- B	-0-	2756	3			N	-0-					-0-
06	2550	N	2419	-0-		-131 B	-0-	2419	3			N	-0-					-0-
07	2728	N	2582	-0-		-146 B	-0-	2582	3			N	-0-					-0-
*08	2818	N	2818	-0-		-0- B	-0-	2818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
04	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
05	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
06	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
07	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
*08	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
04	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
05	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
06	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
07	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
*08	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
04	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
05	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
06	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
07	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
*08	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GRANITEBAY OPERATING, INC. 325080
BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1889	N	1889	-0-	-0- B	-0-	1889	2			N	-0-					-0-
04	1740	N	812	-0-	-928 B	-0-	812	2			N	-0-					-0-
05	1860	N	497	-0-	-1363 B	-0-	497	2			N	-0-					-0-
06	1957	N	1957	-0-	-0- B	-0-	1957	2			N	-0-					-0-
07	2043	N	2043	-0-	-0- B	-0-	2043	2			N	-0-					-0-
*08	2086	N	2086	-0-	-0- B	-0-	2086	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GREENEWALD ENTERPRISES //CONT.// 331520
SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HEMI PRODUCTION 374999
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	9	-0-	-2 B	-0-	9	2			N	-0-					-0-
04	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
05	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
06	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
*08	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	647	-0-	-97 B	-0-	647	2			N	-0-					-0-
04	660	N	590	-0-	-70 B	-0-	590	2			N	-0-					-0-
05	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
06	630	N	618	-0-	-12 B	-0-	618	2			N	-0-					-0-
07	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-
08	651	N	292	-0-	-359 B	-0-	292	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	1	-0-	1 B	1	1	2			N	-0-					-0-
08	14B2	EXT	14	-0-	14 B	15	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 15																	

HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, J.B. //CONT.// 381190
SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1338	-0-	-615 B	-0-	1338	2			N	-0-					-0-
04	2190	N	1250	-0-	-940 B	-0-	1250	2			N	-0-					-0-
05	2649	N	2649	-0-	-0- B	-0-	2649	2			N	-0-					-0-
06	2788	N	2788	-0-	-0- B	-0-	2788	2			N	-0-					-0-
07	2919	N	2919	-0-	-0- B	-0-	2919	2			N	-0-					-0-
08	2635	N	1551	-0-	-1084 B	-0-	1551	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HY-TECH, INC. 421135
SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
04	570	N	175	-0-	-395 B	-0-	175	3			N	-0-					-0-
05	558	N	218	-0-	-340 B	-0-	218	3			N	-0-					-0-
06	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
*07	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
*08	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INMAN OIL & GAS COMPANY 424637
BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

J. C. PRODUCTION 427462
JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
04	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
05	93	N	28	-0-	-65 B	-0-	28	3			N	-0-					-0-
06	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
*07	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
J. C. PRODUCTION //CONT.// 427462
GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	88	N	68	-0-		-20	B	-0-	68	3			N	-0-					-0-
04	30	N	28	-0-		-2	B	-0-	28	3			N	-0-					-0-
05	62	N	18	-0-		-44	B	-0-	18	3			N	-0-					-0-
06	60	N	52	-0-		-8	B	-0-	52	3			N	-0-					-0-
*07	64	N	64	-0-		-0-	B	-0-	64	3			N	-0-					-0-
08	31	N	NO RPT	-0-		-31	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	335	N	335	-0-		-0-	B	-0-	335	3			N	-0-					-0-
04	175	N	175	-0-		-0-	B	-0-	175	3			N	-0-					-0-
05	120	N	120	-0-		-0-	B	-0-	120	3			N	-0-					-0-
06	426	N	426	-0-		-0-	B	-0-	426	3			N	-0-					-0-
*07	533	N	533	-0-		-0-	B	-0-	533	3			N	-0-					-0-
08	99	N	NO RPT	-0-		-99	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	526	N	526	-0-		-0-	B	-0-	526	3			N	-0-					-0-
04	424	N	424	-0-		-0-	B	-0-	424	3			N	-0-					-0-
05	504	N	504	-0-		-0-	B	-0-	504	3			N	-0-					-0-
06	510	N	392	-0-		-118	B	-0-	392	3			N	-0-					-0-
07	434	N	350	-0-		-84	B	-0-	350	3			N	-0-					-0-
08	496	N	366	-0-		-130	B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	589	N	540	-0-		-49	B	-0-	540	2			N	-0-					-0-
04	450	N	330	-0-		-120	B	-0-	330	2			N	-0-					-0-
05	527	N	37	-0-		-490	B	-0-	37	2			N	-0-					-0-
06	530	N	530	-0-		-0-	B	-0-	530	2			N	-0-					-0-
07	515	N	515	-0-		-0-	B	-0-	515	2			N	-0-					-0-
*08	545	N	545	-0-		-0-	B	-0-	545	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
06	30	N	2	-0-	-28 B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1051	N	1051	-0-	-0- B	-0-	1051	2			N	-0-					-0-
04	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-
05	1147	N	1147	-0-	-0- B	-0-	1147	2			N	-0-					-0-
06	1182	N	1182	-0-	-0- B	-0-	1182	2			N	-0-					-0-
07	1164	N	1164	-0-	-0- B	-0-	1164	2			N	-0-					-0-
*08	1108	N	1108	-0-	-0- B	-0-	1108	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
05	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
06	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
07	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
04	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
05	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
06	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
08	178	N	98	-0-	-80 B	-0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
04	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
05	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
06	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
07	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
08	184	N	121	-0-	-63 B	-0-	121	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
04	360	N	148	-0-	-212 B	-0-	148	3			N	-0-					-0-
05	372	N	160	-0-	-212 B	-0-	160	3			N	-0-					-0-
06	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
07	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
*08	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
04	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
05	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
06	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-
07	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-
*08	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	387	-0-	-16 B	-0-	387	2			N	-0-					-0-
04	390	N	330	-0-	-60 B	-0-	330	2			N	-0-					-0-
05	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
06	360	N	254	-0-	-106 B	-0-	254	2			N	-0-					-0-
07	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
*08	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1425	-0-	-342 B	-0-	1425	3			N	-0-					-0-
04	1680	N	780	-0-	-900 B	-0-	780	3			N	-0-					-0-
05	1798	N	361	-0-	-1437 B	-0-	361	3			N	-0-					-0-
06	1380	N	1285	-0-	-95 B	-0-	1285	3			N	-0-					-0-
07	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
*08	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
04	180	N	94	-0-	-86 B	-0-	94	3			N	-0-					-0-
05	186	N	20	-0-	-166 B	-0-	20	3			N	-0-					-0-
06	210	N	67	-0-	-143 B	-0-	67	3			N	-0-					-0-
07	93	N	68	-0-	-25 B	-0-	68	3			N	-0-					-0-
*08	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	359	N	359	-0-		-0- B	-0-	359	3			N	-0-					-0-
04	300	N	176	-0-		-124 B	-0-	176	3			N	-0-					-0-
05	279	N	157	-0-		-122 B	-0-	157	3			N	-0-					-0-
06	407	N	407	-0-		-0- B	-0-	407	3			N	-0-					-0-
07	406	N	406	-0-		-0- B	-0-	406	3			N	-0-					-0-
*08	404	N	404	-0-		-0- B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	429	-0-		-67 B	-0-	429	3			N	-0-					-0-
04	450	N	214	-0-		-236 B	-0-	214	3			N	-0-					-0-
05	372	N	118	-0-		-254 B	-0-	118	3			N	-0-					-0-
06	420	N	389	-0-		-31 B	-0-	389	3			N	-0-					-0-
07	473	N	473	-0-		-0- B	-0-	473	3			N	-0-					-0-
*08	464	N	464	-0-		-0- B	-0-	464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	182	-0-		-4 B	-0-	182	3			N	-0-					-0-
04	150	N	85	-0-		-65 B	-0-	85	3			N	-0-					-0-
05	186	N	18	-0-		-168 B	-0-	18	3			N	-0-					-0-
06	180	N	61	-0-		-119 B	-0-	61	3			N	-0-					-0-
07	93	N	61	-0-		-32 B	-0-	61	3			N	-0-					-0-
*08	86	N	86	-0-		-0- B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	276	-0-		-34 B	-0-	276	3			N	-0-					-0-
04	270	N	129	-0-		-141 B	-0-	129	3			N	-0-					-0-
05	217	N	71	-0-		-146 B	-0-	71	3			N	-0-					-0-
06	270	N	233	-0-		-37 B	-0-	233	3			N	-0-					-0-
07	284	N	284	-0-		-0- B	-0-	284	3			N	-0-					-0-
*08	279	N	279	-0-		-0- B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	860	N	860	-0-		-0- B	-0-	860	3			N	-0-					-0-
04	780	N	364	-0-		-416 B	-0-	364	3			N	-0-					-0-
05	868	N	276	-0-		-592 B	-0-	276	3			N	-0-					-0-
06	840	N	799	-0-		-41 B	-0-	799	3			N	-0-					-0-
07	892	N	892	-0-		-0- B	-0-	892	3			N	-0-					-0-
*08	855	N	855	-0-		-0- B	-0-	855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	438	N	438	-0-		-0-	B	-0-	438	3			N	-0-				-0-
04	390	N	249	-0-		-141	B	-0-	249	3			N	-0-				-0-
05	341	N	210	-0-		-131	B	-0-	210	3			N	-0-				-0-
06	637	N	637	-0-		-0-	B	-0-	637	3			N	-0-				-0-
07	716	N	716	-0-		-0-	B	-0-	716	3			N	-0-				-0-
*08	719	N	719	-0-		-0-	B	-0-	719	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	153	-0-		-64	B	-0-	153	3			N	-0-				-0-
04	90	N	-0-	-0-		-90	B	-0-					N	-0-				-0-
05	155	N	-0-	-0-		-155	B	-0-					N	-0-				-0-
06	150	N	-0-	-0-		-150	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	201	-0-		-109	B	-0-	201	3			N	-0-				-0-
04	120	N	-0-	-0-		-120	B	-0-					N	-0-				-0-
05	217	N	-0-	-0-		-217	B	-0-					N	-0-				-0-
06	180	N	-0-	-0-		-180	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	48	-0-		-14	B	-0-	48	3			N	-0-				-0-
04	30	N	-0-	-0-		-30	B	-0-					N	-0-				-0-
05	62	N	-0-	-0-		-62	B	-0-					N	-0-				-0-
06	60	N	-0-	-0-		-60	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	-0-	-0-		-186	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
05	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
06	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
04	1560	N	647	-0-	-913 B	-0-	647	3			N	-0-					-0-
05	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
06	1500	N	1214	-0-	-286 B	-0-	1214	3			N	-0-					-0-
07	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
*08	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
04	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
05	1767	N	532	-0-	-1235 B	-0-	532	3			N	-0-					-0-
06	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
07	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
*08	1976	N	1976	-0-	-0- B	-0-	1976	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
04	480	N	268	-0-	-212 B	-0-	268	3			N	-0-					-0-
05	558	N	58	-0-	-500 B	-0-	58	3			N	-0-					-0-
06	570	N	192	-0-	-378 B	-0-	192	3			N	-0-					-0-
07	279	N	193	-0-	-86 B	-0-	193	3			N	-0-					-0-
*08	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	645	-0-	-37 B	-0-	645	3			N	-0-					-0-
04	630	N	306	-0-	-324 B	-0-	306	3			N	-0-					-0-
05	589	N	289	-0-	-300 B	-0-	289	3			N	-0-					-0-
06	630	N	609	-0-	-21 B	-0-	609	3			N	-0-					-0-
07	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
*08	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	612	-0-		-194 B	-0-	612	3			N	-0-					-0-
04	810	N	342	-0-		-468 B	-0-	342	3			N	-0-					-0-
05	868	N	291	-0-		-577 B	-0-	291	3			N	-0-					-0-
06	809	N	809	-0-		-0- B	-0-	809	3			N	-0-					-0-
07	888	N	888	-0-		-0- B	-0-	888	3			N	-0-					-0-
*08	929	N	929	-0-		-0- B	-0-	929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	598	N	598	-0-		-0- B	-0-	598	2			N	-0-					-0-
04	570	N	498	-0-		-72 B	-0-	498	2			N	-0-					-0-
05	279	N	162	-0-		-117 B	-0-	162	2			N	-0-					-0-
06	570	N	335	-0-		-235 B	-0-	335	2			N	-0-					-0-
07	529	N	529	-0-		-0- B	-0-	529	2			N	-0-					-0-
*08	472	N	472	-0-		-0- B	-0-	472	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1110	N	1110	-0-		-0- B	-0-	1110	2			N	-0-					-0-
04	1080	N	268	-0-		-812 B	-0-	268	2			N	-0-					-0-
05	527	N	301	-0-		-226 B	-0-	301	2			N	-0-					-0-
06	1080	N	621	-0-		-459 B	-0-	621	2			N	-0-					-0-
07	982	N	982	-0-		-0- B	-0-	982	2			N	-0-					-0-
*08	876	N	876	-0-		-0- B	-0-	876	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	526	-0-		-156 B	-0-	526	3			N	-0-					-0-
04	660	N	521	-0-		-139 B	-0-	521	3			N	-0-					-0-
05	516	N	516	-0-		-0- B	-0-	516	3			N	-0-					-0-
06	527	N	527	-0-		-0- B	-0-	527	3			N	-0-					-0-
07	527	N	431	-0-		-96 B	-0-	431	3			N	-0-					-0-
08	527	N	405	-0-		-122 B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	751	N	751	-0-		-0- B	-0-	751	3			N	-0-					-0-
04	712	N	712	-0-		-0- B	-0-	712	3			N	-0-					-0-
05	744	N	736	-0-		-8 B	-0-	736	3			N	-0-					-0-
06	720	N	712	-0-		-8 B	-0-	712	3			N	-0-					-0-
07	744	N	671	-0-		-73 B	-0-	671	3			N	-0-					-0-
*08	765	N	765	-0-		-0- B	-0-	765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866
HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	19	-0-	-12	B	-0-	19	3			N	-0-					-0-
04	16	N	16	-0-	-0-	B	-0-	16	3			N	-0-					-0-
05	31	N	1	-0-	-30	B	-0-	1	3			N	-0-					-0-
06	30	N	14	-0-	-16	B	-0-	14	3			N	-0-					-0-
07	31	N	24	-0-	-7	B	-0-	24	3			N	-0-					-0-
*08	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	24	-0-	-7	B	-0-	24	3			N	-0-					-0-
04	30	N	27	-0-	-3	B	-0-	27	3			N	-0-					-0-
05	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-
06	30	N	23	-0-	-7	B	-0-	23	3			N	-0-					-0-
07	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
08	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	79	-0-	-14	B	-0-	79	3			N	-0-					-0-
04	90	N	78	-0-	-12	B	-0-	78	3			N	-0-					-0-
05	93	N	78	-0-	-15	B	-0-	78	3			N	-0-					-0-
06	90	N	79	-0-	-11	B	-0-	79	3			N	-0-					-0-
07	93	N	64	-0-	-29	B	-0-	64	3			N	-0-					-0-
08	93	N	61	-0-	-32	B	-0-	61	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

KODIAK OPERATING, LLC 473780
STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	43	-0-	-298	B	-0-	43	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
JOHNSON, -ET- -AL- WELL #: 20 RRCID -> 024627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	0	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
PLUGGED AND ABANDONED_____ 06/30/2016 - PLUGGED 06/30/16													

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													

HERRING SIXTEEN WELL #: 16 RRCID -> 172702 COMPL. DATE 01/01/1999 TOTAL DEPTH 3450 PERF. 2905 - 3206

02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	0	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
PLUGGED AND ABANDONED_____ 06/25/2016 - P/A 06/25/16													

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

*02	19 N	19	-0-	-0-	B	-0-	19	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	21 N	21	-0-	-0-	B	-0-	21	3	N	-0-			-0-
*04	20 N	20	-0-	-0-	B	-0-	20	3	N	-0-			-0-
*05	20 N	20	-0-	-0-	B	-0-	20	3	N	-0-			-0-
*06	20 N	20	-0-	-0-	B	-0-	20	3	N	-0-			-0-
*07	22 N	22	-0-	-0-	B	-0-	22	3	N	-0-			-0-
*08	21 N	21	-0-	-0-	B	-0-	21	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													

L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L & G OPERATING, INC. //CONT.// 479725
BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	954	N	954	-0-		-0-	B	-0-	954	2			N	-0-					-0-
04	1020	N	430	-0-		-590	B	-0-	430	2			N	-0-					-0-
05	323	N	323	-0-		-0-	B	-0-	323	2			N	-0-					-0-
06	533	N	533	-0-		-0-	B	-0-	533	2			N	-0-					-0-
*07	975	N	975	-0-		-0-	B	-0-	975	2			N	-0-					-0-
*08	942	N	942	-0-		-0-	B	-0-	942	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	589	N	417	-0-		-172	B	-0-	417	2			N	-0-					-0-
04	510	N	250	-0-		-260	B	-0-	250	2			N	-0-					-0-
05	180	N	180	-0-		-0-	B	-0-	180	2			N	-0-					-0-
06	590	N	590	-0-		-0-	B	-0-	590	2			N	-0-					-0-
*07	568	N	568	-0-		-0-	B	-0-	568	2			N	-0-					-0-
*08	595	N	595	-0-		-0-	B	-0-	595	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1078	N	1078	-0-		-0-	B	-0-	1078	2			N	-0-					-0-
04	521	N	521	-0-		-0-	B	-0-	521	2			N	-0-					-0-
05	311	N	311	-0-		-0-	B	-0-	311	2			N	-0-					-0-
06	1024	N	1024	-0-		-0-	B	-0-	1024	2			N	-0-					-0-
*07	1271	N	1271	-0-		-0-	B	-0-	1271	2			N	-0-					-0-
*08	534	N	534	-0-		-0-	B	-0-	534	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	186	N	59	-0-		-127	B	-0-	59	3			N	-0-					-0-
04	224	N	224	-0-		-0-	B	-0-	224	3			N	-0-					-0-
05	287	N	287	-0-		-0-	B	-0-	287	3			N	-0-					-0-
06	60	N	-0-	-0-		-60	B	-0-					N	-0-					-0-
07	217	N	-0-	-0-		-217	B	-0-					N	-0-					-0-
08	279	N	-0-	-0-		-279	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	62	N	35	-0-		-27	B	-0-	35	3			N	-0-					-0-
04	125	N	125	-0-		-0-	B	-0-	125	3			N	-0-					-0-
05	204	N	204	-0-		-0-	B	-0-	204	3			N	-0-					-0-
06	30	N	-0-	-0-		-30	B	-0-					N	-0-					-0-
07	124	N	-0-	-0-		-124	B	-0-					N	-0-					-0-
08	217	N	45	-0-		-172	B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	127	-0-	-214 B	-0-	127	2			N	-0-					-0-
04	180	N	51	-0-	-129 B	-0-	51	2			N	-0-					-0-
05	124	N	68	-0-	-56 B	-0-	68	2			N	-0-					-0-
06	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
07	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
04	284	N	281	-0-	-3 B	-0-	281	2			N	-0-					-0-
05	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
06	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
07	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
*08	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														

LEGACY RESERVES OPERATING LP 495445
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	294 N	294	-0-	-0-	B -0-			294	3	N	-0-					-0-
04	279 N	279	-0-	-0-	B -0-			279	3	N	-0-					-0-
05	310 N	302	-0-	-8	B -0-			302	3	N	-0-					-0-
06	270 N	231	-0-	-39	B -0-			231	3	N	-0-					-0-
07	279 N	263	-0-	-16	B -0-			263	3	N	-0-					-0-
08	310 N	250	-0-	-60	B -0-			250	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	836 N	836	-0-	-0-	B -0-			836	3	N	-0-					-0-
04	810 N	370	-0-	-440	B -0-			370	3	N	-0-					-0-
05	837 N	311	-0-	-526	B -0-			311	3	N	-0-					-0-
06	810 N	793	-0-	-17	B -0-			793	3	N	-0-					-0-
07	867 N	867	-0-	-0-	B -0-			867	3	N	-0-					-0-
*08	864 N	864	-0-	-0-	B -0-			864	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	589	N	584	-0-	-5 B	-0-	584	3			N	-0-			-0-
04	607	N	607	-0-	-0- B	-0-	607	3			N	-0-			-0-
05	652	N	652	-0-	-0- B	-0-	652	3			N	-0-			-0-
06	601	N	601	-0-	-0- B	-0-	601	3			N	-0-			-0-
07	3100	N	5476	-0-	2376 B	2376	5476	3			N	-0-			-0-
*08	2963	N	587	-0-	-2376 B	-0-	587	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	454	N	454	-0-	-0- B	-0-	454	3			N	-0-			-0-
04	420	N	390	-0-	-30 B	-0-	390	3			N	-0-			-0-
05	411	N	411	-0-	-0- B	-0-	411	3			N	-0-			-0-
06	450	N	399	-0-	-51 B	-0-	399	3			N	-0-			-0-
07	403	N	386	-0-	-17 B	-0-	386	3			N	-0-			-0-
08	403	N	354	-0-	-49 B	-0-	354	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	1058	N	1058	-0-	-0- B	-0-	574	1	484	3	N	-0-			-0-
04	1024	N	1024	-0-	-0- B	-0-	555	1	469	3	N	-0-			-0-
05	1023	N	979	-0-	-44 B	-0-	574	1	405	3	N	-0-			-0-
06	1020	N	654	-0-	-366 B	-0-	555	1	99	3	N	-0-			-0-
07	1054	N	574	-0-	-480 B	-0-	574	1			N	-0-			-0-
08	992	N	574	-0-	-418 B	-0-	574	1			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-												

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	91	N	91	-0-	-0- B	-0-	91	3			N	-0-			-0-
04	60	N	45	-0-	-15 B	-0-	45	3			N	-0-			-0-
05	62	N	28	-0-	-34 B	-0-	28	3			N	-0-			-0-
06	111	N	111	-0-	-0- B	-0-	111	3			N	-0-			-0-
07	156	N	156	-0-	-0- B	-0-	156	3			N	-0-			-0-
*08	206	N	206	-0-	-0- B	-0-	206	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	39	-0-		-23 B	-0-	39	3			N	-0-					-0-
04	60	N	5	-0-		-55 B	-0-	5	3			N	-0-					-0-
05	31	N	11	-0-		-20 B	-0-	11	3			N	-0-					-0-
06	30	N	17	-0-		-13 B	-0-	17	3			N	-0-					-0-
07	5	N	2	-0-		-3 B	-0-	2	3			N	-0-					-0-
08	11	N	-0-	-0-		-11 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	21	-0-		-10 B	-0-	21	3			N	-0-					-0-
04	30	N	3	-0-		-27 B	-0-	3	3			N	-0-					-0-
05	31	N	6	-0-		-25 B	-0-	6	3			N	-0-					-0-
06	30	N	9	-0-		-21 B	-0-	9	3			N	-0-					-0-
07	3	N	1	-0-		-2 B	-0-	1	3			N	-0-					-0-
08	6	N	-0-	-0-		-6 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1335	N	1335	-0-		-0- B	-0-	1335	3			N	-0-					-0-
04	810	N	350	-0-		-460 B	-0-	350	3			N	-0-					-0-
05	1364	N	403	-0-		-961 B	-0-	403	3			N	-0-					-0-
06	1290	N	1240	-0-		-50 B	-0-	1240	3			N	-0-					-0-
07	1473	N	1473	-0-		-0- B	-0-	1473	3			N	-0-					-0-
*08	1412	N	1412	-0-		-0- B	-0-	1412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	374	N	374	-0-		-0- B	-0-	374	3			N	-0-					-0-
04	300	N	129	-0-		-171 B	-0-	129	3			N	-0-					-0-
05	403	N	170	-0-		-233 B	-0-	170	3			N	-0-					-0-
06	360	N	350	-0-		-10 B	-0-	350	3			N	-0-					-0-
07	296	N	296	-0-		-0- B	-0-	296	3			N	-0-					-0-
*08	356	N	356	-0-		-0- B	-0-	356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
04	210	N	86	-0-	-124 B	-0-	86	3			N	-0-					-0-
05	279	N	108	-0-	-171 B	-0-	108	3			N	-0-					-0-
06	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
07	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
*08	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
04	300	N	160	-0-	-140 B	-0-	160	3			N	-0-					-0-
05	372	N	101	-0-	-271 B	-0-	101	3			N	-0-					-0-
06	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
07	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
*08	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
04	210	N	95	-0-	-115 B	-0-	95	3			N	-0-					-0-
05	186	N	34	-0-	-152 B	-0-	34	3			N	-0-					-0-
06	150	N	117	-0-	-33 B	-0-	117	3			N	-0-					-0-
07	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*08	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
04	360	N	147	-0-	-213 B	-0-	147	3			N	-0-					-0-
05	341	N	104	-0-	-237 B	-0-	104	3			N	-0-					-0-
06	330	N	290	-0-	-40 B	-0-	290	3			N	-0-					-0-
07	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
*08	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	1729	N	1729	-0-	-0- B	-0-	1091	1	638	3	N	-0-			-0-
04	1500	N	1144	-0-	-356 B	-0-	1056	1	88	3	N	-0-			-0-
05	1705	N	1197	-0-	-508 B	-0-	1091	1	106	3	N	-0-			-0-
06	1680	N	1573	-0-	-107 B	-0-	1056	1	517	3	N	-0-			-0-
07	1635	N	1635	-0-	-0- B	-0-	1091	1	544	3	N	-0-			-0-
*08	1637	N	1637	-0-	-0- B	-0-	1091	1	546	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	744	N	662	-0-	-82 B	-0-	662	3			N	-0-			-0-
04	660	N	154	-0-	-506 B	-0-	154	3			N	-0-			-0-
05	713	N	77	-0-	-636 B	-0-	77	3			N	-0-			-0-
06	630	N	506	-0-	-124 B	-0-	506	3			N	-0-			-0-
07	862	N	862	-0-	-0- B	-0-	862	3			N	-0-			-0-
*08	812	N	812	-0-	-0- B	-0-	812	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	2068	N	2068	-0-	-0- B	-0-	1091	1	977	3	N	-0-			-0-
04	1507	N	1507	-0-	-0- B	-0-	1056	1	451	3	N	-0-			-0-
05	1593	N	1400	-0-	-193 B	-0-	1091	1	309	3	N	-0-			-0-
06	1754	N	1754	-0-	-0- B	-0-	1056	1	698	3	N	-0-			-0-
07	2059	N	2059	-0-	-0- B	-0-	1091	1	968	3	N	-0-			-0-
*08	2333	N	2333	-0-	-0- B	-0-	1091	1	1242	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-			-0-
04	1050	N	640	-0-	-410 B	-0-	640	3			N	-0-			-0-
05	1488	N	159	-0-	-1329 B	-0-	159	3			N	-0-			-0-
06	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-			-0-
07	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-			-0-
*08	831	N	831	-0-	-0- B	-0-	831	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-			-0-
04	210	N	80	-0-	-130 B	-0-	80	3			N	-0-			-0-
05	248	N	100	-0-	-148 B	-0-	100	3			N	-0-			-0-
06	246	N	246	-0-	-0- B	-0-	246	3			N	-0-			-0-
07	293	N	293	-0-	-0- B	-0-	293	3			N	-0-			-0-
*08	248	N	248	-0-	-0- B	-0-	248	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
05	1161	N	1161	-0-	-0- B	-0-	1161	3			N	-0-					-0-
06	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			1129	-0-	1129 B	1129	1129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1129																	

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	580	-0-	-40 B	-0-	580	3			N	-0-					-0-
04	570	N	282	-0-	-288 B	-0-	282	3			N	-0-					-0-
05	465	N	184	-0-	-281 B	-0-	184	3			N	-0-					-0-
06	570	N	475	-0-	-95 B	-0-	475	3			N	-0-					-0-
07	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*08	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
04	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
05	217	N	19	-0-	-198 B	-0-	19	3			N	-0-					-0-
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
04	300	N	226	-0-	-74 B	-0-	226	3			N	-0-					-0-
05	310	N	224	-0-	-86 B	-0-	224	3			N	-0-					-0-
06	300	N	255	-0-	-45 B	-0-	255	3			N	-0-					-0-
07	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*08	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	702	-0-	-42 B	-0-	702	3			N	-0-					-0-
04	690	N	256	-0-	-434 B	-0-	256	3			N	-0-					-0-
05	713	N	207	-0-	-506 B	-0-	207	3			N	-0-					-0-
06	690	N	638	-0-	-52 B	-0-	638	3			N	-0-					-0-
07	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
*08	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	149	-0-	-130	B	-0-	149	3			N	-0-					-0-
04	120	N	62	-0-	-58	B	-0-	62	3			N	-0-					-0-
05	186	N	44	-0-	-142	B	-0-	44	3			N	-0-					-0-
06	150	N	140	-0-	-10	B	-0-	140	3			N	-0-					-0-
07	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
*08	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	666	-0-	-16	B	-0-	666	3			N	-0-					-0-
04	720	N	350	-0-	-370	B	-0-	350	3			N	-0-					-0-
05	713	N	344	-0-	-369	B	-0-	344	3			N	-0-					-0-
06	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
07	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
*08	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
04	360	N	176	-0-	-184	B	-0-	176	3			N	-0-					-0-
05	372	N	157	-0-	-215	B	-0-	157	3			N	-0-					-0-
06	420	N	405	-0-	-15	B	-0-	405	3			N	-0-					-0-
07	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
*08	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

03/01 BALANCING DATE STATUS -> -0-																		
03	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
04	300	N	127	-0-	-173	B	-0-	127	3			N	-0-					-0-
05	310	N	71	-0-	-239	B	-0-	71	3			N	-0-					-0-
06	300	N	241	-0-	-59	B	-0-	241	3			N	-0-					-0-
07	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
*08	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
04	270	N	218	-0-	-52 B	-0-	218	3			N	-0-					-0-
05	465	N	220	-0-	-245 B	-0-	220	3			N	-0-					-0-
06	600	N	517	-0-	-83 B	-0-	517	3			N	-0-					-0-
07	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
*08	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
04	330	N	180	-0-	-150 B	-0-	180	3			N	-0-					-0-
05	341	N	104	-0-	-237 B	-0-	104	3			N	-0-					-0-
06	330	N	301	-0-	-29 B	-0-	301	3			N	-0-					-0-
07	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
*08	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
04	210	N	87	-0-	-123 B	-0-	87	3			N	-0-					-0-
05	248	N	63	-0-	-185 B	-0-	63	3			N	-0-					-0-
06	240	N	182	-0-	-58 B	-0-	182	3			N	-0-					-0-
07	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
*08	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	753	-0-	-177 B	-0-	753	3			N	-0-					-0-
04	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
05	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
06	720	N	631	-0-	-89 B	-0-	631	3			N	-0-					-0-
07	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
*08	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-
04	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-
05	14	N	4	-0-	-10 B	-0-	4	3			N	-0-					-0-
06	14	N	6	-0-	-8 B	-0-	6	3			N	-0-					-0-
07	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	312	N	312	-0-	-0-	B -0-	312	3			N	-0-					-0-
04	306	N	306	-0-	-0-	B -0-	306	3			N	-0-					-0-
05	295	N	295	-0-	-0-	B -0-	295	3			N	-0-					-0-
06	300	N	267	-0-	-33	B -0-	267	3			N	-0-					-0-
07	337	N	337	-0-	-0-	B -0-	337	3			N	-0-					-0-
*08	339	N	339	-0-	-0-	B -0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1650	N	1650	-0-	-0-	B -0-	1650	3			N	-0-					-0-
04	777	N	358	-0-	-419	B -0-	358	3			N	-0-					-0-
05	878	N	155	-0-	-723	B -0-	155	3			N	-0-					-0-
06	782	N	773	-0-	-9	B -0-	773	3			N	-0-					-0-
07	1291	N	1291	-0-	-0-	B -0-	1291	3			N	-0-					-0-
*08	1468	N	1468	-0-	-0-	B -0-	1468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	193	N	193	-0-	-0-	B -0-	193	3			N	-0-					-0-
04	150	N	67	-0-	-83	B -0-	67	3			N	-0-					-0-
05	217	N	88	-0-	-129	B -0-	88	3			N	-0-					-0-
06	181	N	181	-0-	-0-	B -0-	181	3			N	-0-					-0-
07	153	N	153	-0-	-0-	B -0-	153	3			N	-0-					-0-
*08	184	N	184	-0-	-0-	B -0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			430														
03	540	N	110	-0-	-430	B -0-	110	3			N	-0-					-0-
04	90	N	50	-0-	-40	B -0-	50	3			N	-0-					-0-
05	124	N	19	-0-	-105	B -0-	19	3			N	-0-					-0-
06	120	N	104	-0-	-16	B -0-	104	3			N	-0-					-0-
07	126	N	126	-0-	-0-	B -0-	126	3			N	-0-					-0-
*08	101	N	101	-0-	-0-	B -0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1351	N	1351	-0-	-0-	B -0-	1351	3			N	-0-					-0-
04	1470	N	1282	-0-	-188	B -0-	1282	3			N	-0-					-0-
05	1623	N	1623	-0-	-0-	B -0-	1623	3			N	-0-					-0-
06	1719	N	1719	-0-	-0-	B -0-	1719	3			N	-0-					-0-
07	1703	N	1703	-0-	-0-	B -0-	1703	3			N	-0-					-0-
08	1612	N	1556	-0-	-56	B -0-	1556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	5518	N	5486	-0-	-32 B	-0-	5486	3			N	-0-					-0-
04	5220	N	5033	-0-	-187 B	-0-	5033	3			N	-0-					-0-
05	5177	N	5177	-0-	-0- B	-0-	5177	3			N	-0-					-0-
06	5310	N	5113	-0-	-197 B	-0-	5113	3			N	-0-					-0-
07	5262	N	5262	-0-	-0- B	-0-	5262	3			N	-0-					-0-
08	5177	N	4962	-0-	-215 B	-0-	4962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
04	90	N	73	-0-	-17 B	-0-	73	3			N	-0-					-0-
05	186	N	42	-0-	-144 B	-0-	42	3			N	-0-					-0-
06	150	N	90	-0-	-60 B	-0-	90	3			N	-0-					-0-
07	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
*08	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
04	870	N	370	-0-	-500 B	-0-	370	3			N	-0-					-0-
05	1147	N	487	-0-	-660 B	-0-	487	3			N	-0-					-0-
06	1050	N	1003	-0-	-47 B	-0-	1003	3			N	-0-					-0-
07	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
*08	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	412	N	412	-0-	-0-	B -0-	412	3			N	-0-					-0-
04	300	N	193	-0-	-107	B -0-	193	3			N	-0-					-0-
05	434	N	80	-0-	-354	B -0-	80	3			N	-0-					-0-
06	390	N	292	-0-	-98	B -0-	292	3			N	-0-					-0-
07	414	N	414	-0-	-0-	B -0-	414	3			N	-0-					-0-
*08	390	N	390	-0-	-0-	B -0-	390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	121	N	121	-0-	-0-	B -0-	121	3			N	-0-					-0-
04	90	N	52	-0-	-38	B -0-	52	3			N	-0-					-0-
05	93	N	43	-0-	-50	B -0-	43	3			N	-0-					-0-
06	120	N	107	-0-	-13	B -0-	107	3			N	-0-					-0-
07	131	N	131	-0-	-0-	B -0-	131	3			N	-0-					-0-
*08	132	N	132	-0-	-0-	B -0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	589	N	494	-0-	-95	B -0-	494	3			N	-0-					-0-
04	360	N	244	-0-	-116	B -0-	244	3			N	-0-					-0-
05	558	N	163	-0-	-395	B -0-	163	3			N	-0-					-0-
06	520	N	520	-0-	-0-	B -0-	520	3			N	-0-					-0-
07	571	N	571	-0-	-0-	B -0-	571	3			N	-0-					-0-
*08	536	N	536	-0-	-0-	B -0-	536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	153	N	153	-0-	-0-	B -0-	153	3			N	-0-					-0-
04	158	N	158	-0-	-0-	B -0-	158	3			N	-0-					-0-
05	263	N	263	-0-	-0-	B -0-	263	3			N	-0-					-0-
06	265	N	265	-0-	-0-	B -0-	265	3			N	-0-					-0-
07	364	N	364	-0-	-0-	B -0-	364	3			N	-0-					-0-
08	248	N	234	-0-	-14	B -0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	465	N	465	-0-	-0-	B -0-	465	3			N	-0-					-0-
04	450	N	203	-0-	-247	B -0-	203	3			N	-0-					-0-
05	465	N	161	-0-	-304	B -0-	161	3			N	-0-					-0-
06	450	N	376	-0-	-74	B -0-	376	3			N	-0-					-0-
07	445	N	445	-0-	-0-	B -0-	445	3			N	-0-					-0-
*08	506	N	506	-0-	-0-	B -0-	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	474	-0-	-22 B	-0-	474	3			N	-0-					-0-
04	420	N	240	-0-	-180 B	-0-	240	3			N	-0-					-0-
05	558	N	239	-0-	-319 B	-0-	239	3			N	-0-					-0-
06	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
07	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
*08	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
04	390	N	331	-0-	-59 B	-0-	331	3			N	-0-					-0-
05	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
06	420	N	368	-0-	-52 B	-0-	368	3			N	-0-					-0-
07	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
08	434	N	369	-0-	-65 B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
04	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
05	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
06	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
07	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
*08	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
04	810	N	350	-0-	-460 B	-0-	350	3			N	-0-					-0-
05	1364	N	403	-0-	-961 B	-0-	403	3			N	-0-					-0-
06	1290	N	1240	-0-	-50 B	-0-	1240	3			N	-0-					-0-
07	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
*08	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
04	690	N	420	-0-	-270 B	-0-	420	3			N	-0-					-0-
05	1054	N	147	-0-	-907 B	-0-	147	3			N	-0-					-0-
06	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
07	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
*08	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
HUSTED, E. R. WELL #: 2R RRCID -> 195676 COMPL. DATE 05/03/2003 TOTAL DEPTH 3425 PERF. 2660 - 3380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

03/01 BALANCING DATE STATUS -> -0-													
03	628	N	628	-0-	-0- B	-0-	628	3	N	-0-			-0-
04	420	N	263	-0-	-157 B	-0-	263	3	N	-0-			-0-
05	651	N	92	-0-	-559 B	-0-	92	3	N	-0-			-0-
06	632	N	632	-0-	-0- B	-0-	632	3	N	-0-			-0-
07	684	N	684	-0-	-0- B	-0-	684	3	N	-0-			-0-
*08	685	N	685	-0-	-0- B	-0-	685	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-													
03	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

03/01 BALANCING DATE STATUS -> -0-													
03	434	N	410	-0-	-24 B	-0-	410	3	N	-0-			-0-
04	390	N	377	-0-	-13 B	-0-	377	3	N	-0-			-0-
05	413	N	413	-0-	-0- B	-0-	413	3	N	-0-			-0-
06	393	N	393	-0-	-0- B	-0-	393	3	N	-0-			-0-
07	403	N	398	-0-	-5 B	-0-	398	3	N	-0-			-0-
08	403	N	382	-0-	-21 B	-0-	382	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

03/01 BALANCING DATE STATUS -> -0-													
03	365	N	365	-0-	-0- B	-0-	365	3	N	-0-			-0-
04	60	N	42	-0-	-18 B	-0-	42	3	N	-0-			-0-
05	80	N	80	-0-	-0- B	-0-	80	3	N	-0-			-0-
06	360	N	83	-0-	-277 B	-0-	83	3	N	-0-			-0-
07	67	N	67	-0-	-0- B	-0-	67	3	N	-0-			-0-
08	93	N	90	-0-	-3 B	-0-	90	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
04	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
06	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
07	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*08	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LERA 496774
SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
04	180	N	101	-0-	-79 B	-0-	101	2			N	-0-					-0-
05	217	N	59	-0-	-158 B	-0-	59	2			N	-0-					-0-
06	210	N	182	-0-	-28 B	-0-	182	2			N	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
*08	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1016	N	1016	-0-	-0- B	-0-	1016	2			N	-0-					-0-
04	990	N	437	-0-	-553 B	-0-	437	2			N	-0-					-0-
05	1054	N	252	-0-	-802 B	-0-	252	2			N	-0-					-0-
06	990	N	969	-0-	-21 B	-0-	969	2			N	-0-					-0-
07	1172	N	1172	-0-	-0- B	-0-	1172	2			N	-0-					-0-
*08	1172	N	1172	-0-	-0- B	-0-	1172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
04	150	N	92	-0-	-58 B	-0-	92	2			N	-0-					-0-
05	186	N	54	-0-	-132 B	-0-	54	2			N	-0-					-0-
06	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-
07	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
*08	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
04	330	N	152	-0-	-178 B	-0-	152	2			N	-0-					-0-
05	434	N	287	-0-	-147 B	-0-	287	2			N	-0-					-0-
06	360	N	289	-0-	-71 B	-0-	289	2			N	-0-					-0-
07	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
04	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
05	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
*08	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
05	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
07	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
*08	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
04	540	N	234	-0-	-306 B	-0-	234	2			N	-0-					-0-
05	558	N	284	-0-	-274 B	-0-	284	2			N	-0-					-0-
06	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
07	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
*08	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1981	N	1981	-0-	-0- B	-0-	1981	2			N	-0-					-0-
04	1800	N	359	-0-	-1441 B	-0-	359	2			N	-0-					-0-
05	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
06	1920	N	863	-0-	-1057 B	-0-	863	2			N	-0-					-0-
07	1792	N	1792	-0-	-0- B	-0-	1792	2			N	-0-					-0-
*08	1946	N	1946	-0-	-0- B	-0-	1946	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	2572	N	2572	-0-	-0- B	-0-	2572	2			N	-0-					-0-
04	2250	N	814	-0-	-1436 B	-0-	814	2			N	-0-					-0-
05	2294	N	-0-	-0-	-2294 B	-0-					N	-0-					-0-
06	2490	N	1814	-0-	-676 B	-0-	1814	2			N	-0-					-0-
07	2938	N	2938	-0-	-0- B	-0-	2938	2			N	-0-					-0-
*08	3100	N	3338	-0-	238 B	238	3338	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			238														

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	248	N	193	-0-	-55 B	-0-	193	2			N	-0-					-0-
04	240	N	81	-0-	-159 B	-0-	81	2			N	-0-					-0-
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
06	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
07	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
*08	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	3968	N	3859	-0-	-109 B	-0-	3859	2			N	-0-					-0-
04	3630	N	1004	-0-	-2626 B	-0-	1004	2			N	-0-					-0-
05	3658	N	-0-	-0-	-3658 B	-0-					N	-0-					-0-
06	3720	N	2238	-0-	-1482 B	-0-	2238	2			N	-0-					-0-
07	2938	N	2938	-0-	-0- B	-0-	2938	2			N	-0-					-0-
*08	3338	N	3338	-0-	-0- B	-0-	3338	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
04	120	N	54	-0-	-66 B	-0-	54	2			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
07	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
*08	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	186	N	64	-0-	-122 B	-0-	64	2			N	-0-					-0-
04	180	N	109	-0-	-71 B	-0-	109	2			N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
07	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
*08	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
04	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	1935	N	1935	-0-	-0- B	-0-	1935	2			N	-0-					-0-
07	899	N	668	-0-	-231 B	-0-	668	2			N	-0-					-0-
*08	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
04	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
05	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
06	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
07	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
08	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	104	-0-	-51 B	-0-	104	2			N	-0-					-0-
04	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	1294	N	1294	-0-	-0- B	-0-	1294	2			N	-0-					-0-
07	558	N	156	-0-	-402 B	-0-	156	2			N	-0-					-0-
*08	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	723	-0-	-114 B	-0-	723	2			N	-0-					-0-
04	570	N	288	-0-	-282 B	-0-	288	2			N	-0-					-0-
05	1054	N	322	-0-	-732 B	-0-	322	2			N	-0-					-0-
06	690	N	646	-0-	-44 B	-0-	646	2			N	-0-					-0-
07	932	N	932	-0-	-0- B	-0-	932	2			N	-0-					-0-
*08	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	324	-0-	-17 B	-0-	324	2			N	-0-					-0-
04	300	N	142	-0-	-158 B	-0-	142	2			N	-0-					-0-
05	341	N	121	-0-	-220 B	-0-	121	2			N	-0-					-0-
06	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
07	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
*08	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
SANFORD -A- WELL #: 15 RRCID -> 145518 COMPL. DATE 04/04/1993 TOTAL DEPTH 2869 PERF. 2724 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	744	N	674	-0-	-70 B	-0-	674	2			N	-0-					-0-
04	630	N	296	-0-	-334 B	-0-	296	2			N	-0-					-0-
05	713	N	252	-0-	-461 B	-0-	252	2			N	-0-					-0-
06	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
07	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
*08	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

ARMSTRONG WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
04	480	N	247	-0-	-233 B	-0-	247	2			N	-0-					-0-
05	279	N	177	-0-	-102 B	-0-	177	2			N	-0-					-0-
06	540	N	532	-0-	-8 B	-0-	532	2			N	-0-					-0-
07	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
*08	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1270	N	1270	-0-	-0- B	-0-	1270	2			N	-0-					-0-
04	1170	N	533	-0-	-637 B	-0-	533	2			N	-0-					-0-
05	1209	N	123	-0-	-1086 B	-0-	123	2			N	-0-					-0-
06	1230	N	616	-0-	-614 B	-0-	616	2			N	-0-					-0-
07	1292	N	1292	-0-	-0- B	-0-	1292	2			N	-0-					-0-
*08	1327	N	1327	-0-	-0- B	-0-	1327	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	310	N	270	-0-	-40 B	-0-	270	2			N	-0-					-0-
04	240	N	118	-0-	-122 B	-0-	118	2			N	-0-					-0-
05	279	N	101	-0-	-178 B	-0-	101	2			N	-0-					-0-
06	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
07	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
*08	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

M.B. ARMSTRONG WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	2701	N	2701	-0-	-0- B	-0-	2701	2			N	-0-					-0-
04	2370	N	1194	-0-	-1176 B	-0-	1194	2			N	-0-					-0-
05	2418	N	-0-	-0-	-2418 B	-0-					N	-0-					-0-
06	2661	N	2661	-0-	-0- B	-0-	2661	2			N	-0-					-0-
07	2938	N	2938	-0-	-0- B	-0-	2938	2			N	-0-					-0-
*08	3100	N	3338	-0-	238 B	238	3338	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			238														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
M.B. ARMSTRONG WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	2728	N	2572	-0-	-156 B	-0-	2572	2			N	-0-					-0-
04	2490	N	1085	-0-	-1405 B	-0-	1085	2			N	-0-					-0-
05	2511	N	-0-	-0-	-2511 B	-0-					N	-0-					-0-
06	2490	N	2419	-0-	-71 B	-0-	2419	2			N	-0-					-0-
07	2804	N	2804	-0-	-0- B	-0-	2804	2			N	-0-					-0-
*08	3100	N	3187	-0-	87 B	87	3187	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			87														

LINN OPERATING, INC. 501545
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	569	N	569	-0-	-0- B	-0-	211	1	358	3	N	-0-					-0-
04	600	N	579	-0-	-21 B	-0-	211	1	368	3	N	-0-					-0-
05	637	N	637	-0-	-0- B	-0-	218	1	419	3	N	-0-					-0-
06	540	N	437	-0-	-103 B	-0-	148	1	289	3	N	-0-					-0-
07	657	N	657	-0-	-0- B	-0-	183	1	474	3	N	-0-					-0-
08	651	N	609	-0-	-42 B	-0-	218	1	391	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	744	N	665	-0-	-79 B	-0-	211	1	454	3	N	-0-					-0-
04	690	N	670	-0-	-20 B	-0-	209	1	461	3	N	-0-					-0-
05	632	N	632	-0-	-0- B	-0-	218	1	414	3	N	-0-					-0-
06	667	N	667	-0-	-0- B	-0-	211	1	456	3	N	-0-					-0-
07	682	N	607	-0-	-75 B	-0-	218	1	389	3	N	-0-					-0-
*08	895	N	895	-0-	-0- B	-0-	218	1	677	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
04	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
05	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
06	390	N	339	-0-	-51 B	-0-	339	3			N	-0-					-0-
07	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
08	589	N	410	-0-	-179 B	-0-	410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1798	N	1691	-0-	-107 B	-0-	1691	3			N	-0-					-0-
04	1671	N	1671	-0-	-0- B	-0-	1671	3			N	-0-					-0-
05	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
06	1650	N	1369	-0-	-281 B	-0-	1369	3			N	-0-					-0-
07	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
08	1643	N	1610	-0-	-33 B	-0-	1610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	767	-0-	-752 B	-0-	767	3			N	-0-					-0-
04	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
05	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
06	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
07	1488	N	1409	-0-	-79 B	-0-	1409	3			N	-0-					-0-
*08	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	DELQ PR		-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1253	N	1253	-0-		-0-	B	-0-	1253	3			N	-0-					-0-
04	870	N	567	-0-		-303	B	-0-	567	3			N	-0-					-0-
05	1209	N	382	-0-		-827	B	-0-	382	3			N	-0-					-0-
06	1200	N	1045	-0-		-155	B	-0-	1045	3			N	-0-					-0-
07	589	N	226	-0-		-363	B	-0-	226	3			N	-0-					-0-
*08	1219	N	1219	-0-		-0-	B	-0-	1219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	718	N	718	-0-		-0-	B	-0-	718	3			N	-0-					-0-
04	540	N	323	-0-		-217	B	-0-	323	3			N	-0-					-0-
05	744	N	210	-0-		-534	B	-0-	210	3			N	-0-					-0-
06	690	N	380	-0-		-310	B	-0-	380	3			N	-0-					-0-
07	341	N	114	-0-		-227	B	-0-	114	3			N	-0-					-0-
*08	534	N	534	-0-		-0-	B	-0-	534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1023	N	1023	-0-		-0-	B	-0-	1023	3			N	-0-					-0-
04	780	N	460	-0-		-320	B	-0-	460	3			N	-0-					-0-
05	1023	N	326	-0-		-697	B	-0-	326	3			N	-0-					-0-
06	990	N	820	-0-		-170	B	-0-	820	3			N	-0-					-0-
07	465	N	305	-0-		-160	B	-0-	305	3			N	-0-					-0-
*08	864	N	864	-0-		-0-	B	-0-	864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
04	240	N	143	-0-	-97 B	-0-	143	3			N	-0-					-0-
05	310	N	93	-0-	-217 B	-0-	93	3			N	-0-					-0-
06	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
07	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-
*08	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
04	390	N	189	-0-	-201 B	-0-	189	3			N	-0-					-0-
05	465	N	122	-0-	-343 B	-0-	122	3			N	-0-					-0-
06	450	N	303	-0-	-147 B	-0-	303	3			N	-0-					-0-
07	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
*08	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
04	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
05	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
06	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
07	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
*08	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
04	390	N	86	-0-	-304 B	-0-	86	3			N	-0-					-0-
05	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
06	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
07	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
*08	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	403	N	286	-0-	-117 B	-0-	286	3			N	-0-					-0-
04	330	N	115	-0-	-215 B	-0-	115	3			N	-0-					-0-
05	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
06	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
07	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
*08	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	2533	N	2533	-0-	-0- B	-0-	2533	3			N	-0-					-0-
04	1620	N	1463	-0-	-157 B	-0-	1463	3			N	-0-					-0-
05	2139	N	1793	-0-	-346 B	-0-	1793	3			N	-0-					-0-
06	1968	N	1716	-0-	-252 B	-0-	1716	3			N	-0-					-0-
07	2035	N	2035	-0-	-0- B	-0-	2035	3			N	-0-					-0-
*08	2103	N	2103	-0-	-0- B	-0-	2103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
04	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
05	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
06	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
07	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
*08	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
04	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
05	682	N	607	-0-	-75 B	-0-	607	3			N	-0-					-0-
06	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
07	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
*08	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
04	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
05	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
06	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
07	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
*08	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
04	330	N	179	-0-	-151 B	-0-	179	3			N	-0-					-0-
05	341	N	19	-0-	-322 B	-0-	19	3			N	-0-					-0-
06	330	N	86	-0-	-244 B	-0-	86	3			N	-0-					-0-
07	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
*08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	204	-0-		-44 B	-0-	204	3			N	-0-					-0-
04	240	N	92	-0-		-148 B	-0-	92	3			N	-0-					-0-
05	248	N	65	-0-		-183 B	-0-	65	3			N	-0-					-0-
06	210	N	150	-0-		-60 B	-0-	150	3			N	-0-					-0-
07	239	N	239	-0-		-0- B	-0-	239	3			N	-0-					-0-
*08	194	N	194	-0-		-0- B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	89	-0-		-35 B	-0-	89	3			N	-0-					-0-
04	90	N	12	-0-		-78 B	-0-	12	3			N	-0-					-0-
05	93	N	57	-0-		-36 B	-0-	57	3			N	-0-					-0-
06	127	N	127	-0-		-0- B	-0-	127	3			N	-0-					-0-
07	196	N	196	-0-		-0- B	-0-	196	3			N	-0-					-0-
*08	188	N	188	-0-		-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	208	-0-		-9 B	-0-	208	3			N	-0-					-0-
04	180	N	66	-0-		-114 B	-0-	66	3			N	-0-					-0-
05	217	N	-0-	-0-		-217 B	-0-					N	-0-					-0-
06	251	N	251	-0-		-0- B	-0-	251	3			N	-0-					-0-
07	200	N	200	-0-		-0- B	-0-	200	3			N	-0-					-0-
*08	215	N	215	-0-		-0- B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1320	N	1320	-0-		-0- B	-0-	1320	3			N	-0-					-0-
04	1025	N	636	-0-		-389 B	-0-	636	3			N	-0-					-0-
05	1087	N	510	-0-		-577 B	-0-	510	3			N	-0-					-0-
06	1111	N	1111	-0-		-0- B	-0-	1111	3			N	-0-					-0-
07	1083	N	1083	-0-		-0- B	-0-	1083	3			N	-0-					-0-
*08	1435	N	1435	-0-		-0- B	-0-	1435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
04	120	N	43	-0-	-77 B	-0-	43	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
07	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*08	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
04	270	N	107	-0-	-163 B	-0-	107	3			N	-0-					-0-
05	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
06	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
07	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
*08	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	170	-0-	-47 B	-0-	170	3			N	-0-					-0-
04	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
05	186	N	153	-0-	-33 B	-0-	153	3			N	-0-					-0-
06	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
*08	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	168	-0-	-80 B	-0-	168	3			N	-0-					-0-
04	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
06	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
07	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
*08	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
05	5	N	4	-0-	-1 B	-0-	4	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	220	-0-	-59 B	-0-	220	3			N	-0-					-0-
04	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
05	186	N	129	-0-	-57 B	-0-	129	3			N	-0-					-0-
06	210	N	188	-0-	-22 B	-0-	188	3			N	-0-					-0-
07	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
*08	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
04	210	N	180	-0-	-30 B	-0-	180	3			N	-0-					-0-
05	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
06	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
07	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
*08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	775	-0-		-434 B	-0-	775	3			N	-0-					-0-
04	1140	N	861	-0-		-279 B	-0-	861	3			N	-0-					-0-
05	1054	N	979	-0-		-75 B	-0-	979	3			N	-0-					-0-
06	933	N	933	-0-		-0- B	-0-	933	3			N	-0-					-0-
07	1026	N	1026	-0-		-0- B	-0-	1026	3			N	-0-					-0-
08	992	N	884	-0-		-108 B	-0-	884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	432	N	432	-0-		-0- B	-0-	432	3			N	-0-					-0-
04	436	N	436	-0-		-0- B	-0-	436	3			N	-0-					-0-
05	568	N	568	-0-		-0- B	-0-	568	3			N	-0-					-0-
06	514	N	514	-0-		-0- B	-0-	514	3			N	-0-					-0-
07	562	N	562	-0-		-0- B	-0-	562	3			N	-0-					-0-
08	558	N	550	-0-		-8 B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1187	N	1187	-0-		-0- B	-0-	1187	3			N	-0-					-0-
04	1165	N	1165	-0-		-0- B	-0-	1165	3			N	-0-					-0-
05	1371	N	1371	-0-		-0- B	-0-	1371	3			N	-0-					-0-
06	1178	N	1178	-0-		-0- B	-0-	1178	3			N	-0-					-0-
07	1506	N	1506	-0-		-0- B	-0-	1506	3			N	-0-					-0-
*08	1599	N	1599	-0-		-0- B	-0-	1599	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	460	N	460	-0-		-0- B	-0-	460	3			N	-0-					-0-
04	390	N	152	-0-		-238 B	-0-	152	3			N	-0-					-0-
05	465	N	1	-0-		-464 B	-0-	1	3			N	-0-					-0-
06	450	N	425	-0-		-25 B	-0-	425	3			N	-0-					-0-
07	492	N	492	-0-		-0- B	-0-	492	3			N	-0-					-0-
*08	451	N	451	-0-		-0- B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-			-0-
04	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-			-0-
05	1054	N	1046	-0-	-8 B	-0-	1046	3			N	-0-			-0-
06	1050	N	938	-0-	-112 B	-0-	938	3			N	-0-			-0-
07	1116	N	1047	-0-	-69 B	-0-	1047	3			N	-0-			-0-
*08	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	382	N	382	-0-	-0- B	-0-	61	1	321	3	N	-0-			-0-
04	240	N	176	-0-	-64 B	-0-	35	1	141	3	N	-0-			-0-
05	465	N	112	-0-	-353 B	-0-	14	1	98	3	N	-0-			-0-
06	364	N	364	-0-	-0- B	-0-	44	1	320	3	N	-0-			-0-
07	383	N	383	-0-	-0- B	-0-	48	1	335	3	N	-0-			-0-
*08	460	N	460	-0-	-0- B	-0-	60	1	400	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	28	-0-	-3 B	-0-	28	3			N	-0-			-0-
04	30	N	8	-0-	-22 B	-0-	8	3			N	-0-			-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
06	55	N	55	-0-	-0- B	-0-	55	3			N	-0-			-0-
07	36	N	36	-0-	-0- B	-0-	36	3			N	-0-			-0-
*08	19	N	19	-0-	-0- B	-0-	19	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
04	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
05	775	N	741	-0-	-34 B	-0-	741	3			N	-0-					-0-
06	780	N	678	-0-	-102 B	-0-	678	3			N	-0-					-0-
07	806	N	669	-0-	-137 B	-0-	669	3			N	-0-					-0-
08	744	N	647	-0-	-97 B	-0-	647	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1699	-0-	-68 B	-0-	1699	3			N	-0-					-0-
04	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
05	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-
06	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
07	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
*08	2164	N	2164	-0-	-0- B	-0-	2164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
04	840	N	710	-0-	-130 B	-0-	710	3			N	-0-					-0-
05	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
06	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
07	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
08	868	N	843	-0-	-25 B	-0-	843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
04	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
05	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
06	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
07	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-
*08	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	3455	N	3455	-0-	-0-	B -0-	3455	3			N	-0-					-0-
04	3364	N	3364	-0-	-0-	B -0-	3364	3			N	-0-					-0-
05	3240	N	3240	-0-	-0-	B -0-	3240	3			N	-0-					-0-
06	3330	N	2774	-0-	-556	B -0-	2774	3			N	-0-					-0-
07	3472	N	2983	-0-	-489	B -0-	2983	3			N	-0-					-0-
08	3255	N	3134	-0-	-121	B -0-	3134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	279	N	273	-0-	-6	B -0-	273	3			N	-0-					-0-
04	298	N	298	-0-	-0-	B -0-	298	3			N	-0-					-0-
05	330	N	330	-0-	-0-	B -0-	330	3			N	-0-					-0-
06	302	N	302	-0-	-0-	B -0-	302	3			N	-0-					-0-
07	325	N	325	-0-	-0-	B -0-	325	3			N	-0-					-0-
08	341	N	309	-0-	-32	B -0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1116	N	985	-0-	-131	B -0-	985	3			N	-0-					-0-
04	1323	N	1323	-0-	-0-	B -0-	1323	3			N	-0-					-0-
05	1272	N	1272	-0-	-0-	B -0-	1272	3			N	-0-					-0-
06	1067	N	1067	-0-	-0-	B -0-	1067	3			N	-0-					-0-
07	1364	N	1125	-0-	-239	B -0-	1125	3			N	-0-					-0-
08	1271	N	1155	-0-	-116	B -0-	1155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1426	N	719	-0-	-707	B -0-	719	3			N	-0-					-0-
04	1350	N	706	-0-	-644	B -0-	706	3			N	-0-					-0-
05	1442	N	1442	-0-	-0-	B -0-	1442	3			N	-0-					-0-
06	1404	N	1404	-0-	-0-	B -0-	1404	3			N	-0-					-0-
07	1552	N	1552	-0-	-0-	B -0-	1552	3			N	-0-					-0-
*08	1626	N	1626	-0-	-0-	B -0-	1626	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	372	N	289	-0-	-83	B -0-	289	3			N	-0-					-0-
04	351	N	351	-0-	-0-	B -0-	351	3			N	-0-					-0-
05	363	N	363	-0-	-0-	B -0-	363	3			N	-0-					-0-
06	286	N	286	-0-	-0-	B -0-	286	3			N	-0-					-0-
07	372	N	302	-0-	-70	B -0-	302	3			N	-0-					-0-
08	372	N	320	-0-	-52	B -0-	320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	664	-0-	-80 B	-0-	664	3			N	-0-					-0-
04	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
05	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
06	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
07	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
*08	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
04	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
05	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
06	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
07	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-
08	1457	N	1428	-0-	-29 B	-0-	1428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
04	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
05	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
06	690	N	661	-0-	-29 B	-0-	661	3			N	-0-					-0-
07	744	N	731	-0-	-13 B	-0-	731	3			N	-0-					-0-
*08	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1000	-0-	-767 B	-0-	1000	3			N	-0-					-0-
04	1620	N	903	-0-	-717 B	-0-	903	3			N	-0-					-0-
05	1612	N	1098	-0-	-514 B	-0-	1098	3			N	-0-					-0-
06	960	N	947	-0-	-13 B	-0-	947	3			N	-0-					-0-
07	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
08	1085	N	1056	-0-	-29 B	-0-	1056	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1593	N	1561	-0-	-32 B	-0-	1561	3			N	-0-					-0-
04	1499	N	1409	-0-	-90 B	-0-	1409	3			N	-0-					-0-
05	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
06	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
07	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-
*08	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	601	-0-	-81 B	-0-	601	3			N	-0-					-0-
04	570	N	536	-0-	-34 B	-0-	536	3			N	-0-					-0-
05	589	N	565	-0-	-24 B	-0-	565	3			N	-0-					-0-
06	570	N	476	-0-	-94 B	-0-	476	3			N	-0-					-0-
07	558	N	516	-0-	-42 B	-0-	516	3			N	-0-					-0-
08	558	N	482	-0-	-76 B	-0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	265	-0-	-45 B	-0-	265	3			N	-0-					-0-
04	210	N	132	-0-	-78 B	-0-	132	3			N	-0-					-0-
05	248	N	122	-0-	-126 B	-0-	122	3			N	-0-					-0-
06	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
07	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
*08	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
04	480	N	184	-0-	-296 B	-0-	184	3			N	-0-					-0-
05	465	N	160	-0-	-305 B	-0-	160	3			N	-0-					-0-
06	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
07	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
*08	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
04	90	N	43	-0-	-47 B	-0-	43	3			N	-0-					-0-
05	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
06	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
07	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	923	-0-	-317	B	-0-	923	3			N	-0-					-0-
04	1260	N	1027	-0-	-233	B	-0-	1027	3			N	-0-					-0-
05	1054	N	958	-0-	-96	B	-0-	958	3			N	-0-					-0-
06	1008	N	1008	-0-	-0-	B	-0-	1008	3			N	-0-					-0-
07	1108	N	1108	-0-	-0-	B	-0-	1108	3			N	-0-					-0-
*08	1129	N	1129	-0-	-0-	B	-0-	1129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1643	N	1082	-0-	-561 B	-0-	1082	3			N	-0-					-0-
04	1200	N	1053	-0-	-147 B	-0-	1053	3			N	-0-					-0-
05	1116	N	878	-0-	-238 B	-0-	878	3			N	-0-					-0-
06	1050	N	790	-0-	-260 B	-0-	790	3			N	-0-					-0-
07	1085	N	806	-0-	-279 B	-0-	806	3			N	-0-					-0-
08	868	N	576	-0-	-292 B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-
04	2160	N	2155	-0-	-5 B	-0-	2155	3			N	-0-					-0-
05	2218	N	2218	-0-	-0- B	-0-	2218	3			N	-0-					-0-
06	2160	N	2079	-0-	-81 B	-0-	2079	3			N	-0-					-0-
07	2232	N	2093	-0-	-139 B	-0-	2093	3			N	-0-					-0-
08	2232	N	1846	-0-	-386 B	-0-	1846	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-464		CANCELLED UNDERAGE ->	-2914											
03	5177	#	4887	-0-	-290 B	-754	4887	3			N	-0-					-0-
04	5010	#	4908	-0-	-102 B	-856	4908	3			N	-0-					-0-
05	5177	#	5057	-0-	-120 B	-976	5057	3			N	-0-					-0-
06	4842		4022	-0-	-820 B	-1796	4022	3			N	-0-					-0-
07	4873		4104	-0-	-769 B	-2565	4104	3			N	-0-					-0-
08	4180	N	3618	-0-	-562 B	-2565	3618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2101		CANCELLED UNDERAGE ->	-464											

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-1632		CANCELLED UNDERAGE ->	-9162											
03	3441	#	3047	-0-	-394 B	-2026	3047	3			N	-0-					-0-
04	3270	#	2749	-0-	-521 B	-2547	2749	3			N	-0-					-0-
05	3379	#	2717	-0-	-662 B	-3209	2717	3			N	-0-					-0-
06	3180	#	2623	-0-	-557 B	-3766	2623	3			N	-0-					-0-
07	3193	#	2693	-0-	-500 B	-4266	2693	3			N	-0-					-0-
08	2728	N	2347	-0-	-381 B	-4266	2347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2634		CANCELLED UNDERAGE ->	-1632											

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
04	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
05	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
06	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
07	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
*08	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-1713	CANCELLED UNDERAGE ->		-3882											
03	4774	#	4119	-0-	-655 B	-2368	4119	3			N	-0-					-0-
04	4620	#	4129	-0-	-491 B	-2859	4129	3			N	-0-					-0-
05	4774	#	4684	-0-	-90 B	-2949	4684	3			N	-0-					-0-
06	4620	#	2878	-0-	-1742 B	-4691	2878	3			N	-0-					-0-
07	4557	#	4315	-0-	-242 B	-4933	4315	3			N	-0-					-0-
08	4681	N	3645	-0-	-1036 B	-4933	3645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3220	CANCELLED UNDERAGE ->		-1713											

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
04	630	N	558	-0-	-72 B	-0-	558	3			N	-0-					-0-
05	589	N	560	-0-	-29 B	-0-	560	3			N	-0-					-0-
06	570	N	486	-0-	-84 B	-0-	486	3			N	-0-					-0-
07	589	N	517	-0-	-72 B	-0-	517	3			N	-0-					-0-
*08	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	620	N	610	-0-	-10 B	-0-	610	3			N	-0-					-0-
04	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
05	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
06	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
07	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
*08	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
04	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
05	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
06	540	N	533	-0-	-7 B	-0-	533	3			N	-0-					-0-
07	620	N	596	-0-	-24 B	-0-	596	3			N	-0-					-0-
*08	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
04	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
05	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
06	420	N	372	-0-	-48 B	-0-	372	3			N	-0-					-0-
07	496	N	457	-0-	-39 B	-0-	457	3			N	-0-					-0-
*08	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 1253																		
03	7599		9153	-0-		1554 B	2807	9153	3			N	-0-					-0-
04	11542	R	8735	-0-		-2807 B	-0-	8735	3			N	-0-					-0-
05	10230	#	8190	-0-		-2040 B	-2040	8190	3			N	-0-					-0-
06	9900	#	8169	-0-		-1731 B	-3771	8169	3			N	-0-					-0-
07	10230	#	8854	-0-		-1376 B	-5147	8854	3			N	-0-					-0-
08	9300	#	8571	-0-		-729 B	-5876	8571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5876																		

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -1376 CANCELLED UNDERAGE -> -7063																		
03	6014	#	5289	-0-		-725 B	-2101	5289	3			N	-0-					-0-
04	5550	#	5089	-0-		-461 B	-2562	5089	3			N	-0-					-0-
05	5735	#	4649	-0-		-1086 B	-3648	4649	3			N	-0-					-0-
06	5550	#	4724	-0-		-826 B	-4474	4724	3			N	-0-					-0-
07	5735	#	5142	-0-		-593 B	-5067	5142	3			N	-0-					-0-
08	4650	N	4748	-0-		98 B	-4969	4748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3691 CANCELLED UNDERAGE -> -1278																		

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -594 CANCELLED UNDERAGE -> -2731																		
03	4402	#	4175	-0-		-227 B	-821	4175	3			N	-0-					-0-
04	4170	#	4271	-0-		101 B	-720	4271	3			N	-0-					-0-
05	4309	#	4229	-0-		-80 B	-800	4229	3			N	-0-					-0-
06	4170	#	4257	-0-		87 B	-713	4257	3			N	-0-					-0-
07	4402	#	4374	-0-		-28 B	-741	4374	3			N	-0-					-0-
08	4216	N	4359	-0-		143 B	-598	4359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -335 CANCELLED UNDERAGE -> -263																		

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -1668 CANCELLED UNDERAGE -> -3681																		
03	5332	#	4807	-0-		-525 B	-2193	4807	3			N	-0-					-0-
04	4920	#	4629	-0-		-291 B	-2484	4629	3			N	-0-					-0-
05	5084	#	4969	-0-		-115 B	-2599	4969	3			N	-0-					-0-
06	4920	#	4521	-0-		-399 B	-2998	4521	3			N	-0-					-0-
07	5084	#	4795	-0-		-289 B	-3287	4795	3			N	-0-					-0-
08	4960	N	4038	-0-		-922 B	-3287	4038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1619 CANCELLED UNDERAGE -> -1668																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1404	-0-		-53 B	-0-	1404	3			N	-0-					-0-
04	1470	N	1396	-0-		-74 B	-0-	1396	3			N	-0-					-0-
05	1488	N	1423	-0-		-65 B	-0-	1423	3			N	-0-					-0-
06	1485	N	1485	-0-		-0- B	-0-	1485	3			N	-0-					-0-
07	1518	N	1518	-0-		-0- B	-0-	1518	3			N	-0-					-0-
08	1426	N	1353	-0-		-73 B	-0-	1353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1078	-0-		-69 B	-0-	1078	3			N	-0-					-0-
04	1140	N	961	-0-		-179 B	-0-	961	3			N	-0-					-0-
05	1085	N	1003	-0-		-82 B	-0-	1003	3			N	-0-					-0-
06	1050	N	1008	-0-		-42 B	-0-	1008	3			N	-0-					-0-
07	1015	N	1015	-0-		-0- B	-0-	1015	3			N	-0-					-0-
*08	1060	N	1060	-0-		-0- B	-0-	1060	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1099	N	1099	-0-		-0- B	-0-	1099	3			N	-0-					-0-
04	660	N	643	-0-		-17 B	-0-	643	3			N	-0-					-0-
05	1209	N	842	-0-		-367 B	-0-	842	3			N	-0-					-0-
06	1050	N	688	-0-		-362 B	-0-	688	3			N	-0-					-0-
07	660	N	660	-0-		-0- B	-0-	660	3			N	-0-					-0-
08	837	N	660	-0-		-177 B	-0-	660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1279	N	1279	-0-		-0- B	-0-	1279	3			N	-0-					-0-
04	1224	N	1224	-0-		-0- B	-0-	1224	3			N	-0-					-0-
05	1295	N	1295	-0-		-0- B	-0-	1295	3			N	-0-					-0-
06	1230	N	1162	-0-		-68 B	-0-	1162	3			N	-0-					-0-
07	1415	N	1415	-0-		-0- B	-0-	1415	3			N	-0-					-0-
08	1302	N	1164	-0-		-138 B	-0-	1164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	562	N	562	-0-		-0- B	-0-	562	3			N	-0-					-0-
04	562	N	562	-0-		-0- B	-0-	562	3			N	-0-					-0-
05	557	N	557	-0-		-0- B	-0-	557	3			N	-0-					-0-
06	570	N	570	-0-		-0- B	-0-	570	3			N	-0-					-0-
07	596	N	596	-0-		-0- B	-0-	596	3			N	-0-					-0-
*08	532	N	532	-0-		-0- B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	620	N	604	-0-		-16 B	-0-	604	3			N	-0-					-0-
04	499	N	499	-0-		-0- B	-0-	499	3			N	-0-					-0-
05	589	N	544	-0-		-45 B	-0-	544	3			N	-0-					-0-
06	572	N	572	-0-		-0- B	-0-	572	3			N	-0-					-0-
07	779	N	779	-0-		-0- B	-0-	779	3			N	-0-					-0-
*08	695	N	695	-0-		-0- B	-0-	695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	832	N	832	-0-		-0- B	-0-	832	3			N	-0-					-0-
04	861	N	861	-0-		-0- B	-0-	861	3			N	-0-					-0-
05	841	N	841	-0-		-0- B	-0-	841	3			N	-0-					-0-
06	810	N	733	-0-		-77 B	-0-	733	3			N	-0-					-0-
07	941	N	941	-0-		-0- B	-0-	941	3			N	-0-					-0-
*08	881	N	881	-0-		-0- B	-0-	881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	1147	N	916	-0-		-231 B	-0-	916	3			N	-0-					-0-
04	1246	N	1246	-0-		-0- B	-0-	1246	3			N	-0-					-0-
05	1116	N	1116	-0-		-0- B	-0-	1116	3			N	-0-					-0-
06	1078	N	1078	-0-		-0- B	-0-	1078	3			N	-0-					-0-
07	1334	N	1334	-0-		-0- B	-0-	1334	3			N	-0-					-0-
*08	1182	N	1182	-0-		-0- B	-0-	1182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	482	N	482	-0-		-0- B	-0-	482	3			N	-0-					-0-
04	483	N	483	-0-		-0- B	-0-	483	3			N	-0-					-0-
05	496	N	470	-0-		-26 B	-0-	470	3			N	-0-					-0-
06	480	N	415	-0-		-65 B	-0-	415	3			N	-0-					-0-
07	496	N	433	-0-		-63 B	-0-	433	3			N	-0-					-0-
08	465	N	380	-0-		-85 B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	1155	N	1155	-0-		-0- B	-0-	1155	3			N	-0-					-0-
04	1118	N	1118	-0-		-0- B	-0-	1118	3			N	-0-					-0-
05	1118	N	1118	-0-		-0- B	-0-	1118	3			N	-0-					-0-
06	1110	N	1051	-0-		-59 B	-0-	1051	3			N	-0-					-0-
07	1238	N	1238	-0-		-0- B	-0-	1238	3			N	-0-					-0-
08	1116	N	1095	-0-		-21 B	-0-	1095	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	6	-0-		-304 B	-0-	6	3			N	-0-					-0-
04	300	N	96	-0-		-204 B	-0-	96	3			N	-0-					-0-
05	460	N	460	-0-		-0- B	-0-	460	3			N	-0-					-0-
06	323	N	323	-0-		-0- B	-0-	323	3			N	-0-					-0-
07	242	N	242	-0-		-0- B	-0-	242	3			N	-0-					-0-
08	465	N	247	-0-		-218 B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	690	N	690	-0-		-0- B	-0-	690	3			N	-0-					-0-
04	450	N	159	-0-		-291 B	-0-	159	3			N	-0-					-0-
05	682	N	102	-0-		-580 B	-0-	102	3			N	-0-					-0-
06	730	N	730	-0-		-0- B	-0-	730	3			N	-0-					-0-
07	896	N	896	-0-		-0- B	-0-	896	3			N	-0-					-0-
*08	455	N	455	-0-		-0- B	-0-	455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	1023	-0-		-0- B	-0-	1023	3			N	-0-					-0-
04	870	N	469	-0-		-401 B	-0-	469	3			N	-0-					-0-
05	961	N	632	-0-		-329 B	-0-	632	3			N	-0-					-0-
06	1249	N	1249	-0-		-0- B	-0-	1249	3			N	-0-					-0-
07	1390	N	1390	-0-		-0- B	-0-	1390	3			N	-0-					-0-
*08	764	N	764	-0-		-0- B	-0-	764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
04	240	N	178	-0-	-62	B	-0-	178	3			N	-0-					-0-
05	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
06	390	N	371	-0-	-19	B	-0-	371	3			N	-0-					-0-
07	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
*08	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
04	390	N	194	-0-	-196	B	-0-	194	3			N	-0-					-0-
05	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
06	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
07	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
08	434	N	419	-0-	-15	B	-0-	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1394	N	1394	-0-	-0-	B	-0-	1394	3			N	-0-					-0-
04	1230	N	271	-0-	-959	B	-0-	271	3			N	-0-					-0-
05	1236	N	1236	-0-	-0-	B	-0-	1236	3			N	-0-					-0-
06	1503	N	1503	-0-	-0-	B	-0-	1503	3			N	-0-					-0-
07	1263	N	1263	-0-	-0-	B	-0-	1263	3			N	-0-					-0-
08	1240	N	1189	-0-	-51	B	-0-	1189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1079	N	1079	-0-	-0-	B	-0-	1079	3			N	-0-					-0-
04	930	N	250	-0-	-680	B	-0-	250	3			N	-0-					-0-
05	1748	N	1748	-0-	-0-	B	-0-	1748	3			N	-0-					-0-
06	1196	N	1196	-0-	-0-	B	-0-	1196	3			N	-0-					-0-
07	973	N	973	-0-	-0-	B	-0-	973	3			N	-0-					-0-
08	1736	N	600	-0-	-1136	B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCDOWELL WELL #: 1 RRCID -> 025576 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1984	N	1827	-0-		-157	B	-0-	1827	3			N	-0-					-0-
04	1740	N	1646	-0-		-94	B	-0-	1646	3			N	-0-					-0-
05	1829	N	1593	-0-		-236	B	-0-	1593	3			N	-0-					-0-
06	1770	N	1521	-0-		-249	B	-0-	1521	3			N	-0-					-0-
07	1705	N	1528	-0-		-177	B	-0-	1528	3			N	-0-					-0-
08	1581	N	1397	-0-		-184	B	-0-	1397	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1099	N	1099	-0-		-0-	B	-0-	1099	3			N	-0-					-0-
04	1081	N	1081	-0-		-0-	B	-0-	1081	3			N	-0-					-0-
05	1114	N	1114	-0-		-0-	B	-0-	1114	3			N	-0-					-0-
06	1161	N	1161	-0-		-0-	B	-0-	1161	3			N	-0-					-0-
07	1171	N	1171	-0-		-0-	B	-0-	1171	3			N	-0-					-0-
*08	1174	N	1174	-0-		-0-	B	-0-	1174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	150	N	150	-0-		-0- B	-0-	150	3			N	-0-					-0-
04	90	N	71	-0-		-19 B	-0-	71	3			N	-0-					-0-
05	155	N	101	-0-		-54 B	-0-	101	3			N	-0-					-0-
06	220	N	220	-0-		-0- B	-0-	220	3			N	-0-					-0-
07	227	N	227	-0-		-0- B	-0-	227	3			N	-0-					-0-
*08	193	N	193	-0-		-0- B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	659	N	659	-0-		-0- B	-0-	659	3			N	-0-					-0-
04	630	N	554	-0-		-76 B	-0-	554	3			N	-0-					-0-
05	651	N	548	-0-		-103 B	-0-	548	3			N	-0-					-0-
06	630	N	516	-0-		-114 B	-0-	516	3			N	-0-					-0-
07	568	N	568	-0-		-0- B	-0-	568	3			N	-0-					-0-
08	558	N	547	-0-		-11 B	-0-	547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	259	-0-		-454 B	-0-	98	1	161	3	N	-0-					-0-
04	570	N	387	-0-		-183 B	-0-	106	1	281	3	N	-0-					-0-
05	867	N	867	-0-		-0- B	-0-	186	1	681	3	N	-0-					-0-
06	569	N	569	-0-		-0- B	-0-	189	1	380	3	N	-0-					-0-
07	681	N	681	-0-		-0- B	-0-	243	1	438	3	N	-0-					-0-
08	868	N	485	-0-		-383 B	-0-	179	1	306	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	425	-0-		-40 B	-0-	425	3			N	-0-					-0-
04	390	N	370	-0-		-20 B	-0-	370	3			N	-0-					-0-
05	403	N	393	-0-		-10 B	-0-	393	3			N	-0-					-0-
06	420	N	395	-0-		-25 B	-0-	395	3			N	-0-					-0-
07	372	N	367	-0-		-5 B	-0-	367	3			N	-0-					-0-
*08	427	N	427	-0-		-0- B	-0-	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1577	N	1577	-0-		-0- B	-0-	250	1	1327	3	N	-0-					-0-
04	870	N	533	-0-		-337 B	-0-	106	1	427	3	N	-0-					-0-
05	1891	N	462	-0-		-1429 B	-0-	57	1	405	3	N	-0-					-0-
06	1709	N	1709	-0-		-0- B	-0-	207	1	1502	3	N	-0-					-0-
07	1835	N	1835	-0-		-0- B	-0-	230	1	1605	3	N	-0-					-0-
*08	2449	N	2449	-0-		-0- B	-0-	316	1	2133	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
04	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
05	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
06	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
07	589	N	550	-0-	-39 B	-0-	550	3			N	-0-					-0-
08	651	N	464	-0-	-187 B	-0-	464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-
04	120	N	94	-0-	-26 B	-0-	94	3			N	-0-					-0-
05	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
06	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
07	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
08	93	N	42	-0-	-51 B	-0-	42	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-
04	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-
05	1643	N	1168	-0-	-475 B	-0-	1168	3			N	-0-					-0-
06	1680	N	1134	-0-	-546 B	-0-	1134	3			N	-0-					-0-
07	1984	N	1347	-0-	-637 B	-0-	1347	3			N	-0-					-0-
08	1178	N	986	-0-	-192 B	-0-	986	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	113	N	113	-0-		-0- B	-0-	113	3			N	-0-					-0-
04	191	N	191	-0-		-0- B	-0-	191	3			N	-0-					-0-
05	93	N	-0-	-0-		-93 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-		-120 B	-0-					N	-0-					-0-
07	186	N	-0-	-0-		-186 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1662	N	1662	-0-		-0- B	-0-	1662	3			N	-0-					-0-
04	1320	N	1133	-0-		-187 B	-0-	1133	3			N	-0-					-0-
05	1643	N	814	-0-		-829 B	-0-	814	3			N	-0-					-0-
06	1747	N	1747	-0-		-0- B	-0-	1747	3			N	-0-					-0-
07	2210	N	2210	-0-		-0- B	-0-	2210	3			N	-0-					-0-
*08	1889	N	1889	-0-		-0- B	-0-	1889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	629	-0-		-22 B	-0-	629	3			N	-0-					-0-
04	667	N	667	-0-		-0- B	-0-	667	3			N	-0-					-0-
05	800	N	800	-0-		-0- B	-0-	800	3			N	-0-					-0-
06	721	N	721	-0-		-0- B	-0-	721	3			N	-0-					-0-
07	836	N	836	-0-		-0- B	-0-	836	3			N	-0-					-0-
*08	891	N	891	-0-		-0- B	-0-	891	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	827	N	827	-0-		-0- B	-0-	827	3			N	-0-					-0-
04	780	N	487	-0-		-293 B	-0-	487	3			N	-0-					-0-
05	868	N	438	-0-		-430 B	-0-	438	3			N	-0-					-0-
06	810	N	372	-0-		-438 B	-0-	372	3			N	-0-					-0-
07	496	N	368	-0-		-128 B	-0-	368	3			N	-0-					-0-
08	434	N	295	-0-		-139 B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	397	-0-		-6 B	-0-	397	3			N	-0-					-0-
04	388	N	388	-0-		-0- B	-0-	388	3			N	-0-					-0-
05	406	N	406	-0-		-0- B	-0-	406	3			N	-0-					-0-
06	390	N	358	-0-		-32 B	-0-	358	3			N	-0-					-0-
07	403	N	377	-0-		-26 B	-0-	377	3			N	-0-					-0-
08	403	N	316	-0-		-87 B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
04	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
05	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
06	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
07	651	N	500	-0-	-151	B	-0-	500	3			N	-0-					-0-
08	682	N	570	-0-	-112	B	-0-	570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
04	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
05	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
06	300	N	295	-0-	-5	B	-0-	295	3			N	-0-					-0-
07	310	N	295	-0-	-15	B	-0-	295	3			N	-0-					-0-
08	341	N	298	-0-	-43	B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2331	N	2331	-0-	-0-	B	-0-	2331	3			N	-0-					-0-
04	2256	N	2256	-0-	-0-	B	-0-	2256	3			N	-0-					-0-
05	2283	N	2283	-0-	-0-	B	-0-	2283	3			N	-0-					-0-
06	2250	N	1617	-0-	-633	B	-0-	1617	3			N	-0-					-0-
07	2802	N	2802	-0-	-0-	B	-0-	2802	3			N	-0-					-0-
*08	2325	N	2325	-0-	-0-	B	-0-	2325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
04	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
05	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
06	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
07	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
*08	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MERCHANT C. WELL #: B 8 RRCID -> 042691 COMPL. DATE 09/21/1967 TOTAL DEPTH 2662 PERF. 2344 - 2435

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

03/01 BALANCING DATE STATUS -> -0-																	
03	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
04	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
05	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
06	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
07	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
08	372	N	317	-0-	-55 B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

POLING WELL #: B 1 A RRCID -> 045084 COMPL. DATE 11/11/1968 TOTAL DEPTH 3045 PERF. 2688 - 2926

03/01 BALANCING DATE STATUS -> -0-																	
03	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 03/25/2016 - PLUGGED 03/25/16																	

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

03/01 BALANCING DATE STATUS -> -713 CANCELLED UNDERAGE -> -3055																	
03	4247	#	3999	-0-	-248 B	-961	3999	3			N	-0-					-0-
04	4110	#	3837	-0-	-273 B	-1234	3837	3			N	-0-					-0-
05	4247	#	3945	-0-	-302 B	-1536	3945	3			N	-0-					-0-
06	4110	#	3691	-0-	-419 B	-1955	3691	3			N	-0-					-0-
07	4185	#	3787	-0-	-398 B	-2353	3787	3			N	-0-					-0-
08	3937	N	3398	-0-	-539 B	-2353	3398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1640 CANCELLED UNDERAGE -> -713																	

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

03/01 BALANCING DATE STATUS -> -1307																	
03	3038	#	2890	-0-	-148 B	-1455	2890	3			N	-0-					-0-
04	2940	#	2624	-0-	-316 B	-1771	2624	3			N	-0-					-0-
05	3038	#	2689	-0-	-349 B	-2120	2689	3			N	-0-					-0-
06	2940	#	2593	-0-	-347 B	-2467	2593	3			N	-0-					-0-
07	2914	#	2705	-0-	-209 B	-2676	2705	3			N	-0-					-0-
08	2697	N	2539	-0-	-158 B	-2676	2539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1369 CANCELLED UNDERAGE -> -1307																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-4370	CANCELLED UNDERAGE ->		-5021												
03	6944	#	6162	-0-		-782	B	-5152	6162	3		N	-0-					-0-
04	6330	#	5989	-0-		-341	B	-5493	5989	3		N	-0-					-0-
05	6355	#	6152	-0-		-203	B	-5696	6152	3		N	-0-					-0-
06	5970	#	5873	-0-		-97	B	-5793	5873	3		N	-0-					-0-
07	6200	#	5709	-0-		-491	B	-6284	5709	3		N	-0-					-0-
08	6138	N	5494	-0-		-644	B	-6284	5494	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1914	CANCELLED UNDERAGE ->		-4370												

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	1262	N	1262	-0-		-0-	B	-0-	1262	3		N	-0-					-0-
04	1260	N	1013	-0-		-247	B	-0-	1013	3		N	-0-					-0-
05	1336	N	1336	-0-		-0-	B	-0-	1336	3		N	-0-					-0-
06	1230	N	1211	-0-		-19	B	-0-	1211	3		N	-0-					-0-
07	1342	N	1342	-0-		-0-	B	-0-	1342	3		N	-0-					-0-
08	1333	N	1221	-0-		-112	B	-0-	1221	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	546	N	546	-0-		-0-	B	-0-	546	3		N	-0-					-0-
04	540	N	232	-0-		-308	B	-0-	232	3		N	-0-					-0-
05	527	N	219	-0-		-308	B	-0-	219	3		N	-0-					-0-
06	540	N	207	-0-		-333	B	-0-	207	3		N	-0-					-0-
07	248	N	217	-0-		-31	B	-0-	217	3		N	-0-					-0-
08	217	N	191	-0-		-26	B	-0-	191	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	558	N	340	-0-		-218	B	-0-	340	3		N	-0-					-0-
04	510	N	355	-0-		-155	B	-0-	355	3		N	-0-					-0-
05	403	N	355	-0-		-48	B	-0-	355	3		N	-0-					-0-
06	373	N	373	-0-		-0-	B	-0-	373	3		N	-0-					-0-
07	400	N	400	-0-		-0-	B	-0-	400	3		N	-0-					-0-
08	341	N	320	-0-		-21	B	-0-	320	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	801	N	801	-0-		-0-	B	-0-	801	3		N	-0-					-0-
04	728	N	728	-0-		-0-	B	-0-	728	3		N	-0-					-0-
05	786	N	786	-0-		-0-	B	-0-	786	3		N	-0-					-0-
06	819	N	819	-0-		-0-	B	-0-	819	3		N	-0-					-0-
07	794	N	794	-0-		-0-	B	-0-	794	3		N	-0-					-0-
*08	781	N	781	-0-		-0-	B	-0-	781	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT		-0-		-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT		-0-		-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT		-0-		-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT		-0-		-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT		-0-		-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT		-0-		-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	319	-0-	-53	B	-0-	319	3			N	-0-					-0-
04	870	N	235	-0-	-635	B	-0-	235	3			N	-0-					-0-
05	465	N	379	-0-	-86	B	-0-	379	3			N	-0-					-0-
06	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
07	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
*08	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

03/01 BALANCING DATE STATUS -> -0-																		
03	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
04	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
05	248	N	33	-0-	-215	B	-0-	33	3			N	-0-					-0-
06	210	N	196	-0-	-14	B	-0-	196	3			N	-0-					-0-
07	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
*08	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

POLING 3A WELL #: 22 RRCID -> 077145 COMPL. DATE 04/06/1978 TOTAL DEPTH 2590 PERF. 2169 - 2590

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

03/01 BALANCING DATE STATUS -> -0-																		
03	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
04	270	N	173	-0-	-97	B	-0-	173	3			N	-0-					-0-
05	341	N	122	-0-	-219	B	-0-	122	3			N	-0-					-0-
06	390	N	314	-0-	-76	B	-0-	314	3			N	-0-					-0-
07	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
*08	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1417	-0-	-40 B	-0-	1417	3			N	-0-					-0-
04	1380	N	614	-0-	-766 B	-0-	614	3			N	-0-					-0-
05	1426	N	492	-0-	-934 B	-0-	492	3			N	-0-					-0-
06	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
07	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
*08	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
04	2007	N	2007	-0-	-0- B	-0-	2007	3			N	-0-					-0-
05	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
06	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-
07	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
*08	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	127	N	127	-0-	-0-	B	-0-	127	3		N	-0-					-0-
04	121	N	121	-0-	-0-	B	-0-	121	3		N	-0-					-0-
05	125	N	125	-0-	-0-	B	-0-	125	3		N	-0-					-0-
06	120	N	107	-0-	-13	B	-0-	107	3		N	-0-					-0-
07	124	N	11	-0-	-113	B	-0-	11	3		N	-0-					-0-
08	124	N	15	-0-	-109	B	-0-	15	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT 122 WELL #: 2122 R RRCID -> 099070 COMPL. DATE 08/24/2015 TOTAL DEPTH 2700 PERF. 2330 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			2020														
03	14B2	EXT	-0-	-0-	-0-	B	2020				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	2020				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	2020				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	2020				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	2020				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	2020				N	-0-					-0-
09/01 BALANCING DATE STATUS ->			2020														

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	661	N	661	-0-	-0-	B	-0-	661	3		N	-0-					-0-
04	643	N	643	-0-	-0-	B	-0-	643	3		N	-0-					-0-
05	589	N	507	-0-	-82	B	-0-	507	3		N	-0-					-0-
06	630	N	471	-0-	-159	B	-0-	471	3		N	-0-					-0-
07	651	N	463	-0-	-188	B	-0-	463	3		N	-0-					-0-
08	496	N	489	-0-	-7	B	-0-	489	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	279	N	186	-0-	-93 B	-0-	186	3			N	-0-					-0-
04	300	N	66	-0-	-234 B	-0-	66	3			N	-0-					-0-
05	341	N	18	-0-	-323 B	-0-	18	3			N	-0-					-0-
06	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
07	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
*08	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
04	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
05	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
06	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
07	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
08	961	N	934	-0-	-27 B	-0-	934	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
04	390	N	239	-0-	-151 B	-0-	239	3			N	-0-					-0-
05	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
06	420	N	408	-0-	-12 B	-0-	408	3			N	-0-					-0-
07	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
08	465	N	278	-0-	-187 B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
04	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
05	558	N	465	-0-	-93 B	-0-	465	3			N	-0-					-0-
06	540	N	244	-0-	-296 B	-0-	244	3			N	-0-					-0-
07	558	N	102	-0-	-456 B	-0-	102	3			N	-0-					-0-
08	465	N	85	-0-	-380 B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -393																	
03	1162	N	1555	-0-	393 B	-0-	1555	3			N	-0-					-0-
04	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
05	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
06	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
07	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-
08	1705	N	1700	-0-	-5 B	-0-	1700	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
04	1200	N	551	-0-	-649 B	-0-	551	3			N	-0-					-0-
05	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
06	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
07	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-
*08	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
04	570	N	188	-0-	-382 B	-0-	188	3			N	-0-					-0-
05	775	N	106	-0-	-669 B	-0-	106	3			N	-0-					-0-
06	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
07	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
*08	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	755	-0-	-144 B	-0-	755	3			N	-0-					-0-
04	750	N	178	-0-	-572 B	-0-	178	3			N	-0-					-0-
05	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
06	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
07	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
*08	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
04	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
05	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
06	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
07	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
*08	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

03/01 BALANCING DATE STATUS -> -0-																	
03	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
04	240	N	118	-0-	-122 B	-0-	118	3			N	-0-					-0-
05	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
06	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
07	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
*08	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-1380	CANCELLED UNDERAGE ->			-6226								
03	4898	#	4370	-0-	-528	B -1908	4370	3			N	-0-					-0-
04	4710	#	4147	-0-	-563	B -2471	4147	3			N	-0-					-0-
05	4867	#	4500	-0-	-367	B -2838	4500	3			N	-0-					-0-
06	4530	#	3637	-0-	-893	B -3731	3637	3			N	-0-					-0-
07	4495	#	4208	-0-	-287	B -4018	4208	3			N	-0-					-0-
08	4495	N	4135	-0-	-360	B -4018	4135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-2638	CANCELLED UNDERAGE ->			-1380								

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	713	N	698	-0-	-15	B -0-	698	3			N	-0-					-0-
04	750	N	716	-0-	-34	B -0-	716	3			N	-0-					-0-
05	775	N	583	-0-	-192	B -0-	583	3			N	-0-					-0-
06	690	N	498	-0-	-192	B -0-	498	3			N	-0-					-0-
07	744	N	591	-0-	-153	B -0-	591	3			N	-0-					-0-
08	589	N	549	-0-	-40	B -0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1605	N	1605	-0-	-0-	B -0-	1605	3			N	-0-					-0-
04	1841	N	1841	-0-	-0-	B -0-	1841	3			N	-0-					-0-
05	1802	N	1802	-0-	-0-	B -0-	1802	3			N	-0-					-0-
06	1656	N	1656	-0-	-0-	B -0-	1656	3			N	-0-					-0-
07	1891	N	1845	-0-	-46	B -0-	1845	3			N	-0-					-0-
08	1798	N	1676	-0-	-122	B -0-	1676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-1100														
03	4092	#	2884	-0-	-1208	B -2308	2884	3			N	-0-					-0-
04	3960	#	3046	-0-	-914	B -3222	3046	3			N	-0-					-0-
05	4092	#	3024	-0-	-1068	B -4290	3024	3			N	-0-					-0-
06	3960	#	2928	-0-	-1032	B -5322	2928	3			N	-0-					-0-
07	4092	#	3115	-0-	-977	B -6299	3115	3			N	-0-					-0-
08	3286	#	2722	-0-	-564	B -6863	2722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-5763			CANCELLED UNDERAGE ->			-1100								

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			CANCELLED UNDERAGE ->			-12922								
03	3929	N	3929	-0-	-0-	B -0-	3929	3			N	-0-					-0-
04	3060	N	1404	-0-	-1656	B -0-	1404	3			N	-0-					-0-
05	4069	N	4069	-0-	-0-	B -0-	4069	3			N	-0-					-0-
06	3810	N	3699	-0-	-111	B -0-	3699	3			N	-0-					-0-
07	3723	N	3723	-0-	-0-	B -0-	3723	3			N	-0-					-0-
08	4061	N	2809	-0-	-1252	B -0-	2809	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	1477 N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
04	1140 N	876	-0-	-264 B	-0-	876	3			N	-0-					-0-
05	1478 N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
06	1440 N	1423	-0-	-17 B	-0-	1423	3			N	-0-					-0-
07	1425 N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
08	1488 N	1319	-0-	-169 B	-0-	1319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	434 N	262	-0-	-172 B	-0-	262	3			N	-0-					-0-
04	271 N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
05	267 N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
06	240 N	204	-0-	-36 B	-0-	204	3			N	-0-					-0-
07	279 N	211	-0-	-68 B	-0-	211	3			N	-0-					-0-
08	279 N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	250 N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
04	120 N	63	-0-	-57 B	-0-	63	3			N	-0-					-0-
05	235 N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
06	240 N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
07	265 N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
08	248 N	178	-0-	-70 B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 3976																
03	3100 N	816	-0-	-2284 B	1692	506	1	310	3	N	-0-					-0-
04	2337 N	645	-0-	-1692 B	-0-	340	1	305	3	N	-0-					-0-
05	1019 N	1019	-0-	-0- B	-0-	545	1	474	3	N	-0-					-0-
06	780 N	730	-0-	-50 B	-0-	411	1	319	3	N	-0-					-0-
07	888 N	888	-0-	-0- B	-0-	471	1	417	3	N	-0-					-0-
08	1023 N	949	-0-	-74 B	-0-	618	1	331	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	572	N	572	-0-		-0- B	-0-	572	3			N	-0-					-0-
04	549	N	549	-0-		-0- B	-0-	549	3			N	-0-					-0-
05	558	N	525	-0-		-33 B	-0-	525	3			N	-0-					-0-
06	540	N	502	-0-		-38 B	-0-	502	3			N	-0-					-0-
07	558	N	516	-0-		-42 B	-0-	516	3			N	-0-					-0-
08	527	N	457	-0-		-70 B	-0-	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1526	N	1526	-0-		-0- B	-0-	1526	3			N	-0-					-0-
04	1396	N	1396	-0-		-0- B	-0-	1396	3			N	-0-					-0-
05	1550	N	1334	-0-		-216 B	-0-	1334	3			N	-0-					-0-
06	1470	N	1305	-0-		-165 B	-0-	1305	3			N	-0-					-0-
07	1730	N	1730	-0-		-0- B	-0-	1730	3			N	-0-					-0-
*08	1574	N	1574	-0-		-0- B	-0-	1574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	403	-0-		-0- B	-0-	403	3			N	-0-					-0-
04	360	N	356	-0-		-4 B	-0-	356	3			N	-0-					-0-
05	403	N	382	-0-		-21 B	-0-	382	3			N	-0-					-0-
06	551	N	551	-0-		-0- B	-0-	551	3			N	-0-					-0-
07	432	N	432	-0-		-0- B	-0-	432	3			N	-0-					-0-
*08	389	N	389	-0-		-0- B	-0-	389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	346	N	346	-0-		-0- B	-0-	346	3			N	-0-					-0-
04	371	N	371	-0-		-0- B	-0-	371	3			N	-0-					-0-
05	399	N	399	-0-		-0- B	-0-	399	3			N	-0-					-0-
06	365	N	365	-0-		-0- B	-0-	365	3			N	-0-					-0-
07	376	N	376	-0-		-0- B	-0-	376	3			N	-0-					-0-
08	403	N	345	-0-		-58 B	-0-	345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1209	N	1179	-0-	-30 B	-0-	1179	3			N	-0-					-0-
04	1170	N	1107	-0-	-63 B	-0-	1107	3			N	-0-					-0-
05	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
06	1161	N	1161	-0-	-0- B	-0-	1161	3			N	-0-					-0-
07	1147	N	1091	-0-	-56 B	-0-	1091	3			N	-0-					-0-
08	1209	N	1157	-0-	-52 B	-0-	1157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	837	N	826	-0-	-11 B	-0-	826	3			N	-0-					-0-
04	810	N	364	-0-	-446 B	-0-	364	3			N	-0-					-0-
05	806	N	414	-0-	-392 B	-0-	414	3			N	-0-					-0-
06	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
07	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
*08	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-
04	360	N	162	-0-	-198 B	-0-	162	3			N	-0-					-0-
05	372	N	134	-0-	-238 B	-0-	134	3			N	-0-					-0-
06	360	N	249	-0-	-111 B	-0-	249	3			N	-0-					-0-
07	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
*08	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-40														
03	2108	N	2129	-0-	21 B	-19	2129	3			N	-0-					-0-
04	1982	N	2001	-0-	19 B	-0-	2001	3			N	-0-					-0-
05	2174	N	2174	-0-	-0- B	-0-	2174	3			N	-0-					-0-
06	2070	N	1498	-0-	-572 B	-0-	1498	3			N	-0-					-0-
07	2296	N	2296	-0-	-0- B	-0-	2296	3			N	-0-					-0-
08	2170	N	2005	-0-	-165 B	-0-	2005	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						-60												
03	31	N	-0-	-0-		-31 B	-60					N	-0-					-0-
04	30	N	-0-	-0-		-30 B	-60					N	-0-					-0-
05	0	N	-0-	-0-		-0- B	-60					N	-0-					-0-
06	0	N	-0-	-0-		-0- B	-60					N	-0-					-0-
07	0	N	-0-	-0-		-0- B	-60					N	-0-					-0-
08	0	N	-0-	-0-		-0- B	-60					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-			CANCELLED UNDERAGE ->	-60											

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	1581	N	1320	-0-		-261 B	-0-	1320	3			N	-0-					-0-
04	2010	N	831	-0-		-1179 B	-0-	831	3			N	-0-					-0-
05	2170	N	388	-0-		-1782 B	-0-	388	3			N	-0-					-0-
06	1290	N	1042	-0-		-248 B	-0-	1042	3			N	-0-					-0-
07	1946	N	1946	-0-		-0- B	-0-	1946	3			N	-0-					-0-
*08	1758	N	1758	-0-		-0- B	-0-	1758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	665	N	665	-0-		-0- B	-0-	665	3			N	-0-					-0-
04	630	N	626	-0-		-4 B	-0-	626	3			N	-0-					-0-
05	646	N	646	-0-		-0- B	-0-	646	3			N	-0-					-0-
06	630	N	624	-0-		-6 B	-0-	624	3			N	-0-					-0-
07	651	N	626	-0-		-25 B	-0-	626	3			N	-0-					-0-
08	651	N	605	-0-		-46 B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	493	N	493	-0-		-0- B	-0-	493	3			N	-0-					-0-
04	540	N	464	-0-		-76 B	-0-	464	3			N	-0-					-0-
05	496	N	484	-0-		-12 B	-0-	484	3			N	-0-					-0-
06	480	N	430	-0-		-50 B	-0-	430	3			N	-0-					-0-
07	474	N	474	-0-		-0- B	-0-	474	3			N	-0-					-0-
08	496	N	405	-0-		-91 B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
04	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
05	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
06	2117	N	2117	-0-	-0- B	-0-	2117	3			N	-0-					-0-
07	2512	N	2512	-0-	-0- B	-0-	2512	3			N	-0-					-0-
*08	2518	N	2518	-0-	-0- B	-0-	2518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-595											
03	3193	N	3193	-0-	-0- B	-0-	3193	3			N	-0-					-0-
04	3090	N	3043	-0-	-47 B	-0-	3043	3			N	-0-					-0-
05	3193	N	3014	-0-	-179 B	-0-	3014	3			N	-0-					-0-
06	3151	N	3151	-0-	-0- B	-0-	3151	3			N	-0-					-0-
07	3297	N	3297	-0-	-0- B	-0-	3297	3			N	-0-					-0-
08	3007	N	2951	-0-	-56 B	-0-	2951	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	1209	N	1151	-0-	-58 B	-0-	1151	3			N	-0-					-0-
04	1140	N	1024	-0-	-116 B	-0-	1024	3			N	-0-					-0-
05	1116	N	1054	-0-	-62 B	-0-	1054	3			N	-0-					-0-
06	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
07	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
*08	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1806	N	1806	-0-	-0-	B	-0-	1806	3			N	-0-					-0-
04	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-					-0-
05	1711	N	1711	-0-	-0-	B	-0-	1711	3			N	-0-					-0-
06	1740	N	1418	-0-	-322	B	-0-	1418	3			N	-0-					-0-
07	2248	N	2248	-0-	-0-	B	-0-	2248	3			N	-0-					-0-
*08	1975	N	1975	-0-	-0-	B	-0-	1975	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2811		3531	-0-	720	B	720	3531	3			N	-0-					-0-
04	2645		3378	-0-	733	B	1453	3378	3			N	-0-					-0-
05	2800		3612	-0-	812	B	2265	3612	3			N	-0-					-0-
06	2452		2600	-0-	148	B	2413	2600	3			N	-0-					-0-
07	2450		3664	-0-	1214	B	3627	3664	3			N	-0-					-0-
08	2206		3308	-0-	1102	B	4729	3308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4729																		

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	842	N	842	-0-		-0- B	-0-	842	3			N	-0-					-0-
04	860	N	860	-0-		-0- B	-0-	860	3			N	-0-					-0-
05	878	N	878	-0-		-0- B	-0-	878	3			N	-0-					-0-
06	948	N	948	-0-		-0- B	-0-	948	3			N	-0-					-0-
07	985	N	985	-0-		-0- B	-0-	985	3			N	-0-					-0-
*08	1079	N	1079	-0-		-0- B	-0-	1079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	816	-0-		-114 B	-0-	816	3			N	-0-					-0-
04	930	N	883	-0-		-47 B	-0-	883	3			N	-0-					-0-
05	1077	N	1077	-0-		-0- B	-0-	1077	3			N	-0-					-0-
06	1087	N	1087	-0-		-0- B	-0-	1087	3			N	-0-					-0-
07	1186	N	1186	-0-		-0- B	-0-	1186	3			N	-0-					-0-
08	1085	N	1015	-0-		-70 B	-0-	1015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	956	N	956	-0-		-0- B	-0-	956	3			N	-0-					-0-
04	900	N	801	-0-		-99 B	-0-	801	3			N	-0-					-0-
05	806	N	682	-0-		-124 B	-0-	682	3			N	-0-					-0-
06	930	N	872	-0-		-58 B	-0-	872	3			N	-0-					-0-
07	1476	N	1476	-0-		-0- B	-0-	1476	3			N	-0-					-0-
*08	1276	N	1276	-0-		-0- B	-0-	1276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	608	-0-		-12 B	-0-	608	3			N	-0-					-0-
04	600	N	550	-0-		-50 B	-0-	550	3			N	-0-					-0-
05	777	N	777	-0-		-0- B	-0-	777	3			N	-0-					-0-
06	867	N	867	-0-		-0- B	-0-	867	3			N	-0-					-0-
07	892	N	892	-0-		-0- B	-0-	892	3			N	-0-					-0-
*08	840	N	840	-0-		-0- B	-0-	840	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	4340	#	3220	-0-		-1120 B	-1120	3220	3			N	-0-					-0-
04	4200	#	3230	-0-		-970 B	-2090	3230	3			N	-0-					-0-
05	4340	#	4321	-0-		-19 B	-2109	4321	3			N	-0-					-0-
06	3390	#	3295	-0-		-95 B	-2204	3295	3			N	-0-					-0-
07	3348	#	4911	-0-		1563 B	-641	4911	3			N	-0-					-0-
08	3915	N	3965	-0-		50 B	-591	3965	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -591																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1640	N	1640	-0-	-0-	B -0-	1640	3			N	-0-					-0-
04	1572	N	1572	-0-	-0-	B -0-	1572	3			N	-0-					-0-
05	1519	N	1461	-0-	-58	B -0-	1461	3			N	-0-					-0-
06	1590	N	1183	-0-	-407	B -0-	1183	3			N	-0-					-0-
07	1612	N	1560	-0-	-52	B -0-	1560	3			N	-0-					-0-
*08	1637	N	1637	-0-	-0-	B -0-	1637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	894	N	894	-0-	-0-	B -0-	894	3			N	-0-					-0-
04	870	N	268	-0-	-602	B -0-	268	3			N	-0-					-0-
05	930	N	145	-0-	-785	B -0-	145	3			N	-0-					-0-
06	870	N	494	-0-	-376	B -0-	494	3			N	-0-					-0-
07	706	N	706	-0-	-0-	B -0-	706	3			N	-0-					-0-
*08	716	N	716	-0-	-0-	B -0-	716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1545	N	1545	-0-	-0-	B -0-	1545	3			N	-0-					-0-
04	1581	N	1581	-0-	-0-	B -0-	1581	3			N	-0-					-0-
05	1643	N	1445	-0-	-198	B -0-	1445	3			N	-0-					-0-
06	1500	N	1016	-0-	-484	B -0-	1016	3			N	-0-					-0-
07	1643	N	1292	-0-	-351	B -0-	1292	3			N	-0-					-0-
08	1457	N	1320	-0-	-137	B -0-	1320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-681														
03	1550	N	2122	-0-	572	B -109	2122	3			N	-0-					-0-
04	2100	N	1912	-0-	-188	B -109	1912	3			N	-0-					-0-
05	2201	N	1558	-0-	-643	B -109	1558	3			N	-0-					-0-
06	2040	N	1332	-0-	-708	B -109	1332	3			N	-0-					-0-
07	1995	N	2104	-0-	109	B -0-	2104	3			N	-0-					-0-
*08	1563	N	1563	-0-	-0-	B -0-	1563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1884	N	1884	-0-	-0-	B -0-	1884	3			N	-0-					-0-
04	1920	N	1920	-0-	-0-	B -0-	1920	3			N	-0-					-0-
05	1891	N	1805	-0-	-86	B -0-	1805	3			N	-0-					-0-
06	1830	N	1220	-0-	-610	B -0-	1220	3			N	-0-					-0-
07	1984	N	1806	-0-	-178	B -0-	1806	3			N	-0-					-0-
*08	1974	N	1974	-0-	-0-	B -0-	1974	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-1468		CANCELLED UNDERAGE ->		-2682										
03	5022	#	4608	-0-	-414 B	-1882	4608	3			N	-0-					-0-
04	4860	#	4438	-0-	-422 B	-2304	4438	3			N	-0-					-0-
05	5022	#	4618	-0-	-404 B	-2708	4618	3			N	-0-					-0-
06	4740	#	3776	-0-	-964 B	-3672	3776	3			N	-0-					-0-
07	4650	#	4346	-0-	-304 B	-3976	4346	3			N	-0-					-0-
08	4101	N	3819	-0-	-282 B	-3976	3819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2508		CANCELLED UNDERAGE ->		-1468										

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
04	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
05	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
06	870	N	619	-0-	-251 B	-0-	619	3			N	-0-					-0-
07	899	N	888	-0-	-11 B	-0-	888	3			N	-0-					-0-
*08	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1178	N	669	-0-	-509 B	-0-	669	3			N	-0-					-0-
04	810	N	264	-0-	-546 B	-0-	264	3			N	-0-					-0-
05	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
06	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
07	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
*08	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
04	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
05	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
06	1559	N	1112	-0-	-447 B	-0-	1112	3			N	-0-					-0-
07	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
*08	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						4115												
03	5999		6942	-0-		943 B	5058	854	1	6088	3	N	-0-					-0-
04	4186		7039	-0-		2853 B	7911	899	1	6140	3	N	-0-					-0-
05	7993		5956	-0-		-2037 B	5874	705	1	5251	3	N	-0-					-0-
06	7030		6331	-0-		-699 B	5175	728	1	5603	3	N	-0-					-0-
07	7067		8242	-0-		1175 B	6350	918	1	7324	3	N	-0-					-0-
08	6080		7407	-0-		1327 B	7677	784	1	6623	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->						7677												

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	267	N	267	-0-		-0- B	-0-	267	3			N	-0-					-0-
04	270	N	132	-0-		-138 B	-0-	132	3			N	-0-					-0-
05	305	N	305	-0-		-0- B	-0-	305	3			N	-0-					-0-
06	280	N	280	-0-		-0- B	-0-	280	3			N	-0-					-0-
07	275	N	275	-0-		-0- B	-0-	275	3			N	-0-					-0-
08	310	N	284	-0-		-26 B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	1784	N	1784	-0-		-0- B	-0-	1784	3			N	-0-					-0-
04	1410	N	786	-0-		-624 B	-0-	786	3			N	-0-					-0-
05	1767	N	739	-0-		-1028 B	-0-	739	3			N	-0-					-0-
06	1740	N	1409	-0-		-331 B	-0-	1409	3			N	-0-					-0-
07	1761	N	1761	-0-		-0- B	-0-	1761	3			N	-0-					-0-
*08	1758	N	1758	-0-		-0- B	-0-	1758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	1816	N	1816	-0-		-0- B	-0-	1816	3			N	-0-					-0-
04	1680	N	1386	-0-		-294 B	-0-	1386	3			N	-0-					-0-
05	1829	N	1054	-0-		-775 B	-0-	1054	3			N	-0-					-0-
06	1770	N	1612	-0-		-158 B	-0-	1612	3			N	-0-					-0-
07	1622	N	1622	-0-		-0- B	-0-	1622	3			N	-0-					-0-
*08	1452	N	1452	-0-		-0- B	-0-	1452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	224	N	224	-0-		-0- B	-0-	224	3			N	-0-					-0-
04	240	N	132	-0-		-108 B	-0-	132	3			N	-0-					-0-
05	186	N	137	-0-		-49 B	-0-	137	3			N	-0-					-0-
06	210	N	153	-0-		-57 B	-0-	153	3			N	-0-					-0-
07	124	N	46	-0-		-78 B	-0-	46	3			N	-0-					-0-
08	124	N	-0-	-0-		-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
04	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
05	868	N	673	-0-	-195 B	-0-	673	3			N	-0-					-0-
06	780	N	634	-0-	-146 B	-0-	634	3			N	-0-					-0-
07	899	N	651	-0-	-248 B	-0-	651	3			N	-0-					-0-
*08	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	992	-0-	-124 B	-0-	992	3			N	-0-					-0-
04	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
05	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
06	960	N	917	-0-	-43 B	-0-	917	3			N	-0-					-0-
07	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
*08	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
04	840	N	828	-0-	-12 B	-0-	828	3			N	-0-					-0-
05	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
06	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
07	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
08	899	N	738	-0-	-161 B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
04	60	N	36	-0-	-24 B	-0-	36	3			N	-0-					-0-
05	62	N	22	-0-	-40 B	-0-	22	3			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
07	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
*08	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	571	-0-	-204 B	-0-	571	3			N	-0-					-0-
04	840	N	628	-0-	-212 B	-0-	628	3			N	-0-					-0-
05	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
06	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
07	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
08	775	N	426	-0-	-349 B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	298	-0-	-43 B	-0-	298	3			N	-0-					-0-
04	330	N	250	-0-	-80 B	-0-	250	3			N	-0-					-0-
05	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
06	300	N	211	-0-	-89 B	-0-	211	3			N	-0-					-0-
07	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
08	279	N	199	-0-	-80 B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
04	720	N	176	-0-	-544 B	-0-	176	3			N	-0-					-0-
05	651	N	444	-0-	-207 B	-0-	444	3			N	-0-					-0-
06	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
07	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
*08	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -1672 CANCELLED UNDERAGE -> -4492																	
03	6231	#	5653	-0-	-578 B	-2250	5653	3			N	-0-					-0-
04	6030	#	2317	-0-	-3713 B	-5963	2317	3			N	-0-					-0-
05	6231	#	65	-0-	-6166 B	-12129	65	3			N	-0-					-0-
06	5760	#	4293	-0-	-1467 B	-13596	4293	3			N	-0-					-0-
07	5952	#	6116	-0-	164 B	-13432	6116	3			N	-0-					-0-
08	62	N	6186	-0-	6124 B	-7308	6186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7308																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3104	N	3104	-0-	-0-	B	-0-	3104	3			N	-0-					-0-
04	3295	N	3295	-0-	-0-	B	-0-	3295	3			N	-0-					-0-
05	3373	N	3373	-0-	-0-	B	-0-	3373	3			N	-0-					-0-
06	3187	N	3187	-0-	-0-	B	-0-	3187	3			N	-0-					-0-
07	3410	N	3232	-0-	-178	B	-0-	3232	3			N	-0-					-0-
08	3379	N	3054	-0-	-325	B	-0-	3054	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1356	-0-	-225	B	-0-	1356	3			N	-0-					-0-
04	1410	N	658	-0-	-752	B	-0-	658	3			N	-0-					-0-
05	1457	N	386	-0-	-1071	B	-0-	386	3			N	-0-					-0-
06	1320	N	1279	-0-	-41	B	-0-	1279	3			N	-0-					-0-
07	682	N	503	-0-	-179	B	-0-	503	3			N	-0-					-0-
*08	1508	N	1508	-0-	-0-	B	-0-	1508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3129	N	3129	-0-	-0-	B	-0-	3129	3			N	-0-					-0-
04	2790	N	1061	-0-	-1729	B	-0-	1061	3			N	-0-					-0-
05	2790	N	1975	-0-	-815	B	-0-	1975	3			N	-0-					-0-
06	3030	N	2462	-0-	-568	B	-0-	2462	3			N	-0-					-0-
07	3473	N	3473	-0-	-0-	B	-0-	3473	3			N	-0-					-0-
*08	3652	N	3652	-0-	-0-	B	-0-	3652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	592	N	592	-0-		-0- B	-0-	592	3			N	-0-					-0-
04	600	N	566	-0-		-34 B	-0-	566	3			N	-0-					-0-
05	620	N	570	-0-		-50 B	-0-	570	3			N	-0-					-0-
06	570	N	534	-0-		-36 B	-0-	534	3			N	-0-					-0-
07	589	N	477	-0-		-112 B	-0-	477	3			N	-0-					-0-
08	558	N	487	-0-		-71 B	-0-	487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2187	N	2187	-0-		-0- B	-0-	2187	3			N	-0-					-0-
04	2190	N	1697	-0-		-493 B	-0-	1697	3			N	-0-					-0-
05	2882	N	2882	-0-		-0- B	-0-	2882	3			N	-0-					-0-
06	2529	N	2529	-0-		-0- B	-0-	2529	3			N	-0-					-0-
07	2538	N	2538	-0-		-0- B	-0-	2538	3			N	-0-					-0-
08	2883	N	2456	-0-		-427 B	-0-	2456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	905	N	905	-0-		-0- B	-0-	905	3			N	-0-					-0-
04	716	N	716	-0-		-0- B	-0-	716	3			N	-0-					-0-
05	763	N	763	-0-		-0- B	-0-	763	3			N	-0-					-0-
06	870	N	543	-0-		-327 B	-0-	543	3			N	-0-					-0-
07	744	N	581	-0-		-163 B	-0-	581	3			N	-0-					-0-
08	775	N	304	-0-		-471 B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	361	-0-	-73	B	-0-	361	3			N	-0-					-0-
04	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
05	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-
06	739	N	739	-0-	-0-	B	-0-	739	3			N	-0-					-0-
07	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
08	806	N	535	-0-	-271	B	-0-	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
04	240	N	68	-0-	-172	B	-0-	68	3			N	-0-					-0-
05	217	N	187	-0-	-30	B	-0-	187	3			N	-0-					-0-
06	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
07	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
08	186	N	164	-0-	-22	B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
04	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
05	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
06	210	N	180	-0-	-30	B	-0-	180	3			N	-0-					-0-
07	248	N	125	-0-	-123	B	-0-	125	3			N	-0-					-0-
08	186	N	147	-0-	-39	B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
04	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
05	806	N	759	-0-	-47 B	-0-	759	3			N	-0-					-0-
06	780	N	573	-0-	-207 B	-0-	573	3			N	-0-					-0-
07	837	N	794	-0-	-43 B	-0-	794	3			N	-0-					-0-
*08	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -261																	
03	1085	N	1306	-0-	221 B	-40	1306	3			N	-0-					-0-
04	1203	N	1243	-0-	40 B	-0-	1243	3			N	-0-					-0-
05	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-
06	1260	N	888	-0-	-372 B	-0-	888	3			N	-0-					-0-
07	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
*08	2094	N	2094	-0-	-0- B	-0-	2094	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
04	1170	N	767	-0-	-403 B	-0-	767	3			N	-0-					-0-
05	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
06	1320	N	905	-0-	-415 B	-0-	905	3			N	-0-					-0-
07	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
08	1364	N	1360	-0-	-4 B	-0-	1360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -1496 CANCELLED UNDERAGE -> -176																	
03	3751	#	3413	-0-	-338 B	-1834	3413	3			N	-0-					-0-
04	3630	#	1609	-0-	-2021 B	-3855	1609	3			N	-0-					-0-
05	3751	#	1435	-0-	-2316 B	-6171	1435	3			N	-0-					-0-
06	3630	#	3676	-0-	46 B	-6125	3676	3			N	-0-					-0-
07	3565	#	3895	-0-	330 B	-5795	3895	3			N	-0-					-0-
08	1426	N	3805	-0-	2379 B	-3416	3805	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3416																	

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -1485 CANCELLED UNDERAGE -> -7051																	
03	5301	#	4263	-0-	-1038 B	-2523	4263	3			N	-0-					-0-
04	5130	#	4126	-0-	-1004 B	-3527	4126	3			N	-0-					-0-
05	5301	#	4545	-0-	-756 B	-4283	4545	3			N	-0-					-0-
06	5070	#	5081	-0-	11 B	-4272	5081	3			N	-0-					-0-
07	4712	#	5512	-0-	800 B	-3472	5512	3			N	-0-					-0-
08	4557	N	5370	-0-	813 B	-2659	5370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2659																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-													
03	1875	N	1875	-0-		-0-	B	-0-	1875	3			N	-0-					-0-
04	1758	N	1758	-0-		-0-	B	-0-	1758	3			N	-0-					-0-
05	2009	N	2009	-0-		-0-	B	-0-	2009	3			N	-0-					-0-
06	1800	N	1784	-0-		-16	B	-0-	1784	3			N	-0-					-0-
07	2230	N	2230	-0-		-0-	B	-0-	2230	3			N	-0-					-0-
*08	2214	N	2214	-0-		-0-	B	-0-	2214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-																

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-													
03	1560	N	1560	-0-		-0-	B	-0-	1560	3			N	-0-					-0-
04	1392	N	1392	-0-		-0-	B	-0-	1392	3			N	-0-					-0-
05	1567	N	1567	-0-		-0-	B	-0-	1567	3			N	-0-					-0-
06	1500	N	1445	-0-		-55	B	-0-	1445	3			N	-0-					-0-
07	1723	N	1723	-0-		-0-	B	-0-	1723	3			N	-0-					-0-
*08	1744	N	1744	-0-		-0-	B	-0-	1744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-																

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-													
03	868	N	658	-0-		-210	B	-0-	658	3			N	-0-					-0-
04	450	N	252	-0-		-198	B	-0-	252	3			N	-0-					-0-
05	837	N	585	-0-		-252	B	-0-	585	3			N	-0-					-0-
06	630	N	564	-0-		-66	B	-0-	564	3			N	-0-					-0-
07	556	N	556	-0-		-0-	B	-0-	556	3			N	-0-					-0-
*08	607	N	607	-0-		-0-	B	-0-	607	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-																

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-													
03	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-																

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-1234																
03	3286	#	2683	-0-		-603	B	-1837	2683	3			N	-0-					-0-
04	3180	#	2423	-0-		-757	B	-2594	2423	3			N	-0-					-0-
05	3286	#	2749	-0-		-537	B	-3131	2749	3			N	-0-					-0-
06	2970	#	2689	-0-		-281	B	-3412	2689	3			N	-0-					-0-
07	2914	#	2959	-0-		45	B	-3367	2959	3			N	-0-					-0-
08	2759	N	2572	-0-		-187	B	-3367	2572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2178			CANCELLED UNDERAGE ->		-1189											

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
04	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
05	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
06	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
07	2194	N	2194	-0-	-0- B	-0-	2194	3			N	-0-					-0-
*08	2174	N	2174	-0-	-0- B	-0-	2174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	729	-0-	-1503 B	-0-	729	3			N	-0-					-0-
04	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
05	651	N	399	-0-	-252 B	-0-	399	3			N	-0-					-0-
06	720	N	244	-0-	-476 B	-0-	244	3			N	-0-					-0-
07	775	N	608	-0-	-167 B	-0-	608	3			N	-0-					-0-
*08	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1270	-0-	-94 B	-0-	1270	3			N	-0-					-0-
04	1320	N	1208	-0-	-112 B	-0-	1208	3			N	-0-					-0-
05	1333	N	1247	-0-	-86 B	-0-	1247	3			N	-0-					-0-
06	1230	N	1120	-0-	-110 B	-0-	1120	3			N	-0-					-0-
07	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
08	1240	N	1070	-0-	-170 B	-0-	1070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	760	-0-	-1162 B	-0-	760	3			N	-0-					-0-
04	1170	N	518	-0-	-652 B	-0-	518	3			N	-0-					-0-
05	1116	N	210	-0-	-906 B	-0-	210	3			N	-0-					-0-
06	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
07	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
*08	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
04	780	N	232	-0-	-548 B	-0-	232	3			N	-0-					-0-
05	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
06	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
07	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
08	744	N	717	-0-	-27 B	-0-	717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
04	150	N	39	-0-	-111 B	-0-	39	3			N	-0-					-0-
05	155	N	109	-0-	-46 B	-0-	109	3			N	-0-					-0-
06	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
07	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
*08	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2170	-0-	-0- B	-0-	2170	3			N	-0-					-0-
04	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-
05	2326	N	2326	-0-	-0- B	-0-	2326	3			N	-0-					-0-
06	2100	N	1999	-0-	-101 B	-0-	1999	3			N	-0-					-0-
07	2240	N	2240	-0-	-0- B	-0-	2240	3			N	-0-					-0-
*08	2237	N	2237	-0-	-0- B	-0-	2237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1962	-0-	-270 B	-0-	1962	3			N	-0-					-0-
04	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
05	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					-0-
06	1890	N	1719	-0-	-171 B	-0-	1719	3			N	-0-					-0-
07	2303	N	2303	-0-	-0- B	-0-	2303	3			N	-0-					-0-
08	2170	N	2169	-0-	-1 B	-0-	2169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	48	-0-	-45 B	-0-	48	3			N	-0-					-0-
04	60	N	11	-0-	-49 B	-0-	11	3			N	-0-					-0-
05	62	N	4	-0-	-58 B	-0-	4	3			N	-0-					-0-
06	60	N	4	-0-	-56 B	-0-	4	3			N	-0-					-0-
07	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
*08	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -1915																	
03	6541	#	5632	-0-	-909 B	-2824	5632	3			N	-0-					-0-
04	6330	#	4802	-0-	-1528 B	-4352	4802	3			N	-0-					-0-
05	6541	#	4351	-0-	-2190 B	-6542	4351	3			N	-0-					-0-
06	5870		5079	-0-	-791 B	-7333	5079	3			N	-0-					-0-
07	5735	#	6117	-0-	382 B	-6951	6117	3			N	-0-					-0-
08	4340	N	5883	-0-	1543 B	-5408	5883	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5408																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	2194	N	2194	-0-		-0-	B	-0-	2194	3			N	-0-					-0-
04	2010	N	1946	-0-		-64	B	-0-	1946	3			N	-0-					-0-
05	2334	N	2334	-0-		-0-	B	-0-	2334	3			N	-0-					-0-
06	2359	N	2359	-0-		-0-	B	-0-	2359	3			N	-0-					-0-
07	2405	N	2405	-0-		-0-	B	-0-	2405	3			N	-0-					-0-
*08	2492	N	2492	-0-		-0-	B	-0-	2492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1131	N	1131	-0-		-0-	B	-0-	1131	3			N	-0-					-0-
04	955	N	955	-0-		-0-	B	-0-	955	3			N	-0-					-0-
05	1041	N	1041	-0-		-0-	B	-0-	1041	3			N	-0-					-0-
06	1080	N	1067	-0-		-13	B	-0-	1067	3			N	-0-					-0-
07	1259	N	1259	-0-		-0-	B	-0-	1259	3			N	-0-					-0-
*08	1072	N	1072	-0-		-0-	B	-0-	1072	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	482	N	482	-0-		-0-	B	-0-	482	3			N	-0-					-0-
04	516	N	516	-0-		-0-	B	-0-	516	3			N	-0-					-0-
05	513	N	513	-0-		-0-	B	-0-	513	3			N	-0-					-0-
06	480	N	379	-0-		-101	B	-0-	379	3			N	-0-					-0-
07	619	N	619	-0-		-0-	B	-0-	619	3			N	-0-					-0-
08	527	N	485	-0-		-42	B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	2053	N	2053	-0-		-0-	B	-0-	2053	3			N	-0-					-0-
04	1860	N	1855	-0-		-5	B	-0-	1855	3			N	-0-					-0-
05	2057	N	2057	-0-		-0-	B	-0-	2057	3			N	-0-					-0-
06	2032	N	2032	-0-		-0-	B	-0-	2032	3			N	-0-					-0-
07	2111	N	2111	-0-		-0-	B	-0-	2111	3			N	-0-					-0-
08	2046	N	1865	-0-		-181	B	-0-	1865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	961	N	908	-0-		-53	B	-0-	908	3			N	-0-					-0-
04	1020	N	845	-0-		-175	B	-0-	845	3			N	-0-					-0-
05	930	N	911	-0-		-19	B	-0-	911	3			N	-0-					-0-
06	891	N	891	-0-		-0-	B	-0-	891	3			N	-0-					-0-
07	1012	N	1012	-0-		-0-	B	-0-	1012	3			N	-0-					-0-
08	899	N	859	-0-		-40	B	-0-	859	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	4211	N	4211	-0-		-0-	B	-0-	4211	3			N	-0-					-0-
04	4440	N	4056	-0-		-384	B	-0-	4056	3			N	-0-					-0-
05	4030	N	3905	-0-		-125	B	-0-	3905	3			N	-0-					-0-
06	4080	N	3893	-0-		-187	B	-0-	3893	3			N	-0-					-0-
07	4185	N	4182	-0-		-3	B	-0-	4182	3			N	-0-					-0-
08	3906	N	3324	-0-		-582	B	-0-	3324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	465	N	458	-0-		-7	B	-0-	458	3			N	-0-					-0-
04	450	N	443	-0-		-7	B	-0-	443	3			N	-0-					-0-
05	473	N	473	-0-		-0-	B	-0-	473	3			N	-0-					-0-
06	450	N	276	-0-		-174	B	-0-	276	3			N	-0-					-0-
07	593	N	593	-0-		-0-	B	-0-	593	3			N	-0-					-0-
08	465	N	438	-0-		-27	B	-0-	438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	403	N	301	-0-		-102	B	-0-	301	3			N	-0-					-0-
04	360	N	323	-0-		-37	B	-0-	323	3			N	-0-					-0-
05	372	N	195	-0-		-177	B	-0-	195	3			N	-0-					-0-
06	300	N	186	-0-		-114	B	-0-	186	3			N	-0-					-0-
07	341	N	208	-0-		-133	B	-0-	208	3			N	-0-					-0-
*08	276	N	276	-0-		-0-	B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -201																			
03	2356	N	2113	-0-		-243	B	-201	2113	3			N	-0-					-0-
04	2076	N	2277	-0-		201	B	-0-	2277	3			N	-0-					-0-
05	2430	N	2430	-0-		-0-	B	-0-	2430	3			N	-0-					-0-
06	2176	N	2176	-0-		-0-	B	-0-	2176	3			N	-0-					-0-
07	2649	N	2649	-0-		-0-	B	-0-	2649	3			N	-0-					-0-
*08	2435	N	2435	-0-		-0-	B	-0-	2435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1364	N	974	-0-		-390	B	-0-	974	3			N	-0-					-0-
04	722	N	722	-0-		-0-	B	-0-	722	3			N	-0-					-0-
05	861	N	861	-0-		-0-	B	-0-	861	3			N	-0-					-0-
06	930	N	857	-0-		-73	B	-0-	857	3			N	-0-					-0-
07	1066	N	1066	-0-		-0-	B	-0-	1066	3			N	-0-					-0-
08	868	N	507	-0-		-361	B	-0-	507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-608	CANCELLED UNDERAGE ->			-789								
03	5425	#	5087	-0-	-338	B -946	5087	3			N	-0-					-0-
04	5250	#	4331	-0-	-919	B -1865	4331	3			N	-0-					-0-
05	5425	#	4521	-0-	-904	B -2769	4521	3			N	-0-					-0-
06	5190	#	4463	-0-	-727	B -3496	4463	3			N	-0-					-0-
07	5363	#	4774	-0-	-589	B -4085	4774	3			N	-0-					-0-
08	4526	N	3680	-0-	-846	B -4085	3680	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-3477	CANCELLED UNDERAGE ->			-608								

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-1514												
03	4805	#	4188	-0-	-617	B -2131	4188	3			N	-0-					-0-
04	4650	#	4097	-0-	-553	B -2684	4097	3			N	-0-					-0-
05	4805	#	4228	-0-	-577	B -3261	4228	3			N	-0-					-0-
06	4410	#	3466	-0-	-944	B -4205	3466	3			N	-0-					-0-
07	4278	#	4188	-0-	-90	B -4295	4188	3			N	-0-					-0-
08	4216	N	3912	-0-	-304	B -4295	3912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-2781	CANCELLED UNDERAGE ->			-1514								

PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-0-												
03	775	N	501	-0-	-274	B -0-	501	3			N	-0-					-0-
04	690	N	378	-0-	-312	B -0-	378	3			N	-0-					-0-
05	682	N	491	-0-	-191	B -0-	491	3			N	-0-					-0-
06	481	N	481	-0-	-0-	B -0-	481	3			N	-0-					-0-
07	482	N	482	-0-	-0-	B -0-	482	3			N	-0-					-0-
08	496	N	354	-0-	-142	B -0-	354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-0-												
03	806	N	531	-0-	-275	B -0-	531	3			N	-0-					-0-
04	990	N	139	-0-	-851	B -0-	139	3			N	-0-					-0-
05	961	N	128	-0-	-833	B -0-	128	3			N	-0-					-0-
06	510	N	423	-0-	-87	B -0-	423	3			N	-0-					-0-
07	522	N	522	-0-	-0-	B -0-	522	3			N	-0-					-0-
*08	642	N	642	-0-	-0-	B -0-	642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-0-												
03	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->					-0-												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-									
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-									
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-									
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-									
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-									
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														

PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														

OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														

LOSURE, KEN 509289
BEAVERS WELL #: 1 RRCID -> 024322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

EVANS, C. E. WELL #: 1 RRCID -> 024345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
MCCONNELL, R. S. WELL #: 7 RRCID -> 024370 COMPL. DATE 01/07/1935 TOTAL DEPTH 2659 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

WILLIAMS, M. G. WELL #: 1 RRCID -> 024402 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PRITCHARD WELL #: A 1 RRCID -> 025673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			350															
03	14B	DENY	-0-	-0-	-0-	B	350					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	350					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	350					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	350					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	350					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	350					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			350															

STEWART WELL #: 1 RRCID -> 025682 COMPL. DATE 10/02/1950 TOTAL DEPTH 3164 PERF. 2915 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

HOUSTON BANK & TRUST CO. WELL #: 1 RRCID -> 041955 COMPL. DATE 01/31/1967 TOTAL DEPTH 3098 PERF. 2998 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
PRITCHARD, SALLY -B- WELL #: 1 R RRCID -> 096248 COMPL. DATE 04/20/1981 TOTAL DEPTH 3227 PERF. 2926 - 3152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-													
03	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															

ADAMS-COLLINS WELL #: 1 RRCID -> 104904 COMPL. DATE 11/29/1982 TOTAL DEPTH 3220 PERF. 2986 - 3062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-													
03	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															

HOUSTON BANK & TRUST WELL #: 2 RRCID -> 107660 COMPL. DATE 08/12/1983 TOTAL DEPTH 3200 PERF. 2933 - 2988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-													
03	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															

ADAMS-COLLINS WELL #: 2 RRCID -> 109529 COMPL. DATE 02/08/1984 TOTAL DEPTH 3203 PERF. 2912 - 2934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-													
03	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															

HOUSTON BANK & TRUST WELL #: 3 RRCID -> 115969 COMPL. DATE 01/28/1985 TOTAL DEPTH 3210 PERF. 3062 - 3090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-													
03	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
PURVIS WELL #: 1 RRCID -> 164565 COMPL. DATE 06/19/1997 TOTAL DEPTH 2614 PERF. 2400 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WEATHERLY, MAGGIE WELL #: 45 RRCID -> 179871 COMPL. DATE N/A TOTAL DEPTH 3137 PERF. 2694 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MAC 5 OPERATING, LLC 519562
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	83	-0-	-10	B	-0-	83	3			N	-0-					-0-
04	90	N	75	-0-	-15	B	-0-	75	2			N	-0-					-0-
05	93	N	80	-0-	-13	B	-0-	80	2			N	-0-					-0-
06	90	N	61	-0-	-29	B	-0-	61	2			N	-0-					-0-
07	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	14B2 EXT		NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
04	14B2 EXT		NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
05	14B2 EXT		NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
06	14B2 EXT		NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
07	14B2 EXT		NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
08	14B2 EXT		NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
09/01 BALANCING DATE STATUS ->			-0-														

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS ->			-0-														
03	62	N	32	-0-	-30	B	-0-	32	3		N	-0-					-0-
04	30	N	16	-0-	-14	B	-0-	16	2		N	-0-					-0-
05	31	N	6	-0-	-25	B	-0-	6	2		N	-0-					-0-
06	30	N	28	-0-	-2	B	-0-	28	2		N	-0-					-0-
07	28	N	28	-0-	-0-	B	-0-	28	2		N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS ->			-0-														
03	62	N	39	-0-	-23	B	-0-	39	3		N	-0-					-0-
04	60	N	19	-0-	-41	B	-0-	19	2		N	-0-					-0-
05	31	N	8	-0-	-23	B	-0-	8	2		N	-0-					-0-
06	34	N	34	-0-	-0-	B	-0-	34	2		N	-0-					-0-
07	34	N	34	-0-	-0-	B	-0-	34	2		N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS ->			-0-														
03	62	N	38	-0-	-24	B	-0-	38	3		N	-0-					-0-
04	60	N	19	-0-	-41	B	-0-	19	2		N	-0-					-0-
05	31	N	7	-0-	-24	B	-0-	7	2		N	-0-					-0-
06	34	N	34	-0-	-0-	B	-0-	34	2		N	-0-					-0-
07	34	N	34	-0-	-0-	B	-0-	34	2		N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

03/01 BALANCING DATE STATUS ->			-0-														
03	62	N	34	-0-	-28	B	-0-	34	3		N	-0-					-0-
04	30	N	NO RPT	-0-	-30	B	-0-				N	NO RPT					-0-
05	31	N	7	-0-	-24	B	-0-	7	2		N	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	2		N	-0-					-0-
07	DELQ PR		30	-0-	30	B	30	30	2		N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	30				N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			30														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
05	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
06	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
07	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	3	N	1	-0-	-2 B	-0-	1	3			N	-0-					1
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-	1	7			-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	5	N	3	-0-	-2 B	-0-	3	3			N	-0-					-0-
04	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
05	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
06	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	6	N	3	-0-	-3 B	-0-	3	3			N	-0-					-0-
04	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					-0-
05	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
04	1260	N	431	-0-	-829 B	-0-	431	3			N	-0-					-0-
05	1333	N	632	-0-	-701 B	-0-	632	3			N	-0-					-0-
06	1230	N	1202	-0-	-28 B	-0-	1202	3			N	-0-					-0-
07	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
*08	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1486	N	1486	-0-	-0-	B -0-	1486	3			N	-0-					-0-
04	1470	N	451	-0-	-1019	B -0-	451	3			N	-0-					-0-
05	1488	N	468	-0-	-1020	B -0-	468	3			N	-0-					-0-
06	1440	N	1291	-0-	-149	B -0-	1291	3			N	-0-					-0-
07	1544	N	1544	-0-	-0-	B -0-	1544	3			N	-0-					-0-
08	465	N	175	-0-	-290	B -0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	742	N	742	-0-	-0-	B -0-	742	3			N	-0-					-0-
04	720	N	264	-0-	-456	B -0-	264	3			N	-0-					-0-
05	744	N	451	-0-	-293	B -0-	451	3			N	-0-					-0-
06	749	N	749	-0-	-0-	B -0-	749	3			N	-0-					-0-
07	783	N	783	-0-	-0-	B -0-	783	3			N	-0-					-0-
*08	811	N	811	-0-	-0-	B -0-	811	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1324	N	1324	-0-	-0-	B -0-	1324	3			N	-0-					-0-
04	1320	N	474	-0-	-846	B -0-	474	3			N	-0-					-0-
05	1395	N	548	-0-	-847	B -0-	548	3			N	-0-					-0-
06	1290	N	1184	-0-	-106	B -0-	1184	3			N	-0-					-0-
07	1354	N	1354	-0-	-0-	B -0-	1354	3			N	-0-					-0-
*08	1404	N	1404	-0-	-0-	B -0-	1404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1509	N	1509	-0-	-0-	B -0-	1509	3			N	-0-					-0-
04	1530	N	470	-0-	-1060	B -0-	470	3			N	-0-					-0-
05	1581	N	740	-0-	-841	B -0-	740	3			N	-0-					-0-
06	1470	N	1439	-0-	-31	B -0-	1439	3			N	-0-					-0-
07	1629	N	1629	-0-	-0-	B -0-	1629	3			N	-0-					-0-
*08	1674	N	1674	-0-	-0-	B -0-	1674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -789 CANCELLED UNDERAGE -> -2907																	
03	2046	N	2727	-0-	681	B -108	2727	3			N	-0-					-0-
04	2580	N	874	-0-	-1706	B -108	874	3			N	-0-					-0-
05	2728	N	1107	-0-	-1621	B -108	1107	3			N	-0-					-0-
06	2413	N	2278	-0-	-135	B -108	2278	3			N	-0-					-0-
07	2659	N	2767	-0-	108	B -0-	2767	3			N	-0-					-0-
*08	2784	N	2784	-0-	-0-	B -0-	2784	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
04	1320	N	505	-0-	-815 B	-0-	505	3			N	-0-					-0-
05	1302	N	692	-0-	-610 B	-0-	692	3			N	-0-					-0-
06	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
07	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
*08	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
04	1050	N	338	-0-	-712 B	-0-	338	3			N	-0-					-0-
05	1054	N	639	-0-	-415 B	-0-	639	3			N	-0-					-0-
06	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
07	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
*08	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
05	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
06	150	N	124	-0-	-26 B	-0-	124	3			N	-0-					-0-
07	217	N	68	-0-	-149 B	-0-	68	3			N	-0-					-0-
08	217	N	4	-0-	-213 B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	27	-0-	-35 B	-0-	27	3			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					7
04	990	N	797	-0-	-193 B	-0-	797	3			N	-0-					7
05	1116	N	882	-0-	-234 B	-0-	882	3			N	-0-					7
06	810	N	771	-0-	-39 B	-0-	771	3			N	-0-					7
07	837	N	767	-0-	-70 B	-0-	767	3			N	-0-					7
*08	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					7
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2741	N	2741	-0-	-0- B	-0-	2741	3			N	-0-					-0-
04	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
05	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
06	2670	N	2670	-0-	-0- B	-0-	2670	3			N	-0-					-0-
*07	2793	N	2793	-0-	-0- B	-0-	2793	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-
04	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
05	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
06	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
07	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
*08	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
04	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
05	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
06	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
07	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
*08	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
04	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
05	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
06	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
07	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
*08	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	190	N	190	-0-		-0- B	-0-	190	3			N	-0-					-0-
04	180	N	154	-0-		-26 B	-0-	154	3			N	-0-					-0-
05	186	N	178	-0-		-8 B	-0-	178	3			N	-0-					-0-
06	180	N	109	-0-		-71 B	-0-	109	3			N	-0-					-0-
07	155	N	121	-0-		-34 B	-0-	121	3			N	-0-					-0-
08	186	N	154	-0-		-32 B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	329	-0-		-12 B	-0-	329	3			N	-0-					-0-
04	360	N	321	-0-		-39 B	-0-	321	3			N	-0-					-0-
05	341	N	326	-0-		-15 B	-0-	326	3			N	-0-					-0-
06	330	N	257	-0-		-73 B	-0-	257	3			N	-0-					-0-
07	341	N	306	-0-		-35 B	-0-	306	3			N	-0-					-0-
*08	379	N	379	-0-		-0- B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	349	N	349	-0-		-0- B	-0-	349	3			N	-0-					-0-
04	344	N	344	-0-		-0- B	-0-	344	3			N	-0-					-0-
05	343	N	343	-0-		-0- B	-0-	343	3			N	-0-					-0-
06	330	N	256	-0-		-74 B	-0-	256	3			N	-0-					-0-
07	341	N	265	-0-		-76 B	-0-	265	3			N	-0-					-0-
*08	343	N	343	-0-		-0- B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	522	-0-	-5 B	-0-			522	3	N	-0-					-0-
04	503	N	503	-0-	-0- B	-0-			503	3	N	-0-					-0-
05	534	N	534	-0-	-0- B	-0-			534	3	N	-0-					-0-
06	510	N	458	-0-	-52 B	-0-			458	3	N	-0-					-0-
07	527	N	511	-0-	-16 B	-0-			511	3	N	-0-					-0-
08	527	N	442	-0-	-85 B	-0-			442	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1719	N	1719	-0-	-0- B	-0-			1719	3	N	-0-					-0-
04	1690	N	1690	-0-	-0- B	-0-			1690	3	N	-0-					-0-
05	1559	N	1559	-0-	-0- B	-0-			1559	3	N	-0-					-0-
06	1224	N	1195	-0-	-29 B	-0-			1195	3	N	-0-					-0-
07	1519	N	1519	-0-	-0- B	-0-			1519	3	N	-0-					-0-
*08	1781	N	1781	-0-	-0- B	-0-			1781	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1129	N	1129	-0-	-0- B	-0-			1129	3	N	-0-					-0-
04	1017	N	1017	-0-	-0- B	-0-			1017	3	N	-0-					-0-
05	1096	N	1096	-0-	-0- B	-0-			1096	3	N	-0-					-0-
06	1080	N	1080	-0-	-0- B	-0-			1080	3	N	-0-					-0-
07	1140	N	1140	-0-	-0- B	-0-			1140	3	N	-0-					-0-
*08	1171	N	1171	-0-	-0- B	-0-			1171	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
04	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
05	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
06	300	N	262	-0-	-38 B	-0-	262	3			N	-0-					-0-
07	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
*08	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
04	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
05	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
06	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
07	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
*08	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
04	330	N	163	-0-	-167 B	-0-	163	3			N	-0-					-0-
05	341	N	144	-0-	-197 B	-0-	144	3			N	-0-					-0-
06	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
07	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
*08	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
04	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
05	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
06	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
07	806	N	711	-0-	-95 B	-0-	711	3			N	-0-					-0-
08	806	N	744	-0-	-62 B	-0-	744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MISTEX OPERATING, INC. 570432
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	542	-0-	-16 B	-0-	542	2			N	-0-					-0-
04	510	N	245	-0-	-265 B	-0-	245	2			N	-0-					-0-
05	527	N	272	-0-	-255 B	-0-	272	2			N	-0-					-0-
06	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
07	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
*08	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	31	N	22	-0-		-9	B	-0-	22	2			N	-0-					-0-
04	30	N	16	-0-		-14	B	-0-	16	2			N	-0-					-0-
05	31	N	19	-0-		-12	B	-0-	19	2			N	-0-					-0-
06	30	N	16	-0-		-14	B	-0-	16	2			N	-0-					-0-
07	31	N	18	-0-		-13	B	-0-	18	2			N	-0-					-0-
08	31	N	20	-0-		-11	B	-0-	20	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	418	N	418	-0-		-0-	B	-0-	418	2			N	-0-					-0-
04	330	N	151	-0-		-179	B	-0-	151	2			N	-0-					-0-
05	310	N	62	-0-		-248	B	-0-	62	2			N	-0-					-0-
06	390	N	278	-0-		-112	B	-0-	278	2			N	-0-					-0-
07	155	N	114	-0-		-41	B	-0-	114	2			N	-0-					-0-
*08	68	N	68	-0-		-0-	B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	200	N	200	-0-		-0-	B	-0-	200	2			N	-0-					-0-
04	180	N	73	-0-		-107	B	-0-	73	2			N	-0-					-0-
05	93	N	72	-0-		-21	B	-0-	72	2			N	-0-					-0-
06	199	N	199	-0-		-0-	B	-0-	199	2			N	-0-					-0-
07	214	N	214	-0-		-0-	B	-0-	214	2			N	-0-					-0-
*08	234	N	234	-0-		-0-	B	-0-	234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	47	N	47	-0-		-0-	B	-0-	47	2			N	-0-					-0-
04	30	N	19	-0-		-11	B	-0-	19	2			N	-0-					-0-
05	62	N	19	-0-		-43	B	-0-	19	2			N	-0-					-0-
06	60	N	44	-0-		-16	B	-0-	44	2			N	-0-					-0-
07	47	N	47	-0-		-0-	B	-0-	47	2			N	-0-					-0-
*08	45	N	45	-0-		-0-	B	-0-	45	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	558	N	443	-0-		-115	B	-0-	443	2			N	-0-					-0-
04	480	N	311	-0-		-169	B	-0-	311	2			N	-0-					-0-
05	434	N	153	-0-		-281	B	-0-	153	2			N	-0-					-0-
06	527	N	527	-0-		-0-	B	-0-	527	2			N	-0-					-0-
07	349	N	349	-0-		-0-	B	-0-	349	2			N	-0-					-0-
*08	374	N	374	-0-		-0-	B	-0-	374	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	218	-0-	-154 B	-0-	218	2			N	-0-					-0-
04	330	N	56	-0-	-274 B	-0-	56	2			N	-0-					-0-
05	155	N	95	-0-	-60 B	-0-	95	2			N	-0-					-0-
06	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
07	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					-0-
*08	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
04	90	N	57	-0-	-33 B	-0-	57	2			N	-0-					-0-
05	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
06	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
07	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
*08	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	57	-0-	-5	B	-0-	57	2			N	-0-					-0-
04	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
05	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
06	60	N	35	-0-	-25	B	-0-	35	2			N	-0-					-0-
07	62	N	28	-0-	-34	B	-0-	28	2			N	-0-					-0-
08	62	N	17	-0-	-45	B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
04	270	N	155	-0-	-115	B	-0-	155	2			N	-0-					-0-
05	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
06	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-
07	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
*08	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	446	N	446	-0-	-0-	B	-0-	446	2			N	-0-					-0-
04	360	N	239	-0-	-121	B	-0-	239	2			N	-0-					-0-
05	372	N	275	-0-	-97	B	-0-	275	2			N	-0-					-0-
06	860	N	860	-0-	-0-	B	-0-	860	2			N	-0-					-0-
07	701	N	701	-0-	-0-	B	-0-	701	2			N	-0-					-0-
*08	735	N	735	-0-	-0-	B	-0-	735	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
05	775	N	126	-0-	-649 B	-0-	126	2			N	-0-					-0-
06	750	N	224	-0-	-526 B	-0-	224	2			N	-0-					-0-
07	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
*08	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
04	390	N	190	-0-	-200 B	-0-	190	2			N	-0-					-0-
05	341	N	56	-0-	-285 B	-0-	56	2			N	-0-					-0-
06	420	N	164	-0-	-256 B	-0-	164	2			N	-0-					-0-
07	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
*08	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
*08	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
04	300	N	154	-0-	-146	B	-0-	154	2			N	-0-					-0-
05	310	N	153	-0-	-157	B	-0-	153	2			N	-0-					-0-
06	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-
07	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-					-0-
*08	493	N	493	-0-	-0-	B	-0-	493	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-													
03	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-															

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	9	-0-	-22	B	-0-	9	2			N	-0-					-0-
04	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
05	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-
06	27	N	27	-0-	-0-	B	-0-	27	2			N	-0-					-0-
07	27	N	27	-0-	-0-	B	-0-	27	2			N	-0-					-0-
*08	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	663	N	663	-0-	-0-	B	-0-	663	2			N	-0-					-0-
*08	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	-0-	-0-	-1457	B	-0-					N	-0-					-0-
04	1590	N	-0-	-0-	-1590	B	-0-					N	-0-					-0-
05	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	1760	N	1760	-0-	-0-	B	-0-	1760	2			N	-0-					-0-
*08	1622	N	1622	-0-	-0-	B	-0-	1622	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	2069	-0-		-70 B	-0-	2069	2			N	-0-					-0-
04	1980	N	1537	-0-		-443 B	-0-	1537	2			N	-0-					-0-
05	2248	N	2248	-0-		-0- B	-0-	2248	2			N	-0-					-0-
06	2181	N	2181	-0-		-0- B	-0-	2181	2			N	-0-					-0-
07	2241	N	2241	-0-		-0- B	-0-	2241	2			N	-0-					-0-
08	2263	N	1476	-0-		-787 B	-0-	1476	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	2375	-0-		-322 B	-0-	2375	2			N	-0-					-0-
04	2010	N	987	-0-		-1023 B	-0-	987	2			N	-0-					-0-
05	1984	N	-0-	-0-		-1984 B	-0-					N	-0-					-0-
06	2653	N	2653	-0-		-0- B	-0-	2653	2			N	-0-					-0-
07	2205	N	2205	-0-		-0- B	-0-	2205	2			N	-0-					-0-
*08	2366	N	2366	-0-		-0- B	-0-	2366	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1313	-0-		-516 B	-0-	1313	2			N	-0-					-0-
04	1650	N	974	-0-		-676 B	-0-	974	2			N	-0-					-0-
05	1364	N	1270	-0-		-94 B	-0-	1270	2			N	-0-					-0-
06	1260	N	1169	-0-		-91 B	-0-	1169	2			N	-0-					-0-
07	1363	N	1363	-0-		-0- B	-0-	1363	2			N	-0-					-0-
08	1271	N	936	-0-		-335 B	-0-	936	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HARRISON MCDOWELL WELL #: 7GW RRCID -> 280670 COMPL. DATE 04/25/2016 TOTAL DEPTH 3358 PERF. 2555 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	482	R	482	-0-	-0-	B	-0-	482	2			N	-0-					-0-
05	930	#	310	-0-	-620	B	-620	310	2			N	-0-					-0-
06	900	#	1070	-0-	170	B	-450	1070	2			N	-0-					-0-
07	930	#	961	-0-	31	B	-419	961	2			N	-0-					-0-
08	930	#	418	-0-	-512	B	-931	418	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -931

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
04	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-
05	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-
06	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-
07	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-
08	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	560	N	560	-0-	-0-	B	-0-	560	2			N	-0-					-0-
04	538	N	538	-0-	-0-	B	-0-	538	2			N	-0-					-0-
05	534	N	534	-0-	-0-	B	-0-	534	2			N	-0-					-0-
06	540	N	402	-0-	-138	B	-0-	402	2			N	-0-					-0-
07	583	N	583	-0-	-0-	B	-0-	583	2			N	-0-					-0-
*08	546	N	546	-0-	-0-	B	-0-	546	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

CASE WELL #: 1 RRCID -> 024291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

03/01 BALANCING DATE STATUS -> -0-

03	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
04	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
05	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
06	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
07	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
*08	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
04	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
05	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
06	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
07	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
08	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
04	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
06	300	N	236	-0-	-64 B	-0-	236	3			N	-0-					-0-
07	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
08	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
04	600	N	198	-0-	-402 B	-0-	198	2			N	-0-					-0-
05	589	N	76	-0-	-513 B	-0-	76	2			N	-0-					-0-
06	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
07	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
08	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
04	390	N	205	-0-	-185 B	-0-	205	2			N	-0-					-0-
05	372	N	84	-0-	-288 B	-0-	84	2			N	-0-					-0-
06	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
07	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
08	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
04	420	N	183	-0-	-237 B	-0-	183	2			N	-0-					-0-
05	434	N	68	-0-	-366 B	-0-	68	2			N	-0-					-0-
06	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
07	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
*08	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
04	480	N	162	-0-	-318 B	-0-	162	2			N	-0-					-0-
05	465	N	81	-0-	-384 B	-0-	81	2			N	-0-					-0-
06	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
07	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
08	93	N	37	-0-	-56 B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
04	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
05	217	N	71	-0-	-146 B	-0-	71	2			N	-0-					-0-
06	390	N	276	-0-	-114 B	-0-	276	2			N	-0-					-0-
07	918	N	918	-0-	-0- B	-0-	918	2			N	-0-					-0-
08	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	180	-0-	-130 B	-0-	180	2			N	-0-					-0-
04	660	N	138	-0-	-522 B	-0-	138	2			N	-0-					-0-
05	651	N	79	-0-	-572 B	-0-	79	2			N	-0-					-0-
06	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
07	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
08	93	N	36	-0-	-57 B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
04	120	N	40	-0-	-80 B	-0-	40	2			N	-0-					-0-
05	124	N	73	-0-	-51 B	-0-	73	2			N	-0-					-0-
06	480	N	372	-0-	-108 B	-0-	372	2			N	-0-					-0-
07	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
08	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	431	-0-	-96 B	-0-	431	2			N	-0-					-0-
04	210	N	101	-0-	-109 B	-0-	101	2			N	-0-					-0-
05	186	N	86	-0-	-100 B	-0-	86	2			N	-0-					-0-
06	420	N	318	-0-	-102 B	-0-	318	2			N	-0-					-0-
07	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
08	93	N	41	-0-	-52 B	-0-	41	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	571	-0-	-235 B	-0-	571	2			N	-0-					-0-
04	300	N	220	-0-	-80 B	-0-	220	2			N	-0-					-0-
05	310	N	66	-0-	-244 B	-0-	66	2			N	-0-					-0-
06	540	N	469	-0-	-71 B	-0-	469	2			N	-0-					-0-
07	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
*08	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	562	-0-	-275 B	-0-	562	2			N	-0-					-0-
04	510	N	232	-0-	-278 B	-0-	232	2			N	-0-					-0-
05	496	N	87	-0-	-409 B	-0-	87	2			N	-0-					-0-
06	540	N	404	-0-	-136 B	-0-	404	2			N	-0-					-0-
07	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
*08	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 33821																	
03	3100	N	813	-0-	-2287 B	31534	813	2			N	-0-					-0-
04	3000	N	261	-0-	-2739 B	28795	261	2			N	-0-					-0-
05	3100	N	65	-0-	-3035 B	25760	65	2			N	-0-					-0-
06	3000	N	335	-0-	-2665 B	23095	335	2			N	-0-					-0-
07	3100	N	329	-0-	-2771 B	20324	329	2			N	-0-					-0-
*08	3100	N	82	-0-	-3018 B	17306	82	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 17306																	

BROWN WELL #: 2MG RRCID -> 280460 COMPL. DATE 07/02/1985 TOTAL DEPTH 3728 PERF. 3364 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 342																	
03	0	W	186	-0-	186 B	528	186	2			N	-0-					-0-
04	0	W	151	-0-	151 B	679	151	2			N	-0-					-0-
05	0	W	76	-0-	76 B	755	76	2			N	-0-					-0-
06	0	W	413	-0-	413 B	1168	413	2			N	-0-					-0-
07	0	W	161	-0-	161 B	1329	161	2			N	-0-					-0-
08	0	W	111	-0-	111 B	1440	111	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1440																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MR. GALVANIZED-W, INC. 592443
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2126	N	2126	-0-	-0- B	-0-	2126	2			N	-0-					-0-
04	1979	N	1979	-0-	-0- B	-0-	1979	2			N	-0-					-0-
05	2046	N	1848	-0-	-198 B	-0-	1848	2			N	-0-					-0-
06	2070	N	2008	-0-	-62 B	-0-	2008	2			N	-0-					-0-
07	2046	N	1809	-0-	-237 B	-0-	1809	2			N	-0-					-0-
08	1860	N	1652	-0-	-208 B	-0-	1652	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
04	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
05	1023	N	939	-0-	-84 B	-0-	939	2			N	-0-					-0-
06	1140	N	1074	-0-	-66 B	-0-	1074	2			N	-0-					-0-
07	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					-0-
*08	942	N	942	-0-	-0- B	-0-	942	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	984	-0-	-504 B	-0-	984	2			N	-0-					-0-
04	1500	N	898	-0-	-602 B	-0-	898	2			N	-0-					-0-
05	961	N	854	-0-	-107 B	-0-	854	2			N	-0-					-0-
06	960	N	953	-0-	-7 B	-0-	953	2			N	-0-					-0-
07	948	N	948	-0-	-0- B	-0-	948	2			N	-0-					-0-
08	868	N	782	-0-	-86 B	-0-	782	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NGS, INC. 598339
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	815	-0-	-22 B	-0-	815	3			N	-0-					-0-
04	840	N	342	-0-	-498 B	-0-	342	3			N	-0-					-0-
05	837	N	160	-0-	-677 B	-0-	160	3			N	-0-					-0-
06	780	N	496	-0-	-284 B	-0-	496	3			N	-0-					-0-
07	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
*08	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
04	1200	N	588	-0-	-612 B	-0-	588	3			N	-0-					-0-
05	1333	N	339	-0-	-994 B	-0-	339	3			N	-0-					-0-
06	1140	N	910	-0-	-230 B	-0-	910	3			N	-0-					-0-
07	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
*08	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NEW-TEX OPERATING II, LLC 606156
STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING II, LLC //CONT.// 606156
STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			2346															
03	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	2346					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	2346					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	2346					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	B	2346					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	2346					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			2346															

NORTH COUNTRY ENERGY LLC 613782
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-
04	450	N	14	-0-	-436	B	-0-	14	3			N	-0-					-0-
05	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NORTH COUNTRY ENERGY LLC //CONT.// 613782
SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
04	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
05	904	N	630	-0-	-274 B	-0-	630	3			N	-0-					-0-
06	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
*07	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
*08	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-
04	720	N	381	-0-	-339 B	-0-	381	3			N	-0-					-0-
05	DELQ PR		66	-0-	66 B	66	66	3			N	-0-					-0-
06	DELQ PR		9	-0-	9 B	75	9	3			N	-0-					-0-
*07	591	N	516	-0-	-75 B	-0-	516	3			N	-0-					-0-
*08	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 1795																	
03	2635	N	NO RPT	-0-	-2635 B	-0-					N	NO RPT					-0-
04	2550	N	1380	-0-	-1170 B	-0-	1380	3			N	-0-					-0-
05	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	DELQ PR		1769	-0-	1769 B	1769	1769	3			N	-0-					-0-
*07	3100	N	2818	-0-	-282 B	1487	2818	3			N	-0-					-0-
*08	3100	N	2842	-0-	-258 B	1229	2842	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1229																	

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NORTH COUNTRY ENERGY LLC //CONT.// 613782
JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
04	420	N	12	-0-	-408 B	-0-	12	3			N	-0-					-0-
05	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
04	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
05	DELQ PR		225	-0-	225 B	225	225	3			N	-0-					-0-
06	DELQ PR		73	-0-	73 B	298	73	3			N	-0-					-0-
*07	298	N	-0-	-0-	-298 B	-0-					N	-0-					-0-
*08	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
04	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
05	DELQ PR		108	-0-	108 B	108	108	3			N	-0-					-0-
06	DELQ PR		47	-0-	47 B	155	47	3			N	-0-					-0-
*07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*08	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	NO RPT	-0-	-2418 B	-0-					N	NO RPT					-0-
04	1980	N	-0-	-0-	-1980 B	-0-					N	-0-					-0-
05	DELQ PR		2182	-0-	2182 B	2182	2182	3			N	-0-					-0-
06	DELQ PR		933	-0-	933 B	3115	933	3			N	-0-					-0-
*07	3100	N	-0-	-0-	-3100 B	15					N	-0-					-0-
*08	213	N	198	-0-	-15 B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-
04	810	N	312	-0-	-498 B	-0-	312	3			N	-0-					-0-
05	DELQ PR		1172	-0-	1172 B	1172	1172	3			N	-0-					-0-
06	DELQ PR		550	-0-	550 B	1722	550	3			N	-0-					-0-
*07	1722	N	-0-	-0-	-1722 B	-0-					N	-0-					-0-
*08	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NORTH COUNTRY ENERGY LLC //CONT.// 613782
MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-
04	1350	N	599	-0-	-751 B	-0-	599	3			N	-0-					-0-
05	DELQ PR		902	-0-	902 B	902	902	3			N	-0-					-0-
06	DELQ PR		351	-0-	351 B	1253	351	3			N	-0-					-0-
*07	1253	N	-0-	-0-	-1253 B	-0-					N	-0-					-0-
*08	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-
04	480	N	164	-0-	-316 B	-0-	164	3			N	-0-					-0-
05	DELQ PR		395	-0-	395 B	395	395	3			N	-0-					-0-
06	DELQ PR		228	-0-	228 B	623	228	3			N	-0-					-0-
*07	623	N	-0-	-0-	-623 B	-0-					N	-0-					-0-
*08	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	NO RPT	-0-	-12 B	-0-					N	NO RPT					-0-
04	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
05	DELQ PR		846	-0-	846 B	846	846	3			N	-0-					-0-
06	DELQ PR		146	-0-	146 B	992	146	3			N	-0-					-0-
*07	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
*08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -7328 CANCELLED UNDERAGE -> -2737																	
03	2697	N	3400	-0-	703 B	-6625	3400	3			N	-0-					-0-
04	990	N	1027	-0-	37 B	-6588	1027	3			N	-0-					-0-
05	3565	N	809	-0-	-2756 B	-6588	809	3			N	-0-					-0-
06	3300	N	1460	-0-	-1840 B	-6588	1460	3			N	-0-					-0-
07	1054	N	1844	-0-	790 B	-5798	1844	3			N	-0-					-0-
08	806	N	2118	-0-	1312 B	-4486	2118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4486																	

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 3819																	
03	3100	N	1255	-0-	-1845 B	1974	1255	3			N	-0-					-0-
04	2871	N	897	-0-	-1974 B	-0-	897	3			N	-0-					-0-
05	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
06	1200	N	951	-0-	-249 B	-0-	951	3			N	-0-					-0-
07	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
08	961	N	880	-0-	-81 B	-0-	880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'NEAL CATTLE CO. //CONT.// 617022
DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 2370																	
03	2459	N	89	-0-	-2370 B	-0-	89	3			N	-0-					-0-
04	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
05	682	N	523	-0-	-159 B	-0-	523	3			N	-0-					-0-
06	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
07	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
08	527	N	523	-0-	-4 B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	140	-0-	-418 B	-0-	140	3			N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	53	-0-	-164 B	-0-	53	3			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	87	-0-	-254 B	-0-	87	3			N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	153	-0-	-467 B	-0-	153	3			N	-0-					-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
04	60	N	34	-0-	-26 B	-0-	34	3			N	-0-					-0-
05	93	N	13	-0-	-80 B	-0-	13	3			N	-0-					-0-
06	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
07	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
08	13	N	NO RPT	-0-	-13 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
04	90	N	63	-0-	-27 B	-0-	63	3			N	-0-					-0-
05	155	N	25	-0-	-130 B	-0-	25	3			N	-0-					-0-
06	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
07	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
04	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
06	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
07	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	203	-0-	-169 B	-0-	203	3			N	-0-					-0-
04	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
05	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
06	210	N	181	-0-	-29 B	-0-	181	3			N	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	961	N	233	-0-		-728	B	-0-	233	3			N	-0-					-0-
04	510	N	-0-	-0-		-510	B	-0-					N	-0-					-0-
05	372	N	-0-	-0-		-372	B	-0-					N	-0-					-0-
06	240	N	-0-	-0-		-240	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1302	N	622	-0-		-680	B	-0-	622	3			N	-0-					-0-
04	1080	N	245	-0-		-835	B	-0-	245	3			N	-0-					-0-
05	1209	N	-0-	-0-		-1209	B	-0-					N	-0-					-0-
06	600	N	517	-0-		-83	B	-0-	517	3			N	-0-					-0-
07	276	N	276	-0-		-0-	B	-0-	276	3			N	-0-					-0-
08	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3938																	
03	62	N	2	-0-	-60 B	-0-	2	3			N	-0-					-0-
04	4	N	2	-0-	-2 B	-0-	2	3			N	-0-					-0-
05	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
06	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
07	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
08	7	N	NO RPT	-0-	-7 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 518																	
03	0	N	130	-0-	130 B	648	130	2			N	-0-					-0-
04	710	N	62	-0-	-648 B	-0-	62	2			N	-0-					-0-
05	155	N	32	-0-	-123 B	-0-	32	2			N	-0-					-0-
06	120	N	118	-0-	-2 B	-0-	118	2			N	-0-					-0-
07	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
*08	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 4686																	
03	0	N	1238	-0-	1238 B	5924	1238	2			N	-0-					-0-
04	3000	N	824	-0-	-2176 B	3748	824	2			N	-0-					-0-
05	3100	N	335	-0-	-2765 B	983	335	2			N	-0-					-0-
06	1948	N	965	-0-	-983 B	-0-	965	2			N	-0-					-0-
07	1577	N	1577	-0-	-0- B	-0-	1577	2			N	-0-					-0-
*08	1455	N	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OIL MANAGEMENT CORPORATION //CONT.// 620480
JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			282															
03	0	N	71	-0-		71 B	353	71	2			N	-0-					-0-
04	387	N	34	-0-		-353 B	-0-	34	2			N	-0-					-0-
05	93	N	17	-0-		-76 B	-0-	17	2			N	-0-					-0-
06	65	N	65	-0-		-0- B	-0-	65	2			N	-0-					-0-
07	67	N	67	-0-		-0- B	-0-	67	2			N	-0-					-0-
*08	74	N	74	-0-		-0- B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			1144															
03	0	N	286	-0-		286 B	1430	286	2			N	-0-					-0-
04	1566	N	136	-0-		-1430 B	-0-	136	2			N	-0-					-0-
05	341	N	70	-0-		-271 B	-0-	70	2			N	-0-					-0-
06	270	N	262	-0-		-8 B	-0-	262	2			N	-0-					-0-
07	271	N	271	-0-		-0- B	-0-	271	2			N	-0-					-0-
*08	302	N	302	-0-		-0- B	-0-	302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			2500															
03	0	N	627	-0-		627 B	3127	627	2			N	-0-					-0-
04	3000	N	298	-0-		-2702 B	425	298	2			N	-0-					-0-
05	713	N	153	-0-		-560 B	-0-	153	2			N	-0-					-0-
06	600	N	574	-0-		-26 B	-0-	574	2			N	-0-					-0-
07	593	N	593	-0-		-0- B	-0-	593	2			N	-0-					-0-
*08	661	N	661	-0-		-0- B	-0-	661	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			439															
03	0	N	110	-0-		110 B	549	110	2			N	-0-					-0-
04	601	N	52	-0-		-549 B	-0-	52	2			N	-0-					-0-
05	124	N	27	-0-		-97 B	-0-	27	2			N	-0-					-0-
06	120	N	101	-0-		-19 B	-0-	101	2			N	-0-					-0-
07	104	N	104	-0-		-0- B	-0-	104	2			N	-0-					-0-
*08	116	N	116	-0-		-0- B	-0-	116	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

OILWELL OPERATORS, INC. 621040
HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	614	N	614	-0-		-0- B	-0-	614	2			N	-0-					-0-
04	540	N	355	-0-		-185 B	-0-	355	2			N	-0-					-0-
05	558	N	199	-0-		-359 B	-0-	199	2			N	-0-					-0-
06	600	N	550	-0-		-50 B	-0-	550	2			N	-0-					-0-
07	662	N	662	-0-		-0- B	-0-	662	2			N	-0-					-0-
*08	660	N	660	-0-		-0- B	-0-	660	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
04	810	N	426	-0-	-384 B	-0-	426	2			N	-0-					-0-
05	1054	N	305	-0-	-749 B	-0-	305	2			N	-0-					-0-
06	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
07	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					-0-
*08	1176	N	1176	-0-	-0- B	-0-	1176	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
04	210	N	21	-0-	-189 B	-0-	21	2			N	-0-					-0-
05	217	N	77	-0-	-140 B	-0-	77	2			N	-0-					-0-
06	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
07	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
*08	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PABLO ENERGY II, LLC 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1313	N	1313	-0-	-0- B	-0-	1313	2			N	-0-					-0-
04	1110	N	648	-0-	-462 B	-0-	648	2			N	-0-					-0-
05	1302	N	411	-0-	-891 B	-0-	411	2			N	-0-					-0-
06	1260	N	1023	-0-	-237 B	-0-	1023	2			N	-0-					-0-
07	1384	N	1384	-0-	-0- B	-0-	1384	2			N	-0-					-0-
*08	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PG-M INTERNATIONAL OPERATING,LLC 631795
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
04	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
05	589	N	287	-0-	-302 B	-0-	287	2			N	-0-					-0-
06	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
07	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
*08	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	607	N	607	-0-	-0-	B	-0-	607	2			N	-0-					-0-
04	607	N	607	-0-	-0-	B	-0-	607	2			N	-0-					-0-
05	607	N	607	-0-	-0-	B	-0-	607	2			N	-0-					-0-
06	600	N	351	-0-	-249	B	-0-	351	2			N	-0-					-0-
07	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
*08	607	N	607	-0-	-0-	B	-0-	607	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1538																		
03	504	N	504	-0-	-0-	B	-0-	504	2			N	-0-					-0-
04	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
05	434	N	236	-0-	-198	B	-0-	236	2			N	-0-					-0-
06	555	N	555	-0-	-0-	B	-0-	555	2			N	-0-					-0-
07	579	N	579	-0-	-0-	B	-0-	579	2			N	-0-					-0-
*08	498	N	498	-0-	-0-	B	-0-	498	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
04	270	N	37	-0-	-233	B	-0-	37	2			N	-0-					-0-
05	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-
06	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
07	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
*08	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	248 N	-0-	-0-	-248 B	-0-				Y	-0-			-0-
04	INC G-10	-0-	-0-	-0- B	-0-				Y	-0-			-0-
05	240 N	9	-0-	-231 B	-0-	9	2		Y	-0-			-0-
06	600 N	600	-0-	-0- B	-0-	600	2		Y	-0-			-0-
07	546 N	546	-0-	-0- B	-0-	546	2		Y	-0-			-0-
*08	802 N	802	-0-	-0- B	-0-	802	2		Y	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	932 N	932	-0-	-0- B	-0-	932	2		Y	-0-			-0-
04	INC G-10	401	-0-	401 B	401	401	2		Y	-0-			-0-
05	537 N	136	-0-	-401 B	-0-	136	2		Y	-0-			-0-
06	900 N	418	-0-	-482 B	-0-	418	2		Y	-0-			-0-
07	957 N	957	-0-	-0- B	-0-	957	2		Y	-0-			-0-
*08	887 N	887	-0-	-0- B	-0-	887	2		Y	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				Y	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
04	570	N	317	-0-	-253 B	-0-	317	2			N	-0-					-0-
05	589	N	20	-0-	-569 B	-0-	20	2			N	-0-					-0-
06	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
07	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
*08	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
04	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
05	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
*08	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1478	S	1478	-0-	-0- B	-0-	1478	2			N	-0-					-0-
04	240	S	110	-0-	-130 B	-0-	110	2			N	-0-					-0-
05	186	S	80	-0-	-106 B	-0-	80	2			N	-0-					-0-
06	745	S	417	-0-	-328 B	-0-	417	2			N	-0-					-0-
07	442	S	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
*08	542	S	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
07	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
*08	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
04	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
05	589	N	19	-0-	-570 B	-0-	19	2			N	-0-					-0-
06	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
07	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
*08	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -4815																	
03	1209	N	1496	-0-	287 B	-4528	1496	2			Y	-0-					-0-
04 INC G-10			1815	-0-	1815 B	-2713	1815	2			Y	-0-					-0-
05	1530	N	1884	-0-	354 B	-2359	1884	2			Y	-0-					-0-
06	1440	N	870	-0-	-570 B	-2359	870	2			Y	-0-					-0-
07	1891	N	1406	-0-	-485 B	-2359	1406	2			Y	-0-					-0-
08	1891	N	1247	-0-	-644 B	-2359	1247	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2359																	

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1615	N	1615	-0-	-0- B	-0-	1615	2			N	-0-					-0-
04	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
05	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
06	1560	N	805	-0-	-755 B	-0-	805	2			N	-0-					-0-
07	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
*08	1540	N	1540	-0-	-0- B	-0-	1540	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	903	N	189	-0-	-714 B	-0-	189	2			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
05	496	N	59	-0-	-437 B	-0-	59	2			N	-0-					-0-
06	180	N	154	-0-	-26 B	-0-	154	2			N	-0-					-0-
07	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-
*08	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 02/19/1996 TOTAL DEPTH 3289 PERF. 2894 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1025	N	1025	-0-	-0- B	-0-	1025	2			Y	-0-					14
04	INC G-10		476	-0-	476 B	476	476	2			Y	-0-					14
05	861	N	385	-0-	-476 B	-0-	385	2			Y	-0-					14
06	1129	N	1129	-0-	-0- B	-0-	1129	2			Y	-0-					14
07	630	N	630	-0-	-0- B	-0-	630	2			Y	-0-					14
*08	1251	N	1251	-0-	-0- B	-0-	1251	2			Y	-0-					14
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	554	-0-	-128 B	-0-	490	2	64	9	Y	58	58	1			-0-
04	INC G-10		222	-0-	222 B	222	222	2			Y	-0-					-0-
05	510	N	177	-0-	-333 B	-0-	177	2			Y	-0-					-0-
06	633	N	633	-0-	-0- B	-0-	608	2	25	9	Y	23	23	0			-0-
07	385	N	385	-0-	-0- B	-0-	385	2			Y	-0-					-0-
*08	657	N	657	-0-	-0- B	-0-	657	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	790 N	790	-0-	-0- B	-0-	790	2			Y	-0-					-0-
04 INC G-10		370	-0-	370 B	370	370	2			Y	-0-					-0-
05	750 N	279	-0-	-471 B	-0-	279	2			Y	-0-					-0-
06	750 N	679	-0-	-71 B	-0-	679	2			Y	-0-					-0-
07	875 N	875	-0-	-0- B	-0-	875	2			Y	-0-					-0-
*08	901 N	901	-0-	-0- B	-0-	901	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	1308 N	1308	-0-	-0- B	-0-	1244	2	64	9	Y	58	58	1			20
04 INC G-10		588	-0-	588 B	588	588	2			Y	-0-					20
05	1320 N	308	-0-	-1012 B	-0-	308	2			Y	-0-					20
06	1260 N	1225	-0-	-35 B	-0-	1200	2	25	9	Y	23	23	0			20
07	1461 N	1461	-0-	-0- B	-0-	1461	2			Y	-0-					20
*08	1601 N	1601	-0-	-0- B	-0-	1601	2			Y	-0-					20
09/01 BALANCING DATE STATUS ->		-0-														

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	0 N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04 INC G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0 N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0 N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0 N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08 14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	3 N	-0-	-0-	-3 B	-0-					Y	-0-					-0-
04 INC G-10		150	-0-	150 B	150	150	2			Y	-0-					-0-
05	384 N	234	-0-	-150 B	-0-	234	2			Y	-0-					-0-
06	76 N	76	-0-	-0- B	-0-	76	2			Y	-0-					-0-
07	155 N	12	-0-	-143 B	-0-	12	2			Y	-0-					-0-
*08	270 N	270	-0-	-0- B	-0-	270	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	475 N	475	-0-	-0- B	-0-	475	2			Y	-0-					-0-
04 INC G-10		202	-0-	202 B	202	202	2			Y	-0-					-0-
05	480 N	220	-0-	-260 B	-0-	220	2			Y	-0-					-0-
06	489 N	489	-0-	-0- B	-0-	489	2			Y	-0-					-0-
07	537 N	537	-0-	-0- B	-0-	537	2			Y	-0-					-0-
*08	510 N	510	-0-	-0- B	-0-	510	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1284 N	1284	-0-	-0-	B	-0-	1110	2	174	9	Y	158	158	1			20
04	INC G-10	432	-0-	432	B	432	432	2			Y	-0-					20
05	1140 N	26	-0-	-1114	B	-0-	26	2			Y	-0-					20
06	1230 N	845	-0-	-385	B	-0-	777	2	68	9	Y	62	62	0			20
07	994 N	994	-0-	-0-	B	-0-	994	2			Y	-0-					20
*08	1130 N	1130	-0-	-0-	B	-0-	1130	2			Y	-0-					20
09/01 BALANCING DATE STATUS -> -0-																	

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2372 N	2372	-0-	-0-	B	-0-	2025	2	347	9	Y	315	315	1			15
04	INC G-10	832	-0-	832	B	832	832	2			Y	-0-					15
05	1291 N	459	-0-	-832	B	-0-	459	2			Y	-0-					15
06	2310 N	1955	-0-	-355	B	-0-	1797	2	158	9	Y	144	144	0			15
07	2573 N	2573	-0-	-0-	B	-0-	2393	2	180	9	Y	164	164	1			15
*08	2514 N	2514	-0-	-0-	B	-0-	2360	2	154	9	Y	140	141	1			14
09/01 BALANCING DATE STATUS -> -0-																	

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	651 N	646	-0-	-5	B	-0-	646	2			Y	-0-					-0-
04	INC G-10	324	-0-	324	B	324	324	2			Y	-0-					-0-
05	600 N	103	-0-	-497	B	-0-	103	2			Y	-0-					-0-
06	630 N	283	-0-	-347	B	-0-	283	2			Y	-0-					-0-
07	791 N	791	-0-	-0-	B	-0-	791	2			Y	-0-					-0-
*08	784 N	784	-0-	-0-	B	-0-	784	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	627 N	627	-0-	-0-	B	-0-	627	2			Y	-0-					14
04	INC G-10	220	-0-	220	B	220	220	2			Y	-0-					14
05	426 N	206	-0-	-220	B	-0-	206	2			Y	-0-					14
06	600 N	472	-0-	-128	B	-0-	472	2			Y	-0-					14
07	517 N	517	-0-	-0-	B	-0-	517	2			Y	-0-					14
*08	582 N	582	-0-	-0-	B	-0-	582	2			Y	-0-					14
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
06	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
07	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
*08	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
04	60	N	13	-0-	-47 B	-0-	13	2			N	-0-					-0-
05	62	N	19	-0-	-43 B	-0-	19	2			N	-0-					-0-
06	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
07	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1227	N	1227	-0-	-0- B	-0-	1163	2	64	9	Y	58	58	1			14
04 INC G-10	532		532	-0-	532 B	532	532	2			Y	-0-					14
05	893	N	361	-0-	-532 B	-0-	361	2			Y	-0-					14
06	1200	N	955	-0-	-245 B	-0-	930	2	25	9	Y	23	23	0			14
07	1616	N	1616	-0-	-0- B	-0-	1616	2			Y	-0-					14
*08	1216	N	1216	-0-	-0- B	-0-	1216	2			Y	-0-					14
09/01 BALANCING DATE STATUS -> -0-																	

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	731	-0-	-168 B	-0-	731	2			Y	-0-					26
04 INC G-10	484		484	-0-	484 B	484	484	2			Y	-0-					26
05	750	N	32	-0-	-718 B	-0-	32	2			Y	-0-					26
06	755	N	755	-0-	-0- B	-0-	755	2			Y	-0-					26
07	958	N	958	-0-	-0- B	-0-	958	2			Y	-0-					26
*08	989	N	989	-0-	-0- B	-0-	989	2			Y	-0-					26
09/01 BALANCING DATE STATUS -> -0-																	

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
04	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
05	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
06	570	N	557	-0-	-13 B	-0-	557	3			N	-0-					-0-
07	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
*08	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
04	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
05	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
06	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
07	403	N	372	-0-	-31 B	-0-	372	3			N	-0-					-0-
*08	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
04	420	N	308	-0-	-112 B	-0-	308	3			N	-0-					-0-
05	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
06	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
07	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
*08	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
04	667	N	651	-0-	-16 B	-0-	651	3			N	-0-					-0-
05	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
06	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
07	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
*08	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	348	-0-	-24 B	-0-	348	3			N	-0-					-0-
04	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
05	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
06	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
07	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
*08	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
04	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
05	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
06	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
07	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
*08	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	856	N	856	-0-		-0- B	-0-	856	3			N	-0-					-0-
04	720	N	683	-0-		-37 B	-0-	683	3			N	-0-					-0-
05	1017	N	1017	-0-		-0- B	-0-	1017	3			N	-0-					-0-
06	893	N	893	-0-		-0- B	-0-	893	3			N	-0-					-0-
07	749	N	749	-0-		-0- B	-0-	749	3			N	-0-					-0-
*08	1017	N	1017	-0-		-0- B	-0-	1017	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	399	N	399	-0-		-0- B	-0-	399	3			N	-0-					-0-
04	330	N	309	-0-		-21 B	-0-	309	3			N	-0-					-0-
05	403	N	325	-0-		-78 B	-0-	325	3			N	-0-					-0-
06	390	N	317	-0-		-73 B	-0-	317	3			N	-0-					-0-
07	332	N	332	-0-		-0- B	-0-	332	3			N	-0-					-0-
*08	318	N	318	-0-		-0- B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	367	N	367	-0-		-0- B	-0-	367	3			N	-0-					-0-
04	263	N	263	-0-		-0- B	-0-	263	3			N	-0-					-0-
05	500	N	500	-0-		-0- B	-0-	500	3			N	-0-					-0-
06	452	N	452	-0-		-0- B	-0-	452	3			N	-0-					-0-
07	287	N	287	-0-		-0- B	-0-	287	3			N	-0-					-0-
*08	602	N	602	-0-		-0- B	-0-	602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			936															
03	14B2 EXT		1206	-0-		1206 B	2142	1206	3			N	-0-					-0-
04	0		106	-0-		106 B	2248	106	3			N	-0-					-0-
05	0		72	-0-		72 B	2320	72	3			N	-0-					-0-
06	2442	N	122	-0-		-2320 B	-0-	122	3			N	-0-					-0-
07	124	N	83	-0-		-41 B	-0-	83	3			N	-0-					-0-
*08	81	N	81	-0-		-0- B	-0-	81	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	490	N	490	-0-		-0- B	-0-	490	3			N	-0-					-0-
04	596	N	596	-0-		-0- B	-0-	596	3			N	-0-					-0-
05	591	N	591	-0-		-0- B	-0-	591	3			N	-0-					-0-
06	588	N	588	-0-		-0- B	-0-	588	3			N	-0-					-0-
07	612	N	612	-0-		-0- B	-0-	612	3			N	-0-					-0-
*08	568	N	568	-0-		-0- B	-0-	568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	4100	N	4100	-0-		-0- B	-0-	4100	3			N	-0-					-0-
04	3960	N	3875	-0-		-85 B	-0-	3875	3			N	-0-					-0-
05	4092	N	3970	-0-		-122 B	-0-	3970	3			N	-0-					-0-
06	3960	N	3059	-0-		-901 B	-0-	3059	3			N	-0-					-0-
07	4008	N	4008	-0-		-0- B	-0-	4008	3			N	-0-					-0-
08	3849	N	3622	-0-		-227 B	-0-	3622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	972	N	972	-0-		-0- B	-0-	972	3			N	-0-					-0-
04	1032	N	1032	-0-		-0- B	-0-	1032	3			N	-0-					-0-
05	1011	N	1011	-0-		-0- B	-0-	1011	3			N	-0-					-0-
06	1080	N	1080	-0-		-0- B	-0-	1080	3			N	-0-					-0-
07	984	N	984	-0-		-0- B	-0-	984	3			N	-0-					-0-
*08	988	N	988	-0-		-0- B	-0-	988	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1138	N	1138	-0-		-0- B	-0-	1138	3			N	-0-					-0-
04	1105	N	1105	-0-		-0- B	-0-	1105	3			N	-0-					-0-
05	1149	N	1149	-0-		-0- B	-0-	1149	3			N	-0-					-0-
06	1299	N	1299	-0-		-0- B	-0-	1299	3			N	-0-					-0-
07	1081	N	1081	-0-		-0- B	-0-	1081	3			N	-0-					-0-
*08	1161	N	1161	-0-		-0- B	-0-	1161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	964	N	964	-0-		-0- B	-0-	964	3			N	-0-					-0-
04	928	N	928	-0-		-0- B	-0-	928	3			N	-0-					-0-
05	1235	N	1235	-0-		-0- B	-0-	1235	3			N	-0-					-0-
06	1225	N	1225	-0-		-0- B	-0-	1225	3			N	-0-					-0-
07	1016	N	1016	-0-		-0- B	-0-	1016	3			N	-0-					-0-
*08	1157	N	1157	-0-		-0- B	-0-	1157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	342	N	342	-0-		-0- B	-0-	342	3			N	-0-					-0-
04	135	N	135	-0-		-0- B	-0-	135	3			N	-0-					-0-
05	128	N	59	-0-		-69 B	-0-	59	3			N	-0-					-0-
06	252	N	252	-0-		-0- B	-0-	252	3			N	-0-					-0-
07	259	N	259	-0-		-0- B	-0-	259	3			N	-0-					-0-
*08	280	N	280	-0-		-0- B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	569	N	569	-0-		-0- B	-0-	569	3			N	-0-					-0-
04	384	N	262	-0-		-122 B	-0-	262	3			N	-0-					-0-
05	407	N	189	-0-		-218 B	-0-	189	3			N	-0-					-0-
06	666	N	666	-0-		-0- B	-0-	666	3			N	-0-					-0-
07	588	N	588	-0-		-0- B	-0-	588	3			N	-0-					-0-
*08	681	N	681	-0-		-0- B	-0-	681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	1259	N	1259	-0-		-0- B	-0-	1259	3			N	-0-					-0-
04	568	N	568	-0-		-0- B	-0-	568	3			N	-0-					-0-
05	481	N	481	-0-		-0- B	-0-	481	3			N	-0-					-0-
06	1357	N	1357	-0-		-0- B	-0-	1357	3			N	-0-					-0-
07	1986	N	1986	-0-		-0- B	-0-	1986	3			N	-0-					-0-
*08	1998	N	1998	-0-		-0- B	-0-	1998	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	373	N	373	-0-		-0- B	-0-	373	3			N	-0-					-0-
04	330	N	164	-0-		-166 B	-0-	164	3			N	-0-					-0-
05	341	N	103	-0-		-238 B	-0-	103	3			N	-0-					-0-
06	360	N	308	-0-		-52 B	-0-	308	3			N	-0-					-0-
07	439	N	439	-0-		-0- B	-0-	439	3			N	-0-					-0-
*08	432	N	432	-0-		-0- B	-0-	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	321	N	321	-0-		-0- B	-0-	321	3			N	-0-					-0-
04	300	N	294	-0-		-6 B	-0-	294	3			N	-0-					-0-
05	310	N	105	-0-		-205 B	-0-	105	3			N	-0-					-0-
06	312	N	312	-0-		-0- B	-0-	312	3			N	-0-					-0-
07	359	N	359	-0-		-0- B	-0-	359	3			N	-0-					-0-
*08	317	N	317	-0-		-0- B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	2183	N	2183	-0-		-0- B	-0-	2183	3			N	-0-					-0-
04	1650	N	974	-0-		-676 B	-0-	974	3			N	-0-					-0-
05	2170	N	498	-0-		-1672 B	-0-	498	3			N	-0-					-0-
06	2100	N	1730	-0-		-370 B	-0-	1730	3			N	-0-					-0-
07	2314	N	2314	-0-		-0- B	-0-	2314	3			N	-0-					-0-
*08	2090	N	2090	-0-		-0- B	-0-	2090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-									
03	806	N	699	-0-		-107 B	-0-	699	3		N	-0-			-0-
04	720	N	689	-0-		-31 B	-0-	689	3		N	-0-			-0-
05	713	N	284	-0-		-429 B	-0-	284	3		N	-0-			-0-
06	690	N	558	-0-		-132 B	-0-	558	3		N	-0-			-0-
07	713	N	455	-0-		-258 B	-0-	455	3		N	-0-			-0-
*08	843	N	843	-0-		-0- B	-0-	843	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-									
03	837	N	795	-0-		-42 B	-0-	795	3		N	-0-			-0-
04	781	N	781	-0-		-0- B	-0-	781	3		N	-0-			-0-
05	800	N	800	-0-		-0- B	-0-	800	3		N	-0-			-0-
06	780	N	677	-0-		-103 B	-0-	677	3		N	-0-			-0-
07	959	N	959	-0-		-0- B	-0-	959	3		N	-0-			-0-
*08	838	N	838	-0-		-0- B	-0-	838	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-									
03	1402	N	1402	-0-		-0- B	-0-	1402	3		N	-0-			-0-
04	1350	N	1194	-0-		-156 B	-0-	1194	3		N	-0-			-0-
05	1475	N	1475	-0-		-0- B	-0-	1475	3		N	-0-			-0-
06	1534	N	1534	-0-		-0- B	-0-	1534	3		N	-0-			-0-
07	1844	N	1844	-0-		-0- B	-0-	1844	3		N	-0-			-0-
*08	1616	N	1616	-0-		-0- B	-0-	1616	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			4713												
03	3100	N	1616	-0-		-1484 B	3229	1616	3		N	-0-			-0-
04	3000	N	1552	-0-		-1448 B	1781	1552	3		N	-0-			-0-
05	3100	N	1599	-0-		-1501 B	280	1599	3		N	-0-			-0-
06	1814	N	1534	-0-		-280 B	-0-	1534	3		N	-0-			-0-
07	1817	N	1817	-0-		-0- B	-0-	1817	3		N	-0-			-0-
*08	1688	N	1688	-0-		-0- B	-0-	1688	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-									
03	1147	N	1146	-0-		-1 B	-0-	1146	3		N	-0-			-0-
04	1080	N	1077	-0-		-3 B	-0-	1077	3		N	-0-			-0-
05	1194	N	1194	-0-		-0- B	-0-	1194	3		N	-0-			-0-
06	1110	N	1038	-0-		-72 B	-0-	1038	3		N	-0-			-0-
07	1274	N	1274	-0-		-0- B	-0-	1274	3		N	-0-			-0-
08	1209	N	1147	-0-		-62 B	-0-	1147	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	1395	N	1395	-0-		-0-	B -0-	1395	3			N	-0-					-0-
04	650	N	650	-0-		-0-	B -0-	650	3			N	-0-					-0-
05	503	N	503	-0-		-0-	B -0-	503	3			N	-0-					-0-
06	1598	N	1598	-0-		-0-	B -0-	1598	3			N	-0-					-0-
07	1876	N	1876	-0-		-0-	B -0-	1876	3			N	-0-					-0-
*08	1457	N	1457	-0-		-0-	B -0-	1457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			5200															
03	3218		3231	-0-		13	B 5213	3231	3			N	-0-					-0-
04	3024		1232	-0-		-1792	B 3421	1232	3			N	-0-					-0-
05	3192		420	-0-		-2772	B 649	420	3			N	-0-					-0-
06	2771		2968	-0-		197	B 846	2968	3			N	-0-					-0-
07	2783		3418	-0-		635	B 1481	3418	3			N	-0-					-0-
08	2433		2781	-0-		348	B 1829	2781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			1829															

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	1829	N	1796	-0-		-33	B -0-	1796	3			N	-0-					-0-
04	1620	N	819	-0-		-801	B -0-	819	3			N	-0-					-0-
05	1736	N	476	-0-		-1260	B -0-	476	3			N	-0-					-0-
06	1813	N	1813	-0-		-0-	B -0-	1813	3			N	-0-					-0-
07	2069	N	2069	-0-		-0-	B -0-	2069	3			N	-0-					-0-
*08	1478	N	1478	-0-		-0-	B -0-	1478	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	0	N	-0-	-0-		-0-	B -0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	B -0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	B -0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	B -0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	B -0-					N	-0-					-0-
08	0	N	-0-	-0-		-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	407	N	407	-0-		-0-	B -0-	407	3			N	-0-					-0-
04	165	N	165	-0-		-0-	B -0-	165	3			N	-0-					-0-
05	124	N	71	-0-		-53	B -0-	71	3			N	-0-					-0-
06	326	N	326	-0-		-0-	B -0-	326	3			N	-0-					-0-
07	342	N	342	-0-		-0-	B -0-	342	3			N	-0-					-0-
*08	382	N	382	-0-		-0-	B -0-	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	262	N	262	-0-		-0-	B	-0-	262	3			N	-0-					-0-
04	174	N	120	-0-		-54	B	-0-	120	3			N	-0-					-0-
05	186	N	52	-0-		-134	B	-0-	52	3			N	-0-					-0-
06	303	N	303	-0-		-0-	B	-0-	303	3			N	-0-					-0-
07	362	N	362	-0-		-0-	B	-0-	362	3			N	-0-					-0-
*08	379	N	379	-0-		-0-	B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

03/01 BALANCING DATE STATUS -> -0-																			
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

03/01 BALANCING DATE STATUS -> -0-																			
03	T.	A.	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	T.	A.	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	T.	A.	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	T.	A.	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	T.	A.	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	T.	A.	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																			
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																			
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	882	N	882	-0-		-0- B	-0-	882	3			N	-0-					-0-
04	418	N	418	-0-		-0- B	-0-	418	3			N	-0-					-0-
05	446	N	156	-0-		-290 B	-0-	156	3			N	-0-					-0-
06	409	N	409	-0-		-0- B	-0-	409	3			N	-0-					-0-
07	553	N	553	-0-		-0- B	-0-	553	3			N	-0-					-0-
*08	450	N	450	-0-		-0- B	-0-	450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	306	-0-		-4 B	-0-	306	3			N	-0-					-0-
04	270	N	138	-0-		-132 B	-0-	138	3			N	-0-					-0-
05	310	N	112	-0-		-198 B	-0-	112	3			N	-0-					-0-
06	364	N	364	-0-		-0- B	-0-	364	3			N	-0-					-0-
07	420	N	420	-0-		-0- B	-0-	420	3			N	-0-					-0-
*08	371	N	371	-0-		-0- B	-0-	371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	606	N	606	-0-		-0- B	-0-	606	3			N	-0-					-0-
04	569	N	569	-0-		-0- B	-0-	569	3			N	-0-					-0-
05	579	N	579	-0-		-0- B	-0-	579	3			N	-0-					-0-
06	573	N	573	-0-		-0- B	-0-	573	3			N	-0-					-0-
07	551	N	551	-0-		-0- B	-0-	551	3			N	-0-					-0-
*08	789	N	789	-0-		-0- B	-0-	789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	306	-0-		-4 B	-0-	306	3			N	-0-					-0-
04	300	N	278	-0-		-22 B	-0-	278	3			N	-0-					-0-
05	310	N	307	-0-		-3 B	-0-	307	3			N	-0-					-0-
06	300	N	295	-0-		-5 B	-0-	295	3			N	-0-					-0-
07	347	N	347	-0-		-0- B	-0-	347	3			N	-0-					-0-
*08	353	N	353	-0-		-0- B	-0-	353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 1540																		
03	1786	N	246	-0-		-1540 B	-0-	246	3			N	-0-					-0-
04	360	N	-0-	-0-		-360 B	-0-					N	-0-					-0-
05	403	N	-0-	-0-		-403 B	-0-					N	-0-					-0-
06	240	N	-0-	-0-		-240 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	462	N	462	-0-	-0-	B -0-	462	3			N	-0-					-0-
04	510	N	424	-0-	-86	B -0-	424	3			N	-0-					-0-
05	620	N	524	-0-	-96	B -0-	524	3			N	-0-					-0-
06	499	N	499	-0-	-0-	B -0-	499	3			N	-0-					-0-
07	512	N	512	-0-	-0-	B -0-	512	3			N	-0-					-0-
*08	522	N	522	-0-	-0-	B -0-	522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	193	-0-	-86	B -0-	193	3			N	-0-					-0-
04	290	N	290	-0-	-0-	B -0-	290	3			N	-0-					-0-
05	217	N	190	-0-	-27	B -0-	190	3			N	-0-					-0-
06	218	N	218	-0-	-0-	B -0-	218	3			N	-0-					-0-
07	553	N	553	-0-	-0-	B -0-	553	3			N	-0-					-0-
*08	240	N	240	-0-	-0-	B -0-	240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1523	-0-	-337	B -0-	1523	3			N	-0-					-0-
04	2426	N	2426	-0-	-0-	B -0-	2426	3			N	-0-					-0-
05	1924	N	1924	-0-	-0-	B -0-	1924	3			N	-0-					-0-
06	1599	N	1599	-0-	-0-	B -0-	1599	3			N	-0-					-0-
07	2291	N	2291	-0-	-0-	B -0-	2291	3			N	-0-					-0-
*08	2518	N	2518	-0-	-0-	B -0-	2518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	178	-0-	-194	B -0-	178	3			N	-0-					-0-
04	360	N	119	-0-	-241	B -0-	119	3			N	-0-					-0-
05	372	N	117	-0-	-255	B -0-	117	3			N	-0-					-0-
06	180	N	112	-0-	-68	B -0-	112	3			N	-0-					-0-
07	486	N	486	-0-	-0-	B -0-	486	3			N	-0-					-0-
08	124	N	112	-0-	-12	B -0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-						CANCELLED UNDERAGE -> -4993											
03	5126	N	5126	-0-	-0-	B -0-	5126	3			N	-0-					-0-
04	4841	N	4841	-0-	-0-	B -0-	4841	3			N	-0-					-0-
05	5022	N	4596	-0-	-426	B -0-	4596	3			N	-0-					-0-
06	4950	N	4126	-0-	-824	B -0-	4126	3			N	-0-					-0-
07	5056	N	5056	-0-	-0-	B -0-	5056	3			N	-0-					-0-
*08	5464	N	5464	-0-	-0-	B -0-	5464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
04	420	N	144	-0-	-276 B	-0-	144	3			N	-0-					-0-
05	310	N	83	-0-	-227 B	-0-	83	3			N	-0-					-0-
06	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-
07	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
*08	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	900	-0-	-154 B	-0-	900	3			N	-0-					-0-
04	1020	N	406	-0-	-614 B	-0-	406	3			N	-0-					-0-
05	961	N	499	-0-	-462 B	-0-	499	3			N	-0-					-0-
06	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
07	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
*08	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 2013																	
03	5838		3769	-0-	-2069 B	-56	3769	3			N	-0-					-0-
04	5486		2471	-0-	-3015 B	-3071	2471	3			N	-0-					-0-
05	5795		3500	-0-	-2295 B	-5366	3500	3			N	-0-					-0-
06	4320	#	5445	-0-	1125 B	-4241	5445	3			N	-0-					-0-
07	4464	#	5454	-0-	990 B	-3251	5454	3			N	-0-					-0-
08	3782	#	3495	-0-	-287 B	-3538	3495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3538																	

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			9364														
03	6038		7241	-0-	1203 B	10567	7241	3			N	-0-					-0-
04	5688		4816	-0-	-872 B	9695	4816	3			N	-0-					-0-
05	5988		6752	-0-	764 B	10459	6752	3			N	-0-					-0-
06	7190		6493	-0-	-697 B	9762	6493	3			N	-0-					-0-
07	14881		6672	-0-	-8209 B	1553	6672	3			N	-0-					-0-
08	7688	#	4414	-0-	-3274 B	-1721	4414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1721														

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-7634		CANCELLED UNDERAGE ->	-1236											
03	2418	#	2356	-0-	-62 B	-7696	2356	3			N	-0-					-0-
04	2340	#	339	-0-	-2001 B	-9697	339	3			N	-0-					-0-
05	2418	#	989	-0-	-1429 B	-11126	989	3			N	-0-					-0-
06	2340	#	2127	-0-	-213 B	-11339	2127	3			N	-0-					-0-
07	2418	#	2407	-0-	-11 B	-11350	2407	3			N	-0-					-0-
08	2356	#	1650	-0-	-706 B	-12056	1650	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4422		CANCELLED UNDERAGE ->	-7634											

BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1457	N	1182	-0-	-275 B	-0-	1182	3			N	-0-					-0-
04	900	N	622	-0-	-278 B	-0-	622	3			N	-0-					-0-
05	1488	N	40	-0-	-1448 B	-0-	40	3			N	-0-					-0-
06	1140	N	875	-0-	-265 B	-0-	875	3			N	-0-					-0-
07	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
*08	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
04	990	N	624	-0-	-366 B	-0-	624	3			N	-0-					-0-
05	1612	N	416	-0-	-1196 B	-0-	416	3			N	-0-					-0-
06	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
07	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
*08	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	155	N	85	-0-	-70 B	-0-	85	3			N	-0-					-0-
04	120	N	33	-0-	-87 B	-0-	33	3			N	-0-					-0-
05	93	N	33	-0-	-60 B	-0-	33	3			N	-0-					-0-
06	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
07	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*08	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	675	N	675	-0-		-0- B	-0-	675	3			N	-0-					-0-
04	682	N	682	-0-		-0- B	-0-	682	3			N	-0-					-0-
05	711	N	679	-0-		-32 B	-0-	679	3			N	-0-					-0-
06	781	N	781	-0-		-0- B	-0-	781	3			N	-0-					-0-
07	636	N	636	-0-		-0- B	-0-	636	3			N	-0-					-0-
*08	686	N	686	-0-		-0- B	-0-	686	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	54	N	54	-0-		-0- B	-0-	54	3			N	-0-					-0-
04	61	N	61	-0-		-0- B	-0-	61	3			N	-0-					-0-
05	65	N	65	-0-		-0- B	-0-	65	3			N	-0-					-0-
06	67	N	67	-0-		-0- B	-0-	67	3			N	-0-					-0-
07	62	N	57	-0-		-5 B	-0-	57	3			N	-0-					-0-
08	62	N	-0-	-0-		-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	769	N	769	-0-		-0- B	-0-	769	3			N	-0-					-0-
04	819	N	819	-0-		-0- B	-0-	819	3			N	-0-					-0-
05	807	N	807	-0-		-0- B	-0-	807	3			N	-0-					-0-
06	725	N	725	-0-		-0- B	-0-	725	3			N	-0-					-0-
07	695	N	695	-0-		-0- B	-0-	695	3			N	-0-					-0-
*08	678	N	678	-0-		-0- B	-0-	678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	155	-0-		-0- B	-0-	155	3			N	-0-					-0-
04	150	N	130	-0-		-20 B	-0-	130	3			N	-0-					-0-
05	155	N	153	-0-		-2 B	-0-	153	3			N	-0-					-0-
06	157	N	157	-0-		-0- B	-0-	157	3			N	-0-					-0-
07	145	N	145	-0-		-0- B	-0-	145	3			N	-0-					-0-
*08	190	N	190	-0-		-0- B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BELL -E- WELL #: 3 RRCID -> 024329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	12	N	12	-0-		-0- B	-0-	12	3			N	-0-					-0-
04	13	N	13	-0-		-0- B	-0-	13	3			N	-0-					-0-
05	23	N	23	-0-		-0- B	-0-	23	3			N	-0-					-0-
06	12	N	-0-	-0-		-12 B	-0-					N	-0-					-0-
07	13	N	-0-	-0-		-13 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1002	N	1002	-0-		-0- B	-0-	1002	3			N	-0-					-0-
04	1020	N	1020	-0-		-0- B	-0-	1020	3			N	-0-					-0-
05	1139	N	1139	-0-		-0- B	-0-	1139	3			N	-0-					-0-
06	1029	N	1029	-0-		-0- B	-0-	1029	3			N	-0-					-0-
07	1054	N	1039	-0-		-15 B	-0-	1039	3			N	-0-					-0-
08	1147	N	1080	-0-		-67 B	-0-	1080	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	270	-0-		-133 B	-0-	270	3			N	-0-					-0-
04	360	N	107	-0-		-253 B	-0-	107	3			N	-0-					-0-
05	248	N	124	-0-		-124 B	-0-	124	3			N	-0-					-0-
06	270	N	113	-0-		-157 B	-0-	113	3			N	-0-					-0-
07	231	N	231	-0-		-0- B	-0-	231	3			N	-0-					-0-
*08	231	N	231	-0-		-0- B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1155	N	1155	-0-		-0- B	-0-	1155	3			N	-0-					-0-
04	1182	N	1182	-0-		-0- B	-0-	1182	3			N	-0-					-0-
05	1206	N	1206	-0-		-0- B	-0-	1206	3			N	-0-					-0-
06	1110	N	1087	-0-		-23 B	-0-	1087	3			N	-0-					-0-
07	1209	N	1196	-0-		-13 B	-0-	1196	3			N	-0-					-0-
*08	1360	N	1360	-0-		-0- B	-0-	1360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	305	N	305	-0-		-0- B	-0-	305	3			N	-0-					-0-
04	289	N	289	-0-		-0- B	-0-	289	3			N	-0-					-0-
05	310	N	308	-0-		-2 B	-0-	308	3			N	-0-					-0-
06	300	N	290	-0-		-10 B	-0-	290	3			N	-0-					-0-
07	310	N	285	-0-		-25 B	-0-	285	3			N	-0-					-0-
08	310	N	290	-0-		-20 B	-0-	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	923	-0-		-7 B	-0-	923	3			N	-0-					-0-
04	926	N	926	-0-		-0- B	-0-	926	3			N	-0-					-0-
05	943	N	943	-0-		-0- B	-0-	943	3			N	-0-					-0-
06	924	N	924	-0-		-0- B	-0-	924	3			N	-0-					-0-
07	992	N	992	-0-		-0- B	-0-	992	3			N	-0-					-0-
*08	961	N	961	-0-		-0- B	-0-	961	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1555	N	1555	-0-		-0- B	-0-	1555	3			N	-0-					-0-
04	1531	N	1531	-0-		-0- B	-0-	1531	3			N	-0-					-0-
05	1611	N	1611	-0-		-0- B	-0-	1611	3			N	-0-					-0-
06	1537	N	1537	-0-		-0- B	-0-	1537	3			N	-0-					-0-
07	1581	N	1515	-0-		-66 B	-0-	1515	3			N	-0-					-0-
08	1612	N	1349	-0-		-263 B	-0-	1349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	-0-	-0-		-434 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	578	N	578	-0-		-0- B	-0-	578	3			N	-0-					-0-
06	574	N	574	-0-		-0- B	-0-	574	3			N	-0-					-0-
07	533	N	533	-0-		-0- B	-0-	533	3			N	-0-					-0-
08	589	N	308	-0-		-281 B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1373	N	1373	-0-		-0- B	-0-	1373	3			N	-0-					-0-
04	1345	N	1345	-0-		-0- B	-0-	1345	3			N	-0-					-0-
05	1393	N	1393	-0-		-0- B	-0-	1393	3			N	-0-					-0-
06	1329	N	1329	-0-		-0- B	-0-	1329	3			N	-0-					-0-
07	1395	N	1354	-0-		-41 B	-0-	1354	3			N	-0-					-0-
08	1395	N	1357	-0-		-38 B	-0-	1357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1352	N	1352	-0-		-0- B	-0-	1352	3			N	-0-					-0-
04	1385	N	1385	-0-		-0- B	-0-	1385	3			N	-0-					-0-
05	1271	N	1089	-0-		-182 B	-0-	1089	3			N	-0-					-0-
06	1320	N	1080	-0-		-240 B	-0-	1080	3			N	-0-					-0-
07	1604	N	1604	-0-		-0- B	-0-	1604	3			N	-0-					-0-
08	1085	N	1072	-0-		-13 B	-0-	1072	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
04	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
05	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
06	540	N	492	-0-	-48 B	-0-	492	3			N	-0-					-0-
07	558	N	532	-0-	-26 B	-0-	532	3			N	-0-					-0-
08	651	N	513	-0-	-138 B	-0-	513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	860	-0-	-8 B	-0-	860	3			N	-0-					-0-
04	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
05	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
06	840	N	735	-0-	-105 B	-0-	735	3			N	-0-					-0-
07	837	N	808	-0-	-29 B	-0-	808	3			N	-0-					-0-
*08	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
04	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
05	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
06	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
07	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
*08	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
04	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
05	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
06	1470	N	1399	-0-	-71 B	-0-	1399	3			N	-0-					-0-
07	1457	N	1314	-0-	-143 B	-0-	1314	3			N	-0-					-0-
08	1519	N	1483	-0-	-36 B	-0-	1483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
04	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-
05	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
06	270	N	243	-0-	-27 B	-0-	243	3			N	-0-					-0-
07	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
*08	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
04	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
05	341	N	255	-0-	-86 B	-0-	255	3			N	-0-					-0-
06	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
07	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
*08	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2784	N	2784	-0-	-0- B	-0-	2784	3			N	-0-					-0-
04	2685	N	2685	-0-	-0- B	-0-	2685	3			N	-0-					-0-
05	2822	N	2822	-0-	-0- B	-0-	2822	3			N	-0-					-0-
06	2752	N	2752	-0-	-0- B	-0-	2752	3			N	-0-					-0-
07	2853	N	2853	-0-	-0- B	-0-	2853	3			N	-0-					-0-
*08	3100	N	3101	-0-	1 B	1	3101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1																	

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-						CANCELLED UNDERAGE -> -3244											
03	2133	N	2133	-0-	-0- B	-0-	2133	3			N	-0-					-0-
04	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
05	2170	N	1892	-0-	-278 B	-0-	1892	3			N	-0-					-0-
06	2081	N	2081	-0-	-0- B	-0-	2081	3			N	-0-					-0-
07	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-
*08	2186	N	2186	-0-	-0- B	-0-	2186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
04	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
05	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
06	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
07	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
08	1302	N	1238	-0-	-64 B	-0-	1238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KINNEY WELL #: 1 RRCID -> 024360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	506	N	506	-0-	-0-	B -0-	506	3			N	-0-					-0-
04	286	N	286	-0-	-0-	B -0-	286	3			N	-0-					-0-
05	248	N	233	-0-	-15	B -0-	233	3			N	-0-					-0-
06	480	N	266	-0-	-214	B -0-	266	3			N	-0-					-0-
07	310	N	176	-0-	-134	B -0-	176	3			N	-0-					-0-
08	248	N	200	-0-	-48	B -0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	372	N	342	-0-	-30	B -0-	342	3			N	-0-					-0-
04	373	N	373	-0-	-0-	B -0-	373	3			N	-0-					-0-
05	508	N	508	-0-	-0-	B -0-	508	3			N	-0-					-0-
06	484	N	484	-0-	-0-	B -0-	484	3			N	-0-					-0-
07	591	N	591	-0-	-0-	B -0-	591	3			N	-0-					-0-
*08	322	N	322	-0-	-0-	B -0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	341	N	128	-0-	-213	B -0-	128	3			N	-0-					-0-
04	270	N	109	-0-	-161	B -0-	109	3			N	-0-					-0-
05	322	N	322	-0-	-0-	B -0-	322	3			N	-0-					-0-
06	385	N	385	-0-	-0-	B -0-	385	3			N	-0-					-0-
07	362	N	362	-0-	-0-	B -0-	362	3			N	-0-					-0-
*08	436	N	436	-0-	-0-	B -0-	436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	635	N	635	-0-	-0-	B -0-	635	3			N	-0-					-0-
04	661	N	661	-0-	-0-	B -0-	661	3			N	-0-					-0-
05	700	N	700	-0-	-0-	B -0-	700	3			N	-0-					-0-
06	724	N	724	-0-	-0-	B -0-	724	3			N	-0-					-0-
07	1105	N	1105	-0-	-0-	B -0-	1105	3			N	-0-					-0-
*08	812	N	812	-0-	-0-	B -0-	812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	739	N	739	-0-	-0-	B -0-	739	3			N	-0-					-0-
04	713	N	713	-0-	-0-	B -0-	713	3			N	-0-					-0-
05	758	N	758	-0-	-0-	B -0-	758	3			N	-0-					-0-
06	720	N	715	-0-	-5	B -0-	715	3			N	-0-					-0-
07	744	N	679	-0-	-65	B -0-	679	3			N	-0-					-0-
08	744	N	659	-0-	-85	B -0-	659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-	CANCELLED UNDERAGE ->		-4273									
03	1999	N	1999	-0-		-0-	B -0-	1999	3			N	-0-					-0-
04	2054	N	2054	-0-		-0-	B -0-	2054	3			N	-0-					-0-
05	3031	N	3031	-0-		-0-	B -0-	3031	3			N	-0-					-0-
06	2142	N	2142	-0-		-0-	B -0-	2142	3			N	-0-					-0-
07	2108	N	2088	-0-		-20	B -0-	2088	3			N	-0-					-0-
08	2944	N	2193	-0-		-751	B -0-	2193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	694	N	694	-0-		-0-	B -0-	694	3			N	-0-					-0-
04	664	N	664	-0-		-0-	B -0-	664	3			N	-0-					-0-
05	673	N	673	-0-		-0-	B -0-	673	3			N	-0-					-0-
06	660	N	635	-0-		-25	B -0-	635	3			N	-0-					-0-
07	682	N	650	-0-		-32	B -0-	650	3			N	-0-					-0-
08	682	N	655	-0-		-27	B -0-	655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	310	N	102	-0-		-208	B -0-	102	3			N	-0-					-0-
04	390	N	-0-	-0-		-390	B -0-					N	-0-					-0-
05	434	N	330	-0-		-104	B -0-	330	3			N	-0-					-0-
06	450	N	450	-0-		-0-	B -0-	450	3			N	-0-					-0-
07	414	N	414	-0-		-0-	B -0-	414	3			N	-0-					-0-
*08	394	N	394	-0-		-0-	B -0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	875	N	875	-0-		-0-	B -0-	875	3			N	-0-					-0-
04	480	N	477	-0-		-3	B -0-	477	3			N	-0-					-0-
05	496	N	490	-0-		-6	B -0-	490	3			N	-0-					-0-
06	840	N	437	-0-		-403	B -0-	437	3			N	-0-					-0-
07	496	N	495	-0-		-1	B -0-	495	3			N	-0-					-0-
*08	529	N	529	-0-		-0-	B -0-	529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	2026	N	2026	-0-		-0-	B -0-	2026	3			N	-0-					-0-
04	2062	N	2062	-0-		-0-	B -0-	2062	3			N	-0-					-0-
05	2294	N	1992	-0-		-302	B -0-	1992	3			N	-0-					-0-
06	1950	N	1811	-0-		-139	B -0-	1811	3			N	-0-					-0-
07	2139	N	2079	-0-		-60	B -0-	2079	3			N	-0-					-0-
*08	1994	N	1994	-0-		-0-	B -0-	1994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
04	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
05	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
06	1260	N	1181	-0-	-79 B	-0-	1181	3			N	-0-					-0-
07	1333	N	1217	-0-	-116 B	-0-	1217	3			N	-0-					-0-
08	1364	N	1346	-0-	-18 B	-0-	1346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
04	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
05	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
06	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
07	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
*08	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
04	510	N	502	-0-	-8 B	-0-	502	3			N	-0-					-0-
05	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
06	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
07	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
08	589	N	480	-0-	-109 B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
04	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
05	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
06	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
08	62	N	22	-0-	-40 B	-0-	22	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
04	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
05	899	N	845	-0-	-54 B	-0-	845	3			N	-0-					-0-
06	870	N	814	-0-	-56 B	-0-	814	3			N	-0-					-0-
07	868	N	848	-0-	-20 B	-0-	848	3			N	-0-					-0-
*08	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	297	N	297	-0-		-0- B	-0-	297	3			N	-0-					-0-
04	300	N	300	-0-		-0- B	-0-	300	3			N	-0-					-0-
05	302	N	302	-0-		-0- B	-0-	302	3			N	-0-					-0-
06	300	N	254	-0-		-46 B	-0-	254	3			N	-0-					-0-
07	310	N	213	-0-		-97 B	-0-	213	3			N	-0-					-0-
08	310	N	188	-0-		-122 B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	858	N	858	-0-		-0- B	-0-	858	3			N	-0-					-0-
04	873	N	873	-0-		-0- B	-0-	873	3			N	-0-					-0-
05	886	N	886	-0-		-0- B	-0-	886	3			N	-0-					-0-
06	917	N	917	-0-		-0- B	-0-	917	3			N	-0-					-0-
07	959	N	959	-0-		-0- B	-0-	959	3			N	-0-					-0-
*08	994	N	994	-0-		-0- B	-0-	994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	621	N	621	-0-		-0- B	-0-	621	3			N	-0-					-0-
04	623	N	623	-0-		-0- B	-0-	623	3			N	-0-					-0-
05	657	N	657	-0-		-0- B	-0-	657	3			N	-0-					-0-
06	660	N	660	-0-		-0- B	-0-	660	3			N	-0-					-0-
07	669	N	669	-0-		-0- B	-0-	669	3			N	-0-					-0-
*08	674	N	674	-0-		-0- B	-0-	674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	268	-0-		-11 B	-0-	268	3			N	-0-					-0-
04	252	N	252	-0-		-0- B	-0-	252	3			N	-0-					-0-
05	305	N	305	-0-		-0- B	-0-	305	3			N	-0-					-0-
06	270	N	247	-0-		-23 B	-0-	247	3			N	-0-					-0-
07	297	N	297	-0-		-0- B	-0-	297	3			N	-0-					-0-
08	310	N	272	-0-		-38 B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	739	N	739	-0-		-0- B	-0-	739	3			N	-0-					-0-
04	600	N	570	-0-		-30 B	-0-	570	3			N	-0-					-0-
05	806	N	806	-0-		-0- B	-0-	806	3			N	-0-					-0-
06	797	N	797	-0-		-0- B	-0-	797	3			N	-0-					-0-
07	853	N	853	-0-		-0- B	-0-	853	3			N	-0-					-0-
*08	721	N	721	-0-		-0- B	-0-	721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	810	N	593	-0-		-217	B	-0-	593	3			N	-0-				-0-
04	762	N	553	-0-		-209	B	-0-	553	3			N	-0-				-0-
05	787	N	787	-0-		-0-	B	-0-	787	3			N	-0-				-0-
06	658	N	658	-0-		-0-	B	-0-	658	3			N	-0-				-0-
07	799	N	799	-0-		-0-	B	-0-	799	3			N	-0-				-0-
08	646	N	342	-0-		-304	B	-0-	342	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1372	N	1372	-0-		-0-	B	-0-	1372	3			N	-0-				-0-
04	1235	N	1235	-0-		-0-	B	-0-	1235	3			N	-0-				-0-
05	1362	N	1362	-0-		-0-	B	-0-	1362	3			N	-0-				-0-
06	1428	N	1428	-0-		-0-	B	-0-	1428	3			N	-0-				-0-
07	1448	N	1448	-0-		-0-	B	-0-	1448	3			N	-0-				-0-
08	1364	N	1348	-0-		-16	B	-0-	1348	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1632	N	1632	-0-		-0-	B	-0-	1632	3			N	-0-				-0-
04	1540	N	1540	-0-		-0-	B	-0-	1540	3			N	-0-				-0-
05	1775	N	1775	-0-		-0-	B	-0-	1775	3			N	-0-				-0-
06	1590	N	1586	-0-		-4	B	-0-	1586	3			N	-0-				-0-
07	1617	N	1617	-0-		-0-	B	-0-	1617	3			N	-0-				-0-
*08	1771	N	1771	-0-		-0-	B	-0-	1771	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	700	N	700	-0-		-0-	B	-0-	700	3			N	-0-				-0-
04	772	N	772	-0-		-0-	B	-0-	772	3			N	-0-				-0-
05	917	N	917	-0-		-0-	B	-0-	917	3			N	-0-				-0-
06	766	N	766	-0-		-0-	B	-0-	766	3			N	-0-				-0-
07	700	N	700	-0-		-0-	B	-0-	700	3			N	-0-				-0-
*08	595	N	595	-0-		-0-	B	-0-	595	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1403	N	1403	-0-		-0-	B	-0-	1403	3			N	-0-				-0-
04	1366	N	1366	-0-		-0-	B	-0-	1366	3			N	-0-				-0-
05	1277	N	1277	-0-		-0-	B	-0-	1277	3			N	-0-				-0-
06	1350	N	1235	-0-		-115	B	-0-	1235	3			N	-0-				-0-
07	1426	N	1356	-0-		-70	B	-0-	1356	3			N	-0-				-0-
*08	1532	N	1532	-0-		-0-	B	-0-	1532	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1729	N	1729	-0-		-0- B	-0-	1729	3			N	-0-					-0-
04	1630	N	1630	-0-		-0- B	-0-	1630	3			N	-0-					-0-
05	1786	N	1786	-0-		-0- B	-0-	1786	3			N	-0-					-0-
06	1680	N	1677	-0-		-3 B	-0-	1677	3			N	-0-					-0-
07	1674	N	1665	-0-		-9 B	-0-	1665	3			N	-0-					-0-
*08	1898	N	1898	-0-		-0- B	-0-	1898	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1810																		
03	3413	N	3413	-0-		-0- B	-0-	3413	3			N	-0-					-0-
04	3600	N	3507	-0-		-93 B	-0-	3507	3			N	-0-					-0-
05	3606	N	3606	-0-		-0- B	-0-	3606	3			N	-0-					-0-
06	3417	N	3417	-0-		-0- B	-0-	3417	3			N	-0-					-0-
07	3627	N	3397	-0-		-230 B	-0-	3397	3			N	-0-					-0-
*08	3638	N	3638	-0-		-0- B	-0-	3638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	275	-0-		-35 B	-0-	275	3			N	-0-					-0-
04	327	N	327	-0-		-0- B	-0-	327	3			N	-0-					-0-
05	186	N	172	-0-		-14 B	-0-	172	3			N	-0-					-0-
06	270	N	142	-0-		-128 B	-0-	142	3			N	-0-					-0-
07	341	N	291	-0-		-50 B	-0-	291	3			N	-0-					-0-
08	186	N	154	-0-		-32 B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	802	N	802	-0-		-0- B	-0-	802	3			Y	-0-					-0-
04	758	N	758	-0-		-0- B	-0-	758	3			Y	-0-					-0-
05	1178	N	770	-0-		-408 B	-0-	770	3			Y	-0-					-0-
06	1286	N	1286	-0-		-0- B	-0-	1286	3			Y	-0-					-0-
07	775	N	688	-0-		-87 B	-0-	688	3			Y	-0-					-0-
08	775	N	531	-0-		-244 B	-0-	531	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	396	N	396	-0-		-0- B	-0-	396	3			N	-0-					-0-
04	503	N	503	-0-		-0- B	-0-	503	3			N	-0-					-0-
05	450	N	450	-0-		-0- B	-0-	450	3			N	-0-					-0-
06	390	N	384	-0-		-6 B	-0-	384	3			N	-0-					-0-
07	527	N	405	-0-		-122 B	-0-	405	3			N	-0-					-0-
*08	492	N	492	-0-		-0- B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	266	-0-		-137 B	-0-	266	3			N	-0-					-0-
04	390	N	297	-0-		-93 B	-0-	297	3			N	-0-					-0-
05	333	N	333	-0-		-0- B	-0-	333	3			N	-0-					-0-
06	270	N	243	-0-		-27 B	-0-	243	3			N	-0-					-0-
07	310	N	242	-0-		-68 B	-0-	242	3			N	-0-					-0-
08	341	N	265	-0-		-76 B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	672	-0-		-10 B	-0-	672	3			Y	-0-					-0-
04	701	N	701	-0-		-0- B	-0-	701	3			Y	-0-					-0-
05	705	N	705	-0-		-0- B	-0-	705	3			Y	-0-					-0-
06	660	N	29	-0-		-631 B	-0-	29	3			Y	-0-					-0-
07	714	N	714	-0-		-0- B	-0-	714	3			Y	-0-					-0-
*08	1090	N	1090	-0-		-0- B	-0-	1090	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	304	N	304	-0-		-0- B	-0-	304	3			N	-0-					-0-
04	307	N	307	-0-		-0- B	-0-	307	3			N	-0-					-0-
05	446	N	446	-0-		-0- B	-0-	446	3			N	-0-					-0-
06	568	N	568	-0-		-0- B	-0-	568	3			N	-0-					-0-
07	434	N	434	-0-		-0- B	-0-	434	3			N	-0-					-0-
08	434	N	379	-0-		-55 B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	767	N	767	-0-		-0- B	-0-	767	3			N	-0-					-0-
04	721	N	721	-0-		-0- B	-0-	721	3			N	-0-					-0-
05	803	N	803	-0-		-0- B	-0-	803	3			N	-0-					-0-
06	750	N	685	-0-		-65 B	-0-	685	3			N	-0-					-0-
07	807	N	807	-0-		-0- B	-0-	807	3			N	-0-					-0-
*08	816	N	816	-0-		-0- B	-0-	816	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
04	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
05	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
06	330	N	289	-0-	-41 B	-0-	289	3			N	-0-					-0-
07	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
*08	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
04	691	N	423	-0-	-268 B	-0-	423	3			N	-0-					-0-
05	730	N	373	-0-	-357 B	-0-	373	3			N	-0-					-0-
06	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
07	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
*08	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
04	1020	N	956	-0-	-64 B	-0-	956	3			N	-0-					-0-
05	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
06	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
07	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
08	1178	N	1166	-0-	-12 B	-0-	1166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
04	1260	N	571	-0-	-689 B	-0-	571	3			N	-0-					-0-
05	1054	N	562	-0-	-492 B	-0-	562	3			N	-0-					-0-
06	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
07	589	N	271	-0-	-318 B	-0-	271	3			N	-0-					-0-
*08	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3169	N	3169	-0-	-0- B	-0-	3169	3			N	-0-					-0-
04	2460	N	1366	-0-	-1094 B	-0-	1366	3			N	-0-					-0-
05	2976	N	946	-0-	-2030 B	-0-	946	3			N	-0-					-0-
06	3060	N	2722	-0-	-338 B	-0-	2722	3			N	-0-					-0-
07	3281	N	3281	-0-	-0- B	-0-	3281	3			N	-0-					-0-
*08	2802	N	2802	-0-	-0- B	-0-	2802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-2413														
03	3038	#	2898	-0-	-140 B	-2553	2898	3			N	-0-					-0-
04	2940	#	1294	-0-	-1646 B	-4199	1294	3			N	-0-					-0-
05	3038	#	1186	-0-	-1852 B	-6051	1186	3			N	-0-					-0-
06	2790	N	2025	-0-	-765 B	-6051	2025	3			N	-0-					-0-
07	1333	N	1058	-0-	-275 B	-6051	1058	3			N	-0-					-0-
08	1178	N	1800	-0-	622 B	-5429	1800	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3638		CANCELLED UNDERAGE ->		-1791										

BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS ->			-0-	-0-	CANCELLED UNDERAGE ->		-749										
03	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
04	1740	N	252	-0-	-1488 B	-0-	252	3			N	-0-					-0-
05	1984	N	388	-0-	-1596 B	-0-	388	3			N	-0-					-0-
06	2435	N	2435	-0-	-0- B	-0-	2435	3			N	-0-					-0-
07	2651	N	2651	-0-	-0- B	-0-	2651	3			N	-0-					-0-
*08	2437	N	2437	-0-	-0- B	-0-	2437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS ->			-0-	-0-	CANCELLED UNDERAGE ->		-3362										
03	2742	N	2742	-0-	-0- B	-0-	2742	3			N	-0-					-0-
04	2340	N	1206	-0-	-1134 B	-0-	1206	3			N	-0-					-0-
05	2573	N	49	-0-	-2524 B	-0-	49	3			N	-0-					-0-
06	2640	N	2058	-0-	-582 B	-0-	2058	3			N	-0-					-0-
07	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-
*08	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

DRUCILLA WELL #: 1 RRCID -> 024661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS ->			-0-														
03	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
04	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
05	9	N	3	-0-	-6 B	-0-	3	3			N	-0-					-0-
06	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-
07	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
*08	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
04	450	N	331	-0-	-119 B	-0-	331	3			N	-0-					-0-
05	434	N	185	-0-	-249 B	-0-	185	3			N	-0-					-0-
06	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
07	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
*08	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -6253 CANCELLED UNDERAGE -> -59																	
03	992	N	2598	-0-	1606 B	-4647	2598	3			N	-0-					-0-
04	3030	N	914	-0-	-2116 B	-4647	914	3			N	-0-					-0-
05	2387	N	-0-	-0-	-2387 B	-4647					N	-0-					-0-
06	2520	N	2382	-0-	-138 B	-4647	2382	3			N	-0-					-0-
07	930	N	2719	-0-	1789 B	-2858	2719	3			N	-0-					-0-
08	0	N	2609	-0-	2609 B	-249	2609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -249																	

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1951	N	1951	-0-	-0- B	-0-	1951	3			N	-0-					-0-
04	810	N	663	-0-	-147 B	-0-	663	3			N	-0-					-0-
05	1209	N	308	-0-	-901 B	-0-	308	3			N	-0-					-0-
06	1890	N	849	-0-	-1041 B	-0-	849	3			N	-0-					-0-
07	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
08	310	N	226	-0-	-84 B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
04	1650	N	771	-0-	-879 B	-0-	771	3			N	-0-					-0-
05	1209	N	512	-0-	-697 B	-0-	512	3			N	-0-					-0-
06	1650	N	976	-0-	-674 B	-0-	976	3			N	-0-					-0-
07	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
*08	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -3668																	
03	3441	#	2419	-0-	-1022 B	-4690	2419	3			N	-0-					-0-
04	3330	#	931	-0-	-2399 B	-7089	931	3			N	-0-					-0-
05	3441	#	468	-0-	-2973 B	-10062	468	3			N	-0-					-0-
06	2520	#	1065	-0-	-1455 B	-11517	1065	3			N	-0-					-0-
07	2604	#	1959	-0-	-645 B	-12162	1959	3			N	-0-					-0-
08	465	N	2063	-0-	1598 B	-10564	2063	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8494 CANCELLED UNDERAGE -> -2070																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-	CANCELLED UNDERAGE ->	-3295										
03	4642	N	4642	-0-		-0-	B -0-	4642	3			N	-0-					-0-
04	4380	N	2013	-0-		-2367	B -0-	2013	3			N	-0-					-0-
05	4898	N	1770	-0-		-3128	B -0-	1770	3			N	-0-					-0-
06	4500	N	4083	-0-		-417	B -0-	4083	3			N	-0-					-0-
07	3967	N	3967	-0-		-0-	B -0-	3967	3			N	-0-					-0-
*08	4577	N	4577	-0-		-0-	B -0-	4577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	2978	N	2978	-0-		-0-	B -0-	2978	3			N	-0-					-0-
04	3180	N	987	-0-		-2193	B -0-	987	3			N	-0-					-0-
05	2821	N	782	-0-		-2039	B -0-	782	3			N	-0-					-0-
06	2880	N	2766	-0-		-114	B -0-	2766	3			N	-0-					-0-
07	1827	N	1827	-0-		-0-	B -0-	1827	3			N	-0-					-0-
*08	3189	N	3189	-0-		-0-	B -0-	3189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	1178	N	1108	-0-		-70	B -0-	1108	3			N	-0-					-0-
04	1320	N	482	-0-		-838	B -0-	482	3			N	-0-					-0-
05	1116	N	352	-0-		-764	B -0-	352	3			N	-0-					-0-
06	1564	N	1564	-0-		-0-	B -0-	1564	3			N	-0-					-0-
07	1383	N	1383	-0-		-0-	B -0-	1383	3			N	-0-					-0-
*08	1128	N	1128	-0-		-0-	B -0-	1128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	1183	N	1183	-0-		-0-	B -0-	1183	3			N	-0-					-0-
04	960	N	489	-0-		-471	B -0-	489	3			N	-0-					-0-
05	992	N	353	-0-		-639	B -0-	353	3			N	-0-					-0-
06	1140	N	975	-0-		-165	B -0-	975	3			N	-0-					-0-
07	814	N	814	-0-		-0-	B -0-	814	3			N	-0-					-0-
*08	1211	N	1211	-0-		-0-	B -0-	1211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-1691															
03	2759	N	2829	-0-		70	B -1621	2829	3			N	-0-					-0-
04	2687		1196	-0-		-1491	B -3112	1196	3			N	-0-					-0-
05	2836		931	-0-		-1905	B -5017	931	3			N	-0-					-0-
06	2462		2763	-0-		301	B -4716	2763	3			N	-0-					-0-
07	2473		2975	-0-		502	B -4214	2975	3			N	-0-					-0-
08	930	N	319	-0-		-611	B -4214	319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3396			CANCELLED UNDERAGE ->		-818										

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	885	N	885	-0-	-0-	B -0-	885	3			N	-0-					-0-
04	1140	N	143	-0-	-997	B -0-	143	3			N	-0-					-0-
05	1240	N	586	-0-	-654	B -0-	586	3			N	-0-					-0-
06	1423	N	1423	-0-	-0-	B -0-	1423	3			N	-0-					-0-
07	1299	N	1299	-0-	-0-	B -0-	1299	3			N	-0-					-0-
*08	1317	N	1317	-0-	-0-	B -0-	1317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-					CANCELLED UNDERAGE -> -825												
03	2573	N	2308	-0-	-265	B -0-	2308	3			N	-0-					-0-
04	2370	N	1011	-0-	-1359	B -0-	1011	3			N	-0-					-0-
05	2356	N	618	-0-	-1738	B -0-	618	3			N	-0-					-0-
06	2220	N	2057	-0-	-163	B -0-	2057	3			N	-0-					-0-
07	2137	N	2137	-0-	-0-	B -0-	2137	3			N	-0-					-0-
*08	2059	N	2059	-0-	-0-	B -0-	2059	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-					CANCELLED UNDERAGE -> -1439												
03	3075	N	3075	-0-	-0-	B -0-	3075	3			N	-0-					-0-
04	2970	N	1336	-0-	-1634	B -0-	1336	3			N	-0-					-0-
05	2511	N	24	-0-	-2487	B -0-	24	3			N	-0-					-0-
06	2970	N	2846	-0-	-124	B -0-	2846	3			N	-0-					-0-
07	2089	N	2089	-0-	-0-	B -0-	2089	3			N	-0-					-0-
*08	1718	N	1718	-0-	-0-	B -0-	1718	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1431	-0-	-26	B -0-	1431	3			N	-0-					-0-
04	990	N	608	-0-	-382	B -0-	608	3			N	-0-					-0-
05	1426	N	689	-0-	-737	B -0-	689	3			N	-0-					-0-
06	1380	N	1280	-0-	-100	B -0-	1280	3			N	-0-					-0-
07	1503	N	1503	-0-	-0-	B -0-	1503	3			N	-0-					-0-
*08	947	N	947	-0-	-0-	B -0-	947	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
04	390	N	174	-0-	-216 B	-0-	174	3			N	-0-					-0-
05	465	N	111	-0-	-354 B	-0-	111	3			N	-0-					-0-
06	413	N	319	-0-	-94 B	-0-	319	3			N	-0-					-0-
07	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
*08	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
04	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
05	262	N	244	-0-	-18 B	-0-	244	3			N	-0-					-0-
06	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
07	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
*08	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
04	100	N	68	-0-	-32 B	-0-	68	3			N	-0-					-0-
05	107	N	49	-0-	-58 B	-0-	49	3			N	-0-					-0-
06	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
07	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
*08	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
04	180	N	83	-0-	-97 B	-0-	83	3			N	-0-					-0-
05	186	N	34	-0-	-152 B	-0-	34	3			N	-0-					-0-
06	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
07	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
*08	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	682	N	557	-0-	-125 B	-0-	557	3			N	-0-					-0-
04	690	N	188	-0-	-502 B	-0-	188	3			N	-0-					-0-
05	465	N	159	-0-	-306 B	-0-	159	3			N	-0-					-0-
06	540	N	495	-0-	-45 B	-0-	495	3			N	-0-					-0-
07	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
*08	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1603	-0-		-71 B	-0-	1603	3			N	-0-					-0-
04	1590	N	776	-0-		-814 B	-0-	776	3			N	-0-					-0-
05	1302	N	492	-0-		-810 B	-0-	492	3			N	-0-					-0-
06	1789	N	1789	-0-		-0- B	-0-	1789	3			N	-0-					-0-
07	1184	N	1184	-0-		-0- B	-0-	1184	3			N	-0-					-0-
*08	1873	N	1873	-0-		-0- B	-0-	1873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	367	N	367	-0-		-0- B	-0-	367	3			N	-0-					-0-
04	213	N	173	-0-		-40 B	-0-	173	3			N	-0-					-0-
05	226	N	52	-0-		-174 B	-0-	52	3			N	-0-					-0-
06	200	N	170	-0-		-30 B	-0-	170	3			N	-0-					-0-
07	570	N	570	-0-		-0- B	-0-	570	3			N	-0-					-0-
*08	600	N	600	-0-		-0- B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	234	N	234	-0-		-0- B	-0-	234	3			N	-0-					-0-
04	240	N	101	-0-		-139 B	-0-	101	3			N	-0-					-0-
05	248	N	41	-0-		-207 B	-0-	41	3			N	-0-					-0-
06	240	N	204	-0-		-36 B	-0-	204	3			N	-0-					-0-
07	242	N	242	-0-		-0- B	-0-	242	3			N	-0-					-0-
*08	220	N	220	-0-		-0- B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	483	N	483	-0-		-0- B	-0-	483	3			N	-0-					-0-
04	420	N	258	-0-		-162 B	-0-	258	3			N	-0-					-0-
05	527	N	168	-0-		-359 B	-0-	168	3			N	-0-					-0-
06	480	N	266	-0-		-214 B	-0-	266	3			N	-0-					-0-
07	523	N	523	-0-		-0- B	-0-	523	3			N	-0-					-0-
*08	554	N	554	-0-		-0- B	-0-	554	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			47899															
03	1299		2856	-0-		1557 B	49456	2856	3			N	-0-					-0-
04	1232		1939	-0-		707 B	50163	1939	3			N	-0-					-0-
05	1329		2535	-0-		1206 B	51369	2535	3			N	-0-					-0-
06	1224		2211	-0-		987 B	52356	2211	3			N	-0-					-0-
07	1204		2715	-0-		1511 B	53867	2715	3			N	-0-					-0-
08	1271		2818	-0-		1547 B	55414	2818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			55414															

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS ->			-0-															
03	2008	N	2008	-0-		-0- B	-0-	2008	3			N	-0-					-0-
04	1477	N	1477	-0-		-0- B	-0-	1477	3			N	-0-					-0-
05	1885	N	1885	-0-		-0- B	-0-	1885	3			N	-0-					-0-
06	1915	N	1915	-0-		-0- B	-0-	1915	3			N	-0-					-0-
07	2130	N	2130	-0-		-0- B	-0-	2130	3			N	-0-					-0-
*08	2216	N	2216	-0-		-0- B	-0-	2216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS ->			-0-															
03	1333	N	1182	-0-		-151 B	-0-	1182	3			N	-0-					-0-
04	1170	N	1049	-0-		-121 B	-0-	1049	3			N	-0-					-0-
05	1260	N	1260	-0-		-0- B	-0-	1260	3			N	-0-					-0-
06	1211	N	1211	-0-		-0- B	-0-	1211	3			N	-0-					-0-
07	1281	N	1281	-0-		-0- B	-0-	1281	3			N	-0-					-0-
08	1271	N	1044	-0-		-227 B	-0-	1044	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS ->			-0-															
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS ->			-0-															
03	2835	N	2622	-0-		-213 B	-0-	2622	3			N	-0-					-0-
04	2580	N	1688	-0-		-892 B	-0-	1688	3			N	-0-					-0-
05	2790	N	2390	-0-		-400 B	-0-	2390	3			N	-0-					-0-
06	2395	N	2281	-0-		-114 B	-0-	2281	3			N	-0-					-0-
07	2444	N	2444	-0-		-0- B	-0-	2444	3			N	-0-					-0-
08	2086	N	1655	-0-		-431 B	-0-	1655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2866	N	2686	-0-		-180 B	-0-	2686	3			N	-0-					-0-
04	2490	N	1994	-0-		-496 B	-0-	1994	3			N	-0-					-0-
05	2826	N	2826	-0-		-0- B	-0-	2826	3			N	-0-					-0-
06	2468	N	1934	-0-		-534 B	-0-	1934	3			N	-0-					-0-
07	2479	N	3124	-0-		645 B	645	3124	3			N	-0-					-0-
08	2169	N	2201	-0-		32 B	677	2201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 677																		

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	630	-0-		-176 B	-0-	630	3			N	-0-					-0-
04	550	N	550	-0-		-0- B	-0-	550	3			N	-0-					-0-
05	1798	N	819	-0-		-979 B	-0-	819	3			N	-0-					-0-
06	600	N	146	-0-		-454 B	-0-	146	3			N	-0-					-0-
07	558	N	62	-0-		-496 B	-0-	62	3			N	-0-					-0-
08	806	N	125	-0-		-681 B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	86	-0-		-162 B	-0-	86	3			N	-0-					-0-
04	956	N	956	-0-		-0- B	-0-	956	3			N	-0-					-0-
05	1062	N	1062	-0-		-0- B	-0-	1062	3			N	-0-					-0-
06	689	N	689	-0-		-0- B	-0-	689	3			N	-0-					-0-
07	992	N	699	-0-		-293 B	-0-	699	3			N	-0-					-0-
08	1054	N	266	-0-		-788 B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	629	N	629	-0-		-0- B	-0-	629	3			N	-0-					-0-
04	540	N	186	-0-		-354 B	-0-	186	3			N	-0-					-0-
05	401	N	401	-0-		-0- B	-0-	401	3			N	-0-					-0-
06	600	N	460	-0-		-140 B	-0-	460	3			N	-0-					-0-
07	445	N	445	-0-		-0- B	-0-	445	3			N	-0-					-0-
*08	519	N	519	-0-		-0- B	-0-	519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-
04	2010	N	982	-0-	-1028 B	-0-	982	3			N	-0-					-0-
05	1953	N	470	-0-	-1483 B	-0-	470	3			N	-0-					-0-
06	1830	N	1827	-0-	-3 B	-0-	1827	3			N	-0-					-0-
07	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-
*08	2164	N	2164	-0-	-0- B	-0-	2164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
04	2468	N	2468	-0-	-0- B	-0-	2468	3			N	-0-					-0-
05	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
06	2635	N	2635	-0-	-0- B	-0-	2635	3			N	-0-					-0-
07	1925	N	1925	-0-	-0- B	-0-	1925	3			N	-0-					-0-
08	1260	N	1216	-0-	-44 B	-0-	1216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
04	1320	N	1031	-0-	-289 B	-0-	1031	3			N	-0-					-0-
05	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
06	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
07	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
08	1426	N	1044	-0-	-382 B	-0-	1044	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					19												
03	3003	N	4402	-0-	1399 B	1418	4402	3			N	-0-					-0-
04	3960	#	2113	-0-	-1847 B	-429	2113	3			N	-0-					-0-
05	4092	#	2969	-0-	-1123 B	-1552	2969	3			N	-0-					-0-
06	4260	#	2900	-0-	-1360 B	-2912	2900	3			N	-0-					-0-
07	4402	#	2935	-0-	-1467 B	-4379	2935	3			N	-0-					-0-
08	4402	#	2029	-0-	-2373 B	-6752	2029	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-6752												

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-0-												
03	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
04	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
05	814	N	608	-0-	-206 B	-0-	608	3			N	-0-					-0-
06	570	N	244	-0-	-326 B	-0-	244	3			N	-0-					-0-
07	465	N	69	-0-	-396 B	-0-	69	3			N	-0-					-0-
08	620	N	126	-0-	-494 B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-235												
03	4247	#	3703	-0-	-544 B	-779	3703	3			N	-0-					-0-
04	4110	#	2726	-0-	-1384 B	-2163	2726	3			N	-0-					-0-
05	4247	#	4000	-0-	-247 B	-2410	4000	3			N	-0-					-0-
06	4110	#	3696	-0-	-414 B	-2824	3696	3			N	-0-					-0-
07	4247	#	3917	-0-	-330 B	-3154	3917	3			N	-0-					-0-
08	3999	#	1682	-0-	-2317 B	-5471	1682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-5236	CANCELLED UNDERAGE ->			-235								

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-242												
03	5177	#	4068	-0-	-1109 B	-1351	4068	3			N	-0-					-0-
04	5010	#	3311	-0-	-1699 B	-3050	3311	3			N	-0-					-0-
05	5177	#	4444	-0-	-733 B	-3783	4444	3			N	-0-					-0-
06	5010	#	3550	-0-	-1460 B	-5243	3550	3			N	-0-					-0-
07	5177	#	455	-0-	-4722 B	-9965	455	3			N	-0-					-0-
08	4433	#	-0-	-0-	-4433 B	-14398					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-14156	CANCELLED UNDERAGE ->			-242								

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-0-												
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
04	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
05	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
06	840	N	687	-0-	-153 B	-0-	687	3			N	-0-					-0-
07	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
08	992	N	698	-0-	-294 B	-0-	698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
04	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
05	1953	N	1946	-0-	-7 B	-0-	1946	3			N	-0-					-0-
06	1710	N	1363	-0-	-347 B	-0-	1363	3			N	-0-					-0-
07	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-
08	1836	N	1468	-0-	-368 B	-0-	1468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	#	2637	-0-	-91 B	-91	2637	3			N	-0-					-0-
04	2640	#	1049	-0-	-1591 B	-1682	1049	3			N	-0-					-0-
05	2883	#	1977	-0-	-906 B	-2588	1977	3			N	-0-					-0-
06	2550	N	1293	-0-	-1257 B	-2588	1293	3			N	-0-					-0-
07	1085	N	-0-	-0-	-1085 B	-2588					N	-0-					-0-
08	1984	N	-0-	-0-	-1984 B	-2588					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2588																	

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -462																	
03	4123	#	3915	-0-	-208 B	-670	3915	3			N	-0-					-0-
04	3990	#	2827	-0-	-1163 B	-1833	2827	3			N	-0-					-0-
05	4123	#	3405	-0-	-718 B	-2551	3405	3			N	-0-					-0-
06	3990	#	2868	-0-	-1122 B	-3673	2868	3			N	-0-					-0-
07	4123	#	364	-0-	-3759 B	-7432	364	3			N	-0-					-0-
08	3906	#	86	-0-	-3820 B	-11252	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -10790 CANCELLED UNDERAGE -> -462																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1336	-0-	-896 B	-0-	1336	3			N	-0-					-0-
04	1980	N	1328	-0-	-652 B	-0-	1328	3			N	-0-					-0-
05	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
06	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
07	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
08	1948	N	1482	-0-	-466 B	-0-	1482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1626	-0-	-234 B	-0-	1626	3			N	-0-					-0-
04	1800	N	1416	-0-	-384 B	-0-	1416	3			N	-0-					-0-
05	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
06	1560	N	1176	-0-	-384 B	-0-	1176	3			N	-0-					-0-
07	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
08	1798	N	1139	-0-	-659 B	-0-	1139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	821	-0-		-357 B	-0-	821	3			N	-0-					-0-
04	1140	N	741	-0-		-399 B	-0-	741	3			N	-0-					-0-
05	1085	N	391	-0-		-694 B	-0-	391	3			N	-0-					-0-
06	861	N	861	-0-		-0- B	-0-	861	3			N	-0-					-0-
07	1142	N	1142	-0-		-0- B	-0-	1142	3			N	-0-					-0-
*08	904	N	904	-0-		-0- B	-0-	904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2666	N	2666	-0-		-0- B	-0-	2666	3			N	-0-					-0-
04	2043	N	2043	-0-		-0- B	-0-	2043	3			N	-0-					-0-
05	2783	N	2783	-0-		-0- B	-0-	2783	3			N	-0-					-0-
06	2845	N	2845	-0-		-0- B	-0-	2845	3			N	-0-					-0-
07	2400	N	2400	-0-		-0- B	-0-	2400	3			N	-0-					-0-
*08	1491	N	1491	-0-		-0- B	-0-	1491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JOHNSON WELL #: 2 RRCID -> 025552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 360																		
03	3238		1672	-0-		-1566 B	-1206	1672	3			N	-0-					-0-
04	4920	#	765	-0-		-4155 B	-5361	765	3			N	-0-					-0-
05	5084	#	1926	-0-		-3158 B	-8519	1926	3			N	-0-					-0-
06	4920	#	1675	-0-		-3245 B	-11764	1675	3			N	-0-					-0-
07	5084	#	1685	-0-		-3399 B	-15163	1685	3			N	-0-					-0-
08	5084	#	1294	-0-		-3790 B	-18953	1294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -18953																		

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	1893	-0-		-122 B	-0-	1893	3			N	-0-					-0-
04	1980	N	1075	-0-		-905 B	-0-	1075	3			N	-0-					-0-
05	1953	N	1719	-0-		-234 B	-0-	1719	3			N	-0-					-0-
06	1830	N	1800	-0-		-30 B	-0-	1800	3			N	-0-					-0-
07	1870	N	1870	-0-		-0- B	-0-	1870	3			N	-0-					-0-
08	1705	N	1309	-0-		-396 B	-0-	1309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES, C. R. WELL #: B 1 RRCID -> 025557 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2490	N	2490	-0-	-0-	B	-0-	2490	3			N	-0-					-0-
04	2280	N	1725	-0-	-555	B	-0-	1725	3			N	-0-					-0-
05	2318	N	2318	-0-	-0-	B	-0-	2318	3			N	-0-					-0-
06	2395	N	1740	-0-	-655	B	-0-	1740	3			N	-0-					-0-
07	1798	N	204	-0-	-1594	B	-0-	204	3			N	-0-					-0-
08	2086	N	25	-0-	-2061	B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-
04	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
05	808	N	557	-0-	-251	B	-0-	557	3			N	-0-					-0-
06	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-
07	1148	N	1148	-0-	-0-	B	-0-	1148	3			N	-0-					-0-
*08	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3162	#	2908	-0-	-254	B	-254	2908	3			N	-0-					-0-
04	3060	#	2027	-0-	-1033	B	-1287	2027	3			N	-0-					-0-
05	3162	#	2414	-0-	-748	B	-2035	2414	3			N	-0-					-0-
06	3060	#	2030	-0-	-1030	B	-3065	2030	3			N	-0-					-0-
07	3162	#	213	-0-	-2949	B	-6014	213	3			N	-0-					-0-
08	2914	#	10	-0-	-2904	B	-8918	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8918																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						-910												
03	3627	#	4348	-0-		721 B	-189	4348	3			N	-0-					-0-
04	4382	R	4571	-0-		189 B	-0-	4571	3			N	-0-					-0-
05	3830	R	3830	-0-		-0- B	-0-	3830	3			N	-0-					-0-
06	4200	#	1851	-0-		-2349 B	-2349	1851	3			N	-0-					-0-
07	4712	#	184	-0-		-4528 B	-6877	184	3			N	-0-					-0-
08	4712	#	-0-	-0-		-4712 B	-11589					N	-0-					-0-
09/01 BALANCING DATE STATUS ->						-11589												

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						-22100												
03	3968	N	2407	-0-		-1561 B	-22100	2407	3			N	-0-					-0-
04	3030	N	1792	-0-		-1238 B	-22100	1792	3			N	-0-					-0-
05	3968	#	3132	-0-		-836 B	-22936	3132	3			N	-0-					-0-
06	3840	#	2849	-0-		-991 B	-23927	2849	3			N	-0-					-0-
07	3968	#	3044	-0-		-924 B	-24851	3044	3			N	-0-					-0-
08	3968	#	2359	-0-		-1609 B	-26460	2359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->						-4360	CANCELLED UNDERAGE ->	-22100										

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						-0-												
03	2201	N	2185	-0-		-16 B	-0-	2185	3			N	-0-					-0-
04	2130	N	2040	-0-		-90 B	-0-	2040	3			N	-0-					-0-
05	2201	N	2121	-0-		-80 B	-0-	2121	3			N	-0-					-0-
06	2135	N	2135	-0-		-0- B	-0-	2135	3			N	-0-					-0-
07	2184	N	2184	-0-		-0- B	-0-	2184	3			N	-0-					-0-
08	1955	N	1864	-0-		-91 B	-0-	1864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->						-0-												

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						-0-												
03	2170	N	2076	-0-		-94 B	-0-	2076	3			N	-0-					-0-
04	1860	N	797	-0-		-1063 B	-0-	797	3			N	-0-					-0-
05	2170	N	1664	-0-		-506 B	-0-	1664	3			N	-0-					-0-
06	2010	N	1297	-0-		-713 B	-0-	1297	3			N	-0-					-0-
07	837	N	-0-	-0-		-837 B	-0-					N	-0-					-0-
08	1674	N	-0-	-0-		-1674 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->						-0-												

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						-0-												
03	9176	N	8701	-0-		-475 B	-0-	8701	3			N	-0-					-0-
04	8460	N	6150	-0-		-2310 B	-0-	6150	3			N	-0-					-0-
05	8587	N	8116	-0-		-471 B	-0-	8116	3			N	-0-					-0-
06	8430	N	8189	-0-		-241 B	-0-	8189	3			N	-0-					-0-
07	8515	N	8515	-0-		-0- B	-0-	8515	3			N	-0-					-0-
08	8122	N	4416	-0-		-3706 B	-0-	4416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->						-0-												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1024	-0-		-278 B	-0-	1024	3			N	-0-					-0-
04	1080	N	413	-0-		-667 B	-0-	413	3			N	-0-					-0-
05	1116	N	420	-0-		-696 B	-0-	420	3			N	-0-					-0-
06	1075	N	1075	-0-		-0- B	-0-	1075	3			N	-0-					-0-
07	435	N	435	-0-		-0- B	-0-	435	3			N	-0-					-0-
*08	1221	N	1221	-0-		-0- B	-0-	1221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1168	N	1168	-0-		-0- B	-0-	1168	3			N	-0-					-0-
04	990	N	807	-0-		-183 B	-0-	807	3			N	-0-					-0-
05	1360	N	1360	-0-		-0- B	-0-	1360	3			N	-0-					-0-
06	1234	N	1234	-0-		-0- B	-0-	1234	3			N	-0-					-0-
07	1225	N	1225	-0-		-0- B	-0-	1225	3			N	-0-					-0-
08	1211	N	1061	-0-		-150 B	-0-	1061	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -3590																		
03	7099	#	2187	-0-		-4912 B	-8502	2187	3			N	-0-					-0-
04	4890	#	1534	-0-		-3356 B	-11858	1534	3			N	-0-					-0-
05	3255	#	2913	-0-		-342 B	-12200	2913	3			N	-0-					-0-
06	3150	#	2818	-0-		-332 B	-12532	2818	3			N	-0-					-0-
07	3255	#	2600	-0-		-655 B	-13187	2600	3			N	-0-					-0-
08	2914	#	2661	-0-		-253 B	-13440	2661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -9850 CANCELLED UNDERAGE -> -3590																		

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1266	N	1266	-0-		-0- B	-0-	1266	3			N	-0-					-0-
04	955	N	955	-0-		-0- B	-0-	955	3			N	-0-					-0-
05	1533	N	1533	-0-		-0- B	-0-	1533	3			N	-0-					-0-
06	1539	N	1539	-0-		-0- B	-0-	1539	3			N	-0-					-0-
07	1576	N	1576	-0-		-0- B	-0-	1576	3			N	-0-					-0-
*08	1428	N	1428	-0-		-0- B	-0-	1428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1841	-0-		-50 B	-0-	1841	3			N	-0-					-0-
04	1230	N	594	-0-		-636 B	-0-	594	3			N	-0-					-0-
05	2108	N	400	-0-		-1708 B	-0-	400	3			N	-0-					-0-
06	1770	N	311	-0-		-1459 B	-0-	311	3			N	-0-					-0-
07	2369	N	2369	-0-		-0- B	-0-	2369	3			N	-0-					-0-
*08	2214	N	2214	-0-		-0- B	-0-	2214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1006	-0-		-79	B	-0-	1006	3			N	-0-				-0-
04	810	N	725	-0-		-85	B	-0-	725	3			N	-0-				-0-
05	1264	N	1264	-0-		-0-	B	-0-	1264	3			N	-0-				-0-
06	1402	N	1402	-0-		-0-	B	-0-	1402	3			N	-0-				-0-
07	1467	N	1467	-0-		-0-	B	-0-	1467	3			N	-0-				-0-
08	1271	N	999	-0-		-272	B	-0-	999	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1110	-0-		-37	B	-0-	1110	3			N	-0-				-0-
04	1080	N	1073	-0-		-7	B	-0-	1073	3			N	-0-				-0-
05	1156	N	1156	-0-		-0-	B	-0-	1156	3			N	-0-				-0-
06	1097	N	1097	-0-		-0-	B	-0-	1097	3			N	-0-				-0-
07	1147	N	1147	-0-		-0-	B	-0-	1147	3			N	-0-				-0-
*08	1050	N	1050	-0-		-0-	B	-0-	1050	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	802	N	802	-0-		-0-	B	-0-	802	3			N	-0-				-0-
04	810	N	581	-0-		-229	B	-0-	581	3			N	-0-				-0-
05	806	N	806	-0-		-0-	B	-0-	806	3			N	-0-				-0-
06	780	N	712	-0-		-68	B	-0-	712	3			N	-0-				-0-
07	780	N	780	-0-		-0-	B	-0-	780	3			N	-0-				-0-
08	806	N	706	-0-		-100	B	-0-	706	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
05	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	447	N	447	-0-		-0-	B	-0-	447	3			N	-0-				-0-
04	570	N	241	-0-		-329	B	-0-	241	3			N	-0-				-0-
05	462	N	462	-0-		-0-	B	-0-	462	3			N	-0-				-0-
06	458	N	458	-0-		-0-	B	-0-	458	3			N	-0-				-0-
07	532	N	532	-0-		-0-	B	-0-	532	3			N	-0-				-0-
08	465	N	322	-0-		-143	B	-0-	322	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	780	-0-	-150 B	-0-	780	3			N	-0-					-0-
04	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
05	1023	N	243	-0-	-780 B	-0-	243	3			N	-0-					-0-
06	750	N	131	-0-	-619 B	-0-	131	3			N	-0-					-0-
07	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
*08	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -17761 CANCELLED UNDERAGE -> -5941																	
03	1209	N	1177	-0-	-32 B	-17761	1177	3			N	-0-					-0-
04	570	N	832	-0-	262 B	-17499	832	3			N	-0-					-0-
05	1581	N	1561	-0-	-20 B	-17499	1561	3			N	-0-					-0-
06	1140	N	1236	-0-	96 B	-17403	1236	3			N	-0-					-0-
07	868	N	974	-0-	106 B	-17297	974	3			N	-0-					-0-
08	1550	N	677	-0-	-873 B	-17297	677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -17297																	

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	1427	N	303	-0-	-1124 B	-0-	303	3			N	-0-					-0-
04	1341	N	247	-0-	-1094 B	-0-	247	3			N	-0-					-0-
05	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
06	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
07	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
*08	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	2771	N	2771	-0-	-0- B	-0-	2771	3			N	-0-					-0-
04	1613	N	1489	-0-	-124 B	-0-	1489	3			N	-0-					-0-
05	2843	N	2843	-0-	-0- B	-0-	2843	3			N	-0-					-0-
06	2665	N	2665	-0-	-0- B	-0-	2665	3			N	-0-					-0-
07	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-
08	1395	N	1078	-0-	-317 B	-0-	1078	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	0		779	-0-	779 B	779	779	3			N	-0-					-0-
04	0		1965	-0-	1965 B	2744	1965	3			N	-0-					-0-
05	8483		2213	-0-	-6270 B	-3526	2213	3			N	-0-					-0-
06	750	N	1434	-0-	684 B	-2842	1434	3			N	-0-					-0-
07	2046	N	2025	-0-	-21 B	-2842	2025	3			N	-0-					-0-
08	2201	N	1434	-0-	-767 B	-2842	1434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2842																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-5327														
03	3782	#	589	-0-	-3193 B	-8520	589	3			N	-0-					-0-
04	3660	#	-0-	-0-	-3660 B	-12180					N	-0-					-0-
05	3782	#	-0-	-0-	-3782 B	-15962					N	-0-					-0-
06	3540	#	-0-	-0-	-3540 B	-19502					N	-0-					-0-
07	3317	#	-0-	-0-	-3317 B	-22819					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-22819					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-17492		CANCELLED UNDERAGE ->	-5327											

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	5022	N	2383	-0-	-2639 B	-0-	2383	3			N	-0-					-0-
04	4470	N	1264	-0-	-3206 B	-0-	1264	3			N	-0-					-0-
05	3503	N	2859	-0-	-644 B	-0-	2859	3			N	-0-					-0-
06	3562	N	3562	-0-	-0- B	-0-	3562	3			N	-0-					-0-
07	2930	N	2930	-0-	-0- B	-0-	2930	3			N	-0-					-0-
08	2852	N	581	-0-	-2271 B	-0-	581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-284														
03	2414	N	2698	-0-	284 B	-0-	2698	3			N	-0-					-0-
04	2760	N	1857	-0-	-903 B	-0-	1857	3			N	-0-					-0-
05	2728	N	2553	-0-	-175 B	-0-	2553	3			N	-0-					-0-
06	2610	N	2457	-0-	-153 B	-0-	2457	3			N	-0-					-0-
07	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-					-0-
08	2542	N	1600	-0-	-942 B	-0-	1600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-1526														
03	4836	#	3329	-0-	-1507 B	-3033	3329	3			N	-0-					-0-
04	4680	#	1265	-0-	-3415 B	-6448	1265	3			N	-0-					-0-
05	4836	#	3385	-0-	-1451 B	-7899	3385	3			N	-0-					-0-
06	4680	#	3596	-0-	-1084 B	-8983	3596	3			N	-0-					-0-
07	4836	#	3790	-0-	-1046 B	-10029	3790	3			N	-0-					-0-
08	3379	N	2597	-0-	-782 B	-10029	2597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-8503		CANCELLED UNDERAGE ->	-1526											

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1442	N	1442	-0-	-0-	B	-0-	1442	3			N	-0-					-0-
04	1205	N	1205	-0-	-0-	B	-0-	1205	3			N	-0-					-0-
05	1485	N	1485	-0-	-0-	B	-0-	1485	3			N	-0-					-0-
06	1423	N	1423	-0-	-0-	B	-0-	1423	3			N	-0-					-0-
07	1529	N	1529	-0-	-0-	B	-0-	1529	3			N	-0-					-0-
*08	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

03/01 BALANCING DATE STATUS -> 1429																		
03	4671	R	3242	-0-	-1429	B	-0-	3242	3			N	-0-					-0-
04	3150	#	2249	-0-	-901	B	-901	2249	3			N	-0-					-0-
05	3255	#	3305	-0-	50	B	-851	3305	3			N	-0-					-0-
06	3150	#	3172	-0-	22	B	-829	3172	3			N	-0-					-0-
07	3255	#	3105	-0-	-150	B	-979	3105	3			N	-0-					-0-
08	3317	#	1459	-0-	-1858	B	-2837	1459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2837																		

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	4154	#	3563	-0-	-591	B	-591	3563	3			N	-0-					-0-
04	4020	#	1937	-0-	-2083	B	-2674	1937	3			N	-0-					-0-
05	4154	#	3670	-0-	-484	B	-3158	3670	3			N	-0-					-0-
06	3810	#	3398	-0-	-412	B	-3570	3398	3			N	-0-					-0-
07	3813	#	3262	-0-	-551	B	-4121	3262	3			N	-0-					-0-
08	3720	#	1305	-0-	-2415	B	-6536	1305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6536																		

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

THATEN WELL #: 1 RRCID -> 025637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 69																	
03	2945	N	1403	-0-	-1542 B	-0-	1403	3			N	-0-					-0-
04	1530	N	1091	-0-	-439 B	-0-	1091	3			N	-0-					-0-
05	1457	N	1343	-0-	-114 B	-0-	1343	3			N	-0-					-0-
06	1350	N	1283	-0-	-67 B	-0-	1283	3			N	-0-					-0-
07	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
08	1333	N	930	-0-	-403 B	-0-	930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 51																	
03	2935	N	2977	-0-	42 B	93	2977	3			N	-0-					-0-
04	2758		1236	-0-	-1522 B	-1429	1236	3			N	-0-					-0-
05	2914		3431	-0-	517 B	-912	3431	3			N	-0-					-0-
06	2536		3070	-0-	534 B	-378	3070	3			N	-0-					-0-
07	3255	#	3157	-0-	-98 B	-476	3157	3			N	-0-					-0-
08	3441	#	2286	-0-	-1155 B	-1631	2286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1631																	

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
04	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
05	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
06	510	N	453	-0-	-57 B	-0-	453	3			N	-0-					-0-
07	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
08	465	N	464	-0-	-1 B	-0-	464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
04	630	N	8	-0-	-622 B	-0-	8	3			N	-0-					-0-
05	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
06	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
07	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
08	589	N	318	-0-	-271 B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -2262 CANCELLED UNDERAGE -> -4246																	
03	1736	N	1871	-0-	135 B	-2127	1871	3			N	-0-					-0-
04	1260	N	1904	-0-	644 B	-1483	1904	3			N	-0-					-0-
05	1767	N	1997	-0-	230 B	-1253	1997	3			N	-0-					-0-
06	1800	N	2003	-0-	203 B	-1050	2003	3			N	-0-					-0-
07	1953	N	1963	-0-	10 B	-1040	1963	3			N	-0-					-0-
08	1712	N	2132	-0-	420 B	-620	2132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -620																	

SMITH, F. H. -ET- -AL- WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
04	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
05	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
06	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
07	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
*08	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON TRACT -4- WELL #: 2 RRCID -> 042690 COMPL. DATE 09/25/1967 TOTAL DEPTH 2650 PERF. 2344 - 2492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
04	900	N	830	-0-	-70 B	-0-	830	3			N	-0-					-0-
05	961	N	888	-0-	-73 B	-0-	888	3			N	-0-					-0-
06	930	N	900	-0-	-30 B	-0-	900	3			N	-0-					-0-
07	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
*08	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
04	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
05	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
06	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
07	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
*08	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
04	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
05	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
06	1265	N	947	-0-	-318 B	-0-	947	3			N	-0-					-0-
07	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
*08	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
04	2008	N	831	-0-	-1177 B	-0-	831	3			N	-0-					-0-
05	1984	N	757	-0-	-1227 B	-0-	757	3			N	-0-					-0-
06	2199	N	2199	-0-	-0- B	-0-	2199	3			N	-0-					-0-
07	2164	N	2164	-0-	-0- B	-0-	2164	3			N	-0-					-0-
*08	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1327	-0-		-99	B	-0-	1327	3			N	-0-				-0-
04	1762	N	1762	-0-		-0-	B	-0-	1762	3			N	-0-				-0-
05	2082	N	2082	-0-		-0-	B	-0-	2082	3			N	-0-				-0-
06	1936	N	1936	-0-		-0-	B	-0-	1936	3			N	-0-				-0-
07	2100	N	2100	-0-		-0-	B	-0-	2100	3			N	-0-				-0-
08	1914	N	1451	-0-		-463	B	-0-	1451	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2737	N	2737	-0-		-0-	B	-0-	2737	3			N	-0-				-0-
04	2550	N	2301	-0-		-249	B	-0-	2301	3			N	-0-				-0-
05	2192	N	2192	-0-		-0-	B	-0-	2192	3			N	-0-				-0-
06	2505	N	2505	-0-		-0-	B	-0-	2505	3			N	-0-				-0-
07	2387	N	2170	-0-		-217	B	-0-	2170	3			N	-0-				-0-
08	2080	N	1210	-0-		-870	B	-0-	1210	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1153	N	1153	-0-		-0-	B	-0-	1153	3			N	-0-				-0-
04	1350	N	782	-0-		-568	B	-0-	782	3			N	-0-				-0-
05	1141	N	1141	-0-		-0-	B	-0-	1141	3			N	-0-				-0-
06	1110	N	998	-0-		-112	B	-0-	998	3			N	-0-				-0-
07	1060	N	1060	-0-		-0-	B	-0-	1060	3			N	-0-				-0-
08	1147	N	771	-0-		-376	B	-0-	771	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	71	-0-		-146	B	-0-	71	3			N	-0-				-0-
04	804	N	804	-0-		-0-	B	-0-	804	3			N	-0-				-0-
05	870	N	870	-0-		-0-	B	-0-	870	3			N	-0-				-0-
06	556	N	556	-0-		-0-	B	-0-	556	3			N	-0-				-0-
07	837	N	740	-0-		-97	B	-0-	740	3			N	-0-				-0-
08	868	N	206	-0-		-662	B	-0-	206	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

VILAS WELL #: 2 RRCID -> 078346 COMPL. DATE 08/13/1978 TOTAL DEPTH 3537 PERF. 3162 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRUMLEY -B- WELL #: 2 RRCID -> 078675 COMPL. DATE 08/23/1978 TOTAL DEPTH 3181 PERF. 2864 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
04	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
05	1654	N	1654	-0-	-0- B	-0-	1654	3			N	-0-					-0-
06	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
07	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
08	729	N	-0-	-0-	-729 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 4420																	
03	2498		3529	-0-	1031 B	5451	3529	3			N	-0-					-0-
04	11430	#	2261	-0-	-9169 B	-3718	2261	3			N	-0-					-0-
05	4774	#	4191	-0-	-583 B	-4301	4191	3			N	-0-					-0-
06	4620	#	2863	-0-	-1757 B	-6058	2863	3			N	-0-					-0-
07	4774	#	2928	-0-	-1846 B	-7904	2928	3			N	-0-					-0-
08	4774	#	1861	-0-	-2913 B	-10817	1861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -10817																	

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	517	N	487	-0-	-30 B	-0-	487	3			N	-0-					-0-
04	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
05	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
06	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
07	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
*08	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	113	-0-	-383 B	-0-	113	3			N	-0-					-0-
04	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-
05	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
06	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
07	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	837	-0-	-31 B	-0-	837	3			N	-0-					-0-
04	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
05	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
06	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
07	1147	N	1022	-0-	-125 B	-0-	1022	3			N	-0-					-0-
*08	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
04	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
05	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
06	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
07	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
08	403	N	338	-0-	-65 B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
04	349	N	174	-0-	-175 B	-0-	174	3			N	-0-					-0-
05	371	N	4	-0-	-367 B	-0-	4	3			N	-0-					-0-
06	356	N	141	-0-	-215 B	-0-	141	3			N	-0-					-0-
07	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*08	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCCONNELL -A- WELL #: 1 R RRCID -> 095627 COMPL. DATE 08/28/1981 TOTAL DEPTH 2805 PERF. 2589 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1802	-0-	-27 B	-0-	1802	3			N	-0-					-0-
04	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-
05	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
06	1868	N	1868	-0-	-0- B	-0-	1868	3			N	-0-					-0-
07	1922	N	1914	-0-	-8 B	-0-	1914	3			N	-0-					-0-
08	1962	N	1896	-0-	-66 B	-0-	1896	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	13	-0-	-49 B	-0-	13	3			N	-0-					-0-
04	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
05	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
06	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
07	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2249	N	2249	-0-	-0- B	-0-	2249	3			N	-0-					-0-
04	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
05	1557	N	704	-0-	-853 B	-0-	704	3			N	-0-					-0-
06	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
07	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
*08	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
04	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
06	540	N	525	-0-	-15 B	-0-	525	3			N	-0-					-0-
07	558	N	532	-0-	-26 B	-0-	532	3			N	-0-					-0-
08	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
04	1620	N	804	-0-	-816 B	-0-	804	3			N	-0-					-0-
05	1922	N	-0-	-0-	-1922 B	-0-					N	-0-					-0-
06	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
07	1923	N	1923	-0-	-0- B	-0-	1923	3			N	-0-					-0-
*08	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2835	N	2396	-0-	-439 B	-0-	2396	3			N	-0-					-0-
04	2663	N	2323	-0-	-340 B	-0-	2323	3			N	-0-					-0-
05	2810	N	2108	-0-	-702 B	-0-	2108	3			N	-0-					-0-
06	2692	N	2692	-0-	-0- B	-0-	2692	3			N	-0-					-0-
07	2951	N	2951	-0-	-0- B	-0-	2951	3			N	-0-					-0-
*08	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
04	180	N	77	-0-	-103 B	-0-	77	3			N	-0-					-0-
05	186	N	44	-0-	-142 B	-0-	44	3			N	-0-					-0-
06	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
*08	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1952	N	1952	-0-	-0-	B	-0-	1952	3			N	-0-					-0-
04	1837	N	1837	-0-	-0-	B	-0-	1837	3			N	-0-					-0-
05	1948	N	1948	-0-	-0-	B	-0-	1948	3			N	-0-					-0-
06	1832	N	1832	-0-	-0-	B	-0-	1832	3			N	-0-					-0-
07	1865	N	1865	-0-	-0-	B	-0-	1865	3			N	-0-					-0-
*08	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	1757	-0-	-351	B	-0-	1757	3			N	-0-					-0-
04	2190	N	1032	-0-	-1158	B	-0-	1032	3			N	-0-					-0-
05	1767	N	1302	-0-	-465	B	-0-	1302	3			N	-0-					-0-
06	1710	N	832	-0-	-878	B	-0-	832	3			N	-0-					-0-
07	1276	N	1276	-0-	-0-	B	-0-	1276	3			N	-0-					-0-
08	1302	N	881	-0-	-421	B	-0-	881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	372	-0-	-31	B	-0-	372	3			N	-0-					-0-
04	360	N	152	-0-	-208	B	-0-	152	3			N	-0-					-0-
05	403	N	70	-0-	-333	B	-0-	70	3			N	-0-					-0-
06	360	N	243	-0-	-117	B	-0-	243	3			N	-0-					-0-
07	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
*08	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 19478																		
03	3100	N	922	-0-	-2178	B	17300	922	3			N	-0-					-0-
04	3000	N	671	-0-	-2329	B	14971	671	3			N	-0-					-0-
05	3100	N	933	-0-	-2167	B	12804	933	3			N	-0-					-0-
06	3000	N	950	-0-	-2050	B	10754	950	3			N	-0-					-0-
07	3100	N	985	-0-	-2115	B	8639	985	3			N	-0-					-0-
*08	3100	N	981	-0-	-2119	B	6520	981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6520																		

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
04	544	N	470	-0-	-74 B	-0-	470	3			N	-0-					-0-
05	581	N	578	-0-	-3 B	-0-	578	3			N	-0-					-0-
06	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
07	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
*08	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
04	210	N	195	-0-	-15 B	-0-	195	3			N	-0-					-0-
05	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
06	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
07	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*08	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GOOBER WELL #: 2 RRCID -> 131754 COMPL. DATE 07/20/1989 TOTAL DEPTH 3150 PERF. 2438 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
04	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
05	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
06	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
07	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
*08	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
04	1320	N	1000	-0-	-320 B	-0-	1000	3			N	-0-					-0-
05	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
06	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
07	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
08	1364	N	921	-0-	-443 B	-0-	921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
04	390	N	148	-0-	-242 B	-0-	148	3			N	-0-					-0-
05	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
06	360	N	193	-0-	-167 B	-0-	193	3			N	-0-					-0-
07	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
08	341	N	174	-0-	-167 B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

03/01 BALANCING DATE STATUS -> -0-																	
03	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
04	270	N	101	-0-	-169 B	-0-	101	3			N	-0-					-0-
05	837	N	26	-0-	-811 B	-0-	26	3			N	-0-					-0-
06	540	N	39	-0-	-501 B	-0-	39	3			N	-0-					-0-
07	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
*08	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

03/01 BALANCING DATE STATUS -> -0-																	
03	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
04	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
05	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
06	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
07	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
*08	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL C WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
04	300	N	289	-0-	-11	B	-0-	289	3			N	-0-					-0-
05	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
06	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
07	310	N	259	-0-	-51	B	-0-	259	3			N	-0-					-0-
*08	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -5256																		
03	3658	#	-0-	-0-	-3658	B	-8914					N	-0-					-0-
04	3540	#	-0-	-0-	-3540	B	-12454					N	-0-					-0-
05	3658	#	-0-	-0-	-3658	B	-16112					N	-0-					-0-
06	3540	#	3	-0-	-3537	B	-19649	3	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-19649					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-19649					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -14393 CANCELLED UNDERAGE -> -5256																		

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-
04	1348	N	1348	-0-	-0-	B	-0-	1348	3			N	-0-					-0-
05	2767	N	2767	-0-	-0-	B	-0-	2767	3			N	-0-					-0-
06	1406	N	1406	-0-	-0-	B	-0-	1406	3			N	-0-					-0-
07	1395	N	822	-0-	-573	B	-0-	822	3			N	-0-					-0-
08	2759	N	118	-0-	-2641	B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MANN WELL #: 1 RRCID -> 156774 COMPL. DATE 10/11/1995 TOTAL DEPTH 3630 PERF. 3349 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1076	-0-		-195 B	-0-	1076	3			N	-0-					-0-
04	1230	N	709	-0-		-521 B	-0-	709	3			N	-0-					-0-
05	1178	N	1152	-0-		-26 B	-0-	1152	3			N	-0-					-0-
06	1105	N	1105	-0-		-0- B	-0-	1105	3			N	-0-					-0-
07	1245	N	1245	-0-		-0- B	-0-	1245	3			N	-0-					-0-
08	1009	N	991	-0-		-18 B	-0-	991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 5254																		
03	4653		2951	-0-		-1702 B	3552	2951	3			N	-0-					-0-
04	4376		1940	-0-		-2436 B	1116	1940	3			N	-0-					-0-
05	4632		2951	-0-		-1681 B	-565	2951	3			N	-0-					-0-
06	4053		3872	-0-		-181 B	-746	3872	3			N	-0-					-0-
07	4060		4203	-0-		143 B	-603	4203	3			N	-0-					-0-
08	3647		2723	-0-		-924 B	-1527	2723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1527																		

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 13471																		
03	21987	R	8516	-0-		-13471 B	-0-	8516	3			N	-0-					-0-
04	8910	#	6100	-0-		-2810 B	-2810	6100	3			N	-0-					-0-
05	9207	#	8062	-0-		-1145 B	-3955	8062	3			N	-0-					-0-
06	8910	#	7288	-0-		-1622 B	-5577	7288	3			N	-0-					-0-
07	9207	#	7811	-0-		-1396 B	-6973	7811	3			N	-0-					-0-
08	9207	#	6223	-0-		-2984 B	-9957	6223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -9957																		

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	368	N	368	-0-		-0- B	-0-	368	3			N	-0-					-0-
04	347	N	347	-0-		-0- B	-0-	347	3			N	-0-					-0-
05	382	N	382	-0-		-0- B	-0-	382	3			N	-0-					-0-
06	360	N	318	-0-		-42 B	-0-	318	3			N	-0-					-0-
07	372	N	339	-0-		-33 B	-0-	339	3			N	-0-					-0-
*08	379	N	379	-0-		-0- B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	497	N	497	-0-	-0-	B -0-	497	3			N	-0-					-0-
04	499	N	499	-0-	-0-	B -0-	499	3			N	-0-					-0-
05	562	N	562	-0-	-0-	B -0-	562	3			N	-0-					-0-
06	531	N	531	-0-	-0-	B -0-	531	3			N	-0-					-0-
07	539	N	539	-0-	-0-	B -0-	539	3			N	-0-					-0-
08	558	N	505	-0-	-53	B -0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	871	N	871	-0-	-0-	B -0-	871	3			N	-0-					-0-
04	820	N	820	-0-	-0-	B -0-	820	3			N	-0-					-0-
05	837	N	834	-0-	-3	B -0-	834	3			N	-0-					-0-
06	866	N	866	-0-	-0-	B -0-	866	3			N	-0-					-0-
07	867	N	867	-0-	-0-	B -0-	867	3			N	-0-					-0-
*08	888	N	888	-0-	-0-	B -0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1826	N	1826	-0-	-0-	B -0-	1826	3			N	-0-					-0-
04	2330	N	2330	-0-	-0-	B -0-	2330	3			N	-0-					-0-
05	1894	N	1894	-0-	-0-	B -0-	1894	3			N	-0-					-0-
06	1824	N	1824	-0-	-0-	B -0-	1824	3			N	-0-					-0-
07	2324	N	1900	-0-	-424	B -0-	1900	3			N	-0-					-0-
08	1891	N	1790	-0-	-101	B -0-	1790	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6211																	
03	2573	N	1798	-0-	-775	B -0-	1798	3			N	-0-					-0-
04	1950	N	1768	-0-	-182	B -0-	1768	3			N	-0-					-0-
05	1628	N	1628	-0-	-0-	B -0-	1628	3			N	-0-					-0-
06	1775	N	1775	-0-	-0-	B -0-	1775	3			N	-0-					-0-
07	1881	N	1881	-0-	-0-	B -0-	1881	3			N	-0-					-0-
*08	2012	N	2012	-0-	-0-	B -0-	2012	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	553	N	553	-0-	-0-	B -0-	553	3			N	-0-					-0-
04	420	N	246	-0-	-174	B -0-	246	3			N	-0-					-0-
05	341	N	169	-0-	-172	B -0-	169	3			N	-0-					-0-
06	540	N	457	-0-	-83	B -0-	457	3			N	-0-					-0-
07	343	N	343	-0-	-0-	B -0-	343	3			N	-0-					-0-
*08	432	N	432	-0-	-0-	B -0-	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
04	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
05	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
06	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
07	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
*08	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
04	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
05	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
06	720	N	575	-0-	-145 B	-0-	575	3			N	-0-					-0-
07	806	N	316	-0-	-490 B	-0-	316	3			N	-0-					-0-
08	775	N	291	-0-	-484 B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
04	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
05	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
06	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
07	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
*08	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	651	N	610	-0-	-41 B	-0-	610	3			N	-0-					-0-
04	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
05	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
06	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
07	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
08	806	N	785	-0-	-21 B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-6109														
03	6758	#	5307	-0-	-1451 B	-7560	5307	3			N	-0-					-0-
04	5130	N	2252	-0-	-2878 B	-7560	2252	3			N	-0-					-0-
05	5363	N	1729	-0-	-3634 B	-7560	1729	3			N	-0-					-0-
06	5130	N	5325	-0-	195 B	-7365	5325	3			N	-0-					-0-
07	2325	N	5908	-0-	3583 B	-3782	5908	3			N	-0-					-0-
08	1736	N	5250	-0-	3514 B	-268	5250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-268														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	242	-0-		-347 B	-0-	242	3			N	-0-					-0-
04	330	N	222	-0-		-108 B	-0-	222	3			N	-0-					-0-
05	372	N	137	-0-		-235 B	-0-	137	3			N	-0-					-0-
06	692	N	692	-0-		-0- B	-0-	692	3			N	-0-					-0-
07	708	N	708	-0-		-0- B	-0-	708	3			N	-0-					-0-
*08	378	N	378	-0-		-0- B	-0-	378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2573	N	2491	-0-		-82 B	-0-	2491	3			N	-0-					-0-
04	2520	N	1123	-0-		-1397 B	-0-	1123	3			N	-0-					-0-
05	2697	N	551	-0-		-2146 B	-0-	551	3			N	-0-					-0-
06	2960	N	2960	-0-		-0- B	-0-	2960	3			N	-0-					-0-
07	3064	N	3064	-0-		-0- B	-0-	3064	3			N	-0-					-0-
*08	3088	N	3088	-0-		-0- B	-0-	3088	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	475	-0-		-21 B	-0-	475	3			Y	-0-					-0-
04	480	N	434	-0-		-46 B	-0-	434	3			Y	-0-					-0-
05	563	N	563	-0-		-0- B	-0-	563	3			Y	-0-					-0-
06	643	N	643	-0-		-0- B	-0-	643	3			Y	-0-					-0-
07	670	N	670	-0-		-0- B	-0-	670	3			Y	-0-					-0-
08	558	N	531	-0-		-27 B	-0-	531	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	391	-0-		-43 B	-0-	391	3			N	-0-					-0-
04	356	N	356	-0-		-0- B	-0-	356	3			N	-0-					-0-
05	350	N	350	-0-		-0- B	-0-	350	3			N	-0-					-0-
06	438	N	438	-0-		-0- B	-0-	438	3			N	-0-					-0-
07	452	N	452	-0-		-0- B	-0-	452	3			N	-0-					-0-
*08	451	N	451	-0-		-0- B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 1525																		
03	3046	N	3627	-0-		581 B	2106	3627	3			N	-0-					-0-
04	4991	R	2885	-0-		-2106 B	-0-	2885	3			N	-0-					-0-
05	3941	R	3941	-0-		-0- B	-0-	3941	3			N	-0-					-0-
06	3630	#	3556	-0-		-74 B	-74	3556	3			N	-0-					-0-
07	3751	#	3735	-0-		-16 B	-90	3735	3			N	-0-					-0-
08	3937	#	2784	-0-		-1153 B	-1243	2784	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1243																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
04	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
05	527	N	467	-0-	-60 B	-0-	467	3			N	-0-					-0-
06	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
07	713	N	505	-0-	-208 B	-0-	505	3			N	-0-					-0-
*08	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DRUCILLA WELL #: 2 RRCID -> 167662 COMPL. DATE 10/01/1997 TOTAL DEPTH 4742 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	412	-0-	-146 B	-0-	412	3			N	-0-					-0-
04	600	N	457	-0-	-143 B	-0-	457	3			N	-0-					-0-
05	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
06	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
07	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
08	775	N	508	-0-	-267 B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
04	630	N	494	-0-	-136 B	-0-	494	3			N	-0-					-0-
05	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
06	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
07	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
08	744	N	515	-0-	-229 B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2771	N	2771	-0-	-0- B	-0-	2771	3			N	-0-					-0-
04	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
05	2746	N	2586	-0-	-160 B	-0-	2586	3			N	-0-					-0-
06	2376	N	2374	-0-	-2 B	-0-	2374	3			N	-0-					-0-
07	2201	N	1852	-0-	-349 B	-0-	1852	3			N	-0-					-0-
08	2066	N	1531	-0-	-535 B	-0-	1531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	267	-0-		-12 B	-0-	267	3			N	-0-					-0-
04	300	N	217	-0-		-83 B	-0-	217	3			N	-0-					-0-
05	248	N	173	-0-		-75 B	-0-	173	3			N	-0-					-0-
06	543	N	543	-0-		-0- B	-0-	543	3			N	-0-					-0-
07	414	N	414	-0-		-0- B	-0-	414	3			N	-0-					-0-
*08	390	N	390	-0-		-0- B	-0-	390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3326	N	3326	-0-		-0- B	-0-	3326	3			N	-0-					-0-
04	3360	N	3330	-0-		-30 B	-0-	3330	3			N	-0-					-0-
05	3257	N	3257	-0-		-0- B	-0-	3257	3			N	-0-					-0-
06	3210	N	3167	-0-		-43 B	-0-	3167	3			N	-0-					-0-
07	3458	N	3458	-0-		-0- B	-0-	3458	3			N	-0-					-0-
08	3255	N	2684	-0-		-571 B	-0-	2684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2192	N	2192	-0-		-0- B	-0-	2192	3			N	-0-					-0-
04	2120	N	2120	-0-		-0- B	-0-	2120	3			N	-0-					-0-
05	2201	N	2176	-0-		-25 B	-0-	2176	3			N	-0-					-0-
06	2130	N	2072	-0-		-58 B	-0-	2072	3			N	-0-					-0-
07	2225	N	2225	-0-		-0- B	-0-	2225	3			N	-0-					-0-
*08	2237	N	2237	-0-		-0- B	-0-	2237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	937	-0-		-55 B	-0-	937	3			N	-0-					-0-
04	960	N	896	-0-		-64 B	-0-	896	3			N	-0-					-0-
05	1024	N	1024	-0-		-0- B	-0-	1024	3			N	-0-					-0-
06	900	N	886	-0-		-14 B	-0-	886	3			N	-0-					-0-
07	1112	N	1112	-0-		-0- B	-0-	1112	3			N	-0-					-0-
*08	1203	N	1203	-0-		-0- B	-0-	1203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	769	N	769	-0-		-0- B	-0-	769	3			N	-0-					-0-
04	808	N	808	-0-		-0- B	-0-	808	3			N	-0-					-0-
05	845	N	845	-0-		-0- B	-0-	845	3			N	-0-					-0-
06	810	N	810	-0-		-0- B	-0-	810	3			N	-0-					-0-
07	837	N	832	-0-		-5 B	-0-	832	3			N	-0-					-0-
*08	860	N	860	-0-		-0- B	-0-	860	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
04	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
05	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
06	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
07	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
*08	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
04	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
05	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
06	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
07	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
08	713	N	351	-0-	-362 B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
04	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
05	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
06	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
07	713	N	504	-0-	-209 B	-0-	504	3			N	-0-					-0-
08	1643	N	78	-0-	-1565 B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
04	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
05	297	N	216	-0-	-81 B	-0-	216	3			N	-0-					-0-
06	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
07	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
*08	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1147	N	1094	-0-		-53	B	-0-	1094	3			N	-0-					-0-
04	810	N	726	-0-		-84	B	-0-	726	3			N	-0-					-0-
05	1116	N	943	-0-		-173	B	-0-	943	3			N	-0-					-0-
06	1050	N	834	-0-		-216	B	-0-	834	3			N	-0-					-0-
07	745	N	745	-0-		-0-	B	-0-	745	3			N	-0-					-0-
08	930	N	567	-0-		-363	B	-0-	567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 668																			
03	4776	R	4108	-0-		-668	B	-0-	4108	3			N	-0-					-0-
04	3960	#	2871	-0-		-1089	B	-1089	2871	3			N	-0-					-0-
05	4092	#	4300	-0-		208	B	-881	4300	3			N	-0-					-0-
06	3990	#	4180	-0-		190	B	-691	4180	3			N	-0-					-0-
07	4123	#	4300	-0-		177	B	-514	4300	3			N	-0-					-0-
08	4309	#	2045	-0-		-2264	B	-2778	2045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2778																			

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	713	N	457	-0-		-256	B	-0-	457	3			N	-0-					-0-
04	300	N	267	-0-		-33	B	-0-	267	3			N	-0-					-0-
05	468	N	468	-0-		-0-	B	-0-	468	3			N	-0-					-0-
06	498	N	498	-0-		-0-	B	-0-	498	3			N	-0-					-0-
07	595	N	595	-0-		-0-	B	-0-	595	3			N	-0-					-0-
08	465	N	395	-0-		-70	B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 752																			
03	3058	N	3690	-0-		632	B	1384	3690	3			N	-0-					-0-
04	4098	N	2714	-0-		-1384	B	-0-	2714	3			N	-0-					-0-
05	3968	#	3787	-0-		-181	B	-181	3787	3			N	-0-					-0-
06	3660	#	2514	-0-		-1146	B	-1327	2514	3			N	-0-					-0-
07	3782	#	3624	-0-		-158	B	-1485	3624	3			N	-0-					-0-
08	3782	#	2418	-0-		-1364	B	-2849	2418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2849																			

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	2685	N	2685	-0-	-0-	B	-0-	2685	3			N	-0-					-0-
04	3240	N	3075	-0-	-165	B	-0-	3075	3			N	-0-					-0-
05	6662	N	6662	-0-	-0-	B	-0-	6662	3			N	-0-					-0-
06	5317	N	5317	-0-	-0-	B	-0-	5317	3			N	-0-					-0-
07	3193	N	3056	-0-	-137	B	-0-	3056	3			N	-0-					-0-
08	6665	N	3746	-0-	-2919	B	-0-	3746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	2779	N	2779	-0-	-0-	B	-0-	2779	3			N	-0-					-0-
04	4200	N	1319	-0-	-2881	B	-0-	1319	3			N	-0-					-0-
05	3968	N	271	-0-	-3697	B	-0-	271	3			N	-0-					-0-
06	2700	N	562	-0-	-2138	B	-0-	562	3			N	-0-					-0-
07	4672	N	4672	-0-	-0-	B	-0-	4672	3			N	-0-					-0-
*08	2814	N	2814	-0-	-0-	B	-0-	2814	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			3420															
03	7983		5253	-0-	-2730	B	690	5253	3			N	-0-					-0-
04	4770	#	1259	-0-	-3511	B	-2821	1259	3			N	-0-					-0-
05	4929	#	1426	-0-	-3503	B	-6324	1426	3			N	-0-					-0-
06	5070	#	1341	-0-	-3729	B	-10053	1341	3			N	-0-					-0-
07	5239	#	1399	-0-	-3840	B	-13893	1399	3			N	-0-					-0-
08	5239	#	941	-0-	-4298	B	-18191	941	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-18191															

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	1085	N	623	-0-	-462	B	-0-	623	3			N	-0-					-0-
04	960	N	803	-0-	-157	B	-0-	803	3			N	-0-					-0-
05	1181	N	1181	-0-	-0-	B	-0-	1181	3			N	-0-					-0-
06	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
07	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-
08	1178	N	845	-0-	-333	B	-0-	845	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					161													
03	2244	N	2083	-0-	-161	B	-0-	2083	3			N	-0-					-0-
04	3000	N	3436	-0-	436	B	436	3436	3			N	-0-					-0-
05	3427	R	2991	-0-	-436	B	-0-	2991	3			N	-0-					-0-
06	4310		6200	-0-	1890	B	1890	6200	3			N	-0-					-0-
07	4103	R	2213	-0-	-1890	B	-0-	2213	3			N	-0-					-0-
08	3565	#	1409	-0-	-2156	B	-2156	1409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-2156													

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

03/01 BALANCING DATE STATUS ->					-0-													
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													

VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

03/01 BALANCING DATE STATUS ->					-0-													
03	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
04	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
05	589	N	472	-0-	-117	B	-0-	472	3			N	-0-					-0-
06	570	N	500	-0-	-70	B	-0-	500	3			N	-0-					-0-
07	527	N	297	-0-	-230	B	-0-	297	3			N	-0-					-0-
*08	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													

BURNETT WELL #: 1097R RRCID -> 175522 COMPL. DATE 07/08/1957 TOTAL DEPTH 3240 PERF. 3034 - 3170

03/01 BALANCING DATE STATUS ->					-0-													
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

03/01 BALANCING DATE STATUS ->					-0-													
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	622	N	622	-0-		-0- B	-0-	622	3			N	-0-					-0-
04	635	N	635	-0-		-0- B	-0-	635	3			N	-0-					-0-
05	650	N	650	-0-		-0- B	-0-	650	3			N	-0-					-0-
06	600	N	574	-0-		-26 B	-0-	574	3			N	-0-					-0-
07	651	N	634	-0-		-17 B	-0-	634	3			N	-0-					-0-
08	651	N	396	-0-		-255 B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	390	N	390	-0-		-0- B	-0-	390	3			N	-0-					-0-
04	337	N	337	-0-		-0- B	-0-	337	3			N	-0-					-0-
05	476	N	476	-0-		-0- B	-0-	476	3			N	-0-					-0-
06	462	N	462	-0-		-0- B	-0-	462	3			N	-0-					-0-
07	394	N	394	-0-		-0- B	-0-	394	3			N	-0-					-0-
*08	552	N	552	-0-		-0- B	-0-	552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	727	-0-		-48 B	-0-	727	3			N	-0-					-0-
04	810	N	552	-0-		-258 B	-0-	552	3			N	-0-					-0-
05	743	N	743	-0-		-0- B	-0-	743	3			N	-0-					-0-
06	706	N	706	-0-		-0- B	-0-	706	3			N	-0-					-0-
07	731	N	731	-0-		-0- B	-0-	731	3			N	-0-					-0-
08	744	N	593	-0-		-151 B	-0-	593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1874	N	1874	-0-		-0- B	-0-	1874	3			N	-0-					-0-
04	1370	N	1370	-0-		-0- B	-0-	1370	3			N	-0-					-0-
05	1550	N	1546	-0-		-4 B	-0-	1546	3			N	-0-					-0-
06	1357	N	1141	-0-		-216 B	-0-	1141	3			N	-0-					-0-
07	1359	N	853	-0-		-506 B	-0-	853	3			N	-0-					-0-
08	1223	N	1087	-0-		-136 B	-0-	1087	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	891	-0-	-504 B	-0-	891	3			N	-0-					-0-
04	1380	N	711	-0-	-669 B	-0-	711	3			N	-0-					-0-
05	1395	N	1117	-0-	-278 B	-0-	1117	3			N	-0-					-0-
06	870	N	845	-0-	-25 B	-0-	845	3			N	-0-					-0-
07	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
08	1116	N	755	-0-	-361 B	-0-	755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
04	420	N	258	-0-	-162 B	-0-	258	3			N	-0-					-0-
05	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
06	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
07	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
08	341	N	171	-0-	-170 B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
04	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
05	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
06	480	N	357	-0-	-123 B	-0-	357	3			N	-0-					-0-
07	434	N	399	-0-	-35 B	-0-	399	3			N	-0-					-0-
*08	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
04	540	N	532	-0-	-8 B	-0-	532	3			N	-0-					-0-
05	558	N	546	-0-	-12 B	-0-	546	3			N	-0-					-0-
06	540	N	470	-0-	-70 B	-0-	470	3			N	-0-					-0-
07	558	N	504	-0-	-54 B	-0-	504	3			N	-0-					-0-
*08	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
04	390	N	302	-0-	-88 B	-0-	302	3			N	-0-					-0-
05	403	N	193	-0-	-210 B	-0-	193	3			N	-0-					-0-
06	593	N	426	-0-	-167 B	-0-	426	3			N	-0-					-0-
07	310	N	270	-0-	-40 B	-0-	270	3			N	-0-					-0-
*08	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	845	N	845	-0-		-0-	B	-0-	845	3			N	-0-				-0-
04	843	N	843	-0-		-0-	B	-0-	843	3			N	-0-				-0-
05	865	N	865	-0-		-0-	B	-0-	865	3			N	-0-				-0-
06	832	N	832	-0-		-0-	B	-0-	832	3			N	-0-				-0-
07	868	N	813	-0-		-55	B	-0-	813	3			N	-0-				-0-
08	868	N	838	-0-		-30	B	-0-	838	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1024	N	1024	-0-		-0-	B	-0-	1024	3			N	-0-				-0-
04	984	N	984	-0-		-0-	B	-0-	984	3			N	-0-				-0-
05	1018	N	1018	-0-		-0-	B	-0-	1018	3			N	-0-				-0-
06	1094	N	1094	-0-		-0-	B	-0-	1094	3			N	-0-				-0-
07	1086	N	1086	-0-		-0-	B	-0-	1086	3			N	-0-				-0-
*08	1163	N	1163	-0-		-0-	B	-0-	1163	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1079	N	1079	-0-		-0-	B	-0-	1079	3			N	-0-				-0-
04	1020	N	532	-0-		-488	B	-0-	532	3			N	-0-				-0-
05	1875	N	1875	-0-		-0-	B	-0-	1875	3			N	-0-				-0-
06	1050	N	793	-0-		-257	B	-0-	793	3			N	-0-				-0-
07	789	N	789	-0-		-0-	B	-0-	789	3			N	-0-				-0-
08	1860	N	967	-0-		-893	B	-0-	967	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	401	N	401	-0-		-0-	B	-0-	401	3			N	-0-				-0-
04	435	N	435	-0-		-0-	B	-0-	435	3			N	-0-				-0-
05	432	N	432	-0-		-0-	B	-0-	432	3			N	-0-				-0-
06	390	N	353	-0-		-37	B	-0-	353	3			N	-0-				-0-
07	465	N	360	-0-		-105	B	-0-	360	3			N	-0-				-0-
08	434	N	359	-0-		-75	B	-0-	359	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	473	N	473	-0-	-0-	B -0-	473	3			N	-0-					-0-
04	458	N	458	-0-	-0-	B -0-	458	3			N	-0-					-0-
05	476	N	476	-0-	-0-	B -0-	476	3			N	-0-					-0-
06	459	N	459	-0-	-0-	B -0-	459	3			N	-0-					-0-
07	465	N	458	-0-	-7	B -0-	458	3			N	-0-					-0-
*08	471	N	471	-0-	-0-	B -0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1062	-0-	-54	B -0-	1062	3			N	-0-					-0-
04	995	N	995	-0-	-0-	B -0-	995	3			N	-0-					-0-
05	1054	N	591	-0-	-463	B -0-	591	3			N	-0-					-0-
06	1088	N	1088	-0-	-0-	B -0-	1088	3			N	-0-					-0-
07	1090	N	1090	-0-	-0-	B -0-	1090	3			N	-0-					-0-
*08	1121	N	1121	-0-	-0-	B -0-	1121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -504																	
03	3751	#	3222	-0-	-529	B -1033	3222	3			N	-0-					-0-
04	3420	#	2433	-0-	-987	B -2020	2433	3			N	-0-					-0-
05	3534	#	3328	-0-	-206	B -2226	3328	3			N	-0-					-0-
06	3420	#	1711	-0-	-1709	B -3935	1711	3			N	-0-					-0-
07	3441	#	3456	-0-	15	B -3920	3456	3			N	-0-					-0-
08	3317	N	2025	-0-	-1292	B -3920	2025	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3431 CANCELLED UNDERAGE -> -489																	

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1419	N	1419	-0-	-0-	B -0-	1419	3			N	-0-					-0-
04	1380	N	1000	-0-	-380	B -0-	1000	3			N	-0-					-0-
05	1517	N	1517	-0-	-0-	B -0-	1517	3			N	-0-					-0-
06	1383	N	1383	-0-	-0-	B -0-	1383	3			N	-0-					-0-
07	1391	N	1391	-0-	-0-	B -0-	1391	3			N	-0-					-0-
08	1519	N	1329	-0-	-190	B -0-	1329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	79	-0-		-107 B	-0-	79	3			N	-0-					-0-
04	180	N	112	-0-		-68 B	-0-	112	3			N	-0-					-0-
05	31	N	6	-0-		-25 B	-0-	6	3			N	-0-					-0-
06	90	N	70	-0-		-20 B	-0-	70	3			N	-0-					-0-
07	124	N	27	-0-		-97 B	-0-	27	3			N	-0-					-0-
*08	62	N	62	-0-		-0- B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	347	-0-		-25 B	-0-	347	3			N	-0-					-0-
04	300	N	243	-0-		-57 B	-0-	243	3			N	-0-					-0-
05	282	N	282	-0-		-0- B	-0-	282	3			N	-0-					-0-
06	330	N	268	-0-		-62 B	-0-	268	3			N	-0-					-0-
07	248	N	239	-0-		-9 B	-0-	239	3			N	-0-					-0-
08	279	N	181	-0-		-98 B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	243	-0-		-5 B	-0-	243	3			N	-0-					-0-
04	210	N	113	-0-		-97 B	-0-	113	3			N	-0-					-0-
05	201	N	201	-0-		-0- B	-0-	201	3			N	-0-					-0-
06	240	N	192	-0-		-48 B	-0-	192	3			N	-0-					-0-
07	205	N	205	-0-		-0- B	-0-	205	3			N	-0-					-0-
08	186	N	163	-0-		-23 B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4660	N	4660	-0-	-0- B	-0-	4660	3			N	-0-					-0-
04	4353	N	4353	-0-	-0- B	-0-	4353	3			N	-0-					-0-
05	4278	N	2282	-0-	-1996 B	-0-	2282	3			N	-0-					-0-
06	4573	N	4573	-0-	-0- B	-0-	4573	3			N	-0-					-0-
07	4792	N	4792	-0-	-0- B	-0-	4792	3			N	-0-					-0-
*08	4852	N	4852	-0-	-0- B	-0-	4852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
04	900	N	844	-0-	-56 B	-0-	844	3			N	-0-					-0-
05	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
06	990	N	987	-0-	-3 B	-0-	987	3			N	-0-					-0-
07	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
*08	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3274	-0-	-74 B	-0-	3274	3			N	-0-					-0-
04	3120	N	1485	-0-	-1635 B	-0-	1485	3			N	-0-					-0-
05	3255	N	988	-0-	-2267 B	-0-	988	3			N	-0-					-0-
06	3180	N	2919	-0-	-261 B	-0-	2919	3			N	-0-					-0-
07	3399	N	3399	-0-	-0- B	-0-	3399	3			N	-0-					-0-
*08	3328	N	3328	-0-	-0- B	-0-	3328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 5994																	
03	9268	R	3274	-0-	-5994 B	-0-	3274	3			N	-0-					-0-
04	6660	#	3774	-0-	-2886 B	-2886	3774	3			N	-0-					-0-
05	6882	#	4847	-0-	-2035 B	-4921	4847	3			N	-0-					-0-
06	6660	#	3524	-0-	-3136 B	-8057	3524	3			N	-0-					-0-
07	6882	#	5517	-0-	-1365 B	-9422	5517	3			N	-0-					-0-
08	6882	#	3572	-0-	-3310 B	-12732	3572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -12732																	

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
04	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
05	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
06	450	N	335	-0-	-115 B	-0-	335	3			N	-0-					-0-
07	465	N	295	-0-	-170 B	-0-	295	3			N	-0-					-0-
08	527	N	437	-0-	-90 B	-0-	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	46	-0-	-388 B	-0-	46	3			N	-0-					-0-
04	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	513	-0-	-45 B	-0-	513	3			N	-0-					-0-
04	540	N	413	-0-	-127 B	-0-	413	3			N	-0-					-0-
05	527	N	497	-0-	-30 B	-0-	497	3			N	-0-					-0-
06	510	N	465	-0-	-45 B	-0-	465	3			N	-0-					-0-
07	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
08	496	N	443	-0-	-53 B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
04	600	N	378	-0-	-222 B	-0-	378	3			N	-0-					-0-
05	558	N	554	-0-	-4 B	-0-	554	3			N	-0-					-0-
06	510	N	484	-0-	-26 B	-0-	484	3			N	-0-					-0-
07	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
08	558	N	452	-0-	-106 B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2300	N	2300	-0-	-0- B	-0-	2300	3			N	-0-					-0-
04	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
05	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
06	1449	N	974	-0-	-475 B	-0-	974	3			N	-0-					-0-
07	1449	N	629	-0-	-820 B	-0-	629	3			N	-0-					-0-
08	1326	N	853	-0-	-473 B	-0-	853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
04	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
05	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
06	900	N	415	-0-	-485 B	-0-	415	3			N	-0-					-0-
07	1147	N	480	-0-	-667 B	-0-	480	3			N	-0-					-0-
08	713	N	425	-0-	-288 B	-0-	425	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	549	-0-	-9 B	-0-	549	3			N	-0-					-0-
04	540	N	414	-0-	-126 B	-0-	414	3			N	-0-					-0-
05	589	N	440	-0-	-149 B	-0-	440	3			N	-0-					-0-
06	540	N	496	-0-	-44 B	-0-	496	3			N	-0-					-0-
07	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
*08	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
04	510	N	481	-0-	-29 B	-0-	481	3			N	-0-					-0-
05	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
06	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
07	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
*08	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3901	N	3901	-0-	-0- B	-0-	3901	3			N	-0-					-0-
04	2850	N	2420	-0-	-430 B	-0-	2420	3			N	-0-					-0-
05	4265	N	4265	-0-	-0- B	-0-	4265	3			N	-0-					-0-
06	3780	N	3378	-0-	-402 B	-0-	3378	3			N	-0-					-0-
07	3936	N	3936	-0-	-0- B	-0-	3936	3			N	-0-					-0-
08	4278	N	2701	-0-	-1577 B	-0-	2701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	419	-0-	-294 B	-0-	419	3			N	-0-					-0-
04	630	N	560	-0-	-70 B	-0-	560	3			N	-0-					-0-
05	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
06	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
07	589	N	588	-0-	-1 B	-0-	588	3			N	-0-					-0-
08	620	N	590	-0-	-30 B	-0-	590	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	890	N	129	-0-	-761 B	-0-	129	3			N	-0-					-0-
04	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
05	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
06	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
07	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
*08	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3922	N	3922	-0-	-0- B	-0-	3922	3			N	-0-					-0-
04	3450	N	3200	-0-	-250 B	-0-	3200	3			N	-0-					-0-
05	4352	N	4352	-0-	-0- B	-0-	4352	3			N	-0-					-0-
06	4580	N	4580	-0-	-0- B	-0-	4580	3			N	-0-					-0-
07	5005	N	5005	-0-	-0- B	-0-	5005	3			N	-0-					-0-
08	4340	N	3575	-0-	-765 B	-0-	3575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	64	-0-	-277 B	-0-	64	3			N	-0-					-0-
04	930	N	37	-0-	-893 B	-0-	37	3			N	-0-					-0-
05	465	N	234	-0-	-231 B	-0-	234	3			N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
07	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
08	248	N	102	-0-	-146 B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
04	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
05	1767	N	1494	-0-	-273 B	-0-	1494	3			N	-0-					-0-
06	1830	N	1093	-0-	-737 B	-0-	1093	3			N	-0-					-0-
07	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
08	1488	N	1229	-0-	-259 B	-0-	1229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
04	270	N	126	-0-	-144 B	-0-	126	3			N	-0-					-0-
05	341	N	30	-0-	-311 B	-0-	30	3			N	-0-					-0-
06	360	N	249	-0-	-111 B	-0-	249	3			N	-0-					-0-
07	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
*08	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	279	N	138	-0-		-141	B	-0-	138	3			N	-0-					-0-
04	510	N	338	-0-		-172	B	-0-	338	3			N	-0-					-0-
05	558	N	558	-0-		-0-	B	-0-	558	3			N	-0-					-0-
06	343	N	343	-0-		-0-	B	-0-	343	3			N	-0-					-0-
07	571	N	571	-0-		-0-	B	-0-	571	3			N	-0-					-0-
08	493	N	454	-0-		-39	B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	744	N	305	-0-		-439	B	-0-	305	3			N	-0-					-0-
04	877	N	877	-0-		-0-	B	-0-	877	3			N	-0-					-0-
05	1257	N	1257	-0-		-0-	B	-0-	1257	3			N	-0-					-0-
06	809	N	809	-0-		-0-	B	-0-	809	3			N	-0-					-0-
07	1243	N	1243	-0-		-0-	B	-0-	1243	3			N	-0-					-0-
*08	903	N	903	-0-		-0-	B	-0-	903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	883	N	883	-0-		-0-	B	-0-	883	3			N	-0-					-0-
04	455	N	272	-0-		-183	B	-0-	272	3			N	-0-					-0-
05	485	N	350	-0-		-135	B	-0-	350	3			N	-0-					-0-
06	965	N	965	-0-		-0-	B	-0-	965	3			N	-0-					-0-
07	1018	N	1018	-0-		-0-	B	-0-	1018	3			N	-0-					-0-
*08	1029	N	1029	-0-		-0-	B	-0-	1029	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 36840																			
03	1366		2247	-0-		881	B	37721	2247	3			N	-0-					-0-
04	1297		1627	-0-		330	B	38051	1627	3			N	-0-					-0-
05	1402		2629	-0-		1227	B	39278	2629	3			N	-0-					-0-
06	1299		2799	-0-		1500	B	40778	2799	3			N	-0-					-0-
07	1276		2517	-0-		1241	B	42019	2517	3			N	-0-					-0-
08	1371		2493	-0-		1122	B	43141	2493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 43141																			

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	765	N	765	-0-		-0-	B	-0-	765	3			N	-0-					-0-
04	567	N	356	-0-		-211	B	-0-	356	3			N	-0-					-0-
05	601	N	243	-0-		-358	B	-0-	243	3			N	-0-					-0-
06	727	N	727	-0-		-0-	B	-0-	727	3			N	-0-					-0-
07	922	N	922	-0-		-0-	B	-0-	922	3			N	-0-					-0-
*08	802	N	802	-0-		-0-	B	-0-	802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	275	N	275	-0-	-0-	B	-0-	275	3		N	-0-			-0-
04	162	N	162	-0-	-0-	B	-0-	162	3		N	-0-			-0-
05	254	N	254	-0-	-0-	B	-0-	254	3		N	-0-			-0-
06	270	N	177	-0-	-93	B	-0-	177	3		N	-0-			-0-
07	155	N	115	-0-	-40	B	-0-	115	3		N	-0-			-0-
08	248	N	90	-0-	-158	B	-0-	90	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	1271	N	1093	-0-	-178	B	-0-	1093	3		N	-0-			-0-
04	1200	N	989	-0-	-211	B	-0-	989	3		N	-0-			-0-
05	1209	N	1119	-0-	-90	B	-0-	1119	3		N	-0-			-0-
06	1050	N	1021	-0-	-29	B	-0-	1021	3		N	-0-			-0-
07	1177	N	1177	-0-	-0-	B	-0-	1177	3		N	-0-			-0-
*08	1038	N	1038	-0-	-0-	B	-0-	1038	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	245	N	245	-0-	-0-	B	-0-	245	3		N	-0-			-0-
04	213	N	116	-0-	-97	B	-0-	116	3		N	-0-			-0-
05	226	N	92	-0-	-134	B	-0-	92	3		N	-0-			-0-
06	229	N	229	-0-	-0-	B	-0-	229	3		N	-0-			-0-
07	279	N	279	-0-	-0-	B	-0-	279	3		N	-0-			-0-
*08	261	N	261	-0-	-0-	B	-0-	261	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

FUQUA WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-		CANCELLED UNDERAGE ->	-4174							
03	510	N	510	-0-	-0-	B	-0-	510	3		N	-0-			-0-
04	600	N	115	-0-	-485	B	-0-	115	3		N	-0-			-0-
05	496	N	448	-0-	-48	B	-0-	448	3		N	-0-			-0-
06	480	N	336	-0-	-144	B	-0-	336	3		N	-0-			-0-
07	124	N	81	-0-	-43	B	-0-	81	3		N	-0-			-0-
08	434	N	55	-0-	-379	B	-0-	55	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
04	230	N	198	-0-	-32 B	-0-	198	3			N	-0-					-0-
05	246	N	133	-0-	-113 B	-0-	133	3			N	-0-					-0-
06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
07	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
*08	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
04	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
06	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
07	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
08	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
04	422	N	261	-0-	-161 B	-0-	261	3			N	-0-					-0-
05	450	N	193	-0-	-257 B	-0-	193	3			N	-0-					-0-
06	403	N	270	-0-	-133 B	-0-	270	3			N	-0-					-0-
07	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
*08	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
05	362	N	71	-0-	-291 B	-0-	71	3			N	-0-					-0-
06	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
07	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
*08	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
04	510	N	237	-0-	-273 B	-0-	237	3			N	-0-					-0-
05	527	N	155	-0-	-372 B	-0-	155	3			N	-0-					-0-
06	510	N	404	-0-	-106 B	-0-	404	3			N	-0-					-0-
07	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
*08	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	503	-0-	-55 B	-0-	503	3			N	-0-					-0-
04	480	N	216	-0-	-264 B	-0-	216	3			N	-0-					-0-
05	496	N	221	-0-	-275 B	-0-	221	3			N	-0-					-0-
06	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
07	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
*08	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	537	-0-	-827 B	-0-	537	3			N	-0-					-0-
04	1530	N	442	-0-	-1088 B	-0-	442	3			N	-0-					-0-
05	1581	N	147	-0-	-1434 B	-0-	147	3			N	-0-					-0-
06	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
07	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
*08	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	655	-0-	-244 B	-0-	655	3			N	-0-					-0-
04	930	N	375	-0-	-555 B	-0-	375	3			N	-0-					-0-
05	930	N	70	-0-	-860 B	-0-	70	3			N	-0-					-0-
06	630	N	237	-0-	-393 B	-0-	237	3			N	-0-					-0-
07	403	N	242	-0-	-161 B	-0-	242	3			N	-0-					-0-
*08	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1249	-0-	-115 B	-0-	1249	3			N	-0-					-0-
04	1230	N	587	-0-	-643 B	-0-	587	3			N	-0-					-0-
05	1395	N	628	-0-	-767 B	-0-	628	3			N	-0-					-0-
06	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
07	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
*08	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	442	-0-	-116 B	-0-	442	3			N	-0-					-0-
04	570	N	359	-0-	-211 B	-0-	359	3			N	-0-					-0-
05	527	N	149	-0-	-378 B	-0-	149	3			N	-0-					-0-
06	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
07	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
*08	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	322	N	322	-0-	-0-	B -0-	322	3			N	-0-					-0-
04	330	N	148	-0-	-182	B -0-	148	3			N	-0-					-0-
05	310	N	141	-0-	-169	B -0-	141	3			N	-0-					-0-
06	342	N	342	-0-	-0-	B -0-	342	3			N	-0-					-0-
07	380	N	380	-0-	-0-	B -0-	380	3			N	-0-					-0-
*08	328	N	328	-0-	-0-	B -0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	357	N	357	-0-	-0-	B -0-	357	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	B -0-					N	-0-					-0-
05	93	N	93	-0-	-0-	B -0-	93	3			N	-0-					-0-
06	360	N	303	-0-	-57	B -0-	303	3			N	-0-					-0-
07	256	N	256	-0-	-0-	B -0-	256	3			N	-0-					-0-
*08	147	N	147	-0-	-0-	B -0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	69	N	69	-0-	-0-	B -0-	69	3			N	-0-					-0-
04	60	N	47	-0-	-13	B -0-	47	3			N	-0-					-0-
05	439	N	262	-0-	-177	B -0-	262	3			N	-0-					-0-
06	526	N	526	-0-	-0-	B -0-	526	3			N	-0-					-0-
07	237	N	237	-0-	-0-	B -0-	237	3			N	-0-					-0-
*08	322	N	322	-0-	-0-	B -0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	477	N	477	-0-	-0-	B -0-	477	3			N	-0-					-0-
04	244	N	244	-0-	-0-	B -0-	244	3			N	-0-					-0-
05	228	N	191	-0-	-37	B -0-	191	3			N	-0-					-0-
06	636	N	636	-0-	-0-	B -0-	636	3			N	-0-					-0-
07	807	N	807	-0-	-0-	B -0-	807	3			N	-0-					-0-
*08	739	N	739	-0-	-0-	B -0-	739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	661	N	661	-0-	-0-	B -0-	661	3			N	-0-					-0-
04	291	N	291	-0-	-0-	B -0-	291	3			N	-0-					-0-
05	397	N	397	-0-	-0-	B -0-	397	3			N	-0-					-0-
06	724	N	724	-0-	-0-	B -0-	724	3			N	-0-					-0-
07	751	N	751	-0-	-0-	B -0-	751	3			N	-0-					-0-
*08	753	N	753	-0-	-0-	B -0-	753	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
04	120	N	46	-0-	-74 B	-0-	46	3			N	-0-					-0-
05	124	N	39	-0-	-85 B	-0-	39	3			N	-0-					-0-
06	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-
07	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
*08	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
04	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
05	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
06	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
07	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
*08	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
04	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
05	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-
06	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
07	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
08	434	N	345	-0-	-89 B	-0-	345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
04	390	N	200	-0-	-190 B	-0-	200	3			N	-0-					-0-
05	651	N	287	-0-	-364 B	-0-	287	3			N	-0-					-0-
06	629	N	182	-0-	-447 B	-0-	182	3			N	-0-					-0-
07	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
08	279	N	103	-0-	-176 B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
04	1230	N	720	-0-	-510 B	-0-	720	3			N	-0-					-0-
05	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
06	1185	N	1013	-0-	-172 B	-0-	1013	3			N	-0-					-0-
07	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
*08	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	363	-0-	-40 B	-0-	363	3			N	-0-					-0-
04	390	N	348	-0-	-42 B	-0-	348	3			N	-0-					-0-
05	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
06	360	N	347	-0-	-13 B	-0-	347	3			N	-0-					-0-
07	372	N	335	-0-	-37 B	-0-	335	3			N	-0-					-0-
08	372	N	218	-0-	-154 B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
04	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
05	403	N	277	-0-	-126 B	-0-	277	3			N	-0-					-0-
06	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
07	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
*08	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	180	-0-	-254 B	-0-	180	3			N	-0-					-0-
04	330	N	47	-0-	-283 B	-0-	47	3			N	-0-					-0-
05	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
06	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
07	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
*08	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
04	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
05	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
06	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
07	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
08	1147	N	744	-0-	-403 B	-0-	744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	69	N	69	-0-		-0- B	-0-	69	3			N	-0-					-0-
04	61	N	61	-0-		-0- B	-0-	61	3			N	-0-					-0-
05	76	N	76	-0-		-0- B	-0-	76	3			N	-0-					-0-
06	73	N	73	-0-		-0- B	-0-	73	3			N	-0-					-0-
07	74	N	74	-0-		-0- B	-0-	74	3			N	-0-					-0-
08	62	N	44	-0-		-18 B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	726	-0-		-452 B	-0-	726	3			N	-0-					-0-
04	1080	N	670	-0-		-410 B	-0-	670	3			N	-0-					-0-
05	1116	N	406	-0-		-710 B	-0-	406	3			N	-0-					-0-
06	882	N	882	-0-		-0- B	-0-	882	3			N	-0-					-0-
07	1200	N	1200	-0-		-0- B	-0-	1200	3			N	-0-					-0-
*08	837	N	837	-0-		-0- B	-0-	837	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 03/26/2007 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	977	N	977	-0-		-0- B	-0-	977	3			N	-0-					-0-
04	449	N	413	-0-		-36 B	-0-	413	3			N	-0-					-0-
05	478	N	84	-0-		-394 B	-0-	84	3			N	-0-					-0-
06	425	N	344	-0-		-81 B	-0-	344	3			N	-0-					-0-
07	551	N	551	-0-		-0- B	-0-	551	3			N	-0-					-0-
*08	846	N	846	-0-		-0- B	-0-	846	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1632	-0-		-166 B	-0-	1632	3			N	-0-					-0-
04	1740	N	1031	-0-		-709 B	-0-	1031	3			N	-0-					-0-
05	1705	N	1696	-0-		-9 B	-0-	1696	3			N	-0-					-0-
06	1590	N	1556	-0-		-34 B	-0-	1556	3			N	-0-					-0-
07	1669	N	1669	-0-		-0- B	-0-	1669	3			N	-0-					-0-
08	1705	N	1357	-0-		-348 B	-0-	1357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
04	797	N	586	-0-	-211 B	-0-	586	3			N	-0-					-0-
05	846	N	564	-0-	-282 B	-0-	564	3			N	-0-					-0-
06	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
07	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
08	558	N	201	-0-	-357 B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -7152																	
03	3689	#	2532	-0-	-1157 B	-8309	2532	3			N	-0-					-0-
04	3570	#	1629	-0-	-1941 B	-10250	1629	3			N	-0-					-0-
05	2077	N	2529	-0-	452 B	-9798	2529	3			N	-0-					-0-
06	2460	N	2511	-0-	51 B	-9747	2511	3			N	-0-					-0-
07	1674	N	2447	-0-	773 B	-8974	2447	3			N	-0-					-0-
08	2542	N	1646	-0-	-896 B	-8974	1646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3098 CANCELLED UNDERAGE -> -5876																	

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
04	300	N	147	-0-	-153 B	-0-	147	3			N	-0-					-0-
05	558	N	149	-0-	-409 B	-0-	149	3			N	-0-					-0-
06	690	N	632	-0-	-58 B	-0-	632	3			N	-0-					-0-
07	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
*08	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
04	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
05	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
06	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
07	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-
*08	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	469	-0-	-182 B	-0-	469	3			N	-0-					-0-
04	480	N	372	-0-	-108 B	-0-	372	3			N	-0-					-0-
05	899	N	121	-0-	-778 B	-0-	121	3			N	-0-					-0-
06	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
07	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
*08	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	3538	R	3538	-0-	-0-	B -0-	3538	3			N	-0-					-0-
04	3030	#	2695	-0-	-335	B -335	2695	3			N	-0-					-0-
05	3441	N	3596	-0-	155	B -180	3596	3			N	-0-					-0-
06	3420	N	3549	-0-	129	B -51	3549	3			N	-0-					-0-
07	3598	N	3649	-0-	51	B -0-	3649	3			N	-0-					-0-
08	3596	N	2688	-0-	-908	B -0-	2688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1715	N	1715	-0-	-0-	B -0-	1715	3			N	-0-					-0-
04	1441	N	638	-0-	-803	B -0-	638	3			N	-0-					-0-
05	1525	N	746	-0-	-779	B -0-	746	3			N	-0-					-0-
06	1454	N	1454	-0-	-0-	B -0-	1454	3			N	-0-					-0-
07	1780	N	1780	-0-	-0-	B -0-	1780	3			N	-0-					-0-
*08	1726	N	1726	-0-	-0-	B -0-	1726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-4378														
03	3162	#	3002	-0-	-160	B -4538	3002	3			N	-0-					-0-
04	3060	#	1318	-0-	-1742	B -6280	1318	3			N	-0-					-0-
05	2945	N	1582	-0-	-1363	B -6280	1582	3			N	-0-					-0-
06	2910	N	3454	-0-	544	B -5736	3454	3			N	-0-					-0-
07	1364	N	3273	-0-	1909	B -3827	3273	3			N	-0-					-0-
08	1581	N	3126	-0-	1545	B -2282	3126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1902		CANCELLED UNDERAGE ->		-380										

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			36072														
03	8023		4718	-0-	-3305	B 32767	4718	3			N	-0-					-0-
04	7529		2122	-0-	-5407	B 27360	2122	3			N	-0-					-0-
05	7927	N	1433	-0-	-6494	B 20866	1433	3			N	-0-					-0-
06	6834	N	4525	-0-	-2309	B 18557	4525	3			N	-0-					-0-
07	6882	N	4597	-0-	-2285	B 16272	4597	3			N	-0-					-0-
*08	5866	N	4486	-0-	-1380	B 14892	4486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			14892														

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	3193	N	845	-0-	-2348	B -0-	845	3			N	-0-					-0-
04	3240	N	834	-0-	-2406	B -0-	834	3			N	-0-					-0-
05	2759	N	671	-0-	-2088	B -0-	671	3			N	-0-					-0-
06	2152	N	2152	-0-	-0-	B -0-	2152	3			N	-0-					-0-
07	2341	N	2341	-0-	-0-	B -0-	2341	3			N	-0-					-0-
*08	2736	N	2736	-0-	-0-	B -0-	2736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1648	N	1648	-0-	-0-	B -0-	1648	3			N	-0-					-0-
04	1710	N	695	-0-	-1015	B -0-	695	3			N	-0-					-0-
05	1767	N	653	-0-	-1114	B -0-	653	3			N	-0-					-0-
06	1788	N	1788	-0-	-0-	B -0-	1788	3			N	-0-					-0-
07	1723	N	1723	-0-	-0-	B -0-	1723	3			N	-0-					-0-
*08	1735	N	1735	-0-	-0-	B -0-	1735	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	574	N	574	-0-	-0-	B -0-	574	3			N	-0-					-0-
04	558	N	558	-0-	-0-	B -0-	558	3			N	-0-					-0-
05	621	N	621	-0-	-0-	B -0-	621	3			N	-0-					-0-
06	614	N	614	-0-	-0-	B -0-	614	3			N	-0-					-0-
07	646	N	646	-0-	-0-	B -0-	646	3			N	-0-					-0-
*08	622	N	622	-0-	-0-	B -0-	622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 5617																	
03	6598		5733	-0-	-865	B 4752	5733	3			N	-0-					-0-
04	6201		2374	-0-	-3827	B 925	2374	3			N	-0-					-0-
05	6551		-0-	-0-	-6551	B -5626					N	-0-					-0-
06	5701		174	-0-	-5527	B -11153	174	3			N	-0-					-0-
07	5722		1473	-0-	-4249	B -15402	1473	3			N	-0-					-0-
08	4867		4765	-0-	-102	B -15504	4765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -15504																	

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1382	N	1382	-0-	-0-	B -0-	1382	3			N	-0-					-0-
04	1470	N	572	-0-	-898	B -0-	572	3			N	-0-					-0-
05	1333	N	598	-0-	-735	B -0-	598	3			N	-0-					-0-
06	1418	N	1418	-0-	-0-	B -0-	1418	3			N	-0-					-0-
07	1418	N	1418	-0-	-0-	B -0-	1418	3			N	-0-					-0-
*08	1459	N	1459	-0-	-0-	B -0-	1459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -6972																	
03	5146	#	4724	-0-	-422	B -7394	4724	3			N	-0-					-0-
04	4290	N	3464	-0-	-826	B -7394	3464	3			N	-0-					-0-
05	4867	N	4894	-0-	27	B -7367	4894	3			N	-0-					-0-
06	4560	N	5070	-0-	510	B -6857	5070	3			N	-0-					-0-
07	3565	N	5129	-0-	1564	B -5293	5129	3			N	-0-					-0-
08	4898	N	3441	-0-	-1457	B -5293	3441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -422 CANCELLED UNDERAGE -> -4871																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						-16405												
03	8153	#	5497	-0-		-2656 B	-19061	5497	3			N	-0-					-0-
04	4620	N	3844	-0-		-776 B	-19061	3844	3			N	-0-					-0-
05	4650	N	5462	-0-		812 B	-18249	5462	3			N	-0-					-0-
06	5310	N	6125	-0-		815 B	-17434	6125	3			N	-0-					-0-
07	3968	N	6377	-0-		2409 B	-15025	6377	3			N	-0-					-0-
08	5456	N	3921	-0-		-1535 B	-15025	3921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2656			CANCELLED UNDERAGE ->	-12369											

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						-10361												
03	2583		2963	-0-		380 B	-9981	2963	3			N	-0-					-0-
04	2434		2408	-0-		-26 B	-10007	2408	3			N	-0-					-0-
05	2584		3536	-0-		952 B	-9055	3536	3			N	-0-					-0-
06	2281		3531	-0-		1250 B	-7805	3531	3			N	-0-					-0-
07	2242		3425	-0-		1183 B	-6622	3425	3			N	-0-					-0-
08	2041		2401	-0-		360 B	-6262	2401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-26			CANCELLED UNDERAGE ->	-6236											

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						-0-												
03	1868	N	1868	-0-		-0- B	-0-	1868	3			N	-0-					-0-
04	877	N	877	-0-		-0- B	-0-	877	3			N	-0-					-0-
05	931	N	707	-0-		-224 B	-0-	707	3			N	-0-					-0-
06	1943	N	1943	-0-		-0- B	-0-	1943	3			N	-0-					-0-
07	832	N	646	-0-		-186 B	-0-	646	3			N	-0-					-0-
*08	2245	N	2245	-0-		-0- B	-0-	2245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						-0-												
03	1085	N	1034	-0-		-51 B	-0-	1034	3			N	-0-					-0-
04	1290	N	905	-0-		-385 B	-0-	905	3			N	-0-					-0-
05	1209	N	867	-0-		-342 B	-0-	867	3			N	-0-					-0-
06	1265	N	1265	-0-		-0- B	-0-	1265	3			N	-0-					-0-
07	1393	N	1393	-0-		-0- B	-0-	1393	3			N	-0-					-0-
08	868	N	327	-0-		-541 B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						-0-												
03	1746	N	1746	-0-		-0- B	-0-	1746	3			N	-0-					-0-
04	1350	N	797	-0-		-553 B	-0-	797	3			N	-0-					-0-
05	1466	N	536	-0-		-930 B	-0-	536	3			N	-0-					-0-
06	1622	N	1622	-0-		-0- B	-0-	1622	3			N	-0-					-0-
07	837	N	673	-0-		-164 B	-0-	673	3			N	-0-					-0-
*08	2009	N	2009	-0-		-0- B	-0-	2009	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						-18128	CANCELLED UNDERAGE ->			-1689								
03	496	N	608	-0-	112	B	-18016	608	3			N	-0-					-0-
04	330	N	369	-0-	39	B	-17977	369	3			N	-0-					-0-
05	372	N	570	-0-	198	B	-17779	570	3			N	-0-					-0-
06	600	N	509	-0-	-91	B	-17779	509	3			N	-0-					-0-
07	372	N	732	-0-	360	B	-17419	732	3			N	-0-					-0-
08	558	N	584	-0-	26	B	-17393	584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-				CANCELLED UNDERAGE ->			-17393								

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						11103												
03	3100	N	1222	-0-	-1878	B	9225	1222	3			N	-0-					-0-
04	3000	N	939	-0-	-2061	B	7164	939	3			N	-0-					-0-
05	3100	N	1304	-0-	-1796	B	5368	1304	3			N	-0-					-0-
06	3000	N	1206	-0-	-1794	B	3574	1206	3			N	-0-					-0-
07	3100	N	1235	-0-	-1865	B	1709	1235	3			N	-0-					-0-
*08	2517	N	808	-0-	-1709	B	-0-	808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						-7116												
03	3503	#	2239	-0-	-1264	B	-8380	2239	3			N	-0-					-0-
04	3270	#	978	-0-	-2292	B	-10672	978	3			N	-0-					-0-
05	2604	N	394	-0-	-2210	B	-10672	394	3			N	-0-					-0-
06	2160	N	2173	-0-	13	B	-10659	2173	3			N	-0-					-0-
07	1023	N	2164	-0-	1141	B	-9518	2164	3			N	-0-					-0-
08	403	N	138	-0-	-265	B	-9518	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3556				CANCELLED UNDERAGE ->			-5962								

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	7293	N	7293	-0-	-0-	B	-0-	7293	3			N	-0-					-0-
04	3870	N	3124	-0-	-746	B	-0-	3124	3			N	-0-					-0-
05	6727	N	1894	-0-	-4833	B	-0-	1894	3			N	-0-					-0-
06	7050	N	5949	-0-	-1101	B	-0-	5949	3			N	-0-					-0-
07	6510	N	6510	-0-	-0-	B	-0-	6510	3			N	-0-					-0-
*08	6137	N	6137	-0-	-0-	B	-0-	6137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	1104	N	1104	-0-	-0-	B	-0-	1104	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
05	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
06	1080	N	984	-0-	-96	B	-0-	984	3			N	-0-					-0-
07	1153	N	1153	-0-	-0-	B	-0-	1153	3			N	-0-					-0-
*08	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-	CANCELLED UNDERAGE ->		-5856											
03	279	N	218	-0-	-61	B	-0-	218	3			N	-0-					-0-
04	300	N	191	-0-	-109	B	-0-	191	3			N	-0-					-0-
05	341	N	323	-0-	-18	B	-0-	323	3			N	-0-					-0-
06	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
07	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
*08	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	4944	N	4944	-0-	-0-	B	-0-	4944	3			N	-0-					-0-
04	1986	N	1986	-0-	-0-	B	-0-	1986	3			N	-0-					-0-
05	5704	N	1926	-0-	-3778	B	-0-	1926	3			N	-0-					-0-
06	4770	N	3431	-0-	-1339	B	-0-	3431	3			N	-0-					-0-
07	5232	N	5232	-0-	-0-	B	-0-	5232	3			N	-0-					-0-
*08	4470	N	4470	-0-	-0-	B	-0-	4470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-	CANCELLED UNDERAGE ->		-3128											
03	3421	N	3421	-0-	-0-	B	-0-	3421	3			N	-0-					-0-
04	4080	N	1607	-0-	-2473	B	-0-	1607	3			N	-0-					-0-
05	3937	N	1157	-0-	-2780	B	-0-	1157	3			N	-0-					-0-
06	3978	N	3978	-0-	-0-	B	-0-	3978	3			N	-0-					-0-
07	2754	N	2754	-0-	-0-	B	-0-	2754	3			N	-0-					-0-
*08	1821	N	1821	-0-	-0-	B	-0-	1821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			53565															
03	7759		11994	-0-	4235	B	57800	11994	3			N	-0-					-0-
04	7320		4832	-0-	-2488	B	55312	4832	3			N	-0-					-0-
05	7796		-0-	-0-	-7796	B	47516					N	-0-					-0-
06	6946		579	-0-	-6367	B	41149	579	3			N	-0-					-0-
07	6914		3176	-0-	-3738	B	37411	3176	3			N	-0-					-0-
08	6595		9208	-0-	2613	B	40024	9208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			40024															

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-3334															
03	4743	N	5057	-0-	314	B	-3020	5057	3			N	-0-					-0-
04	1740	N	2139	-0-	399	B	-2621	2139	3			N	-0-					-0-
05	5394	N	1067	-0-	-4327	B	-2621	1067	3			N	-0-					-0-
06	4890	N	3344	-0-	-1546	B	-2621	3344	3			N	-0-					-0-
07	2750	N	5371	-0-	2621	B	-0-	5371	3			N	-0-					-0-
08	1054	N	113	-0-	-941	B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-	CANCELLED UNDERAGE ->	-3245										
03	4433	N	4127	-0-		-306	B -0-	4127	3			N	-0-					-0-
04	4230	N	1789	-0-		-2441	B -0-	1789	3			N	-0-					-0-
05	4247	N	2174	-0-		-2073	B -0-	2174	3			N	-0-					-0-
06	4457	N	4457	-0-		-0-	B -0-	4457	3			N	-0-					-0-
07	3499	N	3499	-0-		-0-	B -0-	3499	3			N	-0-					-0-
*08	2807	N	2807	-0-		-0-	B -0-	2807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-	CANCELLED UNDERAGE ->	-765										
03	2697	N	2538	-0-		-159	B -0-	2538	3			N	-0-					-0-
04	2610	N	1073	-0-		-1537	B -0-	1073	3			N	-0-					-0-
05	2294	N	827	-0-		-1467	B -0-	827	3			N	-0-					-0-
06	2588	N	2588	-0-		-0-	B -0-	2588	3			N	-0-					-0-
07	2753	N	2753	-0-		-0-	B -0-	2753	3			N	-0-					-0-
*08	2548	N	2548	-0-		-0-	B -0-	2548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	5261	N	5261	-0-		-0-	B -0-	5261	3			N	-0-					-0-
04	3810	N	2205	-0-		-1605	B -0-	2205	3			N	-0-					-0-
05	4557	N	1039	-0-		-3518	B -0-	1039	3			N	-0-					-0-
06	5100	N	4532	-0-		-568	B -0-	4532	3			N	-0-					-0-
07	5467	N	5467	-0-		-0-	B -0-	5467	3			N	-0-					-0-
*08	5129	N	5129	-0-		-0-	B -0-	5129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-	CANCELLED UNDERAGE ->	-4481										
03	3678	N	3678	-0-		-0-	B -0-	3678	3			N	-0-					-0-
04	1520	N	1520	-0-		-0-	B -0-	1520	3			N	-0-					-0-
05	4185	N	1395	-0-		-2790	B -0-	1395	3			N	-0-					-0-
06	3570	N	2502	-0-		-1068	B -0-	2502	3			N	-0-					-0-
07	3763	N	3763	-0-		-0-	B -0-	3763	3			N	-0-					-0-
*08	3420	N	3420	-0-		-0-	B -0-	3420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-	CANCELLED UNDERAGE ->	-2368										
03	3875	N	3543	-0-		-332	B -0-	3543	3			N	-0-					-0-
04	3510	N	1522	-0-		-1988	B -0-	1522	3			N	-0-					-0-
05	3627	N	1278	-0-		-2349	B -0-	1278	3			N	-0-					-0-
06	3751	N	3751	-0-		-0-	B -0-	3751	3			N	-0-					-0-
07	3543	N	3543	-0-		-0-	B -0-	3543	3			N	-0-					-0-
*08	3433	N	3433	-0-		-0-	B -0-	3433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-1173										
03	2854	N	1631	-0-	-1223 B	-0-	1631	3			N	-0-					-0-
04	2681		2212	-0-	-469 B	-469	2212	3			N	-0-					-0-
05	2830		2760	-0-	-70 B	-539	2760	3			N	-0-					-0-
06	2456		1805	-0-	-651 B	-1190	1805	3			N	-0-					-0-
07	2294	N	2835	-0-	541 B	-649	2835	3			N	-0-					-0-
08	2121	N	1960	-0-	-161 B	-649	1960	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-649														

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-4461										
03	2077	N	1867	-0-	-210 B	-0-	1867	3			N	-0-					-0-
04	1710	N	841	-0-	-869 B	-0-	841	3			N	-0-					-0-
05	1829	N	676	-0-	-1153 B	-0-	676	3			N	-0-					-0-
06	2022	N	2022	-0-	-0- B	-0-	2022	3			N	-0-					-0-
07	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
*08	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	4929	N	4929	-0-	-0- B	-0-	4929	3			N	-0-					-0-
04	5010	N	2160	-0-	-2850 B	-0-	2160	3			N	-0-					-0-
05	5208	N	2295	-0-	-2913 B	-0-	2295	3			N	-0-					-0-
06	4770	N	4734	-0-	-36 B	-0-	4734	3			N	-0-					-0-
07	4805	N	4805	-0-	-0- B	-0-	4805	3			N	-0-					-0-
*08	4524	N	4524	-0-	-0- B	-0-	4524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-4710										
03	5763	N	5763	-0-	-0- B	-0-	5763	3			N	-0-					-0-
04	6120	N	3071	-0-	-3049 B	-0-	3071	3			N	-0-					-0-
05	6076	N	1403	-0-	-4673 B	-0-	1403	3			N	-0-					-0-
06	7581	N	7581	-0-	-0- B	-0-	7581	3			N	-0-					-0-
07	6764	N	6764	-0-	-0- B	-0-	6764	3			N	-0-					-0-
*08	6337	N	6337	-0-	-0- B	-0-	6337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-4695										
03	3324	N	3324	-0-	-0- B	-0-	3324	3			N	-0-					-0-
04	4560	N	1551	-0-	-3009 B	-0-	1551	3			N	-0-					-0-
05	3658	N	996	-0-	-2662 B	-0-	996	3			N	-0-					-0-
06	3941	N	3941	-0-	-0- B	-0-	3941	3			N	-0-					-0-
07	3863	N	3863	-0-	-0- B	-0-	3863	3			N	-0-					-0-
*08	3752	N	3752	-0-	-0- B	-0-	3752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-		CANCELLED UNDERAGE ->		-44										
03	372	N	264	-0-		-108 B	-0-	264	3			N	-0-					-0-
04	332	N	332	-0-		-0- B	-0-	332	3			N	-0-					-0-
05	410	N	410	-0-		-0- B	-0-	410	3			N	-0-					-0-
06	422	N	422	-0-		-0- B	-0-	422	3			N	-0-					-0-
07	401	N	401	-0-		-0- B	-0-	401	3			N	-0-					-0-
*08	407	N	407	-0-		-0- B	-0-	407	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	5200	N	5200	-0-		-0- B	-0-	5200	3			N	-0-					-0-
04	5220	#	2225	-0-		-2995 B	-2995	2225	3			N	-0-					-0-
05	5332	#	128	-0-		-5204 B	-8199	128	3			N	-0-					-0-
06	4832		4983	-0-		151 B	-8048	4983	3			N	-0-					-0-
07	4857		4412	-0-		-445 B	-8493	4412	3			N	-0-					-0-
08	4104		4299	-0-		195 B	-8298	4299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-8298															

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-		CANCELLED UNDERAGE ->		-2907										
03	3506	N	3506	-0-		-0- B	-0-	3506	3			N	-0-					-0-
04	2700	N	1428	-0-		-1272 B	-0-	1428	3			N	-0-					-0-
05	3131	N	775	-0-		-2356 B	-0-	775	3			N	-0-					-0-
06	3390	N	3041	-0-		-349 B	-0-	3041	3			N	-0-					-0-
07	3258	N	3258	-0-		-0- B	-0-	3258	3			N	-0-					-0-
*08	2853	N	2853	-0-		-0- B	-0-	2853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-5959															
03	1426	N	3247	-0-		1821 B	-4138	3247	3			N	-0-					-0-
04	3510	N	2305	-0-		-1205 B	-4138	2305	3			N	-0-					-0-
05	3472	N	2973	-0-		-499 B	-4138	2973	3			N	-0-					-0-
06	3150	N	2064	-0-		-1086 B	-4138	2064	3			N	-0-					-0-
07	2387	N	2970	-0-		583 B	-3555	2970	3			N	-0-					-0-
08	2976	N	2154	-0-		-822 B	-3555	2154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-	-0-		CANCELLED UNDERAGE ->		-3555										

ALLEN WELL #: 3 RRCID -> 277981 COMPL. DATE 11/26/2014 TOTAL DEPTH 3078 PERF. 2835 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-1112	CANCELLED UNDERAGE ->		-953												
03	558	#	318	-0-	-240	B	-1352	318	3			N	-0-					-0-
04	330	N	376	-0-	46	B	-1306	376	3			N	-0-					-0-
05	372	N	432	-0-	60	B	-1246	432	3			N	-0-					-0-
06	300	N	392	-0-	92	B	-1154	392	3			N	-0-					-0-
07	403	N	396	-0-	-7	B	-1154	396	3			N	-0-					-0-
08	434	N	412	-0-	-22	B	-1154	412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-240	CANCELLED UNDERAGE ->		-914												

TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			36325															
03	3100	N	2298	-0-	-802	B	35523	2298	3			N	-0-					-0-
04	3000	N	1017	-0-	-1983	B	33540	1017	3			N	-0-					-0-
05	3100	N	960	-0-	-2140	B	31400	960	3			N	-0-					-0-
06	3000	N	2417	-0-	-583	B	30817	2417	3			N	-0-					-0-
07	3100	N	2396	-0-	-704	B	30113	2396	3			N	-0-					-0-
*08	3100	N	2332	-0-	-768	B	29345	2332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			29345															

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-7423	CANCELLED UNDERAGE ->		-12084												
03	3999	N	7904	-0-	3905	B	-3518	7904	3			N	-0-					-0-
04	3720	N	3125	-0-	-595	B	-3518	3125	3			N	-0-					-0-
05	7750	N	1892	-0-	-5858	B	-3518	1892	3			N	-0-					-0-
06	7650	N	5733	-0-	-1917	B	-3518	5733	3			N	-0-					-0-
07	3736	N	7254	-0-	3518	B	-0-	7254	3			N	-0-					-0-
*08	5687	N	5687	-0-	-0-	B	-0-	5687	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			12954															
03	21788	N	8834	-0-	-12954	B	-0-	8834	3			N	-0-					-0-
04	8160	N	3824	-0-	-4336	B	-0-	3824	3			N	-0-					-0-
05	8990	N	2759	-0-	-6231	B	-0-	2759	3			N	-0-					-0-
06	8550	N	7863	-0-	-687	B	-0-	7863	3			N	-0-					-0-
07	8394	N	8394	-0-	-0-	B	-0-	8394	3			N	-0-					-0-
*08	8098	N	8098	-0-	-0-	B	-0-	8098	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			16776															
03	11418	N	7560	-0-	-3858	B	12918	7560	3			N	-0-					-0-
04	10645	N	4133	-0-	-6512	B	6406	4133	3			N	-0-					-0-
05	9519	R	3113	-0-	-6406	B	-0-	3113	3			N	-0-					-0-
06	8571	R	8571	-0-	-0-	B	-0-	8571	3			N	-0-					-0-
07	8786	R	8786	-0-	-0-	B	-0-	8786	3			N	-0-					-0-
*08	8216	N	8513	-0-	297	B	297	8513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			297															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-15939	CANCELLED UNDERAGE ->			-7630								
03	5735	N	7291	-0-	1556	B -14383	7291	3			N	-0-					-0-
04	5220	N	5789	-0-	569	B -13814	5789	3			N	-0-					-0-
05	6510	N	7374	-0-	864	B -12950	7374	3			N	-0-					-0-
06	6932	N	6725	-0-	-207	B -12950	6725	3			N	-0-					-0-
07	5983	N	7418	-0-	1435	B -11515	7418	3			N	-0-					-0-
08	5997	N	6555	-0-	558	B -10957	6555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-	CANCELLED UNDERAGE ->			-10957								

WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-3626												
03	8401	N	7548	-0-	-853	B -3626	7548	3			N	-0-					-0-
04	8250	N	3455	-0-	-4795	B -3626	3455	3			N	-0-					-0-
05	8153	N	2693	-0-	-5460	B -3626	2693	3			N	-0-					-0-
06	7290	N	8411	-0-	1121	B -2505	8411	3			N	-0-					-0-
07	5995	N	8500	-0-	2505	B -0-	8500	3			N	-0-					-0-
*08	8268	N	8268	-0-	-0-	B -0-	8268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												

WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-11150												
03	6727	N	6769	-0-	42	B -11108	6769	3			N	-0-					-0-
04	6720	N	2929	-0-	-3791	B -11108	2929	3			N	-0-					-0-
05	6789	N	2182	-0-	-4607	B -11108	2182	3			N	-0-					-0-
06	6540	N	5847	-0-	-693	B -11108	5847	3			N	-0-					-0-
07	3038	N	6610	-0-	3572	B -7536	6610	3			N	-0-					-0-
08	2170	N	6325	-0-	4155	B -3381	6325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-	CANCELLED UNDERAGE ->			-3381								

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-1440												
03	2325	N	2237	-0-	-88	B -1440	2237	3			N	-0-					-0-
04	2220	N	1236	-0-	-984	B -1440	1236	3			N	-0-					-0-
05	2294	N	2155	-0-	-139	B -1440	2155	3			N	-0-					-0-
06	2160	N	2610	-0-	450	B -990	2610	3			N	-0-					-0-
07	1806	N	2796	-0-	990	B -0-	2796	3			N	-0-					-0-
08	2170	N	2070	-0-	-100	B -0-	2070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												

WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-1093												
03	10354	N	9888	-0-	-466	B -1093	9888	3			N	-0-					-0-
04	6450	N	4284	-0-	-2166	B -1093	4284	3			N	-0-					-0-
05	10354	N	2977	-0-	-7377	B -1093	2977	3			N	-0-					-0-
06	9570	N	9305	-0-	-265	B -1093	9305	3			N	-0-					-0-
07	8494	N	9587	-0-	1093	B -0-	9587	3			N	-0-					-0-
*08	9419	N	9419	-0-	-0-	B -0-	9419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						-11901	CANCELLED UNDERAGE ->				-8998							
03	4619	N	5168	-0-		549	B -11352	5168	3			N	-0-					-0-
04	5430	N	3824	-0-		-1606	B -11352	3824	3			N	-0-					-0-
05	5394	N	5248	-0-		-146	B -11352	5248	3			N	-0-					-0-
06	5010	N	4853	-0-		-157	B -11352	4853	3			N	-0-					-0-
07	3937	N	4726	-0-		789	B -10563	4726	3			N	-0-					-0-
08	5239	N	3107	-0-		-2132	B -10563	3107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-			CANCELLED UNDERAGE ->	-10563										

SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						21998												
03	6445		7237	-0-		792	B 22790	7237	3			N	-0-					-0-
04	6066		5268	-0-		-798	B 21992	5268	3			N	-0-					-0-
05	6428		7460	-0-		1032	B 23024	7460	3			N	-0-					-0-
06	7107		6784	-0-		-323	B 22701	6784	3			N	-0-					-0-
07	7414		6688	-0-		-726	B 21975	6688	3			N	-0-					-0-
08	6349		4557	-0-		-1792	B 20183	4557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->						20183												

GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						-1779												
03	4278	N	4126	-0-		-152	B -1779	4126	3			N	-0-					-0-
04	4170	N	2763	-0-		-1407	B -1779	2763	3			N	-0-					-0-
05	4464	N	4561	-0-		97	B -1682	4561	3			N	-0-					-0-
06	3990	N	4221	-0-		231	B -1451	4221	3			N	-0-					-0-
07	2974	N	4425	-0-		1451	B -0-	4425	3			N	-0-					-0-
08	4062	N	2402	-0-		-1660	B -0-	2402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														

SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						20322												
03	6557		7689	-0-		1132	B 21454	7689	3			N	-0-					-0-
04	6172		5356	-0-		-816	B 20638	5356	3			N	-0-					-0-
05	6544		7784	-0-		1240	B 21878	7784	3			N	-0-					-0-
06	7156		7166	-0-		10	B 21888	7166	3			N	-0-					-0-
07	7372		7759	-0-		387	B 22275	7759	3			N	-0-					-0-
08	6432		5461	-0-		-971	B 21304	5461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->						21304												

COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						-2003	CANCELLED UNDERAGE ->				-877							
03	3844	N	3529	-0-		-315	B -2003	3529	3			N	-0-					-0-
04	3360	N	2528	-0-		-832	B -2003	2528	3			N	-0-					-0-
05	3627	N	3396	-0-		-231	B -2003	3396	3			N	-0-					-0-
06	3420	N	3301	-0-		-119	B -2003	3301	3			N	-0-					-0-
07	2604	N	3369	-0-		765	B -1238	3369	3			N	-0-					-0-
08	3410	N	2413	-0-		-997	B -1238	2413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-			CANCELLED UNDERAGE ->	-1238										

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-13181	CANCELLED UNDERAGE ->			-5161								
03	6324	N	6094	-0-	-230	B -13181	6094	3			N	-0-					-0-
04	6390	N	4656	-0-	-1734	B -13181	4656	3			N	-0-					-0-
05	6603	N	6222	-0-	-381	B -13181	6222	3			N	-0-					-0-
06	5910	N	5942	-0-	32	B -13149	5942	3			N	-0-					-0-
07	4805	N	5789	-0-	984	B -12165	5789	3			N	-0-					-0-
08	6231	N	3819	-0-	-2412	B -12165	3819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-	CANCELLED UNDERAGE ->			-12165								

BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-0-												
03	3379	N	3000	-0-	-379	B -0-	3000	3			N	-0-					-0-
04	2730	N	2578	-0-	-152	B -0-	2578	3			N	-0-					-0-
05	3817	N	3817	-0-	-0-	B -0-	3817	3			N	-0-					-0-
06	3836	N	3836	-0-	-0-	B -0-	3836	3			N	-0-					-0-
07	3803	N	3803	-0-	-0-	B -0-	3803	3			N	-0-					-0-
08	3813	N	2540	-0-	-1273	B -0-	2540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												

SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-22134	CANCELLED UNDERAGE ->			-14432								
03	3999	N	5693	-0-	1694	B -20440	5693	3			N	-0-					-0-
04	5610	N	4687	-0-	-923	B -20440	4687	3			N	-0-					-0-
05	5983	N	5165	-0-	-818	B -20440	5165	3			N	-0-					-0-
06	5520	N	6127	-0-	607	B -19833	6127	3			N	-0-					-0-
07	4836	N	6259	-0-	1423	B -18410	6259	3			N	-0-					-0-
08	5177	N	6253	-0-	1076	B -17334	6253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-	CANCELLED UNDERAGE ->			-17334								

WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-0-												
03	5177	N	4840	-0-	-337	B -0-	4840	3			N	-0-					-0-
04	3750	N	2082	-0-	-1668	B -0-	2082	3			N	-0-					-0-
05	3472	N	63	-0-	-3409	B -0-	63	3			N	-0-					-0-
06	5132	N	5132	-0-	-0-	B -0-	5132	3			N	-0-					-0-
07	5476	N	5476	-0-	-0-	B -0-	5476	3			N	-0-					-0-
*08	5522	N	5522	-0-	-0-	B -0-	5522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												

WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-788												
03	4309	N	5059	-0-	750	B -38	5059	3			N	-0-					-0-
04	2670	N	1877	-0-	-793	B -38	1877	3			N	-0-					-0-
05	5518	N	1811	-0-	-3707	B -38	1811	3			N	-0-					-0-
06	4890	N	4827	-0-	-63	B -38	4827	3			N	-0-					-0-
07	4762	N	4800	-0-	38	B -0-	4800	3			N	-0-					-0-
*08	2465	N	2465	-0-	-0-	B -0-	2465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						36732												
03	6542		7163	-0-		621	B	37353		7163	3	N	-0-					-0-
04	6148		5623	-0-		-525	B	36828		5623	3	N	-0-					-0-
05	6506		7195	-0-		689	B	37517		7195	3	N	-0-					-0-
06	5658		6119	-0-		461	B	37978		6119	3	N	-0-					-0-
07	5680		5957	-0-		277	B	38255		5957	3	N	-0-					-0-
08	4998		5969	-0-		971	B	39226		5969	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->						39226												

SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						14990												
03	19352		5417	-0-		-13935	B	1055		5417	3	N	-0-					-0-
04	7080	#	4607	-0-		-2473	B	-1418		4607	3	N	-0-					-0-
05	5890	N	5849	-0-		-41	B	-1418		5849	3	N	-0-					-0-
06	5834	N	7252	-0-		1418	B	-0-		7252	3	N	-0-					-0-
07	7409	N	7409	-0-		-0-	B	-0-		7409	3	N	-0-					-0-
*08	7551	N	7551	-0-		-0-	B	-0-		7551	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->						-0-												

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						-1354												
03	5611	N	5469	-0-		-142	B	-1354		5469	3	N	-0-					-0-
04	5340	N	4080	-0-		-1260	B	-1354		4080	3	N	-0-					-0-
05	5704	N	5161	-0-		-543	B	-1354		5161	3	N	-0-					-0-
06	5280	N	4916	-0-		-364	B	-1354		4916	3	N	-0-					-0-
07	4216	N	5074	-0-		858	B	-496		5074	3	N	-0-					-0-
08	5146	N	5039	-0-		-107	B	-496		5039	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->						-0-		CANCELLED UNDERAGE ->		-496								

SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						-484												
03	4433	N	3972	-0-		-461	B	-484		3972	3	N	-0-					-0-
04	4080	N	3445	-0-		-635	B	-484		3445	3	N	-0-					-0-
05	4247	N	3602	-0-		-645	B	-484		3602	3	N	-0-					-0-
06	3840	N	4296	-0-		456	B	-28		4296	3	N	-0-					-0-
07	4973	N	5001	-0-		28	B	-0-		5001	3	N	-0-					-0-
*08	4856	N	4856	-0-		-0-	B	-0-		4856	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->						-0-												

TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						-0-												
03	6014	N	5979	-0-		-35	B	-0-		5979	3	N	-0-					-0-
04	6450	N	5145	-0-		-1305	B	-0-		5145	3	N	-0-					-0-
05	7066	N	7066	-0-		-0-	B	-0-		7066	3	N	-0-					-0-
06	6244	N	6244	-0-		-0-	B	-0-		6244	3	N	-0-					-0-
07	6472	N	6472	-0-		-0-	B	-0-		6472	3	N	-0-					-0-
08	7068	N	6078	-0-		-990	B	-0-		6078	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->						-0-												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-10817														
03	3751	N	3661	-0-	-90 B	-10817	3661	3			N	-0-					-0-
04	3750	N	4115	-0-	365 B	-10452	4115	3			N	-0-					-0-
05	4061	N	6328	-0-	2267 B	-8185	6328	3			N	-0-					-0-
06	3540	N	5235	-0-	1695 B	-6490	5235	3			N	-0-					-0-
07	4247	N	5447	-0-	1200 B	-5290	5447	3			N	-0-					-0-
08	6324	N	5536	-0-	-788 B	-5290	5536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-5290										

TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-224														
03	5248	N	5472	-0-	224 B	-0-	5472	3			N	-0-					-0-
04	5250	N	3636	-0-	-1614 B	-0-	3636	3			N	-0-					-0-
05	5363	N	5127	-0-	-236 B	-0-	5127	3			N	-0-					-0-
06	5547	N	5547	-0-	-0- B	-0-	5547	3			N	-0-					-0-
07	5867	N	5867	-0-	-0- B	-0-	5867	3			N	-0-					-0-
*08	5385	N	5385	-0-	-0- B	-0-	5385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-11944														
03	3689	N	2216	-0-	-1473 B	-11944	2216	3			N	-0-					-0-
04	2670	N	1672	-0-	-998 B	-11944	1672	3			N	-0-					-0-
05	3100	N	2553	-0-	-547 B	-11944	2553	3			N	-0-					-0-
06	2130	N	2273	-0-	143 B	-11801	2273	3			N	-0-					-0-
07	1736	N	2479	-0-	743 B	-11058	2479	3			N	-0-					-0-
08	2542	N	2147	-0-	-395 B	-11058	2147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-11058										

COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			8073														
03	12223	N	9451	-0-	-2772 B	5301	9451	3			N	-0-					-0-
04	11459	N	6158	-0-	-5301 B	-0-	6158	3			N	-0-					-0-
05	9796	N	8534	-0-	-1262 B	-0-	8534	3			N	-0-					-0-
06	9150	N	8023	-0-	-1127 B	-0-	8023	3			N	-0-					-0-
07	8311	N	8311	-0-	-0- B	-0-	8311	3			N	-0-					-0-
08	8525	N	5618	-0-	-2907 B	-0-	5618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-1932														
03	6913	#	7183	-0-	270 B	-1662	7183	3			N	-0-					-0-
04	6690	#	5266	-0-	-1424 B	-3086	5266	3			N	-0-					-0-
05	7223		7078	-0-	-145 B	-3231	7078	3			N	-0-					-0-
06	6252		6773	-0-	521 B	-2710	6773	3			N	-0-					-0-
07	6287		6802	-0-	515 B	-2195	6802	3			N	-0-					-0-
08	5439		4089	-0-	-1350 B	-3545	4089	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2919		CANCELLED UNDERAGE ->		-626										

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3809	N	3809	-0-	-0- B	-0-	3809	3			N	-0-					-0-
04	3630	N	3226	-0-	-404 B	-0-	3226	3			N	-0-					-0-
05	4007	N	4007	-0-	-0- B	-0-	4007	3			N	-0-					-0-
06	3690	N	3523	-0-	-167 B	-0-	3523	3			N	-0-					-0-
07	3706	N	3706	-0-	-0- B	-0-	3706	3			N	-0-					-0-
08	3999	N	3562	-0-	-437 B	-0-	3562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 17186																	
03	6590		15609	-0-	9019 B	26205	15609	3			N	-0-					-0-
04	6215		8512	-0-	2297 B	28502	8512	3			N	-0-					-0-
05	7215		16016	-0-	8801 B	37303	16016	3			N	-0-					-0-
06	6452		15879	-0-	9427 B	46730	15879	3			N	-0-					-0-
07	23221		16264	-0-	-6957 B	39773	16264	3			N	-0-					-0-
*08	21069		10039	-0-	-11030 B	28743	10039	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 28743																	

BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -3087																	
03	1891	N	2147	-0-	256 B	-2831	2147	3			N	-0-					-0-
04	1770	N	1744	-0-	-26 B	-2831	1744	3			N	-0-					-0-
05	2170	N	2011	-0-	-159 B	-2831	2011	3			N	-0-					-0-
06	2070	N	2090	-0-	20 B	-2811	2090	3			N	-0-					-0-
07	1798	N	2164	-0-	366 B	-2445	2164	3			N	-0-					-0-
08	2015	N	1751	-0-	-264 B	-2445	1751	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2445																	

OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -4330																	
03	3007	N	2905	-0-	-102 B	-4330	2905	3			N	-0-					-0-
04	3600	N	2973	-0-	-627 B	-4330	2973	3			N	-0-					-0-
05	3906	N	5398	-0-	1492 B	-2838	5398	3			N	-0-					-0-
06	2820	N	5005	-0-	2185 B	-653	5005	3			N	-0-					-0-
07	4532	N	5185	-0-	653 B	-0-	5185	3			N	-0-					-0-
08	5394	N	4995	-0-	-399 B	-0-	4995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -2378																	
03	10137	N	8119	-0-	-2018 B	-2378	8119	3			N	-0-					-0-
04	9360	N	7009	-0-	-2351 B	-2378	7009	3			N	-0-					-0-
05	10416	N	9634	-0-	-782 B	-2378	9634	3			N	-0-					-0-
06	7860	N	8630	-0-	770 B	-1608	8630	3			N	-0-					-0-
07	7254	N	8321	-0-	1067 B	-541	8321	3			N	-0-					-0-
08	9641	N	8755	-0-	-886 B	-541	8755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -541																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						-47837												
03	6975	N	4883	-0-		-2092 B	-47837	4883	3			N	-0-					-0-
04	6210	N	4296	-0-		-1914 B	-47837	4296	3			N	-0-					-0-
05	6355	N	6182	-0-		-173 B	-47837	6182	3			N	-0-					-0-
06	4740	N	5303	-0-		563 B	-47274	5303	3			N	-0-					-0-
07	4433	N	5194	-0-		761 B	-46513	5194	3			N	-0-					-0-
08	6169	N	5763	-0-		-406 B	-46513	5763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-			CANCELLED UNDERAGE ->	-46513											

THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						-5129												
03	6572	N	6031	-0-		-541 B	-5129	6031	3			N	-0-					-0-
04	5760	N	4170	-0-		-1590 B	-5129	4170	3			N	-0-					-0-
05	5921	N	5736	-0-		-185 B	-5129	5736	3			N	-0-					-0-
06	5850	N	1391	-0-		-4459 B	-5129	1391	3			N	-0-					-0-
07	4309	N	4851	-0-		542 B	-4587	4851	3			N	-0-					-0-
08	5735	N	2941	-0-		-2794 B	-4587	2941	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-			CANCELLED UNDERAGE ->	-4587											

STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						-9635												
03	3689	N	2682	-0-		-1007 B	-9635	2682	3			N	-0-					-0-
04	3150	N	2905	-0-		-245 B	-9635	2905	3			N	-0-					-0-
05	3441	N	3417	-0-		-24 B	-9635	3417	3			N	-0-					-0-
06	2610	N	2979	-0-		369 B	-9266	2979	3			N	-0-					-0-
07	3007	N	3121	-0-		114 B	-9152	3121	3			N	-0-					-0-
08	3410	N	2853	-0-		-557 B	-9152	2853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-			CANCELLED UNDERAGE ->	-9152											

BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						-3974												
03	0	N	7899	-0-		7899 B	3925	7899	3			N	-0-					-0-
04	6065		5916	-0-		-149 B	3776	5916	3			N	-0-					-0-
05	6447		7525	-0-		1078 B	4854	7525	3			N	-0-					-0-
06	5683		5409	-0-		-274 B	4580	5409	3			N	-0-					-0-
07	7524		7127	-0-		-397 B	4183	7127	3			N	-0-					-0-
08	6659		4724	-0-		-1935 B	2248	4724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->						2248												

BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						-11298												
03	0		7523	-0-		7523 B	-3775	7523	3			N	-0-					-0-
04	7530	#	5495	-0-		-2035 B	-5810	5495	3			N	-0-					-0-
05	5704	N	6772	-0-		1068 B	-4742	6772	3			N	-0-					-0-
06	7290	N	5644	-0-		-1646 B	-4742	5644	3			N	-0-					-0-
07	5673	N	7634	-0-		1961 B	-2781	7634	3			N	-0-					-0-
08	6758	N	5559	-0-		-1199 B	-2781	5559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->						-2035	CANCELLED UNDERAGE ->	-746										

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-13173														
03	0		2267	-0-	2267 B	-10906	2267	3			N	-0-					-0-
04	1680	N	1836	-0-	156 B	-10750	1836	3			N	-0-					-0-
05	2418	N	2180	-0-	-238 B	-10750	2180	3			N	-0-					-0-
06	2190	N	2042	-0-	-148 B	-10750	2042	3			N	-0-					-0-
07	1891	N	2072	-0-	181 B	-10569	2072	3			N	-0-					-0-
08	2170	N	1496	-0-	-674 B	-10569	1496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-10569										

VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-42														
03	310	#	302	-0-	-8 B	-50	302	3			N	-0-					-0-
04	300	#	287	-0-	-13 B	-63	287	3			N	-0-					-0-
05	310	N	323	-0-	13 B	-50	323	3			N	-0-					-0-
06	300	N	286	-0-	-14 B	-50	286	3			N	-0-					-0-
07	310	N	304	-0-	-6 B	-50	304	3			N	-0-					-0-
08	310	N	296	-0-	-14 B	-50	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-21		CANCELLED UNDERAGE ->		-29										

VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	257	R	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
04	244	R	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
05	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
07	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
08	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			3884														
03	3840		4972	-0-	1132 B	5016	4972	3			N	-0-					-0-
04	4659		3429	-0-	-1230 B	3786	3429	3			N	-0-					-0-
05	4568		4718	-0-	150 B	3936	4718	3			N	-0-					-0-
06	4184		4963	-0-	779 B	4715	4963	3			N	-0-					-0-
07	5623		4925	-0-	-698 B	4017	4925	3			N	-0-					-0-
08	4914		3194	-0-	-1720 B	2297	3194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			2297														

BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			1482														
03	3343	R	1861	-0-	-1482 B	-0-	1861	3			N	-0-					-0-
04	2310	#	1425	-0-	-885 B	-885	1425	3			N	-0-					-0-
05	2387	N	1822	-0-	-565 B	-885	1822	3			N	-0-					-0-
06	1800	N	1081	-0-	-719 B	-885	1081	3			N	-0-					-0-
07	1488	N	1629	-0-	141 B	-744	1629	3			N	-0-					-0-
08	1829	N	1403	-0-	-426 B	-744	1403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-744														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
	03/01 BALANCING DATE STATUS ->			4260									
03		7631	15584 -0-	7953 B	12213	15584	3		N	-0-			-0-
04		9279	10805 -0-	1526 B	13739	10805	3		N	-0-			-0-
05		9838	14834 -0-	4996 B	18735	14834	3		N	-0-			-0-
06		8578	13525 -0-	4947 B	23682	13525	3		N	-0-			-0-
07		18287	13823 -0-	-4464 B	19218	13823	3		N	-0-			-0-
*08		16535	8987 -0-	-7548 B	11670	8987	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS ->			11670									

KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
	03/01 BALANCING DATE STATUS ->			-0-									
03		2749 R	2749 -0-	-0- B	-0-	2749	3		N	-0-			-0-
04		480 R	480 -0-	-0- B	-0-	480	3		N	-0-			-0-
05		465 N	445 -0-	-20 B	-0-	445	3		N	-0-			-0-
06		2670 N	318 -0-	-2352 B	-0-	318	3		N	-0-			-0-
07		496 N	352 -0-	-144 B	-0-	352	3		N	-0-			-0-
08		434 N	223 -0-	-211 B	-0-	223	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS ->			-0-									

KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
	03/01 BALANCING DATE STATUS ->			-0-									
03		0 Z	NO RPT -0-	-0- B	-0-				N	NO RPT			-0-
04		0 Z	NO RPT -0-	-0- B	-0-				N	NO RPT			-0-
05		0 Z	NO RPT -0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT -0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT -0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT -0-	-0- B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->			-0-									

BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
	03/01 BALANCING DATE STATUS ->			-3270	CANCELLED UNDERAGE ->	-1681							
03		1240 #	281 -0-	-959 B	-4229	281	3		N	-0-			-0-
04		1200 #	184 -0-	-1016 B	-5245	184	3		N	-0-			-0-
05		1240 #	379 -0-	-861 B	-6106	379	3		N	-0-			-0-
06		270 N	387 -0-	117 B	-5989	387	3		N	-0-			-0-
07		186 N	472 -0-	286 B	-5703	472	3		N	-0-			-0-
08		372 N	545 -0-	173 B	-5530	545	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS ->			-2836	CANCELLED UNDERAGE ->	-2694							

BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
	03/01 BALANCING DATE STATUS ->			-1327									
03		8060 #	5850 -0-	-2210 B	-3537	5850	3		N	-0-			-0-
04		7800 #	2279 -0-	-5521 B	-9058	2279	3		N	-0-			-0-
05		8060 #	6799 -0-	-1261 B	-10319	6799	3		N	-0-			-0-
06		6180 #	5251 -0-	-929 B	-11248	5251	3		N	-0-			-0-
07		6386 #	4927 -0-	-1459 B	-12707	4927	3		N	-0-			-0-
08		6789 #	3586 -0-	-3203 B	-15910	3586	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS ->			-14583	CANCELLED UNDERAGE ->	-1327							

BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03		0	1006 -0-	1006 B	1006	1006	3		N	-0-			-0-
04		0	2203 -0-	2203 B	3209	2203	3		N	-0-			-0-
05		5797 R	2588 -0-	-3209 B	-0-	2588	3		N	-0-			-0-
06		2490 #	2255 -0-	-235 B	-235	2255	3		N	-0-			-0-
07		2526 N	2761 -0-	235 B	-0-	2761	3		N	-0-			-0-
08		2573 N	2188 -0-	-385 B	-0-	2188	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS ->			-0-									

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			1022														
03	315		4576	-0-	4261 B	5283	4576	3			N	-0-					-0-
04	7781	R	2498	-0-	-5283 B	-0-	2498	3			N	-0-					-0-
05	4433	#	4183	-0-	-250 B	-250	4183	3			N	-0-					-0-
06	4290	#	4039	-0-	-251 B	-501	4039	3			N	-0-					-0-
07	4588	#	4151	-0-	-437 B	-938	4151	3			N	-0-					-0-
08	4588	#	2987	-0-	-1601 B	-2539	2987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2539														

BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			1779														
03	207		7969	-0-	7762 B	9541	7969	3			N	-0-					-0-
04	6023		5002	-0-	-1021 B	8520	5002	3			N	-0-					-0-
05	6357		6187	-0-	-170 B	8350	6187	3			N	-0-					-0-
06	5517		6971	-0-	1454 B	9804	6971	3			N	-0-					-0-
07	5716		7871	-0-	2155 B	11959	7871	3			N	-0-					-0-
08	5848		5605	-0-	-243 B	11716	5605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			11716														

FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1209	#	519	-0-	-690 B	-1995	493	3	26	9	N	24	17	1			20
02	1131	#	924	-0-	-207 B	-2202	917	3	7	9	N	6	19	1			7
03/01 BALANCING DATE STATUS ->			-2202														
03	1209	#	1023	-0-	-186 B	-2388	1022	3	1	9	N	1					8
04	1170	#	873	-0-	-297 B	-2685	872	3	1	9	N	1					9
05	1209	#	1031	-0-	-178 B	-2863	1029	3	2	9	N	2	9	1			2
06	1170	#	1068	-0-	-102 B	-2965	1066	3	2	9	N	2					4
07	899	N	641	-0-	-258 B	-2965	639	3	2	9	N	2					6
08	1023	N	498	-0-	-525 B	-2965	496	3	2	9	N	2	6	1			2
09/01 BALANCING DATE STATUS ->			-763	CANCELLED UNDERAGE ->		-2202											

BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		4693	-0-	4693 B	4693	4693	3			N	-0-					-0-
04	0		4547	-0-	4547 B	9240	4547	3			N	-0-					-0-
05	11055		5740	-0-	-5315 B	3925	5740	3			N	-0-					-0-
06	9436	R	5511	-0-	-3925 B	-0-	5511	3			N	-0-					-0-
07	5566	R	5566	-0-	-0- B	-0-	5566	3			N	-0-					-0-
08	5538		3899	-0-	-1639 B	-1639	3899	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1639														

BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		3394	-0-	3394 B	3394	3394	3			N	-0-					-0-
04	3466		3141	-0-	-325 B	3069	3141	3			N	-0-					-0-
05	8176	R	5107	-0-	-3069 B	-0-	5107	3			N	-0-					-0-
06	5370	#	3676	-0-	-1694 B	-1694	3676	3			N	-0-					-0-
07	3255	#	4280	-0-	1025 B	-669	4280	3			N	-0-					-0-
08	5115	#	3212	-0-	-1903 B	-2572	3212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2572														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		446	-0-	446 B	446	446	3			N	-0-					-0-
05	2062	R	1616	-0-	-446 B	-0-	1616	3			N	-0-					-0-
06	2100	#	1367	-0-	-733 B	-733	1367	3			N	-0-					-0-
07	2170	#	1586	-0-	-584 B	-1317	1586	3			N	-0-					-0-
08	1612	N	1166	-0-	-446 B	-1317	1166	3			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -1317

BRITAIN, E. C. WELL #: 1991 RRCID -> 280128 COMPL. DATE 03/24/2016 TOTAL DEPTH 2996 PERF. 2604 - 2932

03	0		1713	-0-	1713 B	1713	1713	3			N	-0-					-0-
04	0		5117	-0-	5117 B	6830	5117	3			N	-0-					-0-
05	12573	R	5743	-0-	-6830 B	-0-	5743	3			N	-0-					-0-
06	5700	#	3963	-0-	-1737 B	-1737	3963	3			N	-0-					-0-
07	5890	#	5411	-0-	-479 B	-2216	5411	3			N	-0-					-0-
08	5735	#	3904	-0-	-1831 B	-4047	3904	3			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -4047

BRITAIN, E. C. WELL #: 1743 RRCID -> 280416 COMPL. DATE 03/23/2016 TOTAL DEPTH 2980 PERF. 2578 - 2980

03	0		1408	-0-	1408 B	1408	1408	3			N	-0-					-0-
04	0		3034	-0-	3034 B	4442	3034	3			N	-0-					-0-
05	8009		3637	-0-	-4372 B	70	3637	3			N	-0-					-0-
06	4470	#	2925	-0-	-1545 B	-1475	2925	3			N	-0-					-0-
07	4619	#	3813	-0-	-806 B	-2281	3813	3			N	-0-					-0-
08	4619	#	2780	-0-	-1839 B	-4120	2780	3			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -4120

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

09/01 BALANCING DATE STATUS -> -0-

03	2301	N	2301	-0-	-0- B	-0-	2301	2			N	-0-					-0-
04	2310	N	1495	-0-	-815 B	-0-	1495	2			N	-0-					-0-
05	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
06	1837	N	1837	-0-	-0- B	-0-	1837	2			N	-0-					-0-
*07	2119	N	2119	-0-	-0- B	-0-	2119	2			N	-0-					-0-
08	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

03	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
04	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
05	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
*06	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
*07	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
*08	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

03	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	113	N	113	-0-	-0-	B	-0-	113	2			N	-0-					-0-
04	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
05	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
*06	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-
*07	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
*08	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 06/06/1958 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

03/01 BALANCING DATE STATUS -> -0-																		
03	922	N	922	-0-	-0-	B	-0-	922	2			N	-0-					-0-
04	704	N	704	-0-	-0-	B	-0-	704	2			N	-0-					-0-
05	556	N	556	-0-	-0-	B	-0-	556	2			N	-0-					-0-
*06	414	N	414	-0-	-0-	B	-0-	414	2			N	-0-					-0-
*07	729	N	729	-0-	-0-	B	-0-	729	2			N	-0-					-0-
*08	1097	N	1097	-0-	-0-	B	-0-	1097	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
05	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
*06	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
*07	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
*08	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

03/01 BALANCING DATE STATUS ->			75														
03	14B2 EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			75														

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-															

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-															

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-															

PIONEER NATURAL RES. USA, INC. 665748
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-															
03	1062 N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-
04	1080 N	1039	-0-	-41	B	-0-	1039	3			N	-0-					-0-
05	1054 N	831	-0-	-223	B	-0-	831	3			N	-0-					-0-
06	1020 N	836	-0-	-184	B	-0-	836	3			N	-0-					-0-
07	1146 N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-
*08	883 N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-															
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3031	N	3031	-0-	-0- B	-0-	3031	3			N	-0-					-0-
04	2970	N	2965	-0-	-5 B	-0-	2965	3			N	-0-					-0-
05	3038	N	2970	-0-	-68 B	-0-	2970	3			N	-0-					-0-
06	2969	N	2969	-0-	-0- B	-0-	2969	3			N	-0-					-0-
07	3083	N	3083	-0-	-0- B	-0-	3083	3			N	-0-					-0-
08	2976	N	2516	-0-	-460 B	-0-	2516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
04	990	N	854	-0-	-136 B	-0-	854	3			N	-0-					-0-
05	961	N	863	-0-	-98 B	-0-	863	3			N	-0-					-0-
06	870	N	861	-0-	-9 B	-0-	861	3			N	-0-					-0-
07	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
08	868	N	706	-0-	-162 B	-0-	706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2845	N	2845	-0-	-0- B	-0-	2845	3			N	-0-					-0-
04	2760	N	2731	-0-	-29 B	-0-	2731	3			N	-0-					-0-
05	2821	N	2799	-0-	-22 B	-0-	2799	3			N	-0-					-0-
06	2760	N	2552	-0-	-208 B	-0-	2552	3			N	-0-					-0-
07	2821	N	2307	-0-	-514 B	-0-	2307	3			N	-0-					-0-
08	2790	N	2419	-0-	-371 B	-0-	2419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	696	-0-	-48 B	-0-	696	3			N	-0-					-0-
04	660	N	644	-0-	-16 B	-0-	644	3			N	-0-					-0-
05	682	N	666	-0-	-16 B	-0-	666	3			N	-0-					-0-
06	660	N	565	-0-	-95 B	-0-	565	3			N	-0-					-0-
07	651	N	603	-0-	-48 B	-0-	603	3			N	-0-					-0-
*08	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	586	-0-	-65 B	-0-	586	3			N	-0-					-0-
04	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
05	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
06	570	N	531	-0-	-39 B	-0-	531	3			N	-0-					-0-
07	620	N	553	-0-	-67 B	-0-	553	3			N	-0-					-0-
08	589	N	513	-0-	-76 B	-0-	513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1922	N	1920	-0-	-2 B	-0-	1920	3			N	-0-			-0-
04	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-			-0-
05	1890	N	1890	-0-	-0- B	-0-	1890	3			N	-0-			-0-
06	1860	N	1736	-0-	-124 B	-0-	1736	3			N	-0-			-0-
07	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-			-0-
08	1891	N	1709	-0-	-182 B	-0-	1709	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1672	N	1672	-0-	-0- B	-0-	372	1	1300	3	N	-0-			-0-
04	1461	N	1461	-0-	-0- B	-0-	360	1	1101	3	N	-0-			-0-
05	1612	N	1342	-0-	-270 B	-0-	372	1	970	3	N	-0-			-0-
06	1620	N	1308	-0-	-312 B	-0-	360	1	948	3	N	-0-			-0-
07	1809	N	1809	-0-	-0- B	-0-	372	1	1437	3	N	-0-			-0-
*08	1451	N	1451	-0-	-0- B	-0-	372	1	1079	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	837	N	783	-0-	-54 B	-0-	783	3			N	-0-			-0-
04	923	N	923	-0-	-0- B	-0-	923	3			N	-0-			-0-
05	954	N	954	-0-	-0- B	-0-	954	3			N	-0-			-0-
06	810	N	810	-0-	-0- B	-0-	810	3			N	-0-			-0-
07	961	N	827	-0-	-134 B	-0-	827	3			N	-0-			-0-
08	961	N	723	-0-	-238 B	-0-	723	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-			-0-
04	1740	N	1669	-0-	-71 B	-0-	1669	3			N	-0-			-0-
05	1829	N	1276	-0-	-553 B	-0-	1276	3			N	-0-			-0-
06	1740	N	1221	-0-	-519 B	-0-	1221	3			N	-0-			-0-
07	1736	N	1681	-0-	-55 B	-0-	1681	3			N	-0-			-0-
*08	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	408	N	408	-0-	-0- B	-0-	408	3			N	-0-			-0-
04	396	N	396	-0-	-0- B	-0-	396	3			N	-0-			-0-
05	403	N	302	-0-	-101 B	-0-	302	3			N	-0-			-0-
06	390	N	304	-0-	-86 B	-0-	304	3			N	-0-			-0-
07	439	N	439	-0-	-0- B	-0-	439	3			N	-0-			-0-
*08	349	N	349	-0-	-0- B	-0-	349	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3883	N	3883	-0-	-0- B	-0-	3883	3			N	-0-					-0-
04	3870	N	3637	-0-	-233 B	-0-	3637	3			N	-0-					-0-
05	3906	N	3869	-0-	-37 B	-0-	3869	3			N	-0-					-0-
06	3822	N	3822	-0-	-0- B	-0-	3822	3			N	-0-					-0-
07	3972	N	3972	-0-	-0- B	-0-	3972	3			N	-0-					-0-
08	3875	N	3178	-0-	-697 B	-0-	3178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2303	-0-	-22 B	-0-	2303	3			N	-0-					-0-
04	2190	N	2118	-0-	-72 B	-0-	2118	3			N	-0-					-0-
05	2263	N	1955	-0-	-308 B	-0-	1955	3			N	-0-					-0-
06	2220	N	1868	-0-	-352 B	-0-	1868	3			N	-0-					-0-
07	2201	N	1423	-0-	-778 B	-0-	1423	3			N	-0-					-0-
08	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
04	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
05	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
06	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
07	1302	N	1077	-0-	-225 B	-0-	1077	3			N	-0-					-0-
08	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	592	-0-	-28 B	-0-	592	3			N	-0-					-0-
04	600	N	558	-0-	-42 B	-0-	558	3			N	-0-					-0-
05	589	N	571	-0-	-18 B	-0-	571	3			N	-0-					-0-
06	570	N	536	-0-	-34 B	-0-	536	3			N	-0-					-0-
07	589	N	464	-0-	-125 B	-0-	464	3			N	-0-					-0-
08	558	N	384	-0-	-174 B	-0-	384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
04	510	N	498	-0-	-12 B	-0-	498	3			N	-0-					-0-
05	558	N	471	-0-	-87 B	-0-	471	3			N	-0-					-0-
06	540	N	442	-0-	-98 B	-0-	442	3			N	-0-					-0-
07	527	N	339	-0-	-188 B	-0-	339	3			N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
04	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
05	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
06	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
07	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
08	620	N	546	-0-	-74 B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3424	N	3424	-0-	-0- B	-0-	3424	3			N	-0-					-0-
04	3274	N	3274	-0-	-0- B	-0-	3274	3			N	-0-					-0-
05	3243	N	3243	-0-	-0- B	-0-	3243	3			N	-0-					-0-
06	3300	N	3101	-0-	-199 B	-0-	3101	3			N	-0-					-0-
07	3434	N	3434	-0-	-0- B	-0-	3434	3			N	-0-					-0-
08	3255	N	3098	-0-	-157 B	-0-	3098	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
04	840	N	769	-0-	-71 B	-0-	769	3			N	-0-					-0-
05	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-
06	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
07	806	N	405	-0-	-401 B	-0-	405	3			N	-0-					-0-
08	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
04	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
05	1550	N	1401	-0-	-149 B	-0-	1401	3			N	-0-					-0-
06	1560	N	1489	-0-	-71 B	-0-	1489	3			N	-0-					-0-
07	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
*08	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3959	N	3959	-0-	-0- B	-0-	3959	3			N	-0-					-0-
04	3716	N	3716	-0-	-0- B	-0-	3716	3			N	-0-					-0-
05	4067	N	4067	-0-	-0- B	-0-	4067	3			N	-0-					-0-
06	3840	N	2169	-0-	-1671 B	-0-	2169	3			N	-0-					-0-
07	3844	N	3254	-0-	-590 B	-0-	3254	3			N	-0-					-0-
08	4061	N	4059	-0-	-2 B	-0-	4059	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	4325	-0-	-170 B	-0-	4325	3			N	-0-					-0-
04	4320	N	4127	-0-	-193 B	-0-	4127	3			N	-0-					-0-
05	4216	N	4135	-0-	-81 B	-0-	4135	3			N	-0-					-0-
06	4200	N	3850	-0-	-350 B	-0-	3850	3			N	-0-					-0-
07	4278	N	4076	-0-	-202 B	-0-	4076	3			N	-0-					-0-
*08	4174	N	4174	-0-	-0- B	-0-	4174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	17577	N	17398	-0-	-179 B	-0-	17398	3			N	-0-					-0-
04	16620	N	16610	-0-	-10 B	-0-	16610	3			N	-0-					-0-
05	17416	N	17416	-0-	-0- B	-0-	17416	3			N	-0-					-0-
06	16830	N	11899	-0-	-4931 B	-0-	11899	3			N	-0-					-0-
07	17174	N	13118	-0-	-4056 B	-0-	13118	3			N	-0-					-0-
08	17422	N	13846	-0-	-3576 B	-0-	13846	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
04	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
05	1054	N	789	-0-	-265 B	-0-	789	3			N	-0-					-0-
06	1050	N	791	-0-	-259 B	-0-	791	3			N	-0-					-0-
07	1147	N	953	-0-	-194 B	-0-	953	3			N	-0-					-0-
*08	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2609	N	2609	-0-	-0- B	-0-	2609	3			N	-0-					-0-
04	2610	N	2260	-0-	-350 B	-0-	2260	3			N	-0-					-0-
05	2542	N	1964	-0-	-578 B	-0-	1964	3			N	-0-					-0-
06	2540	N	2540	-0-	-0- B	-0-	2540	3			N	-0-					-0-
07	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
*08	2120	N	2120	-0-	-0- B	-0-	2120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	675	-0-	-100 B	-0-	675	3			N	-0-					-0-
04	840	N	655	-0-	-185 B	-0-	655	3			N	-0-					-0-
05	775	N	665	-0-	-110 B	-0-	665	3			N	-0-					-0-
06	660	N	568	-0-	-92 B	-0-	568	3			N	-0-					-0-
07	682	N	539	-0-	-143 B	-0-	539	3			N	-0-					-0-
08	651	N	522	-0-	-129 B	-0-	522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4520	N	4520	-0-	-0- B	-0-	4520	3			N	-0-					-0-
04	4470	N	4347	-0-	-123 B	-0-	4347	3			N	-0-					-0-
05	4402	N	4150	-0-	-252 B	-0-	4150	3			N	-0-					-0-
06	4415	N	4415	-0-	-0- B	-0-	4415	3			N	-0-					-0-
07	4548	N	4548	-0-	-0- B	-0-	4548	3			N	-0-					-0-
08	4154	N	3637	-0-	-517 B	-0-	3637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
04	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
05	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
06	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
07	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
08	1209	N	1076	-0-	-133 B	-0-	1076	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
04	660	N	630	-0-	-30 B	-0-	630	3			N	-0-					-0-
05	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
06	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
07	651	N	539	-0-	-112 B	-0-	539	3			N	-0-					-0-
08	682	N	505	-0-	-177 B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	2384	-0-	-1119 B	-0-	2384	3			N	-0-					-0-
04	3540	N	2367	-0-	-1173 B	-0-	2367	3			N	-0-					-0-
05	2976	N	2270	-0-	-706 B	-0-	2270	3			N	-0-					-0-
06	2507	N	2507	-0-	-0- B	-0-	2507	3			N	-0-					-0-
07	2636	N	2636	-0-	-0- B	-0-	2636	3			N	-0-					-0-
08	2263	N	2241	-0-	-22 B	-0-	2241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1189	-0-	-82 B	-0-	1189	3			N	-0-					-0-
04	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
05	1209	N	1200	-0-	-9 B	-0-	1200	3			N	-0-					-0-
06	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
07	1240	N	1205	-0-	-35 B	-0-	1205	3			N	-0-					-0-
08	1209	N	1011	-0-	-198 B	-0-	1011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 65 RRCID -> 023334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4186	N	4186	-0-	-0- B	-0-	4186	3			N	-0-					-0-
04	4560	N	4332	-0-	-228 B	-0-	4332	3			N	-0-					-0-
05	4526	N	3938	-0-	-588 B	-0-	3938	3			N	-0-					-0-
06	4085	N	4085	-0-	-0- B	-0-	4085	3			N	-0-					-0-
07	4652	N	4652	-0-	-0- B	-0-	4652	3			N	-0-					-0-
08	3937	N	3740	-0-	-197 B	-0-	3740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4750	N	4750	-0-	-0- B	-0-	4750	3			N	-0-					-0-
04	4830	N	4593	-0-	-237 B	-0-	4593	3			N	-0-					-0-
05	4588	N	3596	-0-	-992 B	-0-	3596	3			N	-0-					-0-
06	4590	N	3194	-0-	-1396 B	-0-	3194	3			N	-0-					-0-
07	4743	N	4215	-0-	-528 B	-0-	4215	3			N	-0-					-0-
*08	3986	N	3986	-0-	-0- B	-0-	3986	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
04	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
05	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
06	1290	N	1219	-0-	-71 B	-0-	1219	3			N	-0-					-0-
07	1271	N	1226	-0-	-45 B	-0-	1226	3			N	-0-					-0-
08	1209	N	1065	-0-	-144 B	-0-	1065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	837	-0-	-93 B	-0-	837	3			N	-0-					-0-
04	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
05	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
06	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
07	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
08	837	N	734	-0-	-103 B	-0-	734	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1362	-0-	-2 B	-0-	1362	3			N	-0-					-0-
04	1320	N	1313	-0-	-7 B	-0-	1313	3			N	-0-					-0-
05	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
06	1320	N	1312	-0-	-8 B	-0-	1312	3			N	-0-					-0-
07	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
08	1333	N	1239	-0-	-94 B	-0-	1239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-					-0-
04	1950	N	1867	-0-	-83 B	-0-	1867	3			N	-0-					-0-
05	1953	N	1907	-0-	-46 B	-0-	1907	3			N	-0-					-0-
06	1890	N	1737	-0-	-153 B	-0-	1737	3			N	-0-					-0-
07	1922	N	1598	-0-	-324 B	-0-	1598	3			N	-0-					-0-
08	1922	N	634	-0-	-1288 B	-0-	634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1490	-0-	-215 B	-0-	1490	3			N	-0-					-0-
04	1650	N	1413	-0-	-237 B	-0-	1413	3			N	-0-					-0-
05	1612	N	1522	-0-	-90 B	-0-	1522	3			N	-0-					-0-
06	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
07	1548	N	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-
08	1519	N	1262	-0-	-257 B	-0-	1262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4278	N	4174	-0-	-104 B	-0-	4174	3			N	-0-					-0-
04	4166	N	4166	-0-	-0- B	-0-	4166	3			N	-0-					-0-
05	4257	N	4257	-0-	-0- B	-0-	4257	3			N	-0-					-0-
06	4050	N	4001	-0-	-49 B	-0-	4001	3			N	-0-					-0-
07	4309	N	3866	-0-	-443 B	-0-	3866	3			N	-0-					-0-
08	4247	N	3109	-0-	-1138 B	-0-	3109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	5090	N	5090	-0-	-0- B	-0-	5090	3			N	-0-					-0-
04	4620	N	4443	-0-	-177 B	-0-	4443	3			N	-0-					-0-
05	4960	N	4650	-0-	-310 B	-0-	4650	3			N	-0-					-0-
06	5110	N	5110	-0-	-0- B	-0-	5110	3			N	-0-					-0-
07	6012	N	6012	-0-	-0- B	-0-	6012	3			N	-0-					-0-
*08	4854	N	4854	-0-	-0- B	-0-	4854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
04	2368	N	2368	-0-	-0- B	-0-	2368	3			N	-0-					-0-
05	2653	N	2653	-0-	-0- B	-0-	2653	3			N	-0-					-0-
06	2416	N	2416	-0-	-0- B	-0-	2416	3			N	-0-					-0-
07	2718	N	2718	-0-	-0- B	-0-	2718	3			N	-0-					-0-
08	2666	N	2154	-0-	-512 B	-0-	2154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1769	N	1769	-0-	-0-	B -0-	1769	3			N	-0-					-0-
04	1676	N	1676	-0-	-0-	B -0-	1676	3			N	-0-					-0-
05	1743	N	1743	-0-	-0-	B -0-	1743	3			N	-0-					-0-
06	1710	N	1558	-0-	-152	B -0-	1558	3			N	-0-					-0-
07	1807	N	1807	-0-	-0-	B -0-	1807	3			N	-0-					-0-
08	1736	N	1426	-0-	-310	B -0-	1426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1822	N	1822	-0-	-0-	B -0-	1822	3			N	-0-					-0-
04	1719	N	1719	-0-	-0-	B -0-	1719	3			N	-0-					-0-
05	1770	N	1770	-0-	-0-	B -0-	1770	3			N	-0-					-0-
06	1770	N	1632	-0-	-138	B -0-	1632	3			N	-0-					-0-
07	1767	N	1681	-0-	-86	B -0-	1681	3			N	-0-					-0-
08	1767	N	1630	-0-	-137	B -0-	1630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1798	N	1667	-0-	-131	B -0-	1667	3			N	-0-					-0-
04	1680	N	1537	-0-	-143	B -0-	1537	3			N	-0-					-0-
05	1643	N	1641	-0-	-2	B -0-	1641	3			N	-0-					-0-
06	1620	N	1367	-0-	-253	B -0-	1367	3			N	-0-					-0-
07	1581	N	1421	-0-	-160	B -0-	1421	3			N	-0-					-0-
08	1643	N	1026	-0-	-617	B -0-	1026	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	5456	N	5370	-0-	-86	B -0-	5370	3			N	-0-					-0-
04	5413	N	5413	-0-	-0-	B -0-	5413	3			N	-0-					-0-
05	5495	N	5495	-0-	-0-	B -0-	5495	3			N	-0-					-0-
06	5190	N	4981	-0-	-209	B -0-	4981	3			N	-0-					-0-
07	5580	N	4666	-0-	-914	B -0-	4666	3			N	-0-					-0-
08	5487	N	3775	-0-	-1712	B -0-	3775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	4802	N	4802	-0-	-0-	B -0-	4802	3			N	-0-					-0-
04	4860	N	4437	-0-	-423	B -0-	4437	3			N	-0-					-0-
05	4836	N	3662	-0-	-1174	B -0-	3662	3			N	-0-					-0-
06	4650	N	2866	-0-	-1784	B -0-	2866	3			N	-0-					-0-
07	4588	N	3872	-0-	-716	B -0-	3872	3			N	-0-					-0-
*08	3915	N	3915	-0-	-0-	B -0-	3915	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1661	N	1661	-0-	-0-	B -0-	1661	3			N	-0-					-0-
04	1677	N	1677	-0-	-0-	B -0-	1677	3			N	-0-					-0-
05	1712	N	1712	-0-	-0-	B -0-	1712	3			N	-0-					-0-
06	1669	N	1669	-0-	-0-	B -0-	1669	3			N	-0-					-0-
07	1736	N	1733	-0-	-3	B -0-	1733	3			N	-0-					-0-
08	1705	N	1398	-0-	-307	B -0-	1398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2625	-0-	-41	B -0-	2625	3			N	-0-					-0-
04	2580	N	2410	-0-	-170	B -0-	2410	3			N	-0-					-0-
05	2542	N	2482	-0-	-60	B -0-	2482	3			N	-0-					-0-
06	2550	N	2160	-0-	-390	B -0-	2160	3			N	-0-					-0-
07	2480	N	2280	-0-	-200	B -0-	2280	3			N	-0-					-0-
08	2480	N	1845	-0-	-635	B -0-	1845	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	367	-0-	-36	B -0-	367	3			N	-0-					-0-
04	360	N	335	-0-	-25	B -0-	335	3			N	-0-					-0-
05	372	N	362	-0-	-10	B -0-	362	3			N	-0-					-0-
06	360	N	296	-0-	-64	B -0-	296	3			N	-0-					-0-
07	341	N	319	-0-	-22	B -0-	319	3			N	-0-					-0-
08	372	N	233	-0-	-139	B -0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-						CANCELLED UNDERAGE -> -89											
03	744	N	704	-0-	-40	B -0-	704	3			N	-0-					-0-
04	661	N	661	-0-	-0-	B -0-	661	3			N	-0-					-0-
05	688	N	688	-0-	-0-	B -0-	688	3			N	-0-					-0-
06	690	N	603	-0-	-87	B -0-	603	3			N	-0-					-0-
07	682	N	630	-0-	-52	B -0-	630	3			N	-0-					-0-
08	682	N	524	-0-	-158	B -0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2560	-0-	-44	B -0-	2560	3			N	-0-					-0-
04	2653	N	2653	-0-	-0-	B -0-	2653	3			N	-0-					-0-
05	2776	N	2776	-0-	-0-	B -0-	2776	3			N	-0-					-0-
06	2822	N	2822	-0-	-0-	B -0-	2822	3			N	-0-					-0-
07	3025	N	3025	-0-	-0-	B -0-	3025	3			N	-0-					-0-
08	2790	N	1941	-0-	-849	B -0-	1941	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	4371	#	4370	-0-	-1 B	-1	4370	3			N	-0-					-0-
04	4230	#	3062	-0-	-1168 B	-1169	3062	3			N	-0-					-0-
05	4371	#	4104	-0-	-267 B	-1436	4104	3			N	-0-					-0-
06	4230	#	3829	-0-	-401 B	-1837	3829	3			N	-0-					-0-
07	4371	#	3828	-0-	-543 B	-2380	3828	3			N	-0-					-0-
08	4371	#	3033	-0-	-1338 B	-3718	3033	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3718														

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1705	N	1352	-0-	-353 B	-0-	1352	3			N	-0-					-0-
04	1590	N	1349	-0-	-241 B	-0-	1349	3			N	-0-					-0-
05	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
06	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
07	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
08	1426	N	1199	-0-	-227 B	-0-	1199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	3610	N	3610	-0-	-0- B	-0-	3610	3			N	-0-					-0-
04	3540	N	3420	-0-	-120 B	-0-	3420	3			N	-0-					-0-
05	3503	N	3444	-0-	-59 B	-0-	3444	3			N	-0-					-0-
06	3480	N	3421	-0-	-59 B	-0-	3421	3			N	-0-					-0-
07	3536	N	3536	-0-	-0- B	-0-	3536	3			N	-0-					-0-
08	3441	N	2881	-0-	-560 B	-0-	2881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
04	510	N	474	-0-	-36 B	-0-	474	3			N	-0-					-0-
05	527	N	302	-0-	-225 B	-0-	302	3			N	-0-					-0-
06	510	N	292	-0-	-218 B	-0-	292	3			N	-0-					-0-
07	496	N	352	-0-	-144 B	-0-	352	3			N	-0-					-0-
*08	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	2821	N	2699	-0-	-122 B	-0-	2699	3			N	-0-					-0-
04	2730	N	2655	-0-	-75 B	-0-	2655	3			N	-0-					-0-
05	2759	N	2731	-0-	-28 B	-0-	2731	3			N	-0-					-0-
06	2659	N	2659	-0-	-0- B	-0-	2659	3			N	-0-					-0-
07	2775	N	2775	-0-	-0- B	-0-	2775	3			N	-0-					-0-
08	2728	N	2183	-0-	-545 B	-0-	2183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3503	N	3217	-0-	-286 B	-0-	3217	3			N	-0-			-0-
04	3300	N	3116	-0-	-184 B	-0-	3116	3			N	-0-			-0-
05	3100	N	3015	-0-	-85 B	-0-	3015	3			N	-0-			-0-
06	3120	N	2965	-0-	-155 B	-0-	2965	3			N	-0-			-0-
07	3224	N	1966	-0-	-1258 B	-0-	1966	3			N	-0-			-0-
08	3007	N	1835	-0-	-1172 B	-0-	1835	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	899	N	656	-0-	-243 B	-0-	656	3			N	-0-			-0-
04	870	N	776	-0-	-94 B	-0-	776	3			N	-0-			-0-
05	868	N	777	-0-	-91 B	-0-	777	3			N	-0-			-0-
06	780	N	780	-0-	-0- B	-0-	780	3			N	-0-			-0-
07	806	N	781	-0-	-25 B	-0-	781	3			N	-0-			-0-
08	775	N	635	-0-	-140 B	-0-	635	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-			-0-
04	1680	N	1562	-0-	-118 B	-0-	1562	3			N	-0-			-0-
05	1736	N	1604	-0-	-132 B	-0-	1604	3			N	-0-			-0-
06	1620	N	1393	-0-	-227 B	-0-	1393	3			N	-0-			-0-
07	1671	N	1671	-0-	-0- B	-0-	1671	3			N	-0-			-0-
08	1612	N	1348	-0-	-264 B	-0-	1348	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1023	N	994	-0-	-29 B	-0-	372	1	622	3	N	-0-			-0-
04	1050	N	1039	-0-	-11 B	-0-	360	1	679	3	N	-0-			-0-
05	1038	N	1038	-0-	-0- B	-0-	372	1	666	3	N	-0-			-0-
06	1020	N	1020	-0-	-0- B	-0-	360	1	660	3	N	-0-			-0-
07	1085	N	1016	-0-	-69 B	-0-	372	1	644	3	N	-0-			-0-
08	1023	N	892	-0-	-131 B	-0-	372	1	520	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	357	N	357	-0-	-0- B	-0-	357	3			N	-0-			-0-
04	334	N	334	-0-	-0- B	-0-	334	3			N	-0-			-0-
05	342	N	342	-0-	-0- B	-0-	342	3			N	-0-			-0-
06	376	N	376	-0-	-0- B	-0-	376	3			N	-0-			-0-
07	392	N	392	-0-	-0- B	-0-	392	3			N	-0-			-0-
08	341	N	326	-0-	-15 B	-0-	326	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
04	420	N	290	-0-	-130 B	-0-	290	3			N	-0-					-0-
05	465	N	372	-0-	-93 B	-0-	372	3			N	-0-					-0-
06	480	N	173	-0-	-307 B	-0-	173	3			N	-0-					-0-
07	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
08	372	N	264	-0-	-108 B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2708	N	2708	-0-	-0- B	-0-	2708	3			N	-0-					-0-
04	2760	N	2690	-0-	-70 B	-0-	2690	3			N	-0-					-0-
05	2759	N	2754	-0-	-5 B	-0-	2754	3			N	-0-					-0-
06	2610	N	1850	-0-	-760 B	-0-	1850	3			N	-0-					-0-
07	2790	N	991	-0-	-1799 B	-0-	991	3			N	-0-					-0-
08	2759	N	1185	-0-	-1574 B	-0-	1185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2296	-0-	-153 B	-0-	2296	3			N	-0-					-0-
04	2521	N	2521	-0-	-0- B	-0-	2521	3			N	-0-					-0-
05	2480	N	2382	-0-	-98 B	-0-	2382	3			N	-0-					-0-
06	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
07	2604	N	1468	-0-	-1136 B	-0-	1468	3			N	-0-					-0-
08	2387	N	2108	-0-	-279 B	-0-	2108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1849	-0-	-11 B	-0-	1849	3			N	-0-					-0-
04	1800	N	1751	-0-	-49 B	-0-	1751	3			N	-0-					-0-
05	1829	N	1758	-0-	-71 B	-0-	1758	3			N	-0-					-0-
06	1800	N	1624	-0-	-176 B	-0-	1624	3			N	-0-					-0-
07	1798	N	1647	-0-	-151 B	-0-	1647	3			N	-0-					-0-
08	1767	N	1416	-0-	-351 B	-0-	1416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1900	N	1900	-0-	-0- B	-0-	1900	3			N	-0-					-0-
04	1680	N	1333	-0-	-347 B	-0-	1333	3			N	-0-					-0-
05	2046	N	1907	-0-	-139 B	-0-	1907	3			N	-0-					-0-
06	1830	N	1704	-0-	-126 B	-0-	1704	3			N	-0-					-0-
07	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
08	1922	N	1492	-0-	-430 B	-0-	1492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2923	N	2923	-0-	-0- B	-0-	2923	3			N	-0-					-0-
04	2880	N	2839	-0-	-41 B	-0-	2839	3			N	-0-					-0-
05	2900	N	2900	-0-	-0- B	-0-	2900	3			N	-0-					-0-
06	2956	N	2956	-0-	-0- B	-0-	2956	3			N	-0-					-0-
07	3063	N	3063	-0-	-0- B	-0-	3063	3			N	-0-					-0-
08	2914	N	2238	-0-	-676 B	-0-	2238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
04	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
05	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
06	1650	N	1375	-0-	-275 B	-0-	1375	3			N	-0-					-0-
07	1550	N	1414	-0-	-136 B	-0-	1414	3			N	-0-					-0-
08	1395	N	1123	-0-	-272 B	-0-	1123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -2021																	
03	3348	#	3011	-0-	-337 B	-2358	3011	3			N	-0-					-0-
04	3240	#	2952	-0-	-288 B	-2646	2952	3			N	-0-					-0-
05	2697	N	3060	-0-	363 B	-2283	3060	3			N	-0-					-0-
06	2910	N	2786	-0-	-124 B	-2283	2786	3			N	-0-					-0-
07	3038	N	2538	-0-	-500 B	-2283	2538	3			N	-0-					-0-
08	3069	N	2793	-0-	-276 B	-2283	2793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -625 CANCELLED UNDERAGE -> -1658																	

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	472	-0-	-55 B	-0-	472	3			N	-0-					-0-
04	480	N	430	-0-	-50 B	-0-	430	3			N	-0-					-0-
05	465	N	461	-0-	-4 B	-0-	461	3			N	-0-					-0-
06	450	N	343	-0-	-107 B	-0-	343	3			N	-0-					-0-
07	434	N	396	-0-	-38 B	-0-	396	3			N	-0-					-0-
08	465	N	302	-0-	-163 B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
05	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
06	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
07	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
*08	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	264	-0-	-46 B	-0-	264	3			N	-0-					-0-
04	270	N	234	-0-	-36 B	-0-	234	3			N	-0-					-0-
05	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
06	270	N	208	-0-	-62 B	-0-	208	3			N	-0-					-0-
07	248	N	221	-0-	-27 B	-0-	221	3			N	-0-					-0-
08	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1619	-0-	-55 B	-0-	1619	3			N	-0-					-0-
04	1560	N	1522	-0-	-38 B	-0-	1522	3			N	-0-					-0-
05	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-
06	1560	N	1399	-0-	-161 B	-0-	1399	3			N	-0-					-0-
07	1581	N	1526	-0-	-55 B	-0-	1526	3			N	-0-					-0-
08	1581	N	1294	-0-	-287 B	-0-	1294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
08	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	514	-0-	-44 B	-0-	514	3			N	-0-					-0-
04	540	N	494	-0-	-46 B	-0-	494	3			N	-0-					-0-
05	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
06	510	N	425	-0-	-85 B	-0-	425	3			N	-0-					-0-
07	496	N	451	-0-	-45 B	-0-	451	3			N	-0-					-0-
08	465	N	434	-0-	-31 B	-0-	434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
04	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
05	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
06	240	N	197	-0-	-43 B	-0-	197	3			N	-0-					-0-
07	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
08	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
04	960	N	934	-0-	-26 B	-0-	934	3			N	-0-					-0-
05	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
06	960	N	848	-0-	-112 B	-0-	848	3			N	-0-					-0-
07	961	N	897	-0-	-64 B	-0-	897	3			N	-0-					-0-
08	961	N	737	-0-	-224 B	-0-	737	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2220	-0-	-260 B	-0-	2220	3			N	-0-					-0-
04	2310	N	2116	-0-	-194 B	-0-	2116	3			N	-0-					-0-
05	2307	N	2307	-0-	-0- B	-0-	2307	3			N	-0-					-0-
06	2160	N	2069	-0-	-91 B	-0-	2069	3			N	-0-					-0-
07	2201	N	2184	-0-	-17 B	-0-	2184	3			N	-0-					-0-
08	2294	N	1920	-0-	-374 B	-0-	1920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	611	-0-	-40 B	-0-	611	3			N	-0-					-0-
04	630	N	587	-0-	-43 B	-0-	587	3			N	-0-					-0-
05	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
06	600	N	596	-0-	-4 B	-0-	596	3			N	-0-					-0-
07	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
08	620	N	518	-0-	-102 B	-0-	518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3506	N	3506	-0-	-0- B	-0-	3506	3			N	-0-					-0-
04	3420	N	3381	-0-	-39 B	-0-	3381	3			N	-0-					-0-
05	3513	N	3513	-0-	-0- B	-0-	3513	3			N	-0-					-0-
06	3586	N	3586	-0-	-0- B	-0-	3586	3			N	-0-					-0-
07	3503	N	2245	-0-	-1258 B	-0-	2245	3			N	-0-					-0-
08	3503	N	2624	-0-	-879 B	-0-	2624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
04	810	N	776	-0-	-34 B	-0-	776	3			N	-0-					-0-
05	868	N	825	-0-	-43 B	-0-	825	3			N	-0-					-0-
06	840	N	815	-0-	-25 B	-0-	815	3			N	-0-					-0-
07	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
08	837	N	667	-0-	-170 B	-0-	667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	461	-0-	-252 B	-0-	461	3			N	-0-					-0-
04	720	N	453	-0-	-267 B	-0-	453	3			N	-0-					-0-
05	682	N	460	-0-	-222 B	-0-	460	3			N	-0-					-0-
06	450	N	431	-0-	-19 B	-0-	431	3			N	-0-					-0-
07	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-
08	465	N	373	-0-	-92 B	-0-	373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	452	-0-	-199 B	-0-	452	3			N	-0-					-0-
04	510	N	477	-0-	-33 B	-0-	477	3			N	-0-					-0-
05	496	N	468	-0-	-28 B	-0-	468	3			N	-0-					-0-
06	450	N	398	-0-	-52 B	-0-	398	3			N	-0-					-0-
07	496	N	403	-0-	-93 B	-0-	403	3			N	-0-					-0-
08	465	N	379	-0-	-86 B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4512	N	4512	-0-	-0- B	-0-	4512	3			N	-0-					-0-
04	4140	N	4119	-0-	-21 B	-0-	4119	3			N	-0-					-0-
05	4181	N	4181	-0-	-0- B	-0-	4181	3			N	-0-					-0-
06	4380	N	3785	-0-	-595 B	-0-	3785	3			N	-0-					-0-
07	4247	N	3577	-0-	-670 B	-0-	3577	3			N	-0-					-0-
08	4185	N	3607	-0-	-578 B	-0-	3607	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	3007	N	2949	-0-	-58 B	-0-	2949	3			N	-0-					-0-
04	2833	N	2833	-0-	-0- B	-0-	2833	3			N	-0-					-0-
05	2945	N	2900	-0-	-45 B	-0-	2900	3			N	-0-					-0-
06	2850	N	2558	-0-	-292 B	-0-	2558	3			N	-0-					-0-
07	2914	N	2799	-0-	-115 B	-0-	2799	3			N	-0-					-0-
08	2914	N	2482	-0-	-432 B	-0-	2482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	2676	N	2676	-0-	-0- B	-0-	2676	3			N	-0-					-0-
04	2520	N	2520	-0-	-0- B	-0-	2520	3			N	-0-					-0-
05	2599	N	2599	-0-	-0- B	-0-	2599	3			N	-0-					-0-
06	2580	N	2356	-0-	-224 B	-0-	2356	3			N	-0-					-0-
07	2604	N	2526	-0-	-78 B	-0-	2526	3			N	-0-					-0-
08	2604	N	2150	-0-	-454 B	-0-	2150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	2277	N	2277	-0-	-0- B	-0-	2277	3			N	-0-					-0-
04	2169	N	2169	-0-	-0- B	-0-	2169	3			N	-0-					-0-
05	2215	N	2215	-0-	-0- B	-0-	2215	3			N	-0-					-0-
06	2190	N	1949	-0-	-241 B	-0-	1949	3			N	-0-					-0-
07	2232	N	2189	-0-	-43 B	-0-	2189	3			N	-0-					-0-
08	2201	N	2064	-0-	-137 B	-0-	2064	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-
04	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
05	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
06	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
07	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-
08	1798	N	1697	-0-	-101 B	-0-	1697	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
04	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
05	1457	N	602	-0-	-855 B	-0-	602	3			N	-0-					-0-
06	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
07	1767	N	1550	-0-	-217 B	-0-	1550	3			N	-0-					-0-
*08	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3090	-0-	-258 B	-0-	3090	3			N	-0-					-0-
04	3129	N	3129	-0-	-0- B	-0-	3129	3			N	-0-					-0-
05	3112	N	3112	-0-	-0- B	-0-	3112	3			N	-0-					-0-
06	3126	N	3126	-0-	-0- B	-0-	3126	3			N	-0-					-0-
07	3224	N	3081	-0-	-143 B	-0-	3081	3			N	-0-					-0-
08	3100	N	2589	-0-	-511 B	-0-	2589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
04	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
05	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
06	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
07	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
08	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1778	N	1778	-0-	-0-	B -0-	1778	3			N	-0-					-0-
04	1740	N	1685	-0-	-55	B -0-	1685	3			N	-0-					-0-
05	1798	N	1300	-0-	-498	B -0-	1300	3			N	-0-					-0-
06	1710	N	2	-0-	-1708	B -0-	2	3			N	-0-					-0-
07	1826	N	1826	-0-	-0-	B -0-	1826	3			N	-0-					-0-
*08	1609	N	1609	-0-	-0-	B -0-	1609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	651	N	631	-0-	-20	B -0-	631	3			N	-0-					-0-
04	720	N	602	-0-	-118	B -0-	602	3			N	-0-					-0-
05	651	N	558	-0-	-93	B -0-	558	3			N	-0-					-0-
06	636	N	636	-0-	-0-	B -0-	636	3			N	-0-					-0-
07	620	N	548	-0-	-72	B -0-	548	3			N	-0-					-0-
08	558	N	395	-0-	-163	B -0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	3511	N	3511	-0-	-0-	B -0-	3511	3			N	-0-					-0-
04	3183	N	3183	-0-	-0-	B -0-	3183	3			N	-0-					-0-
05	3255	N	3127	-0-	-128	B -0-	3127	3			N	-0-					-0-
06	3390	N	3030	-0-	-360	B -0-	3030	3			N	-0-					-0-
07	3286	N	1612	-0-	-1674	B -0-	1612	3			N	-0-					-0-
08	3131	N	1842	-0-	-1289	B -0-	1842	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	2157	N	2157	-0-	-0-	B -0-	2157	3			N	-0-					-0-
04	2125	N	2125	-0-	-0-	B -0-	2125	3			N	-0-					-0-
05	2298	N	2298	-0-	-0-	B -0-	2298	3			N	-0-					-0-
06	2113	N	2113	-0-	-0-	B -0-	2113	3			N	-0-					-0-
07	2337	N	2337	-0-	-0-	B -0-	2337	3			N	-0-					-0-
08	2294	N	2067	-0-	-227	B -0-	2067	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1457	N	1422	-0-	-35	B -0-	1422	3			N	-0-					-0-
04	1380	N	1348	-0-	-32	B -0-	1348	3			N	-0-					-0-
05	1426	N	1393	-0-	-33	B -0-	1393	3			N	-0-					-0-
06	1380	N	1303	-0-	-77	B -0-	1303	3			N	-0-					-0-
07	1395	N	1276	-0-	-119	B -0-	1276	3			N	-0-					-0-
08	1395	N	1198	-0-	-197	B -0-	1198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1086	-0-	-61 B	-0-	1086	3			N	-0-					-0-
04	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
05	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
06	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
07	1271	N	1241	-0-	-30 B	-0-	1241	3			N	-0-					-0-
08	1209	N	1101	-0-	-108 B	-0-	1101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1775	-0-	-240 B	-0-	1775	3			N	-0-					-0-
04	1890	N	1674	-0-	-216 B	-0-	1674	3			N	-0-					-0-
05	1738	N	1738	-0-	-0- B	-0-	1738	3			N	-0-					-0-
06	1710	N	1361	-0-	-349 B	-0-	1361	3			N	-0-					-0-
07	1736	N	1533	-0-	-203 B	-0-	1533	3			N	-0-					-0-
08	1736	N	1634	-0-	-102 B	-0-	1634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	930	-0-	-31 B	-0-	930	3			N	-0-					-0-
04	930	N	848	-0-	-82 B	-0-	848	3			N	-0-					-0-
05	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
06	900	N	830	-0-	-70 B	-0-	830	3			N	-0-					-0-
07	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
*08	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2153	N	2153	-0-	-0- B	-0-	2153	3			N	-0-					-0-
04	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
05	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-
06	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
07	2232	N	2120	-0-	-112 B	-0-	2120	3			N	-0-					-0-
08	2170	N	1665	-0-	-505 B	-0-	1665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
04	990	N	978	-0-	-12 B	-0-	978	3			N	-0-					-0-
05	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
06	990	N	899	-0-	-91 B	-0-	899	3			N	-0-					-0-
07	1023	N	684	-0-	-339 B	-0-	684	3			N	-0-					-0-
08	992	N	911	-0-	-81 B	-0-	911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1509	-0-	-196 B	-0-	1509	3			N	-0-					-0-
04	1500	N	1485	-0-	-15 B	-0-	1485	3			N	-0-					-0-
05	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
06	1470	N	1309	-0-	-161 B	-0-	1309	3			N	-0-					-0-
07	1550	N	1452	-0-	-98 B	-0-	1452	3			N	-0-					-0-
08	1612	N	1545	-0-	-67 B	-0-	1545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1119	-0-	-28 B	-0-	1119	3			N	-0-					-0-
04	1110	N	1032	-0-	-78 B	-0-	1032	3			N	-0-					-0-
05	1116	N	1111	-0-	-5 B	-0-	1111	3			N	-0-					-0-
06	1080	N	1013	-0-	-67 B	-0-	1013	3			N	-0-					-0-
07	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
08	1116	N	1042	-0-	-74 B	-0-	1042	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
04	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
05	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
06	840	N	693	-0-	-147 B	-0-	693	3			N	-0-					-0-
07	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
08	868	N	815	-0-	-53 B	-0-	815	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2043	-0-	-623 B	-0-	2043	3			N	-0-					-0-
04	2381	N	2381	-0-	-0- B	-0-	2381	3			N	-0-					-0-
05	2542	N	2083	-0-	-459 B	-0-	2083	3			N	-0-					-0-
06	2510	N	2510	-0-	-0- B	-0-	2510	3			N	-0-					-0-
07	3100	N	3376	-0-	276 B	276	3376	3			N	-0-					-0-
*08	2922	N	2646	-0-	-276 B	-0-	2646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-									
03	2369	N	2369	-0-	-0-	B -0-	2369	3		N	-0-			-0-
04	2334	N	2334	-0-	-0-	B -0-	2334	3		N	-0-			-0-
05	2810	N	2810	-0-	-0-	B -0-	2810	3		N	-0-			-0-
06	2384	N	2384	-0-	-0-	B -0-	2384	3		N	-0-			-0-
07	2443	N	2443	-0-	-0-	B -0-	2443	3		N	-0-			-0-
08	2821	N	2320	-0-	-501	B -0-	2320	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-									
03	602	N	602	-0-	-0-	B -0-	602	3		N	-0-			-0-
04	600	N	572	-0-	-28	B -0-	572	3		N	-0-			-0-
05	617	N	617	-0-	-0-	B -0-	617	3		N	-0-			-0-
06	577	N	577	-0-	-0-	B -0-	577	3		N	-0-			-0-
07	589	N	556	-0-	-33	B -0-	556	3		N	-0-			-0-
08	620	N	576	-0-	-44	B -0-	576	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-									
03	3100	N	3250	-0-	150	B 150	3250	3		N	-0-			-0-
04	3000	N	2865	-0-	-135	B 15	2865	3		N	-0-			-0-
05	3525	N	3510	-0-	-15	B -0-	3510	3		N	-0-			-0-
06	3150	#	2813	-0-	-337	B -337	2813	3		N	-0-			-0-
07	3255	#	3306	-0-	51	B -286	3306	3		N	-0-			-0-
08	3503	#	2882	-0-	-621	B -907	2882	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-907											

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-									
03	1103	N	1103	-0-	-0-	B -0-	1103	3		N	-0-			-0-
04	1050	N	1033	-0-	-17	B -0-	1033	3		N	-0-			-0-
05	1054	N	1050	-0-	-4	B -0-	1050	3		N	-0-			-0-
06	1080	N	1026	-0-	-54	B -0-	1026	3		N	-0-			-0-
07	1175	N	1175	-0-	-0-	B -0-	1175	3		N	-0-			-0-
*08	1066	N	1066	-0-	-0-	B -0-	1066	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-									
03	3094	N	3094	-0-	-0-	B -0-	3094	3		N	-0-			-0-
04	2975	N	2975	-0-	-0-	B -0-	2975	3		N	-0-			-0-
05	3007	N	2948	-0-	-59	B -0-	2948	3		N	-0-			-0-
06	3000	N	2940	-0-	-60	B -0-	2940	3		N	-0-			-0-
07	3069	N	3040	-0-	-29	B -0-	3040	3		N	-0-			-0-
08	2945	N	2729	-0-	-216	B -0-	2729	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2193	N	2193	-0-	-0- B	-0-	2193	3			N	-0-					-0-
04	2130	N	2004	-0-	-126 B	-0-	2004	3			N	-0-					-0-
05	2181	N	2181	-0-	-0- B	-0-	2181	3			N	-0-					-0-
06	2187	N	2187	-0-	-0- B	-0-	2187	3			N	-0-					-0-
07	2234	N	2234	-0-	-0- B	-0-	2234	3			N	-0-					-0-
08	2170	N	1816	-0-	-354 B	-0-	1816	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
04	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
05	62	N	41	-0-	-21 B	-0-	41	3			N	-0-					-0-
06	60	N	35	-0-	-25 B	-0-	35	3			N	-0-					-0-
07	62	N	28	-0-	-34 B	-0-	28	3			N	-0-					-0-
*08	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	851	-0-	-48 B	-0-	851	3			N	-0-					-0-
04	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
05	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
06	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
07	1147	N	895	-0-	-252 B	-0-	895	3			N	-0-					-0-
08	1085	N	409	-0-	-676 B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
04	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
05	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
06	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
07	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
08	837	N	491	-0-	-346 B	-0-	491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
04	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
05	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
07	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
08	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2094	N	2094	-0-	-0- B	-0-	2094	3			N	-0-					-0-
04	2073	N	2073	-0-	-0- B	-0-	2073	3			N	-0-					-0-
05	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-
06	2040	N	1827	-0-	-213 B	-0-	1827	3			N	-0-					-0-
07	2139	N	2071	-0-	-68 B	-0-	2071	3			N	-0-					-0-
08	2139	N	1968	-0-	-171 B	-0-	1968	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	6293	N	6215	-0-	-78 B	-0-	6215	3			N	-0-					-0-
04	5970	N	5940	-0-	-30 B	-0-	5940	3			N	-0-					-0-
05	6257	N	6257	-0-	-0- B	-0-	6257	3			N	-0-					-0-
06	6000	N	5722	-0-	-278 B	-0-	5722	3			N	-0-					-0-
07	6138	N	6086	-0-	-52 B	-0-	6086	3			N	-0-					-0-
08	6262	N	5605	-0-	-657 B	-0-	5605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2821	-0-	-62 B	-0-	2821	3			N	-0-					-0-
04	2614	N	2614	-0-	-0- B	-0-	2614	3			N	-0-					-0-
05	2772	N	2772	-0-	-0- B	-0-	2772	3			N	-0-					-0-
06	2730	N	2606	-0-	-124 B	-0-	2606	3			N	-0-					-0-
07	2697	N	2652	-0-	-45 B	-0-	2652	3			N	-0-					-0-
08	2759	N	2528	-0-	-231 B	-0-	2528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	8277	N	8216	-0-	-61 B	-0-	8216	3			N	-0-					-0-
04	7890	N	7869	-0-	-21 B	-0-	7869	3			N	-0-					-0-
05	8107	N	8107	-0-	-0- B	-0-	8107	3			N	-0-					-0-
06	7950	N	7683	-0-	-267 B	-0-	7683	3			N	-0-					-0-
07	8143	N	8143	-0-	-0- B	-0-	8143	3			N	-0-					-0-
08	7704	N	7413	-0-	-291 B	-0-	7413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3222	-0-	-33 B	-0-	3222	3			N	-0-					-0-
04	3090	N	3084	-0-	-6 B	-0-	3084	3			N	-0-					-0-
05	3209	N	3209	-0-	-0- B	-0-	3209	3			N	-0-					-0-
06	3120	N	2890	-0-	-230 B	-0-	2890	3			N	-0-					-0-
07	3193	N	3041	-0-	-152 B	-0-	3041	3			N	-0-					-0-
08	3224	N	2766	-0-	-458 B	-0-	2766	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2918	-0-	-120 B	-0-	2918	3			N	-0-					-0-
04	2839	N	2839	-0-	-0- B	-0-	2839	3			N	-0-					-0-
05	2940	N	2940	-0-	-0- B	-0-	2940	3			N	-0-					-0-
06	2820	N	2340	-0-	-480 B	-0-	2340	3			N	-0-					-0-
07	2945	N	2941	-0-	-4 B	-0-	2941	3			N	-0-					-0-
08	2945	N	2642	-0-	-303 B	-0-	2642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	496	-0-	-31 B	-0-	496	3			N	-0-					-0-
04	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-
05	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
06	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
07	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
08	496	N	477	-0-	-19 B	-0-	477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1469	-0-		-112 B	-0-	1469	3			N	-0-					-0-
04	1530	N	1420	-0-		-110 B	-0-	1420	3			N	-0-					-0-
05	1488	N	1467	-0-		-21 B	-0-	1467	3			N	-0-					-0-
06	1476	N	1476	-0-		-0- B	-0-	1476	3			N	-0-					-0-
07	1503	N	1503	-0-		-0- B	-0-	1503	3			N	-0-					-0-
08	1457	N	1257	-0-		-200 B	-0-	1257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	518	-0-		-40 B	-0-	518	3			N	-0-					-0-
04	570	N	501	-0-		-69 B	-0-	501	3			N	-0-					-0-
05	558	N	500	-0-		-58 B	-0-	500	3			N	-0-					-0-
06	546	N	546	-0-		-0- B	-0-	546	3			N	-0-					-0-
07	567	N	567	-0-		-0- B	-0-	567	3			N	-0-					-0-
08	496	N	481	-0-		-15 B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2894	N	2894	-0-		-0- B	-0-	2894	3			N	-0-					-0-
04	2850	N	2764	-0-		-86 B	-0-	2764	3			N	-0-					-0-
05	2807	N	2807	-0-		-0- B	-0-	2807	3			N	-0-					-0-
06	2790	N	2634	-0-		-156 B	-0-	2634	3			N	-0-					-0-
07	2852	N	1620	-0-		-1232 B	-0-	1620	3			N	-0-					-0-
08	2821	N	1659	-0-		-1162 B	-0-	1659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	734	-0-		-41 B	-0-	734	3			N	-0-					-0-
04	750	N	717	-0-		-33 B	-0-	717	3			N	-0-					-0-
05	744	N	734	-0-		-10 B	-0-	734	3			N	-0-					-0-
06	740	N	740	-0-		-0- B	-0-	740	3			N	-0-					-0-
07	744	N	742	-0-		-2 B	-0-	742	3			N	-0-					-0-
08	744	N	616	-0-		-128 B	-0-	616	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	445	N	445	-0-		-0- B	-0-	445	3			N	-0-					-0-
04	450	N	432	-0-		-18 B	-0-	432	3			N	-0-					-0-
05	471	N	471	-0-		-0- B	-0-	471	3			N	-0-					-0-
06	452	N	452	-0-		-0- B	-0-	452	3			N	-0-					-0-
07	450	N	450	-0-		-0- B	-0-	450	3			N	-0-					-0-
08	465	N	370	-0-		-95 B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	763	-0-	-12 B	-0-	763	3			N	-0-					-0-
04	780	N	744	-0-	-36 B	-0-	744	3			N	-0-					-0-
05	775	N	757	-0-	-18 B	-0-	757	3			N	-0-					-0-
06	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
07	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-
08	744	N	659	-0-	-85 B	-0-	659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	516	-0-	-11 B	-0-	516	3			N	-0-					-0-
04	570	N	510	-0-	-60 B	-0-	510	3			N	-0-					-0-
05	527	N	523	-0-	-4 B	-0-	523	3			N	-0-					-0-
06	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
07	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
08	527	N	473	-0-	-54 B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					-0-
04	330	N	305	-0-	-25 B	-0-	305	3			N	-0-					-0-
05	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
06	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
07	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
08	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
04	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
05	806	N	791	-0-	-15 B	-0-	791	3			N	-0-					-0-
06	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
07	806	N	794	-0-	-12 B	-0-	794	3			N	-0-					-0-
08	806	N	674	-0-	-132 B	-0-	674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-
04	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
05	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
06	1470	N	1381	-0-	-89 B	-0-	1381	3			N	-0-					-0-
07	1488	N	1442	-0-	-46 B	-0-	1442	3			N	-0-					-0-
08	1488	N	1344	-0-	-144 B	-0-	1344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	4465	-0-	-30 B	-0-	4465	3			N	-0-					-0-
04	4313	N	4313	-0-	-0- B	-0-	4313	3			N	-0-					-0-
05	4396	N	4396	-0-	-0- B	-0-	4396	3			N	-0-					-0-
06	4320	N	3954	-0-	-366 B	-0-	3954	3			N	-0-					-0-
07	4464	N	4323	-0-	-141 B	-0-	4323	3			N	-0-					-0-
08	4402	N	3729	-0-	-673 B	-0-	3729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1323	-0-	-847 B	-0-	1323	3			N	-0-					-0-
04	1560	N	1475	-0-	-85 B	-0-	1475	3			N	-0-					-0-
05	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
06	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
07	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
08	1581	N	1048	-0-	-533 B	-0-	1048	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1269	N	1269	-0-	-0-	B -0-	1269	3			N	-0-					-0-
04	1260	N	1188	-0-	-72	B -0-	1188	3			N	-0-					-0-
05	1209	N	1195	-0-	-14	B -0-	1195	3			N	-0-					-0-
06	1230	N	1189	-0-	-41	B -0-	1189	3			N	-0-					-0-
07	1240	N	1215	-0-	-25	B -0-	1215	3			N	-0-					-0-
08	1209	N	1023	-0-	-186	B -0-	1023	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	3416	N	3416	-0-	-0-	B -0-	3416	3			N	-0-					-0-
04	3378	N	3378	-0-	-0-	B -0-	3378	3			N	-0-					-0-
05	3450	N	3450	-0-	-0-	B -0-	3450	3			N	-0-					-0-
06	3300	N	3044	-0-	-256	B -0-	3044	3			N	-0-					-0-
07	3503	N	3404	-0-	-99	B -0-	3404	3			N	-0-					-0-
08	3441	N	3158	-0-	-283	B -0-	3158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1134	N	1134	-0-	-0-	B -0-	1134	3			N	-0-					-0-
04	1131	N	1131	-0-	-0-	B -0-	1131	3			N	-0-					-0-
05	1171	N	1171	-0-	-0-	B -0-	1171	3			N	-0-					-0-
06	1110	N	1052	-0-	-58	B -0-	1052	3			N	-0-					-0-
07	1178	N	1076	-0-	-102	B -0-	1076	3			N	-0-					-0-
08	1178	N	767	-0-	-411	B -0-	767	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	2067	N	2067	-0-	-0-	B -0-	2067	3			N	-0-					-0-
04	1963	N	1963	-0-	-0-	B -0-	1963	3			N	-0-					-0-
05	2034	N	2034	-0-	-0-	B -0-	2034	3			N	-0-					-0-
06	2010	N	1908	-0-	-102	B -0-	1908	3			N	-0-					-0-
07	2035	N	2035	-0-	-0-	B -0-	2035	3			N	-0-					-0-
08	2046	N	1813	-0-	-233	B -0-	1813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	6698	N	6698	-0-	-0-	B -0-	6698	3			N	-0-					-0-
04	6657	N	6657	-0-	-0-	B -0-	6657	3			N	-0-					-0-
05	6760	N	6760	-0-	-0-	B -0-	6760	3			N	-0-					-0-
06	6480	N	5824	-0-	-656	B -0-	5824	3			N	-0-					-0-
07	6882	N	6570	-0-	-312	B -0-	6570	3			N	-0-					-0-
08	6758	N	6008	-0-	-750	B -0-	6008	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-														
03	8402	N	8402	-0-		-0-	B	-0-		8402	3		N	-0-				-0-
04	7980	N	7882	-0-		-98	B	-0-		7882	3		N	-0-				-0-
05	8029	N	8011	-0-		-18	B	-0-		8011	3		N	-0-				-0-
06	8130	N	7661	-0-		-469	B	-0-		7661	3		N	-0-				-0-
07	8626	N	8626	-0-		-0-	B	-0-		8626	3		N	-0-				-0-
08	7759	N	7793	-0-		34	B	34		7793	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			34															

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	1978	N	1978	-0-		-0-	B	-0-		1978	3		N	-0-				-0-
04	1920	N	1874	-0-		-46	B	-0-		1874	3		N	-0-				-0-
05	1932	N	1932	-0-		-0-	B	-0-		1932	3		N	-0-				-0-
06	1920	N	1915	-0-		-5	B	-0-		1915	3		N	-0-				-0-
07	1956	N	1956	-0-		-0-	B	-0-		1956	3		N	-0-				-0-
08	1922	N	1747	-0-		-175	B	-0-		1747	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-															

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	1308	N	1308	-0-		-0-	B	-0-		1308	3		N	-0-				-0-
04	1244	N	1244	-0-		-0-	B	-0-		1244	3		N	-0-				-0-
05	1255	N	1255	-0-		-0-	B	-0-		1255	3		N	-0-				-0-
06	1260	N	1194	-0-		-66	B	-0-		1194	3		N	-0-				-0-
07	1271	N	1262	-0-		-9	B	-0-		1262	3		N	-0-				-0-
08	1240	N	1117	-0-		-123	B	-0-		1117	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-															

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	1453	N	1453	-0-		-0-	B	-0-		1453	3		N	-0-				-0-
04	1410	N	1403	-0-		-7	B	-0-		1403	3		N	-0-				-0-
05	1426	N	1415	-0-		-11	B	-0-		1415	3		N	-0-				-0-
06	1410	N	1387	-0-		-23	B	-0-		1387	3		N	-0-				-0-
07	1457	N	1374	-0-		-83	B	-0-		1374	3		N	-0-				-0-
08	1426	N	977	-0-		-449	B	-0-		977	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-															

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	632	N	632	-0-		-0-	B	-0-		632	3		N	-0-				-0-
04	630	N	599	-0-		-31	B	-0-		599	3		N	-0-				-0-
05	629	N	629	-0-		-0-	B	-0-		629	3		N	-0-				-0-
06	600	N	596	-0-		-4	B	-0-		596	3		N	-0-				-0-
07	629	N	629	-0-		-0-	B	-0-		629	3		N	-0-				-0-
08	620	N	539	-0-		-81	B	-0-		539	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	5199	N	5199	-0-		-0- B	-0-	5199	3			N	-0-					-0-
04	4860	N	4722	-0-		-138 B	-0-	4722	3			N	-0-					-0-
05	5053	N	4740	-0-		-313 B	-0-	4740	3			N	-0-					-0-
06	5040	N	4735	-0-		-305 B	-0-	4735	3			N	-0-					-0-
07	5425	N	5425	-0-		-0- B	-0-	5425	3			N	-0-					-0-
*08	4944	N	4944	-0-		-0- B	-0-	4944	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	8804	N	8573	-0-		-231 B	-0-	8573	3			N	-0-					-0-
04	9497	N	9497	-0-		-0- B	-0-	9497	3			N	-0-					-0-
05	9370	N	9370	-0-		-0- B	-0-	9370	3			N	-0-					-0-
06	9040	N	9040	-0-		-0- B	-0-	9040	3			N	-0-					-0-
07	9827	N	9046	-0-		-781 B	-0-	9046	3			N	-0-					-0-
08	9362	N	6245	-0-		-3117 B	-0-	6245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	682	N	682	-0-		-0- B	-0-	682	3			N	-0-					-0-
04	660	N	605	-0-		-55 B	-0-	605	3			N	-0-					-0-
05	682	N	669	-0-		-13 B	-0-	669	3			N	-0-					-0-
06	660	N	601	-0-		-59 B	-0-	601	3			N	-0-					-0-
07	622	N	622	-0-		-0- B	-0-	622	3			N	-0-					-0-
08	682	N	516	-0-		-166 B	-0-	516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	501	N	501	-0-		-0- B	-0-	501	3			N	-0-					-0-
04	600	N	575	-0-		-25 B	-0-	575	3			N	-0-					-0-
05	612	N	612	-0-		-0- B	-0-	612	3			N	-0-					-0-
06	556	N	556	-0-		-0- B	-0-	556	3			N	-0-					-0-
07	598	N	598	-0-		-0- B	-0-	598	3			N	-0-					-0-
08	620	N	406	-0-		-214 B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	11935	N	11811	-0-		-124 B	-0-	11811	3			N	-0-					-0-
04	11220	N	11165	-0-		-55 B	-0-	11165	3			N	-0-					-0-
05	12029	N	12029	-0-		-0- B	-0-	12029	3			N	-0-					-0-
06	11430	N	11273	-0-		-157 B	-0-	11273	3			N	-0-					-0-
07	11661	N	12054	-0-		393 B	393	12054	3			N	-0-					-0-
08	9997	N	10481	-0-		484 B	877	10481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			877															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	1209 N	1199	-0-	-10 B	-0-	1199	3			N	-0-					-0-
04	1140 N	1114	-0-	-26 B	-0-	1114	3			N	-0-					-0-
05	1224 N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
06	1170 N	1154	-0-	-16 B	-0-	1154	3			N	-0-					-0-
07	1214 N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
08	1209 N	1095	-0-	-114 B	-0-	1095	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	1069 N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
04	1022 N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
05	1045 N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
06	1020 N	1017	-0-	-3 B	-0-	1017	3			N	-0-					-0-
07	1054 N	700	-0-	-354 B	-0-	700	3			N	-0-					-0-
08	1054 N	1036	-0-	-18 B	-0-	1036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2480	-0-	-31 B	-0-	2480	3			N	-0-					-0-
04	2460	N	2448	-0-	-12 B	-0-	2448	3			N	-0-					-0-
05	2511	N	2386	-0-	-125 B	-0-	2386	3			N	-0-					-0-
06	2400	N	2395	-0-	-5 B	-0-	2395	3			N	-0-					-0-
07	2542	N	2468	-0-	-74 B	-0-	2468	3			N	-0-					-0-
08	2387	N	2196	-0-	-191 B	-0-	2196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3705	N	3705	-0-	-0- B	-0-	3705	3			N	-0-					-0-
04	3554	N	3554	-0-	-0- B	-0-	3554	3			N	-0-					-0-
05	3668	N	3668	-0-	-0- B	-0-	3668	3			N	-0-					-0-
06	3600	N	3391	-0-	-209 B	-0-	3391	3			N	-0-					-0-
07	3658	N	3643	-0-	-15 B	-0-	3643	3			N	-0-					-0-
08	3658	N	3392	-0-	-266 B	-0-	3392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1352	-0-	-12 B	-0-	1352	3			N	-0-					-0-
04	1320	N	1305	-0-	-15 B	-0-	1305	3			N	-0-					-0-
05	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
06	1320	N	1306	-0-	-14 B	-0-	1306	3			N	-0-					-0-
07	1364	N	1310	-0-	-54 B	-0-	1310	3			N	-0-					-0-
08	1333	N	1293	-0-	-40 B	-0-	1293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-
04	2114	N	2114	-0-	-0- B	-0-	2114	3			N	-0-					-0-
05	2209	N	2209	-0-	-0- B	-0-	2209	3			N	-0-					-0-
06	2070	N	1993	-0-	-77 B	-0-	1993	3			N	-0-					-0-
07	2170	N	2039	-0-	-131 B	-0-	2039	3			N	-0-					-0-
08	2201	N	1415	-0-	-786 B	-0-	1415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
04	1590	N	1461	-0-	-129 B	-0-	1461	3			N	-0-					-0-
05	1581	N	1484	-0-	-97 B	-0-	1484	3			N	-0-					-0-
06	1560	N	1431	-0-	-129 B	-0-	1431	3			N	-0-					-0-
07	1519	N	1369	-0-	-150 B	-0-	1369	3			N	-0-					-0-
08	1488	N	937	-0-	-551 B	-0-	937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1416	-0-	-10 B	-0-	1416	3			N	-0-					-0-
04	1380	N	1328	-0-	-52 B	-0-	1328	3			N	-0-					-0-
05	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
06	1380	N	1313	-0-	-67 B	-0-	1313	3			N	-0-					-0-
07	1364	N	1182	-0-	-182 B	-0-	1182	3			N	-0-					-0-
08	1395	N	824	-0-	-571 B	-0-	824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	9508	N	9508	-0-	-0- B	-0-	9508	3			N	-0-					-0-
04	9161	N	9161	-0-	-0- B	-0-	9161	3			N	-0-					-0-
05	9442	N	9442	-0-	-0- B	-0-	9442	3			N	-0-					-0-
06	9210	N	9004	-0-	-206 B	-0-	9004	3			N	-0-					-0-
07	9455	N	7556	-0-	-1899 B	-0-	7556	3			N	-0-					-0-
08	9455	N	6451	-0-	-3004 B	-0-	6451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1177	N	1177	-0-	-0-	B	-0-		1177	3		N	-0-				-0-
04	1124	N	1124	-0-	-0-	B	-0-		1124	3		N	-0-				-0-
05	1165	N	1165	-0-	-0-	B	-0-		1165	3		N	-0-				-0-
06	1140	N	1134	-0-	-6	B	-0-		1134	3		N	-0-				-0-
07	1185	N	1185	-0-	-0-	B	-0-		1185	3		N	-0-				-0-
08	1178	N	1115	-0-	-63	B	-0-		1115	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1180	N	1180	-0-	-0-	B	-0-		1180	3		N	-0-				-0-
04	1140	N	1112	-0-	-28	B	-0-		1112	3		N	-0-				-0-
05	1198	N	1198	-0-	-0-	B	-0-		1198	3		N	-0-				-0-
06	1152	N	1152	-0-	-0-	B	-0-		1152	3		N	-0-				-0-
07	1221	N	1221	-0-	-0-	B	-0-		1221	3		N	-0-				-0-
08	1209	N	681	-0-	-528	B	-0-		681	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	3494	N	3494	-0-	-0-	B	-0-		3494	3		N	-0-				-0-
04	3368	N	3368	-0-	-0-	B	-0-		3368	3		N	-0-				-0-
05	3580	N	3580	-0-	-0-	B	-0-		3580	3		N	-0-				-0-
06	3412	N	3412	-0-	-0-	B	-0-		3412	3		N	-0-				-0-
07	3669	N	3669	-0-	-0-	B	-0-		3669	3		N	-0-				-0-
08	3565	N	2043	-0-	-1522	B	-0-		2043	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1767	N	1646	-0-	-121	B	-0-		1646	3		N	-0-				-0-
04	1620	N	1469	-0-	-151	B	-0-		1469	3		N	-0-				-0-
05	1612	N	1431	-0-	-181	B	-0-		1431	3		N	-0-				-0-
06	1590	N	1315	-0-	-275	B	-0-		1315	3		N	-0-				-0-
07	1559	N	1559	-0-	-0-	B	-0-		1559	3		N	-0-				-0-
08	1426	N	1076	-0-	-350	B	-0-		1076	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	4196	N	4196	-0-	-0-	B	-0-		4196	3		N	-0-				-0-
04	4110	N	4002	-0-	-108	B	-0-		4002	3		N	-0-				-0-
05	4171	N	4171	-0-	-0-	B	-0-		4171	3		N	-0-				-0-
06	4050	N	3953	-0-	-97	B	-0-		3953	3		N	-0-				-0-
07	4123	N	2311	-0-	-1812	B	-0-		2311	3		N	-0-				-0-
08	4185	N	2767	-0-	-1418	B	-0-		2767	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1593	-0-	-112 B	-0-	1593	3			N	-0-					-0-
04	1748	N	1748	-0-	-0- B	-0-	1748	3			N	-0-					-0-
05	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
06	2071	N	2071	-0-	-0- B	-0-	2071	3			N	-0-					-0-
07	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-
08	1922	N	1471	-0-	-451 B	-0-	1471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3496	N	3496	-0-	-0- B	-0-	3496	3			N	-0-					-0-
04	3244	N	3244	-0-	-0- B	-0-	3244	3			N	-0-					-0-
05	3286	N	3278	-0-	-8 B	-0-	3278	3			N	-0-					-0-
06	3501	N	3501	-0-	-0- B	-0-	3501	3			N	-0-					-0-
07	3533	N	3533	-0-	-0- B	-0-	3533	3			N	-0-					-0-
08	3286	N	2435	-0-	-851 B	-0-	2435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3966	N	3966	-0-	-0- B	-0-	3966	3			N	-0-					-0-
04	3922	N	3922	-0-	-0- B	-0-	3922	3			N	-0-					-0-
05	4005	N	4005	-0-	-0- B	-0-	4005	3			N	-0-					-0-
06	3950	N	3950	-0-	-0- B	-0-	3950	3			N	-0-					-0-
07	4061	N	3918	-0-	-143 B	-0-	3918	3			N	-0-					-0-
08	3999	N	2714	-0-	-1285 B	-0-	2714	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2109	N	2109	-0-	-0- B	-0-	2109	3			N	-0-					-0-
04	2027	N	2027	-0-	-0- B	-0-	2027	3			N	-0-					-0-
05	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
06	2040	N	1877	-0-	-163 B	-0-	1877	3			N	-0-					-0-
07	2108	N	1921	-0-	-187 B	-0-	1921	3			N	-0-					-0-
08	2077	N	1756	-0-	-321 B	-0-	1756	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2244	N	2244	-0-	-0- B	-0-	2244	3			N	-0-					-0-
04	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
05	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-
06	2160	N	1994	-0-	-166 B	-0-	1994	3			N	-0-					-0-
07	2201	N	2034	-0-	-167 B	-0-	2034	3			N	-0-					-0-
08	2170	N	1864	-0-	-306 B	-0-	1864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
04	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
05	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
06	540	N	462	-0-	-78 B	-0-	462	3			N	-0-					-0-
07	558	N	498	-0-	-60 B	-0-	498	3			N	-0-					-0-
08	527	N	422	-0-	-105 B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1441	-0-	-140 B	-0-	1441	3			N	-0-					-0-
04	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
05	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
06	1380	N	1264	-0-	-116 B	-0-	1264	3			N	-0-					-0-
07	1426	N	1306	-0-	-120 B	-0-	1306	3			N	-0-					-0-
08	1333	N	1217	-0-	-116 B	-0-	1217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
04	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
05	589	N	575	-0-	-14 B	-0-	575	3			N	-0-					-0-
06	600	N	558	-0-	-42 B	-0-	558	3			N	-0-					-0-
07	620	N	562	-0-	-58 B	-0-	562	3			N	-0-					-0-
08	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1025	-0-	-60 B	-0-	1025	3			N	-0-					-0-
04	1020	N	972	-0-	-48 B	-0-	972	3			N	-0-					-0-
05	1023	N	986	-0-	-37 B	-0-	986	3			N	-0-					-0-
06	990	N	939	-0-	-51 B	-0-	939	3			N	-0-					-0-
07	992	N	959	-0-	-33 B	-0-	959	3			N	-0-					-0-
08	992	N	897	-0-	-95 B	-0-	897	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
05	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
06	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
07	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
08	403	N	295	-0-	-108 B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	4359	N	4359	-0-	-0- B	-0-	4359	3			N	-0-					-0-
04	4165	N	4165	-0-	-0- B	-0-	4165	3			N	-0-					-0-
05	4135	N	4135	-0-	-0- B	-0-	4135	3			N	-0-					-0-
06	4230	N	4170	-0-	-60 B	-0-	4170	3			N	-0-					-0-
07	4309	N	4232	-0-	-77 B	-0-	4232	3			N	-0-					-0-
08	4123	N	2798	-0-	-1325 B	-0-	2798	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
04	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
05	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
06	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
07	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
08	961	N	723	-0-	-238 B	-0-	723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
04	1350	N	1320	-0-	-30 B	-0-	1320	3			N	-0-					-0-
05	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
06	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
07	1364	N	1336	-0-	-28 B	-0-	1336	3			N	-0-					-0-
08	1364	N	1252	-0-	-112 B	-0-	1252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	7719	N	6971	-0-	-748 B	-0-	6971	3			N	-0-					-0-
04	7590	N	7282	-0-	-308 B	-0-	7282	3			N	-0-					-0-
05	7537	N	7537	-0-	-0- B	-0-	7537	3			N	-0-					-0-
06	7249	N	7249	-0-	-0- B	-0-	7249	3			N	-0-					-0-
07	7533	N	7430	-0-	-103 B	-0-	7430	3			N	-0-					-0-
08	7533	N	4854	-0-	-2679 B	-0-	4854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1110	-0-	-223 B	-0-	1110	3			N	-0-					-0-
04	1230	N	1119	-0-	-111 B	-0-	1119	3			N	-0-					-0-
05	1271	N	1058	-0-	-213 B	-0-	1058	3			N	-0-					-0-
06	1080	N	1065	-0-	-15 B	-0-	1065	3			N	-0-					-0-
07	1147	N	1105	-0-	-42 B	-0-	1105	3			N	-0-					-0-
08	1054	N	743	-0-	-311 B	-0-	743	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
04	1560	N	1472	-0-	-88 B	-0-	1472	3			N	-0-					-0-
05	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-
06	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-
07	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					-0-
08	1860	N	1208	-0-	-652 B	-0-	1208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
04	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
06	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
07	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
08	155	N	79	-0-	-76 B	-0-	79	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1115	-0-	-1 B	-0-	1115	3			N	-0-					-0-
04	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
05	1085	N	1065	-0-	-20 B	-0-	1065	3			N	-0-					-0-
06	1080	N	1061	-0-	-19 B	-0-	1061	3			N	-0-					-0-
07	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
08	1054	N	1011	-0-	-43 B	-0-	1011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2781	N	2781	-0-	-0- B	-0-	2781	3			N	-0-					-0-
04	2970	N	2684	-0-	-286 B	-0-	2684	3			N	-0-					-0-
05	2927	N	2927	-0-	-0- B	-0-	2927	3			N	-0-					-0-
06	2827	N	2827	-0-	-0- B	-0-	2827	3			N	-0-					-0-
07	2939	N	2939	-0-	-0- B	-0-	2939	3			N	-0-					-0-
08	2914	N	1995	-0-	-919 B	-0-	1995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
04	1020	N	1010	-0-	-10 B	-0-	1010	3			N	-0-					-0-
05	1054	N	1015	-0-	-39 B	-0-	1015	3			N	-0-					-0-
06	1050	N	1022	-0-	-28 B	-0-	1022	3			N	-0-					-0-
07	1054	N	1033	-0-	-21 B	-0-	1033	3			N	-0-					-0-
08	1023	N	576	-0-	-447 B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1203	-0-	-68 B	-0-	1203	3			N	-0-					-0-
04	1200	N	1160	-0-	-40 B	-0-	1160	3			N	-0-					-0-
05	1209	N	1164	-0-	-45 B	-0-	1164	3			N	-0-					-0-
06	1170	N	1150	-0-	-20 B	-0-	1150	3			N	-0-					-0-
07	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
08	1178	N	1101	-0-	-77 B	-0-	1101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2542	N	2490	-0-	-52	B	-0-	2490	3			N	-0-					-0-
04	2424	N	2424	-0-	-0-	B	-0-	2424	3			N	-0-					-0-
05	2703	N	2703	-0-	-0-	B	-0-	2703	3			N	-0-					-0-
06	2698	N	2698	-0-	-0-	B	-0-	2698	3			N	-0-					-0-
07	2893	N	2893	-0-	-0-	B	-0-	2893	3			N	-0-					-0-
08	2697	N	2156	-0-	-541	B	-0-	2156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1045	N	1045	-0-	-0-	B	-0-	1045	3			N	-0-					-0-
04	972	N	972	-0-	-0-	B	-0-	972	3			N	-0-					-0-
05	1002	N	1002	-0-	-0-	B	-0-	1002	3			N	-0-					-0-
06	1020	N	895	-0-	-125	B	-0-	895	3			N	-0-					-0-
07	992	N	910	-0-	-82	B	-0-	910	3			N	-0-					-0-
08	992	N	818	-0-	-174	B	-0-	818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	2051	-0-	-181	B	-0-	2051	3			N	-0-					-0-
04	2204	N	2204	-0-	-0-	B	-0-	2204	3			N	-0-					-0-
05	2236	N	2236	-0-	-0-	B	-0-	2236	3			N	-0-					-0-
06	2220	N	2220	-0-	-0-	B	-0-	2220	3			N	-0-					-0-
07	2263	N	2144	-0-	-119	B	-0-	2144	3			N	-0-					-0-
08	2232	N	2078	-0-	-154	B	-0-	2078	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1939	N	1939	-0-	-0-	B	-0-		1939	3	N	-0-					-0-
04	1890	N	1841	-0-	-49	B	-0-		1841	3	N	-0-					-0-
05	1922	N	1911	-0-	-11	B	-0-		1911	3	N	-0-					-0-
06	1890	N	1810	-0-	-80	B	-0-		1810	3	N	-0-					-0-
07	1903	N	1903	-0-	-0-	B	-0-		1903	3	N	-0-					-0-
08	1922	N	1669	-0-	-253	B	-0-		1669	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	539	N	539	-0-	-0-	B	-0-		539	3	N	-0-					-0-
04	532	N	532	-0-	-0-	B	-0-		532	3	N	-0-					-0-
05	527	N	506	-0-	-21	B	-0-		506	3	N	-0-					-0-
06	516	N	516	-0-	-0-	B	-0-		516	3	N	-0-					-0-
07	558	N	554	-0-	-4	B	-0-		554	3	N	-0-					-0-
08	496	N	384	-0-	-112	B	-0-		384	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	2790	N	2740	-0-	-50	B	-0-		2740	3	N	-0-					-0-
04	2652	N	2652	-0-	-0-	B	-0-		2652	3	N	-0-					-0-
05	2575	N	2575	-0-	-0-	B	-0-		2575	3	N	-0-					-0-
06	2742	N	2742	-0-	-0-	B	-0-		2742	3	N	-0-					-0-
07	2728	N	1920	-0-	-808	B	-0-		1920	3	N	-0-					-0-
08	2573	N	1814	-0-	-759	B	-0-		1814	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
04	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
05	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
06	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
07	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
08	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
04	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
05	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
06	780	N	721	-0-	-59 B	-0-	721	3			N	-0-					-0-
07	775	N	771	-0-	-4 B	-0-	771	3			N	-0-					-0-
08	744	N	674	-0-	-70 B	-0-	674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	3875	N	3788	-0-	-87 B	-0-	3788	3			N	-0-					-0-
04	3670	N	3670	-0-	-0- B	-0-	3670	3			N	-0-					-0-
05	3681	N	3681	-0-	-0- B	-0-	3681	3			N	-0-					-0-
06	3660	N	3337	-0-	-323 B	-0-	3337	3			N	-0-					-0-
07	3782	N	3199	-0-	-583 B	-0-	3199	3			N	-0-					-0-
08	3689	N	2675	-0-	-1014 B	-0-	2675	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	713	N	589	-0-	-124 B	-0-	589	3			N	-0-					-0-
04	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
05	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
06	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
07	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
08	558	N	391	-0-	-167 B	-0-	391	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	3720	N	3463	-0-	-257 B	-0-	3463	3			N	-0-					-0-
04	3360	N	3348	-0-	-12 B	-0-	3348	3			N	-0-					-0-
05	3530	N	3530	-0-	-0- B	-0-	3530	3			N	-0-					-0-
06	3360	N	3245	-0-	-115 B	-0-	3245	3			N	-0-					-0-
07	3657	N	3657	-0-	-0- B	-0-	3657	3			N	-0-					-0-
08	3534	N	3254	-0-	-280 B	-0-	3254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	3847	N	3847	-0-	-0-	B	-0-	3847	3		N	-0-					-0-
04	3706	N	3706	-0-	-0-	B	-0-	3706	3		N	-0-					-0-
05	3832	N	3832	-0-	-0-	B	-0-	3832	3		N	-0-					-0-
06	3720	N	3650	-0-	-70	B	-0-	3650	3		N	-0-					-0-
07	3844	N	2384	-0-	-1460	B	-0-	2384	3		N	-0-					-0-
08	3844	N	2584	-0-	-1260	B	-0-	2584	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	2387	N	2257	-0-	-130	B	-0-	2257	3		N	-0-					-0-
04	2219	N	2219	-0-	-0-	B	-0-	2219	3		N	-0-					-0-
05	2482	N	2482	-0-	-0-	B	-0-	2482	3		N	-0-					-0-
06	2331	N	2331	-0-	-0-	B	-0-	2331	3		N	-0-					-0-
07	2382	N	2382	-0-	-0-	B	-0-	2382	3		N	-0-					-0-
08	2480	N	2161	-0-	-319	B	-0-	2161	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	4216	N	3900	-0-	-316	B	-0-	3900	3		N	-0-					-0-
04	4020	N	3875	-0-	-145	B	-0-	3875	3		N	-0-					-0-
05	4122	N	4122	-0-	-0-	B	-0-	4122	3		N	-0-					-0-
06	4293	N	4293	-0-	-0-	B	-0-	4293	3		N	-0-					-0-
07	4784	N	4784	-0-	-0-	B	-0-	4784	3		N	-0-					-0-
*08	4314	N	4314	-0-	-0-	B	-0-	4314	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	651	N	645	-0-	-6	B	-0-	645	3		N	-0-					-0-
04	630	N	622	-0-	-8	B	-0-	622	3		N	-0-					-0-
05	626	N	626	-0-	-0-	B	-0-	626	3		N	-0-					-0-
06	630	N	609	-0-	-21	B	-0-	609	3		N	-0-					-0-
07	651	N	601	-0-	-50	B	-0-	601	3		N	-0-					-0-
08	620	N	571	-0-	-49	B	-0-	571	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	2963	N	2963	-0-	-0-	B	-0-	2963	3		N	-0-					-0-
04	2880	N	2855	-0-	-25	B	-0-	2855	3		N	-0-					-0-
05	3014	N	3014	-0-	-0-	B	-0-	3014	3		N	-0-					-0-
06	2880	N	2869	-0-	-11	B	-0-	2869	3		N	-0-					-0-
07	2945	N	2085	-0-	-860	B	-0-	2085	3		N	-0-					-0-
08	3007	N	2918	-0-	-89	B	-0-	2918	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	547	-0-	-42 B	-0-	547	3			N	-0-					-0-
04	570	N	533	-0-	-37 B	-0-	533	3			N	-0-					-0-
05	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
06	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
07	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
08	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	884	-0-	-15 B	-0-	884	3			N	-0-					-0-
04	840	N	826	-0-	-14 B	-0-	826	3			N	-0-					-0-
05	868	N	834	-0-	-34 B	-0-	834	3			N	-0-					-0-
06	870	N	849	-0-	-21 B	-0-	849	3			N	-0-					-0-
07	868	N	744	-0-	-124 B	-0-	744	3			N	-0-					-0-
08	837	N	722	-0-	-115 B	-0-	722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
04	1800	N	1765	-0-	-35 B	-0-	1765	3			N	-0-					-0-
05	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
06	1800	N	1774	-0-	-26 B	-0-	1774	3			N	-0-					-0-
07	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
08	1891	N	1686	-0-	-205 B	-0-	1686	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1659	-0-		-46 B	-0-	1659	3			N	-0-					-0-
04	1620	N	1614	-0-		-6 B	-0-	1614	3			N	-0-					-0-
05	1643	N	1624	-0-		-19 B	-0-	1624	3			N	-0-					-0-
06	1620	N	1590	-0-		-30 B	-0-	1590	3			N	-0-					-0-
07	1674	N	977	-0-		-697 B	-0-	977	3			N	-0-					-0-
08	1612	N	1460	-0-		-152 B	-0-	1460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1004	N	1004	-0-		-0- B	-0-	1004	3			N	-0-					-0-
04	973	N	973	-0-		-0- B	-0-	973	3			N	-0-					-0-
05	961	N	954	-0-		-7 B	-0-	954	3			N	-0-					-0-
06	960	N	852	-0-		-108 B	-0-	852	3			N	-0-					-0-
07	998	N	998	-0-		-0- B	-0-	998	3			N	-0-					-0-
08	961	N	924	-0-		-37 B	-0-	924	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	439	N	439	-0-		-0- B	-0-	439	3			N	-0-					-0-
04	420	N	403	-0-		-17 B	-0-	403	3			N	-0-					-0-
05	412	N	412	-0-		-0- B	-0-	412	3			N	-0-					-0-
06	420	N	374	-0-		-46 B	-0-	374	3			N	-0-					-0-
07	403	N	403	-0-		-0- B	-0-	403	3			N	-0-					-0-
08	403	N	368	-0-		-35 B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1006	N	1006	-0-		-0- B	-0-	1006	3			N	-0-					-0-
04	1080	N	935	-0-		-145 B	-0-	935	3			N	-0-					-0-
05	1017	N	1017	-0-		-0- B	-0-	1017	3			N	-0-					-0-
06	960	N	883	-0-		-77 B	-0-	883	3			N	-0-					-0-
07	961	N	938	-0-		-23 B	-0-	938	3			N	-0-					-0-
08	1023	N	884	-0-		-139 B	-0-	884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	5828	N	5518	-0-	-310 B	-0-	5518	3			N	-0-					-0-
04	5670	N	5335	-0-	-335 B	-0-	5335	3			N	-0-					-0-
05	5549	N	5363	-0-	-186 B	-0-	5363	3			N	-0-					-0-
06	5340	N	5282	-0-	-58 B	-0-	5282	3			N	-0-					-0-
07	5518	N	5470	-0-	-48 B	-0-	5470	3			N	-0-					-0-
08	5363	N	3093	-0-	-2270 B	-0-	3093	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
04	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
05	1116	N	1019	-0-	-97 B	-0-	1019	3			N	-0-					-0-
06	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
07	1147	N	1019	-0-	-128 B	-0-	1019	3			N	-0-					-0-
*08	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	279	N	49	-0-	-230 B	-0-	49	3			N	-0-					-0-
04	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
05	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
06	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
07	341	N	296	-0-	-45 B	-0-	296	3			N	-0-					-0-
08	310	N	247	-0-	-63 B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
04	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
05	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
06	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
07	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
08	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-					-0- CANCELLED UNDERAGE -> -1902												
03	2407	N	2407	-0-	-0- B	-0-	2407	3			N	-0-					-0-
04	2595	N	2595	-0-	-0- B	-0-	2595	3			N	-0-					-0-
05	2635	N	2635	-0-	-0- B	-0-	2635	3			N	-0-					-0-
06	2501	N	2501	-0-	-0- B	-0-	2501	3			N	-0-					-0-
07	2697	N	2616	-0-	-81 B	-0-	2616	3			N	-0-					-0-
08	2635	N	1746	-0-	-889 B	-0-	1746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1999	-0-	-78 B	-0-	1999	3			N	-0-					-0-
04	2010	N	1862	-0-	-148 B	-0-	1862	3			N	-0-					-0-
05	2046	N	1918	-0-	-128 B	-0-	1918	3			N	-0-					-0-
06	1920	N	1768	-0-	-152 B	-0-	1768	3			N	-0-					-0-
07	1922	N	1909	-0-	-13 B	-0-	1909	3			N	-0-					-0-
08	1922	N	1232	-0-	-690 B	-0-	1232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3143	N	3143	-0-	-0- B	-0-	3143	3			N	-0-					-0-
04	3037	N	3037	-0-	-0- B	-0-	3037	3			N	-0-					-0-
05	3099	N	3099	-0-	-0- B	-0-	3099	3			N	-0-					-0-
06	3030	N	2854	-0-	-176 B	-0-	2854	3			N	-0-					-0-
07	3131	N	3038	-0-	-93 B	-0-	3038	3			N	-0-					-0-
08	3100	N	1986	-0-	-1114 B	-0-	1986	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1830	N	1830	-0-	-0-	B	-0-	1830	3			N	-0-					-0-
04	1742	N	1742	-0-	-0-	B	-0-	1742	3			N	-0-					-0-
05	1673	N	1673	-0-	-0-	B	-0-	1673	3			N	-0-					-0-
06	1806	N	1806	-0-	-0-	B	-0-	1806	3			N	-0-					-0-
07	1965	N	1965	-0-	-0-	B	-0-	1965	3			N	-0-					-0-
08	1674	N	1315	-0-	-359	B	-0-	1315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	7967	N	7550	-0-	-417	B	-0-	7550	3			N	-0-					-0-
04	7620	N	7273	-0-	-347	B	-0-	7273	3			N	-0-					-0-
05	7037	N	6888	-0-	-149	B	-0-	6888	3			N	-0-					-0-
06	7320	N	7203	-0-	-117	B	-0-	7203	3			N	-0-					-0-
07	7502	N	6311	-0-	-1191	B	-0-	6311	3			N	-0-					-0-
08	6882	N	4580	-0-	-2302	B	-0-	4580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	5374	N	5374	-0-	-0-	B	-0-	5374	3			N	-0-					-0-
04	5190	N	5132	-0-	-58	B	-0-	5132	3			N	-0-					-0-
05	5301	N	5301	-0-	-0-	B	-0-	5301	3			N	-0-					-0-
06	5190	N	4885	-0-	-305	B	-0-	4885	3			N	-0-					-0-
07	5301	N	4551	-0-	-750	B	-0-	4551	3			N	-0-					-0-
08	5301	N	3877	-0-	-1424	B	-0-	3877	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	4045	-0-	-47 B	-0-	4045	3			N	-0-					-0-
04	4620	N	3614	-0-	-1006 B	-0-	3614	3			N	-0-					-0-
05	3813	N	3785	-0-	-28 B	-0-	3785	3			N	-0-					-0-
06	4242	N	4242	-0-	-0- B	-0-	4242	3			N	-0-					-0-
07	4528	N	4528	-0-	-0- B	-0-	4528	3			N	-0-					-0-
08	3782	N	3638	-0-	-144 B	-0-	3638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1209	-0-	-155 B	-0-	1209	3			N	-0-					-0-
04	1350	N	1337	-0-	-13 B	-0-	1337	3			N	-0-					-0-
05	1364	N	1361	-0-	-3 B	-0-	1361	3			N	-0-					-0-
06	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
07	1395	N	1351	-0-	-44 B	-0-	1351	3			N	-0-					-0-
08	1364	N	1217	-0-	-147 B	-0-	1217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2510	N	2510	-0-	-0- B	-0-	2510	3			N	-0-					-0-
04	2353	N	2353	-0-	-0- B	-0-	2353	3			N	-0-					-0-
05	2507	N	2507	-0-	-0- B	-0-	2507	3			N	-0-					-0-
06	2430	N	2319	-0-	-111 B	-0-	2319	3			N	-0-					-0-
07	2418	N	2241	-0-	-177 B	-0-	2241	3			N	-0-					-0-
08	2207	N	1722	-0-	-485 B	-0-	1722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
04	420	N	419	-0-	-1 B	-0-	419	3			N	-0-					-0-
05	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
06	420	N	390	-0-	-30 B	-0-	390	3			N	-0-					-0-
07	434	N	377	-0-	-57 B	-0-	377	3			N	-0-					-0-
08	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
04	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
05	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
06	750	N	674	-0-	-76 B	-0-	674	3			N	-0-					-0-
07	775	N	652	-0-	-123 B	-0-	652	3			N	-0-					-0-
08	744	N	731	-0-	-13 B	-0-	731	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
04	360	N	355	-0-	-5 B	-0-	355	3			N	-0-					-0-
05	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
06	360	N	311	-0-	-49 B	-0-	311	3			N	-0-					-0-
07	372	N	277	-0-	-95 B	-0-	277	3			N	-0-					-0-
08	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
05	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
06	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
07	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
08	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE N/A TOTAL DEPTH 2753 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	6177	N	6177	-0-	-0- B	-0-	6177	3			N	-0-					-0-
04	6270	N	6163	-0-	-107 B	-0-	6163	3			N	-0-					-0-
05	6634	N	6197	-0-	-437 B	-0-	6197	3			N	-0-					-0-
06	6090	N	6090	-0-	-0- B	-0-	6090	3			N	-0-					-0-
07	6655	N	6655	-0-	-0- B	-0-	6655	3			N	-0-					-0-
08	6200	N	3964	-0-	-2236 B	-0-	3964	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED WELL #: A 3 RRCID -> 023623 COMPL. DATE 01/17/2000 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3595	N	3595	-0-	-0- B	-0-	3595	3			N	-0-					-0-
04	3474	N	3474	-0-	-0- B	-0-	3474	3			N	-0-					-0-
05	3755	N	3755	-0-	-0- B	-0-	3755	3			N	-0-					-0-
06	3644	N	3644	-0-	-0- B	-0-	3644	3			N	-0-					-0-
07	4061	N	4061	-0-	-0- B	-0-	4061	3			N	-0-					-0-
08	3751	N	3414	-0-	-337 B	-0-	3414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED WELL #: A 4 RRCID -> 023624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	992	N	948	-0-	-44 B	-0-	310	1	638	3			N	-0-					-0-
04	1050	N	926	-0-	-124 B	-0-	300	1	626	3			N	-0-					-0-
05	1116	N	1009	-0-	-107 B	-0-	310	1	699	3			N	-0-					-0-
06	1012	N	1012	-0-	-0- B	-0-	300	1	712	3			N	-0-					-0-
07	1211	N	1211	-0-	-0- B	-0-	310	1	901	3			N	-0-					-0-
*08	1048	N	1048	-0-	-0- B	-0-	310	1	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 05/28/2002 TOTAL DEPTH N/A PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	6377	N	6377	-0-	-0- B	-0-	6377	3			N	-0-					-0-
04	6275	N	6275	-0-	-0- B	-0-	6275	3			N	-0-					-0-
05	6232	N	6232	-0-	-0- B	-0-	6232	3			N	-0-					-0-
06	6180	N	6136	-0-	-44 B	-0-	6136	3			N	-0-					-0-
07	6479	N	5900	-0-	-579 B	-0-	5900	3			N	-0-					-0-
08	6231	N	5819	-0-	-412 B	-0-	5819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED WELL #: A 6 RRCID -> 023626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	690	-0-	-302 B	-0-	690	3			N	-0-					-0-
04	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
05	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
06	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
07	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
08	1116	N	969	-0-	-147 B	-0-	969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED WELL #: A 7 RRCID -> 023627 COMPL. DATE 10/06/1999 TOTAL DEPTH 2743 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
04	1320	N	1228	-0-	-92 B	-0-	1228	3			N	-0-					-0-
05	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
06	1350	N	1280	-0-	-70 B	-0-	1280	3			N	-0-					-0-
07	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
08	1457	N	1310	-0-	-147 B	-0-	1310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	7103	N	7103	-0-	-0- B	-0-	7103	3			N	-0-					-0-
04	6960	N	6716	-0-	-244 B	-0-	6716	3			N	-0-					-0-
05	7042	N	7042	-0-	-0- B	-0-	7042	3			N	-0-					-0-
06	6870	N	6860	-0-	-10 B	-0-	6860	3			N	-0-					-0-
07	7439	N	7439	-0-	-0- B	-0-	7439	3			N	-0-					-0-
08	7037	N	3967	-0-	-3070 B	-0-	3967	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	5394	N	5298	-0-	-96 B	-0-	5298	3			N	-0-					-0-
04	5460	N	5322	-0-	-138 B	-0-	5322	3			N	-0-					-0-
05	5485	N	5485	-0-	-0- B	-0-	5485	3			N	-0-					-0-
06	5130	N	5092	-0-	-38 B	-0-	5092	3			N	-0-					-0-
07	5487	N	4356	-0-	-1131 B	-0-	4356	3			N	-0-					-0-
08	5487	N	3006	-0-	-2481 B	-0-	3006	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2084	N	2084	-0-	-0-	B	-0-	2084	3			N	-0-					-0-
04	2087	N	2087	-0-	-0-	B	-0-	2087	3			N	-0-					-0-
05	2110	N	2110	-0-	-0-	B	-0-	2110	3			N	-0-					-0-
06	2125	N	2125	-0-	-0-	B	-0-	2125	3			N	-0-					-0-
07	2373	N	2373	-0-	-0-	B	-0-	2373	3			N	-0-					-0-
08	2108	N	1417	-0-	-691	B	-0-	1417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1429	N	1429	-0-	-0-	B	-0-	1429	3			N	-0-					-0-
04	1376	N	1376	-0-	-0-	B	-0-	1376	3			N	-0-					-0-
05	1494	N	1494	-0-	-0-	B	-0-	1494	3			N	-0-					-0-
06	1464	N	1464	-0-	-0-	B	-0-	1464	3			N	-0-					-0-
07	1569	N	1569	-0-	-0-	B	-0-	1569	3			N	-0-					-0-
08	1488	N	1261	-0-	-227	B	-0-	1261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	5022	N	4997	-0-	-25	B	-0-	4997	3			N	-0-					-0-
04	4860	N	4802	-0-	-58	B	-0-	4802	3			N	-0-					-0-
05	4903	N	4903	-0-	-0-	B	-0-	4903	3			N	-0-					-0-
06	4830	N	4505	-0-	-325	B	-0-	4505	3			N	-0-					-0-
07	4960	N	4894	-0-	-66	B	-0-	4894	3			N	-0-					-0-
08	4898	N	3225	-0-	-1673	B	-0-	3225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3880	N	3880	-0-	-0-	B	-0-	3880	3			N	-0-					-0-
04	3617	N	3617	-0-	-0-	B	-0-	3617	3			N	-0-					-0-
05	3472	N	3014	-0-	-458	B	-0-	3014	3			N	-0-					-0-
06	3750	N	3429	-0-	-321	B	-0-	3429	3			N	-0-					-0-
07	3751	N	3239	-0-	-512	B	-0-	3239	3			N	-0-					-0-
08	3007	N	2634	-0-	-373	B	-0-	2634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2204	N	2204	-0-	-0-	B	-0-	2204	3			N	-0-					-0-
04	2100	N	2016	-0-	-84	B	-0-	2016	3			N	-0-					-0-
05	2353	N	2353	-0-	-0-	B	-0-	2353	3			N	-0-					-0-
06	2140	N	2140	-0-	-0-	B	-0-	2140	3			N	-0-					-0-
07	2343	N	2343	-0-	-0-	B	-0-	2343	3			N	-0-					-0-
08	2356	N	2097	-0-	-259	B	-0-	2097	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	4255	N	4255	-0-	-0-	B	-0-	4255	3			N	-0-					-0-
04	4110	N	4029	-0-	-81	B	-0-	4029	3			N	-0-					-0-
05	4154	N	4052	-0-	-102	B	-0-	4052	3			N	-0-					-0-
06	4191	N	4191	-0-	-0-	B	-0-	4191	3			N	-0-					-0-
07	4324	N	4324	-0-	-0-	B	-0-	4324	3			N	-0-					-0-
08	4061	N	3830	-0-	-231	B	-0-	3830	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3496	N	3496	-0-	-0-	B	-0-	3496	3			N	-0-					-0-
04	3355	N	3355	-0-	-0-	B	-0-	3355	3			N	-0-					-0-
05	3557	N	3557	-0-	-0-	B	-0-	3557	3			N	-0-					-0-
06	3390	N	3237	-0-	-153	B	-0-	3237	3			N	-0-					-0-
07	3672	N	3672	-0-	-0-	B	-0-	3672	3			N	-0-					-0-
08	3565	N	2330	-0-	-1235	B	-0-	2330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	938	-0-	-116	B	-0-	938	3			N	-0-					-0-
04	1080	N	921	-0-	-159	B	-0-	921	3			N	-0-					-0-
05	1151	N	1151	-0-	-0-	B	-0-	1151	3			N	-0-					-0-
06	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					-0-
07	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-
08	1147	N	948	-0-	-199	B	-0-	948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
04	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
05	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
06	1590	N	1568	-0-	-22 B	-0-	1568	3			N	-0-					-0-
07	1643	N	1616	-0-	-27 B	-0-	1616	3			N	-0-					-0-
08	1612	N	1399	-0-	-213 B	-0-	1399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
04	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
05	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
06	810	N	737	-0-	-73 B	-0-	737	3			N	-0-					-0-
07	775	N	741	-0-	-34 B	-0-	741	3			N	-0-					-0-
08	744	N	637	-0-	-107 B	-0-	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
04	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
05	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
06	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					-0-
07	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
08	279	N	234	-0-	-45 B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
04	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
05	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
06	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
07	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*08	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	2294	N	2290	-0-	-4 B	-0-	2290	3			N	-0-					-0-
04	2280	N	2224	-0-	-56 B	-0-	2224	3			N	-0-					-0-
05	2215	N	2215	-0-	-0- B	-0-	2215	3			N	-0-					-0-
06	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-					-0-
07	2368	N	2368	-0-	-0- B	-0-	2368	3			N	-0-					-0-
08	2201	N	2116	-0-	-85 B	-0-	2116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
04	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
05	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
06	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
07	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
08	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
04	1410	N	1382	-0-	-28 B	-0-	1382	3			N	-0-					-0-
05	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
06	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
07	1426	N	1396	-0-	-30 B	-0-	1396	3			N	-0-					-0-
08	1395	N	1260	-0-	-135 B	-0-	1260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	4539	N	4539	-0-	-0- B	-0-	4539	3			N	-0-					-0-
04	4533	N	4533	-0-	-0- B	-0-	4533	3			N	-0-					-0-
05	4712	N	4470	-0-	-242 B	-0-	4470	3			N	-0-					-0-
06	4380	N	4351	-0-	-29 B	-0-	4351	3			N	-0-					-0-
07	4681	N	4347	-0-	-334 B	-0-	4347	3			N	-0-					-0-
08	4464	N	3888	-0-	-576 B	-0-	3888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1509	N	1509	-0-	-0-	B -0-	1509	3			N	-0-					-0-
04	1487	N	1487	-0-	-0-	B -0-	1487	3			N	-0-					-0-
05	1519	N	1493	-0-	-26	B -0-	1493	3			N	-0-					-0-
06	1476	N	1476	-0-	-0-	B -0-	1476	3			N	-0-					-0-
07	1550	N	1494	-0-	-56	B -0-	1494	3			N	-0-					-0-
08	1488	N	1339	-0-	-149	B -0-	1339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	2705	N	2705	-0-	-0-	B -0-	2705	3			N	-0-					-0-
04	2683	N	2683	-0-	-0-	B -0-	2683	3			N	-0-					-0-
05	2697	N	2666	-0-	-31	B -0-	2666	3			N	-0-					-0-
06	2651	N	2651	-0-	-0-	B -0-	2651	3			N	-0-					-0-
07	2759	N	2712	-0-	-47	B -0-	2712	3			N	-0-					-0-
08	2666	N	2461	-0-	-205	B -0-	2461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	2779	N	2779	-0-	-0-	B -0-	2779	3			N	-0-					-0-
04	2850	N	2774	-0-	-76	B -0-	2774	3			N	-0-					-0-
05	2852	N	2786	-0-	-66	B -0-	2786	3			N	-0-					-0-
06	2704	N	2704	-0-	-0-	B -0-	2704	3			N	-0-					-0-
07	2862	N	2862	-0-	-0-	B -0-	2862	3			N	-0-					-0-
08	2790	N	2554	-0-	-236	B -0-	2554	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	341	N	308	-0-	-33	B -0-	308	3			N	-0-					-0-
04	320	N	320	-0-	-0-	B -0-	320	3			N	-0-					-0-
05	330	N	330	-0-	-0-	B -0-	330	3			N	-0-					-0-
06	316	N	316	-0-	-0-	B -0-	316	3			N	-0-					-0-
07	341	N	259	-0-	-82	B -0-	259	3			N	-0-					-0-
08	341	N	-0-	-0-	-341	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
04	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
05	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
06	1380	N	1252	-0-	-128 B	-0-	1252	3			N	-0-					-0-
07	1457	N	1179	-0-	-278 B	-0-	1179	3			N	-0-					-0-
08	1426	N	1388	-0-	-38 B	-0-	1388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-
04	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
05	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
06	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
07	341	N	165	-0-	-176 B	-0-	165	3			N	-0-					-0-
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3611	-0-	-171 B	-0-	3611	3			N	-0-					-0-
04	3480	N	3406	-0-	-74 B	-0-	3406	3			N	-0-					-0-
05	3543	N	3543	-0-	-0- B	-0-	3543	3			N	-0-					-0-
06	3480	N	1798	-0-	-1682 B	-0-	1798	3			N	-0-					-0-
07	3534	N	2583	-0-	-951 B	-0-	2583	3			N	-0-					-0-
08	3534	N	3193	-0-	-341 B	-0-	3193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2453	N	2453	-0-	-0- B	-0-	2453	3			N	-0-					-0-
04	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-
05	2387	N	2200	-0-	-187 B	-0-	2200	3			N	-0-					-0-
06	2370	N	2316	-0-	-54 B	-0-	2316	3			N	-0-					-0-
07	2406	N	2406	-0-	-0- B	-0-	2406	3			N	-0-					-0-
08	2201	N	1386	-0-	-815 B	-0-	1386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	762	-0-	-13 B	-0-	762	3			N	-0-					-0-
04	720	N	708	-0-	-12 B	-0-	708	3			N	-0-					-0-
05	775	N	713	-0-	-62 B	-0-	713	3			N	-0-					-0-
06	750	N	670	-0-	-80 B	-0-	670	3			N	-0-					-0-
07	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
08	713	N	662	-0-	-51 B	-0-	662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2306	N	2306	-0-	-0- B	-0-	2306	3			N	-0-					-0-
04	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-
05	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-
06	2220	N	1894	-0-	-326 B	-0-	1894	3			N	-0-					-0-
07	2294	N	2148	-0-	-146 B	-0-	2148	3			N	-0-					-0-
*08	2385	N	2385	-0-	-0- B	-0-	2385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
04	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
05	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
06	1710	N	1673	-0-	-37 B	-0-	1673	3			N	-0-					-0-
07	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-
08	1767	N	1697	-0-	-70 B	-0-	1697	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
04	450	N	441	-0-	-9 B	-0-	441	3			N	-0-					-0-
05	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
06	480	N	424	-0-	-56 B	-0-	424	3			N	-0-					-0-
07	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
08	527	N	475	-0-	-52 B	-0-	475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
04	1290	N	1278	-0-	-12 B	-0-	1278	3			N	-0-					-0-
05	1302	N	1258	-0-	-44 B	-0-	1258	3			N	-0-					-0-
06	1320	N	1125	-0-	-195 B	-0-	1125	3			N	-0-					-0-
07	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
08	1271	N	1247	-0-	-24 B	-0-	1247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	5097	N	5097	-0-	-0- B	-0-	5097	3			N	-0-					-0-
04	4833	N	4833	-0-	-0- B	-0-	4833	3			N	-0-					-0-
05	5042	N	5042	-0-	-0- B	-0-	5042	3			N	-0-					-0-
06	4920	N	4625	-0-	-295 B	-0-	4625	3			N	-0-					-0-
07	4991	N	4313	-0-	-678 B	-0-	4313	3			N	-0-					-0-
08	5053	N	4772	-0-	-281 B	-0-	4772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
04	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
05	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
06	510	N	470	-0-	-40 B	-0-	470	3			N	-0-					-0-
07	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
08	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	526	-0-	-94 B	-0-	526	3			N	-0-					-0-
04	600	N	568	-0-	-32 B	-0-	568	3			N	-0-					-0-
05	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
06	510	N	502	-0-	-8 B	-0-	502	3			N	-0-					-0-
07	589	N	509	-0-	-80 B	-0-	509	3			N	-0-					-0-
08	620	N	415	-0-	-205 B	-0-	415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3689	N	3638	-0-	-51 B	-0-	3638	3			N	-0-					-0-
04	3540	N	3518	-0-	-22 B	-0-	3518	3			N	-0-					-0-
05	3624	N	3624	-0-	-0- B	-0-	3624	3			N	-0-					-0-
06	3511	N	3511	-0-	-0- B	-0-	3511	3			N	-0-					-0-
07	3627	N	3601	-0-	-26 B	-0-	3601	3			N	-0-					-0-
08	3627	N	3395	-0-	-232 B	-0-	3395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
04	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-
05	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
06	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
07	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-
08	1798	N	1634	-0-	-164 B	-0-	1634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	992	N	985	-0-	-7 B	-0-	985	3			N	-0-					-0-
04	960	N	944	-0-	-16 B	-0-	944	3			N	-0-					-0-
05	961	N	953	-0-	-8 B	-0-	953	3			N	-0-					-0-
06	960	N	950	-0-	-10 B	-0-	950	3			N	-0-					-0-
07	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
08	961	N	892	-0-	-69 B	-0-	892	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-109											
03	3379	N	3312	-0-	-67 B	-0-	3312	3			N	-0-					-0-
04	3210	N	3171	-0-	-39 B	-0-	3171	3			N	-0-					-0-
05	3224	N	2987	-0-	-237 B	-0-	2987	3			N	-0-					-0-
06	3210	N	3128	-0-	-82 B	-0-	3128	3			N	-0-					-0-
07	3300	N	3300	-0-	-0- B	-0-	3300	3			N	-0-					-0-
*08	3023	N	3023	-0-	-0- B	-0-	3023	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
04	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
05	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
06	450	N	443	-0-	-7 B	-0-	443	3			N	-0-					-0-
07	496	N	330	-0-	-166 B	-0-	330	3			N	-0-					-0-
08	527	N	216	-0-	-311 B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	2201	N	2142	-0-	-59 B	-0-	2142	3			N	-0-					-0-
04	2173	N	2173	-0-	-0- B	-0-	2173	3			N	-0-					-0-
05	2276	N	2276	-0-	-0- B	-0-	2276	3			N	-0-					-0-
06	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-
07	2336	N	2336	-0-	-0- B	-0-	2336	3			N	-0-					-0-
08	2263	N	1962	-0-	-301 B	-0-	1962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03 PRTL PLG			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 PRTL PLG			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 PRTL PLG			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 PRTL PLG			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 PRTL PLG			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 PRTL PLG			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
04	390	N	352	-0-	-38 B	-0-	352	3			N	-0-					-0-
05	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
06	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
07	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
08	372	N	289	-0-	-83 B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	21	-0-	-382 B	-0-	21	3			N	-0-					-0-
04	240	N	4	-0-	-236 B	-0-	4	3			N	-0-					-0-
05	155	N	1	-0-	-154 B	-0-	1	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
04	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
05	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
07	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-
08	279	N	224	-0-	-55 B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
04	330	N	303	-0-	-27	B	-0-	303	3			N	-0-					-0-
05	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
06	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
07	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
08	310	N	264	-0-	-46	B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1591	N	1591	-0-	-0-	B	-0-	1591	3			N	-0-					-0-
04	1521	N	1521	-0-	-0-	B	-0-	1521	3			N	-0-					-0-
05	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					-0-
06	1530	N	1461	-0-	-69	B	-0-	1461	3			N	-0-					-0-
07	1581	N	881	-0-	-700	B	-0-	881	3			N	-0-					-0-
08	1550	N	1424	-0-	-126	B	-0-	1424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4619	N	4376	-0-	-243 B	-0-	4376	3			N	-0-					-0-
04	4620	N	4330	-0-	-290 B	-0-	4330	3			N	-0-					-0-
05	4402	N	4375	-0-	-27 B	-0-	4375	3			N	-0-					-0-
06	4519	N	4519	-0-	-0- B	-0-	4519	3			N	-0-					-0-
07	4564	N	4564	-0-	-0- B	-0-	4564	3			N	-0-					-0-
08	4371	N	3933	-0-	-438 B	-0-	3933	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1658	-0-	-16 B	-0-	1658	3			N	-0-					-0-
04	1620	N	1548	-0-	-72 B	-0-	1548	3			N	-0-					-0-
05	1643	N	1547	-0-	-96 B	-0-	1547	3			N	-0-					-0-
06	1590	N	1504	-0-	-86 B	-0-	1504	3			N	-0-					-0-
07	1612	N	1544	-0-	-68 B	-0-	1544	3			N	-0-					-0-
08	1550	N	1363	-0-	-187 B	-0-	1363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
04	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
05	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
06	780	N	701	-0-	-79 B	-0-	701	3			N	-0-					-0-
07	775	N	677	-0-	-98 B	-0-	677	3			N	-0-					-0-
08	775	N	732	-0-	-43 B	-0-	732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	544	-0-	-45 B	-0-	544	3			N	-0-					-0-
04	540	N	522	-0-	-18 B	-0-	522	3			N	-0-					-0-
05	558	N	531	-0-	-27 B	-0-	531	3			N	-0-					-0-
06	540	N	508	-0-	-32 B	-0-	508	3			N	-0-					-0-
07	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-
08	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
04	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
05	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
06	450	N	444	-0-	-6 B	-0-	444	3			N	-0-					-0-
07	527	N	426	-0-	-101 B	-0-	426	3			N	-0-					-0-
08	496	N	219	-0-	-277 B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
04	1050	N	1025	-0-	-25	B	-0-	1025	3			N	-0-					-0-
05	1023	N	740	-0-	-283	B	-0-	740	3			N	-0-					-0-
06	990	N	832	-0-	-158	B	-0-	832	3			N	-0-					-0-
07	1109	N	1109	-0-	-0-	B	-0-	1109	3			N	-0-					-0-
*08	917	N	917	-0-	-0-	B	-0-	917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
04	750	N	716	-0-	-34	B	-0-	716	3			N	-0-					-0-
05	744	N	721	-0-	-23	B	-0-	721	3			N	-0-					-0-
06	750	N	694	-0-	-56	B	-0-	694	3			N	-0-					-0-
07	744	N	716	-0-	-28	B	-0-	716	3			N	-0-					-0-
08	713	N	533	-0-	-180	B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2029	N	2029	-0-		-0- B	-0-	2029	3			N	-0-					-0-
04	1923	N	1923	-0-		-0- B	-0-	1923	3			N	-0-					-0-
05	1987	N	1987	-0-		-0- B	-0-	1987	3			N	-0-					-0-
06	1706	N	1611	-0-		-95 B	-0-	1611	3			N	-0-					-0-
07	2071	N	2071	-0-		-0- B	-0-	2071	3			N	-0-					-0-
*08	1825	N	1825	-0-		-0- B	-0-	1825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1970	N	1970	-0-		-0- B	-0-	1970	3			N	-0-					-0-
04	1946	N	1946	-0-		-0- B	-0-	1946	3			N	-0-					-0-
05	1959	N	1959	-0-		-0- B	-0-	1959	3			N	-0-					-0-
06	1920	N	1881	-0-		-39 B	-0-	1881	3			N	-0-					-0-
07	2015	N	1959	-0-		-56 B	-0-	1959	3			N	-0-					-0-
08	1953	N	1641	-0-		-312 B	-0-	1641	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1362	-0-		-312 B	-0-	1362	3			N	-0-					-0-
04	1440	N	1356	-0-		-84 B	-0-	1356	3			N	-0-					-0-
05	1637	N	1637	-0-		-0- B	-0-	1637	3			N	-0-					-0-
06	1567	N	1567	-0-		-0- B	-0-	1567	3			N	-0-					-0-
07	1687	N	1687	-0-		-0- B	-0-	1687	3			N	-0-					-0-
08	1643	N	1570	-0-		-73 B	-0-	1570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1751	N	1751	-0-		-0- B	-0-	1751	3			N	-0-					-0-
04	1680	N	1631	-0-		-49 B	-0-	1631	3			N	-0-					-0-
05	1705	N	1704	-0-		-1 B	-0-	1704	3			N	-0-					-0-
06	1680	N	1660	-0-		-20 B	-0-	1660	3			N	-0-					-0-
07	1734	N	1734	-0-		-0- B	-0-	1734	3			N	-0-					-0-
08	1705	N	1099	-0-		-606 B	-0-	1099	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2492	N	2492	-0-		-0- B	-0-	372	1	2120	3	N	-0-					-0-
04	2490	N	2387	-0-		-103 B	-0-	360	1	2027	3	N	-0-					-0-
05	2475	N	2475	-0-		-0- B	-0-	372	1	2103	3	N	-0-					-0-
06	2436	N	2436	-0-		-0- B	-0-	360	1	2076	3	N	-0-					-0-
07	2524	N	2524	-0-		-0- B	-0-	372	1	2152	3	N	-0-					-0-
08	2480	N	2102	-0-		-378 B	-0-	372	1	1730	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
04	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
07	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
08	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
04	990	N	906	-0-	-84 B	-0-	906	3			N	-0-					-0-
05	961	N	913	-0-	-48 B	-0-	913	3			N	-0-					-0-
06	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
07	930	N	860	-0-	-70 B	-0-	860	3			N	-0-					-0-
*08	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
04	1899	N	1899	-0-	-0- B	-0-	1899	3			N	-0-					-0-
05	1959	N	1959	-0-	-0- B	-0-	1959	3			N	-0-					-0-
06	1920	N	1811	-0-	-109 B	-0-	1811	3			N	-0-					-0-
07	1953	N	1937	-0-	-16 B	-0-	1937	3			N	-0-					-0-
08	1953	N	1737	-0-	-216 B	-0-	1737	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2804	N	2804	-0-	-0- B	-0-	2804	3			N	-0-					-0-
04	2820	N	2552	-0-	-268 B	-0-	2552	3			N	-0-					-0-
05	2821	N	2640	-0-	-181 B	-0-	2640	3			N	-0-					-0-
06	2700	N	2512	-0-	-188 B	-0-	2512	3			N	-0-					-0-
07	2745	N	2745	-0-	-0- B	-0-	2745	3			N	-0-					-0-
08	2635	N	1535	-0-	-1100 B	-0-	1535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2955	N	2955	-0-		-0-	-0-	2955	3			N	-0-					-0-
04	2820	N	2820	-0-		-0-	-0-	2820	3			N	-0-					-0-
05	2852	N	2836	-0-		-16	-0-	2836	3			N	-0-					-0-
06	2850	N	2618	-0-		-232	-0-	2618	3			N	-0-					-0-
07	2914	N	2862	-0-		-52	-0-	2862	3			N	-0-					-0-
08	2821	N	2583	-0-		-238	-0-	2583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	515	N	515	-0-		-0-	-0-	515	3			N	-0-					-0-
04	540	N	529	-0-		-11	-0-	529	3			N	-0-					-0-
05	547	N	547	-0-		-0-	-0-	547	3			N	-0-					-0-
06	519	N	519	-0-		-0-	-0-	519	3			N	-0-					-0-
07	558	N	534	-0-		-24	-0-	534	3			N	-0-					-0-
08	558	N	429	-0-		-129	-0-	429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	N	3064	-0-		-67	-0-	3064	3			N	-0-					-0-
04	3063	N	3063	-0-		-0-	-0-	3063	3			N	-0-					-0-
05	3210	N	3210	-0-		-0-	-0-	3210	3			N	-0-					-0-
06	3164	N	3164	-0-		-0-	-0-	3164	3			N	-0-					-0-
07	3580	N	3580	-0-		-0-	-0-	3580	3			N	-0-					-0-
08	3224	N	2793	-0-		-431	-0-	2793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1722	N	1722	-0-		-0-	-0-	1722	3			N	-0-					-0-
04	1625	N	1625	-0-		-0-	-0-	1625	3			N	-0-					-0-
05	1677	N	1677	-0-		-0-	-0-	1677	3			N	-0-					-0-
06	1680	N	1650	-0-		-30	-0-	1650	3			N	-0-					-0-
07	1692	N	1692	-0-		-0-	-0-	1692	3			N	-0-					-0-
08	1674	N	1533	-0-		-141	-0-	1533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	501	-0-		-88 B	-0-	501	3			N	-0-					-0-
04	510	N	482	-0-		-28 B	-0-	482	3			N	-0-					-0-
05	508	N	508	-0-		-0- B	-0-	508	3			N	-0-					-0-
06	502	N	502	-0-		-0- B	-0-	502	3			N	-0-					-0-
07	496	N	492	-0-		-4 B	-0-	492	3			N	-0-					-0-
08	496	N	492	-0-		-4 B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3968	N	3839	-0-		-129 B	-0-	3839	3			N	-0-					-0-
04	3780	N	3777	-0-		-3 B	-0-	3777	3			N	-0-					-0-
05	3853	N	3853	-0-		-0- B	-0-	3853	3			N	-0-					-0-
06	3720	N	3575	-0-		-145 B	-0-	3575	3			N	-0-					-0-
07	3906	N	2850	-0-		-1056 B	-0-	2850	3			N	-0-					-0-
08	3844	N	3175	-0-		-669 B	-0-	3175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	4092	N	3980	-0-		-112 B	-0-	3980	3			N	-0-					-0-
04	3900	N	3711	-0-		-189 B	-0-	3711	3			N	-0-					-0-
05	3920	N	3920	-0-		-0- B	-0-	3920	3			N	-0-					-0-
06	3840	N	3617	-0-		-223 B	-0-	3617	3			N	-0-					-0-
07	3844	N	3419	-0-		-425 B	-0-	3419	3			N	-0-					-0-
08	3906	N	3628	-0-		-278 B	-0-	3628	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3595	N	3595	-0-		-0- B	-0-	3595	3			N	-0-					-0-
04	3403	N	3403	-0-		-0- B	-0-	3403	3			N	-0-					-0-
05	3498	N	3498	-0-		-0- B	-0-	3498	3			N	-0-					-0-
06	3480	N	3249	-0-		-231 B	-0-	3249	3			N	-0-					-0-
07	3503	N	3436	-0-		-67 B	-0-	3436	3			N	-0-					-0-
08	3503	N	2995	-0-		-508 B	-0-	2995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1146	-0-		-1 B	-0-	1146	3			N	-0-					-0-
04	1172	N	1172	-0-		-0- B	-0-	1172	3			N	-0-					-0-
05	1178	N	1158	-0-		-20 B	-0-	1158	3			N	-0-					-0-
06	1122	N	1122	-0-		-0- B	-0-	1122	3			N	-0-					-0-
07	1236	N	1236	-0-		-0- B	-0-	1236	3			N	-0-					-0-
08	1147	N	1082	-0-		-65 B	-0-	1082	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3709	N	3709	-0-	-0- B	-0-	3709	3			N	-0-					-0-
04	3575	N	3575	-0-	-0- B	-0-	3575	3			N	-0-					-0-
05	3649	N	3649	-0-	-0- B	-0-	3649	3			N	-0-					-0-
06	3600	N	3520	-0-	-80 B	-0-	3520	3			N	-0-					-0-
07	3689	N	3662	-0-	-27 B	-0-	3662	3			N	-0-					-0-
08	3658	N	3493	-0-	-165 B	-0-	3493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
04	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
05	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
06	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
07	744	N	729	-0-	-15 B	-0-	729	3			N	-0-					-0-
08	744	N	488	-0-	-256 B	-0-	488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1147	-0-	-93 B	-0-	1147	3			N	-0-					-0-
04	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
05	1178	N	1036	-0-	-142 B	-0-	1036	3			N	-0-					-0-
06	1110	N	939	-0-	-171 B	-0-	939	3			N	-0-					-0-
07	1209	N	1052	-0-	-157 B	-0-	1052	3			N	-0-					-0-
08	1023	N	869	-0-	-154 B	-0-	869	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1544	-0-	-6 B	-0-	1544	3			N	-0-					-0-
04	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
05	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
06	1500	N	1434	-0-	-66 B	-0-	1434	3			N	-0-					-0-
07	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
08	1550	N	1421	-0-	-129 B	-0-	1421	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
04	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
05	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
06	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
07	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
08	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	514	-0-	-199 B	-0-	514	3			N	-0-					-0-
04	600	N	555	-0-	-45 B	-0-	555	3			N	-0-					-0-
05	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
06	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
07	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
*08	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	478	-0-	-80 B	-0-	478	3			N	-0-					-0-
04	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
05	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
06	450	N	405	-0-	-45 B	-0-	405	3			N	-0-					-0-
07	558	N	521	-0-	-37 B	-0-	521	3			N	-0-					-0-
08	558	N	445	-0-	-113 B	-0-	445	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

03/01 BALANCING DATE STATUS -> -0-																	
03	3206	N	3206	-0-	-0- B	-0-	3206	3			N	-0-					-0-
04	3206	N	3206	-0-	-0- B	-0-	3206	3			N	-0-					-0-
05	3294	N	3294	-0-	-0- B	-0-	3294	3			N	-0-					-0-
06	3124	N	3124	-0-	-0- B	-0-	3124	3			N	-0-					-0-
07	3387	N	3387	-0-	-0- B	-0-	3387	3			N	-0-					-0-
08	3286	N	2244	-0-	-1042 B	-0-	2244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

03/01 BALANCING DATE STATUS -> -0-																	
03	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
04	1650	N	1646	-0-	-4 B	-0-	1646	3			N	-0-					-0-
05	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
06	1740	N	1638	-0-	-102 B	-0-	1638	3			N	-0-					-0-
07	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
08	1829	N	1580	-0-	-249 B	-0-	1580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-
04	1914	N	1914	-0-	-0- B	-0-	1914	3			N	-0-					-0-
05	1922	N	1882	-0-	-40 B	-0-	1882	3			N	-0-					-0-
06	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
07	1984	N	1911	-0-	-73 B	-0-	1911	3			N	-0-					-0-
08	1891	N	1269	-0-	-622 B	-0-	1269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	3286	-0-	-0- B	-0-	3286	3			N	-0-					-0-
04	3130	N	3130	-0-	-0- B	-0-	3130	3			N	-0-					-0-
05	3255	N	3093	-0-	-162 B	-0-	3093	3			N	-0-					-0-
06	3180	N	3037	-0-	-143 B	-0-	3037	3			N	-0-					-0-
07	3272	N	3272	-0-	-0- B	-0-	3272	3			N	-0-					-0-
08	3100	N	2937	-0-	-163 B	-0-	2937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1675	-0-	-30 B	-0-	1675	3			N	-0-					-0-
04	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
05	1837	N	1837	-0-	-0- B	-0-	1837	3			N	-0-					-0-
06	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
07	1705	N	1231	-0-	-474 B	-0-	1231	3			N	-0-					-0-
08	1829	N	1379	-0-	-450 B	-0-	1379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	3132	-0-	-712 B	-0-	3132	3			N	-0-					-0-
04	3690	N	3317	-0-	-373 B	-0-	3317	3			N	-0-					-0-
05	3565	N	2719	-0-	-846 B	-0-	2719	3			N	-0-					-0-
06	3030	N	2037	-0-	-993 B	-0-	2037	3			N	-0-					-0-
07	3441	N	2282	-0-	-1159 B	-0-	2282	3			N	-0-					-0-
08	2728	N	2097	-0-	-631 B	-0-	2097	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
04	480	N	395	-0-	-85 B	-0-	395	3			N	-0-					-0-
05	651	N	605	-0-	-46 B	-0-	605	3			N	-0-					-0-
06	600	N	583	-0-	-17 B	-0-	583	3			N	-0-					-0-
07	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
08	620	N	508	-0-	-112 B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	394	-0-	-9 B	-0-	394	3			N	-0-					-0-
04	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-
05	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
06	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
07	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
08	403	N	351	-0-	-52 B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2290	-0-	-35 B	-0-	2290	3			N	-0-					-0-
04	2236	N	2236	-0-	-0- B	-0-	2236	3			N	-0-					-0-
05	2263	N	2200	-0-	-63 B	-0-	2200	3			N	-0-					-0-
06	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
07	2325	N	2216	-0-	-109 B	-0-	2216	3			N	-0-					-0-
08	2201	N	1849	-0-	-352 B	-0-	1849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-
04	1951	N	1951	-0-	-0- B	-0-	1951	3			N	-0-					-0-
05	2046	N	2001	-0-	-45 B	-0-	2001	3			N	-0-					-0-
06	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
07	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
08	2015	N	1663	-0-	-352 B	-0-	1663	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4751	N	4751	-0-	-0- B	-0-	4751	3			N	-0-					-0-
04	4560	N	4470	-0-	-90 B	-0-	4470	3			N	-0-					-0-
05	4588	N	4364	-0-	-224 B	-0-	4364	3			N	-0-					-0-
06	4590	N	4460	-0-	-130 B	-0-	4460	3			N	-0-					-0-
07	4700	N	4700	-0-	-0- B	-0-	4700	3			N	-0-					-0-
08	4371	N	2665	-0-	-1706 B	-0-	2665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
04	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
05	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
06	720	N	600	-0-	-120 B	-0-	600	3			N	-0-					-0-
07	713	N	687	-0-	-26 B	-0-	687	3			N	-0-					-0-
08	682	N	609	-0-	-73 B	-0-	609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3086	N	3086	-0-	-0- B	-0-	3086	3			N	-0-					-0-
04	3000	N	3000	-0-	-0- B	-0-	3000	3			N	-0-					-0-
05	3183	N	3183	-0-	-0- B	-0-	3183	3			N	-0-					-0-
06	3085	N	3085	-0-	-0- B	-0-	3085	3			N	-0-					-0-
07	3363	N	3363	-0-	-0- B	-0-	3363	3			N	-0-					-0-
08	3193	N	2998	-0-	-195 B	-0-	2998	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1282	-0-	-51 B	-0-	1282	3			N	-0-					-0-
04	1320	N	1186	-0-	-134 B	-0-	1186	3			N	-0-					-0-
05	1333	N	1267	-0-	-66 B	-0-	1267	3			N	-0-					-0-
06	1230	N	1221	-0-	-9 B	-0-	1221	3			N	-0-					-0-
07	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
08	1271	N	779	-0-	-492 B	-0-	779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
04	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
05	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
06	930	N	838	-0-	-92 B	-0-	838	3			N	-0-					-0-
07	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
08	961	N	880	-0-	-81 B	-0-	880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3825	-0-	-50 B	-0-	3825	3			N	-0-					-0-
04	3810	N	3720	-0-	-90 B	-0-	3720	3			N	-0-					-0-
05	3844	N	2948	-0-	-896 B	-0-	2948	3			N	-0-					-0-
06	3690	N	2929	-0-	-761 B	-0-	2929	3			N	-0-					-0-
07	4042	N	4042	-0-	-0- B	-0-	4042	3			N	-0-					-0-
*08	3135	N	3135	-0-	-0- B	-0-	3135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
04	1170	N	1067	-0-	-103 B	-0-	1067	3			N	-0-					-0-
05	1147	N	704	-0-	-443 B	-0-	704	3			N	-0-					-0-
06	1110	N	774	-0-	-336 B	-0-	774	3			N	-0-					-0-
07	1116	N	915	-0-	-201 B	-0-	915	3			N	-0-					-0-
*08	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	2339	N	2339	-0-		-0- B	-0-	2339	3			N	-0-					-0-
04	2220	N	2194	-0-		-26 B	-0-	2194	3			N	-0-					-0-
05	2269	N	2269	-0-		-0- B	-0-	2269	3			N	-0-					-0-
06	2250	N	2189	-0-		-61 B	-0-	2189	3			N	-0-					-0-
07	2305	N	2305	-0-		-0- B	-0-	2305	3			N	-0-					-0-
08	2263	N	845	-0-		-1418 B	-0-	845	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	1210	N	1210	-0-		-0- B	-0-	1210	3			N	-0-					-0-
04	1144	N	1144	-0-		-0- B	-0-	1144	3			N	-0-					-0-
05	1117	N	1117	-0-		-0- B	-0-	1117	3			N	-0-					-0-
06	1170	N	1127	-0-		-43 B	-0-	1127	3			N	-0-					-0-
07	1302	N	1302	-0-		-0- B	-0-	1302	3			N	-0-					-0-
08	1116	N	806	-0-		-310 B	-0-	806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	1240	N	1165	-0-		-75 B	-0-	1165	3			N	-0-					-0-
04	1110	N	1064	-0-		-46 B	-0-	1064	3			N	-0-					-0-
05	1116	N	1111	-0-		-5 B	-0-	1111	3			N	-0-					-0-
06	1140	N	970	-0-		-170 B	-0-	970	3			N	-0-					-0-
07	1085	N	1043	-0-		-42 B	-0-	1043	3			N	-0-					-0-
08	1116	N	834	-0-		-282 B	-0-	834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3046	N	3046	-0-	-0-	B -0-	3046	3			N	-0-					-0-
04	2814	N	2814	-0-	-0-	B -0-	2814	3			N	-0-					-0-
05	3193	N	2928	-0-	-265	B -0-	2928	3			N	-0-					-0-
06	2940	N	2907	-0-	-33	B -0-	2907	3			N	-0-					-0-
07	2942	N	2942	-0-	-0-	B -0-	2942	3			N	-0-					-0-
08	2914	N	1997	-0-	-917	B -0-	1997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2123	N	2123	-0-	-0-	B -0-	2123	3			N	-0-					-0-
04	2070	N	2046	-0-	-24	B -0-	2046	3			N	-0-					-0-
05	2108	N	1522	-0-	-586	B -0-	1522	3			N	-0-					-0-
06	2040	N	1388	-0-	-652	B -0-	1388	3			N	-0-					-0-
07	2108	N	2027	-0-	-81	B -0-	2027	3			N	-0-					-0-
*08	1616	N	1616	-0-	-0-	B -0-	1616	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	450	N	450	-0-	-0-	B -0-	450	3			N	-0-					-0-
04	420	N	418	-0-	-2	B -0-	418	3			N	-0-					-0-
05	434	N	411	-0-	-23	B -0-	411	3			N	-0-					-0-
06	450	N	399	-0-	-51	B -0-	399	3			N	-0-					-0-
07	437	N	437	-0-	-0-	B -0-	437	3			N	-0-					-0-
08	403	N	332	-0-	-71	B -0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1848	N	1848	-0-	-0-	B -0-	1848	3			N	-0-					-0-
04	1800	N	1758	-0-	-42	B -0-	1758	3			N	-0-					-0-
05	1829	N	1785	-0-	-44	B -0-	1785	3			N	-0-					-0-
06	1800	N	1761	-0-	-39	B -0-	1761	3			N	-0-					-0-
07	1829	N	1809	-0-	-20	B -0-	1809	3			N	-0-					-0-
08	1798	N	1618	-0-	-180	B -0-	1618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	35	-0-	-120 B	-0-	35	3			N	-0-					-0-
04	120	N	51	-0-	-69 B	-0-	51	3			N	-0-					-0-
05	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
06	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
*08	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4270	N	4270	-0-	-0- B	-0-	4270	3			N	-0-					-0-
04	4110	N	3980	-0-	-130 B	-0-	3980	3			N	-0-					-0-
05	4185	N	4054	-0-	-131 B	-0-	4054	3			N	-0-					-0-
06	4140	N	4078	-0-	-62 B	-0-	4078	3			N	-0-					-0-
07	4230	N	4230	-0-	-0- B	-0-	4230	3			N	-0-					-0-
08	4061	N	2397	-0-	-1664 B	-0-	2397	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
04	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-
05	2046	N	2018	-0-	-28 B	-0-	2018	3			N	-0-					-0-
06	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
07	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
08	2015	N	1878	-0-	-137 B	-0-	1878	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
04	1530	N	1216	-0-	-314 B	-0-	1216	3			N	-0-					-0-
05	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
06	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
07	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
08	1612	N	1161	-0-	-451 B	-0-	1161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
04	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
05	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
06	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
07	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
08	1364	N	796	-0-	-568 B	-0-	796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	2128	N	2128	-0-	-0-	B -0-	372	1	1756	3	N	-0-					-0-
04	2020	N	2020	-0-	-0-	B -0-	360	1	1660	3	N	-0-					-0-
05	2023	N	2023	-0-	-0-	B -0-	372	1	1651	3	N	-0-					-0-
06	2070	N	1809	-0-	-261	B -0-	360	1	1449	3	N	-0-					-0-
07	2077	N	1833	-0-	-244	B -0-	372	1	1461	3	N	-0-					-0-
*08	2096	N	2096	-0-	-0-	B -0-	372	1	1724	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	4273	N	4273	-0-	-0-	B -0-	4273	3			N	-0-					-0-
04	4020	N	3926	-0-	-94	B -0-	3926	3			N	-0-					-0-
05	4061	N	4001	-0-	-60	B -0-	4001	3			N	-0-					-0-
06	4140	N	3943	-0-	-197	B -0-	3943	3			N	-0-					-0-
07	4061	N	2413	-0-	-1648	B -0-	2413	3			N	-0-					-0-
08	3999	N	2859	-0-	-1140	B -0-	2859	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-	CANCELLED UNDERAGE ->	-2742										
03	1519	N	1429	-0-	-90	B -0-	1429	3			N	-0-					-0-
04	1440	N	1309	-0-	-131	B -0-	1309	3			N	-0-					-0-
05	1426	N	1366	-0-	-60	B -0-	1366	3			N	-0-					-0-
06	1380	N	1143	-0-	-237	B -0-	1143	3			N	-0-					-0-
07	1364	N	1205	-0-	-159	B -0-	1205	3			N	-0-					-0-
08	1364	N	888	-0-	-476	B -0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-	CANCELLED UNDERAGE ->	-1746										
03	1333	N	1255	-0-	-78	B -0-	1255	3			N	-0-					-0-
04	1200	N	1194	-0-	-6	B -0-	1194	3			N	-0-					-0-
05	1206	N	1206	-0-	-0-	B -0-	1206	3			N	-0-					-0-
06	1200	N	1149	-0-	-51	B -0-	1149	3			N	-0-					-0-
07	1240	N	1229	-0-	-11	B -0-	1229	3			N	-0-					-0-
08	1209	N	1085	-0-	-124	B -0-	1085	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1302	N	1134	-0-	-168	B -0-	1134	3			N	-0-					-0-
04	1260	N	1047	-0-	-213	B -0-	1047	3			N	-0-					-0-
05	1147	N	1090	-0-	-57	B -0-	1090	3			N	-0-					-0-
06	1110	N	1048	-0-	-62	B -0-	1048	3			N	-0-					-0-
07	1176	N	1176	-0-	-0-	B -0-	1176	3			N	-0-					-0-
08	1085	N	1044	-0-	-41	B -0-	1044	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
04	750	N	742	-0-	-8 B	-0-	742	3			N	-0-					-0-
05	775	N	719	-0-	-56 B	-0-	719	3			N	-0-					-0-
06	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
07	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
08	713	N	683	-0-	-30 B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
04	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
05	1674	N	1661	-0-	-13 B	-0-	1661	3			N	-0-					-0-
06	1680	N	1666	-0-	-14 B	-0-	1666	3			N	-0-					-0-
07	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
08	1674	N	1671	-0-	-3 B	-0-	1671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-
04	2402	N	2402	-0-	-0- B	-0-	2402	3			N	-0-					-0-
05	2351	N	2351	-0-	-0- B	-0-	2351	3			N	-0-					-0-
06	2130	N	1994	-0-	-136 B	-0-	1994	3			N	-0-					-0-
07	2480	N	2280	-0-	-200 B	-0-	2280	3			N	-0-					-0-
08	2356	N	1880	-0-	-476 B	-0-	1880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	923	-0-	-7 B	-0-	923	3			N	-0-					-0-
04	960	N	917	-0-	-43 B	-0-	917	3			N	-0-					-0-
05	961	N	820	-0-	-141 B	-0-	820	3			N	-0-					-0-
06	900	N	895	-0-	-5 B	-0-	895	3			N	-0-					-0-
07	961	N	926	-0-	-35 B	-0-	926	3			N	-0-					-0-
*08	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	526	-0-	-125 B	-0-	526	3			N	-0-					-0-
04	630	N	576	-0-	-54 B	-0-	576	3			N	-0-					-0-
05	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
06	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
07	589	N	534	-0-	-55 B	-0-	534	3			N	-0-					-0-
08	775	N	462	-0-	-313 B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3509	-0-	-25 B	-0-	3509	3			N	-0-					-0-
04	3450	N	3284	-0-	-166 B	-0-	3284	3			N	-0-					-0-
05	3410	N	3393	-0-	-17 B	-0-	3393	3			N	-0-					-0-
06	3390	N	3245	-0-	-145 B	-0-	3245	3			N	-0-					-0-
07	3379	N	2950	-0-	-429 B	-0-	2950	3			N	-0-					-0-
08	3379	N	2285	-0-	-1094 B	-0-	2285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
04	1440	N	1408	-0-	-32 B	-0-	1408	3			N	-0-					-0-
05	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
06	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
07	1457	N	1452	-0-	-5 B	-0-	1452	3			N	-0-					-0-
08	1426	N	1290	-0-	-136 B	-0-	1290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1140	-0-	-7 B	-0-	1140	3			N	-0-					-0-
04	1140	N	1085	-0-	-55 B	-0-	1085	3			N	-0-					-0-
05	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
06	1110	N	1063	-0-	-47 B	-0-	1063	3			N	-0-					-0-
07	1116	N	1080	-0-	-36 B	-0-	1080	3			N	-0-					-0-
08	1116	N	981	-0-	-135 B	-0-	981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2365	-0-	-270 B	-0-	372	1	1993	3	N	-0-					-0-
04	2460	N	2175	-0-	-285 B	-0-	360	1	1815	3	N	-0-					-0-
05	2387	N	2241	-0-	-146 B	-0-	372	1	1869	3	N	-0-					-0-
06	2280	N	1924	-0-	-356 B	-0-	360	1	1564	3	N	-0-					-0-
07	2263	N	1424	-0-	-839 B	-0-	372	1	1052	3	N	-0-					-0-
08	2232	N	2000	-0-	-232 B	-0-	372	1	1628	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-
04	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
05	1643	N	1631	-0-	-12 B	-0-	1631	3			N	-0-					-0-
06	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
07	1643	N	1597	-0-	-46 B	-0-	1597	3			N	-0-					-0-
08	1643	N	1130	-0-	-513 B	-0-	1130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2310	N	2310	-0-	-0- B	-0-	2310	3			N	-0-					-0-
04	2190	N	2183	-0-	-7 B	-0-	2183	3			N	-0-					-0-
05	2275	N	2275	-0-	-0- B	-0-	2275	3			N	-0-					-0-
06	2250	N	2044	-0-	-206 B	-0-	2044	3			N	-0-					-0-
07	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
08	2263	N	2130	-0-	-133 B	-0-	2130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
04	1860	N	1780	-0-	-80 B	-0-	1780	3			N	-0-					-0-
05	1922	N	1803	-0-	-119 B	-0-	1803	3			N	-0-					-0-
06	1860	N	1731	-0-	-129 B	-0-	1731	3			N	-0-					-0-
07	1829	N	1800	-0-	-29 B	-0-	1800	3			N	-0-					-0-
08	1798	N	1521	-0-	-277 B	-0-	1521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3955	N	3955	-0-	-0- B	-0-	3955	3			N	-0-					-0-
04	3766	N	3766	-0-	-0- B	-0-	3766	3			N	-0-					-0-
05	3751	N	3720	-0-	-31 B	-0-	3720	3			N	-0-					-0-
06	3840	N	3704	-0-	-136 B	-0-	3704	3			N	-0-					-0-
07	3906	N	3794	-0-	-112 B	-0-	3794	3			N	-0-					-0-
08	3720	N	3453	-0-	-267 B	-0-	3453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3397	N	3397	-0-	-0- B	-0-	3397	3			N	-0-					-0-
04	3311	N	3311	-0-	-0- B	-0-	3311	3			N	-0-					-0-
05	3437	N	3437	-0-	-0- B	-0-	3437	3			N	-0-					-0-
06	3300	N	3156	-0-	-144 B	-0-	3156	3			N	-0-					-0-
07	3457	N	3457	-0-	-0- B	-0-	3457	3			N	-0-					-0-
08	3441	N	3150	-0-	-291 B	-0-	3150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
06	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
07	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
08	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
04	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
05	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
06	1230	N	1204	-0-	-26 B	-0-	1204	3			N	-0-					-0-
07	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
08	1271	N	1211	-0-	-60 B	-0-	1211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2814	N	2814	-0-	-0- B	-0-	2814	3			N	-0-					-0-
04	2705	N	2705	-0-	-0- B	-0-	2705	3			N	-0-					-0-
05	2789	N	2789	-0-	-0- B	-0-	2789	3			N	-0-					-0-
06	2730	N	1884	-0-	-846 B	-0-	1884	3			N	-0-					-0-
07	2990	N	2990	-0-	-0- B	-0-	2990	3			N	-0-					-0-
08	2790	N	2577	-0-	-213 B	-0-	2577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	3338	N	3338	-0-	-0- B	-0-	3338	3			N	-0-					-0-
04	3256	N	3256	-0-	-0- B	-0-	3256	3			N	-0-					-0-
05	3409	N	3409	-0-	-0- B	-0-	3409	3			N	-0-					-0-
06	3331	N	3331	-0-	-0- B	-0-	3331	3			N	-0-					-0-
07	3627	N	3627	-0-	-0- B	-0-	3627	3			N	-0-					-0-
08	3410	N	2383	-0-	-1027 B	-0-	2383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	2053	N	2053	-0-	-0- B	-0-	2053	3			N	-0-					-0-
04	1963	N	1963	-0-	-0- B	-0-	1963	3			N	-0-					-0-
05	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
06	1980	N	1944	-0-	-36 B	-0-	1944	3			N	-0-					-0-
07	2015	N	2002	-0-	-13 B	-0-	2002	3			N	-0-					-0-
08	2015	N	1855	-0-	-160 B	-0-	1855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	6572	N	6324	-0-	-248 B	-0-	6324	3			N	-0-					-0-
04	6390	N	5837	-0-	-553 B	-0-	5837	3			N	-0-					-0-
05	6138	N	5861	-0-	-277 B	-0-	5861	3			N	-0-					-0-
06	6120	N	5657	-0-	-463 B	-0-	5657	3			N	-0-					-0-
07	6045	N	5553	-0-	-492 B	-0-	5553	3			N	-0-					-0-
08	5859	N	3832	-0-	-2027 B	-0-	3832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	8184	N	7760	-0-	-424 B	-0-	7760	3			N	-0-					-0-
04	8310	N	8030	-0-	-280 B	-0-	8030	3			N	-0-					-0-
05	8162	N	8162	-0-	-0- B	-0-	8162	3			N	-0-					-0-
06	7500	N	5626	-0-	-1874 B	-0-	5626	3			N	-0-					-0-
07	8606	N	8606	-0-	-0- B	-0-	8606	3			N	-0-					-0-
08	8153	N	6291	-0-	-1862 B	-0-	6291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	992	N	843	-0-	-149 B	-0-	843	3			N	-0-					-0-
04	1020	N	736	-0-	-284 B	-0-	736	3			N	-0-					-0-
05	961	N	751	-0-	-210 B	-0-	751	3			N	-0-					-0-
06	810	N	726	-0-	-84 B	-0-	726	3			N	-0-					-0-
07	775	N	732	-0-	-43 B	-0-	732	3			N	-0-					-0-
08	744	N	605	-0-	-139 B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2592	-0-	-12 B	-0-	2592	3			N	-0-					-0-
04	2700	N	2584	-0-	-116 B	-0-	2584	3			N	-0-					-0-
05	2592	N	2592	-0-	-0- B	-0-	2592	3			N	-0-					-0-
06	2520	N	2176	-0-	-344 B	-0-	2176	3			N	-0-					-0-
07	2666	N	2143	-0-	-523 B	-0-	2143	3			N	-0-					-0-
08	2604	N	2152	-0-	-452 B	-0-	2152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	4389	-0-	-75 B	-0-	4389	3			N	-0-					-0-
04	4350	N	4335	-0-	-15 B	-0-	4335	3			N	-0-					-0-
05	4402	N	4206	-0-	-196 B	-0-	4206	3			N	-0-					-0-
06	4306	N	4306	-0-	-0- B	-0-	4306	3			N	-0-					-0-
07	4495	N	4444	-0-	-51 B	-0-	4444	3			N	-0-					-0-
08	4216	N	3644	-0-	-572 B	-0-	3644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1709	N	1709	-0-	-0- B	-0-	1709	3			N	-0-					-0-
04	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
05	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
06	1650	N	1362	-0-	-288 B	-0-	1362	3			N	-0-					-0-
07	1488	N	1380	-0-	-108 B	-0-	1380	3			N	-0-					-0-
08	1364	N	1116	-0-	-248 B	-0-	1116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
04	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-
05	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-
06	1965	N	1965	-0-	-0- B	-0-	1965	3			N	-0-					-0-
07	2046	N	1783	-0-	-263 B	-0-	1783	3			N	-0-					-0-
08	1984	N	1302	-0-	-682 B	-0-	1302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4836	N	4272	-0-	-564 B	-0-	4272	3			N	-0-					-0-
04	5220	N	4975	-0-	-245 B	-0-	4975	3			N	-0-					-0-
05	5208	N	4675	-0-	-533 B	-0-	4675	3			N	-0-					-0-
06	4535	N	4535	-0-	-0- B	-0-	4535	3			N	-0-					-0-
07	5146	N	4682	-0-	-464 B	-0-	4682	3			N	-0-					-0-
08	4681	N	3728	-0-	-953 B	-0-	3728	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	6904	N	6904	-0-	-0- B	-0-	6904	3			N	-0-					-0-
04	6223	N	6223	-0-	-0- B	-0-	6223	3			N	-0-					-0-
05	7595	N	6190	-0-	-1405 B	-0-	6190	3			N	-0-					-0-
06	6690	N	5794	-0-	-896 B	-0-	5794	3			N	-0-					-0-
07	6417	N	5908	-0-	-509 B	-0-	5908	3			N	-0-					-0-
08	6200	N	5343	-0-	-857 B	-0-	5343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
04	840	N	795	-0-	-45 B	-0-	795	3			N	-0-					-0-
05	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
06	870	N	851	-0-	-19 B	-0-	851	3			N	-0-					-0-
07	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
08	868	N	648	-0-	-220 B	-0-	648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2897	-0-	-17 B	-0-	2897	3			N	-0-					-0-
04	3030	N	2740	-0-	-290 B	-0-	2740	3			N	-0-					-0-
05	3038	N	2807	-0-	-231 B	-0-	2807	3			N	-0-					-0-
06	2790	N	2763	-0-	-27 B	-0-	2763	3			N	-0-					-0-
07	3001	N	3001	-0-	-0- B	-0-	3001	3			N	-0-					-0-
08	2821	N	1662	-0-	-1159 B	-0-	1662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
04	1380	N	1371	-0-	-9 B	-0-	1371	3			N	-0-					-0-
05	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
06	1380	N	1315	-0-	-65 B	-0-	1315	3			N	-0-					-0-
07	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
08	1364	N	1347	-0-	-17 B	-0-	1347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
04	1830	N	1680	-0-	-150 B	-0-	1680	3			N	-0-					-0-
05	1871	N	1871	-0-	-0- B	-0-	1871	3			N	-0-					-0-
06	1830	N	1755	-0-	-75 B	-0-	1755	3			N	-0-					-0-
07	1758	N	1758	-0-	-0- B	-0-	1758	3			N	-0-					-0-
08	1860	N	1650	-0-	-210 B	-0-	1650	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
04	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
05	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
06	390	N	378	-0-	-12 B	-0-	378	3			N	-0-					-0-
07	403	N	395	-0-	-8 B	-0-	395	3			N	-0-					-0-
08	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	3451	-0-	-114 B	-0-	3451	3			N	-0-					-0-
04	3480	N	3366	-0-	-114 B	-0-	3366	3			N	-0-					-0-
05	3561	N	3561	-0-	-0- B	-0-	3561	3			N	-0-					-0-
06	3330	N	3267	-0-	-63 B	-0-	3267	3			N	-0-					-0-
07	3472	N	3003	-0-	-469 B	-0-	3003	3			N	-0-					-0-
08	3565	N	2433	-0-	-1132 B	-0-	2433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	7564	N	7086	-0-	-478 B	-0-	372	1	6714	3	N	-0-					-0-
04	6960	N	6702	-0-	-258 B	-0-	360	1	6342	3	N	-0-					-0-
05	6811	N	6811	-0-	-0- B	-0-	372	1	6439	3	N	-0-					-0-
06	6870	N	6075	-0-	-795 B	-0-	360	1	5715	3	N	-0-					-0-
07	6913	N	5616	-0-	-1297 B	-0-	372	1	5244	3	N	-0-					-0-
08	6820	N	6015	-0-	-805 B	-0-	372	1	5643	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
04	2196	N	2196	-0-	-0- B	-0-	2196	3			N	-0-					-0-
05	2290	N	2290	-0-	-0- B	-0-	2290	3			N	-0-					-0-
06	2190	N	2150	-0-	-40 B	-0-	2150	3			N	-0-					-0-
07	2323	N	2323	-0-	-0- B	-0-	2323	3			N	-0-					-0-
08	2294	N	2068	-0-	-226 B	-0-	2068	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
04	570	N	569	-0-	-1 B	-0-	569	3			N	-0-					-0-
05	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
06	570	N	499	-0-	-71 B	-0-	499	3			N	-0-					-0-
07	589	N	470	-0-	-119 B	-0-	470	3			N	-0-					-0-
08	558	N	505	-0-	-53 B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	669	N	669	-0-		-0-	B -0-	669	3			N	-0-					-0-
04	630	N	583	-0-		-47	B -0-	583	3			N	-0-					-0-
05	646	N	646	-0-		-0-	B -0-	646	3			N	-0-					-0-
06	660	N	620	-0-		-40	B -0-	620	3			N	-0-					-0-
07	705	N	705	-0-		-0-	B -0-	705	3			N	-0-					-0-
*08	656	N	656	-0-		-0-	B -0-	656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2133	N	2133	-0-		-0-	B -0-	2133	3			N	-0-					-0-
04	2094	N	2094	-0-		-0-	B -0-	2094	3			N	-0-					-0-
05	2095	N	2095	-0-		-0-	B -0-	2095	3			N	-0-					-0-
06	2070	N	2065	-0-		-5	B -0-	2065	3			N	-0-					-0-
07	2170	N	2145	-0-		-25	B -0-	2145	3			N	-0-					-0-
08	2108	N	1887	-0-		-221	B -0-	1887	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1659	N	1659	-0-		-0-	B -0-	1659	3			N	-0-					-0-
04	1713	N	1713	-0-		-0-	B -0-	1713	3			N	-0-					-0-
05	1636	N	1636	-0-		-0-	B -0-	1636	3			N	-0-					-0-
06	1620	N	1614	-0-		-6	B -0-	1614	3			N	-0-					-0-
07	1861	N	1861	-0-		-0-	B -0-	1861	3			N	-0-					-0-
08	1643	N	1285	-0-		-358	B -0-	1285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	68	N	68	-0-		-0-	B -0-	68	3			N	-0-					-0-
04	65	N	65	-0-		-0-	B -0-	65	3			N	-0-					-0-
05	74	N	74	-0-		-0-	B -0-	74	3			N	-0-					-0-
06	68	N	68	-0-		-0-	B -0-	68	3			N	-0-					-0-
07	72	N	72	-0-		-0-	B -0-	72	3			N	-0-					-0-
*08	63	N	63	-0-		-0-	B -0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1216	-0-		-55	B -0-	1216	3			N	-0-					-0-
04	1221	N	1221	-0-		-0-	B -0-	1221	3			N	-0-					-0-
05	1240	N	1229	-0-		-11	B -0-	1229	3			N	-0-					-0-
06	1217	N	1217	-0-		-0-	B -0-	1217	3			N	-0-					-0-
07	1271	N	1259	-0-		-12	B -0-	1259	3			N	-0-					-0-
08	1240	N	1021	-0-		-219	B -0-	1021	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
04	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
05	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-
06	420	N	361	-0-	-59 B	-0-	361	3			N	-0-					-0-
07	434	N	278	-0-	-156 B	-0-	278	3			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
04	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
05	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
06	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					-0-
07	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
08	465	N	337	-0-	-128 B	-0-	337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					-0-
04	2490	N	2484	-0-	-6 B	-0-	2484	3			N	-0-					-0-
05	2481	N	2481	-0-	-0- B	-0-	2481	3			N	-0-					-0-
06	2446	N	2446	-0-	-0- B	-0-	2446	3			N	-0-					-0-
07	2573	N	2492	-0-	-81 B	-0-	2492	3			N	-0-					-0-
08	2480	N	2255	-0-	-225 B	-0-	2255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3795	N	3795	-0-	-0- B	-0-	3795	3			N	-0-					-0-
04	3660	N	3524	-0-	-136 B	-0-	3524	3			N	-0-					-0-
05	3748	N	3748	-0-	-0- B	-0-	3748	3			N	-0-					-0-
06	3660	N	2174	-0-	-1486 B	-0-	2174	3			N	-0-					-0-
07	3880	N	3880	-0-	-0- B	-0-	3880	3			N	-0-					-0-
08	3751	N	3521	-0-	-230 B	-0-	3521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	9426	N	9426	-0-	-0- B	-0-	9426	3			N	-0-					-0-
04	9390	N	8963	-0-	-427 B	-0-	8963	3			N	-0-					-0-
05	9238	N	9035	-0-	-203 B	-0-	9035	3			N	-0-					-0-
06	9120	N	8904	-0-	-216 B	-0-	8904	3			N	-0-					-0-
07	9269	N	8526	-0-	-743 B	-0-	8526	3			N	-0-					-0-
08	9021	N	7282	-0-	-1739 B	-0-	7282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2762	-0-	-369 B	-0-	2762	3			N	-0-					-0-
04	3336	N	3336	-0-	-0- B	-0-	3336	3			N	-0-					-0-
05	3319	N	3319	-0-	-0- B	-0-	3319	3			N	-0-					-0-
06	3119	N	3119	-0-	-0- B	-0-	3119	3			N	-0-					-0-
07	3441	N	3205	-0-	-236 B	-0-	3205	3			N	-0-					-0-
08	3317	N	2890	-0-	-427 B	-0-	2890	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2199	-0-	-33 B	-0-	2199	3			N	-0-					-0-
04	2190	N	2087	-0-	-103 B	-0-	2087	3			N	-0-					-0-
05	2170	N	2117	-0-	-53 B	-0-	2117	3			N	-0-					-0-
06	2130	N	2025	-0-	-105 B	-0-	2025	3			N	-0-					-0-
07	2170	N	2096	-0-	-74 B	-0-	2096	3			N	-0-					-0-
08	2108	N	1685	-0-	-423 B	-0-	1685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2001	N	2001	-0-	-0-	B	-0-	2001	3			N	-0-					-0-
04	2008	N	2008	-0-	-0-	B	-0-	2008	3			N	-0-					-0-
05	2046	N	2021	-0-	-25	B	-0-	2021	3			N	-0-					-0-
06	1987	N	1987	-0-	-0-	B	-0-	1987	3			N	-0-					-0-
07	2077	N	2047	-0-	-30	B	-0-	2047	3			N	-0-					-0-
08	2015	N	1608	-0-	-407	B	-0-	1608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3929	N	3929	-0-	-0-	B	-0-	3929	3			N	-0-					-0-
04	3840	N	3767	-0-	-73	B	-0-	3767	3			N	-0-					-0-
05	3875	N	3808	-0-	-67	B	-0-	3808	3			N	-0-					-0-
06	3810	N	3757	-0-	-53	B	-0-	3757	3			N	-0-					-0-
07	3906	N	3608	-0-	-298	B	-0-	3608	3			N	-0-					-0-
08	3813	N	3145	-0-	-668	B	-0-	3145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2228	N	2228	-0-	-0-	B	-0-	2228	3			N	-0-					-0-
04	2190	N	2140	-0-	-50	B	-0-	2140	3			N	-0-					-0-
05	2201	N	2133	-0-	-68	B	-0-	2133	3			N	-0-					-0-
06	2160	N	2141	-0-	-19	B	-0-	2141	3			N	-0-					-0-
07	2224	N	2224	-0-	-0-	B	-0-	2224	3			N	-0-					-0-
08	2139	N	2110	-0-	-29	B	-0-	2110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3727	N	3727	-0-	-0-	B	-0-	3727	3			N	-0-					-0-
04	3660	N	3625	-0-	-35	B	-0-	3625	3			N	-0-					-0-
05	3681	N	3681	-0-	-0-	B	-0-	3681	3			N	-0-					-0-
06	3600	N	3397	-0-	-203	B	-0-	3397	3			N	-0-					-0-
07	3751	N	3747	-0-	-4	B	-0-	3747	3			N	-0-					-0-
08	3689	N	2375	-0-	-1314	B	-0-	2375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1205	-0-	-4	B	-0-	1205	3			N	-0-					-0-
04	1170	N	1141	-0-	-29	B	-0-	1141	3			N	-0-					-0-
05	1178	N	1149	-0-	-29	B	-0-	1149	3			N	-0-					-0-
06	1170	N	1136	-0-	-34	B	-0-	1136	3			N	-0-					-0-
07	1178	N	1078	-0-	-100	B	-0-	1078	3			N	-0-					-0-
08	1147	N	1074	-0-	-73	B	-0-	1074	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	2272	N	2272	-0-	-0-	B	-0-		2272	3		N	-0-				-0-
04	2199	N	2199	-0-	-0-	B	-0-		2199	3		N	-0-				-0-
05	2125	N	2125	-0-	-0-	B	-0-		2125	3		N	-0-				-0-
06	2190	N	2160	-0-	-30	B	-0-		2160	3		N	-0-				-0-
07	2263	N	2053	-0-	-210	B	-0-		2053	3		N	-0-				-0-
08	2139	N	2106	-0-	-33	B	-0-		2106	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	992	N	929	-0-	-63	B	-0-		929	3		N	-0-				-0-
04	946	N	946	-0-	-0-	B	-0-		946	3		N	-0-				-0-
05	968	N	968	-0-	-0-	B	-0-		968	3		N	-0-				-0-
06	935	N	935	-0-	-0-	B	-0-		935	3		N	-0-				-0-
07	992	N	941	-0-	-51	B	-0-		941	3		N	-0-				-0-
08	961	N	935	-0-	-26	B	-0-		935	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	4278	N	4187	-0-	-91	B	-0-		4187	3		N	-0-				-0-
04	4080	N	4065	-0-	-15	B	-0-		4065	3		N	-0-				-0-
05	4132	N	4132	-0-	-0-	B	-0-		4132	3		N	-0-				-0-
06	4099	N	4099	-0-	-0-	B	-0-		4099	3		N	-0-				-0-
07	4220	N	4220	-0-	-0-	B	-0-		4220	3		N	-0-				-0-
08	4123	N	3013	-0-	-1110	B	-0-		3013	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1763	N	1763	-0-	-0-	B	-0-		1763	3		N	-0-				-0-
04	1741	N	1741	-0-	-0-	B	-0-		1741	3		N	-0-				-0-
05	1705	N	1697	-0-	-8	B	-0-		1697	3		N	-0-				-0-
06	1723	N	1723	-0-	-0-	B	-0-		1723	3		N	-0-				-0-
07	1865	N	1865	-0-	-0-	B	-0-		1865	3		N	-0-				-0-
*08	1706	N	1706	-0-	-0-	B	-0-		1706	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	3503	N	3487	-0-	-16	B	-0-		3487	3		N	-0-				-0-
04	3390	N	3362	-0-	-28	B	-0-		3362	3		N	-0-				-0-
05	3441	N	3337	-0-	-104	B	-0-		3337	3		N	-0-				-0-
06	3374	N	3374	-0-	-0-	B	-0-		3374	3		N	-0-				-0-
07	3472	N	3438	-0-	-34	B	-0-		3438	3		N	-0-				-0-
08	3348	N	805	-0-	-2543	B	-0-		805	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-														
03	1984	N	1789	-0-		-195 B	-0-	1789	3			N	-0-					-0-
04	1800	N	1705	-0-		-95 B	-0-	1705	3			N	-0-					-0-
05	1805	N	1805	-0-		-0- B	-0-	1805	3			N	-0-					-0-
06	1740	N	1547	-0-		-193 B	-0-	1547	3			N	-0-					-0-
07	1767	N	1572	-0-		-195 B	-0-	1572	3			N	-0-					-0-
08	1798	N	1281	-0-		-517 B	-0-	1281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-														
03	1644	N	1644	-0-		-0- B	-0-	1644	3			N	-0-					-0-
04	1557	N	1557	-0-		-0- B	-0-	1557	3			N	-0-					-0-
05	1653	N	1653	-0-		-0- B	-0-	1653	3			N	-0-					-0-
06	1590	N	1546	-0-		-44 B	-0-	1546	3			N	-0-					-0-
07	1633	N	1633	-0-		-0- B	-0-	1633	3			N	-0-					-0-
*08	2002	N	2002	-0-		-0- B	-0-	2002	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-														
03	1767	N	1682	-0-		-85 B	-0-	1682	3			N	-0-					-0-
04	1712	N	1712	-0-		-0- B	-0-	1712	3			N	-0-					-0-
05	1743	N	1743	-0-		-0- B	-0-	1743	3			N	-0-					-0-
06	1621	N	1621	-0-		-0- B	-0-	1621	3			N	-0-					-0-
07	1767	N	1717	-0-		-50 B	-0-	1717	3			N	-0-					-0-
08	1736	N	1301	-0-		-435 B	-0-	1301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-														
03	2046	N	2046	-0-		-0- B	-0-	2046	3			N	-0-					-0-
04	1890	N	1887	-0-		-3 B	-0-	1887	3			N	-0-					-0-
05	1953	N	1944	-0-		-9 B	-0-	1944	3			N	-0-					-0-
06	1980	N	1793	-0-		-187 B	-0-	1793	3			N	-0-					-0-
07	1953	N	1937	-0-		-16 B	-0-	1937	3			N	-0-					-0-
08	1953	N	1532	-0-		-421 B	-0-	1532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-														
03	1237	N	1237	-0-		-0- B	-0-	1237	3			N	-0-					-0-
04	1200	N	1174	-0-		-26 B	-0-	1174	3			N	-0-					-0-
05	1175	N	1175	-0-		-0- B	-0-	1175	3			N	-0-					-0-
06	1200	N	1102	-0-		-98 B	-0-	1102	3			N	-0-					-0-
07	1243	N	1243	-0-		-0- B	-0-	1243	3			N	-0-					-0-
08	1178	N	1086	-0-		-92 B	-0-	1086	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	858	-0-	-103 B	-0-	858	3			N	-0-					-0-
04	870	N	848	-0-	-22 B	-0-	848	3			N	-0-					-0-
05	868	N	836	-0-	-32 B	-0-	836	3			N	-0-					-0-
06	840	N	620	-0-	-220 B	-0-	620	3			N	-0-					-0-
07	868	N	713	-0-	-155 B	-0-	713	3			N	-0-					-0-
08	837	N	548	-0-	-289 B	-0-	548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	5704	N	5550	-0-	-154 B	-0-	5550	3			N	-0-					-0-
04	5370	N	5318	-0-	-52 B	-0-	5318	3			N	-0-					-0-
05	5487	N	3989	-0-	-1498 B	-0-	3989	3			N	-0-					-0-
06	5370	N	3626	-0-	-1744 B	-0-	3626	3			N	-0-					-0-
07	5487	N	5260	-0-	-227 B	-0-	5260	3			N	-0-					-0-
*08	4173	N	4173	-0-	-0- B	-0-	4173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	864	-0-	-35 B	-0-	864	3			N	-0-					-0-
04	810	N	808	-0-	-2 B	-0-	808	3			N	-0-					-0-
05	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
06	840	N	749	-0-	-91 B	-0-	749	3			N	-0-					-0-
07	837	N	796	-0-	-41 B	-0-	796	3			N	-0-					-0-
08	837	N	667	-0-	-170 B	-0-	667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -7723 CANCELLED UNDERAGE -> -6467																	
03	1767	N	1876	-0-	109 B	-7614	1876	3			N	-0-					-0-
04	1740	N	1936	-0-	196 B	-7418	1936	3			N	-0-					-0-
05	1736	N	1536	-0-	-200 B	-7418	1536	3			N	-0-					-0-
06	1830	N	1646	-0-	-184 B	-7418	1646	3			N	-0-					-0-
07	2015	N	1890	-0-	-125 B	-7418	1890	3			N	-0-					-0-
08	1550	N	1582	-0-	32 B	-7386	1582	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7386																	

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
04	210	N	189	-0-	-21 B	-0-	189	3			N	-0-					-0-
05	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
06	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
07	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
08	217	N	175	-0-	-42 B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	992	N	968	-0-		-24	B	-0-	968	3			N	-0-					-0-
04	906	N	906	-0-		-0-	B	-0-	906	3			N	-0-					-0-
05	888	N	888	-0-		-0-	B	-0-	888	3			N	-0-					-0-
06	930	N	838	-0-		-92	B	-0-	838	3			N	-0-					-0-
07	930	N	856	-0-		-74	B	-0-	856	3			N	-0-					-0-
08	899	N	603	-0-		-296	B	-0-	603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1891	N	1882	-0-		-9	B	-0-	1882	3			N	-0-					-0-
04	1890	N	1676	-0-		-214	B	-0-	1676	3			N	-0-					-0-
05	1891	N	1649	-0-		-242	B	-0-	1649	3			N	-0-					-0-
06	1830	N	1613	-0-		-217	B	-0-	1613	3			N	-0-					-0-
07	1736	N	1716	-0-		-20	B	-0-	1716	3			N	-0-					-0-
08	1643	N	1137	-0-		-506	B	-0-	1137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1224	N	1224	-0-		-0-	B	-0-	1224	3			N	-0-					-0-
04	1181	N	1181	-0-		-0-	B	-0-	1181	3			N	-0-					-0-
05	1223	N	1223	-0-		-0-	B	-0-	1223	3			N	-0-					-0-
06	1170	N	1130	-0-		-40	B	-0-	1130	3			N	-0-					-0-
07	1209	N	1195	-0-		-14	B	-0-	1195	3			N	-0-					-0-
08	1209	N	1142	-0-		-67	B	-0-	1142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1742	-0-	-25 B	-0-	1742	3			N	-0-					-0-
04	1740	N	1638	-0-	-102 B	-0-	1638	3			N	-0-					-0-
05	1736	N	1702	-0-	-34 B	-0-	1702	3			N	-0-					-0-
06	1680	N	1633	-0-	-47 B	-0-	1633	3			N	-0-					-0-
07	1705	N	1703	-0-	-2 B	-0-	1703	3			N	-0-					-0-
08	1705	N	1539	-0-	-166 B	-0-	1539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2408	-0-	-41 B	-0-	2408	3			N	-0-					-0-
04	2370	N	2303	-0-	-67 B	-0-	2303	3			N	-0-					-0-
05	2370	N	2370	-0-	-0- B	-0-	2370	3			N	-0-					-0-
06	2340	N	2237	-0-	-103 B	-0-	2237	3			N	-0-					-0-
07	2387	N	2377	-0-	-10 B	-0-	2377	3			N	-0-					-0-
08	2356	N	2107	-0-	-249 B	-0-	2107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2016	-0-	-92 B	-0-	2016	3			N	-0-					-0-
04	2040	N	2020	-0-	-20 B	-0-	2020	3			N	-0-					-0-
05	2032	N	2032	-0-	-0- B	-0-	2032	3			N	-0-					-0-
06	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-
07	2077	N	2016	-0-	-61 B	-0-	2016	3			N	-0-					-0-
08	2046	N	1612	-0-	-434 B	-0-	1612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	572	-0-	-79 B	-0-	572	3			N	-0-					-0-
04	600	N	554	-0-	-46 B	-0-	554	3			N	-0-					-0-
05	620	N	594	-0-	-26 B	-0-	594	3			N	-0-					-0-
06	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
07	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
*08	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2246	-0-	-823 B	-0-	2246	3			N	-0-					-0-
04	3030	N	2872	-0-	-158 B	-0-	2872	3			N	-0-					-0-
05	2859	N	2859	-0-	-0- B	-0-	2859	3			N	-0-					-0-
06	2539	N	2539	-0-	-0- B	-0-	2539	3			N	-0-					-0-
07	2976	N	2784	-0-	-192 B	-0-	2784	3			N	-0-					-0-
08	2852	N	2599	-0-	-253 B	-0-	2599	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
04	1260	N	1236	-0-	-24 B	-0-	1236	3			N	-0-					-0-
05	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
06	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
07	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
08	1271	N	779	-0-	-492 B	-0-	779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1020	-0-	-3 B	-0-	1020	3			N	-0-					-0-
04	900	N	573	-0-	-327 B	-0-	573	3			N	-0-					-0-
05	1023	N	675	-0-	-348 B	-0-	675	3			N	-0-					-0-
06	990	N	802	-0-	-188 B	-0-	802	3			N	-0-					-0-
07	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
*08	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	557	-0-	-32 B	-0-	557	3			N	-0-					-0-
04	570	N	508	-0-	-62 B	-0-	508	3			N	-0-					-0-
05	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
06	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
07	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
08	558	N	514	-0-	-44 B	-0-	514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC 670097
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	459	-0-	-223 B	-0-	459	2			N	-0-					-0-
04	600	N	223	-0-	-377 B	-0-	223	2			N	-0-					-0-
05	434	N	231	-0-	-203 B	-0-	231	2			N	-0-					-0-
06	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
07	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-
08	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
04	90	N	34	-0-	-56 B	-0-	34	2			N	-0-					-0-
05	93	N	20	-0-	-73 B	-0-	20	2			N	-0-					-0-
06	90	N	76	-0-	-14 B	-0-	76	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	60	N	28	-0-	-32 B	-0-	28	2			N	-0-					-0-
05	62	N	16	-0-	-46 B	-0-	16	2			N	-0-					-0-
06	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
04	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
05	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
06	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-
07	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
*08	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1874	-0-	-79 B	-0-	1874	2			N	-0-					-0-
04	1920	N	894	-0-	-1026 B	-0-	894	2			N	-0-					-0-
05	1984	N	742	-0-	-1242 B	-0-	742	2			N	-0-					-0-
06	1800	N	1548	-0-	-252 B	-0-	1548	2			N	-0-					-0-
07	2301	N	2301	-0-	-0- B	-0-	2301	2			N	-0-					-0-
*08	2155	N	2155	-0-	-0- B	-0-	2155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

03/01 BALANCING DATE STATUS -> 8926																	
03	3100	N	625	-0-	-2475 B	6451	625	2			N	-0-					-0-
04	3000	N	298	-0-	-2702 B	3749	298	2			N	-0-					-0-
05	3100	N	247	-0-	-2853 B	896	247	2			N	-0-					-0-
06	1412	N	516	-0-	-896 B	-0-	516	2			N	-0-					-0-
07	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-
*08	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PRAIRIE OIL COMPANY 675850
RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
04	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
05	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
*06	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
04	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
05	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
06	660	N	396	-0-	-264 B	-0-	396	3			N	-0-					-0-
07	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
*08	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					28
04	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					28
05	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					28
06	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					28
07	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					28
08	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					28
09/01 BALANCING DATE STATUS -> -0-																	

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	678	-0-	-35 B	-0-	678	3			N	-0-					-0-
04	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
05	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
06	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
07	713	N	688	-0-	-25 B	-0-	688	3			N	-0-					-0-
08	713	N	696	-0-	-17 B	-0-	696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-		-31	B	-0-					N	-0-				-0-
04	60	N	-0-	-0-		-60	B	-0-					N	-0-				-0-
05	6	N	-0-	-0-		-6	B	-0-					N	-0-				-0-
06	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	768	N	768	-0-		-0-	B	-0-	768	3			N	-0-				-0-
04	570	N	386	-0-		-184	B	-0-	386	3			N	-0-				-0-
05	590	N	590	-0-		-0-	B	-0-	590	3			N	-0-				-0-
06	750	N	540	-0-		-210	B	-0-	540	3			N	-0-				-0-
07	571	N	571	-0-		-0-	B	-0-	571	3			N	-0-				-0-
08	589	N	406	-0-		-183	B	-0-	406	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1360	-0-		-66	B	-0-	1360	3			N	-0-				-0-
04	1530	N	-0-	-0-		-1530	B	-0-					N	-0-				-0-
05	1581	N	235	-0-		-1346	B	-0-	235	3			N	-0-				-0-
06	1568	N	1568	-0-		-0-	B	-0-	1568	3			N	-0-				-0-
07	1726	N	1726	-0-		-0-	B	-0-	1726	3			N	-0-				-0-
*08	773	N	773	-0-		-0-	B	-0-	773	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	160	N	160	-0-		-0-	B	-0-	160	3			N	-0-				-0-
04	60	N	58	-0-		-2	B	-0-	58	3			N	-0-				-0-
05	248	N	217	-0-		-31	B	-0-	217	3			N	-0-				-0-
06	150	N	30	-0-		-120	B	-0-	30	3			N	-0-				-0-
07	62	N	48	-0-		-14	B	-0-	48	3			N	-0-				-0-
08	217	N	20	-0-		-197	B	-0-	20	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -3814 CANCELLED UNDERAGE -> -4677																		
03	2920		3352	-0-		432	B	-3382	3352	3			N	-0-				-0-
04	2750		2583	-0-		-167	B	-3549	2583	3			N	-0-				-0-
05	2919		1821	-0-		-1098	B	-4647	1821	3			N	-0-				-0-
06	2575		2633	-0-		58	B	-4589	2633	3			N	-0-				-0-
07	2572		2718	-0-		146	B	-4443	2718	3			N	-0-				-0-
08	2375		2444	-0-		69	B	-4374	2444	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -1265 CANCELLED UNDERAGE -> -3109																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	3113	-0-	-18 B	-0-	3113	3			N	-0-					192
04	2850	N	-0-	-0-	-2850 B	-0-					N	-0-					192
05	3224	N	358	-0-	-2866 B	-0-	358	3			N	-0-					192
06	3000	N	2437	-0-	-563 B	-0-	2437	3			N	-0-					192
07	2562	N	2562	-0-	-0- B	-0-	2562	3			N	-0-					192
*08	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					192
09/01 BALANCING DATE STATUS -> -0-																	

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1093	-0-	-54 B	-0-	550	1	543	3	N	-0-					-0-
04	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
05	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
06	1050	N	365	-0-	-685 B	-0-	185	1	180	3	N	-0-					-0-
07	1497	N	1497	-0-	-0- B	-0-	797	1	700	3	N	-0-					-0-
*08	1674	N	1674	-0-	-0- B	-0-	874	1	800	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
04	1140	N	512	-0-	-628 B	-0-	512	3			N	-0-					-0-
05	1209	N	157	-0-	-1052 B	-0-	157	3			N	-0-					-0-
06	1140	N	1044	-0-	-96 B	-0-	1044	3			N	-0-					-0-
07	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
08	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
04	990	N	562	-0-	-428 B	-0-	562	3			N	-0-					-0-
05	1023	N	177	-0-	-846 B	-0-	177	3			N	-0-					-0-
06	1050	N	644	-0-	-406 B	-0-	644	3			N	-0-					-0-
07	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
08	186	N	95	-0-	-91 B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1242	-0-	-29 B	-0-	1242	3			N	-0-					-0-
04	1140	N	518	-0-	-622 B	-0-	518	3			N	-0-					-0-
05	1271	N	294	-0-	-977 B	-0-	294	3			N	-0-					-0-
06	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
07	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
*08	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
04	840	N	424	-0-	-416 B	-0-	424	3			N	-0-					-0-
05	930	N	202	-0-	-728 B	-0-	202	3			N	-0-					-0-
06	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
07	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
*08	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2221	N	2221	-0-	-0- B	-0-	2221	3			N	-0-					-0-
04	2070	N	946	-0-	-1124 B	-0-	946	3			N	-0-					-0-
05	2232	N	380	-0-	-1852 B	-0-	380	3			N	-0-					-0-
06	2160	N	1928	-0-	-232 B	-0-	1928	3			N	-0-					-0-
07	992	N	694	-0-	-298 B	-0-	694	3			N	-0-					-0-
*08	2378	N	2378	-0-	-0- B	-0-	2378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
04	1200	N	575	-0-	-625 B	-0-	575	3			N	-0-					-0-
05	1209	N	204	-0-	-1005 B	-0-	204	3			N	-0-					-0-
06	1230	N	1159	-0-	-71 B	-0-	1159	3			N	-0-					-0-
07	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
*08	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	965	-0-	-89 B	-0-	965	3			N	-0-					-0-
04	990	N	380	-0-	-610 B	-0-	380	3			N	-0-					-0-
05	1054	N	84	-0-	-970 B	-0-	84	3			N	-0-					-0-
06	930	N	768	-0-	-162 B	-0-	768	3			N	-0-					-0-
07	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
*08	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1139	-0-	-101 B	-0-	1139	3			N	-0-					-0-
04	1170	N	486	-0-	-684 B	-0-	486	3			N	-0-					-0-
05	1302	N	102	-0-	-1200 B	-0-	102	3			N	-0-					-0-
06	1110	N	880	-0-	-230 B	-0-	880	3			N	-0-					-0-
07	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
*08	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2441	N	2441	-0-	-0- B	-0-	2441	3			N	-0-					-0-
04	2940	N	1060	-0-	-1880 B	-0-	1060	3			N	-0-					-0-
05	2511	N	1095	-0-	-1416 B	-0-	1095	3			N	-0-					-0-
06	2715	N	2715	-0-	-0- B	-0-	2715	3			N	-0-					-0-
07	2287	N	2287	-0-	-0- B	-0-	2287	3			N	-0-					-0-
*08	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1151	-0-	-58 B	-0-	1151	3			N	-0-					-0-
04	1140	N	977	-0-	-163 B	-0-	977	3			N	-0-					-0-
05	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
06	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
07	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
08	1271	N	778	-0-	-493 B	-0-	778	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
04	600	N	363	-0-	-237 B	-0-	363	3			N	-0-					-0-
05	589	N	155	-0-	-434 B	-0-	155	3			N	-0-					-0-
06	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
07	372	N	250	-0-	-122 B	-0-	250	3			N	-0-					-0-
*08	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

03/01 BALANCING DATE STATUS -> 3135																	
03	3100	N	-0-	-0-	-3100 B		35				N	-0-					-0-
04	35	N	-0-	-0-	-35 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
04	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
05	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
06	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
07	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
*08	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
04	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
05	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
06	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
07	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
*08	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1808	N	1808	-0-	-0- B	-0-	1808	2			N	-0-					-0-
04	898	N	830	-0-	-68 B	-0-	830	2			N	-0-					-0-
05	956	N	22	-0-	-934 B	-0-	22	2			N	-0-					-0-
06	1449	N	1449	-0-	-0- B	-0-	1449	2			N	-0-					-0-
*07	1900	N	1900	-0-	-0- B	-0-	1900	2			N	-0-					-0-
*08	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
04	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
05	14	N	5	-0-	-9 B	-0-	5	2			N	-0-					-0-
06	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
*07	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
*08	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1871	N	1871	-0-	-0- B	-0-	1871	2			N	-0-					-0-
04	933	N	589	-0-	-344 B	-0-	589	2			N	-0-					-0-
05	995	N	110	-0-	-885 B	-0-	110	2			N	-0-					-0-
06	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-
*07	1050	N	1050	-0-	-0- B	-0-	1050	2			N	-0-					-0-
*08	1685	N	1685	-0-	-0- B	-0-	1685	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	8	-0-	-6 B	-0-	8	2			N	-0-					-0-
04	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
05	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
06	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
07	13	N	12	-0-	-1 B	-0-	12	2			N	-0-					-0-
*08	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
04	420	N	400	-0-	-20 B	-0-	400	2			N	-0-					-0-
05	341	N	46	-0-	-295 B	-0-	46	2			N	-0-					-0-
06	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
07	403	N	243	-0-	-160 B	-0-	243	2			N	-0-					-0-
*08	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	570	-0-	-391 B	-0-	570	2			N	-0-					-0-
04	1140	N	800	-0-	-340 B	-0-	800	2			N	-0-					-0-
05	992	N	645	-0-	-347 B	-0-	645	2			N	-0-					-0-
06	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
*07	1018	N	1018	-0-	-0- B	-0-	1018	2			N	-0-					-0-
*08	922	N	922	-0-	-0- B	-0-	922	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	593	-0-	-89 B	-0-	593	3			N	-0-					-0-
04	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
05	651	N	635	-0-	-16 B	-0-	635	3			N	-0-					-0-
06	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
07	682	N	573	-0-	-109 B	-0-	573	3			N	-0-					-0-
08	620	N	528	-0-	-92 B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
04	2100	N	921	-0-	-1179 B	-0-	921	3			N	-0-					-0-
05	2201	N	697	-0-	-1504 B	-0-	697	3			N	-0-					-0-
06	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
07	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
*08	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-
04	998	N	802	-0-	-196 B	-0-	802	3			N	-0-					-0-
05	1066	N	607	-0-	-459 B	-0-	607	3			N	-0-					-0-
06	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
07	2072	N	2072	-0-	-0- B	-0-	2072	3			N	-0-					-0-
*08	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2844	N	2844	-0-	-0- B	-0-	2844	3			N	-0-					-0-
04	2850	N	1248	-0-	-1602 B	-0-	1248	3			N	-0-					-0-
05	3007	N	945	-0-	-2062 B	-0-	945	3			N	-0-					-0-
06	2878	N	2878	-0-	-0- B	-0-	2878	3			N	-0-					-0-
07	3223	N	3223	-0-	-0- B	-0-	3223	3			N	-0-					-0-
*08	2873	N	2873	-0-	-0- B	-0-	2873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
05	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
04	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
05	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
06	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
07	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
*08	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
04	210	N	129	-0-	-81	B	-0-	129	3			N	-0-					-0-
05	279	N	64	-0-	-215	B	-0-	64	3			N	-0-					-0-
06	330	N	305	-0-	-25	B	-0-	305	3			N	-0-					-0-
07	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
*08	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

03/01 BALANCING DATE STATUS ->			-0-														
03	310	N	280	-0-	-30	B -0-	280	3			N	-0-					-0-
04	300	N	249	-0-	-51	B -0-	249	3			N	-0-					-0-
05	341	N	27	-0-	-314	B -0-	27	3			N	-0-					-0-
06	922	N	922	-0-	-0-	B -0-	922	3			N	-0-					-0-
07	1017	N	1017	-0-	-0-	B -0-	1017	3			N	-0-					-0-
*08	992	N	992	-0-	-0-	B -0-	992	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

03/01 BALANCING DATE STATUS ->			-0-														
03	96	N	96	-0-	-0-	B -0-	96	3			N	-0-					-0-
04	59	N	59	-0-	-0-	B -0-	59	3			N	-0-					-0-
05	62	N	5	-0-	-57	B -0-	5	3			N	-0-					-0-
06	90	N	23	-0-	-67	B -0-	23	3			N	-0-					-0-
07	192	N	192	-0-	-0-	B -0-	192	3			N	-0-					-0-
*08	162	N	162	-0-	-0-	B -0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

03/01 BALANCING DATE STATUS ->			-0-														
03	186	N	184	-0-	-2	B -0-	184	3			N	-0-					-0-
04	176	N	176	-0-	-0-	B -0-	176	3			N	-0-					-0-
05	186	N	178	-0-	-8	B -0-	178	3			N	-0-					-0-
06	180	N	162	-0-	-18	B -0-	162	3			N	-0-					-0-
07	186	N	112	-0-	-74	B -0-	112	3			N	-0-					-0-
08	186	N	184	-0-	-2	B -0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	2514	N	2514	-0-	-0-	B -0-	2514	3			N	-0-					-0-
04	2520	N	921	-0-	-1599	B -0-	921	3			N	-0-					-0-
05	2573	N	1266	-0-	-1307	B -0-	1266	3			N	-0-					-0-
06	2436	N	2436	-0-	-0-	B -0-	2436	3			N	-0-					-0-
07	2979	N	2979	-0-	-0-	B -0-	2979	3			N	-0-					-0-
*08	2682	N	2682	-0-	-0-	B -0-	2682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	639	N	639	-0-	-0-	B -0-	639	3			N	-0-					-0-
04	750	N	233	-0-	-517	B -0-	233	3			N	-0-					-0-
05	682	N	230	-0-	-452	B -0-	230	3			N	-0-					-0-
06	725	N	725	-0-	-0-	B -0-	725	3			N	-0-					-0-
07	680	N	680	-0-	-0-	B -0-	680	3			N	-0-					-0-
*08	684	N	684	-0-	-0-	B -0-	684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1540	N	1540	-0-	-0-	B -0-	1540	3			N	-0-					-0-
04	1445	N	564	-0-	-881	B -0-	564	3			N	-0-					-0-
05	1526	N	775	-0-	-751	B -0-	775	3			N	-0-					-0-
06	1493	N	1493	-0-	-0-	B -0-	1493	3			N	-0-					-0-
07	1825	N	1825	-0-	-0-	B -0-	1825	3			N	-0-					-0-
*08	1644	N	1644	-0-	-0-	B -0-	1644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	193	N	193	-0-	-0-	B -0-	193	3			N	-0-					-0-
04	224	N	224	-0-	-0-	B -0-	224	3			N	-0-					-0-
05	155	N	120	-0-	-35	B -0-	120	3			N	-0-					-0-
06	180	N	172	-0-	-8	B -0-	172	3			N	-0-					-0-
07	217	N	194	-0-	-23	B -0-	194	3			N	-0-					-0-
*08	361	N	361	-0-	-0-	B -0-	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	387	N	387	-0-	-0-	B -0-	387	3			N	-0-					-0-
04	390	N	157	-0-	-233	B -0-	157	3			N	-0-					-0-
05	403	N	179	-0-	-224	B -0-	179	3			N	-0-					-0-
06	397	N	397	-0-	-0-	B -0-	397	3			N	-0-					-0-
07	405	N	405	-0-	-0-	B -0-	405	3			N	-0-					-0-
*08	430	N	430	-0-	-0-	B -0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
04	780	N	397	-0-	-383 B	-0-	397	3			N	-0-					-0-
05	744	N	320	-0-	-424 B	-0-	320	3			N	-0-					-0-
06	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
07	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
*08	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	316	-0-	-56 B	-0-	316	3			N	-0-					-0-
04	450	N	372	-0-	-78 B	-0-	372	3			N	-0-					-0-
05	248	N	128	-0-	-120 B	-0-	128	3			N	-0-					-0-
06	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
07	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
*08	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCCONNELL, J. C. WELL #: 2 R RRCID -> 210608 COMPL. DATE 11/30/2003 TOTAL DEPTH 2720 PERF. 2526 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	2	-0-		-0- B	-0-	2	2			N	-0-					-0-
04	206	N	206	-0-		-0- B	-0-	206	2			N	-0-					-0-
05	418	N	418	-0-		-0- B	-0-	418	2			N	-0-					-0-
06	146	N	146	-0-		-0- B	-0-	146	2			N	-0-					-0-
07	506	N	506	-0-		-0- B	-0-	506	2			N	-0-					-0-
08	403	N	1	-0-		-402 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BUCKSHOT WELL #: 1 RRCID -> 088003 COMPL. DATE 11/28/1979 TOTAL DEPTH 2830 PERF. 2569 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	508	N	508	-0-		-0- B	-0-	508	2			N	-0-					-0-
04	572	N	572	-0-		-0- B	-0-	572	2			N	-0-					-0-
05	496	N	252	-0-		-244 B	-0-	252	2			N	-0-					-0-
06	597	N	597	-0-		-0- B	-0-	597	2			N	-0-					-0-
07	656	N	656	-0-		-0- B	-0-	656	2			N	-0-					-0-
08	248	N	69	-0-		-179 B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

REED WELL #: 1 A RRCID -> 100188 COMPL. DATE 12/16/1981 TOTAL DEPTH 3720 PERF. 3374 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1774	-0-		-272 B	-0-	1774	2			N	-0-					-0-
04	2040	N	1953	-0-		-87 B	-0-	1953	2			N	-0-					-0-
05	2046	N	222	-0-		-1824 B	-0-	222	2			N	-0-					-0-
06	1710	N	1127	-0-		-583 B	-0-	1127	2			N	-0-					-0-
07	2015	N	1992	-0-		-23 B	-0-	1992	2			N	-0-					-0-
*08	1659	N	1659	-0-		-0- B	-0-	1659	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	265	-0-		-14 B	-0-	265	2			N	-0-					-0-
04	300	N	136	-0-		-164 B	-0-	136	2			N	-0-					-0-
05	279	N	185	-0-		-94 B	-0-	185	2			N	-0-					-0-
06	270	N	269	-0-		-1 B	-0-	269	2			N	-0-					-0-
07	307	N	307	-0-		-0- B	-0-	307	2			N	-0-					-0-
*08	287	N	287	-0-		-0- B	-0-	287	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	307	-0-		-34 B	-0-	307	2			N	-0-					-0-
04	240	N	95	-0-		-145 B	-0-	95	2			N	-0-					-0-
05	279	N	7	-0-		-272 B	-0-	7	2			N	-0-					-0-
06	300	N	145	-0-		-155 B	-0-	145	2			N	-0-					-0-
07	423	N	423	-0-		-0- B	-0-	423	2			N	-0-					-0-
*08	246	N	246	-0-		-0- B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
SHERIDAN WELL #: 2G RRCID -> 153679 COMPL. DATE N/A TOTAL DEPTH 3309 PERF. 2758 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
04	600	N	182	-0-	-418 B	-0-	182	2			N	-0-					-0-
05	651	N	197	-0-	-454 B	-0-	197	2			N	-0-					-0-
06	570	N	508	-0-	-62 B	-0-	508	2			N	-0-					-0-
07	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
*08	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ROXI PRODUCTION 731758
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
04	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
05	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
06	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
*07	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
08	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SARGECO, INC. 748526
JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	358	-0-	-448 B	-0-	358	2			N	-0-					-0-
04	300	N	151	-0-	-149 B	-0-	151	2			N	-0-					-0-
05	372	N	57	-0-	-315 B	-0-	57	2			N	-0-					-0-
06	360	N	317	-0-	-43 B	-0-	317	2			N	-0-					-0-
07	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
*08	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
04	210	N	108	-0-	-102 B	-0-	108	2			N	-0-					-0-
05	217	N	111	-0-	-106 B	-0-	111	2			N	-0-					-0-
06	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
07	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
*08	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. //CONT.// 748526
BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	96	N	96	-0-		-0-	B	-0-	96	2			N	-0-					-0-
04	90	N	49	-0-		-41	B	-0-	49	2			N	-0-					-0-
05	36	N	36	-0-		-0-	B	-0-	36	2			N	-0-					-0-
06	90	N	76	-0-		-14	B	-0-	76	2			N	-0-					-0-
07	108	N	108	-0-		-0-	B	-0-	108	2			N	-0-					-0-
*08	91	N	91	-0-		-0-	B	-0-	91	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	111	N	111	-0-		-0-	B	-0-	111	2			N	-0-					-0-
04	90	N	47	-0-		-43	B	-0-	47	2			N	-0-					-0-
05	93	N	5	-0-		-88	B	-0-	5	2			N	-0-					-0-
06	120	N	13	-0-		-107	B	-0-	13	2			N	-0-					-0-
07	62	N	21	-0-		-41	B	-0-	21	2			N	-0-					-0-
*08	49	N	49	-0-		-0-	B	-0-	49	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	792	N	792	-0-		-0-	B	-0-	792	2			N	-0-					-0-
04	540	N	382	-0-		-158	B	-0-	382	2			N	-0-					-0-
05	372	N	-0-	-0-		-372	B	-0-					N	-0-					-0-
06	780	N	331	-0-		-449	B	-0-	331	2			N	-0-					-0-
07	813	N	813	-0-		-0-	B	-0-	813	2			N	-0-					-0-
*08	943	N	943	-0-		-0-	B	-0-	943	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

SCOUT ENERGY MANAGEMENT LLC 760218
BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	3406	N	3406	-0-		-0-	B	-0-	3406	3			N	-0-					-0-
04	950	N	950	-0-		-0-	B	-0-	950	3			N	-0-					-0-
05	707	N	707	-0-		-0-	B	-0-	707	3			N	-0-					-0-
06	2478	N	2478	-0-		-0-	B	-0-	2478	3			N	-0-					-0-
*07	3581	N	3581	-0-		-0-	B	-0-	3581	3			N	-0-					-0-
*08	3706	N	3706	-0-		-0-	B	-0-	3706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	540	-0-	-235 B	-0-	540	3			N	-0-					-0-
04	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
05	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
06	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
*07	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
*08	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
04	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
05	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
06	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
*07	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
*08	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	953	N	953	-0-	-0- B	-0-	279	1	674	3	N	-0-					-0-
04	418	N	418	-0-	-0- B	-0-	135	1	283	3	N	-0-					-0-
05	372	N	372	-0-	-0- B	-0-	135	1	237	3	N	-0-					-0-
06	671	N	671	-0-	-0- B	-0-	45	1	626	3	N	-0-					-0-
*07	826	N	826	-0-	-0- B	-0-	45	1	781	3	N	-0-					-0-
*08	1096	N	1096	-0-	-0- B	-0-	270	1	826	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	424	N	424	-0-	-0- B	-0-	243	1	181	3	N	-0-					-0-
04	123	N	123	-0-	-0- B	-0-	99	1	24	3	N	-0-					-0-
05	99	N	99	-0-	-0- B	-0-	99	1			N	-0-					-0-
06	279	N	279	-0-	-0- B	-0-	279	1			N	-0-					-0-
*07	285	N	285	-0-	-0- B	-0-	279	1	6	3	N	-0-					-0-
*08	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			CANCELLED UNDERAGE ->	-889								
03	2617	N	2617	-0-	-0- B	-0-	2617	3			N	-0-			-0-
04	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-			-0-
05	658	N	658	-0-	-0- B	-0-	658	3			N	-0-			-0-
06	419	N	419	-0-	-0- B	-0-	419	3			N	-0-			-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

03/01 BALANCING DATE STATUS ->			-0-												
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

03/01 BALANCING DATE STATUS ->			-0-												
03	775	N	579	-0-	-196 B	-0-	243	1	336	3	N	-0-			-0-
04	271	N	271	-0-	-0- B	-0-	135	1	136	3	N	-0-			-0-
05	276	N	276	-0-	-0- B	-0-	135	1	141	3	N	-0-			-0-
06	410	N	410	-0-	-0- B	-0-	72	1	338	3	N	-0-			-0-
*07	409	N	409	-0-	-0- B	-0-	72	1	337	3	N	-0-			-0-
*08	292	N	292	-0-	-0- B	-0-	292	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

03/01 BALANCING DATE STATUS ->			-0-												
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

03/01 BALANCING DATE STATUS ->			-0-												
03	1360	N	1360	-0-	-0- B	-0-	270	1	1090	3	N	-0-			-0-
04	175	N	175	-0-	-0- B	-0-	36	1	139	3	N	-0-			-0-
05	545	N	545	-0-	-0- B	-0-	36	1	509	3	N	-0-			-0-
06	1352	N	1352	-0-	-0- B	-0-	54	1	1298	3	N	-0-			-0-
*07	1084	N	1084	-0-	-0- B	-0-	54	1	1030	3	N	-0-			-0-
*08	916	N	916	-0-	-0- B	-0-	116	1	800	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	491	-0-	-346 B	-0-	491	3			N	-0-					-0-
04	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
05	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
06	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
*07	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
*08	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
04	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
06	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
*07	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
*08	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
04	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
05	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
06	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
*07	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
*08	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
04	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
05	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
06	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
*07	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
*08	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2366	-0-	-21 B	-0-	2366	3			N	-0-					-0-
04	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
05	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
06	2488	N	2488	-0-	-0- B	-0-	2488	3			N	-0-					-0-
*07	2617	N	2617	-0-	-0- B	-0-	2617	3			N	-0-					-0-
*08	2492	N	2492	-0-	-0- B	-0-	2492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	543	-0-	-139 B	-0-	543	3			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
05	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
06	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
*07	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
*08	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	941	-0-	-51 B	-0-	941	3			N	-0-					-0-
04	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
05	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
06	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
*07	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
*08	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
04	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
05	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
06	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
*07	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
*08	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
04	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
05	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
06	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
*07	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
*08	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	364	-0-	-70 B	-0-	62	1	302	3	N	-0-			-0-
04	274	N	274	-0-	-0- B	-0-	30	1	244	3	N	-0-			-0-
05	101	N	101	-0-	-0- B	-0-	30	1	71	3	N	-0-			-0-
06	256	N	256	-0-	-0- B	-0-	256	3			N	-0-			-0-
*07	365	N	365	-0-	-0- B	-0-	365	3			N	-0-			-0-
*08	632	N	632	-0-	-0- B	-0-	10	1	622	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1085	N	999	-0-	-86 B	-0-	999	3			N	-0-			-0-
04	422	N	422	-0-	-0- B	-0-	422	3			N	-0-			-0-
05	299	N	299	-0-	-0- B	-0-	299	3			N	-0-			-0-
06	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-			-0-
*07	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-			-0-
*08	919	N	919	-0-	-0- B	-0-	919	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	352	-0-	-51 B	-0-	62	1	290	3	N	-0-			-0-
04	264	N	264	-0-	-0- B	-0-	30	1	234	3	N	-0-			-0-
05	98	N	98	-0-	-0- B	-0-	30	1	68	3	N	-0-			-0-
06	246	N	246	-0-	-0- B	-0-	246	3			N	-0-			-0-
*07	350	N	350	-0-	-0- B	-0-	350	3			N	-0-			-0-
*08	607	N	607	-0-	-0- B	-0-	10	1	597	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	7170	N	7170	-0-	-0- B	-0-	7170	3			N	-0-			-0-
04	6780	N	6780	-0-	-0- B	-0-	6780	3			N	-0-			-0-
05	6662	N	6662	-0-	-0- B	-0-	6662	3			N	-0-			-0-
06	6765	N	6765	-0-	-0- B	-0-	6765	3			N	-0-			-0-
*07	6328	N	6328	-0-	-0- B	-0-	6328	3			N	-0-			-0-
*08	7899	N	7899	-0-	-0- B	-0-	7899	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	5197	N	5197	-0-	-0- B	-0-	5197	3			N	-0-			-0-
04	4885	N	4885	-0-	-0- B	-0-	4885	3			N	-0-			-0-
05	4776	N	4776	-0-	-0- B	-0-	4776	3			N	-0-			-0-
06	5004	N	5004	-0-	-0- B	-0-	5004	3			N	-0-			-0-
*07	4668	N	4668	-0-	-0- B	-0-	4668	3			N	-0-			-0-
*08	4833	N	4833	-0-	-0- B	-0-	4833	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-
04	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
05	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
06	1851	N	1851	-0-	-0- B	-0-	1851	3			N	-0-					-0-
*07	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
*08	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
04	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
05	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
06	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
*07	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
*08	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3025	N	3025	-0-	-0- B	-0-	3025	3			N	-0-					-0-
04	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
05	2906	N	2906	-0-	-0- B	-0-	2906	3			N	-0-					-0-
06	2972	N	2972	-0-	-0- B	-0-	2972	3			N	-0-					-0-
*07	2978	N	2978	-0-	-0- B	-0-	2978	3			N	-0-					-0-
*08	3045	N	3045	-0-	-0- B	-0-	3045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-
04	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
05	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
06	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
*07	2349	N	2349	-0-	-0- B	-0-	2349	3			N	-0-					-0-
*08	2799	N	2799	-0-	-0- B	-0-	2799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	185	-0-	-1706 B	-0-	185	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	2507	N	2507	-0-	-0- B	-0-	2507	3			N	-0-					-0-
*07	2578	N	2578	-0-	-0- B	-0-	2578	3			N	-0-					-0-
*08	2462	N	2462	-0-	-0- B	-0-	2462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	901	N	901	-0-	-0-	B	-0-		901	3		N	-0-				-0-
04	743	N	743	-0-	-0-	B	-0-		743	3		N	-0-				-0-
05	1007	N	1007	-0-	-0-	B	-0-		1007	3		N	-0-				-0-
06	1027	N	1027	-0-	-0-	B	-0-		1027	3		N	-0-				-0-
*07	1038	N	1038	-0-	-0-	B	-0-		1038	3		N	-0-				-0-
*08	994	N	994	-0-	-0-	B	-0-		994	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1976	N	1976	-0-	-0-	B	-0-		1976	3		N	-0-				-0-
04	1875	N	1875	-0-	-0-	B	-0-		1875	3		N	-0-				-0-
05	1760	N	1760	-0-	-0-	B	-0-		1760	3		N	-0-				-0-
06	1531	N	1531	-0-	-0-	B	-0-		1531	3		N	-0-				-0-
*07	1520	N	1520	-0-	-0-	B	-0-		1520	3		N	-0-				-0-
*08	1770	N	1770	-0-	-0-	B	-0-		1770	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1549	N	1549	-0-	-0-	B	-0-		1549	3		N	-0-				-0-
04	1385	N	1385	-0-	-0-	B	-0-		1385	3		N	-0-				-0-
05	1488	N	1488	-0-	-0-	B	-0-		1488	3		N	-0-				-0-
06	1523	N	1523	-0-	-0-	B	-0-		1523	3		N	-0-				-0-
*07	1496	N	1496	-0-	-0-	B	-0-		1496	3		N	-0-				-0-
*08	1557	N	1557	-0-	-0-	B	-0-		1557	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1116	N	758	-0-	-358	B	-0-		758	3		N	-0-				-0-
04	747	N	747	-0-	-0-	B	-0-		747	3		N	-0-				-0-
05	849	N	849	-0-	-0-	B	-0-		849	3		N	-0-				-0-
06	31	N	31	-0-	-0-	B	-0-		31	3		N	-0-				-0-
*07	929	N	929	-0-	-0-	B	-0-		929	3		N	-0-				-0-
*08	1102	N	1102	-0-	-0-	B	-0-		1102	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	3336	N	3336	-0-	-0-	B	-0-		3336	3		N	-0-				-0-
04	3218	N	3218	-0-	-0-	B	-0-		3218	3		N	-0-				-0-
05	3265	N	3265	-0-	-0-	B	-0-		3265	3		N	-0-				-0-
06	3148	N	3148	-0-	-0-	B	-0-		3148	3		N	-0-				-0-
*07	3228	N	3228	-0-	-0-	B	-0-		3228	3		N	-0-				-0-
*08	2951	N	2951	-0-	-0-	B	-0-		2951	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	1627	N	1627	-0-	-0-	B	-0-	1627	3		N	-0-			-0-
04	1521	N	1521	-0-	-0-	B	-0-	1521	3		N	-0-			-0-
05	1636	N	1636	-0-	-0-	B	-0-	1636	3		N	-0-			-0-
06	1567	N	1567	-0-	-0-	B	-0-	1567	3		N	-0-			-0-
*07	1491	N	1491	-0-	-0-	B	-0-	1491	3		N	-0-			-0-
*08	1540	N	1540	-0-	-0-	B	-0-	1540	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	1846	N	1846	-0-	-0-	B	-0-	1846	3		N	-0-			-0-
04	1817	N	1817	-0-	-0-	B	-0-	1817	3		N	-0-			-0-
05	1824	N	1824	-0-	-0-	B	-0-	1824	3		N	-0-			-0-
06	1800	N	1800	-0-	-0-	B	-0-	1800	3		N	-0-			-0-
*07	1927	N	1927	-0-	-0-	B	-0-	1927	3		N	-0-			-0-
*08	1932	N	1932	-0-	-0-	B	-0-	1932	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	2572	N	2572	-0-	-0-	B	-0-	2572	3		N	-0-			-0-
04	2467	N	2467	-0-	-0-	B	-0-	2467	3		N	-0-			-0-
05	2636	N	2636	-0-	-0-	B	-0-	2636	3		N	-0-			-0-
06	2401	N	2401	-0-	-0-	B	-0-	2401	3		N	-0-			-0-
*07	2420	N	2420	-0-	-0-	B	-0-	2420	3		N	-0-			-0-
*08	2377	N	2377	-0-	-0-	B	-0-	2377	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	1660	N	1660	-0-	-0-	B	-0-	1660	3		N	-0-			-0-
04	937	N	937	-0-	-0-	B	-0-	937	3		N	-0-			-0-
05	1759	N	1759	-0-	-0-	B	-0-	1759	3		N	-0-			-0-
06	1665	N	1665	-0-	-0-	B	-0-	1665	3		N	-0-			-0-
*07	1690	N	1690	-0-	-0-	B	-0-	1690	3		N	-0-			-0-
*08	1384	N	1384	-0-	-0-	B	-0-	1384	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-	CANCELLED UNDERAGE -> -10273										
03	744	N	744	-0-	-0-	B	-0-	744	3		N	-0-			-0-
04	6	N	6	-0-	-0-	B	-0-	6	3		N	-0-			-0-
05	298	N	298	-0-	-0-	B	-0-	298	3		N	-0-			-0-
06	237	N	237	-0-	-0-	B	-0-	237	3		N	-0-			-0-
*07	89	N	89	-0-	-0-	B	-0-	89	3		N	-0-			-0-
*08	56	N	56	-0-	-0-	B	-0-	56	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2178	N	2178	-0-	-0-	B	-0-	2178	3			N	-0-					-0-
04	2093	N	2093	-0-	-0-	B	-0-	2093	3			N	-0-					-0-
05	2141	N	2141	-0-	-0-	B	-0-	2141	3			N	-0-					-0-
06	2063	N	2063	-0-	-0-	B	-0-	2063	3			N	-0-					-0-
*07	2218	N	2218	-0-	-0-	B	-0-	2218	3			N	-0-					-0-
*08	2134	N	2134	-0-	-0-	B	-0-	2134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1350	N	1350	-0-	-0-	B	-0-	1350	3			N	-0-					-0-
04	1433	N	1433	-0-	-0-	B	-0-	1433	3			N	-0-					-0-
05	1595	N	1595	-0-	-0-	B	-0-	1595	3			N	-0-					-0-
06	1545	N	1545	-0-	-0-	B	-0-	1545	3			N	-0-					-0-
*07	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-
*08	1559	N	1559	-0-	-0-	B	-0-	1559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
04	927	N	927	-0-	-0-	B	-0-	927	3			N	-0-					-0-
05	894	N	894	-0-	-0-	B	-0-	894	3			N	-0-					-0-
06	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
*07	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
*08	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3005	N	3005	-0-	-0-	B	-0-	3005	3			N	-0-					-0-
04	2936	N	2936	-0-	-0-	B	-0-	2936	3			N	-0-					-0-
05	2910	N	2910	-0-	-0-	B	-0-	2910	3			N	-0-					-0-
06	2886	N	2886	-0-	-0-	B	-0-	2886	3			N	-0-					-0-
*07	2913	N	2913	-0-	-0-	B	-0-	2913	3			N	-0-					-0-
*08	2915	N	2915	-0-	-0-	B	-0-	2915	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	112	-0-	-322	B	-0-	112	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	3315	N	3315	-0-	-0-	B	-0-	3315	3			N	-0-					-0-
04	2380	N	2380	-0-	-0-	B	-0-	2380	3			N	-0-					-0-
05	3705	N	3705	-0-	-0-	B	-0-	3705	3			N	-0-					-0-
06	3619	N	3619	-0-	-0-	B	-0-	3619	3			N	-0-					-0-
*07	3275	N	3275	-0-	-0-	B	-0-	3275	3			N	-0-					-0-
*08	3747	N	3747	-0-	-0-	B	-0-	3747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	2688	N	2688	-0-	-0-	B	-0-	2688	3			N	-0-					-0-
04	2617	N	2617	-0-	-0-	B	-0-	2617	3			N	-0-					-0-
05	2647	N	2647	-0-	-0-	B	-0-	2647	3			N	-0-					-0-
06	2626	N	2626	-0-	-0-	B	-0-	2626	3			N	-0-					-0-
*07	2699	N	2699	-0-	-0-	B	-0-	2699	3			N	-0-					-0-
*08	2755	N	2755	-0-	-0-	B	-0-	2755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	2460	N	2460	-0-	-0-	B	-0-	2460	3			N	-0-					-0-
04	2358	N	2358	-0-	-0-	B	-0-	2358	3			N	-0-					-0-
05	2413	N	2413	-0-	-0-	B	-0-	2413	3			N	-0-					-0-
06	2207	N	2207	-0-	-0-	B	-0-	2207	3			N	-0-					-0-
*07	2262	N	2262	-0-	-0-	B	-0-	2262	3			N	-0-					-0-
*08	2374	N	2374	-0-	-0-	B	-0-	2374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	1197	N	1197	-0-	-0-	B	-0-	1197	3			N	-0-					-0-
04	1104	N	1104	-0-	-0-	B	-0-	1104	3			N	-0-					-0-
05	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
06	1118	N	1118	-0-	-0-	B	-0-	1118	3			N	-0-					-0-
*07	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-
*08	1193	N	1193	-0-	-0-	B	-0-	1193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	2192	N	2192	-0-	-0-	B	-0-	2192	3			N	-0-					-0-
04	1437	N	1437	-0-	-0-	B	-0-	1437	3			N	-0-					-0-
05	2320	N	2320	-0-	-0-	B	-0-	2320	3			N	-0-					-0-
06	1931	N	1931	-0-	-0-	B	-0-	1931	3			N	-0-					-0-
*07	2152	N	2152	-0-	-0-	B	-0-	2152	3			N	-0-					-0-
*08	2224	N	2224	-0-	-0-	B	-0-	2224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
04	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
05	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
06	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
*07	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
*08	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2800	N	2800	-0-	-0- B	-0-	2800	3			N	-0-					-0-
04	2706	N	2706	-0-	-0- B	-0-	2706	3			N	-0-					-0-
05	2633	N	2633	-0-	-0- B	-0-	2633	3			N	-0-					-0-
06	2707	N	2707	-0-	-0- B	-0-	2707	3			N	-0-					-0-
*07	2408	N	2408	-0-	-0- B	-0-	2408	3			N	-0-					-0-
*08	2465	N	2465	-0-	-0- B	-0-	2465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2135	N	2135	-0-	-0- B	-0-	2135	3			N	-0-					-0-
04	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
05	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-
06	2081	N	2081	-0-	-0- B	-0-	2081	3			N	-0-					-0-
*07	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
*08	2144	N	2144	-0-	-0- B	-0-	2144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3538	N	3538	-0-	-0- B	-0-	3538	3			N	-0-					-0-
04	3389	N	3389	-0-	-0- B	-0-	3389	3			N	-0-					-0-
05	3263	N	3263	-0-	-0- B	-0-	3263	3			N	-0-					-0-
06	3384	N	3384	-0-	-0- B	-0-	3384	3			N	-0-					-0-
*07	3361	N	3361	-0-	-0- B	-0-	3361	3			N	-0-					-0-
*08	3384	N	3384	-0-	-0- B	-0-	3384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
04	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
05	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
06	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
*07	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
*08	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 08/12/1942 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	3469	N	3469	-0-	-0-	B -0-	3469	3			N	-0-					-0-
04	3322	N	3322	-0-	-0-	B -0-	3322	3			N	-0-					-0-
05	3278	N	3278	-0-	-0-	B -0-	3278	3			N	-0-					-0-
06	2299	N	2299	-0-	-0-	B -0-	2299	3			N	-0-					-0-
*07	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	4756	N	4756	-0-	-0-	B -0-	4756	3			N	-0-					-0-
04	2693	N	2693	-0-	-0-	B -0-	2693	3			N	-0-					-0-
05	4669	N	4669	-0-	-0-	B -0-	4669	3			N	-0-					-0-
06	4564	N	4564	-0-	-0-	B -0-	4564	3			N	-0-					-0-
*07	4714	N	4714	-0-	-0-	B -0-	4714	3			N	-0-					-0-
*08	4681	N	4681	-0-	-0-	B -0-	4681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	2077	N	2077	-0-	-0-	B -0-	2077	3			N	-0-					-0-
04	1111	N	1111	-0-	-0-	B -0-	1111	3			N	-0-					-0-
05	1952	N	1952	-0-	-0-	B -0-	1952	3			N	-0-					-0-
06	1958	N	1958	-0-	-0-	B -0-	1958	3			N	-0-					-0-
*07	1906	N	1906	-0-	-0-	B -0-	1906	3			N	-0-					-0-
*08	2057	N	2057	-0-	-0-	B -0-	2057	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	864	N	864	-0-	-0-	B -0-	864	3			N	-0-					-0-
04	838	N	838	-0-	-0-	B -0-	838	3			N	-0-					-0-
05	815	N	815	-0-	-0-	B -0-	815	3			N	-0-					-0-
06	785	N	785	-0-	-0-	B -0-	785	3			N	-0-					-0-
*07	739	N	739	-0-	-0-	B -0-	739	3			N	-0-					-0-
*08	806	N	806	-0-	-0-	B -0-	806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	2432	N	2432	-0-	-0-	B -0-	2432	3			N	-0-					-0-
04	2316	N	2316	-0-	-0-	B -0-	2316	3			N	-0-					-0-
05	2068	N	2068	-0-	-0-	B -0-	2068	3			N	-0-					-0-
06	1124	N	1124	-0-	-0-	B -0-	1124	3			N	-0-					-0-
*07	1117	N	1117	-0-	-0-	B -0-	1117	3			N	-0-					-0-
*08	1186	N	1186	-0-	-0-	B -0-	1186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1571	N	1571	-0-	-0-	B -0-	1571	3			N	-0-					-0-
04	1506	N	1506	-0-	-0-	B -0-	1506	3			N	-0-					-0-
05	1533	N	1533	-0-	-0-	B -0-	1533	3			N	-0-					-0-
06	1494	N	1494	-0-	-0-	B -0-	1494	3			N	-0-					-0-
*07	1410	N	1410	-0-	-0-	B -0-	1410	3			N	-0-					-0-
*08	1547	N	1547	-0-	-0-	B -0-	1547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	7499	N	7499	-0-	-0-	B -0-	7499	3			N	-0-					-0-
04	7270	N	7270	-0-	-0-	B -0-	7270	3			N	-0-					-0-
05	7371	N	7371	-0-	-0-	B -0-	7371	3			N	-0-					-0-
06	7073	N	7073	-0-	-0-	B -0-	7073	3			N	-0-					-0-
*07	6854	N	6854	-0-	-0-	B -0-	6854	3			N	-0-					-0-
*08	6670	N	6670	-0-	-0-	B -0-	6670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	2986	N	2986	-0-	-0-	B -0-	2986	3			N	-0-					-0-
04	1950	N	1950	-0-	-0-	B -0-	1950	3			N	-0-					-0-
05	2500	N	2500	-0-	-0-	B -0-	2500	3			N	-0-					-0-
06	2677	N	2677	-0-	-0-	B -0-	2677	3			N	-0-					-0-
*07	2778	N	2778	-0-	-0-	B -0-	2778	3			N	-0-					-0-
*08	2675	N	2675	-0-	-0-	B -0-	2675	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1178	N	1081	-0-	-97	B -0-	1081	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	9101	N	9101	-0-	-0-	B -0-	9101	3			N	-0-					-0-
04	7676	N	7676	-0-	-0-	B -0-	7676	3			N	-0-					-0-
05	8254	N	8254	-0-	-0-	B -0-	8254	3			N	-0-					-0-
06	8618	N	8618	-0-	-0-	B -0-	8618	3			N	-0-					-0-
*07	8347	N	8347	-0-	-0-	B -0-	8347	3			N	-0-					-0-
*08	8795	N	8795	-0-	-0-	B -0-	8795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2378	-0-	-195 B	-0-	2378	3			N	-0-					-0-
04	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
05	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
06	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
*07	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
*08	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
04	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
05	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
06	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
*07	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
*08	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
04	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
05	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
06	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
*07	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
*08	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
05	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
06	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
*07	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*08	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3009	N	3009	-0-	-0- B	-0-	3009	3			N	-0-					-0-
04	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-
05	2860	N	2860	-0-	-0- B	-0-	2860	3			N	-0-					-0-
06	2875	N	2875	-0-	-0- B	-0-	2875	3			N	-0-					-0-
*07	2881	N	2881	-0-	-0- B	-0-	2881	3			N	-0-					-0-
*08	2872	N	2872	-0-	-0- B	-0-	2872	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 10/08/2012 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	3105	N	3105	-0-	-0-	B -0-	3105	3			N	-0-					-0-
04	1842	N	1842	-0-	-0-	B -0-	1842	3			N	-0-					-0-
05	3257	N	3257	-0-	-0-	B -0-	3257	3			N	-0-					-0-
06	2401	N	2401	-0-	-0-	B -0-	2401	3			N	-0-					-0-
*07	1540	N	1540	-0-	-0-	B -0-	1540	3			N	-0-					-0-
*08	1512	N	1512	-0-	-0-	B -0-	1512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	6382	N	6382	-0-	-0-	B -0-	6382	3			N	-0-					-0-
04	3446	N	3446	-0-	-0-	B -0-	3446	3			N	-0-					-0-
05	5975	N	5975	-0-	-0-	B -0-	5975	3			N	-0-					-0-
06	6139	N	6139	-0-	-0-	B -0-	6139	3			N	-0-					-0-
*07	6390	N	6390	-0-	-0-	B -0-	6390	3			N	-0-					-0-
*08	6365	N	6365	-0-	-0-	B -0-	6365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	2441	N	2441	-0-	-0-	B -0-	2441	3			N	-0-					-0-
04	1581	N	1581	-0-	-0-	B -0-	1581	3			N	-0-					-0-
05	2398	N	2398	-0-	-0-	B -0-	2398	3			N	-0-					-0-
06	2265	N	2265	-0-	-0-	B -0-	2265	3			N	-0-					-0-
*07	2388	N	2388	-0-	-0-	B -0-	2388	3			N	-0-					-0-
*08	2834	N	2834	-0-	-0-	B -0-	2834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	2719	N	2719	-0-	-0-	B -0-	2719	3			N	-0-					-0-
04	2706	N	2706	-0-	-0-	B -0-	2706	3			N	-0-					-0-
05	2482	N	2482	-0-	-0-	B -0-	2482	3			N	-0-					-0-
06	2806	N	2806	-0-	-0-	B -0-	2806	3			N	-0-					-0-
*07	2837	N	2837	-0-	-0-	B -0-	2837	3			N	-0-					-0-
*08	2774	N	2774	-0-	-0-	B -0-	2774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1707	N	1707	-0-	-0-	B -0-	1707	3			N	-0-					-0-
04	1689	N	1689	-0-	-0-	B -0-	1689	3			N	-0-					-0-
05	1518	N	1518	-0-	-0-	B -0-	1518	3			N	-0-					-0-
06	1717	N	1717	-0-	-0-	B -0-	1717	3			N	-0-					-0-
*07	1717	N	1717	-0-	-0-	B -0-	1717	3			N	-0-					-0-
*08	1720	N	1720	-0-	-0-	B -0-	1720	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
04	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
05	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
06	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
*07	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
*08	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3192	-0-	-311 B	-0-	3192	3			N	-0-					-0-
04	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
05	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
04	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
05	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
06	1709	N	1709	-0-	-0- B	-0-	1709	3			N	-0-					-0-
*07	1671	N	1671	-0-	-0- B	-0-	1671	3			N	-0-					-0-
*08	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
04	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
05	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
06	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
*07	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
*08	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1589	N	1589	-0-	-0-	B -0-	1589	3			N	-0-					-0-
04	1412	N	1412	-0-	-0-	B -0-	1412	3			N	-0-					-0-
05	1405	N	1405	-0-	-0-	B -0-	1405	3			N	-0-					-0-
06	1220	N	1220	-0-	-0-	B -0-	1220	3			N	-0-					-0-
*07	1143	N	1143	-0-	-0-	B -0-	1143	3			N	-0-					-0-
*08	1166	N	1166	-0-	-0-	B -0-	1166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	3217	N	3217	-0-	-0-	B -0-	3217	3			N	-0-					-0-
04	1887	N	1887	-0-	-0-	B -0-	1887	3			N	-0-					-0-
05	3218	N	3218	-0-	-0-	B -0-	3218	3			N	-0-					-0-
06	2803	N	2803	-0-	-0-	B -0-	2803	3			N	-0-					-0-
*07	2367	N	2367	-0-	-0-	B -0-	2367	3			N	-0-					-0-
*08	2236	N	2236	-0-	-0-	B -0-	2236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	498	N	498	-0-	-0-	B -0-	498	3			N	-0-					-0-
04	493	N	493	-0-	-0-	B -0-	493	3			N	-0-					-0-
05	498	N	498	-0-	-0-	B -0-	498	3			N	-0-					-0-
06	493	N	493	-0-	-0-	B -0-	493	3			N	-0-					-0-
*07	512	N	512	-0-	-0-	B -0-	512	3			N	-0-					-0-
*08	501	N	501	-0-	-0-	B -0-	501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1726	N	1726	-0-	-0-	B -0-	1726	3			N	-0-					-0-
04	826	N	826	-0-	-0-	B -0-	826	3			N	-0-					-0-
05	1668	N	1668	-0-	-0-	B -0-	1668	3			N	-0-					-0-
06	1668	N	1668	-0-	-0-	B -0-	1668	3			N	-0-					-0-
*07	1698	N	1698	-0-	-0-	B -0-	1698	3			N	-0-					-0-
*08	1694	N	1694	-0-	-0-	B -0-	1694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	858	N	858	-0-	-0-	B -0-	858	3			N	-0-					-0-
04	411	N	411	-0-	-0-	B -0-	411	3			N	-0-					-0-
05	821	N	821	-0-	-0-	B -0-	821	3			N	-0-					-0-
06	819	N	819	-0-	-0-	B -0-	819	3			N	-0-					-0-
*07	833	N	833	-0-	-0-	B -0-	833	3			N	-0-					-0-
*08	748	N	748	-0-	-0-	B -0-	748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	4844	N	4844	-0-	-0-	B -0-	4844	3			N	-0-					-0-
04	1442	N	1442	-0-	-0-	B -0-	1442	3			N	-0-					-0-
05	4547	N	4547	-0-	-0-	B -0-	4547	3			N	-0-					-0-
06	869	N	869	-0-	-0-	B -0-	869	3			N	-0-					-0-
*07	4726	N	4726	-0-	-0-	B -0-	4726	3			N	-0-					-0-
*08	4803	N	4803	-0-	-0-	B -0-	4803	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	2918	N	2918	-0-	-0-	B -0-	2918	3			N	-0-					-0-
04	1831	N	1831	-0-	-0-	B -0-	1831	3			N	-0-					-0-
05	2833	N	2833	-0-	-0-	B -0-	2833	3			N	-0-					-0-
06	2932	N	2932	-0-	-0-	B -0-	2932	3			N	-0-					-0-
*07	3006	N	3006	-0-	-0-	B -0-	3006	3			N	-0-					-0-
*08	3066	N	3066	-0-	-0-	B -0-	3066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-5752		CANCELLED UNDERAGE ->		-2163										
03	899	N	992	-0-	93	B -5659	992	3			N	-0-					-0-
04	0	N	999	-0-	999	B -4660	999	3			N	-0-					-0-
05	0	N	827	-0-	827	B -3833	827	3			N	-0-					-0-
06	0	N	1034	-0-	1034	B -2799	1034	3			N	-0-					-0-
*07	0	N	940	-0-	940	B -1859	940	3			N	-0-					-0-
*08	0	N	966	-0-	966	B -893	966	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-893										

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	2335	N	2335	-0-	-0-	B -0-	2335	3			N	-0-					-0-
04	2215	N	2215	-0-	-0-	B -0-	2215	3			N	-0-					-0-
05	2234	N	2234	-0-	-0-	B -0-	2234	3			N	-0-					-0-
06	2210	N	2210	-0-	-0-	B -0-	2210	3			N	-0-					-0-
*07	2407	N	2407	-0-	-0-	B -0-	2407	3			N	-0-					-0-
*08	2245	N	2245	-0-	-0-	B -0-	2245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1953	N	1953	-0-	-0-	B -0-	1953	3			N	-0-					-0-
04	1655	N	1655	-0-	-0-	B -0-	1655	3			N	-0-					-0-
05	1719	N	1719	-0-	-0-	B -0-	1719	3			N	-0-					-0-
06	1744	N	1744	-0-	-0-	B -0-	1744	3			N	-0-					-0-
*07	1804	N	1804	-0-	-0-	B -0-	1804	3			N	-0-					-0-
*08	1753	N	1753	-0-	-0-	B -0-	1753	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	3309	N	3309	-0-	-0-	B	-0-		3309	3		N	-0-				-0-
04	3161	N	3161	-0-	-0-	B	-0-		3161	3		N	-0-				-0-
05	3723	N	3723	-0-	-0-	B	-0-		3723	3		N	-0-				-0-
06	3564	N	3564	-0-	-0-	B	-0-		3564	3		N	-0-				-0-
*07	3700	N	3700	-0-	-0-	B	-0-		3700	3		N	-0-				-0-
*08	3649	N	3649	-0-	-0-	B	-0-		3649	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	434	N	412	-0-	-22	B	-0-		412	3		N	-0-				-0-
04	394	N	394	-0-	-0-	B	-0-		394	3		N	-0-				-0-
05	278	N	278	-0-	-0-	B	-0-		278	3		N	-0-				-0-
06	266	N	266	-0-	-0-	B	-0-		266	3		N	-0-				-0-
*07	3	N	3	-0-	-0-	B	-0-		3	3		N	-0-				-0-
*08	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1295	N	1295	-0-	-0-	B	-0-		1295	3		N	-0-				-0-
04	700	N	700	-0-	-0-	B	-0-		700	3		N	-0-				-0-
05	1311	N	1311	-0-	-0-	B	-0-		1311	3		N	-0-				-0-
06	1285	N	1285	-0-	-0-	B	-0-		1285	3		N	-0-				-0-
*07	1295	N	1295	-0-	-0-	B	-0-		1295	3		N	-0-				-0-
*08	1290	N	1290	-0-	-0-	B	-0-		1290	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	5912	N	5912	-0-	-0-	B	-0-		5912	3		N	-0-				-0-
04	5618	N	5618	-0-	-0-	B	-0-		5618	3		N	-0-				-0-
05	5327	N	5327	-0-	-0-	B	-0-		5327	3		N	-0-				-0-
06	5333	N	5333	-0-	-0-	B	-0-		5333	3		N	-0-				-0-
*07	4808	N	4808	-0-	-0-	B	-0-		4808	3		N	-0-				-0-
*08	5294	N	5294	-0-	-0-	B	-0-		5294	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1248	N	1248	-0-	-0-	B	-0-		1248	3		N	-0-				-0-
04	1243	N	1243	-0-	-0-	B	-0-		1243	3		N	-0-				-0-
05	1240	N	1240	-0-	-0-	B	-0-		1240	3		N	-0-				-0-
06	1269	N	1269	-0-	-0-	B	-0-		1269	3		N	-0-				-0-
*07	1276	N	1276	-0-	-0-	B	-0-		1276	3		N	-0-				-0-
*08	1127	N	1127	-0-	-0-	B	-0-		1127	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4991	N	4991	-0-	-0- B	-0-	4991	3			N	-0-					-0-
04	4701	N	4701	-0-	-0- B	-0-	4701	3			N	-0-					-0-
05	4861	N	4861	-0-	-0- B	-0-	4861	3			N	-0-					-0-
06	4893	N	4893	-0-	-0- B	-0-	4893	3			N	-0-					-0-
*07	4712	N	4712	-0-	-0- B	-0-	4712	3			N	-0-					-0-
*08	4937	N	4937	-0-	-0- B	-0-	4937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2398	N	2398	-0-	-0- B	-0-	2398	3			N	-0-					-0-
04	2283	N	2283	-0-	-0- B	-0-	2283	3			N	-0-					-0-
05	2316	N	2316	-0-	-0- B	-0-	2316	3			N	-0-					-0-
06	2326	N	2326	-0-	-0- B	-0-	2326	3			N	-0-					-0-
*07	2332	N	2332	-0-	-0- B	-0-	2332	3			N	-0-					-0-
*08	2390	N	2390	-0-	-0- B	-0-	2390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3896	N	3896	-0-	-0- B	-0-	3896	3			N	-0-					-0-
04	3822	N	3822	-0-	-0- B	-0-	3822	3			N	-0-					-0-
05	3845	N	3845	-0-	-0- B	-0-	3845	3			N	-0-					-0-
06	3793	N	3793	-0-	-0- B	-0-	3793	3			N	-0-					-0-
*07	3771	N	3771	-0-	-0- B	-0-	3771	3			N	-0-					-0-
*08	4005	N	4005	-0-	-0- B	-0-	4005	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
04	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
05	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
06	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
*07	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
*08	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
04	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
05	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
06	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
*07	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
*08	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	714	N	714	-0-		-0-	B	-0-	714	3			N	-0-				-0-
04	674	N	674	-0-		-0-	B	-0-	674	3			N	-0-				-0-
05	601	N	601	-0-		-0-	B	-0-	601	3			N	-0-				-0-
06	645	N	645	-0-		-0-	B	-0-	645	3			N	-0-				-0-
*07	644	N	644	-0-		-0-	B	-0-	644	3			N	-0-				-0-
*08	668	N	668	-0-		-0-	B	-0-	668	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1253	N	1253	-0-		-0-	B	-0-	1253	3			N	-0-				-0-
04	1180	N	1180	-0-		-0-	B	-0-	1180	3			N	-0-				-0-
05	1305	N	1305	-0-		-0-	B	-0-	1305	3			N	-0-				-0-
06	1465	N	1465	-0-		-0-	B	-0-	1465	3			N	-0-				-0-
*07	1538	N	1538	-0-		-0-	B	-0-	1538	3			N	-0-				-0-
*08	1495	N	1495	-0-		-0-	B	-0-	1495	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	74	N	74	-0-		-0-	B	-0-	74	3			N	-0-				-0-
04	70	N	70	-0-		-0-	B	-0-	70	3			N	-0-				-0-
05	69	N	69	-0-		-0-	B	-0-	69	3			N	-0-				-0-
06	62	N	62	-0-		-0-	B	-0-	62	3			N	-0-				-0-
*07	61	N	61	-0-		-0-	B	-0-	61	3			N	-0-				-0-
*08	60	N	60	-0-		-0-	B	-0-	60	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1396	N	1396	-0-		-0-	B	-0-	1396	3			N	-0-				-0-
04	1045	N	1045	-0-		-0-	B	-0-	1045	3			N	-0-				-0-
05	1457	N	1457	-0-		-0-	B	-0-	1457	3			N	-0-				-0-
06	1193	N	1193	-0-		-0-	B	-0-	1193	3			N	-0-				-0-
*07	1393	N	1393	-0-		-0-	B	-0-	1393	3			N	-0-				-0-
*08	1437	N	1437	-0-		-0-	B	-0-	1437	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3207	N	3207	-0-		-0-	B	-0-	3207	3			N	-0-				-0-
04	2822	N	2822	-0-		-0-	B	-0-	2822	3			N	-0-				-0-
05	3288	N	3288	-0-		-0-	B	-0-	3288	3			N	-0-				-0-
06	3127	N	3127	-0-		-0-	B	-0-	3127	3			N	-0-				-0-
*07	3178	N	3178	-0-		-0-	B	-0-	3178	3			N	-0-				-0-
*08	3140	N	3140	-0-		-0-	B	-0-	3140	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3047	N	3047	-0-	-0- B	-0-	3047	3			N	-0-					-0-
04	2890	N	2890	-0-	-0- B	-0-	2890	3			N	-0-					-0-
05	2907	N	2907	-0-	-0- B	-0-	2907	3			N	-0-					-0-
06	2836	N	2836	-0-	-0- B	-0-	2836	3			N	-0-					-0-
*07	2839	N	2839	-0-	-0- B	-0-	2839	3			N	-0-					-0-
*08	2844	N	2844	-0-	-0- B	-0-	2844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
04	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
05	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
06	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
*07	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
*08	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
04	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
05	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
06	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
*07	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
*08	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	721	N	721	-0-	-0- B	-0-	155	1	566	3	N	-0-					-0-
04	561	N	561	-0-	-0- B	-0-	145	1	416	3	N	-0-					-0-
05	665	N	665	-0-	-0- B	-0-	155	1	510	3	N	-0-					-0-
06	713	N	713	-0-	-0- B	-0-	145	1	568	3	N	-0-					-0-
*07	713	N	713	-0-	-0- B	-0-	145	1	568	3	N	-0-					-0-
*08	492	N	492	-0-	-0- B	-0-	115	1	377	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	889	-0-	-10 B	-0-	155	1	734	3	N	-0-					-0-
04	800	N	800	-0-	-0- B	-0-	135	1	665	3	N	-0-					-0-
05	957	N	957	-0-	-0- B	-0-	155	1	802	3	N	-0-					-0-
06	822	N	822	-0-	-0- B	-0-	135	1	687	3	N	-0-					-0-
*07	943	N	943	-0-	-0- B	-0-	155	1	788	3	N	-0-					-0-
*08	912	N	912	-0-	-0- B	-0-	155	1	757	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NEILD D WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1468	-0-	-206	B	-0-	225	1	1243	3	N	-0-					-0-
04	1592	N	1592	-0-	-0-	B	-0-	234	1	1358	3	N	-0-					-0-
05	1627	N	1627	-0-	-0-	B	-0-	243	1	1384	3	N	-0-					-0-
06	1404	N	1404	-0-	-0-	B	-0-	207	1	1197	3	N	-0-					-0-
*07	1816	N	1816	-0-	-0-	B	-0-	279	1	1537	3	N	-0-					-0-
*08	1700	N	1700	-0-	-0-	B	-0-	261	1	1439	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	5274	N	5274	-0-	-0-	B	-0-	682	1	4592	3	N	-0-					-0-
04	5174	N	5174	-0-	-0-	B	-0-	660	1	4514	3	N	-0-					-0-
05	5266	N	5266	-0-	-0-	B	-0-	660	1	4606	3	N	-0-					-0-
06	4993	N	4993	-0-	-0-	B	-0-	660	1	4333	3	N	-0-					-0-
*07	5146	N	5146	-0-	-0-	B	-0-	682	1	4464	3	N	-0-					-0-
*08	5122	N	5122	-0-	-0-	B	-0-	660	1	4462	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SNEED -B- WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	5983	N	5835	-0-	-148	B	-0-	837	1	4998	3	N	-0-					-0-
04	5532	N	5532	-0-	-0-	B	-0-	810	1	4722	3	N	-0-					-0-
05	5759	N	5759	-0-	-0-	B	-0-	837	1	4922	3	N	-0-					-0-
06	5376	N	5376	-0-	-0-	B	-0-	783	1	4593	3	N	-0-					-0-
*07	5667	N	5667	-0-	-0-	B	-0-	837	1	4830	3	N	-0-					-0-
*08	5531	N	5531	-0-	-0-	B	-0-	837	1	4694	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
04	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
05	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
06	949	N	949	-0-	-0-	B	-0-	949	3			N	-0-					-0-
*07	927	N	927	-0-	-0-	B	-0-	927	3			N	-0-					-0-
*08	899	N	899	-0-	-0-	B	-0-	899	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1504	N	1504	-0-	-0-	B -0-	1504	3			N	-0-					-0-
04	1426	N	1426	-0-	-0-	B -0-	1426	3			N	-0-					-0-
05	1481	N	1481	-0-	-0-	B -0-	1481	3			N	-0-					-0-
06	1660	N	1660	-0-	-0-	B -0-	1660	3			N	-0-					-0-
*07	1608	N	1608	-0-	-0-	B -0-	1608	3			N	-0-					-0-
*08	1555	N	1555	-0-	-0-	B -0-	1555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1914	N	1914	-0-	-0-	B -0-	558	1	1356	3	N	-0-					-0-
04	1835	N	1835	-0-	-0-	B -0-	540	1	1295	3	N	-0-					-0-
05	1878	N	1878	-0-	-0-	B -0-	558	1	1320	3	N	-0-					-0-
06	1749	N	1749	-0-	-0-	B -0-	504	1	1245	3	N	-0-					-0-
*07	1999	N	1999	-0-	-0-	B -0-	540	1	1459	3	N	-0-					-0-
*08	1998	N	1998	-0-	-0-	B -0-	558	1	1440	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	2937	N	2937	-0-	-0-	B -0-	420	1	2517	3	N	-0-					-0-
04	2599	N	2599	-0-	-0-	B -0-	378	1	2221	3	N	-0-					-0-
05	2404	N	2404	-0-	-0-	B -0-	350	1	2054	3	N	-0-					-0-
06	1453	N	1453	-0-	-0-	B -0-	196	1	1257	3	N	-0-					-0-
*07	193	N	193	-0-	-0-	B -0-	28	1	165	3	N	-0-					-0-
*08	859	N	859	-0-	-0-	B -0-	126	1	733	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			41655														
03	3100	N	2159	-0-	-941	B 40714	150	1	2009	3	N	-0-					-0-
04	3000	N	2053	-0-	-947	B 39767	145	1	1908	3	N	-0-					-0-
05	3100	N	2150	-0-	-950	B 38817	150	1	2000	3	N	-0-					-0-
06	3000	N	2212	-0-	-788	B 38029	145	1	2067	3	N	-0-					-0-
*07	3100	N	2111	-0-	-989	B 37040	140	1	1971	3	N	-0-					-0-
*08	3100	N	2087	-0-	-1013	B 36027	140	1	1947	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			36027														

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	5549	N	5248	-0-	-301	B -0-	540	1	4708	3	N	-0-					-0-
04	4710	N	4710	-0-	-0-	B -0-	520	1	4190	3	N	-0-					-0-
05	4202	N	4202	-0-	-0-	B -0-	420	1	3782	3	N	-0-					-0-
06	4832	N	4832	-0-	-0-	B -0-	520	1	4312	3	N	-0-					-0-
*07	5666	N	5666	-0-	-0-	B -0-	620	1	5046	3	N	-0-					-0-
*08	2405	N	2405	-0-	-0-	B -0-	260	1	2145	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	1394	N	1394	-0-	-0-	B	-0-	124	1	1270	3	N	-0-			-0-
04	1265	N	1265	-0-	-0-	B	-0-	116	1	1149	3	N	-0-			-0-
05	1308	N	1308	-0-	-0-	B	-0-	124	1	1184	3	N	-0-			-0-
06	1284	N	1284	-0-	-0-	B	-0-	120	1	1164	3	N	-0-			-0-
*07	1318	N	1318	-0-	-0-	B	-0-	120	1	1198	3	N	-0-			-0-
*08	1242	N	1242	-0-	-0-	B	-0-	104	1	1138	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	4829	N	4829	-0-	-0-	B	-0-	744	1	4085	3	N	-0-			-0-
04	4198	N	4198	-0-	-0-	B	-0-	648	1	3550	3	N	-0-			-0-
05	4691	N	4691	-0-	-0-	B	-0-	720	1	3971	3	N	-0-			-0-
06	4678	N	4678	-0-	-0-	B	-0-	720	1	3958	3	N	-0-			-0-
*07	4393	N	4393	-0-	-0-	B	-0-	648	1	3745	3	N	-0-			-0-
*08	4791	N	4791	-0-	-0-	B	-0-	744	1	4047	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 1542																
03	3100	N	4144	-0-	1044	B	2586	990	1	3154	3	N	-0-			-0-
04	3000	N	3744	-0-	744	B	3330	957	1	2787	3	N	-0-			-0-
05	3100	N	4054	-0-	954	B	4284	1023	1	3031	3	N	-0-			-0-
06	3000	N	4023	-0-	1023	B	5307	990	1	3033	3	N	-0-			-0-
*07	9509	R	4202	-0-	-5307	B	-0-	1023	1	3179	3	N	-0-			-0-
*08	4247	#	4224	-0-	-23	B	-23	1023	1	3201	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -23																

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	4030	N	3926	-0-	-104	B	-0-	310	1	3616	3	N	-0-			-0-
04	2956	N	2956	-0-	-0-	B	-0-	290	1	2666	3	N	-0-			-0-
05	2899	N	2899	-0-	-0-	B	-0-	290	1	2609	3	N	-0-			-0-
06	2868	N	2868	-0-	-0-	B	-0-	300	1	2568	3	N	-0-			-0-
*07	2848	N	2848	-0-	-0-	B	-0-	300	1	2548	3	N	-0-			-0-
*08	2883	N	2883	-0-	-0-	B	-0-	310	1	2573	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	2456	N	2456	-0-	-0-	B	-0-	480	1	1976	3	N	-0-			-0-
04	2471	N	2471	-0-	-0-	B	-0-	480	1	1991	3	N	-0-			-0-
05	2500	N	2500	-0-	-0-	B	-0-	464	1	2036	3	N	-0-			-0-
06	2536	N	2536	-0-	-0-	B	-0-	480	1	2056	3	N	-0-			-0-
*07	2358	N	2358	-0-	-0-	B	-0-	400	1	1958	3	N	-0-			-0-
*08	2490	N	2490	-0-	-0-	B	-0-	448	1	2042	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2601	N	2601	-0-	-0-	B	-0-	330	1		2271	3	N	-0-			-0-
04	2391	N	2391	-0-	-0-	B	-0-	297	1		2094	3	N	-0-			-0-
05	2632	N	2632	-0-	-0-	B	-0-	319	1		2313	3	N	-0-			-0-
06	1662	N	1662	-0-	-0-	B	-0-	242	1		1420	3	N	-0-			-0-
*07	2612	N	2612	-0-	-0-	B	-0-	330	1		2282	3	N	-0-			-0-
*08	2628	N	2628	-0-	-0-	B	-0-	341	1		2287	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1548	-0-	-126	B	-0-	252	1		1296	3	N	-0-			-0-
04	1441	N	1441	-0-	-0-	B	-0-	216	1		1225	3	N	-0-			-0-
05	1669	N	1669	-0-	-0-	B	-0-	252	1		1417	3	N	-0-			-0-
06	1455	N	1455	-0-	-0-	B	-0-	207	1		1248	3	N	-0-			-0-
*07	1706	N	1706	-0-	-0-	B	-0-	261	1		1445	3	N	-0-			-0-
*08	1643	N	1643	-0-	-0-	B	-0-	252	1		1391	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1490	N	1490	-0-	-0-	B	-0-	155	1		1335	3	N	-0-			-0-
04	1443	N	1443	-0-	-0-	B	-0-	150	1		1293	3	N	-0-			-0-
05	1485	N	1485	-0-	-0-	B	-0-	155	1		1330	3	N	-0-			-0-
06	1301	N	1301	-0-	-0-	B	-0-	150	1		1151	3	N	-0-			-0-
*07	1409	N	1409	-0-	-0-	B	-0-	155	1		1254	3	N	-0-			-0-
*08	1334	N	1334	-0-	-0-	B	-0-	155	1		1179	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
*07	14B2	EXT	593	-0-	593	B	593	51	1		542	3	N	-0-			-0-
*08	14B2	EXT	694	-0-	694	B	1287	78	1		616	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> 1287																	

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1944	N	1944	-0-	-0-	B	-0-	527	1		1417	3	N	-0-			-0-
04	1767	N	1767	-0-	-0-	B	-0-	493	1		1274	3	N	-0-			-0-
05	1813	N	1813	-0-	-0-	B	-0-	476	1		1337	3	N	-0-			-0-
06	1694	N	1694	-0-	-0-	B	-0-	510	1		1184	3	N	-0-			-0-
*07	1676	N	1676	-0-	-0-	B	-0-	527	1		1149	3	N	-0-			-0-
*08	1727	N	1727	-0-	-0-	B	-0-	510	1		1217	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-5796												
03	5487	#	4713	-0-	-774 B	-6570	992	1	3721	3	N	-0-			-0-
04	5010	#	4424	-0-	-586 B	-7156	960	1	3464	3	N	-0-			-0-
05	5177	#	4954	-0-	-223 B	-7379	992	1	3962	3	N	-0-			-0-
06	0	N	4621	-0-	4621 B	-2758	960	1	3661	3	N	-0-			-0-
*07	1911	N	4669	-0-	2758 B	-0-	992	1	3677	3	N	-0-			-0-
*08	4743	N	4743	-0-	-0- B	-0-	960	1	3783	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	1240	N	1213	-0-	-27 B	-0-	1213	3			N	-0-			-0-
04	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-			-0-
05	936	N	936	-0-	-0- B	-0-	936	3			N	-0-			-0-
06	776	N	776	-0-	-0- B	-0-	776	3			N	-0-			-0-
*07	892	N	892	-0-	-0- B	-0-	892	3			N	-0-			-0-
*08	986	N	986	-0-	-0- B	-0-	986	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	1009	N	1009	-0-	-0- B	-0-	180	1	829	3	N	-0-			-0-
04	852	N	852	-0-	-0- B	-0-	150	1	702	3	N	-0-			-0-
05	878	N	878	-0-	-0- B	-0-	168	1	710	3	N	-0-			-0-
06	934	N	934	-0-	-0- B	-0-	180	1	754	3	N	-0-			-0-
*07	1119	N	1119	-0-	-0- B	-0-	186	1	933	3	N	-0-			-0-
*08	1049	N	1049	-0-	-0- B	-0-	186	1	863	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	630	N	630	-0-	-0- B	-0-	630	3			N	-0-			-0-
04	586	N	586	-0-	-0- B	-0-	586	3			N	-0-			-0-
05	629	N	629	-0-	-0- B	-0-	629	3			N	-0-			-0-
06	551	N	551	-0-	-0- B	-0-	551	3			N	-0-			-0-
*07	670	N	670	-0-	-0- B	-0-	670	3			N	-0-			-0-
*08	407	N	407	-0-	-0- B	-0-	407	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
*07	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
*08	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	767	-0-	-907 B	-0-	300	1	467	3	N	-0-					-0-
04	753	N	753	-0-	-0- B	-0-	290	1	463	3	N	-0-					-0-
05	759	N	759	-0-	-0- B	-0-	280	1	479	3	N	-0-					-0-
06	693	N	693	-0-	-0- B	-0-	300	1	393	3	N	-0-					-0-
*07	683	N	683	-0-	-0- B	-0-	290	1	393	3	N	-0-					-0-
*08	674	N	674	-0-	-0- B	-0-	300	1	374	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-
04	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
05	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
06	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
*07	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
*08	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2801	N	2801	-0-	-0- B	-0-	2801	3			N	-0-					-0-
04	2691	N	2691	-0-	-0- B	-0-	2691	3			N	-0-					-0-
05	2547	N	2547	-0-	-0- B	-0-	2547	3			N	-0-					-0-
06	2485	N	2485	-0-	-0- B	-0-	2485	3			N	-0-					-0-
*07	2884	N	2884	-0-	-0- B	-0-	2884	3			N	-0-					-0-
*08	2851	N	2851	-0-	-0- B	-0-	2851	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	2572	N	2572	-0-	-0- B	-0-	990	1	1582	3	N	-0-			-0-
04	2256	N	2256	-0-	-0- B	-0-	957	1	1299	3	N	-0-			-0-
05	2169	N	2169	-0-	-0- B	-0-	990	1	1179	3	N	-0-			-0-
06	782	N	782	-0-	-0- B	-0-	330	1	452	3	N	-0-			-0-
*07	2221	N	2221	-0-	-0- B	-0-	924	1	1297	3	N	-0-			-0-
*08	184	N	184	-0-	-0- B	-0-	66	1	118	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-			-0-
04	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-			-0-
05	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-			-0-
06	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-			-0-
*07	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-			-0-
*08	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	4929	N	4929	-0-	-0- B	-0-	4929	3			N	-0-			-0-
04	3500	N	3500	-0-	-0- B	-0-	3500	3			N	-0-			-0-
05	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*07	4916	N	4916	-0-	-0- B	-0-	4916	3			N	-0-			-0-
*08	5093	N	5093	-0-	-0- B	-0-	5093	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	9097	N	9097	-0-	-0- B	-0-	9097	3			N	-0-			-0-
04	7393	N	7393	-0-	-0- B	-0-	7393	3			N	-0-			-0-
05	8820	N	8820	-0-	-0- B	-0-	8820	3			N	-0-			-0-
06	8514	N	8514	-0-	-0- B	-0-	8514	3			N	-0-			-0-
*07	8093	N	8093	-0-	-0- B	-0-	8093	3			N	-0-			-0-
*08	8610	N	8610	-0-	-0- B	-0-	8610	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	2542	N	2542	-0-	-0- B	-0-	2542	3			N	-0-			-0-
04	2199	N	2199	-0-	-0- B	-0-	2199	3			N	-0-			-0-
05	2418	N	2418	-0-	-0- B	-0-	2418	3			N	-0-			-0-
06	2352	N	2352	-0-	-0- B	-0-	2352	3			N	-0-			-0-
*07	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-			-0-
*08	945	N	945	-0-	-0- B	-0-	945	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	1466	N	1466	-0-	-0-	B	-0-	1466	3			N	-0-			-0-
04	1240	N	1240	-0-	-0-	B	-0-	1240	3			N	-0-			-0-
05	1426	N	1426	-0-	-0-	B	-0-	1426	3			N	-0-			-0-
06	1445	N	1445	-0-	-0-	B	-0-	1445	3			N	-0-			-0-
*07	1172	N	1172	-0-	-0-	B	-0-	1172	3			N	-0-			-0-
*08	1400	N	1400	-0-	-0-	B	-0-	1400	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	3691	N	3691	-0-	-0-	B	-0-	3691	3			N	-0-			-0-
04	3037	N	3037	-0-	-0-	B	-0-	3037	3			N	-0-			-0-
05	3564	N	3564	-0-	-0-	B	-0-	3564	3			N	-0-			-0-
06	4302	N	4302	-0-	-0-	B	-0-	4302	3			N	-0-			-0-
*07	5005	N	5005	-0-	-0-	B	-0-	5005	3			N	-0-			-0-
*08	4946	N	4946	-0-	-0-	B	-0-	4946	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	2957	N	2957	-0-	-0-	B	-0-	2957	3			N	-0-			-0-
04	2460	N	2460	-0-	-0-	B	-0-	2460	3			N	-0-			-0-
05	2206	N	2206	-0-	-0-	B	-0-	2206	3			N	-0-			-0-
06	2952	N	2952	-0-	-0-	B	-0-	2952	3			N	-0-			-0-
*07	2734	N	2734	-0-	-0-	B	-0-	2734	3			N	-0-			-0-
*08	3475	N	3475	-0-	-0-	B	-0-	3475	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	618	N	618	-0-	-0-	B	-0-	100	1	518	3	N	-0-			-0-
04	607	N	607	-0-	-0-	B	-0-	104	1	503	3	N	-0-			-0-
05	673	N	673	-0-	-0-	B	-0-	124	1	549	3	N	-0-			-0-
06	659	N	659	-0-	-0-	B	-0-	120	1	539	3	N	-0-			-0-
*07	628	N	628	-0-	-0-	B	-0-	124	1	504	3	N	-0-			-0-
*08	541	N	541	-0-	-0-	B	-0-	104	1	437	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-			-0-
04	861	N	861	-0-	-0-	B	-0-	861	3			N	-0-			-0-
05	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-			-0-
06	1118	N	1118	-0-	-0-	B	-0-	1118	3			N	-0-			-0-
*07	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-			-0-
*08	991	N	991	-0-	-0-	B	-0-	991	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-										
03	2139	N	2000	-0-		-139 B	-0-	390	1	1610	3	N	-0-			-0-
04	1813	N	1813	-0-		-0- B	-0-	364	1	1449	3	N	-0-			-0-
05	2154	N	2154	-0-		-0- B	-0-	403	1	1751	3	N	-0-			-0-
06	2137	N	2137	-0-		-0- B	-0-	377	1	1760	3	N	-0-			-0-
*07	2307	N	2307	-0-		-0- B	-0-	403	1	1904	3	N	-0-			-0-
*08	2188	N	2188	-0-		-0- B	-0-	377	1	1811	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-										
03	488	N	488	-0-		-0- B	-0-	488	3			N	-0-			-0-
04	460	N	460	-0-		-0- B	-0-	460	3			N	-0-			-0-
05	486	N	486	-0-		-0- B	-0-	486	3			N	-0-			-0-
06	478	N	478	-0-		-0- B	-0-	478	3			N	-0-			-0-
*07	479	N	479	-0-		-0- B	-0-	479	3			N	-0-			-0-
*08	456	N	456	-0-		-0- B	-0-	456	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-										
03	1324	N	1324	-0-		-0- B	-0-	196	1	1128	3	N	-0-			-0-
04	1230	N	1230	-0-		-0- B	-0-	196	1	1034	3	N	-0-			-0-
05	1407	N	1407	-0-		-0- B	-0-	210	1	1197	3	N	-0-			-0-
06	1403	N	1403	-0-		-0- B	-0-	210	1	1193	3	N	-0-			-0-
*07	1360	N	1360	-0-		-0- B	-0-	217	1	1143	3	N	-0-			-0-
*08	1354	N	1354	-0-		-0- B	-0-	210	1	1144	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			2793													
03	3100	N	2144	-0-		-956 B	1837	2144	3			N	-0-			-0-
04	3000	N	1937	-0-		-1063 B	774	1937	3			N	-0-			-0-
05	2836	N	2062	-0-		-774 B	-0-	2062	3			N	-0-			-0-
06	1984	N	1984	-0-		-0- B	-0-	1984	3			N	-0-			-0-
*07	2073	N	2073	-0-		-0- B	-0-	2073	3			N	-0-			-0-
*08	1648	N	1648	-0-		-0- B	-0-	1648	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-										
03	837	N	778	-0-		-59 B	-0-	120	1	658	3	N	-0-			-0-
04	725	N	725	-0-		-0- B	-0-	104	1	621	3	N	-0-			-0-
05	763	N	763	-0-		-0- B	-0-	96	1	667	3	N	-0-			-0-
06	673	N	673	-0-		-0- B	-0-	84	1	589	3	N	-0-			-0-
*07	679	N	679	-0-		-0- B	-0-	124	1	555	3	N	-0-			-0-
*08	692	N	692	-0-		-0- B	-0-	124	1	568	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					4500										
03	3100	N	2265	-0-	-835 B	3665	217	1	2048	3	N	-0-			-0-
04	3000	N	2139	-0-	-861 B	2804	210	1	1929	3	N	-0-			-0-
05	3100	N	2282	-0-	-818 B	1986	217	1	2065	3	N	-0-			-0-
06	3000	N	2202	-0-	-798 B	1188	210	1	1992	3	N	-0-			-0-
*07	3100	N	2216	-0-	-884 B	304	210	1	2006	3	N	-0-			-0-
*08	2534	N	2230	-0-	-304 B	-0-	210	1	2020	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	1995	N	1995	-0-	-0- B	-0-	527	1	1468	3	N	-0-			-0-
04	2025	N	2025	-0-	-0- B	-0-	510	1	1515	3	N	-0-			-0-
05	2037	N	2037	-0-	-0- B	-0-	527	1	1510	3	N	-0-			-0-
06	1976	N	1976	-0-	-0- B	-0-	510	1	1466	3	N	-0-			-0-
*07	1661	N	1661	-0-	-0- B	-0-	527	1	1134	3	N	-0-			-0-
*08	1997	N	1997	-0-	-0- B	-0-	527	1	1470	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	827	N	827	-0-	-0- B	-0-	248	1	579	3	N	-0-			-0-
04	826	N	826	-0-	-0- B	-0-	240	1	586	3	N	-0-			-0-
05	866	N	866	-0-	-0- B	-0-	248	1	618	3	N	-0-			-0-
06	715	N	715	-0-	-0- B	-0-	200	1	515	3	N	-0-			-0-
*07	868	N	868	-0-	-0- B	-0-	232	1	636	3	N	-0-			-0-
*08	800	N	800	-0-	-0- B	-0-	216	1	584	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	2085	N	2085	-0-	-0- B	-0-	837	1	1248	3	N	-0-			-0-
04	1341	N	1341	-0-	-0- B	-0-	594	1	747	3	N	-0-			-0-
05	2263	N	2263	-0-	-0- B	-0-	837	1	1426	3	N	-0-			-0-
06	2082	N	2082	-0-	-0- B	-0-	810	1	1272	3	N	-0-			-0-
*07	2206	N	2206	-0-	-0- B	-0-	810	1	1396	3	N	-0-			-0-
*08	2334	N	2334	-0-	-0- B	-0-	810	1	1524	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	1643	N	15	-0-	-1628 B	-0-	15	3			N	-0-			-0-
04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-			-0-
05	969	N	969	-0-	-0- B	-0-	140	1	829	3	N	-0-			-0-
06	2814	N	2814	-0-	-0- B	-0-	420	1	2394	3	N	-0-			-0-
*07	2727	N	2727	-0-	-0- B	-0-	406	1	2321	3	N	-0-			-0-
*08	2583	N	2583	-0-	-0- B	-0-	406	1	2177	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	1350	N	1350	-0-	-0-	B	-0-	1350	3			N	-0-			-0-
04	1228	N	1228	-0-	-0-	B	-0-	1228	3			N	-0-			-0-
05	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-			-0-
06	1130	N	1130	-0-	-0-	B	-0-	1130	3			N	-0-			-0-
*07	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-			-0-
*08	1441	N	1441	-0-	-0-	B	-0-	1441	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	1999	N	1999	-0-	-0-	B	-0-	175	1	1824	3	N	-0-			-0-
04	2102	N	2102	-0-	-0-	B	-0-	196	1	1906	3	N	-0-			-0-
05	740	N	740	-0-	-0-	B	-0-	84	1	656	3	N	-0-			-0-
06	1526	N	1526	-0-	-0-	B	-0-	119	1	1407	3	N	-0-			-0-
*07	1876	N	1876	-0-	-0-	B	-0-	203	1	1673	3	N	-0-			-0-
*08	1862	N	1862	-0-	-0-	B	-0-	217	1	1645	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	155	N	154	-0-	-1	B	-0-	49	1	105	3	N	-0-			-0-
04	98	N	98	-0-	-0-	B	-0-	42	1	56	3	N	-0-			-0-
05	658	N	658	-0-	-0-	B	-0-	70	1	588	3	N	-0-			-0-
06	1427	N	1427	-0-	-0-	B	-0-	210	1	1217	3	N	-0-			-0-
*07	1091	N	1091	-0-	-0-	B	-0-	203	1	888	3	N	-0-			-0-
*08	1053	N	1053	-0-	-0-	B	-0-	203	1	850	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	7739	N	7739	-0-	-0-	B	-0-	7739	3			N	-0-			-0-
04	6692	N	6692	-0-	-0-	B	-0-	6692	3			N	-0-			-0-
05	6855	N	6855	-0-	-0-	B	-0-	6855	3			N	-0-			-0-
06	6318	N	6318	-0-	-0-	B	-0-	6318	3			N	-0-			-0-
*07	6532	N	6532	-0-	-0-	B	-0-	6532	3			N	-0-			-0-
*08	6297	N	6297	-0-	-0-	B	-0-	6297	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	1959	N	1959	-0-	-0-	B	-0-	1959	3			N	-0-			-0-
04	1945	N	1945	-0-	-0-	B	-0-	1945	3			N	-0-			-0-
05	2337	N	2337	-0-	-0-	B	-0-	2337	3			N	-0-			-0-
06	2603	N	2603	-0-	-0-	B	-0-	2603	3			N	-0-			-0-
*07	2384	N	2384	-0-	-0-	B	-0-	2384	3			N	-0-			-0-
*08	2439	N	2439	-0-	-0-	B	-0-	2439	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2936	N	2936	-0-	-0- B	-0-	2936	3			N	-0-			-0-
04	2934	N	2934	-0-	-0- B	-0-	2934	3			N	-0-			-0-
05	2945	N	2945	-0-	-0- B	-0-	2945	3			N	-0-			-0-
06	2903	N	2903	-0-	-0- B	-0-	2903	3			N	-0-			-0-
*07	2727	N	2727	-0-	-0- B	-0-	2727	3			N	-0-			-0-
*08	3019	N	3019	-0-	-0- B	-0-	3019	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-			-0-
04	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-			-0-
05	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-			-0-
06	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-			-0-
*07	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-			-0-
*08	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3973	N	3973	-0-	-0- B	-0-	589	1	3384	3	N	-0-			-0-
04	3698	N	3698	-0-	-0- B	-0-	551	1	3147	3	N	-0-			-0-
05	3907	N	3907	-0-	-0- B	-0-	570	1	3337	3	N	-0-			-0-
06	3627	N	3627	-0-	-0- B	-0-	551	1	3076	3	N	-0-			-0-
*07	3797	N	3797	-0-	-0- B	-0-	551	1	3246	3	N	-0-			-0-
*08	3742	N	3742	-0-	-0- B	-0-	589	1	3153	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	994	N	994	-0-	-0- B	-0-	196	1	798	3	N	-0-			-0-
04	978	N	978	-0-	-0- B	-0-	189	1	789	3	N	-0-			-0-
05	1167	N	1167	-0-	-0- B	-0-	217	1	950	3	N	-0-			-0-
06	1139	N	1139	-0-	-0- B	-0-	210	1	929	3	N	-0-			-0-
*07	1172	N	1172	-0-	-0- B	-0-	217	1	955	3	N	-0-			-0-
*08	1154	N	1154	-0-	-0- B	-0-	217	1	937	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2247	N	2247	-0-	-0- B	-0-	310	1	1937	3	N	-0-			-0-
04	1944	N	1944	-0-	-0- B	-0-	300	1	1644	3	N	-0-			-0-
05	2108	N	2108	-0-	-0- B	-0-	300	1	1808	3	N	-0-			-0-
06	2107	N	2107	-0-	-0- B	-0-	290	1	1817	3	N	-0-			-0-
*07	2085	N	2085	-0-	-0- B	-0-	300	1	1785	3	N	-0-			-0-
*08	2271	N	2271	-0-	-0- B	-0-	310	1	1961	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-											
03	2436	N	2436	-0-	-0-	B	-0-	310	1	2126	3	N	-0-			-0-
04	2406	N	2406	-0-	-0-	B	-0-	300	1	2106	3	N	-0-			-0-
05	2521	N	2521	-0-	-0-	B	-0-	310	1	2211	3	N	-0-			-0-
06	2442	N	2442	-0-	-0-	B	-0-	290	1	2152	3	N	-0-			-0-
*07	2502	N	2502	-0-	-0-	B	-0-	290	1	2212	3	N	-0-			-0-
*08	2507	N	2507	-0-	-0-	B	-0-	310	1	2197	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-											
03	2309	N	2309	-0-	-0-	B	-0-	300	1	2009	3	N	-0-			-0-
04	2209	N	2209	-0-	-0-	B	-0-	290	1	1919	3	N	-0-			-0-
05	2320	N	2320	-0-	-0-	B	-0-	310	1	2010	3	N	-0-			-0-
06	2225	N	2225	-0-	-0-	B	-0-	300	1	1925	3	N	-0-			-0-
*07	2157	N	2157	-0-	-0-	B	-0-	310	1	1847	3	N	-0-			-0-
*08	2099	N	2099	-0-	-0-	B	-0-	310	1	1789	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-											
03	3355	N	3355	-0-	-0-	B	-0-	464	1	2891	3	N	-0-			-0-
04	3179	N	3179	-0-	-0-	B	-0-	448	1	2731	3	N	-0-			-0-
05	3302	N	3302	-0-	-0-	B	-0-	448	1	2854	3	N	-0-			-0-
06	3223	N	3223	-0-	-0-	B	-0-	432	1	2791	3	N	-0-			-0-
*07	3540	N	3540	-0-	-0-	B	-0-	448	1	3092	3	N	-0-			-0-
*08	3298	N	3298	-0-	-0-	B	-0-	448	1	2850	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-											
03	4214	N	4214	-0-	-0-	B	-0-	558	1	3656	3	N	-0-			-0-
04	3900	N	3900	-0-	-0-	B	-0-	522	1	3378	3	N	-0-			-0-
05	4082	N	4082	-0-	-0-	B	-0-	540	1	3542	3	N	-0-			-0-
06	3755	N	3755	-0-	-0-	B	-0-	450	1	3305	3	N	-0-			-0-
*07	4407	N	4407	-0-	-0-	B	-0-	558	1	3849	3	N	-0-			-0-
*08	4423	N	4423	-0-	-0-	B	-0-	558	1	3865	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-											
03	5363	N	4628	-0-	-735	B	-0-	624	1	4004	3	N	-0-			-0-
04	4930	N	4930	-0-	-0-	B	-0-	696	1	4234	3	N	-0-			-0-
05	5433	N	5433	-0-	-0-	B	-0-	720	1	4713	3	N	-0-			-0-
06	4358	N	4358	-0-	-0-	B	-0-	600	1	3758	3	N	-0-			-0-
*07	5403	N	5403	-0-	-0-	B	-0-	720	1	4683	3	N	-0-			-0-
*08	4000	N	4000	-0-	-0-	B	-0-	528	1	3472	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	8332	N	8332	-0-	-0- B	-0-	2204	1	6128	3	N	-0-			-0-
04	8328	N	8328	-0-	-0- B	-0-	2280	1	6048	3	N	-0-			-0-
05	8662	N	8662	-0-	-0- B	-0-	2356	1	6306	3	N	-0-			-0-
06	8493	N	8493	-0-	-0- B	-0-	2280	1	6213	3	N	-0-			-0-
*07	8525	N	8525	-0-	-0- B	-0-	2204	1	6321	3	N	-0-			-0-
*08	8225	N	8225	-0-	-0- B	-0-	2356	1	5869	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	961	N	925	-0-	-36 B	-0-	260	1	665	3	N	-0-			-0-
04	856	N	856	-0-	-0- B	-0-	250	1	606	3	N	-0-			-0-
05	954	N	954	-0-	-0- B	-0-	200	1	754	3	N	-0-			-0-
06	1745	N	1745	-0-	-0- B	-0-	300	1	1445	3	N	-0-			-0-
*07	1567	N	1567	-0-	-0- B	-0-	290	1	1277	3	N	-0-			-0-
*08	1239	N	1239	-0-	-0- B	-0-	290	1	949	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	430	N	430	-0-	-0- B	-0-	430	3			N	-0-			-0-
04	389	N	389	-0-	-0- B	-0-	389	3			N	-0-			-0-
05	438	N	438	-0-	-0- B	-0-	438	3			N	-0-			-0-
06	435	N	435	-0-	-0- B	-0-	435	3			N	-0-			-0-
*07	469	N	469	-0-	-0- B	-0-	469	3			N	-0-			-0-
*08	396	N	396	-0-	-0- B	-0-	396	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			33286												
03	3100	N	2161	-0-	-939 B	32347	372	1	1789	3	N	-0-			-0-
04	3000	N	2129	-0-	-871 B	31476	360	1	1769	3	N	-0-			-0-
05	3100	N	2107	-0-	-993 B	30483	372	1	1735	3	N	-0-			-0-
06	3000	N	2094	-0-	-906 B	29577	348	1	1746	3	N	-0-			-0-
*07	3100	N	2279	-0-	-821 B	28756	372	1	1907	3	N	-0-			-0-
*08	3100	N	2225	-0-	-875 B	27881	360	1	1865	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			27881												

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	3499	N	3499	-0-	-0- B	-0-	280	1	3219	3	N	-0-			-0-
04	3067	N	3067	-0-	-0- B	-0-	270	1	2797	3	N	-0-			-0-
05	3332	N	3332	-0-	-0- B	-0-	290	1	3042	3	N	-0-			-0-
06	3197	N	3197	-0-	-0- B	-0-	280	1	2917	3	N	-0-			-0-
*07	3064	N	3064	-0-	-0- B	-0-	260	1	2804	3	N	-0-			-0-
*08	3316	N	3316	-0-	-0- B	-0-	300	1	3016	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2040	N	2040	-0-	-0- B	-0-	300	1	1740	3	N	-0-			-0-
04	1943	N	1943	-0-	-0- B	-0-	300	1	1643	3	N	-0-			-0-
05	1909	N	1909	-0-	-0- B	-0-	300	1	1609	3	N	-0-			-0-
06	1835	N	1835	-0-	-0- B	-0-	270	1	1565	3	N	-0-			-0-
*07	3100	N	3225	-0-	125 B	125	300	1	2925	3	N	-0-			-0-
*08	2118	N	1993	-0-	-125 B	-0-	310	1	1683	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3162	N	3152	-0-	-10 B	-0-	682	1	2470	3	N	-0-			-0-
04	2150	N	2150	-0-	-0- B	-0-	330	1	1820	3	N	-0-			-0-
05	5126	N	5126	-0-	-0- B	-0-	682	1	4444	3	N	-0-			-0-
06	4532	N	4532	-0-	-0- B	-0-	638	1	3894	3	N	-0-			-0-
*07	3502	N	3502	-0-	-0- B	-0-	660	1	2842	3	N	-0-			-0-
*08	3200	N	3200	-0-	-0- B	-0-	660	1	2540	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	46	N	46	-0-	-0- B	-0-	46	3			N	-0-			-0-
04	60	N	17	-0-	-43 B	-0-	17	3			N	-0-			-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
06	30	N	16	-0-	-14 B	-0-	16	3			N	-0-			-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	46	N	46	-0-	-0- B	-0-	46	3			N	-0-			-0-
04	60	N	17	-0-	-43 B	-0-	17	3			N	-0-			-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
06	30	N	16	-0-	-14 B	-0-	16	3			N	-0-			-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2222	N	2222	-0-	-0- B	-0-	775	1	1447	3	N	-0-			-0-
04	1764	N	1764	-0-	-0- B	-0-	725	1	1039	3	N	-0-			-0-
05	1922	N	1922	-0-	-0- B	-0-	775	1	1147	3	N	-0-			-0-
06	1051	N	1051	-0-	-0- B	-0-	350	1	701	3	N	-0-			-0-
*07	2235	N	2235	-0-	-0- B	-0-	750	1	1485	3	N	-0-			-0-
*08	2030	N	2030	-0-	-0- B	-0-	750	1	1280	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1693	N	1693	-0-	-0- B	-0-	459	1	1234	3	N	-0-			-0-
04	992	N	992	-0-	-0- B	-0-	289	1	703	3	N	-0-			-0-
05	1388	N	1388	-0-	-0- B	-0-	272	1	1116	3	N	-0-			-0-
06	2883	N	2883	-0-	-0- B	-0-	510	1	2373	3	N	-0-			-0-
*07	2478	N	2478	-0-	-0- B	-0-	493	1	1985	3	N	-0-			-0-
*08	2406	N	2406	-0-	-0- B	-0-	493	1	1913	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2387	N	2383	-0-	-4 B	-0-	2383	3			N	-0-			-0-
04	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-			-0-
05	702	N	702	-0-	-0- B	-0-	702	3			N	-0-			-0-
06	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-			-0-
*07	2437	N	2437	-0-	-0- B	-0-	2437	3			N	-0-			-0-
*08	2435	N	2435	-0-	-0- B	-0-	2435	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	904	N	904	-0-	-0- B	-0-	650	1	254	3	N	-0-			-0-
04	1193	N	1193	-0-	-0- B	-0-	754	1	439	3	N	-0-			-0-
05	856	N	856	-0-	-0- B	-0-	468	1	388	3	N	-0-			-0-
06	2213	N	2213	-0-	-0- B	-0-	780	1	1433	3	N	-0-			-0-
*07	1631	N	1631	-0-	-0- B	-0-	728	1	903	3	N	-0-			-0-
*08	1710	N	1710	-0-	-0- B	-0-	806	1	904	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNEED, J. T. WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	4185	N	4181	-0-	-4 B	-0-	616	1	3565	3	N	-0-			-0-
04	3362	N	3362	-0-	-0- B	-0-	572	1	2790	3	N	-0-			-0-
05	3760	N	3760	-0-	-0- B	-0-	528	1	3232	3	N	-0-			-0-
06	4414	N	4414	-0-	-0- B	-0-	594	1	3820	3	N	-0-			-0-
*07	4797	N	4797	-0-	-0- B	-0-	682	1	4115	3	N	-0-			-0-
*08	3494	N	3494	-0-	-0- B	-0-	572	1	2922	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	4185	N	3808	-0-	-377 B	-0-	589	1	3219	3	N	-0-			-0-
04	3401	N	3401	-0-	-0- B	-0-	551	1	2850	3	N	-0-			-0-
05	2925	N	2925	-0-	-0- B	-0-	589	1	2336	3	N	-0-			-0-
06	3135	N	3135	-0-	-0- B	-0-	570	1	2565	3	N	-0-			-0-
*07	3289	N	3289	-0-	-0- B	-0-	589	1	2700	3	N	-0-			-0-
*08	3252	N	3252	-0-	-0- B	-0-	589	1	2663	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2046	N	1148	-0-	-898 B	-0-	420	1	728	3	N	-0-			-0-
04	1277	N	1277	-0-	-0- B	-0-	435	1	842	3	N	-0-			-0-
05	1398	N	1398	-0-	-0- B	-0-	450	1	948	3	N	-0-			-0-
06	1328	N	1328	-0-	-0- B	-0-	450	1	878	3	N	-0-			-0-
*07	1482	N	1482	-0-	-0- B	-0-	465	1	1017	3	N	-0-			-0-
*08	1472	N	1472	-0-	-0- B	-0-	465	1	1007	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	489	N	489	-0-	-0- B	-0-	489	3			N	-0-			-0-
04	169	N	169	-0-	-0- B	-0-	169	3			N	-0-			-0-
05	223	N	223	-0-	-0- B	-0-	223	3			N	-0-			-0-
06	434	N	434	-0-	-0- B	-0-	434	3			N	-0-			-0-
*07	363	N	363	-0-	-0- B	-0-	363	3			N	-0-			-0-
*08	646	N	646	-0-	-0- B	-0-	646	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	930	N	915	-0-	-15 B	-0-	155	1	760	3	N	-0-			-0-
04	868	N	868	-0-	-0- B	-0-	150	1	718	3	N	-0-			-0-
05	828	N	828	-0-	-0- B	-0-	155	1	673	3	N	-0-			-0-
06	884	N	884	-0-	-0- B	-0-	140	1	744	3	N	-0-			-0-
*07	1038	N	1038	-0-	-0- B	-0-	145	1	893	3	N	-0-			-0-
*08	1080	N	1080	-0-	-0- B	-0-	155	1	925	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	980	N	980	-0-	-0- B	-0-	156	1	824	3	N	-0-			-0-
04	1075	N	1075	-0-	-0- B	-0-	174	1	901	3	N	-0-			-0-
05	990	N	990	-0-	-0- B	-0-	162	1	828	3	N	-0-			-0-
06	996	N	996	-0-	-0- B	-0-	162	1	834	3	N	-0-			-0-
*07	1095	N	1095	-0-	-0- B	-0-	168	1	927	3	N	-0-			-0-
*08	1025	N	1025	-0-	-0- B	-0-	162	1	863	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1178	N	1178	-0-	-0- B	-0-	90	1	1088	3	N	-0-			-0-
04	1231	N	1231	-0-	-0- B	-0-	90	1	1141	3	N	-0-			-0-
05	1266	N	1266	-0-	-0- B	-0-	93	1	1173	3	N	-0-			-0-
06	1221	N	1221	-0-	-0- B	-0-	90	1	1131	3	N	-0-			-0-
*07	1231	N	1231	-0-	-0- B	-0-	93	1	1138	3	N	-0-			-0-
*08	1045	N	1045	-0-	-0- B	-0-	87	1	958	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
*08	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	750	-0-		-769 B	-0-	275	1	475	3	N	-0-					-0-
04	462	N	462	-0-		-0- B	-0-	187	1	275	3	N	-0-					-0-
05	685	N	685	-0-		-0- B	-0-	275	1	410	3	N	-0-					-0-
06	943	N	943	-0-		-0- B	-0-	253	1	690	3	N	-0-					-0-
*07	1453	N	1453	-0-		-0- B	-0-	319	1	1134	3	N	-0-					-0-
*08	1590	N	1590	-0-		-0- B	-0-	330	1	1260	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	407	-0-		-58 B	-0-	93	1	314	3	N	-0-					-0-
04	299	N	299	-0-		-0- B	-0-	45	1	254	3	N	-0-					-0-
05	118	N	118	-0-		-0- B	-0-	45	1	73	3	N	-0-					-0-
06	266	N	266	-0-		-0- B	-0-	266	3			N	-0-					-0-
*07	379	N	379	-0-		-0- B	-0-	379	3			N	-0-					-0-
*08	662	N	662	-0-		-0- B	-0-	15	1	647	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	364	-0-		-70 B	-0-	62	1	302	3	N	-0-					-0-
04	274	N	274	-0-		-0- B	-0-	30	1	244	3	N	-0-					-0-
05	101	N	101	-0-		-0- B	-0-	30	1	71	3	N	-0-					-0-
06	256	N	256	-0-		-0- B	-0-	256	3			N	-0-					-0-
*07	365	N	365	-0-		-0- B	-0-	365	3			N	-0-					-0-
*08	632	N	632	-0-		-0- B	-0-	10	1	622	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	981	-0-		-11 B	-0-	981	3			N	-0-					-0-
04	318	N	318	-0-		-0- B	-0-	318	3			N	-0-					-0-
05	515	N	515	-0-		-0- B	-0-	515	3			N	-0-					-0-
06	1073	N	1073	-0-		-0- B	-0-	1073	3			N	-0-					-0-
*07	1096	N	1096	-0-		-0- B	-0-	1096	3			N	-0-					-0-
*08	1020	N	1020	-0-		-0- B	-0-	1020	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1846	N	1846	-0-	-0-	B	-0-	1846	3			N	-0-					-0-
04	1770	N	1770	-0-	-0-	B	-0-	1770	3			N	-0-					-0-
05	1776	N	1776	-0-	-0-	B	-0-	1776	3			N	-0-					-0-
06	1837	N	1837	-0-	-0-	B	-0-	1837	3			N	-0-					-0-
*07	1856	N	1856	-0-	-0-	B	-0-	1856	3			N	-0-					-0-
*08	1873	N	1873	-0-	-0-	B	-0-	1873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
04	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
05	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
06	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
*07	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
*08	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1000	N	1000	-0-	-0-	B	-0-	1000	3			N	-0-					-0-
04	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
05	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
06	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
*07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1560	N	1560	-0-	-0-	B	-0-	1560	3			N	-0-					-0-
04	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
05	1162	N	1162	-0-	-0-	B	-0-	1162	3			N	-0-					-0-
06	1308	N	1308	-0-	-0-	B	-0-	1308	3			N	-0-					-0-
*07	1240	N	1240	-0-	-0-	B	-0-	1240	3			N	-0-					-0-
*08	1210	N	1210	-0-	-0-	B	-0-	1210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-											
03	3325	N	3325	-0-	-0-	B	-0-	465	1	2860	3	N	-0-			-0-
04	3215	N	3215	-0-	-0-	B	-0-	435	1	2780	3	N	-0-			-0-
05	2661	N	2661	-0-	-0-	B	-0-	465	1	2196	3	N	-0-			-0-
06	2947	N	2947	-0-	-0-	B	-0-	420	1	2527	3	N	-0-			-0-
*07	3323	N	3323	-0-	-0-	B	-0-	465	1	2858	3	N	-0-			-0-
*08	2964	N	2964	-0-	-0-	B	-0-	450	1	2514	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-											
03	1364	N	1322	-0-	-42	B	-0-	310	1	1012	3	N	-0-			-0-
04	1347	N	1347	-0-	-0-	B	-0-	300	1	1047	3	N	-0-			-0-
05	1341	N	1341	-0-	-0-	B	-0-	310	1	1031	3	N	-0-			-0-
06	1300	N	1300	-0-	-0-	B	-0-	300	1	1000	3	N	-0-			-0-
*07	1503	N	1503	-0-	-0-	B	-0-	290	1	1213	3	N	-0-			-0-
*08	1785	N	1785	-0-	-0-	B	-0-	310	1	1475	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-											
03	4579	N	4579	-0-	-0-	B	-0-	840	1	3739	3	N	-0-			-0-
04	4828	N	4828	-0-	-0-	B	-0-	840	1	3988	3	N	-0-			-0-
05	5090	N	5090	-0-	-0-	B	-0-	840	1	4250	3	N	-0-			-0-
06	2938	N	2938	-0-	-0-	B	-0-	588	1	2350	3	N	-0-			-0-
*07	2769	N	2769	-0-	-0-	B	-0-	868	1	1901	3	N	-0-			-0-
*08	2806	N	2806	-0-	-0-	B	-0-	840	1	1966	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-											
03	3477	N	3477	-0-	-0-	B	-0-	3477	3			N	-0-			-0-
04	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-			-0-
05	1132	N	1132	-0-	-0-	B	-0-	1132	3			N	-0-			-0-
06	3021	N	3021	-0-	-0-	B	-0-	3021	3			N	-0-			-0-
*07	3769	N	3769	-0-	-0-	B	-0-	3769	3			N	-0-			-0-
*08	3738	N	3738	-0-	-0-	B	-0-	3738	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-											
03	3283	N	3283	-0-	-0-	B	-0-	3283	3			N	-0-			-0-
04	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-			-0-
05	3073	N	3073	-0-	-0-	B	-0-	3073	3			N	-0-			-0-
06	3136	N	3136	-0-	-0-	B	-0-	3136	3			N	-0-			-0-
*07	3156	N	3156	-0-	-0-	B	-0-	3156	3			N	-0-			-0-
*08	3478	N	3478	-0-	-0-	B	-0-	3478	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3395	N	3395	-0-	-0- B	-0-	360	1	3035	3	N	-0-					-0-
04	2480	N	2480	-0-	-0- B	-0-	252	1	2228	3	N	-0-					-0-
05	3520	N	3520	-0-	-0- B	-0-	360	1	3160	3	N	-0-					-0-
06	3367	N	3367	-0-	-0- B	-0-	348	1	3019	3	N	-0-					-0-
*07	3505	N	3505	-0-	-0- B	-0-	372	1	3133	3	N	-0-					-0-
*08	3420	N	3420	-0-	-0- B	-0-	348	1	3072	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 58536																	
03	3100	N	2384	-0-	-716 B	57820	360	1	2024	3	N	-0-					-0-
04	3000	N	2267	-0-	-733 B	57087	336	1	1931	3	N	-0-					-0-
05	3100	N	2359	-0-	-741 B	56346	360	1	1999	3	N	-0-					-0-
06	3000	N	2160	-0-	-840 B	55506	336	1	1824	3	N	-0-					-0-
*07	3100	N	2200	-0-	-900 B	54606	336	1	1864	3	N	-0-					-0-
*08	3100	N	2405	-0-	-695 B	53911	360	1	2045	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 53911																	

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	393	-0-	-72 B	-0-	393	3			N	-0-					20
04	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					20
05	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					20
06	272	N	272	-0-	-0- B	-0-	250	3	22	9	N	20	20	1			20
*07	482	N	482	-0-	-0- B	-0-	460	3	22	9	N	20	20	1			20
*08	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					20
09/01 BALANCING DATE STATUS -> -0-																	

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1793	N	1793	-0-	-0- B	-0-	248	1	1545	3	N	-0-					-0-
04	1724	N	1724	-0-	-0- B	-0-	240	1	1484	3	N	-0-					-0-
05	1874	N	1874	-0-	-0- B	-0-	248	1	1626	3	N	-0-					-0-
06	1853	N	1853	-0-	-0- B	-0-	240	1	1613	3	N	-0-					-0-
*07	1863	N	1863	-0-	-0- B	-0-	248	1	1615	3	N	-0-					-0-
*08	1668	N	1668	-0-	-0- B	-0-	248	1	1420	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	26	-0-	-222 B	-0-	2	1	24	3	N	-0-					-0-
04	1898	N	1898	-0-	-0- B	-0-	2	1	1896	3	N	-0-					-0-
05	2288	N	2288	-0-	-0- B	-0-	360	1	1928	3	N	-0-					-0-
06	2362	N	2362	-0-	-0- B	-0-	360	1	2002	3	N	-0-					-0-
*07	2304	N	2304	-0-	-0- B	-0-	360	1	1944	3	N	-0-					-0-
*08	2177	N	2177	-0-	-0- B	-0-	360	1	1817	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	2204	N	2204	-0-	-0-	B	-0-	341	1	1863	3	N	-0-			-0-
04	2122	N	2122	-0-	-0-	B	-0-	330	1	1792	3	N	-0-			-0-
05	2124	N	2124	-0-	-0-	B	-0-	319	1	1805	3	N	-0-			-0-
06	2208	N	2208	-0-	-0-	B	-0-	308	1	1900	3	N	-0-			-0-
*07	2492	N	2492	-0-	-0-	B	-0-	341	1	2151	3	N	-0-			-0-
*08	2533	N	2533	-0-	-0-	B	-0-	330	1	2203	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	1519	N	1286	-0-	-233	B	-0-	216	1	1070	3	N	-0-			-0-
04	1352	N	1352	-0-	-0-	B	-0-	243	1	1109	3	N	-0-			-0-
05	1430	N	1430	-0-	-0-	B	-0-	252	1	1178	3	N	-0-			-0-
06	1448	N	1448	-0-	-0-	B	-0-	252	1	1196	3	N	-0-			-0-
*07	1481	N	1481	-0-	-0-	B	-0-	279	1	1202	3	N	-0-			-0-
*08	1465	N	1465	-0-	-0-	B	-0-	270	1	1195	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	2310	N	2310	-0-	-0-	B	-0-	450	1	1860	3	N	-0-			-0-
04	2166	N	2166	-0-	-0-	B	-0-	450	1	1716	3	N	-0-			-0-
05	2191	N	2191	-0-	-0-	B	-0-	465	1	1726	3	N	-0-			-0-
06	2176	N	2176	-0-	-0-	B	-0-	435	1	1741	3	N	-0-			-0-
*07	2371	N	2371	-0-	-0-	B	-0-	465	1	1906	3	N	-0-			-0-
*08	2380	N	2380	-0-	-0-	B	-0-	450	1	1930	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	2264	N	2264	-0-	-0-	B	-0-	2264	3			N	-0-			-0-
04	1905	N	1905	-0-	-0-	B	-0-	1905	3			N	-0-			-0-
05	2310	N	2310	-0-	-0-	B	-0-	2310	3			N	-0-			-0-
06	2202	N	2202	-0-	-0-	B	-0-	2202	3			N	-0-			-0-
*07	2222	N	2222	-0-	-0-	B	-0-	2222	3			N	-0-			-0-
*08	2210	N	2210	-0-	-0-	B	-0-	2210	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	5053	N	4876	-0-	-177	B	-0-	682	1	4194	3	N	-0-			-0-
04	4486	N	4486	-0-	-0-	B	-0-	638	1	3848	3	N	-0-			-0-
05	4745	N	4745	-0-	-0-	B	-0-	682	1	4063	3	N	-0-			-0-
06	4466	N	4466	-0-	-0-	B	-0-	660	1	3806	3	N	-0-			-0-
*07	4856	N	4856	-0-	-0-	B	-0-	682	1	4174	3	N	-0-			-0-
*08	5052	N	5052	-0-	-0-	B	-0-	682	1	4370	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	8977	N	8977	-0-	-0- B	-0-	8977	3			N	-0-					-0-
04	7507	N	7507	-0-	-0- B	-0-	7507	3			N	-0-					-0-
05	7935	N	7935	-0-	-0- B	-0-	7935	3			N	-0-					-0-
06	7258	N	7258	-0-	-0- B	-0-	7258	3			N	-0-					-0-
*07	5881	N	5881	-0-	-0- B	-0-	5881	3			N	-0-					-0-
*08	6643	N	6643	-0-	-0- B	-0-	6643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1525	N	1525	-0-	-0- B	-0-	310	1	1215	3	N	-0-					-0-
04	1368	N	1368	-0-	-0- B	-0-	290	1	1078	3	N	-0-					-0-
05	1357	N	1357	-0-	-0- B	-0-	300	1	1057	3	N	-0-					-0-
06	1359	N	1359	-0-	-0- B	-0-	290	1	1069	3	N	-0-					-0-
*07	1579	N	1579	-0-	-0- B	-0-	310	1	1269	3	N	-0-					-0-
*08	1533	N	1533	-0-	-0- B	-0-	300	1	1233	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	3328	-0-	-330 B	-0-	520	1	2808	3	N	-0-					-0-
04	3499	N	3499	-0-	-0- B	-0-	520	1	2979	3	N	-0-					-0-
05	3996	N	3996	-0-	-0- B	-0-	620	1	3376	3	N	-0-					-0-
06	3708	N	3708	-0-	-0- B	-0-	560	1	3148	3	N	-0-					-0-
*07	3857	N	3857	-0-	-0- B	-0-	600	1	3257	3	N	-0-					-0-
*08	3986	N	3986	-0-	-0- B	-0-	620	1	3366	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
04	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
05	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
06	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
*07	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
*08	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	6896	N	6896	-0-	-0- B	-0-	1410	1	5486	3	N	-0-			-0-
04	5549	N	5549	-0-	-0- B	-0-	1222	1	4327	3	N	-0-			-0-
05	6662	N	6662	-0-	-0- B	-0-	1410	1	5252	3	N	-0-			-0-
06	6650	N	6650	-0-	-0- B	-0-	1410	1	5240	3	N	-0-			-0-
*07	6539	N	6539	-0-	-0- B	-0-	1363	1	5176	3	N	-0-			-0-
*08	6335	N	6335	-0-	-0- B	-0-	1363	1	4972	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	724	N	724	-0-	-0- B	-0-	724	3			N	-0-			-0-
04	277	N	277	-0-	-0- B	-0-	277	3			N	-0-			-0-
05	480	N	480	-0-	-0- B	-0-	480	3			N	-0-			-0-
06	783	N	783	-0-	-0- B	-0-	783	3			N	-0-			-0-
*07	820	N	820	-0-	-0- B	-0-	820	3			N	-0-			-0-
*08	787	N	787	-0-	-0- B	-0-	787	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2431	N	2431	-0-	-0- B	-0-	120	1	2311	3	N	-0-			-0-
04	2718	N	2718	-0-	-0- B	-0-	120	1	2598	3	N	-0-			-0-
05	2023	N	2023	-0-	-0- B	-0-	112	1	1911	3	N	-0-			-0-
06	2259	N	2259	-0-	-0- B	-0-	120	1	2139	3	N	-0-			-0-
*07	2764	N	2764	-0-	-0- B	-0-	124	1	2640	3	N	-0-			-0-
*08	1664	N	1664	-0-	-0- B	-0-	72	1	1592	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	814	N	814	-0-	-0- B	-0-	814	3			N	-0-			-0-
04	793	N	793	-0-	-0- B	-0-	793	3			N	-0-			-0-
05	819	N	819	-0-	-0- B	-0-	819	3			N	-0-			-0-
06	801	N	801	-0-	-0- B	-0-	801	3			N	-0-			-0-
*07	845	N	845	-0-	-0- B	-0-	845	3			N	-0-			-0-
*08	831	N	831	-0-	-0- B	-0-	831	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1075	N	1075	-0-	-0- B	-0-	210	1	865	3	N	-0-			-0-
04	980	N	980	-0-	-0- B	-0-	196	1	784	3	N	-0-			-0-
05	916	N	916	-0-	-0- B	-0-	196	1	720	3	N	-0-			-0-
06	777	N	777	-0-	-0- B	-0-	182	1	595	3	N	-0-			-0-
*07	799	N	799	-0-	-0- B	-0-	217	1	582	3	N	-0-			-0-
*08	770	N	770	-0-	-0- B	-0-	210	1	560	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	7126	N	7126	-0-	-0- B	-0-	1550	1	5576	3	N	-0-			-0-
04	6506	N	6506	-0-	-0- B	-0-	1450	1	5056	3	N	-0-			-0-
05	7110	N	7110	-0-	-0- B	-0-	1550	1	5560	3	N	-0-			-0-
06	6932	N	6932	-0-	-0- B	-0-	1500	1	5432	3	N	-0-			-0-
*07	7166	N	7166	-0-	-0- B	-0-	1550	1	5616	3	N	-0-			-0-
*08	5957	N	5957	-0-	-0- B	-0-	1200	1	4757	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	533	N	533	-0-	-0- B	-0-	533	3			N	-0-			-0-
04	502	N	502	-0-	-0- B	-0-	502	3			N	-0-			-0-
05	472	N	472	-0-	-0- B	-0-	472	3			N	-0-			-0-
06	439	N	439	-0-	-0- B	-0-	439	3			N	-0-			-0-
*07	420	N	420	-0-	-0- B	-0-	420	3			N	-0-			-0-
*08	428	N	428	-0-	-0- B	-0-	428	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	5020	N	5020	-0-	-0- B	-0-	5020	3			N	-0-			-0-
04	4083	N	4083	-0-	-0- B	-0-	4083	3			N	-0-			-0-
05	4798	N	4798	-0-	-0- B	-0-	4798	3			N	-0-			-0-
06	4705	N	4705	-0-	-0- B	-0-	4705	3			N	-0-			-0-
*07	3779	N	3779	-0-	-0- B	-0-	3779	3			N	-0-			-0-
*08	4577	N	4577	-0-	-0- B	-0-	4577	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	946	N	946	-0-	-0- B	-0-	275	1	671	3	N	-0-			-0-
04	866	N	866	-0-	-0- B	-0-	200	1	666	3	N	-0-			-0-
05	1401	N	1401	-0-	-0- B	-0-	325	1	1076	3	N	-0-			-0-
06	2234	N	2234	-0-	-0- B	-0-	625	1	1609	3	N	-0-			-0-
*07	2963	N	2963	-0-	-0- B	-0-	675	1	2288	3	N	-0-			-0-
*08	2275	N	2275	-0-	-0- B	-0-	550	1	1725	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	4099	N	4099	-0-	-0- B	-0-	4099	3			N	-0-			-0-
04	3465	N	3465	-0-	-0- B	-0-	3465	3			N	-0-			-0-
05	4005	N	4005	-0-	-0- B	-0-	4005	3			N	-0-			-0-
06	4026	N	4026	-0-	-0- B	-0-	4026	3			N	-0-			-0-
*07	4339	N	4339	-0-	-0- B	-0-	4339	3			N	-0-			-0-
*08	4356	N	4356	-0-	-0- B	-0-	4356	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	2375	N	2375	-0-	-0-	B	-0-	290	1	2085	3	N	-0-			-0-
04	2084	N	2084	-0-	-0-	B	-0-	260	1	1824	3	N	-0-			-0-
05	1978	N	1978	-0-	-0-	B	-0-	310	1	1668	3	N	-0-			-0-
06	1833	N	1833	-0-	-0-	B	-0-	290	1	1543	3	N	-0-			-0-
*07	2182	N	2182	-0-	-0-	B	-0-	280	1	1902	3	N	-0-			-0-
*08	1878	N	1878	-0-	-0-	B	-0-	300	1	1578	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	3606	N	3606	-0-	-0-	B	-0-	651	1	2955	3	N	-0-			-0-
04	3453	N	3453	-0-	-0-	B	-0-	630	1	2823	3	N	-0-			-0-
05	3621	N	3621	-0-	-0-	B	-0-	651	1	2970	3	N	-0-			-0-
06	3613	N	3613	-0-	-0-	B	-0-	630	1	2983	3	N	-0-			-0-
*07	3603	N	3603	-0-	-0-	B	-0-	651	1	2952	3	N	-0-			-0-
*08	3595	N	3595	-0-	-0-	B	-0-	651	1	2944	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	1937	N	1937	-0-	-0-	B	-0-	1937	3			N	-0-			-0-
04	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-			-0-
05	1821	N	1821	-0-	-0-	B	-0-	1821	3			N	-0-			-0-
06	1838	N	1838	-0-	-0-	B	-0-	1838	3			N	-0-			-0-
*07	1873	N	1873	-0-	-0-	B	-0-	1873	3			N	-0-			-0-
*08	1858	N	1858	-0-	-0-	B	-0-	1858	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	2380	N	2380	-0-	-0-	B	-0-	2380	3			N	-0-			-0-
04	2125	N	2125	-0-	-0-	B	-0-	2125	3			N	-0-			-0-
05	2291	N	2291	-0-	-0-	B	-0-	2291	3			N	-0-			-0-
06	2301	N	2301	-0-	-0-	B	-0-	2301	3			N	-0-			-0-
*07	2331	N	2331	-0-	-0-	B	-0-	2331	3			N	-0-			-0-
*08	2395	N	2395	-0-	-0-	B	-0-	2395	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	4634	N	4634	-0-	-0-	B	-0-	4634	3			N	-0-			-0-
04	2914	N	2914	-0-	-0-	B	-0-	2914	3			N	-0-			-0-
05	4622	N	4622	-0-	-0-	B	-0-	4622	3			N	-0-			-0-
06	4317	N	4317	-0-	-0-	B	-0-	4317	3			N	-0-			-0-
*07	4583	N	4583	-0-	-0-	B	-0-	4583	3			N	-0-			-0-
*08	4671	N	4671	-0-	-0-	B	-0-	4671	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	4437	N	4437	-0-	-0- B	-0-	4437	3			N	-0-			-0-
04	3788	N	3788	-0-	-0- B	-0-	3788	3			N	-0-			-0-
05	4193	N	4193	-0-	-0- B	-0-	4193	3			N	-0-			-0-
06	4254	N	4254	-0-	-0- B	-0-	4254	3			N	-0-			-0-
*07	4353	N	4353	-0-	-0- B	-0-	4353	3			N	-0-			-0-
*08	4592	N	4592	-0-	-0- B	-0-	4592	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	8243	N	8243	-0-	-0- B	-0-	8243	3			N	-0-			-0-
04	7978	N	7978	-0-	-0- B	-0-	7978	3			N	-0-			-0-
05	7477	N	7477	-0-	-0- B	-0-	7477	3			N	-0-			-0-
06	8087	N	8087	-0-	-0- B	-0-	8087	3			N	-0-			-0-
*07	8039	N	8039	-0-	-0- B	-0-	8039	3			N	-0-			-0-
*08	8140	N	8140	-0-	-0- B	-0-	8140	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	1488	N	1488	-0-	-0- B	-0-	217	1	1271	3	N	-0-			-0-
04	1368	N	1368	-0-	-0- B	-0-	210	1	1158	3	N	-0-			-0-
05	1443	N	1443	-0-	-0- B	-0-	217	1	1226	3	N	-0-			-0-
06	1407	N	1407	-0-	-0- B	-0-	210	1	1197	3	N	-0-			-0-
*07	1430	N	1430	-0-	-0- B	-0-	217	1	1213	3	N	-0-			-0-
*08	1345	N	1345	-0-	-0- B	-0-	203	1	1142	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	2749	N	2749	-0-	-0- B	-0-	2749	3			N	-0-			-0-
04	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-			-0-
05	2445	N	2445	-0-	-0- B	-0-	2445	3			N	-0-			-0-
06	2944	N	2944	-0-	-0- B	-0-	2944	3			N	-0-			-0-
*07	3081	N	3081	-0-	-0- B	-0-	3081	3			N	-0-			-0-
*08	2712	N	2712	-0-	-0- B	-0-	2712	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	403	N	389	-0-	-14 B	-0-	389	3			N	-0-			-0-
04	371	N	371	-0-	-0- B	-0-	371	3			N	-0-			-0-
05	349	N	349	-0-	-0- B	-0-	349	3			N	-0-			-0-
06	375	N	375	-0-	-0- B	-0-	375	3			N	-0-			-0-
*07	374	N	374	-0-	-0- B	-0-	374	3			N	-0-			-0-
*08	242	N	242	-0-	-0- B	-0-	242	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3226	N	3226	-0-	-0- B	-0-	3226	3			N	-0-			-0-
04	3251	N	3251	-0-	-0- B	-0-	3251	3			N	-0-			-0-
05	3086	N	3086	-0-	-0- B	-0-	3086	3			N	-0-			-0-
06	2854	N	2854	-0-	-0- B	-0-	2854	3			N	-0-			-0-
*07	3026	N	3026	-0-	-0- B	-0-	3026	3			N	-0-			-0-
*08	3269	N	3269	-0-	-0- B	-0-	3269	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	239	N	239	-0-	-0- B	-0-	239	3			N	-0-			-0-
04	217	N	217	-0-	-0- B	-0-	217	3			N	-0-			-0-
05	204	N	204	-0-	-0- B	-0-	204	3			N	-0-			-0-
06	250	N	250	-0-	-0- B	-0-	250	3			N	-0-			-0-
*07	284	N	284	-0-	-0- B	-0-	284	3			N	-0-			-0-
*08	226	N	226	-0-	-0- B	-0-	226	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2388	N	2388	-0-	-0- B	-0-	2388	3			N	-0-			-0-
04	2302	N	2302	-0-	-0- B	-0-	2302	3			N	-0-			-0-
05	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-			-0-
06	2275	N	2275	-0-	-0- B	-0-	2275	3			N	-0-			-0-
*07	2312	N	2312	-0-	-0- B	-0-	2312	3			N	-0-			-0-
*08	2178	N	2178	-0-	-0- B	-0-	2178	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2496	N	2496	-0-	-0- B	-0-	310	1	2186	3	N	-0-			-0-
04	2342	N	2342	-0-	-0- B	-0-	290	1	2052	3	N	-0-			-0-
05	2171	N	2171	-0-	-0- B	-0-	310	1	1861	3	N	-0-			-0-
06	2464	N	2464	-0-	-0- B	-0-	300	1	2164	3	N	-0-			-0-
*07	2541	N	2541	-0-	-0- B	-0-	310	1	2231	3	N	-0-			-0-
*08	2150	N	2150	-0-	-0- B	-0-	300	1	1850	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-			-0-
04	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-			-0-
05	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-			-0-
06	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-			-0-
*07	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-			-0-
*08	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-										
03	2765 N	2765	-0-	-0-	B	-0-	2765	3		N	-0-			-0-
04	2611 N	2611	-0-	-0-	B	-0-	2611	3		N	-0-			-0-
05	2205 N	2205	-0-	-0-	B	-0-	2205	3		N	-0-			-0-
06	2509 N	2509	-0-	-0-	B	-0-	2509	3		N	-0-			-0-
*07	2319 N	2319	-0-	-0-	B	-0-	2319	3		N	-0-			-0-
*08	2384 N	2384	-0-	-0-	B	-0-	2384	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-										
03	4610 N	4610	-0-	-0-	B	-0-	4610	3		N	-0-			-0-
04	2875 N	2875	-0-	-0-	B	-0-	2875	3		N	-0-			-0-
05	4403 N	4403	-0-	-0-	B	-0-	4403	3		N	-0-			-0-
06	4602 N	4602	-0-	-0-	B	-0-	4602	3		N	-0-			-0-
*07	4431 N	4431	-0-	-0-	B	-0-	4431	3		N	-0-			-0-
*08	4422 N	4422	-0-	-0-	B	-0-	4422	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-										
03	3791 N	3791	-0-	-0-	B	-0-	3791	3		N	-0-			-0-
04	2010 N	2010	-0-	-0-	B	-0-	2010	3		N	-0-			-0-
05	3757 N	3757	-0-	-0-	B	-0-	3757	3		N	-0-			-0-
06	3641 N	3641	-0-	-0-	B	-0-	3641	3		N	-0-			-0-
*07	3672 N	3672	-0-	-0-	B	-0-	3672	3		N	-0-			-0-
*08	4028 N	4028	-0-	-0-	B	-0-	4028	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-										
03	2208 N	2208	-0-	-0-	B	-0-	2208	3		N	-0-			-0-
04	1293 N	1293	-0-	-0-	B	-0-	1293	3		N	-0-			-0-
05	2268 N	2268	-0-	-0-	B	-0-	2268	3		N	-0-			-0-
06	2231 N	2231	-0-	-0-	B	-0-	2231	3		N	-0-			-0-
*07	2082 N	2082	-0-	-0-	B	-0-	2082	3		N	-0-			-0-
*08	2249 N	2249	-0-	-0-	B	-0-	2249	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-										
03	965 N	965	-0-	-0-	B	-0-	965	3		N	-0-			-0-
04	868 N	868	-0-	-0-	B	-0-	868	3		N	-0-			-0-
05	802 N	802	-0-	-0-	B	-0-	802	3		N	-0-			-0-
06	28 N	28	-0-	-0-	B	-0-	28	3		N	-0-			-0-
*07	861 N	861	-0-	-0-	B	-0-	861	3		N	-0-			-0-
*08	754 N	754	-0-	-0-	B	-0-	754	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	1835	N	1835	-0-	-0-	B	-0-	1835	3			N	-0-			-0-
04	1745	N	1745	-0-	-0-	B	-0-	1745	3			N	-0-			-0-
05	1744	N	1744	-0-	-0-	B	-0-	1744	3			N	-0-			-0-
06	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-			-0-
*07	1618	N	1618	-0-	-0-	B	-0-	1618	3			N	-0-			-0-
*08	1723	N	1723	-0-	-0-	B	-0-	1723	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	1913	N	1913	-0-	-0-	B	-0-	1913	3			N	-0-			-0-
04	1658	N	1658	-0-	-0-	B	-0-	1658	3			N	-0-			-0-
05	1784	N	1784	-0-	-0-	B	-0-	1784	3			N	-0-			-0-
06	1856	N	1856	-0-	-0-	B	-0-	1856	3			N	-0-			-0-
*07	2070	N	2070	-0-	-0-	B	-0-	2070	3			N	-0-			-0-
*08	1959	N	1959	-0-	-0-	B	-0-	1959	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	1603	N	1603	-0-	-0-	B	-0-	186	1	1417	3	N	-0-			-0-
04	1531	N	1531	-0-	-0-	B	-0-	168	1	1363	3	N	-0-			-0-
05	1469	N	1469	-0-	-0-	B	-0-	174	1	1295	3	N	-0-			-0-
06	1603	N	1603	-0-	-0-	B	-0-	180	1	1423	3	N	-0-			-0-
*07	1635	N	1635	-0-	-0-	B	-0-	186	1	1449	3	N	-0-			-0-
*08	1639	N	1639	-0-	-0-	B	-0-	180	1	1459	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 7700																
03	14B2	EXT	-0-	-0-	-0-	B	7700					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	7700					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	7700					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	7700					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	7700					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	7700					N	-0-			-0-
09/01 BALANCING DATE STATUS -> 7700																

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	2814	N	2814	-0-	-0-	B	-0-	2814	3			N	-0-			-0-
04	1565	N	1565	-0-	-0-	B	-0-	1565	3			N	-0-			-0-
05	2818	N	2818	-0-	-0-	B	-0-	2818	3			N	-0-			-0-
06	2639	N	2639	-0-	-0-	B	-0-	2639	3			N	-0-			-0-
*07	2524	N	2524	-0-	-0-	B	-0-	2524	3			N	-0-			-0-
*08	2736	N	2736	-0-	-0-	B	-0-	2736	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
04	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
05	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
06	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
*07	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
*08	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
04	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
05	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
06	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
*07	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
*08	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
04	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
05	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
06	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
*07	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
*08	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
04	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
05	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
06	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
*07	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
*08	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2610	-0-	-242 B	-0-	2610	3			N	-0-					-0-
04	2441	N	2441	-0-	-0- B	-0-	2441	3			N	-0-					-0-
05	2352	N	2352	-0-	-0- B	-0-	2352	3			N	-0-					-0-
06	2340	N	2340	-0-	-0- B	-0-	2340	3			N	-0-					-0-
*07	2130	N	2130	-0-	-0- B	-0-	2130	3			N	-0-					-0-
*08	2294	N	2294	-0-	-0- B	-0-	2294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2431	N	2431	-0-	-0- B	-0-	2431	3			N	-0-					-0-
04	2333	N	2333	-0-	-0- B	-0-	2333	3			N	-0-					-0-
05	2475	N	2475	-0-	-0- B	-0-	2475	3			N	-0-					-0-
06	2413	N	2413	-0-	-0- B	-0-	2413	3			N	-0-					-0-
*07	2324	N	2324	-0-	-0- B	-0-	2324	3			N	-0-					-0-
*08	2389	N	2389	-0-	-0- B	-0-	2389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
04	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
05	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
06	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
*07	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
*08	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
04	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
05	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-
06	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-
*07	2071	N	2071	-0-	-0- B	-0-	2071	3			N	-0-					-0-
*08	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	422	-0-	-229 B	-0-	422	3			N	-0-					-0-
04	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
05	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	5590	N	5590	-0-	-0- B	-0-	372	1	5218	3	N	-0-					-0-
04	5250	N	5250	-0-	-0- B	-0-	360	1	4890	3	N	-0-					-0-
05	5000	N	5000	-0-	-0- B	-0-	336	1	4664	3	N	-0-					-0-
06	4922	N	4922	-0-	-0- B	-0-	324	1	4598	3	N	-0-					-0-
*07	5296	N	5296	-0-	-0- B	-0-	360	1	4936	3	N	-0-					-0-
*08	4826	N	4826	-0-	-0- B	-0-	324	1	4502	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	907	N	907	-0-	-0- B	-0-	907	3			N	-0-			-0-
04	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-			-0-
05	860	N	860	-0-	-0- B	-0-	860	3			N	-0-			-0-
06	899	N	899	-0-	-0- B	-0-	899	3			N	-0-			-0-
*07	910	N	910	-0-	-0- B	-0-	910	3			N	-0-			-0-
*08	900	N	900	-0-	-0- B	-0-	900	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-			-0-
04	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-			-0-
05	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-			-0-
06	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-			-0-
*07	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-			-0-
*08	1738	N	1738	-0-	-0- B	-0-	1738	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	2418	N	1630	-0-	-788 B	-0-	260	1	1370	3	N	-0-			-0-
04	1774	N	1774	-0-	-0- B	-0-	290	1	1484	3	N	-0-			-0-
05	2051	N	2051	-0-	-0- B	-0-	290	1	1761	3	N	-0-			-0-
06	2347	N	2347	-0-	-0- B	-0-	290	1	2057	3	N	-0-			-0-
*07	2795	N	2795	-0-	-0- B	-0-	310	1	2485	3	N	-0-			-0-
*08	2840	N	2840	-0-	-0- B	-0-	280	1	2560	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	2163	N	2163	-0-	-0- B	-0-	348	1	1815	3	N	-0-			-0-
04	2067	N	2067	-0-	-0- B	-0-	336	1	1731	3	N	-0-			-0-
05	2171	N	2171	-0-	-0- B	-0-	372	1	1799	3	N	-0-			-0-
06	1787	N	1787	-0-	-0- B	-0-	288	1	1499	3	N	-0-			-0-
*07	2152	N	2152	-0-	-0- B	-0-	360	1	1792	3	N	-0-			-0-
*08	2102	N	2102	-0-	-0- B	-0-	360	1	1742	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	902	N	902	-0-	-0- B	-0-	902	3			N	-0-			-0-
04	707	N	707	-0-	-0- B	-0-	707	3			N	-0-			-0-
05	363	N	363	-0-	-0- B	-0-	363	3			N	-0-			-0-
06	85	N	85	-0-	-0- B	-0-	85	3			N	-0-			-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1333	N	929	-0-	-404 B	-0-	204	1	725	3	N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-			-0-
04	790	N	790	-0-	-0- B	-0-	790	3			N	-0-			-0-
05	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-			-0-
06	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-			-0-
*07	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-			-0-
*08	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	394	N	394	-0-	-0- B	-0-	394	3			N	-0-			-0-
04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-			-0-
05	453	N	453	-0-	-0- B	-0-	453	3			N	-0-			-0-
06	415	N	415	-0-	-0- B	-0-	415	3			N	-0-			-0-
*07	440	N	440	-0-	-0- B	-0-	440	3			N	-0-			-0-
*08	437	N	437	-0-	-0- B	-0-	437	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-			-0-
04	345	N	345	-0-	-0- B	-0-	345	3			N	-0-			-0-
05	169	N	169	-0-	-0- B	-0-	169	3			N	-0-			-0-
06	121	N	121	-0-	-0- B	-0-	121	3			N	-0-			-0-
*07	262	N	262	-0-	-0- B	-0-	262	3			N	-0-			-0-
*08	540	N	540	-0-	-0- B	-0-	540	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	651	N	641	-0-	-10 B	-0-	641	3			N	-0-			-0-
04	423	N	423	-0-	-0- B	-0-	423	3			N	-0-			-0-
05	379	N	379	-0-	-0- B	-0-	379	3			N	-0-			-0-
06	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-			-0-
*07	955	N	955	-0-	-0- B	-0-	955	3			N	-0-			-0-
*08	941	N	941	-0-	-0- B	-0-	941	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		CANCELLED UNDERAGE ->		-297								
03	2699 N	2699	-0-	-0- B	-0-	348	1	2351	3	N	-0-			-0-
04	2501 N	2501	-0-	-0- B	-0-	336	1	2165	3	N	-0-			-0-
05	2680 N	2680	-0-	-0- B	-0-	336	1	2344	3	N	-0-			-0-
06	1707 N	1707	-0-	-0- B	-0-	204	1	1503	3	N	-0-			-0-
*07	3041 N	3041	-0-	-0- B	-0-	372	1	2669	3	N	-0-			-0-
*08	3100 N	3177	-0-	77 B	77	372	1	2805	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->		77												

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-												
03	1674 N	-0-	-0-	-1674 B	-0-					N	-0-			-0-
04	1976 N	1976	-0-	-0- B	-0-	216	1	1760	3	N	-0-			-0-
05	2885 N	2885	-0-	-0- B	-0-	372	1	2513	3	N	-0-			-0-
06	2679 N	2679	-0-	-0- B	-0-	360	1	2319	3	N	-0-			-0-
*07	2709 N	2709	-0-	-0- B	-0-	372	1	2337	3	N	-0-			-0-
*08	2570 N	2570	-0-	-0- B	-0-	360	1	2210	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-												
03	3737 N	3737	-0-	-0- B	-0-	3737	3			N	-0-			-0-
04	2301 N	2301	-0-	-0- B	-0-	2301	3			N	-0-			-0-
05	3704 N	3704	-0-	-0- B	-0-	3704	3			N	-0-			-0-
06	3506 N	3506	-0-	-0- B	-0-	3506	3			N	-0-			-0-
*07	3777 N	3777	-0-	-0- B	-0-	3777	3			N	-0-			-0-
*08	3731 N	3731	-0-	-0- B	-0-	3731	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		4728												
03	3100 N	1271	-0-	-1829 B	2899	372	1	899	3	N	-0-			-0-
04	3000 N	954	-0-	-2046 B	853	264	1	690	3	N	-0-			-0-
05	2167 N	1314	-0-	-853 B	-0-	336	1	978	3	N	-0-			-0-
06	1337 N	1337	-0-	-0- B	-0-	360	1	977	3	N	-0-			-0-
*07	908 N	908	-0-	-0- B	-0-	240	1	668	3	N	-0-			-0-
*08	615 N	615	-0-	-0- B	-0-	144	1	471	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-												
03	1116 N	33	-0-	-1083 B	-0-	12	1	21	3	N	-0-			-0-
04	85 N	85	-0-	-0- B	-0-	24	1	61	3	N	-0-			-0-
05	1300 N	1300	-0-	-0- B	-0-	348	1	952	3	N	-0-			-0-
06	1175 N	1175	-0-	-0- B	-0-	324	1	851	3	N	-0-			-0-
*07	1306 N	1306	-0-	-0- B	-0-	360	1	946	3	N	-0-			-0-
*08	1190 N	1190	-0-	-0- B	-0-	324	1	866	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			25073												
03	3100	N	1856	-0-	-1244 B	23829	360	1	1496	3	N	-0-			-0-
04	3000	N	1733	-0-	-1267 B	22562	360	1	1373	3	N	-0-			-0-
05	3100	N	1743	-0-	-1357 B	21205	336	1	1407	3	N	-0-			-0-
06	3000	N	1705	-0-	-1295 B	19910	348	1	1357	3	N	-0-			-0-
*07	3100	N	1367	-0-	-1733 B	18177	252	1	1115	3	N	-0-			-0-
*08	3100	N	-0-	-0-	-3100 B	15077					N	-0-			-0-
09/01 BALANCING DATE STATUS ->			15077												

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	2552	N	2552	-0-	-0- B	-0-	372	1	2180	3	N	-0-			-0-
04	2246	N	2246	-0-	-0- B	-0-	336	1	1910	3	N	-0-			-0-
05	2453	N	2453	-0-	-0- B	-0-	372	1	2081	3	N	-0-			-0-
06	2255	N	2255	-0-	-0- B	-0-	360	1	1895	3	N	-0-			-0-
*07	1422	N	1422	-0-	-0- B	-0-	360	1	1062	3	N	-0-			-0-
*08	2597	N	2597	-0-	-0- B	-0-	360	1	2237	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	1227	N	1227	-0-	-0- B	-0-	348	1	879	3	N	-0-			-0-
04	1254	N	1254	-0-	-0- B	-0-	360	1	894	3	N	-0-			-0-
05	1310	N	1310	-0-	-0- B	-0-	372	1	938	3	N	-0-			-0-
06	1254	N	1254	-0-	-0- B	-0-	348	1	906	3	N	-0-			-0-
*07	1287	N	1287	-0-	-0- B	-0-	360	1	927	3	N	-0-			-0-
*08	1205	N	1205	-0-	-0- B	-0-	348	1	857	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-5482		CANCELLED UNDERAGE ->	-150									
03	3751	#	1961	-0-	-1790 B	-7272	1961	3			N	-0-			-0-
04	3480	#	13	-0-	-3467 B	-10739	13	3			N	-0-			-0-
05	3379	#	859	-0-	-2520 B	-13259	859	3			N	-0-			-0-
06	0	N	3947	-0-	3947 B	-9312	3947	3			N	-0-			-0-
*07	0	N	3772	-0-	3772 B	-5540	3772	3			N	-0-			-0-
*08	0	N	3550	-0-	3550 B	-1990	3550	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-1990												

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 06/28/2012 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			15325												
03	3100	N	313	-0-	-2787 B	12538	90	1	223	3	N	-0-			-0-
04	3000	N	218	-0-	-2782 B	9756	60	1	158	3	N	-0-			-0-
05	3100	N	53	-0-	-3047 B	6709	10	1	43	3	N	-0-			-0-
06	3000	N	1621	-0-	-1379 B	5330	250	1	1371	3	N	-0-			-0-
*07	3100	N	1727	-0-	-1373 B	3957	270	1	1457	3	N	-0-			-0-
*08	3100	N	1645	-0-	-1455 B	2502	270	1	1375	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			2502												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
04	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
05	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
06	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
*07	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
*08	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
04	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
05	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
06	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
*07	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
*08	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	853	N	853	-0-	-0-	B	-0-	360	1	493	3	N	-0-					-0-
04	795	N	795	-0-	-0-	B	-0-	336	1	459	3	N	-0-					-0-
05	843	N	843	-0-	-0-	B	-0-	336	1	507	3	N	-0-					-0-
06	724	N	724	-0-	-0-	B	-0-	324	1	400	3	N	-0-					-0-
*07	819	N	819	-0-	-0-	B	-0-	360	1	459	3	N	-0-					-0-
*08	528	N	528	-0-	-0-	B	-0-	228	1	300	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -6664																		
03	4433	#	4447	-0-	14	B	-6650	4447	3			N	-0-					-0-
04	0	N	4218	-0-	4218	B	-2432	4218	3			N	-0-					-0-
05	1696	N	4128	-0-	2432	B	-0-	4128	3			N	-0-					-0-
06	4075	N	4075	-0-	-0-	B	-0-	4075	3			N	-0-					-0-
*07	4008	N	4008	-0-	-0-	B	-0-	4008	3			N	-0-					-0-
*08	4348	N	4348	-0-	-0-	B	-0-	4348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 11/18/2012 TOTAL DEPTH 2911 PERF. 1922 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1999	N	1999	-0-	-0- B	-0-	1999	3			N	-0-					-0-
04	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
05	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
06	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
*07	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
*08	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
04	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-
05	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
06	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
*07	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
*08	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -3884																	
03	6448	#	5576	-0-	-872 B	-4756	5576	3			N	-0-					-0-
04	5760	#	3525	-0-	-2235 B	-6991	3525	3			N	-0-					-0-
05	5952	#	5300	-0-	-652 B	-7643	5300	3			N	-0-					-0-
06	0	N	5829	-0-	5829 B	-1814	5829	3			N	-0-					-0-
*07	3222	N	5036	-0-	1814 B	-0-	5036	3			N	-0-					-0-
*08	5279	N	5279	-0-	-0- B	-0-	5279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	6670	N	6670	-0-	-0- B	-0-	6670	3			N	-0-					-0-
04	6856	N	6856	-0-	-0- B	-0-	6856	3			N	-0-					-0-
05	6339	N	6339	-0-	-0- B	-0-	6339	3			N	-0-					-0-
06	6612	N	6612	-0-	-0- B	-0-	6612	3			N	-0-					-0-
*07	6677	N	6677	-0-	-0- B	-0-	6677	3			N	-0-					-0-
*08	7495	N	7495	-0-	-0- B	-0-	7495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
04	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
05	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
06	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
*07	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
*08	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	5622	N	5622	-0-	-0- B	-0-	5622	3			N	-0-					-0-
04	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
05	4105	N	4105	-0-	-0- B	-0-	4105	3			N	-0-					-0-
06	2615	N	2615	-0-	-0- B	-0-	2615	3			N	-0-					-0-
*07	4625	N	4625	-0-	-0- B	-0-	4625	3			N	-0-					-0-
*08	4849	N	4849	-0-	-0- B	-0-	4849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4334	N	4334	-0-	-0- B	-0-	4334	3			N	-0-					-0-
04	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
05	3306	N	3306	-0-	-0- B	-0-	3306	3			N	-0-					-0-
06	4006	N	4006	-0-	-0- B	-0-	4006	3			N	-0-					-0-
*07	3357	N	3357	-0-	-0- B	-0-	3357	3			N	-0-					-0-
*08	3476	N	3476	-0-	-0- B	-0-	3476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	10323	N	10323	-0-	-0- B	-0-	10323	3			N	-0-					-0-
04	5104	N	5104	-0-	-0- B	-0-	5104	3			N	-0-					-0-
05	8755	N	8755	-0-	-0- B	-0-	8755	3			N	-0-					-0-
06	7846	N	7846	-0-	-0- B	-0-	7846	3			N	-0-					-0-
*07	8298	N	8298	-0-	-0- B	-0-	8298	3			N	-0-					-0-
*08	8188	N	8188	-0-	-0- B	-0-	8188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -3518 CANCELLED UNDERAGE -> -476																	
03	2480	N	2767	-0-	287 B	-3231	2767	3			N	-0-					-0-
04	0	N	1678	-0-	1678 B	-1553	1678	3			N	-0-					-0-
05	1113	N	2666	-0-	1553 B	-0-	2666	3			N	-0-					-0-
06	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
*07	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
*08	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
04	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
05	1671	N	1671	-0-	-0- B	-0-	1671	3			N	-0-					-0-
06	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
*07	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
*08	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	5986	N	5986	-0-	-0- B	-0-	5986	3			N	-0-					-0-
04	5217	N	5217	-0-	-0- B	-0-	5217	3			N	-0-					-0-
05	3570	N	3570	-0-	-0- B	-0-	3570	3			N	-0-					-0-
06	5573	N	5573	-0-	-0- B	-0-	5573	3			N	-0-					-0-
*07	5844	N	5844	-0-	-0- B	-0-	5844	3			N	-0-					-0-
*08	5255	N	5255	-0-	-0- B	-0-	5255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	957	-0-	-252 B	-0-	957	3			N	-0-					-0-
04	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
05	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-
06	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
*07	2030	N	2030	-0-	-0- B	-0-	2030	3			N	-0-					-0-
*08	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4991	N	4190	-0-	-801 B	-0-	4190	3			N	-0-					-0-
04	2394	N	2394	-0-	-0- B	-0-	2394	3			N	-0-					-0-
05	2102	N	2102	-0-	-0- B	-0-	2102	3			N	-0-					-0-
06	3280	N	3280	-0-	-0- B	-0-	3280	3			N	-0-					-0-
*07	3347	N	3347	-0-	-0- B	-0-	3347	3			N	-0-					-0-
*08	4543	N	4543	-0-	-0- B	-0-	4543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	2337	-0-	-825 B	-0-	2337	3			N	-0-					-0-
04	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-
05	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
06	2413	N	2413	-0-	-0- B	-0-	2413	3			N	-0-					-0-
*07	2527	N	2527	-0-	-0- B	-0-	2527	3			N	-0-					-0-
*08	2209	N	2209	-0-	-0- B	-0-	2209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
04	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
05	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
06	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
*07	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
*08	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3444	N	3444	-0-	-0- B	-0-	3444	3			N	-0-					-0-
04	3300	N	3300	-0-	-0- B	-0-	3300	3			N	-0-					-0-
05	3681	N	3681	-0-	-0- B	-0-	3681	3			N	-0-					-0-
06	3457	N	3457	-0-	-0- B	-0-	3457	3			N	-0-					-0-
*07	3317	N	3317	-0-	-0- B	-0-	3317	3			N	-0-					-0-
*08	2879	N	2879	-0-	-0- B	-0-	2879	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	6386	N	6321	-0-	-65 B	-0-	6321	3			N	-0-					-0-
04	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
05	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
06	7094	N	7094	-0-	-0- B	-0-	7094	3			N	-0-					-0-
*07	7800	N	7800	-0-	-0- B	-0-	7800	3			N	-0-					-0-
*08	7089	N	7089	-0-	-0- B	-0-	7089	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	8897	N	8155	-0-	-742 B	-0-	8155	3			N	-0-					-0-
04	6002	N	6002	-0-	-0- B	-0-	6002	3			N	-0-					-0-
05	9032	N	9032	-0-	-0- B	-0-	9032	3			N	-0-					-0-
06	8695	N	8695	-0-	-0- B	-0-	8695	3			N	-0-					-0-
*07	8062	N	8062	-0-	-0- B	-0-	8062	3			N	-0-					-0-
*08	7783	N	7783	-0-	-0- B	-0-	7783	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -455																	
03	2542	N	1288	-0-	-1254 B	-0-	1288	3			N	-0-					-0-
04	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
*07	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
*08	4540	N	4540	-0-	-0- B	-0-	4540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	5232	N	5232	-0-	-0- B	-0-	5232	3			N	-0-					-0-
04	4249	N	4249	-0-	-0- B	-0-	4249	3			N	-0-					-0-
05	4863	N	4863	-0-	-0- B	-0-	4863	3			N	-0-					-0-
06	9105	N	9105	-0-	-0- B	-0-	9105	3			N	-0-					-0-
*07	5547	N	5547	-0-	-0- B	-0-	5547	3			N	-0-					-0-
*08	5539	N	5539	-0-	-0- B	-0-	5539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SIDWELL OPERATING COMPANY, L.P. 780000
JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 1178																	
03	1472	N	294	-0-	-1178 B	-0-	294	2			N	-0-					-0-
04	210	N	153	-0-	-57 B	-0-	153	2			N	-0-					-0-
05	310	N	190	-0-	-120 B	-0-	190	2			N	-0-					-0-
06	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
07	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
*08	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -755																	
03	4061	N	2582	-0-	-1479 B	-0-	2582	2			N	-0-					-0-
04	3840	N	2504	-0-	-1336 B	-0-	2504	2			N	-0-					-0-
05	3937	N	1625	-0-	-2312 B	-0-	1625	2			N	-0-					-0-
06	3431	N	3431	-0-	-0- B	-0-	3431	2			N	-0-					-0-
07	4440	N	4440	-0-	-0- B	-0-	4440	2			N	-0-					-0-
*08	3079	N	3079	-0-	-0- B	-0-	3079	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
04	510	N	299	-0-	-211 B	-0-	299	2			N	-0-					-0-
05	372	N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-
06	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
07	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
*08	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-
04	360	N	170	-0-	-190 B	-0-	170	2			N	-0-					-0-
05	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
06	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
07	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
*08	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	801	-0-	-67 B	-0-	801	2			N	-0-					-0-
04	840	N	359	-0-	-481 B	-0-	359	2			N	-0-					-0-
05	837	N	289	-0-	-548 B	-0-	289	2			N	-0-					-0-
06	780	N	730	-0-	-50 B	-0-	730	2			N	-0-					-0-
07	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-
*08	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1942	N	1942	-0-	-0- B	-0-	1942	2			N	-0-					-0-
04	1200	N	807	-0-	-393 B	-0-	807	2			N	-0-					-0-
05	992	N	649	-0-	-343 B	-0-	649	2			N	-0-					-0-
06	1759	N	1524	-0-	-235 B	-0-	1524	2			N	-0-					-0-
07	1711	N	1711	-0-	-0- B	-0-	1711	2			N	-0-					-0-
*08	1652	N	1652	-0-	-0- B	-0-	1652	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	781	-0-	-87 B	-0-	781	2			N	-0-					-0-
04	780	N	774	-0-	-6 B	-0-	774	2			N	-0-					-0-
05	775	N	451	-0-	-324 B	-0-	451	2			N	-0-					-0-
06	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
07	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
*08	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	644	-0-	-69 B	-0-	644	2			N	-0-					-0-
04	750	N	307	-0-	-443 B	-0-	307	2			N	-0-					-0-
05	682	N	310	-0-	-372 B	-0-	310	2			N	-0-					-0-
06	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
07	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
*08	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	812	N	812	-0-	-0- B	-0-	812	2			N	-0-					-0-
04	780	N	356	-0-	-424 B	-0-	356	2			N	-0-					-0-
05	837	N	293	-0-	-544 B	-0-	293	2			N	-0-					-0-
06	780	N	718	-0-	-62 B	-0-	718	2			N	-0-					-0-
07	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
*08	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
04	420	N	179	-0-	-241 B	-0-	179	2			N	-0-					-0-
05	434	N	136	-0-	-298 B	-0-	136	2			N	-0-					-0-
06	390	N	352	-0-	-38 B	-0-	352	2			N	-0-					-0-
07	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
*08	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-
04	360	N	169	-0-	-191 B	-0-	169	2			N	-0-					-0-
05	372	N	143	-0-	-229 B	-0-	143	2			N	-0-					-0-
06	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
07	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
*08	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1710	N	1710	-0-	-0- B	-0-	1710	2			N	-0-					-0-
04	1530	N	1293	-0-	-237 B	-0-	1293	2			N	-0-					-0-
05	1054	N	684	-0-	-370 B	-0-	684	2			N	-0-					-0-
06	1650	N	1605	-0-	-45 B	-0-	1605	2			N	-0-					-0-
07	1632	N	1632	-0-	-0- B	-0-	1632	2			N	-0-					-0-
*08	1604	N	1604	-0-	-0- B	-0-	1604	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
04	750	N	627	-0-	-123 B	-0-	627	2			N	-0-					-0-
05	496	N	405	-0-	-91 B	-0-	405	2			N	-0-					-0-
06	900	N	863	-0-	-37 B	-0-	863	2			N	-0-					-0-
07	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-
*08	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	304	-0-	-37 B	-0-	304	2			N	-0-					-0-
04	300	N	155	-0-	-145 B	-0-	155	2			N	-0-					-0-
05	155	N	127	-0-	-28 B	-0-	127	2			N	-0-					-0-
06	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
07	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
*08	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	499	-0-	-28 B	-0-	499	2			N	-0-					-0-
04	420	N	242	-0-	-178 B	-0-	242	2			N	-0-					-0-
05	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
06	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
07	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
*08	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1541	N	1541	-0-	-0- B	-0-	1541	2			N	-0-					-0-
04	1410	N	1333	-0-	-77 B	-0-	1333	2			N	-0-					-0-
05	1333	N	773	-0-	-560 B	-0-	773	2			N	-0-					-0-
06	1579	N	1579	-0-	-0- B	-0-	1579	2			N	-0-					-0-
07	1531	N	1531	-0-	-0- B	-0-	1531	2			N	-0-					-0-
*08	1513	N	1513	-0-	-0- B	-0-	1513	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1235	N	1235	-0-	-0- B	-0-	1235	2			N	-0-					-0-
04	1080	N	933	-0-	-147 B	-0-	933	2			N	-0-					-0-
05	961	N	732	-0-	-229 B	-0-	732	2			N	-0-					-0-
06	1401	N	1401	-0-	-0- B	-0-	1401	2			N	-0-					-0-
07	1326	N	1326	-0-	-0- B	-0-	1326	2			N	-0-					-0-
*08	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	477	-0-	-19 B	-0-	477	2			N	-0-					-0-
04	480	N	214	-0-	-266 B	-0-	214	2			N	-0-					-0-
05	465	N	290	-0-	-175 B	-0-	290	2			N	-0-					-0-
06	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
07	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
*08	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1423	N	1423	-0-	-0- B	-0-	1423	2			N	-0-					-0-
04	1290	N	627	-0-	-663 B	-0-	627	2			N	-0-					-0-
05	1457	N	879	-0-	-578 B	-0-	879	2			N	-0-					-0-
06	1405	N	1405	-0-	-0- B	-0-	1405	2			N	-0-					-0-
07	1491	N	1491	-0-	-0- B	-0-	1491	2			N	-0-					-0-
*08	1473	N	1473	-0-	-0- B	-0-	1473	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	930	N	905	-0-		-25	B	-0-	905	2			N	-0-					-0-
04	930	N	399	-0-		-531	B	-0-	399	2			N	-0-					-0-
05	930	N	406	-0-		-524	B	-0-	406	2			N	-0-					-0-
06	870	N	867	-0-		-3	B	-0-	867	2			N	-0-					-0-
07	944	N	944	-0-		-0-	B	-0-	944	2			N	-0-					-0-
*08	911	N	911	-0-		-0-	B	-0-	911	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	620	N	581	-0-		-39	B	-0-	581	2			N	-0-					-0-
04	600	N	252	-0-		-348	B	-0-	252	2			N	-0-					-0-
05	589	N	227	-0-		-362	B	-0-	227	2			N	-0-					-0-
06	570	N	543	-0-		-27	B	-0-	543	2			N	-0-					-0-
07	638	N	638	-0-		-0-	B	-0-	638	2			N	-0-					-0-
*08	628	N	628	-0-		-0-	B	-0-	628	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1250	N	1250	-0-		-0-	B	-0-	1250	2			N	-0-					-0-
04	1380	N	566	-0-		-814	B	-0-	566	2			N	-0-					-0-
05	1302	N	548	-0-		-754	B	-0-	548	2			N	-0-					-0-
06	1250	N	1250	-0-		-0-	B	-0-	1250	2			N	-0-					-0-
07	1334	N	1334	-0-		-0-	B	-0-	1334	2			N	-0-					-0-
*08	1314	N	1314	-0-		-0-	B	-0-	1314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	899	N	695	-0-		-204	B	-0-	695	2			N	-0-					-0-
04	870	N	342	-0-		-528	B	-0-	342	2			N	-0-					-0-
05	620	N	288	-0-		-332	B	-0-	288	2			N	-0-					-0-
06	757	N	757	-0-		-0-	B	-0-	757	2			N	-0-					-0-
07	894	N	894	-0-		-0-	B	-0-	894	2			N	-0-					-0-
*08	922	N	922	-0-		-0-	B	-0-	922	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	372	N	257	-0-		-115	B	-0-	257	2			N	-0-					-0-
04	240	N	108	-0-		-132	B	-0-	108	2			N	-0-					-0-
05	186	N	90	-0-		-96	B	-0-	90	2			N	-0-					-0-
06	256	N	256	-0-		-0-	B	-0-	256	2			N	-0-					-0-
07	301	N	301	-0-		-0-	B	-0-	301	2			N	-0-					-0-
*08	294	N	294	-0-		-0-	B	-0-	294	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	306	-0-		-128 B	-0-	306	2			N	-0-					-0-
04	210	N	109	-0-		-101 B	-0-	109	2			N	-0-					-0-
05	362	N	362	-0-		-0- B	-0-	362	2			N	-0-					-0-
06	416	N	416	-0-		-0- B	-0-	416	2			N	-0-					-0-
07	593	N	593	-0-		-0- B	-0-	593	2			N	-0-					-0-
*08	629	N	629	-0-		-0- B	-0-	629	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	680	-0-		-2 B	-0-	680	2			N	-0-					-0-
04	600	N	300	-0-		-300 B	-0-	300	2			N	-0-					-0-
05	410	N	410	-0-		-0- B	-0-	410	2			N	-0-					-0-
06	660	N	466	-0-		-194 B	-0-	466	2			N	-0-					-0-
07	566	N	566	-0-		-0- B	-0-	566	2			N	-0-					-0-
*08	591	N	591	-0-		-0- B	-0-	591	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2121	N	2121	-0-		-0- B	-0-	2121	2			N	-0-					-0-
04	1770	N	1506	-0-		-264 B	-0-	1506	2			N	-0-					-0-
05	1333	N	971	-0-		-362 B	-0-	971	2			N	-0-					-0-
06	2040	N	2000	-0-		-40 B	-0-	2000	2			N	-0-					-0-
07	2012	N	2012	-0-		-0- B	-0-	2012	2			N	-0-					-0-
*08	1989	N	1989	-0-		-0- B	-0-	1989	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	141	-0-		-107 B	-0-	141	2			N	-0-					-0-
04	180	N	84	-0-		-96 B	-0-	84	2			N	-0-					-0-
05	155	N	73	-0-		-82 B	-0-	73	2			N	-0-					-0-
06	229	N	229	-0-		-0- B	-0-	229	2			N	-0-					-0-
07	265	N	265	-0-		-0- B	-0-	265	2			N	-0-					-0-
*08	268	N	268	-0-		-0- B	-0-	268	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	141	N	141	-0-		-0- B	-0-	141	2			N	-0-					-0-
04	180	N	69	-0-		-111 B	-0-	69	2			N	-0-					-0-
05	155	N	11	-0-		-144 B	-0-	11	2			N	-0-					-0-
06	150	N	138	-0-		-12 B	-0-	138	2			N	-0-					-0-
07	185	N	185	-0-		-0- B	-0-	185	2			N	-0-					-0-
*08	116	N	116	-0-		-0- B	-0-	116	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-									
03	374	N	374	-0-		-0- B	-0-	374	2		N	-0-			-0-
04	300	N	189	-0-		-111 B	-0-	189	2		N	-0-			-0-
05	310	N	231	-0-		-79 B	-0-	231	2		N	-0-			-0-
06	469	N	469	-0-		-0- B	-0-	469	2		N	-0-			-0-
07	447	N	447	-0-		-0- B	-0-	447	2		N	-0-			-0-
*08	443	N	443	-0-		-0- B	-0-	443	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-									
03	310	N	308	-0-		-2 B	-0-	308	2		N	-0-			-0-
04	300	N	175	-0-		-125 B	-0-	175	2		N	-0-			-0-
05	310	N	187	-0-		-123 B	-0-	187	2		N	-0-			-0-
06	300	N	283	-0-		-17 B	-0-	283	2		N	-0-			-0-
07	294	N	294	-0-		-0- B	-0-	294	2		N	-0-			-0-
*08	288	N	288	-0-		-0- B	-0-	288	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-									
03	1333	N	1246	-0-		-87 B	-0-	1246	2		N	-0-			-0-
04	1320	N	553	-0-		-767 B	-0-	553	2		N	-0-			-0-
05	1271	N	465	-0-		-806 B	-0-	465	2		N	-0-			-0-
06	1265	N	1265	-0-		-0- B	-0-	1265	2		N	-0-			-0-
07	1382	N	1382	-0-		-0- B	-0-	1382	2		N	-0-			-0-
*08	1275	N	1275	-0-		-0- B	-0-	1275	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-									
03	1116	N	717	-0-		-399 B	-0-	717	2		N	-0-			-0-
04	1080	N	142	-0-		-938 B	-0-	142	2		N	-0-			-0-
05	806	N	122	-0-		-684 B	-0-	122	2		N	-0-			-0-
06	889	N	889	-0-		-0- B	-0-	889	2		N	-0-			-0-
07	1511	N	1511	-0-		-0- B	-0-	1511	2		N	-0-			-0-
*08	1464	N	1464	-0-		-0- B	-0-	1464	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-									
03	1302	N	1288	-0-		-14 B	-0-	1288	2		N	-0-			-0-
04	1350	N	583	-0-		-767 B	-0-	583	2		N	-0-			-0-
05	1302	N	667	-0-		-635 B	-0-	667	2		N	-0-			-0-
06	1359	N	1359	-0-		-0- B	-0-	1359	2		N	-0-			-0-
07	1372	N	1372	-0-		-0- B	-0-	1372	2		N	-0-			-0-
*08	1239	N	1239	-0-		-0- B	-0-	1239	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	806	N	781	-0-		-25 B	-0-	781	2			N	-0-					-0-
04	840	N	333	-0-		-507 B	-0-	333	2			N	-0-					-0-
05	837	N	378	-0-		-459 B	-0-	378	2			N	-0-					-0-
06	792	N	792	-0-		-0- B	-0-	792	2			N	-0-					-0-
07	777	N	777	-0-		-0- B	-0-	777	2			N	-0-					-0-
*08	527	N	527	-0-		-0- B	-0-	527	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	1212	N	1212	-0-		-0- B	-0-	1212	2			N	-0-					-0-
04	960	N	666	-0-		-294 B	-0-	666	2			N	-0-					-0-
05	837	N	414	-0-		-423 B	-0-	414	2			N	-0-					-0-
06	1170	N	946	-0-		-224 B	-0-	946	2			N	-0-					-0-
07	682	N	355	-0-		-327 B	-0-	355	2			N	-0-					-0-
08	403	N	6	-0-		-397 B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	744	N	742	-0-		-2 B	-0-	742	2			N	-0-					-0-
04	720	N	346	-0-		-374 B	-0-	346	2			N	-0-					-0-
05	682	N	384	-0-		-298 B	-0-	384	2			N	-0-					-0-
06	842	N	842	-0-		-0- B	-0-	842	2			N	-0-					-0-
07	808	N	808	-0-		-0- B	-0-	808	2			N	-0-					-0-
*08	689	N	689	-0-		-0- B	-0-	689	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	682	N	600	-0-		-82 B	-0-	600	2			N	-0-					-0-
04	690	N	283	-0-		-407 B	-0-	283	2			N	-0-					-0-
05	589	N	111	-0-		-478 B	-0-	111	2			N	-0-					-0-
06	590	N	590	-0-		-0- B	-0-	590	2			N	-0-					-0-
07	769	N	769	-0-		-0- B	-0-	769	2			N	-0-					-0-
*08	672	N	672	-0-		-0- B	-0-	672	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	713	N	697	-0-		-16 B	-0-	697	2			N	-0-					-0-
04	510	N	279	-0-		-231 B	-0-	279	2			N	-0-					-0-
05	341	N	256	-0-		-85 B	-0-	256	2			N	-0-					-0-
06	692	N	692	-0-		-0- B	-0-	692	2			N	-0-					-0-
07	844	N	844	-0-		-0- B	-0-	844	2			N	-0-					-0-
*08	796	N	796	-0-		-0- B	-0-	796	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	456	-0-	-9 B	-0-	456	2			N	-0-					-0-
04	330	N	186	-0-	-144 B	-0-	186	2			N	-0-					-0-
05	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
06	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
07	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
*08	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	402	-0-	-1 B	-0-	9	1	392	2	N	1					94
							1	9									
04	390	N	185	-0-	-205 B	-0-	9	1	175	2	N	1					95
							1	9									
05	403	N	237	-0-	-166 B	-0-	9	1	227	2	N	1					96
							1	9									
06	435	N	435	-0-	-0- B	-0-	9	1	425	2	N	1					97
							1	9									
07	446	N	446	-0-	-0- B	-0-	9	1	436	2	N	1					98
							1	9									
*08	434	N	434	-0-	-0- B	-0-	9	1	424	2	N	1					99
							1	9									
09/01 BALANCING DATE STATUS -> -0-																	

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-
04	870	N	681	-0-	-189 B	-0-	681	2			N	-0-					-0-
05	682	N	616	-0-	-66 B	-0-	616	2			N	-0-					-0-
06	1080	N	1069	-0-	-11 B	-0-	1069	2			N	-0-					-0-
07	1109	N	1109	-0-	-0- B	-0-	1109	2			N	-0-					-0-
*08	1107	N	1107	-0-	-0- B	-0-	1107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	757	-0-	-49 B	-0-	757	2			N	-0-					-0-
04	810	N	338	-0-	-472 B	-0-	338	2			N	-0-					-0-
05	775	N	366	-0-	-409 B	-0-	366	2			N	-0-					-0-
06	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
07	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
*08	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	831	-0-	-6 B	-0-	831	2			N	-0-					-0-
04	870	N	370	-0-	-500 B	-0-	370	2			N	-0-					-0-
05	837	N	298	-0-	-539 B	-0-	298	2			N	-0-					-0-
06	810	N	714	-0-	-96 B	-0-	714	2			N	-0-					-0-
07	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
*08	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH (WHT) WELL #: 9 R RRCID -> 080091 COMPL. DATE 11/02/1978 TOTAL DEPTH 2800 PERF. 2656 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	535	N	535	-0-	-0- B	-0-	529	2	6	9	Y	5					86
04	INC G-10		203	-0-	203 B	203	197	2	6	9	Y	5					91
05	589	N	386	-0-	-203 B	-0-	380	2	6	9	Y	5					96
06	510	N	466	-0-	-44 B	-0-	460	2	6	9	Y	5					101
07	516	N	516	-0-	-0- B	-0-	510	2	6	9	Y	5					106
*08	513	N	513	-0-	-0- B	-0-	507	2	6	9	Y	5					111
09/01 BALANCING DATE STATUS -> -0-																	

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2192	N	2192	-0-	-0- B	-0-	2192	2			N	-0-					-0-
04	1830	N	929	-0-	-901 B	-0-	929	2			N	-0-					-0-
05	1457	N	1446	-0-	-11 B	-0-	1446	2			N	-0-					-0-
06	2130	N	1985	-0-	-145 B	-0-	1985	2			N	-0-					-0-
07	2126	N	2126	-0-	-0- B	-0-	2126	2			N	-0-					-0-
*08	2127	N	2127	-0-	-0- B	-0-	2127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
04	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					-0-
05	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
06	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-
07	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-
08	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3791	N	3791	-0-	-0- B	-0-	3791	2			N	-0-					-0-
04	3060	N	1662	-0-	-1398 B	-0-	1662	2			N	-0-					-0-
05	1922	N	1620	-0-	-302 B	-0-	1620	2			N	-0-					-0-
06	3684	N	3684	-0-	-0- B	-0-	3684	2			N	-0-					-0-
07	3843	N	3843	-0-	-0- B	-0-	3843	2			N	-0-					-0-
*08	3808	N	3808	-0-	-0- B	-0-	3808	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1165	N	1165	-0-	-0- B	-0-	1165	2			N	-0-					-0-
04	1050	N	540	-0-	-510 B	-0-	540	2			N	-0-					-0-
05	1116	N	724	-0-	-392 B	-0-	724	2			N	-0-					-0-
06	1272	N	1272	-0-	-0- B	-0-	1272	2			N	-0-					-0-
07	1279	N	1279	-0-	-0- B	-0-	1279	2			N	-0-					-0-
*08	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	620	N	585	-0-	-35 B	-0-	585	2			N	-0-					-0-
04	630	N	264	-0-	-366 B	-0-	264	2			N	-0-					-0-
05	620	N	218	-0-	-402 B	-0-	218	2			N	-0-					-0-
06	570	N	565	-0-	-5 B	-0-	565	2			N	-0-					-0-
07	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
*08	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	651	N	580	-0-	-71 B	-0-	580	2			N	-0-					-0-
04	660	N	260	-0-	-400 B	-0-	260	2			N	-0-					-0-
05	620	N	200	-0-	-420 B	-0-	200	2			N	-0-					-0-
06	570	N	564	-0-	-6 B	-0-	564	2			N	-0-					-0-
07	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
*08	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	837	N	641	-0-	-196 B	-0-	641	2			N	-0-					-0-
04	750	N	278	-0-	-472 B	-0-	278	2			N	-0-					-0-
05	682	N	309	-0-	-373 B	-0-	309	2			N	-0-					-0-
06	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
07	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					-0-
*08	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1147	N	1075	-0-	-72 B	-0-	1075	2			N	-0-					-0-
04	1200	N	480	-0-	-720 B	-0-	480	2			N	-0-					-0-
05	1085	N	375	-0-	-710 B	-0-	375	2			N	-0-					-0-
06	1050	N	950	-0-	-100 B	-0-	950	2			N	-0-					-0-
07	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
*08	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1614	N	1614	-0-	-0- B	-0-	1614	2			N	-0-					-0-
04	1380	N	958	-0-	-422 B	-0-	958	2			N	-0-					-0-
05	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					-0-
06	1560	N	1460	-0-	-100 B	-0-	1460	2			N	-0-					-0-
07	1544	N	1544	-0-	-0- B	-0-	1544	2			N	-0-					-0-
*08	1563	N	1563	-0-	-0- B	-0-	1563	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
04	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	540	N	474	-0-	-66 B	-0-	474	2			N	-0-					-0-
07	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
*08	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1881	N	1881	-0-	-0- B	-0-	1881	2			N	-0-					-0-
04	1469	N	1469	-0-	-0- B	-0-	1469	2			N	-0-					-0-
05	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
06	3000	N	3450	-0-	450 B	450	3450	2			N	-0-					-0-
07	3100	N	3218	-0-	118 B	568	3218	2			N	-0-					-0-
*08	3100	N	2740	-0-	-360 B	208	2740	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 208																	

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
06	2546	N	2546	-0-	-0- B	-0-	2546	2			N	-0-					-0-
07	2738	N	2738	-0-	-0- B	-0-	2738	2			N	-0-					-0-
*08	2504	N	2504	-0-	-0- B	-0-	2504	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-
04	840	N	783	-0-	-57 B	-0-	783	2			N	-0-					-0-
05	651	N	360	-0-	-291 B	-0-	360	2			N	-0-					-0-
06	1080	N	956	-0-	-124 B	-0-	956	2			N	-0-					-0-
07	990	N	990	-0-	-0- B	-0-	990	2			N	-0-					-0-
*08	958	N	958	-0-	-0- B	-0-	958	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1527	N	1527	-0-	-0- B	-0-	1527	2			N	-0-					-0-
04	1200	N	646	-0-	-554 B	-0-	646	2			N	-0-					-0-
05	930	N	822	-0-	-108 B	-0-	822	2			N	-0-					-0-
06	1477	N	1477	-0-	-0- B	-0-	1477	2			N	-0-					-0-
07	1470	N	1470	-0-	-0- B	-0-	1470	2			N	-0-					-0-
*08	1453	N	1453	-0-	-0- B	-0-	1453	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
04	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
05	403	N	374	-0-	-29 B	-0-	374	2			N	-0-					-0-
06	360	N	147	-0-	-213 B	-0-	147	2			N	-0-					-0-
07	403	N	246	-0-	-157 B	-0-	246	2			N	-0-					-0-
08	372	N	227	-0-	-145 B	-0-	227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	392	-0-	-11 B	-0-	392	2			N	-0-					-0-
04	390	N	179	-0-	-211 B	-0-	179	2			N	-0-					-0-
05	403	N	166	-0-	-237 B	-0-	166	2			N	-0-					-0-
06	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
07	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
*08	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
04	420	N	231	-0-	-189 B	-0-	231	2			N	-0-					-0-
05	496	N	248	-0-	-248 B	-0-	248	2			N	-0-					-0-
06	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
07	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
*08	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TB OPERATING, LLC 840292
VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TOMBSTONE PRODUCTION INC. 861757
ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TOMBSTONE PRODUCTION INC. //CONT.// 861757
ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
04	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
05	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
06	1230	N	1150	-0-	-80 B	-0-	1150	3			N	-0-					-0-
07	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
*08	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
04	840	N	379	-0-	-461 B	-0-	379	2			N	-0-					-0-
05	837	N	76	-0-	-761 B	-0-	76	2			N	-0-					-0-
06	780	N	10	-0-	-770 B	-0-	10	2			N	-0-					-0-
07	403	N	6	-0-	-397 B	-0-	6	2			N	-0-					-0-
*08	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1026	N	1026	-0-	-0- B	-0-	1026	2			N	-0-					-0-
04	840	N	368	-0-	-472 B	-0-	368	2			N	-0-					-0-
05	961	N	348	-0-	-613 B	-0-	348	2			N	-0-					-0-
06	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
07	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-
*08	1030	N	1030	-0-	-0- B	-0-	1030	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TRADITIONS OIL & GAS, LLC 864297
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRADITIONS OIL & GAS, LLC //CONT.// 864297
TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-728													
03	14B2 EXT		-0-	-0-	-0-	B	-728					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-728					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-728					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-728					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-728					N	-0-					-0-
08		0 N	-0-	-0-	-0-	B	-728					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-728											

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS ->			-0-															
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															

MARNI WELL #: 1 RRCID -> 025021 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS ->			-0-															
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS ->			-0-															
03	527	N	339	-0-	-188	B	-0-	339	3			N	-0-					-0-
04	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-
05	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
06	330	N	213	-0-	-117	B	-0-	213	3			N	-0-					-0-
07	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
*08	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

03/01 BALANCING DATE STATUS ->			-0-															
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
04	780	N	130	-0-	-650 B	-0-	130	3			N	-0-					-0-
05	837	N	287	-0-	-550 B	-0-	287	3			N	-0-					-0-
06	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
07	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
*08	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
04	1350	N	94	-0-	-1256 B	-0-	94	3			N	-0-					-0-
05	1550	N	203	-0-	-1347 B	-0-	203	3			N	-0-					-0-
06	1470	N	779	-0-	-691 B	-0-	779	3			N	-0-					-0-
07	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
*08	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
05	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
06	780	N	274	-0-	-506 B	-0-	274	3			N	-0-					-0-
07	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
*08	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	817	-0-	-330 B	-0-	817	3			N	-0-					-0-
04	1020	N	7	-0-	-1013 B	-0-	7	3			N	-0-					-0-
05	1612	N	162	-0-	-1450 B	-0-	162	3			N	-0-					-0-
06	780	N	676	-0-	-104 B	-0-	676	3			N	-0-					-0-
07	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
*08	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
04	330	N	303	-0-	-27 B	-0-	303	3			N	-0-					-0-
05	341	N	183	-0-	-158 B	-0-	183	3			N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	310	N	157	-0-	-153 B	-0-	157	3			N	-0-					-0-
*08	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1519	N	1297	-0-		-222	B	-0-	1297	3			N	-0-					-0-
04	1290	N	545	-0-		-745	B	-0-	545	3			N	-0-					-0-
05	1302	N	-0-	-0-		-1302	B	-0-					N	-0-					-0-
06	1340	N	1340	-0-		-0-	B	-0-	1340	3			N	-0-					-0-
07	1411	N	1411	-0-		-0-	B	-0-	1411	3			N	-0-					-0-
*08	664	N	664	-0-		-0-	B	-0-	664	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	776	N	776	-0-		-0-	B	-0-	776	3			N	-0-					-0-
04	660	N	-0-	-0-		-660	B	-0-					N	-0-					-0-
05	651	N	145	-0-		-506	B	-0-	145	3			N	-0-					-0-
06	750	N	594	-0-		-156	B	-0-	594	3			N	-0-					-0-
07	842	N	842	-0-		-0-	B	-0-	842	3			N	-0-					-0-
*08	533	N	533	-0-		-0-	B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	529	N	529	-0-		-0-	B	-0-	529	3			N	-0-					-0-
04	450	N	160	-0-		-290	B	-0-	160	3			N	-0-					-0-
05	465	N	64	-0-		-401	B	-0-	64	3			N	-0-					-0-
06	546	N	546	-0-		-0-	B	-0-	546	3			N	-0-					-0-
07	768	N	768	-0-		-0-	B	-0-	768	3			N	-0-					-0-
*08	486	N	486	-0-		-0-	B	-0-	486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1116	N	1116	-0-		-0-	B	-0-	1116	3			N	-0-					-0-
04	270	N	-0-	-0-		-270	B	-0-					N	-0-					-0-
05	651	N	402	-0-		-249	B	-0-	402	3			N	-0-					-0-
06	1080	N	895	-0-		-185	B	-0-	895	3			N	-0-					-0-
07	1642	N	1642	-0-		-0-	B	-0-	1642	3			N	-0-					-0-
*08	1184	N	1184	-0-		-0-	B	-0-	1184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1584	N	1584	-0-		-0-	B	-0-	1584	3			N	-0-					-0-
04	630	N	57	-0-		-573	B	-0-	57	3			N	-0-					-0-
05	899	N	150	-0-		-749	B	-0-	150	3			N	-0-					-0-
06	1530	N	1465	-0-		-65	B	-0-	1465	3			N	-0-					-0-
07	1295	N	1295	-0-		-0-	B	-0-	1295	3			N	-0-					-0-
*08	1163	N	1163	-0-		-0-	B	-0-	1163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
04	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
05	589	N	15	-0-	-574	B	-0-	15	3			N	-0-					-0-
06	690	N	666	-0-	-24	B	-0-	666	3			N	-0-					-0-
07	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
*08	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1489	N	719	-0-	-770	B	-0-	719	3			N	-0-					-0-
04	1400	N	147	-0-	-1253	B	-0-	147	3			N	-0-					-0-
05	868	N	402	-0-	-466	B	-0-	402	3			N	-0-					-0-
06	861	N	861	-0-	-0-	B	-0-	861	3			N	-0-					-0-
07	1270	N	1270	-0-	-0-	B	-0-	1270	3			N	-0-					-0-
*08	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3255	N	2282	-0-	-973	B	-0-	2282	3			N	-0-					-0-
04	2910	N	1346	-0-	-1564	B	-0-	1346	3			N	-0-					-0-
05	3162	N	444	-0-	-2718	B	-0-	444	3			N	-0-					-0-
06	2667	N	2667	-0-	-0-	B	-0-	2667	3			N	-0-					-0-
07	3095	N	3095	-0-	-0-	B	-0-	3095	3			N	-0-					-0-
*08	907	N	907	-0-	-0-	B	-0-	907	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1814	N	1814	-0-	-0-	B	-0-	1814	3			N	-0-					-0-
04	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
05	1798	N	27	-0-	-1771	B	-0-	27	3			N	-0-					-0-
06	1770	N	740	-0-	-1030	B	-0-	740	3			N	-0-					-0-
07	1626	N	1626	-0-	-0-	B	-0-	1626	3			N	-0-					-0-
*08	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	877	N	877	-0-	-0-	B	-0-	877	3			N	-0-					-0-
04	960	N	389	-0-	-571	B	-0-	389	3			N	-0-					-0-
05	1023	N	76	-0-	-947	B	-0-	76	3			N	-0-					-0-
06	1188	N	1188	-0-	-0-	B	-0-	1188	3			N	-0-					-0-
07	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-
*08	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1017	-0-	-192 B	-0-	1017	3			N	-0-					-0-
04	930	N	69	-0-	-861 B	-0-	69	3			N	-0-					-0-
05	1240	N	21	-0-	-1219 B	-0-	21	3			N	-0-					-0-
06	990	N	759	-0-	-231 B	-0-	759	3			N	-0-					-0-
07	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
*08	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1320	-0-	-540 B	-0-	1320	3			N	-0-					-0-
04	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
05	1922	N	215	-0-	-1707 B	-0-	215	3			N	-0-					-0-
06	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
07	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
*08	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1520	N	1214	-0-	-306 B	-0-	1214	3			N	-0-					-0-
04	1429	N	1206	-0-	-223 B	-0-	1206	3			N	-0-					-0-
05	1926	N	1926	-0-	-0- B	-0-	1926	3			N	-0-					-0-
06	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-
07	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-
*08	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-
04	1252	N	884	-0-	-368 B	-0-	884	3			N	-0-					-0-
05	1331	N	576	-0-	-755 B	-0-	576	3			N	-0-					-0-
06	1178	N	1038	-0-	-140 B	-0-	1038	3			N	-0-					-0-
07	2007	N	2007	-0-	-0- B	-0-	2007	3			N	-0-					-0-
*08	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	204	-0-	-323 B	-0-	204	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
06	210	N	6	-0-	-204 B	-0-	6	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
04	898	N	773	-0-	-125 B	-0-	773	3			N	-0-					-0-
05	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
06	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
07	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
*08	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
04	870	N	394	-0-	-476 B	-0-	394	3			N	-0-					-0-
05	1023	N	54	-0-	-969 B	-0-	54	3			N	-0-					-0-
06	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
07	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
*08	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
04	600	N	345	-0-	-255 B	-0-	345	3			N	-0-					-0-
05	837	N	162	-0-	-675 B	-0-	162	3			N	-0-					-0-
06	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
07	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
*08	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1408	-0-	-80 B	-0-	1408	3			N	-0-					-0-
04	1320	N	588	-0-	-732 B	-0-	588	3			N	-0-					-0-
05	1426	N	288	-0-	-1138 B	-0-	288	3			N	-0-					-0-
06	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
07	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
*08	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
04	420	N	39	-0-	-381 B	-0-	39	3			N	-0-					-0-
05	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
06	690	N	669	-0-	-21 B	-0-	669	3			N	-0-					-0-
07	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
*08	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	562	-0-	-58 B	-0-	562	3			N	-0-					-0-
04	540	N	238	-0-	-302 B	-0-	238	3			N	-0-					-0-
05	558	N	110	-0-	-448 B	-0-	110	3			N	-0-					-0-
06	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
07	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
*08	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1823	-0-	-254 B	-0-	1823	3			N	-0-					-0-
04	1770	N	799	-0-	-971 B	-0-	799	3			N	-0-					-0-
05	1860	N	302	-0-	-1558 B	-0-	302	3			N	-0-					-0-
06	1770	N	1739	-0-	-31 B	-0-	1739	3			N	-0-					-0-
07	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
*08	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CC AMIS WELL #: 2R RRCID -> 278835 COMPL. DATE 10/05/2011 TOTAL DEPTH 3100 PERF. 2749 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -6096 CANCELLED UNDERAGE -> -1178																	
03	2387	#	1181	-0-	-1206 B	-7302	1181	3			N	-0-					-0-
04	2310	#	625	-0-	-1685 B	-8987	625	3			N	-0-					-0-
05	1271	N	11	-0-	-1260 B	-8987	11	3			N	-0-					-0-
06	1140	N	1284	-0-	144 B	-8843	1284	3			N	-0-					-0-
07	651	N	1495	-0-	844 B	-7999	1495	3			N	-0-					-0-
08	11	N	1390	-0-	1379 B	-6620	1390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2891 CANCELLED UNDERAGE -> -3729																	

BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -1094 CANCELLED UNDERAGE -> -181																	
03	1736	#	1792	-0-	56 B	-1038	1792	3			N	-0-					-0-
04	1680	#	790	-0-	-890 B	-1928	790	3			N	-0-					-0-
05	1860	N	269	-0-	-1591 B	-1928	269	3			N	-0-					-0-
06	1740	N	775	-0-	-965 B	-1928	775	3			N	-0-					-0-
07	806	N	1583	-0-	777 B	-1151	1583	3			N	-0-					-0-
*08	525	N	1676	-0-	1151 B	-0-	1676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-15773														
03	4526	#	2179	-0-	-2347 B	-18120	2179	3			N	-0-					-0-
04	4380	#	1781	-0-	-2599 B	-20719	1781	3			N	-0-					-0-
05	0	N	2038	-0-	2038 B	-18681	2038	3			N	-0-					-0-
06	2100	N	1863	-0-	-237 B	-18681	1863	3			N	-0-					-0-
07	1829	N	1496	-0-	-333 B	-18681	1496	3			N	-0-					-0-
08	2046	N	1509	-0-	-537 B	-18681	1509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4946	CANCELLED UNDERAGE ->		-13735											

STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-469														
03	1333	#	545	-0-	-788 B	-1257	545	3			N	-0-					-0-
04	1290	#	206	-0-	-1084 B	-2341	206	3			N	-0-					-0-
05	1333	#	1059	-0-	-274 B	-2615	1059	3			N	-0-					-0-
06	540	N	525	-0-	-15 B	-2615	525	3			N	-0-					-0-
07	217	N	938	-0-	721 B	-1894	938	3			N	-0-					-0-
08	1054	N	481	-0-	-573 B	-1894	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1894														

BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-16025														
03	5208	#	2513	-0-	-2695 B	-18720	2513	3			N	-0-					-0-
04	5040	#	2195	-0-	-2845 B	-21565	2195	3			N	-0-					-0-
05	5208	#	2779	-0-	-2429 B	-23994	2779	3			N	-0-					-0-
06	5040	#	2766	-0-	-2274 B	-26268	2766	3			N	-0-					-0-
07	2263	N	1715	-0-	-548 B	-26268	1715	3			N	-0-					-0-
08	2790	N	1593	-0-	-1197 B	-26268	1593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-10243	CANCELLED UNDERAGE ->		-16025											

BENNETT WELL #: 3R RRCID -> 280811 COMPL. DATE 10/31/2007 TOTAL DEPTH 3020 PERF. 2698 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PORTER-PITTMAN WELL #: RRCID -> 280887 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11817 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PORTER-PITTMAN WELL #: RRCID -> 280923 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8582 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
04	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
05	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
06	360	N	229	-0-	-131 B	-0-	229	3			N	-0-					-0-
07	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
08	414	N	358	-0-	-56 B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
06	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
07	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
08	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
05	93	N	9	-0-	-84 B	-0-	9	2			N	-0-					-0-
06	90	N	47	-0-	-43 B	-0-	47	2			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
*08	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

W.B.D. OIL AND GAS INC. 888033
MILLER, A. L. WELL #: 1 RRCID -> 025666 COMPL. DATE 03/12/1975 TOTAL DEPTH 3259 PERF. 2823 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
04	60	N	9	-0-	-51	B	-0-	9	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
06	30	N	8	-0-	-22	B	-0-	8	3			N	-0-					-0-
07	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
*08	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
04	1050	N	1	-0-	-1049 B	-0-	1	3			N	-0-					-0-
05	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
04	960	N	430	-0-	-530 B	-0-	430	3			N	-0-					-0-
05	961	N	409	-0-	-552 B	-0-	409	3			N	-0-					-0-
06	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
07	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-					-0-
*08	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
04	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
05	1271	N	410	-0-	-861 B	-0-	410	3			N	-0-					-0-
06	1230	N	15	-0-	-1215 B	-0-	15	3			N	-0-					-0-
07	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
*08	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
04	660	N	275	-0-	-385 B	-0-	275	3			N	-0-					-0-
05	651	N	273	-0-	-378 B	-0-	273	3			N	-0-					-0-
06	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
07	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
*08	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -3451																	
03	527	N	582	-0-	55 B	-3396	582	3			N	-0-					-0-
04	570	N	317	-0-	-253 B	-3396	317	3			N	-0-					-0-
05	372	N	603	-0-	231 B	-3165	603	3			N	-0-					-0-
06	570	N	499	-0-	-71 B	-3165	499	3			N	-0-					-0-
07	341	N	599	-0-	258 B	-2907	599	3			N	-0-					-0-
08	589	N	443	-0-	-146 B	-2907	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2907																	

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
04	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-
07	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
*08	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
04	1740	N	950	-0-	-790 B	-0-	950	3			N	-0-					-0-
05	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
06	1680	N	1497	-0-	-183 B	-0-	1497	3			N	-0-					-0-
07	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
08	1798	N	1330	-0-	-468 B	-0-	1330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
04	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
05	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
06	540	N	458	-0-	-82 B	-0-	458	3			N	-0-					-0-
07	589	N	567	-0-	-22 B	-0-	567	3			N	-0-					-0-
08	589	N	579	-0-	-10 B	-0-	579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
04	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
05	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
06	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
07	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
*08	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	124	N	51	-0-	-73 B	-0-	51	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
04	750	N	261	-0-	-489 B	-0-	261	3			N	-0-					-0-
05	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
06	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
07	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
08	744	N	701	-0-	-43 B	-0-	701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
04	240	N	212	-0-	-28 B	-0-	212	3			N	-0-					-0-
05	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
06	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
07	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
*08	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	664	-0-	-49 B	-0-	653	3	11	9	N	10					98
04	737	N	737	-0-	-0- B	-0-	725	3	12	9	N	11					109
05	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					109
06	726	N	726	-0-	-0- B	-0-	717	3	9	9	N	8					117
07	775	N	682	-0-	-93 B	-0-	682	3			N	-0-					117
08	713	N	625	-0-	-88 B	-0-	625	3			N	-0-					117
09/01 BALANCING DATE STATUS -> -0-																	

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	472	-0-	-24 B	-0-	472	3			N	-0-					-0-
04	480	N	479	-0-	-1 B	-0-	479	3			N	-0-					-0-
05	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
06	450	N	315	-0-	-135 B	-0-	315	3			N	-0-					-0-
07	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
*08	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
04	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
05	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
06	240	N	225	-0-	-15 B	-0-	225	3			N	-0-					-0-
07	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
08	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
04	840	N	419	-0-	-421 B	-0-	419	2			N	-0-					-0-
05	837	N	246	-0-	-591 B	-0-	246	2			N	-0-					-0-
06	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
07	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
*08	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
04	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
05	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
06	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
07	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
*08	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WO OPERATING COMPANY 935428
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												

FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												

POND, R. L. WELL #: 37G RRCID -> 280731 COMPL. DATE 10/23/1950 TOTAL DEPTH 3110 PERF. 3020 - 3104

09	0	125	-0-	125	B	254	125	3		N	-0-			-0-
10	0	120	-0-	120	B	374	120	3		N	-0-			-0-
11	0	208	-0-	208	B	582	208	3		N	-0-			-0-
*12	696 R	114	-0-	-582	B	-0-	114	3		N	-0-			-0-
01	124 #	-0-	-0-	-124	B	-124				N	-0-			-0-
02	116 #	-0-	-0-	-116	B	-240				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-240												
03	124 #	-0-	-0-	-124	B	-364				N	-0-			-0-
04	120 #	-0-	-0-	-120	B	-484				N	-0-			-0-
05	124 #	-0-	-0-	-124	B	-608				N	-0-			-0-
06	120 #	-0-	-0-	-120	B	-728				N	-0-			-0-
07	124 #	-0-	-0-	-124	B	-852				N	-0-			-0-
08	124 #	NO RPT	-0-	-124	B	-976				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-736	CANCELLED UNDERAGE ->			-240								

POND, R. L. WELL #: 11 RRCID -> 280889 COMPL. DATE 03/13/1958 TOTAL DEPTH 3095 PERF. 2855 - 3095

09	0	124	-0-	124	B	252	124	3		N	-0-			-0-
10	0	120	-0-	120	B	372	120	3		N	-0-			-0-
11	0	207	-0-	207	B	579	207	3		N	-0-			-0-
*12	693 R	114	-0-	-579	B	-0-	114	3		N	-0-			-0-
*01	155 #	NO RPT	-0-	-155	B	-155				N	NO RPT			-0-
*02	145 #	NO RPT	-0-	-145	B	-300				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-300												
*03	155 #	NO RPT	-0-	-155	B	-455				N	NO RPT			-0-
*04	150 #	NO RPT	-0-	-150	B	-605				N	NO RPT			-0-
*05	155 #	NO RPT	-0-	-155	B	-760				N	NO RPT			-0-
*06	150 #	NO RPT	-0-	-150	B	-910				N	NO RPT			-0-
*07	155 #	NO RPT	-0-	-155	B	-1065				N	NO RPT			-0-
*08	155 #	NO RPT	-0-	-155	B	-1220				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-920	CANCELLED UNDERAGE ->			-300								

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-5837														
03	2232	N	2598	-0-	366 B	-5471	2598	2			N	-0-					-0-
04	3300	N	1122	-0-	-2178 B	-5471	1122	2			N	-0-					-0-
05	2635	N	-0-	-0-	-2635 B	-5471					N	-0-					-0-
06	2520	N	-0-	-0-	-2520 B	-5471					N	-0-					-0-
07	1147	N	2630	-0-	1483 B	-3988	2630	2			N	-0-					-0-
08	0	N	3477	-0-	3477 B	-511	3477	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-511										

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
04	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
05	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
06	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
07	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
*08	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	124	N	88	-0-	-36 B	-0-	88	3			N	-0-					-0-
04	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
05	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
06	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
07	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
08	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

XET, INC. 945998
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	155	N	67	-0-	-88 B	-0-	67	3			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	155	N	94	-0-	-61 B	-0-	94	3			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
07	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
*08	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

4P ENERGY TEXAS, LLC 953803
BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	310	N	202	-0-	-108 B	-0-	90	2	112	9	N	102	102	1			33
04	330	N	172	-0-	-158 B	-0-	135	2	37	9	N	34	51	1			16
05	310	N	115	-0-	-195 B	-0-	115	2			N	-0-					16
06	333	N	333	-0-	-0- B	-0-	303	2	30	9	N	27	25	1			18
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					18
08	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					18
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1773	N	1773	-0-	-0- B	-0-	389	1	1384	2	N	-0-			-0-
04	1740	N	822	-0-	-918 B	-0-	208	1	614	2	N	-0-			-0-
05	1705	N	-0-	-0-	-1705 B	-0-					N	-0-			-0-
06	2704	N	2704	-0-	-0- B	-0-	342	1	2362	2	N	-0-			-0-
07	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT			-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1922	N	1770	-0-	-152 B	-0-	1770	2			N	-0-			-0-
04	2010	N	1764	-0-	-246 B	-0-	1764	2			N	-0-			-0-
05	2142	N	2142	-0-	-0- B	-0-	2142	2			N	-0-			-0-
06	1938	N	1938	-0-	-0- B	-0-	1938	2			N	-0-			-0-
07	1829	N	NO RPT	-0-	-1829 B	-0-					N	NO RPT			-0-
08	2139	N	NO RPT	-0-	-2139 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1488	N	1460	-0-	-28 B	-0-	1460	2			N	-0-			-0-
04	1470	N	1470	-0-	-0- B	-0-	1470	2			N	-0-			-0-
05	1488	N	1109	-0-	-379 B	-0-	1109	2			N	-0-			-0-
06	1602	N	1602	-0-	-0- B	-0-	1602	2			N	-0-			-0-
07	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT			-0-
08	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	536	N	536	-0-	-0- B	-0-	536	2			N	-0-			-0-
04	420	N	374	-0-	-46 B	-0-	374	2			N	-0-			-0-
05	718	N	718	-0-	-0- B	-0-	718	2			N	-0-			-0-
06	794	N	794	-0-	-0- B	-0-	794	2			N	-0-			-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT			-0-
08	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
04	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
05	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
06	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
08	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1179	-0-	-92 B	-0-	1179	2			N	-0-					-0-
04	1290	N	1117	-0-	-173 B	-0-	1117	2			N	-0-					-0-
05	1333	N	1168	-0-	-165 B	-0-	1168	2			N	-0-					-0-
06	1522	N	1522	-0-	-0- B	-0-	1522	2			N	-0-					-0-
07	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-
08	1178	N	NO RPT	-0-	-1178 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1849	N	1849	-0-	-0- B	-0-	1849	2			N	-0-					-0-
04	1740	N	1225	-0-	-515 B	-0-	1225	2			N	-0-					-0-
05	1630	N	1630	-0-	-0- B	-0-	1630	2			N	-0-					-0-
06	1800	N	1535	-0-	-265 B	-0-	1535	2			N	-0-					-0-
07	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					-0-
08	1643	N	NO RPT	-0-	-1643 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2888	N	2888	-0-	-0- B	-0-	2888	2			N	-0-			-0-
04	2340	N	1178	-0-	-1162 B	-0-	1178	2			N	-0-			-0-
05	3596	N	3183	-0-	-413 B	-0-	3183	2			N	-0-			-0-
06	2790	N	2050	-0-	-740 B	-0-	2050	2			N	-0-			-0-
07	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT			-0-
08	3193	N	NO RPT	-0-	-3193 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	869	N	869	-0-	-0- B	-0-	869	2			N	-0-			-0-
04	821	N	821	-0-	-0- B	-0-	821	2			N	-0-			-0-
05	868	N	552	-0-	-316 B	-0-	552	2			N	-0-			-0-
06	840	N	-0-	-0-	-840 B	-0-					N	-0-			-0-
07	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT			-0-
08	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1590	N	1590	-0-	-0- B	-0-	1590	2			N	-0-			-0-
04	1530	N	1443	-0-	-87 B	-0-	1443	2			N	-0-			-0-
05	1702	N	1702	-0-	-0- B	-0-	1702	2			N	-0-			-0-
06	1602	N	1602	-0-	-0- B	-0-	1602	2			N	-0-			-0-
07	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT			-0-
08	1705	N	NO RPT	-0-	-1705 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1845	N	1845	-0-	-0- B	-0-	1845	2			N	-0-			-0-
04	1890	N	1663	-0-	-227 B	-0-	1663	2			N	-0-			-0-
05	2061	N	2061	-0-	-0- B	-0-	2061	2			N	-0-			-0-
06	2073	N	2073	-0-	-0- B	-0-	2073	2			N	-0-			-0-
07	1705	N	NO RPT	-0-	-1705 B	-0-					N	NO RPT			-0-
08	2046	N	NO RPT	-0-	-2046 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3062	N	3062	-0-	-0- B	-0-	511	1	2551	2	N	-0-			-0-
04	3480	N	3435	-0-	-45 B	-0-	507	1	2928	2	N	-0-			-0-
05	4302	N	4302	-0-	-0- B	-0-	685	1	3617	2	N	-0-			-0-
06	3949	N	3949	-0-	-0- B	-0-	629	1	3320	2	N	-0-			-0-
07	3565	N	NO RPT	-0-	-3565 B	-0-					N	NO RPT			-0-
08	4309	N	NO RPT	-0-	-4309 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2298	N	2298	-0-		-0- B	-0-	2298	2			N	-0-					-0-
04	2310	N	2001	-0-		-309 B	-0-	2001	2			N	-0-					-0-
05	2661	N	2661	-0-		-0- B	-0-	2661	2			N	-0-					-0-
06	2488	N	2488	-0-		-0- B	-0-	2488	2			N	-0-					-0-
07	2077	N	NO RPT	-0-		-2077 B	-0-					N	NO RPT					-0-
08	2666	N	NO RPT	-0-		-2666 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1238	-0-		-64 B	-0-	1126	2	112	9	N	102	102	1			30
04	1320	N	628	-0-		-692 B	-0-	589	2	39	9	N	35	52	1			13
05	1271	N	229	-0-		-1042 B	-0-	229	2			N	-0-					13
06	1550	N	1550	-0-		-0- B	-0-	1520	2	30	9	N	27	25	1			15
07	651	N	NO RPT	-0-		-651 B	-0-					N	NO RPT					15
08	217	N	NO RPT	-0-		-217 B	-0-					N	NO RPT					15
09/01 BALANCING DATE STATUS -> -0-																		

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1304	N	1304	-0-		-0- B	-0-	402 111	1 9	791	2	N	101	102	1			41
04	1230	N	674	-0-		-556 B	-0-	189 39	1 9	446	2	N	35	52	1			24
05	1364	N	18	-0-		-1346 B	-0-	5	1	13	2	N	-0-					24
06	1260	N	587	-0-		-673 B	-0-	188 31	1 9	368	2	N	28	25	1			27
07	682	N	NO RPT	-0-		-682 B	-0-					N	NO RPT					27
08	31	N	NO RPT	-0-		-31 B	-0-					N	NO RPT					27
09/01 BALANCING DATE STATUS -> -0-																		

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1305	-0-		-28 B	-0-	1193	2	112	9	N	102	102	1			35
04	1530	N	677	-0-		-853 B	-0-	640	2	37	9	N	34	51	1			18
05	1457	N	267	-0-		-1190 B	-0-	267	2			N	-0-					18
06	1596	N	1596	-0-		-0- B	-0-	1565	2	31	9	N	28	26	1			20
07	713	N	NO RPT	-0-		-713 B	-0-					N	NO RPT					20
08	279	N	NO RPT	-0-		-279 B	-0-					N	NO RPT					20
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
04	480	N	269	-0-	-211 B	-0-	269	2			N	-0-					-0-
05	527	N	3	-0-	-524 B	-0-	3	2			N	-0-					-0-
06	630	N	319	-0-	-311 B	-0-	319	2			N	-0-					-0-
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
08	3	N	NO RPT	-0-	-3 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
04	360	N	112	-0-	-248 B	-0-	112	2			N	-0-					-0-
05	558	N	50	-0-	-508 B	-0-	50	2			N	-0-					-0-
06	540	N	447	-0-	-93 B	-0-	447	2			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
08	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1021	-0-	-33 B	-0-	1021	2			N	-0-					-0-
04	870	N	407	-0-	-463 B	-0-	407	2			N	-0-					-0-
05	1085	N	302	-0-	-783 B	-0-	302	2			N	-0-					-0-
06	990	N	690	-0-	-300 B	-0-	690	2			N	-0-					-0-
07	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
08	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	6107	N	5816	-0-	-291 B	-0-	5704	2	112	9	N	102	102	1			32
04	5760	N	2702	-0-	-3058 B	-0-	2665	2	37	9	N	34	51	1			15
05	6293	N	975	-0-	-5318 B	-0-	975	2			N	-0-					15
06	6327	N	6327	-0-	-0- B	-0-	6297	2	30	9	N	27	25	1			17
07	2790	N	NO RPT	-0-	-2790 B	-0-					N	NO RPT					17
08	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					17
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1132	-0-	-325 B	-0-	208	1	924	2	N	-0-					-0-
04	1562	N	1562	-0-	-0- B	-0-	305	1	1257	2	N	-0-					-0-
05	1953	N	1953	-0-	-0- B	-0-	446	1	1507	2	N	-0-					-0-
06	1529	N	1529	-0-	-0- B	-0-	374	1	1155	2	N	-0-					-0-
07	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT					-0-
08	1953	N	NO RPT	-0-	-1953 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					485												
03	2816	N	2331	-0-	-485	B -0-	2331	2			N	-0-					-0-
04	3450	#	1640	-0-	-1810	B -1810	1640	2			N	-0-					-0-
05	3565	#	1980	-0-	-1585	B -3395	1980	2			N	-0-					-0-
06	3450	#	1895	-0-	-1555	B -4950	1895	2			N	-0-					-0-
07	3565	#	NO RPT	-0-	-3565	B -8515					N	NO RPT					-0-
08	3565	#	NO RPT	-0-	-3565	B -12080					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->					-12080												

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-0-												
03	807	N	807	-0-	-0-	B -0-	807	2			N	-0-					-0-
04	780	N	745	-0-	-35	B -0-	745	2			N	-0-					-0-
05	835	N	835	-0-	-0-	B -0-	835	2			N	-0-					-0-
06	798	N	798	-0-	-0-	B -0-	798	2			N	-0-					-0-
07	775	N	NO RPT	-0-	-775	B -0-					N	NO RPT					-0-
08	837	N	NO RPT	-0-	-837	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->					-0-												

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-0-												
03	930	N	786	-0-	-144	B -0-	786	2			N	-0-					-0-
04	761	N	761	-0-	-0-	B -0-	761	2			N	-0-					-0-
05	848	N	848	-0-	-0-	B -0-	848	2			N	-0-					-0-
06	905	N	905	-0-	-0-	B -0-	905	2			N	-0-					-0-
07	775	N	NO RPT	-0-	-775	B -0-					N	NO RPT					-0-
08	837	N	NO RPT	-0-	-837	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->					-0-												

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-0-												
03	868	N	730	-0-	-138	B -0-	730	2			N	-0-					-0-
04	810	N	777	-0-	-33	B -0-	777	2			N	-0-					-0-
05	1020	N	1020	-0-	-0-	B -0-	1020	2			N	-0-					-0-
06	850	N	850	-0-	-0-	B -0-	850	2			N	-0-					-0-
07	806	N	NO RPT	-0-	-806	B -0-					N	NO RPT					-0-
08	1023	N	NO RPT	-0-	-1023	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->					-0-												

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-0-												
03	2040	N	2040	-0-	-0-	B -0-	2040	2			N	-0-					-0-
04	2280	N	2092	-0-	-188	B -0-	2092	2			N	-0-					-0-
05	2120	N	2120	-0-	-0-	B -0-	2120	2			N	-0-					-0-
06	1980	N	1933	-0-	-47	B -0-	1933	2			N	-0-					-0-
07	2170	N	NO RPT	-0-	-2170	B -0-					N	NO RPT					-0-
08	2108	N	NO RPT	-0-	-2108	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->					-0-												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1302	N	972	-0-	-330 B	-0-	972	2			N	-0-			-0-
04	1144	N	1144	-0-	-0- B	-0-	1144	2			N	-0-			-0-
05	1557	N	1557	-0-	-0- B	-0-	1557	2			N	-0-			-0-
06	1474	N	1474	-0-	-0- B	-0-	1474	2			N	-0-			-0-
07	1178	N	NO RPT	-0-	-1178 B	-0-					N	NO RPT			-0-
08	1550	N	NO RPT	-0-	-1550 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1513	N	1513	-0-	-0- B	-0-	379	1	1134	2	N	-0-			-0-
04	1560	N	1307	-0-	-253 B	-0-	346	1	961	2	N	-0-			-0-
05	1646	N	1646	-0-	-0- B	-0-	425	1	1221	2	N	-0-			-0-
06	1542	N	1542	-0-	-0- B	-0-	387	1	1155	2	N	-0-			-0-
07	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT			-0-
08	1643	N	NO RPT	-0-	-1643 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1843	N	1843	-0-	-0- B	-0-	1843	2			N	-0-			-0-
04	898	N	740	-0-	-158 B	-0-	740	2			N	-0-			-0-
05	956	N	211	-0-	-745 B	-0-	211	2			N	-0-			-0-
06	1652	N	1652	-0-	-0- B	-0-	1652	2			N	-0-			-0-
07	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT			-0-
08	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT			-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	620	N	573	-0-	-47 B	-0-	573	2			N	-0-			-0-
04	570	N	528	-0-	-42 B	-0-	528	2			N	-0-			-0-
05	620	N	598	-0-	-22 B	-0-	598	2			N	-0-			-0-
06	575	N	575	-0-	-0- B	-0-	575	2			N	-0-			-0-
07	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT			-0-
08	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
04	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
05	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
06	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
07	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-
08	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
04	660	N	595	-0-	-65 B	-0-	595	2			N	-0-					-0-
05	842	N	842	-0-	-0- B	-0-	842	2			N	-0-					-0-
06	780	N	720	-0-	-60 B	-0-	720	2			N	-0-					-0-
07	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
08	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	608	-0-	-1531 B	-0-	608	2			N	-0-					-0-
04	2670	N	1969	-0-	-701 B	-0-	1969	2			N	-0-					-0-
05	2954	N	2954	-0-	-0- B	-0-	2954	2			N	-0-					-0-
06	2620	N	2620	-0-	-0- B	-0-	2620	2			N	-0-					-0-
07	2046	N	NO RPT	-0-	-2046 B	-0-					N	NO RPT					-0-
08	2945	N	NO RPT	-0-	-2945 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	68	-0-	-769 B	-0-	68	2			N	-0-					-0-
04	780	N	739	-0-	-41 B	-0-	739	2			N	-0-					-0-
05	1214	N	1214	-0-	-0- B	-0-	1214	2			N	-0-					-0-
06	1219	N	1219	-0-	-0- B	-0-	1219	2			N	-0-					-0-
07	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-
08	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1573	N	1573	-0-	-0- B	-0-	1573	2			N	-0-					-0-
04	1680	N	1520	-0-	-160 B	-0-	1520	2			N	-0-					-0-
05	1800	N	1800	-0-	-0- B	-0-	1800	2			N	-0-					-0-
06	1746	N	1746	-0-	-0- B	-0-	1746	2			N	-0-					-0-
07	1581	N	NO RPT	-0-	-1581 B	-0-					N	NO RPT					-0-
08	1798	N	NO RPT	-0-	-1798 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	644	N	644	-0-	-0- B	-0-	644	2			N	-0-			-0-
04	570	N	506	-0-	-64 B	-0-	506	2			N	-0-			-0-
05	690	N	690	-0-	-0- B	-0-	690	2			N	-0-			-0-
06	685	N	685	-0-	-0- B	-0-	685	2			N	-0-			-0-
07	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT			-0-
08	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1612	N	1222	-0-	-390 B	-0-	1222	2			N	-0-			-0-
04	1680	N	1314	-0-	-366 B	-0-	1314	2			N	-0-			-0-
05	1934	N	1934	-0-	-0- B	-0-	1934	2			N	-0-			-0-
06	1857	N	1857	-0-	-0- B	-0-	1857	2			N	-0-			-0-
07	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT			-0-
08	1922	N	NO RPT	-0-	-1922 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	7465	N	7465	-0-	-0- B	-0-	7465	2			N	-0-			-0-
04	8670	N	4622	-0-	-4048 B	-0-	4622	2			N	-0-			-0-
05	8228	N	8228	-0-	-0- B	-0-	8228	2			N	-0-			-0-
06	8465	N	8465	-0-	-0- B	-0-	8465	2			N	-0-			-0-
07	4774	N	NO RPT	-0-	-4774 B	-0-					N	NO RPT			-0-
08	8215	N	NO RPT	-0-	-8215 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2178	N	2178	-0-	-0- B	-0-	508	1	1670	2	N	-0-			-0-
04	2130	N	1529	-0-	-601 B	-0-	424	1	1105	2	N	-0-			-0-
05	1606	N	1606	-0-	-0- B	-0-	401	1	1205	2	N	-0-			-0-
06	2142	N	2142	-0-	-0- B	-0-	576	1	1566	2	N	-0-			-0-
07	1581	N	NO RPT	-0-	-1581 B	-0-					N	NO RPT			-0-
08	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1292	N	1292	-0-	-0- B	-0-	685	1	607	2	N	-0-			-0-
04	1320	N	1096	-0-	-224 B	-0-	533	1	563	2	N	-0-			-0-
05	1209	N	1092	-0-	-117 B	-0-	531	1	561	2	N	-0-			-0-
06	1292	N	1292	-0-	-0- B	-0-	597	1	695	2	N	-0-			-0-
07	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT			-0-
08	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1216	N	1216	-0-	-0- B	-0-	1216	2			N	-0-			-0-
04	1230	N	986	-0-	-244 B	-0-	986	2			N	-0-			-0-
05	999	N	999	-0-	-0- B	-0-	999	2			N	-0-			-0-
06	1170	N	794	-0-	-376 B	-0-	794	2			N	-0-			-0-
07	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT			-0-
08	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1519	N	1519	-0-	-0- B	-0-	1519	2			N	-0-			-0-
04	1339	N	1339	-0-	-0- B	-0-	1339	2			N	-0-			-0-
05	1393	N	1393	-0-	-0- B	-0-	1393	2			N	-0-			-0-
06	1661	N	1661	-0-	-0- B	-0-	1661	2			N	-0-			-0-
07	1395	N	NO RPT	-0-	-1395 B	-0-					N	NO RPT			-0-
08	1395	N	NO RPT	-0-	-1395 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2933	N	2933	-0-	-0- B	-0-	409	1	2524	2	N	-0-			-0-
04	2790	N	1784	-0-	-1006 B	-0-	231	1	1553	2	N	-0-			-0-
05	2385	N	2385	-0-	-0- B	-0-	294	1	2091	2	N	-0-			-0-
06	2868	N	2868	-0-	-0- B	-0-	361	1	2507	2	N	-0-			-0-
07	1829	N	NO RPT	-0-	-1829 B	-0-					N	NO RPT			-0-
08	2387	N	NO RPT	-0-	-2387 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2348	N	2348	-0-	-0- B	-0-	446	1	1902	2	N	-0-			-0-
04	2130	N	925	-0-	-1205 B	-0-	155	1	770	2	N	-0-			-0-
05	2294	N	2284	-0-	-10 B	-0-	376	1	1908	2	N	-0-			-0-
06	2280	N	2122	-0-	-158 B	-0-	374	1	1748	2	N	-0-			-0-
07	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT			-0-
08	2294	N	NO RPT	-0-	-2294 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3986	N	3986	-0-	-0- B	-0-	619	1	3367	2	N	-0-			-0-
04	4200	N	3873	-0-	-327 B	-0-	533	1	3340	2	N	-0-			-0-
05	4371	N	3802	-0-	-569 B	-0-	578	1	3224	2	N	-0-			-0-
06	4238	N	4238	-0-	-0- B	-0-	577	1	3661	2	N	-0-			-0-
07	3999	N	NO RPT	-0-	-3999 B	-0-					N	NO RPT			-0-
08	3813	N	NO RPT	-0-	-3813 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2325	N	1105	-0-	-1220 B	-0-	273	1	832	2	N	-0-			-0-
04	2400	N	2160	-0-	-240 B	-0-	453	1	1707	2	N	-0-			-0-
05	2201	N	1051	-0-	-1150 B	-0-	265	1	786	2	N	-0-			-0-
06	2554	N	2554	-0-	-0- B	-0-	503	1	2051	2	N	-0-			-0-
07	2232	N	NO RPT	-0-	-2232 B	-0-					N	NO RPT			-0-
08	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-			-0-
04	990	N	966	-0-	-24 B	-0-	966	2			N	-0-			-0-
05	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-			-0-
06	1239	N	1239	-0-	-0- B	-0-	1239	2			N	-0-			-0-
07	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT			-0-
08	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2232	N	2223	-0-	-9 B	-0-	420	1	1803	2	N	-0-			-0-
04	2100	N	1715	-0-	-385 B	-0-	307	1	1408	2	N	-0-			-0-
05	2232	N	1942	-0-	-290 B	-0-	347	1	1595	2	N	-0-			-0-
06	2160	N	2098	-0-	-62 B	-0-	339	1	1759	2	N	-0-			-0-
07	1767	N	NO RPT	-0-	-1767 B	-0-					N	NO RPT			-0-
08	1953	N	NO RPT	-0-	-1953 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1581	N	1373	-0-	-208 B	-0-	564	1	809	2	N	-0-			-0-
04	1380	N	1278	-0-	-102 B	-0-	533	1	745	2	N	-0-			-0-
05	1612	N	1322	-0-	-290 B	-0-	553	1	769	2	N	-0-			-0-
06	1534	N	1534	-0-	-0- B	-0-	597	1	937	2	N	-0-			-0-
07	1333	N	NO RPT	-0-	-1333 B	-0-					N	NO RPT			-0-
08	1333	N	NO RPT	-0-	-1333 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1891	N	1704	-0-	-187 B	-0-	311	1	1393	2	N	-0-			-0-
04	1455	N	1455	-0-	-0- B	-0-	247	1	1208	2	N	-0-			-0-
05	1953	N	1950	-0-	-3 B	-0-	368	1	1582	2	N	-0-			-0-
06	2167	N	2167	-0-	-0- B	-0-	389	1	1778	2	N	-0-			-0-
07	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT			-0-
08	1953	N	NO RPT	-0-	-1953 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1258	N	1258	-0-	-0- B	-0-	1258	2			N	-0-			-0-
04	1320	N	1068	-0-	-252 B	-0-	1068	2			N	-0-			-0-
05	1457	N	1108	-0-	-349 B	-0-	1108	2			N	-0-			-0-
06	1524	N	1524	-0-	-0- B	-0-	1524	2			N	-0-			-0-
07	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT			-0-
08	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2497	N	2497	-0-	-0- B	-0-	272	1	2225	2	N	-0-			-0-
04	2012	N	2012	-0-	-0- B	-0-	215	1	1797	2	N	-0-			-0-
05	1869	N	1869	-0-	-0- B	-0-	250	1	1619	2	N	-0-			-0-
06	2430	N	1750	-0-	-680 B	-0-	243	1	1507	2	N	-0-			-0-
07	2077	N	NO RPT	-0-	-2077 B	-0-					N	NO RPT			-0-
08	1860	N	NO RPT	-0-	-1860 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1492	N	1492	-0-	-0- B	-0-	1492	2			N	-0-			-0-
04	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-			-0-
05	1126	N	1126	-0-	-0- B	-0-	1126	2			N	-0-			-0-
06	1440	N	1247	-0-	-193 B	-0-	1247	2			N	-0-			-0-
07	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT			-0-
08	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-			-0-
04	886	N	886	-0-	-0- B	-0-	886	2			N	-0-			-0-
05	992	N	943	-0-	-49 B	-0-	943	2			N	-0-			-0-
06	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-			-0-
07	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT			-0-
08	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1871	N	1871	-0-	-0- B	-0-	604	1	1267	2	N	-0-			-0-
04	1740	N	1615	-0-	-125 B	-0-	498	1	1117	2	N	-0-			-0-
05	1457	N	1088	-0-	-369 B	-0-	376	1	712	2	N	-0-			-0-
06	1800	N	510	-0-	-1290 B	-0-	88	1	422	2	N	-0-			-0-
07	1674	N	NO RPT	-0-	-1674 B	-0-					N	NO RPT			-0-
08	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-			-0-
04	1050	N	937	-0-	-113 B	-0-	937	2			N	-0-			-0-
05	1116	N	1037	-0-	-79 B	-0-	1037	2			N	-0-			-0-
06	1110	N	1040	-0-	-70 B	-0-	1040	2			N	-0-			-0-
07	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT			-0-
08	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 82															
03	3025	N	2943	-0-	-82 B	-0-	446	1	2497	2	N	-0-			-0-
04	2291	N	2291	-0-	-0- B	-0-	326	1	1965	2	N	-0-			-0-
05	3193	#	2701	-0-	-492 B	-492	418	1	2283	2	N	-0-			-0-
06	3090	#	2665	-0-	-425 B	-917	403	1	2262	2	N	-0-			-0-
07	3193	#	NO RPT	-0-	-3193 B	-4110					N	NO RPT			-0-
08	3193	#	NO RPT	-0-	-3193 B	-7303					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -7303															

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2666	N	2652	-0-	-14 B	-0-	434	1	2218	2	N	-0-			-0-
04	2670	N	2217	-0-	-453 B	-0-	352	1	1865	2	N	-0-			-0-
05	2697	N	2572	-0-	-125 B	-0-	418	1	2154	2	N	-0-			-0-
06	2580	N	2270	-0-	-310 B	-0-	376	1	1894	2	N	-0-			-0-
07	2294	N	NO RPT	-0-	-2294 B	-0-					N	NO RPT			-0-
08	2573	N	NO RPT	-0-	-2573 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	2206	N	2206	-0-	-0-	B	-0-	382	1	1824	2	N	-0-			-0-
04	1980	N	1677	-0-	-303	B	-0-	272	1	1405	2	N	-0-			-0-
05	2567	N	2567	-0-	-0-	B	-0-	433	1	2134	2	N	-0-			-0-
06	2130	N	1848	-0-	-282	B	-0-	310	1	1538	2	N	-0-			-0-
07	1736	N	NO RPT	-0-	-1736	B	-0-					N	NO RPT			-0-
08	2573	N	NO RPT	-0-	-2573	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	2545	N	2545	-0-	-0-	B	-0-	386	1	2159	2	N	-0-			-0-
04	2400	N	2276	-0-	-124	B	-0-	341	1	1935	2	N	-0-			-0-
05	2821	N	2690	-0-	-131	B	-0-	419	1	2271	2	N	-0-			-0-
06	2460	N	2396	-0-	-64	B	-0-	374	1	2022	2	N	-0-			-0-
07	2356	N	NO RPT	-0-	-2356	B	-0-					N	NO RPT			-0-
08	2697	N	NO RPT	-0-	-2697	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	2236	N	2236	-0-	-0-	B	-0-	446	1	1790	2	N	-0-			-0-
04	2340	N	1916	-0-	-424	B	-0-	342	1	1574	2	N	-0-			-0-
05	2263	N	1999	-0-	-264	B	-0-	355	1	1644	2	N	-0-			-0-
06	2242	N	2242	-0-	-0-	B	-0-	403	1	1839	2	N	-0-			-0-
07	1984	N	NO RPT	-0-	-1984	B	-0-					N	NO RPT			-0-
08	1984	N	NO RPT	-0-	-1984	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	2785	N	2785	-0-	-0-	B	-0-	419	1	2366	2	N	-0-			-0-
04	2790	N	2352	-0-	-438	B	-0-	346	1	2006	2	N	-0-			-0-
05	2914	N	2730	-0-	-184	B	-0-	418	1	2312	2	N	-0-			-0-
06	2700	N	2577	-0-	-123	B	-0-	396	1	2181	2	N	-0-			-0-
07	2418	N	NO RPT	-0-	-2418	B	-0-					N	NO RPT			-0-
08	2728	N	NO RPT	-0-	-2728	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	1767	N	1741	-0-	-26	B	-0-	1741	2			N	-0-			-0-
04	1710	N	1516	-0-	-194	B	-0-	1516	2			N	-0-			-0-
05	1736	N	1729	-0-	-7	B	-0-	1729	2			N	-0-			-0-
06	1680	N	1663	-0-	-17	B	-0-	1663	2			N	-0-			-0-
07	1581	N	NO RPT	-0-	-1581	B	-0-					N	NO RPT			-0-
08	1736	N	NO RPT	-0-	-1736	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1860	N	1823	-0-	-37 B	-0-	403	1	1420	2	N	-0-			-0-
04	1740	N	1646	-0-	-94 B	-0-	342	1	1304	2	N	-0-			-0-
05	1953	N	1699	-0-	-254 B	-0-	391	1	1308	2	N	-0-			-0-
06	1875	N	1875	-0-	-0- B	-0-	403	1	1472	2	N	-0-			-0-
07	1705	N	NO RPT	-0-	-1705 B	-0-					N	NO RPT			-0-
08	1705	N	NO RPT	-0-	-1705 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2380	N	2380	-0-	-0- B	-0-	446	1	1934	2	N	-0-			-0-
04	2340	N	1880	-0-	-460 B	-0-	345	1	1535	2	N	-0-			-0-
05	2387	N	2248	-0-	-139 B	-0-	422	1	1826	2	N	-0-			-0-
06	2310	N	2070	-0-	-240 B	-0-	331	1	1739	2	N	-0-			-0-
07	1953	N	NO RPT	-0-	-1953 B	-0-					N	NO RPT			-0-
08	2263	N	NO RPT	-0-	-2263 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3132	N	3132	-0-	-0- B	-0-	685	1	2447	2	N	-0-			-0-
04	3120	N	2707	-0-	-413 B	-0-	529	1	2178	2	N	-0-			-0-
05	3193	N	3015	-0-	-178 B	-0-	604	1	2411	2	N	-0-			-0-
06	3030	N	2947	-0-	-83 B	-0-	598	1	2349	2	N	-0-			-0-
07	2790	N	NO RPT	-0-	-2790 B	-0-					N	NO RPT			-0-
08	3007	N	NO RPT	-0-	-3007 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1519	N	1488	-0-	-31 B	-0-	1488	2			N	-0-			-0-
04	1350	N	1210	-0-	-140 B	-0-	1210	2			N	-0-			-0-
05	1519	N	1267	-0-	-252 B	-0-	1267	2			N	-0-			-0-
06	1440	N	1285	-0-	-155 B	-0-	1285	2			N	-0-			-0-
07	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT			-0-
08	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	682	N	617	-0-	-65 B	-0-	617	2			N	-0-			-0-
04	600	N	589	-0-	-11 B	-0-	589	2			N	-0-			-0-
05	834	N	834	-0-	-0- B	-0-	834	2			N	-0-			-0-
06	625	N	625	-0-	-0- B	-0-	625	2			N	-0-			-0-
07	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT			-0-
08	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2664	N	2664	-0-	-0- B	-0-	446	1	2218	2	N	-0-			-0-
04	1650	N	1463	-0-	-187 B	-0-	216	1	1247	2	N	-0-			-0-
05	2821	N	2729	-0-	-92 B	-0-	406	1	2323	2	N	-0-			-0-
06	2580	N	2557	-0-	-23 B	-0-	420	1	2137	2	N	-0-			-0-
07	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT			-0-
08	2728	N	NO RPT	-0-	-2728 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2367	N	2367	-0-	-0- B	-0-	419	1	1948	2	N	-0-			-0-
04	2040	N	1815	-0-	-225 B	-0-	299	1	1516	2	N	-0-			-0-
05	2449	N	2404	-0-	-45 B	-0-	403	1	2001	2	N	-0-			-0-
06	2280	N	1436	-0-	-844 B	-0-	262	1	1174	2	N	-0-			-0-
07	1891	N	NO RPT	-0-	-1891 B	-0-					N	NO RPT			-0-
08	2418	N	NO RPT	-0-	-2418 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2728	N	2267	-0-	-461 B	-0-	322	1	1945	2	N	-0-			-0-
04	2430	N	2266	-0-	-164 B	-0-	300	1	1966	2	N	-0-			-0-
05	2821	N	2741	-0-	-80 B	-0-	428	1	2313	2	N	-0-			-0-
06	2190	N	1846	-0-	-344 B	-0-	218	1	1628	2	N	-0-			-0-
07	2356	N	NO RPT	-0-	-2356 B	-0-					N	NO RPT			-0-
08	2728	N	NO RPT	-0-	-2728 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	4021	N	4021	-0-	-0- B	-0-	657	1	3364	2	N	-0-			-0-
04	2378	N	2378	-0-	-0- B	-0-	372	1	2006	2	N	-0-			-0-
05	3943	N	3943	-0-	-0- B	-0-	595	1	3348	2	N	-0-			-0-
06	3900	N	3564	-0-	-336 B	-0-	620	1	2944	2	N	-0-			-0-
07	2449	N	NO RPT	-0-	-2449 B	-0-					N	NO RPT			-0-
08	3937	N	NO RPT	-0-	-3937 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	765	N	765	-0-	-0-	B	-0-	765	2			N	-0-					-0-
04	750	N	654	-0-	-96	B	-0-	654	2			N	-0-					-0-
05	864	N	864	-0-	-0-	B	-0-	864	2			N	-0-					-0-
06	869	N	869	-0-	-0-	B	-0-	869	2			N	-0-					-0-
07	682	N	NO RPT	-0-	-682	B	-0-					N	NO RPT					-0-
08	868	N	NO RPT	-0-	-868	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3228	N	3228	-0-	-0-	B	-0-	3228	2			N	-0-					-0-
04	1142	N	1142	-0-	-0-	B	-0-	1142	2			N	-0-					-0-
05	4028	N	4028	-0-	-0-	B	-0-	4028	2			N	-0-					-0-
06	3120	N	2946	-0-	-174	B	-0-	2946	2			N	-0-					-0-
07	1178	N	NO RPT	-0-	-1178	B	-0-					N	NO RPT					-0-
08	4030	N	NO RPT	-0-	-4030	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	320	N	320	-0-	-0-	B	-0-	320	2			N	-0-					-0-
04	689	N	689	-0-	-0-	B	-0-	689	2			N	-0-					-0-
05	930	N	518	-0-	-412	B	-0-	518	2			N	-0-					-0-
06	686	N	686	-0-	-0-	B	-0-	686	2			N	-0-					-0-
07	713	N	NO RPT	-0-	-713	B	-0-					N	NO RPT					-0-
08	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
04	300	N	299	-0-	-1 B	-0-	299	2			N	-0-					-0-
05	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
06	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
08	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1979	N	1979	-0-	-0- B	-0-	1979	2			N	-0-					-0-
04	1890	N	865	-0-	-1025 B	-0-	865	2			N	-0-					-0-
05	1426	N	574	-0-	-852 B	-0-	574	2			N	-0-					-0-
06	1920	N	1308	-0-	-612 B	-0-	1308	2			N	-0-					-0-
07	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-
08	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
04	660	N	361	-0-	-299 B	-0-	361	2			N	-0-					-0-
05	527	N	238	-0-	-289 B	-0-	238	2			N	-0-					-0-
06	720	N	600	-0-	-120 B	-0-	600	2			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-
08	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3510	N	3510	-0-	-0- B	-0-	685	1	2825	2	N	-0-					-0-
04	3330	N	2663	-0-	-667 B	-0-	491	1	2172	2	N	-0-					-0-
05	3472	N	3319	-0-	-153 B	-0-	626	1	2693	2	N	-0-					-0-
06	3390	N	3220	-0-	-170 B	-0-	601	1	2619	2	N	-0-					-0-
07	2759	N	NO RPT	-0-	-2759 B	-0-					N	NO RPT					-0-
08	3317	N	NO RPT	-0-	-3317 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1330	-0-	-65 B	-0-	1330	2			N	-0-					-0-
04	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-
05	1240	N	570	-0-	-670 B	-0-	570	2			N	-0-					-0-
06	1290	N	42	-0-	-1248 B	-0-	42	2			N	-0-					-0-
07	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-
08	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	744	N	744	-0-	-0- B	-0-	744	2			N	-0-			-0-
04	720	N	704	-0-	-16 B	-0-	704	2			N	-0-			-0-
05	713	N	310	-0-	-403 B	-0-	310	2			N	-0-			-0-
06	720	N	22	-0-	-698 B	-0-	22	2			N	-0-			-0-
07	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT			-0-
08	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	5867	N	5867	-0-	-0- B	-0-	685	1	5182	2	N	-0-			-0-
04	4800	N	4223	-0-	-577 B	-0-	490	1	3733	2	N	-0-			-0-
05	5332	N	1802	-0-	-3530 B	-0-	221	1	1581	2	N	-0-			-0-
06	5670	N	5051	-0-	-619 B	-0-	551	1	4500	2	N	-0-			-0-
07	4371	N	NO RPT	-0-	-4371 B	-0-					N	NO RPT			-0-
08	1798	N	NO RPT	-0-	-1798 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1054	N	856	-0-	-198 B	-0-	856	2			N	-0-			-0-
04	1114	N	1114	-0-	-0- B	-0-	1114	2			N	-0-			-0-
05	1317	N	1317	-0-	-0- B	-0-	1317	2			N	-0-			-0-
06	1192	N	1192	-0-	-0- B	-0-	1192	2			N	-0-			-0-
07	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT			-0-
08	1302	N	NO RPT	-0-	-1302 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2108	N	1733	-0-	-375 B	-0-	1733	2			N	-0-			-0-
04	1890	N	1767	-0-	-123 B	-0-	1767	2			N	-0-			-0-
05	2080	N	2080	-0-	-0- B	-0-	2080	2			N	-0-			-0-
06	1680	N	1317	-0-	-363 B	-0-	1317	2			N	-0-			-0-
07	1829	N	NO RPT	-0-	-1829 B	-0-					N	NO RPT			-0-
08	2077	N	NO RPT	-0-	-2077 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	742	N	742	-0-	-0- B	-0-	742	2			N	-0-			-0-
04	750	N	556	-0-	-194 B	-0-	556	2			N	-0-			-0-
05	837	N	764	-0-	-73 B	-0-	764	2			N	-0-			-0-
06	1007	N	1007	-0-	-0- B	-0-	1007	2			N	-0-			-0-
07	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT			-0-
08	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1630	N	1630	-0-	-0- B	-0-	1630	2			N	-0-			-0-
04	931	N	931	-0-	-0- B	-0-	931	2			N	-0-			-0-
05	1277	N	1277	-0-	-0- B	-0-	1277	2			N	-0-			-0-
06	1590	N	1347	-0-	-243 B	-0-	1347	2			N	-0-			-0-
07	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT			-0-
08	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	927	N	927	-0-	-0- B	-0-	287	1	640	2	N	-0-			-0-
04	591	N	591	-0-	-0- B	-0-	179	1	412	2	N	-0-			-0-
05	899	N	252	-0-	-647 B	-0-	82	1	170	2	N	-0-			-0-
06	900	N	887	-0-	-13 B	-0-	235	1	652	2	N	-0-			-0-
07	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT			-0-
08	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	713	N	372	-0-	-341 B	-0-	372	2			N	-0-			-0-
04	900	N	535	-0-	-365 B	-0-	535	2			N	-0-			-0-
05	465	N	253	-0-	-212 B	-0-	253	2			N	-0-			-0-
06	360	N	338	-0-	-22 B	-0-	338	2			N	-0-			-0-
07	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT			-0-
08	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	775	N	473	-0-	-302 B	-0-	473	2			N	-0-			-0-
04	930	N	670	-0-	-260 B	-0-	670	2			N	-0-			-0-
05	589	N	309	-0-	-280 B	-0-	309	2			N	-0-			-0-
06	450	N	339	-0-	-111 B	-0-	339	2			N	-0-			-0-
07	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT			-0-
08	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	466	-0-	-92 B	-0-	466	2			N	-0-					-0-
04	630	N	441	-0-	-189 B	-0-	441	2			N	-0-					-0-
05	527	N	421	-0-	-106 B	-0-	421	2			N	-0-					-0-
06	450	N	374	-0-	-76 B	-0-	374	2			N	-0-					-0-
07	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-
08	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
04	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
05	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
06	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
07	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-
08	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	737	-0-	-472 B	-0-	737	2			N	-0-					-0-
04	810	N	748	-0-	-62 B	-0-	748	2			N	-0-					-0-
05	1103	N	1103	-0-	-0- B	-0-	1103	2			N	-0-					-0-
06	829	N	829	-0-	-0- B	-0-	829	2			N	-0-					-0-
07	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-
08	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
04	720	N	429	-0-	-291 B	-0-	429	2			N	-0-					-0-
05	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
06	660	N	609	-0-	-51 B	-0-	609	2			N	-0-					-0-
07	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
08	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
04	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
05	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
06	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					-0-
07	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
08	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
04	1380	N	1251	-0-	-129 B	-0-	1251	2			N	-0-					-0-
05	1591	N	1591	-0-	-0- B	-0-	1591	2			N	-0-					-0-
06	1290	N	1133	-0-	-157 B	-0-	1133	2			N	-0-					-0-
07	1302	N	NO RPT	-0-	-1302 B	-0-					N	NO RPT					-0-
08	1581	N	NO RPT	-0-	-1581 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-
04	810	N	809	-0-	-1 B	-0-	809	2			N	-0-					-0-
05	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
06	993	N	993	-0-	-0- B	-0-	993	2			N	-0-					-0-
07	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-
08	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
04	570	N	481	-0-	-89 B	-0-	481	2			N	-0-					-0-
05	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
06	780	N	445	-0-	-335 B	-0-	445	2			N	-0-					-0-
07	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-
08	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	496	N	448	-0-	-48 B	-0-	448	2			N	-0-			-0-
04	390	N	219	-0-	-171 B	-0-	219	2			N	-0-			-0-
05	510	N	510	-0-	-0- B	-0-	510	2			N	-0-			-0-
06	451	N	451	-0-	-0- B	-0-	451	2			N	-0-			-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT			-0-
08	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	930	N	901	-0-	-29 B	-0-	901	2			N	-0-			-0-
04	900	N	702	-0-	-198 B	-0-	702	2			N	-0-			-0-
05	999	N	999	-0-	-0- B	-0-	999	2			N	-0-			-0-
06	971	N	971	-0-	-0- B	-0-	971	2			N	-0-			-0-
07	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT			-0-
08	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	713	N	701	-0-	-12 B	-0-	701	2			N	-0-			-0-
04	605	N	605	-0-	-0- B	-0-	605	2			N	-0-			-0-
05	793	N	793	-0-	-0- B	-0-	793	2			N	-0-			-0-
06	690	N	665	-0-	-25 B	-0-	665	2			N	-0-			-0-
07	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT			-0-
08	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	885	N	885	-0-	-0- B	-0-	885	2			N	-0-			-0-
04	891	N	891	-0-	-0- B	-0-	891	2			N	-0-			-0-
05	899	N	837	-0-	-62 B	-0-	837	2			N	-0-			-0-
06	968	N	968	-0-	-0- B	-0-	968	2			N	-0-			-0-
07	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT			-0-
08	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1600	N	1600	-0-	-0- B	-0-	340	1	1260	2			N	-0-			-0-
04	1710	N	1500	-0-	-210 B	-0-	313	1	1187	2			N	-0-			-0-
05	1862	N	1862	-0-	-0- B	-0-	417	1	1445	2			N	-0-			-0-
06	1719	N	1719	-0-	-0- B	-0-	409	1	1310	2			N	-0-			-0-
07	1550	N	NO RPT	-0-	-1550 B	-0-							N	NO RPT			-0-
08	1860	N	NO RPT	-0-	-1860 B	-0-							N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	744	N	678	-0-	-66 B	-0-	678	2			N	-0-			-0-
04	690	N	455	-0-	-235 B	-0-	455	2			N	-0-			-0-
05	651	N	636	-0-	-15 B	-0-	636	2			N	-0-			-0-
06	660	N	614	-0-	-46 B	-0-	614	2			N	-0-			-0-
07	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT			-0-
08	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	281	-0-	-29 B	-0-	281	2			N	-0-			-0-
04	360	N	262	-0-	-98 B	-0-	262	2			N	-0-			-0-
05	310	N	276	-0-	-34 B	-0-	276	2			N	-0-			-0-
06	270	N	254	-0-	-16 B	-0-	254	2			N	-0-			-0-
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT			-0-
08	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3855	N	3855	-0-	-0- B	-0-	436	1	3419	2	N	-0-			-0-
04	3150	N	2969	-0-	-181 B	-0-	331	1	2638	2	N	-0-			-0-
05	3730	N	3730	-0-	-0- B	-0-	425	1	3305	2	N	-0-			-0-
06	3720	N	1475	-0-	-2245 B	-0-	180	1	1295	2	N	-0-			-0-
07	3069	N	NO RPT	-0-	-3069 B	-0-					N	NO RPT			-0-
08	3720	N	NO RPT	-0-	-3720 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
04	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-
05	1624	N	1624	-0-	-0- B	-0-	1624	2			N	-0-					-0-
06	1426	N	1426	-0-	-0- B	-0-	1426	2			N	-0-					-0-
07	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-
08	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
04	450	N	390	-0-	-60 B	-0-	390	2			N	-0-					-0-
05	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
06	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
08	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
04	1309	N	1309	-0-	-0- B	-0-	1309	2			N	-0-					-0-
05	1882	N	1882	-0-	-0- B	-0-	1882	2			N	-0-					-0-
06	1746	N	1746	-0-	-0- B	-0-	1746	2			N	-0-					-0-
07	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-
08	1891	N	NO RPT	-0-	-1891 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1467	-0-	-83 B	-0-	1467	2			N	-0-					-0-
04	1650	N	929	-0-	-721 B	-0-	929	2			N	-0-					-0-
05	1729	N	1729	-0-	-0- B	-0-	1729	2			N	-0-					-0-
06	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					-0-
07	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-
08	1736	N	NO RPT	-0-	-1736 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3319	N	3319	-0-	-0- B	-0-	3319	2			N	-0-					-0-
04	2910	N	2554	-0-	-356 B	-0-	2554	2			N	-0-					-0-
05	3730	N	3730	-0-	-0- B	-0-	3730	2			N	-0-					-0-
06	3598	N	3598	-0-	-0- B	-0-	3598	2			N	-0-					-0-
07	2635	N	NO RPT	-0-	-2635 B	-0-					N	NO RPT					-0-
08	3720	N	NO RPT	-0-	-3720 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1102	N	1102	-0-	-0- B	-0-	1102	2			N	-0-			-0-
04	1050	N	946	-0-	-104 B	-0-	946	2			N	-0-			-0-
05	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-			-0-
06	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-			-0-
07	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT			-0-
08	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1794	N	1794	-0-	-0- B	-0-	1794	2			N	-0-			-0-
04	1770	N	1312	-0-	-458 B	-0-	1312	2			N	-0-			-0-
05	1804	N	1804	-0-	-0- B	-0-	1804	2			N	-0-			-0-
06	1994	N	1994	-0-	-0- B	-0-	1994	2			N	-0-			-0-
07	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT			-0-
08	1798	N	NO RPT	-0-	-1798 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	6	-0-	-366 B	-0-	2	1	4	2	N	-0-			-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-			-0-
05	989	N	989	-0-	-0- B	-0-	234	1	755	2	N	-0-			-0-
06	1113	N	1113	-0-	-0- B	-0-	288	1	825	2	N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	4898	N	4616	-0-	-282 B	-0-	634	1	3982	2	N	-0-			-0-
04	4590	N	3955	-0-	-635 B	-0-	534	1	3421	2	N	-0-			-0-
05	4154	N	4010	-0-	-144 B	-0-	576	1	3434	2	N	-0-			-0-
06	4470	N	4391	-0-	-79 B	-0-	575	1	3816	2	N	-0-			-0-
07	4092	N	NO RPT	-0-	-4092 B	-0-					N	NO RPT			-0-
08	3999	N	NO RPT	-0-	-3999 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1209	-0-	-0- B	-0-	1209	2			N	-0-					-0-
04	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-
05	1411	N	1411	-0-	-0- B	-0-	1411	2			N	-0-					-0-
06	1228	N	1228	-0-	-0- B	-0-	1228	2			N	-0-					-0-
07	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-
08	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -2175																	
03	3131	#	3032	-0-	-99 B	-2274	3032	2			N	-0-					-0-
04	3030	#	2288	-0-	-742 B	-3016	2288	2			N	-0-					-0-
05	3038	N	3103	-0-	65 B	-2951	3103	2			N	-0-					-0-
06	2940	N	2874	-0-	-66 B	-2951	2874	2			N	-0-					-0-
07	2356	N	NO RPT	-0-	-2356 B	-2951					N	NO RPT					-0-
08	3100	N	NO RPT	-0-	-3100 B	-2951					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -841 CANCELLED UNDERAGE -> -2110																	

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	824	-0-	-230 B	-0-	824	2			N	-0-					-0-
04	780	N	657	-0-	-123 B	-0-	657	2			N	-0-					-0-
05	1193	N	1193	-0-	-0- B	-0-	1193	2			N	-0-					-0-
06	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
07	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-
08	1178	N	NO RPT	-0-	-1178 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2680	N	2680	-0-	-0- B	-0-	2680	2			N	-0-					-0-
04	2520	N	2134	-0-	-386 B	-0-	2134	2			N	-0-					-0-
05	2666	N	2574	-0-	-92 B	-0-	2574	2			N	-0-					-0-
06	2580	N	2121	-0-	-459 B	-0-	2121	2			N	-0-					-0-
07	2201	N	NO RPT	-0-	-2201 B	-0-					N	NO RPT					-0-
08	2573	N	NO RPT	-0-	-2573 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1183	-0-	-57 B	-0-	1183	2			N	-0-					-0-
04	1170	N	1031	-0-	-139 B	-0-	1031	2			N	-0-					-0-
05	1265	N	1265	-0-	-0- B	-0-	1265	2			N	-0-					-0-
06	1140	N	1094	-0-	-46 B	-0-	1094	2			N	-0-					-0-
07	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-
08	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	1771	N	1771	-0-	-0-	B	-0-	1771	2			N	-0-			-0-
04	1544	N	1544	-0-	-0-	B	-0-	1544	2			N	-0-			-0-
05	1875	N	1875	-0-	-0-	B	-0-	1875	2			N	-0-			-0-
06	1862	N	1862	-0-	-0-	B	-0-	1862	2			N	-0-			-0-
07	1581	N	NO RPT	-0-	-1581	B	-0-					N	NO RPT			-0-
08	1860	N	NO RPT	-0-	-1860	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	1426	N	1425	-0-	-1	B	-0-	1425	2			N	-0-			-0-
04	1350	N	1155	-0-	-195	B	-0-	1155	2			N	-0-			-0-
05	1447	N	1447	-0-	-0-	B	-0-	1447	2			N	-0-			-0-
06	1437	N	1437	-0-	-0-	B	-0-	1437	2			N	-0-			-0-
07	1209	N	NO RPT	-0-	-1209	B	-0-					N	NO RPT			-0-
08	1457	N	NO RPT	-0-	-1457	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	3603	N	3603	-0-	-0-	B	-0-	670	1	2933	2	N	-0-			-0-
04	3510	N	2629	-0-	-881	B	-0-	473	1	2156	2	N	-0-			-0-
05	3503	N	3451	-0-	-52	B	-0-	622	1	2829	2	N	-0-			-0-
06	3480	N	3125	-0-	-355	B	-0-	564	1	2561	2	N	-0-			-0-
07	2728	N	NO RPT	-0-	-2728	B	-0-					N	NO RPT			-0-
08	3441	N	NO RPT	-0-	-3441	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	3627	N	3540	-0-	-87	B	-0-	3540	2			N	-0-			-0-
04	3300	N	2731	-0-	-569	B	-0-	2731	2			N	-0-			-0-
05	3581	N	3581	-0-	-0-	B	-0-	3581	2			N	-0-			-0-
06	3474	N	3474	-0-	-0-	B	-0-	3474	2			N	-0-			-0-
07	2821	N	NO RPT	-0-	-2821	B	-0-					N	NO RPT			-0-
08	3596	N	NO RPT	-0-	-3596	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	1851	N	1851	-0-	-0-	B	-0-	446	1	1405	2	N	-0-			-0-
04	2214	N	2214	-0-	-0-	B	-0-	339	1	1875	2	N	-0-			-0-
05	2852	N	2852	-0-	-0-	B	-0-	446	1	2406	2	N	-0-			-0-
06	2145	N	2145	-0-	-0-	B	-0-	331	1	1814	2	N	-0-			-0-
07	2294	N	NO RPT	-0-	-2294	B	-0-					N	NO RPT			-0-
08	2852	N	NO RPT	-0-	-2852	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2659	N	2659	-0-	-0- B	-0-	432	1	2227	2	N	-0-			-0-
04	2370	N	1540	-0-	-830 B	-0-	211	1	1329	2	N	-0-			-0-
05	3125	N	3125	-0-	-0- B	-0-	407	1	2718	2	N	-0-			-0-
06	3050	N	3050	-0-	-0- B	-0-	432	1	2618	2	N	-0-			-0-
07	1581	N	NO RPT	-0-	-1581 B	-0-					N	NO RPT			-0-
08	3131	N	NO RPT	-0-	-3131 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-															
03	3348	N	2143	-0-	-1205 B	-0-	402	1	1741	2	N	-0-			-0-
04	2999	N	2999	-0-	-0- B	-0-	522	1	2477	2	N	-0-			-0-
05	4092	N	3461	-0-	-631 B	-0-	603	1	2858	2	N	-0-			-0-
06	3590	N	3590	-0-	-0- B	-0-	597	1	2993	2	N	-0-			-0-
07	3100	N	NO RPT	-0-	-3100 B	-0-					N	NO RPT			-0-
08	3472	N	NO RPT	-0-	-3472 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-															
03	1646	N	1646	-0-	-0- B	-0-	1646	2			N	-0-			-0-
04	1440	N	1309	-0-	-131 B	-0-	1309	2			N	-0-			-0-
05	1710	N	1710	-0-	-0- B	-0-	1710	2			N	-0-			-0-
06	1590	N	1450	-0-	-140 B	-0-	1450	2			N	-0-			-0-
07	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT			-0-
08	1705	N	NO RPT	-0-	-1705 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-															
03	2411	N	2411	-0-	-0- B	-0-	2411	2			N	-0-			-0-
04	2460	N	2030	-0-	-430 B	-0-	2030	2			N	-0-			-0-
05	2449	N	2420	-0-	-29 B	-0-	2420	2			N	-0-			-0-
06	2340	N	2340	-0-	-0- B	-0-	2340	2			N	-0-			-0-
07	2108	N	NO RPT	-0-	-2108 B	-0-					N	NO RPT			-0-
08	2418	N	NO RPT	-0-	-2418 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-															
03	2107	N	2107	-0-	-0- B	-0-	446	1	1661	2	N	-0-			-0-
04	2040	N	1774	-0-	-266 B	-0-	332	1	1442	2	N	-0-			-0-
05	2010	N	2010	-0-	-0- B	-0-	403	1	1607	2	N	-0-			-0-
06	2040	N	1997	-0-	-43 B	-0-	389	1	1608	2	N	-0-			-0-
07	1829	N	NO RPT	-0-	-1829 B	-0-					N	NO RPT			-0-
08	2015	N	NO RPT	-0-	-2015 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1622	N	1622	-0-	-0-	B	-0-	1622	2			N	-0-					-0-
04	1549	N	1549	-0-	-0-	B	-0-	1549	2			N	-0-					-0-
05	2047	N	2047	-0-	-0-	B	-0-	2047	2			N	-0-					-0-
06	2068	N	2068	-0-	-0-	B	-0-	2068	2			N	-0-					-0-
07	1612	N	NO RPT	-0-	-1612	B	-0-					N	NO RPT					-0-
08	2046	N	NO RPT	-0-	-2046	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	1862	-0-	-215	B	-0-	1862	2			N	-0-					-0-
04	1989	N	1989	-0-	-0-	B	-0-	1989	2			N	-0-					-0-
05	2442	N	2442	-0-	-0-	B	-0-	2442	2			N	-0-					-0-
06	2318	N	2318	-0-	-0-	B	-0-	2318	2			N	-0-					-0-
07	2046	N	NO RPT	-0-	-2046	B	-0-					N	NO RPT					-0-
08	2449	N	NO RPT	-0-	-2449	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1648	-0-	-150	B	-0-	1648	2			N	-0-					-0-
04	1620	N	1291	-0-	-329	B	-0-	1291	2			N	-0-					-0-
05	1781	N	1781	-0-	-0-	B	-0-	1781	2			N	-0-					-0-
06	1590	N	1572	-0-	-18	B	-0-	1572	2			N	-0-					-0-
07	1333	N	NO RPT	-0-	-1333	B	-0-					N	NO RPT					-0-
08	1767	N	NO RPT	-0-	-1767	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2049	N	2049	-0-	-0-	B	-0-	2049	2			N	-0-					-0-
04	1920	N	1583	-0-	-337	B	-0-	1583	2			N	-0-					-0-
05	2108	N	2000	-0-	-108	B	-0-	2000	2			N	-0-					-0-
06	2194	N	2194	-0-	-0-	B	-0-	2194	2			N	-0-					-0-
07	1643	N	NO RPT	-0-	-1643	B	-0-					N	NO RPT					-0-
08	2015	N	NO RPT	-0-	-2015	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1233	N	1233	-0-	-0-	B	-0-	1233	2			N	-0-					-0-
04	893	N	893	-0-	-0-	B	-0-	893	2			N	-0-					-0-
05	957	N	957	-0-	-0-	B	-0-	957	2			N	-0-					-0-
06	1914	N	1914	-0-	-0-	B	-0-	1914	2			N	-0-					-0-
07	930	N	NO RPT	-0-	-930	B	-0-					N	NO RPT					-0-
08	961	N	NO RPT	-0-	-961	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2077	N	1424	-0-	-653 B	-0-	1424	2			N	-0-			-0-
04	1560	N	1261	-0-	-299 B	-0-	1261	2			N	-0-			-0-
05	1891	N	1801	-0-	-90 B	-0-	1801	2			N	-0-			-0-
06	1676	N	1676	-0-	-0- B	-0-	1676	2			N	-0-			-0-
07	1302	N	NO RPT	-0-	-1302 B	-0-					N	NO RPT			-0-
08	1798	N	NO RPT	-0-	-1798 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2294	N	-0-	-0-	-2294 B	-0-					N	-0-			-0-
04	1980	N	-0-	-0-	-1980 B	-0-					N	-0-			-0-
05	1240	N	-0-	-0-	-1240 B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	4106	N	4106	-0-	-0- B	-0-	677	1	3429	2	N	-0-			-0-
04	3870	N	3494	-0-	-376 B	-0-	553	1	2941	2	N	-0-			-0-
05	4106	N	4106	-0-	-0- B	-0-	669	1	3437	2	N	-0-			-0-
06	3960	N	3918	-0-	-42 B	-0-	604	1	3314	2	N	-0-			-0-
07	3596	N	NO RPT	-0-	-3596 B	-0-					N	NO RPT			-0-
08	4092	N	NO RPT	-0-	-4092 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2356	N	2059	-0-	-297 B	-0-	2059	2			N	-0-			-0-
04	2160	N	1729	-0-	-431 B	-0-	1729	2			N	-0-			-0-
05	2166	N	2166	-0-	-0- B	-0-	2166	2			N	-0-			-0-
06	2226	N	2226	-0-	-0- B	-0-	2226	2			N	-0-			-0-
07	1798	N	NO RPT	-0-	-1798 B	-0-					N	NO RPT			-0-
08	2170	N	NO RPT	-0-	-2170 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3038	N	3038	-0-	-0- B	-0-	446	1	2592	2	N	-0-			-0-
04	2970	N	2196	-0-	-774 B	-0-	309	1	1887	2	N	-0-			-0-
05	3100	N	2931	-0-	-169 B	-0-	418	1	2513	2	N	-0-			-0-
06	2940	N	2336	-0-	-604 B	-0-	351	1	1985	2	N	-0-			-0-
07	2263	N	NO RPT	-0-	-2263 B	-0-					N	NO RPT			-0-
08	2945	N	NO RPT	-0-	-2945 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	837	N	721	-0-	-116 B	-0-	721	2			N	-0-			-0-
04	780	N	608	-0-	-172 B	-0-	608	2			N	-0-			-0-
05	884	N	884	-0-	-0- B	-0-	884	2			N	-0-			-0-
06	883	N	883	-0-	-0- B	-0-	883	2			N	-0-			-0-
07	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT			-0-
08	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1736	N	1736	-0-	-0- B	-0-	233	1	1503	2	N	-0-			-0-
04	2040	N	1552	-0-	-488 B	-0-	211	1	1341	2	N	-0-			-0-
05	2015	N	1936	-0-	-79 B	-0-	262	1	1674	2	N	-0-			-0-
06	1680	N	1396	-0-	-284 B	-0-	182	1	1214	2	N	-0-			-0-
07	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT			-0-
08	1922	N	NO RPT	-0-	-1922 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2070	N	2070	-0-	-0- B	-0-	2070	2			N	-0-			-0-
04	1897	N	1897	-0-	-0- B	-0-	1897	2			N	-0-			-0-
05	2233	N	2233	-0-	-0- B	-0-	2233	2			N	-0-			-0-
06	2120	N	2120	-0-	-0- B	-0-	2120	2			N	-0-			-0-
07	1953	N	NO RPT	-0-	-1953 B	-0-					N	NO RPT			-0-
08	2232	N	NO RPT	-0-	-2232 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1767	N	1163	-0-	-604 B	-0-	1163	2			N	-0-			-0-
04	1890	N	1570	-0-	-320 B	-0-	1570	2			N	-0-			-0-
05	1891	N	1676	-0-	-215 B	-0-	1676	2			N	-0-			-0-
06	1652	N	1652	-0-	-0- B	-0-	1652	2			N	-0-			-0-
07	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT			-0-
08	1674	N	NO RPT	-0-	-1674 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1643	N	1531	-0-	-112 B	-0-	430	1	1101	2	N	-0-			-0-
04	1950	N	3	-0-	-1947 B	-0-	1	1	2	2	N	-0-			-0-
05	2449	N	5	-0-	-2444 B	-0-	3	1	2	2	N	-0-			-0-
06	1470	N	3	-0-	-1467 B	-0-	2	1	1	2	N	-0-			-0-
07	3	N	NO RPT	-0-	-3 B	-0-					N	NO RPT			-0-
08	5	N	NO RPT	-0-	-5 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1581	N	1484	-0-	-97 B	-0-	1484	2			N	-0-			-0-
04	1410	N	1283	-0-	-127 B	-0-	1283	2			N	-0-			-0-
05	1597	N	1597	-0-	-0- B	-0-	1597	2			N	-0-			-0-
06	1541	N	1541	-0-	-0- B	-0-	1541	2			N	-0-			-0-
07	1333	N	NO RPT	-0-	-1333 B	-0-					N	NO RPT			-0-
08	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3534	N	3296	-0-	-238 B	-0-	3296	2			N	-0-			-0-
04	3480	N	2523	-0-	-957 B	-0-	2523	2			N	-0-			-0-
05	3482	N	3482	-0-	-0- B	-0-	3482	2			N	-0-			-0-
06	3180	N	3030	-0-	-150 B	-0-	3030	2			N	-0-			-0-
07	2604	N	NO RPT	-0-	-2604 B	-0-					N	NO RPT			-0-
08	3472	N	NO RPT	-0-	-3472 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2885	N	2885	-0-	-0- B	-0-	446	1	2439	2	N	-0-			-0-
04	2090	N	2090	-0-	-0- B	-0-	311	1	1779	2	N	-0-			-0-
05	2781	N	2781	-0-	-0- B	-0-	413	1	2368	2	N	-0-			-0-
06	2790	N	2395	-0-	-395 B	-0-	391	1	2004	2	N	-0-			-0-
07	2170	N	NO RPT	-0-	-2170 B	-0-					N	NO RPT			-0-
08	2790	N	NO RPT	-0-	-2790 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	4401	N	4401	-0-	-0- B	-0-	4401	2			N	-0-			-0-
04	4290	N	2829	-0-	-1461 B	-0-	2829	2			N	-0-			-0-
05	4278	N	4217	-0-	-61 B	-0-	4217	2			N	-0-			-0-
06	4260	N	3961	-0-	-299 B	-0-	3961	2			N	-0-			-0-
07	2914	N	NO RPT	-0-	-2914 B	-0-					N	NO RPT			-0-
08	4216	N	NO RPT	-0-	-4216 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	474	N	474	-0-	-0- B	-0-	190	1	284	2	N	-0-					-0-
04	306	N	306	-0-	-0- B	-0-	126	1	180	2	N	-0-					-0-
05	496	N	88	-0-	-408 B	-0-	37	1	51	2	N	-0-					-0-
06	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
08	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2595	-0-	-9 B	-0-	2595	2			N	-0-					-0-
04	2430	N	2238	-0-	-192 B	-0-	2238	2			N	-0-					-0-
05	2573	N	2317	-0-	-256 B	-0-	2317	2			N	-0-					-0-
06	2520	N	2402	-0-	-118 B	-0-	2402	2			N	-0-					-0-
07	2325	N	NO RPT	-0-	-2325 B	-0-					N	NO RPT					-0-
08	2325	N	NO RPT	-0-	-2325 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	840	N	840	-0-	-0- B	-0-	840	2			N	-0-					-0-
04	750	N	724	-0-	-26 B	-0-	724	2			N	-0-					-0-
05	806	N	699	-0-	-107 B	-0-	699	2			N	-0-					-0-
06	810	N	768	-0-	-42 B	-0-	768	2			N	-0-					-0-
07	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-
08	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
04	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
05	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
06	930	N	590	-0-	-340 B	-0-	590	2			N	-0-					-0-
07	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-
08	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1099	N	1099	-0-	-0- B	-0-	1099	2			N	-0-					-0-
04	1110	N	266	-0-	-844 B	-0-	266	2			N	-0-					-0-
05	961	N	956	-0-	-5 B	-0-	956	2			N	-0-					-0-
06	1050	N	966	-0-	-84 B	-0-	966	2			N	-0-					-0-
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
08	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1470	N	1470	-0-	-0- B	-0-	1470	2			N	-0-					-0-
04	900	N	306	-0-	-594 B	-0-	306	2			N	-0-					-0-
05	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-					-0-
06	1410	N	1297	-0-	-113 B	-0-	1297	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
08	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-
04	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
05	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-
06	780	N	708	-0-	-72 B	-0-	708	2			N	-0-					-0-
07	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
08	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1165	N	1165	-0-	-0- B	-0-	1165	2			N	-0-					-0-
04	1110	N	1051	-0-	-59 B	-0-	1051	2			N	-0-					-0-
05	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					-0-
06	1140	N	774	-0-	-366 B	-0-	774	2			N	-0-					-0-
07	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-
08	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
04	1170	N	556	-0-	-614 B	-0-	556	2			N	-0-					-0-
05	1276	N	1276	-0-	-0- B	-0-	1276	2			N	-0-					-0-
06	1290	N	1279	-0-	-11 B	-0-	1279	2			N	-0-					-0-
07	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-
08	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-
04	180	N	136	-0-	-44 B	-0-	136	2			N	-0-					-0-
05	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
06	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
08	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	840	N	840	-0-	-0- B	-0-	840	2			N	-0-					-0-
04	930	N	684	-0-	-246 B	-0-	684	2			N	-0-					-0-
05	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
06	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-
07	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-
08	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1503	N	1503	-0-	-0- B	-0-	1503	2			N	-0-					-0-
04	1530	N	1093	-0-	-437 B	-0-	1093	2			N	-0-					-0-
05	1488	N	1459	-0-	-29 B	-0-	1459	2			N	-0-					-0-
06	1563	N	1563	-0-	-0- B	-0-	1563	2			N	-0-					-0-
07	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-
08	1457	N	NO RPT	-0-	-1457 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
04	990	N	307	-0-	-683 B	-0-	307	2			N	-0-					-0-
05	868	N	404	-0-	-464 B	-0-	404	2			N	-0-					-0-
06	810	N	440	-0-	-370 B	-0-	440	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
08	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	930	N	773	-0-	-157 B	-0-	773	2			N	-0-			-0-
04	930	N	700	-0-	-230 B	-0-	700	2			N	-0-			-0-
05	899	N	533	-0-	-366 B	-0-	533	2			N	-0-			-0-
06	750	N	581	-0-	-169 B	-0-	581	2			N	-0-			-0-
07	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT			-0-
08	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1519	N	1333	-0-	-186 B	-0-	1333	2			N	-0-			-0-
04	1410	N	800	-0-	-610 B	-0-	800	2			N	-0-			-0-
05	1302	N	563	-0-	-739 B	-0-	563	2			N	-0-			-0-
06	1535	N	1535	-0-	-0- B	-0-	1535	2			N	-0-			-0-
07	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT			-0-
08	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2945	N	2942	-0-	-3 B	-0-	2942	2			N	-0-			-0-
04	2880	N	2359	-0-	-521 B	-0-	2359	2			N	-0-			-0-
05	2945	N	2804	-0-	-141 B	-0-	2804	2			N	-0-			-0-
06	3044	N	3044	-0-	-0- B	-0-	3044	2			N	-0-			-0-
07	2449	N	NO RPT	-0-	-2449 B	-0-					N	NO RPT			-0-
08	2790	N	NO RPT	-0-	-2790 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	620	N	576	-0-	-44 B	-0-	576	2			N	-0-			-0-
04	567	N	567	-0-	-0- B	-0-	567	2			N	-0-			-0-
05	589	N	588	-0-	-1 B	-0-	588	2			N	-0-			-0-
06	570	N	459	-0-	-111 B	-0-	459	2			N	-0-			-0-
07	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT			-0-
08	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1316	N	1316	-0-	-0- B	-0-	216	1	1100	2	N	-0-			-0-
04	1410	N	922	-0-	-488 B	-0-	146	1	776	2	N	-0-			-0-
05	992	N	969	-0-	-23 B	-0-	144	1	825	2	N	-0-			-0-
06	1260	N	814	-0-	-446 B	-0-	160	1	654	2	N	-0-			-0-
07	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT			-0-
08	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1328	N	1328	-0-	-0- B	-0-	1328	2			N	-0-					-0-
04	1440	N	383	-0-	-1057 B	-0-	383	2			N	-0-					-0-
05	1395	N	513	-0-	-882 B	-0-	513	2			N	-0-					-0-
06	1509	N	1509	-0-	-0- B	-0-	1509	2			N	-0-					-0-
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
08	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
04	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
05	589	N	1	-0-	-588 B	-0-	1	2			N	-0-					-0-
06	600	N	456	-0-	-144 B	-0-	456	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-
04	930	N	218	-0-	-712 B	-0-	218	2			N	-0-					-0-
05	899	N	231	-0-	-668 B	-0-	231	2			N	-0-					-0-
06	810	N	765	-0-	-45 B	-0-	765	2			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
08	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1820	N	1820	-0-	-0- B	-0-	1820	2			N	-0-					-0-
04	1980	N	565	-0-	-1415 B	-0-	565	2			N	-0-					-0-
05	2077	N	648	-0-	-1429 B	-0-	648	2			N	-0-					-0-
06	1953	N	1953	-0-	-0- B	-0-	1953	2			N	-0-					-0-
07	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-
08	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	677	N	677	-0-		-0- B	-0-	677	2			N	-0-					-0-
04	510	N	290	-0-		-220 B	-0-	290	2			N	-0-					-0-
05	682	N	606	-0-		-76 B	-0-	606	2			N	-0-					-0-
06	660	N	453	-0-		-207 B	-0-	453	2			N	-0-					-0-
07	310	N	NO RPT	-0-		-310 B	-0-					N	NO RPT					-0-
08	620	N	NO RPT	-0-		-620 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2347	N	2347	-0-		-0- B	-0-	446	1	1901	2	N	-0-					-0-
04	2040	N	1711	-0-		-329 B	-0-	286	1	1425	2	N	-0-					-0-
05	2367	N	2367	-0-		-0- B	-0-	446	1	1921	2	N	-0-					-0-
06	2280	N	2161	-0-		-119 B	-0-	406	1	1755	2	N	-0-					-0-
07	1767	N	NO RPT	-0-		-1767 B	-0-					N	NO RPT					-0-
08	2356	N	NO RPT	-0-		-2356 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2595	N	2595	-0-		-0- B	-0-	446	1	2149	2	N	-0-					-0-
04	2094	N	2094	-0-		-0- B	-0-	352	1	1742	2	N	-0-					-0-
05	2511	N	2002	-0-		-509 B	-0-	318	1	1684	2	N	-0-					-0-
06	2625	N	2625	-0-		-0- B	-0-	387	1	2238	2	N	-0-					-0-
07	2170	N	NO RPT	-0-		-2170 B	-0-					N	NO RPT					-0-
08	2015	N	NO RPT	-0-		-2015 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3910	N	3910	-0-		-0- B	-0-	614	1	3296	2	N	-0-					-0-
04	3630	N	3231	-0-		-399 B	-0-	495	1	2736	2	N	-0-					-0-
05	3250	N	3250	-0-		-0- B	-0-	543	1	2707	2	N	-0-					-0-
06	3780	N	3578	-0-		-202 B	-0-	562	1	3016	2	N	-0-					-0-
07	3348	N	NO RPT	-0-		-3348 B	-0-					N	NO RPT					-0-
08	3255	N	NO RPT	-0-		-3255 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1399	N	1399	-0-	-0-	B -0-	1399	2			N	-0-			-0-
04	1260	N	1132	-0-	-128	B -0-	1132	2			N	-0-			-0-
05	1278	N	1278	-0-	-0-	B -0-	1278	2			N	-0-			-0-
06	1460	N	1460	-0-	-0-	B -0-	1460	2			N	-0-			-0-
07	1178	N	NO RPT	-0-	-1178	B -0-					N	NO RPT			-0-
08	1271	N	NO RPT	-0-	-1271	B -0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -2908															
03	3224	#	2648	-0-	-576	B -3484	446	1	2202	2	N	-0-			-0-
04	2490	N	2312	-0-	-178	B -3484	346	1	1966	2	N	-0-			-0-
05	2542	N	2330	-0-	-212	B -3484	376	1	1954	2	N	-0-			-0-
06	2550	N	2655	-0-	105	B -3379	350	1	2305	2	N	-0-			-0-
07	2387	N	NO RPT	-0-	-2387	B -3379					N	NO RPT			-0-
08	2325	N	NO RPT	-0-	-2325	B -3379					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -576 CANCELLED UNDERAGE -> -2803															

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1643	N	1623	-0-	-20	B -0-	650	1	973	2	N	-0-			-0-
04	1500	N	1414	-0-	-86	B -0-	519	1	895	2	N	-0-			-0-
05	1674	N	1419	-0-	-255	B -0-	576	1	843	2	N	-0-			-0-
06	1560	N	1496	-0-	-64	B -0-	529	1	967	2	N	-0-			-0-
07	1457	N	NO RPT	-0-	-1457	B -0-					N	NO RPT			-0-
08	1426	N	NO RPT	-0-	-1426	B -0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1017	N	1017	-0-	-0-	B -0-	1017	2			N	-0-			-0-
04	1020	N	824	-0-	-196	B -0-	824	2			N	-0-			-0-
05	1023	N	991	-0-	-32	B -0-	991	2			N	-0-			-0-
06	1209	N	1209	-0-	-0-	B -0-	1209	2			N	-0-			-0-
07	837	N	NO RPT	-0-	-837	B -0-					N	NO RPT			-0-
08	992	N	NO RPT	-0-	-992	B -0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	2035	N	2035	-0-	-0- B	-0-	2035	2			N	-0-			-0-
04	1703	N	1703	-0-	-0- B	-0-	1703	2			N	-0-			-0-
05	2108	N	2035	-0-	-73 B	-0-	2035	2			N	-0-			-0-
06	2005	N	2005	-0-	-0- B	-0-	2005	2			N	-0-			-0-
07	1767	N	NO RPT	-0-	-1767 B	-0-					N	NO RPT			-0-
08	2046	N	NO RPT	-0-	-2046 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-												

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	2015	N	1826	-0-	-189 B	-0-	1826	2			N	-0-			-0-
04	1860	N	1772	-0-	-88 B	-0-	1772	2			N	-0-			-0-
05	2182	N	2182	-0-	-0- B	-0-	2182	2			N	-0-			-0-
06	2059	N	2059	-0-	-0- B	-0-	2059	2			N	-0-			-0-
07	1829	N	NO RPT	-0-	-1829 B	-0-					N	NO RPT			-0-
08	2170	N	NO RPT	-0-	-2170 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-												

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	2320	N	2320	-0-	-0- B	-0-	446	1	1874	2	N	-0-			-0-
04	2010	N	1838	-0-	-172 B	-0-	319	1	1519	2	N	-0-			-0-
05	2356	N	2062	-0-	-294 B	-0-	377	1	1685	2	N	-0-			-0-
06	2301	N	2301	-0-	-0- B	-0-	377	1	1924	2	N	-0-			-0-
07	1891	N	NO RPT	-0-	-1891 B	-0-					N	NO RPT			-0-
08	2077	N	NO RPT	-0-	-2077 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-												

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	1267	N	1267	-0-	-0- B	-0-	1267	2			N	-0-			-0-
04	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-			-0-
05	1373	N	1373	-0-	-0- B	-0-	1373	2			N	-0-			-0-
06	1427	N	1427	-0-	-0- B	-0-	1427	2			N	-0-			-0-
07	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT			-0-
08	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-												

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	2046	N	2036	-0-	-10 B	-0-	446	1	1590	2	N	-0-			-0-
04	1765	N	1765	-0-	-0- B	-0-	347	1	1418	2	N	-0-			-0-
05	2046	N	1473	-0-	-573 B	-0-	293	1	1180	2	N	-0-			-0-
06	1980	N	1941	-0-	-39 B	-0-	350	1	1591	2	N	-0-			-0-
07	1829	N	NO RPT	-0-	-1829 B	-0-					N	NO RPT			-0-
08	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1858	N	1858	-0-	-0- B	-0-	403	1	1455	2	N	-0-			-0-
04	1650	N	1551	-0-	-99 B	-0-	335	1	1216	2	N	-0-			-0-
05	1602	N	1602	-0-	-0- B	-0-	361	1	1241	2	N	-0-			-0-
06	1818	N	1818	-0-	-0- B	-0-	389	1	1429	2	N	-0-			-0-
07	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT			-0-
08	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2385	N	2385	-0-	-0- B	-0-	685	1	1700	2	N	-0-			-0-
04	2640	N	1713	-0-	-927 B	-0-	453	1	1260	2	N	-0-			-0-
05	2356	N	2125	-0-	-231 B	-0-	577	1	1548	2	N	-0-			-0-
06	2310	N	252	-0-	-2058 B	-0-	52	1	200	2	N	-0-			-0-
07	1767	N	NO RPT	-0-	-1767 B	-0-					N	NO RPT			-0-
08	2139	N	NO RPT	-0-	-2139 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2204	N	2204	-0-	-0- B	-0-	446	1	1758	2	N	-0-			-0-
04	2130	N	1390	-0-	-740 B	-0-	266	1	1124	2	N	-0-			-0-
05	1860	N	1839	-0-	-21 B	-0-	351	1	1488	2	N	-0-			-0-
06	2130	N	1744	-0-	-386 B	-0-	347	1	1397	2	N	-0-			-0-
07	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT			-0-
08	1829	N	NO RPT	-0-	-1829 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1214	N	1214	-0-	-0- B	-0-	1214	2			N	-0-			-0-
04	726	N	726	-0-	-0- B	-0-	726	2			N	-0-			-0-
05	1374	N	1374	-0-	-0- B	-0-	1374	2			N	-0-			-0-
06	1170	N	461	-0-	-709 B	-0-	461	2			N	-0-			-0-
07	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT			-0-
08	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-			-0-
04	1140	N	979	-0-	-161 B	-0-	979	2			N	-0-			-0-
05	1205	N	1205	-0-	-0- B	-0-	1205	2			N	-0-			-0-
06	1108	N	1108	-0-	-0- B	-0-	1108	2			N	-0-			-0-
07	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT			-0-
08	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH N/A PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1152	N	1152	-0-	-0-	B	-0-	1152	2			N	-0-					-0-
04	1110	N	479	-0-	-631	B	-0-	479	2			N	-0-					-0-
05	1240	N	384	-0-	-856	B	-0-	384	2			N	-0-					-0-
06	1275	N	1275	-0-	-0-	B	-0-	1275	2			N	-0-					-0-
07	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-
08	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	539	-0-	-236	B	-0-	539	2			N	-0-					-0-
04	120	N	77	-0-	-43	B	-0-	77	2			N	-0-					-0-
05	372	N	151	-0-	-221	B	-0-	151	2			N	-0-					-0-
06	510	N	411	-0-	-99	B	-0-	411	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-
08	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1068	-0-	-234 B	-0-	1068	2			N	-0-					-0-
04	888	N	888	-0-	-0- B	-0-	888	2			N	-0-					-0-
05	1240	N	1097	-0-	-143 B	-0-	1097	2			N	-0-					-0-
06	1020	N	955	-0-	-65 B	-0-	955	2			N	-0-					-0-
07	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-
08	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	665	-0-	-48 B	-0-	665	2			N	-0-					-0-
04	540	N	538	-0-	-2 B	-0-	538	2			N	-0-					-0-
05	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
06	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
07	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
08	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-
04	990	N	827	-0-	-163 B	-0-	827	2			N	-0-					-0-
05	992	N	336	-0-	-656 B	-0-	336	2			N	-0-					-0-
06	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
07	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-
08	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	695	N	695	-0-	-0- B	-0-	236	1	459	2	N	-0-					-0-
04	600	N	578	-0-	-22 B	-0-	181	1	397	2	N	-0-					-0-
05	527	N	197	-0-	-330 B	-0-	64	1	133	2	N	-0-					-0-
06	686	N	686	-0-	-0- B	-0-	210	1	476	2	N	-0-					-0-
07	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-
08	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2121	N	2121	-0-	-0- B	-0-	2121	2			N	-0-					-0-
04	1680	N	1380	-0-	-300 B	-0-	1380	2			N	-0-					-0-
05	2108	N	1801	-0-	-307 B	-0-	1801	2			N	-0-					-0-
06	2040	N	1351	-0-	-689 B	-0-	1351	2			N	-0-					-0-
07	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-
08	1798	N	NO RPT	-0-	-1798 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1482	N	1482	-0-	-0- B	-0-	1482	2			N	-0-					-0-
04	1380	N	1025	-0-	-355 B	-0-	1025	2			N	-0-					-0-
05	1178	N	1178	-0-	-0- B	-0-	1178	2			N	-0-					-0-
06	1440	N	1184	-0-	-256 B	-0-	1184	2			N	-0-					-0-
07	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-
08	1178	N	NO RPT	-0-	-1178 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1764	-0-	-344 B	-0-	1764	2			N	-0-					-0-
04	540	N	420	-0-	-120 B	-0-	420	2			N	-0-					-0-
05	2294	N	1754	-0-	-540 B	-0-	1754	2			N	-0-					-0-
06	1922	N	1922	-0-	-0- B	-0-	1922	2			N	-0-					-0-
07	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
08	1767	N	NO RPT	-0-	-1767 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1889	N	1889	-0-	-0- B	-0-	1889	2			N	-0-					-0-
04	1500	N	1486	-0-	-14 B	-0-	1486	2			N	-0-					-0-
05	1736	N	622	-0-	-1114 B	-0-	622	2			N	-0-					-0-
06	1830	N	1754	-0-	-76 B	-0-	1754	2			N	-0-					-0-
07	1550	N	NO RPT	-0-	-1550 B	-0-					N	NO RPT					-0-
08	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2334	-0-	-115 B	-0-	2334	2			N	-0-					-0-
04	2280	N	1899	-0-	-381 B	-0-	1899	2			N	-0-					-0-
05	2325	N	2064	-0-	-261 B	-0-	2064	2			N	-0-					-0-
06	2250	N	2099	-0-	-151 B	-0-	2099	2			N	-0-					-0-
07	1953	N	NO RPT	-0-	-1953 B	-0-					N	NO RPT					-0-
08	2077	N	NO RPT	-0-	-2077 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2569	N	2569	-0-	-0- B	-0-	2569	2			N	-0-					-0-
04	2940	N	862	-0-	-2078 B	-0-	862	2			N	-0-					-0-
05	2642	N	2642	-0-	-0- B	-0-	2642	2			N	-0-					-0-
06	2490	N	1887	-0-	-603 B	-0-	1887	2			N	-0-					-0-
07	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-
08	2635	N	NO RPT	-0-	-2635 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	805	-0-	-497 B	-0-	805	2			N	-0-					-0-
04	1443	N	1443	-0-	-0- B	-0-	1443	2			N	-0-					-0-
05	932	N	932	-0-	-0- B	-0-	932	2			N	-0-					-0-
06	780	N	585	-0-	-195 B	-0-	585	2			N	-0-					-0-
07	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT					-0-
08	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
04	1110	N	920	-0-	-190 B	-0-	920	2			N	-0-					-0-
05	1029	N	1029	-0-	-0- B	-0-	1029	2			N	-0-					-0-
06	1020	N	154	-0-	-866 B	-0-	154	2			N	-0-					-0-
07	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-
08	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 09/17/1996 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1891	N	1133	-0-	-758 B	-0-	317	1	816	2	N	-0-			-0-
04	1620	N	1238	-0-	-382 B	-0-	261	1	977	2	N	-0-			-0-
05	1861	N	1861	-0-	-0- B	-0-	432	1	1429	2	N	-0-			-0-
06	1483	N	1483	-0-	-0- B	-0-	389	1	1094	2	N	-0-			-0-
07	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT			-0-
08	1860	N	NO RPT	-0-	-1860 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	114	N	114	-0-	-0- B	-0-	114	2			N	-0-			-0-
04	525	N	525	-0-	-0- B	-0-	525	2			N	-0-			-0-
05	606	N	606	-0-	-0- B	-0-	606	2			N	-0-			-0-
06	1266	N	1266	-0-	-0- B	-0-	1266	2			N	-0-			-0-
07	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT			-0-
08	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1480	N	1480	-0-	-0- B	-0-	1480	2			N	-0-			-0-
04	810	N	597	-0-	-213 B	-0-	597	2			N	-0-			-0-
05	2842	N	2842	-0-	-0- B	-0-	2842	2			N	-0-			-0-
06	2177	N	2177	-0-	-0- B	-0-	2177	2			N	-0-			-0-
07	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT			-0-
08	2852	N	NO RPT	-0-	-2852 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2387	N	2330	-0-	-57 B	-0-	436	1	1894	2	N	-0-			-0-
04	2190	N	1426	-0-	-764 B	-0-	261	1	1165	2	N	-0-			-0-
05	2356	N	2055	-0-	-301 B	-0-	328	1	1727	2	N	-0-			-0-
06	2250	N	2192	-0-	-58 B	-0-	382	1	1810	2	N	-0-			-0-
07	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT			-0-
08	2046	N	NO RPT	-0-	-2046 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2712	N	2712	-0-	-0- B	-0-	2712	2			N	-0-			-0-
04	2790	N	2430	-0-	-360 B	-0-	2430	2			N	-0-			-0-
05	3071	N	3071	-0-	-0- B	-0-	3071	2			N	-0-			-0-
06	2919	N	2919	-0-	-0- B	-0-	2919	2			N	-0-			-0-
07	2511	N	NO RPT	-0-	-2511 B	-0-					N	NO RPT			-0-
08	3069	N	NO RPT	-0-	-3069 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
04	150	N	78	-0-	-72 B	-0-	78	2			N	-0-					-0-
05	403	N	320	-0-	-83 B	-0-	320	2			N	-0-					-0-
06	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
08	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
04	450	N	351	-0-	-99 B	-0-	351	2			N	-0-					-0-
05	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
06	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2261	N	2261	-0-	-0- B	-0-	2261	2			N	-0-					-0-
04	2100	N	1769	-0-	-331 B	-0-	1769	2			N	-0-					-0-
05	2201	N	1972	-0-	-229 B	-0-	1972	2			N	-0-					-0-
06	2288	N	2288	-0-	-0- B	-0-	2288	2			N	-0-					-0-
07	1829	N	NO RPT	-0-	-1829 B	-0-					N	NO RPT					-0-
08	1984	N	NO RPT	-0-	-1984 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1766	N	1766	-0-	-0- B	-0-	1766	2			N	-0-					-0-
04	1710	N	1341	-0-	-369 B	-0-	1341	2			N	-0-					-0-
05	1614	N	1614	-0-	-0- B	-0-	1614	2			N	-0-					-0-
06	1787	N	1787	-0-	-0- B	-0-	1787	2			N	-0-					-0-
07	1395	N	NO RPT	-0-	-1395 B	-0-					N	NO RPT					-0-
08	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	445	-0-	-299 B	-0-	445	2			N	-0-					-0-
04	690	N	605	-0-	-85 B	-0-	605	2			N	-0-					-0-
05	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
06	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
07	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
08	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	961	-0-	-217 B	-0-	850	2	111	9	N	101	102	1			34
04	1230	N	529	-0-	-701 B	-0-	492	2	37	9	N	34	51	1			17
05	1178	N	251	-0-	-927 B	-0-	251	2			N	-0-					17
06	1157	N	1157	-0-	-0- B	-0-	1126	2	31	9	N	28	26	1			19
07	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					19
08	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					19
09/01 BALANCING DATE STATUS -> -0-																	

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1328	-0-	-408 B	-0-	1217	2	111	9	N	101	102	1			40
04	1470	N	669	-0-	-801 B	-0-	630	2	39	9	N	35	52	1			23
05	1333	N	179	-0-	-1154 B	-0-	179	2			N	-0-					23
06	1460	N	1460	-0-	-0- B	-0-	1429	2	31	9	N	28	26	1			25
07	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					25
08	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					25
09/01 BALANCING DATE STATUS -> -0-																	

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	50	-0-	-787 B	-0-	50	2			N	-0-					-0-
04	720	N	567	-0-	-153 B	-0-	567	2			N	-0-					-0-
05	682	N	31	-0-	-651 B	-0-	31	2			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
07	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1905	N	1905	-0-	-0- B	-0-	685	1	1220	2	N	-0-					-0-
04	1501	N	1501	-0-	-0- B	-0-	525	1	976	2	N	-0-					-0-
05	1860	N	1562	-0-	-298 B	-0-	553	1	1009	2	N	-0-					-0-
06	1830	N	1731	-0-	-99 B	-0-	597	1	1134	2	N	-0-					-0-
07	1550	N	NO RPT	-0-	-1550 B	-0-					N	NO RPT					-0-
08	1550	N	NO RPT	-0-	-1550 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2674	N	2674	-0-	-0- B	-0-	436	1	2238	2	N	-0-					-0-
04	2700	N	2052	-0-	-648 B	-0-	310	1	1742	2	N	-0-					-0-
05	2666	N	2642	-0-	-24 B	-0-	406	1	2236	2	N	-0-					-0-
06	2580	N	2340	-0-	-240 B	-0-	326	1	2014	2	N	-0-					-0-
07	2108	N	NO RPT	-0-	-2108 B	-0-					N	NO RPT					-0-
08	2635	N	NO RPT	-0-	-2635 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1393	-0-	-64 B	-0-	1393	2			N	-0-					-0-
04	1311	N	1311	-0-	-0- B	-0-	1311	2			N	-0-					-0-
05	1750	N	1750	-0-	-0- B	-0-	1750	2			N	-0-					-0-
06	1666	N	1666	-0-	-0- B	-0-	1666	2			N	-0-					-0-
07	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-
08	1736	N	NO RPT	-0-	-1736 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2485	N	2485	-0-	-0- B	-0-	2485	2			N	-0-			-0-
04	2460	N	2083	-0-	-377 B	-0-	2083	2			N	-0-			-0-
05	2697	N	899	-0-	-1798 B	-0-	899	2			N	-0-			-0-
06	2400	N	1996	-0-	-404 B	-0-	1996	2			N	-0-			-0-
07	2139	N	NO RPT	-0-	-2139 B	-0-					N	NO RPT			-0-
08	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1200	N	1200	-0-	-0- B	-0-	252	1	948	2	N	-0-			-0-
04	1045	N	1045	-0-	-0- B	-0-	220	1	825	2	N	-0-			-0-
05	1116	N	1037	-0-	-79 B	-0-	250	1	787	2	N	-0-			-0-
06	1170	N	1095	-0-	-75 B	-0-	222	1	873	2	N	-0-			-0-
07	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT			-0-
08	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1522	N	1522	-0-	-0- B	-0-	279	1	1243	2	N	-0-			-0-
04	1590	N	1285	-0-	-305 B	-0-	204	1	1081	2	N	-0-			-0-
05	1604	N	1604	-0-	-0- B	-0-	255	1	1349	2	N	-0-			-0-
06	1470	N	1439	-0-	-31 B	-0-	247	1	1192	2	N	-0-			-0-
07	1333	N	NO RPT	-0-	-1333 B	-0-					N	NO RPT			-0-
08	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	939	N	939	-0-	-0- B	-0-	288	1	651	2	N	-0-			-0-
04	990	N	813	-0-	-177 B	-0-	227	1	586	2	N	-0-			-0-
05	992	N	920	-0-	-72 B	-0-	280	1	640	2	N	-0-			-0-
06	985	N	985	-0-	-0- B	-0-	246	1	739	2	N	-0-			-0-
07	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT			-0-
08	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -1671															
03	3131	#	2210	-0-	-921 B	-2592	2210	2			N	-0-			-0-
04	3030	#	1909	-0-	-1121 B	-3713	1909	2			N	-0-			-0-
05	3131	#	2306	-0-	-825 B	-4538	2306	2			N	-0-			-0-
06	3030	#	2435	-0-	-595 B	-5133	2435	2			N	-0-			-0-
07	1984	N	NO RPT	-0-	-1984 B	-5133					N	NO RPT			-0-
08	2294	N	NO RPT	-0-	-2294 B	-5133					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -3462 CANCELLED UNDERAGE -> -1671															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1090	N	1090	-0-	-0- B	-0-	1090	2			N	-0-			-0-
04	629	N	629	-0-	-0- B	-0-	629	2			N	-0-			-0-
05	1209	N	1033	-0-	-176 B	-0-	1033	2			N	-0-			-0-
06	1050	N	982	-0-	-68 B	-0-	982	2			N	-0-			-0-
07	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT			-0-
08	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2711	N	2711	-0-	-0- B	-0-	446	1	2265	2	N	-0-			-0-
04	2550	N	1974	-0-	-576 B	-0-	304	1	1670	2	N	-0-			-0-
05	2839	N	2839	-0-	-0- B	-0-	432	1	2407	2	N	-0-			-0-
06	2610	N	2596	-0-	-14 B	-0-	381	1	2215	2	N	-0-			-0-
07	2046	N	NO RPT	-0-	-2046 B	-0-					N	NO RPT			-0-
08	2852	N	NO RPT	-0-	-2852 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3782	N	3734	-0-	-48 B	-0-	3734	2			N	-0-			-0-
04	3930	N	2546	-0-	-1384 B	-0-	2546	2			N	-0-			-0-
05	3720	N	3379	-0-	-341 B	-0-	3379	2			N	-0-			-0-
06	3600	N	2473	-0-	-1127 B	-0-	2473	2			N	-0-			-0-
07	2635	N	NO RPT	-0-	-2635 B	-0-					N	NO RPT			-0-
08	3379	N	NO RPT	-0-	-3379 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3937	N	3879	-0-	-58 B	-0-	682	1	3197	2	N	-0-			-0-
04	3660	N	2994	-0-	-666 B	-0-	488	1	2506	2	N	-0-			-0-
05	3937	N	3903	-0-	-34 B	-0-	642	1	3261	2	N	-0-			-0-
06	3750	N	3698	-0-	-52 B	-0-	613	1	3085	2	N	-0-			-0-
07	3100	N	NO RPT	-0-	-3100 B	-0-					N	NO RPT			-0-
08	3906	N	NO RPT	-0-	-3906 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	992	N	11	-0-	-981 B	-0-	2	1	9	2	N	-0-			-0-
04	1365	N	1365	-0-	-0- B	-0-	230	1	1135	2	N	-0-			-0-
05	1283	N	1283	-0-	-0- B	-0-	288	1	995	2	N	-0-			-0-
06	1157	N	1157	-0-	-0- B	-0-	262	1	895	2	N	-0-			-0-
07	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT			-0-
08	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2274	N	2274	-0-	-0- B	-0-	436	1	1838	2	N	-0-			-0-
04	2010	N	1832	-0-	-178 B	-0-	299	1	1533	2	N	-0-			-0-
05	2391	N	2391	-0-	-0- B	-0-	424	1	1967	2	N	-0-			-0-
06	2190	N	2008	-0-	-182 B	-0-	358	1	1650	2	N	-0-			-0-
07	1891	N	NO RPT	-0-	-1891 B	-0-					N	NO RPT			-0-
08	2387	N	NO RPT	-0-	-2387 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1395	N	1047	-0-	-348 B	-0-	1047	2			N	-0-			-0-
04	630	N	216	-0-	-414 B	-0-	216	2			N	-0-			-0-
05	1147	N	499	-0-	-648 B	-0-	499	2			N	-0-			-0-
06	1076	N	1076	-0-	-0- B	-0-	1076	2			N	-0-			-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT			-0-
08	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1240	N	997	-0-	-243 B	-0-	997	2			N	-0-			-0-
04	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-			-0-
05	961	N	484	-0-	-477 B	-0-	484	2			N	-0-			-0-
06	960	N	11	-0-	-949 B	-0-	11	2			N	-0-			-0-
07	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT			-0-
08	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2714	N	2714	-0-	-0- B	-0-	2714	2			N	-0-			-0-
04	2760	N	631	-0-	-2129 B	-0-	631	2			N	-0-			-0-
05	2604	N	2240	-0-	-364 B	-0-	2240	2			N	-0-			-0-
06	2640	N	1956	-0-	-684 B	-0-	1956	2			N	-0-			-0-
07	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT			-0-
08	2232	N	NO RPT	-0-	-2232 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1971	N	1971	-0-	-0- B	-0-	1971	2			N	-0-					-0-
04	1920	N	1377	-0-	-543 B	-0-	1377	2			N	-0-					-0-
05	1944	N	1944	-0-	-0- B	-0-	1944	2			N	-0-					-0-
06	1920	N	1697	-0-	-223 B	-0-	1697	2			N	-0-					-0-
07	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-
08	1953	N	NO RPT	-0-	-1953 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	14B2 EXT		353	-0-	353 B	353	353	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 353																	

CONOCOPHILLIPS COMPANY 172232
EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
04	570	N	242	-0-	-328 B	-0-	242	3			N	-0-					-0-
05	620	N	189	-0-	-431 B	-0-	189	3			N	-0-					-0-
06	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
07	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
*08	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
04	180	N	70	-0-	-110 B	-0-	70	3			N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	180	N	71	-0-	-109 B	-0-	71	3			N	-0-					-0-
07	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
*08	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	432	-0-	-64 B	-0-	432	3			N	-0-					-0-
04	540	N	87	-0-	-453 B	-0-	87	3			N	-0-					-0-
05	465	N	259	-0-	-206 B	-0-	259	3			N	-0-					-0-
06	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
07	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
*08	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	411	N	411	-0-		-0- B	-0-	411	3			N	-0-					-0-
04	360	N	156	-0-		-204 B	-0-	156	3			N	-0-					-0-
05	279	N	108	-0-		-171 B	-0-	108	3			N	-0-					-0-
06	405	N	405	-0-		-0- B	-0-	405	3			N	-0-					-0-
07	259	N	259	-0-		-0- B	-0-	259	3			N	-0-					-0-
*08	259	N	259	-0-		-0- B	-0-	259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	248	N	78	-0-		-170 B	-0-	78	3			N	-0-					-0-
04	270	N	18	-0-		-252 B	-0-	18	3			N	-0-					-0-
05	217	N	-0-	-0-		-217 B	-0-					N	-0-					-0-
06	90	N	59	-0-		-31 B	-0-	59	3			N	-0-					-0-
07	175	N	175	-0-		-0- B	-0-	175	3			N	-0-					-0-
*08	266	N	266	-0-		-0- B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	341	N	301	-0-		-40 B	-0-	301	3			N	-0-					-0-
04	360	N	39	-0-		-321 B	-0-	39	3			N	-0-					-0-
05	310	N	146	-0-		-164 B	-0-	146	3			N	-0-					-0-
06	381	N	381	-0-		-0- B	-0-	381	3			N	-0-					-0-
07	338	N	338	-0-		-0- B	-0-	338	3			N	-0-					-0-
*08	298	N	298	-0-		-0- B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	930	N	800	-0-		-130 B	-0-	800	3			N	-0-					-0-
04	870	N	275	-0-		-595 B	-0-	275	3			N	-0-					-0-
05	899	N	-0-	-0-		-899 B	-0-					N	-0-					-0-
06	780	N	337	-0-		-443 B	-0-	337	3			N	-0-					-0-
07	516	N	516	-0-		-0- B	-0-	516	3			N	-0-					-0-
*08	443	N	443	-0-		-0- B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	248	N	197	-0-		-51 B	-0-	197	3			N	-0-					-0-
04	210	N	85	-0-		-125 B	-0-	85	3			N	-0-					-0-
05	217	N	81	-0-		-136 B	-0-	81	3			N	-0-					-0-
06	224	N	224	-0-		-0- B	-0-	224	3			N	-0-					-0-
07	217	N	217	-0-		-0- B	-0-	217	3			N	-0-					-0-
*08	205	N	205	-0-		-0- B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
04	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-
07	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
*08	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	378	N	378	-0-	-0- B	-0-	66	1	312	3	N	-0-					-0-
04	240	N	182	-0-	-58 B	-0-	33	1	149	3	N	-0-					-0-
05	341	N	141	-0-	-200 B	-0-	20	1	121	3	N	-0-					-0-
06	352	N	352	-0-	-0- B	-0-	55	1	297	3	N	-0-					-0-
07	342	N	342	-0-	-0- B	-0-	52	1	290	3	N	-0-					-0-
*08	316	N	316	-0-	-0- B	-0-	50	1	266	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	829	-0-	-70 B	-0-	829	3			N	-0-					-0-
04	840	N	350	-0-	-490 B	-0-	350	3			N	-0-					-0-
05	899	N	221	-0-	-678 B	-0-	221	3			N	-0-					-0-
06	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
07	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
*08	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	370	-0-	-126 B	-0-	370	3			N	-0-					-0-
04	480	N	136	-0-	-344 B	-0-	136	3			N	-0-					-0-
05	434	N	190	-0-	-244 B	-0-	190	3			N	-0-					-0-
06	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
07	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
*08	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
04	60	N	21	-0-	-39 B	-0-	21	3			N	-0-					-0-
05	62	N	14	-0-	-48 B	-0-	14	3			N	-0-					-0-
06	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
07	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
*08	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
07	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
*08	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
04	450	N	231	-0-	-219 B	-0-	231	3			N	-0-					-0-
05	527	N	130	-0-	-397 B	-0-	130	3			N	-0-					-0-
06	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
07	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
*08	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	640	-0-	-42 B	-0-	640	3			N	-0-					-0-
04	660	N	293	-0-	-367 B	-0-	293	3			N	-0-					-0-
05	682	N	116	-0-	-566 B	-0-	116	3			N	-0-					-0-
06	630	N	606	-0-	-24 B	-0-	606	3			N	-0-					-0-
07	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
*08	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
04	240	N	142	-0-	-98 B	-0-	142	3			N	-0-					-0-
05	248	N	79	-0-	-169 B	-0-	79	3			N	-0-					-0-
06	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
07	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
*08	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	330	-0-	-42 B	-0-	330	3			N	-0-					-0-
04	390	N	120	-0-	-270 B	-0-	120	3			N	-0-					-0-
05	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
06	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
07	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
*08	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	217	N	42	-0-	-175 B	-0-	42	3			N	-0-					-0-
04	210	N	42	-0-	-168 B	-0-	42	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
07	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
*08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1116	N	1074	-0-	-42 B	-0-	1074	3			N	-0-					-0-
04	1050	N	462	-0-	-588 B	-0-	462	3			N	-0-					-0-
05	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
06	1050	N	884	-0-	-166 B	-0-	884	3			N	-0-					-0-
07	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
*08	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
04	330	N	143	-0-	-187 B	-0-	143	3			N	-0-					-0-
05	310	N	116	-0-	-194 B	-0-	116	3			N	-0-					-0-
06	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
07	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
*08	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
04	300	N	152	-0-	-148 B	-0-	152	3			N	-0-					-0-
05	310	N	63	-0-	-247 B	-0-	63	3			N	-0-					-0-
06	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
07	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
*08	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
04	1080	N	303	-0-	-777 B	-0-	303	3			N	-0-					-0-
05	1116	N	516	-0-	-600 B	-0-	516	3			N	-0-					-0-
06	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
07	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
*08	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1034	-0-	-330 B	-0-	1034	3			N	-0-					-0-
04	990	N	246	-0-	-744 B	-0-	246	3			N	-0-					-0-
05	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
06	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
07	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
*08	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -737																	
03	2857		2410	-0-	-447 B	-1184	2410	3			N	-0-					-0-
04	1763		694	-0-	-1069 B	-2253	694	3			N	-0-					-0-
05	2697	#	-0-	-0-	-2697 B	-4950					N	-0-					-0-
06	2340	N	2402	-0-	62 B	-4888	2402	3			N	-0-					-0-
07	713	N	3318	-0-	2605 B	-2283	3318	3			N	-0-					-0-
*08	875	N	3158	-0-	2283 B	-0-	3158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1928	-0-	-211 B	-0-	1928	3			N	-0-					-0-
04	1751	N	434	-0-	-1317 B	-0-	434	3			N	-0-					-0-
05	2046	N	932	-0-	-1114 B	-0-	932	3			N	-0-					-0-
06	2220	N	2220	-0-	-0- B	-0-	2220	3			N	-0-					-0-
07	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-
*08	2011	N	2011	-0-	-0- B	-0-	2011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-
04	300	N	106	-0-	-194 B	-0-	106	3			N	-0-					-0-
05	310	N	198	-0-	-112 B	-0-	198	3			N	-0-					-0-
06	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
07	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
*08	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	559	-0-	-92 B	-0-	559	3			N	-0-					-0-
04	510	N	137	-0-	-373 B	-0-	137	3			N	-0-					-0-
05	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
06	540	N	405	-0-	-135 B	-0-	405	3			N	-0-					-0-
07	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
*08	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	557	-0-	-32 B	-0-	557	3			N	-0-					-0-
04	570	N	239	-0-	-331 B	-0-	239	3			N	-0-					-0-
05	558	N	47	-0-	-511 B	-0-	47	3			N	-0-					-0-
06	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
07	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
*08	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	701	-0-	-105 B	-0-	701	3			N	-0-					-0-
04	810	N	221	-0-	-589 B	-0-	221	3			N	-0-					-0-
05	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
06	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
07	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
*08	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	209	-0-	-39 B	-0-	209	3			N	-0-					-0-
04	210	N	89	-0-	-121 B	-0-	89	3			N	-0-					-0-
05	248	N	48	-0-	-200 B	-0-	48	3			N	-0-					-0-
06	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
07	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
*08	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
04	60	N	13	-0-	-47 B	-0-	13	2			N	-0-					-0-
05	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
06	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
07	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
*08	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KAISER-FRANCIS OIL COMPANY 450175
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	266	N	259	-0-	-7 B	-0-	259	2			N	-0-					-0-
04	261	N	218	-0-	-43 B	-0-	218	2			N	-0-					-0-
05	255	N	215	-0-	-40 B	-0-	215	2			N	-0-					-0-
06	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
*08	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KODIAK OPERATING, LLC 473780
JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
*04	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
*05	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*06	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
*07	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
*08	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LEGACY RESERVES OPERATING LP 495445
BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
05	311	N	255	-0-	-56 B	-0-	255	3			N	-0-					-0-
06	237	N	211	-0-	-26 B	-0-	211	3			N	-0-					-0-
07	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
*08	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
05	137	N	123	-0-	-14 B	-0-	123	3			N	-0-					-0-
06	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
07	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
*08	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
04	563	N	351	-0-	-212 B	-0-	351	3			N	-0-					-0-
05	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
06	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
07	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
*08	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 4158																	
03	3100	N	2413	-0-	-687 B	3471	1091	1	1322	3	N	-0-					-0-
04	3000	N	1514	-0-	-1486 B	1985	1056	1	458	3	N	-0-					-0-
05	3100	N	1733	-0-	-1367 B	618	1091	1	642	3	N	-0-					-0-
06	2982	N	2364	-0-	-618 B	-0-	1056	1	1308	3	N	-0-					-0-
07	2460	N	2460	-0-	-0- B	-0-	1091	1	1369	3	N	-0-					-0-
*08	2436	N	2436	-0-	-0- B	-0-	1091	1	1345	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
05	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
07	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
*08	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. 501545
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
04	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
05	372	N	332	-0-	-40 B	-0-	332	3			N	-0-					-0-
06	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
07	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
08	341	N	297	-0-	-44 B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
04	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
05	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
06	150	N	127	-0-	-23 B	-0-	127	3			N	-0-					-0-
07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
*08	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
04	90	N	58	-0-	-32 B	-0-	58	3			N	-0-					-0-
05	124	N	75	-0-	-49 B	-0-	75	3			N	-0-					-0-
06	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
07	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
*08	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	77	-0-	-47 B	-0-	77	3			N	-0-					-0-
04	120	N	34	-0-	-86 B	-0-	34	3			N	-0-					-0-
05	62	N	33	-0-	-29 B	-0-	33	3			N	-0-					-0-
06	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
07	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
*08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
04	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
05	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
06	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
07	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
*08	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	14	-0-		-17 B	-0-	14	3			N	-0-					-0-
04	60	N	-0-	-0-		-60 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-		-62 B	-0-					N	-0-					-0-
06	14	N	-0-	-0-		-14 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	143	-0-		-12 B	-0-	143	3			N	-0-					-0-
04	150	N	46	-0-		-104 B	-0-	46	3			N	-0-					-0-
05	155	N	-0-	-0-		-155 B	-0-					N	-0-					-0-
06	150	N	136	-0-		-14 B	-0-	136	3			N	-0-					-0-
07	144	N	144	-0-		-0- B	-0-	144	3			N	-0-					-0-
*08	128	N	128	-0-		-0- B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	414	N	414	-0-		-0- B	-0-	414	3			N	-0-					-0-
04	420	N	125	-0-		-295 B	-0-	125	3			N	-0-					-0-
05	496	N	-0-	-0-		-496 B	-0-					N	-0-					-0-
06	437	N	437	-0-		-0- B	-0-	437	3			N	-0-					-0-
07	419	N	419	-0-		-0- B	-0-	419	3			N	-0-					-0-
*08	380	N	380	-0-		-0- B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	301	N	301	-0-		-0- B	-0-	301	3			N	-0-					-0-
04	210	N	81	-0-		-129 B	-0-	81	3			N	-0-					-0-
05	341	N	15	-0-		-326 B	-0-	15	3			N	-0-					-0-
06	695	N	695	-0-		-0- B	-0-	695	3			N	-0-					-0-
07	771	N	771	-0-		-0- B	-0-	771	3			N	-0-					-0-
*08	683	N	683	-0-		-0- B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	369	N	369	-0-		-0- B	-0-	369	3			N	-0-					-0-
04	330	N	168	-0-		-162 B	-0-	168	3			N	-0-					-0-
05	372	N	204	-0-		-168 B	-0-	204	3			N	-0-					-0-
06	360	N	331	-0-		-29 B	-0-	331	3			N	-0-					-0-
07	435	N	435	-0-		-0- B	-0-	435	3			N	-0-					-0-
*08	405	N	405	-0-		-0- B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
04	210	N	86	-0-	-124 B	-0-	86	3			N	-0-					-0-
05	217	N	116	-0-	-101 B	-0-	116	3			N	-0-					-0-
06	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
07	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
*08	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
04	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
05	713	N	667	-0-	-46 B	-0-	667	3			N	-0-					-0-
06	690	N	487	-0-	-203 B	-0-	487	3			N	-0-					-0-
07	713	N	673	-0-	-40 B	-0-	673	3			N	-0-					-0-
08	682	N	645	-0-	-37 B	-0-	645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

READ WELL #: 5R RRCID -> 027129 COMPL. DATE 04/08/1961 TOTAL DEPTH 2014 PERF. 1708 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-
04	480	N	383	-0-	-97 B	-0-	383	3			N	-0-					-0-
05	558	N	69	-0-	-489 B	-0-	69	3			N	-0-					-0-
06	360	N	263	-0-	-97 B	-0-	263	3			N	-0-					-0-
07	403	N	280	-0-	-123 B	-0-	280	3			N	-0-					-0-
*08	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	389	-0-		-14 B	-0-	389	3			N	-0-					-0-
04	390	N	318	-0-		-72 B	-0-	318	3			N	-0-					-0-
05	403	N	87	-0-		-316 B	-0-	87	3			N	-0-					-0-
06	390	N	289	-0-		-101 B	-0-	289	3			N	-0-					-0-
07	341	N	291	-0-		-50 B	-0-	291	3			N	-0-					-0-
*08	294	N	294	-0-		-0- B	-0-	294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	368	N	368	-0-		-0- B	-0-	58	1	310	3	N	-0-					-0-
04	167	N	167	-0-		-0- B	-0-	34	1	133	3	N	-0-					-0-
05	341	N	165	-0-		-176 B	-0-	21	1	144	3	N	-0-					-0-
06	371	N	371	-0-		-0- B	-0-	45	1	326	3	N	-0-					-0-
07	373	N	373	-0-		-0- B	-0-	47	1	326	3	N	-0-					-0-
*08	378	N	378	-0-		-0- B	-0-	49	1	329	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	202	N	202	-0-		-0- B	-0-	202	3			N	-0-					-0-
04	162	N	162	-0-		-0- B	-0-	162	3			N	-0-					-0-
05	155	N	149	-0-		-6 B	-0-	149	3			N	-0-					-0-
06	210	N	141	-0-		-69 B	-0-	141	3			N	-0-					-0-
07	160	N	160	-0-		-0- B	-0-	160	3			N	-0-					-0-
08	155	N	145	-0-		-10 B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	335	N	335	-0-		-0- B	-0-	335	3			N	-0-					-0-
04	240	N	102	-0-		-138 B	-0-	102	3			N	-0-					-0-
05	310	N	-0-	-0-		-310 B	-0-					N	-0-					-0-
06	330	N	279	-0-		-51 B	-0-	279	3			N	-0-					-0-
07	289	N	289	-0-		-0- B	-0-	289	3			N	-0-					-0-
*08	311	N	311	-0-		-0- B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	278	-0-		-1 B	-0-	278	3			N	-0-					-0-
04	270	N	252	-0-		-18 B	-0-	252	3			N	-0-					-0-
05	279	N	264	-0-		-15 B	-0-	264	3			N	-0-					-0-
06	273	N	273	-0-		-0- B	-0-	273	3			N	-0-					-0-
07	281	N	281	-0-		-0- B	-0-	281	3			N	-0-					-0-
08	279	N	249	-0-		-30 B	-0-	249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	213	-0-	-35	B -0-			213	3	N	-0-					-0-
04	201	N	201	-0-	-0-	B -0-			201	3	N	-0-					-0-
05	210	N	210	-0-	-0-	B -0-			210	3	N	-0-					-0-
06	210	N	177	-0-	-33	B -0-			177	3	N	-0-					-0-
07	217	N	208	-0-	-9	B -0-			208	3	N	-0-					-0-
08	217	N	204	-0-	-13	B -0-			204	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	144	-0-	-11	B -0-			144	3	N	-0-					-0-
04	145	N	145	-0-	-0-	B -0-			145	3	N	-0-					-0-
05	160	N	160	-0-	-0-	B -0-			160	3	N	-0-					-0-
06	150	N	124	-0-	-26	B -0-			124	3	N	-0-					-0-
07	156	N	156	-0-	-0-	B -0-			156	3	N	-0-					-0-
*08	156	N	156	-0-	-0-	B -0-			156	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	430	N	430	-0-		-0-	B	-0-	430	3			N	-0-					-0-
04	436	N	436	-0-		-0-	B	-0-	436	3			N	-0-					-0-
05	434	N	395	-0-		-39	B	-0-	395	3			N	-0-					-0-
06	420	N	257	-0-		-163	B	-0-	257	3			N	-0-					-0-
07	465	N	252	-0-		-213	B	-0-	252	3			N	-0-					-0-
*08	460	N	460	-0-		-0-	B	-0-	460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

HERRING E WELL #: 1 RRCID -> 027157 COMPL. DATE 09/27/1962 TOTAL DEPTH 2064 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	142	N	142	-0-		-0-	B	-0-	142	3			N	-0-					-0-
04	131	N	131	-0-		-0-	B	-0-	131	3			N	-0-					-0-
05	239	N	239	-0-		-0-	B	-0-	239	3			N	-0-					-0-
06	150	N	131	-0-		-19	B	-0-	131	3			N	-0-					-0-
07	124	N	120	-0-		-4	B	-0-	120	3			N	-0-					-0-
08	248	N	127	-0-		-121	B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	250 N	250	-0-	-0-	B -0-			250	3	N	-0-					-0-
04	210 N	184	-0-	-26	B -0-			184	3	N	-0-					-0-
05	331 N	331	-0-	-0-	B -0-			331	3	N	-0-					-0-
06	240 N	184	-0-	-56	B -0-			184	3	N	-0-					-0-
07	186 N	180	-0-	-6	B -0-			180	3	N	-0-					-0-
08	341 N	188	-0-	-153	B -0-			188	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	806 N	752	-0-	-54	B -0-			752	3	N	-0-					-0-
04	707 N	707	-0-	-0-	B -0-			707	3	N	-0-					-0-
05	734 N	734	-0-	-0-	B -0-			734	3	N	-0-					-0-
06	720 N	688	-0-	-32	B -0-			688	3	N	-0-					-0-
07	744 N	713	-0-	-31	B -0-			713	3	N	-0-					-0-
08	744 N	624	-0-	-120	B -0-			624	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	310 N	280	-0-	-30	B -0-			280	3	N	-0-					-0-
04	300 N	242	-0-	-58	B -0-			242	3	N	-0-					-0-
05	279 N	256	-0-	-23	B -0-			256	3	N	-0-					-0-
06	270 N	247	-0-	-23	B -0-			247	3	N	-0-					-0-
07	273 N	273	-0-	-0-	B -0-			273	3	N	-0-					-0-
08	248 N	225	-0-	-23	B -0-			225	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	284	N	284	-0-		-0-	B	-0-	284	3			N	-0-					-0-
04	275	N	275	-0-		-0-	B	-0-	275	3			N	-0-					-0-
05	281	N	281	-0-		-0-	B	-0-	281	3			N	-0-					-0-
06	270	N	209	-0-		-61	B	-0-	209	3			N	-0-					-0-
07	284	N	284	-0-		-0-	B	-0-	284	3			N	-0-					-0-
08	279	N	241	-0-		-38	B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	127	N	127	-0-		-0-	B	-0-	127	3			N	-0-					-0-
04	90	N	89	-0-		-1	B	-0-	89	3			N	-0-					-0-
05	208	N	208	-0-		-0-	B	-0-	208	3			N	-0-					-0-
06	120	N	89	-0-		-31	B	-0-	89	3			N	-0-					-0-
07	93	N	90	-0-		-3	B	-0-	90	3			N	-0-					-0-
08	217	N	91	-0-		-126	B	-0-	91	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	372	N	367	-0-		-5	B	-0-	367	3			N	-0-					-0-
04	367	N	367	-0-		-0-	B	-0-	367	3			N	-0-					-0-
05	384	N	384	-0-		-0-	B	-0-	384	3			N	-0-					-0-
06	383	N	383	-0-		-0-	B	-0-	383	3			N	-0-					-0-
07	398	N	398	-0-		-0-	B	-0-	398	3			N	-0-					-0-
*08	410	N	410	-0-		-0-	B	-0-	410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	612	-0-	-70 B	-0-	612	3			N	-0-					-0-
04	630	N	596	-0-	-34 B	-0-	596	3			N	-0-					-0-
05	620	N	548	-0-	-72 B	-0-	548	3			N	-0-					-0-
06	600	N	569	-0-	-31 B	-0-	569	3			N	-0-					-0-
07	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
*08	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	488	-0-	-8 B	-0-	488	3			N	-0-					-0-
04	480	N	419	-0-	-61 B	-0-	419	3			N	-0-					-0-
05	496	N	429	-0-	-67 B	-0-	429	3			N	-0-					-0-
06	480	N	419	-0-	-61 B	-0-	419	3			N	-0-					-0-
07	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
08	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
04	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
05	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-
06	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
07	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
08	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-
04	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-
05	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-
06	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
07	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
*08	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
05	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
06	180	N	143	-0-	-37 B	-0-	143	3			N	-0-					-0-
07	186	N	116	-0-	-70 B	-0-	116	3			N	-0-					-0-
08	186	N	112	-0-	-74 B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	156	-0-	-61 B	-0-	156	3			N	-0-					-0-
04	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
05	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
06	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
07	186	N	127	-0-	-59 B	-0-	127	3			N	-0-					-0-
08	465	N	129	-0-	-336 B	-0-	129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
04	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
05	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
06	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
07	248	N	183	-0-	-65 B	-0-	183	3			N	-0-					-0-
08	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		2	-0-	2 B	2	2	3			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	2					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	2					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2																	

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	207	-0-	-227 B	-0-	207	3			N	-0-					-0-
04	390	N	130	-0-	-260 B	-0-	130	3			N	-0-					-0-
05	372	N	4	-0-	-368 B	-0-	4	3			N	-0-					-0-
06	210	N	119	-0-	-91 B	-0-	119	3			N	-0-					-0-
07	124	N	27	-0-	-97 B	-0-	27	3			N	-0-					-0-
08	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
04	120	N	60	-0-	-60 B	-0-	60	3			N	-0-					-0-
05	124	N	62	-0-	-62 B	-0-	62	3			N	-0-					-0-
06	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
07	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
*08	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	132	-0-	-85 B	-0-	132	3			N	-0-					-0-
04	210	N	178	-0-	-32 B	-0-	178	3			N	-0-					-0-
05	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
04	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-
05	372	N	133	-0-	-239 B	-0-	133	3			N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	195	-0-	-53 B	-0-	195	3			N	-0-					-0-
04	270	N	102	-0-	-168 B	-0-	102	3			N	-0-					-0-
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
06	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
07	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
*08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	41	1	218	3	N	-0-					-0-
04	180	N	130	-0-	-50 B	-0-	26	1	104	3	N	-0-					-0-
05	310	N	64	-0-	-246 B	-0-	8	1	56	3	N	-0-					-0-
06	240	N	231	-0-	-9 B	-0-	28	1	203	3	N	-0-					-0-
07	258	N	258	-0-	-0- B	-0-	32	1	226	3	N	-0-					-0-
*08	330	N	330	-0-	-0- B	-0-	43	1	287	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	46	-0-	-78 B	-0-	18	1	28	3	N	-0-					-0-
04	120	N	64	-0-	-56 B	-0-	17	1	47	3	N	-0-					-0-
05	124	N	92	-0-	-32 B	-0-	20	1	72	3	N	-0-					-0-
06	162	N	162	-0-	-0- B	-0-	54	1	108	3	N	-0-					-0-
07	174	N	174	-0-	-0- B	-0-	62	1	112	3	N	-0-					-0-
*08	131	N	131	-0-	-0- B	-0-	48	1	83	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
04	390	N	84	-0-	-306 B	-0-	84	3			N	-0-					-0-
05	372	N	34	-0-	-338 B	-0-	34	3			N	-0-					-0-
06	390	N	368	-0-	-22 B	-0-	368	3			N	-0-					-0-
07	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
*08	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	251	-0-	-183 B	-0-	251	3			N	-0-					-0-
04	450	N	261	-0-	-189 B	-0-	261	3			N	-0-					-0-
05	341	N	147	-0-	-194 B	-0-	147	3			N	-0-					-0-
06	240	N	171	-0-	-69 B	-0-	171	3			N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
08	155	N	93	-0-	-62 B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	277	N	277	-0-		-0- B	-0-	277	3			N	-0-					22
04	300	N	221	-0-		-79 B	-0-	221	3			N	-0-					22
05	310	N	257	-0-		-53 B	-0-	257	3			N	-0-					22
06	270	N	176	-0-		-94 B	-0-	176	3			N	-0-					22
07	217	N	147	-0-		-70 B	-0-	147	3			N	-0-					22
*08	248	N	98	-0-		-150 B	-0-	98	3			N	-0-	17	1			5
09/01 BALANCING DATE STATUS -> -0-																		

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	226	-0-		-208 B	-0-	226	3			N	-0-					-0-
04	360	N	260	-0-		-100 B	-0-	260	3			N	-0-					-0-
05	341	N	182	-0-		-159 B	-0-	182	3			N	-0-					-0-
06	210	N	106	-0-		-104 B	-0-	106	3			N	-0-					-0-
07	279	N	179	-0-		-100 B	-0-	179	3			N	-0-					-0-
08	186	N	134	-0-		-52 B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	247	-0-		-311 B	-0-	247	3			N	-0-					-0-
04	360	N	228	-0-		-132 B	-0-	228	3			N	-0-					-0-
05	341	N	233	-0-		-108 B	-0-	233	3			N	-0-					-0-
06	240	N	229	-0-		-11 B	-0-	229	3			N	-0-					-0-
07	296	N	296	-0-		-0- B	-0-	296	3			N	-0-					-0-
*08	297	N	297	-0-		-0- B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	156	N	156	-0-		-0- B	-0-	156	3			N	-0-					-0-
04	120	N	74	-0-		-46 B	-0-	74	3			N	-0-					-0-
05	155	N	79	-0-		-76 B	-0-	79	3			N	-0-					-0-
06	150	N	132	-0-		-18 B	-0-	132	3			N	-0-					-0-
07	180	N	180	-0-		-0- B	-0-	180	3			N	-0-					-0-
*08	160	N	160	-0-		-0- B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
04	870	N	223	-0-	-647 B	-0-	223	3			N	-0-					-0-
05	930	N	141	-0-	-789 B	-0-	141	3			N	-0-					-0-
06	960	N	878	-0-	-82 B	-0-	878	3			N	-0-					-0-
07	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
*08	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	360	-0-	-74 B	-0-	360	3			N	-0-					-0-
04	390	N	168	-0-	-222 B	-0-	168	3			N	-0-					-0-
05	434	N	151	-0-	-283 B	-0-	151	3			N	-0-					-0-
06	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
07	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
*08	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
04	360	N	151	-0-	-209 B	-0-	151	3			N	-0-					-0-
05	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
06	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
07	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
*08	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
04	90	N	57	-0-	-33 B	-0-	57	3			N	-0-					-0-
05	186	N	7	-0-	-179 B	-0-	7	3			N	-0-					-0-
06	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
07	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
*08	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
04	240	N	101	-0-	-139	B	-0-	101	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
06	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
07	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
*08	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
04	180	N	64	-0-	-116	B	-0-	64	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
06	210	N	166	-0-	-44	B	-0-	166	3			N	-0-					-0-
07	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
*08	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
04	390	N	196	-0-	-194	B	-0-	196	3			N	-0-					-0-
05	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
06	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
07	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
*08	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
04	240	N	120	-0-	-120	B	-0-	120	3			N	-0-					-0-
05	217	N	1	-0-	-216	B	-0-	1	3			N	-0-					-0-
06	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
07	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
*08	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
04	210	N	83	-0-	-127	B	-0-	83	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
06	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
07	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
*08	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
04	180	N	110	-0-	-70 B	-0-	110	3			N	-0-					-0-
05	124	N	1	-0-	-123 B	-0-	1	3			N	-0-					-0-
06	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
07	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
*08	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
04	180	N	80	-0-	-100 B	-0-	80	3			N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
07	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
*08	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
04	570	N	141	-0-	-429 B	-0-	141	3			N	-0-					-0-
05	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
06	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
07	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
*08	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
04	150	N	119	-0-	-31 B	-0-	119	3			N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
07	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
*08	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	463	-0-		-2 B	-0-	463	3			N	-0-					-0-
04	450	N	431	-0-		-19 B	-0-	431	3			N	-0-					-0-
05	465	N	447	-0-		-18 B	-0-	447	3			N	-0-					-0-
06	450	N	431	-0-		-19 B	-0-	431	3			N	-0-					-0-
07	450	N	450	-0-		-0- B	-0-	450	3			N	-0-					-0-
08	434	N	414	-0-		-20 B	-0-	414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	367	N	367	-0-		-0- B	-0-	367	3			N	-0-					-0-
04	270	N	129	-0-		-141 B	-0-	129	3			N	-0-					-0-
05	248	N	-0-	-0-		-248 B	-0-					N	-0-					-0-
06	367	N	367	-0-		-0- B	-0-	367	3			N	-0-					-0-
07	397	N	397	-0-		-0- B	-0-	397	3			N	-0-					-0-
*08	315	N	315	-0-		-0- B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	275	-0-		-4 B	-0-	275	3			N	-0-					-0-
04	300	N	289	-0-		-11 B	-0-	289	3			N	-0-					-0-
05	279	N	261	-0-		-18 B	-0-	261	3			N	-0-					-0-
06	271	N	271	-0-		-0- B	-0-	271	3			N	-0-					-0-
07	310	N	287	-0-		-23 B	-0-	287	3			N	-0-					-0-
*08	252	N	252	-0-		-0- B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	372	-0-		-0- B	-0-	372	3			N	-0-					-0-
04	360	N	355	-0-		-5 B	-0-	355	3			N	-0-					-0-
05	372	N	370	-0-		-2 B	-0-	370	3			N	-0-					-0-
06	363	N	363	-0-		-0- B	-0-	363	3			N	-0-					-0-
07	373	N	373	-0-		-0- B	-0-	373	3			N	-0-					-0-
08	372	N	313	-0-		-59 B	-0-	313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	412	N	412	-0-		-0- B	-0-	412	3			N	-0-					-0-
04	330	N	141	-0-		-189 B	-0-	141	3			N	-0-					-0-
05	279	N	-0-	-0-		-279 B	-0-					N	-0-					-0-
06	525	N	525	-0-		-0- B	-0-	525	3			N	-0-					-0-
07	511	N	511	-0-		-0- B	-0-	511	3			N	-0-					-0-
*08	414	N	414	-0-		-0- B	-0-	414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14	N	-0-	-0-		-14 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	1	N	-0-	-0-		-1 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1234	-0-		-37 B	-0-	1234	3			N	-0-					-0-
04	1230	N	1154	-0-		-76 B	-0-	1154	3			N	-0-					-0-
05	1333	N	1205	-0-		-128 B	-0-	1205	3			N	-0-					-0-
06	1200	N	1170	-0-		-30 B	-0-	1170	3			N	-0-					-0-
07	1198	N	1198	-0-		-0- B	-0-	1198	3			N	-0-					-0-
08	1209	N	1112	-0-		-97 B	-0-	1112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	341	-0-		-0- B	-0-	341	3			N	-0-					-0-
04	300	N	147	-0-		-153 B	-0-	147	3			N	-0-					-0-
05	341	N	157	-0-		-184 B	-0-	157	3			N	-0-					-0-
06	330	N	277	-0-		-53 B	-0-	277	3			N	-0-					-0-
07	359	N	359	-0-		-0- B	-0-	359	3			N	-0-					-0-
*08	341	N	341	-0-		-0- B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	568	N	568	-0-		-0- B	-0-	568	3			N	-0-					-0-
04	514	N	514	-0-		-0- B	-0-	514	3			N	-0-					-0-
05	527	N	486	-0-		-41 B	-0-	486	3			N	-0-					-0-
06	540	N	401	-0-		-139 B	-0-	401	3			N	-0-					-0-
07	527	N	460	-0-		-67 B	-0-	460	3			N	-0-					-0-
*08	613	N	613	-0-		-0- B	-0-	613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	301	-0-	-71 B	-0-	301	3			N	-0-					-0-
04	390	N	71	-0-	-319 B	-0-	71	3			N	-0-					-0-
05	403	N	33	-0-	-370 B	-0-	33	3			N	-0-					-0-
06	300	N	236	-0-	-64 B	-0-	236	3			N	-0-					-0-
07	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
*08	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
04	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
05	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
06	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
07	372	N	301	-0-	-71 B	-0-	301	3			N	-0-					-0-
*08	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	602	-0-	-49 B	-0-	602	3			N	-0-					-0-
04	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
05	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
06	570	N	566	-0-	-4 B	-0-	566	3			N	-0-					-0-
07	620	N	576	-0-	-44 B	-0-	576	3			N	-0-					-0-
*08	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
04	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
05	1178	N	1081	-0-	-97 B	-0-	1081	3			N	-0-					-0-
06	1230	N	806	-0-	-424 B	-0-	806	3			N	-0-					-0-
07	1209	N	1173	-0-	-36 B	-0-	1173	3			N	-0-					-0-
*08	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
04	240	N	225	-0-	-15 B	-0-	225	3			N	-0-					-0-
05	341	N	215	-0-	-126 B	-0-	215	3			N	-0-					-0-
06	300	N	221	-0-	-79 B	-0-	221	3			N	-0-					-0-
07	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*08	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	744	N	664	-0-	-80 B	-0-	664	3			N	-0-					-0-
04	720	N	291	-0-	-429 B	-0-	291	3			N	-0-					-0-
05	744	N	18	-0-	-726 B	-0-	18	3			N	-0-					-0-
06	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
07	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
*08	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
05	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
07	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
08	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
04	270	N	125	-0-	-145 B	-0-	125	3			N	-0-					-0-
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
06	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
07	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
*08	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
05	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
06	390	N	331	-0-	-59 B	-0-	331	3			N	-0-					-0-
07	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
08	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
04	390	N	183	-0-	-207 B	-0-	183	3			N	-0-					-0-
05	341	N	1	-0-	-340 B	-0-	1	3			N	-0-					-0-
06	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
07	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
*08	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													

LOSURE, KEN 509289
BIVINS WELL #: B 1R RRCID -> 027252 COMPL. DATE 05/26/1961 TOTAL DEPTH 1682 PERF. 1582 - 1682

03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

03/01 BALANCING DATE STATUS -> -0-													
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NEW-TEX OPERATING II, LLC 606156
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	H15 VIOL		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING II, LLC //CONT.// 606156
STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PG-M INTERNATIONAL OPERATING,LLC 631795
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
04	180	N	168	-0-	-12 B	-0-	168	2			N	-0-					-0-
05	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
06	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
07	186	N	97	-0-	-89 B	-0-	97	2			N	-0-					-0-
*08	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	475	-0-	-21 B	-0-	475	2			N	-0-					-0-
04	480	N	448	-0-	-32 B	-0-	448	2			N	-0-					-0-
05	496	N	459	-0-	-37 B	-0-	459	2			N	-0-					-0-
06	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
07	465	N	463	-0-	-2 B	-0-	463	2			N	-0-					-0-
*08	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	588	-0-	-1 B	-0-	588	2			N	-0-					-0-
04	570	N	568	-0-	-2 B	-0-	568	2			N	-0-					-0-
05	589	N	554	-0-	-35 B	-0-	554	2			N	-0-					-0-
06	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
07	589	N	566	-0-	-23 B	-0-	566	2			N	-0-					-0-
*08	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
04	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
05	93	N	61	-0-	-32 B	-0-	61	2			N	-0-					-0-
06	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
07	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
*08	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	703	N	703	-0-	-0-	B	-0-		703	3		N	-0-				-0-
04	679	N	679	-0-	-0-	B	-0-		679	3		N	-0-				-0-
05	431	N	361	-0-	-70	B	-0-		361	3		N	-0-				-0-
06	371	N	371	-0-	-0-	B	-0-		371	3		N	-0-				-0-
07	580	N	580	-0-	-0-	B	-0-		580	3		N	-0-				-0-
*08	439	N	439	-0-	-0-	B	-0-		439	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	147	N	147	-0-	-0-	B	-0-		147	3		N	-0-				-0-
04	150	N	148	-0-	-2	B	-0-		148	3		N	-0-				-0-
05	161	N	161	-0-	-0-	B	-0-		161	3		N	-0-				-0-
06	150	N	111	-0-	-39	B	-0-		111	3		N	-0-				-0-
07	155	N	150	-0-	-5	B	-0-		150	3		N	-0-				-0-
08	155	N	152	-0-	-3	B	-0-		152	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	31	N	30	-0-	-1	B	-0-		30	3		N	-0-				-0-
04	38	N	38	-0-	-0-	B	-0-		38	3		N	-0-				-0-
05	43	N	43	-0-	-0-	B	-0-		43	3		N	-0-				-0-
06	46	N	46	-0-	-0-	B	-0-		46	3		N	-0-				-0-
07	31	N	22	-0-	-9	B	-0-		22	3		N	-0-				-0-
*08	66	N	66	-0-	-0-	B	-0-		66	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	424	N	424	-0-	-0-	B	-0-		424	3		N	-0-				-0-
04	306	N	306	-0-	-0-	B	-0-		306	3		N	-0-				-0-
05	389	N	389	-0-	-0-	B	-0-		389	3		N	-0-				-0-
06	320	N	320	-0-	-0-	B	-0-		320	3		N	-0-				-0-
07	416	N	416	-0-	-0-	B	-0-		416	3		N	-0-				-0-
*08	412	N	412	-0-	-0-	B	-0-		412	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	705	N	705	-0-	-0-	B	-0-		705	3		N	-0-				-0-
04	645	N	645	-0-	-0-	B	-0-		645	3		N	-0-				-0-
05	678	N	678	-0-	-0-	B	-0-		678	3		N	-0-				-0-
06	528	N	528	-0-	-0-	B	-0-		528	3		N	-0-				-0-
07	746	N	746	-0-	-0-	B	-0-		746	3		N	-0-				-0-
*08	666	N	666	-0-	-0-	B	-0-		666	3		N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ALAMOSA-SANFORD WELL #: 1R RRCID -> 027107 COMPL. DATE 02/21/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	154	-0-		-1 B	-0-	154	3			N	-0-					-0-
04	150	N	38	-0-		-112 B	-0-	38	3			N	-0-					-0-
05	155	N	-0-	-0-		-155 B	-0-					N	-0-					-0-
06	150	N	-0-	-0-		-150 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	224	N	224	-0-		-0- B	-0-	224	3			N	-0-					-0-
04	210	N	117	-0-		-93 B	-0-	117	3			N	-0-					-0-
05	186	N	90	-0-		-96 B	-0-	90	3			N	-0-					-0-
06	214	N	214	-0-		-0- B	-0-	214	3			N	-0-					-0-
07	277	N	277	-0-		-0- B	-0-	277	3			N	-0-					-0-
*08	256	N	256	-0-		-0- B	-0-	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	305	N	305	-0-		-0- B	-0-	305	3			N	-0-					-0-
04	248	N	121	-0-		-127 B	-0-	121	3			N	-0-					-0-
05	279	N	131	-0-		-148 B	-0-	131	3			N	-0-					-0-
06	342	N	342	-0-		-0- B	-0-	342	3			N	-0-					-0-
07	317	N	317	-0-		-0- B	-0-	317	3			N	-0-					-0-
*08	257	N	257	-0-		-0- B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	324	-0-		-17 B	-0-	324	3			N	-0-					-0-
04	330	N	153	-0-		-177 B	-0-	153	3			N	-0-					-0-
05	310	N	100	-0-		-210 B	-0-	100	3			N	-0-					-0-
06	300	N	300	-0-		-0- B	-0-	300	3			N	-0-					-0-
07	351	N	351	-0-		-0- B	-0-	351	3			N	-0-					-0-
*08	285	N	285	-0-		-0- B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	154	N	154	-0-		-0- B	-0-	154	3			N	-0-					-0-
04	150	N	96	-0-		-54 B	-0-	96	3			N	-0-					-0-
05	155	N	50	-0-		-105 B	-0-	50	3			N	-0-					-0-
06	150	N	132	-0-		-18 B	-0-	132	3			N	-0-					-0-
07	100	N	100	-0-		-0- B	-0-	100	3			N	-0-					-0-
*08	180	N	180	-0-		-0- B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	858	N	849	-0-	-9	B	-0-	849	3			N	-0-					-0-
04	693	N	612	-0-	-81	B	-0-	612	3			N	-0-					-0-
05	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
06	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
07	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
*08	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	142	-0-	-13	B	-0-	142	3			N	-0-					-0-
04	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
05	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
06	150	N	146	-0-	-4	B	-0-	146	3			N	-0-					-0-
07	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
08	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
04	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
05	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
06	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
07	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
*08	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PIONEER NATURAL RES. USA, INC. 665748
ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
04	150	N	143	-0-	-7	B	-0-	143	3			N	-0-					-0-
05	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
06	150	N	126	-0-	-24	B	-0-	126	3			N	-0-					-0-
07	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-
*08	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
04	240	N	208	-0-	-32	B	-0-	208	3			N	-0-					-0-
05	279	N	237	-0-	-42	B	-0-	237	3			N	-0-					-0-
06	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
07	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
08	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
04	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-
05	930	N	868	-0-	-62 B	-0-	868	3			N	-0-					-0-
06	930	N	794	-0-	-136 B	-0-	794	3			N	-0-					-0-
07	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
08	868	N	822	-0-	-46 B	-0-	822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
04	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
05	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
06	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
07	279	N	228	-0-	-51 B	-0-	228	3			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	574	-0-	-15 B	-0-	574	3			N	-0-					-0-
04	540	N	533	-0-	-7 B	-0-	533	3			N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
06	570	N	482	-0-	-88 B	-0-	482	3			N	-0-					-0-
07	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
08	558	N	495	-0-	-63 B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
05	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
06	330	N	262	-0-	-68 B	-0-	262	3			N	-0-					-0-
07	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
08	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1234	-0-	-6 B	-0-	1234	3			N	-0-					-0-
04	1200	N	1176	-0-	-24 B	-0-	1176	3			N	-0-					-0-
05	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
06	1200	N	1100	-0-	-100 B	-0-	1100	3			N	-0-					-0-
07	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
08	1209	N	1132	-0-	-77 B	-0-	1132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	571	-0-	-18 B	-0-	571	3			N	-0-					-0-
04	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
05	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
06	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
07	589	N	454	-0-	-135 B	-0-	454	3			N	-0-					-0-
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
04	180	N	168	-0-	-12 B	-0-	168	3			N	-0-					-0-
05	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
06	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
07	186	N	128	-0-	-58 B	-0-	128	3			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
04	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-
05	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
06	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
07	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1423	-0-	-3 B	-0-	1423	3			N	-0-					-0-
04	1380	N	1360	-0-	-20 B	-0-	1360	3			N	-0-					-0-
05	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
06	1380	N	1289	-0-	-91 B	-0-	1289	3			N	-0-					-0-
07	1395	N	1392	-0-	-3 B	-0-	1392	3			N	-0-					-0-
08	1395	N	1261	-0-	-134 B	-0-	1261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
04	1080	N	1043	-0-	-37 B	-0-	1043	3			N	-0-					-0-
05	1085	N	1081	-0-	-4 B	-0-	1081	3			N	-0-					-0-
06	1080	N	1042	-0-	-38 B	-0-	1042	3			N	-0-					-0-
07	1085	N	1076	-0-	-9 B	-0-	1076	3			N	-0-					-0-
08	1085	N	1031	-0-	-54 B	-0-	1031	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
04	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-
05	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
06	330	N	285	-0-	-45 B	-0-	285	3			N	-0-					-0-
07	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
08	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
04	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
05	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
07	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
08	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
05	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
06	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-
07	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
08	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1068	-0-	-172 B	-0-	1068	3			N	-0-					-0-
04	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
05	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
06	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
07	1488	N	1303	-0-	-185 B	-0-	1303	3			N	-0-					-0-
08	1364	N	919	-0-	-445 B	-0-	919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	837	-0-	-341 B	-0-	837	3			N	-0-					-0-
04	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
05	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
06	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
07	1116	N	925	-0-	-191 B	-0-	925	3			N	-0-					-0-
08	930	N	671	-0-	-259 B	-0-	671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	494	-0-	-33 B	-0-	494	3			N	-0-					-0-
04	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
05	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
06	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
07	527	N	500	-0-	-27 B	-0-	500	3			N	-0-					-0-
08	496	N	466	-0-	-30 B	-0-	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
04	300	N	280	-0-	-20 B	-0-	280	3			N	-0-					-0-
05	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
06	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					-0-
07	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
08	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
04	1050	N	897	-0-	-153 B	-0-	897	3			N	-0-					-0-
05	1147	N	1011	-0-	-136 B	-0-	1011	3			N	-0-					-0-
06	1110	N	809	-0-	-301 B	-0-	809	3			N	-0-					-0-
07	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
08	1023	N	872	-0-	-151 B	-0-	872	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	867	-0-	-1 B	-0-	867	3			N	-0-					-0-
04	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
05	868	N	840	-0-	-28 B	-0-	840	3			N	-0-					-0-
06	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
07	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
08	837	N	816	-0-	-21 B	-0-	816	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
04	540	N	524	-0-	-16 B	-0-	524	3			N	-0-					-0-
05	558	N	537	-0-	-21 B	-0-	537	3			N	-0-					-0-
06	540	N	518	-0-	-22 B	-0-	518	3			N	-0-					-0-
07	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
08	527	N	399	-0-	-128 B	-0-	399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1141	-0-	-37 B	-0-	1141	3			N	-0-					-0-
04	1140	N	1127	-0-	-13 B	-0-	1127	3			N	-0-					-0-
05	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
06	1110	N	1098	-0-	-12 B	-0-	1098	3			N	-0-					-0-
07	1178	N	1137	-0-	-41 B	-0-	1137	3			N	-0-					-0-
08	1147	N	1004	-0-	-143 B	-0-	1004	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	834	-0-	-3 B	-0-	834	3			N	-0-					-0-
04	780	N	747	-0-	-33 B	-0-	747	3			N	-0-					-0-
05	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
06	810	N	804	-0-	-6 B	-0-	804	3			N	-0-					-0-
07	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
08	806	N	756	-0-	-50 B	-0-	756	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
04	510	N	488	-0-	-22 B	-0-	488	3			N	-0-					-0-
05	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
06	510	N	492	-0-	-18 B	-0-	492	3			N	-0-					-0-
07	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
08	527	N	457	-0-	-70 B	-0-	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	674	-0-	-8 B	-0-	674	3			N	-0-					-0-
04	660	N	637	-0-	-23 B	-0-	637	3			N	-0-					-0-
05	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
06	660	N	639	-0-	-21 B	-0-	639	3			N	-0-					-0-
07	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
08	651	N	592	-0-	-59 B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
04	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
06	210	N	189	-0-	-21 B	-0-	189	3			N	-0-					-0-
07	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
08	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
04	420	N	411	-0-	-9 B	-0-	411	3			N	-0-					-0-
05	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
06	420	N	402	-0-	-18 B	-0-	402	3			N	-0-					-0-
07	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
08	434	N	380	-0-	-54 B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2268	N	2268	-0-	-0-	B	-0-	2268	3			N	-0-					-0-
04	2188	N	2188	-0-	-0-	B	-0-	2188	3			N	-0-					-0-
05	2198	N	2198	-0-	-0-	B	-0-	2198	3			N	-0-					-0-
06	2190	N	2159	-0-	-31	B	-0-	2159	3			N	-0-					-0-
07	2126	N	2126	-0-	-0-	B	-0-	2126	3			N	-0-					-0-
*08	2066	N	2066	-0-	-0-	B	-0-	2066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
04	210	N	191	-0-	-19	B	-0-	191	3			N	-0-					-0-
05	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
06	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
07	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
08	186	N	181	-0-	-5	B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	983	N	983	-0-	-0-	B	-0-	983	3			N	-0-					-0-
04	930	N	891	-0-	-39	B	-0-	891	3			N	-0-					-0-
05	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
06	960	N	851	-0-	-109	B	-0-	851	3			N	-0-					-0-
07	930	N	913	-0-	-17	B	-0-	913	3			N	-0-					-0-
08	899	N	822	-0-	-77	B	-0-	822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
04	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
05	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
06	180	N	171	-0-	-9	B	-0-	171	3			N	-0-					-0-
07	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
08	186	N	159	-0-	-27	B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	207	-0-	-10	B	-0-	207	3			N	-0-					-0-
04	270	N	195	-0-	-75	B	-0-	195	3			N	-0-					-0-
05	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
06	210	N	175	-0-	-35	B	-0-	175	3			N	-0-					-0-
07	217	N	203	-0-	-14	B	-0-	203	3			N	-0-					-0-
08	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
04	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
05	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
06	330	N	259	-0-	-71 B	-0-	259	3			N	-0-					-0-
07	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
08	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
04	210	N	184	-0-	-26 B	-0-	184	3			N	-0-					-0-
05	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
06	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
07	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
04	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
05	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
06	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
08	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
04	450	N	434	-0-	-16 B	-0-	434	3			N	-0-					-0-
05	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
06	450	N	377	-0-	-73 B	-0-	377	3			N	-0-					-0-
07	434	N	331	-0-	-103 B	-0-	331	3			N	-0-					-0-
08	434	N	243	-0-	-191 B	-0-	243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
04	780	N	743	-0-	-37 B	-0-	743	3			N	-0-					-0-
05	806	N	786	-0-	-20 B	-0-	786	3			N	-0-					-0-
06	810	N	709	-0-	-101 B	-0-	709	3			N	-0-					-0-
07	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
08	775	N	704	-0-	-71 B	-0-	704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

03/01 BALANCING DATE STATUS -> -0-																	
03	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
04	90	N	86	-0-	-4 B	-0-	86	3			N	-0-					-0-
05	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
06	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-
07	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
*08	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

03/01 BALANCING DATE STATUS -> -0-																	
03	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
04	780	N	750	-0-	-30 B	-0-	750	3			N	-0-					-0-
05	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
06	780	N	713	-0-	-67 B	-0-	713	3			N	-0-					-0-
07	775	N	751	-0-	-24 B	-0-	751	3			N	-0-					-0-
08	775	N	681	-0-	-94 B	-0-	681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

03/01 BALANCING DATE STATUS -> -0-																	
03	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
04	660	N	653	-0-	-7 B	-0-	653	3			N	-0-					-0-
05	682	N	679	-0-	-3 B	-0-	679	3			N	-0-					-0-
06	660	N	631	-0-	-29 B	-0-	631	3			N	-0-					-0-
07	682	N	633	-0-	-49 B	-0-	633	3			N	-0-					-0-
08	682	N	637	-0-	-45 B	-0-	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	233	-0-	-15	B	-0-	233	3			N	-0-					-0-
04	270	N	165	-0-	-105	B	-0-	165	3			N	-0-					-0-
05	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
06	240	N	139	-0-	-101	B	-0-	139	3			N	-0-					-0-
07	186	N	159	-0-	-27	B	-0-	159	3			N	-0-					-0-
08	217	N	96	-0-	-121	B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
04	360	N	221	-0-	-139	B	-0-	221	3			N	-0-					-0-
05	310	N	266	-0-	-44	B	-0-	266	3			N	-0-					-0-
06	330	N	177	-0-	-153	B	-0-	177	3			N	-0-					-0-
07	217	N	212	-0-	-5	B	-0-	212	3			N	-0-					-0-
08	279	N	160	-0-	-119	B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
04	480	N	456	-0-	-24	B	-0-	456	3			N	-0-					-0-
05	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
06	540	N	484	-0-	-56	B	-0-	484	3			N	-0-					-0-
07	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
08	496	N	299	-0-	-197	B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
04	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
05	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
06	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
07	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
08	279	N	264	-0-	-15	B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
04	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
05	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
06	150	N	127	-0-	-23 B	-0-	127	3			N	-0-					-0-
07	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
*08	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	871	-0-	-28 B	-0-	871	3			N	-0-					-0-
04	870	N	835	-0-	-35 B	-0-	835	3			N	-0-					-0-
05	868	N	865	-0-	-3 B	-0-	865	3			N	-0-					-0-
06	840	N	820	-0-	-20 B	-0-	820	3			N	-0-					-0-
07	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-
08	868	N	775	-0-	-93 B	-0-	775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
04	690	N	686	-0-	-4 B	-0-	686	3			N	-0-					-0-
05	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
06	720	N	677	-0-	-43 B	-0-	677	3			N	-0-					-0-
07	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
08	713	N	619	-0-	-94 B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	649	-0-	-2 B	-0-	649	3			N	-0-					-0-
04	630	N	624	-0-	-6 B	-0-	624	3			N	-0-					-0-
05	651	N	641	-0-	-10 B	-0-	641	3			N	-0-					-0-
06	630	N	621	-0-	-9 B	-0-	621	3			N	-0-					-0-
07	651	N	647	-0-	-4 B	-0-	647	3			N	-0-					-0-
08	651	N	585	-0-	-66 B	-0-	585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	696	-0-	-48 B	-0-	696	3			N	-0-					-0-
04	810	N	656	-0-	-154 B	-0-	656	3			N	-0-					-0-
05	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
06	660	N	648	-0-	-12 B	-0-	648	3			N	-0-					-0-
07	682	N	632	-0-	-50 B	-0-	632	3			N	-0-					-0-
08	775	N	492	-0-	-283 B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
04	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
05	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
06	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-
07	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
*08	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	996	-0-	-58 B	-0-	996	3			N	-0-					-0-
04	1020	N	957	-0-	-63 B	-0-	957	3			N	-0-					-0-
05	961	N	960	-0-	-1 B	-0-	960	3			N	-0-					-0-
06	960	N	734	-0-	-226 B	-0-	734	3			N	-0-					-0-
07	992	N	822	-0-	-170 B	-0-	822	3			N	-0-					-0-
08	961	N	804	-0-	-157 B	-0-	804	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2150	N	2150	-0-	-0- B	-0-	2150	3			N	-0-					-0-
04	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-
05	2139	N	2132	-0-	-7 B	-0-	2132	3			N	-0-					-0-
06	2070	N	2064	-0-	-6 B	-0-	2064	3			N	-0-					-0-
07	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-
*08	1887	N	1887	-0-	-0- B	-0-	1887	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
04	420	N	419	-0-	-1 B	-0-	419	3			N	-0-					-0-
05	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
06	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-
07	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
08	434	N	361	-0-	-73 B	-0-	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	180	N	144	-0-	-36 B	-0-	144	3			N	-0-					-0-
05	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
06	210	N	172	-0-	-38 B	-0-	172	3			N	-0-					-0-
07	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
*08	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	837	N	817	-0-	-20 B	-0-	817	3			N	-0-					-0-
04	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
05	775	N	753	-0-	-22 B	-0-	753	3			N	-0-					-0-
06	780	N	772	-0-	-8 B	-0-	772	3			N	-0-					-0-
07	806	N	786	-0-	-20 B	-0-	786	3			N	-0-					-0-
08	744	N	707	-0-	-37 B	-0-	707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	837	N	818	-0-	-19 B	-0-	818	3			N	-0-					-0-
04	870	N	752	-0-	-118 B	-0-	752	3			N	-0-					-0-
05	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
06	780	N	763	-0-	-17 B	-0-	763	3			N	-0-					-0-
07	775	N	769	-0-	-6 B	-0-	769	3			N	-0-					-0-
08	806	N	752	-0-	-54 B	-0-	752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1085	N	1078	-0-	-7 B	-0-	1078	3			N	-0-					-0-
04	1050	N	1021	-0-	-29 B	-0-	1021	3			N	-0-					-0-
05	1085	N	1010	-0-	-75 B	-0-	1010	3			N	-0-					-0-
06	1050	N	975	-0-	-75 B	-0-	975	3			N	-0-					-0-
07	1054	N	848	-0-	-206 B	-0-	848	3			N	-0-					-0-
08	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
04	540	N	453	-0-	-87 B	-0-	453	3			N	-0-					-0-
05	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
06	540	N	402	-0-	-138 B	-0-	402	3			N	-0-					-0-
07	465	N	340	-0-	-125 B	-0-	340	3			N	-0-					-0-
08	527	N	143	-0-	-384 B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	403	N	296	-0-	-107 B	-0-	296	3			N	-0-					-0-
04	390	N	263	-0-	-127 B	-0-	263	3			N	-0-					-0-
05	341	N	309	-0-	-32 B	-0-	309	3			N	-0-					-0-
06	300	N	249	-0-	-51 B	-0-	249	3			N	-0-					-0-
07	279	N	229	-0-	-50 B	-0-	229	3			N	-0-					-0-
08	310	N	201	-0-	-109 B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
04	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
05	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
06	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
07	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-
08	403	N	359	-0-	-44 B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
04	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
05	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
06	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
07	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
08	279	N	243	-0-	-36 B	-0-	243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1674	N	1587	-0-	-87 B	-0-	1587	3			N	-0-					-0-
04	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
05	1612	N	1606	-0-	-6 B	-0-	1606	3			N	-0-					-0-
06	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
07	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
08	1611	N	1305	-0-	-306 B	-0-	1305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
04	660	N	631	-0-	-29 B	-0-	631	3			N	-0-					-0-
05	651	N	624	-0-	-27 B	-0-	624	3			N	-0-					-0-
06	630	N	573	-0-	-57 B	-0-	573	3			N	-0-					-0-
07	651	N	634	-0-	-17 B	-0-	634	3			N	-0-					-0-
08	620	N	588	-0-	-32 B	-0-	588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	792	-0-	-14 B	-0-	792	3			N	-0-					-0-
04	780	N	755	-0-	-25 B	-0-	755	3			N	-0-					-0-
05	806	N	764	-0-	-42 B	-0-	764	3			N	-0-					-0-
06	780	N	728	-0-	-52 B	-0-	728	3			N	-0-					-0-
07	775	N	741	-0-	-34 B	-0-	741	3			N	-0-					-0-
08	775	N	717	-0-	-58 B	-0-	717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
04	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
05	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
06	990	N	902	-0-	-88 B	-0-	902	3			N	-0-					-0-
07	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
08	1023	N	836	-0-	-187 B	-0-	836	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

03/01 BALANCING DATE STATUS -> -0-																	
03	616	N	616	-0-	-0-	B -0-		616	3		N	-0-					-0-
04	600	N	569	-0-	-31	B -0-		569	3		N	-0-					-0-
05	616	N	616	-0-	-0-	B -0-		616	3		N	-0-					-0-
06	600	N	591	-0-	-9	B -0-		591	3		N	-0-					-0-
07	613	N	613	-0-	-0-	B -0-		613	3		N	-0-					-0-
08	620	N	555	-0-	-65	B -0-		555	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	418	-0-	-78	B -0-		418	3		N	-0-					-0-
04	540	N	383	-0-	-157	B -0-		383	3		N	-0-					-0-
05	527	N	437	-0-	-90	B -0-		437	3		N	-0-					-0-
06	411	N	411	-0-	-0-	B -0-		411	3		N	-0-					-0-
07	403	N	371	-0-	-32	B -0-		371	3		N	-0-					-0-
08	434	N	304	-0-	-130	B -0-		304	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
04	600	N	559	-0-	-41 B	-0-	559	3			N	-0-					-0-
05	713	N	626	-0-	-87 B	-0-	626	3			N	-0-					-0-
06	630	N	584	-0-	-46 B	-0-	584	3			N	-0-					-0-
07	589	N	502	-0-	-87 B	-0-	502	3			N	-0-					-0-
08	620	N	440	-0-	-180 B	-0-	440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
04	390	N	336	-0-	-54 B	-0-	336	3			N	-0-					-0-
05	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
06	360	N	355	-0-	-5 B	-0-	355	3			N	-0-					-0-
07	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
08	403	N	309	-0-	-94 B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
04	1110	N	1104	-0-	-6 B	-0-	1104	3			N	-0-					-0-
05	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
06	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
07	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
08	1116	N	1024	-0-	-92 B	-0-	1024	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
04	300	N	266	-0-	-34 B	-0-	266	3			N	-0-					-0-
05	341	N	288	-0-	-53 B	-0-	288	3			N	-0-					-0-
06	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
07	279	N	204	-0-	-75 B	-0-	204	3			N	-0-					-0-
08	279	N	162	-0-	-117 B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
04	360	N	334	-0-	-26 B	-0-	334	3			N	-0-					-0-
05	341	N	296	-0-	-45 B	-0-	296	3			N	-0-					-0-
06	330	N	317	-0-	-13 B	-0-	317	3			N	-0-					-0-
07	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
08	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
04	600	N	434	-0-	-166 B	-0-	434	3			N	-0-					-0-
05	465	N	413	-0-	-52 B	-0-	413	3			N	-0-					-0-
06	510	N	312	-0-	-198 B	-0-	312	3			N	-0-					-0-
07	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
08	403	N	343	-0-	-60 B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
04	390	N	267	-0-	-123 B	-0-	267	3			N	-0-					-0-
05	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
06	330	N	258	-0-	-72 B	-0-	258	3			N	-0-					-0-
07	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
08	310	N	216	-0-	-94 B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
04	450	N	369	-0-	-81 B	-0-	369	3			N	-0-					-0-
05	496	N	363	-0-	-133 B	-0-	363	3			N	-0-					-0-
06	480	N	289	-0-	-191 B	-0-	289	3			N	-0-					-0-
07	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-
08	372	N	314	-0-	-58 B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
04	510	N	456	-0-	-54 B	-0-	456	3			N	-0-					-0-
05	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
06	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
07	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
08	527	N	374	-0-	-153 B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
04	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
05	1209	N	1172	-0-	-37 B	-0-	1172	3			N	-0-					-0-
06	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
07	992	N	905	-0-	-87 B	-0-	905	3			N	-0-					-0-
08	1178	N	808	-0-	-370 B	-0-	808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	962	-0-	-61 B	-0-	962	3			N	-0-					-0-
04	960	N	907	-0-	-53 B	-0-	907	3			N	-0-					-0-
05	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
06	930	N	905	-0-	-25 B	-0-	905	3			N	-0-					-0-
07	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
08	961	N	822	-0-	-139 B	-0-	822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	669	-0-	-13 B	-0-	669	3			N	-0-					-0-
04	660	N	638	-0-	-22 B	-0-	638	3			N	-0-					-0-
05	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
06	660	N	638	-0-	-22 B	-0-	638	3			N	-0-					-0-
07	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
08	651	N	619	-0-	-32 B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
04	660	N	606	-0-	-54 B	-0-	606	3			N	-0-					-0-
05	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
06	600	N	583	-0-	-17 B	-0-	583	3			N	-0-					-0-
07	620	N	595	-0-	-25 B	-0-	595	3			N	-0-					-0-
08	620	N	450	-0-	-170 B	-0-	450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1602	-0-	-72 B	-0-	1602	3			N	-0-					-0-
04	1590	N	1583	-0-	-7 B	-0-	1583	3			N	-0-					-0-
05	1618	N	1618	-0-	-0- B	-0-	1618	3			N	-0-					-0-
06	1560	N	1099	-0-	-461 B	-0-	1099	3			N	-0-					-0-
07	1608	N	1408	-0-	-200 B	-0-	1408	3			N	-0-					-0-
08	1612	N	982	-0-	-630 B	-0-	982	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	820	-0-	-79 B	-0-	820	3			N	-0-					-0-
04	930	N	752	-0-	-178 B	-0-	752	3			N	-0-					-0-
05	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
06	780	N	751	-0-	-29 B	-0-	751	3			N	-0-					-0-
07	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
08	868	N	769	-0-	-99 B	-0-	769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	727	-0-	-17 B	-0-	727	3			N	-0-					-0-
04	750	N	651	-0-	-99 B	-0-	651	3			N	-0-					-0-
05	744	N	715	-0-	-29 B	-0-	715	3			N	-0-					-0-
06	690	N	602	-0-	-88 B	-0-	602	3			N	-0-					-0-
07	682	N	674	-0-	-8 B	-0-	674	3			N	-0-					-0-
08	713	N	577	-0-	-136 B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
04	540	N	526	-0-	-14 B	-0-	526	3			N	-0-					-0-
05	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
06	540	N	508	-0-	-32 B	-0-	508	3			N	-0-					-0-
07	558	N	522	-0-	-36 B	-0-	522	3			N	-0-					-0-
08	558	N	476	-0-	-82 B	-0-	476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
04	840	N	826	-0-	-14 B	-0-	826	3			N	-0-					-0-
05	868	N	849	-0-	-19 B	-0-	849	3			N	-0-					-0-
06	840	N	803	-0-	-37 B	-0-	803	3			N	-0-					-0-
07	868	N	830	-0-	-38 B	-0-	830	3			N	-0-					-0-
08	837	N	624	-0-	-213 B	-0-	624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
04	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
05	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
06	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
07	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
08	248	N	188	-0-	-60 B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
04	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
05	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
06	180	N	91	-0-	-89 B	-0-	91	3			N	-0-					-0-
07	186	N	40	-0-	-146 B	-0-	40	3			N	-0-					-0-
08	124	N	86	-0-	-38 B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
04	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
05	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
06	720	N	717	-0-	-3 B	-0-	717	3			N	-0-					-0-
07	744	N	733	-0-	-11 B	-0-	733	3			N	-0-					-0-
08	744	N	490	-0-	-254 B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
04	1140	N	1118	-0-	-22 B	-0-	1118	3			N	-0-					-0-
05	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
06	1140	N	1114	-0-	-26 B	-0-	1114	3			N	-0-					-0-
07	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
08	1147	N	880	-0-	-267 B	-0-	880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
04	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
05	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
06	330	N	306	-0-	-24 B	-0-	306	3			N	-0-					-0-
07	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
08	310	N	251	-0-	-59 B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
04	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
05	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
06	1410	N	1285	-0-	-125 B	-0-	1285	3			N	-0-					-0-
07	1426	N	1327	-0-	-99 B	-0-	1327	3			N	-0-					-0-
08	1364	N	1152	-0-	-212 B	-0-	1152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	992	N	967	-0-	-25 B	-0-	967	3			N	-0-					-0-
04	990	N	953	-0-	-37 B	-0-	953	3			N	-0-					-0-
05	961	N	943	-0-	-18 B	-0-	943	3			N	-0-					-0-
06	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
07	992	N	977	-0-	-15 B	-0-	977	3			N	-0-					-0-
08	930	N	922	-0-	-8 B	-0-	922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
04	780	N	754	-0-	-26 B	-0-	754	3			N	-0-					-0-
05	1333	N	744	-0-	-589 B	-0-	744	3			N	-0-					-0-
06	1500	N	690	-0-	-810 B	-0-	690	3			N	-0-					-0-
07	775	N	565	-0-	-210 B	-0-	565	3			N	-0-					-0-
08	744	N	442	-0-	-302 B	-0-	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH 1921 PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	620	N	613	-0-	-7 B	-0-	613	3			N	-0-					-0-
04	570	N	525	-0-	-45 B	-0-	525	3			N	-0-					-0-
05	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
06	600	N	479	-0-	-121 B	-0-	479	3			N	-0-					-0-
07	558	N	551	-0-	-7 B	-0-	551	3			N	-0-					-0-
08	527	N	433	-0-	-94 B	-0-	433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
04	720	N	660	-0-	-60 B	-0-	660	3			N	-0-					-0-
05	744	N	701	-0-	-43 B	-0-	701	3			N	-0-					-0-
06	660	N	639	-0-	-21 B	-0-	639	3			N	-0-					-0-
07	682	N	579	-0-	-103 B	-0-	579	3			N	-0-					-0-
08	713	N	509	-0-	-204 B	-0-	509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
04	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
05	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
06	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
08	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-
05	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
06	240	N	214	-0-	-26 B	-0-	214	3			N	-0-					-0-
07	248	N	221	-0-	-27 B	-0-	221	3			N	-0-					-0-
08	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
04	810	N	783	-0-	-27 B	-0-	783	3			N	-0-					-0-
05	868	N	839	-0-	-29 B	-0-	839	3			N	-0-					-0-
06	810	N	782	-0-	-28 B	-0-	782	3			N	-0-					-0-
07	806	N	786	-0-	-20 B	-0-	786	3			N	-0-					-0-
08	837	N	666	-0-	-171 B	-0-	666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
04	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
05	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
06	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
07	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
*08	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
04	120	N	95	-0-	-25 B	-0-	95	3			N	-0-					-0-
05	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
06	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-
07	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
08	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
04	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
05	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
06	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-
07	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-
08	217	N	181	-0-	-36 B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	938	-0-	-54 B	-0-	938	3			N	-0-					-0-
04	960	N	888	-0-	-72 B	-0-	888	3			N	-0-					-0-
05	961	N	920	-0-	-41 B	-0-	920	3			N	-0-					-0-
06	900	N	835	-0-	-65 B	-0-	835	3			N	-0-					-0-
07	930	N	862	-0-	-68 B	-0-	862	3			N	-0-					-0-
08	930	N	808	-0-	-122 B	-0-	808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1154	-0-	-24 B	-0-	1154	3			N	-0-					-0-
04	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
05	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
06	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
07	1178	N	1141	-0-	-37 B	-0-	1141	3			N	-0-					-0-
08	1147	N	1022	-0-	-125 B	-0-	1022	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
04	930	N	891	-0-	-39 B	-0-	891	3			N	-0-					-0-
05	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
06	930	N	872	-0-	-58 B	-0-	872	3			N	-0-					-0-
07	930	N	710	-0-	-220 B	-0-	710	3			N	-0-					-0-
08	899	N	854	-0-	-45 B	-0-	854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
04	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
05	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
06	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
07	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
08	279	N	233	-0-	-46 B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
04	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
05	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
06	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
08	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
04	570	N	500	-0-	-70 B	-0-	500	3			N	-0-					-0-
05	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-
06	540	N	537	-0-	-3 B	-0-	537	3			N	-0-					-0-
07	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
08	558	N	348	-0-	-210 B	-0-	348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	992	N	976	-0-	-16 B	-0-	976	3			N	-0-					-0-
04	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
05	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
06	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
07	992	N	975	-0-	-17 B	-0-	975	3			N	-0-					-0-
08	961	N	684	-0-	-277 B	-0-	684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
04	390	N	371	-0-	-19 B	-0-	371	3			N	-0-					-0-
05	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
06	390	N	356	-0-	-34 B	-0-	356	3			N	-0-					-0-
07	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
08	372	N	334	-0-	-38 B	-0-	334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
04	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
05	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
06	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
07	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
08	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	725	-0-	-19 B	-0-	725	3			N	-0-					-0-
04	720	N	693	-0-	-27 B	-0-	693	3			N	-0-					-0-
05	744	N	716	-0-	-28 B	-0-	716	3			N	-0-					-0-
06	690	N	665	-0-	-25 B	-0-	665	3			N	-0-					-0-
07	713	N	671	-0-	-42 B	-0-	671	3			N	-0-					-0-
08	713	N	581	-0-	-132 B	-0-	581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
04	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-
05	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
06	120	N	98	-0-	-22 B	-0-	98	3			N	-0-					-0-
07	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
*08	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
05	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
06	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
08	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
04	270	N	241	-0-	-29 B	-0-	241	3			N	-0-					-0-
05	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
07	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
08	248	N	165	-0-	-83 B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
04	1290	N	1151	-0-	-139 B	-0-	1151	3			N	-0-					-0-
05	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
06	1230	N	1147	-0-	-83 B	-0-	1147	3			N	-0-					-0-
07	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
08	1178	N	885	-0-	-293 B	-0-	885	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
04	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
05	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
06	870	N	833	-0-	-37 B	-0-	833	3			N	-0-					-0-
07	899	N	883	-0-	-16 B	-0-	883	3			N	-0-					-0-
08	868	N	620	-0-	-248 B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	571	-0-	-18 B	-0-	571	3			N	-0-					-0-
04	570	N	542	-0-	-28 B	-0-	542	3			N	-0-					-0-
05	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
06	540	N	525	-0-	-15 B	-0-	525	3			N	-0-					-0-
07	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
08	558	N	538	-0-	-20 B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	488	-0-	-8 B	-0-	488	3			N	-0-					-0-
04	480	N	432	-0-	-48 B	-0-	432	3			N	-0-					-0-
05	496	N	473	-0-	-23 B	-0-	473	3			N	-0-					-0-
06	480	N	460	-0-	-20 B	-0-	460	3			N	-0-					-0-
07	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
*08	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

03/01 BALANCING DATE STATUS -> -0-																	
03	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
04	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
05	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
06	750	N	744	-0-	-6 B	-0-	744	3			N	-0-					-0-
07	775	N	731	-0-	-44 B	-0-	731	3			N	-0-					-0-
*08	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	466	-0-	-30 B	-0-	466	3			N	-0-					-0-
04	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
05	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
06	450	N	449	-0-	-1 B	-0-	449	3			N	-0-					-0-
07	465	N	460	-0-	-5 B	-0-	460	3			N	-0-					-0-
08	465	N	447	-0-	-18 B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
04	60	N	56	-0-	-4	B	-0-	56	3			N	-0-					-0-
05	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
06	60	N	51	-0-	-9	B	-0-	51	3			N	-0-					-0-
07	62	N	51	-0-	-11	B	-0-	51	3			N	-0-					-0-
08	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	5	-0-	-26	B	-0-	5	3			N	-0-					-0-
04	15	N	-0-	-0-	-15	B	-0-					N	-0-					-0-
05	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
06	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
04	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
05	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
06	750	N	711	-0-	-39 B	-0-	711	3			N	-0-					-0-
07	806	N	755	-0-	-51 B	-0-	755	3			N	-0-					-0-
08	775	N	515	-0-	-260 B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
04	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
05	1736	N	1629	-0-	-107 B	-0-	1629	3			N	-0-					-0-
06	1710	N	1532	-0-	-178 B	-0-	1532	3			N	-0-					-0-
07	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
08	1534	N	973	-0-	-561 B	-0-	973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
04	90	N	70	-0-	-20 B	-0-	70	3			N	-0-					-0-
05	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
08	62	N	30	-0-	-32 B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	568	-0-	-21 B	-0-	568	3			N	-0-					-0-
04	540	N	537	-0-	-3 B	-0-	537	3			N	-0-					-0-
05	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
06	540	N	527	-0-	-13 B	-0-	527	3			N	-0-					-0-
07	558	N	368	-0-	-190 B	-0-	368	3			N	-0-					-0-
08	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	466	-0-		-30 B	-0-	466	3			N	-0-					-0-
04	458	N	458	-0-		-0- B	-0-	458	3			N	-0-					-0-
05	467	N	467	-0-		-0- B	-0-	467	3			N	-0-					-0-
06	450	N	431	-0-		-19 B	-0-	431	3			N	-0-					-0-
07	465	N	451	-0-		-14 B	-0-	451	3			N	-0-					-0-
08	465	N	383	-0-		-82 B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	575	-0-		-14 B	-0-	575	3			N	-0-					-0-
04	570	N	557	-0-		-13 B	-0-	557	3			N	-0-					-0-
05	570	N	570	-0-		-0- B	-0-	570	3			N	-0-					-0-
06	570	N	540	-0-		-30 B	-0-	540	3			N	-0-					-0-
07	589	N	554	-0-		-35 B	-0-	554	3			N	-0-					-0-
08	558	N	549	-0-		-9 B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	553	-0-		-36 B	-0-	553	3			N	-0-					-0-
04	570	N	523	-0-		-47 B	-0-	523	3			N	-0-					-0-
05	591	N	591	-0-		-0- B	-0-	591	3			N	-0-					-0-
06	540	N	514	-0-		-26 B	-0-	514	3			N	-0-					-0-
07	539	N	539	-0-		-0- B	-0-	539	3			N	-0-					-0-
08	589	N	544	-0-		-45 B	-0-	544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	437	N	437	-0-		-0- B	-0-	437	3			N	-0-					-0-
04	420	N	420	-0-		-0- B	-0-	420	3			N	-0-					-0-
05	436	N	436	-0-		-0- B	-0-	436	3			N	-0-					-0-
06	420	N	416	-0-		-4 B	-0-	416	3			N	-0-					-0-
07	434	N	434	-0-		-0- B	-0-	434	3			N	-0-					-0-
08	434	N	418	-0-		-16 B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
04	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
05	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
06	540	N	506	-0-	-34 B	-0-	506	3			N	-0-					-0-
07	558	N	557	-0-	-1 B	-0-	557	3			N	-0-					-0-
08	558	N	514	-0-	-44 B	-0-	514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
04	420	N	391	-0-	-29 B	-0-	391	3			N	-0-					-0-
05	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
06	390	N	388	-0-	-2 B	-0-	388	3			N	-0-					-0-
07	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
08	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
04	780	N	767	-0-	-13 B	-0-	767	3			N	-0-					-0-
05	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
06	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
07	806	N	772	-0-	-34 B	-0-	772	3			N	-0-					-0-
08	775	N	692	-0-	-83 B	-0-	692	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
04	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
05	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
06	870	N	841	-0-	-29	B	-0-	841	3			N	-0-					-0-
07	899	N	881	-0-	-18	B	-0-	881	3			N	-0-					-0-
08	868	N	785	-0-	-83	B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	196	-0-	-269	B	-0-	196	3			N	-0-					-0-
04	330	N	231	-0-	-99	B	-0-	231	3			N	-0-					-0-
05	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
06	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
07	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
*08	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1370	-0-	-25	B	-0-	1370	3			N	-0-					-0-
04	1350	N	1220	-0-	-130	B	-0-	1220	3			N	-0-					-0-
05	1333	N	1292	-0-	-41	B	-0-	1292	3			N	-0-					-0-
06	1320	N	865	-0-	-455	B	-0-	865	3			N	-0-					-0-
07	1894	N	1894	-0-	-0-	B	-0-	1894	3			N	-0-					-0-
*08	1591	N	1591	-0-	-0-	B	-0-	1591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
04	120	N	114	-0-	-6	B	-0-	114	3			N	-0-					-0-
05	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
06	120	N	113	-0-	-7	B	-0-	113	3			N	-0-					-0-
07	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
08	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	628	N	628	-0-	-0-	B	-0-	628	3			N	-0-					-0-
04	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
05	620	N	618	-0-	-2	B	-0-	618	3			N	-0-					-0-
06	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
07	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
08	620	N	569	-0-	-51	B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
04	30	N	12	-0-	-18	B	-0-	12	3			N	-0-					-0-
05	31	N	18	-0-	-13	B	-0-	18	3			N	-0-					-0-
06	60	N	9	-0-	-51	B	-0-	9	3			N	-0-					-0-
07	12	N	11	-0-	-1	B	-0-	11	3			N	-0-					-0-
08	31	N	21	-0-	-10	B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
04	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
05	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
06	600	N	563	-0-	-37	B	-0-	563	3			N	-0-					-0-
07	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
08	589	N	472	-0-	-117	B	-0-	472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
04	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
05	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
06	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
07	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
08	217	N	131	-0-	-86	B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
04	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
05	527	N	519	-0-	-8	B	-0-	519	3			N	-0-					-0-
06	510	N	497	-0-	-13	B	-0-	497	3			N	-0-					-0-
07	527	N	510	-0-	-17	B	-0-	510	3			N	-0-					-0-
08	527	N	511	-0-	-16	B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

03/01 BALANCING DATE STATUS -> -0-																		
03	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
04	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
05	868	N	852	-0-	-16	B	-0-	852	3			N	-0-					-0-
06	840	N	837	-0-	-3	B	-0-	837	3			N	-0-					-0-
07	868	N	854	-0-	-14	B	-0-	854	3			N	-0-					-0-
08	837	N	799	-0-	-38	B	-0-	799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

03/01 BALANCING DATE STATUS -> -0-																		
03	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
04	60	N	51	-0-	-9	B	-0-	51	3			N	-0-					-0-
05	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
06	60	N	46	-0-	-14	B	-0-	46	3			N	-0-					-0-
07	62	N	47	-0-	-15	B	-0-	47	3			N	-0-					-0-
08	62	N	41	-0-	-21	B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
04	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
05	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
06	750	N	510	-0-	-240 B	-0-	510	3			N	-0-					-0-
07	992	N	386	-0-	-606 B	-0-	386	3			N	-0-					-0-
*08	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	569	-0-	-51 B	-0-	569	3			N	-0-					-0-
04	600	N	523	-0-	-77 B	-0-	523	3			N	-0-					-0-
05	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
06	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-
07	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
08	589	N	535	-0-	-54 B	-0-	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	181	-0-	-36 B	-0-	181	3			N	-0-					-0-
04	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
06	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
07	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
08	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1814	N	1814	-0-	-0- B	-0-	1814	3			N	-0-					-0-
04	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
05	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
06	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
07	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
08	1528	N	1362	-0-	-166 B	-0-	1362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	593	-0-	-27	B	-0-	593	3			N	-0-					-0-
04	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
05	558	N	555	-0-	-3	B	-0-	555	3			N	-0-					-0-
06	570	N	452	-0-	-118	B	-0-	452	3			N	-0-					-0-
07	620	N	446	-0-	-174	B	-0-	446	3			N	-0-					-0-
08	558	N	422	-0-	-136	B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-					-0-
04	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-
05	1028	N	1028	-0-	-0-	B	-0-	1028	3			N	-0-					-0-
06	1020	N	977	-0-	-43	B	-0-	977	3			N	-0-					-0-
07	1054	N	1031	-0-	-23	B	-0-	1031	3			N	-0-					-0-
08	1023	N	912	-0-	-111	B	-0-	912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1468	N	1468	-0-	-0-	B	-0-	1468	3			N	-0-					-0-
04	1410	N	1399	-0-	-11	B	-0-	1399	3			N	-0-					-0-
05	1443	N	1443	-0-	-0-	B	-0-	1443	3			N	-0-					-0-
06	1410	N	1347	-0-	-63	B	-0-	1347	3			N	-0-					-0-
07	1437	N	1437	-0-	-0-	B	-0-	1437	3			N	-0-					-0-
08	1457	N	1280	-0-	-177	B	-0-	1280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
04	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
05	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
06	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
07	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
08	558	N	546	-0-	-12	B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
04	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
05	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
06	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
07	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
*08	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
04	420	N	407	-0-	-13 B	-0-	407	3			N	-0-					-0-
05	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
06	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
07	434	N	425	-0-	-9 B	-0-	425	3			N	-0-					-0-
08	434	N	386	-0-	-48 B	-0-	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
04	720	N	700	-0-	-20 B	-0-	700	3			N	-0-					-0-
05	806	N	755	-0-	-51 B	-0-	755	3			N	-0-					-0-
06	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
07	713	N	596	-0-	-117 B	-0-	596	3			N	-0-					-0-
08	744	N	527	-0-	-217 B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1181	N	1181	-0-	-0-	B -0-	1181	3			N	-0-					-0-
04	1052	N	1052	-0-	-0-	B -0-	1052	3			N	-0-					-0-
05	1147	N	1059	-0-	-88	B -0-	1059	3			N	-0-					-0-
06	1140	N	1124	-0-	-16	B -0-	1124	3			N	-0-					-0-
07	1161	N	1161	-0-	-0-	B -0-	1161	3			N	-0-					-0-
08	1054	N	1054	-0-	-0-	B -0-	1054	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	868	N	818	-0-	-50	B -0-	818	3			N	-0-					-0-
04	840	N	787	-0-	-53	B -0-	787	3			N	-0-					-0-
05	837	N	793	-0-	-44	B -0-	793	3			N	-0-					-0-
06	780	N	765	-0-	-15	B -0-	765	3			N	-0-					-0-
07	806	N	778	-0-	-28	B -0-	778	3			N	-0-					-0-
08	806	N	687	-0-	-119	B -0-	687	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1054	N	1039	-0-	-15	B -0-	1039	3			N	-0-					-0-
04	1020	N	992	-0-	-28	B -0-	992	3			N	-0-					-0-
05	1054	N	1049	-0-	-5	B -0-	1049	3			N	-0-					-0-
06	1021	N	1021	-0-	-0-	B -0-	1021	3			N	-0-					-0-
07	1057	N	1057	-0-	-0-	B -0-	1057	3			N	-0-					-0-
08	1054	N	952	-0-	-102	B -0-	952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	620	N	616	-0-	-4	B -0-	616	3			N	-0-					-0-
04	600	N	594	-0-	-6	B -0-	594	3			N	-0-					-0-
05	620	N	612	-0-	-8	B -0-	612	3			N	-0-					-0-
06	600	N	592	-0-	-8	B -0-	592	3			N	-0-					-0-
07	620	N	615	-0-	-5	B -0-	615	3			N	-0-					-0-
08	620	N	595	-0-	-25	B -0-	595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
04	1440	N	1387	-0-	-53 B	-0-	1387	3			N	-0-					-0-
05	1457	N	1411	-0-	-46 B	-0-	1411	3			N	-0-					-0-
06	1410	N	1366	-0-	-44 B	-0-	1366	3			N	-0-					-0-
07	1426	N	1418	-0-	-8 B	-0-	1418	3			N	-0-					-0-
08	1426	N	574	-0-	-852 B	-0-	574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1767	N	1604	-0-	-163 B	-0-	1604	3			N	-0-					-0-
04	1650	N	1546	-0-	-104 B	-0-	1546	3			N	-0-					-0-
05	1612	N	1570	-0-	-42 B	-0-	1570	3			N	-0-					-0-
06	1560	N	1511	-0-	-49 B	-0-	1511	3			N	-0-					-0-
07	1574	N	1557	-0-	-17 B	-0-	1557	3			N	-0-					-0-
08	1581	N	1379	-0-	-202 B	-0-	1379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	837	N	768	-0-	-69 B	-0-	768	3			N	-0-					-0-
04	780	N	718	-0-	-62 B	-0-	718	3			N	-0-					-0-
05	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
06	750	N	707	-0-	-43 B	-0-	707	3			N	-0-					-0-
07	744	N	725	-0-	-19 B	-0-	725	3			N	-0-					-0-
08	744	N	635	-0-	-109 B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1643	N	1538	-0-	-105 B	-0-	1538	3			N	-0-					-0-
04	1590	N	1494	-0-	-96 B	-0-	1494	3			N	-0-					-0-
05	1519	N	1488	-0-	-31 B	-0-	1488	3			N	-0-					-0-
06	1500	N	1392	-0-	-108 B	-0-	1392	3			N	-0-					-0-
07	1550	N	1446	-0-	-104 B	-0-	1446	3			N	-0-					-0-
08	1488	N	1367	-0-	-121 B	-0-	1367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1085	N	1012	-0-	-73 B	-0-	1012	3			N	-0-					-0-
04	1020	N	979	-0-	-41 B	-0-	979	3			N	-0-					-0-
05	1023	N	1005	-0-	-18 B	-0-	1005	3			N	-0-					-0-
06	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
07	1023	N	1016	-0-	-7 B	-0-	1016	3			N	-0-					-0-
08	992	N	977	-0-	-15 B	-0-	977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
04	390	N	389	-0-	-1 B	-0-	389	3			N	-0-					-0-
05	403	N	396	-0-	-7 B	-0-	396	3			N	-0-					-0-
06	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
07	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
08	403	N	363	-0-	-40 B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
04	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
05	310	N	228	-0-	-82 B	-0-	228	3			N	-0-					-0-
06	570	N	521	-0-	-49 B	-0-	521	3			N	-0-					-0-
07	434	N	382	-0-	-52 B	-0-	382	3			N	-0-					-0-
*08	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-
04	1440	N	1438	-0-	-2 B	-0-	1438	3			N	-0-					-0-
05	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
06	1440	N	1422	-0-	-18 B	-0-	1422	3			N	-0-					-0-
07	1488	N	1427	-0-	-61 B	-0-	1427	3			N	-0-					-0-
08	1457	N	1325	-0-	-132 B	-0-	1325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
04	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
05	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
06	540	N	534	-0-	-6 B	-0-	534	3			N	-0-					-0-
07	558	N	554	-0-	-4 B	-0-	554	3			N	-0-					-0-
08	558	N	530	-0-	-28 B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
04	750	N	746	-0-	-4 B	-0-	746	3			N	-0-					-0-
05	775	N	765	-0-	-10 B	-0-	765	3			N	-0-					-0-
06	810	N	723	-0-	-87 B	-0-	723	3			N	-0-					-0-
07	775	N	735	-0-	-40 B	-0-	735	3			N	-0-					-0-
08	775	N	669	-0-	-106 B	-0-	669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	933	N	933	-0-	-0-	B -0-	933	3			N	-0-					-0-
04	900	N	840	-0-	-60	B -0-	840	3			N	-0-					-0-
05	964	N	964	-0-	-0-	B -0-	964	3			N	-0-					-0-
06	900	N	866	-0-	-34	B -0-	866	3			N	-0-					-0-
07	908	N	908	-0-	-0-	B -0-	908	3			N	-0-					-0-
08	961	N	856	-0-	-105	B -0-	856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	302	N	302	-0-	-0-	B -0-	302	3			N	-0-					-0-
04	281	N	281	-0-	-0-	B -0-	281	3			N	-0-					-0-
05	288	N	288	-0-	-0-	B -0-	288	3			N	-0-					-0-
06	300	N	283	-0-	-17	B -0-	283	3			N	-0-					-0-
07	294	N	294	-0-	-0-	B -0-	294	3			N	-0-					-0-
08	279	N	219	-0-	-60	B -0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	646	N	646	-0-	-0-	B -0-	646	3			N	-0-					-0-
04	720	N	553	-0-	-167	B -0-	553	3			N	-0-					-0-
05	620	N	354	-0-	-266	B -0-	354	3			N	-0-					-0-
06	630	N	594	-0-	-36	B -0-	594	3			N	-0-					-0-
07	668	N	668	-0-	-0-	B -0-	668	3			N	-0-					-0-
*08	587	N	587	-0-	-0-	B -0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	62	N	13	-0-	-49	B -0-	13	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	B -0-					N	-0-					-0-
05	62	N	29	-0-	-33	B -0-	29	3			N	-0-					-0-
06	28	N	28	-0-	-0-	B -0-	28	3			N	-0-					-0-
07	20	N	20	-0-	-0-	B -0-	20	3			N	-0-					-0-
08	31	N	18	-0-	-13	B -0-	18	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	465	N	446	-0-	-19	B -0-	446	3			N	-0-					-0-
04	450	N	432	-0-	-18	B -0-	432	3			N	-0-					-0-
05	445	N	445	-0-	-0-	B -0-	445	3			N	-0-					-0-
06	425	N	425	-0-	-0-	B -0-	425	3			N	-0-					-0-
07	438	N	438	-0-	-0-	B -0-	438	3			N	-0-					-0-
08	434	N	341	-0-	-93	B -0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
04	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
05	1767	N	1711	-0-	-56 B	-0-	1711	3			N	-0-					-0-
06	1740	N	1710	-0-	-30 B	-0-	1710	3			N	-0-					-0-
07	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
*08	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
05	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
06	90	N	51	-0-	-39 B	-0-	51	3			N	-0-					-0-
07	93	N	38	-0-	-55 B	-0-	38	3			N	-0-					-0-
08	93	N	44	-0-	-49 B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1555	-0-	-26 B	-0-	1555	3			N	-0-					-0-
04	1530	N	1504	-0-	-26 B	-0-	1504	3			N	-0-					-0-
05	1550	N	1516	-0-	-34 B	-0-	1516	3			N	-0-					-0-
06	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
07	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
08	1519	N	1391	-0-	-128 B	-0-	1391	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1601	-0-	-11 B	-0-	1601	3			N	-0-					-0-
04	1560	N	1529	-0-	-31 B	-0-	1529	3			N	-0-					-0-
05	1581	N	1561	-0-	-20 B	-0-	1561	3			N	-0-					-0-
06	1560	N	1477	-0-	-83 B	-0-	1477	3			N	-0-					-0-
07	1579	N	1545	-0-	-34 B	-0-	1545	3			N	-0-					-0-
08	1550	N	1409	-0-	-141 B	-0-	1409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-
04	1568	N	1565	-0-	-3 B	-0-	1565	3			N	-0-					-0-
05	1738	N	1738	-0-	-0- B	-0-	1738	3			N	-0-					-0-
06	1710	N	1680	-0-	-30 B	-0-	1680	3			N	-0-					-0-
07	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
*08	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	368	-0-	-66 B	-0-	368	3			N	-0-					-0-
04	420	N	334	-0-	-86 B	-0-	334	3			N	-0-					-0-
05	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
06	360	N	325	-0-	-35 B	-0-	325	3			N	-0-					-0-
07	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
08	372	N	266	-0-	-106 B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
04	930	N	710	-0-	-220 B	-0-	710	3			N	-0-					-0-
05	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
06	810	N	689	-0-	-121 B	-0-	689	3			N	-0-					-0-
07	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
08	806	N	611	-0-	-195 B	-0-	611	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
04	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
05	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
06	510	N	477	-0-	-33 B	-0-	477	3			N	-0-					-0-
07	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
08	496	N	435	-0-	-61 B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	822	N	822	-0-	-0-	B -0-	822	3			N	-0-					-0-
04	810	N	743	-0-	-67	B -0-	743	3			N	-0-					-0-
05	733	N	733	-0-	-0-	B -0-	733	3			N	-0-					-0-
06	810	N	656	-0-	-154	B -0-	656	3			N	-0-					-0-
07	775	N	692	-0-	-83	B -0-	692	3			N	-0-					-0-
08	744	N	623	-0-	-121	B -0-	623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1984	N	1946	-0-	-38	B -0-	1946	3			N	-0-					-0-
04	1855	N	1855	-0-	-0-	B -0-	1855	3			N	-0-					-0-
05	1922	N	1903	-0-	-19	B -0-	1903	3			N	-0-					-0-
06	1909	N	1909	-0-	-0-	B -0-	1909	3			N	-0-					-0-
07	1999	N	1999	-0-	-0-	B -0-	1999	3			N	-0-					-0-
*08	1793	N	1793	-0-	-0-	B -0-	1793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	776	N	776	-0-	-0-	B -0-	776	3			N	-0-					-0-
04	750	N	712	-0-	-38	B -0-	712	3			N	-0-					-0-
05	775	N	749	-0-	-26	B -0-	749	3			N	-0-					-0-
06	757	N	757	-0-	-0-	B -0-	757	3			N	-0-					-0-
07	769	N	769	-0-	-0-	B -0-	769	3			N	-0-					-0-
08	744	N	181	-0-	-563	B -0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1581	N	1572	-0-	-9	B -0-	1572	3			N	-0-					-0-
04	1530	N	1503	-0-	-27	B -0-	1503	3			N	-0-					-0-
05	1550	N	1517	-0-	-33	B -0-	1517	3			N	-0-					-0-
06	1530	N	1489	-0-	-41	B -0-	1489	3			N	-0-					-0-
07	1550	N	1533	-0-	-17	B -0-	1533	3			N	-0-					-0-
08	1519	N	1371	-0-	-148	B -0-	1371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-	CANCELLED UNDERAGE ->	-91										
03	2130	N	2130	-0-	-0-	B -0-	2130	3			N	-0-					-0-
04	2050	N	2050	-0-	-0-	B -0-	2050	3			N	-0-					-0-
05	2201	N	2094	-0-	-107	B -0-	2094	3			N	-0-					-0-
06	2070	N	2019	-0-	-51	B -0-	2019	3			N	-0-					-0-
07	1985	N	1985	-0-	-0-	B -0-	1985	3			N	-0-					-0-
*08	1706	N	1706	-0-	-0-	B -0-	1706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	838	N	838	-0-	-0-	B -0-	838	3			N	-0-					-0-
04	810	N	792	-0-	-18	B -0-	792	3			N	-0-					-0-
05	814	N	814	-0-	-0-	B -0-	814	3			N	-0-					-0-
06	810	N	774	-0-	-36	B -0-	774	3			N	-0-					-0-
07	808	N	808	-0-	-0-	B -0-	808	3			N	-0-					-0-
08	806	N	725	-0-	-81	B -0-	725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	174	N	174	-0-	-0-	B -0-	174	3			N	-0-					-0-
04	120	N	93	-0-	-27	B -0-	93	3			N	-0-					-0-
05	248	N	165	-0-	-83	B -0-	165	3			N	-0-					-0-
06	509	N	509	-0-	-0-	B -0-	509	3			N	-0-					-0-
07	177	N	177	-0-	-0-	B -0-	177	3			N	-0-					-0-
*08	213	N	213	-0-	-0-	B -0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			11985														
03	3043		3639	-0-	596	B 12581	3639	3			N	-0-					-0-
04	1980		3098	-0-	1118	B 13699	3098	3			N	-0-					-0-
05	3472		2340	-0-	-1132	B 12567	2340	3			N	-0-					-0-
06	2628		1269	-0-	-1359	B 11208	1269	3			N	-0-					-0-
07	1813		899	-0-	-914	B 10294	899	3			N	-0-					-0-
08	1961		1277	-0-	-684	B 9610	1277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			9610														

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	654	N	654	-0-	-0-	B -0-	654	3			N	-0-					-0-
04	630	N	424	-0-	-206	B -0-	424	3			N	-0-					-0-
05	733	N	733	-0-	-0-	B -0-	733	3			N	-0-					-0-
06	665	N	665	-0-	-0-	B -0-	665	3			N	-0-					-0-
07	676	N	676	-0-	-0-	B -0-	676	3			N	-0-					-0-
08	744	N	604	-0-	-140	B -0-	604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	866	N	866	-0-	-0-	B -0-	866	3			N	-0-					-0-
04	840	N	720	-0-	-120	B -0-	720	3			N	-0-					-0-
05	899	N	850	-0-	-49	B -0-	850	3			N	-0-					-0-
06	841	N	841	-0-	-0-	B -0-	841	3			N	-0-					-0-
07	835	N	835	-0-	-0-	B -0-	835	3			N	-0-					-0-
08	837	N	730	-0-	-107	B -0-	730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	246	-0-	-33 B	-0-	246	3			N	-0-					-0-
04	300	N	176	-0-	-124 B	-0-	176	3			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
06	240	N	141	-0-	-99 B	-0-	141	3			N	-0-					-0-
07	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
08	217	N	120	-0-	-97 B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
04	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
05	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
06	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
07	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
08	465	N	426	-0-	-39 B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	733	-0-	-42 B	-0-	733	3			N	-0-					-0-
04	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
05	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
06	720	N	682	-0-	-38 B	-0-	682	3			N	-0-					-0-
07	713	N	710	-0-	-3 B	-0-	710	3			N	-0-					-0-
08	775	N	655	-0-	-120 B	-0-	655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	464	-0-	-32 B	-0-	464	3			N	-0-					-0-
04	450	N	448	-0-	-2 B	-0-	448	3			N	-0-					-0-
05	465	N	460	-0-	-5 B	-0-	460	3			N	-0-					-0-
06	450	N	430	-0-	-20 B	-0-	430	3			N	-0-					-0-
07	465	N	464	-0-	-1 B	-0-	464	3			N	-0-					-0-
08	465	N	409	-0-	-56 B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-
04	1590	N	1581	-0-	-9 B	-0-	1581	3			N	-0-					-0-
05	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
06	1620	N	1529	-0-	-91 B	-0-	1529	3			N	-0-					-0-
07	1613	N	1601	-0-	-12 B	-0-	1601	3			N	-0-					-0-
08	1612	N	1460	-0-	-152 B	-0-	1460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	507	-0-	-51 B	-0-	507	3			N	-0-					-0-
04	540	N	453	-0-	-87 B	-0-	453	3			N	-0-					-0-
05	527	N	516	-0-	-11 B	-0-	516	3			N	-0-					-0-
06	480	N	422	-0-	-58 B	-0-	422	3			N	-0-					-0-
07	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
08	527	N	404	-0-	-123 B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-
04	540	N	522	-0-	-18 B	-0-	522	3			N	-0-					-0-
05	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-
06	540	N	441	-0-	-99 B	-0-	441	3			N	-0-					-0-
07	527	N	338	-0-	-189 B	-0-	338	3			N	-0-					-0-
08	496	N	451	-0-	-45 B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
04	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
05	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
06	600	N	567	-0-	-33 B	-0-	567	3			N	-0-					-0-
07	620	N	583	-0-	-37 B	-0-	583	3			N	-0-					-0-
08	589	N	481	-0-	-108 B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
04	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
05	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
06	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
07	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
08	403	N	237	-0-	-166 B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
04	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
05	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
06	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
07	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
08	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	618	-0-	-2 B	-0-	618	3			N	-0-					-0-
04	600	N	585	-0-	-15 B	-0-	585	3			N	-0-					-0-
05	620	N	599	-0-	-21 B	-0-	599	3			N	-0-					-0-
06	600	N	563	-0-	-37 B	-0-	563	3			N	-0-					-0-
07	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
08	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
04	1560	N	1515	-0-	-45 B	-0-	1515	3			N	-0-					-0-
05	1550	N	1545	-0-	-5 B	-0-	1545	3			N	-0-					-0-
06	1530	N	1496	-0-	-34 B	-0-	1496	3			N	-0-					-0-
07	1581	N	1540	-0-	-41 B	-0-	1540	3			N	-0-					-0-
08	1550	N	1395	-0-	-155 B	-0-	1395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
04	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
05	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
06	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
07	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
08	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
04	1200	N	1145	-0-	-55 B	-0-	1145	3			N	-0-					-0-
05	1271	N	1221	-0-	-50 B	-0-	1221	3			N	-0-					-0-
06	1200	N	1120	-0-	-80 B	-0-	1120	3			N	-0-					-0-
07	1178	N	1140	-0-	-38 B	-0-	1140	3			N	-0-					-0-
08	1209	N	1017	-0-	-192 B	-0-	1017	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
04	1020	N	1003	-0-	-17 B	-0-	1003	3			N	-0-					-0-
05	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
06	1050	N	972	-0-	-78 B	-0-	972	3			N	-0-					-0-
07	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
08	1054	N	942	-0-	-112 B	-0-	942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			4617															
03	3100	N	2212	-0-	-888	B	3729	2212	3			N	-0-					-0-
04	3000	N	2165	-0-	-835	B	2894	2165	3			N	-0-					-0-
05	3100	N	2244	-0-	-856	B	2038	2244	3			N	-0-					-0-
06	3000	N	2138	-0-	-862	B	1176	2138	3			N	-0-					-0-
07	3051	N	1875	-0-	-1176	B	-0-	1875	3			N	-0-					-0-
08	1659	N	1627	-0-	-32	B	-0-	1627	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
04	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
05	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-
06	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
07	279	N	227	-0-	-52	B	-0-	227	3			N	-0-					-0-
08	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	1204	N	1204	-0-	-0-	B	-0-	1204	3			N	-0-					-0-
04	1043	N	1043	-0-	-0-	B	-0-	1043	3			N	-0-					-0-
05	1178	N	1054	-0-	-124	B	-0-	1054	3			N	-0-					-0-
06	1170	N	927	-0-	-243	B	-0-	927	3			N	-0-					-0-
07	1085	N	896	-0-	-189	B	-0-	896	3			N	-0-					-0-
08	1054	N	789	-0-	-265	B	-0-	789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
04	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
05	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
06	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
07	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
*08	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	1674	N	1615	-0-	-59	B	-0-	1615	3			N	-0-					-0-
04	1620	N	1513	-0-	-107	B	-0-	1513	3			N	-0-					-0-
05	1587	N	1587	-0-	-0-	B	-0-	1587	3			N	-0-					-0-
06	1560	N	1487	-0-	-73	B	-0-	1487	3			N	-0-					-0-
07	1520	N	1520	-0-	-0-	B	-0-	1520	3			N	-0-					-0-
08	1581	N	1326	-0-	-255	B	-0-	1326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
04	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
05	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
06	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
07	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
*08	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1857	-0-	-3 B	-0-	1857	3			N	-0-					-0-
04	1774	N	1711	-0-	-63 B	-0-	1711	3			N	-0-					-0-
05	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
06	1800	N	1754	-0-	-46 B	-0-	1754	3			N	-0-					-0-
07	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
08	1748	N	1209	-0-	-539 B	-0-	1209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
04	450	N	436	-0-	-14 B	-0-	436	3			N	-0-					-0-
05	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
06	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					-0-
07	465	N	458	-0-	-7 B	-0-	458	3			N	-0-					-0-
08	465	N	411	-0-	-54 B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2024	N	2024	-0-	-0- B	-0-	2024	3			N	-0-					-0-
04	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
05	1984	N	1959	-0-	-25 B	-0-	1959	3			N	-0-					-0-
06	1950	N	1919	-0-	-31 B	-0-	1919	3			N	-0-					-0-
07	1965	N	1965	-0-	-0- B	-0-	1965	3			N	-0-					-0-
*08	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2581	N	2581	-0-	-0- B	-0-	2581	3			N	-0-					-0-
04	2382	N	2382	-0-	-0- B	-0-	2382	3			N	-0-					-0-
05	2557	N	2557	-0-	-0- B	-0-	2557	3			N	-0-					-0-
06	2384	N	2384	-0-	-0- B	-0-	2384	3			N	-0-					-0-
07	2467	N	2467	-0-	-0- B	-0-	2467	3			N	-0-					-0-
*08	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	428	-0-	-37 B	-0-	428	3			N	-0-					-0-
04	420	N	404	-0-	-16 B	-0-	404	3			N	-0-					-0-
05	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
06	420	N	396	-0-	-24 B	-0-	396	3			N	-0-					-0-
07	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
08	434	N	368	-0-	-66 B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
04	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
05	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
06	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
07	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
08	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1590	-0-	-84 B	-0-	1590	3			N	-0-					-0-
04	1590	N	1475	-0-	-115 B	-0-	1475	3			N	-0-					-0-
05	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
06	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
07	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
08	1643	N	1095	-0-	-548 B	-0-	1095	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	847	-0-	-207 B	-0-	847	3			N	-0-					-0-
04	1110	N	626	-0-	-484 B	-0-	626	3			N	-0-					-0-
05	961	N	382	-0-	-579 B	-0-	382	3			N	-0-					-0-
06	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
07	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
*08	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	212	-0-	-36	B	-0-	212	3			N	-0-					-0-
04	240	N	191	-0-	-49	B	-0-	191	3			N	-0-					-0-
05	217	N	187	-0-	-30	B	-0-	187	3			N	-0-					-0-
06	210	N	181	-0-	-29	B	-0-	181	3			N	-0-					-0-
07	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
08	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
04	390	N	346	-0-	-44	B	-0-	346	3			N	-0-					-0-
05	403	N	371	-0-	-32	B	-0-	371	3			N	-0-					-0-
06	360	N	352	-0-	-8	B	-0-	352	3			N	-0-					-0-
07	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-
08	372	N	302	-0-	-70	B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	739	-0-	-5	B	-0-	739	3		N	-0-					-0-
04	720	N	707	-0-	-13	B	-0-	707	3		N	-0-					-0-
05	744	N	675	-0-	-69	B	-0-	675	3		N	-0-					-0-
06	720	N	720	-0-	-0-	B	-0-	720	3		N	-0-					-0-
07	744	N	730	-0-	-14	B	-0-	730	3		N	-0-					-0-
08	682	N	651	-0-	-31	B	-0-	651	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
04	14B2 EXT		NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
05	14B2 EXT		NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
06	14B2 EXT		NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
07	14B2 EXT		NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
08	14B2 EXT		NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1388	N	1388	-0-	-0-	B	-0-		1388	3	N	-0-					-0-
04	1320	N	1315	-0-	-5	B	-0-		1315	3	N	-0-					-0-
05	1355	N	1355	-0-	-0-	B	-0-		1355	3	N	-0-					-0-
06	1350	N	1304	-0-	-46	B	-0-		1304	3	N	-0-					-0-
07	1364	N	1358	-0-	-6	B	-0-		1358	3	N	-0-					-0-
08	1364	N	1219	-0-	-145	B	-0-		1219	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	806	N	796	-0-	-10	B	-0-		796	3	N	-0-					-0-
04	780	N	776	-0-	-4	B	-0-		776	3	N	-0-					-0-
05	812	N	812	-0-	-0-	B	-0-		812	3	N	-0-					-0-
06	780	N	765	-0-	-15	B	-0-		765	3	N	-0-					-0-
07	806	N	791	-0-	-15	B	-0-		791	3	N	-0-					-0-
08	806	N	740	-0-	-66	B	-0-		740	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	837	N	800	-0-	-37	B	-0-		800	3	N	-0-					-0-
04	810	N	748	-0-	-62	B	-0-		748	3	N	-0-					-0-
05	778	N	778	-0-	-0-	B	-0-		778	3	N	-0-					-0-
06	780	N	752	-0-	-28	B	-0-		752	3	N	-0-					-0-
07	775	N	759	-0-	-16	B	-0-		759	3	N	-0-					-0-
08	775	N	690	-0-	-85	B	-0-		690	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
04	14B2 EXT		NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
05	14B2 EXT		NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
06	14B2 EXT		NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
07	14B2 EXT		NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
08	14B2 EXT		NO RPT		-0-	-0-	B	-0-				N	NO RPT				-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
04	570	N	566	-0-	-4	B	-0-	566	3			N	-0-					-0-
05	589	N	577	-0-	-12	B	-0-	577	3			N	-0-					-0-
06	570	N	555	-0-	-15	B	-0-	555	3			N	-0-					-0-
07	589	N	570	-0-	-19	B	-0-	570	3			N	-0-					-0-
08	589	N	566	-0-	-23	B	-0-	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1443	-0-	-14	B	-0-	1443	3			N	-0-					-0-
04	1440	N	1332	-0-	-108	B	-0-	1332	3			N	-0-					-0-
05	1395	N	1353	-0-	-42	B	-0-	1353	3			N	-0-					-0-
06	1410	N	1203	-0-	-207	B	-0-	1203	3			N	-0-					-0-
07	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-
08	1364	N	1124	-0-	-240	B	-0-	1124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
04	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
05	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
06	150	N	29	-0-	-121 B	-0-	29	3			N	-0-					-0-
07	155	N	42	-0-	-113 B	-0-	42	3			N	-0-					-0-
08	124	N	15	-0-	-109 B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1766	-0-	-1 B	-0-	1766	3			N	-0-					-0-
04	1774	N	1612	-0-	-162 B	-0-	1612	3			N	-0-					-0-
05	1829	N	1643	-0-	-186 B	-0-	1643	3			N	-0-					-0-
06	1710	N	1314	-0-	-396 B	-0-	1314	3			N	-0-					-0-
07	1608	N	1387	-0-	-221 B	-0-	1387	3			N	-0-					-0-
08	1643	N	1255	-0-	-388 B	-0-	1255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
04	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
05	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
06	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
07	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
08	217	N	168	-0-	-49 B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5	B -0-	150	3			N	-0-					-0-
04	150	N	143	-0-	-7	B -0-	143	3			N	-0-					-0-
05	155	N	146	-0-	-9	B -0-	146	3			N	-0-					-0-
06	150	N	140	-0-	-10	B -0-	140	3			N	-0-					-0-
07	155	N	143	-0-	-12	B -0-	143	3			N	-0-					-0-
08	155	N	140	-0-	-15	B -0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1322	-0-	-11	B -0-	1322	3			N	-0-					-0-
04	1290	N	1272	-0-	-18	B -0-	1272	3			N	-0-					-0-
05	1302	N	1291	-0-	-11	B -0-	1291	3			N	-0-					-0-
06	1290	N	1236	-0-	-54	B -0-	1236	3			N	-0-					-0-
07	1317	N	1317	-0-	-0-	B -0-	1317	3			N	-0-					-0-
08	1302	N	1174	-0-	-128	B -0-	1174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	788	-0-	-18	B	-0-	788	3			N	-0-					-0-
04	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
05	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-
06	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
07	868	N	825	-0-	-43	B	-0-	825	3			N	-0-					-0-
08	837	N	612	-0-	-225	B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
04	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
05	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
06	600	N	569	-0-	-31	B	-0-	569	3			N	-0-					-0-
07	620	N	585	-0-	-35	B	-0-	585	3			N	-0-					-0-
08	620	N	525	-0-	-95	B	-0-	525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2311	N	2311	-0-	-0- B	-0-	2311	3			N	-0-					-0-
04	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
05	2169	N	2169	-0-	-0- B	-0-	2169	3			N	-0-					-0-
06	2283	N	2283	-0-	-0- B	-0-	2283	3			N	-0-					-0-
07	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
*08	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	882	-0-	-48 B	-0-	882	3			N	-0-					-0-
04	870	N	862	-0-	-8 B	-0-	862	3			N	-0-					-0-
05	899	N	891	-0-	-8 B	-0-	891	3			N	-0-					-0-
06	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
07	899	N	891	-0-	-8 B	-0-	891	3			N	-0-					-0-
08	899	N	799	-0-	-100 B	-0-	799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
04	210	N	155	-0-	-55 B	-0-	155	3			N	-0-					-0-
05	279	N	170	-0-	-109 B	-0-	170	3			N	-0-					-0-
06	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
07	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
08	155	N	83	-0-	-72 B	-0-	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
04	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
05	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-
06	570	N	524	-0-	-46 B	-0-	524	3			N	-0-					-0-
07	527	N	509	-0-	-18 B	-0-	509	3			N	-0-					-0-
08	589	N	424	-0-	-165 B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2022	N	2022	-0-	-0- B	-0-	2022	3			N	-0-					-0-
04	1851	N	1851	-0-	-0- B	-0-	1851	3			N	-0-					-0-
05	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-
06	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
07	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
*08	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
04	900	N	792	-0-	-108 B	-0-	792	3			N	-0-					-0-
05	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
06	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
07	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
08	1364	N	914	-0-	-450 B	-0-	914	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
04	1050	N	1002	-0-	-48 B	-0-	1002	3			N	-0-					-0-
05	1240	N	1226	-0-	-14 B	-0-	1226	3			N	-0-					-0-
06	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
07	1023	N	929	-0-	-94 B	-0-	929	3			N	-0-					-0-
08	1240	N	781	-0-	-459 B	-0-	781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	865	-0-	-3 B	-0-	865	3			N	-0-					-0-
04	840	N	822	-0-	-18 B	-0-	822	3			N	-0-					-0-
05	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
06	840	N	834	-0-	-6 B	-0-	834	3			N	-0-					-0-
07	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
08	837	N	752	-0-	-85 B	-0-	752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	475	-0-	-21 B	-0-	475	3			N	-0-					-0-
04	480	N	445	-0-	-35 B	-0-	445	3			N	-0-					-0-
05	496	N	489	-0-	-7 B	-0-	489	3			N	-0-					-0-
06	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
07	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
08	496	N	335	-0-	-161 B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
04	930	N	905	-0-	-25 B	-0-	905	3			N	-0-					-0-
05	992	N	974	-0-	-18 B	-0-	974	3			N	-0-					-0-
06	960	N	915	-0-	-45 B	-0-	915	3			N	-0-					-0-
07	930	N	927	-0-	-3 B	-0-	927	3			N	-0-					-0-
08	961	N	792	-0-	-169 B	-0-	792	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
04	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
05	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
06	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
07	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
08	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1335	-0-	-60 B	-0-	1335	3			N	-0-					-0-
04	1320	N	1276	-0-	-44 B	-0-	1276	3			N	-0-					-0-
05	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
06	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
07	1333	N	1329	-0-	-4 B	-0-	1329	3			N	-0-					-0-
08	1395	N	1038	-0-	-357 B	-0-	1038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1239	-0-	-63 B	-0-	1239	3			N	-0-					-0-
04	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
05	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
06	1200	N	1193	-0-	-7 B	-0-	1193	3			N	-0-					-0-
07	1271	N	1146	-0-	-125 B	-0-	1146	3			N	-0-					-0-
08	1240	N	1045	-0-	-195 B	-0-	1045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1095	N	1095	-0-	-0-	B -0-	1095	3			N	-0-					-0-
04	1084	N	1084	-0-	-0-	B -0-	1084	3			N	-0-					-0-
05	1089	N	1089	-0-	-0-	B -0-	1089	3			N	-0-					-0-
06	1075	N	1075	-0-	-0-	B -0-	1075	3			N	-0-					-0-
07	1105	N	1105	-0-	-0-	B -0-	1105	3			N	-0-					-0-
*08	985	N	985	-0-	-0-	B -0-	985	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	41	N	41	-0-	-0-	B -0-	41	3			N	-0-					-0-
04	60	N	35	-0-	-25	B -0-	35	3			N	-0-					-0-
05	62	N	49	-0-	-13	B -0-	49	3			N	-0-					-0-
06	57	N	57	-0-	-0-	B -0-	57	3			N	-0-					-0-
07	31	N	10	-0-	-21	B -0-	10	3			N	-0-					-0-
08	62	N	22	-0-	-40	B -0-	22	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	959	N	959	-0-	-0-	B -0-	959	3			N	-0-					-0-
04	930	N	864	-0-	-66	B -0-	864	3			N	-0-					-0-
05	930	N	896	-0-	-34	B -0-	896	3			N	-0-					-0-
06	930	N	831	-0-	-99	B -0-	831	3			N	-0-					-0-
07	899	N	881	-0-	-18	B -0-	881	3			N	-0-					-0-
08	899	N	690	-0-	-209	B -0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	626	N	626	-0-	-0-	B -0-	626	3			N	-0-					-0-
04	600	N	588	-0-	-12	B -0-	588	3			N	-0-					-0-
05	620	N	616	-0-	-4	B -0-	616	3			N	-0-					-0-
06	600	N	595	-0-	-5	B -0-	595	3			N	-0-					-0-
07	620	N	603	-0-	-17	B -0-	603	3			N	-0-					-0-
08	620	N	420	-0-	-200	B -0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	343	N	343	-0-	-0-	B -0-	343	3			N	-0-					-0-
04	330	N	328	-0-	-2	B -0-	328	3			N	-0-					-0-
05	341	N	335	-0-	-6	B -0-	335	3			N	-0-					-0-
06	332	N	332	-0-	-0-	B -0-	332	3			N	-0-					-0-
07	341	N	337	-0-	-4	B -0-	337	3			N	-0-					-0-
08	341	N	260	-0-	-81	B -0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	517	-0-	-10 B	-0-	517	3			N	-0-					-0-
04	510	N	499	-0-	-11 B	-0-	499	3			N	-0-					-0-
05	527	N	511	-0-	-16 B	-0-	511	3			N	-0-					-0-
06	510	N	500	-0-	-10 B	-0-	500	3			N	-0-					-0-
07	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
08	496	N	449	-0-	-47 B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-
04	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
05	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
06	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
07	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-
08	465	N	408	-0-	-57 B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	721	-0-	-116 B	-0-	721	3			N	-0-					-0-
04	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
05	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
06	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
07	1054	N	974	-0-	-80 B	-0-	974	3			N	-0-					-0-
08	930	N	671	-0-	-259 B	-0-	671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
04	420	N	345	-0-	-75 B	-0-	345	3			N	-0-					-0-
05	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
06	480	N	409	-0-	-71 B	-0-	409	3			N	-0-					-0-
07	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
*08	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
04	630	N	599	-0-	-31 B	-0-	599	3			N	-0-					-0-
05	651	N	622	-0-	-29 B	-0-	622	3			N	-0-					-0-
06	630	N	525	-0-	-105 B	-0-	525	3			N	-0-					-0-
07	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
08	620	N	574	-0-	-46 B	-0-	574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
04	1320	N	1244	-0-	-76 B	-0-	1244	3			N	-0-					-0-
05	1364	N	1258	-0-	-106 B	-0-	1258	3			N	-0-					-0-
06	1230	N	1165	-0-	-65 B	-0-	1165	3			N	-0-					-0-
07	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
08	1271	N	1200	-0-	-71 B	-0-	1200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
04	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
05	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
06	390	N	346	-0-	-44 B	-0-	346	3			N	-0-					-0-
07	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
08	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
05	62	N	9	-0-	-53 B	-0-	9	2			N	-0-					-0-
06	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
*07	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
*08	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
05	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
06	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
07	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
*08	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
04	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
05	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
06	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
*07	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
*08	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
04	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
05	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
07	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
08	186	N	68	-0-	-118 B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
04	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
05	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
06	390	N	323	-0-	-67 B	-0-	323	2			N	-0-					-0-
07	403	N	240	-0-	-163 B	-0-	240	2			N	-0-					-0-
08	372	N	323	-0-	-49 B	-0-	323	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SARGECO, INC. 748526
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
04	660	N	396	-0-	-264 B	-0-	396	2			N	-0-					-0-
05	682	N	171	-0-	-511 B	-0-	171	2			N	-0-					-0-
06	660	N	585	-0-	-75 B	-0-	585	2			N	-0-					-0-
07	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
*08	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
04	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
05	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
06	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
07	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
08	415	N	368	-0-	-47 B	-0-	368	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-
04	462	N	407	-0-	-55 B	-0-	407	2			N	-0-					-0-
05	496	N	224	-0-	-272 B	-0-	224	2			N	-0-					-0-
06	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					-0-
07	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-
*08	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
04	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
05	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
06	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
*07	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
*08	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
04	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
05	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
06	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
*07	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
*08	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
04	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
05	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
06	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
*07	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
*08	1018	N	1018	-0-	-0-	B	-0-	1018	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	584	-0-	-5	B	-0-	584	3			N	-0-					-0-
04	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
05	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
06	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
*07	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
*08	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
04	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
05	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
06	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
*07	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
*08	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
04	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
05	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
06	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*07	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
*08	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
04	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
05	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
06	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
*07	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
*08	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
04	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
05	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
06	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
*07	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
*08	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
04	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
05	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
06	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*07	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
*08	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
04	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
05	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
06	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
*07	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
*08	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	158	-0-	-400 B	-0-	158	3			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
05	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
06	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
*07	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
*08	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	632	-0-	-19 B	-0-	632	3			N	-0-					-0-
04	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
05	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
06	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
*07	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
*08	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	505	-0-	-22 B	-0-	505	3			N	-0-					-0-
04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
05	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
06	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
*07	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
*08	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1368	N	1368	-0-	-0-	B	-0-	155	1	1213	3	N	-0-					210
04	1292	N	1292	-0-	-0-	B	-0-	150	1	1142	3	N	-0-					210
05	1331	N	1331	-0-	-0-	B	-0-	155	1	1176	3	N	-0-					210
06	1274	N	1274	-0-	-0-	B	-0-	150	1	1122	3	N	2					212
								2	9									
*07	1297	N	1297	-0-	-0-	B	-0-	155	1	1142	3	N	-0-					212
*08	1268	N	1268	-0-	-0-	B	-0-	150	1	1118	3	N	-0-					212
09/01 BALANCING DATE STATUS -> -0-																		

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
04	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
05	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
06	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
*08	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
04	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
06	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
*07	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
*08	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
04	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
05	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
06	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
*07	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
*08	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
04	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
05	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
06	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
*07	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
*08	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1871	N	1871	-0-	-0- B	-0-	1871	3			N	-0-					-0-
04	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
05	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
06	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
*07	1933	N	1933	-0-	-0- B	-0-	1933	3			N	-0-					-0-
*08	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
04	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
05	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
06	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
07	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
*08	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

4P ENERGY TEXAS, LLC 953803
JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
04	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-
05	217	N	117	-0-	-100 B	-0-	117	2			N	-0-					-0-
06	240	N	23	-0-	-217 B	-0-	23	2			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
08	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	561	-0-	-59 B	-0-	561	2			N	-0-					-0-
04	600	N	520	-0-	-80 B	-0-	520	2			N	-0-					-0-
05	589	N	543	-0-	-46 B	-0-	543	2			N	-0-					-0-
06	540	N	489	-0-	-51 B	-0-	489	2			N	-0-					-0-
07	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
08	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	274	-0-	-284 B	-0-	274	2			N	-0-					-0-
04	300	N	253	-0-	-47 B	-0-	253	2			N	-0-					-0-
05	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
06	270	N	247	-0-	-23 B	-0-	247	2			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
08	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	584	-0-	-36 B	-0-	584	2			N	-0-					-0-
04	570	N	540	-0-	-30 B	-0-	540	2			N	-0-					-0-
05	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
06	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
07	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
08	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	419	-0-	-15 B	-0-	419	2			N	-0-					-0-
04	420	N	410	-0-	-10 B	-0-	410	2			N	-0-					-0-
05	434	N	428	-0-	-6 B	-0-	428	2			N	-0-					-0-
06	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
07	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
08	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	918	-0-	-74 B	-0-	918	2			N	-0-					-0-
04	870	N	860	-0-	-10 B	-0-	860	2			N	-0-					-0-
05	992	N	991	-0-	-1 B	-0-	991	2			N	-0-					-0-
06	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
07	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-
08	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	514	-0-	-106 B	-0-	514	2			N	-0-					-0-
04	570	N	516	-0-	-54 B	-0-	516	2			N	-0-					-0-
05	558	N	541	-0-	-17 B	-0-	541	2			N	-0-					-0-
06	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
07	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
08	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
04	990	N	976	-0-	-14 B	-0-	976	2			N	-0-					-0-
05	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
06	1030	N	1030	-0-	-0- B	-0-	1030	2			N	-0-					-0-
07	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-
08	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-
04	1050	N	959	-0-	-91 B	-0-	959	2			N	-0-					-0-
05	1147	N	1144	-0-	-3 B	-0-	1144	2			N	-0-					-0-
06	1116	N	1116	-0-	-0- B	-0-	1116	2			N	-0-					-0-
07	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT					-0-
08	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
04	750	N	353	-0-	-397 B	-0-	353	2			N	-0-					-0-
05	930	N	424	-0-	-506 B	-0-	424	2			N	-0-					-0-
06	690	N	519	-0-	-171 B	-0-	519	2			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-
08	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	387	-0-	-47 B	-0-	387	2			N	-0-					-0-
04	390	N	345	-0-	-45 B	-0-	345	2			N	-0-					-0-
05	403	N	147	-0-	-256 B	-0-	147	2			N	-0-					-0-
06	360	N	10	-0-	-350 B	-0-	10	2			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-
08	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-
04	390	N	342	-0-	-48 B	-0-	342	2			N	-0-					-0-
05	403	N	393	-0-	-10 B	-0-	393	2			N	-0-					-0-
06	390	N	378	-0-	-12 B	-0-	378	2			N	-0-					-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-
08	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
04	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-
05	372	N	250	-0-	-122 B	-0-	250	2			N	-0-					-0-
06	270	N	255	-0-	-15 B	-0-	255	2			N	-0-					-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-
08	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	339	N	339	-0-	-0-	B	-0-	339	2			N	-0-					-0-
04	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-
05	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
06	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
07	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-
08	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1302	-0-	-0-	B	-0-	1302	2			N	-0-					-0-
04	1230	N	1222	-0-	-8	B	-0-	1222	2			N	-0-					-0-
05	1250	N	1250	-0-	-0-	B	-0-	1250	2			N	-0-					-0-
06	1262	N	1262	-0-	-0-	B	-0-	1262	2			N	-0-					-0-
07	1271	N	NO RPT	-0-	-1271	B	-0-					N	NO RPT					-0-
08	1240	N	NO RPT	-0-	-1240	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	510	-0-	-17	B	-0-	510	2			N	-0-					-0-
04	540	N	476	-0-	-64	B	-0-	476	2			N	-0-					-0-
05	558	N	499	-0-	-59	B	-0-	499	2			N	-0-					-0-
06	517	N	517	-0-	-0-	B	-0-	517	2			N	-0-					-0-
07	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-
08	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

03/01 BALANCING DATE STATUS -> -0-																		
03	747	N	747	-0-	-0-	B	-0-	747	2			N	-0-					-0-
04	720	N	653	-0-	-67	B	-0-	653	2			N	-0-					-0-
05	750	N	750	-0-	-0-	B	-0-	750	2			N	-0-					-0-
06	726	N	726	-0-	-0-	B	-0-	726	2			N	-0-					-0-
07	682	N	NO RPT	-0-	-682	B	-0-					N	NO RPT					-0-
08	744	N	NO RPT	-0-	-744	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	407	-0-	-58 B	-0-	407	2			N	-0-					-0-
04	480	N	256	-0-	-224 B	-0-	256	2			N	-0-					-0-
05	558	N	291	-0-	-267 B	-0-	291	2			N	-0-					-0-
06	390	N	352	-0-	-38 B	-0-	352	2			N	-0-					-0-
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
08	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	512	-0-	-15 B	-0-	512	2			N	-0-					-0-
04	480	N	473	-0-	-7 B	-0-	473	2			N	-0-					-0-
05	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
06	510	N	496	-0-	-14 B	-0-	496	2			N	-0-					-0-
07	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-
08	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1329	N	1329	-0-	-0- B	-0-	1329	2			N	-0-					-0-
04	1021	N	1021	-0-	-0- B	-0-	1021	2			N	-0-					-0-
05	1201	N	1201	-0-	-0- B	-0-	1201	2			N	-0-					-0-
06	1290	N	1129	-0-	-161 B	-0-	1129	2			N	-0-					-0-
07	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-
08	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
04	750	N	664	-0-	-86 B	-0-	664	2			N	-0-					-0-
05	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
06	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
07	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-
08	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
4P ENERGY TEXAS, LLC //CONT.// 953803
SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
04	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
05	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
06	600	N	587	-0-	-13 B	-0-	587	2			N	-0-					-0-
07	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
08	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
04	540	N	163	-0-	-377 B	-0-	163	2			N	-0-					-0-
05	713	N	316	-0-	-397 B	-0-	316	2			N	-0-					-0-
06	570	N	161	-0-	-409 B	-0-	161	2			N	-0-					-0-
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
08	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KODIAK OPERATING, LLC 473780
MAJESTIC WELL #: R 1 RRCID -> 194457 COMPL. DATE 03/19/2003 TOTAL DEPTH 3546 PERF. 1772 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/21/2016 - P/A 06/21/16

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
04	720	N	91	-0-	-629	-0-	91	3			N	-0-					-0-
05	775	N	375	-0-	-400	-0-	375	3			N	-0-					-0-
06	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
07	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*08	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

03	775	N	767	-0-	-8	-0-	767	3			N	-0-					-0-
04	750	N	737	-0-	-13	-0-	737	3			N	-0-					-0-
05	775	N	762	-0-	-13	-0-	762	3			N	-0-					-0-
06	750	N	727	-0-	-23	-0-	727	3			N	-0-					-0-
07	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
08	775	N	686	-0-	-89	-0-	686	3			N	-0-					-0-

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	390	N	321	-0-	-69	-0-	321	3			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
08	403	N	248	-0-	-155	-0-	248	3			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
04	450	N	404	-0-	-46	-0-	404	3			N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
08	496	N	398	-0-	-98	-0-	398	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	210	N	103	-0-	-107	-0-	103	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	103	-0-	-77	-0-	103	3			N	-0-					-0-
07	93	N	36	-0-	-57	-0-	36	3			N	-0-					-0-
08	186	N	24	-0-	-162	-0-	24	3			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
04	180	N	112	-0-	-68	-0-	112	3			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	480	N	423	-0-	-57	-0-	423	3			N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	496	N	338	-0-	-158	-0-	338	3			N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	390	N	342	-0-	-48	-0-	342	3			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	372	N	291	-0-	-81	-0-	291	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	985	-0-	-7	-0-	985	3			N	-0-					-0-
04	1080	N	989	-0-	-91	-0-	989	3			N	-0-					-0-
05	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
06	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
07	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
08	1147	N	924	-0-	-223	-0-	924	3			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
07	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-
08	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
04	1170	N	861	-0-	-309	-0-	861	3			N	-0-					-0-
05	1116	N	1106	-0-	-10	-0-	1106	3			N	-0-					-0-
06	1140	N	1050	-0-	-90	-0-	1050	3			N	-0-					-0-
07	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
08	1116	N	799	-0-	-317	-0-	799	3			N	-0-					-0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	420	N	365	-0-	-55	-0-	365	3			N	-0-					-0-
05	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
06	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	403	N	309	-0-	-94	-0-	309	3			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
08	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	420	N	365	-0-	-55	-0-	365	3			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
08	403	N	268	-0-	-135	-0-	268	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	450	N	426	-0-	-24	-0-	426	3			N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
06	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	465	N	336	-0-	-129	-0-	336	3			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
07	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
08	217	N	140	-0-	-77	-0-	140	3			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
08	372	N	246	-0-	-126	-0-	246	3			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
04	630	N	553	-0-	-77	-0-	553	3			N	-0-					-0-
05	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
08	589	N	470	-0-	-119	-0-	470	3			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
04	660	N	602	-0-	-58	-0-	602	3			N	-0-					-0-
05	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
08	651	N	567	-0-	-84	-0-	567	3			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	450	N	374	-0-	-76	-0-	374	3			N	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
06	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
08	403	N	272	-0-	-131	-0-	272	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	1	-0-	-216	-0-	1	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	344	-0-	-90	-0-	344	3			N	-0-					357
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					357
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					357
06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					357
*07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					357
*08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					357

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					49
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					49
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					49
06	140	N	140	-0-	-0-	-0-	86	3	54	9	N	49	49	1			49
*07	138	N	138	-0-	-0-	-0-	84	3	54	9	N	49	49	1			49
*08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					77
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					77
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					77
06	191	N	191	-0-	-0-	-0-	106	3	85	9	N	77	77	1			77
*07	283	N	283	-0-	-0-	-0-	198	3	85	9	N	77	77	1			77
*08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					77

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	150	1	200	3	N	-0-					144
04	335	N	335	-0-	-0-	-0-	145	1	190	3	N	-0-					144
05	342	N	342	-0-	-0-	-0-	150	1	192	3	N	-0-					144
06	326	N	326	-0-	-0-	-0-	145	1	181	3	N	-0-					144
*07	314	N	314	-0-	-0-	-0-	155	1	159	3	N	-0-					144
*08	300	N	300	-0-	-0-	-0-	140	1	160	3	N	-0-					144

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	12	-0-	-3	-0-	12	3			N	-0-					129
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					129
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					129
06	150	N	150	-0-	-0-	-0-	8	3	142	9	N	129	129	1			129
*07	152	N	152	-0-	-0-	-0-	10	3	142	9	N	129	129	1			129
*08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					129

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	706	-0-	-7	-0-	706	3			N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
*07	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*08	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	606	N	606	-0-	-0-	-0-	155	1	451	3	N	-0-					115
04	577	N	577	-0-	-0-	-0-	150	1	427	3	N	-0-					115
05	602	N	602	-0-	-0-	-0-	155	1	447	3	N	-0-					115
06	711	N	711	-0-	-0-	-0-	150	1	434	3	N	115	115	1			115
							127	9									
*07	726	N	726	-0-	-0-	-0-	155	1	444	3	N	115	115	1			115
							127	9									
*08	588	N	588	-0-	-0-	-0-	155	1	433	3	N	-0-					115

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					155
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					155
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					155
06	262	N	262	-0-	-0-	-0-	91	3	171	9	N	155	155	1			155
*07	259	N	259	-0-	-0-	-0-	88	3	171	9	N	155	155	1			155
*08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					155

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					354
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					354
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					354
06	0	N	-0-	-0-	-0-	-0-					N	354	354	1			354
*07	0	N	-0-	-0-	-0-	-0-					N	354	354	1			354
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					354

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	523	N	523	-0-	-0-	-0-	150	1	370	3	N	3					191
							3	9									
04	543	N	543	-0-	-0-	-0-	145	1	394	3	N	4					195
							4	9									
05	523	N	523	-0-	-0-	-0-	150	1	373	3	N	-0-					195
06	541	N	541	-0-	-0-	-0-	150	1	383	3	N	7					202
							8	9									
*07	538	N	538	-0-	-0-	-0-	155	1	381	3	N	2					204
							2	9									
*08	542	N	542	-0-	-0-	-0-	145	1	395	3	N	2					206
							2	9									

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					20
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					20
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					20
06	202	N	202	-0-	-0-	-0-	180	3	22	9	N	20	20	1			20
*07	199	N	199	-0-	-0-	-0-	177	3	22	9	N	20	20	1			20
*08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					20

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	554	N	554	-0-	-0-	-0-	140	1	413	3	N	1					27
							1	9									
04	534	N	534	-0-	-0-	-0-	140	1	394	3	N	-0-					27
05	578	N	578	-0-	-0-	-0-	145	1	433	3	N	-0-					27
06	532	N	532	-0-	-0-	-0-	135	1	397	3	N	-0-					27
*07	573	N	573	-0-	-0-	-0-	155	1	416	3	N	2					29
							2	9									
*08	552	N	552	-0-	-0-	-0-	155	1	396	3	N	1					29
							1	9									

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	278	-0-	-94	-0-	110	1	167	3	N	1					191
							1	9									
04	248	N	248	-0-	-0-	-0-	100	1	148	3	N	-0-					191
05	320	N	320	-0-	-0-	-0-	125	1	195	3	N	-0-					191
06	348	N	348	-0-	-0-	-0-	130	1	218	3	N	-0-					191
*07	337	N	337	-0-	-0-	-0-	130	1	207	3	N	-0-					191
*08	344	N	344	-0-	-0-	-0-	130	1	214	3	N	-0-					191

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	137	-0-	-18	-0-	137	3			N	-0-					99
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					99
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					99
06	237	N	237	-0-	-0-	-0-	128	3	109	9	N	99	99	1			99
*07	232	N	232	-0-	-0-	-0-	123	3	109	9	N	99	99	1			99
*08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					99

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	223	-0-	-180	-0-	100	1	123	3	N	-0-					441
04	258	N	258	-0-	-0-	-0-	120	1	138	3	N	-0-					441
05	394	N	394	-0-	-0-	-0-	140	1	254	3	N	-0-					441
06	1015	N	1015	-0-	-0-	-0-	150	1	380	3	N	441	441	1			441
							485	9									
*07	1129	N	1129	-0-	-0-	-0-	155	1	489	3	N	441	441	1			441
							485	9									
*08	668	N	668	-0-	-0-	-0-	145	1	523	3	N	-0-					441

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	140	1	155	3	N	-0-					37
04	284	N	284	-0-	-0-	-0-	135	1	149	3	N	-0-					37
05	288	N	288	-0-	-0-	-0-	140	1	148	3	N	-0-					37
06	288	N	288	-0-	-0-	-0-	140	1	148	3	N	-0-					37
*07	291	N	291	-0-	-0-	-0-	145	1	146	3	N	-0-					37
*08	282	N	282	-0-	-0-	-0-	135	1	147	3	N	-0-					37

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	940	-0-	-52	-0-	155	1	785	3	N	-0-					64
04	891	N	891	-0-	-0-	-0-	150	1	741	3	N	-0-					64
05	941	N	941	-0-	-0-	-0-	155	1	786	3	N	-0-					64
06	1046	N	1046	-0-	-0-	-0-	150	1	826	3	N	64	64	1			64
							70	9									
*07	1080	N	1080	-0-	-0-	-0-	155	1	855	3	N	64	64	1			64
							70	9									
*08	1018	N	1018	-0-	-0-	-0-	155	1	863	3	N	-0-					64

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					10
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					10
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					10
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					10
*07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					10
*08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					10

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	268	-0-	-11	-0-	268	3			N	-0-					6
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					6
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					6
06	98	N	98	-0-	-0-	-0-	91	3	7	9	N	6	6	1			6
*07	57	N	57	-0-	-0-	-0-	50	3	7	9	N	6	6	1			6
*08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					6

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*07	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					188
04	0	N	-0-	-0-	-0-	-0-					N	-0-					188
05	0	N	-0-	-0-	-0-	-0-					N	-0-					188
06	0	N	-0-	-0-	-0-	-0-					N	188	188	1			188
*07	0	N	-0-	-0-	-0-	-0-					N	188	188	1			188
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1011	N	1011	-0-	-0-	-0-	155	1	855	3	N	1					75
							1	9									
04	977	N	977	-0-	-0-	-0-	150	1	827	3	N	-0-					75
05	997	N	997	-0-	-0-	-0-	155	1	842	3	N	-0-					75
06	977	N	977	-0-	-0-	-0-	150	1	827	3	N	-0-					75
*07	993	N	993	-0-	-0-	-0-	155	1	836	3	N	2					77
							2	9									
*08	1017	N	1017	-0-	-0-	-0-	155	1	861	3	N	1					78
							1	9									

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	150	1	222	3	N	3					244
							3	9									
04	391	N	391	-0-	-0-	-0-	150	1	238	3	N	3					247
							3	9									
05	368	N	368	-0-	-0-	-0-	150	1	218	3	N	-0-					247
06	377	N	377	-0-	-0-	-0-	150	1	219	3	N	7					254
							8	9									
*07	356	N	356	-0-	-0-	-0-	155	1	199	3	N	2					256
							2	9									
*08	351	N	351	-0-	-0-	-0-	145	1	204	3	N	2					258
							2	9									

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	354	-0-	-18	-0-	140	1	214	3	N	-0-					408
04	338	N	338	-0-	-0-	-0-	140	1	198	3	N	-0-					408
05	385	N	385	-0-	-0-	-0-	150	1	235	3	N	-0-					408
06	837	N	837	-0-	-0-	-0-	150	1	238	3	N	408	408	1			408
							449	9									
*07	825	N	825	-0-	-0-	-0-	155	1	221	3	N	408	408	1			408
							449	9									
*08	370	N	370	-0-	-0-	-0-	155	1	215	3	N	-0-					408

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					130
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					130
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					130
06	256	N	256	-0-	-0-	-0-	113	3	143	9	N	130	130	1			130
*07	254	N	254	-0-	-0-	-0-	111	3	143	9	N	130	130	1			130
*08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	153	-0-	-2	-0-	66	1	87	3	N	-0-					10
04	146	N	146	-0-	-0-	-0-	63	1	83	3	N	-0-					10
05	133	N	133	-0-	-0-	-0-	57	1	76	3	N	-0-					10
06	173	N	173	-0-	-0-	-0-	69	1	93	3	N	10	10	1			10
							11	9									
*07	163	N	163	-0-	-0-	-0-	63	1	89	3	N	10	10	1			10
							11	9									
*08	134	N	134	-0-	-0-	-0-	57	1	77	3	N	-0-					10

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	51	-0-	-73	-0-	51	3			N	-0-					27
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					27
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					27
06	106	N	106	-0-	-0-	-0-	76	3	30	9	N	27	27	1			27
*07	113	N	113	-0-	-0-	-0-	83	3	30	9	N	27	27	1			27
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					27

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1306	N	1306	-0-	-0-	-0-	155	1	1151	3	N	-0-					298
04	1235	N	1235	-0-	-0-	-0-	150	1	1085	3	N	-0-					298
05	1279	N	1279	-0-	-0-	-0-	155	1	1124	3	N	-0-					298
06	1226	N	1226	-0-	-0-	-0-	150	1	1076	3	N	-0-					298
*07	1254	N	1254	-0-	-0-	-0-	155	1	1099	3	N	-0-					298
*08	1267	N	1267	-0-	-0-	-0-	155	1	1112	3	N	-0-					298

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	16	N	16	-0-	-0-	-0-	1	3	15	9	N	14	14	1			14
*07	16	N	16	-0-	-0-	-0-	1	3	15	9	N	14	14	1			14
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	530	-0-	-59	-0-	529	3	1	9	N	1					159
04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					159
05	562	N	562	-0-	-0-	-0-	561	3	1	9	N	1					160
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					160
*07	538	N	538	-0-	-0-	-0-	536	3	2	9	N	2					162
*08	550	N	550	-0-	-0-	-0-	549	3	1	9	N	1					162

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					118
04	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					118
05	6	N	6	-0-	-0-	-0-	2	1	4	3	N	-0-					118
06	167	N	167	-0-	-0-	-0-	10	1	27	3	N	118	118	1			118
							130	9									
*07	182	N	182	-0-	-0-	-0-	15	1	37	3	N	118	118	1			118
							130	9									
*08	38	N	38	-0-	-0-	-0-	10	1	28	3	N	-0-					118

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					179
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					179
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					179
06	200	N	200	-0-	-0-	-0-	3	3	197	9	N	179	179	1			179
*07	237	N	237	-0-	-0-	-0-	40	3	197	9	N	179	179	1			179
*08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					179

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					135
04	0	N	-0-	-0-	-0-	-0-					N	-0-					135
05	0	N	-0-	-0-	-0-	-0-					N	-0-					135
06	14B2 EXT		-0-	-0-	-0-	-0-					N	135	135	1			135
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	135	135	1			135
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					173
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					173
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					173
06	354	N	354	-0-	-0-	-0-	164	3	190	9	N	173	173	1			173
*07	346	N	346	-0-	-0-	-0-	156	3	190	9	N	173	173	1			173
*08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

03	434	N	340	-0-	-94	-0-	135	1	190	3	N	14					436
							15	9									
04	355	N	355	-0-	-0-	-0-	150	1	205	3	N	-0-					436
05	518	N	518	-0-	-0-	-0-	135	1	383	3	N	-0-					436
06	364	N	364	-0-	-0-	-0-	150	1	214	3	N	-0-					436
*07	374	N	374	-0-	-0-	-0-	155	1	219	3	N	-0-					436
*08	364	N	364	-0-	-0-	-0-	150	1	214	3	N	-0-					436

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

03	62	N	51	-0-	-11	-0-	51	3			N	-0-					150
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					150
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					150
06	214	N	214	-0-	-0-	-0-	49	3	165	9	N	150	150	1			150
*07	216	N	216	-0-	-0-	-0-	51	3	165	9	N	150	150	1			150
*08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

03	62	N	60	-0-	-2	-0-	60	3			N	-0-					56
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					56
05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					56
06	118	N	118	-0-	-0-	-0-	56	3	62	9	N	56	56	1			56
*07	125	N	125	-0-	-0-	-0-	63	3	62	9	N	56	56	1			56
*08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					56

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					7
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					7
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					7
06	18	N	18	-0-	-0-	-0-	10	3	8	9	N	7	7	1			7
*07	12	N	12	-0-	-0-	-0-	4	3	8	9	N	7	7	1			7
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					7

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	155	1	34	3	N	-0-					28
04	183	N	183	-0-	-0-	-0-	150	1	33	3	N	-0-					28
05	189	N	189	-0-	-0-	-0-	155	1	34	3	N	-0-					28
06	214	N	214	-0-	-0-	-0-	150	1	33	3	N	28	28	1			28
							31	9									
*07	220	N	220	-0-	-0-	-0-	155	1	34	3	N	28	28	1			28
							31	9									
*08	190	N	190	-0-	-0-	-0-	155	1	35	3	N	-0-					28

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	428	-0-	-6	-0-	155	1	273	3	N	-0-					149
04	406	N	406	-0-	-0-	-0-	150	1	256	3	N	-0-					149
05	417	N	417	-0-	-0-	-0-	155	1	262	3	N	-0-					149
06	566	N	566	-0-	-0-	-0-	150	1	252	3	N	149	149	1			149
							164	9									
*07	572	N	572	-0-	-0-	-0-	155	1	253	3	N	149	149	1			149
							164	9									
*08	395	N	395	-0-	-0-	-0-	150	1	245	3	N	-0-					149

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	238	-0-	-10	-0-	238	3			N	-0-					30
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					30
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					30
06	259	N	259	-0-	-0-	-0-	226	3	33	9	N	30	30	1			30
*07	263	N	263	-0-	-0-	-0-	230	3	33	9	N	30	30	1			30
*08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					30

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*08	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	52	-0-	-196	-0-	52	3			N	-0-					64
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					64
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					64
06	366	N	366	-0-	-0-	-0-	296	3	70	9	N	64	64	1			64
*07	362	N	362	-0-	-0-	-0-	292	3	70	9	N	64	64	1			64
*08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					64

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					70
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					70
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					70
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					70
*07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					70
*08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					70

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
W.B.D. OIL AND GAS INC. 888033
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	755	-0-	-237	-0-	755	3			N	-0-					-0-
04	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
05	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
06	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
07	1116	N	1097	-0-	-19	-0-	1097	3			N	-0-					-0-
08	1147	N	1096	-0-	-51	-0-	1096	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
04	480	N	389	-0-	-91	-0-	389	3			N	-0-					-0-
05	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
06	420	N	383	-0-	-37	-0-	383	3			N	-0-					-0-
07	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
08	403	N	279	-0-	-124	-0-	279	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	712	-0-	-94	-0-	712	3			N	-0-					-0-
04	780	N	714	-0-	-66	-0-	714	3			N	-0-					-0-
05	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	744	N	679	-0-	-65	-0-	679	3			N	-0-					-0-
*08	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
05	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
06	450	N	437	-0-	-13	-0-	437	3			N	-0-					-0-
07	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
*08	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	756	-0-	-19	-0-	756	2			N	-0-					-0-
04	720	N	658	-0-	-62	-0-	658	2			N	-0-					-0-
05	744	N	651	-0-	-93	-0-	651	2			N	-0-					-0-
06	720	N	700	-0-	-20	-0-	700	2			N	-0-					-0-
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
06	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
08	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	359	-0-	-44	-0-	359	2			N	-0-					-0-
04	360	N	342	-0-	-18	-0-	342	2			N	-0-					-0-
05	372	N	320	-0-	-52	-0-	320	2			N	-0-					-0-
06	360	N	330	-0-	-30	-0-	330	2			N	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
05	248	N	201	-0-	-47	-0-	201	2			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
4P ENERGY TEXAS, LLC //CONT.// 953803
COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

03	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
04	240	N	214	-0-	-26	-0-	214	2			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	2			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

03	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

03	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

03	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
04	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
05	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-
06	300	N	226	-0-	-74	-0-	226	2			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
4P ENERGY TEXAS, LLC //CONT.// 953803

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

03	2272	N	2272	-0-	-0-	-0-	446	1	1826	2	N	-0-					-0-
04	1772	N	1772	-0-	-0-	-0-	352	1	1420	2	N	-0-					-0-
05	1736	N	1450	-0-	-286	-0-	310	1	1140	2	N	-0-					-0-
06	1983	N	1983	-0-	-0-	-0-	356	1	1627	2	N	-0-					-0-
07	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-
08	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

03	837	N	260	-0-	-577	-0-	260	2			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
06	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

03	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-
05	279	N	212	-0-	-67	-0-	212	2			N	-0-					-0-
06	330	N	301	-0-	-29	-0-	301	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
4P ENERGY TEXAS, LLC //CONT.// 953803
SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
04	420	N	354	-0-	-66	-0-	354	2			N	-0-					-0-
05	465	N	357	-0-	-108	-0-	357	2			N	-0-					-0-
06	390	N	367	-0-	-23	-0-	367	2			N	-0-					-0-
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
04	480	N	473	-0-	-7	-0-	473	2			N	-0-					-0-
05	496	N	486	-0-	-10	-0-	486	2			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-
05	403	N	303	-0-	-100	-0-	303	2			N	-0-					-0-
06	450	N	415	-0-	-35	-0-	415	2			N	-0-					-0-
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
04	390	N	278	-0-	-112	-0-	278	2			N	-0-					-0-
05	310	N	225	-0-	-85	-0-	225	2			N	-0-					-0-
06	300	N	296	-0-	-4	-0-	296	2			N	-0-					-0-
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	358	-0-	-45	-0-	358	2			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
06	360	N	345	-0-	-15	-0-	345	2			N	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	236	-0-	-167	-0-	236	2			N	-0-					-0-
04	360	N	181	-0-	-179	-0-	181	2			N	-0-					-0-
05	310	N	180	-0-	-130	-0-	180	2			N	-0-					-0-
06	240	N	176	-0-	-64	-0-	176	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	959	-0-	-2	-0-	959	2			N	-0-					-0-
04	990	N	860	-0-	-130	-0-	860	2			N	-0-					-0-
05	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
06	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
4P ENERGY TEXAS, LLC //CONT.// 953803
SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	578	-0-	-42	-0-	578	2			N	-0-					-0-
04	600	N	485	-0-	-115	-0-	485	2			N	-0-					-0-
05	589	N	519	-0-	-70	-0-	519	2			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
04	330	N	304	-0-	-26	-0-	304	2			N	-0-					-0-
05	341	N	279	-0-	-62	-0-	279	2			N	-0-					-0-
06	330	N	309	-0-	-21	-0-	309	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
04	510	N	476	-0-	-34	-0-	476	2			N	-0-					-0-
05	496	N	373	-0-	-123	-0-	373	2			N	-0-					-0-
06	540	N	505	-0-	-35	-0-	505	2			N	-0-					-0-
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
04	570	N	498	-0-	-72	-0-	498	2			N	-0-					-0-
05	496	N	413	-0-	-83	-0-	413	2			N	-0-					-0-
06	540	N	315	-0-	-225	-0-	315	2			N	-0-					-0-
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

03 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
*06 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
*07 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			14

09/01 BALANCING DATE STATUS -> -0-

PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

03/01 BALANCING DATE STATUS -> -0-

03	496 N	474	-0-	-22 B	-0-	474	2		N	-0-		7
04	806 N	806	-0-	-0- B	-0-	806	2		N	-0-		7
05	943 N	943	-0-	-0- B	-0-	939	2	4 9	N	4		11
06	937 N	937	-0-	-0- B	-0-	935	2	2 9	N	2		13
07	962 N	962	-0-	-0- B	-0-	962	2		N	-0-		13
*08	1132 N	1132	-0-	-0- B	-0-	1132	2		N	-0-		13

09/01 BALANCING DATE STATUS -> -0-

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FLOWERS -B- WELL #: 1 RRCID -> 022465 COMPL. DATE 06/21/1959 TOTAL DEPTH 8906 PERF. 8829 - 8840

03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLOWERS WELL #: 1308 RRCID -> 172262 COMPL. DATE 01/06/1999 TOTAL DEPTH 10200 PERF. 8891 - 8904

03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

03	450 N	450	-0-	-0-	-0-	450	2		N	-0-		1
04	573 N	573	-0-	-0-	-0-	573	2		N	-0-		1
05	785 N	785	-0-	-0-	-0-	785	2		N	-0-		1
06	595 N	595	-0-	-0-	-0-	595	2		N	-0-		1
07	827 N	827	-0-	-0-	-0-	827	2		N	-0-		1
*08	1056 N	1056	-0-	-0-	-0-	1056	2		N	-0-		1

PARNELL (MORROW-GAS) //CONT.// 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1146	N	1146	-0-	-0-	-0-	283	1	863	2	N	-0-					82
04	780	N	325	-0-	-455	-0-	123	1	202	2	N	-0-					82
05	1178	N	15	-0-	-1163	-0-	11	1	4	2	N	-0-					82
06	1110	N	627	-0-	-483	-0-	109	1	518	2	N	-0-					82
07	341	N	-0-	-0-	-341	-0-					N	-0-					82
08	15	N	-0-	-0-	-15	-0-					N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1021	N	1021	-0-	-0-	-0-	1010	3	11	9	N	10					113
04	960	N	583	-0-	-377	-0-	568	3	15	9	N	14	127	1			-0-
05	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
06	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
08	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2026	N	2026	-0-	-0-	-0-	2026	3			N	-0-					23
04	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-					23
05	2170	N	2011	-0-	-159	-0-	2011	3			N	-0-					23
06	1950	N	1890	-0-	-60	-0-	1890	3			N	-0-					23
07	1940	N	1940	-0-	-0-	-0-	1940	3			N	-0-					23
08	2015	N	1945	-0-	-70	-0-	1945	3			N	-0-					23

DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	574	-0-	-77	-0-	574	3			N	-0-					65
04	600	N	596	-0-	-4	-0-	596	3			N	-0-					65
05	589	N	572	-0-	-17	-0-	570	3	2	9	N	2					67
06	598	N	598	-0-	-0-	-0-	591	3	7	9	N	6					73
07	620	N	607	-0-	-13	-0-	601	3	6	9	N	5					78
08	558	N	546	-0-	-12	-0-	546	3			N	-0-					78

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	2815	-0-	-1308	-0-	2815	2			N	-0-					-0-
04	3990	X	3611	-0-	-379	-0-	3611	2			N	-0-					-0-
05	DLQ G-10		4257	-0-	4257	4257	4257	2			N	-0-					-0-
06	8341	X	4084	-0-	-4257	-0-	4084	2			N	-0-					-0-
07	4543	X	4543	-0-	-0-	-0-	4543	2			N	-0-					-0-
*08	4524	X	4524	-0-	-0-	-0-	4524	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3542	X	3542	-0-	-0-	-0-	3542	2			N	-0-					-0-
04	2700	X	2659	-0-	-41	-0-	2659	2			N	-0-					-0-
05	3258	X	3258	-0-	-0-	-0-	3258	2			N	-0-					-0-
06	3217	X	3217	-0-	-0-	-0-	3217	2			N	-0-					-0-
07	3441	X	3441	-0-	-0-	-0-	3441	2			N	-0-					-0-
*08	3448	X	3448	-0-	-0-	-0-	3448	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	X	925	-0-	-470	-0-	62	1	863	2	N	-0-					52
04	1260	X	801	-0-	-459	-0-	60	1	741	2	N	-0-					52
05	1302	X	825	-0-	-477	-0-	62	1	763	2	N	-0-					52
06	1230	X	598	-0-	-632	-0-	32	1	566	2	N	-0-					52
07	1209	X	933	-0-	-276	-0-	62	1	871	2	N	-0-					52
08	930	X	858	-0-	-72	-0-	62	1	796	2	N	-0-					52

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1468	-0-	-82	-0-	62 45	1 9	1361	2	N	41	5	8			120
04	1680	N	1377	-0-	-303	-0-	56 8	1 9	1313	2	N	7					127
05	1457	N	1442	-0-	-15	-0-	62 25	1 9	1355	2	N	23					150
06	1410	N	1373	-0-	-37	-0-	60 19	1 9	1294	2	N	17					167
07	1426	N	1413	-0-	-13	-0-	62 20	1 9	1331	2	N	18					185
08	1457	N	1419	-0-	-38	-0-	62 15	1 9	1342	2	N	14					199

PARNELL (MORROW UPPER 9050) //CONT.// 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	X	321	-0-	-144	-0-	62	1	257	2	N	2					121
							2	9									
04	450	X	172	-0-	-278	-0-	60	1	112	2	N	-0-					121
05	434	X	123	-0-	-311	-0-	56	1	67	2	N	-0-					121
06	420	X	66	-0-	-354	-0-	54	1	12	2	N	-0-					121
07	434	X	54	-0-	-380	-0-	40	1	14	2	N	-0-					121
08	310	X	72	-0-	-238	-0-	28	1	44	9	N	40					161

WILSON, OUIDA WELL #: 2045 RRCID -> 234078 COMPL. DATE 11/02/2007 TOTAL DEPTH 10400 PERF. 9041 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5300	X	5300	-0-	-0-	-0-	5300	3			N	-0-					23
04	4978	X	4978	-0-	-0-	-0-	4977	3	1	9	N	1					24
05	5076	X	5076	-0-	-0-	-0-	5076	3			N	-0-					24
06	4889	X	4889	-0-	-0-	-0-	4889	3			N	-0-					24
07	4247	X	-0-	-0-	-4247	-0-					N	-0-					24
*08	4907	X	4907	-0-	-0-	-0-	4907	3			N	-0-					24

COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2190	N	2190	-0-	-0-	-0-	2128	2	62	9	N	56					170
04	2208	N	2208	-0-	-0-	-0-	2154	2	54	9	N	49					219
05	2074	N	2074	-0-	-0-	-0-	2046	2	28	9	N	25					244
06	2130	N	1485	-0-	-645	-0-	1460	2	25	9	N	23					267
07	2294	N	2008	-0-	-286	-0-	1987	2	21	9	N	19					286
08	2077	N	2046	-0-	-31	-0-	2035	2	11	9	N	10	177	1			119

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11606	X	11606	-0-	-0-	-0-	11606	2			N	-0-					-0-
04	10051	X	10051	-0-	-0-	-0-	10051	2			N	-0-					-0-
05	10443	X	10443	-0-	-0-	-0-	10443	2			N	-0-					-0-
06	10872	X	10872	-0-	-0-	-0-	10872	2			N	-0-					-0-
07	11087	X	11087	-0-	-0-	-0-	11087	2			N	-0-					-0-
*08	10952	X	10952	-0-	-0-	-0-	10952	2			N	-0-					-0-

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

03	174	N	174	-0-	-0-	-0-	3 2	1 4	169	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	4 2	1 4	150	3	N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	2 2	1 4	102	3	N	-0-					-0-
06	180	N	130	-0-	-50	-0-	1 2	1 4	127	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	2 2	1 4	139	3	N	-0-					-0-
*08	158	N	158	-0-	-0-	-0-	3 2	1 4	153	3	N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

03	806	N	776	-0-	-30	-0-	776	3			N	-0-	164	1	5	5	26
04	780	N	720	-0-	-60	-0-	720	3			N	-0-	20	5			6
05	775	N	735	-0-	-40	-0-	735	3			N	-0-					6
06	750	N	692	-0-	-58	-0-	692	3			N	-0-	1	5			5
07	744	N	667	-0-	-77	-0-	667	3			N	-0-					5
08	744	N	724	-0-	-20	-0-	724	3			N	-0-					5

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

03	341	N	306	-0-	-35	-0-	4	1	300	3	N	-0-					-0-
							2	4									
04	317	N	317	-0-	-0-	-0-	6	1	309	3	N	-0-					-0-
							2	4									
05	338	N	338	-0-	-0-	-0-	5	1	331	3	N	-0-					-0-
							2	4									
06	333	N	333	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-
							2	4									
07	341	N	337	-0-	-4	-0-	6	1	329	3	N	-0-					-0-
							2	4									
08	341	N	328	-0-	-13	-0-	7	1	319	3	N	-0-					-0-
							2	4									

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

03	310	N	302	-0-	-8	-0-	11	1	289	3	N	-0-					141
							2	4									
04	290	N	290	-0-	-0-	-0-	9	1	279	3	N	-0-					141
							2	4									
05	495	N	495	-0-	-0-	-0-	8	1	485	3	N	-0-					141
							2	4									
06	499	N	499	-0-	-0-	-0-	7	1	490	3	N	-0-					141
							2	4									
07	663	N	663	-0-	-0-	-0-	10	1	651	3	N	-0-					141
							2	4									
*08	592	N	592	-0-	-0-	-0-	11	1	579	3	N	-0-					141
							2	4									

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

03	2449	N	2449	-0-	-0-	-0-	61	1	2356	3	N	27	193	1			5
							2	4	30	9							
04	2348	N	2348	-0-	-0-	-0-	66	1	2263	3	N	15					20
							2	4	17	9							
05	2621	N	2621	-0-	-0-	-0-	93	1	2504	3	N	20					40
							2	4	22	9							
06	2512	N	2512	-0-	-0-	-0-	105	1	2371	3	N	31					71
							2	4	34	9							
07	2548	N	2548	-0-	-0-	-0-	103	1	2436	3	N	6					77
							2	4	7	9							
08	2635	N	2541	-0-	-94	-0-	110	1	2429	3	N	-0-					77
							2	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3373	X	3373	-0-	-0-	-0-	60	1 2 4	3311	3	N	-0-					-0-
04	3156	X	3156	-0-	-0-	-0-	61	1 2 4	3093	3	N	-0-					-0-
05	4104	X	4104	-0-	-0-	-0-	88	1 2 4	4014	3	N	-0-					-0-
06	3786	X	3786	-0-	-0-	-0-	77	1 2 4	3707	3	N	-0-					-0-
07	3893	X	3893	-0-	-0-	-0-	80	1 2 4	3811	3	N	-0-					-0-
*08	3013	X	3013	-0-	-0-	-0-	53	1 2 4	2958	3	N	-0-					-0-

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

03	1023	N	690	-0-	-333	-0-	690	3			N	-0-					-0-
04	750	N	602	-0-	-148	-0-	602	3			N	-0-					-0-
05	806	N	583	-0-	-223	-0-	583	3			N	-0-					-0-
06	660	N	655	-0-	-5	-0-	655	3			N	-0-					-0-
07	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

03	540	N	540	-0-	-0-	-0-	16	1 2 4	522	3	N	-0-					8
04	544	N	544	-0-	-0-	-0-	17	1 2 4	525	3	N	-0-					8
05	527	N	495	-0-	-32	-0-	14	1 2 4	479	3	N	-0-	3	5			5
06	510	N	451	-0-	-59	-0-	11	1 2 4	438	3	N	-0-					5
07	558	N	457	-0-	-101	-0-	10	1 2 4	445	3	N	-0-					5
08	496	N	464	-0-	-32	-0-	12	1 2 4	450	3	N	-0-					5

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

03	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					81
04	1410	N	801	-0-	-609	-0-	801	3			N	-0-					81
05	1333	N	1266	-0-	-67	-0-	1266	3			N	-0-					81
*06	1230	N	1177	-0-	-53	-0-	1177	3			N	-0-	22	5			59
07	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					59
08	1271	N	1110	-0-	-161	-0-	1086	3	24	9	N	22					81

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

03	1178	N	1159	-0-	-19	-0-	21	1 2 4	1136	3	N	-0-					-0-
04	1170	N	1123	-0-	-47	-0-	22	1 2 4	1099	3	N	-0-					-0-
05	1333	N	1301	-0-	-32	-0-	24	1 2 4	1275	3	N	-0-					-0-
06	1110	N	1038	-0-	-72	-0-	18	1 2 4	1018	3	N	-0-					-0-
07	1147	N	990	-0-	-157	-0-	17	1 2 4	971	3	N	-0-					-0-
08	1302	N	893	-0-	-409	-0-	25	1 2 4	866	3	N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2236	N	2236	-0-	-0-	-0-	24	1	2210	3	N	-0-					-0-
							2	4									
04	2220	N	2114	-0-	-106	-0-	26	1	2086	3	N	-0-					-0-
							2	4									
05	2201	N	2201	-0-	-0-	-0-	28	1	2171	3	N	-0-					-0-
							2	4									
06	2160	N	2131	-0-	-29	-0-	27	1	2102	3	N	-0-					-0-
							2	4									
07	2199	N	2199	-0-	-0-	-0-	29	1	2168	3	N	-0-					-0-
							2	4									
08	2201	N	2124	-0-	-77	-0-	33	1	2089	3	N	-0-					-0-
							2	4									

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	2170	-0-	-0-	-0-	76	1	2092	3	N	-0-					-0-
							2	4									
04	1629	N	1629	-0-	-0-	-0-	59	1	1568	3	N	-0-					-0-
							2	4									
05	2190	N	2190	-0-	-0-	-0-	75	1	2113	3	N	-0-					-0-
							2	4									
06	2009	N	2009	-0-	-0-	-0-	58	1	1949	3	N	-0-					-0-
							2	4									
*07	2162	N	2162	-0-	-0-	-0-	77	1	2033	3	N	45					45
							2	4	50	9							
08	1302	N	585	-0-	-717	-0-	72	1	511	3	N	-0-					45
							2	4									

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	653	N	653	-0-	-0-	-0-	18	1	633	3	N	-0-					-0-
							2	4									
04	690	N	576	-0-	-114	-0-	20	1	554	3	N	-0-					-0-
							2	4									
05	724	N	724	-0-	-0-	-0-	25	1	697	3	N	-0-					-0-
							2	4									
06	676	N	676	-0-	-0-	-0-	23	1	651	3	N	-0-					-0-
							2	4									
07	676	N	676	-0-	-0-	-0-	24	1	650	3	N	-0-					-0-
							2	4									
08	713	N	678	-0-	-35	-0-	24	1	652	3	N	-0-					-0-
							2	4									

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	2326	-0-	-588	-0-	23	1	2279	3	N	20					121
							2	4	22	9							
04	2820	X	1142	-0-	-1678	-0-	14	1	1126	3	N	-0-					121
							2	4									
05	2728	X	1119	-0-	-1609	-0-	13	1	1093	3	N	10					131
							2	4	11	9							
06	2640	X	1179	-0-	-1461	-0-	15	1	1129	3	N	30					161
							2	4	33	9							
07	2573	X	1171	-0-	-1402	-0-	15	1	1154	3	N	-0-	6	5			155
							2	4									
*08	1126	N	1126	-0-	-0-	-0-	15	1	1102	3	N	6					161
							2	4	7	9							

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: 2 RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					113

PLUGGED AND ABANDONED_____ 02/12/2015 - P/A 02/12/15

CHAPARRAL ENERGY, L.L.C. 144535
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

03	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					186
04	1080	N	874	-0-	-206	-0-	874	2			N	-0-	169	1			17
05	1395	N	1235	-0-	-160	-0-	1235	2			N	-0-					17
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					17
07	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					17
08	1240	N	1122	-0-	-118	-0-	1122	2			N	-0-					17

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

03	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					90
04	1020	N	679	-0-	-341	-0-	679	2			N	-0-					90
05	1364	N	301	-0-	-1063	-0-	301	2			N	-0-					90
06	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					90
07	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					90
08	310	N	241	-0-	-69	-0-	241	2			N	-0-					90

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29760	X	15080	-0-	-14680	-0-	15004	2	76	9	N	69	193	1			148
04	18270	X	7912	-0-	-10358	-0-	7869	2	43	9	N	39					187
05	18476	X	4880	-0-	-13596	-0-	4868	2	12	9	N	11					198
06	17880	X	10885	-0-	-6995	-0-	10740	2	145	9	N	132	192	1			138
07	15066	X	10836	-0-	-4230	-0-	10795	2	41	9	N	37					175
*08	15066	X	14004	-0-	-1062	-0-	13952	2	52	9	N	47					222

COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

03	3131	X	2740	-0-	-391	-0-	62	1	2678	2	N	-0-					7
04	2910	X	2485	-0-	-425	-0-	60	1	2425	2	N	-0-					7
05	2883	X	2256	-0-	-627	-0-	62	1	2194	2	N	-0-					7
06	3376	X	3376	-0-	-0-	-0-	60	1	3316	2	N	-0-					7
07	2883	X	2853	-0-	-30	-0-	62	1	2791	2	N	-0-					7
*08	2814	X	2814	-0-	-0-	-0-	62	1	2749	2	N	3					10
							3	9									

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

03	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
05	558	N	537	-0-	-21	-0-	537	2			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

03	1925	N	1925	-0-	-0-	-0-	31	1	1879	2	N	14	190	1			17
							15	9									
04	1980	N	1719	-0-	-261	-0-	28	1	1691	2	N	-0-					17
05	2015	N	1929	-0-	-86	-0-	31	1	1859	2	N	35					52
							39	9									
06	1860	N	1792	-0-	-68	-0-	30	1	1762	2	N	-0-					52
07	1910	N	1910	-0-	-0-	-0-	31	1	1780	2	N	90	30	1			112
							99	9									
08	1922	N	1800	-0-	-122	-0-	31	1	1741	2	N	25					137
							28	9									

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

03	2911	N	2911	-0-	-0-	-0-	186	1	2725	2	N	-0-					10
04	2790	N	1160	-0-	-1630	-0-	146	1	1014	2	N	-0-					10
05	2449	N	1541	-0-	-908	-0-	180	1	1361	2	N	-0-					10
06	2820	N	1251	-0-	-1569	-0-	161	1	1090	2	N	-0-					10
07	1209	N	925	-0-	-284	-0-	186	1	739	2	N	-0-					10
08	1550	N	1365	-0-	-185	-0-	180	1	1185	2	N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	592	N	592	-0-	-0-	-0-	340	1	252	2	N	-0-					2
04	670	N	670	-0-	-0-	-0-	277	1	393	2	N	-0-					2
05	837	N	737	-0-	-100	-0-	312	1	425	2	N	-0-					2
06	866	N	866	-0-	-0-	-0-	480	1	386	2	N	-0-					2
07	835	N	835	-0-	-0-	-0-	496	1	339	2	N	-0-					2
*08	786	N	786	-0-	-0-	-0-	480	1	306	2	N	-0-					2

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

03	1632	N	1632	-0-	-0-	-0-	31	1	1601	2	N	-0-					-0-
04	1050	N	991	-0-	-59	-0-	27	1	964	2	N	-0-					-0-
05	1442	N	1442	-0-	-0-	-0-	28	1	1414	2	N	-0-					-0-
06	1590	N	1148	-0-	-442	-0-	28	1	1120	2	N	-0-					-0-
07	1023	N	454	-0-	-569	-0-	30	1	424	2	N	-0-					-0-
08	1457	N	1288	-0-	-169	-0-	21	1	1267	2	N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WALLACE WELL #: 1142 RRCID -> 101778 COMPL. DATE 07/25/1982 TOTAL DEPTH 10875 PERF.10827 - 10839

03	3073	N	3073	-0-	-0-	-0-	62	1	3011	2	N	-0-					2
04	2451	N	2451	-0-	-0-	-0-	60	1	2391	2	N	-0-					2
05	1891	N	1601	-0-	-290	-0-	62	1	1539	2	N	-0-					2
06	2970	N	2728	-0-	-242	-0-	60	1	2668	2	N	-0-					2
07	3100	N	3226	-0-	126	126	62	1	3164	2	N	-0-					2
*08	3100	N	3224	-0-	124	250	62	1	3162	2	N	-0-					2

RANGE PRODUCTION COMPANY, LLC 691795
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2896	N	2896	-0-	-0-	-0-	2896	1			N	-0-					22
04	2738	N	2738	-0-	-0-	-0-	2738	1			N	-0-					22
05	2678	N	2678	-0-	-0-	-0-	2678	1			N	-0-					22
06	2903	N	2903	-0-	-0-	-0-	2903	1			N	-0-					22
*07	2422	N	2422	-0-	-0-	-0-	2422	1			N	-0-					22
*08	2542	N	2542	-0-	-0-	-0-	2542	1			N	-0-					22

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5060	X	5060	-0-	-0-	-0-	5060	1			N	-0-					-0-
04	4472	X	4472	-0-	-0-	-0-	4472	1			N	-0-					-0-
05	4828	X	4828	-0-	-0-	-0-	4828	1			N	-0-					-0-
06	4703	X	4703	-0-	-0-	-0-	4703	1			N	-0-					-0-
*07	4766	X	4766	-0-	-0-	-0-	4766	1			N	-0-					-0-
*08	5007	X	5007	-0-	-0-	-0-	5007	1			N	-0-					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1613	N	1613	-0-	-0-	-0-	1613	1			N	-0-					-0-
04	1560	N	1215	-0-	-345	-0-	1215	1			N	-0-					-0-
05	1643	N	1279	-0-	-364	-0-	1279	1			N	-0-					-0-
06	1560	N	1286	-0-	-274	-0-	1286	1			N	-0-					-0-
*07	1313	N	1313	-0-	-0-	-0-	1313	1			N	-0-					-0-
*08	1342	N	1342	-0-	-0-	-0-	1342	1			N	-0-					-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2501	N	2501	-0-	-0-	-0-	2501	1			N	-0-					-0-
04	2340	N	2313	-0-	-27	-0-	2313	1			N	-0-					-0-
05	2449	N	2444	-0-	-5	-0-	2444	1			N	-0-					-0-
06	2430	N	2344	-0-	-86	-0-	2344	1			N	-0-					-0-
07	2387	N	2306	-0-	-81	-0-	2306	1			N	-0-					-0-
08	2449	N	2286	-0-	-163	-0-	2286	1			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	1			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	1			N	-0-					-0-
06	60	N	6	-0-	-54	-0-	6	1			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	467	-0-	-91	-0-	467	1			N	-0-					10
04	450	N	359	-0-	-91	-0-	359	1			N	-0-					10
05	651	N	138	-0-	-513	-0-	138	1			N	-0-					10
06	552	N	552	-0-	-0-	-0-	552	1			N	-0-					10
07	372	N	358	-0-	-14	-0-	358	1			N	-0-					10
*08	681	N	681	-0-	-0-	-0-	681	1			N	-0-					10

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1973	N	1973	-0-	-0-	-0-	1973	1			N	-0-					-0-
04	1371	N	1371	-0-	-0-	-0-	1371	1			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	1			N	-0-					-0-
06	2085	N	2085	-0-	-0-	-0-	2085	1			N	-0-					-0-
*07	2366	N	2366	-0-	-0-	-0-	2366	1			N	-0-					-0-
*08	2418	N	2418	-0-	-0-	-0-	2418	1			N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 11/15/2003 TOTAL DEPTH 11410 PERF.11232 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	272	1			N	-0-					182
04	300	N	290	-0-	-10	-0-	290	1			N	-0-					182
05	341	N	329	-0-	-12	-0-	329	1			N	-0-					182
06	486	N	486	-0-	-0-	-0-	486	1			N	-0-					182
07	310	N	273	-0-	-37	-0-	273	1			N	-0-					182
*08	537	N	537	-0-	-0-	-0-	537	1			N	-0-					182

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4619	X	4619	-0-	-0-	-0-	4619	1			N	-0-					-0-
04	4483	X	4483	-0-	-0-	-0-	4483	1			N	-0-					-0-
05	4525	X	4525	-0-	-0-	-0-	4525	1			N	-0-					-0-
06	4335	X	4335	-0-	-0-	-0-	4335	1			N	-0-					-0-
*07	4406	X	4406	-0-	-0-	-0-	4406	1			N	-0-					-0-
*08	4189	X	4189	-0-	-0-	-0-	4189	1			N	-0-					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC 701613
PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			96
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			96
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			96
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-			96
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			96
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			96

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

03	2883 X	2406	-0-	-477	-0-	102	1	2304	2	N	-0-			-0-
04	2790 X	2237	-0-	-553	-0-	102	1	2135	2	N	-0-			-0-
05	2404 X	2404	-0-	-0-	-0-	102	1	2302	2	N	-0-			-0-
06	2340 X	1488	-0-	-852	-0-	92	1	1396	2	N	-0-			-0-
07	2418 X	1849	-0-	-569	-0-	102	1	1747	2	N	-0-			-0-
*08	2456 N	2456	-0-	-0-	-0-	102	1	2354	2	N	-0-			-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 2 A RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			34
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-			34
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-			34
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-			34
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-			34
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-			34

PLUGGED AND ABANDONED_____ 02/10/2016 - PLUGGED 02/10/16

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

03	1457 N	1421	-0-	-36	-0-	1421	2			N	-0-			-0-
04	1290 N	-0-	-0-	-1290	-0-					N	-0-			-0-
05	1470 N	1470	-0-	-0-	-0-	1470	2			N	-0-			-0-
06	1436 N	1436	-0-	-0-	-0-	1436	2			N	-0-			-0-
07	1303 N	1303	-0-	-0-	-0-	1303	2			N	-0-			-0-
08	1457 N	1362	-0-	-95	-0-	1362	2			N	-0-			-0-

GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

03	2070	N	2070	-0-	-0-	-0-	249	1	1821	2	N	-0-					60
04	1959	N	1959	-0-	-0-	-0-	241	1	1718	2	N	-0-					60
*05	2308	N	2308	-0-	-0-	-0-	249	1	2059	2	N	-0-					60
*06	2438	N	2438	-0-	-0-	-0-	241	1	2197	2	N	-0-					60
07	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					60
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

03	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
04	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
05	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
06	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
07	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
08	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					115

PLUGGED AND ABANDONED_____ 09/08/2012

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

03	0	#	-0-	-0-	-0-	B	-14857				N	-0-					119
04	0	#	-0-	-0-	-0-	B	-14857				N	-0-					119
05	0	#	-0-	-0-	-0-	B	-14857				N	-0-					119
06	0	#	-0-	-0-	-0-	B	-14857				N	-0-					119
07	0	#	-0-	-0-	-0-	B	-14857				N	-0-					119
08	0	#	-0-	-0-	-0-	B	-14857				N	-0-					119

GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

03	444	N	444	-0-	-0-	-0-	444	2			N	-0-					20
04	459	N	459	-0-	-0-	-0-	459	2			N	-0-					20
05	961	N	797	-0-	-164	-0-	797	2			N	-0-					20
06	601	N	601	-0-	-0-	-0-	601	2			N	-0-					20
07	465	N	453	-0-	-12	-0-	453	2			N	-0-					20
08	806	N	583	-0-	-223	-0-	583	2			N	-0-					20

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					60
04	450	N	393	-0-	-57	-0-	393	3			N	-0-					60
05	513	N	513	-0-	-0-	-0-	468	3	45	9	N	41					101
06	510	N	510	-0-	-0-	-0-	444	3	66	9	N	60					161
07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					161
08	527	N	495	-0-	-32	-0-	487	3	8	9	N	7					168

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

03	2571	N	2571	-0-	-0-	-0-	2490	3	81	9	N	74	196	1			38
04	2405	N	2405	-0-	-0-	-0-	2404	3	1	9	N	1					39
05	2797	N	2797	-0-	-0-	-0-	2779	3	18	9	N	16					55
06	2428	N	2428	-0-	-0-	-0-	2422	3	6	9	N	5					60
07	2627	N	2627	-0-	-0-	-0-	2627	3			N	-0-					60
*08	2536	N	2536	-0-	-0-	-0-	2536	3			N	-0-					60

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

03	994	N	994	-0-	-0-	-0-	6	1	986	3	N	-0-					52
							2	4									
04	908	N	908	-0-	-0-	-0-	7	1	899	3	N	-0-					52
							2	4									
05	1054	N	876	-0-	-178	-0-	9	1	865	3	N	-0-					52
							2	4									
06	960	N	819	-0-	-141	-0-	9	1	808	3	N	-0-					52
							2	4									
*07	930	N	830	-0-	-100	-0-	10	1	818	3	N	-0-					52
							2	4									
08	868	N	658	-0-	-210	-0-	6	1	650	3	N	-0-					52
							2	4									

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

03	1333	N	1236	-0-	-97	-0-	16	1	1218	3	N	-0-					30
							2	4									
04	1230	N	1191	-0-	-39	-0-	16	1	1173	3	N	-0-	10	5			20
							2	4									
05	1308	N	1308	-0-	-0-	-0-	16	1	1290	3	N	-0-					20
							2	4									
06	1287	N	1287	-0-	-0-	-0-	15	1	1270	3	N	-0-					20
							2	4									
07	1421	N	1421	-0-	-0-	-0-	16	1	1399	3	N	4					24
							2	4	4	9							
*08	1332	N	1332	-0-	-0-	-0-	14	1	1316	3	N	-0-					24
							2	4									

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	706	-0-	-441	-0-	15	1	686	3	N	3					141
							2	4	3	9							
04	780	N	676	-0-	-104	-0-	12	1	662	3	N	-0-					141
							2	4									
05	1118	N	1118	-0-	-0-	-0-	23	1	1093	3	N	-0-					141
							2	4									
06	758	N	758	-0-	-0-	-0-	14	1	742	3	N	-0-					141
							2	4									
07	1176	N	1176	-0-	-0-	-0-	25	1	1138	3	N	10	131	1			20
							2	4	11	9							
*08	1150	N	1150	-0-	-0-	-0-	29	1	1119	3	N	-0-					20
							2	4									

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	114	-0-	-72	-0-	2	1	110	3	N	-0-					87
							2	4									
04	362	N	362	-0-	-0-	-0-	8	1	352	3	N	-0-					87
							2	4									
05	309	N	309	-0-	-0-	-0-	5	1	302	3	N	-0-					87
							2	4									
06	250	N	250	-0-	-0-	-0-	5	1	243	3	N	-0-					87
							2	4									
07	372	N	217	-0-	-155	-0-	7	1	208	3	N	-0-					87
							2	4									
08	310	N	182	-0-	-128	-0-	6	1	174	3	N	-0-					87
							2	4									

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1057	N	1057	-0-	-0-	-0-	25	1	1029	3	N	1					30
							2	4	1	9							
04	946	N	946	-0-	-0-	-0-	23	1	884	3	N	34					64
							2	4	37	9							
05	1264	N	1264	-0-	-0-	-0-	27	1	1227	3	N	7					71
							2	4	8	9							
06	1122	N	1122	-0-	-0-	-0-	26	1	1080	3	N	13					84
							2	4	14	9							
07	1029	N	1029	-0-	-0-	-0-	24	1	981	3	N	20					104
							2	4	22	9							
*08	1070	N	1070	-0-	-0-	-0-	30	1	1023	3	N	14					118
							2	4	15	9							

BRACKEN OPERATING, L.L.C. 085851
ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	-0-	-0-	-310	-0-					N	-0-					54
04	270	N	-0-	-0-	-270	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BUFFCO PRODUCTION INC. 106406
BAUERSFELD WELL #: 2 RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 09/13/2016 - P/A 09/13/16

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

03	868	N	737	-0-	-131	-0-	737	2			N	-0-					36
04	840	N	703	-0-	-137	-0-	703	2			N	-0-					36
05	758	N	758	-0-	-0-	-0-	758	2			N	-0-					36
06	744	N	744	-0-	-0-	-0-	744	2			N	-0-					36
07	765	N	765	-0-	-0-	-0-	765	2			N	-0-					36
08	744	N	742	-0-	-2	-0-	742	2			N	-0-					36

CHAPARRAL ENERGY, L.L.C. 144535
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

03	1833	N	1833	-0-	-0-	-0-	1831	2	2	9	N	2					82
04	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					82
05	1941	N	1941	-0-	-0-	-0-	1923	2	18	9	N	16					98
06	1738	N	1738	-0-	-0-	-0-	1719	2	19	9	N	17					115
*07	1852	N	1852	-0-	-0-	-0-	1826	2	26	9	N	24					139
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					139

FAULCONER, VERNON E., INC. 263701
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

03	186	N	-0-	-0-	-186	-0-					N	1					78
04	180	N	-0-	-0-	-180	-0-					N	-0-					78
05	93	N	-0-	-0-	-93	-0-					N	-0-					78
06	0	N	-0-	-0-	-0-	-0-					N	-0-	65	1			13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

03	47	N	47	-0-	-0-	-0-	4	1	43	2	N	-0-					132
04	60	N	44	-0-	-16	-0-	4	1	40	2	N	-0-					132
05	62	N	46	-0-	-16	-0-	4	1	42	2	N	-0-					132
06	60	N	20	-0-	-40	-0-	2	1	18	2	N	-0-					132
07	31	N	-0-	-0-	-31	-0-					N	-0-					132
08	31	N	-0-	-0-	-31	-0-					N	-0-					132

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
KAISER-FRANCIS OIL COMPANY 450175
PARSELL-HACKBERRY WELL #: 1166 RRCID -> 122023 COMPL. DATE 06/24/1986 TOTAL DEPTH 9900 PERF. 9710 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/03/2014 - PLUGGED 03/03/14

LE NORMAN OPERATING LLC 491579
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8029	X	7383	-0-	-646	-0-	7315	2	68	9	N	62	190	1			170
04	7560	X	7313	-0-	-247	-0-	7255	2	58	9	N	53					223
05	7533	X	7224	-0-	-309	-0-	7169	2	55	9	N	50					273
06	7347	X	7347	-0-	-0-	-0-	7269	2	78	9	N	71	194	1			150
07	7619	X	7619	-0-	-0-	-0-	7562	2	57	9	N	52					202
08	7533	X	7489	-0-	-44	-0-	7445	2	44	9	N	40					242

BAUERSFIELD WELL #: 1 RRCID -> 066087 COMPL. DATE 03/22/1976 TOTAL DEPTH 10050 PERF. 9791 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 03/24/2015 - P/A 03/24/15

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114

COGGIN WELL #: 1137 RRCID -> 124549 COMPL. DATE 09/24/1987 TOTAL DEPTH 10608 PERF.10271 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1464	N	1464	-0-	-0-	-0-	204	1	1260	2	N	-0-					122
04	1620	N	1280	-0-	-340	-0-	168	1	1095	2	N	15					137
							17	9									
05	1519	N	1131	-0-	-388	-0-	162	1	969	2	N	-0-					137
06	1410	N	934	-0-	-476	-0-	137	1	797	2	N	-0-					137
07	1333	N	956	-0-	-377	-0-	146	1	810	2	N	-0-					137
08	1116	N	1099	-0-	-17	-0-	170	1	929	2	N	-0-					137

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	619	N	619	-0-	-0-	-0-	31	1	588	2	N	-0-					60
04	600	N	541	-0-	-59	-0-	26	1	515	2	N	-0-					60
05	631	N	631	-0-	-0-	-0-	31	1	600	2	N	-0-					60
06	600	N	593	-0-	-7	-0-	30	1	563	2	N	-0-					60
07	630	N	630	-0-	-0-	-0-	31	1	599	2	N	-0-					60
*08	693	N	693	-0-	-0-	-0-	31	1	662	2	N	-0-					60

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					187
04	0	N	-0-	-0-	-0-	-0-					N	-0-					187
05	0	N	-0-	-0-	-0-	-0-					N	-0-					187
06	0	N	-0-	-0-	-0-	-0-					N	-0-					187
07	0	N	-0-	-0-	-0-	-0-					N	-0-					187
08	0	N	-0-	-0-	-0-	-0-					N	-0-					187

RANGE PRODUCTION COMPANY, LLC 691795
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1008	N	1008	-0-	-0-	-0-	976	1	32	9	N	29					106
04	928	N	928	-0-	-0-	-0-	909	1	19	9	N	17					123
05	782	N	782	-0-	-0-	-0-	769	1	13	9	N	12					135
06	990	N	796	-0-	-194	-0-	792	1	4	9	N	4					139
07	961	N	711	-0-	-250	-0-	711	1			N	-0-					139
08	775	N	158	-0-	-617	-0-	158	1			N	-0-					139

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	2158	-0-	-136	-0-	2136	1	22	9	N	20					135
04	2520	X	2520	-0-	-0-	-0-	2500	1	20	9	N	18					153
05	2294	X	1789	-0-	-505	-0-	1779	1	10	9	N	9					162
06	2220	X	2061	-0-	-159	-0-	2055	1	6	9	N	5					167
*07	2793	X	2793	-0-	-0-	-0-	2787	1	6	9	N	5					172
*08	3150	X	3150	-0-	-0-	-0-	3143	1	7	9	N	6					178

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1553	N	1553	-0-	-0-	-0-	1553	1			N	-0-					140
04	1676	N	1676	-0-	-0-	-0-	1667	1	9	9	N	8					148
05	1505	N	1505	-0-	-0-	-0-	1501	1	4	9	N	4					152
06	1380	N	1355	-0-	-25	-0-	1352	1	3	9	N	3					155
*07	1648	N	1648	-0-	-0-	-0-	1648	1			N	-0-					155
*08	1451	N	1451	-0-	-0-	-0-	1448	1	3	9	N	3					158

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	423	N	423	-0-	-0-	-0-	423	2			N	-0-					27
04	450	N	350	-0-	-100	-0-	350	2			N	-0-					27
05	434	N	409	-0-	-25	-0-	409	2			N	-0-					27
06	420	N	382	-0-	-38	-0-	382	2			N	-0-					27
07	379	N	379	-0-	-0-	-0-	379	2			N	-0-					27
08	403	N	391	-0-	-12	-0-	391	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					N	-0-					62
04	30	N	-0-	-0-	-30	-0-					N	-0-					62
05	62	N	-0-	-0-	-62	-0-					N	-0-					62
06	0	N	-0-	-0-	-0-	-0-					N	-0-					62
07	0	N	-0-	-0-	-0-	-0-					N	-0-					62
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4825	X	4825	-0-	-0-	-0-	4825	2			N	-0-					30
04	3880	X	3880	-0-	-0-	-0-	3880	2			N	-0-					30
05	4344	X	4344	-0-	-0-	-0-	4344	2			N	-0-					30
06	4038	X	4038	-0-	-0-	-0-	4038	2			N	-0-					30
07	4124	X	4124	-0-	-0-	-0-	4124	2			N	-0-					30
*08	4477	X	4477	-0-	-0-	-0-	4267	2	210	9	N	191	179	1			42

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	759	N	759	-0-	-0-	-0-	759	2			N	-0-					200
04	694	N	694	-0-	-0-	-0-	694	2			N	-0-					200
05	688	N	688	-0-	-0-	-0-	688	2			N	-0-					200
06	615	N	615	-0-	-0-	-0-	615	2			N	-0-					200
*07	688	N	688	-0-	-0-	-0-	688	2			N	-0-					200
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	718	N	718	-0-	-0-	-0-	686	2	32	9	N	29					158
04	858	N	858	-0-	-0-	-0-	784	2	74	9	N	67					225
05	824	N	824	-0-	-0-	-0-	792	2	32	9	N	29	197	1			57
06	615	N	615	-0-	-0-	-0-	598	2	17	9	N	15					72
07	682	N	682	-0-	-0-	-0-	682	2			N	-0-					72
*08	329	N	329	-0-	-0-	-0-	327	2	2	9	N	2					74

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1112	-0-	-128	-0-	249	1	863	2	N	-0-					83
04	1020	N	731	-0-	-289	-0-	48	1	683	2	N	-0-					83
*05	572	N	572	-0-	-0-	-0-	572	2			N	-0-					83
06	1080	N	558	-0-	-522	-0-	8	1	550	2	N	-0-					83
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					83
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1410	N	1410	-0-	-0-	-0-	249	1	1161	2	Y	-0-					116
04	1289	N	1289	-0-	-0-	-0-	241	1	1048	2	Y	-0-					116
05	DLQ G-10		1388	-0-	1388	1388	249	1	1139	2	Y	-0-					116
06	DLQ G-10		1337	-0-	1337	2725	242	1	1089	2	Y	5					121
							6	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					121
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					121

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2717	N	2717	-0-	-0-	-0-	57	1	2658	3	N	-0-					-0-
							2	4									
04	2880	N	2880	-0-	-0-	-0-	33	1	2846	3	N	-0-					-0-
							1	4									
05	2871	N	2871	-0-	-0-	-0-	72	1	2797	3	N	-0-					-0-
							2	4									
06	2737	N	2737	-0-	-0-	-0-	72	1	2663	3	N	-0-					-0-
							2	4									
07	2731	N	2731	-0-	-0-	-0-	74	1	2655	3	N	-0-					-0-
							2	4									
*08	2725	N	2725	-0-	-0-	-0-	76	1	2647	3	N	-0-					-0-
							2	4									

PARSELL, SOUTH (MORROW LOWER) //CONT.// 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3742	X	3742	-0-	-0-	-0-	80	1	3662	3	N	-0-					6
04	3662	X	3662	-0-	-0-	-0-	80	1	3582	3	N	-0-					6
05	3100	X	80	-0-	-3020	-0-	80	1			N	-0-					6
*06	3662	X	3662	-0-	-0-	-0-	80	1	3582	3	N	-0-					6
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
08	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					6

LE NORMAN OPERATING LLC 491579
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	317	-0-	-55	-0-	317	2			N	-0-					15
04	423	N	423	-0-	-0-	-0-	423	2			N	-0-					15
05	313	N	313	-0-	-0-	-0-	313	2			N	-0-					15
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					15
07	434	N	245	-0-	-189	-0-	245	2			N	-0-					15
*08	337	N	337	-0-	-0-	-0-	337	2			N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	877	-0-	-146	-0-	877	3			N	-0-					-0-
04	930	N	768	-0-	-162	-0-	768	3			N	-0-					-0-
05	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
06	840	N	819	-0-	-21	-0-	819	3			N	-0-					-0-
07	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
08	837	N	817	-0-	-20	-0-	817	3			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	636	N	636	-0-	-0-	-0-	18	1	616	3	N	-0-					-0-
							2	4									
04	840	N	840	-0-	-0-	-0-	11	1	828	3	N	-0-					-0-
							1	4									
05	1020	N	1020	-0-	-0-	-0-	53	1	965	3	N	-0-					-0-
							2	4									
06	896	N	896	-0-	-0-	-0-	52	1	842	3	N	-0-					-0-
							2	4									
07	829	N	829	-0-	-0-	-0-	45	1	782	3	N	-0-					-0-
							2	4									
*08	877	N	877	-0-	-0-	-0-	47	1	828	3	N	-0-					-0-
							2	4									

GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	441	N	441	-0-	-0-	-0-	15	1	418	3	N	5					60
							2	4	6	9							
04	540	N	405	-0-	-135	-0-	16	1	387	3	N	-0-					60
							2	4									
05	465	N	462	-0-	-3	-0-	19	1	441	3	N	-0-					60
							2	4									
06	476	N	476	-0-	-0-	-0-	19	1	437	3	N	16					76
							2	4	18	9							
07	503	N	503	-0-	-0-	-0-	28	1	466	3	N	6					82
							2	4	7	9							
*08	549	N	549	-0-	-0-	-0-	22	1	510	3	N	14					96
							2	4	15	9							

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	#	2905	-0-	-164	-0-	2905	2			N	-0-					47
04	2918	R	2918	-0-	-0-	-0-	2918	2			N	-0-					47
05	3253	R	3253	-0-	-0-	-0-	3253	2			N	-0-					47
06	3041	R	3041	-0-	-0-	-0-	3041	2			N	-0-					47
07	3007	#	2663	-0-	-344	-0-	2663	2			N	-0-					47
08	3255	#	3176	-0-	-79	-0-	3176	2			N	-0-					47

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
04	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
05	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
06	510	N	432	-0-	-78 B	-0-	432	3			N	-0-					-0-
07	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
08	589	N	422	-0-	-167 B	-0-	422	3			N	-0-					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
04	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
05	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
06	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
07	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1552	N	1552	-0-	-0- B	-0-	1552	2			N	-0-					-0-
04	1196	N	1196	-0-	-0- B	-0-	1196	2			N	-0-					-0-
05	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
06	1500	N	1128	-0-	-372 B	-0-	1128	3			N	-0-					-0-
07	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
*08	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B2 EXT		259	-0-	259 B	259	259	3			N	-0-					-0-
*06	14B2 EXT		827	-0-	827 B	1086	827	3			N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0- B	1086					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	1086					N	-0-					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
04	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
05	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
06	570	N	13	-0-	-557 B	-0-	13	3			N	-0-					-0-
07	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
08	310	N	174	-0-	-136 B	-0-	174	3			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
04	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
05	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
06	210	N	84	-0-	-126	B	-0-	84	3			N	-0-					-0-
07	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
08	93	N	42	-0-	-51	B	-0-	42	3			N	-0-					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

03	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
04	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
05	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
06	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
07	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
08	930	N	464	-0-	-466	B	-0-	464	3			N	-0-					-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

03	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
04	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
05	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
06	360	N	269	-0-	-91	B	-0-	269	3			N	-0-					-0-
07	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
08	465	N	87	-0-	-378	B	-0-	87	3			N	-0-					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

03	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
04	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
05	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
06	120	N	114	-0-	-6	B	-0-	114	3			N	-0-					-0-
07	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
08	155	N	37	-0-	-118	B	-0-	37	3			N	-0-					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

03	508	N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-
04	722	N	722	-0-	-0-	B	-0-	722	2			N	-0-					-0-
05	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
06	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
07	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
*08	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

03	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
04	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
05	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
06	DLQ G-10		134	-0-	134	B	134	134	3			N	-0-					-0-
07	DLQ G-10		125	-0-	125	B	259	125	3			N	-0-					-0-
*08	344	N	85	-0-	-259	B	-0-	85	3			N	-0-					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

03	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
04	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-
05	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
06	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
07	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
*08	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-
04	355	N	355	-0-	-0-	B	-0-	355	2			N	-0-					-0-
05	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
06	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
07	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
08	403	N	377	-0-	-26	B	-0-	377	3			N	-0-					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

03	476	N	476	-0-	-0-	B	-0-	476	2			N	-0-					-0-
04	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-					-0-
05	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
06	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
07	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
08	713	N	297	-0-	-416	B	-0-	297	3			N	-0-					-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

03	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

03	763	N	763	-0-	-0-	B	-0-	763	2			N	-0-					-0-
04	652	N	652	-0-	-0-	B	-0-	652	2			N	-0-					-0-
05	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
06	750	N	461	-0-	-289	B	-0-	461	3			N	-0-					-0-
07	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
08	651	N	109	-0-	-542	B	-0-	109	3			N	-0-					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

03	1698	N	1698	-0-	-0-	B	-0-	1698	2			N	-0-					-0-
04	1651	N	1651	-0-	-0-	B	-0-	1651	2			N	-0-					-0-
05	1137	N	1137	-0-	-0-	B	-0-	1137	3			N	-0-					-0-
06	1650	N	1528	-0-	-122	B	-0-	1528	3			N	-0-					-0-
07	1969	N	1969	-0-	-0-	B	-0-	1969	3			N	-0-					-0-
*08	1811	N	1811	-0-	-0-	B	-0-	1811	3			N	-0-					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

03	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-
04	617	N	617	-0-	-0-	B	-0-	617	2			N	-0-					-0-
05	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
06	480	N	99	-0-	-381	B	-0-	99	3			N	-0-					-0-
07	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
08	279	N	35	-0-	-244	B	-0-	35	3			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
04	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
05	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
06	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
07	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
08	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
04	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
06	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
07	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
*08	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-
04	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					-0-
05	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
06	1140	N	1075	-0-	-65 B	-0-	1075	3			N	-0-					-0-
07	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
*08	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
04	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
05	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
06	570	N	380	-0-	-190 B	-0-	380	3			N	-0-					-0-
07	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
08	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
04	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
05	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
06	330	N	199	-0-	-131 B	-0-	199	3			N	-0-					-0-
07	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
08	310	N	80	-0-	-230 B	-0-	80	3			N	-0-					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
04	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
05	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
06	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
07	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
*08	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	959	N	959	-0-	-0- B	-0-	959	2			N	-0-					-0-
04	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
05	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
06	930	N	361	-0-	-569 B	-0-	361	3			N	-0-					-0-
07	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
08	1271	N	154	-0-	-1117 B	-0-	154	3			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	B	-0-	460	2			N	-0-					-0-
04	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-
05	1069	N	1069	-0-	-0-	B	-0-	1069	3			N	-0-					-0-
06	450	N	374	-0-	-76	B	-0-	374	3			N	-0-					-0-
07	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
08	1457	N	253	-0-	-1204	B	-0-	253	3			N	-0-					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
04	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
05	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
06	210	N	73	-0-	-137	B	-0-	73	3			N	-0-					-0-
07	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
08	93	N	53	-0-	-40	B	-0-	53	3			N	-0-					-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	N	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-
04	523	N	523	-0-	-0-	B	-0-	523	2			N	-0-					-0-
05	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
06	540	N	214	-0-	-326	B	-0-	214	3			N	-0-					-0-
07	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
08	341	N	48	-0-	-293	B	-0-	48	3			N	-0-					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1005	N	1005	-0-	-0-	B	-0-	1005	2			N	-0-					-0-
04	880	N	880	-0-	-0-	B	-0-	880	2			N	-0-					-0-
05	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
06	960	N	567	-0-	-393	B	-0-	567	3			N	-0-					-0-
07	943	N	943	-0-	-0-	B	-0-	943	3			N	-0-					-0-
08	1364	N	842	-0-	-522	B	-0-	842	3			N	-0-					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
04	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
05	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
06	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
07	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
08	217	N	162	-0-	-55	B	-0-	162	3			N	-0-					-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	498	N	498	-0-	-0-	B	-0-	498	2			N	-0-					-0-
04	456	N	456	-0-	-0-	B	-0-	456	2			N	-0-					-0-
05	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
06	480	N	405	-0-	-75	B	-0-	405	3			N	-0-					-0-
07	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
08	651	N	158	-0-	-493	B	-0-	158	3			N	-0-					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
05	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
06	270	N	67	-0-	-203 B	-0-	67	3			N	-0-					-0-
07	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
08	124	N	59	-0-	-65 B	-0-	59	3			N	-0-					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

03	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
04	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
05	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
06	180	N	74	-0-	-106 B	-0-	74	3			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
08	62	N	16	-0-	-46 B	-0-	16	3			N	-0-					-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

03	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
04	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	150	N	94	-0-	-56 B	-0-	94	3			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*08	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

03	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
06	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		419	-0-	419 B	419	419	3			N	-0-					-0-
06	14B2 EXT		298	-0-	298 B	717	298	3			N	-0-					-0-
07	14B2 EXT		213	-0-	213 B	930	213	3			N	-0-					-0-
08	14B2 EXT		57	-0-	57 B	987	57	3			N	-0-					-0-

DACO, INC. 196940
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

03	107	X	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
04	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-
05	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
06	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
WHITE WELL #: 2 RRCID -> 164746 COMPL. DATE 07/09/1999 TOTAL DEPTH 3925 PERF. 3646 - 4794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	B	-0-	130	1	198	2	N	-0-					-0-
04	480	N	458	-0-	-22	B	-0-	130	1	328	2	N	-0-					-0-
05	556	N	556	-0-	-0-	B	-0-	130	1	426	2	N	-0-					-0-
06	541	N	541	-0-	-0-	B	-0-	130	1	411	2	N	-0-					-0-
07	465	N	459	-0-	-6	B	-0-	130	1	329	2	N	-0-					-0-
08	558	N	427	-0-	-131	B	-0-	130	1	297	2	N	-0-					-0-

WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	504	N	504	-0-	-0-	B	-0-	504	2			N	-0-					-0-
04	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-					-0-
05	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-
06	482	N	482	-0-	-0-	B	-0-	482	2			N	-0-					-0-
07	496	N	495	-0-	-1	B	-0-	495	2			N	-0-					-0-
08	496	N	488	-0-	-8	B	-0-	488	2			N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

03	217	N	173	-0-	-44	B	-0-	173	2			N	-0-					-0-
04	180	N	177	-0-	-3	B	-0-	177	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

03	1336	N	1336	-0-	-0-	B	-0-	1336	2			N	-0-					-0-
04	1170	N	1066	-0-	-104	B	-0-	1066	2			N	-0-					-0-
05	1364	N	1174	-0-	-190	B	-0-	1174	2			N	-0-					-0-
06	1290	N	1060	-0-	-230	B	-0-	1060	2			N	-0-					-0-
07	1284	N	1284	-0-	-0-	B	-0-	1284	2			N	-0-					-0-
*08	1319	N	1319	-0-	-0-	B	-0-	1319	2			N	-0-					-0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

03	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	62	N	2	-0-	-60	B	-0-	2	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	23934					N	-0-					97
04		14B2 EXT	-0-	-0-	-0-	23934					N	-0-					97
05		14B2 EXT	-0-	-0-	-0-	23934					N	-0-					97
06		14B2 EXT	-0-	-0-	-0-	23934					N	-0-					97
07		14B2 EXT	-0-	-0-	-0-	23934					N	-0-					97
08		14B2 EXT	-0-	-0-	-0-	23934					N	-0-					97

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

03	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					153
04	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					153
05	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					153
06	1830	N	1696	-0-	-134	-0-	1696	3			N	-0-					153
07	1715	N	1715	-0-	-0-	-0-	1696	3	19	9	N	17					170
08	1829	N	1698	-0-	-131	-0-	1698	3			N	-0-					170

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

03	93	#	-0-	-0-	-93	-0-					N	-0-					163
04	510	#	131	-0-	-379	-0-	131	2			N	-0-					163
05	527	#	299	-0-	-228	-0-	299	2			N	-0-					163
06	510	#	6	-0-	-504	-0-	6	2			N	-0-					163
*07	124	#	90	-0-	-34	-0-	90	2			N	-0-					163
08	124	#	67	-0-	-57	-0-	67	2			N	-0-					163

FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

03	248	#	-0-	-0-	-248	-0-					N	-0-					157
04	240	#	-0-	-0-	-240	-0-					N	-0-					157
05	0	#	-0-	-0-	-0-	-0-					N	-0-					157
06	0	#	-0-	-0-	-0-	-0-					N	-0-					157
07	0	#	-0-	-0-	-0-	-0-					N	-0-					157
08	0	#	-0-	-0-	-0-	-0-					N	-0-					157

BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

03	2945	#	2525	-0-	-420	-0-	36	1	2487	3	N	-0-					240
							2	4									
04	2700	#	2374	-0-	-326	-0-	38	1	2334	3	N	-0-	87	5			153
							2	4									
05	2573	#	2152	-0-	-421	-0-	51	1	2096	3	N	3					156
							2	4	3	9							
06	2655	R	2655	-0-	-0-	-0-	56	1	2549	3	N	44					200
							2	4	48	9							
*07	2976	R	2976	-0-	-0-	-0-	60	1	2890	3	N	22					222
							2	4	24	9							
*08	2782	R	2782	-0-	-0-	-0-	57	1	2712	3	N	10					232
							2	4	11	9							

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	#	292	-0-	-49	-0-	292	2			N	-0-					69
04	435	R	435	-0-	-0-	-0-	435	2			N	-0-					69
05	628	R	628	-0-	-0-	-0-	628	2			N	-0-					69
06	444	R	444	-0-	-0-	-0-	443	2	1	9	N	1					70
07	465	#	NO RPT	-0-	-465	-0-					N	NO RPT					70
08	620	#	NO RPT	-0-	-620	-0-					N	NO RPT					70

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

03	2418	N	2191	-0-	-227	-0-	37	1	2148	3	N	4	155	1			197
							2	4	4	9							
04	2280	N	2196	-0-	-84	-0-	44	1	2048	3	N	1	101	5			97
							103	4	1	9							
05	2511	N	2511	-0-	-0-	-0-	45	1	2464	3	N	-0-					97
							2	4									
06	2329	N	2329	-0-	-0-	-0-	41	1	2286	3	N	-0-	26	5			71
							2	4									
*07	2366	N	2366	-0-	-0-	-0-	38	1	2323	3	N	3	3	5			71
							2	4	3	9							
08	2511	N	2416	-0-	-95	-0-	41	1	2373	3	N	-0-					71
							2	4									

SAMSON LONE STAR, LLC 744737
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

03	1736	#	1551	-0-	-185	-0-	1551	3			N	-0-					63
04	1590	#	1558	-0-	-32	-0-	1558	3			N	-0-					63
05	1612	#	1601	-0-	-11	-0-	1601	3			N	-0-					63
06	1560	#	1427	-0-	-133	-0-	1427	3			N	-0-					63
07	1612	#	1426	-0-	-186	-0-	1426	3			N	-0-					63
08	1612	#	1473	-0-	-139	-0-	1473	3			N	-0-					63

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

03	620	#	-0-	-0-	-620	-0-					N	-0-					168
04	540	#	-0-	-0-	-540	-0-					N	-0-					168
05	558	#	-0-	-0-	-558	-0-					N	-0-					168
06	540	#	-0-	-0-	-540	-0-					N	-0-					168
*07	124	#	-0-	-0-	-124	-0-					N	-0-	143	1	25	7	-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

03	1798	#	931	-0-	-867	-0-	919	3	12	9	N	11					105
04	1740	#	504	-0-	-1236	-0-	494	3	10	9	N	9					114
05	1147	#	916	-0-	-231	-0-	863	3	53	9	N	48					162
06	900	#	825	-0-	-75	-0-	784	3	41	9	N	37					199
07	930	#	696	-0-	-234	-0-	677	3	19	9	N	17	181	1			35
08	930	#	851	-0-	-79	-0-	786	3	65	9	N	59					94

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

03	1922	#	1902	-0-	-20	-0-	1902	2			N	-0-					99
04	1903	R	1903	-0-	-0-	-0-	1903	2			N	-0-					99
05	1967	R	1967	-0-	-0-	-0-	1964	2	3	9	N	3					102
06	1917	R	1917	-0-	-0-	-0-	1917	2			N	-0-					102
07	1973	R	1973	-0-	-0-	-0-	1973	2			N	-0-					102
*08	1973	R	1973	-0-	-0-	-0-	1971	2	2	9	N	2					104

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

03	1085	#	906	-0-	-179	-0-	904	2	2	9	N	2					122
04	930	#	864	-0-	-66	-0-	864	2			N	-0-					122
05	961	#	884	-0-	-77	-0-	884	2			N	-0-					122
06	930	#	830	-0-	-100	-0-	830	2			N	-0-					122
07	961	#	851	-0-	-110	-0-	851	2			N	-0-					122
08	899	#	833	-0-	-66	-0-	833	2			N	-0-					122

COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

03	558	#	513	-0-	-45	-0-	509	2	4	9	N	4					112
04	540	#	494	-0-	-46	-0-	481	2	13	9	N	12					124
05	548	R	548	-0-	-0-	-0-	497	2	51	9	N	46	170	1			-0-
06	510	#	494	-0-	-16	-0-	487	2	7	9	N	6					6
07	527	#	468	-0-	-59	-0-	457	2	11	9	N	10					16
08	558	#	469	-0-	-89	-0-	462	2	7	9	N	6					22

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

03	1612	#	618	-0-	-994	-0-	140	1	466	2	N	11	165	1			50
							12	9									
04	1620	#	695	-0-	-925	-0-	121	1	574	2	N	-0-					50
05	1674	#	1097	-0-	-577	-0-	140	1	924	2	N	30					80
							33	9									
06	1620	#	1522	-0-	-98	-0-	140	1	1347	2	N	32					112
							35	9									
07	1361	R	1361	-0-	-0-	-0-	140	1	1147	2	N	67					179
							74	9									
*08	1315	R	1315	-0-	-0-	-0-	140	1	1068	2	N	97	176	1			100
							107	9									

TEXAS AMERICAN RESOURCES COMPANY 844344
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

03	547	R	547	-0-	-0-	-0-	533	3	14	9	N	13					64
04	525	R	525	-0-	-0-	-0-	515	3	10	9	N	9					73
05	558	#	540	-0-	-18	-0-	527	3	13	9	N	12					85
06	540	#	510	-0-	-30	-0-	502	3	8	9	N	7					92
07	558	#	527	-0-	-31	-0-	516	3	11	9	N	10					102
08	558	#	527	-0-	-31	-0-	518	3	9	9	N	8					110

4P ENERGY TEXAS, LLC 953803
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

03	589	#	NO RPT	-0-	-589	-0-					N	NO RPT					80
04	570	#	NO RPT	-0-	-570	-0-					N	NO RPT					80
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80
06	DELQ PR		550	-0-	550	550	550	2			N	-0-					102
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					102
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					102

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

03	1023	#	NO RPT	-0-	-1023	-0-					N	NO RPT					133
04	900	#	NO RPT	-0-	-900	-0-					N	NO RPT					133
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					133
06	DELQ PR		822	-0-	822	822	822	2			N	-0-					272
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					272
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					272

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1662	N	1662	-0-	-0-	-0-	1601	3	61	9	N	55					95
04	1620	N	1614	-0-	-6	-0-	1559	3	55	9	N	50					145
05	1755	N	1755	-0-	-0-	-0-	1597	3	158	9	N	144	178	1			111
06	1620	N	1572	-0-	-48	-0-	1482	3	90	9	N	82					193
07	1674	N	1642	-0-	-32	-0-	1581	3	61	9	N	55	178	1			70
08	1767	N	1684	-0-	-83	-0-	1578	3	106	9	N	96					166

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	X	2063	-0-	-231	-0-	1079	1	901	2	N	75	181	1			97
							83	9									
04	2520	X	1707	-0-	-813	-0-	948	1	704	2	N	50					147
							55	9									
05	2604	X	1469	-0-	-1135	-0-	777	1	640	2	N	47					194
							52	9									
06	T. A.		1747	-0-	1747	1747	513	1	1144	2	N	82					276
							90	9									
07	T. A.		2231	-0-	2231	3978	1079	1	1077	2	N	68	180	1			164
							75	9									
*08	5728	X	1750	-0-	-3978	-0-	940	1	751	2	N	54					218
							59	9									

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2208	X	2208	-0-	-0-	-0-	1079	1	1035	2	N	85	181	1			124
							94	9									
04	2185	X	2185	-0-	-0-	-0-	1044	1	1041	2	N	91					215
							100	9									
05	2224	X	2224	-0-	-0-	-0-	771	1	1363	2	N	82	178	1			119
							90	9									
06	1922	X	1922	-0-	-0-	-0-	505	1	1299	2	N	107					226
							118	9									
07	2161	N	2161	-0-	-0-	-0-	966	1	1114	2	N	74	176	1			124
							81	9									
*08	3070	N	3070	-0-	-0-	-0-	1079	1	1836	2	N	141					265
							155	9									

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

03	93	N	82	-0-	-11	-0-	24	1	56	3	N	-0-					54
							2	4									
04	90	N	68	-0-	-22	-0-	10	1	57	3	N	-0-					54
							1	4									
05	84	N	84	-0-	-0-	-0-	26	1	56	3	N	-0-					54
							2	4									
06	143	N	143	-0-	-0-	-0-	41	1	91	3	N	8					62
							2	4	9	9							
07	122	N	122	-0-	-0-	-0-	39	1	81	3	N	-0-					62
							2	4									
08	93	N	91	-0-	-2	-0-	25	1	47	3	N	15					77
							2	4	17	9							

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

03	1052	N	1052	-0-	-0-	-0-	1046	2	6	9	N	5					393
04	990	N	990	-0-	-0-	-0-	990	2			N	-0-					393
05	1032	N	1032	-0-	-0-	-0-	1015	2	17	9	N	15					408
06	1028	N	1028	-0-	-0-	-0-	987	2	41	9	N	37					445
*07	1059	N	1059	-0-	-0-	-0-	1029	2	30	9	N	27					472
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					472

4P ENERGY TEXAS, LLC 953803
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

03	2511	X	2335	-0-	-176	-0-	138	1	2197	2	N	-0-					19
04	2430	X	2009	-0-	-421	-0-	133	1	1876	2	N	-0-					19
05	2418	X	2253	-0-	-165	-0-	138	1	2115	2	N	-0-					19
06	2264	X	2264	-0-	-0-	-0-	133	1	2131	2	N	-0-					19
07	2325	X	2228	-0-	-97	-0-	138	1	2084	2	N	5					24
							6	9									
08	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					24

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

03	11470	X	8449	-0-	-3021	-0-	1073	1	7291	2	N	77					161
							85	9									
04	10200	X	8923	-0-	-1277	-0-	992	1	7846	2	N	77	188	1			50
							85	9									
05	10540	X	8597	-0-	-1943	-0-	1079	1	7371	2	N	133					183
							1	4	146	9							
06	8730	X	8175	-0-	-555	-0-	1044	1	7083	2	N	44					227
							48	9									
07	9021	X	5802	-0-	-3219	-0-	974	1	4774	2	N	49					276
							54	9									
08	9021	X	6810	-0-	-2211	-0-	1003	1	5764	2	N	39	181	1			134
							43	9									

MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

03	137	N	137	-0-	-0-	-0-	62	1	75	2	N	-0-					52
04	219	N	219	-0-	-0-	-0-	44	1	175	2	N	-0-					52
05	130	N	130	-0-	-0-	-0-	62	1	68	2	N	-0-					52
06	128	N	128	-0-	-0-	-0-	60	1	68	2	N	-0-					52
07	217	N	75	-0-	-142	-0-	48	1	27	2	N	-0-					52
08	124	N	49	-0-	-75	-0-	14	1	35	2	N	-0-					52

JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

03	9703	X	9004	-0-	-699	-0-	9004	2			N	-0-					86
04	9300	X	8649	-0-	-651	-0-	8649	2			N	-0-					86
05	9300	X	9004	-0-	-296	-0-	9004	2			N	-0-					86
06	9000	X	8235	-0-	-765	-0-	8235	2			N	-0-					86
07	9269	X	8392	-0-	-877	-0-	8392	2			N	-0-					86
08	8990	X	8492	-0-	-498	-0-	8492	2			N	-0-					86

PERRYTON (CHESTER) //CONT.// 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6138	X	6091	-0-	-47	-0-	6089	2	2	9	N	2	184	1			145
04	5940	X	4365	-0-	-1575	-0-	4319	2	46	9	N	42					187
05	6138	X	6122	-0-	-16	-0-	6069	2	53	9	N	48					235
06	5940	X	5665	-0-	-275	-0-	5626	2	39	9	N	35	185	1			85
07	6030	X	5688	-0-	-342	-0-	5638	2	50	9	N	45					130
08	5952	X	5382	-0-	-570	-0-	5338	2	44	9	N	40					170

4P ENERGY TEXAS, LLC 953803
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

03	248	X	-0-	-0-	-248	-0-					N	-0-					43
04	240	X	-0-	-0-	-240	-0-					N	-0-					43
05	248	X	-0-	-0-	-248	-0-					N	-0-					43
06	150	X	-0-	-0-	-150	-0-					N	-0-					43
07	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					43
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					43

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

03	1519	X	1356	-0-	-163	-0-	62	1	1294	2	N	-0-					47
04	1410	X	1169	-0-	-241	-0-	60	1	1109	2	N	-0-					47
05	1395	X	1329	-0-	-66	-0-	62	1	1267	2	N	-0-					47
06	1320	X	1259	-0-	-61	-0-	58	1	1201	2	N	-0-					47
07	1364	X	1315	-0-	-49	-0-	54	1	1261	2	N	-0-					47
08	1364	X	1252	-0-	-112	-0-	58	1	1194	2	N	-0-					47

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

03	837	N	488	-0-	-349	-0-	26	1	462	2	N	-0-					213
04	676	N	676	-0-	-0-	-0-	26	1	650	2	N	-0-					213
05	589	N	568	-0-	-21	-0-	24	1	544	2	N	-0-					213
06	557	N	557	-0-	-0-	-0-	25	1	532	2	N	-0-					213
07	713	N	668	-0-	-45	-0-	26	1	642	2	N	-0-					213
*08	601	N	601	-0-	-0-	-0-	27	1	574	2	N	-0-					213

4P ENERGY TEXAS, LLC 953803
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

03	1116	N	977	-0-	-139	-0-	977	2			N	-0-					77
04	1020	N	839	-0-	-181	-0-	839	2			N	-0-					77
*05	975	N	975	-0-	-0-	-0-	966	2	9	9	N	8					85
06	DLQ G-10		893	-0-	893	893	893	2			N	-0-					85
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					85
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					85

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	520	N	520	-0-	-0-	-0-	520	2			N	-0-					35
04	472	N	472	-0-	-0-	-0-	472	2			N	-0-					35
05	450	N	450	-0-	-0-	-0-	450	2			N	-0-					35
06	518	N	518	-0-	-0-	-0-	518	2			N	-0-					35
*07	482	N	482	-0-	-0-	-0-	482	2			N	-0-					35
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	713	-0-	-0-	-0-	54	1	656	2	N	3					176
							3	9									
04	782	N	782	-0-	-0-	-0-	60	1	722	2	N	-0-					176
05	916	N	916	-0-	-0-	-0-	62	1	736	2	N	107	192	1			91
							118	9									
06	782	N	782	-0-	-0-	-0-	60	1	722	2	N	-0-					91
07	1031	N	1031	-0-	-0-	-0-	62	1	875	2	N	85					176
							94	9									
*08	1020	N	1020	-0-	-0-	-0-	62	1	911	2	N	43					219
							47	9									

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2422	X	2422	-0-	-0-	-0-	92	1	2114	2	N	196	184	1	8	8	223
							216	9									
04	2340	X	1938	-0-	-402	-0-	76	1	1676	2	N	169	166	1	29	8	197
							186	9									
05	2232	X	83	-0-	-2149	-0-	8	1	75	2	N	-0-	157	1			40
06	2340	X	13	-0-	-2327	-0-	1	1	12	2	N	-0-					40
07	2418	X	1167	-0-	-1251	-0-	52	1	977	2	N	125	13	8			152
							138	9									
*08	2827	X	2827	-0-	-0-	-0-	99	1	2662	2	N	60	17	8			195
							66	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	35	-0-	-523	-0-	35	3			N	-0-					34
04	450	N	178	-0-	-272	-0-	178	3			N	-0-					34
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					34
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					34
07	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					34
*08	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					34

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
PIERSON -C- WELL #: 1 RRCID -> 090607 COMPL. DATE 10/12/1980 TOTAL DEPTH 8000 PERF. 7859 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1115	N	1115	-0-	-0-	-0-	1075	2	40	9	N	36					234
04	1350	N	1004	-0-	-346	-0-	975	2	29	9	N	26					260
05	1806	N	1806	-0-	-0-	-0-	1781	2	25	9	N	23					283
06	1147	N	1147	-0-	-0-	-0-	1121	2	26	9	N	24					307
*07	1053	N	1053	-0-	-0-	-0-	1034	2	19	9	N	17					324
*08	1798	N	889	-0-	-909	-0-	871	2	18	9	N	16					340

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	589	-0-	-0-	-0-	62	1	527	2	N	-0-					162
04	577	N	577	-0-	-0-	-0-	60	1	517	2	N	-0-					162
05	620	N	590	-0-	-30	-0-	62	1	528	2	N	-0-					162
06	573	N	573	-0-	-0-	-0-	60	1	513	2	N	-0-					162
07	589	N	559	-0-	-30	-0-	62	1	497	2	N	-0-					162
08	589	N	576	-0-	-13	-0-	62	1	514	2	N	-0-					162

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	721	N	721	-0-	-0-	-0-	31	1	690	2	N	-0-					67
04	690	N	639	-0-	-51	-0-	30	1	609	2	N	-0-					67
05	713	N	650	-0-	-63	-0-	31	1	619	2	N	-0-					67
06	700	N	700	-0-	-0-	-0-	30	1	670	2	N	-0-					67
07	651	N	642	-0-	-9	-0-	31	1	611	2	N	-0-					67
*08	662	N	662	-0-	-0-	-0-	31	1	631	2	N	-0-					67

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*07	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	526	N	526	-0-	-0-	-0-	526	2			N	-0-					18
04	510	N	510	-0-	-0-	-0-	510	2			N	-0-					18
05	531	N	531	-0-	-0-	-0-	531	2			N	-0-					18
06	501	N	501	-0-	-0-	-0-	501	2			N	-0-					18
*07	534	N	534	-0-	-0-	-0-	534	2			N	-0-					18
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
PERRYTON OPERATING COMPANY //CONT.// 657470
GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1191	N	1191	-0-	-0-	-0-	1190	2	1	9	N	1					111
04	1147	N	1147	-0-	-0-	-0-	1141	2	6	9	N	5					116
05	1187	N	1187	-0-	-0-	-0-	1183	2	4	9	N	4					120
06	1116	N	1116	-0-	-0-	-0-	1115	2	1	9	N	1					121
*07	989	N	989	-0-	-0-	-0-	989	2			N	-0-					121
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

03	3100	N	3315	-0-	215	1354	3297	1	18	9	N	16					58
04	14B2 EXT		3136	-0-	3136	4490	3136	1			N	-0-					58
05	T. A.		3202	-0-	3202	7692	3199	1	3	9	N	3					61
06	10775	X	3083	-0-	-7692	-0-	3083	1			N	-0-					61
*07	3230	X	3230	-0-	-0-	-0-	3223	1	7	9	N	6					67
08	3317	X	3231	-0-	-86	-0-	3229	1	2	9	N	2					69

REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
*08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

03	682	N	533	-0-	-149	-0-	1	1	531	2	N	1					62
							1	9									
04	895	N	895	-0-	-0-	-0-	1	1	893	2	N	1					63
							1	9									
05	971	N	971	-0-	-0-	-0-	1	1	969	2	N	1					64
							1	9									
06	888	N	888	-0-	-0-	-0-	1	1	886	2	N	1					65
							1	9									
07	930	N	864	-0-	-66	-0-	1	1	862	2	N	1					66
							1	9									
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					66

4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 157 RRCID -> 022522 COMPL. DATE 09/26/1958 TOTAL DEPTH 8065 PERF. 7834 - 7876

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

03	421	R	421	-0-	-0-	-0-	62	1	359	2	N	-0-					73
04	419	R	419	-0-	-0-	-0-	60	1	359	2	N	-0-					73
05	439	R	439	-0-	-0-	-0-	62	1	377	2	N	-0-					73
06	420	#	303	-0-	-117	-0-	46	1	255	2	N	2					75
							2	9									
07	462	R	462	-0-	-0-	-0-	62	1	400	2	N	-0-					75
*08	461	R	461	-0-	-0-	-0-	62	1	399	2	N	-0-					75

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

03	1612	#	1162	-0-	-450	-0-	1162	2			N	-0-					27
04	1560	#	797	-0-	-763	-0-	797	2			N	-0-					27
05	1612	#	929	-0-	-683	-0-	929	2			N	-0-					27
06	1230	#	504	-0-	-726	-0-	504	2			N	-0-					27
07	1271	#	700	-0-	-571	-0-	700	2			N	-0-					27
08	1147	#	635	-0-	-512	-0-	635	2			N	-0-					27

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

03	1054	#	1005	-0-	-49	-0-	1005	2			N	-0-					132
04	977	R	977	-0-	-0-	-0-	977	2			N	-0-					132
05	1023	#	1016	-0-	-7	-0-	1016	2			N	-0-					132
06	990	#	978	-0-	-12	-0-	978	2			N	-0-					132
07	1023	#	1003	-0-	-20	-0-	1003	2			N	-0-					132
08	1023	#	1010	-0-	-13	-0-	1010	2			N	-0-					132

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

03	495	R	495	-0-	-0-	-0-	62	1	433	2	N	-0-					37
04	592	R	592	-0-	-0-	-0-	60	1	532	2	N	-0-					37
05	560	R	560	-0-	-0-	-0-	62	1	498	2	N	-0-					37
06	481	R	481	-0-	-0-	-0-	60	1	421	2	N	-0-					37
07	582	R	582	-0-	-0-	-0-	52	1	530	2	N	-0-					37
*08	689	R	689	-0-	-0-	-0-	58	1	631	2	N	-0-					37

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	R	383	-0-	-0-	-0-	40	1	235	2	N	98					192
							108	9									
04	304	R	304	-0-	-0-	-0-	48	1	254	2	N	2					194
							2	9									
05	248	#	101	-0-	-147	-0-	36	1	52	2	N	12					206
							13	9									
06	360	#	293	-0-	-67	-0-	60	1	222	2	N	10					216
							11	9									
07	372	#	56	-0-	-316	-0-	20	1	35	2	N	1	177	1			40
							1	9									
08	372	#	289	-0-	-83	-0-	36	1	253	2	N	-0-					40

PNG OPERATING COMPANY 668536
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	#	1135	-0-	-74	-0-	1135	3			N	-0-					227
04	1170	#	883	-0-	-287	-0-	883	3			N	-0-					227
05	1116	#	1067	-0-	-49	-0-	1067	3			N	-0-					227
06	1110	#	931	-0-	-179	-0-	931	3			N	-0-					227
07	1147	#	1074	-0-	-73	-0-	1074	3			N	-0-					227
*08	1171	R	1171	-0-	-0-	-0-	1171	3			N	-0-					227

ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	#	1867	-0-	-55	-0-	1860	2	7	9	N	6					33
04	1860	#	1727	-0-	-133	-0-	1727	2			N	-0-					33
05	1860	#	1695	-0-	-165	-0-	1695	2			N	-0-					33
06	1800	#	1635	-0-	-165	-0-	1635	2			N	-0-					33
07	1860	#	1557	-0-	-303	-0-	1557	2			N	-0-					33
08	1860	#	1712	-0-	-148	-0-	1712	2			N	-0-					33

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	N	2738	-0-	-83 B	-0-	2738	3			N	-0-					30
04	2689	N	2689	-0-	-0- B	-0-	2689	3			N	-0-					30
05	2750	N	2750	-0-	-0- B	-0-	2750	3			N	-0-					30
06	2642	N	2642	-0-	-0- B	-0-	2642	3			N	-0-					30
07	2790	N	2421	-0-	-369 B	-0-	2421	3			N	-0-					30
08	2759	N	2123	-0-	-636 B	-0-	2123	3			N	-0-					30

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	3025	-0-	-75 B	-0-	3019	3	6	9	N	5					73
04	3000	X	2858	-0-	-142 B	-0-	2843	3	15	9	N	14					87
05	3100	X	2927	-0-	-173 B	-0-	2901	3	26	9	N	24					111
06	3000	X	2693	-0-	-307 B	-0-	2687	3	6	9	N	5					116
07	3100	X	2725	-0-	-375 B	-0-	2723	3	2	9	N	2					118
08	3038	X	2720	-0-	-318 B	-0-	2708	3	12	9	N	11					129

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1355	N	1355	-0-	-0- B	-0-	1344	2	11	9	N	10					62
04	1274	N	1274	-0-	-0- B	-0-	1254	2	20	9	N	18					80
05	1395	N	1331	-0-	-64 B	-0-	1287	2	44	9	N	40					120
06	1320	N	1263	-0-	-57 B	-0-	1226	2	37	9	N	34					154
07	1302	N	1244	-0-	-58 B	-0-	1183	2	61	9	N	55	174	1			35
08	1333	N	1256	-0-	-77 B	-0-	1234	2	22	9	N	20					55

COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	1631	-0-	1073 B	-11773	62	1	1569	2	N	-0-					152
04	570	N	1620	-0-	1050 B	-10723	60	1	1560	2	N	-0-					152
05	713	N	1557	-0-	844 B	-9879	62	1	1495	2	N	-0-					152
06	1590	N	1532	-0-	-58 B	-9879	60	1	1472	2	N	-0-					152
07	1674	N	1616	-0-	-58 B	-9879	62	1	1554	2	N	-0-					152
08	1550	N	1672	-0-	122 B	-9757	62	1	1610	2	N	-0-					152

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1378	N	1378	-0-	-0- B	-0-	62	1	1310	2	N	5					73
							6	9									
04	1350	N	1328	-0-	-22 B	-0-	60	1	1265	2	N	3					76
							3	9									
05	1364	N	1360	-0-	-4 B	-0-	62	1	1295	2	N	3					79
							3	9									
06	1338	N	1338	-0-	-0- B	-0-	60	1	1274	2	N	4					83
							4	9									
07	1364	N	1360	-0-	-4 B	-0-	62	1	1295	2	N	3					86
							3	9									
08	1364	N	1341	-0-	-23 B	-0-	62	1	1277	2	N	2					88
							2	9									

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0- B	-0-	62	1	316	2	N	2					104
							2	9									
04	319	N	319	-0-	-0- B	-0-	52	1	265	2	N	2					106
							2	9									
05	361	N	361	-0-	-0- B	-0-	62	1	299	2	N	-0-					106
06	360	N	352	-0-	-8 B	-0-	60	1	292	2	N	-0-					106
07	357	N	357	-0-	-0- B	-0-	62	1	294	2	N	1					107
							1	9									
08	372	N	348	-0-	-24 B	-0-	52	1	285	2	N	10					117
							11	9									

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	2509	-0-	-467 B	-0-	97 66	1 9	2346	2	N	60					109
04	2820	X	1785	-0-	-1035 B	-0-	81 47	1 9	1657	2	N	43					152
05	2508	X	2508	-0-	-0- B	-0-	97 41	1 9	2370	2	N	37					189
06	2530	N	2530	-0-	-0- B	-0-	94 140	1 9	2296	2	N	127	126	1			190
07	2469	N	2469	-0-	-0- B	-0-	97 67	1 9	2305	2	N	61	186	1			65
08	2511	N	2418	-0-	-93 B	-0-	97 52	1 9	2269	2	N	47					112

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

03	2784	X	2784	-0-	-0- B	-0-	97 14	1 9	2673	2	N	13					26
04	2490	X	2383	-0-	-107 B	-0-	87 2	1 9	2294	2	N	2					28
05	2701	X	2701	-0-	-0- B	-0-	97	1	2604	2	N	-0-					28
06	2727	X	2727	-0-	-0- B	-0-	94	1	2633	2	N	-0-					28
07	2727	X	2727	-0-	-0- B	-0-	97 1	1 9	2629	2	N	1	24	1			5
08	2573	N	NO RPT	-0-	-2573 B	-0-					N	NO RPT					5

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

03	1482	N	1482	-0-	-0- B	-0-	97 10	1 9	1375	2	N	9					63
04	1500	N	1406	-0-	-94 B	-0-	94 22	1 9	1290	2	N	20					83
05	1488	N	1450	-0-	-38 B	-0-	97 22	1 9	1331	2	N	20					103
06	1440	N	1393	-0-	-47 B	-0-	94 22	1 9	1277	2	N	20					123
07	1457	N	1409	-0-	-48 B	-0-	97 23	1 9	1289	2	N	21					144
08	1457	N	NO RPT	-0-	-1457 B	-0-					N	NO RPT					144

XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

03	1360	N	1360	-0-	-0- B	-0-	1352	2	8	9	N	7					38
04	1296	N	1296	-0-	-0- B	-0-	1277	2	19	9	N	17					55
05	1325	N	1325	-0-	-0- B	-0-	1307	2	18	9	N	16					71
06	1233	N	1233	-0-	-0- B	-0-	1224	2	9	9	N	8					79
07	1054	N	1054	-0-	-0- B	-0-	1040	2	14	9	N	13					92
08	682	N	491	-0-	-191 B	-0-	485	2	6	9	N	5					97

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MARVIN WELL #: 201 RRCID -> 217263 COMPL. DATE 05/06/2006 TOTAL DEPTH 8890 PERF. 8688 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	901	-0-	-308 B	-0-	624	2	277	9	N	252	190	1			455
04	1140	N	631	-0-	-509 B	-0-	457	2	174	9	N	158	376	1			237
05	930	N	796	-0-	-134 B	-0-	544	2	252	9	N	229	189	1			277
06	870	N	676	-0-	-194 B	-0-	415	2	261	9	N	237	187	1			327
07	662	N	662	-0-	-0- B	-0-	420	2	242	9	N	220	177	1			370
08	806	N	110	-0-	-696 B	-0-	107	2	3	9	N	3	185	1			188

OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	341	-0-	-31	-0-	31	1	310	2	N	-0-					80
04	360	N	328	-0-	-32	-0-	30	1	298	2	N	-0-					80
05	341	N	339	-0-	-2	-0-	31	1	308	2	N	-0-					80
06	332	N	332	-0-	-0-	-0-	30	1	302	2	N	-0-					80
07	341	N	341	-0-	-0-	-0-	31	1	310	2	N	-0-					80
08	341	N	330	-0-	-11	-0-	31	1	299	2	N	-0-					80

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	#	636	-0-	-77	-0-	62	1	574	2	N	-0-					109
04	690	#	646	-0-	-44	-0-	60	1	586	2	N	-0-					109
05	713	#	623	-0-	-90	-0-	62	1	558	2	N	3					112
							3	9									
06	630	#	579	-0-	-51	-0-	60	1	519	2	N	-0-					112
07	682	#	596	-0-	-86	-0-	60	1	536	2	N	-0-					112
*08	711	R	711	-0-	-0-	-0-	46	1	665	2	N	-0-					112

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1531	R	1531	-0-	-0-	-0-	1524	2	7	9	N	6					126
04	1585	R	1585	-0-	-0-	-0-	1583	2	2	9	N	2					128
05	1915	R	1915	-0-	-0-	-0-	1915	2			N	-0-					128
06	1945	R	1945	-0-	-0-	-0-	1945	2			N	-0-					128
07	2158	R	2158	-0-	-0-	-0-	2158	2			N	-0-					128
*08	2104	R	2104	-0-	-0-	-0-	2104	2			N	-0-					128

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1530	N	1530	-0-	-0-	-0-	1447	2	83	9	N	75	195	1			94
04	1469	N	1469	-0-	-0-	-0-	1392	2	77	9	N	70					164
05	1526	N	1526	-0-	-0-	-0-	1457	2	69	9	N	63					227
06	1961	N	1961	-0-	-0-	-0-	1887	2	74	9	N	67	194	1			100
07	2109	N	2109	-0-	-0-	-0-	2043	2	66	9	N	60					160
*08	2129	N	2129	-0-	-0-	-0-	1990	2	139	9	N	126					286

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

03	465	X	278	-0-	-187	-0-	278	2			N	-0-					147
04	450	X	127	-0-	-323	-0-	127	2			N	-0-					147
05	310	X	138	-0-	-172	-0-	138	2			N	-0-					147
06	300	X	80	-0-	-220	-0-	80	2			N	-0-					147
07	284	X	284	-0-	-0-	-0-	284	2			N	-0-					147
08	279	X	235	-0-	-44	-0-	235	2			N	-0-					147

JCB II ENTERPRISES, LLC 430581
COOPER, G. M. WELL #: 1 RRCID -> 141523 COMPL. DATE 05/01/1992 TOTAL DEPTH 8807 PERF. 8735 - 8807

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 162974 COMPL. DATE 04/15/1997 TOTAL DEPTH 8738 PERF. 8614 - 8714

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

03	1705	#	1643	-0-	-62	-0-	1637	1	6	9	N	5					197
04	1620	R	1620	-0-	-0-	-0-	1620	1			N	-0-					197
05	1665	R	1665	-0-	-0-	-0-	1656	1	9	9	N	8					205
06	1590	#	1540	-0-	-50	-0-	1537	1	3	9	N	3					208
07	1674	#	1628	-0-	-46	-0-	1628	1			N	-0-					208
08	1674	#	1508	-0-	-166	-0-	1508	1			N	-0-					208

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					2
04	9	N	-0-	-0-	-9	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHENA ENERGY, INC. 036051
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					54
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					54
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					54
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					54
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					54
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					54

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	62	1	126	2	N	-0-					140
04	214	N	214	-0-	-0-	-0-	60	1	154	2	N	-0-					140
05	226	N	226	-0-	-0-	-0-	62	1	164	2	N	-0-					140
06	241	N	241	-0-	-0-	-0-	58	1	183	2	N	-0-					140
07	230	N	230	-0-	-0-	-0-	62	1	168	2	N	-0-					140
08	217	N	204	-0-	-13	-0-	60	1	144	2	N	-0-					140

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 11/19/2015 TOTAL DEPTH 8750 PERF. 8026 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	354	2			N	-0-					127
04	540	N	292	-0-	-248	-0-	292	2			N	-0-					127
05	330	N	330	-0-	-0-	-0-	330	2			N	-0-					127
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					127
07	310	N	-0-	-0-	-310	-0-					N	-0-					127
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

FAULCONER, VERNON E., INC. 263701
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	753	-0-	-22	-0-	753	2			N	-0-					141
04	836	N	836	-0-	-0-	-0-	833	2	3	9	N	3	3	8			141
05	872	N	872	-0-	-0-	-0-	872	2			N	-0-					141
06	801	N	801	-0-	-0-	-0-	801	2			N	-0-					141
07	868	N	139	-0-	-729	-0-	139	2			N	-0-					141
08	868	N	-0-	-0-	-868	-0-					N	-0-					141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	783	-0-	-85	-0-	783	2			N	-0-					24
04	840	N	788	-0-	-52	-0-	788	2			N	-0-					24
05	820	N	820	-0-	-0-	-0-	820	2			N	-0-					24
06	795	N	795	-0-	-0-	-0-	795	2			N	-0-					24
07	813	N	813	-0-	-0-	-0-	813	2			N	-0-					24
08	806	N	803	-0-	-3	-0-	803	2			N	-0-					24

KAISER-FRANCIS OIL COMPANY 450175
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2083	N	2083	-0-	-0-	-0-	31	1	2052	2	N	-0-					142
04	2010	N	1830	-0-	-180	-0-	30	1	1800	2	N	-0-					142
05	2046	N	2020	-0-	-26	-0-	31	1	1989	2	N	-0-					142
06	2010	N	1957	-0-	-53	-0-	30	1	1927	2	N	-0-					142
07	1891	N	1879	-0-	-12	-0-	31	1	1848	2	N	-0-					142
*08	1721	N	1721	-0-	-0-	-0-	31	1	1690	2	N	-0-					142

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	986	N	986	-0-	-0-	-0-	986	3			N	-0-					68
04	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					68
05	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					68
06	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					68
07	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					68
*08	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					68

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: 2 RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

03	310	#	303	-0-	-7	-0-	303	3			N	-0-					-0-
04	300	#	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	310	#	293	-0-	-17	-0-	293	3			N	-0-					-0-
06	300	#	275	-0-	-25	-0-	275	3			N	-0-					-0-
07	310	#	276	-0-	-34	-0-	276	3			N	-0-					-0-
08	310	#	278	-0-	-32	-0-	278	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

03	682	#	631	-0-	-51	-0-	631	2			N	-0-					-0-
04	660	#	605	-0-	-55	-0-	605	2			N	-0-					-0-
05	682	#	619	-0-	-63	-0-	619	2			N	-0-					-0-
06	660	#	600	-0-	-60	-0-	600	2			N	-0-					-0-
07	651	#	583	-0-	-68	-0-	583	2			N	-0-					-0-
08	620	#	590	-0-	-30	-0-	590	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

03	527	#	518	-0-	-9	-0-	31	1	487	2	N	-0-					158
04	546	R	546	-0-	-0-	-0-	30	1	516	2	N	-0-					158
05	555	R	555	-0-	-0-	-0-	31	1	524	2	N	-0-					158
06	510	#	489	-0-	-21	-0-	29	1	460	2	N	-0-					158
07	558	R	558	-0-	-0-	-0-	29	1	529	2	N	-0-					158
*08	726	R	726	-0-	-0-	-0-	31	1	695	2	N	-0-					158

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
GEORGE, A.J. WELL #: 1-T RRCID -> 145133 COMPL. DATE 12/10/1992 TOTAL DEPTH 8200 PERF. 7983 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/11/2015 - PLUGGED 02/11/15

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1866	X	1866	-0-	-0- B	-0-	1866	2			N	-0-					28
04	1863	X	1863	-0-	-0- B	-0-	1861	2	2	9	N	2					30
05	1983	X	1983	-0-	-0- B	-0-	1980	2	3	9	N	3					33
06	2176	X	2176	-0-	-0- B	-0-	2173	2	3	9	N	3					36
07	3372	X	3372	-0-	-0- B	-0-	3372	2			N	-0-					36
*08	4575	X	4575	-0-	-0- B	-0-	4574	2	1	9	N	1					37

COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	X	737	-0-	-131 B	-0-	62	1	675	2	N	-0-					-0-
04	840	X	665	-0-	-175 B	-0-	60	1	605	2	N	-0-					-0-
05	786	X	786	-0-	-0- B	-0-	62	1	724	2	N	-0-					-0-
06	799	X	799	-0-	-0- B	-0-	60	1	739	2	N	-0-					-0-
07	871	X	871	-0-	-0- B	-0-	62	1	809	2	N	-0-					-0-
*08	906	X	906	-0-	-0- B	-0-	62	1	844	2	N	-0-					-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	6	-0-	-4 B	-23454	2	1	4	2	N	-0-					162
04	13	N	-0-	-0-	-13 B	-23454					N	-0-					162
05	31	N	-0-	-0-	-31 B	-23454					N	-0-					162
06	6	N	-0-	-0-	-6 B	-23454					N	-0-					162
07	0	N	-0-	-0-	-0- B	-23454					N	-0-					162
08	0	N	-0-	-0-	-0- B	-23454					N	-0-					162

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	150	N	150	-0-	-0-	-0-	2	1	148	2	N	-0-					65
06	377	N	377	-0-	-0-	-0-	30	1	347	2	N	-0-					65
07	365	N	365	-0-	-0-	-0-	10	1	355	2	N	-0-					65
*08	367	N	367	-0-	-0-	-0-	10	1	357	2	N	-0-					65

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	936	-0-	-25	-0-	62	1	874	2	N	-0-					125
04	838	N	838	-0-	-0-	-0-	60	1	778	2	N	-0-					125
05	961	N	858	-0-	-103	-0-	62	1	796	2	N	-0-					125
06	900	N	820	-0-	-80	-0-	60	1	760	2	N	-0-					125
07	868	N	834	-0-	-34	-0-	62	1	772	2	N	-0-					125
08	868	N	625	-0-	-243	-0-	46	1	579	2	N	-0-					125

PERRYTON WEST (MORROW UPPER) //CONT.// 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					144
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					144
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					144
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					144
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					144
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					144

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

03	1660	R	1660	-0-	-0-	-0-	1657	2	3	9	N	3					426
04	1740	R	1740	-0-	-0-	-0-	1733	2	7	9	N	6					432
05	1800	R	1800	-0-	-0-	-0-	1794	2	6	9	N	5					437
06	1756	R	1756	-0-	-0-	-0-	1756	2			N	-0-					437
*07	1395	#	1108	-0-	-287	-0-	1108	2			N	-0-					437
08	1395	#	822	-0-	-573	-0-	822	2			N	-0-					437

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

03	961	X	870	-0-	-91	-0-	870	2			N	-0-					8
04	930	X	503	-0-	-427	-0-	503	2			N	-0-					8
05	961	X	204	-0-	-757	-0-	204	2			N	-0-					8
06	870	X	251	-0-	-619	-0-	251	2			N	-0-					8
07	868	X	256	-0-	-612	-0-	256	2			N	-0-					8
08	868	X	253	-0-	-615	-0-	253	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

03	465	X	449	-0-	-16	-0-	449	2			N	-0-					78
04	450	X	433	-0-	-17	-0-	433	2			N	-0-					78
05	465	X	433	-0-	-32	-0-	433	2			N	-0-					78
06	430	X	430	-0-	-0-	-0-	430	2			N	-0-					78
07	434	X	419	-0-	-15	-0-	419	2			N	-0-					78
*08	436	X	436	-0-	-0-	-0-	436	2			N	-0-					78

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					187
04	992	N	992	-0-	-0-	-0-	992	3			N	-0-					187
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					187
06	300	N	221	-0-	-79	-0-	221	3			N	-0-					187
07	1023	N	198	-0-	-825	-0-	198	3			N	-0-					187
08	279	N	264	-0-	-15	-0-	264	3			N	-0-					187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

03	2108	#	2044	-0-	-64	B	-30934	62	1	1982	2	N	-0-				2
04	2040	#	1832	-0-	-208	B	-31142	60	1	1772	2	N	-0-				2
05	2015	#	1928	-0-	-87	B	-31229	62	1	1866	2	N	-0-				2
06	1980	#	1794	-0-	-186	B	-31415	60	1	1733	2	N	1				3
								1	9								
07	2046	#	1816	-0-	-230	B	-31645	62	1	1754	2	N	-0-				3
08	2046	#	1823	-0-	-223	B	-31868	62	1	1761	2	N	-0-				3

REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

03	93	N	177	-0-	84	B	-9222	177	2			N	-0-				87
04	150	N	215	-0-	65	B	-9157	215	2			N	-0-				87
05	124	N	246	-0-	122	B	-9035	246	2			N	-0-				87
06	DLQ G-10		258	-0-	258	B	-8777	258	2			N	-0-				87
07	0	N	324	-0-	324	B	-8453	324	2			N	-0-				87
08	0	N	272	-0-	272	B	-8181	272	2			N	-0-				87

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

03	1178	#	509	-0-	-669		-0-	509	3			N	-0-				-0-
04	1020	#	-0-	-0-	-1020		-0-					N	-0-				-0-
05	744	#	-0-	-0-	-744		-0-					N	-0-				-0-
06	660	#	282	-0-	-378		-0-	282	3			N	-0-				-0-
07	651	#	649	-0-	-2		-0-	649	3			N	-0-				-0-
*08	897	R	897	-0-	-0-		-0-	897	3			N	-0-				-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

03	186	N	127	-0-	-59		-0-	127	3			N	-0-				-0-
04	180	N	-0-	-0-	-180		-0-					N	-0-				-0-
05	186	N	-0-	-0-	-186		-0-					N	-0-				-0-
06	279	N	279	-0-	-0-		-0-	279	3			N	-0-				-0-
07	239	N	239	-0-	-0-		-0-	239	3			N	-0-				-0-
*08	172	N	172	-0-	-0-		-0-	172	3			N	-0-				-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CHAPARRAL ENERGY, L.L.C. 144535
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

03	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
04	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
05	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
06	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
07	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
08	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	X	-0-	-0-	-1798	-0-					N	-0-					-0-
04	1740	X	-0-	-0-	-1740	-0-					N	-0-					-0-
05	1798	X	-0-	-0-	-1798	-0-					N	-0-					-0-
06	750	X	-0-	-0-	-750	-0-					N	-0-					-0-
07	434	X	-0-	-0-	-434	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	X	778	-0-	-1671	-0-	300	1	478	2	N	-0-					-0-
04	2220	X	1338	-0-	-882	-0-	300	1	1038	2	N	-0-					-0-
05	3530	X	3530	-0-	-0-	-0-	620	1	2910	2	N	-0-					-0-
06	3369	X	3369	-0-	-0-	-0-	600	1	2769	2	N	-0-					-0-
07	3028	X	3028	-0-	-0-	-0-	600	1	2428	2	N	-0-					-0-
08	3534	X	2841	-0-	-693	-0-	620	1	2221	2	N	-0-					-0-

HARLAN WELL #: 4 RRCID -> 149493 COMPL. DATE 04/16/1994 TOTAL DEPTH 6550 PERF. 3153 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	115					N	-0-					-0-
04	115	X	-0-	-0-	-115	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5828	X	5150	-0-	-678	-0-	5150	3			N	-0-					52
04	5640	X	4623	-0-	-1017	-0-	4623	3			N	-0-					52
05	5828	X	4939	-0-	-889	-0-	4939	3			N	-0-	7	5			45
06	4956	X	4956	-0-	-0-	-0-	4956	3			N	-0-					45
07	5530	X	5530	-0-	-0-	-0-	5530	3			N	-0-					45
*08	5542	X	5542	-0-	-0-	-0-	5542	3			N	-0-					45

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

03	156 N	156	-0-	-0-	-0-	62	1	94	2	N	-0-					46
04	150 N	147	-0-	-3	-0-	58	1	89	2	N	-0-					46
05	155 N	152	-0-	-3	-0-	62	1	90	2	N	-0-					46
06	150 N	136	-0-	-14	-0-	58	1	78	2	N	-0-					46
07	155 N	133	-0-	-22	-0-	62	1	71	2	N	-0-					46
08	155 N	124	-0-	-31	-0-	62	1	62	2	N	-0-					46

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

03	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

03	496 N	496	-0-	-0-	-0-	62	1	434	2	N	-0-					164
04	540 N	455	-0-	-85	-0-	60	1	395	2	N	-0-					164
05	496 N	432	-0-	-64	-0-	62	1	370	2	N	-0-					164
06	480 N	385	-0-	-95	-0-	60	1	325	2	N	-0-					164
07	465 N	340	-0-	-125	-0-	56	1	282	2	N	2	144	1	2	8	20
						2	9									
08	465 N	342	-0-	-123	-0-	62	1	280	2	N	-0-					20

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

03	6727 X	6582	-0-	-145	-0-	45	1	6537	2	N	-0-					-0-
04	6510 X	5549	-0-	-961	-0-	45	1	5504	2	N	-0-					-0-
05	6925 X	6925	-0-	-0-	-0-	45	1	6880	2	N	-0-					-0-
06	6360 X	6170	-0-	-190	-0-	45	1	6125	2	N	-0-					-0-
07	6572 X	6017	-0-	-555	-0-	45	1	5972	2	N	-0-					-0-
*08	6618 X	6618	-0-	-0-	-0-	45	1	6573	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	#	2353	-0-	-189	-0-	15	1	2332	2	N	5					96
							6	9									
04	2460	#	1823	-0-	-637	-0-	15	1	1804	2	N	4					100
							4	9									
05	2542	#	1905	-0-	-637	-0-	15	1	1889	2	N	1					101
							1	9									
06	2370	#	2248	-0-	-122	-0-	15	1	2225	2	N	7					108
							8	9									
07	2449	#	1773	-0-	-676	-0-	15	1	1758	2	N	-0-					108
08	2356	#	1330	-0-	-1026	-0-	15	1	1315	2	N	-0-					108

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

03	7	N	3	-0-	-4	B	-0-	2	1	1	2	N	-0-				33
04	6	N	-0-	-0-	-6	B	-0-					N	-0-				33
05	7	N	-0-	-0-	-7	B	-0-					N	-0-				33
06	1	N	-0-	-0-	-1	B	-0-					N	-0-				33
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				33
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-				33

09/01 BALANCING DATE STATUS -> -0-

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

03/01 BALANCING DATE STATUS -> -0-

03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				-0-

09/01 BALANCING DATE STATUS -> -0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

03	1526	N	1526	-0-	-0-	-0-	-0-	1526	3			N	-0-				22
04	1539	N	1539	-0-	-0-	-0-	-0-	1539	3			N	-0-				22
05	1579	N	1579	-0-	-0-	-0-	-0-	1579	3			N	-0-				22
06	1537	N	1537	-0-	-0-	-0-	-0-	1537	3			N	-0-				22
07	1638	N	1638	-0-	-0-	-0-	-0-	1636	3	2	9	N	2				24
08	1581	N	1406	-0-	-175	-0-	-0-	1405	3	1	9	N	1				25

PUNDT (ATOKA) //CONT.// 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4955	X	4955	-0-	-0-	-0-	4949	3	6	9	N	5					95
04	4693	X	4693	-0-	-0-	-0-	4692	3	1	9	N	1					96
05	4757	X	4757	-0-	-0-	-0-	4756	3	1	9	N	1					97
06	4604	X	4604	-0-	-0-	-0-	4604	3			N	-0-					97
07	4549	X	4549	-0-	-0-	-0-	4546	3	3	9	N	3					100
*08	4721	X	4721	-0-	-0-	-0-	4721	3			N	-0-					100

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	#	296	-0-	-45	-0-	296	3			N	-0-					-0-
04	300	#	143	-0-	-157	-0-	143	3			N	-0-					-0-
05	279	#	115	-0-	-164	-0-	115	3			N	-0-					-0-
06	300	#	299	-0-	-1	-0-	299	3			N	-0-					-0-
07	322	R	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*08	319	R	319	-0-	-0-	-0-	319	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	#	492	-0-	-66	-0-	492	3			N	-0-					-0-
04	510	#	238	-0-	-272	-0-	238	3			N	-0-					-0-
05	496	#	192	-0-	-304	-0-	192	3			N	-0-					-0-
06	496	R	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	535	R	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*08	531	R	531	-0-	-0-	-0-	531	3			N	-0-					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	#	321	-0-	-51	-0-	321	3			N	-0-					-0-
04	330	#	155	-0-	-175	-0-	155	3			N	-0-					-0-
05	310	#	125	-0-	-185	-0-	125	3			N	-0-					-0-
06	323	R	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	349	R	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*08	346	R	346	-0-	-0-	-0-	346	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	#	341	-0-	-62	-0-	341	3			N	-0-					-0-
04	360	#	165	-0-	-195	-0-	165	3			N	-0-					-0-
05	341	#	133	-0-	-208	-0-	133	3			N	-0-					-0-
06	344	R	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	371	R	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*08	368	R	368	-0-	-0-	-0-	368	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	#	335	-0-	-99	-0-	335	3			N	-0-					-0-
04	360	#	81	-0-	-279	-0-	81	3			N	-0-					-0-
05	372	#	95	-0-	-277	-0-	95	3			N	-0-					-0-
06	330	#	284	-0-	-46	-0-	284	3			N	-0-					-0-
07	341	#	227	-0-	-114	-0-	227	3			N	-0-					-0-
08	341	#	172	-0-	-169	-0-	172	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	#	796	-0-	-10	-0-	796	3			N	-0-					-0-
04	780	#	385	-0-	-395	-0-	385	3			N	-0-					-0-
05	775	#	312	-0-	-463	-0-	312	3			N	-0-					-0-
06	805	R	805	-0-	-0-	-0-	805	3			N	-0-					-0-
07	867	R	867	-0-	-0-	-0-	867	3			N	-0-					-0-
*08	859	R	859	-0-	-0-	-0-	859	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

03	341	#	313	-0-	-28	-0-	313	3			N	-0-					-0-
04	360	#	144	-0-	-216	-0-	144	3			N	-0-					-0-
05	372	#	75	-0-	-297	-0-	75	3			N	-0-					-0-
06	360	#	278	-0-	-82	-0-	278	3			N	-0-					-0-
07	341	#	265	-0-	-76	-0-	265	3			N	-0-					-0-
08	310	#	250	-0-	-60	-0-	250	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

03	558	#	501	-0-	-57	-0-	501	3			N	-0-					-0-
04	510	#	242	-0-	-268	-0-	242	3			N	-0-					-0-
05	496	#	196	-0-	-300	-0-	196	3			N	-0-					-0-
06	505	R	505	-0-	-0-	-0-	505	3			N	-0-					-0-
07	545	R	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*08	540	R	540	-0-	-0-	-0-	540	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

03	434	#	326	-0-	-108	-0-	326	3			N	-0-					-0-
04	360	#	79	-0-	-281	-0-	79	3			N	-0-					-0-
05	372	#	92	-0-	-280	-0-	92	3			N	-0-					-0-
06	330	#	277	-0-	-53	-0-	277	3			N	-0-					-0-
07	341	#	221	-0-	-120	-0-	221	3			N	-0-					-0-
08	341	#	167	-0-	-174	-0-	167	3			N	-0-					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

03	248	#	230	-0-	-18	-0-	230	3			N	-0-					-0-
04	240	#	106	-0-	-134	-0-	106	3			N	-0-					-0-
05	248	#	55	-0-	-193	-0-	55	3			N	-0-					-0-
06	240	#	204	-0-	-36	-0-	204	3			N	-0-					-0-
07	248	#	194	-0-	-54	-0-	194	3			N	-0-					-0-
08	217	#	183	-0-	-34	-0-	183	3			N	-0-					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

03	248	#	228	-0-	-20	-0-	228	3			N	-0-					-0-
04	240	#	109	-0-	-131	-0-	109	3			N	-0-					-0-
05	217	#	89	-0-	-128	-0-	89	3			N	-0-					-0-
06	230	R	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	248	R	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*08	245	R	245	-0-	-0-	-0-	245	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

03	403	#	353	-0-	-50	-0-	353	3			N	-0-					-0-
04	360	#	170	-0-	-190	-0-	170	3			N	-0-					-0-
05	341	#	138	-0-	-203	-0-	138	3			N	-0-					-0-
06	356	R	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	384	R	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*08	381	R	381	-0-	-0-	-0-	381	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	#	417	-0-	-17	-0-	417	3			N	-0-					-0-
04	450	#	192	-0-	-258	-0-	192	3			N	-0-					-0-
05	465	#	101	-0-	-364	-0-	101	3			N	-0-					-0-
06	450	#	371	-0-	-79	-0-	371	3			N	-0-					-0-
07	465	#	354	-0-	-111	-0-	354	3			N	-0-					-0-
08	403	#	334	-0-	-69	-0-	334	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

03	341	#	250	-0-	-91	-0-	250	3			N	-0-					-0-
04	270	#	60	-0-	-210	-0-	60	3			N	-0-					-0-
05	279	#	71	-0-	-208	-0-	71	3			N	-0-					-0-
06	240	#	212	-0-	-28	-0-	212	3			N	-0-					-0-
07	248	#	170	-0-	-78	-0-	170	3			N	-0-					-0-
08	248	#	128	-0-	-120	-0-	128	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

03	310	#	176	-0-	-134	-0-	176	3			N	-0-					-0-
04	300	#	42	-0-	-258	-0-	42	3			N	-0-					-0-
05	186	#	50	-0-	-136	-0-	50	3			N	-0-					-0-
06	180	#	149	-0-	-31	-0-	149	3			N	-0-					-0-
07	186	#	120	-0-	-66	-0-	120	3			N	-0-					-0-
08	186	#	90	-0-	-96	-0-	90	3			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

03	586	R	586	-0-	-0-	-0-	586	2			N	-0-					-0-
04	510	#	256	-0-	-254	-0-	256	2			N	-0-					-0-
05	496	#	176	-0-	-320	-0-	176	2			N	-0-					-0-
06	570	#	423	-0-	-147	-0-	423	2			N	-0-					-0-
07	589	#	428	-0-	-161	-0-	428	2			N	-0-					-0-
08	589	#	410	-0-	-179	-0-	410	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

03	827	R	827	-0-	-0-	-0-	827	3			N	-0-					-0-
04	750	#	365	-0-	-385	-0-	365	3			N	-0-					-0-
05	837	#	289	-0-	-548	-0-	289	3			N	-0-					-0-
06	810	#	791	-0-	-19	-0-	791	3			N	-0-					-0-
07	837	#	816	-0-	-21	-0-	816	3			N	-0-					-0-
08	837	#	748	-0-	-89	-0-	748	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	#	917	-0-	-199	-0-	917	3			N	-0-					-0-
04	1050	#	454	-0-	-596	-0-	454	3			N	-0-					-0-
05	1054	#	261	-0-	-793	-0-	261	3			N	-0-					-0-
06	960	#	821	-0-	-139	-0-	821	3			N	-0-					-0-
07	992	#	861	-0-	-131	-0-	861	3			N	-0-					-0-
*08	1197	R	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

03	217	#	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	#	105	-0-	-105	-0-	105	3			N	-0-					-0-
05	217	#	61	-0-	-156	-0-	61	3			N	-0-					-0-
06	210	#	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	#	215	-0-	-2	-0-	215	3			N	-0-					-0-
08	217	#	203	-0-	-14	-0-	203	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY, MARTHA WELL #: 1 RRCID -> 022578 COMPL. DATE 11/24/1956 TOTAL DEPTH 4140 PERF. 4078 - 4088

03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/09/2016 - P/A 08/06/2016

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

03	1178	#	1160	-0-	-18	-0-	1160	3			N	-0-					-0-
04	1230	#	536	-0-	-694	-0-	536	3			N	-0-					-0-
05	1271	#	458	-0-	-813	-0-	458	3			N	-0-					-0-
06	1261	R	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
07	1328	R	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
*08	1281	R	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

03	1736	R	1736	-0-	-0-	-0-	1736	3			N	-0-					-0-
04	1650	#	751	-0-	-899	-0-	751	3			N	-0-					-0-
05	1705	#	643	-0-	-1062	-0-	643	3			N	-0-					-0-
06	1650	#	1482	-0-	-168	-0-	1482	3			N	-0-					-0-
07	1705	#	1615	-0-	-90	-0-	1615	3			N	-0-					-0-
08	1736	#	1649	-0-	-87	-0-	1649	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	R	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
04	1950	#	935	-0-	-1015	-0-	935	3			N	-0-					-0-
05	2139	#	848	-0-	-1291	-0-	848	3			N	-0-					-0-
06	2130	R	2130	-0-	-0-	-0-	2130	3			N	-0-					-0-
07	2139	#	2034	-0-	-105	-0-	2034	3			N	-0-					-0-
08	2077	#	2035	-0-	-42	-0-	2035	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	R	133	-0-	-0-	-0-	132	3	1	9	N	1					7
04	41	R	41	-0-	-0-	-0-	40	3	1	9	N	1					8
05	87	R	87	-0-	-0-	-0-	86	3	1	9	N	1	7	1			2
06	936	R	936	-0-	-0-	-0-	935	3	1	9	N	1	2	1			1
07	239	R	239	-0-	-0-	-0-	231	3	8	9	N	7	7	1			1
*08	203	R	203	-0-	-0-	-0-	202	3	1	9	N	1					2

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	R	1240	-0-	-0-	-0-	1240	3			Y	-0-					-0-
04	1020	#	548	-0-	-472	-0-	548	3			Y	-0-					-0-
05	1240	#	434	-0-	-806	-0-	434	3			Y	-0-					-0-
06	1200	#	1173	-0-	-27	-0-	1173	3			Y	-0-					-0-
07	1240	#	1211	-0-	-29	-0-	1211	3			Y	-0-					-0-
*08	1549	R	1549	-0-	-0-	-0-	1549	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	#	1059	-0-	-26	-0-	1059	3			N	-0-					-0-
04	1050	#	477	-0-	-573	-0-	477	3			N	-0-					-0-
05	1085	#	332	-0-	-753	-0-	332	3			N	-0-					-0-
06	1050	#	950	-0-	-100	-0-	950	3			N	-0-					-0-
07	1088	R	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
*08	1077	R	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	#	1848	-0-	-167	-0-	1848	3			N	-0-					-0-
04	1950	#	816	-0-	-1134	-0-	816	3			N	-0-					-0-
05	1860	#	647	-0-	-1213	-0-	647	3			N	-0-					-0-
06	1862	R	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-
07	1922	R	1922	-0-	-0-	-0-	1922	3			N	-0-					-0-
*08	1950	R	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	#	576	-0-	-199	-0-	576	3			N	-0-					-0-
04	750	#	285	-0-	-465	-0-	285	3			N	-0-					-0-
05	775	#	164	-0-	-611	-0-	164	3			N	-0-					-0-
06	720	#	472	-0-	-248	-0-	472	3			N	-0-					-0-
07	620	#	495	-0-	-125	-0-	495	3			N	-0-					-0-
08	589	#	527	-0-	-62	-0-	527	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	#	576	-0-	-13	-0-	576	3			Y	-0-					-0-
04	540	#	227	-0-	-313	-0-	227	3			Y	-0-					-0-
05	558	#	122	-0-	-436	-0-	122	3			Y	-0-					-0-
06	570	#	283	-0-	-287	-0-	283	3			Y	-0-					-0-
07	589	#	418	-0-	-171	-0-	418	3			Y	-0-					-0-
08	589	#	518	-0-	-71	-0-	518	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	#	939	-0-	-115	-0-	939	3			Y	-0-					-0-
04	900	#	451	-0-	-449	-0-	451	3			Y	-0-					-0-
05	992	#	426	-0-	-566	-0-	426	3			Y	-0-					-0-
06	961	R	961	-0-	-0-	-0-	961	3			Y	-0-					-0-
07	1106	R	1106	-0-	-0-	-0-	1106	3			Y	-0-					-0-
08	930	R	930	-0-	-0-	-0-	930	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

03	868	#	619	-0-	-249	-0-	619	3			N	-0-					-0-
04	810	#	306	-0-	-504	-0-	306	3			N	-0-					-0-
05	651	#	176	-0-	-475	-0-	176	3			N	-0-					-0-
06	678	R	678	-0-	-0-	-0-	678	3			N	-0-					-0-
07	710	R	710	-0-	-0-	-0-	710	3			N	-0-					-0-
08	620	#	609	-0-	-11	-0-	609	3			N	-0-					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

03	465	#	367	-0-	-98	-0-	367	3			N	-0-					-0-
04	390	#	173	-0-	-217	-0-	173	3			N	-0-					-0-
05	372	#	86	-0-	-286	-0-	86	3			N	-0-					-0-
06	360	#	265	-0-	-95	-0-	265	3			N	-0-					-0-
07	372	#	293	-0-	-79	-0-	293	3			N	-0-					-0-
08	372	#	281	-0-	-91	-0-	281	3			N	-0-					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

03	1178	#	1157	-0-	-21	-0-	1157	3			N	-0-					-0-
04	1200	#	514	-0-	-686	-0-	514	3			N	-0-					-0-
05	1271	#	440	-0-	-831	-0-	440	3			N	-0-					-0-
06	1230	#	1172	-0-	-58	-0-	1172	3			N	-0-					-0-
07	1289	R	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
*08	1287	R	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-

STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

03	557	R	557	-0-	-0-	-0-	557	3			Y	-0-					-0-
04	480	#	258	-0-	-222	-0-	258	3			Y	-0-					-0-
05	496	#	159	-0-	-337	-0-	159	3			Y	-0-					-0-
06	486	R	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
07	515	R	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
08	558	#	494	-0-	-64	-0-	494	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

03	619	R	619	-0-	-0-	-0-	619	3			N	-0-					-0-
04	360	#	306	-0-	-54	-0-	306	3			N	-0-					-0-
05	372	#	176	-0-	-196	-0-	176	3			N	-0-					-0-
06	360	#	329	-0-	-31	-0-	329	3			N	-0-					-0-
07	372	#	344	-0-	-28	-0-	344	3			N	-0-					-0-
*08	527	R	527	-0-	-0-	-0-	527	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

03	682	#	511	-0-	-171	-0-	511	3			N	-0-					-0-
04	540	#	241	-0-	-299	-0-	241	3			N	-0-					-0-
05	558	#	120	-0-	-438	-0-	120	3			N	-0-					-0-
06	540	#	319	-0-	-221	-0-	319	3			N	-0-					-0-
07	527	#	352	-0-	-175	-0-	352	3			N	-0-					-0-
08	496	#	238	-0-	-258	-0-	238	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	51	R	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	53	R	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*08	53	R	53	-0-	-0-	-0-	53	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

03	1860	#	1289	-0-	-571	-0-	1289	3			N	-0-					-0-
04	1800	#	569	-0-	-1231	-0-	569	3			N	-0-					-0-
05	1705	#	451	-0-	-1254	-0-	451	3			N	-0-					-0-
06	1734	R	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
07	1790	R	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
*08	1683	R	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

03	879	R	879	-0-	-0-	-0-	879	3			N	-0-					-0-
04	750	#	414	-0-	-336	-0-	414	3			N	-0-					-0-
05	899	#	207	-0-	-692	-0-	207	3			N	-0-					-0-
06	870	#	673	-0-	-197	-0-	673	3			N	-0-					-0-
07	899	#	742	-0-	-157	-0-	742	3			N	-0-					-0-
08	868	#	844	-0-	-24	-0-	844	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

03	633	R	633	-0-	-0-	-0-	633	3			N	-0-					-0-
04	540	#	299	-0-	-241	-0-	299	3			N	-0-					-0-
05	651	#	149	-0-	-502	-0-	149	3			N	-0-					-0-
06	630	#	443	-0-	-187	-0-	443	3			N	-0-					-0-
07	651	#	488	-0-	-163	-0-	488	3			N	-0-					-0-
08	620	#	519	-0-	-101	-0-	519	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH 6329 PERF. 4109 - 4110

03	1488	#	1103	-0-	-385	-0-	1103	3			N	-0-					-0-
04	1380	#	520	-0-	-860	-0-	520	3			N	-0-					-0-
05	1426	#	260	-0-	-1166	-0-	260	3			N	-0-					-0-
06	1380	#	885	-0-	-495	-0-	885	3			N	-0-					-0-
07	1116	#	977	-0-	-139	-0-	977	3			N	-0-					-0-
08	1116	#	1060	-0-	-56	-0-	1060	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	43	-0-	43	43	43	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	#	1063	-0-	-177	-0-	1063	3			Y	-0-					-0-
04	990	#	501	-0-	-489	-0-	501	3			Y	-0-					-0-
05	1085	#	250	-0-	-835	-0-	250	3			Y	-0-					-0-
06	1050	#	566	-0-	-484	-0-	566	3			Y	-0-					-0-
07	1085	#	625	-0-	-460	-0-	625	3			Y	-0-					-0-
08	1054	#	541	-0-	-513	-0-	541	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	#	2116	-0-	-85	-0-	2116	3			N	-0-					-0-
04	2130	#	935	-0-	-1195	-0-	935	3			N	-0-					-0-
05	2139	#	741	-0-	-1398	-0-	741	3			N	-0-					-0-
06	2070	#	2015	-0-	-55	-0-	2015	3			N	-0-					-0-
07	2139	#	2080	-0-	-59	-0-	2080	3			N	-0-					-0-
08	2108	#	1870	-0-	-238	-0-	1870	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2237	R	2237	-0-	-0-	-0-	2237	3			N	-0-					-0-
04	1980	#	988	-0-	-992	-0-	988	3			N	-0-					-0-
05	2046	#	783	-0-	-1263	-0-	783	3			N	-0-					-0-
06	2066	R	2066	-0-	-0-	-0-	2066	3			N	-0-					-0-
07	2132	R	2132	-0-	-0-	-0-	2132	3			N	-0-					-0-
*08	2297	R	2297	-0-	-0-	-0-	2297	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	#	1103	-0-	-230	-0-	1103	3			N	-0-					-0-
04	1080	#	520	-0-	-560	-0-	520	3			N	-0-					-0-
05	1116	#	260	-0-	-856	-0-	260	3			N	-0-					-0-
06	1080	#	920	-0-	-160	-0-	920	3			N	-0-					-0-
07	1116	#	1016	-0-	-100	-0-	1016	3			N	-0-					-0-
*08	1212	R	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	#	1348	-0-	-171	-0-	1348	3			N	-0-					-0-
04	1290	#	636	-0-	-654	-0-	636	3			N	-0-					-0-
05	1364	#	317	-0-	-1047	-0-	317	3			N	-0-					-0-
06	1320	#	1133	-0-	-187	-0-	1133	3			N	-0-					-0-
07	1364	#	1250	-0-	-114	-0-	1250	3			N	-0-					-0-
08	1333	#	692	-0-	-641	-0-	692	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		43	-0-	43	84	43	3			Y	-0-					-0-
04	T. A.		20	-0-	20	104	20	3			Y	-0-					-0-
05	114	R	10	-0-	-104	-0-	10	3			Y	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
08	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1484	R	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
04	655	R	655	-0-	-0-	-0-	655	3			N	-0-					-0-
05	519	R	519	-0-	-0-	-0-	519	3			N	-0-					-0-
06	1479	R	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
07	1527	R	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
*08	1442	R	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

03	217	#	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	#	105	-0-	-105	-0-	105	3			N	-0-					-0-
05	217	#	61	-0-	-156	-0-	61	3			N	-0-					-0-
06	210	#	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	#	215	-0-	-2	-0-	215	3			N	-0-					-0-
08	217	#	203	-0-	-14	-0-	203	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

03	1612	#	1472	-0-	-140	-0-	1472	3			N	-0-					-0-
04	1470	#	729	-0-	-741	-0-	729	3			N	-0-					-0-
05	1581	#	419	-0-	-1162	-0-	419	3			N	-0-					-0-
06	1530	#	554	-0-	-976	-0-	554	3			N	-0-					-0-
07	1581	#	581	-0-	-1000	-0-	581	3			N	-0-					-0-
08	1457	#	1095	-0-	-362	-0-	1095	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

03	651	#	581	-0-	-70	-0-	581	3			N	-0-					50
04	630	#	67	-0-	-563	-0-	67	3			N	-0-					50
05	558	#	81	-0-	-477	-0-	81	3			N	-0-					50
06	570	#	546	-0-	-24	-0-	546	3			N	-0-					50
07	589	#	434	-0-	-155	-0-	434	3			N	-0-					50
08	558	#	535	-0-	-23	-0-	535	3			N	-0-					50

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

03	1178	#	-0-	-0-	-1178	-0-					N	-0-					-0-
04	1140	#	-0-	-0-	-1140	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1116	#	987	-0-	-129	-0-	987	3		N	-0-			-0-
04	990	#	598	-0-	-392	-0-	598	3		N	-0-			-0-
05	1023	#	719	-0-	-304	-0-	719	3		N	-0-			-0-
06	990	#	973	-0-	-17	-0-	973	3		N	-0-			-0-
07	1023	#	976	-0-	-47	-0-	976	3		N	-0-			-0-
08	992	#	935	-0-	-57	-0-	935	3		N	-0-			-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	651	#	631	-0-	-20	-0-	631	3		N	-0-			-0-
04	690	#	294	-0-	-396	-0-	294	3		N	-0-			-0-
05	713	#	339	-0-	-374	-0-	339	3		N	-0-			-0-
06	740	R	740	-0-	-0-	-0-	740	3		N	-0-			-0-
07	682	#	651	-0-	-31	-0-	651	3		N	-0-			-0-
*08	623	R	623	-0-	-0-	-0-	623	3		N	-0-			-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	#	173	-0-	-13	-0-	173	3		N	-0-			-0-
04	180	#	86	-0-	-94	-0-	86	3		N	-0-			-0-
05	186	#	49	-0-	-137	-0-	49	3		N	-0-			-0-
06	180	#	144	-0-	-36	-0-	144	3		N	-0-			-0-
07	186	#	151	-0-	-35	-0-	151	3		N	-0-			-0-
08	186	#	142	-0-	-44	-0-	142	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1023	#	790	-0-	-233	-0-	790	3		N	-0-			-0-
04	930	#	391	-0-	-539	-0-	391	3		N	-0-			-0-
05	868	#	225	-0-	-643	-0-	225	3		N	-0-			-0-
06	810	#	760	-0-	-50	-0-	760	3		N	-0-			-0-
07	837	#	797	-0-	-40	-0-	797	3		N	-0-			-0-
*08	791	R	791	-0-	-0-	-0-	791	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	#	341	-0-	-62	-0-	341	3		N	-0-			-0-
04	390	#	169	-0-	-221	-0-	169	3		N	-0-			-0-
05	403	#	97	-0-	-306	-0-	97	3		N	-0-			-0-
06	390	#	328	-0-	-62	-0-	328	3		N	-0-			-0-
07	372	#	344	-0-	-28	-0-	344	3		N	-0-			-0-
08	341	#	142	-0-	-199	-0-	142	3		N	-0-			-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	#	33	-0-	-184	-0-	33	2			Y	-0-					13
04	120	#	92	-0-	-28	-0-	92	2			Y	-0-					13
05	124	#	-0-	-0-	-124	-0-					Y	-0-					13
06	120	#	55	-0-	-65	-0-	55	2			Y	-0-					13
07	93	#	-0-	-0-	-93	-0-					Y	-0-					13
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					13

EDGE, BEULAH WELL #: RRCID -> 175326 COMPL. DATE 05/22/1953 TOTAL DEPTH 4120 PERF. 4022 - 4116

03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 04/22/2010

WO OPERATING COMPANY 935428
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

03	1488	#	1033	-0-	-455	B	-48847	1033	3			N	-0-				250
04	1440	#	1278	-0-	-162	B	-49009	1256	3	22	9	N	20				270
05	1240	#	1138	-0-	-102	B	-49111	1125	3	13	9	N	12				282
06	1200	#	894	-0-	-306	B	-49417	894	3			N	-0-				282
07	1333	#	1312	-0-	-21	B	-49438	1312	3			N	-0-				282
08	1333	#	1174	-0-	-159	B	-49597	1174	3			N	-0-				282

PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

03	2480	#	227	-0-	-2253	B	-55255	227	3			N	-0-				238
04	2400	#	153	-0-	-2247	B	-57502	153	3			N	-0-				238
05	2480	#	175	-0-	-2305	B	-59807	175	3			N	-0-				238
06	600	#	-0-	-0-	-600	B	-60407					N	-0-				238
07	558	#	-0-	-0-	-558	B	-60965					N	-0-				238
08	217	#	-0-	-0-	-217	B	-61182					N	-0-				238

R. D. MILLS (ATOKA) //CONT.// 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					87
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CORGRAY HOLDINGS, LLC 178435
PRICE RANCH WELL #: 1194 RRCID -> 111529 COMPL. DATE 11/22/2000 TOTAL DEPTH 3940 PERF. 3126 - 3295

03	0 A		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/07/2016 - PLUGGED 03/07/16

MARTY WELL #: 1 RRCID -> 111530 COMPL. DATE 05/17/1984 TOTAL DEPTH 7347 PERF. 3111 - 3190

03	0 A		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/04/2016 - PLUGGED 03/04/16

LINN OPERATING, INC. 501545
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

03	3286 #	2957	-0-	-329	-0-	2888	1	69	9	N	63						176
04	3180 #	2987	-0-	-193	-0-	2923	1	64	9	N	58						234
05	3317 #	3000	-0-	-317	-0-	2943	1	57	9	N	52	185	1				101
06	3210 #	2828	-0-	-382	-0-	2775	1	53	9	N	48						149
07	3317 #	2914	-0-	-403	-0-	2850	1	64	9	N	58						207
08	3100 #	2803	-0-	-297	-0-	2758	1	45	9	N	41						248

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	557	R	557	-0-	-0-	-0-	38	1	519	2	N	-0-					108
04	607	R	607	-0-	-0-	-0-	50	1	557	2	N	-0-					108
05	496	#	205	-0-	-291	-0-	18	1	187	2	N	-0-					108
06	1295	R	1295	-0-	-0-	-0-	50	1	1245	2	N	-0-					108
07	1079	R	1079	-0-	-0-	-0-	46	1	1033	2	N	-0-					108
08	620	#	513	-0-	-107	-0-	32	1	481	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL WELL #: 1 RRCID -> 159955 COMPL. DATE 07/15/1996 TOTAL DEPTH 8200 PERF. 7988 - 8024

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/05/2016 - P/A 05/05/16

BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

03	711	N	711	-0-	-0-	-0-	680	3	31	9	N	28					213
04	700	N	700	-0-	-0-	-0-	700	3			N	-0-					213
05	775	N	705	-0-	-70	-0-	705	3			N	-0-					213
06	744	N	744	-0-	-0-	-0-	698	3	46	9	N	42					255
07	747	N	747	-0-	-0-	-0-	701	3	46	9	N	42					297
*08	923	N	923	-0-	-0-	-0-	645	3	278	9	N	253	170	1	10	5	370

BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

03	651	N	624	-0-	-27	-0-	23	1	599	3	N	-0-					141
							2	4									
04	630	N	565	-0-	-65	-0-	10	1	554	3	N	-0-					141
							1	4									
05	651	N	568	-0-	-83	-0-	18	1	548	3	N	-0-					141
							2	4									
06	600	N	503	-0-	-97	-0-	15	1	486	3	N	-0-	2	5			139
							2	4									
07	589	N	575	-0-	-14	-0-	16	1	557	3	N	-0-					139
							2	4									
*08	590	N	590	-0-	-0-	-0-	16	1	572	3	N	-0-					139
							2	4									

BUCKTHAL WELL #: 2056 RRCID -> 174306 COMPL. DATE 07/27/1999 TOTAL DEPTH 8150 PERF. 7962 - 7998

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/24/2016 - P/A 05/24/16

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

BUCKTHAL WELL #: 3056 RRCID -> 175823 COMPL. DATE 06/12/2001 TOTAL DEPTH 8150 PERF. 7820 - 8020

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/27/2016 - PLUGGED 05/27/16

BUCKTHAL WELL #: 4056 RRCID -> 177006 COMPL. DATE 06/07/2001 TOTAL DEPTH 8190 PERF. 7818 - 8028

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/06/2016 - PLUGGED 06/06/16

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

03	989	N	989	-0-	-0-	-0-	10	1	979	2	N	-0-					55
04	961	N	961	-0-	-0-	-0-	10	1	951	2	N	-0-					55
05	1054	N	1038	-0-	-16	-0-	10	1	1028	2	N	-0-					55
06	1031	N	1031	-0-	-0-	-0-	10	1	1021	2	N	-0-					55
07	992	N	875	-0-	-117	-0-	10	1	865	2	N	-0-					55
*08	1053	N	1053	-0-	-0-	-0-	10	1	1043	2	N	-0-					55

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

03	1395	X	1355	-0-	-40	-0-	1333	2	22	9	N	20					65
04	1320	X	1271	-0-	-49	-0-	1254	2	17	9	N	15					80
05	1333	X	1291	-0-	-42	-0-	1268	2	23	9	N	21					101
06	1320	X	1236	-0-	-84	-0-	1218	2	18	9	N	16					117
07	1364	X	1295	-0-	-69	-0-	1274	2	21	9	N	19	118	1			18
*08	1392	X	1392	-0-	-0-	-0-	1371	2	21	9	N	19					37

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

03	2828	X	2828	-0-	-0-	-0-	2804	2	24	9	N	22					158
04	2749	X	2749	-0-	-0-	-0-	2729	2	20	9	N	18					176
05	2821	X	2650	-0-	-171	-0-	2638	2	12	9	N	11	171	1			16
06	2730	X	2466	-0-	-264	-0-	2449	2	17	9	N	15					31
07	2852	X	2319	-0-	-533	-0-	2306	2	13	9	N	12					43
08	2852	X	2019	-0-	-833	-0-	2008	2	11	9	N	10					53

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	X	643	-0-	-70	-0-	643	2			N	-0-					60
04	767	X	767	-0-	-0-	-0-	730	2	37	9	N	34					94
05	784	X	784	-0-	-0-	-0-	767	2	17	9	N	15					109
06	720	X	680	-0-	-40	-0-	680	2			N	-0-					109
07	806	X	663	-0-	-143	-0-	663	2			N	-0-					109
08	806	X	665	-0-	-141	-0-	665	2			N	-0-					109

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3095	X	3095	-0-	-0-	-0-	3059	2	36	9	N	33					53
04	2814	X	2814	-0-	-0-	-0-	2793	2	21	9	N	19					72
05	4030	X	2800	-0-	-1230	-0-	2776	2	24	9	N	22					94
06	3900	X	2635	-0-	-1265	-0-	2615	2	20	9	N	18					112
07	4030	X	2558	-0-	-1472	-0-	2558	2			N	-0-					112
08	3100	X	2699	-0-	-401	-0-	2699	2			N	-0-					112

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	X	1472	-0-	-171	-0-	1455	2	17	9	N	15					65
04	1530	X	1389	-0-	-141	-0-	1370	2	19	9	N	17					82
05	1488	X	1416	-0-	-72	-0-	1394	2	22	9	N	20					102
06	1664	X	1664	-0-	-0-	-0-	1639	2	25	9	N	23					125
07	1747	X	1747	-0-	-0-	-0-	1721	2	26	9	N	24	65	1			84
*08	1661	X	1661	-0-	-0-	-0-	1643	2	18	9	N	16					100

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15996	X	8568	-0-	-7428	-0-	1047	1	7386	2	N	123	192	1			163
							135	9									
04	11280	X	9519	-0-	-1761	-0-	1043	1	8362	2	N	104	191	1			76
							114	9									
05	10478	X	9548	-0-	-930	-0-	1076	1	8286	2	N	169					245
							186	9									
06	10140	X	9010	-0-	-1130	-0-	982	1	7889	2	N	126	190	1			181
							139	9									
07	9827	X	9559	-0-	-268	-0-	1048	1	8392	2	N	108	188	1			101
							119	9									
08	9827	X	9637	-0-	-190	-0-	1077	1	8443	2	N	106					207
							117	9									

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9455	X	8774	-0-	-681	-0-	1079	1	7565	2	N	118	185	1			101
							130	9									
04	9360	X	8428	-0-	-932	-0-	1044	1	7212	2	N	156	187	1			70
							172	9									
05	9572	X	8375	-0-	-1197	-0-	1063	1	7125	2	N	170					240
							187	9									
06	7874	X	7874	-0-	-0-	-0-	1044	1	6731	2	N	90	186	1			144
							99	9									
07	8556	X	7554	-0-	-1002	-0-	1053	1	6395	2	N	96					240
							106	9									
08	8556	X	6488	-0-	-2068	-0-	1079	1	5314	2	N	86	189	1			137
							95	9									

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8339	X	7066	-0-	-1273	-0-	1079	1	5767	2	N	200	192	1			190
							220	9									
04	7590	X	6553	-0-	-1037	-0-	1044	1	5332	2	N	161	192	1			159
							177	9									
05	7100	X	6770	-0-	-330	-0-	1021	1	5432	2	N	288	191	1			256
							317	9									
06	6329	X	6329	-0-	-0-	-0-	1041	1	5172	2	N	105	190	1			171
							116	9									
07	7192	X	6155	-0-	-1037	-0-	976	1	5017	2	N	147	189	1			129
							162	9									
08	7068	X	5982	-0-	-1086	-0-	957	1	4900	2	N	114					243
							125	9									

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14477	X	13119	-0-	-1358	-0-	1079	1	11752	2	N	262	189	1			176
							288	9									
04	13860	X	12608	-0-	-1252	-0-	1044	1	11314	2	N	227	188	1			215
							250	9									
05	13454	X	12558	-0-	-896	-0-	1048	1	11243	2	N	243	187	1			271
							267	9									
06	13020	X	12271	-0-	-749	-0-	1044	1	11004	2	N	203	383	1			91
							223	9									
07	13113	X	12518	-0-	-595	-0-	1079	1	11246	2	N	175	188	1			78
							193	9									
08	13113	X	12086	-0-	-1027	-0-	1079	1	10795	2	N	193					271
							212	9									

LE NORMAN OPERATING LLC 491579
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2953	X	2953	-0-	-0-	-0-	2924	2	29	9	N	26	167	1			56
04	2480	X	2480	-0-	-0-	-0-	2479	2	1	9	N	1					57
05	3880	X	3880	-0-	-0-	-0-	3879	2	1	9	N	1					58
06	2400	X	1795	-0-	-605	-0-	1783	2	12	9	N	11					69
07	2480	X	2370	-0-	-110	-0-	2361	2	9	9	N	8					77
08	2480	X	1015	-0-	-1465	-0-	1011	2	4	9	N	4					81

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	X	2245	-0-	-266	-0-	2245	2			N	-0-	185	1			130
04	2149	X	2149	-0-	-0-	-0-	2149	2			N	-0-					130
05	2587	X	2587	-0-	-0-	-0-	2276	2	311	9	N	283	195	1			218
06	2370	X	2250	-0-	-120	-0-	2238	2	12	9	N	11	166	1			63
07	2449	X	2222	-0-	-227	-0-	2216	2	6	9	N	5					68
08	2573	X	2355	-0-	-218	-0-	2347	2	8	9	N	7					75

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	869	-0-	-433	-0-	852	2	17	9	N	15					362
04	849	N	849	-0-	-0-	-0-	821	2	28	9	N	25					387
05	950	N	950	-0-	-0-	-0-	950	2			N	-0-					387
06	885	N	885	-0-	-0-	-0-	885	2			N	-0-					387
07	913	N	913	-0-	-0-	-0-	902	2	11	9	N	10					397
*08	1171	N	1171	-0-	-0-	-0-	1098	2	73	9	N	66					463

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1062	-0-	-23	-0-	1062	2			N	-0-					102
04	1050	N	1041	-0-	-9	-0-	1041	2			N	-0-					102
05	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					102
06	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					102
07	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					102
08	1085	N	1076	-0-	-9	-0-	1076	2			N	-0-					102

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2230	N	2230	-0-	-0-	-0-	2190	2	40	9	N	36	176	1	2	8	43
04	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					43
05	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					43
06	2160	N	2074	-0-	-86	-0-	2005	2	69	9	N	63					106
07	2201	N	2047	-0-	-154	-0-	2038	2	9	9	N	8					114
08	2046	N	2026	-0-	-20	-0-	2022	2	4	9	N	4					118

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					82
04	2045	N	2045	-0-	-0-	-0-	2034	2	11	9	N	10					92
05	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					92
06	1543	N	1543	-0-	-0-	-0-	1542	2	1	9	N	1					93
07	2259	N	2259	-0-	-0-	-0-	2204	2	55	9	N	50					143
*08	2105	N	2105	-0-	-0-	-0-	2050	2	55	9	N	50	1	8			192

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1560	N	1560	-0-	-0-	-0-	1524	2	36	9	N	33					123
04	1440	N	1267	-0-	-173	-0-	1232	2	35	9	N	32					155
05	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					155
06	1500	N	1293	-0-	-207	-0-	1293	2			N	-0-					155
07	1302	N	1142	-0-	-160	-0-	1131	2	11	9	N	10					165
08	1333	N	1067	-0-	-266	-0-	1059	2	8	9	N	7					172

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1597	N	1597	-0-	-0-	-0-	1534	2	63	9	N	57	78	1	1	8	127
04	1462	N	1462	-0-	-0-	-0-	1459	2	3	9	N	3					130
05	1643	N	1560	-0-	-83	-0-	1560	2			N	-0-					130
06	1560	N	1524	-0-	-36	-0-	1524	2			N	-0-					130
07	1519	N	1466	-0-	-53	-0-	1466	2			N	-0-					130
08	1550	N	1347	-0-	-203	-0-	1345	2	2	9	N	2					132

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1003	-0-	-20	-0-	952	2	51	9	N	46	140	1			27
04	960	N	931	-0-	-29	-0-	931	2			N	-0-					27
05	970	N	970	-0-	-0-	-0-	970	2			N	-0-					27
06	3000	N	4045	-0-	1045	1045	3984	2	61	9	N	55					82
07	3100	N	3317	-0-	217	1262	3314	2	3	9	N	3					85
*08	3100	N	3209	-0-	109	1371	3209	2			N	-0-					85

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

SAMSON LONE STAR, LLC 744737
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		3100	N	1499	-0-	-1601	14648	1477	2	22	9	N	20					96
04		3000	N	1490	-0-	-1510	13138	1462	2	28	9	N	25					121
05		3100	N	1536	-0-	-1564	11574	1522	2	14	9	N	13					134
06		3000	N	1497	-0-	-1503	10071	1486	2	11	9	N	10					144
*07		3100	N	1523	-0-	-1577	8494	1512	2	11	9	N	10					154
08		0	N	NO RPT	-0-	-0-	8494					N	NO RPT					154

WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
05	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3750		-0-	-0-	-3750	-0-					N	-0-					-0-
07	3875		-0-	-0-	-3875	-0-					N	-0-					-0-
08	3875		NO RPT	-0-	-3875	-0-					N	NO RPT					-0-

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
05	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
06	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER (ALBANY DOLOMITE, LO.) //CONT.// 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FRONTIER ALLIANCE, LLC 287100
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
*08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM WELL #: 1 RRCID -> 079394 COMPL. DATE 12/23/1994 TOTAL DEPTH 12000 PERF. 9578 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	B	-956					N	-0-					39
04	0	N	-0-	-0-	-0-	B	-956					N	-0-					39
05	0	N	-0-	-0-	-0-	B	-956					N	-0-					39
06	0	N	-0-	-0-	-0-	B	-956					N	12	51	1			-0-
07	0		-0-	-0-	-0-	B	-956					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/28/2016 - P/A 07/28/16

CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	#	1540	-0-	-134	B	-14057	1532	3	8	9	N	7	7	8			35
04	1470	#	1471	-0-	1	B	-14056	1471	3			N	-0-					35
05	1519	#	1532	-0-	13	B	-14043	1521	3	11	9	N	10	10	8			35
06	1500	#	1456	-0-	-44	B	-14087	1445	3	11	9	N	10	10	8			35
07	1550	#	1495	-0-	-55	B	-14142	1495	3			N	-0-					35
08	1550	#	1511	-0-	-39	B	-14181	1501	3	10	9	N	9	9	8			35

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	B	-6283					N	-0-					5
04	0	#	-0-	-0-	-0-	B	-6283					N	-0-					5
05	0	#	-0-	-0-	-0-	B	-6283					N	-0-					5
06	0	#	-0-	-0-	-0-	B	-6283					N	-0-					5
07	0	#	-0-	-0-	-0-	B	-6283					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	B	-6283					N	-0-					5

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	54	-0-	-70		-0-	54	2			N	-0-					75
04	95	N	95	-0-	-0-		-0-	95	2			N	-0-					75
05	182	N	182	-0-	-0-		-0-	182	2			N	-0-					75
06	190	N	190	-0-	-0-		-0-	190	2			N	-0-					75
07	141	N	141	-0-	-0-		-0-	141	2			N	-0-					75
08	186	N	112	-0-	-74		-0-	112	2			N	-0-					75

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	307	-0-	-34	-0-	307	2			N	-0-					23
04	420	N	300	-0-	-120	-0-	300	2			N	-0-					23
05	341	N	293	-0-	-48	-0-	293	2			N	-0-					23
06	300	N	264	-0-	-36	-0-	264	2			N	-0-					23
07	310	N	215	-0-	-95	-0-	215	2			N	-0-					23
08	279	N	241	-0-	-38	-0-	241	2			N	-0-					23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					35
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					35
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					35
06	60	N	40	-0-	-20	-0-	40	2			N	-0-					35
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					35
*08	121	N	121	-0-	-0-	-0-	121	2			N	-0-					35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	33	-0-	-91	-0-	33	2			N	-0-					50
04	90	N	14	-0-	-76	-0-	14	2			N	-0-					50
05	93	N	16	-0-	-77	-0-	16	2			N	-0-					50
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					50
07	14	N	13	-0-	-1	-0-	13	2			N	-0-					50
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					50

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	108	-0-	-47	-0-	108	2			N	-0-					73
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					73
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					73
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					73
07	124	N	71	-0-	-53	-0-	71	2			N	-0-					73
*08	175	N	175	-0-	-0-	-0-	175	2			N	-0-					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	94	-0-	-30	-0-	94	2			N	-0-					33
04	90	N	86	-0-	-4	-0-	86	2			N	-0-					33
05	93	N	83	-0-	-10	-0-	83	2			N	-0-					33
06	90	N	66	-0-	-24	-0-	66	2			N	-0-					33
07	93	N	46	-0-	-47	-0-	46	2			N	-0-					33
*08	576	N	576	-0-	-0-	-0-	576	2			N	-0-					33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	30	N	-0-	-0-	-30	-0-					N	-0-					100
05	0	N	-0-	-0-	-0-	-0-					N	-0-					100
06	0	N	-0-	-0-	-0-	-0-					N	-0-					100
07	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					100

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	N	2408	-0-	-134	-0-	2404	2	4	9	N	4					213
04	2490	N	2490	-0-	-0-	-0-	2489	2	1	9	N	1					214
05	2622	N	2622	-0-	-0-	-0-	2621	2	1	9	N	1					215
06	2467	N	2467	-0-	-0-	-0-	2466	2	1	9	N	1					216
07	2573	N	1951	-0-	-622	-0-	1950	2	1	9	N	1					217
*08	2650	N	2650	-0-	-0-	-0-	2648	2	2	9	N	2					219

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

03	93	N	91	-0-	-2	-0-	91	2			N	-0-					83
04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					83
05	93	N	50	-0-	-43	-0-	50	2			N	-0-					83
06	90	N	-0-	-0-	-90	-0-					N	-0-					83
07	93	N	-0-	-0-	-93	-0-					N	-0-					83
08	62	N	-0-	-0-	-62	-0-					N	-0-					83

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

03	31	N	28	-0-	-3	-0-	28	2			N	-0-					36
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					36
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					36
06	30	N	14	-0-	-16	-0-	14	2			N	-0-					36
07	31	N	25	-0-	-6	-0-	25	2			N	-0-					36
*08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					36

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					88
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					88
05	442	N	442	-0-	-0-	-0-	442	2			N	-0-					88
06	240	N	220	-0-	-20	-0-	220	2			N	-0-					88
07	302	N	302	-0-	-0-	-0-	302	2			N	-0-					88
*08	924	N	924	-0-	-0-	-0-	924	2			N	-0-					88

APACHE CORPORATION 027200
VOLLMERT WELL #: 1 RRCID -> 152357 COMPL. DATE 12/01/1994 TOTAL DEPTH 12400 PERF. 9496 - 9522

03	620	X	-0-	-0-	-620	-0-					N	-0-					183
04	600	X	-0-	-0-	-600	-0-					N	-0-					183
05	0	X	-0-	-0-	-0-	-0-					N	-0-					183
06	0	N	-0-	-0-	-0-	-0-					N	-0-	183	1			-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/13/2016 - P/A 07/13/16

WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	-0-	-0-	-651	-0-					N	1					123
*04	690	N	-0-	-0-	-690	-0-					N	-0-	76	1	6	7	41
05	403	N	-0-	-0-	-403	-0-					N	-0-					41
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	0	N	-0-	-0-	-0-	-0-					N	-0-	3	1			38
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

03	2976	X	2127	-0-	-849	-0-	2125	2	2	9	N	2					126
04	2880	X	1857	-0-	-1023	-0-	1857	2			N	-0-	92	1			34
05	2976	X	1967	-0-	-1009	-0-	1967	2			N	-0-					34
06	2880	X	1829	-0-	-1051	-0-	1829	2			N	-0-					34
07	1922	N	1841	-0-	-81	-0-	1841	2			N	-0-	1	1			33
08	1953	N	1914	-0-	-39	-0-	1914	2			N	-0-					33

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

03	6315	X	6315	-0-	-0-	-0-	6263	2	52	9	N	47					104
04	6613	X	6613	-0-	-0-	-0-	6549	2	64	9	N	58					162
05	4785	X	4785	-0-	-0-	-0-	4717	2	68	9	N	62					224
06	690	X	-0-	-0-	-690	-0-					N	-0-	184	1			40
07	713	X	-0-	-0-	-713	-0-					N	-0-	9	1			31
08	713	X	-0-	-0-	-713	-0-					N	-0-					31

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

03	4136	X	4136	-0-	-0-	-0-	4037	2	99	9	N	90	187	1			94
04	3863	X	3863	-0-	-0-	-0-	3751	2	112	9	N	102					196
05	4215	X	4215	-0-	-0-	-0-	4108	2	107	9	N	97					293
06	3930	X	3884	-0-	-46	-0-	3778	2	106	9	N	96	178	1			211
07	4061	X	3886	-0-	-175	-0-	3696	2	190	9	N	173	224	1			160
08	4061	X	3972	-0-	-89	-0-	3875	2	97	9	N	88					248

BRG LONE STAR LTD. 090870
VOLLMERT TRUST WELL #: 3101 RRCID -> 158646 COMPL. DATE 08/19/1995 TOTAL DEPTH 9700 PERF. 9579 - 9583

03 P&A COND		-0-	-0-	-0-	-0-						N	-0-					129
04 P&A COND		-0-	-0-	-0-	-0-						N	-0-					129
05 P&A COND		-0-	-0-	-0-	-0-						N	-0-					129
06 P&A COND		-0-	-0-	-0-	-0-						N	-0-					129
07 P&A COND		-0-	-0-	-0-	-0-						N	-0-					129
08 P&A COND		-0-	-0-	-0-	-0-						N	-0-					129

PLUGGED AND ABANDONED_____ 11/24/2015 - PLUGGED 11/24/15

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					5
04	450	N	449	-0-	-1	-0-	449	3			N	-0-					5
05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					5
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					5
07	524	N	524	-0-	-0-	-0-	524	3			N	-0-					5
*08	519	N	519	-0-	-0-	-0-	519	3			N	-0-					5

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	753	N	753	-0-	-0-	-0-	753	3			N	-0-					140
04	696	N	696	-0-	-0-	-0-	695	3	1	9	N	1	1	8			140
05	775	N	684	-0-	-91	-0-	684	3			N	-0-	66	1			74
06	720	N	608	-0-	-112	-0-	608	3			N	-0-					74
07	713	N	666	-0-	-47	-0-	666	3			N	-0-					74
08	682	N	641	-0-	-41	-0-	641	3			N	-0-					74

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1257	N	1257	-0-	-0-	-0-	1250	3	7	9	N	6					73
04	1500	N	1500	-0-	-0-	-0-	1485	3	15	9	N	14					87
05	1550	N	1291	-0-	-259	-0-	1271	3	20	9	N	18					105
06	1264	N	1264	-0-	-0-	-0-	1243	3	21	9	N	19					124
07	1550	N	1219	-0-	-331	-0-	1209	3	10	9	N	9	1	8			132
*08	1317	N	1317	-0-	-0-	-0-	1303	3	14	9	N	13					145

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	189	-0-	-28	-0-	189	3			N	-0-					13
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					13
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					13
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					13
07	217	N	175	-0-	-42	-0-	175	3			N	-0-					13
08	186	N	166	-0-	-20	-0-	166	3			N	-0-					13

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1641	N	1641	-0-	-0-	-0-	617	1	968	3	N	51	1	8			155
							56	9									
04	1981	N	1981	-0-	-0-	-0-	672	1	1255	3	N	49	3	8			201
							54	9									
05	1519	N	635	-0-	-884	-0-	579	1	56	9	N	51	185	1	4	8	63
06	1470	N	1282	-0-	-188	-0-	578	1	665	3	N	35	3	8			95
							39	9									
07	1519	N	1352	-0-	-167	-0-	674	1	635	3	N	39	2	8			132
							43	9									
*08	1346	N	1346	-0-	-0-	-0-	582	1	729	3	N	32	1	8			163
							35	9									

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1769	N	1769	-0-	-0-	-0-	1743	3	26	9	N	24	182	1	1	8	45
04	1803	N	1803	-0-	-0-	-0-	1791	3	12	9	N	11	1	8			55
05	1833	N	1833	-0-	-0-	-0-	1807	3	26	9	N	24	1	8			78
06	1754	N	1754	-0-	-0-	-0-	1743	3	11	9	N	10	1	8			87
07	1860	N	1808	-0-	-52	-0-	1793	3	15	9	N	14	1	8			100
08	1829	N	1759	-0-	-70	-0-	1741	3	18	9	N	16	1	8			115

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-
04	540	N	402	-0-	-138	-0-	402	3			N	-0-					-0-
05	558	N	378	-0-	-180	-0-	378	3			N	-0-					-0-
06	480	N	351	-0-	-129	-0-	351	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73
05	0	N	-0-	-0-	-0-	-0-					N	-0-					73
06	0	N	-0-	-0-	-0-	-0-					N	-0-					73
07	0	N	-0-	-0-	-0-	-0-					N	-0-					73
08	0	N	-0-	-0-	-0-	-0-					N	-0-					73

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	853	N	853	-0-	-0-	-0-	842	3	11	9	N	10					177
04	816	N	816	-0-	-0-	-0-	813	3	3	9	N	3					180
05	806	N	605	-0-	-201	-0-	604	3	1	9	N	1	1	8			180
06	840	N	670	-0-	-170	-0-	647	3	23	9	N	21	1	8			200
07	837	N	660	-0-	-177	-0-	654	3	6	9	N	5					205
*08	766	N	766	-0-	-0-	-0-	749	3	17	9	N	15	1	8			219

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1872	-0-	-50	-0-	1844	3	28	9	N	25					47
04	1868	N	1868	-0-	-0-	-0-	1848	3	20	9	N	18					65
05	2014	N	2014	-0-	-0-	-0-	2006	3	8	9	N	7					72
06	1880	N	1880	-0-	-0-	-0-	1856	3	24	9	N	22					94
07	1922	N	1874	-0-	-48	-0-	1857	3	17	9	N	15					109
08	2015	N	1917	-0-	-98	-0-	1897	3	20	9	N	18					127

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3197	X	3197	-0-	-0-	-0-	3155	3	42	9	N	38	1	8			67
04	3247	X	3247	-0-	-0-	-0-	3222	3	25	9	N	23	1	8			89
05	3102	X	3102	-0-	-0-	-0-	3067	3	35	9	N	32	2	8			119
06	2915	X	2915	-0-	-0-	-0-	2887	3	28	9	N	25					144
07	3091	X	3091	-0-	-0-	-0-	3062	3	29	9	N	26	1	8			169
*08	3079	X	3079	-0-	-0-	-0-	3055	3	24	9	N	22	1	8			190

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175
06	0	N	-0-	-0-	-0-	-0-					N	-0-					175
07	0	N	-0-	-0-	-0-	-0-					N	-0-					175
08	0	N	-0-	-0-	-0-	-0-					N	-0-					175

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1416	N	1416	-0-	-0-	-0-	1415	3	1	9	N	1	1	8			162
04	1420	N	1420	-0-	-0-	-0-	1403	3	17	9	N	15	1	8			176
05	1473	N	1473	-0-	-0-	-0-	1462	3	11	9	N	10	171	1	3	8	12
06	1437	N	1437	-0-	-0-	-0-	1426	3	11	9	N	10	4	8			18
07	1472	N	1472	-0-	-0-	-0-	1460	3	12	9	N	11	1	8			28
08	1488	N	1466	-0-	-22	-0-	1448	3	18	9	N	16	1	8			43

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	2520	-0-	-239	-0-	2508	3	12	9	N	11	1	8			35
04	2536	X	2536	-0-	-0-	-0-	2524	3	12	9	N	11	1	8			45
05	2651	X	2651	-0-	-0-	-0-	2621	3	30	9	N	27					72
06	2521	N	2521	-0-	-0-	-0-	2507	3	14	9	N	13	1	8			84
07	2635	N	2594	-0-	-41	-0-	2573	3	21	9	N	19	1	8			102
08	2666	N	2634	-0-	-32	-0-	2616	3	18	9	N	16	1	8			117

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					25
04	526	N	526	-0-	-0-	-0-	526	3			N	-0-					25
05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					25
06	736	N	736	-0-	-0-	-0-	717	3	19	9	N	17	5	8			37
07	558	N	469	-0-	-89	-0-	469	3			N	-0-					37
08	589	N	382	-0-	-207	-0-	382	3			N	-0-					37

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	2648	-0-	-545	-0-	2595	3	53	9	N	48	2	8			99
04	2910	X	2509	-0-	-401	-0-	2502	3	7	9	N	6	1	8			104
05	2852	X	2635	-0-	-217	-0-	2621	3	14	9	N	13	4	8			113
06	2550	X	2549	-0-	-1	-0-	2528	3	21	9	N	19	4	8			128
07	2635	X	2608	-0-	-27	-0-	2595	3	13	9	N	12	2	8			138
*08	2771	X	2771	-0-	-0-	-0-	2763	3	8	9	N	7	2	8			143

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					20
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					20
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					20
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					20
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					20
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					20

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	N	2056	-0-	-610	-0-	2026	3	30	9	N	27	1	8			45
04	2130	N	1684	-0-	-446	-0-	1678	3	6	9	N	5					50
05	2449	N	1831	-0-	-618	-0-	1830	3	1	9	N	1	1	8			50
06	1980	N	1794	-0-	-186	-0-	1785	3	9	9	N	8	1	8			57
07	1777	N	1777	-0-	-0-	-0-	1764	3	13	9	N	12	1	8			68
08	1829	N	1690	-0-	-139	-0-	1678	3	12	9	N	11					79

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

03	817	N	817	-0-	-0-	-0-	809	3	8	9	N	7					32
04	813	N	813	-0-	-0-	-0-	809	3	4	9	N	4	1	8			35
05	858	N	858	-0-	-0-	-0-	851	3	7	9	N	6	1	8			40
06	826	N	826	-0-	-0-	-0-	808	3	18	9	N	16	1	8			55
07	846	N	846	-0-	-0-	-0-	835	3	11	9	N	10	2	8			63
08	868	N	831	-0-	-37	-0-	825	3	6	9	N	5					68

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

03	1056	N	1056	-0-	-0-	-0-	1053	3	3	9	N	3	1	8			30
04	1080	N	1030	-0-	-50	-0-	1023	3	7	9	N	6	1	8			35
05	1085	N	1059	-0-	-26	-0-	1053	3	6	9	N	5	3	8			37
06	1023	N	1023	-0-	-0-	-0-	1004	3	19	9	N	17	2	8			52
07	1062	N	1062	-0-	-0-	-0-	1048	3	14	9	N	13	1	8			64
*08	1062	N	1062	-0-	-0-	-0-	1051	3	11	9	N	10	1	8			73

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

03	1922	N	1758	-0-	-164	-0-	1722	3	36	9	N	33	1	8			164
04	1579	N	1579	-0-	-0-	-0-	1561	3	18	9	N	16	1	8			179
05	1860	N	1618	-0-	-242	-0-	1604	3	14	9	N	13					192
06	1710	N	1502	-0-	-208	-0-	1499	3	3	9	N	3	1	8			194
07	1643	N	1500	-0-	-143	-0-	1500	3			N	-0-					194
08	1612	N	1458	-0-	-154	-0-	1458	3			N	-0-					194

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

03	4598	X	4598	-0-	-0-	-0-	572	1	3985	3	N	37	3	8			91
							41	9									
04	5310	X	5310	-0-	-0-	-0-	581	1	4692	3	N	34	4	8			121
							37	9									
05	5022	X	4285	-0-	-737	-0-	568	1	3651	3	N	60	7	8			174
							66	9									
06	4860	X	4190	-0-	-670	-0-	530	1	3605	3	N	50	7	8			217
							55	9									
07	5487	X	4353	-0-	-1134	-0-	546	1	3753	3	N	49	186	1	4	8	76
							54	9									
08	5487	X	4346	-0-	-1141	-0-	554	1	3739	3	N	48	4	8			120
							53	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1755	N	1755	-0-	-0-	-0-	1708	3	47	9	N	43	182	1			25
04	1715	N	1715	-0-	-0-	-0-	1693	3	22	9	N	20	1	8			44
05	1793	N	1793	-0-	-0-	-0-	1764	3	29	9	N	26					70
06	1649	N	1649	-0-	-0-	-0-	1627	3	22	9	N	20					90
07	1643	N	1643	-0-	-0-	-0-	1615	3	28	9	N	25	1	8			114
*08	1676	N	1676	-0-	-0-	-0-	1656	3	20	9	N	18					132

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

03	1023	N	1017	-0-	-6	-0-	1000	3	17	9	N	15	1	8			114
04	1110	N	977	-0-	-133	-0-	963	3	14	9	N	13					127
05	1183	N	1183	-0-	-0-	-0-	1177	3	6	9	N	5	4	8			128
06	1207	N	1207	-0-	-0-	-0-	1198	3	9	9	N	8	3	8			133
07	1217	N	1217	-0-	-0-	-0-	1214	3	3	9	N	3	1	8			135
*08	1240	N	1240	-0-	-0-	-0-	1237	3	3	9	N	3	1	8			137

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

03	573	N	573	-0-	-0-	-0-	573	2			N	-0-					23
04	480	N	480	-0-	-0-	-0-	480	2			N	-0-					23
05	500	N	500	-0-	-0-	-0-	500	2			N	-0-					23
06	540	N	489	-0-	-51	-0-	489	2			N	-0-					23
07	496	N	475	-0-	-21	-0-	475	2			N	-0-					23
08	496	N	485	-0-	-11	-0-	485	2			N	-0-					23

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

03	2728	X	1846	-0-	-882	-0-	392	1	1420	3	N	31	2	8			207
							34	9									
04	2640	X	2463	-0-	-177	-0-	442	1	1960	3	N	55	188	1	5	8	69
							61	9									
05	2728	X	2046	-0-	-682	-0-	412	1	1591	3	N	39	10	8			98
							43	9									
06	2235	N	2235	-0-	-0-	-0-	446	1	1758	3	N	28	12	8			114
							31	9									
07	2542	N	2364	-0-	-178	-0-	461	1	1866	3	N	34	5	8			143
							37	9									
*08	2313	N	2313	-0-	-0-	-0-	440	1	1838	3	N	32	5	8			170
							35	9									

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

03	2449	X	2100	-0-	-349	-0-	2086	3	14	9	N	13					245
04	2070	X	2065	-0-	-5	-0-	2043	3	22	9	N	20	1	8			264
05	2139	X	2114	-0-	-25	-0-	2085	3	29	9	N	26	1	8			289
06	2109	N	2109	-0-	-0-	-0-	2087	3	22	9	N	20	2	8			307
07	2204	N	2204	-0-	-0-	-0-	2182	3	22	9	N	20	1	8			326
08	2108	N	2097	-0-	-11	-0-	2083	3	14	9	N	13	189	1			150

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

03	1271	N	1146	-0-	-125	-0-	1142	3	4	9	N	4					205
04	1122	N	1122	-0-	-0-	-0-	1111	3	11	9	N	10	177	1	1	8	37
05	1183	N	1183	-0-	-0-	-0-	1165	3	18	9	N	16	1	8			52
06	1112	N	1112	-0-	-0-	-0-	1091	3	21	9	N	19					71
07	1147	N	1145	-0-	-2	-0-	1121	3	24	9	N	22	1	8			92
08	1178	N	1169	-0-	-9	-0-	1150	3	19	9	N	17					109

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	197	3	2	9	N	2					68
04	150	N	121	-0-	-29	-0-	119	3	2	9	N	2					70
05	83	N	83	-0-	-0-	-0-	81	3	2	9	N	2					72
06	180	N	115	-0-	-65	-0-	114	3	1	9	N	1					73
07	221	N	221	-0-	-0-	-0-	215	3	6	9	N	5					78
*08	117	N	117	-0-	-0-	-0-	113	3	4	9	N	4					82

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

03	1328	N	1328	-0-	-0-	-0-	1318	3	10	9	N	9	1	8			130
04	1380	N	1378	-0-	-2	-0-	1374	3	4	9	N	4	1	8			133
05	1446	N	1446	-0-	-0-	-0-	1437	3	9	9	N	8	3	8			138
06	1322	N	1322	-0-	-0-	-0-	1316	3	6	9	N	5	1	8			142
07	1426	N	1423	-0-	-3	-0-	1421	3	2	9	N	2	1	8			143
08	1457	N	1431	-0-	-26	-0-	1425	3	6	9	N	5	1	8			147

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

03	14B2 EXT		-0-	-0-	-0-	-0-					N	1					171
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

03	593	N	593	-0-	-0-	-0-	572	2	21	9	N	19					154
04	810	N	549	-0-	-261	-0-	538	2	11	9	N	10					164
05	589	N	527	-0-	-62	-0-	493	2	34	9	N	31					195
06	570	N	448	-0-	-122	-0-	429	2	19	9	N	17					212
07	558	N	412	-0-	-146	-0-	409	2	3	9	N	3					215
08	527	N	359	-0-	-168	-0-	359	2			N	-0-					215

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107
05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07	0	N	-0-	-0-	-0-	-0-					N	-0-					107
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2271	N	2271	-0-	-0-	-0-	530	1	1600	3	N	128	180	1	3	8	110
							141	9									
04	2252	N	2252	-0-	-0-	-0-	505	1	1619	3	N	116	4	8			222
							128	9									
05	2163	N	2163	-0-	-0-	-0-	520	1	1493	3	N	136	180	1	8	8	170
							150	9									
06	1993	N	1993	-0-	-0-	-0-	489	1	1368	3	N	124	179	1	8	8	107
							136	9									
07	2036	N	2036	-0-	-0-	-0-	498	1	1399	3	N	126	4	8			229
							139	9									
*08	2024	N	2024	-0-	-0-	-0-	509	1	1403	3	N	102	176	1	5	8	150
							112	9									

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

03	496	N	438	-0-	-58	-0-	438	3			N	-0-					41
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					41
05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					41
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					41
07	496	N	488	-0-	-8	-0-	488	3			N	-0-					41
08	496	N	493	-0-	-3	-0-	493	3			N	-0-					41

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

03	2759	X	1095	-0-	-1664	-0-	688	1	376	3	N	28					88
							31	9									
04	2670	X	710	-0-	-1960	-0-	634	1	62	3	N	13	3	8			98
							14	9									
05	1643	X	879	-0-	-764	-0-	680	1	180	3	N	17					115
							19	9									
06	1382	X	1382	-0-	-0-	-0-	583	1	799	3	N	-0-					115
07	1785	X	1785	-0-	-0-	-0-	641	1	1142	3	N	2					117
							2	9									
*08	1321	N	1321	-0-	-0-	-0-	445	1	876	3	N	-0-					117

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

03	1763	N	1763	-0-	-0-	-0-	1762	3	1	9	N	1	1	8			195
04	1800	N	1678	-0-	-122	-0-	1676	3	2	9	N	2	2	8			195
05	1798	N	1791	-0-	-7	-0-	1785	3	6	9	N	5	1	8			199
06	1858	N	1858	-0-	-0-	-0-	1849	3	9	9	N	8	2	8			205
07	1918	N	1918	-0-	-0-	-0-	1914	3	4	9	N	4	2	8			207
*08	1830	N	1830	-0-	-0-	-0-	1824	3	6	9	N	5					212

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

03	1767	N	1731	-0-	-36	-0-	1701	3	30	9	N	27					171
04	1704	N	1704	-0-	-0-	-0-	1681	3	23	9	N	21	1	8			191
05	1736	N	1709	-0-	-27	-0-	1675	3	34	9	N	31	3	8			219
06	1680	N	1631	-0-	-49	-0-	1620	3	11	9	N	10	190	1	1	8	38
07	1767	N	1737	-0-	-30	-0-	1709	3	28	9	N	25	1	8			62
*08	1719	N	1719	-0-	-0-	-0-	1694	3	25	9	N	23					85

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	2504	-0-	-782	-0-	1023	1	1471	3	N	9	4	8			65
							10	9									
04	2670	X	1730	-0-	-940	-0-	801	1	912	3	N	15	5	8			75
							17	9									
05	3007	X	1627	-0-	-1380	-0-	832	1	764	3	N	28	9	8			94
							31	9									
06	2910	X	912	-0-	-1998	-0-	470	1	403	3	N	35	10	8			119
							39	9									
07	3007	X	1376	-0-	-1631	-0-	266	1	1079	3	N	28	5	8			142
							31	9									
08	2511	X	1801	-0-	-710	-0-	393	1	1385	3	N	21	10	8			153
							23	9									

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

03	1178	N	1000	-0-	-178	-0-	993	3	7	9	N	6	1	8			80
04	992	N	992	-0-	-0-	-0-	991	3	1	9	N	1	1	8			80
05	1116	N	934	-0-	-182	-0-	933	3	1	9	N	1	1	8			80
06	960	N	883	-0-	-77	-0-	882	3	1	9	N	1	1	8			80
07	1023	N	893	-0-	-130	-0-	893	3			N	-0-					80
08	930	N	824	-0-	-106	-0-	824	3			N	-0-					80

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

03	1550	N	1530	-0-	-20	-0-	1515	3	15	9	N	14					229
04	1498	N	1498	-0-	-0-	-0-	1490	3	8	9	N	7					236
05	1619	N	1619	-0-	-0-	-0-	1579	3	40	9	N	36	188	1			84
06	1526	N	1526	-0-	-0-	-0-	1509	3	17	9	N	15					99
07	1577	N	1577	-0-	-0-	-0-	1554	3	23	9	N	21					120
08	1612	N	1582	-0-	-30	-0-	1558	3	24	9	N	22					142

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

03	0	N	-0-	-0-	-0-	-0-					N	-0-					150
04	0	N	-0-	-0-	-0-	-0-					N	-0-					150
05	0	N	-0-	-0-	-0-	-0-					N	-0-					150
06	0	N	-0-	-0-	-0-	-0-					N	1	1	8			150
07	0	N	-0-	-0-	-0-	-0-					N	-0-					150
08	0	N	-0-	-0-	-0-	-0-					N	-0-					150

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

03	1116	N	1040	-0-	-76	-0-	1028	3	12	9	N	11	1	8			145
04	1064	N	1064	-0-	-0-	-0-	1057	3	7	9	N	6	1	8			150
05	1085	N	969	-0-	-116	-0-	957	3	12	9	N	11	4	8			157
06	1020	N	910	-0-	-110	-0-	904	3	6	9	N	5	2	8			160
07	1085	N	900	-0-	-185	-0-	892	3	8	9	N	7	2	8			165
08	961	N	940	-0-	-21	-0-	934	3	6	9	N	5	1	8			169

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	962	-0-	-30	-0-	512	1	439	3	N	10	3	8			76
							11	9									
04	1386	N	1386	-0-	-0-	-0-	614	1	763	3	N	8	7	8			77
							9	9									
05	2489	N	2489	-0-	-0-	-0-	725	1	1750	3	N	13	13	8			77
							14	9									
06	1342	N	1342	-0-	-0-	-0-	544	1	787	3	N	10	10	8			77
							11	9									
07	1267	N	1267	-0-	-0-	-0-	584	1	676	3	N	6	6	8			77
							7	9									
08	992	N	759	-0-	-233	-0-	442	1	313	3	N	4	4	8			77
							4	9									

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3953	X	3953	-0-	-0-	-0-	567	1	3313	3	N	66	8	8			235
							73	9									
04	3642	X	3642	-0-	-0-	-0-	520	1	3057	3	N	59	184	1	12	8	98
							65	9									
05	3165	X	3165	-0-	-0-	-0-	557	1	2524	3	N	76	22	8			152
							84	9									
06	2792	X	2792	-0-	-0-	-0-	368	1	2371	3	N	48	20	8			180
							53	9									
07	3003	X	3003	-0-	-0-	-0-	491	1	2434	3	N	71	189	1	12	8	50
							78	9									
08	1240	X	993	-0-	-247	-0-	16	1	946	3	N	28					78
							31	9									

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	2046	-0-	-31	-0-	483	1	1537	3	N	24	3	8			71
							26	9									
04	2220	N	1968	-0-	-252	-0-	455	1	1483	3	N	27	4	8			94
							30	9									
05	2108	N	2008	-0-	-100	-0-	458	1	1519	3	N	28	6	8			116
							31	9									
06	2068	N	2068	-0-	-0-	-0-	562	1	1471	3	N	32	9	8			139
							35	9									
07	2075	N	2075	-0-	-0-	-0-	597	1	1433	3	N	41	5	8			175
							45	9									
*08	2021	N	2021	-0-	-0-	-0-	593	1	1393	3	N	32	6	8			201
							35	9									

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	1125	-0-	-1634	-0-	613	1	484	3	N	25	5	8			129
							28	9									
04	2670	X	378	-0-	-2292	-0-	378	3			N	-0-					129
05	2046	X	123	-0-	-1923	-0-	123	3			N	-0-					129
06	1080	N	68	-0-	-1012	-0-	68	3			N	-0-					129
07	403	N	49	-0-	-354	-0-	49	3			N	-0-					129
08	124	N	20	-0-	-104	-0-	20	3			N	-0-					129

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	0	N	-0-	-0-	-0-	-0-					N	-0-					52
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					41
07	0	N	-0-	-0-	-0-	-0-					N	-0-					41
08	0	N	-0-	-0-	-0-	-0-					N	-0-					41

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

03	992	N	922	-0-	-70	-0-	922	3			N	-0-					53
04	930	N	864	-0-	-66	-0-	858	3	6	9	N	5	1	8			57
05	930	N	899	-0-	-31	-0-	890	3	9	9	N	8					65
06	900	N	898	-0-	-2	-0-	889	3	9	9	N	8	1	8			72
07	938	N	938	-0-	-0-	-0-	925	3	13	9	N	12	1	8			83
*08	934	N	934	-0-	-0-	-0-	923	3	11	9	N	10	1	8			92

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	1					83
05	0	N	-0-	-0-	-0-	-0-					N	-0-					83
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83
07	0	N	-0-	-0-	-0-	-0-					N	-0-					83
08	0	N	-0-	-0-	-0-	-0-					N	-0-					83

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73
05	0	N	-0-	-0-	-0-	-0-					N	-0-					73
06	0	N	-0-	-0-	-0-	-0-					N	-0-					73
07	0	N	-0-	-0-	-0-	-0-					N	-0-					73
08	0	N	-0-	-0-	-0-	-0-					N	-0-					73

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

03	1612	N	1574	-0-	-38	-0-	801	1	740	3	N	30	2	8			187
							33	9									
04	2077	N	2077	-0-	-0-	-0-	873	1	1174	3	N	27	4	8			210
							30	9									
05	2627	N	2627	-0-	-0-	-0-	1019	1	1594	3	N	13	185	1	5	8	33
							14	9									
06	2833	N	2833	-0-	-0-	-0-	874	1	1937	3	N	20	5	8			48
							22	9									
07	1674	N	1449	-0-	-225	-0-	295	1	1121	3	N	30	3	8			75
							33	9									
08	1674	N	1634	-0-	-40	-0-	395	1	1202	3	N	34	5	8			104
							37	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

03	3658	X	2484	-0-	-1174	-0-	605	1	1868	3	N	10	3	8			100
							11	9									
04	3540	X	1805	-0-	-1735	-0-	326	1	1462	3	N	15	4	8			111
							17	9									
05	3007	X	291	-0-	-2716	-0-	287	1	4	9	N	4	2	8			113
06	2910	X	1957	-0-	-953	-0-	249	1	1708	3	N	-0-					113
07	2837	X	2837	-0-	-0-	-0-	356	1	2475	3	N	5	5	8			113
							6	9									
08	2480	X	1057	-0-	-1423	-0-	390	1	654	3	N	12	7	8			118
							13	9									

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

03	961	N	760	-0-	-201	-0-	423	1	300	3	N	34	2	8			78
							37	9									
04	630	N	355	-0-	-275	-0-	197	1	146	3	N	11	1	8			88
							12	9									
05	837	N	-0-	-0-	-837	-0-					N	-0-					88
06	750	N	-0-	-0-	-750	-0-					N	-0-					88
07	372	N	-0-	-0-	-372	-0-					N	-0-					88
08	0	N	-0-	-0-	-0-	-0-					N	-0-					88

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

03	404	N	404	-0-	-0-	-0-	404	3			N	-0-	183	1			116
04	390	N	382	-0-	-8	-0-	380	3	2	9	N	2					118
05	403	N	400	-0-	-3	-0-	393	3	7	9	N	6	116	1			8
06	390	N	378	-0-	-12	-0-	378	3			N	-0-					8
07	403	N	392	-0-	-11	-0-	392	3			N	-0-					8
08	403	N	402	-0-	-1	-0-	402	3			N	-0-					8

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

03	2103	N	2103	-0-	-0-	-0-	456	1	1644	3	N	3	2	8			49
							3	9									
04	2173	N	2173	-0-	-0-	-0-	467	1	1698	3	N	7	3	8			53
							8	9									
05	2264	N	2264	-0-	-0-	-0-	585	1	1658	3	N	19	5	8			67
							21	9									
06	2270	N	2270	-0-	-0-	-0-	622	1	1624	3	N	22	6	8			83
							24	9									
07	2322	N	2322	-0-	-0-	-0-	680	1	1631	3	N	10	3	8			90
							11	9									
*08	2420	N	2420	-0-	-0-	-0-	707	1	1706	3	N	6	3	8			93
							7	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	-0-					N	-0-					39
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	X	-0-	-0-	-899	-0-					N	-0-					117
04	0	X	-0-	-0-	-0-	-0-					N	-0-					117
05	0	X	-0-	-0-	-0-	-0-					N	-0-					117
06	0	X	-0-	-0-	-0-	-0-					N	-0-					117
07	0	N	-0-	-0-	-0-	-0-					N	-0-					117
08	0	N	-0-	-0-	-0-	-0-					N	-0-					117

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF. 10050 - 10355

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	X	1060	-0-	-831	-0-	336 9	1 9	715	3	N	8	2	8			216
04	1830	X	244	-0-	-1586	-0-	70 23	1 9	151	3	N	21	102	1	1	8	134
05	1891	X	-0-	-0-	-1891	-0-					N	-0-					134
06	1020	X	-0-	-0-	-1020	-0-					N	-0-					134
07	1054	X	-0-	-0-	-1054	-0-					N	-0-					134
08	1054	X	-0-	-0-	-1054	-0-					N	-0-					134

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6479	X	6123	-0-	-356	-0-	6066	3	57	9	N	52	187	1	1	8	52
04	6205	X	6205	-0-	-0-	-0-	6153	3	52	9	N	47					99
05	6510	X	6461	-0-	-49	-0-	6405	3	56	9	N	51	1	8			149
06	6300	X	6098	-0-	-202	-0-	6037	3	61	9	N	55	185	1			19
07	6510	X	6224	-0-	-286	-0-	6170	3	54	9	N	49					68
08	6448	X	6256	-0-	-192	-0-	6205	3	51	9	N	46	1	8			113

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					110
04	420	N	375	-0-	-45	-0-	366	3	9	9	N	8					118
05	495	N	495	-0-	-0-	-0-	494	3	1	9	N	1	1	8			118
06	474	N	474	-0-	-0-	-0-	472	3	2	9	N	2	1	8			119
07	445	N	445	-0-	-0-	-0-	439	3	6	9	N	5					124
08	496	N	454	-0-	-42	-0-	453	3	1	9	N	1	1	8			124

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF. 10092 - 10417

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	327	1	29	9	N	26	179	1	8	8	98
04	400	N	400	-0-	-0-	-0-	386	1	14	9	N	13	11	8			100
05	403	N	143	-0-	-260	-0-	134	1	9	9	N	8	8	8			100
06	330	N	-0-	-0-	-330	-0-					N	-0-					100
07	403	N	-0-	-0-	-403	-0-					N	-0-					100
08	155	N	-0-	-0-	-155	-0-					N	-0-					100

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1177	N	1177	-0-	-0-	-0-	404	1	726	3	N	43	3	8			158
							47	9									
04	1140	N	1115	-0-	-25	-0-	386	1	688	3	N	37	5	8			190
							41	9									
05	1278	N	1278	-0-	-0-	-0-	480	1	754	3	N	40	9	8			221
							44	9									
06	1311	N	1311	-0-	-0-	-0-	513	1	763	3	N	32	177	1	11	8	65
							35	9									
07	1274	N	1274	-0-	-0-	-0-	536	1	695	3	N	39	5	8			99
							43	9									
08	1271	N	1271	-0-	-0-	-0-	544	1	699	3	N	25	5	8			119
							28	9									

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	755	-0-	-268	-0-	442	1	303	3	N	9	4	8			155
							10	9									
04	1620	N	340	-0-	-1280	-0-	340	3			N	-0-					155
05	1612	N	118	-0-	-1494	-0-	118	3			N	-0-					155
06	720	N	32	-0-	-688	-0-	32	3			N	-0-					155
07	341	N	17	-0-	-324	-0-	17	3			N	-0-					155
08	124	N	7	-0-	-117	-0-	7	3			N	-0-					155

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	832	-0-	-129	-0-	832	3			N	-0-					154
04	772	N	772	-0-	-0-	-0-	772	3			N	-0-					154
05	837	N	823	-0-	-14	-0-	823	3			N	-0-					154
06	810	N	727	-0-	-83	-0-	725	3	2	9	N	2					156
07	806	N	782	-0-	-24	-0-	782	3			N	-0-					156
08	837	N	795	-0-	-42	-0-	792	3	3	9	N	3					159

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	X	2503	-0-	-101	-0-	472	1	1954	3	N	70	8	8			174
							77	9									
04	2460	X	2319	-0-	-141	-0-	457	1	1818	3	N	40	5	8			209
							44	9									
05	2418	N	2324	-0-	-94	-0-	496	1	1798	3	N	27	7	8			229
							30	9									
06	2430	N	1995	-0-	-435	-0-	480	1	1459	3	N	51	186	1	5	8	89
							56	9									
07	2387	N	2136	-0-	-251	-0-	489	1	1584	3	N	57	4	8			142
							63	9									
08	2325	N	2264	-0-	-61	-0-	496	1	1689	3	N	72	4	8			210
							79	9									

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

*01	899	N	650	-0-	-249	-0-	648	3	2	9	N	2	2	8			157
02	928	N	737	-0-	-191	-0-	736	3	1	9	N	1	1	8			157
03	899	N	828	-0-	-71	-0-	813	3	15	9	N	14	1	8			170
04	763	N	763	-0-	-0-	-0-	762	3	1	9	N	1	1	8			170
05	816	N	816	-0-	-0-	-0-	783	3	33	9	N	30	3	8			197
06	810	N	622	-0-	-188	-0-	614	3	8	9	N	7					204
07	775	N	659	-0-	-116	-0-	655	3	4	9	N	4	1	8			207
08	806	N	660	-0-	-146	-0-	652	3	8	9	N	7					214

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

03	2263	X	2124	-0-	-139	-0-	480	1	1637	3	N	6	3	8			189
							7	9									
04	2430	X	2087	-0-	-343	-0-	417	1	1666	3	N	4	4	8			189
							4	9									
05	2620	X	2620	-0-	-0-	-0-	496	1	2115	3	N	8	8	8			189
							9	9									
06	2430	X	2420	-0-	-10	-0-	462	1	1950	3	N	7	7	8			189
							8	9									
07	2566	X	2566	-0-	-0-	-0-	496	1	2066	3	N	4	4	8			189
							4	9									
08	2635	X	2552	-0-	-83	-0-	496	1	2053	3	N	3	3	8			189
							3	9									

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					111
04	0	N	-0-	-0-	-0-	-0-					N	-0-					111
05	0	N	-0-	-0-	-0-	-0-					N	-0-					111
06	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			111
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

03	3131	X	3023	-0-	-108	-0-	3023	3			N	-0-					91
04	2970	X	2937	-0-	-33	-0-	2937	3			N	-0-					91
05	3162	X	2970	-0-	-192	-0-	2970	3			N	-0-					91
06	3060	X	2784	-0-	-276	-0-	2784	3			N	-0-					91
07	3162	X	2823	-0-	-339	-0-	2823	3			N	-0-					91
*08	3038	X	2807	-0-	-231	-0-	2807	3			N	-0-					91

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34
05	0	N	-0-	-0-	-0-	-0-					N	-0-					34
06	0	N	-0-	-0-	-0-	-0-					N	-0-					34
07	0	N	-0-	-0-	-0-	-0-					N	-0-					34
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

03	2263	N	1940	-0-	-323	-0-	1937	3	3	9	N	3	1	8			209
04	2010	N	1857	-0-	-153	-0-	1856	3	1	9	N	1	1	8			209
05	2015	N	1956	-0-	-59	-0-	1938	3	18	9	N	16	3	8			222
06	1890	N	1865	-0-	-25	-0-	1858	3	7	9	N	6	178	1	3	8	47
07	1922	N	1917	-0-	-5	-0-	1899	3	18	9	N	16	2	8			61
08	1953	N	1881	-0-	-72	-0-	1874	3	7	9	N	6	2	8			65

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

03	1214	N	1214	-0-	-0-	-0-	377	1	794	3	N	39	1	8			100
							43	9									
04	1230	N	1119	-0-	-111	-0-	376	1	692	3	N	46					146
							51	9									
05	1271	N	1138	-0-	-133	-0-	403	1	696	3	N	35	2	8			179
							39	9									
06	1271	N	1271	-0-	-0-	-0-	495	1	737	3	N	35	2	8			212
							39	9									
07	1334	N	1334	-0-	-0-	-0-	575	1	725	3	N	31	177	1	2	8	64
							34	9									
*08	1413	N	1413	-0-	-0-	-0-	586	1	795	3	N	29	2	8			91
							32	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	865	N	865	-0-	-0-	-0-	358	1	481	3	N	24	1	8			158
							26	9									
04	846	N	846	-0-	-0-	-0-	339	1	475	3	N	29	2	8			185
							32	9									
05	991	N	991	-0-	-0-	-0-	464	1	488	3	N	35	5	8			215
							39	9									
06	840	N	281	-0-	-559	-0-	133	1	141	3	N	6	177	1	1	8	43
							7	9									
07	868	N	-0-	-0-	-868	-0-					N	-0-					43
08	992	N	-0-	-0-	-992	-0-					N	-0-					43

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	173	3	13	9	N	12					117
04	180	N	107	-0-	-73	-0-	101	3	6	9	N	5					122
05	185	N	185	-0-	-0-	-0-	174	3	11	9	N	10					132
06	180	N	166	-0-	-14	-0-	166	3			N	-0-					132
07	124	N	85	-0-	-39	-0-	85	3			N	-0-					132
08	186	N	165	-0-	-21	-0-	165	3			N	-0-					132

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1764	X	1764	-0-	-0-	-0-	513	1	1232	3	N	17	4	8			82
							19	9									
04	2880	X	817	-0-	-2063	-0-	205	1	591	3	N	19	4	8			97
							21	9									
05	2976	X	1972	-0-	-1004	-0-	343	1	1620	3	N	8	8	8			97
							9	9									
06	2880	X	1141	-0-	-1739	-0-	250	1	883	3	N	7	7	8			97
							8	9									
07	1953	X	1403	-0-	-550	-0-	316	1	1050	3	N	34	6	8			125
							37	9									
*08	3522	X	3522	-0-	-0-	-0-	400	1	3088	3	N	31	13	8			143
							34	9									

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4588	X	3966	-0-	-622	-0-	3922	3	44	9	N	40	1	8			129
04	4260	X	3882	-0-	-378	-0-	3858	3	24	9	N	22	1	8			150
05	4371	X	4022	-0-	-349	-0-	3977	3	45	9	N	41	1	8			190
06	3930	X	3843	-0-	-87	-0-	3810	3	33	9	N	30	1	8			219
07	4061	X	3844	-0-	-217	-0-	3813	3	31	9	N	28	179	1	1	8	67
08	4030	X	3902	-0-	-128	-0-	3852	3	50	9	N	45					112

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3875	X	3469	-0-	-406	-0-	3427	3	42	9	N	38	181	1			56
04	3690	X	3341	-0-	-349	-0-	3295	3	46	9	N	42					98
05	3782	X	3530	-0-	-252	-0-	3479	3	51	9	N	46					144
06	3480	X	3375	-0-	-105	-0-	3327	3	48	9	N	44					188
07	3596	X	3442	-0-	-154	-0-	3399	3	43	9	N	39	183	1			44
08	3534	X	3386	-0-	-148	-0-	3343	3	43	9	N	39					83

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2113	-0-	-925	-0-	2110	3	3	9	N	3	1	8			201
04	2940	X	1859	-0-	-1081	-0-	1856	3	3	9	N	3	2	8			202
05	3038	X	2660	-0-	-378	-0-	2640	3	20	9	N	18	6	8			214
06	3337	X	3337	-0-	-0-	-0-	3290	3	47	9	N	43	9	8			248
07	3284	X	3284	-0-	-0-	-0-	3252	3	32	9	N	29	3	8			274
08	2666	X	2048	-0-	-618	-0-	2027	3	21	9	N	19	2	8			291

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	874	N	874	-0-	-0-	-0-	856	3	18	9	N	16	1	8			40
04	820	N	820	-0-	-0-	-0-	814	3	6	9	N	5					45
05	868	N	859	-0-	-9	-0-	831	3	28	9	N	25					70
06	840	N	833	-0-	-7	-0-	801	3	32	9	N	29					99
07	848	N	848	-0-	-0-	-0-	834	3	14	9	N	13					112
08	868	N	832	-0-	-36	-0-	819	3	13	9	N	12					124

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3627	X	2514	-0-	-1113	-0-	2467	3	47	9	N	43	1	8			177
04	3090	X	2410	-0-	-680	-0-	2390	3	20	9	N	18					195
05	2914	X	2381	-0-	-533	-0-	2346	3	35	9	N	32					227
06	2730	X	1659	-0-	-1071	-0-	1653	3	6	9	N	5					232
07	2821	X	1824	-0-	-997	-0-	1816	3	8	9	N	7					239
08	2511	X	2361	-0-	-150	-0-	2361	3			N	-0-					239

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	2138	-0-	-218	-0-	2137	3	1	9	N	1	1	8			134
04	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					134
05	2170	N	2164	-0-	-6	-0-	2164	3			N	-0-					134
06	2188	N	2188	-0-	-0-	-0-	2188	3			N	-0-					134
07	2276	N	2276	-0-	-0-	-0-	2276	3			N	-0-					134
*08	2373	N	2373	-0-	-0-	-0-	2373	3			N	-0-					134

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	2441	-0-	-8	-0-	2419	3	22	9	N	20	1	8			208
04	2381	N	2381	-0-	-0-	-0-	2344	3	37	9	N	34	185	1	1	8	56
05	2478	N	2478	-0-	-0-	-0-	2435	3	43	9	N	39	2	8			93
06	2370	N	2360	-0-	-10	-0-	2327	3	33	9	N	30	2	8			121
07	2449	N	2420	-0-	-29	-0-	2383	3	37	9	N	34	2	8			153
08	2480	N	2395	-0-	-85	-0-	2363	3	32	9	N	29	1	8			181

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175
06	0	N	-0-	-0-	-0-	-0-					N	-0-					175
07	0	N	-0-	-0-	-0-	-0-					N	-0-					175
08	0	N	-0-	-0-	-0-	-0-					N	-0-					175

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1890	N	1890	-0-	-0-	-0-	642	1	1140	3	N	98	39	8			308
							108	9									
04	1073	N	1073	-0-	-0-	-0-	290	1	700	3	N	75	258	1	13	8	112
							83	9									
05	1407	N	1407	-0-	-0-	-0-	314	1	1027	3	N	60	53	8			119
							66	9									
06	1830	N	621	-0-	-1209	-0-	272	1	294	3	N	50	50	8			119
							55	9									
07	1116	N	92	-0-	-1024	-0-	42	1	44	3	N	5	5	8			119
							6	9									
08	1395	N	-0-	-0-	-1395	-0-					N	-0-					119

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	946	N	946	-0-	-0-	-0-	595	1	297	3	N	49	4	8			122
							54	9									
04	930	N	-0-	-0-	-930	-0-					N	-0-					122
05	775	N	175	-0-	-600	-0-	175	3			N	-0-					122
06	930	N	128	-0-	-802	-0-	128	3			N	-0-					122
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					122
08	186	N	44	-0-	-142	-0-	44	3			N	-0-					122

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1235	N	1235	-0-	-0-	-0-	1206	3	29	9	N	26	1	8			182
04	1182	N	1182	-0-	-0-	-0-	1148	3	34	9	N	31	1	8			212
05	1249	N	1249	-0-	-0-	-0-	1212	3	37	9	N	34	186	1			60
06	1185	N	1185	-0-	-0-	-0-	1159	3	26	9	N	24					84
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
05	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
06	480	N	455	-0-	-25	-0-	454	3	1	9	N	1					1
07	465	N	463	-0-	-2	-0-	463	3			N	-0-					1
08	465	N	461	-0-	-4	-0-	461	3			N	-0-					1

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					154
04	0	N	-0-	-0-	-0-	-0-					N	-0-					154
05	0	N	-0-	-0-	-0-	-0-					N	-0-					154
06	0	N	-0-	-0-	-0-	-0-					N	-0-					154
07	0	N	-0-	-0-	-0-	-0-					N	-0-					154
08	0	N	-0-	-0-	-0-	-0-					N	-0-					154

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1528	-0-	-301	-0-	1495	3	33	9	N	30					177
04	1980	N	1327	-0-	-653	-0-	1297	3	30	9	N	27					204
05	1860	N	1611	-0-	-249	-0-	1580	3	31	9	N	28	183	1	1	8	48
06	1470	N	1428	-0-	-42	-0-	1397	3	31	9	N	28	1	8			75
07	1649	N	1649	-0-	-0-	-0-	1613	3	36	9	N	33	1	8			107
08	1612	N	1573	-0-	-39	-0-	1538	3	35	9	N	32	1	8			138

CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2397	N	2397	-0-	-0-	-0-	490	1	1822	3	N	77	179	1	1	8	62
							85	9									
04	1230	N	435	-0-	-795	-0-	376	1	59	9	N	54	3	8			113
05	2294	N	2294	-0-	-0-	-0-	484	1	1753	3	N	52	6	8			159
							57	9									
06	2235	N	2235	-0-	-0-	-0-	456	1	1729	3	N	45	7	8			197
							50	9									
07	2413	N	2413	-0-	-0-	-0-	471	1	1892	3	N	45	184	1	5	8	53
							50	9									
*08	2367	N	2367	-0-	-0-	-0-	475	1	1853	3	N	35	4	8			84
							39	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	X	2378	-0-	-195	-0-	2312	3	66	9	N	60	2	8			219
04	2460	X	2288	-0-	-172	-0-	2237	3	51	9	N	46	186	1	1	8	78
05	2449	X	2428	-0-	-21	-0-	2356	3	72	9	N	65	7	8			136
06	2310	N	2083	-0-	-227	-0-	2053	3	30	9	N	27	4	8			159
07	2356	N	2205	-0-	-151	-0-	2151	3	54	9	N	49	2	8			206
08	2418	N	2219	-0-	-199	-0-	2187	3	32	9	N	29	176	1	2	8	57

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					101
04	0	N	-0-	-0-	-0-	-0-					N	-0-					101
05	0	N	-0-	-0-	-0-	-0-					N	-0-					101
06	0	N	-0-	-0-	-0-	-0-					N	-0-					101
07	0	N	-0-	-0-	-0-	-0-					N	-0-					101
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					101

SAMSON LONE STAR, LLC 744737
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	406	-0-	-121	-0-	406	2			N	-0-					69
04	450	N	351	-0-	-99	-0-	351	2			N	-0-					69
05	434	N	318	-0-	-116	-0-	318	2			N	-0-					69
06	390	N	317	-0-	-73	-0-	317	2			N	-0-					69
07	377	N	377	-0-	-0-	-0-	377	2			N	-0-					69
08	310	N	309	-0-	-1	-0-	309	2			N	-0-					69

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					126
04	0	N	-0-	-0-	-0-	-0-					N	-0-					126
05	0	N	-0-	-0-	-0-	-0-					N	-0-					126
06	0	N	-0-	-0-	-0-	-0-					N	-0-					126
07	0	N	-0-	-0-	-0-	-0-					N	-0-					126
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

SCOUT ENERGY MANAGEMENT LLC 760218
BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	813	N	813	-0-	-0-	-0-	813	3			N	-0-					62
04	772	N	772	-0-	-0-	-0-	772	3			N	-0-					62
05	748	N	748	-0-	-0-	-0-	748	3			N	-0-					62
06	767	N	767	-0-	-0-	-0-	767	3			N	-0-					62
*07	731	N	731	-0-	-0-	-0-	731	3			N	-0-					62
*08	775	N	775	-0-	-0-	-0-	775	3			N	-0-					62

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					99
04	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					99
05	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					99
06	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					99
*07	2002	N	2002	-0-	-0-	-0-	2002	3			N	-0-					99
*08	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					99

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

03	2852	N	2787	-0-	-65	-0-	2759	3	28	9	N	25					257
04	2895	N	2895	-0-	-0-	-0-	2851	3	44	9	N	40					297
*05	3040	N	3040	-0-	-0-	-0-	3005	3	35	9	N	32					329
06	2907	N	2907	-0-	-0-	-0-	2887	3	20	9	N	18					347
*07	2837	N	2837	-0-	-0-	-0-	2809	3	28	9	N	25	191	1			181
*08	2812	N	2812	-0-	-0-	-0-	2775	3	37	9	N	34					215

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

03	1395	N	1231	-0-	-164	-0-	1203	3	28	9	N	25					85
04	1199	N	1199	-0-	-0-	-0-	1193	3	6	9	N	5					90
05	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					90
06	499	N	499	-0-	-0-	-0-	493	3	6	9	N	5					95
*07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					95
*08	479	N	479	-0-	-0-	-0-	479	3			N	-0-					95

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 10/12/2006 TOTAL DEPTH 10475 PERF. 9948 - 10365

03	0	X	-0-	-0-	-0-	-0-					N	-0-					114
04	0	X	-0-	-0-	-0-	-0-					N	-0-					114
05	0	X	-0-	-0-	-0-	-0-					N	-0-					114
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					114
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					114
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					114

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

03	0	N	-0-	-0-	-0-	-0-					N	-0-					59
04	0	N	-0-	-0-	-0-	-0-					N	-0-					59
05	0	N	-0-	-0-	-0-	-0-					N	-0-					59
06	0	N	-0-	-0-	-0-	-0-					N	-0-					59
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					59
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					59

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

03	2852	N	2740	-0-	-112	-0-	2709	3	31	9	N	28	198	1			145
04	2741	N	2741	-0-	-0-	-0-	2713	3	28	9	N	25					170
*05	2811	N	2811	-0-	-0-	-0-	2782	3	29	9	N	26					196
06	2708	N	2708	-0-	-0-	-0-	2680	3	28	9	N	25					221
*07	2723	N	2723	-0-	-0-	-0-	2706	3	17	9	N	15					236
*08	2754	N	2754	-0-	-0-	-0-	2735	3	19	9	N	17					253

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

03	3565	X	3249	-0-	-316	-0-	3216	3	33	9	N	30	198	1			64
04	3390	X	3277	-0-	-113	-0-	3236	3	41	9	N	37					101
*05	3379	X	3367	-0-	-12	-0-	3323	3	44	9	N	40					141
06	3164	X	3164	-0-	-0-	-0-	3134	3	30	9	N	27					168
*07	3239	X	3239	-0-	-0-	-0-	3209	3	30	9	N	27					195
*08	3348	X	3328	-0-	-20	-0-	3295	3	33	9	N	30					225

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1259	-0-	-105	-0-	1259	3			N	-0-					115
04	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					115
05	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					115
06	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					115
*07	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					115
*08	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					115

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1251	-0-	-20	-0-	1251	3			N	-0-					60
04	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					60
05	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					60
06	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					60
*07	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					60
*08	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					60

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	786	-0-	-392	-0-	786	3			N	-0-					127
04	623	N	623	-0-	-0-	-0-	623	3			N	-0-					127
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					127
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					127
*07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					127
*08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					127

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1799	-0-	-123	-0-	1797	3	2	9	N	2					109
04	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					109
05	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					109
06	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					109
*07	1850	N	1850	-0-	-0-	-0-	1847	3	3	9	N	3					112
*08	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					112

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					99
04	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					99
05	1933	N	1933	-0-	-0-	-0-	1933	3			N	-0-					99
06	1885	N	1885	-0-	-0-	-0-	1885	3			N	-0-					99
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					99
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					99

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	2066	-0-	-73	-0-	2025	3	41	9	N	37					244
04	2016	N	2016	-0-	-0-	-0-	1988	3	28	9	N	25					269
*05	2077	N	2077	-0-	-0-	-0-	2046	3	31	9	N	28					297
06	1902	N	1902	-0-	-0-	-0-	1877	3	25	9	N	23					320
*07	1882	N	1882	-0-	-0-	-0-	1854	3	28	9	N	25	187	1			158
*08	1968	N	1968	-0-	-0-	-0-	1940	3	28	9	N	25					183

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	360	N	360	-0-	-0-	-0-	349	3	11	9	N	10					97
04	319	N	319	-0-	-0-	-0-	313	3	6	9	N	5					102
*05	349	N	349	-0-	-0-	-0-	338	3	11	9	N	10					112
06	319	N	319	-0-	-0-	-0-	313	3	6	9	N	5					117
*07	312	N	312	-0-	-0-	-0-	292	3	20	9	N	18					135
*08	345	N	345	-0-	-0-	-0-	323	3	22	9	N	20					155

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	273	-0-	-6	-0-	265	3	8	9	N	7					119
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					119
05	274	N	274	-0-	-0-	-0-	273	3	1	9	N	1					120
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					120
*07	263	N	263	-0-	-0-	-0-	239	3	24	9	N	22					142
*08	234	N	234	-0-	-0-	-0-	212	3	22	9	N	20					162

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					113
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					113
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					113
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					113
*07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					113
*08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					113

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

03	155	N	135	-0-	-20	-0-	135	3			N	-0-					60
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					60
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					60
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					60
*07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					60
*08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					60

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

03	31	N	-0-	-0-	-31	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
05	0	N	-0-	-0-	-0-	-0-					N	-0-					62
06	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					62

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

03	3007	X	2826	-0-	-181	-0-	2791	2	35	9	N	32	195	1			92
04	2910	X	2681	-0-	-229	-0-	2628	2	53	9	N	48					140
05	3533	X	3533	-0-	-0-	-0-	3477	2	56	9	N	51					191
06	3610	X	3610	-0-	-0-	-0-	3568	2	42	9	N	38					229
07	2852	X	2653	-0-	-199	-0-	2613	2	40	9	N	36	186	1			79
08	3007	X	2638	-0-	-369	-0-	2587	2	51	9	N	46					125

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

03	2294	N	2294	-0-	-0-	-0-	2266	2	28	9	N	25					186
04	2174	N	2174	-0-	-0-	-0-	2143	2	31	9	N	28					214
05	279	N	279	-0-	-0-	-0-	246	2	33	9	N	30					244
06	272	N	272	-0-	-0-	-0-	253	2	19	9	N	17	189	1			72
*07	2316	N	2316	-0-	-0-	-0-	2291	2	25	9	N	23					95
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		3117	-0-	3117	12630	3071	2	46	9	N	42					271
04	15706	X	3076	-0-	-12630	-0-	3047	2	29	9	N	26	188	1			109
05	3662	X	3662	-0-	-0-	-0-	3628	2	34	9	N	31					140
06	3774	X	3774	-0-	-0-	-0-	3739	2	35	9	N	32					172
07	3224	X	3156	-0-	-68	-0-	3123	2	33	9	N	30					202
08	3658	X	3089	-0-	-569	-0-	3056	2	33	9	N	30					232

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					134
06	T. A.		8	-0-	8	8	8	3			N	-0-					134
07	T. A.		-0-	-0-	-0-	8					N	-0-					134
08	T. A.		-0-	-0-	-0-	8					N	-0-					134

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

03	1271	N	1095	-0-	-176	-0-	1095	2	N	-0-			-0-
04	1290	N	1099	-0-	-191	-0-	1099	2	N	-0-			-0-
05	1085	N	828	-0-	-257	-0-	828	2	N	-0-			-0-
06	1050	N	487	-0-	-563	-0-	487	2	N	-0-			-0-
07	1147	N	168	-0-	-979	-0-	168	2	N	-0-			-0-
08	837	N	53	-0-	-784	-0-	53	2	N	-0-			-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	#	13	-0-	-1	-0-	4	1	9	2	N	-0-					130
04	14	R	14	-0-	-0-	-0-	8	1	6	2	N	-0-					130
05	13	#	11	-0-	-2	-0-	4	1	7	2	N	-0-					130
06	16	R	16	-0-	-0-	-0-	6	1	7	2	N	3					133
							3	9									
07	53	R	53	-0-	-0-	-0-	4	1	5	2	N	40					173
							44	9									
08	14	#	6	-0-	-8	-0-	2	1	4	2	N	-0-					173

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1052	N	1052	-0-	-0-	-0-	31	1	1021	2	N	-0-					37
04	1080	N	866	-0-	-214	-0-	28	1	838	2	N	-0-					37
05	1054	N	1027	-0-	-27	-0-	31	1	996	2	N	-0-					37
06	1020	N	984	-0-	-36	-0-	30	1	954	2	N	-0-					37
07	1103	N	1103	-0-	-0-	-0-	31	1	1003	2	N	63					100
							69	9									
08	1023	N	1020	-0-	-3	-0-	31	1	975	2	N	13					113
							14	9									

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	664	N	664	-0-	-0-	-0-	64	1	592	2	N	7	1	8			65
							8	9									
04	573	N	573	-0-	-0-	-0-	43	1	524	2	N	5					70
							6	9									
05	788	N	788	-0-	-0-	-0-	61	1	727	2	N	-0-					70
06	723	N	723	-0-	-0-	-0-	56	1	667	2	N	-0-					70
07	589	N	582	-0-	-7	-0-	45	1	535	2	N	2					72
							2	9									
08	775	N	609	-0-	-166	-0-	48	1	561	2	N	-0-					72

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	203	-0-	-76	-0-	20	1	183	2	N	-0-					120
04	330	N	260	-0-	-70	-0-	20	1	240	2	N	-0-					120
05	453	N	453	-0-	-0-	-0-	35	1	418	2	N	-0-					120
06	405	N	405	-0-	-0-	-0-	32	1	373	2	N	-0-					120
07	279	N	232	-0-	-47	-0-	18	1	214	2	N	-0-					120
08	465	N	188	-0-	-277	-0-	15	1	173	2	N	-0-					120

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANDY WELL #: 1300 RRCID -> 110798 COMPL. DATE 12/05/1983 TOTAL DEPTH 10350 PERF. 9008 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/13/2016 - P/A 07/13/16

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03	7750		1670	-0-	-6080	13883	164	1	1504	2	N	2					61
							2	9									
04	7500		1537	-0-	-5963	7920	117	1	1420	2	N	-0-					61
05	7750		1147	-0-	-6603	1317	90	1	1057	2	N	-0-					61
06	2447	R	1130	-0-	-1317	-0-	88	1	1042	2	N	-0-					61
07	1674	#	1550	-0-	-124	-0-	117	1	1392	2	N	37					98
							41	9									
08	1674	#	1545	-0-	-129	-0-	121	1	1424	2	N	-0-					98

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*09	95190	X	86849	-0-	-8341	-0-	86024	2	825	9	N	750	760	1			133
*10	97185	X	89759	-0-	-7426	-0-	88925	2	834	9	N	758	735	1			156
*11	91440	X	84322	-0-	-7118	-0-	83920	2	402	9	N	365	366	1			155
*12	91636	X	84323	-0-	-7313	-0-	83635	2	688	9	N	625	541	1			239
*01	90396	X	82404	-0-	-7992	-0-	81633	2	771	9	N	701	742	1			198
*02	83955	X	75647	-0-	-8308	-0-	74984	2	663	9	N	603	549	1			252
03	89745	X	80262	-0-	-9483	-0-	79491	2	771	9	N	701	553	1			400
*04	84330	X	74728	-0-	-9602	-0-	74102	2	626	9	N	569	361	1			608
*05	84320	X	75628	-0-	-8692	-0-	75226	2	402	9	N	365	732	1			241
*06	76920	X	71543	-0-	-5377	-0-	71022	2	521	9	N	474	550	1			165
*07	79484	X	72139	-0-	-7345	-0-	71468	2	671	9	N	610	363	1	15	5	397
*08	108906	X	108906	-0-	-0-	-0-	108477	2	429	9	N	390	338	1			449

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03	16724	X	16724	-0-	-0-	-0-	625	1	15907	2	N	172	193	1			176
							3	4	189	9							
*04	13217	X	13217	-0-	-0-	-0-	410	1	12790	2	N	14					190
							2	4	15	9							
*05	12355	X	12355	-0-	-0-	-0-	648	1	11546	2	N	144	184	1			150
							3	4	158	9							
*06	11869	X	11869	-0-	-0-	-0-	648	1	11056	2	N	147	186	1			111
							3	4	162	9							
*07	11105	X	11105	-0-	-0-	-0-	622	1	10152	2	N	297	179	1			229
							4	4	327	9							
*08	14177	X	14177	-0-	-0-	-0-	623	1	13540	2	N	9	68	5			170
							4	4	10	9							

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03	39401	X	32662	-0-	-6739	-0-	625	1	31581	2	N	412	366	1			289
							3	4	453	9							
*04	37650	X	34593	-0-	-3057	-0-	410	1	33720	2	N	419	535	1			173
							2	4	461	9							
*05	36456	X	34475	-0-	-1981	-0-	648	1	33287	2	N	488	373	1			288
							3	4	537	9							
06	34920	X	31937	-0-	-2983	-0-	648	1	31067	2	N	199	183	1			304
							3	4	219	9							
*07	35185	X	32834	-0-	-2351	-0-	646	1	31715	2	N	426	363	1	106	5	261
							4	4	469	9							
*08	47341	X	47341	-0-	-0-	-0-	669	1	46327	2	N	310	178	1	45	5	348
							4	4	341	9							

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					230
04	1	N	1	-0-	-0-	-0-	1	4			N	-0-					230
05	93	N	2	-0-	-91	-0-	2	4			N	-0-					230
06	2	N	2	-0-	-0-	-0-	2	4			N	-0-					230
*07	2	N	2	-0-	-0-	-0-	2	4			N	-0-					230
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					230

FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

03	77841	X	74042	-0-	-3799	-0-	73453	2	2	4	N	534	573	1			252
							587	9									
*04	73170	X	70159	-0-	-3011	-0-	69311	2	1	4	N	770	538	1			484
							847	9									
*05	74772	X	70568	-0-	-4204	-0-	70295	2	2	4	N	246	541	1			189
							271	9									
06	71850	X	67093	-0-	-4757	-0-	66869	2	2	4	N	202	187	1			204
							222	9									
*07	74245	X	68357	-0-	-5888	-0-	67615	2	2	4	N	673	550	1			327
							740	9									
08	74028	X	66544	-0-	-7484	-0-	65807	2	2	4	N	668	540	1	64	5	391
							735	9									

FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

03	6541	X	5820	-0-	-721	-0-	5790	2	2	4	N	25	191	1			29
							28	9									
*04	6210	X	5251	-0-	-959	-0-	5078	2	1	4	N	156					185
							172	9									
*05	6417	X	5164	-0-	-1253	-0-	5088	2	2	4	N	67	184	1			68
							74	9									
*06	5250	X	5075	-0-	-175	-0-	5073	2	2	4	N	-0-					68
*07	5425	X	5085	-0-	-340	-0-	4992	2	2	4	N	83					151
							91	9									
08	5425	X	5026	-0-	-399	-0-	4996	2	2	4	N	25					176
							28	9									

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
SUTTER'S MILL WELL #: 170 RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

03	12400	X	4380	-0-	-8020	-0-	4256	1	124	9	N	113	171	1			185
04	11700	X	1804	-0-	-9896	-0-	1793	1	11	9	N	10					195
05	9610	X	3240	-0-	-6370	-0-	3208	1	32	9	N	29					224
06	7877	X	7877	-0-	-0-	-0-	7804	1	73	9	N	66	188	1			102
*07	9198	X	9198	-0-	-0-	-0-	9069	1	129	9	N	117	178	1			41
*08	6643	X	6643	-0-	-0-	-0-	6534	1	109	9	N	99					140

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12431	X	11133	-0-	-1298	-0-	11014	1	119	9	N	108					250
04	11730	X	10439	-0-	-1291	-0-	10347	1	92	9	N	84	186	1			148
05	11873	X	10545	-0-	-1328	-0-	10465	1	80	9	N	73					221
06	10710	X	10044	-0-	-666	-0-	9971	1	73	9	N	66	185	1			102
07	11067	X	9970	-0-	-1097	-0-	9868	1	102	9	N	93					195
08	11067	X	9862	-0-	-1205	-0-	9777	1	85	9	N	77	190	1			82

SUTTER'S MILL "A" WELL #: 171 RRCID -> 253426 COMPL. DATE 01/20/2009 TOTAL DEPTH 11350 PERF.10062 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	538	N	538	-0-	-0-	-0-	538	2			N	-0-					62
*10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					62
*11	600	N	26	-0-	-574	-0-	26	2			N	-0-					62
*12	558	N	-0-	-0-	-558	-0-					N	-0-	62	1			-0-
*01	310	N	13	-0-	-297	-0-	13	2			N	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*04	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*05	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
*06	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
*07	42	N	-0-	-0-	-42	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/22/2016 - PLUGGED 07/22/16

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	184	1	58	9	N	53	178	1			140
04	364	N	364	-0-	-0-	-0-	362	1	2	9	N	2					142
05	304	N	304	-0-	-0-	-0-	296	1	8	9	N	7					149
06	324	N	324	-0-	-0-	-0-	216	1	108	9	N	98	172	1			75
07	372	N	172	-0-	-200	-0-	164	1	8	9	N	7					82
08	310	N	136	-0-	-174	-0-	127	1	9	9	N	8					90

J. L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4867	X	4146	-0-	-721	-0-	4132	1	14	9	N	13					64
04	4650	X	3744	-0-	-906	-0-	3701	1	43	9	N	39					103
05	4805	X	3133	-0-	-1672	-0-	3067	1	66	9	N	60					163
06	3900	X	3394	-0-	-506	-0-	3221	1	173	9	N	157	184	1			136
07	4030	X	3598	-0-	-432	-0-	3547	1	51	9	N	46					182
08	4030	X	3643	-0-	-387	-0-	3573	1	70	9	N	64	143	1			103

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78864	X	65309	-0-	-13555	-0-	65166	1	143	9	N	130					273
04	76320	X	59922	-0-	-16398	-0-	59790	1	132	9	N	120	189	1			204
05	78864	X	58064	-0-	-20800	-0-	57974	1	90	9	N	82					286
06	62580	X	56802	-0-	-5778	-0-	56675	1	127	9	N	115	188	1			213
07	64666	X	55210	-0-	-9456	-0-	55022	1	188	9	N	171	184	1			200
08	64666	X	53125	-0-	-11541	-0-	52897	1	228	9	N	207	229	1			178

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43028	X	35416	-0-	-7612	-0-	35259	1	157	9	N	143	183	1			173
04	40530	X	-0-	-0-	-40530	-0-					N	125					298
05	40517	X	33828	-0-	-6689	-0-	33719	1	109	9	N	99	173	1			224
06	36150	X	29776	-0-	-6374	-0-	29699	1	77	9	N	70					294
07	37355	X	29072	-0-	-8283	-0-	28966	1	106	9	N	96	175	1			215
08	35402	X	28435	-0-	-6967	-0-	28271	1	164	9	N	149	177	1			187

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	N	2751	-0-	-8	-0-	2656	1	95	9	N	86					238
04	2730	N	2366	-0-	-364	-0-	2279	1	87	9	N	79	182	1			135
05	2697	N	2406	-0-	-291	-0-	2322	1	84	9	N	76					211
06	2670	N	2387	-0-	-283	-0-	2325	1	62	9	N	56	182	1			85
07	2449	N	2216	-0-	-233	-0-	2142	1	74	9	N	67					152
*08	2470	N	2470	-0-	-0-	-0-	2354	1	116	9	N	105					257

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19251	X	18277	-0-	-974	-0-	18093	1	184	9	N	167	186	1			273
04	18630	X	17114	-0-	-1516	-0-	16882	1	232	9	N	211	191	1			293
05	19251	X	17409	-0-	-1842	-0-	17174	1	235	9	N	214	187	1			320
06	17550	X	16497	-0-	-1053	-0-	16304	1	193	9	N	175	188	1			307
07	18135	X	16580	-0-	-1555	-0-	16398	1	182	9	N	165	350	1			122
08	18135	X	16573	-0-	-1562	-0-	16364	1	209	9	N	190	187	1			125

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11222	X	7066	-0-	-4156	-0-	6990	1	76	9	N	69	193	1			254
04	10500	X	4966	-0-	-5534	-0-	4896	1	70	9	N	64					318
05	10137	X	7061	-0-	-3076	-0-	6997	1	64	9	N	58					376
06	9030	X	2264	-0-	-6766	-0-	2228	1	36	9	N	33	178	1			231
07	7068	X	-0-	-0-	-7068	-0-					N	-0-					231
08	7068	X	-0-	-0-	-7068	-0-					N	-0-					231

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	170	-0-	-16	-0-	170	1			N	-0-					142
04	154	N	154	-0-	-0-	-0-	154	1			N	-0-					142
05	186	N	156	-0-	-30	-0-	156	1			N	-0-					142
06	150	N	136	-0-	-14	-0-	136	1			N	-0-					142
*07	171	N	171	-0-	-0-	-0-	171	1			N	-0-					142
*08	161	N	161	-0-	-0-	-0-	161	1			N	-0-					142

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28148	X	24898	-0-	-3250	-0-	24580	1	318	9	N	289	191	1			358
04	26850	X	24398	-0-	-2452	-0-	24126	1	272	9	N	247	185	1			420
05	26722	X	25059	-0-	-1663	-0-	24780	1	279	9	N	254	381	1			293
06	23784	X	23784	-0-	-0-	-0-	23518	1	266	9	N	242	369	1			166
*07	24703	X	24703	-0-	-0-	-0-	24476	1	227	9	N	206	184	1			188
*08	26417	X	26417	-0-	-0-	-0-	26151	1	266	9	N	242	185	1			245

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9362	X	5700	-0-	-3662	-0-	5593	1	107	9	N	97	189	1			200
04	6960	X	4452	-0-	-2508	-0-	4349	1	103	9	N	94					294
05	6355	X	5365	-0-	-990	-0-	5274	1	91	9	N	83	180	1			197
06	6120	X	5569	-0-	-551	-0-	5513	1	56	9	N	51					248
07	6014	X	5014	-0-	-1000	-0-	4955	1	59	9	N	54					302
08	5704	X	5059	-0-	-645	-0-	4994	1	65	9	N	59	178	1			183

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29760	X	26618	-0-	-3142	-0-	26440	1	178	9	N	162	193	1			285
04	28020	X	25744	-0-	-2276	-0-	25584	1	160	9	N	145	192	1			238
05	28024	X	26378	-0-	-1646	-0-	26228	1	150	9	N	136	188	1			186
06	25800	X	24976	-0-	-824	-0-	24845	1	131	9	N	119	180	1			125
07	26660	X	25367	-0-	-1293	-0-	25152	1	215	9	N	195					320
08	26629	X	25076	-0-	-1553	-0-	24875	1	201	9	N	183	183	1			320

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58559	X	49211	-0-	-9348	-0-	48886	1	325	9	N	295	190	1			330
04	55050	X	42527	-0-	-12523	-0-	42163	1	364	9	N	331	380	1			281
05	54436	X	47390	-0-	-7046	-0-	46904	1	486	9	N	442	375	1			348
06	47250	X	44718	-0-	-2532	-0-	44281	1	437	9	N	397	548	1			197
07	48825	X	44004	-0-	-4821	-0-	43613	1	391	9	N	355	365	1			187
08	48825	X	44245	-0-	-4580	-0-	43835	1	410	9	N	373	187	1			373

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108004	X	95954	-0-	-12050	-0-	95321	1	633	9	N	575	486	1	112	8	307
04	99690	X	94797	-0-	-4893	-0-	94406	1	391	9	N	355	379	1			283
05	103013	X	96157	-0-	-6856	-0-	95774	1	383	9	N	348	179	1			452
06	93994	X	93994	-0-	-0-	-0-	93709	1	285	9	N	259	368	1			343
*07	103913	X	103913	-0-	-0-	-0-	103658	1	255	9	N	232	185	1			390
*08	98707	X	98707	-0-	-0-	-0-	98563	1	144	9	N	131	186	1			335

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42470	X	35614	-0-	-6856	-0-	35209	1	405	9	N	368	379	1			297
04	39870	X	30856	-0-	-9014	-0-	30527	1	329	9	N	299	186	1			410
05	39618	X	33670	-0-	-5948	-0-	33306	1	364	9	N	331	378	1			363
06	36030	X	31821	-0-	-4209	-0-	31495	1	326	9	N	296	549	1			110
07	37231	X	31990	-0-	-5241	-0-	31645	1	345	9	N	314	181	1			243
08	35619	X	31420	-0-	-4199	-0-	31080	1	340	9	N	309	372	1			180

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65379	X	54352	-0-	-11027	-0-	53849	1	503	9	N	457	563	1			270
04	63270	X	-0-	-0-	-63270	-0-					N	472	375	1			367
05	65379	X	56768	-0-	-8611	-0-	56249	1	519	9	N	472	559	1			280
06	54990	X	50270	-0-	-4720	-0-	49872	1	398	9	N	362	375	1			267
07	56823	X	49835	-0-	-6988	-0-	49458	1	377	9	N	343	360	1			250
08	56761	X	44955	-0-	-11806	-0-	44518	1	437	9	N	397	372	1			275

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42687	X	32956	-0-	-9731	-0-	32747	1	209	9	N	190	183	1			300
04	37920	X	29225	-0-	-8695	-0-	28887	1	338	9	N	307	189	1			418
05	39184	X	30980	-0-	-8204	-0-	30570	1	410	9	N	373	378	1			413
06	33900	X	32102	-0-	-1798	-0-	31831	1	271	9	N	246	374	1			285
07	33139	X	30702	-0-	-2437	-0-	30492	1	210	9	N	191	183	1			293
08	32953	X	27727	-0-	-5226	-0-	27317	1	410	9	N	373	369	1			297

FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50902	X	41786	-0-	-9116	-0-	41314	1	472	9	N	429	385	1			372
04	47340	X	38463	-0-	-8877	-0-	38030	1	433	9	N	394	382	1			384
05	46004	X	39633	-0-	-6371	-0-	39193	1	440	9	N	400	377	1			407
06	39210	X	37975	-0-	-1235	-0-	37566	1	409	9	N	372	557	1			222
07	40517	X	37633	-0-	-2884	-0-	37229	1	404	9	N	367	367	1			222
08	40517	X	36267	-0-	-4250	-0-	35880	1	387	9	N	352	372	1			202

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84010	X	71722	-0-	-12288	-0-	70384	1	1338	9	N	1216	940	1			565
04	80700	X	59507	-0-	-21193	-0-	58266	1	1241	9	N	1128	1316	1			377
05	78554	X	56561	-0-	-21993	-0-	55542	1	1019	9	N	926	756	1			547
06	72750	X	51587	-0-	-21163	-0-	50622	1	965	9	N	877	1127	1			297
07	75175	X	48901	-0-	-26274	-0-	47979	1	922	9	N	838	925	1			210
08	71734	X	44486	-0-	-27248	-0-	43644	1	842	9	N	765	749	1			226

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40951	X	35467	-0-	-5484	-0-	34996	1	471	9	N	428	382	1			255
04	38610	X	33078	-0-	-5532	-0-	32707	1	371	9	N	337	189	1			403
05	39122	X	33600	-0-	-5522	-0-	33237	1	363	9	N	330	378	1			355
06	33540	X	31850	-0-	-1690	-0-	31517	1	333	9	N	303	375	1			283
07	34658	X	31623	-0-	-3035	-0-	31287	1	336	9	N	305	373	1			215
08	34658	X	31296	-0-	-3362	-0-	30978	1	318	9	N	289	367	1			137

FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37324	X	29651	-0-	-7673	-0-	28917	1	734	9	N	667	754	1			305
04	34200	X	31263	-0-	-2937	-0-	30509	1	754	9	N	685	561	1			429
05	32891	X	29829	-0-	-3062	-0-	29264	1	565	9	N	514	375	1			568
06	27900	X	26513	-0-	-1387	-0-	26041	1	472	9	N	429	734	1			263
07	28830	X	26478	-0-	-2352	-0-	25992	1	486	9	N	442	364	1			341
08	28830	X	25336	-0-	-3494	-0-	24927	1	409	9	N	372	187	1			526

4P ENERGY TEXAS, LLC 953803
FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					117
04	450	N	401	-0-	-49	-0-	387	2	14	9	N	13					130
05	435	N	435	-0-	-0-	-0-	435	2			N	-0-					130
06	330	N	29	-0-	-301	-0-	29	2			N	-0-					130
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					130
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					130

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38192	X	35118	-0-	-3074	-0-	34292	2	826	9	N	751	897	1	6	8	139
04	36150	X	33533	-0-	-2617	-0-	32688	2	845	9	N	768	714	1	7	8	186
05	36828	X	33969	-0-	-2859	-0-	33170	2	799	9	N	726	739	1	4	8	169
06	34830	X	31782	-0-	-3048	-0-	30972	2	810	9	N	736	537	1	8	8	360
07	35681	X	NO RPT	-0-	-35681	-0-					N	NO RPT					360
08	35123	X	NO RPT	-0-	-35123	-0-					N	NO RPT					360

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1772	X	1772	-0-	-0-	-0-	53	1	1717	2	N	-0-					20
							2	4									
04	1590	X	1381	-0-	-209	-0-	31	1	1349	2	N	-0-					20
							1	4									
05	1643	X	1329	-0-	-314	-0-	42	1	1285	2	N	-0-	3	5			17
							2	4									
06	1711	X	1711	-0-	-0-	-0-	56	1	1653	2	N	-0-	2	5			15
							2	4									
*07	1767	X	1601	-0-	-166	-0-	71	1	1528	2	N	-0-					15
							2	4									
08	1767	X	1385	-0-	-382	-0-	68	1	1315	2	N	-0-	2	5			13
							2	4									

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

03	2294	X	1676	-0-	-618	-0-	1676	3			N	-0-					62
04	2196	X	2196	-0-	-0-	-0-	2196	3			N	-0-					62
05	2201	X	2000	-0-	-201	-0-	2000	3			N	-0-					62
06	2050	X	2050	-0-	-0-	-0-	2050	3			N	-0-					62
07	2263	X	1795	-0-	-468	-0-	1795	3			N	-0-					62
08	2263	X	1907	-0-	-356	-0-	1907	3			N	-0-					62

LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

03	0	N	-0-	-0-	-0-	-0-					N	-0-					127
04	0	N	-0-	-0-	-0-	-0-					N	-0-					127
05	0	N	-0-	-0-	-0-	-0-					N	-0-					127
06	0	N	-0-	-0-	-0-	-0-					N	-0-					127
07	0	N	-0-	-0-	-0-	-0-					N	-0-					127
08	0	N	-0-	-0-	-0-	-0-					N	-0-	107	1			20

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE BROTHERS -C- WELL #: 1 RRCID -> 070156 COMPL. DATE 02/15/1977 TOTAL DEPTH 9778 PERF. 9730 - 9752

03	527	N	527	-0-	-0-	-0-	527	2			N	-0-					7
04	540	N	488	-0-	-52	-0-	488	2			N	-0-					7
05	558	N	383	-0-	-175	-0-	383	2			N	-0-					7
06	510	N	-0-	-0-	-510	-0-					N	-0-					7
07	496	N	-0-	-0-	-496	-0-					N	-0-					7
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 09/09/2016 - P/A 09/09/16

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. 008716
MARTIN, W. H. WELL #: 1 RRCID -> 062460 COMPL. DATE 03/14/1975 TOTAL DEPTH 13300 PERF. 9164 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					299
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299

TIPPS, O. R. WELL #: 1 RRCID -> 067376 COMPL. DATE 07/15/1976 TOTAL DEPTH 9733 PERF. 9316 - 9394

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					124
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124

APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					14

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

03	1116	N	946	-0-	-170	-0-	902	2	44	9	N	40					172
04	1057	N	1057	-0-	-0-	-0-	993	2	64	9	N	58	180	1			50
05	1101	N	1101	-0-	-0-	-0-	1022	2	79	9	N	72					122
06	930	N	818	-0-	-112	-0-	793	2	25	9	N	23					145
07	1085	N	734	-0-	-351	-0-	712	2	22	9	N	20					165
08	1116	N	567	-0-	-549	-0-	556	2	11	9	N	10					175

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

03	559	N	559	-0-	-0-	-0-	559	2			N	-0-					69
04	491	N	491	-0-	-0-	-0-	491	2			N	-0-					69
05	515	N	515	-0-	-0-	-0-	515	2			N	-0-					69
06	540	N	482	-0-	-58	-0-	457	2	25	9	N	23					92
*07	615	N	615	-0-	-0-	-0-	520	2	95	9	N	86					178
*08	869	N	869	-0-	-0-	-0-	826	2	43	9	N	39					217

MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					71
04	420	N	390	-0-	-30	-0-	390	2			N	-0-					71
05	465	N	346	-0-	-119	-0-	346	2			N	-0-					71
06	458	N	458	-0-	-0-	-0-	393	2	65	9	N	59					130
07	757	N	757	-0-	-0-	-0-	707	2	50	9	N	45					175
*08	817	N	817	-0-	-0-	-0-	762	2	55	9	N	50					225

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2452	N	2452	-0-	-0-	-0-		2390	2	62	9	N	56					274
04	2206	N	2206	-0-	-0-	-0-		2161	2	45	9	N	41					315
05	1983	N	1983	-0-	-0-	-0-		1939	2	44	9	N	40	183	1			172
06	2005	N	2005	-0-	-0-	-0-		1957	2	48	9	N	44					216
07	2330	N	2330	-0-	-0-	-0-		2255	2	75	9	N	68					284
*08	2538	N	2538	-0-	-0-	-0-		2460	2	78	9	N	71					355

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19901	X	19901	-0-	-0-	-0-		944	1	18408	2	N	499	187	1			500
								549	9									
04	18135	X	18135	-0-	-0-	-0-		1016	1	16648	2	N	428	362	1			566
								471	9									
05	19801	X	19801	-0-	-0-	-0-		979	1	18270	2	N	502	738	1			330
								552	9									
06	19428	X	19428	-0-	-0-	-0-		1008	1	17962	2	N	416	180	1			566
								458	9									
07	18631	X	18631	-0-	-0-	-0-		1025	1	17164	2	N	402	362	1			606
								442	9									
*08	19777	X	19777	-0-	-0-	-0-		1079	1	18238	2	N	418	547	1			477
								460	9									

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4960	X	3584	-0-	-1376	-0-		3526	2	58	9	N	53	179	1			33
04	4560	X	3002	-0-	-1558	-0-		2943	2	59	9	N	54					87
05	2767	X	2767	-0-	-0-	-0-		2709	2	58	9	N	53					140
06	4380	X	2472	-0-	-1908	-0-		2420	2	52	9	N	47					187
07	4061	X	2877	-0-	-1184	-0-		2820	2	57	9	N	52	177	1			62
08	3596	X	2472	-0-	-1124	-0-		2428	2	44	9	N	40					102

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90923	X	67320	-0-	-23603	-0-		66508	2	812	9	N	738	933	1			246
04	84090	X	60915	-0-	-23175	-0-		60209	2	706	9	N	642	558	1			330
05	58728	X	58728	-0-	-0-	-0-		58031	2	1	4	N	633	740	1			223
								696	9									
06	73560	X	54423	-0-	-19137	-0-		53836	2	587	9	N	534	366	1			391
07	71269	X	44085	-0-	-27184	-0-		43635	2	450	9	N	409	548	1			252
08	67332	X	32163	-0-	-35169	-0-		283	1	31645	2	N	214	184	1			282
								235	9									

BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	656	N	656	-0-	-0-	-0-		12	1	574	3	N	62					82
								2	4	68	9							
04	570	N	422	-0-	-148	-0-		4	1	417	3	N	-0-					82
								1	4									
05	620	N	496	-0-	-124	-0-		9	1	485	3	N	-0-					82
								2	4									
06	630	N	397	-0-	-233	-0-		9	1	386	3	N	-0-	3	5			79
								2	4									
07	495	N	495	-0-	-0-	-0-		10	1	481	3	N	2					81
								2	4	2	9							
08	496	N	492	-0-	-4	-0-		9	1	481	3	N	-0-					81
								2	4									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-	4	5			77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-	3	5			74
07	0	N	-0-	-0-	-0-	-0-					N	-0-					74
08	0	N	-0-	-0-	-0-	-0-					N	-0-					74

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	21	5			24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	22	5			2

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

03	155	N	144	-0-	-11	-0-	6	1	136	3	N	-0-					79
							2	4									
04	339	N	339	-0-	-0-	-0-	12	1	324	3	N	2					81
							1	4	2	9							
05	343	N	343	-0-	-0-	-0-	17	1	318	3	N	5					86
							2	4	6	9							
06	360	N	360	-0-	-0-	-0-	29	1	326	3	N	3					89
							2	4	3	9							
07	361	N	361	-0-	-0-	-0-	21	1	336	3	N	2					91
							2	4	2	9							
*08	389	N	389	-0-	-0-	-0-	21	1	366	3	N	-0-					91
							2	4									

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

03	221	N	221	-0-	-0-	-0-	6	1	176	3	N	34					91
							2	4	37	9							
04	184	N	184	-0-	-0-	-0-	5	1	178	3	N	-0-					91
							1	4									
05	186	N	183	-0-	-3	-0-	7	1	174	3	N	-0-					91
							2	4									
06	210	N	197	-0-	-13	-0-	6	1	177	3	N	11	13	5			89
							2	4	12	9							
07	186	N	185	-0-	-1	-0-	7	1	176	3	N	-0-					89
							2	4									
*08	187	N	187	-0-	-0-	-0-	8	1	177	3	N	-0-					89
							2	4									

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1914	-0-	-8	-0-	38	1	1800	3	N	67					259
							2	4	74	9							
04	2040	N	1777	-0-	-263	-0-	22	1	1708	3	N	42	187	1			114
							1	4	46	9							
05	1922	N	1873	-0-	-49	-0-	51	1	1774	3	N	42					156
							2	4	46	9							
06	1876	N	1876	-0-	-0-	-0-	41	1	1752	3	N	74					230
							2	4	81	9							
07	1829	N	1827	-0-	-2	-0-	41	1	1736	3	N	44					274
							2	4	48	9							
*08	1867	N	1867	-0-	-0-	-0-	45	1	1755	3	N	59	177	1	10	5	146
							2	4	65	9							

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	308	-0-	-64	-0-	308	2			N	-0-					117
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					117
05	347	N	347	-0-	-0-	-0-	347	2			N	-0-					117
06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					117
*07	377	N	377	-0-	-0-	-0-	377	2			N	-0-					117
*08	369	N	369	-0-	-0-	-0-	369	2			N	-0-					117

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF.10050 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-	-0-	-0-	6	1	404	3	N	24					158
							2	4	26	9							
04	399	N	399	-0-	-0-	-0-	3	1	389	3	N	5					163
							1	4	6	9							
05	418	N	418	-0-	-0-	-0-	8	1	406	3	N	2					165
							2	4	2	9							
06	420	N	355	-0-	-65	-0-	7	1	329	3	N	15					180
							2	4	17	9							
*07	440	N	440	-0-	-0-	-0-	7	1	425	3	N	5					185
							2	4	6	9							
*08	463	N	463	-0-	-0-	-0-	6	1	414	3	N	37					222
							2	4	41	9							

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	663	N	663	-0-	-0-	-0-	12	1	636	3	N	12					173
							2	4	13	9							
04	810	N	681	-0-	-129	-0-	6	1	668	3	N	5	5	5			173
							1	4	6	9							
05	694	N	694	-0-	-0-	-0-	15	1	677	3	N	-0-	13	5			160
							2	4									
06	630	N	607	-0-	-23	-0-	12	1	583	3	N	9	1	5			168
							2	4	10	9							
07	713	N	545	-0-	-168	-0-	10	1	530	3	N	3					171
							2	4	3	9							
08	682	N	662	-0-	-20	-0-	14	1	638	3	N	7					178
							2	4	8	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	671	N	671	-0-	-0-	-0-	17	1	641	3	N	10	5	5			104
							2	4	11	9							
04	510	N	161	-0-	-349	-0-	154	3	1	4	N	5					109
							6	9									
05	688	N	688	-0-	-0-	-0-	8	1	671	3	N	6	34	5			81
							2	4	7	9							
06	734	N	734	-0-	-0-	-0-	10	1	672	3	N	45					126
							2	4	50	9							
07	647	N	647	-0-	-0-	-0-	12	1	620	3	N	12					138
							2	4	13	9							
*08	751	N	751	-0-	-0-	-0-	9	1	701	3	N	35					173
							2	4	39	9							

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	914	-0-	-16	-0-	17	1	873	3	N	20					163
							2	4	22	9							
04	930	N	737	-0-	-193	-0-	9	1	719	3	N	7					170
							1	4	8	9							
05	961	N	727	-0-	-234	-0-	12	1	687	3	N	24	166	1			28
							2	4	26	9							
06	870	N	678	-0-	-192	-0-	17	1	647	3	N	11					39
							2	4	12	9							
07	775	N	465	-0-	-310	-0-	8	1	452	3	N	3					42
							2	4	3	9							
08	713	N	613	-0-	-100	-0-	12	1	591	3	N	7					49
							2	4	8	9							

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	599	-0-	-269	-0-	551	3	48	9	N	44					121
04	516	N	516	-0-	-0-	-0-	510	3	6	9	N	5					126
05	589	N	531	-0-	-58	-0-	531	3			N	-0-					126
06	570	N	519	-0-	-51	-0-	519	3			N	-0-	2	5			124
07	629	N	629	-0-	-0-	-0-	432	3	197	9	N	179	179	1			124
*08	532	N	532	-0-	-0-	-0-	524	3	8	9	N	7					131

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-	N	-0-			176
04	0	N	-0-	-0-	-0-	-0-	N	-0-	160	1	16
05	0	N	-0-	-0-	-0-	-0-	N	-0-			16
06	0	N	-0-	-0-	-0-	-0-	N	-0-			16
07	0	N	-0-	-0-	-0-	-0-	N	-0-			16
08	0	N	-0-	-0-	-0-	-0-	N	-0-			16

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1538	N	1538	-0-	-0-	-0-	23	1	1507	3	N	5					166
							2	4	6	9							
04	1461	N	1461	-0-	-0-	-0-	15	1	1445	3	N	-0-					166
							1	4									
05	1482	N	1482	-0-	-0-	-0-	23	1	1457	3	N	-0-					166
							2	4									
06	1500	N	1446	-0-	-54	-0-	22	1	1422	3	N	-0-	151	1			15
							2	4									
*07	1519	N	1446	-0-	-73	-0-	24	1	1417	3	N	3					18
							2	4	3	9							
*08	1490	N	1490	-0-	-0-	-0-	24	1	1456	3	N	7					25
							2	4	8	9							

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					79
04	537	N	537	-0-	-0-	-0-	535	3	2	9	N	2					81
05	558	N	544	-0-	-14	-0-	544	3			N	-0-					81
06	540	N	526	-0-	-14	-0-	526	3			N	-0-	29	5			52
07	558	N	493	-0-	-65	-0-	493	3			N	-0-					52
08	558	N	523	-0-	-35	-0-	523	3			N	-0-					52

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

03	1018	N	1018	-0-	-0-	-0-	12	1	936	3	N	62					62
							2	4	68	9							
04	930	N	915	-0-	-15	-0-	7	1	907	3	N	-0-					62
							1	4									
05	961	N	930	-0-	-31	-0-	12	1	916	3	N	-0-					62
							2	4									
06	990	N	973	-0-	-17	-0-	19	1	909	3	N	39					101
							2	4	43	9							
07	961	N	925	-0-	-36	-0-	13	1	899	3	N	10					111
							2	4	11	9							
*08	942	N	942	-0-	-0-	-0-	20	1	903	3	N	15					126
							2	4	17	9							

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

03	450	N	450	-0-	-0-	-0-	9	1	415	3	N	22					133
							2	4	24	9							
04	560	N	560	-0-	-0-	-0-	5	1	543	3	N	10					143
							1	4	11	9							
05	676	N	676	-0-	-0-	-0-	12	1	632	3	N	27					170
							2	4	30	9							
06	742	N	742	-0-	-0-	-0-	13	1	685	3	N	38					208
							2	4	42	9							
07	705	N	705	-0-	-0-	-0-	16	1	657	3	N	27					235
							2	4	30	9							
*08	829	N	829	-0-	-0-	-0-	15	1	795	3	N	15	10	5			240
							2	4	17	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1290	N	1290	-0-	-0-	-0-	15	1	1216	3	N	52					131
							2	4	57	9							
04	1633	N	1633	-0-	-0-	-0-	6	1	1582	3	N	40					171
							1	4	44	9							
05	2242	N	2242	-0-	-0-	-0-	20	1	2139	3	N	74	183	1			62
							2	4	81	9							
06	1824	N	1824	-0-	-0-	-0-	23	1	1682	3	N	106					168
							2	4	117	9							
07	1493	N	1493	-0-	-0-	-0-	12	1	1442	3	N	34					202
							2	4	37	9							
*08	2053	N	2053	-0-	-0-	-0-	22	1	2011	3	N	16					218
							2	4	18	9							

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

03	2294	N	1773	-0-	-521	-0-	1728	3	45	9	N	41					222
04	1920	N	1831	-0-	-89	-0-	1796	3	35	9	N	32	185	1			69
05	2077	N	1850	-0-	-227	-0-	1826	3	24	9	N	22					91
06	1798	N	1798	-0-	-0-	-0-	1740	3	58	9	N	53					144
07	1891	N	1714	-0-	-177	-0-	1701	3	13	9	N	12					156
08	1860	N	1830	-0-	-30	-0-	1760	3	70	9	N	64					220

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

03	1798	N	1738	-0-	-60	-0-	32	1	1648	3	N	51					227
							2	4	56	9							
*04	1710	N	1589	-0-	-121	-0-	16	1	1565	3	N	6	184	1			49
							1	4	7	9							
*05	1705	N	1687	-0-	-18	-0-	32	1	1644	3	N	8					57
							2	4	9	9							
06	1680	N	1596	-0-	-84	-0-	47	1	1488	3	N	54					111
							2	4	59	9							
07	2004	N	2004	-0-	-0-	-0-	44	1	1923	3	N	32					143
							2	4	35	9							
*08	1944	N	1944	-0-	-0-	-0-	45	1	1842	3	N	50					193
							2	4	55	9							

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

03	1829	N	1759	-0-	-70	-0-	28	1	1683	3	N	42					114
							2	4	46	9							
04	1786	N	1786	-0-	-0-	-0-	16	1	1747	3	N	20					134
							1	4	22	9							
05	1798	N	1781	-0-	-17	-0-	31	1	1729	3	N	17					151
							2	4	19	9							
06	1710	N	1585	-0-	-125	-0-	29	1	1515	3	N	35					186
							2	4	39	9							
07	1860	N	1345	-0-	-515	-0-	24	1	1313	3	N	5	188	1			3
							2	4	6	9							
08	1767	N	1556	-0-	-211	-0-	28	1	1496	3	N	27					30
							2	4	30	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	2	-0-	-29	-0-	2	4			N	-0-					161
04	10	N	10	-0-	-0-	-0-	9	3	1	4	N	-0-					161
05	31	N	7	-0-	-24	-0-	1	1	4	3	N	-0-	43	5			118
							2	4									
06	78	N	78	-0-	-0-	-0-	4	1	72	3	N	-0-					118
							2	4									
07	66	N	66	-0-	-0-	-0-	6	1	58	3	N	-0-					118
							2	4									
08	7	N	2	-0-	-5	-0-	2	4			N	-0-	12	5			106

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	644	-0-	-7	-0-	16	1	611	3	N	14					17
							2	4	15	9							
04	810	N	622	-0-	-188	-0-	7	1	611	3	N	3					20
							1	4	3	9							
05	651	N	610	-0-	-41	-0-	16	1	575	3	N	15					35
							2	4	17	9							
06	747	N	747	-0-	-0-	-0-	29	1	671	3	N	41					76
							2	4	45	9							
07	736	N	736	-0-	-0-	-0-	37	1	696	3	N	1					77
							2	4	1	9							
*08	948	N	948	-0-	-0-	-0-	58	1	888	3	N	-0-					77
							2	4									

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1001	-0-	-208	-0-	12	1	987	3	N	-0-					151
							2	4									
04	1020	N	948	-0-	-72	-0-	7	1	940	3	N	-0-					151
							1	4									
05	1023	N	946	-0-	-77	-0-	11	1	933	3	N	-0-					151
							2	4									
06	960	N	896	-0-	-64	-0-	10	1	871	3	N	12					163
							2	4	13	9							
07	992	N	859	-0-	-133	-0-	12	1	828	3	N	15					178
							2	4	17	9							
08	961	N	882	-0-	-79	-0-	12	1	868	3	N	-0-					178
							2	4									

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	4	1	309	3	N	-0-					24
							2	4									
04	312	N	312	-0-	-0-	-0-	2	1	309	3	N	-0-					24
							1	4									
05	323	N	323	-0-	-0-	-0-	3	1	318	3	N	-0-					24
							2	4									
06	332	N	332	-0-	-0-	-0-	4	1	315	3	N	10					34
							2	4	11	9							
07	314	N	314	-0-	-0-	-0-	3	1	309	3	N	-0-					34
							2	4									
08	310	N	302	-0-	-8	-0-	3	1	297	3	N	-0-					34
							2	4									

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF. 10990 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10726	X	7324	-0-	-3402	-0-	7126	3	198	9	N	180	177	1			211
04	6780	X	5248	-0-	-1532	-0-	5093	3	155	9	N	141	177	1			175
05	10013	X	4653	-0-	-5360	-0-	4511	3	142	9	N	129					304
06	9690	X	7715	-0-	-1975	-0-	69	1	7504	3	N	129	176	1			257
							142	9									
07	10013	X	6411	-0-	-3602	-0-	162	1	6078	3	N	155	177	1			235
							171	9									
08	7316	X	5061	-0-	-2255	-0-	156	1	4756	3	N	135	164	1			206
							149	9									

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					1282
04	407	N	407	-0-	-0-	-0-	407	2			N	-0-					1282
05	434	N	427	-0-	-7	-0-	427	2			N	-0-					1282
06	406	N	406	-0-	-0-	-0-	392	2	14	9	N	13					1295
07	407	N	407	-0-	-0-	-0-	393	2	14	9	N	13					1308
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1308

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					1824
04	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					1824
05	1643	N	1594	-0-	-49	-0-	1594	2			N	-0-					1824
06	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					1824
07	1201	N	1201	-0-	-0-	-0-	1175	2	26	9	N	24					1848
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1848

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131

TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					187
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					187
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					187
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					135
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					135
05	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					135
06	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					135
07	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					135
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					135

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					97
04	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					97
05	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					97
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					52
05	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					52
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					68
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					68
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					68
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					195
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					195
05	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					195
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					217
04	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT					217
05	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					217
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					128
04	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					128
05	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					128
06	960	X	NO RPT	-0-	-960	-0-					N	NO RPT					128
07	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					128
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					147
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					147
05	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					147
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

03	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					145
04	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					145
05	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					145
06	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					145
07	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					145
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					145

LE NORMAN OPERATING LLC 491579
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

03	1963	N	1963	-0-	-0-	-0-	1523	2	440	9	N	400	384	1			133
04	2050	N	2050	-0-	-0-	-0-	1632	2	418	9	N	380	193	1			320
05	1668	N	1668	-0-	-0-	-0-	1354	2	314	9	N	285	192	1			413
06	1495	N	1495	-0-	-0-	-0-	1203	2	292	9	N	265	573	1			105
07	1964	N	1964	-0-	-0-	-0-	1501	2	463	9	N	421	362	1			164
*08	2233	N	2233	-0-	-0-	-0-	1705	2	528	9	N	480	379	1			265

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1698	N	1698	-0-	-0-	-0-	31	1	1667	2	N	-0-					202
04	2970	X	1695	-0-	-1275	-0-	30	1	1665	2	N	-0-					202
05	3069	X	1687	-0-	-1382	-0-	31	1	1656	2	N	-0-					202
06	2970	X	1646	-0-	-1324	-0-	30	1	1616	2	N	-0-					202
07	1767	X	1720	-0-	-47	-0-	31	1	1689	2	N	-0-					202
08	1767	X	1712	-0-	-55	-0-	31	1	1681	2	N	-0-					202

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

03	4291	X	4291	-0-	-0-	-0-	31	1	4210	2	N	45					290
							50	9									
04	4216	X	4216	-0-	-0-	-0-	30	1	4107	2	N	72	195	1			167
							79	9									
05	4278	X	4272	-0-	-6	-0-	31	1	4169	2	N	65					232
							72	9									
06	4140	X	4094	-0-	-46	-0-	30	1	4030	2	N	31					263
							34	9									
07	4371	X	4114	-0-	-257	-0-	31	1	4017	2	N	60	185	1			138
							66	9									
08	4371	X	4081	-0-	-290	-0-	31	1	3989	2	N	55					193
							61	9									

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

03	4197	X	4197	-0-	-0-	-0-	31	1	4088	2	N	71					273
							78	9									
04	4170	X	4029	-0-	-141	-0-	30	1	3886	2	N	103	191	1			185
							113	9									
05	4464	X	4044	-0-	-420	-0-	31	1	3917	2	N	87					272
							96	9									
06	4320	X	3873	-0-	-447	-0-	30	1	3746	2	N	88	190	1			170
							97	9									
07	4278	X	3828	-0-	-450	-0-	31	1	3720	2	N	70					240
							77	9									
08	4185	X	3741	-0-	-444	-0-	31	1	3619	2	N	83					323
							91	9									

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

03	2542	N	2542	-0-	-0-	-0-	31	1	2387	2	N	113	197	1			159
							124	9									
04	2550	N	2415	-0-	-135	-0-	30	1	2297	2	N	80					239
							88	9									
05	2511	N	2435	-0-	-76	-0-	31	1	2313	2	N	83					322
							91	9									
06	2460	N	2350	-0-	-110	-0-	30	1	2224	2	N	87	190	1			219
							96	9									
07	2511	N	2396	-0-	-115	-0-	31	1	2264	2	N	92	182	1			129
							101	9									
08	2449	N	2356	-0-	-93	-0-	31	1	2244	2	N	74					203
							81	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1696	N	1696	-0-	-0-	-0-	31 1 35 9	1630	2	N	32	192	1			108
04	1594	N	1594	-0-	-0-	-0-	30 1 8 9	1556	2	N	7					115
05	1620	N	1620	-0-	-0-	-0-	31 1 22 9	1567	2	N	20					135
06	1549	N	1549	-0-	-0-	-0-	30 1 17 9	1502	2	N	15					150
07	1617	N	1617	-0-	-0-	-0-	31 1 28 9	1558	2	N	25					175
*08	1544	N	1544	-0-	-0-	-0-	31 1 17 9	1496	2	N	15					190

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5239	X	4948	-0-	-291	-0-	31 1 99 9	4818	2	N	90	196	1			162
04	5070	X	4700	-0-	-370	-0-	30 1 78 9	4592	2	N	71					233
05	5208	X	4777	-0-	-431	-0-	31 1 83 9	4663	2	N	75					308
06	5040	X	4565	-0-	-475	-0-	30 1 54 9	4481	2	N	49	189	1			168
07	4960	X	3786	-0-	-1174	-0-	31 1 33 9	3722	2	N	30					198
08	4960	X	4470	-0-	-490	-0-	31 1 66 9	4373	2	N	60					258

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	N	2838	-0-	-14	-0-	31 1 98 9	2709	2	N	89	184	1			288
04	2838	N	2838	-0-	-0-	-0-	30 1 98 9	2710	2	N	89	186	1			191
05	2805	N	2805	-0-	-0-	-0-	31 1 80 9	2694	2	N	73					264
06	2760	N	2691	-0-	-69	-0-	30 1 68 9	2593	2	N	62	183	1			143
07	2852	N	2671	-0-	-181	-0-	31 1 72 9	2568	2	N	65					208
08	2790	N	2594	-0-	-196	-0-	31 1 58 9	2505	2	N	53					261

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	2427	-0-	-53	-0-	31 1 42 9	2354	2	N	38					173
04	2331	N	2331	-0-	-0-	-0-	30 1 43 9	2258	2	N	39					212
05	2430	N	2430	-0-	-0-	-0-	31 1 40 9	2359	2	N	36					248
06	2340	N	2226	-0-	-114	-0-	30 1 31 9	2165	2	N	28	193	1			83
07	2438	N	2438	-0-	-0-	-0-	31 1 37 9	2370	2	N	34					117
08	2418	N	2373	-0-	-45	-0-	31 1 39 9	2303	2	N	35					152

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2702	-0-	-243	-0-		31 1 29 9	2642	2	N	26					238
04	2850	X	2530	-0-	-320	-0-		30 1 39 9	2461	2	N	35	198	1			75
05	2945	X	2467	-0-	-478	-0-		31 1 22 9	2414	2	N	20					95
06	2610	N	2325	-0-	-285	-0-		30 1 24 9	2271	2	N	22					117
07	2604	N	1177	-0-	-1427	-0-		31 1 22 9	1124	2	N	20					137
08	2480	N	1817	-0-	-663	-0-		31 1 22 9	1764	2	N	20					157

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-		31 1	138	2	N	-0-					183
04	156	N	156	-0-	-0-	-0-		30 1	126	2	N	-0-					183
05	155	N	155	-0-	-0-	-0-		31 1	124	2	N	-0-					183
06	150	N	30	-0-	-120	-0-		30 1			N	-0-					183
07	155	N	92	-0-	-63	-0-		31 1	61	2	N	-0-					183
08	155	N	110	-0-	-45	-0-		31 1	79	2	N	-0-					183

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3468	X	3468	-0-	-0-	-0-		31 1 61 9	3376	2	N	55					270
04	3421	X	3421	-0-	-0-	-0-		30 1 50 9	3341	2	N	45	180	1			135
05	3430	X	3430	-0-	-0-	-0-		31 1 58 9	3341	2	N	53					188
06	3269	X	3269	-0-	-0-	-0-		30 1 44 9	3195	2	N	40					228
07	3289	X	3289	-0-	-0-	-0-		31 1 52 9	3206	2	N	47	177	1			98
*08	3309	X	3309	-0-	-0-	-0-		31 1 72 9	3206	2	N	65					163

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1668	-0-	-347	-0-		31 1 22 9	1615	2	N	20					95
04	1680	N	1573	-0-	-107	-0-		30 1 20 9	1523	2	N	18					113
05	1736	N	1457	-0-	-279	-0-		31 1 11 9	1415	2	N	10					123
06	1620	N	1477	-0-	-143	-0-		30 1 11 9	1436	2	N	10					133
07	1612	N	1565	-0-	-47	-0-		31 1 14 9	1520	2	N	13					146
*08	1580	N	1580	-0-	-0-	-0-		31 1 13 9	1536	2	N	12					158

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	828	N	828	-0-		-0-	-0-	31	1	783	2	N	13					160
								14	9									
04	862	N	862	-0-		-0-	-0-	30	1	821	2	N	10					170
								11	9									
05	867	N	867	-0-		-0-	-0-	31	1	825	2	N	10					180
								11	9									
06	810	N	798	-0-		-12	-0-	29	1	763	2	N	5					185
								6	9									
07	922	N	922	-0-		-0-	-0-	31	1	874	2	N	15					200
								17	9									
*08	908	N	908	-0-		-0-	-0-	31	1	871	2	N	5					205
								6	9									

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3695	X	3695	-0-		-0-	-0-	31	1	3651	2	N	12					368
								13	9									
04	3391	X	3391	-0-		-0-	-0-	30	1	3350	2	N	10					378
								11	9									
05	3214	X	3214	-0-		-0-	-0-	31	1	3162	2	N	19	193	1			204
								21	9									
06	3263	X	3263	-0-		-0-	-0-	30	1	3211	2	N	20					224
								22	9									
07	3010	X	3010	-0-		-0-	-0-	31	1	2966	2	N	12					236
								13	9									
*08	2893	X	2893	-0-		-0-	-0-	31	1	2851	2	N	10					246
								11	9									

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1986	N	1986	-0-		-0-	-0-	31	1	1935	2	N	18					100
								20	9									
04	2070	N	1946	-0-		-124	-0-	30	1	1894	2	N	20					120
								22	9									
05	2020	N	2020	-0-		-0-	-0-	31	1	1967	2	N	20					140
								22	9									
06	1920	N	1897	-0-		-23	-0-	30	1	1845	2	N	20					160
								22	9									
07	2015	N	1919	-0-		-96	-0-	31	1	1874	2	N	13					173
								14	9									
08	2015	N	1897	-0-		-118	-0-	31	1	1844	2	N	20					193
								22	9									

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2094	N	2094	-0-		-0-	-0-	31	1	2016	2	N	43	188	1			182
								47	9									
04	2190	N	1969	-0-		-221	-0-	30	1	1899	2	N	36					218
								40	9									
05	2108	N	1956	-0-		-152	-0-	31	1	1884	2	N	37					255
								41	9									
06	2040	N	1765	-0-		-275	-0-	30	1	1702	2	N	30					285
								33	9									
07	2046	N	1681	-0-		-365	-0-	31	1	1622	2	N	25					310
								28	9									
08	1953	N	1733	-0-		-220	-0-	31	1	1676	2	N	24	169	1			165
								26	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1742	N	1742	-0-	-0-	-0-	31	1	1653	2	N	53					246
							58	9									
04	1770	N	1693	-0-	-77	-0-	30	1	1610	2	N	48	190	1			104
							53	9									
05	1698	N	1698	-0-	-0-	-0-	31	1	1622	2	N	41					145
							45	9									
06	1680	N	1660	-0-	-20	-0-	30	1	1582	2	N	44					189
							48	9									
07	1736	N	1707	-0-	-29	-0-	31	1	1631	2	N	41					230
							45	9									
08	1705	N	1691	-0-	-14	-0-	31	1	1619	2	N	37	190	1			77
							41	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

03	413	N	413	-0-	-0-	-0-	31	1	382	2	N	-0-					270
04	634	N	634	-0-	-0-	-0-	30	1	604	2	N	-0-					270
05	771	N	771	-0-	-0-	-0-	31	1	740	2	N	-0-					270
06	747	N	747	-0-	-0-	-0-	30	1	717	2	N	-0-					270
07	771	N	771	-0-	-0-	-0-	31	1	740	2	N	-0-					270
08	775	N	749	-0-	-26	-0-	31	1	718	2	N	-0-					270

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

03	4901	X	4901	-0-	-0-	-0-	31	1	4792	2	N	71					423
							78	9									
04	5082	X	5082	-0-	-0-	-0-	30	1	4944	2	N	98	189	1			332
							108	9									
05	5181	X	5181	-0-	-0-	-0-	31	1	5033	2	N	106	191	1			247
							117	9									
06	4974	X	4974	-0-	-0-	-0-	30	1	4869	2	N	68					315
							75	9									
07	5168	X	5168	-0-	-0-	-0-	31	1	5039	2	N	89	180	1			224
							98	9									
*08	5402	X	5402	-0-	-0-	-0-	31	1	5273	2	N	89					313
							98	9									

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

03	7033	X	7033	-0-	-0-	-0-	31	1	6845	2	N	143	187	1			333
							157	9									
04	6780	X	6631	-0-	-149	-0-	30	1	6470	2	N	119	170	1			282
							131	9									
05	7192	X	6693	-0-	-499	-0-	31	1	6495	2	N	152	192	1			242
							167	9									
06	6960	X	6385	-0-	-575	-0-	30	1	6237	2	N	107					349
							118	9									
07	7192	X	6241	-0-	-951	-0-	31	1	6089	2	N	110	190	1			269
							121	9									
08	7037	X	5807	-0-	-1230	-0-	31	1	5692	2	N	76					345
							84	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
03	4433	X	3703	-0-	-730	-0-	30	1	3618	2	N	50					447
							55	9									
04	4290	X	3610	-0-	-680	-0-	29	1	3439	2	N	129	193	1			383
							142	9									
05	4433	X	3713	-0-	-720	-0-	29	1	3588	2	N	87					470
							96	9									
06	4110	X	3350	-0-	-760	-0-	27	1	3233	2	N	82	190	1			362
							90	9									
07	3720	X	3360	-0-	-360	-0-	29	1	3241	2	N	82	187	1			257
							90	9									
08	3720	X	3135	-0-	-585	-0-	31	1	3031	2	N	66					323
							73	9									

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
03	6510	X	4447	-0-	-2063	-0-	31	1	4336	2	N	73					275
							80	9									
04	6300	X	4146	-0-	-2154	-0-	30	1	4039	2	N	70					345
							77	9									
05	5611	X	672	-0-	-4939	-0-	5	1	657	2	N	9					354
							10	9									
06	4350	X	972	-0-	-3378	-0-	12	1	947	2	N	12	182	1			184
							13	9									
07	4495	X	2958	-0-	-1537	-0-	31	1	2896	2	N	28					212
							31	9									
08	4433	X	3363	-0-	-1070	-0-	31	1	3275	2	N	52					264
							57	9									

MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
03	4236	X	4236	-0-	-0-	-0-	31	1	4052	2	N	139	180	1			199
							153	9									
04	3870	X	3817	-0-	-53	-0-	30	1	3670	2	N	106					305
							117	9									
05	3999	X	3582	-0-	-417	-0-	31	1	3443	2	N	98					403
							108	9									
06	4110	X	2895	-0-	-1215	-0-	30	1	2806	2	N	54	184	1			273
							59	9									
07	4247	X	3022	-0-	-1225	-0-	31	1	2904	2	N	79	173	1			179
							87	9									
08	4247	X	3052	-0-	-1195	-0-	31	1	2944	2	N	70					249
							77	9									

CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
03	6293	X	6131	-0-	-162	-0-	31	1	6037	2	N	57	196	1			288
							63	9									
04	6090	X	6054	-0-	-36	-0-	30	1	5966	2	N	53					341
							58	9									
05	6603	X	6451	-0-	-152	-0-	31	1	6366	2	N	49					390
							54	9									
06	6390	X	6045	-0-	-345	-0-	30	1	5962	2	N	48	187	1			251
							53	9									
07	6603	X	5871	-0-	-732	-0-	31	1	5788	2	N	47					298
							52	9									
08	6448	X	5192	-0-	-1256	-0-	28	1	5125	2	N	35					333
							39	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	46	-0-	-729	-0-	44	1	2	9	N	2					92
04	810	N	39	-0-	-771	-0-	36	1	3	9	N	3					95
05	43	N	43	-0-	-0-	-0-	37	1	6	9	N	5					100
06	38	N	38	-0-	-0-	-0-	38	1			N	-0-					100
*07	43	N	43	-0-	-0-	-0-	43	1			N	-0-					100
*08	44	N	44	-0-	-0-	-0-	44	1			N	-0-					100

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	44	1	1	9	N	1					37
04	40	N	40	-0-	-0-	-0-	40	1			N	-0-					37
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					37
06	31	N	31	-0-	-0-	-0-	31	1			N	-0-					37
07	31	N	19	-0-	-12	-0-	19	1			N	-0-					37
08	31	N	9	-0-	-22	-0-	9	1			N	-0-					37

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1012	N	1012	-0-	-0-	-0-	1012	1			N	-0-					167
04	1097	N	1097	-0-	-0-	-0-	1097	1			N	-0-					167
05	1128	N	1128	-0-	-0-	-0-	1128	1			N	-0-					167
06	1007	N	1007	-0-	-0-	-0-	1007	1			N	-0-					167
*07	1187	N	1187	-0-	-0-	-0-	1153	1	34	9	N	31	138	1			60
08	1116	N	1005	-0-	-111	-0-	1005	1			N	-0-					60

EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	X	-0-	-0-	-62	-0-					N	-0-					38
04	60	X	-0-	-0-	-60	-0-					N	-0-					38
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					38
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					38
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					38
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					38

TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	584	N	584	-0-	-0-	-0-	76	1	508	3	N	-0-					259
04	585	N	585	-0-	-0-	-0-	76	1	509	3	N	-0-					259
05	589	N	417	-0-	-172	-0-	54	1	363	3	N	-0-					259
06	594	N	594	-0-	-0-	-0-	77	1	517	3	N	-0-					259
07	620	N	383	-0-	-237	-0-	50	1	333	3	N	-0-					259
*08	480	N	480	-0-	-0-	-0-	62	1	418	3	N	-0-					259

MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8711	X	8706	-0-	-5	-0-	1122	1	7512	3	N	65					193
							72	9									
04	7380	X	5469	-0-	-1911	-0-	705	1	4716	3	N	44					237
							48	9									
05	7626	X	7155	-0-	-471	-0-	929	1	6220	3	N	5					242
							6	9									
06	8430	X	6016	-0-	-2414	-0-	776	1	5195	3	N	41					283
							45	9									
07	8711	X	6246	-0-	-2465	-0-	1080	1	5149	3	N	15					298
							17	9									
08	8711	X	5643	-0-	-3068	-0-	732	1	4898	3	N	12					310
							13	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48918	X	15508	-0-	-33410	-0-	1997	1	13361	3	N	136	199	1			273
							150	9									
04	47340	X	14205	-0-	-33135	-0-	1820	1	12178	3	N	188	183	1			278
							207	9									
05	48918	X	13787	-0-	-35131	-0-	1779	1	11905	3	N	94					372
							103	9									
06	16830	X	12798	-0-	-4032	-0-	1649	1	11035	3	N	104	194	1			282
							114	9									
07	16244	X	12758	-0-	-3486	-0-	1642	1	10991	3	N	114	191	1			205
							125	9									
08	15500	X	12154	-0-	-3346	-0-	1566	1	10478	3	N	100					305
							110	9									

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	693	-0-	-113	-0-	90	1	603	3	N	-0-					62
04	780	N	660	-0-	-120	-0-	85	1	569	3	N	5					67
							6	9									
05	744	N	544	-0-	-200	-0-	71	1	472	3	N	1					68
							1	9									
06	660	N	557	-0-	-103	-0-	72	1	485	3	N	-0-					68
07	682	N	641	-0-	-41	-0-	83	1	558	3	N	-0-					68
*08	697	N	697	-0-	-0-	-0-	91	1	606	3	N	-0-					68

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1674	-0-	-0-	-0-	150	1	1511	3	N	12					102
							13	9									
04	1652	N	1652	-0-	-0-	-0-	143	1	1448	3	N	55					157
							61	9									
05	1705	N	1602	-0-	-103	-0-	141	1	1421	3	N	36					193
							40	9									
06	1620	N	1527	-0-	-93	-0-	135	1	1362	3	N	27					220
							30	9									
07	1705	N	1509	-0-	-196	-0-	134	1	1358	3	N	15					235
							17	9									
08	1612	N	1421	-0-	-191	-0-	125	1	1263	3	N	30	190	1			75
							33	9									

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1442	N	1442	-0-	-0-	-0-	185	1	1238	3	N	17					232
							19	9									
04	1380	N	1356	-0-	-24	-0-	173	1	1160	3	N	21					253
							23	9									
05	1457	N	1409	-0-	-48	-0-	181	1	1215	3	N	12					265
							13	9									
06	1410	N	1388	-0-	-22	-0-	178	1	1188	3	N	20					285
							22	9									
07	1443	N	1443	-0-	-0-	-0-	188	1	1255	3	N	-0-					285
*08	1427	N	1427	-0-	-0-	-0-	181	1	1215	3	N	28					313
							31	9									

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	154	-0-	-187	-0-	20	1	134	3	N	-0-					120
04	352	N	352	-0-	-0-	-0-	46	1	306	3	N	-0-					120
05	372	N	184	-0-	-188	-0-	24	1	160	3	N	-0-					120
06	281	N	281	-0-	-0-	-0-	37	1	244	3	N	-0-					120
07	372	N	198	-0-	-174	-0-	26	1	172	3	N	-0-					120
08	186	N	-0-	-0-	-186	-0-					N	-0-					120

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	955	-0-		-378	-0-	118	1	792	3	N	41					233
								45	9									
04	1110	N	893	-0-		-217	-0-	116	1	775	3	N	2					235
								2	9									
05	1144	N	1144	-0-		-0-	-0-	146	1	979	3	N	17					252
								19	9									
06	930	N	663	-0-		-267	-0-	85	1	569	3	N	8					260
								9	9									
07	1019	N	1019	-0-		-0-	-0-	132	1	887	3	N	-0-					260
08	1147	N	820	-0-		-327	-0-	107	1	713	3	N	-0-					260

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2618	N	2618	-0-		-0-	-0-	332	1	2224	3	N	56					293
								62	9									
04	2536	N	2536	-0-		-0-	-0-	319	1	2131	3	N	78	193	1			178
								86	9									
05	2589	N	2589	-0-		-0-	-0-	327	1	2190	3	N	65					243
								72	9									
06	2520	N	2367	-0-		-153	-0-	304	1	2035	3	N	25					268
								28	9									
07	2635	N	2457	-0-		-178	-0-	309	1	2071	3	N	70	181	1			157
								77	9									
08	2604	N	2446	-0-		-158	-0-	311	1	2079	3	N	51					208
								56	9									

MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1004	N	1004	-0-		-0-	-0-	130	1	868	3	N	5					117
								6	9									
04	978	N	978	-0-		-0-	-0-	126	1	843	3	N	8					125
								9	9									
05	992	N	844	-0-		-148	-0-	109	1	733	3	N	2					127
								2	9									
06	960	N	947	-0-		-13	-0-	123	1	824	3	N	-0-					127
07	1023	N	759	-0-		-264	-0-	99	1	660	3	N	-0-					127
*08	841	N	841	-0-		-0-	-0-	109	1	732	3	N	-0-					127

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4681	X	4583	-0-		-98	-0-	586	1	3918	3	N	72					187
								79	9									
04	4470	X	4193	-0-		-277	-0-	537	1	3590	3	N	60					247
								66	9									
05	4619	X	4507	-0-		-112	-0-	580	1	3882	3	N	41	190	1			98
								45	9									
06	4470	X	4317	-0-		-153	-0-	553	1	3703	3	N	55					153
								61	9									
07	4588	X	4484	-0-		-104	-0-	576	1	3851	3	N	52					205
								57	9									
08	4588	X	3815	-0-		-773	-0-	489	1	3273	3	N	48					253
								53	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1132	-0-	-46	-0-	134	1	895	3	N	94	192	1			132
							103	9									
04	1170	N	895	-0-	-275	-0-	110	1	735	3	N	45					177
							50	9									
05	1116	N	989	-0-	-127	-0-	121	1	810	3	N	53					230
							58	9									
06	1110	N	881	-0-	-229	-0-	99	1	665	3	N	106	190	1			146
							117	9									
07	1054	N	1054	-0-	-0-	-0-	124	1	827	3	N	94					240
							103	9									
*08	1309	N	1309	-0-	-0-	-0-	158	1	1055	3	N	87	191	1			136
							96	9									

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1538	-0-	-74	-0-	197	1	1318	3	N	21					168
							23	9									
04	1560	N	1479	-0-	-81	-0-	189	1	1262	3	N	25					193
							28	9									
05	1581	N	1295	-0-	-286	-0-	163	1	1093	3	N	35					228
							39	9									
06	1647	N	1647	-0-	-0-	-0-	213	1	1423	3	N	10					238
							11	9									
07	1519	N	1461	-0-	-58	-0-	188	1	1260	3	N	12					250
							13	9									
*08	1471	N	1471	-0-	-0-	-0-	188	1	1261	3	N	20	190	1			80
							22	9									

MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	15	-0-	-357	-0-	1	1	14	3	N	-0-					168
04	360	N	-0-	-0-	-360	-0-					N	-0-					168
05	372	N	-0-	-0-	-372	-0-					N	-0-					168
06	15	N	-0-	-0-	-15	-0-					N	-0-					168
07	0	N	-0-	-0-	-0-	-0-					N	-0-					168
08	0	N	-0-	-0-	-0-	-0-					N	-0-					168

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	588	N	588	-0-	-0-	-0-	579	2	9	9	N	8					114
04	638	N	638	-0-	-0-	-0-	629	2	9	9	N	8					122
05	651	N	527	-0-	-124	-0-	519	2	8	9	N	7					129
06	570	N	525	-0-	-45	-0-	523	2	2	9	N	2					131
07	651	N	626	-0-	-25	-0-	620	2	6	9	N	5					136
*08	613	N	613	-0-	-0-	-0-	610	2	3	9	N	3					139

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					2
04	600	N	480	-0-	-120	-0-	480	2			N	-0-					2
05	527	N	469	-0-	-58	-0-	469	2			N	-0-					2
06	480	N	442	-0-	-38	-0-	442	2			N	-0-					2
07	496	N	458	-0-	-38	-0-	458	2			N	-0-					2
08	465	N	453	-0-	-12	-0-	453	2			N	-0-					2

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1634	N	1634	-0-	-0-	-0-	1606	2	28	9	N	25					234
04	1847	N	1847	-0-	-0-	-0-	1817	2	30	9	N	27					261
05	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-	208	1			53
06	1266	N	1266	-0-	-0-	-0-	1251	2	15	9	N	14					67
07	1496	N	1496	-0-	-0-	-0-	1478	2	18	9	N	16					83
*08	1556	N	1556	-0-	-0-	-0-	1534	2	22	9	N	20					103

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4125	X	4125	-0-	-0-	-0-	3978	2	147	9	N	134	196	1			453
04	4239	X	4239	-0-	-0-	-0-	4239	2			N	-0-	73	1			380
05	4407	X	4407	-0-	-0-	-0-	4312	2	95	9	N	86	186	1			280
06	4216	X	4216	-0-	-0-	-0-	4114	2	102	9	N	93					373
07	4291	X	4291	-0-	-0-	-0-	4205	2	86	9	N	78	188	1			263
*08	4554	X	4554	-0-	-0-	-0-	4438	2	116	9	N	105					368

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1193	N	1193	-0-	-0-	-0-	1180	2	13	9	N	12					145
04	1161	N	1161	-0-	-0-	-0-	1142	2	19	9	N	17					162
05	1333	N	986	-0-	-347	-0-	974	2	12	9	N	11					173
06	1140	N	981	-0-	-159	-0-	970	2	11	9	N	10					183
07	1209	N	1030	-0-	-179	-0-	1019	2	11	9	N	10					193
*08	1080	N	1080	-0-	-0-	-0-	1069	2	11	9	N	10					203

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1311	N	1311	-0-	-0-	-0-	1288	2	23	9	N	21					174
04	1233	N	1233	-0-	-0-	-0-	1216	2	17	9	N	15					189
05	1165	N	1165	-0-	-0-	-0-	1153	2	12	9	N	11					200
06	1132	N	1132	-0-	-0-	-0-	1123	2	9	9	N	8					208
07	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-	176	1			32
*08	1312	N	1312	-0-	-0-	-0-	1301	2	11	9	N	10					42

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					230
04	0	N	-0-	-0-	-0-	-0-					N	-0-					230
05	0	N	-0-	-0-	-0-	-0-					N	-0-					230
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					230
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					230
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	37	1			193

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

03	1084	N	1084	-0-	-0-	-0-	1066	2	18	9	N	16					273
04	1200	N	995	-0-	-205	-0-	980	2	15	9	N	14	197	1			90
05	1085	N	948	-0-	-137	-0-	935	2	13	9	N	12					102
06	1050	N	952	-0-	-98	-0-	943	2	9	9	N	8					110
07	1059	N	1059	-0-	-0-	-0-	1048	2	11	9	N	10					120
*08	1072	N	1072	-0-	-0-	-0-	1059	2	13	9	N	12					132

MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

03	1125	N	1125	-0-	-0-	-0-	1075	2	50	9	N	45					320
04	1203	N	1203	-0-	-0-	-0-	1147	2	56	9	N	51	193	1			178
05	1181	N	1181	-0-	-0-	-0-	1137	2	44	9	N	40					218
06	685	N	685	-0-	-0-	-0-	668	2	17	9	N	15					233
07	752	N	752	-0-	-0-	-0-	711	2	41	9	N	37					270
*08	891	N	891	-0-	-0-	-0-	866	2	25	9	N	23					293

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

03	1069	N	1069	-0-	-0-	-0-	1052	2	17	9	N	15					117
04	1140	N	1031	-0-	-109	-0-	1014	2	17	9	N	15					132
05	1364	N	1021	-0-	-343	-0-	1009	2	12	9	N	11					143
06	1020	N	978	-0-	-42	-0-	965	2	13	9	N	12					155
07	1054	N	1002	-0-	-52	-0-	991	2	11	9	N	10					165
*08	1027	N	1027	-0-	-0-	-0-	1007	2	20	9	N	18					183

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

03	7728	X	7728	-0-	-0-	-0-	7593	2	135	9	N	123	197	1			188
04	7697	X	7697	-0-	-0-	-0-	7519	2	178	9	N	162					350
05	9517	X	8464	-0-	-1053	-0-	8075	2	389	9	N	354	379	1			325
06	9210	X	7271	-0-	-1939	-0-	7271	2			N	-0-	63	1			262
07	9517	X	7621	-0-	-1896	-0-	7513	2	108	9	N	98	187	1			173
08	8463	X	7821	-0-	-642	-0-	7681	2	140	9	N	127					300

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MCMORDIE WELL #: RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 09/16/2013

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

03	3183	X	3183	-0-	-0-	-0-	79	1	2951	3	N	137	199	1			66
							2	4	151	9							
04	2850	X	2809	-0-	-41	-0-	40	1	2722	3	N	42					108
							1	4	46	9							
05	2945	X	2846	-0-	-99	-0-	78	1	2732	3	N	31					139
							2	4	34	9							
06	3090	X	2595	-0-	-495	-0-	78	1	2421	3	N	85	185	1			39
							2	4	94	9							
07	3193	X	2120	-0-	-1073	-0-	75	1	2026	3	N	15					54
							2	4	17	9							
08	3193	X	2479	-0-	-714	-0-	79	1	2337	3	N	55					109
							2	4	61	9							

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

03	23194	X	23194	-0-	-0-	-0-	22656	2	538	9	N	489	584	1			323
04	23160	X	22643	-0-	-517	-0-	22127	2	516	9	N	469	382	1			410
05	23932	X	22856	-0-	-1076	-0-	22343	2	513	9	N	466	568	1			308
06	21615	X	21615	-0-	-0-	-0-	21175	2	440	9	N	400	381	1			327
07	23343	X	22856	-0-	-487	-0-	22223	2	633	9	N	575	570	1			332
08	23343	X	22734	-0-	-609	-0-	22518	2	216	9	N	196	181	1			347

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. 945581
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					168
04	1170	N	1170	-0-	-0-	-0-	1166	2	4	9	N	4					172
05	0	N	-0-	-0-	-0-	-0-					N	-0-					172
06	1320	N	-0-	-0-	-1320	-0-					N	-0-					172
07	0	N	-0-	-0-	-0-	-0-					N	-0-					172
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
06	DLQ G-10		211	-0-	211	211	211	2			N	-0-					-0-
07	DLQ G-10		183	-0-	183	394	183	2			N	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	394					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1364	-0-	-0-	-0-	10	1	1350	2	N	4					125
							4	9									
04	1376	N	1376	-0-	-0-	-0-	10	1	1365	2	N	1					126
							1	9									
05	1403	N	1403	-0-	-0-	-0-	10	1	1387	2	N	5					131
							6	9									
06	1320	N	1296	-0-	-24	-0-	10	1	1286	2	N	-0-					131
07	1442	N	1442	-0-	-0-	-0-	10	1	1432	2	N	-0-					131
*08	1397	N	1397	-0-	-0-	-0-	10	1	1385	2	N	2					133
							2	9									

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

03	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
04	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
06	1140	N	72	-0-	-1068	-0-	72	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 2 RRCID -> 182435 COMPL. DATE 08/17/2000 TOTAL DEPTH 6950 PERF. 3053 - 4494

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

03	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
06	1020	N	1000	-0-	-20	-0-	1000	2			N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
*08	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
04	1140	N	-0-	-0-	-1140	-0-					N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1950	N	1950	-0-	-0-	-0-	130	1	1820	2	N	-0-					-0-
*08	1425	N	1425	-0-	-0-	-0-	130	1	1295	2	N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	R	471	-0-	-0-	-0-	471	3			N	-0-					44
04	451	R	451	-0-	-0-	-0-	451	3			N	-0-					44
05	497	R	497	-0-	-0-	-0-	497	3			N	-0-					44
06	450	#	253	-0-	-197	-0-	253	3			N	-0-					44
07	465	#	391	-0-	-74	-0-	391	3			N	-0-					44
08	496	#	485	-0-	-11	-0-	485	3			N	-0-					44

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	929	R	929	-0-	-0-	-0-	929	3			N	-0-					102
04	746	R	746	-0-	-0-	-0-	746	3			N	-0-					102
05	1054	#	705	-0-	-349	-0-	705	3			N	-0-					102
06	1020	#	590	-0-	-430	-0-	590	3			N	-0-					102
07	1054	#	674	-0-	-380	-0-	674	3			N	-0-					102
08	930	#	633	-0-	-297	-0-	633	3			N	-0-					102

ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1053	R	1053	-0-	-0-	-0-	1047	2	6	9	N	5					301
04	985	R	985	-0-	-0-	-0-	979	2	6	9	N	5					306
05	961	#	879	-0-	-82	-0-	873	2	6	9	N	5					311
06	1020	#	843	-0-	-177	-0-	834	2	9	9	N	8					319
07	1054	#	938	-0-	-116	-0-	924	2	14	9	N	13					332
08	1054	#	912	-0-	-142	-0-	903	2	9	9	N	8					340

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

CONOCOPHILLIPS COMPANY 172232
ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1871	R	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
04	1699	R	1699	-0-	-0-	-0-	1699	3			N	-0-					-0-
05	1705	#	1313	-0-	-392	-0-	1313	3			N	-0-					-0-
06	1800	#	1688	-0-	-112	-0-	1688	3			N	-0-					-0-
07	1860	#	1744	-0-	-116	-0-	1744	3			N	-0-					-0-
08	1860	R	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	#	1742	-0-	-335	-0-	1741	2	1	9	N	1					33
04	1830	#	1685	-0-	-145	-0-	1685	2			N	-0-					33
05	1891	#	1384	-0-	-507	-0-	1384	2			N	-0-					33
06	1800	#	1726	-0-	-74	-0-	1724	2	2	9	N	2					35
07	1798	#	1566	-0-	-232	-0-	1566	3			N	-0-					35
*08	1800	R	1800	-0-	-0-	-0-	1798	3	2	9	N	2					37

SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

03	244	R	244	-0-	-0-	-0-	238	2	6	9	N	5					42
04	187	R	187	-0-	-0-	-0-	187	2			N	-0-					42
05	299	R	299	-0-	-0-	-0-	281	2	18	9	N	16					58
06	298	R	298	-0-	-0-	-0-	287	2	11	9	N	10					68
07	309	R	309	-0-	-0-	-0-	301	3	8	9	N	7					75
*08	259	R	259	-0-	-0-	-0-	251	3	8	9	N	7					82

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

03	2418	#	2163	-0-	-255	-0-	2163	2			N	-0-					-0-
04	2340	#	2007	-0-	-333	-0-	2007	2			N	-0-					-0-
05	2418	#	2008	-0-	-410	-0-	2008	2			N	-0-					-0-
06	2130	#	1704	-0-	-426	-0-	1704	2			N	-0-					-0-
07	2170	#	1928	-0-	-242	-0-	1928	2			N	-0-					-0-
08	2170	#	1877	-0-	-293	-0-	1877	2			N	-0-					-0-

STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

03	2294	#	2163	-0-	-131	-0-	2163	2			N	-0-					-0-
04	2220	#	2001	-0-	-219	-0-	2001	2			N	-0-					-0-
05	2294	#	2151	-0-	-143	-0-	2151	2			N	-0-					-0-
06	2100	#	1882	-0-	-218	-0-	1882	2			N	-0-					-0-
07	2170	#	2022	-0-	-148	-0-	2022	2			N	-0-					-0-
08	2170	#	1937	-0-	-233	-0-	1937	2			N	-0-					-0-

CRAWLEY PETROLEUM CORPORATION 186937
BAYLESS WELL #: 1 RRCID -> 070840 COMPL. DATE 02/10/1977 TOTAL DEPTH 7009 PERF. 6876 - 6886

03	15	#	-0-	-0-	-15	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/04/2016 - PLUGGED 03/04/16

JCB II ENTERPRISES, LLC 430581
ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

03	310	#	299	-0-	-11	-0-	299	2			N	-0-					-0-
04	286	R	286	-0-	-0-	-0-	286	2			N	-0-					-0-
05	310	#	292	-0-	-18	-0-	292	2			N	-0-					-0-
06	300	#	285	-0-	-15	-0-	285	2			N	-0-					-0-
07	310	#	305	-0-	-5	-0-	305	2			N	-0-					-0-
08	310	#	286	-0-	-24	-0-	286	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	#	829	-0-	-473	-0-	152	1	677	2	N	-0-					-0-
04	1260	#	1036	-0-	-224	-0-	30	1	1006	2	N	-0-					-0-
05	1240	#	873	-0-	-367	-0-	46	1	827	2	N	-0-					-0-
06	1140	#	1001	-0-	-139	-0-	42	1	959	2	N	-0-					-0-
07	1283	R	1283	-0-	-0-	-0-	39	1	1244	2	N	-0-					-0-
*08	1092	R	1092	-0-	-0-	-0-	32	1	1060	2	N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2290	R	2290	-0-	-0-	-0-	31	1	2259	2	N	-0-					-0-
04	2520	#	2145	-0-	-375	-0-	30	1	2115	2	N	-0-					-0-
05	2604	#	2127	-0-	-477	-0-	31	1	2096	2	N	-0-					-0-
06	2520	#	1586	-0-	-934	-0-	26	1	1560	2	N	-0-					-0-
07	2294	#	2012	-0-	-282	-0-	31	1	1981	2	N	-0-					-0-
08	2294	#	655	-0-	-1639	-0-	10	1	645	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	#	1227	-0-	-106	-0-	31	1	1196	2	N	-0-					-0-
04	1290	#	1232	-0-	-58	-0-	30	1	1202	2	N	-0-					-0-
05	1333	#	1250	-0-	-83	-0-	31	1	1219	2	N	-0-					-0-
06	1230	#	1134	-0-	-96	-0-	27	1	1107	2	N	-0-					-0-
07	1271	#	1234	-0-	-37	-0-	31	1	1203	2	N	-0-					-0-
08	1271	#	1236	-0-	-35	-0-	31	1	1205	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	#	2154	-0-	-791	-0-	2154	2			N	-0-					30
04	2850	#	44	-0-	-2806	-0-	44	2			N	-0-					30
05	2852	#	1997	-0-	-855	-0-	1997	2			N	-0-					30
06	3229	R	3229	-0-	-0-	-0-	3229	2			N	-0-					30
07	3394	R	3394	-0-	-0-	-0-	3394	2			N	-0-					30
*08	2290	R	2290	-0-	-0-	-0-	2290	2			N	-0-					30

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	#	1092	-0-	-24	-0-	130	1	962	2	N	-0-					200
04	990	#	364	-0-	-626	-0-	130	1	234	2	N	-0-					200
05	1023	#	545	-0-	-478	-0-	130	1	415	2	N	-0-					200
06	1050	#	266	-0-	-784	-0-	130	1	136	2	N	-0-					200
07	1085	#	259	-0-	-826	-0-	130	1	129	2	N	-0-					200
08	1085	#	256	-0-	-829	-0-	130	1	126	2	N	-0-					200

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	#	1713	-0-	-612	-0-	1713	2			N	-0-					-0-
04	1710	#	1673	-0-	-37	-0-	1673	2			N	-0-					-0-
05	1736	#	1655	-0-	-81	-0-	1655	2			N	-0-					-0-
06	1854	R	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
07	1854	R	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
*08	1839	R	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	#	918	-0-	-260	-0-	202	1	572	2	N	131	169	1			291
							144	9									
04	1110	#	1013	-0-	-97	-0-	202	1	636	2	N	159	352	1			98
							175	9									
05	930	#	783	-0-	-147	-0-	163	1	445	2	N	159					257
							175	9									
06	900	#	850	-0-	-50	-0-	202	1	487	2	N	146	179	1			224
							161	9									
07	1054	#	632	-0-	-422	-0-	143	1	337	2	N	138	179	1			183
							152	9									
08	1054	#	1028	-0-	-26	-0-	202	1	663	2	N	148	181	1			150
							163	9									

HARVEY WELL #: 1 RRCID -> 122699 COMPL. DATE 04/21/1999 TOTAL DEPTH 7100 PERF. 6848 - 6866

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

03	775	#	491	-0-	-284	-0-	130	1	360	2	N	1					155
							1	9									
04	510	#	94	-0-	-416	-0-	26	1	68	2	N	-0-					155
05	496	#	-0-	-0-	-496	-0-					N	-0-					155
06	480	#	-0-	-0-	-480	-0-					N	-0-					155
07	921	R	921	-0-	-0-	-0-	130	1	781	2	N	9					164
							10	9									
*08	1092	R	1092	-0-	-0-	-0-	130	1	950	2	N	11					175
							12	9									

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

03	527	#	31	-0-	-496	-0-	31	2			N	-0-					-0-
04	270	#	-0-	-0-	-270	-0-					N	-0-					-0-
05	186	#	44	-0-	-142	-0-	44	2			N	-0-					-0-
06	60	#	18	-0-	-42	-0-	18	2			N	-0-					-0-
07	404	R	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*08	775	R	775	-0-	-0-	-0-	775	2			N	-0-					-0-

HARVEY WELL #: 4 RRCID -> 133388 COMPL. DATE 04/19/1990 TOTAL DEPTH 7050 PERF. 6784 - 6881

03	1674	#	1588	-0-	-86	-0-	202	1	1313	2	N	66					185
							73	9									
04	1620	#	612	-0-	-1008	-0-	202	1	410	2	N	-0-					185
05	1674	#	-0-	-0-	-1674	-0-					N	-0-					185
06	1620	#	-0-	-0-	-1620	-0-					N	-0-					185
07	1674	#	-0-	-0-	-1674	-0-					N	-0-					185
08	1581	#	-0-	-0-	-1581	-0-					N	-0-					185

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

03	2077	#	2015	-0-	-62	-0-	1879	2	136	9	N	124	183	1			289
04	2010	#	1954	-0-	-56	-0-	1801	2	153	9	N	139	179	1			249
05	2201	#	1946	-0-	-255	-0-	1825	2	121	9	N	110	181	1			178
06	2130	#	2001	-0-	-129	-0-	1855	2	146	9	N	133	177	1			134
07	2201	#	1920	-0-	-281	-0-	1814	2	106	9	N	96					230
*08	2190	R	2190	-0-	-0-	-0-	2011	2	179	9	N	163	182	1			211

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	#	788	-0-	-1506	-0-	788	2			N	-0-					-0-
04	2070	#	902	-0-	-1168	-0-	902	2			N	-0-					-0-
05	2108	#	2089	-0-	-19	-0-	2089	2			N	-0-					-0-
06	2087	R	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-
07	1340	R	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
08	2077	#	993	-0-	-1084	-0-	993	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	#	269	-0-	-351	-0-	84	1	185	2	N	-0-					-0-
04	600	#	577	-0-	-23	-0-	130	1	447	2	N	-0-					-0-
05	646	R	646	-0-	-0-	-0-	130	1	516	2	N	-0-					-0-
06	594	R	594	-0-	-0-	-0-	130	1	464	2	N	-0-					-0-
07	589	#	407	-0-	-182	-0-	130	1	277	2	N	-0-					-0-
08	651	#	393	-0-	-258	-0-	109	1	284	2	N	-0-					-0-

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	#	1651	-0-	-147	-0-	1651	2			N	-0-					-0-
04	1290	#	1018	-0-	-272	-0-	1018	2			N	-0-					-0-
05	761	R	761	-0-	-0-	-0-	761	2			N	-0-					-0-
06	1590	#	457	-0-	-1133	-0-	457	2			N	-0-					-0-
07	1643	#	324	-0-	-1319	-0-	324	2			N	-0-					-0-
08	1643	#	370	-0-	-1273	-0-	370	2			N	-0-					-0-

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1094	R	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
04	825	R	825	-0-	-0-	-0-	825	2			N	-0-					-0-
05	1116	#	844	-0-	-272	-0-	844	2			N	-0-					-0-
06	1080	#	896	-0-	-184	-0-	896	2			N	-0-					-0-
07	1116	#	971	-0-	-145	-0-	971	2			N	-0-					-0-
08	1085	#	934	-0-	-151	-0-	934	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	#	732	-0-	-43	-0-	732	2			N	-0-					139
04	901	R	901	-0-	-0-	-0-	901	2			N	-0-					139
05	943	R	943	-0-	-0-	-0-	943	2			N	-0-					139
06	925	R	925	-0-	-0-	-0-	925	2			N	-0-					139
07	930	#	823	-0-	-107	-0-	823	2			N	-0-					139
08	930	#	885	-0-	-45	-0-	885	2			N	-0-					139

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	#	332	-0-	-71	-0-	332	2			N	-0-					-0-
04	390	#	304	-0-	-86	-0-	304	2			N	-0-					-0-
05	347	R	347	-0-	-0-	-0-	347	2			N	-0-					-0-
06	330	#	244	-0-	-86	-0-	244	2			N	-0-					-0-
07	341	#	165	-0-	-176	-0-	165	2			N	-0-					-0-
08	341	#	223	-0-	-118	-0-	223	2			N	-0-					-0-

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8370	R	8370	-0-	-0-	-0-	8370	2			N	-0-					-0-
04	6900	#	4699	-0-	-2201	-0-	4699	2			N	-0-					-0-
05	6665	#	5678	-0-	-987	-0-	5678	2			N	-0-					-0-
06	8070	#	4582	-0-	-3488	-0-	4582	2			N	-0-					-0-
07	8370	#	6371	-0-	-1999	-0-	6371	2			N	-0-					-0-
08	8370	#	8283	-0-	-87	-0-	8283	2			N	-0-					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	R	314	-0-	-0-	-0-	314	2			N	-0-					-0-
04	413	R	413	-0-	-0-	-0-	413	2			N	-0-					-0-
05	574	R	574	-0-	-0-	-0-	574	2			N	-0-					-0-
06	663	R	663	-0-	-0-	-0-	663	2			N	-0-					-0-
07	554	R	554	-0-	-0-	-0-	554	2			N	-0-					-0-
*08	872	R	872	-0-	-0-	-0-	872	2			N	-0-					-0-

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	#	-0-	-0-	-434	-0-					N	-0-					-0-
04	420	#	-0-	-0-	-420	-0-					N	-0-					-0-
05	403	#	-0-	-0-	-403	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	#	688	-0-	-56	-0-	688	2			N	-0-					-0-
04	720	#	650	-0-	-70	-0-	650	2			N	-0-					-0-
05	744	#	659	-0-	-85	-0-	659	2			N	-0-					-0-
06	660	#	279	-0-	-381	-0-	279	2			N	-0-					-0-
07	682	#	259	-0-	-423	-0-	259	2			N	-0-					-0-
08	682	#	59	-0-	-623	-0-	59	2			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1676	R	1676	-0-	-0-	-0-	1654	2	22	9	N	20					136
04	1567	R	1567	-0-	-0-	-0-	1545	2	22	9	N	20					156
05	1612	#	1600	-0-	-12	-0-	1580	2	20	9	N	18					174
06	1620	#	1391	-0-	-229	-0-	1374	2	17	9	N	15					189
07	1674	#	1596	-0-	-78	-0-	1577	2	19	9	N	17					206
08	1674	#	1585	-0-	-89	-0-	1566	2	19	9	N	17					223

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038		2096	-0-	-942	-0-	29	1	2067	2	N	-0-					96
04	2940		2450	-0-	-490	-0-	30	1	2420	2	N	-0-					96
05	3038		2122	-0-	-916	-0-	31	1	2091	2	N	-0-					96
06	2940		2600	-0-	-340	-0-	30	1	2570	2	N	-0-					96
07	3038		2585	-0-	-453	-0-	31	1	2554	2	N	-0-					96
*08	2789	R	2789	-0-	-0-	-0-	31	1	2758	2	N	-0-					96

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	#	135	-0-	-1508	-0-	135	2			N	-0-					57
04	0	#	-0-	-0-	-0-	-0-					N	-0-					57
05	49	R	49	-0-	-0-	-0-	49	2			N	-0-					57
06	230	R	230	-0-	-0-	-0-	230	2			N	-0-					57
07	755	R	755	-0-	-0-	-0-	755	2			N	-0-					57
*08	841	R	841	-0-	-0-	-0-	841	2			N	-0-					57

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1380	-0-	-232	-0-	31	1	1349	2	N	-0-					64
04	1620	N	1449	-0-	-171	-0-	30	1	1419	2	N	-0-					64
05	1488	N	1449	-0-	-39	-0-	31	1	1418	2	N	-0-					64
06	1350	N	1243	-0-	-107	-0-	27	1	1216	2	N	-0-					64
07	1488	N	1400	-0-	-88	-0-	31	1	1369	2	N	-0-					64
08	1457	N	1397	-0-	-60	-0-	31	1	1366	2	N	-0-					64

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	718	N	718	-0-	-0-	-0-	31	1	687	2	N	-0-					185
04	780	N	606	-0-	-174	-0-	30	1	576	2	N	-0-					185
05	654	N	654	-0-	-0-	-0-	31	1	623	2	N	-0-					185
06	690	N	557	-0-	-133	-0-	27	1	530	2	N	-0-					185
07	627	N	627	-0-	-0-	-0-	31	1	596	2	N	-0-					185
08	651	N	625	-0-	-26	-0-	31	1	594	2	N	-0-					185

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1738	X	1738	-0-	-0-	-0-	31	1	1707	2	N	-0-					192
04	1710	X	1587	-0-	-123	-0-	30	1	1557	2	N	-0-					192
05	1767	X	1661	-0-	-106	-0-	30	1	1631	2	N	-0-					192
06	1710	X	1465	-0-	-245	-0-	25	1	1440	2	N	-0-					192
07	1736	X	1653	-0-	-83	-0-	31	1	1622	2	N	-0-					192
08	1736	X	1669	-0-	-67	-0-	31	1	1638	2	N	-0-					192

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	319	-0-	-53	-0-	319	2			N	-0-					17
04	305	N	305	-0-	-0-	-0-	305	2			N	-0-					17
05	341	N	317	-0-	-24	-0-	317	2			N	-0-					17
06	310	N	310	-0-	-0-	-0-	310	2			N	-0-					17
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					17
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					17

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					110
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					110
05	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					110
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					110
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					110
08	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					110

REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
04	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
05	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
06	DLQ G-10		663	-0-	663 B	663	663	2			N	-0-					-0-
07	1345	N	682	-0-	-663 B	-0-	682	2			N	-0-					-0-
*08	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1049	-0-	-129	-0-	1049	3			N	-0-					-0-
04	1050	N	962	-0-	-88	-0-	962	3			N	-0-					-0-
05	1054	N	123	-0-	-931	-0-	123	3			N	-0-					-0-
06	1020	N	879	-0-	-141	-0-	879	3			N	-0-					-0-
07	992	N	969	-0-	-23	-0-	969	3			N	-0-					-0-
*08	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	N	2224	-0-	-349	-0-	2195	2	29	9	N	26					188
04	2250	N	2128	-0-	-122	-0-	2122	2	6	9	N	5					193
05	2241	N	2241	-0-	-0-	-0-	2230	2	11	9	N	10					203
06	2160	N	2096	-0-	-64	-0-	2068	2	28	9	N	25	196	1			32
07	2250	N	2250	-0-	-0-	-0-	2242	2	8	9	N	7					39
08	2232	N	2134	-0-	-98	-0-	2134	2			N	-0-					39

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 12/19/2007 TOTAL DEPTH 7375 PERF. 4057 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	1			N	-0-					-0-
08	93	N	30	-0-	-63	-0-	30	1			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	-0-	-0-	-310	-0-					N	-0-					11
04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					11
05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					11
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					11
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					11
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					11

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	839	-0-	-91	B	-0-	31	1	808	2	N	-0-					-0-
04	930	N	30	-0-	-900	B	-0-	30	1			N	-0-					-0-
05	930	N	821	-0-	-109	B	-0-	31	1	790	2	N	-0-					-0-
06	810	N	786	-0-	-24	B	-0-	30	1	756	2	N	-0-					-0-
07	878	N	878	-0-	-0-	B	-0-	31	1	847	2	N	-0-					-0-
*08	847	N	847	-0-	-0-	B	-0-	31	1	816	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	677	N	677	-0-	-0-	B	-0-	677	2			N	-0-					52
04	716	N	716	-0-	-0-	B	-0-	716	2			N	-0-					52
05	684	N	684	-0-	-0-	B	-0-	684	2			N	-0-					52
06	762	N	762	-0-	-0-	B	-0-	762	2			N	-0-					52
07	744	N	647	-0-	-97	B	-0-	647	2			N	-0-					52
*08	704	N	704	-0-	-0-	B	-0-	704	2			N	-0-					52

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					40
*10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					40
*11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					40
*12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					40
*01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					40
*02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					40
*03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					40
*04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					40
*05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					40
*06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					40
*07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					40
*08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					40

4P ENERGY TEXAS, LLC 953803
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					1
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					1
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					1

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	#	825	-0-	-12	-0-	825	2			N	-0-					195
04	810	#	795	-0-	-15	-0-	795	2			N	-0-					195
05	837	#	783	-0-	-54	-0-	783	2			N	-0-					195
06	818	R	818	-0-	-0-	-0-	818	2			N	-0-					195
07	837	#	792	-0-	-45	-0-	792	2			N	-0-					195
08	837	#	591	-0-	-246	-0-	591	2			N	-0-					195

APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
04	6	R	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	6	#	-0-	-0-	-6	-0-					N	-0-					-0-
08	6	#	-0-	-0-	-6	-0-					N	-0-					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	#	1301	-0-	-187	-0-	1300	3	1	9	N	1					90
04	1440	#	1371	-0-	-69	-0-	1369	3	2	9	N	2					92
05	1550	#	1202	-0-	-348	-0-	1201	3	1	9	N	1					93
06	1572	R	1572	-0-	-0-	-0-	1568	3	4	9	N	4					97
07	1563	R	1563	-0-	-0-	-0-	1563	3			N	-0-					97
*08	1485	R	1485	-0-	-0-	-0-	1485	3			N	-0-					97

FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	R	173	-0-	-0-	-0-	31	1	142	2	N	-0-					215
04	168	R	168	-0-	-0-	-0-	30	1	138	2	N	-0-					215
05	169	R	169	-0-	-0-	-0-	31	1	138	2	N	-0-					215
06	180	#	142	-0-	-38	-0-	30	1	112	2	N	-0-					215
07	186	#	119	-0-	-67	-0-	31	1	88	2	N	-0-					215
08	186	#	140	-0-	-46	-0-	31	1	109	2	N	-0-					215

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	R	837	-0-	-0-	-0-	837	2			N	-0-					117
04	1291	R	1291	-0-	-0-	-0-	1291	2			N	-0-					117
05	1685	R	1685	-0-	-0-	-0-	1685	2			N	-0-					117
06	1299	R	1299	-0-	-0-	-0-	1299	2			N	-0-					117
07	1434	R	1434	-0-	-0-	-0-	1434	2			N	-0-					117
*08	1536	R	1536	-0-	-0-	-0-	1536	2			N	-0-					117

RANGE PRODUCTION COMPANY, LLC 691795
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

03	2889	R	2889	-0-	-0-	-0-	2889	1			N	-0-					140
04	2817	R	2817	-0-	-0-	-0-	2817	1			N	-0-					140
05	2563	R	2563	-0-	-0-	-0-	2563	1			N	-0-					140
06	2342	R	2342	-0-	-0-	-0-	2342	1			N	-0-					140
*07	2655	R	2655	-0-	-0-	-0-	2655	1			N	-0-					140
*08	2459	R	2459	-0-	-0-	-0-	2459	1			N	-0-					140

TEXAS AMERICAN RESOURCES COMPANY 844344
WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

03	186	#	160	-0-	-26	-0-	160	2			N	-0-					-0-
04	180	#	159	-0-	-21	-0-	159	2			N	-0-					-0-
05	186	#	171	-0-	-15	-0-	171	2			N	-0-					-0-
06	180	#	178	-0-	-2	-0-	178	2			N	-0-					-0-
07	186	#	183	-0-	-3	-0-	183	2			N	-0-					-0-
08	155	#	136	-0-	-19	-0-	136	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF. 13211 - 17460

03	T. A.	1590	-0-	1590	12063	1481	2	109	9	N	99	386	1				379
04	T. A.	1242	-0-	1242	13305	1165	2	77	9	N	70						449
05	15032	1727	-0-	-13305	-0-	1652	2	75	9	N	68						517
06	1530	# 1248	-0-	-282	-0-	1163	2	85	9	N	77						594
07	1581	# 964	-0-	-617	-0-	942	2	22	9	N	20						614
08	1736	# NO RPT	-0-	-1736	-0-					N	NO RPT						614

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

SHIRE (GRANITE WASH) //CONT.// 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP //CONT.// 861694
COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	X	1560	-0-	-207	-0-	130	1	1430	2	N	-0-					-0-
04	1680	X	1467	-0-	-213	-0-	130	1	1337	2	N	-0-					-0-
05	1674	X	1477	-0-	-197	-0-	130	1	1347	2	N	-0-					-0-
06	1560	X	1054	-0-	-506	-0-	130	1	924	2	N	-0-					-0-
07	1612	X	1134	-0-	-478	-0-	130	1	1004	2	N	-0-					-0-
08	1550	X	1042	-0-	-508	-0-	113	1	929	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
OWENBY WELL #: 1 RRCID -> 070674 COMPL. DATE 01/20/1977 TOTAL DEPTH 6099 PERF. 5970 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/04/2016 - PLUGGED 03/04/16

G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
04	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
07	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 280461 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CLEVELAND) //CONT.// 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
05	372	N	308	-0-	-64	-0-	308	2			N	-0-					-0-
06	330	N	299	-0-	-31	-0-	299	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	314	-0-	-58	-0-	314	2			N	-0-					29
04	300	N	297	-0-	-3	-0-	297	2			N	-0-					29
05	310	N	299	-0-	-11	-0-	299	2			N	-0-					29
06	300	N	297	-0-	-3	-0-	297	2			N	-0-					29
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					29
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					29

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	X	1154	-0-	-148	-0-	1132	2	22	9	N	20					220
04	1230	X	1043	-0-	-187	-0-	1040	2	3	9	N	3					223
05	1209	X	1081	-0-	-128	-0-	1075	2	6	9	N	5	174	1			54
*06	1140	X	1110	-0-	-30	-0-	1041	2	69	9	N	63					117
*07	1164	X	1164	-0-	-0-	-0-	1074	2	90	9	N	82					199
08	1147	X	942	-0-	-205	-0-	917	2	25	9	N	23	175	1			47

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (MARMATON) //CONT.// 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
WINEGEART WELL #: 1118 RRCID -> 280454 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280484 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	X	701	-0-	-105	-0-	700	2	1	9	N	1	81	1			22
04	780	X	-0-	-0-	-780	-0-					N	-0-					22
05	806	X	-0-	-0-	-806	-0-					N	-0-					22
06	780	X	-0-	-0-	-780	-0-					N	-0-					22
07	775	X	-0-	-0-	-775	-0-					N	-0-					22
08	713	X	-0-	-0-	-713	-0-					N	-0-					22

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					10
04	0	X	-0-	-0-	-0-	-0-					N	-0-					10
05	0	X	-0-	-0-	-0-	-0-					N	-0-					10
06	0	X	-0-	-0-	-0-	-0-					N	-0-					10
07	0	X	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6293	X	5061	-0-	-1232	-0-	4999	2	62	9	N	56					206
04	5460	X	4693	-0-	-767	-0-	4626	2	67	9	N	61					267
05	5456	X	5152	-0-	-304	-0-	5032	2	120	9	N	109	180	1			196
06	5280	X	5230	-0-	-50	-0-	5133	2	97	9	N	88					284
07	5363	X	5187	-0-	-176	-0-	5054	2	133	9	N	121	54	1			351
*08	5259	X	5259	-0-	-0-	-0-	5180	2	79	9	N	72					423

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

03	5508	X	5508	-0-	-0-	-0-	1079	1	4364	2	N	59					177
							65	9									
04	3869	X	3869	-0-	-0-	-0-	992	1	2821	2	N	51					228
							56	9									
05	2263	X	2204	-0-	-59	-0-	889	1	1281	2	N	31					259
							34	9									
06	2190	X	179	-0-	-2011	-0-	178	1	1	9	N	1	182	1			78
07	2263	X	-0-	-0-	-2263	-0-					N	-0-	42	1			36
08	2263	X	-0-	-0-	-2263	-0-					N	-0-					36

BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF.10700 - 10710

03	SWR 10		4877	-0-	4877	51206	4877	2			N	-0-					19
04	SWR 10		5108	-0-	5108	56314	5108	2			N	-0-					19
05	SWR 10		5005	-0-	5005	61319	5005	2			N	-0-					19
06	SWR 10		4988	-0-	4988	66307	4988	2			N	-0-					19
07	SWR 10		5060	-0-	5060	71367	5060	2			N	-0-					19
08	SWR 10		5031	-0-	5031	76398	5031	2			N	-0-					19

CHESAPEAKE OPERATING, L.L.C. 147699
BULLDOG WELL #: 102 RRCID -> 223685 COMPL. DATE 09/07/2006 TOTAL DEPTH 10207 PERF.10410 - 11860

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80

PLUGGED AND ABANDONED_____ 08/05/2016 - P/A 08/05/16

CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

03	10	N	-0-	-0-	-10	-0-					N	-0-					147
04	0	N	-0-	-0-	-0-	-0-					N	-0-					147
05	0	N	-0-	-0-	-0-	-0-					N	-0-					147
06	0	N	-0-	-0-	-0-	-0-					N	-0-					147
07	0	N	-0-	-0-	-0-	-0-					N	-0-					147
08	0	N	-0-	-0-	-0-	-0-					N	-0-					147

LE NORMAN OPERATING LLC 491579
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MAKE BELIEVE WELL #: RRCID -> 173544 COMPL. DATE 05/05/1999 TOTAL DEPTH 11450 PERF. 9308 - 10445

03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/18/2010

MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

03	3286	X	2932	-0-	-354	-0-	2931	1	1	9	N	1					47
04	3180	X	2731	-0-	-449	-0-	2731	1			N	-0-					47
05	3069	X	2739	-0-	-330	-0-	2739	1			N	-0-					47
06	2970	X	2582	-0-	-388	-0-	2582	1			N	-0-					47
07	3007	X	2640	-0-	-367	-0-	2640	1			N	-0-					47
08	2945	X	2767	-0-	-178	-0-	2767	1			N	-0-					47

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

03	2821	X	2590	-0-	-231	-0-	2590	1			N	-0-					222
04	2850	X	2075	-0-	-775	-0-	2075	1			N	-0-					222
05	2945	X	2287	-0-	-658	-0-	2287	1			N	-0-					222
06	2850	X	2095	-0-	-755	-0-	2095	1			N	-0-					222
07	2790	X	2195	-0-	-595	-0-	2195	1			N	-0-					222
08	2604	X	2063	-0-	-541	-0-	2063	1			N	-0-					222

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

03	3720	X	3165	-0-	-555	-0-	3151	1	14	9	N	13					65
04	3420	X	2998	-0-	-422	-0-	2978	1	20	9	N	18					83
05	3534	X	3153	-0-	-381	-0-	3136	1	17	9	N	15					98
06	3420	X	3121	-0-	-299	-0-	3102	1	19	9	N	17					115
07	3534	X	3122	-0-	-412	-0-	3108	1	14	9	N	13					128
*08	3216	X	3216	-0-	-0-	-0-	3197	1	19	9	N	17					145

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

03	4185	X	3915	-0-	-270	-0-	3862	1	53	9	N	48	19	1			72
04	3990	X	3916	-0-	-74	-0-	3881	1	35	9	N	32	14	1			90
05	4123	X	4001	-0-	-122	-0-	3983	1	18	9	N	16					106
06	3990	X	3827	-0-	-163	-0-	3808	1	19	9	N	17	78	1			45
07	4061	X	3976	-0-	-85	-0-	3966	1	10	9	N	9					54
08	4061	X	3694	-0-	-367	-0-	3680	1	14	9	N	13	9	1			58

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

03	1519	X	1451	-0-	-68	-0-	1416	1	35	9	N	32	11	1			144
04	1590	X	1413	-0-	-177	-0-	1356	1	57	9	N	52	16	1			180
05	1643	X	1354	-0-	-289	-0-	1340	1	14	9	N	13					193
06	1590	X	1389	-0-	-201	-0-	1364	1	25	9	N	23	181	1			35
07	1519	X	1395	-0-	-124	-0-	1375	1	20	9	N	18					53
08	1457	X	1391	-0-	-66	-0-	1363	1	28	9	N	25					78

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	X	562	-0-	-0-	-0-	523	1	39	9	N	35					165
04	556	X	556	-0-	-0-	-0-	535	1	21	9	N	19					184
05	589	X	523	-0-	-66	-0-	499	1	24	9	N	22	22	1			184
06	591	X	591	-0-	-0-	-0-	495	1	96	9	N	87	23	1			248
07	589	X	528	-0-	-61	-0-	515	1	13	9	N	12	177	1			83
08	589	X	498	-0-	-91	-0-	489	1	9	9	N	8					91

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	X	1441	-0-	-78	-0-	1255	1	186	9	N	169	23	1			204
04	1320	X	1238	-0-	-82	-0-	1195	1	43	9	N	39	71	1			172
05	1240	X	959	-0-	-281	-0-	938	1	21	9	N	19	69	1			122
06	1260	X	1178	-0-	-82	-0-	1153	1	25	9	N	23					145
07	1426	X	1231	-0-	-195	-0-	1217	1	14	9	N	13					158
08	1426	X	1241	-0-	-185	-0-	1227	1	14	9	N	13	1	1			170

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	3201	-0-	-116	-0-	3121	1	80	9	N	73	22	1			133
04	3180	X	3109	-0-	-71	-0-	3084	1	25	9	N	23	29	1			127
05	3286	X	3127	-0-	-159	-0-	3102	1	25	9	N	23					150
06	3180	X	3131	-0-	-49	-0-	3106	1	25	9	N	23	96	1			77
07	3286	X	3181	-0-	-105	-0-	3177	1	4	9	N	4					81
08	3224	X	3164	-0-	-60	-0-	3147	1	17	9	N	15	13	1			83

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	X	86	-0-	-7	-0-	86	1			N	-0-					209
04	90	X	79	-0-	-11	-0-	79	1			N	-0-					209
05	97	X	97	-0-	-0-	-0-	97	1			N	-0-					209
06	90	X	87	-0-	-3	-0-	87	1			N	-0-					209
07	93	X	85	-0-	-8	-0-	85	1			N	-0-					209
08	93	X	86	-0-	-7	-0-	86	1			N	-0-					209

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	2586	-0-	-49	-0-	2550	1	36	9	N	33	10	1			158
04	2560	X	2560	-0-	-0-	-0-	2538	1	22	9	N	20	3	1			175
05	2635	X	2493	-0-	-142	-0-	2473	1	20	9	N	18					193
06	2550	X	2523	-0-	-27	-0-	2504	1	19	9	N	17	170	1			40
07	2635	X	2603	-0-	-32	-0-	2575	1	28	9	N	25					65
08	2635	X	2498	-0-	-137	-0-	2480	1	18	9	N	16					81

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	3102	-0-	-246	-0-	3066	1	36	9	N	33	191	1			113
04	3090	X	3008	-0-	-82	-0-	2986	1	22	9	N	20	6	1			127
05	3255	X	2697	-0-	-558	-0-	2673	1	24	9	N	22	15	1			134
06	3150	X	2638	-0-	-512	-0-	2619	1	19	9	N	17					151
07	3255	X	2613	-0-	-642	-0-	2605	1	8	9	N	7					158
08	3100	X	2660	-0-	-440	-0-	2645	1	15	9	N	14	6	1			166

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	2233	-0-	-836	-0-	2191	1	42	9	N	38					203
04	2970	X	2473	-0-	-497	-0-	2417	1	56	9	N	51					254
05	2697	X	2360	-0-	-337	-0-	2319	1	41	9	N	37	202	1			89
06	2610	X	2204	-0-	-406	-0-	2160	1	44	9	N	40	23	1			106
07	2542	X	2212	-0-	-330	-0-	2190	1	22	9	N	20					126
08	2542	X	2093	-0-	-449	-0-	2074	1	19	9	N	17					143

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2815	X	2815	-0-	-0-	-0-	2637	1	178	9	N	162	76	1			161
04	2589	X	2589	-0-	-0-	-0-	2483	1	106	9	N	96	32	1			225
05	2697	X	2564	-0-	-133	-0-	2476	1	88	9	N	80	26	1			279
06	2640	X	2441	-0-	-199	-0-	2379	1	62	9	N	56	233	1			102
07	2821	X	2191	-0-	-630	-0-	2187	1	4	9	N	4					106
08	2821	X	2210	-0-	-611	-0-	2165	1	45	9	N	41	22	1			125

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	X	1824	-0-	-98	-0-	1765	1	59	9	N	54					161
04	1874	X	1874	-0-	-0-	-0-	1827	1	47	9	N	43					204
05	1923	X	1923	-0-	-0-	-0-	1904	1	19	9	N	17	22	1			199
06	2006	X	2006	-0-	-0-	-0-	1940	1	66	9	N	60	23	1			236
07	1922	X	1899	-0-	-23	-0-	1873	1	26	9	N	24	177	1			83
08	1922	X	1821	-0-	-101	-0-	1810	1	11	9	N	10					93

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2389	X	2389	-0-	-0-	-0-	2389	1			N	-0-					45
04	2332	X	2332	-0-	-0-	-0-	2332	1			N	-0-					45
05	2356	X	2243	-0-	-113	-0-	2240	1	3	9	N	3					48
06	2340	X	2301	-0-	-39	-0-	2301	1			N	-0-					48
07	2418	X	1850	-0-	-568	-0-	1850	1			N	-0-					48
08	2418	X	2155	-0-	-263	-0-	2155	1			N	-0-					48

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1720	X	1720	-0-	-0-	-0-	1720	1			N	-0-					92
04	1800	X	1749	-0-	-51	-0-	1746	1	3	9	N	3					95
05	1922	X	1888	-0-	-34	-0-	1882	1	6	9	N	5					100
06	1970	X	1970	-0-	-0-	-0-	1913	1	57	9	N	52					152
*07	1942	X	1942	-0-	-0-	-0-	1933	1	9	9	N	8					160
08	1891	X	1783	-0-	-108	-0-	1770	1	13	9	N	12					172

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	X	2192	-0-	-9	-0-	2139	1	53	9	N	48					116
04	1950	X	1796	-0-	-154	-0-	1761	1	35	9	N	32					148
05	2268	X	2268	-0-	-0-	-0-	2226	1	42	9	N	38	22	1			164
06	2361	X	2361	-0-	-0-	-0-	2284	1	77	9	N	70	23	1			211
*07	2664	X	2664	-0-	-0-	-0-	2553	1	111	9	N	101	179	1			133
*08	2524	X	2524	-0-	-0-	-0-	2479	1	45	9	N	41					174

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	1778	-0-	-1074	-0-	1703	1	75	9	N	68					243
04	1999	X	1999	-0-	-0-	-0-	1958	1	41	9	N	37					280
05	2036	X	2036	-0-	-0-	-0-	2003	1	33	9	N	30	206	1			104
06	2138	X	2138	-0-	-0-	-0-	2094	1	44	9	N	40	23	1			121
*07	2195	X	2195	-0-	-0-	-0-	2177	1	18	9	N	16	54	1			83
*08	2176	X	2176	-0-	-0-	-0-	2158	1	18	9	N	16					99

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2803	X	2803	-0-	-0-	-0-	2778	1	25	9	N	23					151
04	2700	X	2671	-0-	-29	-0-	2665	1	6	9	N	5					156
05	2852	X	2420	-0-	-432	-0-	2412	1	8	9	N	7	22	1			141
06	2760	X	2614	-0-	-146	-0-	2572	1	42	9	N	38	23	1			156
07	2852	X	2391	-0-	-461	-0-	2384	1	7	9	N	6	118	1			44
08	2790	X	2459	-0-	-331	-0-	2459	1			N	-0-					44

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	X	1074	-0-	-321	-0-	1031	1	43	9	N	39					86
04	1350	X	906	-0-	-444	-0-	884	1	22	9	N	20					106
05	1116	X	1032	-0-	-84	-0-	1006	1	26	9	N	24	22	1			108
06	1080	X	1043	-0-	-37	-0-	996	1	47	9	N	43	23	1			128
07	1085	X	957	-0-	-128	-0-	936	1	21	9	N	19	69	1			78
08	1085	X	689	-0-	-396	-0-	680	1	9	9	N	8					86

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	2463	-0-	-761	-0-	2371	1	92	9	N	84	185	1			137
04	3240	X	2398	-0-	-842	-0-	2312	1	86	9	N	78	9	1			206
05	3348	X	2358	-0-	-990	-0-	2289	1	69	9	N	63	33	1			236
06	3240	X	2398	-0-	-842	-0-	2337	1	61	9	N	55	204	1			87
07	2542	X	2319	-0-	-223	-0-	2288	1	31	9	N	28					115
08	2480	X	2220	-0-	-260	-0-	2166	1	54	9	N	49	8	1			156

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3596	X	3325	-0-	-271	-0-	3307	1	18	9	N	16	193	1			68
04	3480	X	3076	-0-	-404	-0-	3063	1	13	9	N	12	2	1			78
05	3596	X	3222	-0-	-374	-0-	3203	1	19	9	N	17	5	1			90
06	3480	X	3233	-0-	-247	-0-	3220	1	13	9	N	12					102
*07	3434	X	3434	-0-	-0-	-0-	3412	1	22	9	N	20					122
08	3317	X	3274	-0-	-43	-0-	3249	1	25	9	N	23					145

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5654	X	5654	-0-	-0-	-0-	5597	1	57	9	N	52					217
04	5663	X	5663	-0-	-0-	-0-	5604	1	59	9	N	54	1	1			270
05	5091	X	5091	-0-	-0-	-0-	5019	1	72	9	N	65	187	1			148
06	4997	X	4997	-0-	-0-	-0-	4932	1	65	9	N	59	21	1			186
*07	5194	X	5194	-0-	-0-	-0-	5191	1	3	9	N	3					189
*08	4959	X	4959	-0-	-0-	-0-	4919	1	40	9	N	36	47	1			178

SAMSON LONE STAR, LLC 744737
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1006	X	1006	-0-	-0-	-0-	884	2	122	9	N	111	195	1			80
04	780	X	733	-0-	-47	-0-	733	2			N	-0-					80
05	930	X	902	-0-	-28	-0-	856	2	46	9	N	42					122
06	960	X	776	-0-	-184	-0-	765	2	11	9	N	10					132
07	992	X	888	-0-	-104	-0-	830	2	58	9	N	53					185
08	992	X	752	-0-	-240	-0-	724	2	28	9	N	25					210

UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	X	-0-	-0-	-1736	-0-					N	-0-					40
04	1380	X	-0-	-0-	-1380	-0-					N	-0-	21	1			19
05	1426	X	-0-	-0-	-1426	-0-					N	-0-					19
06	540	X	-0-	-0-	-540	-0-					N	-0-					19
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					19

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

03	527	N	498	-0-	-29	-0-	498	2			N	-0-					201
04	510	N	452	-0-	-58	-0-	452	2			N	-0-					201
05	463	N	463	-0-	-0-	-0-	463	2			N	-0-					201
06	480	N	429	-0-	-51	-0-	429	2			N	-0-					201
07	465	N	369	-0-	-96	-0-	369	2			N	-0-					201
08	465	N	364	-0-	-101	-0-	364	2			N	-0-					201

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

03	279	N	-0-	-0-	-279	-0-					N	-0-	72	1			22
04	330	N	-0-	-0-	-330	-0-					N	-0-					22
05	124	N	-0-	-0-	-124	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

03	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-					72
04	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					72
05	2432	N	2432	-0-	-0-	-0-	2432	2			N	-0-					72
06	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					72
07	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					72
*08	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					72

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					18
04	0	W	-0-	-0-	-0-	-0-					N	-0-					18
05	0	W	-0-	-0-	-0-	-0-					N	-0-					18
06	0	W	-0-	-0-	-0-	-0-					N	-0-					18
07	0	W	-0-	-0-	-0-	-0-					N	-0-					18
08	0	W	-0-	-0-	-0-	-0-					N	-0-					18

CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

SAMSON LONE STAR, LLC 744737
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					28
04	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					28
05	2399	N	2399	-0-	-0-	-0-	2399	2			N	-0-					28
06	2430	N	2025	-0-	-405	-0-	2025	2			N	-0-					28
07	2139	N	2100	-0-	-39	-0-	2100	2			N	-0-					28
08	2387	N	1955	-0-	-432	-0-	1955	2			N	-0-					28

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					144
04	1073	N	1073	-0-	-0-	-0-	1072	2	1	9	N	1					145
05	945	N	945	-0-	-0-	-0-	941	2	4	9	N	4					149
06	1020	N	1020	-0-	-0-	-0-	1019	2	1	9	N	1					150
07	1568	N	1568	-0-	-0-	-0-	1566	2	2	9	N	2					152
*08	1445	N	1445	-0-	-0-	-0-	1442	2	3	9	N	3					155

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RANGE PRODUCTION COMPANY, LLC 691795
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

03	2294	X	1610	-0-	-684	-0-	1610	1			N	-0-					140
04	2430	X	749	-0-	-1681	-0-	749	1			N	-0-					140
05	2511	X	1604	-0-	-907	-0-	1604	1			N	-0-					140
06	2430	X	997	-0-	-1433	-0-	997	1			N	-0-					140
07	2356	X	2068	-0-	-288	-0-	2068	1			N	-0-					140
08	1612	X	1321	-0-	-291	-0-	1321	1			N	-0-					140

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

03	930	#	827	-0-	-103	-0-	827	2			N	-0-					220
04	900	#	643	-0-	-257	-0-	643	2			N	-0-					220
05	930	#	846	-0-	-84	-0-	846	2			N	-0-					220
06	831	R	831	-0-	-0-	-0-	831	2			N	-0-					220
07	837	#	831	-0-	-6	-0-	831	2			N	-0-					220
08	837	#	704	-0-	-133	-0-	704	2			N	-0-					220

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL & GAS COMPANY 280632
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

03	3627	X	3571	-0-	-56	-0-	3492	2	79	9	N	72	100	1			72
04	3510	X	2987	-0-	-523	-0-	2948	2	39	9	N	35					107
05	3627	X	3180	-0-	-447	-0-	3134	2	46	9	N	42					149
06	3510	X	2985	-0-	-525	-0-	2954	2	31	9	N	28	90	1			87
07	3565	X	3223	-0-	-342	-0-	3187	2	36	9	N	33					120
08	3565	X	3248	-0-	-317	-0-	3205	2	43	9	N	39	22	1			137

KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

03	3855	X	3855	-0-	-0-	-0-	3658	2	197	9	N	179					362
04	3420	X	2920	-0-	-500	-0-	420	1	2500	2	N	-0-					362
05	3534	X	2737	-0-	-797	-0-	434	1	2289	2	N	13					375
							14	9									
06	3720	X	2161	-0-	-1559	-0-	2147	2	14	9	N	13	180	1			208
07	3844	X	1823	-0-	-2021	-0-	1823	2			N	-0-					208
08	3844	X	3469	-0-	-375	-0-	434	1	2970	2	N	59					208
							65	9									

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	X	188	-0-	-184	-0-	124	1	64	2	N	-0-					157
04	552	X	552	-0-	-0-	-0-	120	1	432	2	N	-0-					157
05	361	X	361	-0-	-0-	-0-	124	1	237	2	N	-0-					157
06	180	X	148	-0-	-32	-0-	148	2			N	-0-					157
07	558	X	220	-0-	-338	-0-	124	1	96	2	N	-0-					157
08	558	X	187	-0-	-371	-0-	124	1	63	2	N	-0-					157

ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

03	4259	X	4259	-0-	-0-	-0-	4259	2			N	-0-					202
04	3791	X	3791	-0-	-0-	-0-	3791	2			N	-0-					202
05	4222	X	4222	-0-	-0-	-0-	4222	2			N	-0-					202
06	4110	X	2147	-0-	-1963	-0-	2147	2			N	-0-					202
07	4247	X	2762	-0-	-1485	-0-	2762	2			N	-0-					202
08	4247	X	2515	-0-	-1732	-0-	2515	2			N	-0-					202

SAMSON LONE STAR, LLC 744737
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

03	4495	X	4065	-0-	-430	-0-	4065	2			N	-0-					-0-
04	4710	X	3727	-0-	-983	-0-	3727	2			N	-0-					-0-
05	4867	X	3569	-0-	-1298	-0-	3569	2			N	-0-					-0-
06	4710	X	3756	-0-	-954	-0-	3756	2			N	-0-					-0-
07	4650	X	3850	-0-	-800	-0-	3850	2			N	-0-					-0-
08	4061	X	3677	-0-	-384	-0-	3677	2			N	-0-					-0-

SIXTY SIX (MORROW, UPPER) 83876 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
TRUST WELL #: 1 RRCID -> 172171 COMPL. DATE N/A TOTAL DEPTH 11570 PERF.11259 - 11265

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
05	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
*08	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MISSISSIPPIAN) //CONT.// 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	382	-0-	-238	-0-	62	1	320	2	N	-0-					22
04	630	N	322	-0-	-308	-0-	60	1	262	2	N	-0-					22
05	388	N	388	-0-	-0-	-0-	62	1	326	2	N	-0-					22
06	669	N	669	-0-	-0-	-0-	60	1	609	2	N	-0-					22
07	449	N	449	-0-	-0-	-0-	50	1	399	2	N	-0-					22
08	403	N	401	-0-	-2	-0-	46	1	355	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
04	1230	N	1147	-0-	-83	-0-	1147	2			N	-0-					-0-
05	1333	N	1163	-0-	-170	-0-	1163	2			N	-0-					-0-
06	1170	N	1079	-0-	-91	-0-	1079	2			N	-0-					-0-
07	1178	N	965	-0-	-213	-0-	965	2			N	-0-					-0-
08	1178	N	926	-0-	-252	-0-	926	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2766	N	2766	-0-	-0-	-0-	2766	2			N	-0-					-0-
04	2820	N	2627	-0-	-193	-0-	2627	2			N	-0-					-0-
05	2821	N	2730	-0-	-91	-0-	2730	2			N	-0-					-0-
06	2670	N	2496	-0-	-174	-0-	2496	2			N	-0-					-0-
07	2728	N	2463	-0-	-265	-0-	2463	2			N	-0-					-0-
08	2728	N	2189	-0-	-539	-0-	2189	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	400	N	400	-0-	-0-	-0-	31	1	369	2	N	-0-					61
04	374	N	374	-0-	-0-	-0-	30	1	344	2	N	-0-					61
05	403	N	373	-0-	-30	-0-	31	1	342	2	N	-0-					61
06	390	N	361	-0-	-29	-0-	30	1	331	2	N	-0-					61
07	372	N	368	-0-	-4	-0-	31	1	337	2	N	-0-					61
08	372	N	360	-0-	-12	-0-	31	1	329	2	N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	31	1	121	2	N	-0-					27
04	414	N	414	-0-	-0-	-0-	30	1	384	2	N	-0-					27
05	456	N	456	-0-	-0-	-0-	31	1	425	2	N	-0-					27
06	427	N	427	-0-	-0-	-0-	30	1	397	2	N	-0-					27
07	436	N	436	-0-	-0-	-0-	31	1	405	2	N	-0-					27
08	465	N	434	-0-	-31	-0-	31	1	403	2	N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1780	N	1780	-0-	-0-	-0-	30 15	1 9	1735	2	N	14					147
04	1650	N	1634	-0-	-16	-0-	28 1	1 9	1605	2	N	1					148
05	1705	N	1643	-0-	-62	-0-	28 10	1 9	1605	2	N	9					157
06	1710	N	1665	-0-	-45	-0-	30 41	1 9	1594	2	N	37	187	1			7
07	1690	N	1690	-0-	-0-	-0-	31 14	1 9	1645	2	N	13					20
08	1643	N	1539	-0-	-104	-0-	25	1	1514	2	N	-0-					20

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R & A MOORE, INC. 685765
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
04	480	N	473	-0-	-7	-0-	473	2			N	-0-					-0-
05	527	N	43	-0-	-484	-0-	43	2			N	-0-					-0-
06	510	N	75	-0-	-435	-0-	75	2			N	-0-					-0-
07	496	N	281	-0-	-215	-0-	281	2			N	-0-					-0-
*08	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1160	-0-	-18	-0-	1160	2			N	-0-					228
04	1140	N	994	-0-	-146	-0-	994	2			N	-0-					228
05	1147	N	1019	-0-	-128	-0-	1019	2			N	-0-					228
06	1110	N	821	-0-	-289	-0-	821	2			N	-0-					228
07	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					228
*08	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					228

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAND ENERGY, L.C. 824758
MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					119
04	1920	N	1918	-0-	-2	-0-	1918	3			N	-0-					119
05	2015	N	1949	-0-	-66	-0-	1949	3			N	-0-					119
06	1950	N	1851	-0-	-99	-0-	1851	3			N	-0-					119
07	1984	N	1909	-0-	-75	-0-	1909	3			N	-0-					119
08	1953	N	1897	-0-	-56	-0-	1897	3			N	-0-					119

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-

TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	719	-0-	-25	-0-	719	2			N	-0-					-0-
04	720	N	10	-0-	-710	-0-	10	2			N	-0-					-0-
05	620	N	87	-0-	-533	-0-	87	2			N	-0-					-0-
06	690	N	688	-0-	-2	-0-	688	2			N	-0-					-0-
07	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
*08	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
04	630	N	622	-0-	-8	-0-	622	2			N	-0-					-0-
05	651	N	643	-0-	-8	-0-	643	2			N	-0-					-0-
06	630	N	618	-0-	-12	-0-	618	2			N	-0-					-0-
07	651	N	634	-0-	-17	-0-	634	2			N	-0-					-0-
*08	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	128	-0-	-89	-0-	128	3			N	-0-					-0-
04	240	N	165	-0-	-75	-0-	165	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					242
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					242
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					242

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
*08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

03	1466	X	1466	-0-	-0-	-0-	1466	3			N	-0-					32
04	2382	X	2382	-0-	-0-	-0-	2379	3	3	9	N	3					35
05	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					35
06	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					35
07	1951	N	1951	-0-	-0-	-0-	1951	3			N	-0-					35
*08	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					35

OLOUGHLIN, C. C., SR. TRUST WELL #: 3 L RRCID -> 037361 COMPL. DATE 03/21/1962 TOTAL DEPTH 6875 PERF. 6712 - 6786

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. //CONT.// 220865
O'LOUGHLIN SR. TRUST WELL #: 5 RRCID -> 164564 COMPL. DATE 06/06/1997 TOTAL DEPTH 6861 PERF. 6753 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GROVES, BYRON 335985
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
04	240	N	219	-0-	-21	-0-	219	2			N	-0-					-0-
05	279	N	162	-0-	-117	-0-	162	2			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	71	-0-	-3494	-0-	71	2			N	-0-					195
04	4354	X	4354	-0-	-0-	-0-	4354	2			N	-0-					195
05	4242	X	4242	-0-	-0-	-0-	4230	2	12	9	N	11					206
06	DLQ G-10		3347	-0-	3347	3347	3325	2	22	9	N	20					226
07	DLQ G-10		3945	-0-	3945	7292	3911	2	34	9	N	31					257
08	DLQ G-10		4203	-0-	4203	11495	4158	2	45	9	N	41					298

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	#	-0-	-0-	-465	-0-					N	-0-					25
04	480	#	376	-0-	-104	-0-	376	3			N	-0-					25
05	496	#	264	-0-	-232	-0-	264	3			N	-0-					25
06	480	#	325	-0-	-155	-0-	325	3			N	-0-					25
07	403	#	285	-0-	-118	-0-	285	3			N	-0-					25
*08	707	R	707	-0-	-0-	-0-	707	3			N	-0-					25

SPEARMAN, EAST (MORROW, MIDDLE) 85000 650 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
CHAMBERLAIN WELL #: 1 RRCID -> 139536 COMPL. DATE 07/04/1991 TOTAL DEPTH 7967 PERF. 7430 - 7440

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

03	8373	X	8373	-0-	-0-	-0-	8373	2			N	-0-					70
04	6906	X	6906	-0-	-0-	-0-	6906	2			N	-0-					70
05	7014	X	7014	-0-	-0-	-0-	7014	2			N	-0-					70
06	6720	X	6720	-0-	-0-	-0-	6720	2			N	-0-					70
07	7750	X	6491	-0-	-1259	-0-	6491	2			N	-0-					70
08	7750	X	6639	-0-	-1111	-0-	6639	2			N	-0-					70

APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

03	1705	N	1566	-0-	-139	-0-	290	1	1275	2	N	1					81
							1	9									
04	1651	N	1651	-0-	-0-	-0-	300	1	1351	2	N	-0-					81
05	1625	N	1625	-0-	-0-	-0-	300	1	1325	2	N	-0-					81
06	1530	N	1328	-0-	-202	-0-	260	1	1064	2	N	4					85
							4	9									
07	1705	N	1495	-0-	-210	-0-	280	1	1214	2	N	1					86
							1	9									
08	1612	N	1399	-0-	-213	-0-	260	1	1139	2	N	-0-					86

SPEARMAN, EAST (MORROW, UPPER) //CONT.// 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1081	-0-	-128	-0-	1081	2			N	-0-					126
04	1140	N	1139	-0-	-1	-0-	1139	2			N	-0-					126
05	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					126
06	1050	N	1011	-0-	-39	-0-	1011	2			N	-0-					126
07	1178	N	1084	-0-	-94	-0-	1084	2			N	-0-					126
08	1178	N	1083	-0-	-95	-0-	1083	2			N	-0-					126

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					45
04	270	N	128	-0-	-142	-0-	128	2			N	-0-					45
05	279	N	71	-0-	-208	-0-	71	2			N	-0-					45
06	180	N	44	-0-	-136	-0-	44	2			N	-0-					45
07	124	N	107	-0-	-17	-0-	107	2			N	-0-					45
*08	186	N	186	-0-	-0-	-0-	186	2			N	-0-					45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

03	3333	R	3333	-0-	-0-	-0-	3333	3			N	-0-					36
04	3157	R	3157	-0-	-0-	-0-	3157	3			N	-0-					36
05	2999	R	2999	-0-	-0-	-0-	2997	3	2	9	N	2					38
06	2936	R	2936	-0-	-0-	-0-	2936	3			N	-0-					38
07	3267	R	3267	-0-	-0-	-0-	3259	3	8	9	N	7					45
*08	3469	R	3469	-0-	-0-	-0-	3469	3			N	-0-					45

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

03	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
06	630	N	409	-0-	-221	-0-	409	2			N	-0-					-0-
07	651	N	104	-0-	-547	-0-	104	2			N	-0-					-0-
08	744	N	445	-0-	-299	-0-	445	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE ENERGY SERVICES, INC. 169785
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	742	R	742	-0-	-0-	-0-	111	1	631	2	N	-0-					124
04	240	#	217	-0-	-23	-0-	101	1	116	2	N	-0-					124
05	186	#	-0-	-0-	-186	-0-					N	-0-					124
06	720	#	-0-	-0-	-720	-0-					N	-0-					124
07	744	#	431	-0-	-313	-0-	98	1	333	2	N	-0-					124
*08	2521	R	2521	-0-	-0-	-0-	104	1	2411	2	N	5					129
							6	9									

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1058	N	1058	-0-	-0-	-0-	1043	2	15	9	N	14					42
04	642	N	642	-0-	-0-	-0-	634	2	8	9	N	7					49
05	1023	N	948	-0-	-75	-0-	940	2	8	9	N	7					56
06	926	N	926	-0-	-0-	-0-	911	2	15	9	N	14					70
07	792	N	792	-0-	-0-	-0-	777	2	15	9	N	14					84
08	961	N	881	-0-	-80	-0-	864	2	17	9	N	15					99

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1080	-0-	-5	-0-	1047	2	33	9	Y	30					94
04	1050	N	1016	-0-	-34	-0-	994	2	22	9	Y	20	81	1			33
05	1090	N	1090	-0-	-0-	-0-	1057	2	33	9	Y	30					63
06	DLQ G-10		1193	-0-	1193	1193	1160	2	33	9	Y	30					93
07	DLQ G-10		1176	-0-	1176	2369	1154	2	22	9	Y	20					113
08	DLQ G-10		1269	-0-	1269	3638	1258	2	11	9	Y	10					123

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1080	-0-	-5	-0-	1047	2	33	9	Y	30					282
04	1060	N	1060	-0-	-0-	-0-	994	2	66	9	Y	60	81	1			261
05	1101	N	1101	-0-	-0-	-0-	1057	2	44	9	Y	40					301
06	DLQ G-10		1193	-0-	1193	1193	1160	2	33	9	Y	30					331
07	DLQ G-10		1187	-0-	1187	2380	1154	2	33	9	Y	30					361
08	DLQ G-10		1291	-0-	1291	3671	1258	2	33	9	Y	30					391

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	834	-0-	-282	-0-	828	2	6	9	N	5					88
04	960	N	765	-0-	-195	-0-	759	2	6	9	N	5					93
05	886	N	886	-0-	-0-	-0-	880	2	6	9	N	5					98
06	998	N	998	-0-	-0-	-0-	992	2	6	9	N	5					103
07	1008	N	1008	-0-	-0-	-0-	1000	2	8	9	N	7					110
*08	1134	N	1134	-0-	-0-	-0-	1128	2	6	9	N	5					115

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

03	1050	X	1050	-0-	-0-	-0-	1050	1			N	-0-					-0-
04	821	X	821	-0-	-0-	-0-	821	2			N	-0-					-0-
05	1023	X	27	-0-	-996	-0-	27	2			N	-0-					-0-
06	1020	X	530	-0-	-490	-0-	530	2			N	-0-					-0-
07	2296	X	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-
*08	1982	X	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

03	1023	N	-0-	-0-	-1023	-0-					Y	-0-					-0-
04	1221	N	1221	-0-	-0-	-0-	1221	2			Y	-0-					-0-
05	1175	N	1175	-0-	-0-	-0-	1175	2			Y	-0-					-0-
06	1118	N	1118	-0-	-0-	-0-	1118	2			Y	-0-					-0-
07	1116	N	701	-0-	-415	-0-	701	2			Y	-0-					-0-
08	1116	N	238	-0-	-878	-0-	238	2			Y	-0-					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

03	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
T-Y DEVELOPMENT CORP //CONT.// 833903
FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

03	2325	X	278	-0-	-2047	-0-	278	2			N	-0-					-0-
04	2130	X	241	-0-	-1889	-0-	241	2			N	-0-					-0-
05	465	X	285	-0-	-180	-0-	285	2			N	-0-					-0-
*06	292	X	292	-0-	-0-	-0-	292	2			N	-0-					-0-
07	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
08	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

03	793	N	793	-0-	-0-	-0-	793	2			N	-0-					12
04	778	N	778	-0-	-0-	-0-	778	2			N	-0-					12
05	753	N	753	-0-	-0-	-0-	753	2			N	-0-					12
06	780	N	752	-0-	-28	-0-	752	2			N	-0-					12
07	806	N	706	-0-	-100	-0-	706	2			N	-0-					12
08	744	N	744	-0-	-0-	-0-	744	2			N	-0-					12

STRAND ENERGY, L.C. 824758
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

03	1426	N	1331	-0-	-95	-0-	1331	3			N	-0-					35
04	1320	N	1289	-0-	-31	-0-	1289	3			N	-0-					35
05	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					35
06	1290	N	1239	-0-	-51	-0-	1239	3			N	-0-					35
07	1333	N	1218	-0-	-115	-0-	1218	3			N	-0-					35
08	1364	N	1147	-0-	-217	-0-	1147	3			N	-0-					35

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
06	150	N	130	-0-	-20	-0-	130	2			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
08	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-

SPOONY (MORROW, LOWER) //CONT.// 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
04	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 L RRCID -> 022719 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 7105 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
04	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
05	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
06	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	X	1980	-0-	-252	-0-	1980	3			N	-0-					-0-
04	2160	X	1964	-0-	-196	-0-	1964	3			N	-0-					-0-
05	2232	X	1714	-0-	-518	-0-	1714	3			N	-0-					-0-
06	1950	X	1861	-0-	-89	-0-	1861	3			N	-0-					-0-
07	2015	X	1754	-0-	-261	-0-	1754	3			N	-0-					-0-
*08	2115	X	2115	-0-	-0-	-0-	2115	3			N	-0-					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 U RRCID -> 022713 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 6612 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4819	X	4819	-0-	-0-	-0-	4817	3	2	4	N	-0-					-0-
04	4851	X	4851	-0-	-0-	-0-	4850	3	1	4	N	-0-					-0-
05	4336	X	4336	-0-	-0-	-0-	4334	3	2	4	N	-0-					-0-
06	4679	X	4679	-0-	-0-	-0-	4677	3	2	4	N	-0-					-0-
07	4458	X	4458	-0-	-0-	-0-	4456	3	2	4	N	-0-					-0-
*08	4539	X	4539	-0-	-0-	-0-	4537	3	2	4	N	-0-					-0-

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

03	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

03	744	X	729	-0-	-15	-0-	9	1	718	3	N	-0-					60
							2	4									
04	720	X	684	-0-	-36	-0-	5	1	678	3	N	-0-					60
							1	4									
05	746	X	746	-0-	-0-	-0-	14	1	726	3	N	4					64
							2	4	4	9							
06	727	X	727	-0-	-0-	-0-	15	1	701	3	N	8					72
							2	4	9	9							
07	745	X	745	-0-	-0-	-0-	12	1	731	3	N	-0-					72
							2	4									
08	744	X	738	-0-	-6	-0-	13	1	719	3	N	4					76
							2	4	4	9							

BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

03	2356	X	2242	-0-	-114	-0-	2242	3			N	-0-					135
04	2520	X	2063	-0-	-457	-0-	2063	3			N	-0-					135
05	2604	X	2067	-0-	-537	-0-	2067	3			N	-0-					135
06	2520	X	1887	-0-	-633	-0-	1887	3			N	-0-					135
07	2232	X	1421	-0-	-811	-0-	1421	3			N	-0-					135
08	2232	X	2055	-0-	-177	-0-	2055	3			N	-0-					135

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

03	651	X	348	-0-	-303	-0-	348	3			N	-0-					62
04	420	X	332	-0-	-88	-0-	332	3			N	-0-					62
05	403	X	333	-0-	-70	-0-	333	3			N	-0-					62
06	390	X	312	-0-	-78	-0-	312	3			N	-0-					62
07	341	X	319	-0-	-22	-0-	319	3			N	-0-					62
08	341	X	320	-0-	-21	-0-	320	3			N	-0-					62

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

03	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
04	510	N	497	-0-	-13	-0-	497	2			N	-0-					-0-
05	527	N	522	-0-	-5	-0-	522	2			N	-0-					-0-
06	510	N	504	-0-	-6	-0-	504	2			N	-0-					-0-
07	527	N	483	-0-	-44	-0-	483	2			N	-0-					-0-
08	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

03	1612	#	1332	-0-	-280	-0-	1332	3			N	-0-					-0-
04	1560	#	1249	-0-	-311	-0-	1249	3			N	-0-					-0-
05	1612	#	1222	-0-	-390	-0-	1222	3			N	-0-					-0-
06	1440	#	899	-0-	-541	-0-	899	3			N	-0-					-0-
07	1395	#	1314	-0-	-81	-0-	1314	3			N	-0-					-0-
*08	1420	R	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

03	651	#	469	-0-	-182	-0-	469	2			N	-0-					-0-
04	510	#	447	-0-	-63	-0-	447	2			N	-0-					-0-
05	589	#	438	-0-	-151	-0-	438	2			N	-0-					-0-
06	570	#	430	-0-	-140	-0-	430	2			N	-0-					-0-
07	496	#	391	-0-	-105	-0-	391	2			N	-0-					-0-
08	465	#	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	301	-0-	-40	-0-	301	2			N	-0-					39
04	330	N	217	-0-	-113	-0-	206	2	11	9	N	10					49
05	391	N	391	-0-	-0-	-0-	338	2	53	9	N	48					97
06	318	N	318	-0-	-0-	-0-	275	2	43	9	N	39					136
07	382	N	382	-0-	-0-	-0-	346	2	36	9	N	33					169
*08	488	N	488	-0-	-0-	-0-	411	2	77	9	N	70	177	1			62

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2883	X	2581	-0-	-302	-0-	2570	3	11	9	N	10					52
04	2790	X	1824	-0-	-966	-0-	1824	3			N	-0-					52
05	2883	X	2709	-0-	-174	-0-	2687	3	22	9	N	20					72
06	2677	X	2677	-0-	-0-	-0-	2655	3	22	9	N	20					92
07	2604	X	2355	-0-	-249	-0-	2304	3	51	9	N	46					138
08	2697	X	2606	-0-	-91	-0-	2592	3	14	9	N	13					151

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	384	-0-	-298	-0-	384	2			N	-0-					40
04	480	N	360	-0-	-120	-0-	360	2			N	-0-					40
05	434	N	345	-0-	-89	-0-	345	2			N	-0-					40
06	360	N	345	-0-	-15	-0-	345	2			N	-0-					40
07	372	N	299	-0-	-73	-0-	299	2			N	-0-					40
*08	372	N	372	-0-	-0-	-0-	372	2			N	-0-					40

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1037	-0-	-17	-0-	1037	3			N	-0-					10
04	1196	N	1196	-0-	-0-	-0-	991	3	205	9	N	186	183	1			13
05	1054	N	1006	-0-	-48	-0-	987	3	19	9	N	17					30
06	1057	N	1057	-0-	-0-	-0-	998	3	59	9	N	54					84
07	1240	N	993	-0-	-247	-0-	979	3	14	9	N	13					97
08	992	N	971	-0-	-21	-0-	950	3	21	9	N	19					116

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5330	X	5330	-0-	-0-	-0-	458	1	4848	2	N	22					186
							24	9									
04	5538	X	5538	-0-	-0-	-0-	468	1	5037	2	N	30					216
							33	9									
05	5896	X	5896	-0-	-0-	-0-	484	1	5401	2	N	10					226
							11	9									
06	4702	X	4702	-0-	-0-	-0-	451	1	4248	2	N	3					229
							3	9									
07	3999	X	3999	-0-	-0-	-0-	471	1	3520	2	N	7					236
							8	9									
*08	4897	X	4897	-0-	-0-	-0-	471	1	4417	2	N	8					244
							9	9									

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

03	1426	N	1236	-0-	-190	-0-	1236	3			N	-0-					23
04	1380	N	1057	-0-	-323	-0-	1057	3			N	-0-					23
05	1240	N	1047	-0-	-193	-0-	1047	3			N	-0-					23
06	1200	N	1007	-0-	-193	-0-	1007	3			N	-0-					23
07	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					23
*08	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					23

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

03	837	N	772	-0-	-65	-0-	772	2			N	-0-					54
04	810	N	748	-0-	-62	-0-	748	2			N	-0-					54
05	775	N	774	-0-	-1	-0-	774	2			N	-0-					54
06	750	N	734	-0-	-16	-0-	734	2			N	-0-					54
07	775	N	754	-0-	-21	-0-	754	2			N	-0-					54
08	775	N	749	-0-	-26	-0-	749	2			N	-0-					54

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

03	992	N	635	-0-	-357	-0-	635	2			N	-0-					18
04	1140	N	153	-0-	-987	-0-	153	2			N	-0-					18
05	961	N	-0-	-0-	-961	-0-					N	-0-					18
06	600	N	-0-	-0-	-600	-0-					N	-0-					18
07	155	N	-0-	-0-	-155	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

03	496	N	494	-0-	-2	-0-	494	2			N	-0-					51
04	510	N	415	-0-	-95	-0-	414	2	1	9	N	1					52
05	527	N	501	-0-	-26	-0-	501	2			N	-0-					52
06	480	N	-0-	-0-	-480	-0-					N	-0-					52
07	499	N	499	-0-	-0-	-0-	499	2			N	-0-					52
*08	525	N	525	-0-	-0-	-0-	525	2			N	-0-					52

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13702	X	12637	-0-		-1065	-0-	1038 265	1 9	11334	2	N	241	187	1			151
04	12900	X	12273	-0-		-627	-0-	1044 232	1 9	10997	2	N	211	185	1			177
05	13330	X	12331	-0-		-999	-0-	977 254	1 9	11100	2	N	231	373	1			35
06	12840	X	11973	-0-		-867	-0-	1044 232	1 9	10697	2	N	211	182	1			64
07	13020	X	11917	-0-		-1103	-0-	1053 171	1 9	10693	2	N	155					219
*08	12826	X	12826	-0-		-0-	-0-	1025 119	1 9	11682	2	N	108	188	1			139

WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21150	X	21150	-0-		-0-	-0-	1934 1323	1 9	17893	2	N	1203	1101	1			486
04	20275	X	20275	-0-		-0-	-0-	1894 1238	1 9	17143	2	N	1125	1094	1			517
05	18600	X	18600	-0-		-0-	-0-	1848 1025	1 9	15727	2	N	932	727	1			722
06	20640	X	12766	-0-		-7874	-0-	1838 1047	1 9	9881	2	N	952	904	1			770
07	12369	X	11276	-0-		-1093	-0-	1874 944	1 9	8458	2	N	858	925	1			703
*08	22432	X	22432	-0-		-0-	-0-	1957 1122	1 9	19353	2	N	1020	1467	1			256

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4526	X	4509	-0-		-17	-0-	878 223	1 9	3408	2	N	203	185	1			92
04	4320	X	4314	-0-		-6	-0-	822 222	1 9	3270	2	N	202	173	1			121
05	4601	X	4601	-0-		-0-	-0-	878 221	1 9	3502	2	N	201	179	1			143
06	4350	X	4328	-0-		-22	-0-	820 174	1 9	3334	2	N	158	190	1			111
07	4495	X	4237	-0-		-258	-0-	815 167	1 9	3255	2	N	152	174	1			89
*08	4934	X	4934	-0-		-0-	-0-	841 199	1 9	3894	2	N	181	188	1			82

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14942	X	13907	-0-		-1035	-0-	878 127	1 9	12902	2	N	115	164	1			120
04	14460	X	13304	-0-		-1156	-0-	850 122	1 9	12332	2	N	111	167	1			64
05	14942	X	13530	-0-		-1412	-0-	878 125	1 9	12527	2	N	114	111	1			67
06	13440	X	12975	-0-		-465	-0-	850 112	1 9	12013	2	N	102					169
07	13888	X	13131	-0-		-757	-0-	878 103	1 9	12150	2	N	94	168	1			95
08	13888	X	13447	-0-		-441	-0-	878 112	1 9	12457	2	N	102					197

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16618	X	16618	-0-	-0-	-0-	1044	1	15133	2	N	401	376	1			244
							441	9									
04	16102	X	16102	-0-	-0-	-0-	1024	1	14690	2	N	353	375	1			222
							388	9									
05	16308	X	16308	-0-	-0-	-0-	1079	1	14915	2	N	285	335	1			172
							314	9									
06	16620	X	15524	-0-	-1096	-0-	1012	1	14180	2	N	302	346	1			128
							332	9									
07	17174	X	15286	-0-	-1888	-0-	1044	1	13981	2	N	237	170	1			195
							261	9									
08	16647	X	14928	-0-	-1719	-0-	1061	1	13523	2	N	313	346	1			162
							344	9									

WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16722	X	16722	-0-	-0-	-0-	864	1	15114	2	N	676	738	1			344
							744	9									
04	17049	X	17049	-0-	-0-	-0-	850	1	15316	2	N	803	539	1	3	8	605
							883	9									
05	17529	X	17529	-0-	-0-	-0-	854	1	15948	2	N	661	369	1			897
							727	9									
06	17961	X	17961	-0-	-0-	-0-	850	1	16154	2	N	870	545	1			1222
							957	9									
07	16469	X	16469	-0-	-0-	-0-	873	1	14959	2	N	579	1292	1			509
							637	9									
*08	19146	X	19146	-0-	-0-	-0-	832	1	17461	2	N	775	557	1			727
							853	9									

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35836	X	25534	-0-	-10302	-0-	25262	2	272	9	N	247	375	1			164
04	34650	X	24179	-0-	-10471	-0-	24049	2	130	9	N	118	187	1			95
05	33387	X	24609	-0-	-8778	-0-	24067	2	542	9	N	493	541	1			47
06	24990	X	23730	-0-	-1260	-0-	23227	2	503	9	N	457	343	1			161
07	25823	X	24173	-0-	-1650	-0-	23711	2	462	9	N	420	353	1			228
08	25544	X	23715	-0-	-1829	-0-	23240	2	475	9	N	432	529	1			131

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1905	N	1905	-0-	-0-	-0-	1899	2	6	9	N	5	189	1			64
04	1969	N	1969	-0-	-0-	-0-	1852	2	117	9	N	106					170
05	2129	N	2129	-0-	-0-	-0-	2057	2	72	9	N	65	188	1			47
06	1838	N	1838	-0-	-0-	-0-	1791	2	47	9	N	43					90
07	2107	N	2107	-0-	-0-	-0-	1952	2	155	9	N	141	186	1			45
*08	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					45

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11094	X	11094	-0-	-0-	-0-	1079	1	9821	2	N	176	184	1			197
							194	9									
04	10620	X	4820	-0-	-5800	-0-	783	1	4035	2	N	2	176	1			23
							2	9									
05	11036	X	948	-0-	-10088	-0-	822	1	32	2	N	85					108
							94	9									
06	10740	X	1018	-0-	-9722	-0-	1018	1			N	-0-					108
07	11098	X	1021	-0-	-10077	-0-	1021	1			N	-0-					108
08	11098	X	1299	-0-	-9799	-0-	983	1	310	2	N	5					113
							6	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10137	X	10025	-0-	-112	-0-	707	1	9001	2	N	288	182	1			183
							317	9									
04	9660	X	9577	-0-	-83	-0-	684	1	8603	2	N	264	371	1			76
							290	9									
05	10378	X	10378	-0-	-0-	-0-	707	1	9367	2	N	276	176	1			176
							304	9									
06	10191	X	10191	-0-	-0-	-0-	676	1	9244	2	N	246	186	1			236
							271	9									
07	10021	X	10021	-0-	-0-	-0-	686	1	9095	2	N	218	362	1			92
							240	9									
*08	9669	X	9669	-0-	-0-	-0-	643	1	8793	2	N	212	182	1			122
							233	9									

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17236	X	15933	-0-	-1303	-0-	409	1	15153	2	N	337	366	1			222
							371	9									
04	16590	X	15216	-0-	-1374	-0-	396	1	14480	2	N	309	367	1			164
							340	9									
05	17143	X	15386	-0-	-1757	-0-	409	1	14623	2	N	322	177	1			309
							354	9									
06	15450	X	14677	-0-	-773	-0-	395	1	13974	2	N	280	356	1			233
							308	9									
07	15965	X	14810	-0-	-1155	-0-	399	1	14138	2	N	248	364	1			117
							273	9									
08	15934	X	15302	-0-	-632	-0-	409	1	14615	2	N	253	181	1			189
							278	9									

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17453	X	16031	-0-	-1422	-0-	878	1	14792	2	N	328	360	1			112
							361	9									
04	16800	X	15328	-0-	-1472	-0-	850	1	14126	2	N	320	358	1			74
							352	9									
05	17019	X	15573	-0-	-1446	-0-	878	1	14348	2	N	315	174	1			215
							347	9									
06	15690	X	14772	-0-	-918	-0-	826	1	13632	2	N	285	366	1			134
							314	9									
07	16027	X	15475	-0-	-552	-0-	878	1	14298	2	N	272	178	1			228
							299	9									
08	16027	X	15528	-0-	-499	-0-	878	1	14369	2	N	255	355	1			128
							281	9									

DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9017	X	9017	-0-	-0-	-0-	1570	1	7139	2	N	280	182	1			124
							308	9									
04	8556	X	8556	-0-	-0-	-0-	1496	1	6880	2	N	164	189	1			99
							180	9									
05	8835	X	8509	-0-	-326	-0-	1530	1	6671	2	N	280	186	1			193
							308	9									
06	8640	X	8275	-0-	-365	-0-	1519	1	6623	2	N	121	185	1			129
							133	9									
07	8928	X	8561	-0-	-367	-0-	1570	1	6724	2	N	243	186	1			186
							267	9									
08	8928	X	8744	-0-	-184	-0-	1570	1	7008	2	N	151	187	1			150
							166	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11125	X	11125	-0-	-0-	-0-	837	1	9933	2	N	323	536	1			154
							355	9									
04	10576	X	10576	-0-	-0-	-0-	807	1	9438	2	N	301	181	1			274
							331	9									
05	10677	X	10677	-0-	-0-	-0-	878	1	9484	2	N	286	346	1			214
							315	9									
06	10590	X	9634	-0-	-956	-0-	761	1	8609	2	N	240	352	1			102
							264	9									
07	10943	X	10094	-0-	-849	-0-	826	1	9007	2	N	237	184	1			155
							261	9									
08	10943	X	10738	-0-	-205	-0-	833	1	9642	2	N	239	182	1			212
							263	9									

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6541	X	6418	-0-	-123	-0-	878	1	5400	2	N	127	171	1			117
							140	9									
04	7470	X	5754	-0-	-1716	-0-	828	1	4806	2	N	109	171	1			55
							120	9									
05	7719	X	5916	-0-	-1803	-0-	824	1	4963	2	N	117	78	1			94
							129	9									
06	6780	X	5828	-0-	-952	-0-	813	1	4905	2	N	100					194
							110	9									
07	6665	X	5785	-0-	-880	-0-	824	1	4866	2	N	86	175	1			105
							95	9									
*08	6958	X	6958	-0-	-0-	-0-	854	1	6001	2	N	94					199
							103	9									

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7714	X	7714	-0-	-0-	-0-	1602	1	5789	2	N	294	183	1			228
							323	9									
04	7152	X	7152	-0-	-0-	-0-	1557	1	5341	2	N	231	365	1			94
							254	9									
05	7073	X	7073	-0-	-0-	-0-	1559	1	5163	2	N	319	189	1			224
							351	9									
06	6623	X	6623	-0-	-0-	-0-	1620	1	4785	2	N	198	368	1			54
							218	9									
07	7150	X	7150	-0-	-0-	-0-	1643	1	5232	2	N	250	187	1			117
							275	9									
*08	8085	X	8085	-0-	-0-	-0-	1640	1	6179	2	N	242	189	1			170
							266	9									

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20677	X	19395	-0-	-1282	-0-	878	1	18041	2	N	433	519	1			109
							476	9									
04	19680	X	18541	-0-	-1139	-0-	850	1	17249	2	N	402	355	1			156
							442	9									
05	20336	X	18790	-0-	-1546	-0-	878	1	17474	2	N	398	339	1			215
							438	9									
06	17970	X	17935	-0-	-35	-0-	793	1	16739	2	N	366	360	1			221
							403	9									
07	18569	X	17843	-0-	-726	-0-	827	1	16636	2	N	345	499	1			67
							380	9									
08	18569	X	17802	-0-	-767	-0-	878	1	16582	2	N	311	169	1			209
							342	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16120	X	15545	-0-	-575	-0-	878	1	14248	2	N	381	373	1			204
							419	9									
04	15600	X	14792	-0-	-808	-0-	830	1	13507	2	N	414	381	1			237
							455	9									
05	16120	X	14898	-0-	-1222	-0-	839	1	13677	2	N	347	374	1			210
							382	9									
06	15150	X	14211	-0-	-939	-0-	830	1	13015	2	N	333	375	1			168
							366	9									
07	15655	X	13856	-0-	-1799	-0-	752	1	12764	2	N	309	189	1			288
							340	9									
08	15531	X	14782	-0-	-749	-0-	878	1	13592	2	N	284	374	1			198
							312	9									

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

03	14818	X	14430	-0-	-388	-0-	14075	2	355	9	N	323	362	1			234
04	14340	X	13756	-0-	-584	-0-	13438	2	318	9	N	289	362	1			161
05	14818	X	13968	-0-	-850	-0-	13637	2	331	9	N	301	361	1			101
06	13140	X	13008	-0-	-132	-0-	12731	2	277	9	N	252	187	1			166
07	13578	X	12475	-0-	-1103	-0-	12211	2	264	9	N	240	177	1			229
*08	14435	X	14435	-0-	-0-	-0-	14164	2	271	9	N	246	361	1			114

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

03	18730	X	18730	-0-	-0-	-0-	1742	1	15728	2	N	1145	927	1	2	8	845
							1260	9									
04	17518	X	17518	-0-	-0-	-0-	1614	1	14941	2	N	875	926	1	1	8	793
							963	9									
05	19035	X	19035	-0-	-0-	-0-	1737	1	15793	2	N	1368	1299	1			862
							1505	9									
06	18507	X	18507	-0-	-0-	-0-	1699	1	15378	2	N	1300	1289	1			873
							1430	9									
07	15528	X	15528	-0-	-0-	-0-	1626	1	12746	2	N	1051	1104	1			820
							1156	9									
*08	16258	X	16258	-0-	-0-	-0-	1728	1	13292	2	N	1125	1278	1			667
							1238	9									

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5921	X	5531	-0-	-390	-0-	878	1	4475	2	N	162	188	1			94
							178	9									
04	5730	X	5303	-0-	-427	-0-	850	1	4313	2	N	127	172	1			49
							140	9									
05	5921	X	5457	-0-	-464	-0-	878	1	4394	2	N	168					217
							185	9									
06	5282	X	5282	-0-	-0-	-0-	850	1	4304	2	N	116	186	1			147
							128	9									
07	5291	X	5291	-0-	-0-	-0-	878	1	4281	2	N	120	183	1			84
							132	9									
08	5270	X	5233	-0-	-37	-0-	838	1	4232	2	N	148					232
							163	9									

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10385	X	10236	-0-	-149	-0-	878	1	8890	2	N	425	361	1			271
							468	9									
04	10050	X	9943	-0-	-107	-0-	850	1	8663	2	N	391	528	1			134
							430	9									
05	10385	X	10136	-0-	-249	-0-	878	1	8829	2	N	390	356	1			168
							429	9									
06	9391	X	9391	-0-	-0-	-0-	721	1	8305	2	N	332	357	1			143
							365	9									
07	9680	X	9680	-0-	-0-	-0-	878	1	8431	2	N	337	360	1			120
							371	9									
*08	10005	X	10005	-0-	-0-	-0-	876	1	8760	2	N	335	338	1			117
							369	9									

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10013	X	9006	-0-	-1007	-0-	1060	1	7744	2	N	184	184	1			228
							202	9									
04	9420	X	8184	-0-	-1236	-0-	961	1	7013	2	N	191	191	1			228
							210	9									
05	9734	X	8412	-0-	-1322	-0-	1035	1	7171	2	N	187	187	1			228
							206	9									
06	8310	X	7985	-0-	-325	-0-	945	1	6858	2	N	165	187	1			206
							182	9									
07	8587	X	8457	-0-	-130	-0-	1054	1	7216	2	N	170	187	1			189
							187	9									
*08	8823	X	8823	-0-	-0-	-0-	1079	1	7551	2	N	175	189	1			175
							193	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13454	X	11421	-0-	-2033	-0-	1079	1	10085	2	N	234	381	1			103
							257	9									
04	12480	X	10624	-0-	-1856	-0-	980	1	9415	2	N	208	191	1			120
							229	9									
05	12896	X	10811	-0-	-2085	-0-	1012	1	9569	2	N	209	184	1			145
							230	9									
06	12480	X	10350	-0-	-2130	-0-	1025	1	9119	2	N	187	187	1			145
							206	9									
07	11532	X	10155	-0-	-1377	-0-	992	1	8989	2	N	158	186	1			117
							174	9									
08	11408	X	11347	-0-	-61	-0-	1079	1	10081	2	N	170	190	1			97
							187	9									

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
ATHERTON 69 WELL #: 2 RRCID -> 198486 COMPL. DATE 10/28/2003 TOTAL DEPTH 13660 PERF.12716 - 13492

03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/23/2015 - PLUGGED 07/23/15

STILES WELL #: RRCID -> 214263 COMPL. DATE 05/27/2005 TOTAL DEPTH 16603 PERF.12758 - 16494

03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/31/2013

STILES RANCH 23 WELL #: RRCID -> 222877 COMPL. DATE 10/02/2006 TOTAL DEPTH 13650 PERF.12667 - 13492

03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/09/2013

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20897	X	20897	-0-	-0-	-0-	503	1	19122	3	Y	1156	1194	1			253
							1272	9									
04	19290	X	17251	-0-	-2039	-0-	402	1	15444	3	Y	1277	1333	1			197
							1405	9									
05	19933	X	14767	-0-	-5166	-0-	402	1	13251	3	Y	1013	893	1			317
							1114	9									
06	15480	X	12664	-0-	-2816	-0-	402	1	11370	3	Y	811	902	1			226
							892	9									
07	15996	X	10886	-0-	-5110	-0-	302	1	9627	3	Y	870	863	1			233
							957	9									
08	15996	X	14877	-0-	-1119	-0-	13686	3	1191	9	Y	1083	1005	1			311

JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11210	X	11210	-0-	-0-	-0-	539	1	9324	3	Y	1178	1202	1			151
							51	4	1296	9							
04	9372	X	9372	-0-	-0-	-0-	456	1	7757	3	Y	1012	1014	1			149
							46	4	1113	9							
05	15438	X	9158	-0-	-6280	-0-	128	1	7986	3	Y	905	964	1			90
							48	4	996	9							
06	14940	X	7168	-0-	-7772	-0-	108	1	6024	3	Y	905	844	1			151
							40	4	996	9							
07	15438	X	6193	-0-	-9245	-0-	5257	3	25	4	Y	828	811	1			168
							911	9									
08	11222	X	6624	-0-	-4598	-0-	5688	3	27	4	Y	826	812	1			182
							909	9									

LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107415	X	23160	-0-	-84255	-0-	667	1	18016	3	Y	3979	3877	1			510
							100	4	4377	9							
04	103950	X	22236	-0-	-81714	-0-	651	1	17587	3	Y	3539	3528	1			521
							105	4	3893	9							
05	107415	X	21209	-0-	-86206	-0-	274	1	17156	3	Y	3342	3531	1			332
							103	4	3676	9							
06	103950	X	20359	-0-	-83591	-0-	294	1	16463	3	Y	3174	2976	1			530
							111	4	3491	9							
07	24552	X	19444	-0-	-5108	-0-	16197	3	76	4	Y	2883	2828	1			585
							3171	9									
08	23157	X	18282	-0-	-4875	-0-	15258	3	74	4	Y	2682	2677	1			590
							2950	9									

COMPLETE ENERGY SERVICES, INC. 169785
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CREST RESOURCES, INC. 189901
DAVIS WELL #: 3061 RRCID -> 267820 COMPL. DATE 02/27/2011 TOTAL DEPTH 18273 PERF.14950 - 15368

03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					964
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					964
05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					964
06	434	N	434	-0-	-0-	-0-	434	2			N	-0-					964
07	0	N	-0-	-0-	-0-	-0-					N	-0-					964
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					964

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8353	X	8353	-0-	-0-	-0-	7958	2	395	9	N	359	183	1			1808
04	7439	X	7439	-0-	-0-	-0-	7153	2	286	9	N	260	184	1			1884
05	8959	X	6800	-0-	-2159	-0-	6433	2	367	9	N	334	364	1			1854
06	7080	X	4761	-0-	-2319	-0-	4480	2	281	9	N	255	178	1			1931
07	7316	X	3396	-0-	-3920	-0-	3319	2	77	9	N	70					2001
08	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT					2001

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23413	X	23413	-0-	-0-	-0-	22987	2	426	9	N	387	359	1			1168
04	0	W	17280	-0-	17280	17280	17064	2	216	9	N	196	360	1			1004
05	0	W	13357	-0-	13357	30637	13164	2	193	9	N	175					1179
06	0	W	5311	-0-	5311	35948	5254	2	57	9	N	52	181	1			1050
07	0	W	9347	-0-	9347	45295	9328	2	19	9	N	17					1067
08	0	W	NO RPT	-0-	-0-	45295					N	NO RPT					1067

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32116	X	30512	-0-	-1604	-0-	30057	2	455	9	N	414	723	1			1487
04	31080	X	26212	-0-	-4868	-0-	25725	2	487	9	N	443					1930
05	32116	X	26628	-0-	-5488	-0-	26192	2	436	9	N	396	351	1			1975
06	27780	X	24744	-0-	-3036	-0-	24313	2	431	9	N	392	528	1			1839
07	28706	X	24691	-0-	-4015	-0-	24260	2	431	9	N	392					2231
08	28706	X	NO RPT	-0-	-28706	-0-					N	NO RPT					2231

CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8432	X	2301	-0-	-6131	-0-	2167	2	134	9	N	122					714
04	6840	X	2870	-0-	-3970	-0-	2739	2	131	9	N	119	360	1			473
05	7068	X	4196	-0-	-2872	-0-	4083	2	113	9	N	103					576
06	6008	X	6008	-0-	-0-	-0-	5837	2	171	9	N	155					731
07	7215	X	7215	-0-	-0-	-0-	7118	2	97	9	N	88					819
08	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					819

ENERVEST OPERATING, L.L.C. 252131
STILES WELL #: 2025 RRCID -> 126434 COMPL. DATE 12/08/1987 TOTAL DEPTH 12604 PERF.12378 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					64
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					64
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					64
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					64
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					64

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1152	N	1152	-0-	-0-	-0-	1134	2	18	9	N	16	2	1			173
04	600	N	553	-0-	-47	-0-	520	2	33	9	N	30	188	1			15
*05	550	N	550	-0-	-0-	-0-	537	2	13	9	N	12					27
06	DLQ G-10		649	-0-	649	649	636	2	13	9	N	12					39
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					39
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					39

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5249	X	5249	-0-	-0-	-0-	374	1	4857	2	N	16	10	1			137
							18	9									
04	2730	X	2619	-0-	-111	-0-	241	1	2341	2	N	34	2	1			169
							37	9									
05	2821	X	2576	-0-	-245	-0-	2547	2	29	9	N	26	2	1			193
06	DLQ G-10		2832	-0-	2832	2832	2807	2	25	9	N	23	170	1			46
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					46
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					46

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					151
04	3030	X	2805	-0-	-225	-0-	205	1	2528	2	N	65	1	1			203
							72	9									
05	3131	X	2769	-0-	-362	-0-	2745	2	24	9	N	22	184	1			41
06	DLQ G-10		3177	-0-	3177	3177	3136	2	41	9	N	37	2	1			76
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					76
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					76

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					37
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					37
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					37
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					37
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					37

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					20
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					20

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					90
04	0	X	-0-	-0-	-0-	-0-					N	-0-					90
05	0	X	-0-	-0-	-0-	-0-					N	-0-					90
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					90
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					90
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					90

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					17
04	420	N	-0-	-0-	-420	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					14
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					14
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					14

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 04/26/2007 TOTAL DEPTH 16100 PERF.13030 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4995	X	4995	-0-	-0-	-0-	4980	2	15	9	N	14	8	1			80
04	2700	X	2361	-0-	-339	-0-	2343	2	18	9	N	16					96
05	2790	X	2513	-0-	-277	-0-	2505	2	8	9	N	7					103
06	DLQ G-10		6419	-0-	6419	6419	5231	2	1188	9	N	1080	885	1			298
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					298
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					298

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	X	2273	-0-	-393	-0-	28	1	2243	2	N	2	177	1			113
							2	9									
04	2580	X	2245	-0-	-335	-0-	28	1	2166	2	N	46					159
							51	9									
05	2666	X	2265	-0-	-401	-0-	28	1	2237	2	N	-0-					159
06	DLQ G-10		2224	-0-	2224	2224	28	1	2153	2	N	39					198
							43	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					198
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					198

REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4384	-0-	1284	1284	374	1	3995	2	N	14	8	1			87
							15	9									
04	3000	N	2149	-0-	-851	433	205	1	1920	2	N	22	1	1			108
							24	9									
*05	2365	N	1932	-0-	-433	-0-	1923	2	9	9	N	8	1	1			115
06	DLQ G-10		2362	-0-	2362	2362	2340	2	22	9	N	20	1	1			134
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					134
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					134

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6630	X	6630	-0-	-0-	-0-	748	1	5859	2	N	21	9	1			206
							23	9									
04	3660	X	3232	-0-	-428	-0-	410	1	2776	2	N	42					248
							46	9									
05	3782	X	2999	-0-	-783	-0-	2966	2	33	9	N	30	179	1			99
06	DLQ G-10		3012	-0-	3012	3012	2986	2	26	9	N	24					123
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					123
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					123

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	1	-0-	-154	-0-	1	2			N	-0-					72
04	150	N	1	-0-	-149	-0-	1	2			N	-0-					72
*05	3100	N	5524	-0-	2424	2424	5449	2	75	9	N	68					140
*06	3000	N	2798	-0-	-202	2222	2768	2	30	9	N	27					167
07	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					167
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2380	N	2380	-0-	-0-	-0-	238	1	2142	2	N	-0-					57
04	2267	N	2267	-0-	-0-	-0-	27	1	2150	2	N	82					139
							90	9									
*05	2287	N	2287	-0-	-0-	-0-	28	1	2215	2	N	40					179
							44	9									
*06	2233	N	2233	-0-	-0-	-0-	28	1	2155	2	N	45					224
							50	9									
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					224
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					224

RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					48
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					48
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					48

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3652	X	3652	-0-	-0-	-0-	3580	2	72	9	N	65	199	1			25
04	3480	X	2347	-0-	-1133	-0-	2293	2	54	9	N	49	1	1			73
05	3596	X	2551	-0-	-1045	-0-	2490	2	61	9	N	55	1	1			127
06	DLQ G-10		2543	-0-	2543	2543	2499	2	44	9	N	40	1	1			166
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					166
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					166

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3979	X	3979	-0-	-0-	-0-	312	1	3620	2	N	43	180	1			48
							47	9									
04	2130	X	1904	-0-	-226	-0-	131	1	1738	2	N	32	3	1			77
							35	9									
05	2201	X	2057	-0-	-144	-0-	2031	2	26	9	N	24	2	1			99
06	DLQ G-10		2447	-0-	2447	2447	2410	2	37	9	N	34	2	1			131
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					131
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					131

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7705	X	7705	-0-	-0-	-0-	7660	2	45	9	N	41	12	1			176
04	3960	X	3752	-0-	-208	-0-	3699	2	53	9	N	48	181	1			43
*05	4149	X	4149	-0-	-0-	-0-	4099	2	50	9	N	45					88
06	DLQ G-10		4688	-0-	4688	4688	4641	2	47	9	N	43					131
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					131
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					131

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	498	-0-	-1083	-0-	6	1	483	2	N	8					80
							9	9									
04	660	N	493	-0-	-167	-0-	6	1	478	2	N	8					88
							9	9									
*05	532	N	532	-0-	-0-	-0-	7	1	517	2	N	7					95
							8	9									
06	DLQ G-10		548	-0-	548	548	7	1	534	2	N	6					101
							7	9									
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					101
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					101

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2782	-0-	-225	-0-	113	1	2640	2	N	26					104
							29	9									
04	2970	X	2602	-0-	-368	-0-	32	1	2542	2	N	25					129
							28	9									
05	3069	X	2638	-0-	-431	-0-	33	1	2575	2	N	27					156
							30	9									
06	DLQ G-10		2510	-0-	2510	2510	32	1	2450	2	N	25					181
							28	9									
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					181
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					181

WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5525	X	5525	-0-	-0-	-0-	5470	2	55	9	N	50	12	1			246
04	2755	X	2755	-0-	-0-	-0-	2676	2	79	9	N	72	190	1			128
*05	2998	X	2998	-0-	-0-	-0-	2929	2	69	9	N	63	4	1			187
06	DLQ G-10		3425	-0-	3425	3425	3362	2	63	9	N	57	185	1			59
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					59
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					59

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	1991	-0-	-117	-0-	104	1	1862	2	N	23					122
							25	9									
04	2160	N	1844	-0-	-316	-0-	23	1	1791	2	N	27					149
							30	9									
*05	1903	N	1903	-0-	-0-	-0-	23	1	1850	2	N	27					176
							30	9									
06	DLQ G-10		1837	-0-	1837	1837	23	1	1786	2	N	25					201
							28	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					201
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					201

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3339	-0-	239	239	3321	2	18	9	N	16	5	1			179
04	1842	N	1603	-0-	-239	-0-	1583	2	20	9	N	18					197
*05	1712	N	1712	-0-	-0-	-0-	1691	2	21	9	N	19					216
06	DLQ G-10		1944	-0-	1944	1944	1924	2	20	9	N	18	185	1			49
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					49
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					49

COATES WELL #: 108 RRCID -> 232949 COMPL. DATE 03/06/2007 TOTAL DEPTH 15600 PERF.13766 - 15469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	X	1379	-0-	-171	-0-	1147	2	232	9	N	211	191	1			225
04	960	N	690	-0-	-270	-0-	474	2	216	9	N	196	190	1			231
*05	677	N	677	-0-	-0-	-0-	521	2	156	9	N	142	183	1			190
06	DLQ G-10		3971	-0-	3971	3971	3842	2	129	9	N	117	183	1			124
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					124
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					124

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5175	X	5175	-0-	-0-	-0-	5165	2	10	9	N	9	8	1			96
04	2520	X	2454	-0-	-66	-0-	2440	2	14	9	N	13					109
*05	2678	X	2678	-0-	-0-	-0-	2676	2	2	9	N	2	19	1			92
06	DLQ G-10		2934	-0-	2934	2934	2932	2	2	9	N	2					94
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					94
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					94

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3596	X	3367	-0-	-229	-0-	249	1	3088	2	N	27					200
							30	9									
04	3720	X	2938	-0-	-782	-0-	36	1	2850	2	N	47	181	1			66
							52	9									
05	3844	X	2780	-0-	-1064	-0-	34	1	2707	2	N	35					101
							39	9									
06	DLQ G-10		2439	-0-	2439	2439	31	1	2376	2	N	29					130
							32	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					130
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					130

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 02/01/2008 TOTAL DEPTH 16600 PERF.15124 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					60
04	2460	X	149	-0-	-2311	-0-	146	2	3	9	N	3					58
05	2542	X	242	-0-	-2300	-0-	242	2			N	-0-					58
06	DLQ G-10		300	-0-	300	300	300	2			N	-0-					58
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					58
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					58

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					154
04	5190	X	4348	-0-	-842	-0-	4327	2	21	9	N	19					156
05	5363	X	4659	-0-	-704	-0-	4650	2	9	9	N	8					164
06	DLQ G-10		5356	-0-	5356	5356	5348	2	8	9	N	7					171
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					171
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					171

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9773	X	5062	-0-	-4711	-0-	497 21	1 9	4544	2	N	19	10	1			97
04	4746	X	4746	-0-	-0-	-0-	513 14	1 9	4219	2	N	13	7	1			103
*05	4815	X	4815	-0-	-0-	-0-	516 12	1 9	4287	2	N	11	3	1			111
*06	4442	X	4442	-0-	-0-	-0-	471 13	1 9	3958	2	N	12	3	1			120
07	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					120
08	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					120

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	-0-	-0-	-2356	-0-					N	-0-					69
04	1080	N	-0-	-0-	-1080	-0-					N	-0-					69
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69
06	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			64
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	2549	-0-	-179	-0-	493 21	1 9	2035	2	N	19	188	1			37
04	2640	X	2175	-0-	-465	-0-	131 22	1 9	2022	2	N	20					57
05	2728	X	2092	-0-	-636	-0-	26 22	1 9	2044	2	N	20					77
06	DLQ G-10		2016	-0-	2016	2016	25 20	1 9	1971	2	N	18					95
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					95
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					95

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CALCOTE WELL #: 203 RRCID -> 241686 COMPL. DATE 07/30/2008 TOTAL DEPTH 16450 PERF.15444 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5616	X	5616	-0-	-0-	-0-	748	1	4601	2	N	243	368	1			115
							267	9									
04	3900	X	1384	-0-	-2516	-0-	1116	1	268	9	N	244	182	1			177
05	0		3582	-0-	3582	3582	1153	1	2202	2	N	206	190	1			193
							227	9									
06	0		1182	-0-	1182	4764	1015	1	167	9	N	152	180	1			165
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					165
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					165

WORKED OVER ANOTHER ZONE.. 07/26/2016

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2000	N	2000	-0-	-0-	-0-	283	1	1707	2	N	9					84
							10	9									
04	1920	N	1717	-0-	-203	-0-	101	1	1607	2	N	8					92
							9	9									
*05	1681	N	1681	-0-	-0-	-0-	21	1	1641	2	N	17					109
							19	9									
06	DLQ G-10		1582	-0-	1582	1582	20	1	1545	2	N	15					124
							17	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					124
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					124

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1034	-0-	-268	-0-	131	1	868	2	N	32					159
							35	9									
04	1260	N	863	-0-	-397	-0-	10	1	818	2	N	32					191
							35	9									
*05	838	N	838	-0-	-0-	-0-	10	1	796	2	N	29					220
							32	9									
06	DLQ G-10		811	-0-	811	811	10	1	791	2	N	9	181	1			48
							10	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					48
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					48

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

03	2666	X	1644	-0-	-1022	-0-	139	1	1497	2	N	7					226
							8	9									
04	2580	X	1858	-0-	-722	-0-	23	1	1820	2	N	14	186	1			54
							15	9									
05	2511	X	2148	-0-	-363	-0-	27	1	2107	2	N	13					67
							14	9									
06	DLQ	G-10	2474	-0-	2474	2474	31	1	2421	2	N	20					87
							22	9									
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					87
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					87

MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

03	2201	N	2176	-0-	-25	-0-	339	1	1817	2	N	18					137
							20	9									
04	2190	N	1769	-0-	-421	-0-	22	1	1717	2	N	27					164
							30	9									
*05	1842	N	1842	-0-	-0-	-0-	23	1	1795	2	N	22					186
							24	9									
06	DLQ	G-10	1755	-0-	1755	1755	22	1	1713	2	N	18					204
							20	9									
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					204
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					204

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

03	2387	X	2387	-0-	-0-	-0-	342	1	2045	2	N	-0-					99
04	2430	X	2012	-0-	-418	-0-	25	1	1987	2	N	-0-					99
05	2511	X	2057	-0-	-454	-0-	26	1	2031	2	N	-0-					99
06	DLQ	G-10	1959	-0-	1959	1959	25	1	1934	2	N	-0-					99
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					99
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					99

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

03	2511	X	2209	-0-	-302	-0-	146	1	2024	2	N	35					123
							39	9									
04	2430	X	1998	-0-	-432	-0-	25	1	1933	2	N	36					159
							40	9									
05	2511	X	2067	-0-	-444	-0-	25	1	1998	2	N	40					199
							44	9									
06	DLQ	G-10	2004	-0-	2004	2004	25	1	1947	2	N	29					228
							32	9									
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					228
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					228

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2572	N	2572	-0-	-0-	-0-	344	1	2208	2	N	18					50
							20	9									
04	2184	N	2184	-0-	-0-	-0-	27	1	2137	2	N	18					68
							20	9									
*05	2236	N	2236	-0-	-0-	-0-	28	1	2183	2	N	23					91
							25	9									
06	DLQ G-10		2123	-0-	2123	2123	27	1	2074	2	N	20					111
							22	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					111
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					111

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	N	2059	-0-	-359	-0-	104	1	1916	2	N	35					144
							39	9									
04	2280	N	1950	-0-	-330	-0-	24	1	1884	2	N	38					182
							42	9									
*05	2025	N	2025	-0-	-0-	-0-	25	1	1953	2	N	43					225
							47	9									
06	DLQ G-10		1866	-0-	1866	1866	23	1	1820	2	N	21	177	1			69
							23	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					69
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					69

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	933	-0-	-121	-0-	339	1	594	2	N	-0-					175
04	1020	N	805	-0-	-215	-0-	189	1	613	2	N	3					178
							3	9									
*05	637	N	637	-0-	-0-	-0-	8	1	629	2	N	-0-					178
06	DLQ G-10		624	-0-	624	624	8	1	608	2	N	7					185
							8	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					185
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					185

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8543	X	8543	-0-	-0-	-0-	30	1	8458	2	N	50	8	1			96
							55	9									
04	3240	X	2893	-0-	-347	-0-	2846	2	47	9	N	43					139
05	3348	X	3176	-0-	-172	-0-	3131	2	45	9	N	41					180
06	DLQ G-10		3246	-0-	3246	3246	3206	2	40	9	N	36					216
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					216
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					216

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1708	-0-	-59	-0-	269	1	1422	2	N	15					62
							17	9									
04	1860	N	1434	-0-	-426	-0-	28	1	1388	2	N	16					78
							18	9									
*05	1474	N	1474	-0-	-0-	-0-	18	1	1431	2	N	23					101
							25	9									
06	DLQ G-10		1365	-0-	1365	1365	17	1	1325	2	N	21					122
							23	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					122
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					122

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1817	-0-	-198	-0-	270	1	1522	2	N	23					67
							25	9									
04	1770	N	1579	-0-	-191	-0-	99	1	1455	2	N	23					90
							25	9									
*05	1544	N	1544	-0-	-0-	-0-	19	1	1505	2	N	18					108
							20	9									
06	DLQ G-10		1456	-0-	1456	1456	19	1	1437	2	N	-0-					108
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					108
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					108

RAY WELL #: 203 RRCID -> 250573 COMPL. DATE 01/03/2009 TOTAL DEPTH 16505 PERF.13392 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4522	X	4522	-0-	-0-	-0-	4505	2	17	9	N	15	8	1			138
04	2640	X	42	-0-	-2598	-0-	33	1	9	9	N	8	134	1			12
05	2728	X	-0-	-0-	-2728	-0-					N	-0-					12
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					12
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					12
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					12

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					8
04	90	X	-0-	-0-	-90	-0-					N	-0-					7
05	93	X	-0-	-0-	-93	-0-					N	-0-					7
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					7
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					7
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					7

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2756	-0-	-375	-0-	33	1	2662	2	N	55					92
							61	9									
04	2880	X	2453	-0-	-427	-0-	30	1	2376	2	N	43					135
							47	9									
05	2976	X	2563	-0-	-413	-0-	31	1	2485	2	N	43					178
							47	9									
06	DLQ G-10		2475	-0-	2475	2475	31	1	2403	2	N	37					215
							41	9									
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					215
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					215

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2419	N	2419	-0-	-0-	-0-	491	1	1899	2	N	26	186	1			62
							29	9									
04	2400	N	2138	-0-	-262	-0-	280	1	1838	2	N	18					80
							20	9									
*05	1886	N	1886	-0-	-0-	-0-	23	1	1839	2	N	22					102
							24	9									
06	DLQ G-10		1768	-0-	1768	1768	22	1	1718	2	N	25					127
							28	9									
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					127
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					127

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2537	N	2537	-0-	-0-	-0-	239	1	2248	2	N	45					208
							50	9									
04	2520	N	2206	-0-	-314	-0-	27	1	2124	2	N	50	182	1			76
							55	9									
*05	2325	N	2325	-0-	-0-	-0-	28	1	2252	2	N	41					117
							45	9									
06	DLQ G-10		2191	-0-	2191	2191	27	1	2119	2	N	41					158
							45	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					158
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					158

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	2431	-0-	-49	-0-	129	1	2283	2	N	17	184	1			49
							19	9									
04	2520	N	2265	-0-	-255	-0-	28	1	2213	2	N	22					71
							24	9									
*05	2340	N	2340	-0-	-0-	-0-	29	1	2278	2	N	30					101
							33	9									
06	DLQ G-10		2239	-0-	2239	2239	28	1	2180	2	N	28					129
							31	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					129
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					129

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2725	-0-	-65	-0-	321	1	2374	2	N	27					78
							30	9									
04	2940	X	2322	-0-	-618	-0-	29	1	2263	2	N	27					105
							30	9									
05	3038	X	2366	-0-	-672	-0-	29	1	2308	2	N	26					131
							29	9									
06	DLQ G-10		2229	-0-	2229	2229	28	1	2171	2	N	27					158
							30	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					158
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					158

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1887	-0-	-4	-0-	336	1	1537	2	N	13					97
							14	9									
04	2010	N	1475	-0-	-535	-0-	18	1	1426	2	N	28					125
							31	9									
*05	1503	N	1503	-0-	-0-	-0-	19	1	1470	2	N	13					138
							14	9									
06	DLQ G-10		1476	-0-	1476	1476	19	1	1435	2	N	20					158
							22	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					158
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					158

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7967	X	7025	-0-	-942	-0-	861 271	1 9	5893	2	N	246	193	1			330
04	7560	X	7137	-0-	-423	-0-	711 237	1 9	6189	2	N	215	373	1			172
05	7812	X	7773	-0-	-39	-0-	748 220	1 9	6805	2	N	200	182	1			190
06	DLQ G-10		6571	-0-	6571	6571	724 162	1 9	5685	2	N	147	183	1			154
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					154
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					154

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

03	1271	N	1186	-0-	-85	-0-	74 20	1 9	1092	2	N	18					127
04	1320	N	1075	-0-	-245	-0-	13 17	1 9	1045	2	N	15					142
*05	1110	N	1110	-0-	-0-	-0-	14 24	1 9	1072	2	N	22					164
06	DLQ G-10		1041	-0-	1041	1041	13 19	1 9	1009	2	N	17					181
07	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					181
08	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					181

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

03	23440	X	23440	-0-	-0-	-0-	23420	2	20	9	Y	18	19	1			122
04	24330	X	21372	-0-	-2958	-0-	21342	2	30	9	Y	27	14	1			135
05	25141	X	21383	-0-	-3758	-0-	21344	2	39	9	Y	35	13	1			157
06	DLQ G-10		20774	-0-	20774	20774	20741	2	33	9	Y	30	14	1			173
07	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					173
08	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					173

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4610 - 5400

03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					9
04	2340	X	-0-	-0-	-2340	-0-					N	-0-					4
05	2418	X	-0-	-0-	-2418	-0-					N	-0-					4
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					4
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					4
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					4

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8525	X	8010	-0-	-515	-0-	809 241	1 9	6960	2	Y	219	371	1			76
04	8250	X	7324	-0-	-926	-0-	705 244	1 9	6375	2	Y	222	181	1			117
05	8525	X	7413	-0-	-1112	-0-	748 221	1 9	6444	2	Y	201	187	1			131
06	DLQ G-10		7264	-0-	7264	7264	724 238	1 9	6302	2	Y	216	185	1			162
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					162
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					162

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7991	X	7991	-0-	-0-	-0-	7566	2	425	9	N	386	374	1			110
04	7520	X	7520	-0-	-0-	-0-	7129	2	391	9	N	355	368	1			97
05	8593	X	8593	-0-	-0-	-0-	868 391	1 9	7334	2	N	355	187	1			265
06	8912	X	8912	-0-	-0-	-0-	840 356	1 9	7716	2	N	324	367	1			222
07	7820	X	7820	-0-	-0-	-0-	797 333	1 9	6690	2	N	303	362	1			163
08	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					163

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13888	X	9461	-0-	-4427	-0-	9121	2	340	9	N	309	378	1			173
04	12870	X	9030	-0-	-3840	-0-	8681	2	349	9	N	317	367	1			123
05	11501	X	9687	-0-	-1814	-0-	868 329	1 9	8490	2	N	299	184	1			238
06	DLQ G-10		11745	-0-	11745	11745	840 370	1 9	10535	2	N	336	374	1			200
07	DLQ G-10		12105	-0-	12105	23850	868 397	1 9	10840	2	N	361	363	1			198
08	DLQ G-10		NO RPT	-0-	-0-	23850					N	NO RPT					198

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					206
04	4830	X	4322	-0-	-508	-0-	603 637	1 9	3082	2	N	579	374	1			211
*05	5208	X	5208	-0-	-0-	-0-	623 415	1 9	4170	2	N	377	376	1			212
06	DLQ G-10		4713	-0-	4713	4713	594 341	1 9	3778	2	N	310	368	1			154
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					154
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					154

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10292	X	7535	-0-	-2757	-0-	1036	1	6293	2	N	187	206	1			241
							206	9									
04	10650	X	9641	-0-	-1009	-0-	675	1	8701	2	N	241	191	1			291
							265	9									
05	11005	X	10258	-0-	-747	-0-	1030	1	9043	2	N	168	202	1			257
							185	9									
06	DLQ G-10		9147	-0-	9147	9147	1016	1	7899	2	N	211	201	1			267
							232	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					267
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					267

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13885	X	13885	-0-	-0-	-0-	952	1	12674	2	N	235	385	1			69
							259	9									
04	12840	X	10317	-0-	-2523	-0-	1008	1	9069	2	N	218	193	1			94
							240	9									
05	13268	X	11038	-0-	-2230	-0-	702	1	10055	2	N	255	195	1			154
							281	9									
06	DLQ G-10		10467	-0-	10467	10467	724	1	9484	2	N	235	191	1			198
							259	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					198
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					198

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17546	X	14641	-0-	-2905	-0-	931	1	13367	2	N	312	213	1			271
							343	9									
04	16980	X	8795	-0-	-8185	-0-	926	1	7626	2	N	221	392	1			100
							243	9									
*05	18489	X	18489	-0-	-0-	-0-	1133	1	16958	2	N	362	190	1			272
							398	9									
06	DLQ G-10		14892	-0-	14892	14892	1080	1	13462	2	N	318	382	1			208
							350	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					208
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					208

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5084	X	4720	-0-	-364	-0-	1060	1	3535	2	Y	114	196	1			19
							125	9									
04	4920	X	4019	-0-	-901	-0-	1026	1	2865	2	Y	116	4	1			131
							128	9									
05	5084	X	4205	-0-	-879	-0-	1060	1	3012	2	Y	121	189	1			63
							133	9									
06	DLQ G-10		3653	-0-	3653	3653	1026	1	2515	2	Y	102	5	1			160
							112	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					160
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					160

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17794	X	14891	-0-	-2903	-0-	121	1	14548	2	Y	202	204	1			94
							222	9									
04	15600	X	15181	-0-	-419	-0-	14936	2	245	9	Y	223	198	1			119
05	16120	X	15540	-0-	-580	-0-	15335	2	205	9	Y	186	186	1			119
06	DLQ G-10		15421	-0-	15421	15421	15234	2	187	9	Y	170	188	1			101
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					101
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					101

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26505	X	NO RPT	-0-	-26505	-0-					N	NO RPT					145
04	26481	X	26481	-0-	-0-	-0-	1689	1	24605	2	N	170	16	1			185
							187	9									
*05	28271	X	28271	-0-	-0-	-0-	1745	1	26490	2	N	33	8	1			210
							36	9									
06	DLQ G-10		21178	-0-	21178	21178	1689	1	19461	2	N	25	9	1			226
							28	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					226
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					226

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14291	X	13155	-0-	-1136	-0-	12648	2	507	9	Y	461	555	1			104
04	13830	X	12296	-0-	-1534	-0-	11842	2	454	9	Y	413	372	1			145
05	14074	X	12203	-0-	-1871	-0-	11777	2	426	9	Y	387	370	1			162
06	DLQ G-10		12019	-0-	12019	12019	11603	2	416	9	Y	378	364	1			176
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					176
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					176

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12896	X	10246	-0-	-2650	-0-	410	1	9591	2	N	223	189	1			305
							245	9									
04	10170	X	8333	-0-	-1837	-0-	102	1	8031	2	N	182	186	1			301
							200	9									
05	10385	X	7071	-0-	-3314	-0-	87	1	6817	2	N	152	181	1			272
							167	9									
06	DLQ G-10		6278	-0-	6278	6278	78	1	6023	2	N	161	185	1			248
							177	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					248
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					248

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	141726					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

03	8370	X	7310	-0-	-1060	-0-	937	1	6198	2	N	159	187	1			194
							175	9									
04	8040	X	7024	-0-	-1016	-0-	801	1	6049	2	N	158					352
							174	9									
05	7812	X	7211	-0-	-601	-0-	827	1	6202	2	N	165	368	1			149
							182	9									
06	DLQ	G-10	6896	-0-	6896	6896	800	1	5924	2	N	156	183	1			122
							172	9									
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					122
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					122

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

03	13764	X	12228	-0-	-1536	-0-	1060	1	11044	2	N	113	15	1			193
							124	9									
04	13200	X	11907	-0-	-1293	-0-	1026	1	10779	2	N	93	58	1			228
							102	9									
05	13113	X	12043	-0-	-1070	-0-	1060	1	10848	2	N	123	192	1			159
							135	9									
06	DLQ	G-10	11815	-0-	11815	11815	1003	1	10699	2	N	103	9	1			253
							113	9									
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					253
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					253

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

03	24074	X	24074	-0-	-0-	-0-	1888	1	21602	2	N	531	384	1			548
							584	9									
04	23389	X	23389	-0-	-0-	-0-	1838	1	20912	2	N	581	742	1			387
							639	9									
*05	24531	X	24531	-0-	-0-	-0-	1250	1	22666	2	N	559	367	1			579
							615	9									
06	DLQ	G-10	22563	-0-	22563	22563	998	1	21066	2	N	454	548	1			485
							499	9									
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					485
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					485

DOBSON RANCH 40 WELL #: 2H RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

03	29345	X	29345	-0-	-0-	-0-	983	1	27934	2	N	389	181	1			368
							428	9									
04	27734	X	27734	-0-	-0-	-0-	342	1	26888	2	N	458	558	1			268
							504	9									
*05	28039	X	28039	-0-	-0-	-0-	343	1	27148	2	N	498	540	1			226
							548	9									
06	DLQ	G-10	26418	-0-	26418	26418	330	1	25595	2	N	448	368	1			306
							493	9									
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					306
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					306

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14725	X	13587	-0-	-1138	-0-	594	1	12712	2	N	255	368	1			182
							281	9									
04	14250	X	12008	-0-	-2242	-0-	148	1	11610	2	N	227	187	1			222
							250	9									
05	14725	X	12070	-0-	-2655	-0-	148	1	11677	2	N	223	183	1			262
							245	9									
06	DLQ G-10		11408	-0-	11408	11408	143	1	11074	2	N	174	184	1			252
							191	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					252
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					252

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19096	X	18040	-0-	-1056	-0-	648	1	17114	2	N	253	181	1			336
							278	9									
04	17880	X	17375	-0-	-505	-0-	632	1	16456	2	N	261	361	1			236
							287	9									
05	18476	X	17537	-0-	-939	-0-	646	1	16601	2	N	264	182	1			318
							290	9									
06	DLQ G-10		16614	-0-	16614	16614	625	1	15707	2	N	256	365	1			209
							282	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					209
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					209

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21831	X	21831	-0-	-0-	-0-	1974	1	19538	2	N	290	180	1			408
							319	9									
04	21333	X	21333	-0-	-0-	-0-	1764	1	19175	2	N	358	556	1			210
							394	9									
*05	21394	X	21394	-0-	-0-	-0-	1504	1	19502	2	N	353	182	1			381
							388	9									
*06	19111	X	19111	-0-	-0-	-0-	847	1	17944	2	N	291	364	1			308
							320	9									
07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					308
08	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					308

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	33062					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35044	X	35044	-0-	-0-	-0-	1007	1	33225	2	N	738	734	1			370
							812	9									
04	33264	X	33264	-0-	-0-	-0-	406	1	31909	2	N	863	925	1			308
							949	9									
*05	33813	X	33813	-0-	-0-	-0-	411	1	32490	2	N	829	742	1			395
							912	9									
06	DLQ G-10		31698	-0-	31698	31698	392	1	30409	2	N	815	904	1			306
							897	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					306
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					306

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

03	69490	X	17622	-0-	-51868	-0-	868	1	16168	2	N	533	558	1			160
							586	9									
04	17068	X	17068	-0-	-0-	-0-	840	1	15669	2	N	508	370	1			298
							559	9									
05	17109	X	17109	-0-	-0-	-0-	868	1	15695	2	N	496	556	1			238
							546	9									
06	16401	X	16401	-0-	-0-	-0-	756	1	15081	2	N	513	368	1			383
							564	9									
07	17023	X	17023	-0-	-0-	-0-	868	1	15628	2	N	479	730	1			132
							527	9									
08	16709	X	NO RPT	-0-	-16709	-0-					N	NO RPT					132

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

03	16120	X	15750	-0-	-370	-0-	1300	1	14338	2	N	102					167
							112	9									
04	15600	X	14440	-0-	-1160	-0-	894	1	13394	2	N	138	178	1			127
							152	9									
05	16120	X	13245	-0-	-2875	-0-	855	1	12254	2	N	124	179	1			72
							136	9									
06	DLQ	G-10	13652	-0-	13652	13652	173	1	13345	2	N	122					194
							134	9									
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					194
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					194

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

03	11470	X	11448	-0-	-22	-0-	507	1	10698	2	N	221	355	1			88
							243	9									
04	10620	X	10609	-0-	-11	-0-	130	1	10186	2	N	266	184	1			170
							293	9									
*05	10785	X	10785	-0-	-0-	-0-	131	1	10368	2	N	260	183	1			247
							286	9									
06	DLQ	G-10	10486	-0-	10486	10486	130	1	10085	2	N	246	359	1			134
							271	9									
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					134
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					134

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10808 X	10808	-0-	-0-	-0-	2457	1	8054	2	N	270	367	1			305
						297	9									
04	10103 X	10103	-0-	-0-	-0-	2053	1	7743	2	N	279	196	1			388
						307	9									
*05	9653 X	9653	-0-	-0-	-0-	1698	1	7680	2	N	250	189	1			449
						275	9									
06	DLQ G-10	9376	-0-	9376	9376	1489	1	7606	2	N	255	193	1			511
						281	9									
07	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					511
08	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					511

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		18869	-0-	18869	68115	1611	1	16927	2	N	301	366	1			195
							331	9									
04	86771	X	18656	-0-	-68115	-0-	2417	1	15903	2	N	305	183	1			317
							336	9									
*05	19367	X	19367	-0-	-0-	-0-	2333	1	16718	2	N	287	372	1			232
							316	9									
06	17460	X	14310	-0-	-3150	-0-	1935	1	12136	2	N	217	185	1			264
							239	9									
07	18042	X	NO RPT	-0-	-18042	-0-					N	NO RPT					264
08	18042	X	NO RPT	-0-	-18042	-0-					N	NO RPT					264

MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18259	X	12837	-0-	-5422	-0-	1081	1	11756	2	N	-0-	182	1			146
04	17670	X	11946	-0-	-5724	-0-	743	1	10943	2	N	236	184	1			198
							260	9									
05	18259	X	11902	-0-	-6357	-0-	753	1	10897	2	N	229	362	1			65
							252	9									
06	DLQ G-10		11442	-0-	11442	11442	738	1	10482	2	N	202	180	1			87
							222	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					87
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					87

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25550	X	25550	-0-	-0-	-0-	2870	1	22283	2	N	361	361	1			377
							397	9									
04	24867	X	24867	-0-	-0-	-0-	2475	1	21988	2	N	367	552	1			192
							404	9									
*05	26713	X	26713	-0-	-0-	-0-	2042	1	24200	2	N	428	366	1			254
							471	9									
*06	25170	X	25170	-0-	-0-	-0-	1332	1	23408	2	N	391	366	1			279
							430	9									
07	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					279
08	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					279

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21018	X	18044	-0-	-2974	-0-	1014	1	16612	2	N	380	382	1			198
							418	9									
04	20340	X	17710	-0-	-2630	-0-	932	1	16365	2	N	375	366	1			207
							413	9									
*05	52635	X	52635	-0-	-0-	-0-	1382	1	49962	2	N	1174	748	1			633
							1291	9									
06	DLQ G-10		52679	-0-	52679	52679	658	1	51029	2	N	902	923	1			612
							992	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					612
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					612

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47616	X	36222	-0-	-11394	-0-	866	1	34700	2	N	596	559	1			277
							656	9									
04	44010	X	34928	-0-	-9082	-0-	430	1	33803	2	N	632	744	1			165
							695	9									
05	44020	X	35917	-0-	-8103	-0-	439	1	34762	2	N	651	563	1			253
							716	9									
06	DLQ G-10		33380	-0-	33380	33380	417	1	32344	2	N	563	544	1			272
							619	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					272
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					272

ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

03	18075	X	18075	-0-	-0-	-0-	17492	2	583	9	N	530	563	1			270
04	16986	X	16986	-0-	-0-	-0-	16439	2	547	9	N	497	555	1			212
05	20708	X	16934	-0-	-3774	-0-	16407	2	527	9	N	479	540	1			151
06	DLQ G-10		15846	-0-	15846	15846	15367	2	479	9	N	435	341	1			245
07	DLQ G-10		16064	-0-	16064	31910	15596	2	468	9	N	425	530	1			140
08	DLQ G-10		NO RPT	-0-	-0-	31910					N	NO RPT					140

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

03	67177	X	53477	-0-	-13700	-0-	950	1	51528	2	N	908	937	1			230
							999	9									
04	62040	X	49265	-0-	-12775	-0-	605	1	47567	2	N	994	925	1			299
							1093	9									
05	59055	X	48774	-0-	-10281	-0-	595	1	47094	2	N	986	1114	1			171
							1085	9									
06	DLQ G-10		41220	-0-	41220	41220	518	1	39904	2	N	725	541	1			355
							798	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					355
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					355

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

03	0	Z	NO RPT	-0-	-0-	202836					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	202836					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	202836					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	202836					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	202836					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	202836					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21638	X	17561	-0-	-4077	-0-	1245	1	15967	2	N	317	186	1			262
							349	9									
04	19980	X	16472	-0-	-3508	-0-	1014	1	15116	2	N	311	368	1			205
							342	9									
05	17949	X	16247	-0-	-1702	-0-	928	1	14964	2	N	323	374	1			154
							355	9									
06	DLQ G-10		15132	-0-	15132	15132	889	1	13936	2	N	279	182	1			251
							307	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					251
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					251

RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116476	X	116476	-0-	-0-	-0-	2436	1	111457	2	N	2348	1873	1			645
							2583	9									
04	107827	X	107827	-0-	-0-	-0-	1328	1	104351	2	N	1953	1840	1			758
							2148	9									
*05	107849	X	107849	-0-	-0-	-0-	1319	1	104390	2	N	1945	2022	1			681
							2140	9									
*06	100654	X	100654	-0-	-0-	-0-	1257	1	97481	2	N	1742	1645	1			778
							1916	9									
07	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					778
08	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					778

RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	325676					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	325676					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	325676					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	325676					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	325676					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	325676					N	NO RPT					-0-

BRITT 38 WELL #: 6H RRCID -> 280136 COMPL. DATE 09/18/2012 TOTAL DEPTH 400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2004HB RRCID -> 280376 COMPL. DATE 07/23/2015 TOTAL DEPTH 12948 PERF.13433 - 16958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	394289	X	NO RPT	-0-	-394289	-0-					N	NO RPT					317
04	381570	X	NO RPT	-0-	-381570	-0-					N	NO RPT					317
05	394289	X	NO RPT	-0-	-394289	-0-					N	NO RPT					317
06	DELQ PR		99504	-0-	99504	99504	1251	1	97040	2	N	1103	1099	1			335
							1213	9									
07	394289	X	NO RPT	-0-	-394289	-0-					N	NO RPT					335
08	394289	X	NO RPT	-0-	-394289	-0-					N	NO RPT					335

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1445	-0-	-43	-0-	372	1	1073	2	N	-0-					172
04	1350	N	1267	-0-	-83	-0-	360	1	907	2	N	-0-					172
05	1333	N	1296	-0-	-37	-0-	372	1	924	2	N	-0-					172
06	1410	N	1236	-0-	-174	-0-	360	1	876	2	N	-0-					172
07	1302	N	1301	-0-	-1	-0-	372	1	929	2	N	-0-					172
*08	1327	N	1327	-0-	-0-	-0-	372	1	951	2	N	4					172
							4	9									

LE NORMAN OPERATING LLC 491579
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

03	992	N	909	-0-	-83	-0-	900	2	9	9	N	8					28
04	930	N	858	-0-	-72	-0-	858	2			N	-0-					28
05	930	N	808	-0-	-122	-0-	808	2			N	-0-					28
06	870	N	794	-0-	-76	-0-	794	2			N	-0-					28
07	924	N	924	-0-	-0-	-0-	870	2	54	9	N	49					77
*08	3100	N	3302	-0-	202	202	3186	2	116	9	N	105					182

BRITT RANCH UNIT WELL #: 3501 RRCID -> 121560 COMPL. DATE 05/12/1986 TOTAL DEPTH 12825 PERF.12324 - 12376

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

03	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					122
04	1831	N	1831	-0-	-0-	-0-	1803	2	28	9	N	25					147
05	1974	N	1974	-0-	-0-	-0-	1943	2	31	9	N	28					175
06	1837	N	1837	-0-	-0-	-0-	1831	2	6	9	N	5					180
07	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					180
*08	1876	N	1876	-0-	-0-	-0-	1851	2	25	9	N	23	181	1			22

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4401 RRCID -> 124643 COMPL. DATE 07/02/1987 TOTAL DEPTH 13100 PERF.12452 - 12481

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4601 RRCID -> 125535 COMPL. DATE 09/11/1987 TOTAL DEPTH 12931 PERF.12328 - 12365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

03	0	N	-0-	-0-		-0-	-0-					N	-0-					40
04	0	N	-0-	-0-		-0-	-0-					N	-0-					40
05	0	N	-0-	-0-		-0-	-0-					N	-0-					40
06	0	N	-0-	-0-		-0-	-0-					N	-0-					40
07	0	N	-0-	-0-		-0-	-0-					N	-0-					40
08	0	N	-0-	-0-		-0-	-0-					N	-0-					40

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

03	301	N	301	-0-		-0-	-0-	223	2	78	9	N	71					88
04	240	N	225	-0-		-15	-0-	225	2			N	-0-					88
05	155	N	111	-0-		-44	-0-	111	2			N	-0-					88
06	300	N	163	-0-		-137	-0-	163	2			N	-0-					88
07	248	N	67	-0-		-181	-0-	67	2			N	-0-					88
08	124	N	79	-0-		-45	-0-	79	2			N	-0-					88

BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

03	INJECT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

03	961	N	-0-	-0-		-961	-0-					N	-0-					42
04	0	N	-0-	-0-		-0-	-0-					N	-0-					42
05	0	N	-0-	-0-		-0-	-0-					N	-0-					42
06	0	N	-0-	-0-		-0-	-0-					N	-0-					42
07	0	N	-0-	-0-		-0-	-0-					N	-0-					42
08	0	N	-0-	-0-		-0-	-0-					N	-0-					42

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

03	1953	N	1909	-0-		-44	-0-	1905	2	4	9	N	4					123
04	1890	N	1624	-0-		-266	-0-	1624	2			N	-0-					123
05	2244	N	2244	-0-		-0-	-0-	2194	2	50	9	N	45					168
06	1871	N	1871	-0-		-0-	-0-	1870	2	1	9	N	1					169
07	1997	N	1997	-0-		-0-	-0-	1997	2			N	-0-					169
*08	2062	N	2062	-0-		-0-	-0-	2045	2	17	9	N	15					184

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4502 RRCID -> 168472 COMPL. DATE 04/02/1998 TOTAL DEPTH 12617 PERF.12360 - 12384

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

03	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
04	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
05	1271	N	1137	-0-	-134	-0-	1137	2			N	-0-					-0-
06	1260	N	1163	-0-	-97	-0-	1163	2			N	-0-					-0-
07	1271	N	1200	-0-	-71	-0-	1200	2			N	-0-					-0-
08	1147	N	1139	-0-	-8	-0-	1139	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4503 RRCID -> 171133 COMPL. DATE 10/02/1998 TOTAL DEPTH 12750 PERF.12230 - 12322

03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

03	1736	X	-0-	-0-	-1736	-0-					N	-0-					79
04	0	N	-0-	-0-	-0-	-0-					N	-0-					79
05	0	N	-0-	-0-	-0-	-0-					N	-0-					79
06	0	N	-0-	-0-	-0-	-0-					N	-0-					79
07	0	N	-0-	-0-	-0-	-0-					N	-0-					79
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					79

BRITT RANCH UNIT WELL #: 3604 RRCID -> 175714 COMPL. DATE 12/18/1999 TOTAL DEPTH 12724 PERF.12464 - 12508

03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
05		P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
07		P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
08		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 08/06/2015

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	91	2			N	-0-					52
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					52
05	124	N	99	-0-	-25	-0-	99	2			N	-0-					52
06	90	N	88	-0-	-2	-0-	88	2			N	-0-					52
07	124	N	78	-0-	-46	-0-	78	2			N	-0-					52
08	93	N	39	-0-	-54	-0-	39	2			N	-0-					52

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	X	40	-0-	-239	-0-	40	2			Y	-0-					16
04	270	X	63	-0-	-207	-0-	63	2			Y	-0-					16
05	279	X	69	-0-	-210	-0-	69	2			Y	-0-					16
06	60	X	54	-0-	-6	-0-	54	2			Y	-0-					16
07	74	X	74	-0-	-0-	-0-	74	2			Y	-0-					16
*08	70	X	70	-0-	-0-	-0-	70	2			Y	-0-					16

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	X	-0-	-0-	-2263	-0-					N	-0-					52
04	2190	X	-0-	-0-	-2190	-0-					N	-0-					52
05	2263	X	-0-	-0-	-2263	-0-					N	-0-					52
06	0	X	-0-	-0-	-0-	-0-					N	-0-					52
07	0	X	-0-	-0-	-0-	-0-					N	-0-					52
08	0	X	-0-	-0-	-0-	-0-					N	-0-					52

BRITT RANCH UNIT WELL #: 4404 RRCID -> 202526 COMPL. DATE 04/01/2004 TOTAL DEPTH 13610 PERF.12375 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 07/31/2015 - P/A 07/31/15

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2148	N	2148	-0-	-0-	-0-	2148	2			N	-0-	180	1			38
04	1998	N	1998	-0-	-0-	-0-	1992	2	6	9	N	5					43
05	2170	N	2100	-0-	-70	-0-	2086	2	14	9	N	13					56
06	2070	N	1739	-0-	-331	-0-	1735	2	4	9	N	4					60
07	2118	N	2118	-0-	-0-	-0-	2094	2	24	9	N	22					82
*08	2111	N	2111	-0-	-0-	-0-	2100	2	11	9	N	10					92

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3894	X	3894	-0-	-0-	-0-	3866	2	28	9	N	25					123
04	3750	X	3676	-0-	-74	-0-	3665	2	11	9	N	10					133
05	3877	X	3877	-0-	-0-	-0-	3856	2	21	9	N	19					152
06	3780	X	3425	-0-	-355	-0-	3405	2	20	9	N	18					170
07	3906	X	2926	-0-	-980	-0-	2923	2	3	9	N	3					173
08	3906	X	1051	-0-	-2855	-0-	1045	2	6	9	N	5					178

BRITT RANCH UNIT WELL #: 4504 RRCID -> 207223 COMPL. DATE 08/28/2004 TOTAL DEPTH 13600 PERF.12391 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1676	-0-	-246	-0-	1646	2	30	9	N	27					103
04	1578	N	1578	-0-	-0-	-0-	1569	2	9	9	N	8					111
05	1763	N	1763	-0-	-0-	-0-	1715	2	48	9	N	44					155
06	1765	N	1765	-0-	-0-	-0-	1714	2	51	9	N	46					201
07	1800	N	1800	-0-	-0-	-0-	1794	2	6	9	N	5	187	1			19
*08	1843	N	1843	-0-	-0-	-0-	1829	2	14	9	N	13					32

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-	181	1			19
04	3143	X	3143	-0-	-0-	-0-	3128	2	15	9	N	14					33
05	3287	X	3287	-0-	-0-	-0-	3253	2	34	9	N	31					64
06	3455	X	3455	-0-	-0-	-0-	3393	2	62	9	N	56					120
07	3873	X	3873	-0-	-0-	-0-	3807	2	66	9	N	60					180
*08	4129	X	4129	-0-	-0-	-0-	4099	2	30	9	N	27	188	1			19

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					182
04	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					182
05	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					182
06	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					182
07	2444	N	2444	-0-	-0-	-0-	2437	2	7	9	N	6					188
08	2418	N	2342	-0-	-76	-0-	2342	2			N	-0-					188

BRITT RANCH UNIT WELL #: 4507 RRCID -> 209401 COMPL. DATE 05/26/2005 TOTAL DEPTH 14895 PERF.12290 - 14834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 08/20/2015 - PLUGGED 08/20/15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1260	N	1260	-0-	-0-	-0-	1249	2	11	9	Y	10					61
04	1260	N	1222	-0-	-38	-0-	1213	2	9	9	Y	8					69
05	1255	N	1255	-0-	-0-	-0-	1246	2	9	9	Y	8					77
06	1199	N	1199	-0-	-0-	-0-	1189	2	10	9	Y	9					86
07	1218	N	1218	-0-	-0-	-0-	1210	2	8	9	Y	7					93
*08	1207	N	1207	-0-	-0-	-0-	1207	2			Y	-0-					93

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

03	4198	X	4198	-0-	-0-	-0-	4183	2	15	9	N	14					137
04	4158	X	4158	-0-	-0-	-0-	4158	2			N	-0-					137
05	4348	X	4348	-0-	-0-	-0-	4342	2	6	9	N	5					142
06	4584	X	4584	-0-	-0-	-0-	4577	2	7	9	N	6					148
07	4614	X	4614	-0-	-0-	-0-	4603	2	11	9	N	10					158
*08	5145	X	5145	-0-	-0-	-0-	5134	2	11	9	N	10					168

BRITT RANCH UNIT WELL #: 4603 RRCID -> 211454 COMPL. DATE 08/08/2005 TOTAL DEPTH 14850 PERF.12975 - 14735

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

03	2833	N	2833	-0-	-0-	-0-	2833	2			N	-0-					55
04	2778	N	2778	-0-	-0-	-0-	2778	2			N	-0-					55
05	3033	N	3033	-0-	-0-	-0-	3033	2			N	-0-					55
06	2843	N	2843	-0-	-0-	-0-	2843	2			N	-0-					55
07	2852	N	2657	-0-	-195	-0-	2657	2			N	-0-					55
08	2852	N	2768	-0-	-84	-0-	2768	2			N	-0-					55

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

03	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					185
04	1864	N	1864	-0-	-0-	-0-	1769	2	95	9	N	86					271
05	1860	N	1799	-0-	-61	-0-	1797	2	2	9	N	2	185	1			88
06	1800	N	1576	-0-	-224	-0-	1576	2			N	-0-					88
07	1922	N	1605	-0-	-317	-0-	1605	2			N	-0-					88
08	1798	N	1549	-0-	-249	-0-	1549	2			N	-0-					88

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

03	2852	X	2791	-0-	-61	-0-	2769	2	22	9	N	20					163
04	2467	X	2467	-0-	-0-	-0-	2459	2	8	9	N	7					170
05	2792	X	2792	-0-	-0-	-0-	2724	2	68	9	N	62	185	1			47
06	2709	N	2709	-0-	-0-	-0-	2697	2	12	9	N	11					58
07	2794	N	2794	-0-	-0-	-0-	2758	2	36	9	N	33					91
08	2790	N	2712	-0-	-78	-0-	2710	2	2	9	N	2					93

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

03	1953	X	1436	-0-	-517	-0-	1436	2			N	-0-					163
04	1890	X	1599	-0-	-291	-0-	1599	2			N	-0-					163
05	2080	X	2080	-0-	-0-	-0-	2080	2			N	-0-					163
06	1890	X	1606	-0-	-284	-0-	1537	2	69	9	N	63					226
07	1643	X	1478	-0-	-165	-0-	1478	2			N	-0-	182	1			44
*08	1953	X	892	-0-	-1061	-0-	892	2			N	-0-					44

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7719	X	7341	-0-	-378	-0-	7334	2	7	9	N	6					84
04	7470	X	7220	-0-	-250	-0-	7206	2	14	9	N	13					97
05	7719	X	7446	-0-	-273	-0-	7396	2	50	9	N	45					142
06	7170	X	6808	-0-	-362	-0-	6780	2	28	9	N	25					167
07	7409	X	7256	-0-	-153	-0-	7217	2	39	9	N	35					202
08	7409	X	6417	-0-	-992	-0-	6411	2	6	9	N	5	170	1			37

BRITT RANCH UNIT WELL #: 4605 RRCID -> 213508 COMPL. DATE 11/04/2005 TOTAL DEPTH 14906 PERF.12212 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4526	X	4021	-0-	-505	-0-	3998	2	23	9	Y	21	90	1			34
04	4140	X	3907	-0-	-233	-0-	3886	2	21	9	Y	19					53
05	4216	X	4029	-0-	-187	-0-	4011	2	18	9	Y	16	2	8			67
06	3936	X	3936	-0-	-0-	-0-	3922	2	14	9	Y	13					80
07	4061	X	4007	-0-	-54	-0-	3988	2	19	9	Y	17					97
08	4030	X	3960	-0-	-70	-0-	3950	2	10	9	Y	9	94	1			12

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	3008	-0-	-216	-0-	3008	2			N	-0-					165
04	3471	X	3471	-0-	-0-	-0-	3471	2			N	-0-					165
05	3639	X	3639	-0-	-0-	-0-	3639	2			N	-0-					165
06	3623	X	3623	-0-	-0-	-0-	3623	2			N	-0-					165
07	3814	X	3814	-0-	-0-	-0-	3748	2	66	9	N	60					225
08	3627	X	3537	-0-	-90	-0-	3517	2	20	9	N	18	179	1			64

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	2263	-0-	-186	-0-	2263	2			N	-0-					158
04	2262	N	2262	-0-	-0-	-0-	2242	2	20	9	N	18					176
05	2294	N	2242	-0-	-52	-0-	2143	2	99	9	N	90					266
06	2391	N	2391	-0-	-0-	-0-	2391	2			N	-0-	174	1			92
07	2639	N	2639	-0-	-0-	-0-	2501	2	138	9	N	125					217
*08	2630	N	2630	-0-	-0-	-0-	2517	2	113	9	N	103	186	1			134

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2828	N	2828	-0-	-0-	-0-	2828	2			N	-0-					70
04	2793	N	2793	-0-	-0-	-0-	2793	2			N	-0-					70
05	2903	N	2903	-0-	-0-	-0-	2903	2			N	-0-					70
06	2706	N	2706	-0-	-0-	-0-	2706	2			N	-0-					70
07	2790	N	2773	-0-	-17	-0-	2773	2			N	-0-					70
08	2790	N	2588	-0-	-202	-0-	2588	2			N	-0-					70

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3302	X	3302	-0-	-0-	-0-	3261	2	41	9	N	37	184	1			43
04	3024	X	3024	-0-	-0-	-0-	2921	2	103	9	N	94					137
05	3297	X	3297	-0-	-0-	-0-	3290	2	7	9	N	6					143
06	3028	X	3028	-0-	-0-	-0-	3020	2	8	9	N	7					150
07	3076	X	3076	-0-	-0-	-0-	3040	2	36	9	N	33					183
*08	3047	X	3047	-0-	-0-	-0-	3045	2	2	9	N	2					185

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3909	X	3909	-0-	-0-	-0-	3876	2	33	9	N	30					122
04	2861	X	2861	-0-	-0-	-0-	2792	2	69	9	N	63					185
05	3394	X	3394	-0-	-0-	-0-	3330	2	64	9	N	58	187	1			56
06	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					56
07	3183	X	3183	-0-	-0-	-0-	3055	2	128	9	N	116					172
*08	3527	X	3527	-0-	-0-	-0-	3471	2	56	9	N	51	193	1			30

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4309	X	4147	-0-	-162	-0-	4145	2	2	9	N	2					195
04	4170	X	4006	-0-	-164	-0-	4006	2			N	-0-					195
05	4216	X	4204	-0-	-12	-0-	4195	2	9	9	N	8					203
06	3995	X	3995	-0-	-0-	-0-	3993	2	2	9	N	2					205
07	4061	X	4037	-0-	-24	-0-	4031	2	6	9	N	5					210
08	4061	X	4019	-0-	-42	-0-	4013	2	6	9	N	5					215

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	3565	-0-	-0-	-0-	3492	2	73	9	N	66					150
04	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					150
05	3353	X	3353	-0-	-0-	-0-	3284	2	69	9	N	63	176	1			37
06	3278	X	3278	-0-	-0-	-0-	3278	2			N	-0-					37
07	3256	X	3256	-0-	-0-	-0-	3209	2	47	9	N	43					80
*08	3144	X	3144	-0-	-0-	-0-	3144	2			N	-0-					80

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4712	X	4703	-0-	-9	-0-	4611	2	92	9	N	84	184	1			58
04	4530	X	4489	-0-	-41	-0-	4450	2	39	9	N	35					93
05	4774	X	4669	-0-	-105	-0-	4560	2	109	9	N	99					192
06	4500	X	4449	-0-	-51	-0-	4403	2	46	9	N	42	180	1			54
07	4650	X	4536	-0-	-114	-0-	4456	2	80	9	N	73					127
08	4650	X	4535	-0-	-115	-0-	4459	2	76	9	N	69					196

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	N	2537	-0-	-377	-0-	2535	2	2	9	N	2					202
04	2790	N	2339	-0-	-451	-0-	2339	2			N	-0-					202
05	2697	N	2303	-0-	-394	-0-	2303	2			N	-0-					202
06	2460	N	2229	-0-	-231	-0-	2229	2			N	-0-					202
07	2418	N	2224	-0-	-194	-0-	2210	2	14	9	N	13					215
*08	2313	N	2313	-0-	-0-	-0-	2290	2	23	9	N	21	189	1			47

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	2909	-0-	-284	-0-	2909	2			N	-0-					78
04	3060	X	2885	-0-	-175	-0-	2883	2	2	9	N	2					80
05	3162	X	2996	-0-	-166	-0-	2996	2			N	-0-					80
06	2820	X	2774	-0-	-46	-0-	2774	2			N	-0-					80
07	2976	X	2863	-0-	-113	-0-	2863	2			N	-0-					80
08	3007	X	2951	-0-	-56	-0-	2951	2			N	-0-					80

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1263	-0-	-8	-0-	1263	2			N	-0-					40
04	1260	N	1239	-0-	-21	-0-	1239	2			N	-0-					40
05	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					40
06	1230	N	1217	-0-	-13	-0-	1217	2			N	-0-					40
07	1271	N	1256	-0-	-15	-0-	1256	2			N	-0-					40
*08	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					40

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					170
04	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					170
05	1723	N	1723	-0-	-0-	-0-	1714	2	9	9	N	8	154	1			24
06	1830	N	1669	-0-	-161	-0-	1669	2			N	-0-					24
07	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					24
08	1736	N	1731	-0-	-5	-0-	1731	2			N	-0-					24

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

03	2418	N	2343	-0-	-75	-0-	2343	2			N	-0-					56
04	2670	N	2670	-0-	-0-	-0-	2670	2			N	-0-					56
05	2706	N	2706	-0-	-0-	-0-	2706	2			N	-0-					56
06	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					56
07	2871	N	2871	-0-	-0-	-0-	2871	2			N	-0-					56
*08	2655	N	2655	-0-	-0-	-0-	2655	2			N	-0-					56

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

03	3069	X	3063	-0-	-6	-0-	3046	2	17	9	N	15					134
04	3063	X	3063	-0-	-0-	-0-	3046	2	17	9	N	15					149
05	3212	X	3212	-0-	-0-	-0-	3201	2	11	9	N	10					159
06	2970	X	2865	-0-	-105	-0-	2852	2	13	9	N	12					171
07	3208	X	3208	-0-	-0-	-0-	3197	2	11	9	N	10					181
*08	3263	X	3263	-0-	-0-	-0-	3250	2	13	9	N	12					193

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

03	3064	X	3064	-0-	-0-	-0-	3064	2			Y	-0-					37
04	2849	N	2849	-0-	-0-	-0-	2849	2			Y	-0-					37
05	3001	N	3001	-0-	-0-	-0-	3001	2			Y	-0-					37
06	2880	N	2622	-0-	-258	-0-	2622	2			Y	-0-					37
07	2945	N	2844	-0-	-101	-0-	2844	2			Y	-0-					37
*08	3100	N	13394	-0-	10294	10294	13394	2			Y	-0-					37

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

03	6398	X	6398	-0-	-0-	-0-	6339	2	59	9	N	54					82
04	6281	X	6281	-0-	-0-	-0-	6212	2	69	9	N	63					145
05	6696	X	6617	-0-	-79	-0-	6545	2	72	9	N	65	182	1			28
06	5697	X	5697	-0-	-0-	-0-	5647	2	50	9	N	45					73
07	5945	X	5945	-0-	-0-	-0-	5897	2	48	9	N	44					117
*08	5900	X	5900	-0-	-0-	-0-	5845	2	55	9	N	50					167

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	X	2541	-0-	-156	-0-	2528	2	13	9	N	12					123
04	2490	X	2460	-0-	-30	-0-	2427	2	33	9	N	30					153
05	2573	X	2563	-0-	-10	-0-	2533	2	30	9	N	27					180
06	2460	N	2286	-0-	-174	-0-	2276	2	10	9	N	9					189
07	2542	N	2333	-0-	-209	-0-	2322	2	11	9	N	10	178	1			21
08	2573	N	2328	-0-	-245	-0-	2318	2	10	9	N	9					30

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1455	-0-	-64	-0-	1455	2			N	-0-					15
04	1530	N	1386	-0-	-144	-0-	1386	2			N	-0-					15
05	1488	N	1439	-0-	-49	-0-	1439	2			N	-0-					15
06	1410	N	1303	-0-	-107	-0-	1303	2			N	-0-					15
07	1426	N	1261	-0-	-165	-0-	1261	2			N	-0-					15
*08	1426	N	1278	-0-	-148	-0-	1278	2			N	-0-					15

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3056	X	3056	-0-	-0-	-0-	3034	2	22	9	N	20					128
04	2900	X	2900	-0-	-0-	-0-	2886	2	14	9	N	13					141
05	2829	N	2829	-0-	-0-	-0-	2809	2	20	9	N	18					159
06	2749	N	2749	-0-	-0-	-0-	2717	2	32	9	N	29					188
07	2790	N	2651	-0-	-139	-0-	2631	2	20	9	N	18					206
08	2790	N	2739	-0-	-51	-0-	2728	2	11	9	N	10					216

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	2820	-0-	-528	-0-	2810	2	10	9	Y	9					175
04	3240	X	2768	-0-	-472	-0-	2695	2	73	9	Y	66					241
05	3348	X	2735	-0-	-613	-0-	2723	2	12	9	Y	11	184	1			68
06	2790	X	2692	-0-	-98	-0-	2679	2	13	9	Y	12					80
07	2883	X	2656	-0-	-227	-0-	2634	2	22	9	Y	20					100
08	2852	X	2639	-0-	-213	-0-	2627	2	12	9	Y	11					111

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	348	-0-	-2473	-0-	348	2			N	-0-					78
04	2370	X	454	-0-	-1916	-0-	454	2			N	-0-					78
05	2139	X	378	-0-	-1761	-0-	378	2			N	-0-					78
06	1080	X	341	-0-	-739	-0-	341	2			N	-0-					78
07	410	N	410	-0-	-0-	-0-	410	2			N	-0-					78
*08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					78

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2672	-0-	-273	-0-	2587	2	85	9	N	77					97
04	3162	X	3162	-0-	-0-	-0-	3066	2	96	9	N	87					184
05	3035	X	3035	-0-	-0-	-0-	3023	2	12	9	N	11	155	1			40
06	3198	X	3198	-0-	-0-	-0-	3029	2	169	9	N	154					194
07	2945	X	2660	-0-	-285	-0-	2660	2			N	-0-	178	1			16
08	2945	X	1747	-0-	-1198	-0-	1683	2	64	9	N	58					74

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1566	-0-	-139	-0-	1523	2	43	9	N	39					55
04	1830	N	1784	-0-	-46	-0-	1755	2	29	9	N	26					81
05	2015	N	1551	-0-	-464	-0-	1551	2			N	-0-					81
06	1629	N	1629	-0-	-0-	-0-	1583	2	46	9	N	42					123
07	1829	N	1186	-0-	-643	-0-	1178	2	8	9	N	7					130
08	1550	N	1285	-0-	-265	-0-	1285	2			N	-0-					130

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3534	X	3292	-0-	-242	-0-	3260	2	32	9	N	29					58
04	3420	X	2880	-0-	-540	-0-	2857	2	23	9	N	21					79
05	3534	X	3280	-0-	-254	-0-	3234	2	46	9	N	42					121
06	3443	X	3443	-0-	-0-	-0-	3413	2	30	9	N	27					148
07	4075	X	4075	-0-	-0-	-0-	4039	2	36	9	N	33					181
*08	5037	X	5037	-0-	-0-	-0-	5000	2	37	9	N	34	179	1			36

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					207
04	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					207
05	1664	N	1664	-0-	-0-	-0-	1662	2	2	9	N	2					209
06	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					209
07	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					209
*08	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					209

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	839	N	839	-0-	-0-	-0-	778	2	61	9	N	55					194
04	750	N	750	-0-	-0-	-0-	718	2	32	9	N	29					223
05	722	N	722	-0-	-0-	-0-	680	2	42	9	N	38					261
06	857	N	857	-0-	-0-	-0-	825	2	32	9	N	29	183	1			107
07	775	N	767	-0-	-8	-0-	744	2	23	9	N	21					128
08	713	N	667	-0-	-46	-0-	641	2	26	9	N	24					152

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1776	-0-	-177	-0-	1776	2			N	-0-					145
04	1740	N	1603	-0-	-137	-0-	1597	2	6	9	N	5					150
05	1829	N	1690	-0-	-139	-0-	1689	2	1	9	N	1					151
06	1710	N	1664	-0-	-46	-0-	1664	2			N	-0-					151
07	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					151
08	1705	N	1449	-0-	-256	-0-	1449	2			N	-0-					151

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2564	N	2564	-0-	-0-	-0-	2349	2	215	9	N	195	179	1			234
04	2286	N	2286	-0-	-0-	-0-	2229	2	57	9	N	52					286
05	2163	N	2163	-0-	-0-	-0-	2149	2	14	9	N	13					299
06	2040	N	2022	-0-	-18	-0-	2003	2	19	9	N	17					316
07	2263	N	2263	-0-	-0-	-0-	2249	2	14	9	N	13	184	1			145
*08	2326	N	2326	-0-	-0-	-0-	2304	2	22	9	N	20					165

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3230	X	3230	-0-	-0-	-0-	3226	2	4	9	N	4					150
04	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					150
05	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					150
06	3120	X	3042	-0-	-78	-0-	3042	2			N	-0-					150
07	3255	X	3093	-0-	-162	-0-	3093	2			N	-0-					150
08	3255	X	3225	-0-	-30	-0-	3130	2	95	9	N	86	183	1			53

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5952	X	5523	-0-	-429	-0-	5446	2	77	9	N	70					196
04	5730	X	5364	-0-	-366	-0-	5300	2	64	9	N	58					254
05	5921	X	5589	-0-	-332	-0-	5533	2	56	9	N	51	192	1			113
06	5472	X	5472	-0-	-0-	-0-	5415	2	57	9	N	52					165
07	5907	X	5907	-0-	-0-	-0-	5850	2	57	9	N	52					217
*08	5798	X	5798	-0-	-0-	-0-	5747	2	51	9	N	46	196	1			67

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

03	1676	N	1676	-0-	-0-	-0-	1676	2			Y	-0-					15
04	1525	N	1525	-0-	-0-	-0-	1525	2			Y	-0-					15
05	1460	N	1460	-0-	-0-	-0-	1460	2			Y	-0-					15
06	1394	N	1394	-0-	-0-	-0-	1394	2			Y	-0-					15
07	1349	N	1349	-0-	-0-	-0-	1349	2			Y	-0-					15
*08	1351	N	1351	-0-	-0-	-0-	1351	2			Y	-0-					15

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

03	2404	X	2404	-0-	-0-	-0-	2404	2			N	-0-					170
04	2320	X	2320	-0-	-0-	-0-	2320	2			N	-0-					170
05	2299	X	2299	-0-	-0-	-0-	2299	2			N	-0-					170
06	2045	X	2045	-0-	-0-	-0-	2045	2			N	-0-					170
07	2314	X	2314	-0-	-0-	-0-	2314	2			N	-0-					170
*08	2323	X	2323	-0-	-0-	-0-	2323	2			N	-0-					170

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

03	7633	X	7633	-0-	-0-	-0-	7510	2	123	9	N	112	183	1			265
04	6515	X	6515	-0-	-0-	-0-	6408	2	107	9	N	97	188	1			174
05	7306	X	7306	-0-	-0-	-0-	7212	2	94	9	N	85					259
06	6342	X	6342	-0-	-0-	-0-	6281	2	61	9	N	55					314
07	6190	X	6190	-0-	-0-	-0-	6127	2	63	9	N	57	186	1			185
*08	7257	X	7257	-0-	-0-	-0-	7188	2	69	9	N	63					248

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

03	2633	N	2633	-0-	-0-	-0-	2609	2	24	9	N	22					116
04	2664	N	2664	-0-	-0-	-0-	2629	2	35	9	N	32					148
05	2713	N	2713	-0-	-0-	-0-	2679	2	34	9	N	31					179
06	2597	N	2597	-0-	-0-	-0-	2575	2	22	9	N	20					199
07	2708	N	2708	-0-	-0-	-0-	2687	2	21	9	N	19					218
*08	2669	N	2669	-0-	-0-	-0-	2650	2	19	9	N	17	168	1			67

BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

03	2635	N	2597	-0-	-38	-0-	2574	2	23	9	Y	21	92	1			36
04	2550	N	2473	-0-	-77	-0-	2452	2	21	9	Y	19					55
05	2573	N	2418	-0-	-155	-0-	2404	2	14	9	Y	13					68
06	2520	N	2449	-0-	-71	-0-	2435	2	14	9	Y	13					81
07	2608	N	2608	-0-	-0-	-0-	2589	2	19	9	Y	17					98
*08	2592	N	2592	-0-	-0-	-0-	2582	2	10	9	Y	9	95	1			12

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

03	2723	N	2723	-0-	-0-	-0-	2723	2			N	-0-					170
04	2823	N	2823	-0-	-0-	-0-	2823	2			N	-0-					170
05	2816	N	2816	-0-	-0-	-0-	2816	2			N	-0-					170
06	2640	N	2630	-0-	-10	-0-	2575	2	55	9	N	50					220
07	2852	N	2819	-0-	-33	-0-	2709	2	110	9	N	100					320
08	2821	N	2660	-0-	-161	-0-	2660	2			N	-0-					320

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3065	X	3065	-0-	-0-	-0-	3065	2			Y	-0-					17
04	2964	X	2964	-0-	-0-	-0-	2964	2			Y	-0-					17
05	2914	X	2868	-0-	-46	-0-	2868	2			Y	-0-					17
06	2918	X	2918	-0-	-0-	-0-	2918	2			Y	-0-					17
07	3055	X	3055	-0-	-0-	-0-	3055	2			Y	-0-					17
*08	3010	X	3010	-0-	-0-	-0-	3010	2			Y	-0-					17

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	N	2097	-0-	-631	-0-	2062	2	35	9	N	32					178
04	2460	N	1832	-0-	-628	-0-	1814	2	18	9	N	16					194
05	2325	N	1829	-0-	-496	-0-	1803	2	26	9	N	24					218
06	2040	N	1480	-0-	-560	-0-	1460	2	20	9	N	18					236
07	1891	N	1690	-0-	-201	-0-	1687	2	3	9	N	3					239
08	1829	N	1569	-0-	-260	-0-	1565	2	4	9	N	4					243

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2845	N	2845	-0-	-0-	-0-	2839	2	6	9	N	5	163	1			50
04	2772	N	2772	-0-	-0-	-0-	2744	2	28	9	N	25					75
05	2836	N	2836	-0-	-0-	-0-	2814	2	22	9	N	20					95
06	2580	N	2537	-0-	-43	-0-	2512	2	25	9	N	23					118
07	2666	N	2239	-0-	-427	-0-	2228	2	11	9	N	10					128
*08	2682	N	2682	-0-	-0-	-0-	2680	2	2	9	N	2					130

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5422	X	5422	-0-	-0-	-0-	5401	2	21	9	N	19					311
04	5259	X	5259	-0-	-0-	-0-	5235	2	24	9	N	22					333
05	5660	X	5660	-0-	-0-	-0-	5621	2	39	9	N	35	185	1			183
06	5550	X	2385	-0-	-3165	-0-	2363	2	22	9	N	20					203
07	5735	X	5269	-0-	-466	-0-	5240	2	29	9	N	26					229
08	5673	X	4940	-0-	-733	-0-	4907	2	33	9	N	30					259

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2874	N	2874	-0-	-0-	-0-	2854	2	20	9	N	18					147
04	2666	N	2666	-0-	-0-	-0-	2641	2	25	9	N	23					170
05	2767	N	2767	-0-	-0-	-0-	2759	2	8	9	N	7					177
06	2670	N	2651	-0-	-19	-0-	2645	2	6	9	N	5					182
07	2803	N	2803	-0-	-0-	-0-	2763	2	40	9	N	36					218
08	2759	N	2683	-0-	-76	-0-	2679	2	4	9	N	4	186	1			36

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1743	N	1743	-0-	-0-	-0-	1691	2	52	9	N	47					131
04	1910	N	1910	-0-	-0-	-0-	1886	2	24	9	N	22					153
05	1996	N	1996	-0-	-0-	-0-	1974	2	22	9	N	20					173
06	1847	N	1847	-0-	-0-	-0-	1838	2	9	9	N	8	1	8			180
07	1984	N	1427	-0-	-557	-0-	1426	2	1	9	N	1	1	8			180
08	1984	N	1395	-0-	-589	-0-	1395	2			N	-0-					180

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2105	N	2105	-0-	-0-	-0-	2097	2	8	9	N	7					39
04	2357	N	2357	-0-	-0-	-0-	2339	2	18	9	N	16					55
05	2617	N	2617	-0-	-0-	-0-	2464	2	153	9	N	139					194
06	2462	N	2462	-0-	-0-	-0-	2441	2	21	9	N	19					213
07	2511	N	2511	-0-	-0-	-0-	2505	2	6	9	N	5	185	1			33
*08	2547	N	2547	-0-	-0-	-0-	2536	2	11	9	N	10					43

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					34
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

03	11108	X	11108	-0-	-0-	-0-	11056	2	52	9	N	47	180	1			75
04	2943	X	2943	-0-	-0-	-0-	2871	2	72	9	N	65					140
05	2932	X	2932	-0-	-0-	-0-	2771	2	161	9	N	146	166	1			120
06	2820	X	2146	-0-	-674	-0-	2071	2	75	9	N	68					188
07	2914	X	1360	-0-	-1554	-0-	1215	2	145	9	N	132	188	1			132
08	2914	X	574	-0-	-2340	-0-	565	2	9	9	N	8					140

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

03	4154	X	3843	-0-	-311	-0-	3831	2	12	9	N	11	171	1			63
04	4020	X	3806	-0-	-214	-0-	3787	2	19	9	N	17					80
05	4154	X	3916	-0-	-238	-0-	3894	2	22	9	N	20					100
06	3854	X	3854	-0-	-0-	-0-	3826	2	28	9	N	25					125
07	4032	X	4032	-0-	-0-	-0-	4015	2	17	9	N	15					140
*08	3974	X	3974	-0-	-0-	-0-	3957	2	17	9	N	15					155

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

03	1798	N	1598	-0-	-200	-0-	1598	2			N	-0-					25
04	1620	N	1382	-0-	-238	-0-	1382	2			N	-0-					25
05	1705	N	1605	-0-	-100	-0-	1605	2			N	-0-					25
06	1560	N	1537	-0-	-23	-0-	1537	2			N	-0-					25
07	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					25
08	1612	N	1466	-0-	-146	-0-	1466	2			N	-0-					25

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

03	4766	X	4766	-0-	-0-	-0-	4727	2	39	9	N	35					113
04	4590	X	4359	-0-	-231	-0-	4338	2	21	9	N	19					132
05	4743	X	4665	-0-	-78	-0-	4634	2	31	9	N	28					160
06	4620	X	4413	-0-	-207	-0-	4336	2	77	9	N	70					230
07	4774	X	4476	-0-	-298	-0-	4440	2	36	9	N	33	186	1			77
08	4774	X	4150	-0-	-624	-0-	4117	2	33	9	N	30					107

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

03	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					108
04	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					108
05	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					108
06	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					108
07	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					108
*08	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					108

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1568	N	1568	-0-	-0-	-0-	1556	2	12	9	Y	11					18
04	1505	N	1505	-0-	-0-	-0-	1497	2	8	9	Y	7					25
05	1532	N	1532	-0-	-0-	-0-	1532	2			Y	-0-					25
06	1530	N	1175	-0-	-355	-0-	1167	2	8	9	Y	7					32
07	1882	N	1882	-0-	-0-	-0-	1878	2	4	9	Y	4					36
*08	1885	N	1885	-0-	-0-	-0-	1881	2	4	9	Y	4					40

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1487	N	1487	-0-	-0-	-0-	1487	2			Y	-0-					22
04	1406	N	1406	-0-	-0-	-0-	1406	2			Y	-0-					22
05	1444	N	1444	-0-	-0-	-0-	1444	2			Y	-0-					22
06	1380	N	1380	-0-	-0-	-0-	1380	2			Y	-0-					22
07	1549	N	1549	-0-	-0-	-0-	1549	2			Y	-0-					22
*08	3100	N	5376	-0-	2276	2276	5348	2	28	9	Y	25					47

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2592	N	2592	-0-	-0-	-0-	2580	2	12	9	Y	11					18
04	2394	N	2394	-0-	-0-	-0-	2386	2	8	9	Y	7					25
05	2356	N	2328	-0-	-28	-0-	2328	2			Y	-0-					25
06	2490	N	2372	-0-	-118	-0-	2364	2	8	9	Y	7					32
07	2480	N	2415	-0-	-65	-0-	2411	2	4	9	Y	4					36
08	2325	N	2121	-0-	-204	-0-	2117	2	4	9	Y	4					40

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2443	N	2443	-0-	-0-	-0-	2431	2	12	9	N	11					171
04	2303	N	2303	-0-	-0-	-0-	2303	2			N	-0-					171
05	2294	N	2212	-0-	-82	-0-	2182	2	30	9	N	27	1	8			197
06	2370	N	2362	-0-	-8	-0-	2350	2	12	9	N	11	1	8			207
07	2387	N	2240	-0-	-147	-0-	2205	2	35	9	N	32					239
*08	2394	N	2394	-0-	-0-	-0-	2380	2	14	9	N	13	187	1			65

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5528	X	5528	-0-	-0-	-0-	5504	2	24	9	N	22					124
04	5363	X	5363	-0-	-0-	-0-	5338	2	25	9	N	23					147
05	5523	X	5523	-0-	-0-	-0-	5493	2	30	9	N	27					174
06	5299	X	5299	-0-	-0-	-0-	5270	2	29	9	N	26					200
07	5394	X	5325	-0-	-69	-0-	5295	2	30	9	N	27					227
08	5394	X	5299	-0-	-95	-0-	5288	2	11	9	N	10	188	1			49

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3596	X	3207	-0-	-389	-0-	3197	2	10	9	Y	9					57
04	3420	X	3151	-0-	-269	-0-	3143	2	8	9	Y	7					64
05	3410	X	3281	-0-	-129	-0-	3273	2	8	9	Y	7					71
06	3300	X	3203	-0-	-97	-0-	3194	2	9	9	Y	8					79
07	3286	X	3201	-0-	-85	-0-	3194	2	7	9	Y	6					85
08	3286	X	3230	-0-	-56	-0-	3230	2			Y	-0-					85

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1171	-0-	-38	-0-	1171	2			Y	-0-					-0-
04	1110	N	1084	-0-	-26	-0-	1084	2			Y	-0-					-0-
05	1209	N	1103	-0-	-106	-0-	1103	2			Y	-0-					-0-
06	1058	N	1058	-0-	-0-	-0-	1058	2			Y	-0-					-0-
07	1108	N	1108	-0-	-0-	-0-	1108	2			Y	-0-					-0-
*08	1625	N	1625	-0-	-0-	-0-	1625	2			Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2491	N	2491	-0-	-0-	-0-	2465	2	26	9	N	24	180	1			24
04	2430	N	2419	-0-	-11	-0-	2373	2	46	9	N	42					66
05	2835	N	2835	-0-	-0-	-0-	2823	2	12	9	N	11					77
06	2576	N	2576	-0-	-0-	-0-	2542	2	34	9	N	31					108
07	2714	N	2714	-0-	-0-	-0-	2666	2	48	9	N	44					152
*08	2937	N	2937	-0-	-0-	-0-	2903	2	34	9	N	31					183

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2878	-0-	-160	-0-	2831	2	47	9	N	43	187	1			34
04	2850	X	2807	-0-	-43	-0-	2807	2			N	-0-					34
05	2929	X	2929	-0-	-0-	-0-	2929	2			N	-0-					34
06	2794	N	2794	-0-	-0-	-0-	2794	2			N	-0-					34
07	3100	N	3205	-0-	105	105	3075	2	130	9	N	118					152
*08	3100	N	3034	-0-	-66	39	3034	2			N	-0-					152

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5921	X	5816	-0-	-105	-0-	5754	2	62	9	N	56	190	1			99
04	5935	X	5935	-0-	-0-	-0-	5869	2	66	9	N	60					159
05	6752	X	6752	-0-	-0-	-0-	6671	2	81	9	N	74	184	1			49
06	5949	X	5949	-0-	-0-	-0-	5897	2	52	9	N	47					96
07	6138	X	5872	-0-	-266	-0-	5826	2	46	9	N	42					138
08	6138	X	5903	-0-	-235	-0-	5863	2	40	9	N	36					174

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2592	N	2592	-0-	-0-	-0-	2592	2			N	-0-					128
04	2280	N	2268	-0-	-12	-0-	2268	2			N	-0-					128
05	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					128
06	2280	N	2205	-0-	-75	-0-	2205	2			N	-0-					128
07	2356	N	2243	-0-	-113	-0-	2243	2			N	-0-					128
08	2294	N	2226	-0-	-68	-0-	2226	2			N	-0-					128

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3145	X	3145	-0-	-0-	-0-	3039	2	106	9	N	96					308
04	3089	X	3089	-0-	-0-	-0-	3042	2	47	9	N	43	181	1			170
05	3391	X	3391	-0-	-0-	-0-	3330	2	61	9	N	55	2	8			223
06	3274	X	3274	-0-	-0-	-0-	3166	2	108	9	N	98	1	8			320
07	3231	X	3231	-0-	-0-	-0-	3213	2	18	9	N	16	190	1			146
*08	3110	X	3110	-0-	-0-	-0-	3074	2	36	9	N	33	1	8			178

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7161	X	3219	-0-	-3942	-0-	3204	2	15	9	Y	14					80
04	7920	X	2903	-0-	-5017	-0-	2903	2			Y	-0-					80
05	8184	X	3157	-0-	-5027	-0-	3157	2			Y	-0-	60	1			20
06	3276	X	3276	-0-	-0-	-0-	3276	2			Y	-0-					20
07	3468	X	3468	-0-	-0-	-0-	3468	2			Y	-0-					20
*08	3843	X	3843	-0-	-0-	-0-	3843	2			Y	-0-					20

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11470	X	5920	-0-	-5550	-0-	5903	2	17	9	Y	15					83
04	8850	X	4723	-0-	-4127	-0-	4723	2			Y	-0-					83
05	8990	X	5046	-0-	-3944	-0-	5046	2			Y	-0-	62	1			21
06	4888	X	4888	-0-	-0-	-0-	4888	2			Y	-0-					21
07	4916	X	4916	-0-	-0-	-0-	4916	2			Y	-0-					21
*08	5060	X	5060	-0-	-0-	-0-	5060	2			Y	-0-					21

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2974	X	2974	-0-	-0-	-0-	2917	2	57	9	N	52					207
04	2730	X	2573	-0-	-157	-0-	2538	2	35	9	N	32					239
05	2821	X	2172	-0-	-649	-0-	2120	2	52	9	N	47	191	1			95
06	2730	X	2729	-0-	-1	-0-	2729	2			N	-0-					95
07	2851	X	2851	-0-	-0-	-0-	2829	2	22	9	N	20					115
*08	3000	X	3000	-0-	-0-	-0-	2895	2	105	9	N	95					210

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	818	N	818	-0-	-0-	-0-	818	2			N	-0-					200
04	793	N	793	-0-	-0-	-0-	793	2			N	-0-					200
05	826	N	826	-0-	-0-	-0-	826	2			N	-0-					200
06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					200
07	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					200
*08	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					200

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1130	-0-	-141	-0-	1130	2			N	-0-					150
04	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					150
05	1240	N	1185	-0-	-55	-0-	1185	2			N	-0-					150
06	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					150
07	1550	N	1259	-0-	-291	-0-	1259	2			N	-0-					150
*08	1187	N	1187	-0-	-0-	-0-	1178	2	9	9	N	8					158

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5239	X	5195	-0-	-44	-0-	5195	2			N	-0-					74
04	5084	X	5084	-0-	-0-	-0-	5084	2			N	-0-					74
05	5239	X	5139	-0-	-100	-0-	5139	2			N	-0-					74
06	5520	X	4894	-0-	-626	-0-	4894	2			N	-0-					74
07	5239	X	4007	-0-	-1232	-0-	4007	2			N	-0-					74
08	5239	X	3100	-0-	-2139	-0-	3100	2			N	-0-					74

BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4464	X	4152	-0-	-312	-0-	4121	2	31	9	Y	28	80	1			21
04	4200	X	4200	-0-	-0-	-0-	4160	2	40	9	Y	36					57
05	4468	X	4468	-0-	-0-	-0-	4427	2	41	9	Y	37					94
06	4306	X	4306	-0-	-0-	-0-	4273	2	33	9	Y	30	85	1			39
07	4272	X	4272	-0-	-0-	-0-	4235	2	37	9	Y	34					73
*08	4319	X	4319	-0-	-0-	-0-	4297	2	22	9	Y	20					93

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS BRITT 6 WELL #: 6 RRCID -> 236308 COMPL. DATE 01/15/2008 TOTAL DEPTH 15486 PERF.12341 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4867	X	2605	-0-	-2262	-0-	2605	2			Y	-0-					16
04	4710	X	-0-	-0-	-4710	-0-					Y	-0-					16
05	4867	X	-0-	-0-	-4867	-0-					Y	-0-					16
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
07	T. A.		41	-0-	41	41	41	2			Y	-0-					16
08	T. A.		-0-	-0-	-0-	41					Y	-0-					16

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2239	N	2239	-0-	-0-	-0-	2210	2	29	9	Y	26					186
04	2290	N	2290	-0-	-0-	-0-	2271	2	19	9	Y	17					203
05	2569	N	2569	-0-	-0-	-0-	2551	2	18	9	Y	16	191	1	1	8	27
06	2353	N	2353	-0-	-0-	-0-	2352	2	1	9	Y	1	1	8			27
07	2263	N	2205	-0-	-58	-0-	2182	2	23	9	Y	21					48
08	2263	N	2226	-0-	-37	-0-	2226	2			Y	-0-					48

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3300	-0-	200	200	3300	2			N	-0-					101
04	2640	N	2381	-0-	-259	-0-	2381	2			N	-0-					101
05	2790	N	2522	-0-	-268	-0-	2521	2	1	9	N	1	1	8			101
06	2700	X	2457	-0-	-243	-0-	2456	2	1	9	N	1	1	8			101
07	2790	X	2583	-0-	-207	-0-	2581	2	2	9	N	2	1	8			102
08	2790	X	2495	-0-	-295	-0-	2482	2	13	9	N	12					114

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3596	X	3552	-0-	-44	-0-	3500	2	52	9	N	47					231
04	3877	X	3877	-0-	-0-	-0-	3833	2	44	9	N	40					271
05	3596	X	2408	-0-	-1188	-0-	2351	2	57	9	N	52	182	1			141
06	3570	X	873	-0-	-2697	-0-	830	2	43	9	N	39					180
07	3689	X	1275	-0-	-2414	-0-	1218	2	57	9	N	52					232
08	3689	X	-0-	-0-	-3689	-0-					N	-0-	182	1			50

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	3150	-0-	-105	-0-	3150	2			N	-0-					198
04	3030	X	2742	-0-	-288	-0-	2739	2	3	9	N	3					201
05	3255	X	2721	-0-	-534	-0-	2710	2	11	9	N	10					211
06	2760	X	2491	-0-	-269	-0-	2467	2	24	9	N	22					233
07	2852	X	2645	-0-	-207	-0-	2632	2	13	9	N	12	180	1			65
08	2852	X	2745	-0-	-107	-0-	2712	2	33	9	N	30					95

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4030	X	3515	-0-	-515	-0-	3468	2	47	9	N	43					150
04	3900	X	3183	-0-	-717	-0-	3183	2			N	-0-					150
05	3720	X	3029	-0-	-691	-0-	3029	2			N	-0-					150
06	T. A.		3041	-0-	3041	3041	3041	2			N	-0-					150
07	T. A.		3259	-0-	3259	6300	3240	2	19	9	N	17					167
*08	9438	X	3138	-0-	-6300	-0-	3080	2	58	9	N	53	192	1			28

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3627	X	3318	-0-	-309	-0-	3299	2	19	9	N	17					160
04	3510	X	3310	-0-	-200	-0-	3277	2	33	9	N	30					190
05	3627	X	3566	-0-	-61	-0-	3535	2	31	9	N	28	183	1			35
06	3415	X	3415	-0-	-0-	-0-	3374	2	41	9	N	37					72
07	3493	X	3493	-0-	-0-	-0-	3463	2	30	9	N	27					99
*08	3506	X	3506	-0-	-0-	-0-	3483	2	23	9	N	21					120

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4805	X	4430	-0-	-375	-0-	4430	2			Y	-0-					20
04	4650	X	4515	-0-	-135	-0-	4515	2			Y	-0-					20
05	4805	X	4027	-0-	-778	-0-	4027	2			Y	-0-					20
06	4123	X	4123	-0-	-0-	-0-	4123	2			Y	-0-					20
07	4247	X	4151	-0-	-96	-0-	4151	2			Y	-0-					20
*08	4396	X	4396	-0-	-0-	-0-	4396	2			Y	-0-					20

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3180	X	3180	-0-	-0-	-0-	3150	2	30	9	Y	27	76	1			20
04	3112	X	3112	-0-	-0-	-0-	3077	2	35	9	Y	32					52
05	4518	X	4518	-0-	-0-	-0-	4479	2	39	9	Y	35					87
06	4240	X	4240	-0-	-0-	-0-	4209	2	31	9	Y	28	79	1			36
07	4720	X	4720	-0-	-0-	-0-	4686	2	34	9	Y	31					67
*08	1880	X	1880	-0-	-0-	-0-	1860	2	20	9	Y	18					85

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5022	X	4746	-0-	-276	-0-	4725	2	21	9	Y	19	20	1			14
04	4962	X	4962	-0-	-0-	-0-	4939	2	23	9	Y	21					35
05	5022	X	4957	-0-	-65	-0-	4929	2	28	9	Y	25	20	1			40
06	4839	X	4839	-0-	-0-	-0-	4816	2	23	9	Y	21	40	1			21
07	5007	X	5007	-0-	-0-	-0-	4984	2	23	9	Y	21	21	1			21
*08	5040	X	5040	-0-	-0-	-0-	5020	2	20	9	Y	18	20	1			19

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3895	X	3895	-0-	-0-	-0-	3832	2	63	9	N	57					167
04	3728	X	3728	-0-	-0-	-0-	3683	2	45	9	N	41					208
05	3862	X	3862	-0-	-0-	-0-	3805	2	57	9	N	52	187	1			73
06	3778	X	3778	-0-	-0-	-0-	3735	2	43	9	N	39					112
07	3772	X	3772	-0-	-0-	-0-	3728	2	44	9	N	40					152
*08	3844	X	3844	-0-	-0-	-0-	3810	2	34	9	N	31					183

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4643	X	4643	-0-	-0-	-0-	4624	2	19	9	N	17	190	1			58
04	4493	X	4493	-0-	-0-	-0-	4463	2	30	9	N	27					85
05	4643	X	4643	-0-	-0-	-0-	4610	2	33	9	N	30					115
06	4569	X	4569	-0-	-0-	-0-	4449	2	120	9	N	109					224
07	4573	X	4573	-0-	-0-	-0-	4573	2			N	-0-	189	1			35
*08	4528	X	4528	-0-	-0-	-0-	4528	2			N	-0-					35

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3851	X	3851	-0-	-0-	-0-	3743	2	108	9	N	98	185	1			143
04	3690	X	2965	-0-	-725	-0-	2860	2	105	9	N	95					238
05	3813	X	3388	-0-	-425	-0-	3294	2	94	9	N	85					323
06	3720	X	2774	-0-	-946	-0-	2712	2	62	9	N	56	185	1			194
07	3844	X	3791	-0-	-53	-0-	3491	2	300	9	N	273	184	1			283
08	3844	X	3328	-0-	-516	-0-	3203	2	125	9	N	114	186	1			211

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3750	X	3750	-0-	-0-	-0-	3750	2			Y	-0-					20
04	4278	X	4278	-0-	-0-	-0-	4278	2			Y	-0-					20
05	3794	X	3794	-0-	-0-	-0-	3794	2			Y	-0-					20
06	3630	X	2541	-0-	-1089	-0-	2541	2			Y	-0-					20
07	4371	X	2342	-0-	-2029	-0-	2342	2			Y	-0-					20
08	4371	X	2277	-0-	-2094	-0-	2277	2			Y	-0-					20

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9176	X	3066	-0-	-6110	-0-	3049	2	17	9	Y	15					78
04	6360	X	2783	-0-	-3577	-0-	2783	2			Y	-0-					78
05	10137	X	2967	-0-	-7170	-0-	2966	2	1	9	Y	1	58	1	1	8	20
06	3450	X	2564	-0-	-886	-0-	2564	2			Y	-0-					20
07	3565	X	2680	-0-	-885	-0-	2680	2			Y	-0-					20
*08	3107	X	3107	-0-	-0-	-0-	3107	2			Y	-0-					20

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5503	X	5503	-0-	-0-	-0-	5473	2	30	9	N	27	162	1			20
04	4800	X	4498	-0-	-302	-0-	4442	2	56	9	N	51					71
05	5097	X	5097	-0-	-0-	-0-	5097	2			N	-0-					71
06	4770	X	4688	-0-	-82	-0-	4688	2			N	-0-					71
07	5000	X	5000	-0-	-0-	-0-	5000	2			N	-0-					71
*08	5077	X	5077	-0-	-0-	-0-	5077	2			N	-0-					71

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4875	X	4875	-0-	-0-	-0-	4872	2	3	9	Y	3	8	1			2
04	4556	X	4556	-0-	-0-	-0-	4553	2	3	9	Y	3					5
05	4898	X	4218	-0-	-680	-0-	4214	2	4	9	Y	4					9
06	4740	X	3553	-0-	-1187	-0-	3550	2	3	9	Y	3	8	1			4
07	4898	X	4075	-0-	-823	-0-	4072	2	3	9	Y	3					7
08	4867	X	4091	-0-	-776	-0-	4089	2	2	9	Y	2					9

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	3033	-0-	-98	-0-	2983	2	50	9	N	45	178	1			127
04	3030	X	2681	-0-	-349	-0-	2667	2	14	9	N	13	1	8			139
05	3131	X	2869	-0-	-262	-0-	2763	2	106	9	N	96	182	1			53
06	2970	X	2804	-0-	-166	-0-	2804	2			N	-0-					53
07	3038	X	2750	-0-	-288	-0-	2740	2	10	9	N	9					62
08	3038	X	2965	-0-	-73	-0-	2827	2	138	9	N	125	173	1	1	8	13

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	3315	-0-	-374	-0-	3249	2	66	9	N	60					203
04	3300	X	3248	-0-	-52	-0-	3185	2	63	9	N	57					260
05	3441	X	3428	-0-	-13	-0-	3360	2	68	9	N	62	3	8			319
06	3396	X	3396	-0-	-0-	-0-	3386	2	10	9	N	9	183	1	3	8	142
07	3410	X	3189	-0-	-221	-0-	3122	2	67	9	N	61	1	8			202
08	3410	X	3197	-0-	-213	-0-	3122	2	75	9	N	68					270

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4100	X	4100	-0-	-0-	-0-	4015	2	85	9	Y	77	81	1			57
04	4028	X	4028	-0-	-0-	-0-	3931	2	97	9	Y	88					145
05	4706	X	4706	-0-	-0-	-0-	4596	2	110	9	Y	100	84	1			161
06	4482	X	4482	-0-	-0-	-0-	4392	2	90	9	Y	82	161	1			82
07	4428	X	4428	-0-	-0-	-0-	4330	2	98	9	Y	89	84	1			87
08	4309	X	4217	-0-	-92	-0-	4137	2	80	9	Y	73	83	1			77

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5239	X	4910	-0-	-329	-0-	4825	2	85	9	Y	77	81	1			57
04	5040	X	4981	-0-	-59	-0-	4883	2	98	9	Y	89					146
05	5208	X	5009	-0-	-199	-0-	4904	2	105	9	Y	95	84	1			157
06	4988	X	4988	-0-	-0-	-0-	4897	2	91	9	Y	83	157	1			83
07	5001	X	5001	-0-	-0-	-0-	4903	2	98	9	Y	89	85	1			87
*08	4725	X	4725	-0-	-0-	-0-	4645	2	80	9	Y	73	83	1			77

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3301	X	3301	-0-	-0-	-0-	3265	2	36	9	Y	33	49	1			8
04	3090	X	2885	-0-	-205	-0-	2855	2	30	9	Y	27					35
05	3193	X	2797	-0-	-396	-0-	2772	2	25	9	Y	23	26	1			32
06	2790	X	2702	-0-	-88	-0-	2679	2	23	9	Y	21	25	1			28
07	2927	X	2927	-0-	-0-	-0-	2891	2	36	9	Y	33	49	1			12
*08	3080	X	3080	-0-	-0-	-0-	3044	2	36	9	Y	33	24	1			21

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3754	X	3754	-0-	-0-	-0-	3707	2	47	9	Y	43	66	1			71
04	3675	X	3675	-0-	-0-	-0-	3602	2	73	9	Y	66	66	1			71
05	3844	X	3771	-0-	-73	-0-	3703	2	68	9	Y	62	81	1			52
06	3720	X	3707	-0-	-13	-0-	3632	2	75	9	Y	68	69	1			51
07	4048	X	4048	-0-	-0-	-0-	3962	2	86	9	Y	78	82	1			47
*08	3964	X	3964	-0-	-0-	-0-	3916	2	48	9	Y	44					91

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12803	X	4701	-0-	-8102	-0-	4658	2	43	9	N	39	189	1			130
04	7590	X	4120	-0-	-3470	-0-	4034	2	86	9	N	78					208
05	7688	X	4541	-0-	-3147	-0-	4464	2	77	9	N	70	183	1			95
06	4540	X	4540	-0-	-0-	-0-	4496	2	44	9	N	40					135
07	4559	X	4559	-0-	-0-	-0-	4502	2	57	9	N	52					187
*08	4447	X	4447	-0-	-0-	-0-	4407	2	40	9	N	36					223

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1195	-0-	-479	-0-	1184	2	11	9	Y	10					18
04	1601	N	1601	-0-	-0-	-0-	1593	2	8	9	Y	7					25
05	1705	N	1240	-0-	-465	-0-	1240	2			Y	-0-					25
06	1723	N	1723	-0-	-0-	-0-	1716	2	7	9	Y	6					31
07	1457	N	1410	-0-	-47	-0-	1404	2	6	9	Y	5					36
*08	1560	N	1560	-0-	-0-	-0-	1557	2	3	9	Y	3					39

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3627	X	3311	-0-	-316	-0-	3276	2	35	9	N	32					195
04	3521	X	3521	-0-	-0-	-0-	3491	2	30	9	N	27					222
05	3565	X	3497	-0-	-68	-0-	3477	2	20	9	N	18	185	1			55
06	3450	X	3362	-0-	-88	-0-	3338	2	24	9	N	22					77
07	3627	X	3456	-0-	-171	-0-	3433	2	23	9	N	21					98
08	3627	X	3620	-0-	-7	-0-	3598	2	22	9	N	20					118

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4548	X	4548	-0-	-0-	-0-	4476	2	72	9	N	65					141
04	4427	X	4427	-0-	-0-	-0-	4343	2	84	9	N	76					217
05	4591	X	4591	-0-	-0-	-0-	4505	2	86	9	N	78	187	1			108
06	4410	X	4350	-0-	-60	-0-	4271	2	79	9	N	72					180
07	4588	X	4435	-0-	-153	-0-	4356	2	79	9	N	72	188	1			64
08	4588	X	4457	-0-	-131	-0-	4371	2	86	9	N	78					142

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

03	4243	X	4243	-0-	-0-	-0-	4198	2	45	9	N	41					228
04	4394	X	4394	-0-	-0-	-0-	4338	2	56	9	N	51					279
05	4411	X	4411	-0-	-0-	-0-	4394	2	17	9	N	15					294
06	4414	X	4414	-0-	-0-	-0-	4371	2	43	9	N	39	185	1			148
07	4526	X	4523	-0-	-3	-0-	4489	2	34	9	N	31					179
08	4526	X	4330	-0-	-196	-0-	4319	2	11	9	N	10					189

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

03	5301	X	4945	-0-	-356	-0-	4904	2	41	9	Y	37	58	1			61
04	5040	X	4804	-0-	-236	-0-	4753	2	51	9	Y	46	57	1			50
05	5208	X	5061	-0-	-147	-0-	4999	2	62	9	Y	56	59	1			47
06	4830	X	4742	-0-	-88	-0-	4692	2	50	9	Y	45	58	1			34
07	4991	X	4748	-0-	-243	-0-	4707	2	41	9	Y	37	49	1			22
08	4991	X	4543	-0-	-448	-0-	4500	2	43	9	Y	39					61

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

03	3131	X	2924	-0-	-207	-0-	2893	2	31	9	Y	28	41	1			7
04	3030	X	2802	-0-	-228	-0-	2778	2	24	9	Y	22					29
05	2854	X	2854	-0-	-0-	-0-	2832	2	22	9	Y	20	22	1			27
06	2972	X	2972	-0-	-0-	-0-	2952	2	20	9	Y	18	21	1			24
07	3245	X	3245	-0-	-0-	-0-	3215	2	30	9	Y	27	41	1			10
*08	3296	X	3296	-0-	-0-	-0-	3266	2	30	9	Y	27	20	1			17

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

03	881	N	881	-0-	-0-	-0-	881	2			N	-0-					124
04	832	N	832	-0-	-0-	-0-	832	2			N	-0-					124
05	854	N	854	-0-	-0-	-0-	854	2			N	-0-					124
06	840	N	714	-0-	-126	-0-	659	2	55	9	N	50					174
07	868	N	758	-0-	-110	-0-	747	2	11	9	N	10					184
08	868	N	850	-0-	-18	-0-	850	2			N	-0-					184

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

03	2759	X	2285	-0-	-474	-0-	2279	2	6	9	Y	5	14	1			4
04	2490	X	1703	-0-	-787	-0-	1696	2	7	9	Y	6					10
05	2449	X	1864	-0-	-585	-0-	1857	2	7	9	Y	6					16
06	2337	N	2337	-0-	-0-	-0-	2330	2	7	9	Y	6	15	1			7
07	2731	N	2731	-0-	-0-	-0-	2724	2	7	9	Y	6					13
*08	2662	N	2662	-0-	-0-	-0-	2659	2	3	9	Y	3					16

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

03	6231	X	5975	-0-	-256	-0-	5912	2	63	9	Y	57	62	1			126
04	6030	X	5801	-0-	-229	-0-	5758	2	43	9	Y	39	63	1			102
05	6231	X	5902	-0-	-329	-0-	5848	2	54	9	Y	49	64	1			87
06	5790	X	5721	-0-	-69	-0-	5678	2	43	9	Y	39	62	1			64
07	5983	X	5641	-0-	-342	-0-	5600	2	41	9	Y	37	60	1			41
08	5983	X	5700	-0-	-283	-0-	5643	2	57	9	Y	52	63	1			30

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	928	-0-	-2	-0-	928	2			N	-0-					25
04	930	N	848	-0-	-82	-0-	848	2			N	-0-					25
05	967	N	967	-0-	-0-	-0-	967	2			N	-0-					25
06	900	N	862	-0-	-38	-0-	862	2			N	-0-					25
07	868	N	835	-0-	-33	-0-	835	2			N	-0-					25
08	961	N	867	-0-	-94	-0-	867	2			N	-0-					25

THOMAS BRITT 6 WELL #: 5 RRCID -> 246212 COMPL. DATE 01/15/2008 TOTAL DEPTH 15480 PERF.12525 - 15313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	-0-	-0-	-3379	-0-					Y	-0-					63
04	3270	X	-0-	-0-	-3270	-0-					Y	-0-					63
05	3379	X	-0-	-0-	-3379	-0-					Y	-0-					63
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					63
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					63
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					63

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7316	X	6673	-0-	-643	-0-	6476	2	197	9	Y	179	271	1			44
04	7080	X	6227	-0-	-853	-0-	6060	2	167	9	Y	152					196
05	6820	X	6231	-0-	-589	-0-	6090	2	141	9	Y	128	145	1			179
06	5497	X	5497	-0-	-0-	-0-	5368	2	129	9	Y	117	139	1			157
07	6067	X	6067	-0-	-0-	-0-	5866	2	201	9	Y	183	275	1			65
*08	5991	X	5991	-0-	-0-	-0-	5785	2	206	9	Y	187	135	1			117

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5771	X	5771	-0-	-0-	-0-	5698	2	73	9	N	66					139
04	5078	X	5078	-0-	-0-	-0-	4995	2	83	9	N	75					214
05	6138	X	6138	-0-	-0-	-0-	6019	2	119	9	N	108	183	1			139
06	5671	X	5671	-0-	-0-	-0-	5555	2	116	9	N	105					244
07	6114	X	6114	-0-	-0-	-0-	6016	2	98	9	N	89	181	1			152
*08	6080	X	6080	-0-	-0-	-0-	5966	2	114	9	N	104	196	1			60

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6066	X	6066	-0-	-0-	-0-	6023	2	43	9	Y	39	61	1			64
04	5510	X	5510	-0-	-0-	-0-	5459	2	51	9	Y	46	60	1			50
05	5642	X	5519	-0-	-123	-0-	5463	2	56	9	Y	51	58	1			43
06	5310	X	5173	-0-	-137	-0-	5118	2	55	9	Y	50	56	1			37
07	5487	X	5258	-0-	-229	-0-	5213	2	45	9	Y	41	53	1			25
08	5487	X	5313	-0-	-174	-0-	5270	2	43	9	Y	39					64

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6789	X	6084	-0-	-705	-0-	6021	2	63	9	Y	57	61	1			126
04	6180	X	5455	-0-	-725	-0-	5414	2	41	9	Y	37	63	1			100
05	6386	X	6005	-0-	-381	-0-	5951	2	54	9	Y	49	63	1			86
06	5703	X	5703	-0-	-0-	-0-	5660	2	43	9	Y	39	61	1			64
07	5789	X	5789	-0-	-0-	-0-	5748	2	41	9	Y	37	60	1			41
*08	5801	X	5801	-0-	-0-	-0-	5744	2	57	9	Y	52	63	1			30

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6014	X	5231	-0-	-783	-0-	5168	2	63	9	Y	57	62	1			126
04	5550	X	5276	-0-	-274	-0-	5233	2	43	9	Y	39	63	1			102
05	5735	X	5567	-0-	-168	-0-	5513	2	54	9	Y	49	64	1			87
06	5418	X	5418	-0-	-0-	-0-	5375	2	43	9	Y	39	62	1			64
07	5584	X	5584	-0-	-0-	-0-	5543	2	41	9	Y	37	60	1			41
*08	5538	X	5538	-0-	-0-	-0-	5482	2	56	9	Y	51	63	1			29

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3626	X	3626	-0-	-0-	-0-	3626	2			N	-0-					192
04	3486	X	3486	-0-	-0-	-0-	3478	2	8	9	N	7					199
05	3646	X	3646	-0-	-0-	-0-	3604	2	42	9	N	38	180	1			57
06	3450	X	3435	-0-	-15	-0-	3432	2	3	9	N	3					60
07	3565	X	3551	-0-	-14	-0-	3551	2			N	-0-					60
08	3565	X	3482	-0-	-83	-0-	3474	2	8	9	N	7					67

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2219	N	2219	-0-	-0-	-0-	2197	2	22	9	Y	20					230
04	2431	N	2431	-0-	-0-	-0-	2401	2	30	9	Y	27					257
05	2492	N	2492	-0-	-0-	-0-	2485	2	7	9	Y	6	1	8			262
06	2323	N	2323	-0-	-0-	-0-	2322	2	1	9	Y	1	1	8			262
07	2438	N	2438	-0-	-0-	-0-	2420	2	18	9	Y	16	187	1	1	8	90
*08	2420	N	2420	-0-	-0-	-0-	2383	2	37	9	Y	34					124

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2863	X	2863	-0-	-0-	-0-	2863	2			N	-0-					216
04	2722	X	2722	-0-	-0-	-0-	2630	2	92	9	N	84					300
05	2732	X	2732	-0-	-0-	-0-	2720	2	12	9	N	11	175	1	1	8	135
06	2608	X	2608	-0-	-0-	-0-	2608	2			N	-0-					135
07	2739	X	2739	-0-	-0-	-0-	2636	2	103	9	N	94	184	1			45
*08	2629	X	2629	-0-	-0-	-0-	2629	2			N	-0-					45

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	2207	-0-	-56	-0-	2207	2			Y	-0-					3
04	2190	N	2102	-0-	-88	-0-	2102	2			Y	-0-					3
05	2232	N	2145	-0-	-87	-0-	2145	2			Y	-0-					3
06	2034	N	2034	-0-	-0-	-0-	2034	2			Y	-0-					3
07	2077	N	2049	-0-	-28	-0-	2049	2			Y	-0-					3
*08	2077	N	2031	-0-	-46	-0-	2031	2			Y	-0-					3

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12469	X	4503	-0-	-7966	-0-	4457	2	46	9	N	42					132
04	3999	X	3999	-0-	-0-	-0-	3932	2	67	9	N	61					193
05	4382	X	4382	-0-	-0-	-0-	4339	2	43	9	N	39					232
06	4233	X	4233	-0-	-0-	-0-	4205	2	28	9	N	25	184	1			73
07	4334	X	4334	-0-	-0-	-0-	4310	2	24	9	N	22					95
*08	4305	X	4305	-0-	-0-	-0-	4266	2	39	9	N	35					130

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2620	X	2620	-0-	-0-	-0-	2610	2	10	9	N	9					173
04	2496	X	2496	-0-	-0-	-0-	2496	2			N	-0-					173
05	2540	X	2540	-0-	-0-	-0-	2492	2	48	9	N	44	2	8			215
06	2404	N	2404	-0-	-0-	-0-	2402	2	2	9	N	2	2	8			215
07	2294	N	2286	-0-	-8	-0-	2285	2	1	9	N	1					216
08	2294	N	2128	-0-	-166	-0-	2127	2	1	9	N	1					217

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3140	X	3140	-0-	-0-	-0-	3139	2	1	9	N	1	1	8			325
04	2916	X	2916	-0-	-0-	-0-	2916	2			N	-0-					325
05	3003	X	3003	-0-	-0-	-0-	3002	2	1	9	N	1	1	8			325
06	2736	X	2736	-0-	-0-	-0-	2736	2			N	-0-	182	1			143
07	2705	X	2705	-0-	-0-	-0-	2705	2			N	-0-					143
*08	2772	X	2772	-0-	-0-	-0-	2771	2	1	9	N	1	1	8			143

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3827	X	3827	-0-	-0-	-0-	3827	2			N	-0-					196
04	3783	X	3783	-0-	-0-	-0-	3726	2	57	9	N	52					248
05	4120	X	4120	-0-	-0-	-0-	4020	2	100	9	N	91					339
06	3630	X	3630	-0-	-0-	-0-	3630	2			N	-0-					339
07	3666	X	3666	-0-	-0-	-0-	3594	2	72	9	N	65					404
*08	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-	191	1			213

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	3403	-0-	-379	-0-	3364	2	39	9	N	35					186
04	3480	X	3209	-0-	-271	-0-	3199	2	10	9	N	9					195
05	3472	X	3347	-0-	-125	-0-	3311	2	36	9	N	33	179	1			49
06	3330	X	3196	-0-	-134	-0-	3163	2	33	9	N	30					79
07	3410	X	3259	-0-	-151	-0-	3255	2	4	9	N	4					83
08	3410	X	2149	-0-	-1261	-0-	2135	2	14	9	N	13					96

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4619	X	4376	-0-	-243	-0-	4359	2	17	9	N	15					355
04	4440	X	4272	-0-	-168	-0-	4218	2	54	9	N	49					404
05	4588	X	4341	-0-	-247	-0-	4335	2	6	9	N	5	191	1			218
06	4350	X	4206	-0-	-144	-0-	4174	2	32	9	N	29					247
07	4422	X	4422	-0-	-0-	-0-	4391	2	31	9	N	28					275
08	4402	X	4330	-0-	-72	-0-	4323	2	7	9	N	6	189	1			92

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4302	X	4302	-0-	-0-	-0-	4236	2	66	9	N	60					223
04	3890	X	3890	-0-	-0-	-0-	3821	2	69	9	N	63	186	1			100
05	4049	X	4049	-0-	-0-	-0-	3994	2	55	9	N	50					150
06	4050	X	3374	-0-	-676	-0-	3366	2	8	9	N	7					157
07	4185	X	3860	-0-	-325	-0-	3843	2	17	9	N	15					172
08	4185	X	3913	-0-	-272	-0-	3862	2	51	9	N	46					218

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4216	X	3620	-0-	-596	-0-	3496	2	124	9	Y	113					246
04	4020	X	3254	-0-	-766	-0-	3169	2	85	9	Y	77	178	1			145
05	4154	X	3449	-0-	-705	-0-	3335	2	114	9	Y	104	1	8			248
06	3472	X	3472	-0-	-0-	-0-	3393	2	79	9	Y	72	185	1	2	8	133
07	3433	X	3433	-0-	-0-	-0-	3334	2	99	9	Y	90					223
*08	3589	X	3589	-0-	-0-	-0-	3482	2	107	9	Y	97	189	1	1	8	130

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7726	X	7726	-0-	-0-	-0-	7548	2	178	9	N	162	187	1			167
04	7228	X	7228	-0-	-0-	-0-	7121	2	107	9	N	97					264
05	7749	X	7749	-0-	-0-	-0-	7638	2	111	9	N	101	184	1			181
06	7466	X	7466	-0-	-0-	-0-	7426	2	40	9	N	36					217
07	7806	X	7806	-0-	-0-	-0-	7776	2	30	9	N	27					244
*08	7874	X	7874	-0-	-0-	-0-	7677	2	197	9	N	179	190	1			233

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19220	X	18087	-0-	-1133	-0-	18081	2	6	9	N	5					56
04	18600	X	17394	-0-	-1206	-0-	17385	2	9	9	N	8					64
05	19220	X	17629	-0-	-1591	-0-	17625	2	4	9	N	4					68
06	17332	X	17332	-0-	-0-	-0-	17164	2	168	9	N	153					221
07	17763	X	17583	-0-	-180	-0-	17582	2	1	9	N	1	186	1			36
08	17763	X	17316	-0-	-447	-0-	17316	2			N	-0-					36

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3887	X	3887	-0-	-0-	-0-	3846	2	41	9	N	37					178
04	7048	X	7048	-0-	-0-	-0-	6994	2	54	9	N	49					227
05	5324	X	5324	-0-	-0-	-0-	5280	2	44	9	N	40	182	1			85
06	4057	X	4057	-0-	-0-	-0-	4013	2	44	9	N	40					125
07	7285	X	4455	-0-	-2830	-0-	4420	2	35	9	N	32					157
08	7285	X	4424	-0-	-2861	-0-	4387	2	37	9	N	34					191

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3357	X	3357	-0-	-0-	-0-	3334	2	23	9	N	21	1	8			185
04	2995	X	2995	-0-	-0-	-0-	2948	2	47	9	N	43	185	1	1	8	42
05	2925	X	2925	-0-	-0-	-0-	2924	2	1	9	N	1	1	8			42
06	2781	X	2781	-0-	-0-	-0-	2781	2			N	-0-					42
07	2738	X	2738	-0-	-0-	-0-	2738	2			N	-0-					42
*08	2680	X	2680	-0-	-0-	-0-	2679	2	1	9	N	1	1	8			42

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-
04	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
05	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-
06	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-
07	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
*08	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17097	X	17097	-0-	-0-	-0-	16880	2	217	9	N	197	186	1			233
04	16810	X	16810	-0-	-0-	-0-	16647	2	163	9	N	148					381
05	16709	X	14688	-0-	-2021	-0-	14505	2	183	9	N	166	183	1			364
06	13900	X	13900	-0-	-0-	-0-	13857	2	43	9	N	39	186	1			217
07	14557	X	14557	-0-	-0-	-0-	14472	2	85	9	N	77					294
*08	14079	X	14079	-0-	-0-	-0-	13973	2	106	9	N	96	190	1			200

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18816	X	4713	-0-	-14103	-0-	4621	2	92	9	N	84	162	1			61
04	4294	X	4294	-0-	-0-	-0-	4233	2	61	9	N	55					116
05	4435	X	4435	-0-	-0-	-0-	4371	2	64	9	N	58					174
06	4160	X	4160	-0-	-0-	-0-	4101	2	59	9	N	54					228
07	4253	X	4253	-0-	-0-	-0-	4217	2	36	9	N	33	188	1			73
*08	4079	X	4079	-0-	-0-	-0-	4032	2	47	9	N	43					116

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4629	X	4629	-0-	-0-	-0-	4608	2	21	9	Y	19					66
04	4608	X	4608	-0-	-0-	-0-	4595	2	13	9	Y	12					78
05	4805	X	4780	-0-	-25	-0-	4760	2	20	9	Y	18					96
06	4590	X	4291	-0-	-299	-0-	4266	2	25	9	Y	23					119
07	4743	X	4232	-0-	-511	-0-	4199	2	33	9	Y	30	84	1			65
08	4743	X	4098	-0-	-645	-0-	4059	2	39	9	Y	35					100

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	3553	-0-	-136	-0-	3533	2	20	9	Y	18					89
04	3570	X	3513	-0-	-57	-0-	3500	2	13	9	Y	12					101
05	3689	X	3378	-0-	-311	-0-	3358	2	20	9	Y	18					119
06	3360	X	3360	-0-	-0-	-0-	3330	2	30	9	Y	27					146
07	3320	X	3320	-0-	-0-	-0-	3287	2	33	9	Y	30	102	1			74
*08	3453	X	3453	-0-	-0-	-0-	3411	2	42	9	Y	38					112

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	3123	-0-	-163	-0-	3123	2			Y	-0-					3
04	3120	X	3044	-0-	-76	-0-	3044	2			Y	-0-					3
05	3224	X	3106	-0-	-118	-0-	3106	2			Y	-0-					3
06	3120	X	3013	-0-	-107	-0-	3013	2			Y	-0-					3
07	3162	X	3059	-0-	-103	-0-	3059	2			Y	-0-					3
*08	3131	X	3043	-0-	-88	-0-	3043	2			Y	-0-					3

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17949	X	15810	-0-	-2139	-0-	15810	2			N	-0-					-0-
04	16440	X	15255	-0-	-1185	-0-	15255	2			N	-0-					-0-
05	16988	X	15386	-0-	-1602	-0-	15386	2			N	-0-					-0-
06	15090	X	14138	-0-	-952	-0-	14138	2			N	-0-					-0-
07	15593	X	14048	-0-	-1545	-0-	14048	2			N	-0-					-0-
08	15593	X	13926	-0-	-1667	-0-	13926	2			N	-0-					-0-

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15085	X	15085	-0-	-0-	-0-	14839	2	246	9	N	224	185	1			264
04	14340	X	12907	-0-	-1433	-0-	12840	2	67	9	N	61	185	1			140
05	14818	X	13424	-0-	-1394	-0-	13396	2	28	9	N	25					165
06	12602	X	12602	-0-	-0-	-0-	12584	2	18	9	N	16					181
07	12778	X	12778	-0-	-0-	-0-	12775	2	3	9	N	3					184
*08	12532	X	12532	-0-	-0-	-0-	12484	2	48	9	N	44					228

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6913	X	6869	-0-	-44	-0-	6826	2	43	9	N	39	185	1			119
04	7200	X	5860	-0-	-1340	-0-	5795	2	65	9	N	59					178
05	8246	X	6098	-0-	-2148	-0-	6032	2	66	9	N	60					238
06	8585	X	8585	-0-	-0-	-0-	8486	2	99	9	N	90	189	1			139
07	8045	X	8045	-0-	-0-	-0-	7991	2	54	9	N	49					188
*08	7801	X	7801	-0-	-0-	-0-	7732	2	69	9	N	63					251

MCCOY 27 WELL #: 6 RRCID -> 253931 COMPL. DATE 10/23/2008 TOTAL DEPTH 15090 PERF.12090 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3429	X	3429	-0-	-0-	-0-	3323	2	106	9	N	96	185	1			57
04	3000	X	2968	-0-	-32	-0-	2879	2	89	9	N	81					138
05	3100	X	2614	-0-	-486	-0-	2531	2	83	9	N	75					213
06	3000	X	-0-	-0-	-3000	-0-					N	-0-	183	1			30
07	3100	X	-0-	-0-	-3100	-0-					N	-0-					30
*08	3100	X	-0-	-0-	-3100	-0-					N	-0-					30

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3414	X	3414	-0-	-0-	-0-	3379	2	35	9	N	32					157
04	2990	X	2990	-0-	-0-	-0-	2891	2	99	9	N	90					247
05	3709	X	3709	-0-	-0-	-0-	3674	2	35	9	N	32	179	1			100
06	3258	X	3258	-0-	-0-	-0-	3258	2			N	-0-					100
07	3359	X	3359	-0-	-0-	-0-	3359	2			N	-0-					100
*08	3405	X	3405	-0-	-0-	-0-	3366	2	39	9	N	35					135

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7843	X	7050	-0-	-793	-0-	7050	2			N	-0-	184	1			208
04	7230	X	6731	-0-	-499	-0-	6650	2	81	9	N	74					282
05	7471	X	6823	-0-	-648	-0-	6709	2	114	9	N	104					386
06	6690	X	6392	-0-	-298	-0-	6305	2	87	9	N	79	185	1			280
07	6913	X	6615	-0-	-298	-0-	6515	2	100	9	N	91	181	1			190
08	6913	X	6690	-0-	-223	-0-	6561	2	129	9	N	117	201	1			106

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2960	X	2960	-0-	-0-	-0-	2960	2			N	-0-					-0-
04	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-
05	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					-0-
06	2894	X	2894	-0-	-0-	-0-	2894	2			N	-0-					-0-
07	2677	X	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-
08	2573	X	2542	-0-	-31	-0-	2542	2			N	-0-					-0-

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9517	X	8892	-0-	-625	-0-	8892	2			N	-0-					-0-
04	9120	X	8612	-0-	-508	-0-	8612	2			N	-0-					-0-
05	9362	X	8851	-0-	-511	-0-	8851	2			N	-0-					-0-
06	8460	X	8423	-0-	-37	-0-	8423	2			N	-0-					-0-
07	8742	X	8645	-0-	-97	-0-	8645	2			N	-0-					-0-
08	8742	X	8577	-0-	-165	-0-	8577	2			N	-0-					-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10664	X	10515	-0-	-149	-0-	10515	2			N	-0-					-0-
04	10320	X	10260	-0-	-60	-0-	10260	2			N	-0-					-0-
05	10664	X	10575	-0-	-89	-0-	10575	2			N	-0-					-0-
06	10149	X	10149	-0-	-0-	-0-	10149	2			N	-0-					-0-
07	10508	X	10508	-0-	-0-	-0-	10508	2			N	-0-					-0-
*08	10557	X	10557	-0-	-0-	-0-	10557	2			N	-0-					-0-

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19251	X	17870	-0-	-1381	-0-	17870	2			N	-0-					-0-
04	18330	X	17078	-0-	-1252	-0-	17078	2			N	-0-					-0-
05	18662	X	17718	-0-	-944	-0-	17718	2			N	-0-					-0-
06	17164	X	17164	-0-	-0-	-0-	17164	2			N	-0-					-0-
07	17577	X	17526	-0-	-51	-0-	17526	2			N	-0-					-0-
08	17577	X	NO RPT	-0-	-17577	-0-					N	NO RPT					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7223	X	6852	-0-	-371	-0-	6852	2			N	-0-					-0-
04	6990	X	3933	-0-	-3057	-0-	3933	2			N	-0-					-0-
05	7192	X	6882	-0-	-310	-0-	6882	2			N	-0-					-0-
06	6521	X	6521	-0-	-0-	-0-	6521	2			N	-0-					-0-
*07	7273	X	7273	-0-	-0-	-0-	7273	2			N	-0-					-0-
08	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					-0-

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30008	X	28251	-0-	-1757	-0-	28251	2			N	-0-					-0-
04	28470	X	27237	-0-	-1233	-0-	27237	2			N	-0-					-0-
05	29419	X	27898	-0-	-1521	-0-	27898	2			N	-0-					-0-
06	27450	X	26710	-0-	-740	-0-	26710	2			N	-0-					-0-
07	28334	X	27509	-0-	-825	-0-	27509	2			N	-0-					-0-
08	28241	X	27194	-0-	-1047	-0-	27194	2			N	-0-					-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10478	X	9729	-0-	-749	-0-	9729	2			N	-0-					-0-
04	10050	X	9452	-0-	-598	-0-	9452	2			N	-0-					-0-
05	10261	X	9613	-0-	-648	-0-	9613	2			N	-0-					-0-
06	9300	X	9053	-0-	-247	-0-	9053	2			N	-0-					-0-
07	9610	X	9411	-0-	-199	-0-	9411	2			N	-0-					-0-
08	9610	X	9274	-0-	-336	-0-	9274	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13671	X	12455	-0-	-1216	-0-	12455	2			N	-0-					-0-
04	12960	X	12368	-0-	-592	-0-	12368	2			N	-0-					-0-
05	13330	X	12674	-0-	-656	-0-	12674	2			N	-0-					-0-
06	12180	X	12061	-0-	-119	-0-	12061	2			N	-0-					-0-
07	12586	X	12394	-0-	-192	-0-	12394	2			N	-0-					-0-
08	12462	X	NO RPT	-0-	-12462	-0-					N	NO RPT					-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14477	X	13849	-0-	-628	-0-	13849	2			N	-0-					99
04	13650	X	13152	-0-	-498	-0-	13142	2	10	9	N	9					108
05	14105	X	13542	-0-	-563	-0-	13496	2	46	9	N	42					150
06	13380	X	12638	-0-	-742	-0-	12595	2	43	9	N	39					189
07	13826	X	13594	-0-	-232	-0-	13561	2	33	9	N	30					219
08	13826	X	13444	-0-	-382	-0-	13413	2	31	9	N	28	192	1			55

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13919	X	12955	-0-	-964	-0-	12505	2	450	9	Y	409	471	1	3	8	29
04	13470	X	13008	-0-	-462	-0-	12476	2	532	9	Y	484	332	1			181
05	13919	X	13626	-0-	-293	-0-	13105	2	521	9	Y	474	552	1	4	8	99
06	14229	X	14229	-0-	-0-	-0-	13750	2	479	9	Y	435	490	1	7	8	37
07	15090	X	15090	-0-	-0-	-0-	14596	2	494	9	Y	449	440	1	2	8	44
*08	14009	X	14009	-0-	-0-	-0-	13557	2	452	9	Y	411	401	1	1	8	53

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20739	X	19783	-0-	-956	-0-	19737	2	46	9	N	42					131
04	19830	X	18840	-0-	-990	-0-	18800	2	40	9	N	36					167
05	20367	X	19271	-0-	-1096	-0-	19210	2	61	9	N	55	182	1			40
06	18990	X	17002	-0-	-1988	-0-	16968	2	34	9	N	31					71
07	19623	X	19623	-0-	-0-	-0-	19583	2	40	9	N	36					107
08	19623	X	17290	-0-	-2333	-0-	17258	2	32	9	N	29					136

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7967	X	7719	-0-	-248	-0-	7514	2	205	9	N	186	188	1			378
04	7710	X	7412	-0-	-298	-0-	7173	2	239	9	N	217	373	1			222
05	7967	X	7459	-0-	-508	-0-	7255	2	204	9	N	185	189	1			218
06	7111	X	7111	-0-	-0-	-0-	6903	2	208	9	N	189	195	1			212
07	7516	X	7516	-0-	-0-	-0-	7351	2	165	9	N	150					362
*08	7906	X	7906	-0-	-0-	-0-	7683	2	223	9	N	203	390	1			175

BRITT RANCH UNIT WELL #: 3710SL RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	14570	-0-	14570	396390	14273	2	297	9	Y	270	248	1			87
04	0	Z	13697	-0-	13697	410087	13431	2	266	9	Y	242	182	1			147
05	0	Z	14480	-0-	14480	424567	14213	2	267	9	Y	243	241	1			149
06	0	Z	14163	-0-	14163	438730	13944	2	219	9	Y	199	246	1			102
07	0	Z	14393	-0-	14393	453123	14130	2	263	9	Y	239	247	1			94
08	0	Z	14077	-0-	14077	467200	13820	2	257	9	Y	234	251	1			77

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6696	X	6345	-0-	-351	-0-	6345	2			N	-0-					74
04	6480	X	5467	-0-	-1013	-0-	5467	2			N	-0-					74
05	6696	X	4503	-0-	-2193	-0-	4467	2	36	9	N	33					107
06	5220	X	3932	-0-	-1288	-0-	3932	2			N	-0-					107
07	5394	X	3705	-0-	-1689	-0-	3693	2	12	9	N	11					118
08	5394	X	2706	-0-	-2688	-0-	2695	2	11	9	N	10					128

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7254	X	5384	-0-	-1870	-0-	5384	2			N	-0-					-0-
04	6720	X	4480	-0-	-2240	-0-	4480	2			N	-0-					-0-
05	7006	X	4608	-0-	-2398	-0-	4608	2			N	-0-					-0-
06	5819	X	5819	-0-	-0-	-0-	5819	2			N	-0-					-0-
07	6552	X	6552	-0-	-0-	-0-	6552	2			N	-0-					-0-
*08	5786	X	5786	-0-	-0-	-0-	5786	2			N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12524	X	11573	-0-	-951	-0-	11573	2			N	-0-					-0-
04	11850	X	11235	-0-	-615	-0-	11235	2			N	-0-					-0-
05	12121	X	11443	-0-	-678	-0-	11443	2			N	-0-					-0-
06	11250	X	10538	-0-	-712	-0-	10538	2			N	-0-					-0-
07	11625	X	10400	-0-	-1225	-0-	10400	2			N	-0-					-0-
08	11625	X	10097	-0-	-1528	-0-	10097	2			N	-0-					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4643	X	4643	-0-	-0-	-0-	4542	2	101	9	N	92					192
04	4372	X	4372	-0-	-0-	-0-	4284	2	88	9	N	80	180	1			92
05	4409	X	4409	-0-	-0-	-0-	4332	2	77	9	N	70					162
06	4158	X	4158	-0-	-0-	-0-	4091	2	67	9	N	61					223
07	4455	X	4455	-0-	-0-	-0-	4392	2	63	9	N	57	185	1			95
*08	4316	X	4316	-0-	-0-	-0-	4242	2	74	9	N	67					162

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5887	X	5887	-0-	-0-	-0-	5587	2	300	9	Y	273	251	1			88
04	5676	X	5676	-0-	-0-	-0-	5405	2	271	9	Y	246	185	1			149
05	5704	X	5530	-0-	-174	-0-	5245	2	285	9	Y	259	249	1			159
06	5370	X	5198	-0-	-172	-0-	4977	2	221	9	Y	201	257	1			103
07	5558	X	5558	-0-	-0-	-0-	5291	2	267	9	Y	243	251	1			95
*08	5554	X	5554	-0-	-0-	-0-	5292	2	262	9	Y	238	255	1			78

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20398	X	19079	-0-	-1319	-0-	19079	2			Y	-0-					-0-
04	19530	X	18507	-0-	-1023	-0-	18507	2			Y	-0-					-0-
05	19995	X	19507	-0-	-488	-0-	19507	2			Y	-0-					-0-
06	18690	X	8695	-0-	-9995	-0-	8695	2			Y	-0-					-0-
07	19189	X	6494	-0-	-12695	-0-	6494	2			Y	-0-					-0-
08	19468	X	5921	-0-	-13547	-0-	5921	2			Y	-0-					-0-

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21347	X	21347	-0-	-0-	-0-	21347	2			N	-0-					-0-
04	20610	X	20438	-0-	-172	-0-	20438	2			N	-0-					-0-
05	21297	X	20384	-0-	-913	-0-	20384	2			N	-0-					-0-
06	19667	X	19667	-0-	-0-	-0-	19667	2			N	-0-					-0-
07	19409	X	19409	-0-	-0-	-0-	19409	2			N	-0-					-0-
*08	19967	X	19967	-0-	-0-	-0-	19967	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518H RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11501	X	11350	-0-	-151	-0-	11184	2	166	9	N	151	372	1			317
04	11010	X	10710	-0-	-300	-0-	10521	2	189	9	N	172	183	1			306
05	11377	X	10970	-0-	-407	-0-	10777	2	193	9	N	175	191	1			290
06	10316	X	10316	-0-	-0-	-0-	10142	2	174	9	N	158	181	1			267
07	10863	X	10863	-0-	-0-	-0-	10695	2	168	9	N	153	181	1			239
08	10633	X	10604	-0-	-29	-0-	10459	2	145	9	N	132	192	1			179

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11873	X	11664	-0-	-209	-0-	10741	2	923	9	Y	839	934	1			259
04	11490	X	11059	-0-	-431	-0-	10261	2	798	9	Y	725	371	1			613
05	11873	X	11549	-0-	-324	-0-	10681	2	868	9	Y	789	935	1			467
06	10914	X	10914	-0-	-0-	-0-	10107	2	807	9	Y	734	745	1			456
07	11202	X	11202	-0-	-0-	-0-	10371	2	831	9	Y	755	744	1			467
*08	11508	X	11508	-0-	-0-	-0-	10618	2	890	9	Y	809	1117	1			159

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

03	13516	X	13008	-0-	-508	-0-	12616	2	392	9	N	356	375	1			303
04	12960	X	12475	-0-	-485	-0-	12051	2	424	9	N	385	364	1			324
05	13268	X	12902	-0-	-366	-0-	12517	2	385	9	N	350	361	1			313
06	11880	X	11719	-0-	-161	-0-	11392	2	327	9	N	297	367	1			243
07	12276	X	11810	-0-	-466	-0-	11451	2	359	9	N	326	363	1			206
08	12276	X	12237	-0-	-39	-0-	11866	2	371	9	N	337	379	1			164

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

03	4340	X	4079	-0-	-261	-0-	3933	2	146	9	N	133	178	1	1	8	59
04	4200	X	2876	-0-	-1324	-0-	2801	2	75	9	N	68					127
05	4340	X	3054	-0-	-1286	-0-	2958	2	96	9	N	87	179	1	2	8	33
06	2130	X	2042	-0-	-88	-0-	2013	2	29	9	N	26	5	8			54
07	4008	X	4008	-0-	-0-	-0-	3869	2	139	9	N	126	2	8			178
*08	4182	X	4182	-0-	-0-	-0-	4127	2	55	9	N	50	189	1	1	8	38

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

03	4469	X	4469	-0-	-0-	-0-	4319	2	150	9	N	136	187	1			102
04	4125	X	4125	-0-	-0-	-0-	3982	2	143	9	N	130					232
05	5179	X	5179	-0-	-0-	-0-	5037	2	142	9	N	129	187	1	1	8	173
06	5174	X	5174	-0-	-0-	-0-	5046	2	128	9	N	116	185	1	1	8	103
07	5264	X	5264	-0-	-0-	-0-	5135	2	129	9	N	117					220
*08	5102	X	5102	-0-	-0-	-0-	4984	2	118	9	N	107	185	1			142

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

03	14229	X	10146	-0-	-4083	-0-	10146	2			N	-0-					132
04	13620	X	8804	-0-	-4816	-0-	8804	2			N	-0-					132
05	13578	X	9612	-0-	-3966	-0-	9612	2			N	-0-					132
06	9630	X	8926	-0-	-704	-0-	8926	2			N	-0-					132
07	9951	X	8987	-0-	-964	-0-	8987	2			N	-0-					132
08	9951	X	8205	-0-	-1746	-0-	8205	2			N	-0-					132

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

03	17515	X	16073	-0-	-1442	-0-	16073	2			N	-0-					18
04	16860	X	14801	-0-	-2059	-0-	14801	2			N	-0-					18
05	17298	X	14759	-0-	-2539	-0-	14759	2			N	-0-					18
06	15090	X	14305	-0-	-785	-0-	14305	2			N	-0-					18
07	15593	X	13967	-0-	-1626	-0-	13967	2			N	-0-					18
08	15593	X	13415	-0-	-2178	-0-	13415	2			N	-0-					18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

03	7285	X	3982	-0-	-3303	-0-	3814	2	168	9	N	153	189	1	2	8	25
04	4587	X	4587	-0-	-0-	-0-	4480	2	107	9	N	97	95	1			27
05	3782	X	1594	-0-	-2188	-0-	1548	2	46	9	N	42	1	8			68
06	3840	X	-0-	-0-	-3840	-0-					N	4	2	8			70
07	4154	X	2185	-0-	-1969	-0-	2116	2	69	9	N	63	95	1	1	8	37
*08	5214	X	5214	-0-	-0-	-0-	5112	2	102	9	N	93	87	1	1	8	42

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5930	X	5930	-0-	-0-	-0-	5552	2	378	9	N	344	186	1			387
04	5496	X	5496	-0-	-0-	-0-	5169	2	327	9	N	297	370	1			314
05	5800	X	5800	-0-	-0-	-0-	5446	2	354	9	N	322	370	1			266
06	5488	X	5488	-0-	-0-	-0-	5178	2	310	9	N	282	374	1			174
*07	5662	X	5662	-0-	-0-	-0-	5367	2	295	9	N	268	186	1			256
08	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					256

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3844	X	2680	-0-	-1164	-0-	2143	2	537	9	Y	488	450	1	18	8	96
04	3900	X	2659	-0-	-1241	-0-	2172	2	487	9	Y	443	457	1			82
05	4030	X	2509	-0-	-1521	-0-	2054	2	455	9	Y	414	362	1	8	8	126
06	2124	X	2124	-0-	-0-	-0-	1692	2	432	9	Y	393	468	1	18	8	33
07	2373	X	2373	-0-	-0-	-0-	1954	2	419	9	Y	381	374	1	5	8	35
*08	1920	X	1920	-0-	-0-	-0-	1518	2	402	9	Y	365	287	1	6	8	107

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8153	X	5364	-0-	-2789	-0-	5169	2	195	9	N	177	184	1			129
04	6450	X	5209	-0-	-1241	-0-	5032	2	177	9	N	161	187	1			103
05	5704	X	5309	-0-	-395	-0-	5141	2	168	9	N	153					256
06	5859	X	5859	-0-	-0-	-0-	5702	2	157	9	N	143	188	1			211
07	6303	X	6303	-0-	-0-	-0-	6114	2	189	9	N	172	188	1			195
08	4991	X	4959	-0-	-32	-0-	4818	2	141	9	N	128	194	1			129

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13020	X	12355	-0-	-665	-0-	11944	2	411	9	N	374	559	1			80
04	12570	X	11881	-0-	-689	-0-	11526	2	355	9	N	323	188	1			215
05	12834	X	12608	-0-	-226	-0-	12241	2	367	9	N	334	190	1			359
06	11872	X	11872	-0-	-0-	-0-	11500	2	372	9	N	338	562	1			135
07	11842	X	11249	-0-	-593	-0-	10882	2	367	9	N	334	189	1			280
08	11842	X	10846	-0-	-996	-0-	10587	2	259	9	N	235	385	1			130

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12049	X	12049	-0-	-0-	-0-	11665	2	384	9	N	349	360	1	67	8	122
04	10029	X	10029	-0-	-0-	-0-	9791	2	238	9	N	216	185	1			153
05	8689	X	8689	-0-	-0-	-0-	8393	2	296	9	N	269	183	1	39	8	200
06	10590	X	7571	-0-	-3019	-0-	7226	2	345	9	N	314	377	1	84	8	53
07	10943	X	7637	-0-	-3306	-0-	7386	2	251	9	N	228	174	1	27	8	80
08	10943	X	7419	-0-	-3524	-0-	7165	2	254	9	N	231	189	1	30	8	92

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8711	X	6155	-0-	-2556	-0-	5646	2	509	9	Y	463	523	1	3	8	68
04	8430	X	8078	-0-	-352	-0-	7553	2	525	9	Y	477	410	1			135
05	8774	X	8774	-0-	-0-	-0-	8226	2	548	9	Y	498	543	1	4	8	86
06	8526	X	8526	-0-	-0-	-0-	8024	2	502	9	Y	456	508	1	7	8	27
07	9300	X	9300	-0-	-0-	-0-	8810	2	490	9	Y	445	385	1	2	8	85
08	8773	X	8316	-0-	-457	-0-	7858	2	458	9	Y	416	443	1	2	8	56

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15159	X	14007	-0-	-1152	-0-	13700	2	307	9	N	279	182	1			243
04	14340	X	13422	-0-	-918	-0-	13078	2	344	9	N	313	191	1			365
05	14787	X	13901	-0-	-886	-0-	13479	2	422	9	N	384	549	1			200
06	13151	X	13151	-0-	-0-	-0-	12823	2	328	9	N	298	376	1			122
07	13423	X	13401	-0-	-22	-0-	13179	2	222	9	N	202					324
08	13423	X	13376	-0-	-47	-0-	13057	2	319	9	N	290	379	1			235

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3711H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20584	X	19994	-0-	-590	-0-	19694	2	300	9	Y	273	251	1			88
04	19920	X	19210	-0-	-710	-0-	18939	2	271	9	Y	246	185	1			149
05	20212	X	19592	-0-	-620	-0-	19300	2	292	9	Y	265	252	1			162
06	18930	X	18699	-0-	-231	-0-	18477	2	222	9	Y	202	261	1			103
07	19561	X	19165	-0-	-396	-0-	18898	2	267	9	Y	243	251	1			95
08	19561	X	18955	-0-	-606	-0-	18693	2	262	9	Y	238	255	1			78

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6641	X	6641	-0-	-0-	-0-	6212	2	429	9	N	390	559	1	4	8	50
04	6437	X	6437	-0-	-0-	-0-	6034	2	403	9	N	366	189	1			227
05	6595	X	6595	-0-	-0-	-0-	6197	2	398	9	N	362	372	1	3	8	214
06	6615	X	6615	-0-	-0-	-0-	6243	2	372	9	N	338	381	1	4	8	167
07	6951	X	6951	-0-	-0-	-0-	6651	2	300	9	N	273	371	1	1	8	68
*08	6730	X	6730	-0-	-0-	-0-	6471	2	259	9	N	235	193	1	1	8	109

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18011	X	16810	-0-	-1201	-0-	16412	2	398	9	N	362	375	1			233
04	17430	X	16079	-0-	-1351	-0-	15702	2	377	9	N	343	374	1			202
05	18011	X	16568	-0-	-1443	-0-	16215	2	353	9	N	321	188	1			335
06	15868	X	15868	-0-	-0-	-0-	15547	2	321	9	N	292	370	1			257
07	16416	X	16416	-0-	-0-	-0-	16091	2	325	9	N	295	368	1			184
*08	16418	X	16418	-0-	-0-	-0-	16002	2	416	9	N	378	371	1			191

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17205	X	17035	-0-	-170	-0-	15756	2	1279	9	N	1163	1305	1			143
04	17567	X	17567	-0-	-0-	-0-	16364	2	1203	9	N	1094	936	1			301
05	18107	X	18107	-0-	-0-	-0-	16816	2	1291	9	N	1174	1308	1	19	8	148
06	18673	X	18673	-0-	-0-	-0-	17472	2	1201	9	N	1092	956	1	24	8	260
07	19371	X	19371	-0-	-0-	-0-	18194	2	1177	9	N	1070	1128	1			202
*08	19729	X	19729	-0-	-0-	-0-	18568	2	1161	9	N	1055	1140	1			117

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1160	-0-	-297	-0-	1022	2	138	9	Y	125	154	1			74
04	1688	N	1688	-0-	-0-	-0-	1534	2	154	9	Y	140	79	1			135
05	1405	N	1405	-0-	-0-	-0-	1253	2	152	9	Y	138	171	1	3	8	99
06	1440	N	1440	-0-	-0-	-0-	1321	2	119	9	Y	108	157	1	4	8	46
07	1387	N	1387	-0-	-0-	-0-	1273	2	114	9	Y	104	78	1			72
*08	1376	N	1376	-0-	-0-	-0-	1268	2	108	9	Y	98	78	1			92

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9517	X	9175	-0-	-342	-0-	9064	2	111	9	N	101	185	1			98
04	8940	X	8538	-0-	-402	-0-	8417	2	121	9	N	110					208
05	9610	X	8092	-0-	-1518	-0-	7935	2	157	9	N	143	190	1			161
06	8280	X	7934	-0-	-346	-0-	7792	2	142	9	N	129	186	1			104
07	8556	X	7932	-0-	-624	-0-	7830	2	102	9	N	93					197
08	8556	X	8028	-0-	-528	-0-	7892	2	136	9	N	124	189	1			132

BRITT RANCH UNIT WELL #: 3712H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16244	X	14597	-0-	-1647	-0-	14142	2	455	9	N	414	569	1			233
04	15720	X	14438	-0-	-1282	-0-	14003	2	435	9	N	395	362	1			266
05	16058	X	14543	-0-	-1515	-0-	14117	2	426	9	N	387	361	1			292
06	14220	X	14220	-0-	-0-	-0-	13824	2	396	9	N	360	379	1			273
07	14384	X	14053	-0-	-331	-0-	13700	2	353	9	N	321	368	1			226
08	14384	X	13868	-0-	-516	-0-	13496	2	372	9	N	338	393	1			171

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6062	X	6062	-0-	-0-	-0-	5854	2	208	9	Y	189	225	1			112
04	4460	X	4460	-0-	-0-	-0-	4287	2	173	9	Y	157	116	1			153
05	4145	X	4145	-0-	-0-	-0-	3954	2	191	9	Y	174	198	1	9	8	120
06	4260	X	3897	-0-	-363	-0-	3723	2	174	9	Y	158	202	1	11	8	65
07	4402	X	3792	-0-	-610	-0-	3631	2	161	9	Y	146	110	1			101
08	4402	X	3582	-0-	-820	-0-	3425	2	157	9	Y	143	109	1			135

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8742	X	7105	-0-	-1637	-0-	6860	2	245	9	N	223	187	1			268
04	8280	X	6670	-0-	-1610	-0-	6446	2	224	9	N	204	192	1			280
05	8556	X	6959	-0-	-1597	-0-	6722	2	237	9	N	215	180	1			315
06	6493	X	6493	-0-	-0-	-0-	6251	2	242	9	N	220	187	1			348
07	6625	X	6625	-0-	-0-	-0-	6428	2	197	9	N	179	184	1			343
*08	6589	X	6589	-0-	-0-	-0-	6352	2	237	9	N	215	382	1			176

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7843	X	7843	-0-	-0-	-0-	7373	2	470	9	Y	427	182	1			486
04	8429	X	8429	-0-	-0-	-0-	7956	2	473	9	Y	430	360	1			556
05	8917	X	8917	-0-	-0-	-0-	8468	2	449	9	Y	408	553	1			411
06	9330	X	9330	-0-	-0-	-0-	8832	2	498	9	Y	453	569	1			295
07	9451	X	9451	-0-	-0-	-0-	8976	2	475	9	Y	432	365	1			362
*08	9440	X	9440	-0-	-0-	-0-	9033	2	407	9	Y	370	567	1			165

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4061	X	3949	-0-	-112	-0-	3587	2	362	9	N	329	185	1			615
04	3930	X	3685	-0-	-245	-0-	3348	2	337	9	N	306	548	1			373
05	4061	X	3766	-0-	-295	-0-	3438	2	328	9	N	298	377	1			294
06	3750	X	3601	-0-	-149	-0-	3315	2	286	9	N	260	182	1			372
07	3875	X	3797	-0-	-78	-0-	3490	2	307	9	N	279	367	1			284
08	3875	X	3578	-0-	-297	-0-	3273	2	305	9	N	277	384	1			177

BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7750	X	6576	-0-	-1174	-0-	6281	2	295	9	N	268	187	1			186
04	7500	X	6463	-0-	-1037	-0-	6188	2	275	9	N	250	185	1			251
05	7404	X	7404	-0-	-0-	-0-	7085	2	319	9	N	290	184	1			357
06	6000	X	5929	-0-	-71	-0-	5678	2	251	9	N	228	373	1			212
07	7105	X	7105	-0-	-0-	-0-	6811	2	294	9	N	267	186	1			293
*08	6882	X	6882	-0-	-0-	-0-	6619	2	263	9	N	239	371	1			161

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12431	X	11858	-0-	-573	-0-	11439	2	419	9	N	381	564	1			146
04	12030	X	11204	-0-	-826	-0-	10805	2	399	9	N	363	185	1			324
05	12431	X	11222	-0-	-1209	-0-	10855	2	367	9	N	334	373	1			285
06	11412	X	11412	-0-	-0-	-0-	11042	2	370	9	N	336	189	1			432
07	11408	X	11379	-0-	-29	-0-	11042	2	337	9	N	306	367	1			371
08	11408	X	11109	-0-	-299	-0-	10720	2	389	9	N	354	569	1			156

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10850	X	9409	-0-	-1441	-0-	9194	2	215	9	N	195	189	1			74
04	10500	X	9129	-0-	-1371	-0-	8952	2	177	9	N	161					235
05	10850	X	9381	-0-	-1469	-0-	9149	2	232	9	N	211	378	1			68
06	8663	X	8663	-0-	-0-	-0-	8474	2	189	9	N	172					240
07	9410	X	9410	-0-	-0-	-0-	9202	2	208	9	N	189	372	1			57
*08	10010	X	10010	-0-	-0-	-0-	9801	2	209	9	N	190	193	1			54

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9331	X	7390	-0-	-1941	-0-	7133	2	257	9	N	234	189	1			214
04	8580	X	6204	-0-	-2376	-0-	5928	2	276	9	N	251	181	1			284
05	9331	X	1248	-0-	-8083	-0-	1197	2	51	9	N	46	180	1			150
06	8715	X	8715	-0-	-0-	-0-	8280	2	435	9	N	395	190	1			355
07	8087	X	8087	-0-	-0-	-0-	7753	2	334	9	N	304	375	1			284
*08	8019	X	8019	-0-	-0-	-0-	7703	2	316	9	N	287	362	1			209

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

03	7378	X	6785	-0-	-593	-0-	6262	2	523	9	N	475	374	1			260
04	6990	X	6337	-0-	-653	-0-	5850	2	487	9	N	443	363	1			340
05	7068	X	6607	-0-	-461	-0-	6101	2	506	9	N	460	372	1			428
06	5010	X	3989	-0-	-1021	-0-	3666	2	323	9	N	294	377	1			345
07	5177	X	4562	-0-	-615	-0-	4167	2	395	9	N	359	544	1			160
*08	5991	X	5991	-0-	-0-	-0-	5528	2	463	9	N	421	384	1			197

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

03	7874	X	7640	-0-	-234	-0-	7149	2	491	9	Y	446	732	1			387
04	7620	X	7389	-0-	-231	-0-	6912	2	477	9	Y	434	369	1			452
05	8546	X	8546	-0-	-0-	-0-	8007	2	539	9	Y	490	565	1			377
06	7617	X	7617	-0-	-0-	-0-	7154	2	463	9	Y	421	370	1			428
07	7533	X	7275	-0-	-258	-0-	6773	2	502	9	Y	456	364	1			520
08	7533	X	7011	-0-	-522	-0-	6719	2	292	9	Y	265	536	1			249

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3519SL RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

03	0	Z	20213	-0-	20213	465455	20127	2	86	9	N	78					274
04	0	Z	19304	-0-	19304	484759	19221	2	83	9	N	75					349
05	0	Z	19696	-0-	19696	504455	19621	2	75	9	N	68	187	1			230
06	0	Z	18754	-0-	18754	523209	18684	2	70	9	N	64					294
07	0	Z	19583	-0-	19583	542792	19519	2	64	9	N	58					352
08	0	Z	19239	-0-	19239	562031	19206	2	33	9	N	30	192	1			190

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

03	17732	X	17265	-0-	-467	-0-	16246	2	1019	9	N	926	920	1			486
04	17010	X	16413	-0-	-597	-0-	15490	2	923	9	N	839	550	1			775
05	17577	X	17012	-0-	-565	-0-	16070	2	942	9	N	856	1130	1			501
06	15673	X	15673	-0-	-0-	-0-	14859	2	814	9	N	740	369	1			872
07	16432	X	16432	-0-	-0-	-0-	15666	2	766	9	N	696	897	1			671
*08	15979	X	15979	-0-	-0-	-0-	15194	2	785	9	N	714	947	1			438

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

03	42129	X	37911	-0-	-4218	-0-	37054	2	857	9	N	779	939	1			451
04	40770	X	36094	-0-	-4676	-0-	35014	2	1080	9	N	982	729	1			704
05	42129	X	36752	-0-	-5377	-0-	35699	2	1053	9	N	957	753	1			908
06	35181	X	35181	-0-	-0-	-0-	34194	2	987	9	N	897	933	1			872
07	36566	X	36566	-0-	-0-	-0-	35507	2	1059	9	N	963	931	1			904
*08	36324	X	36324	-0-	-0-	-0-	35363	2	961	9	N	874	939	1			839

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

03	12637	X	12637	-0-	-0-	-0-	11261	2	1376	9	N	1251	907	1			753
04	12061	X	12061	-0-	-0-	-0-	10685	2	1376	9	N	1251	1267	1			737
05	12495	X	12495	-0-	-0-	-0-	11129	2	1366	9	N	1242	1328	1			651
06	11998	X	11998	-0-	-0-	-0-	10731	2	1267	9	N	1152	1495	1			308
07	12239	X	12239	-0-	-0-	-0-	10937	2	1302	9	N	1184	923	1			569
*08	12330	X	12330	-0-	-0-	-0-	11002	2	1328	9	N	1207	1539	1			237

BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

03	9727	X	9727	-0-	-0-	-0-	9041	2	686	9	N	624	552	1			413
04	9210	X	9210	-0-	-0-	-0-	8470	2	740	9	N	673	359	1			727
05	9626	X	9626	-0-	-0-	-0-	8938	2	688	9	N	625	915	1			437
06	8855	X	8855	-0-	-0-	-0-	8144	2	711	9	N	646	741	1			342
07	8904	X	8904	-0-	-0-	-0-	8211	2	693	9	N	630	557	1			415
*08	8684	X	8684	-0-	-0-	-0-	8013	2	671	9	N	610	756	1			269

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

03	13516	X	11185	-0-	-2331	-0-	10178	2	1007	9	N	915	948	1			373
04	13050	X	9673	-0-	-3377	-0-	8859	2	814	9	N	740	752	1			361
05	13516	X	8765	-0-	-4751	-0-	7970	2	795	9	N	723	745	1			339
06	10170	X	8126	-0-	-2044	-0-	7490	2	636	9	N	578	551	1			366
07	10509	X	7854	-0-	-2655	-0-	7531	2	323	9	N	294	369	1			291
08	10509	X	NO RPT	-0-	-10509	-0-					N	NO RPT					291

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

03	21421	X	18992	-0-	-2429	-0-	18471	2	521	9	N	474	552	1			324
04	20730	X	17463	-0-	-3267	-0-	17027	2	436	9	N	396	371	1			349
05	21421	X	17608	-0-	-3813	-0-	17154	2	454	9	N	413	374	1			388
06	19362	X	19362	-0-	-0-	-0-	18963	2	399	9	N	363	370	1			381
*07	18003	X	18003	-0-	-0-	-0-	17290	2	713	9	N	648	740	1			289
08	17825	X	NO RPT	-0-	-17825	-0-					N	NO RPT					289

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9889	X	9645	-0-	-244	-0-	9363	2	282	9	N	256	187	1			153
04	9390	X	7589	-0-	-1801	-0-	7390	2	199	9	N	181	190	1			144
05	9703	X	9110	-0-	-593	-0-	8870	2	240	9	N	218	181	1			181
06	9390	X	8316	-0-	-1074	-0-	8118	2	198	9	N	180	184	1			177
07	9641	X	8586	-0-	-1055	-0-	8374	2	212	9	N	193	187	1			183
08	9641	X	8345	-0-	-1296	-0-	8119	2	226	9	N	205	189	1			199

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

03	18496	X	18496	-0-	-0-	-0-	17921	2	575	9	N	523	561	1			294
04	17800	X	17800	-0-	-0-	-0-	17266	2	534	9	N	485	553	1			226
05	18228	X	17889	-0-	-339	-0-	17386	2	503	9	N	457	358	1			325
06	17010	X	16870	-0-	-140	-0-	16376	2	494	9	N	449	550	1			224
07	17577	X	17191	-0-	-386	-0-	16711	2	480	9	N	436	368	1			292
08	17577	X	16861	-0-	-716	-0-	16436	2	425	9	N	386	566	1			112

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

03	20150	X	17842	-0-	-2308	-0-	17335	2	507	9	N	461	374	1			357
04	19500	X	16410	-0-	-3090	-0-	15959	2	451	9	N	410	550	1			217
05	20150	X	16581	-0-	-3569	-0-	16128	2	453	9	N	412	368	1			261
06	15870	X	15157	-0-	-713	-0-	14836	2	321	9	N	292	370	1			183
07	16399	X	14992	-0-	-1407	-0-	14574	2	418	9	N	380					563
08	16399	X	12508	-0-	-3891	-0-	12186	2	322	9	N	293	569	1			287

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

03	23188	X	22366	-0-	-822	-0-	22330	2	36	9	N	33					101
04	22260	X	21415	-0-	-845	-0-	21381	2	34	9	N	31					132
05	22940	X	21891	-0-	-1049	-0-	21858	2	33	9	N	30					162
06	21810	X	20779	-0-	-1031	-0-	20742	2	37	9	N	34					196
07	22537	X	21037	-0-	-1500	-0-	21001	2	36	9	N	33					229
08	22351	X	19764	-0-	-2587	-0-	19735	2	29	9	N	26	192	1			63

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

03	33046	X	28578	-0-	-4468	-0-	28123	2	455	9	N	414	372	1			207
04	31320	X	28082	-0-	-3238	-0-	27616	2	466	9	N	424	182	1			449
05	31310	X	28655	-0-	-2655	-0-	28171	2	484	9	N	440	368	1			521
06	27600	X	27318	-0-	-282	-0-	26831	2	487	9	N	443	563	1			401
07	28520	X	26494	-0-	-2026	-0-	26134	2	360	9	N	327	379	1			349
08	28520	X	26123	-0-	-2397	-0-	25820	2	303	9	N	275	386	1			238

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

03	37572	X	35063	-0-	-2509	-0-	35063	2			N	-0-					26
04	36360	X	33430	-0-	-2930	-0-	33430	2			N	-0-					26
05	37572	X	33803	-0-	-3769	-0-	33803	2			N	-0-					26
06	33660	X	30937	-0-	-2723	-0-	30937	2			N	-0-					26
07	34782	X	30619	-0-	-4163	-0-	30619	2			N	-0-					26
08	34782	X	30051	-0-	-4731	-0-	30051	2			N	-0-					26

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

03	21359	X	20607	-0-	-752	-0-	20607	2			N	-0-					-0-
04	20250	X	19519	-0-	-731	-0-	19519	2			N	-0-					-0-
05	20398	X	19875	-0-	-523	-0-	19875	2			N	-0-					-0-
06	19500	X	18885	-0-	-615	-0-	18885	2			N	-0-					-0-
07	20150	X	18499	-0-	-1651	-0-	18499	2			N	-0-					-0-
08	20150	X	19612	-0-	-538	-0-	19612	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6781	X	6781	-0-	-0-	-0-	6090	2	691	9	N	628	559	1			577
04	6299	X	6299	-0-	-0-	-0-	5701	2	598	9	N	544	730	1			391
05	6556	X	6556	-0-	-0-	-0-	5963	2	593	9	N	539	566	1			364
06	5892	X	5892	-0-	-0-	-0-	5328	2	564	9	N	513	545	1			332
07	6608	X	6608	-0-	-0-	-0-	5949	2	659	9	N	599	740	1			191
*08	6228	X	6228	-0-	-0-	-0-	5652	2	576	9	N	524					715

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4623	X	4623	-0-	-0-	-0-	4399	2	224	9	N	204	186	1			411
04	4350	X	4327	-0-	-23	-0-	4132	2	195	9	N	177	172	1			416
05	4495	X	4464	-0-	-31	-0-	4275	2	189	9	N	172	371	1			217
06	4095	X	4095	-0-	-0-	-0-	3943	2	152	9	N	138					355
07	4360	X	4360	-0-	-0-	-0-	4191	2	169	9	N	154	185	1			324
*08	4186	X	4186	-0-	-0-	-0-	4007	2	179	9	N	163	386	1			101

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6475	X	6475	-0-	-0-	-0-	6006	2	469	9	N	426	560	1			170
04	6030	X	5914	-0-	-116	-0-	5553	2	361	9	N	328	181	1			317
05	6231	X	6004	-0-	-227	-0-	5630	2	374	9	N	340	554	1			103
06	5649	X	5649	-0-	-0-	-0-	5304	2	345	9	N	314	183	1			234
07	5636	X	5636	-0-	-0-	-0-	5310	2	326	9	N	296	185	1			345
08	5580	X	5408	-0-	-172	-0-	4978	2	430	9	N	391	571	1			165

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11966	X	11293	-0-	-673	-0-	10412	2	881	9	N	801	559	1			372
04	11580	X	11150	-0-	-430	-0-	10330	2	820	9	N	745	529	1			588
05	11823	X	11823	-0-	-0-	-0-	10868	2	955	9	N	868	1111	1			345
06	10908	X	10908	-0-	-0-	-0-	10212	2	696	9	N	633	741	1			237
07	10732	X	10732	-0-	-0-	-0-	10115	2	617	9	N	561	366	1			432
*08	11049	X	11049	-0-	-0-	-0-	10319	2	730	9	N	664	957	1			139

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22558	X	22558	-0-	-0-	-0-	21416	2	1142	9	N	1038	1089	1	3	8	156
04	21185	X	21185	-0-	-0-	-0-	20175	2	1010	9	N	918	822	1			252
05	21255	X	21255	-0-	-0-	-0-	20169	2	1086	9	N	987	983	1	4	8	252
06	20263	X	20263	-0-	-0-	-0-	19243	2	1020	9	N	927	1024	1	8	8	147
07	21407	X	21407	-0-	-0-	-0-	20375	2	1032	9	N	938	718	1	3	8	364
*08	20556	X	20556	-0-	-0-	-0-	19580	2	976	9	N	887	1201	1	1	8	49

DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF.13334 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7564	X	7291	-0-	-273	-0-	6469	2	822	9	N	747	924	1			81
04	7320	X	6779	-0-	-541	-0-	6002	2	777	9	N	706	377	1			410
05	7192	X	6621	-0-	-571	-0-	5795	2	826	9	N	751	931	1	22	8	208
06	6895	X	6895	-0-	-0-	-0-	6138	2	757	9	N	688	575	1	26	8	295
07	7024	X	7024	-0-	-0-	-0-	6318	2	706	9	N	642	752	1			185
08	6634	X	6575	-0-	-59	-0-	5898	2	677	9	N	615	570	1			230

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF.13470 - 17688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13175	X	10791	-0-	-2384	-0-	10462	2	329	9	N	299	195	1			180
04	12750	X	9904	-0-	-2846	-0-	9639	2	265	9	N	241	190	1			231
05	12555	X	9820	-0-	-2735	-0-	9561	2	259	9	N	235	377	1			89
06	10080	X	9392	-0-	-688	-0-	9152	2	240	9	N	218	191	1			116
07	10416	X	8946	-0-	-1470	-0-	8722	2	224	9	N	204	190	1			130
08	10416	X	8623	-0-	-1793	-0-	8372	2	251	9	N	228	195	1			163

BRITT 7 WELL #: 10H RRCID -> 278263 COMPL. DATE 06/30/2009 TOTAL DEPTH 375 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/18/2016 - P/A 05/18/2016

OVERFLOW ENERGY, LLC 628574
STILES EAST SWD WELL #: 1 RRCID -> 276525 COMPL. DATE 04/03/2014 TOTAL DEPTH 5800 PERF. 4650 - 5687

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

03	534	N	534	-0-	-0-	-0-	521	3	13	9	N	12					240
04	467	N	467	-0-	-0-	-0-	457	3	10	9	N	9	182	1			67
05	465	N	344	-0-	-121	-0-	341	3	3	9	N	3					70
06	510	N	484	-0-	-26	-0-	484	3			N	-0-					70
07	496	N	114	-0-	-382	-0-	114	3			N	-0-					70
*08	923	N	923	-0-	-0-	-0-	895	3	28	9	N	25					95

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22946	X	22946	-0-	-0-	-0-	19	1	22600	2	N	297	191	1			186
							327	9									
04	22910	X	22910	-0-	-0-	-0-	24	1	22673	2	N	194	174	1			206
							213	9									
05	16718	X	16718	-0-	-0-	-0-	23	1	16484	2	N	192	361	1			37
							211	9									
06	17700	X	17513	-0-	-187	-0-	290	1	17082	2	N	128					165
							141	9									
07	18290	X	14400	-0-	-3890	-0-	308	1	13937	2	N	141	174	1			132
							155	9									
*08	18661	X	18661	-0-	-0-	-0-	380	1	18110	2	N	155	178	1			109
							171	9									

DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

03	2196	N	2196	-0-	-0-	-0-	2011	2	185	9	N	168	175	1			198
04	2675	N	2675	-0-	-0-	-0-	2492	2	183	9	N	166					364
05	3100	N	3524	-0-	424	424	3416	2	108	9	N	98	191	1			271
06	3000	N	3637	-0-	637	1061	3531	2	106	9	N	96	187	1			180
07	3100	N	4719	-0-	1619	2680	4556	2	163	9	N	148	180	1			148
*08	7052	X	4372	-0-	-2680	-0-	4255	2	117	9	N	106					254

SANGUINE GAS EXPLORATION, LLC 748059
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

03	SHUT IN		11228	-0-	11228	237124	10877	2	351	9	N	319	349	1			328
04	SHUT IN		9871	-0-	9871	246995	9768	2	103	9	N	94	174	1			248
05	0	W	9798	-0-	9798	256793	9339	2	459	9	N	417	172	1			493
06	0	W	8716	-0-	8716	265509	8474	2	242	9	N	220	547	1			166
07	0	W	4840	-0-	4840	270349	4718	2	122	9	N	111	189	1			88
08	0	W	NO RPT	-0-	-0-	270349					N	NO RPT					88

TAPSTONE ENERGY, LLC 836005
STILES 3 WELL #: 303 RRCID -> 088515 COMPL. DATE 08/07/1991 TOTAL DEPTH 17806 PERF.12670 - 14088

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/18/2016 - P/A 05/18/16

STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					78

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1129	N	1129	-0-	-0-	-0-	57	1	1070	2	N	2	2	1			35
							2	9									
04	1080	N	934	-0-	-146	-0-	49	1	883	2	N	2	2	1			35
							2	9									
05	1116	N	1016	-0-	-100	-0-	53	1	962	2	N	1	1	1			35
							1	9									
06	1044	N	1044	-0-	-0-	-0-	57	1	986	2	N	1	1	1			35
							1	9									
*07	1148	N	1148	-0-	-0-	-0-	63	1	1085	2	N	-0-					35
08	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					35

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 3068 RRCID -> 203583 COMPL. DATE 09/17/2004 TOTAL DEPTH 14787 PERF.12662 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8841	X	8841	-0-	-0-	-0-	440	1	8214	2	N	170	206	1			182
							187	9									
04	7821	X	7821	-0-	-0-	-0-	404	1	7293	2	N	113	200	1			95
							124	9									
05	7792	X	7792	-0-	-0-	-0-	391	1	7152	2	N	226	169	1			152
							249	9									
06	7645	X	7645	-0-	-0-	-0-	403	1	7001	2	N	219	190	1			181
							241	9									
*07	6392	X	6392	-0-	-0-	-0-	345	1	5959	2	N	80	184	1			77
							88	9									
08	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					77

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2126	N	2126	-0-	-0-	-0-	108	1	2014	2	N	4	4	1			195
							4	9									
04	2268	N	2268	-0-	-0-	-0-	114	1	2055	2	N	90	194	1			91
							99	9									
05	2369	N	2369	-0-	-0-	-0-	122	1	2236	2	N	10	3	1			98
							11	9									
06	2447	N	2447	-0-	-0-	-0-	131	1	2277	2	N	35	1	1			132
							39	9									
*07	2550	N	2550	-0-	-0-	-0-	134	1	2325	2	N	83	191	1			24
							91	9									
08	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					24

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3717	X	3717	-0-	-0-	-0-	189	1	3520	2	N	7	6	1			208
							8	9									
04	2460	X	1872	-0-	-588	-0-	98	1	1771	2	N	3	4	1			207
							3	9									
05	2542	X	1783	-0-	-759	-0-	92	1	1689	2	N	2	2	1			207
							2	9									
06	2460	X	1674	-0-	-786	-0-	91	1	1582	2	N	1	1	1			207
							1	9									
*07	2741	X	2741	-0-	-0-	-0-	150	1	2590	2	N	1	1	1			207
							1	9									
08	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					207

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2317	N	2317	-0-	-0-	-0-	113	1	2109	2	N	86	4	1			151
							95	9									
04	2123	N	2123	-0-	-0-	-0-	110	1	1980	2	N	30	4	1			177
							33	9									
05	930	N	903	-0-	-27	-0-	45	1	822	2	N	33	1	1			209
							36	9									
06	1575	N	1575	-0-	-0-	-0-	86	1	1488	2	N	1	1	1			209
							1	9									
*07	1682	N	1682	-0-	-0-	-0-	91	1	1565	2	N	24	189	1			44
							26	9									
08	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					44

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 04/24/2015 TOTAL DEPTH 16500 PERF.12608 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3612	X	3612	-0-	-0-	-0-	3605	2	7	9	N	6	191	1			57
04	3234	X	3234	-0-	-0-	-0-	3192	2	42	9	N	38					95
05	3145	X	3145	-0-	-0-	-0-	3112	2	33	9	N	30					125
06	3097	X	3097	-0-	-0-	-0-	3047	2	50	9	N	45					170
*07	2858	X	2858	-0-	-0-	-0-	2858	2			N	-0-					170
08	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					170

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	N	2747	-0-	-105	-0-	968	1	1682	2	N	88	3	1			189
							97	9									
04	2670	N	2450	-0-	-220	-0-	854	1	1534	2	N	56	189	1			56
							62	9									
05	2666	N	2485	-0-	-181	-0-	961	1	1522	2	N	2	2	1			56
							2	9									
06	2776	N	2776	-0-	-0-	-0-	937	1	1716	2	N	112	1	1			167
							123	9									
*07	2865	N	2865	-0-	-0-	-0-	954	1	1909	2	N	2	1	1			168
							2	9									
08	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					168

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	463	N	463	-0-	-0-	-0-	24	1	439	2	N	-0-	1	1			204
04	2378	N	2378	-0-	-0-	-0-	125	1	2247	2	N	5	4	1			205
							6	9									
05	2419	N	2419	-0-	-0-	-0-	123	1	2254	2	N	38	3	1			240
							42	9									
06	1882	N	1882	-0-	-0-	-0-	97	1	1685	2	N	91	190	1			141
							100	9									
*07	2099	N	2099	-0-	-0-	-0-	115	1	1983	2	N	1	1	1			141
							1	9									
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					141

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	739	-0-	-67	-0-	739	2			N	-0-					11
04	780	N	735	-0-	-45	-0-	735	2			N	-0-					11
05	961	N	742	-0-	-219	-0-	742	2			N	-0-					11
06	825	N	825	-0-	-0-	-0-	712	2	113	9	N	103					114
07	775	N	722	-0-	-53	-0-	722	2			N	-0-					114
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					114

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	8	1	148	2	N	-0-					29
04	176	N	176	-0-	-0-	-0-	9	1	167	2	N	-0-					29
05	278	N	278	-0-	-0-	-0-	14	1	264	2	N	-0-					29
06	345	N	345	-0-	-0-	-0-	19	1	326	2	N	-0-					29
*07	331	N	331	-0-	-0-	-0-	18	1	313	2	N	-0-					29
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					29

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1244	N	1244	-0-	-0-	-0-	58 94	1 9	1092	2	N	85	2	1			152
04	1125	N	1125	-0-	-0-	-0-	59 2	1 9	1064	2	N	2	2	1			152
05	1116	N	952	-0-	-164	-0-	49 7	1 9	896	2	N	6	1	1			157
06	1008	N	1008	-0-	-0-	-0-	52 53	1 9	903	2	N	48	187	1			18
07	1178	N	842	-0-	-336	-0-	46 1	1 9	795	2	N	1					19
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					19

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	X	508	-0-	-1600	-0-	508	2			N	-0-					162
04	1470	X	980	-0-	-490	-0-	980	2			N	-0-					162
05	1085	X	1034	-0-	-51	-0-	1034	2			N	-0-					162
06	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					162
*07	1551	N	1551	-0-	-0-	-0-	1454	2	97	9	N	88	185	1			65
08	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					65

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3127	X	3127	-0-	-0-	-0-	155 78	1 9	2894	2	N	71	192	1			58
04	2882	X	2882	-0-	-0-	-0-	151 4	1 9	2727	2	N	4	5	1			57
05	2938	X	2938	-0-	-0-	-0-	149 68	1 9	2721	2	N	62	3	1			116
06	2951	X	2951	-0-	-0-	-0-	160 2	1 9	2789	2	N	2	2	1			116
*07	3072	X	3072	-0-	-0-	-0-	161 122	1 9	2789	2	N	111	190	1			37
08	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					37

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1084	-0-	-63	-0-	55	1	1027	2	N	2	2	1			14
							2	9									
04	885	N	885	-0-	-0-	-0-	46	1	837	2	N	2	2	1			14
							2	9									
05	1116	N	1103	-0-	-13	-0-	57	1	1045	2	N	1	1	1			14
							1	9									
06	1077	N	1077	-0-	-0-	-0-	59	1	1017	2	N	1	1	1			14
							1	9									
*07	1096	N	1096	-0-	-0-	-0-	60	1	1036	2	N	-0-					14
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					14

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1262	N	1262	-0-	-0-	-0-	60	1	1116	2	N	78	2	1			116
							86	9									
04	1149	N	1149	-0-	-0-	-0-	60	1	1087	2	N	2	2	1			116
							2	9									
05	1209	N	1209	-0-	-0-	-0-	61	1	1108	2	N	36	1	1			151
							40	9									
06	1166	N	1166	-0-	-0-	-0-	63	1	1102	2	N	1	1	1			151
							1	9									
07	1178	N	1126	-0-	-52	-0-	62	1	1064	2	N	-0-					151
08	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					151

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	X	1537	-0-	-1067	-0-	78	1	1455	2	N	4	3	1			118
							4	9									
04	2520	X	1559	-0-	-961	-0-	82	1	1475	2	N	2	3	1			117
							2	9									
05	2604	X	1548	-0-	-1056	-0-	80	1	1466	2	N	2	2	1			117
							2	9									
06	1504	X	1504	-0-	-0-	-0-	82	1	1421	2	N	1	1	1			117
							1	9									
07	1612	X	1581	-0-	-31	-0-	82	1	1410	2	N	81					198
							89	9									
08	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					198

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5541	X	5541	-0-	-0-	-0-	1305	1	4227	2	N	8	8	1			42
							9	9									
04	5222	X	5222	-0-	-0-	-0-	1186	1	3863	2	N	157	7	1			192
							173	9									
05	5329	X	5329	-0-	-0-	-0-	1296	1	4027	2	N	5	5	1			192
							6	9									
06	5660	X	5660	-0-	-0-	-0-	1288	1	4241	2	N	119	188	1			123
							131	9									
*07	5946	X	5946	-0-	-0-	-0-	1334	1	4515	2	N	88	1	1			210
							97	9									
08	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					210

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	631	-0-	-268	-0-	32	1	598	2	N	1	1	1			144
							1	9									
04	930	N	661	-0-	-269	-0-	35	1	625	2	N	1	1	1			144
							1	9									
05	837	N	708	-0-	-129	-0-	37	1	670	2	N	1	1	1			144
							1	9									
06	782	N	782	-0-	-0-	-0-	43	1	739	2	N	-0-					144
*07	700	N	700	-0-	-0-	-0-	38	1	662	2	N	-0-					144
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					144

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2503	N	2503	-0-	-0-	-0-	126	1	2345	2	N	29	191	1			93
							32	9									
04	2362	N	2362	-0-	-0-	-0-	124	1	2234	2	N	4	4	1			93
							4	9									
05	2201	N	2201	-0-	-0-	-0-	114	1	2085	2	N	2	2	1			93
							2	9									
06	2062	N	2062	-0-	-0-	-0-	109	1	1891	2	N	56	1	1			148
							62	9									
*07	1928	N	1928	-0-	-0-	-0-	103	1	1780	2	N	41	1	1			188
							45	9									
08	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					188

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1336	-0-	-431	-0-	901	1	435	2	N	-0-	1	1			40
04	1710	N	1234	-0-	-476	-0-	870	1	363	2	N	1	1	1			40
							1	9									
05	1736	N	1312	-0-	-424	-0-	900	1	412	2	N	-0-					40
06	1468	N	1468	-0-	-0-	-0-	883	1	585	2	N	-0-					40
07	1271	N	1223	-0-	-48	-0-	411	1	739	2	N	66					106
							73	9									
08	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					106

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1804	N	1804	-0-	-0-	-0-	92	1	1709	2	N	3	3	1			104
							3	9									
04	1741	N	1741	-0-	-0-	-0-	91	1	1647	2	N	3	3	1			104
							3	9									
05	1819	N	1819	-0-	-0-	-0-	94	1	1723	2	N	2	2	1			104
							2	9									
06	1762	N	1762	-0-	-0-	-0-	96	1	1665	2	N	1	1	1			104
							1	9									
*07	1908	N	1908	-0-	-0-	-0-	104	1	1803	2	N	1	1	1			104
							1	9									
08	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					104

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2854	N	2854	-0-	-0-	-0-	2854	2			N	-0-					85
04	3000	N	3090	-0-	90	90	3088	2	2	9	N	2					87
05	3100	N	3075	-0-	-25	65	3075	2			N	-0-					87
06	2317	N	2252	-0-	-65	-0-	2252	2			N	-0-					87
*07	3087	X	3087	-0-	-0-	-0-	3087	2			N	-0-					87
08	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					87

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	806	-0-	-31	-0-	41	1	764	2	N	1	1	1			96
							1	9									
04	780	N	717	-0-	-63	-0-	38	1	679	2	N	-0-	1	1			95
05	732	N	732	-0-	-0-	-0-	38	1	693	2	N	1	1	1			95
							1	9									
06	632	N	632	-0-	-0-	-0-	34	1	598	2	N	-0-					95
07	744	N	668	-0-	-76	-0-	37	1	631	2	N	-0-					95
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					95

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					22
04	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					22
05	2306	N	2306	-0-	-0-	-0-	2272	2	34	9	N	31					53
06	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					53
*07	2351	N	2351	-0-	-0-	-0-	2296	2	55	9	N	50					103
08	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					103

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	2329	-0-	-399	-0-	635	1	1643	2	N	46	3	1			94
							51	9									
04	2640	X	2249	-0-	-391	-0-	801	1	1340	2	N	98	3	1			189
							108	9									
05	2728	X	2685	-0-	-43	-0-	1162	1	1521	2	N	2	2	1			189
							2	9									
06	2640	X	2623	-0-	-17	-0-	1080	1	1482	2	N	55	188	1			56
							61	9									
*07	2832	X	2832	-0-	-0-	-0-	1172	1	1604	2	N	51					107
							56	9									
08	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					107

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1170	-0-	-194	-0-	59	1	1109	2	N	2	2	1			159
							2	9									
04	1260	N	1162	-0-	-98	-0-	61	1	1099	2	N	2	2	1			159
							2	9									
05	1229	N	1229	-0-	-0-	-0-	64	1	1164	2	N	1	1	1			159
							1	9									
06	1173	N	1173	-0-	-0-	-0-	64	1	1108	2	N	1	1	1			159
							1	9									
*07	1227	N	1227	-0-	-0-	-0-	67	1	1160	2	N	-0-					159
08	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					159

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	2214	-0-	-49	-0-	878	1	1336	2	N	-0-					142
04	2280	N	2056	-0-	-224	-0-	690	1	1359	2	N	6					148
							7	9									
05	2480	N	2272	-0-	-208	-0-	809	1	1400	2	N	57					205
							63	9									
06	1908	N	1908	-0-	-0-	-0-	838	1	986	2	N	76	190	1			91
							84	9									
*07	2265	N	2265	-0-	-0-	-0-	830	1	1432	2	N	3					94
							3	9									
08	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					94

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4178	-0-	1078	2247	202	1	3779	2	N	179	26	1			192
							197	9									
04	3000	N	3443	-0-	443	2690	173	1	3120	2	N	136	210	1			118
							150	9									
05	5933	X	3243	-0-	-2690	-0-	163	1	2981	2	N	90	16	1			192
							99	9									
06	3572	X	3572	-0-	-0-	-0-	194	1	3371	2	N	6	7	1			191
							7	9									
*07	3574	X	3574	-0-	-0-	-0-	190	1	3290	2	N	85	184	1			92
							94	9									
08	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					92

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8473	X	8473	-0-	-0-	-0-	1056	1	7219	2	N	180	191	1			171
							198	9									
04	8152	X	8152	-0-	-0-	-0-	1009	1	7015	2	N	116	190	1			97
							128	9									
05	7768	X	7768	-0-	-0-	-0-	1079	1	6523	2	N	151	187	1			61
							166	9									
06	4934	X	4934	-0-	-0-	-0-	960	1	3897	2	N	70					131
							77	9									
07	8463	X	5035	-0-	-3428	-0-	989	1	4024	2	N	20					151
							22	9									
08	8463	X	NO RPT	-0-	-8463	-0-					N	NO RPT					151

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4991	X	2550	-0-	-2441	-0-	128	1	2397	2	N	23	5	1			153
							25	9									
04	4410	X	2679	-0-	-1731	-0-	138	1	2490	2	N	46	5	1			194
							51	9									
05	2883	X	2822	-0-	-61	-0-	145	1	2641	2	N	33	185	1			42
							36	9									
06	2902	X	2902	-0-	-0-	-0-	158	1	2742	2	N	2	2	1			42
							2	9									
*07	3340	X	3340	-0-	-0-	-0-	181	1	3124	2	N	32	1	1			73
							35	9									
08	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					73

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9858	X	8999	-0-	-859	-0-	1259	1	7645	2	N	86	14	1			266
							95	9									
04	9300	X	8123	-0-	-1177	-0-	1032	1	7078	2	N	12	13	1			265
							13	9									
05	9610	X	8824	-0-	-786	-0-	1211	1	7519	2	N	85	195	1			155
							94	9									
06	8285	X	8285	-0-	-0-	-0-	1254	1	7027	2	N	4	4	1			155
							4	9									
07	8990	X	8487	-0-	-503	-0-	1293	1	7175	2	N	17	2	1			170
							19	9									
08	8990	X	NO RPT	-0-	-8990	-0-					N	NO RPT					170

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	876	-0-	-116	-0-	44	1	830	2	N	2	2	1			11
							2	9									
04	930	N	881	-0-	-49	-0-	46	1	833	2	N	2	2	1			11
							2	9									
05	926	N	926	-0-	-0-	-0-	48	1	877	2	N	1	1	1			11
							1	9									
06	857	N	857	-0-	-0-	-0-	47	1	810	2	N	-0-					11
*07	1043	N	1043	-0-	-0-	-0-	46	1	799	2	N	180	179	1			12
							198	9									
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					12

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8556	X	7704	-0-	-852	-0-	387	1	7217	2	N	91	202	1			100
							100	9									
04	8280	X	7444	-0-	-836	-0-	386	1	6971	2	N	79	13	1			166
							87	9									
05	8556	X	7934	-0-	-622	-0-	411	1	7512	2	N	10	8	1			168
							11	9									
06	8183	X	8183	-0-	-0-	-0-	439	1	7624	2	N	109	190	1			87
							120	9									
*07	7774	X	7774	-0-	-0-	-0-	425	1	7347	2	N	2	2	1			87
							2	9									
08	7440	X	NO RPT	-0-	-7440	-0-					N	NO RPT					87

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	522	N	522	-0-	-0-	-0-	26	1	494	2	N	2	1	1			44
							2	9									
04	547	N	547	-0-	-0-	-0-	29	1	518	2	N	-0-	1	1			43
05	598	N	598	-0-	-0-	-0-	31	1	566	2	N	1	1	1			43
							1	9									
06	591	N	591	-0-	-0-	-0-	32	1	559	2	N	-0-					43
*07	600	N	600	-0-	-0-	-0-	33	1	567	2	N	-0-					43
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					43

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5828	X	4668	-0-	-1160	-0-	235	1	4379	2	N	49	9	1			197
							54	9									
04	5640	X	4461	-0-	-1179	-0-	232	1	4185	2	N	40	197	1			40
							44	9									
05	5518	X	4407	-0-	-1111	-0-	224	1	4099	2	N	76	5	1			111
							84	9									
06	4800	X	4151	-0-	-649	-0-	218	1	3795	2	N	125	188	1			48
							138	9									
07	4867	X	4810	-0-	-57	-0-	263	1	4546	2	N	1	1	1			48
							1	9									
08	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					48

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					107

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

03	7362	X	7362	-0-	-0-	-0-	367	1	6848	2	N	134	13	1			222
							147	9									
04	8310	X	6422	-0-	-1888	-0-	336	1	6068	2	N	16	197	1			41
							18	9									
05	8587	X	6407	-0-	-2180	-0-	330	1	6023	2	N	49	7	1			83
							54	9									
06	8310	X	5941	-0-	-2369	-0-	319	1	5548	2	N	67	3	1			147
							74	9									
07	7533	X	6099	-0-	-1434	-0-	333	1	5764	2	N	2	2	1			147
							2	9									
08	7347	X	NO RPT	-0-	-7347	-0-					N	NO RPT					147

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

03	2542	N	2332	-0-	-210	-0-	118	1	2210	2	N	4	4	1			53
							4	9									
04	2400	N	2194	-0-	-206	-0-	115	1	2076	2	N	3	4	1			52
							3	9									
05	2170	N	2071	-0-	-99	-0-	107	1	1956	2	N	7	2	1			57
							8	9									
06	1948	N	1948	-0-	-0-	-0-	101	1	1763	2	N	76	1	1			132
							84	9									
07	2263	N	1614	-0-	-649	-0-	86	1	1492	2	N	33	1	1			164
							36	9									
08	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					164

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

03	2666	X	2405	-0-	-261	-0-	122	1	2277	2	N	5	5	1			91
							6	9									
04	3763	X	3763	-0-	-0-	-0-	197	1	3559	2	N	6	6	1			91
							7	9									
05	3144	X	3144	-0-	-0-	-0-	159	1	2904	2	N	74	4	1			161
							81	9									
06	4136	X	4136	-0-	-0-	-0-	225	1	3909	2	N	2	2	1			161
							2	9									
07	2666	X	2128	-0-	-538	-0-	116	1	2011	2	N	1	1	1			161
							1	9									
08	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					161

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	130	1			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	N	1951	-0-	-684	-0-	630	1	1321	2	N	-0-					30
04	2850	N	2679	-0-	-171	-0-	730	1	1949	2	N	-0-					30
05	2685	N	2685	-0-	-0-	-0-	695	1	1990	2	N	-0-					30
06	3000	N	3019	-0-	19	19	754	1	2092	2	N	157					187
							173	9									
*07	2859	N	2840	-0-	-19	-0-	826	1	1959	2	N	50	184	1			53
							55	9									
08	2697	N	NO RPT	-0-	-2697	-0-					N	NO RPT					53

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	N	2095	-0-	-540	-0-	106	1	1986	2	N	3	4	1			189
							3	9									
04	2653	N	2653	-0-	-0-	-0-	136	1	2461	2	N	51	4	1			236
							56	9									
05	2635	X	2442	-0-	-193	-0-	127	1	2312	2	N	3	188	1			51
							3	9									
06	2550	X	1979	-0-	-571	-0-	108	1	1870	2	N	1	1	1			51
							1	9									
07	2635	X	2540	-0-	-95	-0-	139	1	2400	2	N	1	1	1			51
							1	9									
08	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					51

STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4247	X	4026	-0-	-221	-0-	198	1	3690	2	N	125	7	1			188
							138	9									
04	4110	X	3676	-0-	-434	-0-	193	1	3475	2	N	7	7	1			188
							8	9									
05	4247	X	3778	-0-	-469	-0-	196	1	3578	2	N	4	4	1			188
							4	9									
06	3840	X	3705	-0-	-135	-0-	197	1	3429	2	N	72	188	1			72
							79	9									
07	4030	X	3609	-0-	-421	-0-	197	1	3399	2	N	12	1	1			83
							13	9									
08	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					83

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5363	X	5316	-0-	-47	-0-	266	1	4956	2	N	85	31	1			200
							94	9									
04	5190	X	4826	-0-	-364	-0-	250	1	4502	2	N	67	203	1			64
							74	9									
05	5363	X	5095	-0-	-268	-0-	260	1	4754	2	N	74	19	1			119
							81	9									
06	5130	X	5113	-0-	-17	-0-	274	1	4759	2	N	73	9	1			183
							80	9									
*07	5466	X	5466	-0-	-0-	-0-	294	1	5077	2	N	86	184	1			85
							95	9									
08	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2313	N	2313	-0-	-0-	-0-	114	1	2123	2	N	69	4	1			419
							76	9									
04	1830	N	1472	-0-	-358	-0-	73	1	1324	2	N	68	3	1			484
							75	9									
05	1562	N	1562	-0-	-0-	-0-	81	1	1479	2	N	2	2	1			484
							2	9									
06	2919	N	2919	-0-	-0-	-0-	159	1	2759	2	N	1	1	1			484
							1	9									
*07	2293	N	2293	-0-	-0-	-0-	125	1	2166	2	N	2	368	1			118
							2	9									
08	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					118

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	772	-0-	-313	-0-	39	1	732	2	N	1	1	1			136
							1	9									
04	810	N	529	-0-	-281	-0-	28	1	500	2	N	1	1	1			136
							1	9									
05	837	N	560	-0-	-277	-0-	29	1	530	2	N	1	1	1			136
							1	9									
06	843	N	843	-0-	-0-	-0-	46	1	797	2	N	-0-					136
*07	884	N	884	-0-	-0-	-0-	48	1	836	2	N	-0-					136
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					136

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	X	2179	-0-	-487	-0-	107	1	1989	2	N	75	190	1			83
							83	9									
04	2580	X	2036	-0-	-544	-0-	106	1	1916	2	N	13	4	1			92
							14	9									
05	2666	X	1523	-0-	-1143	-0-	79	1	1442	2	N	2	2	1			92
							2	9									
06	2430	X	1314	-0-	-1116	-0-	71	1	1228	2	N	14	1	1			105
							15	9									
07	2511	X	1650	-0-	-861	-0-	88	1	1516	2	N	42					147
							46	9									
08	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					147

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4314	X	4314	-0-	-0-	-0-	212	1	3966	2	N	124	201	1			77
							136	9									
04	4582	X	4582	-0-	-0-	-0-	236	1	4249	2	N	88	8	1			157
							97	9									
05	4673	X	4673	-0-	-0-	-0-	241	1	4404	2	N	25	5	1			177
							28	9									
06	4706	X	4706	-0-	-0-	-0-	248	1	4306	2	N	138	184	1			131
							152	9									
*07	4659	X	4659	-0-	-0-	-0-	250	1	4314	2	N	86	184	1			33
							95	9									
08	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					33

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5354	X	5354	-0-	-0-	-0-	1293	1	3993	2	N	62	195	1			89
							68	9									
04	5252	X	5252	-0-	-0-	-0-	1241	1	3944	2	N	61	7	1			143
							67	9									
05	5502	X	5502	-0-	-0-	-0-	1272	1	4173	2	N	52	187	1			8
							57	9									
06	5603	X	5603	-0-	-0-	-0-	1290	1	4271	2	N	38	2	1			44
							42	9									
*07	6627	X	6627	-0-	-0-	-0-	1348	1	5226	2	N	48	2	1			90
							53	9									
08	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					90

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4433	X	3326	-0-	-1107	-0-	164	1	3071	2	N	83	6	1			138
							91	9									
04	3870	X	3009	-0-	-861	-0-	158	1	2845	2	N	5	5	1			138
							6	9									
05	3720	X	3088	-0-	-632	-0-	160	1	2925	2	N	3	3	1			138
							3	9									
06	3480	X	2935	-0-	-545	-0-	160	1	2773	2	N	2	2	1			138
							2	9									
07	3379	X	3219	-0-	-160	-0-	169	1	2918	2	N	120	184	1			74
							132	9									
08	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					74

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
07	14B2	EXT	2399	-0-	2399	2399	131	1	2268	2	N	-0-					207
08	14B2	EXT	NO RPT	-0-	-0-	2399					N	NO RPT					207

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3783	X	3783	-0-	-0-	-0-	190	1	3550	2	N	39	6	1			118
							43	9									
04	3821	X	3821	-0-	-0-	-0-	196	1	3534	2	N	83	6	1			195
							91	9									
05	3471	X	3471	-0-	-0-	-0-	180	1	3288	2	N	3	4	1			194
							3	9									
06	3382	X	3382	-0-	-0-	-0-	184	1	3196	2	N	2	2	1			194
							2	9									
*07	3527	X	3527	-0-	-0-	-0-	193	1	3332	2	N	2	1	1			195
							2	9									
08	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					195

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8370	X	7880	-0-	-490	-0-	7843	2	37	9	N	34	191	1			60
04	8100	X	8080	-0-	-20	-0-	8006	2	74	9	N	67					127
05	8556	X	8100	-0-	-456	-0-	7946	2	154	9	N	140					267
06	8280	X	7579	-0-	-701	-0-	7570	2	9	9	N	8	183	1	8	8	84
*07	8556	X	7929	-0-	-627	-0-	7920	2	9	9	N	8	5	8			87
08	8339	X	NO RPT	-0-	-8339	-0-					N	NO RPT					87

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3614	X	3614	-0-	-0-	-0-	3578	2	36	9	N	33					115
04	3822	X	3822	-0-	-0-	-0-	3760	2	62	9	N	56					171
05	3602	X	3602	-0-	-0-	-0-	3529	2	73	9	N	66	188	1			49
06	4007	X	4007	-0-	-0-	-0-	3973	2	34	9	N	31					80
*07	2700	X	2700	-0-	-0-	-0-	2700	2			N	-0-					80
08	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					80

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6203	X	6203	-0-	-0-	-0-	310	1	5782	2	N	101	198	1			89
							111	9									
04	4535	X	4535	-0-	-0-	-0-	238	1	4288	2	N	8	9	1			88
							9	9									
05	5175	X	5175	-0-	-0-	-0-	268	1	4900	2	N	6	6	1			88
							7	9									
06	5149	X	5149	-0-	-0-	-0-	265	1	4603	2	N	255	190	1			153
							281	9									
*07	5399	X	5399	-0-	-0-	-0-	295	1	5101	2	N	3	2	1			154
							3	9									
08	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					154

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5660	X	5660	-0-	-0-	-0-	285	1	5329	2	N	42	199	1			19
							46	9									
04	5274	X	5274	-0-	-0-	-0-	273	1	4924	2	N	70	9	1			80
							77	9									
05	5621	X	5621	-0-	-0-	-0-	290	1	5297	2	N	31	6	1			105
							34	9									
06	5477	X	5477	-0-	-0-	-0-	295	1	5131	2	N	46	3	1			148
							51	9									
*07	5286	X	5286	-0-	-0-	-0-	287	1	4968	2	N	28	2	1			174
							31	9									
08	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					174

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5053	X	4538	-0-	-515	-0-	226	1	4214	2	N	89	8	1			102
							98	9									
04	4890	X	4018	-0-	-872	-0-	209	1	3777	2	N	29	7	1			124
							32	9									
05	4991	X	4530	-0-	-461	-0-	231	1	4218	2	N	74	187	1			11
							81	9									
06	4830	X	4402	-0-	-428	-0-	237	1	4113	2	N	47	2	1			56
							52	9									
07	4526	X	4472	-0-	-54	-0-	242	1	4183	2	N	43	1	1			98
							47	9									
08	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					98

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4483	X	4483	-0-	-0-	-0-	1020	1	3384	2	N	72	7	1			187
							79	9									
04	4074	X	4074	-0-	-0-	-0-	1012	1	3008	2	N	49	192	1			44
							54	9									
05	4644	X	4644	-0-	-0-	-0-	1063	1	3577	2	N	4	4	1			44
							4	9									
06	4942	X	4942	-0-	-0-	-0-	1034	1	3845	2	N	57	2	1			99
							63	9									
*07	5592	X	5592	-0-	-0-	-0-	1131	1	4374	2	N	79	1	1			177
							87	9									
08	1147	X	NO RPT	-0-	-1147	-0-					N	NO RPT					177

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1921	X	1921	-0-	-0-	-0-	95	1	1770	2	N	51	191	1			22
							56	9									
04	3476	X	3476	-0-	-0-	-0-	182	1	3287	2	N	6	6	1			22
							7	9									
05	4277	X	4277	-0-	-0-	-0-	218	1	3981	2	N	71	5	1			88
							78	9									
06	5112	X	5112	-0-	-0-	-0-	278	1	4831	2	N	3	3	1			88
							3	9									
*07	7745	X	7745	-0-	-0-	-0-	420	1	7252	2	N	66	2	1			152
							73	9									
08	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					152

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3906	X	3503	-0-	-403	-0-	176	1	3294	2	N	30	6	1			195
							33	9									
04	3660	X	3360	-0-	-300	-0-	175	1	3150	2	N	32	194	1			33
							35	9									
05	3720	X	3441	-0-	-279	-0-	175	1	3205	2	N	55	4	1			84
							61	9									
06	3450	X	3268	-0-	-182	-0-	178	1	3088	2	N	2	2	1			84
							2	9									
07	3565	X	3014	-0-	-551	-0-	165	1	2848	2	N	1	1	1			84
							1	9									
08	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					84

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16244	X	13872	-0-	-2372	-0-	704	1	13139	2	N	26	25	1			18
							29	9									
04	13950	X	11247	-0-	-2703	-0-	590	1	10636	2	N	19	21	1			16
							21	9									
05	12710	X	10424	-0-	-2286	-0-	540	1	9870	2	N	13	12	1	1	8	16
							14	9									
06	11404	X	11404	-0-	-0-	-0-	620	1	10777	2	N	6	6	1	1	8	15
							7	9									
*07	13857	X	12207	-0-	-1650	-0-	667	1	11533	2	N	6	4	1	1	8	16
							7	9									
08	13857	X	NO RPT	-0-	-13857	-0-					N	NO RPT					16

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7409	X	7203	-0-	-206	-0-	363	1	6778	2	N	56	13	1			196
							62	9									
04	7020	X	6961	-0-	-59	-0-	361	1	6513	2	N	79	198	1			77
							87	9									
05	7161	X	7101	-0-	-60	-0-	365	1	6664	2	N	65	8	1			134
							72	9									
06	6930	X	6815	-0-	-115	-0-	367	1	6380	2	N	62	4	1			192
							68	9									
07	7192	X	6819	-0-	-373	-0-	373	1	6444	2	N	2	2	1			192
							2	9									
08	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					192

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5704	X	4930	-0-	-774	-0-	246	1	4599	2	N	77	196	1			28
							85	9									
04	5520	X	5050	-0-	-470	-0-	259	1	4675	2	N	105	9	1			124
							116	9									
05	5704	X	5044	-0-	-660	-0-	258	1	4714	2	N	65	6	1			183
							72	9									
06	5340	X	4644	-0-	-696	-0-	252	1	4385	2	N	6	3	1			186
							7	9									
07	5270	X	4922	-0-	-348	-0-	265	1	4578	2	N	72	187	1			71
							79	9									
08	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					71

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4630	X	4630	-0-	-0-	-0-	4630	2			N	-0-					17
04	2550	X	2009	-0-	-541	-0-	2009	2			N	-0-					17
05	2635	X	2091	-0-	-544	-0-	2091	2			N	-0-					17
06	2550	X	1805	-0-	-745	-0-	1805	2			N	-0-					17
07	2635	X	2295	-0-	-340	-0-	2295	2			N	-0-					17
08	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					17

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	145	-0-	-692	-0-	7	1	138	2	N	-0-					153
04	450	N	133	-0-	-317	-0-	7	1	126	2	N	-0-					153
05	725	N	725	-0-	-0-	-0-	34	1	624	2	N	61	188	1			26
							67	9									
06	223	N	223	-0-	-0-	-0-	12	1	211	2	N	-0-					26
*07	1044	N	1044	-0-	-0-	-0-	49	1	849	2	N	133					159
							146	9									
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					159

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6851	X	6264	-0-	-587	-0-	318	1	5931	2	N	14	200	1			87
							15	9									
04	6630	X	5977	-0-	-653	-0-	313	1	5653	2	N	10	11	1			86
							11	9									
05	6851	X	6172	-0-	-679	-0-	316	1	5779	2	N	70	7	1			149
							77	9									
06	6022	X	6022	-0-	-0-	-0-	325	1	5643	2	N	49	3	1			195
							54	9									
07	6262	X	6082	-0-	-180	-0-	331	1	5728	2	N	21	189	1			27
							23	9									
08	6262	X	NO RPT	-0-	-6262	-0-					N	NO RPT					27

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8804	X	7740	-0-	-1064	-0-	1169	1	6482	2	N	81	203	1			142
							89	9									
04	8520	X	7485	-0-	-1035	-0-	1152	1	6265	2	N	62	12	1			192
							68	9									
05	8804	X	8016	-0-	-788	-0-	1240	1	6616	2	N	145	189	1			148
							160	9									
06	8190	X	7958	-0-	-232	-0-	1236	1	6718	2	N	4	4	1			148
							4	9									
07	8308	X	8165	-0-	-143	-0-	1234	1	6921	2	N	9	2	1			155
							10	9									
08	8029	X	NO RPT	-0-	-8029	-0-					N	NO RPT					155

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8742	X	7123	-0-	-1619	-0-	358	1	6675	2	N	82	13	1			234
							90	9									
04	8430	X	7714	-0-	-716	-0-	401	1	7237	2	N	69	13	1			290
							76	9									
05	8649	X	7974	-0-	-675	-0-	406	1	7426	2	N	129	194	1			225
							142	9									
06	8220	X	7665	-0-	-555	-0-	417	1	7245	2	N	3	183	1			45
							3	9									
07	8494	X	7913	-0-	-581	-0-	429	1	7416	2	N	62	2	1			105
							68	9									
08	7967	X	NO RPT	-0-	-7967	-0-					N	NO RPT					105

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7440	X	6741	-0-	-699	-0-	340	1	6353	2	N	44	12	1			133
							48	9									
04	6960	X	6521	-0-	-439	-0-	337	1	6082	2	N	93	11	1			215
							102	9									
05	6913	X	6698	-0-	-215	-0-	341	1	6239	2	N	107	190	1			132
							118	9									
06	6660	X	6285	-0-	-375	-0-	342	1	5941	2	N	2	3	1			131
							2	9									
07	6882	X	6542	-0-	-340	-0-	351	1	6074	2	N	106	2	1			235
							117	9									
08	6727	X	NO RPT	-0-	-6727	-0-					N	NO RPT					235

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6448	X	5597	-0-	-851	-0-	1003	1	4507	2	N	79	9	1			183
							87	9									
04	6240	X	5952	-0-	-288	-0-	1055	1	4846	2	N	46	199	1			30
							51	9									
05	6448	X	6333	-0-	-115	-0-	1158	1	5116	2	N	54	6	1			78
							59	9									
06	6129	X	6129	-0-	-0-	-0-	1133	1	4916	2	N	73	3	1			148
							80	9									
*07	6319	X	6319	-0-	-0-	-0-	1172	1	5074	2	N	66	186	1			28
							73	9									
08	6324	X	NO RPT	-0-	-6324	-0-					N	NO RPT					28

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5828	X	4103	-0-	-1725	-0-	208	1	3886	2	N	8	8	1			136
							9	9									
04	5520	X	3890	-0-	-1630	-0-	204	1	3678	2	N	7	7	1			136
							8	9									
05	4371	X	3990	-0-	-381	-0-	203	1	3714	2	N	66	4	1			198
							73	9									
06	4230	X	3810	-0-	-420	-0-	207	1	3602	2	N	1	2	1			197
							1	9									
07	4371	X	4205	-0-	-166	-0-	227	1	3920	2	N	53	181	1			69
							58	9									
08	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					69

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

03	4805	X	4516	-0-	-289	-0-	1243	1	3172	2	N	92	194	1			18
							101	9									
04	4590	X	4266	-0-	-324	-0-	1173	1	3037	2	N	51	6	1			63
							56	9									
05	4681	X	4459	-0-	-222	-0-	1143	1	3161	2	N	141	190	1			14
							155	9									
06	4530	X	4240	-0-	-290	-0-	1151	1	3022	2	N	61	2	1			73
							67	9									
07	4681	X	4483	-0-	-198	-0-	1261	1	3147	2	N	68	1	1			140
							75	9									
08	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					140

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

03	5185	X	5185	-0-	-0-	-0-	262	1	4894	2	N	26	9	1			189
							29	9									
04	4300	X	4300	-0-	-0-	-0-	224	1	4042	2	N	31	8	1			212
							34	9									
05	5074	X	5074	-0-	-0-	-0-	258	1	4716	2	N	91	5	1			298
							100	9									
06	4871	X	4871	-0-	-0-	-0-	263	1	4573	2	N	32	3	1			327
							35	9									
*07	5210	X	5210	-0-	-0-	-0-	283	1	4888	2	N	35	190	1			172
							39	9									
08	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					172

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

03	11160	X	10373	-0-	-787	-0-	10354	2	19	9	N	17					196
04	10050	X	9949	-0-	-101	-0-	9949	2			N	-0-					196
05	10385	X	10038	-0-	-347	-0-	10038	2			N	-0-					196
06	9795	X	9795	-0-	-0-	-0-	9795	2			N	-0-					196
07	10385	X	9863	-0-	-522	-0-	9853	2	10	9	N	9	166	1			39
08	10385	X	NO RPT	-0-	-10385	-0-					N	NO RPT					39

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6634	X	4757	-0-	-1877	-0-	239	1	4460	2	N	53	9	1			149
							58	9									
04	6420	X	5533	-0-	-887	-0-	285	1	5132	2	N	105	196	1			58
							116	9									
05	6634	X	5383	-0-	-1251	-0-	276	1	5052	2	N	50	6	1			102
							55	9									
06	5730	X	5336	-0-	-394	-0-	286	1	4965	2	N	77	3	1			176
							85	9									
07	5704	X	5414	-0-	-290	-0-	294	1	5075	2	N	41	187	1			30
							45	9									
08	5704	X	NO RPT	-0-	-5704	-0-					N	NO RPT					30

STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3355	X	3355	-0-	-0-	-0-	170	1	3178	2	N	6	6	1			229
							7	9									
04	3218	X	3218	-0-	-0-	-0-	169	1	3042	2	N	6	6	1			229
							7	9									
05	3368	X	3368	-0-	-0-	-0-	170	1	3113	2	N	77	194	1			112
							85	9									
06	3150	X	3150	-0-	-0-	-0-	171	1	2978	2	N	1	2	1			111
							1	9									
*07	3325	X	3325	-0-	-0-	-0-	177	1	3054	2	N	85	1	1			195
							94	9									
08	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					195

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10199	X	8619	-0-	-1580	-0-	437	1	8164	2	N	16	16	1			181
							18	9									
04	9870	X	8313	-0-	-1557	-0-	430	1	7761	2	N	111	15	1			277
							122	9									
05	10199	X	8923	-0-	-1276	-0-	456	1	8333	2	N	122	195	1			204
							134	9									
06	9972	X	9972	-0-	-0-	-0-	539	1	9366	2	N	61	5	1			260
							67	9									
*07	10106	X	10106	-0-	-0-	-0-	549	1	9482	2	N	68	184	1			144
							75	9									
08	8928	X	NO RPT	-0-	-8928	-0-					N	NO RPT					144

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5614	X	5614	-0-	-0-	-0-	999	1	4560	2	N	50					165
							55	9									
04	5624	X	5624	-0-	-0-	-0-	931	1	4651	2	N	38					203
							42	9									
05	6611	X	6611	-0-	-0-	-0-	1057	1	5548	2	N	5	5	8			203
							6	9									
06	5889	X	5889	-0-	-0-	-0-	964	1	4862	2	N	57	7	8			253
							63	9									
*07	6157	X	6157	-0-	-0-	-0-	1059	1	4844	2	N	231	361	1	8	8	115
							254	9									
08	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					115

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12245	X	6892	-0-	-5353	-0-	346	1	6458	2	N	80	204	1			81
							88	9									
04	11850	X	6796	-0-	-5054	-0-	350	1	6322	2	N	113	12	1			182
							124	9									
05	9393	X	6345	-0-	-3048	-0-	329	1	6008	2	N	7	7	1			182
							8	9									
06	8070	X	6246	-0-	-1824	-0-	332	1	5768	2	N	133	188	1			127
							146	9									
07	7843	X	6308	-0-	-1535	-0-	345	1	5961	2	N	2	2	1			127
							2	9									
08	7037	X	NO RPT	-0-	-7037	-0-					N	NO RPT					127

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17732	X	17624	-0-	-108	-0-	17585	2	39	9	N	35	187	1			59
04	16680	X	16537	-0-	-143	-0-	16537	2			N	-0-					59
05	17236	X	17020	-0-	-216	-0-	17020	2			N	-0-					59
06	16680	X	16246	-0-	-434	-0-	16238	2	8	9	N	7					66
07	17639	X	16518	-0-	-1121	-0-	16518	2			N	-0-					66
08	17639	X	NO RPT	-0-	-17639	-0-					N	NO RPT					66

STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5456	X	4504	-0-	-952	-0-	224	1	4180	2	N	91	199	1			119
							100	9									
04	4740	X	4129	-0-	-611	-0-	217	1	3905	2	N	6	7	1			118
							7	9									
05	4867	X	4331	-0-	-536	-0-	219	1	3996	2	N	105	190	1			33
							116	9									
06	4680	X	4295	-0-	-385	-0-	229	1	3978	2	N	80	2	1			111
							88	9									
07	4836	X	4149	-0-	-687	-0-	227	1	3921	2	N	1	1	1			111
							1	9									
08	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					111

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	X	1152	-0-	-460	-0-	979	1	173	2	N	-0-					35
04	1155	X	1155	-0-	-0-	-0-	947	1	113	2	N	86					121
							95	9									
05	1519	X	1051	-0-	-468	-0-	947	1	104	2	N	-0-					121
06	1502	N	1502	-0-	-0-	-0-	1044	1	346	2	N	102	180	1			43
							112	9									
*07	1159	N	1159	-0-	-0-	-0-	1050	1	9	2	N	91					134
							100	9									
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					134

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21298	X	21298	-0-	-0-	-0-	1077	1	20109	2	N	102	225	1			80
							112	9									
04	18500	X	18500	-0-	-0-	-0-	967	1	17438	2	N	86	33	1			133
							95	9									
05	23645	X	23645	-0-	-0-	-0-	1222	1	22322	2	N	92	26	1			199
							101	9									
06	18150	X	13717	-0-	-4433	-0-	746	1	12964	2	N	6	9	1			196
							7	9									
*07	25909	X	25909	-0-	-0-	-0-	1414	1	24442	2	N	48	191	1			53
							53	9									
08	18755	X	NO RPT	-0-	-18755	-0-					N	NO RPT					53

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2724	N	2724	-0-	-0-	-0-	138	1	2580	2	N	5	5	1			103
							6	9									
04	2871	N	2871	-0-	-0-	-0-	150	1	2698	2	N	21	5	1			119
							23	9									
05	2884	N	2884	-0-	-0-	-0-	149	1	2732	2	N	3	3	1			119
							3	9									
06	2503	N	2503	-0-	-0-	-0-	136	1	2366	2	N	1	1	1			119
							1	9									
07	2697	N	2693	-0-	-4	-0-	147	1	2545	2	N	1	1	1			119
							1	9									
08	2697	N	NO RPT	-0-	-2697	-0-					N	NO RPT					119

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8184	X	7567	-0-	-617	-0-	1114	1	6347	2	N	96	201	1			94
							106	9									
04	7860	X	7453	-0-	-407	-0-	1164	1	6188	2	N	92	12	1			174
							101	9									
05	8060	X	7588	-0-	-472	-0-	1219	1	6316	2	N	48	7	1			215
							53	9									
06	7440	X	7427	-0-	-13	-0-	1142	1	6205	2	N	73	186	1			102
							80	9									
*07	7829	X	7829	-0-	-0-	-0-	1242	1	6574	2	N	12	2	1			112
							13	9									
08	7688	X	NO RPT	-0-	-7688	-0-					N	NO RPT					112

SIDNEY WELL #: 305 RRCID -> 248722 COMPL. DATE 01/23/2009 TOTAL DEPTH 16820 PERF.15066 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					144
04	0	N	-0-	-0-	-0-	-0-					N	-0-					144
05	0	N	-0-	-0-	-0-	-0-					N	-0-					144
06	0	N	-0-	-0-	-0-	-0-					N	-0-					144
07	0	N	-0-	-0-	-0-	-0-					N	-0-					144
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26226	X	22856	-0-	-3370	-0-	2471	1	20276	2	N	99	17	1			185
							109	9									
04	24030	X	22354	-0-	-1676	-0-	2438	1	19825	2	N	83	193	1			75
							91	9									
05	24831	X	22757	-0-	-2074	-0-	2570	1	20054	2	N	121	6	1			190
							133	9									
06	22890	X	21750	-0-	-1140	-0-	2491	1	19158	2	N	92	187	1			95
							101	9									
07	23653	X	21373	-0-	-2280	-0-	2513	1	18746	2	N	104	11	1			188
							114	9									
08	23095	X	NO RPT	-0-	-23095	-0-					N	NO RPT					188

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27063	X	24078	-0-	-2985	-0-	1194	1	22286	2	Y	544	444	1			396
							598	9									
04	25410	X	22872	-0-	-2538	-0-	1173	1	21161	2	Y	489	618	1			267
							538	9									
05	26226	X	22912	-0-	-3314	-0-	1160	1	21187	2	Y	514	417	1			364
							565	9									
06	21750	X	21750	-0-	-0-	-0-	1161	1	20178	2	Y	374	113	0	200	1	425
							411	9									
*07	22648	X	22648	-0-	-0-	-0-	1188	1	20538	2	Y	838	570	0	197	1	495
							922	9					1	8			
08	20801	X	NO RPT	-0-	-20801	-0-					Y	NO RPT					495

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8990	X	7085	-0-	-1905	-0-	761	1	6241	2	Y	75	191	1			21
							83	9									
04	8460	X	6961	-0-	-1499	-0-	757	1	6153	2	Y	46	11	1			56
							51	9									
05	8742	X	6381	-0-	-2361	-0-	720	1	5618	2	Y	39	6	1	2	8	87
							43	9									
06	8460	X	5842	-0-	-2618	-0-	671	1	5160	2	Y	10	6	1	3	8	88
							11	9									
*07	8308	X	6166	-0-	-2142	-0-	721	1	5379	2	Y	60	11	1	3	8	134
							66	9									
08	7192	X	NO RPT	-0-	-7192	-0-					Y	NO RPT					134

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49707	X	49707	-0-	-0-	-0-	2445	1	45639	2	Y	1475	447	0	952	1	416
							1623	9									
04	49167	X	49167	-0-	-0-	-0-	2504	1	45168	2	Y	1359	368	0	939	1	468
							1495	9									
05	47982	X	47982	-0-	-0-	-0-	2414	1	44126	2	Y	1311	437	0	853	1	489
							1442	9									
06	43822	X	43822	-0-	-0-	-0-	2322	1	40344	2	Y	1051	904	0	275	1	361
							1156	9									
*07	44069	X	44069	-0-	-0-	-0-	2355	1	40718	2	Y	905	829	0	69	1	368
							996	9									
08	29388	X	NO RPT	-0-	-29388	-0-					Y	NO RPT					368

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14508	X	13434	-0-	-1074	-0-	1451 318	1 9	11665	2	Y	289	391	1			78
04	13920	X	12880	-0-	-1040	-0-	1439 301	1 9	11140	2	Y	274	206	1			146
05	14322	X	13245	-0-	-1077	-0-	1489 279	1 9	11477	2	Y	254	199	1			201
06	13290	X	12875	-0-	-415	-0-	1490 261	1 9	11124	2	Y	237	193	1			245
*07	13702	X	13221	-0-	-481	-0-	1535 256	1 9	11430	2	Y	233	382	1	1	8	95
08	13423	X	NO RPT	-0-	-13423	-0-					Y	NO RPT					95

BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29727	X	29727	-0-	-0-	-0-	1477 682	1 9	27568	2	Y	620	257	0	321	1	250
04	26701	X	26701	-0-	-0-	-0-	1372 595	1 9	24734	2	Y	541	211	0	305	1	275
05	28282	X	28282	-0-	-0-	-0-	1435 636	1 9	26211	2	Y	578	230	0	443	1	180
06	26888	X	26888	-0-	-0-	-0-	1432 567	1 9	24889	2	Y	515	214	0	228	1	253
*07	25825	X	25825	-0-	-0-	-0-	1387 468	1 9	23970	2	Y	425	157	0	209	1	312
08	19995	X	NO RPT	-0-	-19995	-0-					Y	NO RPT					312

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14105	X	13022	-0-	-1083	-0-	622 788	1 9	11612	2	N	716	604	0	76	1	271
04	13650	X	12539	-0-	-1111	-0-	625 633	1 9	11281	2	N	575	583	0	58	1	205
05	14105	X	12322	-0-	-1783	-0-	604 684	1 9	11034	2	N	622	498	0	54	1	275
06	13560	X	11344	-0-	-2216	-0-	580 678	1 9	10086	2	N	616	627	0	22	1	242
07	13950	X	11659	-0-	-2291	-0-	601 662	1 9	10396	2	N	602	506	0	31	1	307
08	13020	X	NO RPT	-0-	-13020	-0-					N	NO RPT					307

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58542	X	58542	-0-	-0-	-0-	2889 1711	1 9	53942	2	N	1555	492	0	1038	1	821
04	56007	X	56007	-0-	-0-	-0-	2855 1652	1 9	51500	2	N	1502	340	0	816	1	1167
05	56086	X	56086	-0-	-0-	-0-	2837 1406	1 9	51843	2	N	1278	349	0	912	1	1184
06	53469	X	53469	-0-	-0-	-0-	2843 1229	1 9	49397	2	N	1117	325	0	1019	1	957
*07	55638	X	55638	-0-	-0-	-0-	2973 1284	1 9	51381	2	N	1167	306	0	805	1	1013
08	23746	X	NO RPT	-0-	-23746	-0-					N	NO RPT					1013

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

03	12276	X	11766	-0-	-510	-0-	585 251	1 9	10930	2	Y	228	238	1			59
04	11880	X	11362	-0-	-518	-0-	585 219	1 9	10558	2	Y	199	42	1			216
05	11842	X	11760	-0-	-82	-0-	597 250	1 9	10913	2	Y	227	218	1			225
06	11246	X	11246	-0-	-0-	-0-	597 268	1 9	10381	2	Y	244	384	1			85
07	11780	X	11597	-0-	-183	-0-	622 228	1 9	10747	2	Y	207	193	1			99
08	11780	X	NO RPT	-0-	-11780	-0-					Y	NO RPT					99

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

03	11966	X	9648	-0-	-2318	-0-	479 228	1 9	8941	2	Y	207	139	0	48	1	404
04	10980	X	8731	-0-	-2249	-0-	445 250	1 9	8036	2	Y	227	195	0	42	1	394
05	11346	X	8283	-0-	-3063	-0-	413 317	1 9	7553	2	Y	288	216	0	224	1	242
06	9647	X	9647	-0-	-0-	-0-	503 405	1 9	8739	2	Y	368	352	0	16	1	242
07	9641	X	8849	-0-	-792	-0-	468 286	1 9	8095	2	Y	260	231	0	18	1	253
08	9641	X	NO RPT	-0-	-9641	-0-					Y	NO RPT					253

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82077	X	82077	-0-	-0-	-0-	4089 1659	1 9	76329	2	Y	1508	4	0	1329	1	1082
04	76458	X	76458	-0-	-0-	-0-	3943 1411	1 9	71104	2	Y	1283	7	0	1672	1	686
05	77157	X	77157	-0-	-0-	-0-	3933 1362	1 9	71862	2	Y	1238	52 1	0 8	1407	1	464
06	72272	X	72272	-0-	-0-	-0-	3871 1140	1 9	67261	2	Y	1036	295 24	0 8	623	1	558
*07	72291	X	72291	-0-	-0-	-0-	3884 1280	1 9	67127	2	Y	1164	432 18	0 8	607	1	665
08	30473	X	NO RPT	-0-	-30473	-0-					Y	NO RPT					665

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12877	X	12877	-0-	-0-	-0-	1042 307	1 9	11528	2	Y	279	210	0	55	1	77
04	12890	X	12890	-0-	-0-	-0-	1468 272	1 9	11150	2	Y	247	220	0	49	1	55
05	12874	X	12874	-0-	-0-	-0-	1460 263	1 9	11151	2	Y	239	178	0	38	1	78
06	12180	X	11115	-0-	-1065	-0-	592 233	1 9	10290	2	Y	212	212	0	16	1	62
07	13330	X	11353	-0-	-1977	-0-	605 290	1 9	10458	2	Y	264	207	0	17	1	102
08	13330	X	NO RPT	-0-	-13330	-0-					Y	NO RPT					102

STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11842	X	10885	-0-	-957	-0-	1301 213	1 9	9371	2	Y	194	391	1			45
04	11310	X	10701	-0-	-609	-0-	1329 210	1 9	9162	2	Y	191	17	1			219
05	11408	X	11048	-0-	-360	-0-	1390 205	1 9	9453	2	Y	186	200	1			205
06	11040	X	10608	-0-	-432	-0-	1371 176	1 9	9061	2	Y	160	189	1			176
*07	11408	X	10895	-0-	-513	-0-	1393 173	1 9	9329	2	Y	157	188	1	1	8	144
08	11067	X	NO RPT	-0-	-11067	-0-					Y	NO RPT					144

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12121	X	11461	-0-	-660	-0-	567 308	1 9	10586	2	Y	280	205	0	50	1	122
04	11670	X	10932	-0-	-738	-0-	561 245	1 9	10126	2	Y	223	133	0	41	1	171
05	12059	X	11380	-0-	-679	-0-	575 293	1 9	10512	2	Y	266	12	0	215	1	210
06	11400	X	10420	-0-	-980	-0-	555 227	1 9	9638	2	Y	206	114	0	200	1	102
07	11563	X	10623	-0-	-940	-0-	569 228	1 9	9826	2	Y	207	159	0	13	1	137
08	11470	X	NO RPT	-0-	-11470	-0-					Y	NO RPT					137

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10416	X	7911	-0-	-2505	-0-	858	1	7041	2	Y	11	1	0	15	1	32
							12	9									
04	9690	X	8864	-0-	-826	-0-	925	1	7519	2	Y	382	200	1			214
							420	9									
05	9189	X	9189	-0-	-0-	-0-	1019	1	7954	2	Y	196	189	1	3	8	218
							216	9									
06	8860	X	8860	-0-	-0-	-0-	1012	1	7778	2	Y	64	193	1	7	8	82
							70	9									
*07	9145	X	9039	-0-	-106	-0-	1034	1	7712	2	Y	266	198	1	6	8	144
							293	9									
08	9176	X	NO RPT	-0-	-9176	-0-					Y	NO RPT					144

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13764	X	11321	-0-	-2443	-0-	562	1	10499	2	Y	236	233	1			210
							260	9									
04	12480	X	10527	-0-	-1953	-0-	540	1	9736	2	Y	228	228	1			210
							251	9									
05	12028	X	10846	-0-	-1182	-0-	549	1	10027	2	Y	245	214	1			241
							270	9									
06	11640	X	10488	-0-	-1152	-0-	559	1	9708	2	Y	201	374	1			68
							221	9									
07	11687	X	10551	-0-	-1136	-0-	566	1	9784	2	Y	183	184	1			67
							201	9									
08	11315	X	NO RPT	-0-	-11315	-0-					Y	NO RPT					67

STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38037	X	30643	-0-	-7394	-0-	1508	1	28153	2	Y	893	1027	1			556
							982	9									
04	33960	X	28783	-0-	-5177	-0-	1477	1	26627	2	Y	617	637	1			536
							679	9									
05	33666	X	28057	-0-	-5609	-0-	1412	1	25801	2	Y	767	794	1	1	8	508
							844	9									
06	31890	X	27165	-0-	-4725	-0-	1448	1	25150	2	Y	515	398	1			625
							567	9									
*07	31310	X	28419	-0-	-2891	-0-	1518	1	26232	2	Y	608	941	1	2	8	290
							669	9									
08	30628	X	NO RPT	-0-	-30628	-0-					Y	NO RPT					290

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28737	X	21387	-0-	-7350	-0-	1064	1	19868	2	Y	414	423	1			211
							455	9									
04	26910	X	19809	-0-	-7101	-0-	1020	1	18393	2	Y	360	412	1			159
							396	9									
05	26319	X	19677	-0-	-6642	-0-	1002	1	18303	2	Y	338	394	1			103
							372	9									
06	22530	X	19697	-0-	-2833	-0-	1053	1	18300	2	Y	313	196	1			220
							344	9									
07	21948	X	16480	-0-	-5468	-0-	885	1	15305	2	Y	264	376	1			108
							290	9									
08	21390	X	NO RPT	-0-	-21390	-0-					Y	NO RPT					108

STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16700	X	16700	-0-	-0-	-0-	831 347	1 9	15522	2	Y	315	239	1			201
04	16560	X	16205	-0-	-355	-0-	835 310	1 9	15060	2	Y	282	413	1			70
05	17112	X	16427	-0-	-685	-0-	834 358	1 9	15235	2	Y	325	219	1			176
06	16560	X	15265	-0-	-1295	-0-	825 95	1 9	14345	2	Y	86	196	1			66
07	16895	X	15814	-0-	-1081	-0-	837 507	1 9	14470	2	Y	461	384	1			143
08	16740	X	NO RPT	-0-	-16740	-0-					Y	NO RPT					143

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8755	X	8755	-0-	-0-	-0-	431 288	1 9	8036	2	Y	262	419	1			130
04	7970	X	7970	-0-	-0-	-0-	403 298	1 9	7269	2	Y	271	42	1			359
05	8114	X	8114	-0-	-0-	-0-	406 282	1 9	7426	2	Y	256	388	1	1	8	226
06	9450	X	7151	-0-	-2299	-0-	377 215	1 9	6559	2	Y	195	196	1			225
*07	9021	X	7622	-0-	-1399	-0-	405 210	1 9	7007	2	Y	191	193	1	1	8	222
08	8742	X	NO RPT	-0-	-8742	-0-					Y	NO RPT					222

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16906	X	16906	-0-	-0-	-0-	1770 612	1 9	14524	2	Y	556	543	0	49	1	145
04	15283	X	15283	-0-	-0-	-0-	1614 542	1 9	13127	2	Y	493	503	0	42	1	93
05	16117	X	16117	-0-	-0-	-0-	1753 682	1 9	13682	2	Y	620	510	0	25	1	178
06	16282	X	16282	-0-	-0-	-0-	1805 601	1 9	13876	2	Y	546	533	0	36	1	155
*07	14689	X	14689	-0-	-0-	-0-	1712 204	1 9	12773	2	Y	185	225	0	22	1	93
08	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					93

STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		44950	-0-	44950	184805	2234 1003	1 9	41713	2	N	912	611	0	223	1	609
04	227788	X	42983	-0-	-184805	-0-	2207 969	1 9	39807	2	N	881	565	0	211	1	714
05	42843	X	42843	-0-	-0-	-0-	2174 937	1 9	39732	2	N	852	572 1	0 8	302	1	691
06	40922	X	40922	-0-	-0-	-0-	2179 868	1 9	37875	2	N	789	573	0	81	1	826
*07	41523	X	41523	-0-	-0-	-0-	2221 915	1 9	38387	2	N	832	540 7	0 8	630	1	481
08	18600	X	NO RPT	-0-	-18600	-0-					N	NO RPT					481

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13764	X	13514	-0-	-250	-0-	666 410	1 9	12438	2	Y	373	242	1			365
04	13050	X	12918	-0-	-132	-0-	658 384	1 9	11876	2	Y	349	425	1			289
05	13547	X	13121	-0-	-426	-0-	662 363	1 9	12096	2	Y	330	218	1			401
06	13110	X	12535	-0-	-575	-0-	666 300	1 9	11569	2	Y	273	392	1			282
07	13547	X	12977	-0-	-570	-0-	695 264	1 9	12018	2	Y	240	39	0	379	1	104
08	13516	X	NO RPT	-0-	-13516	-0-					Y	NO RPT					104

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12493	X	12264	-0-	-229	-0-	613 211	1 9	11440	2	Y	192	400	1			93
04	12090	X	11596	-0-	-494	-0-	600 173	1 9	10823	2	Y	157	20	1			230
05	12493	X	11823	-0-	-670	-0-	599 270	1 9	10954	2	Y	245	386	1			89
06	12000	X	11886	-0-	-114	-0-	633 250	1 9	11003	2	Y	227	6	1			310
07	12400	X	11871	-0-	-529	-0-	637 232	1 9	11002	2	Y	211	376	1			145
08	12276	X	NO RPT	-0-	-12276	-0-					Y	NO RPT					145

STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23777	X	21625	-0-	-2152	-0-	1087 245	1 9	20293	2	Y	223	230	1			194
04	22170	X	20032	-0-	-2138	-0-	1038 277	1 9	18717	2	Y	252	222	1			224
05	20646	X	20295	-0-	-351	-0-	1028 475	1 9	18792	2	Y	432	404	1			252
06	20670	X	19200	-0-	-1470	-0-	1033 219	1 9	17948	2	Y	199	384	1			67
07	21638	X	19798	-0-	-1840	-0-	1049 617	1 9	18132	2	Y	561	387	1			241
08	21638	X	NO RPT	-0-	-21638	-0-					Y	NO RPT					241

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18681	X	18681	-0-	-0-	-0-	1957 664	1 9	16060	2	Y	604	600	0	54	1	264
04	17250	X	17250	-0-	-0-	-0-	1865 217	1 9	15168	2	Y	197	259	0	31	1	171
05	17103	X	17103	-0-	-0-	-0-	1892 448	1 9	14763	2	Y	407	317	0	19	1	242
06	15481	X	15481	-0-	-0-	-0-	1740 361	1 9	13380	2	Y	328	323	0	26	1	221
*07	15154	X	15154	-0-	-0-	-0-	1742 420	1 9	12992	2	Y	382	319	0	22	1	262
08	961	X	NO RPT	-0-	-961	-0-					Y	NO RPT					262

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26038	X	26038	-0-	-0-	-0-	2726 944	1 9	22368	2	Y	858	755	0	75	1	254
04	25632	X	25632	-0-	-0-	-0-	2754 481	1 9	22397	2	Y	437	498	0	53	1	140
05	25205	X	25205	-0-	-0-	-0-	2786 678	1 9	21741	2	Y	616	494	0	30	1	232
06	24109	X	24109	-0-	-0-	-0-	2696 679	1 9	20734	2	Y	617	581	0	43	1	225
*07	24138	X	24138	-0-	-0-	-0-	2770 710	1 9	20658	2	Y	645	551	0	36	1	283
08	19685	X	NO RPT	-0-	-19685	-0-					Y	NO RPT					283

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34162	X	27470	-0-	-6692	-0-	1364 653	1 9	25453	2	Y	594	417	0	148	1	285
04	31650	X	24108	-0-	-7542	-0-	1240 505	1 9	22363	2	Y	459	320	0	134	1	290
05	30907	X	25821	-0-	-5086	-0-	1324 311	1 9	24186	2	Y	283	198	0	256	1	119
06	24000	X	23317	-0-	-683	-0-	1248 381	1 9	21688	2	Y	346	286	0	46	1	133
07	24800	X	23407	-0-	-1393	-0-	1260 362	1 9	21785	2	Y	329	253	0	34	1	175
08	24800	X	NO RPT	-0-	-24800	-0-					Y	NO RPT					175

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12896	X	9798	-0-	-3098	-0-	1046 166	1 9	8586	2	Y	151	151	0	26	1	82
04	12480	X	8561	-0-	-3919	-0-	929 80	1 9	7552	2	Y	73	76	0	16	1	63
05	12586	X	8600	-0-	-3986	-0-	964 116	1 9	7520	2	Y	105	78	0	9	1	81
06	7081	X	7081	-0-	-0-	-0-	809 52	1 9	6220	2	Y	47	50	0	9	1	69
*07	9693	X	9693	-0-	-0-	-0-	1139 57	1 9	8497	2	Y	52	38	0	13	1	70
08	2263	X	NO RPT	-0-	-2263	-0-					Y	NO RPT					70

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12958	X	11163	-0-	-1795	-0-	1181 290	1 9	9692	2	Y	264	256	0	30	1	92
04	12270	X	10987	-0-	-1283	-0-	1142 559	1 9	9286	2	Y	508	465	0	37	1	98
05	12090	X	11682	-0-	-408	-0-	1265 543	1 9	9874	2	Y	494	417	0	21	1	154
06	10974	X	10974	-0-	-0-	-0-	1216 406	1 9	9352	2	Y	369	374	0	27	1	122
*07	10836	X	10836	-0-	-0-	-0-	1249 271	1 9	9316	2	Y	246	235	0	17	1	116
08	7130	X	NO RPT	-0-	-7130	-0-					Y	NO RPT					116

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12214	X	10260	-0-	-1954	-0-	1105	1	9065	2	Y	82	87	0	21	1	116
							90	9									
04	11310	X	9472	-0-	-1838	-0-	1026	1	8344	2	Y	93	81	0	15	1	113
							102	9									
05	10788	X	10201	-0-	-587	-0-	1155	1	9012	2	Y	31	25	0	7	1	112
							34	9									
06	10440	X	9799	-0-	-641	-0-	1122	1	8624	2	Y	48	35	0	8	1	117
							53	9									
07	10788	X	9601	-0-	-1187	-0-	1130	1	8428	2	Y	39	30	0	12	1	114
							43	9									
08	10261	X	NO RPT	-0-	-10261	-0-					Y	NO RPT					114

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48048	X	48048	-0-	-0-	-0-	2384	1	44514	2	Y	1045	1053	1			466
							1150	9									
04	44328	X	44328	-0-	-0-	-0-	2272	1	40994	2	Y	965	1045	1			386
							1062	9									
05	45367	X	45367	-0-	-0-	-0-	2298	1	42000	2	Y	972	1003	1			355
							1069	9									
06	40215	X	40215	-0-	-0-	-0-	2127	1	36955	2	Y	1030	739	0	210	1	436
							1133	9									
*07	39709	X	39709	-0-	-0-	-0-	2120	1	36639	2	Y	864	822	0	15	1	463
							950	9									
08	17546	X	NO RPT	-0-	-17546	-0-					Y	NO RPT					463

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1939	N	1939	-0-	-0-	-0-	92	1	1717	2	Y	118	2	0	36	1	205
							130	9									
04	1700	N	1700	-0-	-0-	-0-	82	1	1483	2	Y	123	33	1			295
							135	9									
05	1211	N	1211	-0-	-0-	-0-	62	1	1126	2	Y	21	21	1			295
							23	9									
06	1530	X	731	-0-	-799	-0-	39	1	682	2	Y	9	10	1			294
							10	9									
07	1953	X	416	-0-	-1537	-0-	22	1	386	2	Y	7	6	1			295
							8	9									
08	1953	X	NO RPT	-0-	-1953	-0-					Y	NO RPT					295

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28241	X	24075	-0-	-4166	-0-	1197 524	1 9	22354	2	Y	476	423	1			206
04	28260	X	22275	-0-	-5985	-0-	1143 508	1 9	20624	2	Y	462	593	1			75
05	29202	X	23273	-0-	-5929	-0-	1179 552	1 9	21542	2	Y	502	405	1			172
06	27000	X	21409	-0-	-5591	-0-	1140 462	1 9	19807	2	Y	420	389	1			203
07	26474	X	21911	-0-	-4563	-0-	1173 472	1 9	20266	2	Y	429	379	1			253
08	24087	X	NO RPT	-0-	-24087	-0-					Y	NO RPT					253

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7099	X	6018	-0-	-1081	-0-	303 58	1 9	5657	2	Y	53	10	0	45	1	125
04	6540	X	5812	-0-	-728	-0-	302 65	1 9	5445	2	Y	59	17	0	42	1	125
05	6572	X	5935	-0-	-637	-0-	302 107	1 9	5526	2	Y	97	61	0	30	1	131
06	6240	X	5875	-0-	-365	-0-	313 120	1 9	5442	2	Y	109	89	0	19	1	132
07	6169	X	5754	-0-	-415	-0-	310 90	1 9	5354	2	Y	82	69	0	12	1	133
08	6014	X	NO RPT	-0-	-6014	-0-					Y	NO RPT					133

STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11532	X	10098	-0-	-1434	-0-	1173 224	1 9	8701	2	Y	204	223	1			64
04	10980	X	8693	-0-	-2287	-0-	446 194	1 9	8053	2	Y	176	28	1			212
05	10447	X	9077	-0-	-1370	-0-	458 244	1 9	8375	2	Y	222	208	1			226
06	10110	X	8764	-0-	-1346	-0-	466 201	1 9	8097	2	Y	183	195	1			214
07	10261	X	9649	-0-	-612	-0-	515 235	1 9	8899	2	Y	214	356	1			72
08	10106	X	NO RPT	-0-	-10106	-0-					Y	NO RPT					72

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28276	X	28276	-0-	-0-	-0-	1414	1	26401	2	Y	419	342	0	47	1	353
							461	9									
04	26368	X	26368	-0-	-0-	-0-	1363	1	24572	2	Y	394	302	0	42	1	403
							433	9									
05	26371	X	26371	-0-	-0-	-0-	1344	1	24559	2	Y	425	389	0	24	1	415
							468	9									
06	24981	X	24981	-0-	-0-	-0-	1336	1	23224	2	Y	383	357	0	213	1	228
							421	9									
*07	25382	X	25382	-0-	-0-	-0-	1366	1	23607	2	Y	372	336	0	26	1	238
							409	9									
08	5611	X	NO RPT	-0-	-5611	-0-					Y	NO RPT					238

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

03	27683	X	21177	-0-	-6506	-0-	1015	1	18933	2	Y	1117	1231	1			1126
							1229	9									
04	26790	X	20885	-0-	-5905	-0-	1019	1	18389	2	Y	1343	1415	1			1054
							1477	9									
05	26691	X	21163	-0-	-5528	-0-	1021	1	18648	2	Y	1358	1374	1			1038
							1494	9									
06	19703	X	19703	-0-	-0-	-0-	1026	1	17839	2	Y	762	937	1			863
							838	9									
*07	22782	X	22782	-0-	-0-	-0-	1180	1	20390	2	Y	1102	1136	1	1	8	828
							1212	9									
08	18383	X	NO RPT	-0-	-18383	-0-					Y	NO RPT					828

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

03	14105	X	13895	-0-	-210	-0-	1010	1	12611	2	Y	249	214	0	22	1	149
							274	9									
04	14207	X	14207	-0-	-0-	-0-	1171	1	12642	2	Y	358	339	0	27	1	141
							394	9									
05	14241	X	14241	-0-	-0-	-0-	1108	1	12918	2	Y	195	179	0	11	1	146
							215	9									
06	13168	X	13168	-0-	-0-	-0-	1151	1	12002	2	Y	14	44	0	8	1	108
							15	9									
07	14260	X	13317	-0-	-943	-0-	1079	1	12110	2	Y	116	79	0	9	1	136
							128	9									
08	14260	X	NO RPT	-0-	-14260	-0-					Y	NO RPT					136

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24614	X	17440	-0-	-7174	-0-	1169 230	1 9	16041	2	Y	209	194	1			118
04	23820	X	17078	-0-	-6742	-0-	1244 227	1 9	15607	2	Y	206	194	1			130
05	20119	X	17597	-0-	-2522	-0-	1199 228	1 9	16170	2	Y	207	189	1			148
06	16069	X	16069	-0-	-0-	-0-	1243 215	1 9	14611	2	Y	195	189	1	2	8	152
*07	16430	X	16429	-0-	-1	-0-	1162 216	1 9	15051	2	Y	196	189	1	5	8	154
08	16430	X	NO RPT	-0-	-16430	-0-					Y	NO RPT					154

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29140	X	22858	-0-	-6282	-0-	1103 1167	1 9	20588	2	Y	1061	879	0	186	1	259
04	27060	X	21336	-0-	-5724	-0-	1051 1329	1 9	18956	2	Y	1208	934	0	186	1	347
05	25234	X	21591	-0-	-3643	-0-	1054 1275	1 9	19262	2	Y	1159	1090	0	106	1	310
06	23520	X	19803	-0-	-3717	-0-	1039 703	1 9	18061	2	Y	639	580	0	252	1	117
07	23746	X	19563	-0-	-4183	-0-	1023 860	1 9	17680	2	Y	782	672	0	62	1	165
08	22847	X	NO RPT	-0-	-22847	-0-					Y	NO RPT					165

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6727	X	5834	-0-	-893	-0-	614	1	5036	2	Y	167	141	0	24	1	138
							184	9									
04	6330	X	5619	-0-	-711	-0-	603	1	4908	2	Y	98	100	0	17	1	119
							108	9									
05	6014	X	4530	-0-	-1484	-0-	499	1	3895	2	Y	124	96	0	9	1	138
							136	9									
06	4770	X	2692	-0-	-2078	-0-	300	1	2307	2	Y	77	26	0	8	1	177
							85	9					4	8			
07	5828	X	5342	-0-	-486	-0-	614	1	4577	2	Y	137	47	0	196	1	71
							151	9									
08	5828	X	NO RPT	-0-	-5828	-0-					Y	NO RPT					71

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9207	X	8232	-0-	-975	-0-	819	1	6721	2	Y	629	633	0	47	1	173
							692	9									
04	8280	X	7565	-0-	-715	-0-	740	1	6021	2	Y	731	722	0	50	1	132
							804	9									
05	8432	X	7081	-0-	-1351	-0-	695	1	5422	2	Y	876	731	0	31	1	246
							964	9									
06	8160	X	6779	-0-	-1381	-0-	667	1	5131	2	Y	892	852	0	50	1	236
							981	9									
07	8432	X	6386	-0-	-2046	-0-	625	1	4665	2	Y	996	853	0	28	1	351
							1096	9									
08	8246	X	NO RPT	-0-	-8246	-0-					Y	NO RPT					351

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10571	X	8918	-0-	-1653	-0-	431	1	8046	2	Y	401	300	0	64	1	247
							441	9									
04	10080	X	8535	-0-	-1545	-0-	428	1	7714	2	Y	357	333	0	56	1	215
							393	9									
05	10416	X	8363	-0-	-2053	-0-	411	1	7515	2	Y	397	306	0	46	1	260
							437	9									
06	10080	X	8054	-0-	-2026	-0-	416	1	7232	2	Y	369	373	0	20	1	236
							406	9									
07	9331	X	8295	-0-	-1036	-0-	429	1	7415	2	Y	410	333	0	23	1	290
							451	9									
08	8928	X	NO RPT	-0-	-8928	-0-					Y	NO RPT					290

MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19933	X	15619	-0-	-4314	-0-	1645	1	13498	2	Y	433	432	0	42	1	104
							476	9									
04	17670	X	15566	-0-	-2104	-0-	1659	1	13490	2	Y	379	384	0	35	1	64
							417	9									
05	17329	X	16960	-0-	-369	-0-	1890	1	14747	2	Y	294	252	0	16	1	90
							323	9									
06	15936	X	15936	-0-	-0-	-0-	1804	1	13873	2	Y	235	230	0	20	1	75
							259	9									
07	16089	X	15598	-0-	-491	-0-	1815	1	13538	2	Y	223	192	0	18	1	88
							245	9									
08	16957	X	NO RPT	-0-	-16957	-0-					Y	NO RPT					88

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27373	X	21974	-0-	-5399	-0-	1088 579	1 9	20307	2	Y	526	461	0	62	1	173
04	24690	X	20370	-0-	-4320	-0-	1042 530	1 9	18798	2	Y	482	333	0	48	1	274
05	24831	X	20125	-0-	-4706	-0-	1017 524	1 9	18584	2	Y	476	407	0	214	1	129
06	22470	X	18864	-0-	-3606	-0-	1003 429	1 9	17432	2	Y	390	372	0	28	1	119
07	22847	X	17267	-0-	-5580	-0-	924 381	1 9	15962	2	Y	346	319	0	25	1	121
08	21979	X	NO RPT	-0-	-21979	-0-					Y	NO RPT					121

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21731	X	17434	-0-	-4297	-0-	866 396	1 9	16172	2	Y	360	412	1			273
04	20190	X	15904	-0-	-4286	-0-	818 337	1 9	14749	2	Y	306	406	1			173
05	20305	X	15989	-0-	-4316	-0-	814 304	1 9	14871	2	Y	276	209	1			240
06	18360	X	15031	-0-	-3329	-0-	804 252	1 9	13975	2	Y	229	197	1			272
07	17980	X	15206	-0-	-2774	-0-	819 237	1 9	14150	2	Y	215	192	1			295
08	17422	X	NO RPT	-0-	-17422	-0-					Y	NO RPT					295

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4743	X	4123	-0-	-620	-0-	197 249	1 9	3677	2	Y	226	217	1			264
04	4470	X	3822	-0-	-648	-0-	189 216	1 9	3417	2	Y	196	215	1			245
05	4495	X	3837	-0-	-658	-0-	187 230	1 9	3420	2	Y	209	203	1			251
06	4080	X	2796	-0-	-1284	-0-	141 202	1 9	2453	2	Y	184	127	0	191	1	117
07	4185	X	2404	-0-	-1781	-0-	123 154	1 9	2127	2	Y	140	132	0	4	1	121
08	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					121

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24707	X	22553	-0-	-2154	-0-	1112 691	1 9	20750	2	Y	628	504	0	126	1	126
04	23640	X	20606	-0-	-3034	-0-	1048 661	1 9	18897	2	Y	601	455	0	115	1	157
05	24025	X	21230	-0-	-2795	-0-	1068 645	1 9	19517	2	Y	586	537	0	65	1	141
06	22560	X	20063	-0-	-2497	-0-	1059 600	1 9	18404	2	Y	545	503	0	53	1	130
07	23312	X	19937	-0-	-3375	-0-	1059 567	1 9	18311	2	Y	515	461	0	45	1	139
08	22568	X	NO RPT	-0-	-22568	-0-					Y	NO RPT					139

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15810	X	13466	-0-	-2344	-0-	1456 67	1 9	11943	2	Y	61	54	0	25	1	33
04	15300	X	12606	-0-	-2694	-0-	1367 119	1 9	11120	2	Y	108	84	0	20	1	37
05	15283	X	12557	-0-	-2726	-0-	1422 41	1 9	11094	2	Y	37	28	0	9	1	37
06	13680	X	11522	-0-	-2158	-0-	1322 35	1 9	10165	2	Y	32	23	0	9	1	37
07	14136	X	11523	-0-	-2613	-0-	1345 145	1 9	10033	2	Y	132	90	0	16	1	63
08	13454	X	NO RPT	-0-	-13454	-0-					Y	NO RPT					63

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26536	X	23537	-0-	-2999	-0-	1159 737	1 9	21641	2	Y	670	559	0	69	1	212
04	24630	X	21870	-0-	-2760	-0-	1119 560	1 9	20191	2	Y	509	515	0	60	1	146
05	24645	X	22557	-0-	-2088	-0-	1143 530	1 9	20884	2	Y	482	383	0	54	1	191
06	23850	X	21327	-0-	-2523	-0-	1125 657	1 9	19545	2	Y	597	577	0	23	1	188
07	24645	X	21515	-0-	-3130	-0-	1150 484	1 9	19881	2	Y	440	391	0	27	1	210
08	23529	X	NO RPT	-0-	-23529	-0-					Y	NO RPT					210

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5778	X	5778	-0-	-0-	-0-	246 949	1 9	4583	2	Y	863	763	0	155	1	578
04	5316	X	5316	-0-	-0-	-0-	235 847	1 9	4234	2	Y	770	580	0	125	1	643
05	4490	X	4490	-0-	-0-	-0-	192 793	1 9	3505	2	Y	721	676	0	66	1	622
06	6030	X	4067	-0-	-1963	-0-	168 986	1 9	2913	2	Y	896	717 116	0 8	63	1	622
07	6231	X	5531	-0-	-700	-0-	259 787	1 9	4485	2	Y	715	588 76	0 8	54	1	619
08	5766	X	NO RPT	-0-	-5766	-0-					Y	NO RPT					619

STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51026	X	41803	-0-	-9223	-0-	2067	1	38595	2	Y	1037	836	0	116	1	232
							1141	9									
04	46950	X	39220	-0-	-7730	-0-	2011	1	36279	2	Y	845	847	0	92	1	138
							930	9									
05	46841	X	39804	-0-	-7037	-0-	2021	1	36925	2	Y	780	629	0	80	1	209
							858	9									
06	43080	X	37848	-0-	-5232	-0-	2012	1	34964	2	Y	793	797	0	33	1	172
							872	9									
07	44237	X	37942	-0-	-6295	-0-	2023	1	34966	2	Y	866	710	0	45	1	283
							953	9									
08	41788	X	NO RPT	-0-	-41788	-0-					Y	NO RPT					283

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119
05	0	N	-0-	-0-	-0-	-0-					N	-0-					119
06	0	N	-0-	-0-	-0-	-0-					N	36					155
07	0	N	-0-	-0-	-0-	-0-					N	-0-					155
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16464	X	16464	-0-	-0-	-0-	1768	1	14508	2	Y	171	135	0	40	1	108
							188	9									
04	15966	X	15966	-0-	-0-	-0-	1719	1	13982	2	Y	241	191	0	34	1	124
							265	9									
05	15967	X	15967	-0-	-0-	-0-	1789	1	13955	2	Y	203	53	0	14	1	254
							223	9					6	8			
06	14514	X	14514	-0-	-0-	-0-	1663	1	12790	2	Y	55	51	0	15	1	235
							61	9					8	8			
*07	13578	X	13578	-0-	-0-	-0-	1589	1	11856	2	Y	121	55	0	210	1	84
							133	9					7	8			
08	6665	X	NO RPT	-0-	-6665	-0-					Y	NO RPT					84

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28241	X	20410	-0-	-7831	-0-	1004	1	18747	2	Y	599	601	1			83
							659	9									
04	28380	X	18903	-0-	-9477	-0-	962	1	17356	2	Y	532	407	1			208
							585	9									
05	29326	X	18996	-0-	-10330	-0-	958	1	17501	2	Y	488	565	1			131
							537	9									
06	28380	X	17780	-0-	-10600	-0-	943	1	16390	2	Y	406	382	1			155
							447	9									
07	21793	X	17917	-0-	-3876	-0-	957	1	16546	2	Y	376	380	1			151
							414	9									
08	20398	X	NO RPT	-0-	-20398	-0-					Y	NO RPT					151

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28334	X	21846	-0-	-6488	-0-	2260 1 1046 9		18540	2	N	951	957	0	74	1	233
04	25860	X	20280	-0-	-5580	-0-	2101 1 1092 9		17087	2	N	993	995	0	72	1	159
05	24211	X	20320	-0-	-3891	-0-	2181 1 1121 9		17018	2	N	1019	861	0	39	1	278
06	23430	X	18843	-0-	-4587	-0-	2053 1 1002 9		15788	2	N	911	891	0	57	1	241
07	24025	X	18366	-0-	-5659	-0-	2050 1 1022 9		15294	2	N	929	807	0	34	1	329
08	21855	X	NO RPT	-0-	-21855	-0-					N	NO RPT					329

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52669	X	32539	-0-	-20130	-0-	2105 1 1225 9		29209	2	N	1114	1119	0	71	1	359
04	45090	X	28161	-0-	-16929	-0-	2033 1 1106 9		25022	2	N	1005	1044	0	68	1	252
05	41974	X	27777	-0-	-14197	-0-	1902 1 783 9		25092	2	N	712	635	0	29	1	300
06	29700	X	25078	-0-	-4622	-0-	1910 1 661 9		22507	2	N	601	597	0	37	1	267
07	30690	X	24116	-0-	-6574	-0-	1739 1 640 9		21737	2	N	582	513	0	19	1	317
08	30690	X	NO RPT	-0-	-30690	-0-					N	NO RPT					317

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53940	X	36624	-0-	-17316	-0-	3717 2412	1 9	30495	2	N	2193	2215	0	145	1	511
04	44340	X	34256	-0-	-10084	-0-	3510 2197	1 9	28549	2	N	1997	2068	0	137	1	303
05	39587	X	33801	-0-	-5786	-0-	3585 2240	1 9	27976	2	N	2036	1729	0	74	1	536
06	34036	X	34036	-0-	-0-	-0-	3687 1999	1 9	28350	2	N	1817	1785	0	107	1	461
*07	34142	X	34142	-0-	-0-	-0-	3805 1955	1 9	28382	2	N	1777	1563	0	57	1	618
08	11470	X	NO RPT	-0-	-11470	-0-					N	NO RPT					618

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9052	X	8951	-0-	-101	-0-	938 319	1 9	7694	2	Y	290	280	0	29	1	205
04	8760	X	8054	-0-	-706	-0-	860 197	1 9	6997	2	Y	179	193	0	21	1	170
05	9052	X	8177	-0-	-875	-0-	903 228	1 9	7046	2	Y	207	168	0	11	1	198
06	9600	X	7092	-0-	-2508	-0-	791 216	1 9	6085	2	Y	196	186	0	15	1	193
07	9920	X	6971	-0-	-2949	-0-	817 57	1 9	6097	2	Y	52	68	0	12	1	165
08	8959	X	NO RPT	-0-	-8959	-0-					Y	NO RPT					165

STILES 68 SL WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13113	X	10068	-0-	-3045	-0-	1086 69	1 9	8913	2	Y	63	21	1			227
04	12690	X	9235	-0-	-3455	-0-	1000 98	1 9	8137	2	Y	89	201	1			115
05	13113	X	9246	-0-	-3867	-0-	1041 80	1 9	8125	2	Y	73	7	1	5	8	176
06	DLQ G-10		8372	-0-	8372	8372	952 103	1 9	7317	2	Y	94	7	1	8	8	255
*07	DLQ G-10		8901	-0-	8901	17273	1050 18	1 9	7833	2	Y	16	14	1	8	8	249
08	DLQ G-10		NO RPT	-0-	-0-	17273					Y	NO RPT					249

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48300	X	48300	-0-	-0-	-0-	3112 1051	1 9	44137	2	Y	955	962	0	71	1	256
04	42689	X	42689	-0-	-0-	-0-	3152 982	1 9	38555	2	Y	893	913	0	66	1	170
05	44593	X	44593	-0-	-0-	-0-	2948 914	1 9	40731	2	Y	831	711	0	33	1	257
06	41739	X	41739	-0-	-0-	-0-	3117 722	1 9	37900	2	Y	656	660	0	43	1	210
*07	41747	X	41747	-0-	-0-	-0-	2973 678	1 9	38096	2	Y	616	544	0	26	1	256
08	34100	X	NO RPT	-0-	-34100	-0-					Y	NO RPT					256

TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29461	X	29461	-0-	-0-	-0-	3087 1043	1 9	25331	2	N	948	898	0	69	1	382
04	27960	X	27960	-0-	-0-	-0-	2957 950	1 9	24053	2	N	864	878	0	67	1	301
05	27189	X	27189	-0-	-0-	-0-	2986 902	1 9	23301	2	N	820	697	0	34	1	390
06	30420	X	25042	-0-	-5378	-0-	2800 711	1 9	21531	2	N	646	648	0	45	1	343
07	31434	X	24787	-0-	-6647	-0-	2858 608	1 9	21321	2	N	553	496	0	29	1	371
08	29450	X	NO RPT	-0-	-29450	-0-					N	NO RPT					371

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 17 WELL #: 1917H RRCID -> 280121 COMPL. DATE 01/05/2016 TOTAL DEPTH 12762 PERF.12988 - 17524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137268	X	117588	-0-	-19680	-0-	5686 5762	1 9	106140	2	N	5238	4725	0	210	1	1123
04	132840	X	100139	-0-	-32701	-0-	5074 3553	1 9	91512	2	N	3230	3695	0	176	1	482
05	137268	X	87627	-0-	-49641	-0-	4397 2884	1 9	80346	2	N	2622	2327	0	98	1	679
06	132840	X	72288	-0-	-60552	-0-	3805 2352	1 9	66131	2	N	2138	2318	0	41	1	458
*07	64426	X	64426	-0-	-0-	-0-	3402 2232	1 9	58792	2	N	2029	1780	0	19	1	688
08	117583	X	NO RPT	-0-	-117583	-0-					N	NO RPT					688

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 2017H RRCID -> 280643 COMPL. DATE 01/19/2016 TOTAL DEPTH 12737 PERF.13130 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	22539	X	22539	-0-	-0-	-0-	989	1	19033	2	N	2288	2046	1			242
							2517	9									
02	59238	X	47481	-0-	-11757	-0-	2149	1	40832	2	N	4091	3945	1			388
							4500	9									
03	68014	X	34914	-0-	-33100	-0-	1595	1	29770	2	N	3226	1250	0	1991	1	373
							3549	9									
04	65820	X	25581	-0-	-40239	-0-	1134	1	20459	2	N	3625	3349	0	128	1	521
							3988	9									
05	68014	X	18793	-0-	-49221	-0-	809	1	14782	2	N	2911	2535	0	168	1	729
							3202	9									
06	65820	X	12190	-0-	-53630	-0-	517	1	8989	2	N	2440	2629	0	56	1	484
							2684	9									
07	68014	X	4398	-0-	-63616	-0-	159	1	2745	2	N	1358	1337	0	71	1	434
							1494	9									
08	68014	X	NO RPT	-0-	-68014	-0-					N	NO RPT					434

STILES 24 WELL #: 1424H RRCID -> 280757 COMPL. DATE 12/17/2015 TOTAL DEPTH 12557 PERF.12730 - 14260

12	0		27498	-0-	27498	27498	26379	2	1119	9	N	1017	754	1			263
01	0		65310	-0-	65310	92808	3112	1	59910	2	N	2080	528	0	1396	1	419
							2288	9									
*02	143455	X	50647	-0-	-92808	-0-	2450	1	46541	2	N	1505	92	0	1578	1	254
							1656	9									
03	72943	X	49321	-0-	-23622	-0-	2439	1	45536	2	N	1224	1215	1			263
							1346	9									
04	70590	X	40859	-0-	-29731	-0-	2091	1	37716	2	N	956	1010	1			209
							1052	9									
05	72943	X	37898	-0-	-35045	-0-	1918	1	35058	2	N	838	786	1	8	8	253
							922	9									
06	70590	X	32950	-0-	-37640	-0-	1758	1	30544	2	N	589	341	0	387	1	113
							648	9					1	8			
07	72943	X	26442	-0-	-46501	-0-	1413	1	24415	2	N	558	440	0	30	1	201
							614	9									
08	72943	X	NO RPT	-0-	-72943	-0-					N	NO RPT					201

TECOLOTE ENERGY OPERATING, LLC 841419
STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

03	8835	X	7742	-0-	-1093	-0-	219	1	7249	3	N	249	452	1	4	8	92
							274	9									
04	8040	X	2464	-0-	-5576	-0-	107	1	2344	3	N	12	12	8			92
							13	9									
05	10374	X	10374	-0-	-0-	-0-	307	1	9739	3	N	298	188	1	3	8	199
							328	9									
06	8555	X	8555	-0-	-0-	-0-	351	1	7892	3	N	284	184	1			299
							312	9									
07	8637	X	8637	-0-	-0-	-0-	317	1	8035	3	N	259	366	1	3	8	189
							285	9									
08	8525	X	8356	-0-	-169	-0-	321	1	7792	3	N	221	181	1	7	8	222
							243	9									

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

03	998	N	998	-0-	-0-	-0-	990	2	8	9	N	7					179
04	960	N	954	-0-	-6	-0-	947	2	7	9	N	6					185
05	992	N	952	-0-	-40	-0-	949	2	3	9	N	3					188
06	937	N	937	-0-	-0-	-0-	934	2	3	9	N	3					191
07	1032	N	1032	-0-	-0-	-0-	1026	2	6	9	N	5					196
*08	974	N	974	-0-	-0-	-0-	968	2	6	9	N	5					201

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1543	X	1543	-0-	-0-	-0-	1529	2	14	9	N	13					75
04	960	X	918	-0-	-42	-0-	910	2	8	9	N	7					82
05	992	X	667	-0-	-325	-0-	661	2	6	9	N	5					87
06	960	X	582	-0-	-378	-0-	579	2	3	9	N	3					90
07	992	X	963	-0-	-29	-0-	957	2	6	9	N	5					95
*08	704	N	704	-0-	-0-	-0-	698	2	6	9	N	5					100

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1997	N	1997	-0-	-0-	-0-	1942	2	55	9	N	50					295
04	1959	N	1959	-0-	-0-	-0-	1942	2	17	9	N	15					310
05	1903	N	1903	-0-	-0-	-0-	1881	2	22	9	N	20					330
06	1116	N	1116	-0-	-0-	-0-	1096	2	20	9	N	18					348
07	1643	N	980	-0-	-663	-0-	961	2	19	9	N	17					365
*08	1690	N	1690	-0-	-0-	-0-	1668	2	22	9	N	20					385

ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
04	14B2 EXT		58	-0-	58	58	58	2			N	-0-					109
05	14B2 EXT		58	-0-	58	116	58	2			N	-0-					109
06	14B2 EXT		67	-0-	67	183	67	2			N	-0-					109
07	183	X	-0-	-0-	-183	-0-					N	-0-					109
08	62	N	-0-	-0-	-62	-0-					N	-0-					109

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					205
04	2160	N	1613	-0-	-547	-0-	1505	2	108	9	N	98	198	1			105
05	1767	N	1607	-0-	-160	-0-	1524	2	83	9	N	75					180
06	1694	N	1694	-0-	-0-	-0-	1653	2	41	9	N	37					217
07	1703	N	1703	-0-	-0-	-0-	1675	2	28	9	N	25					242
08	1612	N	1174	-0-	-438	-0-	1155	2	19	9	N	17					259

ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112

ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					306
04	2160	N	1937	-0-	-223	-0-	1937	2			N	-0-	198	1			108
05	1974	N	1974	-0-	-0-	-0-	1928	2	46	9	N	42					150
06	2045	N	2045	-0-	-0-	-0-	1945	2	100	9	N	91	198	1			43
07	2237	N	2237	-0-	-0-	-0-	2147	2	90	9	N	82					125
08	1984	N	1889	-0-	-95	-0-	1847	2	42	9	N	38					163

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					51
04	0	N	-0-	-0-	-0-	-0-					N	-0-					51
05	0	N	-0-	-0-	-0-	-0-					N	-0-					51
06	0	N	-0-	-0-	-0-	-0-					N	-0-					51
07	0	N	-0-	-0-	-0-	-0-					N	-0-					51
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	X	2046	-0-	-496	-0-	2011	2	35	9	N	32					203
04	2100	X	1779	-0-	-321	-0-	1757	2	22	9	N	20					223
05	2201	N	1831	-0-	-370	-0-	1806	2	25	9	N	23					246
06	466	N	466	-0-	-0-	-0-	431	2	35	9	N	32	198	1			80
07	1829	N	1003	-0-	-826	-0-	990	2	13	9	N	12					92
08	1829	N	837	-0-	-992	-0-	828	2	9	9	N	8					100

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	X	1548	-0-	-963	-0-	1539	2	9	9	N	8					300
04	2310	X	1634	-0-	-676	-0-	1626	2	8	9	N	7					307
05	2387	X	1903	-0-	-484	-0-	1889	2	14	9	N	13					320
06	1183	N	1183	-0-	-0-	-0-	1172	2	11	9	N	10					330
07	1837	N	1837	-0-	-0-	-0-	1831	2	6	9	N	5					335
08	1891	N	1488	-0-	-403	-0-	1480	2	8	9	N	7					342

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3054	X	3054	-0-	-0-	-0-	2999	2	55	9	N	50					279
04	2999	X	2999	-0-	-0-	-0-	2927	2	72	9	N	65	191	1			153
05	3265	X	3265	-0-	-0-	-0-	3209	2	56	9	N	51					204
06	3129	X	3129	-0-	-0-	-0-	3076	2	53	9	N	48					252
07	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					252
08	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					252

MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2684	N	2684	-0-	-0-	-0-	2614	2	70	9	N	64					154
04	2550	N	2507	-0-	-43	-0-	2449	2	58	9	N	53	99	1			108
05	2643	N	2643	-0-	-0-	-0-	2584	2	59	9	N	54					162
06	2550	N	2545	-0-	-5	-0-	2497	2	48	9	N	44					206
07	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					206
08	2635	N	NO RPT	-0-	-2635	-0-					N	NO RPT					206

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1861	N	1861	-0-	-0-	-0-	1857	2	4	9	N	4					4
04	1710	N	1606	-0-	-104	-0-	1573	2	33	9	N	30					34
05	1798	N	1552	-0-	-246	-0-	1542	2	10	9	N	9					43
06	1800	N	1702	-0-	-98	-0-	1690	2	12	9	N	11					54
07	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					54
08	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					54

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					41
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					41

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3828 X	3828	-0-	-0-	-0-	3781	2	47	9	N	43	1	8			223
04	3665 X	3665	-0-	-0-	-0-	3584	2	81	9	N	74	174	1	1	8	122
05	3881 X	3881	-0-	-0-	-0-	3803	2	78	9	N	71	1	8			192
06	4136 X	4136	-0-	-0-	-0-	4063	2	73	9	N	66	190	1	1	8	67
07	2666 X	NO RPT	-0-	-2666	-0-					N	NO RPT					67
08	2666 X	NO RPT	-0-	-2666	-0-					N	NO RPT					67

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550 N	1494	-0-	-56	-0-	1463	2	31	9	N	28					69
04	1440 N	1427	-0-	-13	-0-	1409	2	18	9	N	16					85
05	1511 N	1511	-0-	-0-	-0-	1483	2	28	9	N	25					110
06	1440 N	1436	-0-	-4	-0-	1412	2	24	9	N	22					132
07	1488 N	NO RPT	-0-	-1488	-0-					N	NO RPT					132
08	1519 N	NO RPT	-0-	-1519	-0-					N	NO RPT					132

MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2577 X	2577	-0-	-0-	-0-	2530	2	47	9	N	43					157
04	2419 X	2419	-0-	-0-	-0-	2346	2	73	9	N	66	95	1			128
05	2488 X	2488	-0-	-0-	-0-	2424	2	64	9	N	58					186
06	2360 X	2360	-0-	-0-	-0-	2299	2	61	9	N	55	181	1			60
07	775 N	NO RPT	-0-	-775	-0-					N	NO RPT					60
08	775 N	NO RPT	-0-	-775	-0-					N	NO RPT					60

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550 N	1539	-0-	-11	-0-	1502	2	37	9	N	34					182
04	1500 N	1482	-0-	-18	-0-	1440	2	42	9	N	38					220
05	1457 N	1444	-0-	-13	-0-	1418	2	26	9	N	24					244
06	1500 N	1291	-0-	-209	-0-	1291	2			N	-0-	190	1			54
07	1519 N	NO RPT	-0-	-1519	-0-					N	NO RPT					54
08	1457 N	NO RPT	-0-	-1457	-0-					N	NO RPT					54

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					74
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1921	N	1921	-0-	-0-	-0-	1857	2	64	9	N	58					132
04	1549	N	1549	-0-	-0-	-0-	1499	2	50	9	N	45					177
05	1872	N	1872	-0-	-0-	-0-	1844	2	28	9	N	25					202
06	1936	N	1936	-0-	-0-	-0-	1881	2	55	9	N	50					252
07	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					252
08	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					252

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2385	N	2385	-0-	-0-	-0-	2381	2	4	9	N	4					89
04	2280	N	2280	-0-	-0-	-0-	2273	2	7	9	N	6					95
05	2460	N	2460	-0-	-0-	-0-	2445	2	15	9	N	14					109
06	2317	N	2317	-0-	-0-	-0-	2273	2	44	9	N	40					149
07	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					149
08	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					149

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					47
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					47

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5487	X	-0-	-0-	-5487	-0-					N	-0-					94
04	0	X	-0-	-0-	-0-	-0-					N	-0-					94
05	0	X	-0-	-0-	-0-	-0-					N	-0-					94
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					94
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					94
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					94

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	X	736	-0-	-1651	-0-	719	2	17	9	N	15					157
04	870	N	740	-0-	-130	-0-	722	2	18	9	N	16	1	8			172
05	814	N	814	-0-	-0-	-0-	782	2	32	9	N	29					201
06	977	N	977	-0-	-0-	-0-	750	2	227	9	N	206	185	1			222
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					222
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					222

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1252	-0-	-453	-0-	1252	2			N	-0-					87
04	1470	N	1197	-0-	-273	-0-	1197	2			N	-0-					87
05	1364	N	1260	-0-	-104	-0-	1260	2			N	-0-					87
06	1200	N	1167	-0-	-33	-0-	1167	2			N	-0-					87
07	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					87
08	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					87

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	2095	-0-	-385	-0-	2042	2	53	9	N	48					137
04	2130	N	2024	-0-	-106	-0-	1963	2	61	9	N	55					192
05	2170	N	2077	-0-	-93	-0-	2053	2	24	9	N	22					214
06	2040	N	1945	-0-	-95	-0-	1938	2	7	9	N	6	190	1			30
07	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					30
08	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					30

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	-0-	-0-	-868	-0-					N	-0-	79	1			-0-
04	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	3					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	X	2221	-0-	-445	-0-	2203	2	18	9	N	16					115
04	2580	X	1957	-0-	-623	-0-	1935	2	22	9	N	20					135
05	2666	X	2189	-0-	-477	-0-	2169	2	20	9	N	18					153
06	2580	X	1835	-0-	-745	-0-	1814	2	21	9	N	19					172
07	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					172
08	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					172

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1261	-0-	-103	-0-	1261	2			N	-0-					60
04	1440	N	1232	-0-	-208	-0-	1232	2			N	-0-					60
05	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					60
06	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					60
07	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					60
08	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					60

STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1642	N	1642	-0-	-0-	-0-	1629	2	13	9	N	12					87
04	1654	N	1654	-0-	-0-	-0-	1568	2	86	9	N	78					165
05	1660	N	1660	-0-	-0-	-0-	1619	2	41	9	N	37					202
06	1569	N	1569	-0-	-0-	-0-	1530	2	39	9	N	35	188	1			49
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					49
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					49

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2678	N	2678	-0-	-0-	-0-	2616	2	62	9	N	56					123
04	2574	N	2574	-0-	-0-	-0-	2530	2	44	9	N	40					163
05	2634	N	2634	-0-	-0-	-0-	2580	2	54	9	N	49					212
06	2536	N	2536	-0-	-0-	-0-	2500	2	36	9	N	33	170	1			75
07	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					75
08	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					75

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1767	-0-	-217	-0-	1730	2	37	9	N	34					207
04	1163	N	1163	-0-	-0-	-0-	1149	2	14	9	N	13					220
05	1829	N	1725	-0-	-104	-0-	1693	2	32	9	N	29	191	1			58
06	1710	N	1568	-0-	-142	-0-	1547	2	21	9	N	19					77
07	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					77
08	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					77

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					62
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					62
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					62
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					62

STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1248	-0-	-364	-0-	1205	2	43	9	N	39					183
04	1105	N	1105	-0-	-0-	-0-	1096	2	9	9	N	8					191
05	1736	N	931	-0-	-805	-0-	929	2	2	9	N	2					193
06	1200	N	986	-0-	-214	-0-	986	2			N	-0-					193
07	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					193
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					193

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1617	N	1617	-0-	-0-	-0-	1572	2	45	9	N	41					68
04	1580	N	1580	-0-	-0-	-0-	1545	2	35	9	N	32					100
05	1612	N	1612	-0-	-0-	-0-	1573	2	39	9	N	35					135
06	1560	N	1547	-0-	-13	-0-	1506	2	41	9	N	37					172
07	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					172
08	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					172

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1536	-0-	-355	-0-	1516	2	20	9	N	18					237
04	1770	N	1616	-0-	-154	-0-	1584	2	32	9	N	29					266
05	1829	N	1619	-0-	-210	-0-	1594	2	25	9	N	23	172	1			117
06	1593	N	1593	-0-	-0-	-0-	1565	2	28	9	N	25					142
07	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					142
08	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					142

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1618	N	1618	-0-	-0-	-0-	1578	2	40	9	N	36	1	8			72
04	1590	N	1538	-0-	-52	-0-	1503	2	35	9	N	32	78	1	1	8	25
05	1550	N	1541	-0-	-9	-0-	1506	2	35	9	N	32					57
06	1584	N	1584	-0-	-0-	-0-	1547	2	37	9	N	34	46	1			45
07	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					45
08	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					45

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					47
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					47

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					15
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2856	-0-	-151	-0-	2794	2	62	9	N	56	193	1			72
04	2819	N	2819	-0-	-0-	-0-	2728	2	91	9	N	83	1	8			154
05	2798	N	2798	-0-	-0-	-0-	2708	2	90	9	N	82					236
06	2760	N	2706	-0-	-54	-0-	2623	2	83	9	N	75	188	1			123
07	2914	N	NO RPT	-0-	-2914	-0-					N	NO RPT					123
08	2790	N	NO RPT	-0-	-2790	-0-					N	NO RPT					123

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

03	1457	N	-0-	-0-	-1457	-0-					N	1	55	1			32
04	930	N	-0-	-0-	-930	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	1251	N	1251	-0-	-0-	-0-	1248	2	3	9	N	3					35
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					35
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					35
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					35
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					35
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					35
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					35

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					61
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					61

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1726	-0-	-72	-0-	1668	2	58	9	N	53					232
04	1674	N	1674	-0-	-0-	-0-	1617	2	57	9	N	52	185	1	1	8	98
05	2108	N	1710	-0-	-398	-0-	1659	2	51	9	N	46					144
06	1680	N	1300	-0-	-380	-0-	1267	2	33	9	N	30					174
07	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					174
08	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					174

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					42
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					42
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4760	X	4760	-0-	-0-	-0-	4760	2			N	-0-					40
04	4655	X	4655	-0-	-0-	-0-	4655	2			N	-0-					40
05	5049	X	5049	-0-	-0-	-0-	5049	2			N	-0-					40
06	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					40
07	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					40
08	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					40

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					25
04	0	W	-0-	-0-	-0-	-0-					N	-0-					25
05	0	W	-0-	-0-	-0-	-0-					N	-0-					25
06	0	W	-0-	-0-	-0-	-0-					N	-0-					25
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					25
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					48
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					48

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

03	1757	N	1757	-0-	-0-	-0-	1744	2	13	9	N	12					57
04	1659	N	1659	-0-	-0-	-0-	1657	2	2	9	N	2	1	8			58
05	1702	N	1702	-0-	-0-	-0-	1694	2	8	9	N	7					65
06	1650	N	1599	-0-	-51	-0-	1599	2			N	-0-					65
07	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					65
08	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					65

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

03	558	N	431	-0-	-127	-0-	431	2			N	-0-					129
04	570	N	482	-0-	-88	-0-	482	2			N	-0-					129
05	496	N	402	-0-	-94	-0-	402	2			N	-0-					129
06	420	N	352	-0-	-68	-0-	352	2			N	-0-					129
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					129
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					129

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					6
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					6

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

03	2325	X	1971	-0-	-354	-0-	1930	2	41	9	N	37					162
04	2250	X	1947	-0-	-303	-0-	1914	2	33	9	N	30					192
05	2325	X	1817	-0-	-508	-0-	1788	2	29	9	N	26					218
06	2187	N	2187	-0-	-0-	-0-	2153	2	34	9	N	31					249
07	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					249
08	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					249

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					26
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					26
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3001 N	3001	-0-	-0-	-0-	2945	2	56	9	N	51					263
04	2874 N	2874	-0-	-0-	-0-	2822	2	52	9	N	47	179	1			131
05	2942 N	2942	-0-	-0-	-0-	2894	2	48	9	N	44					175
06	2749 N	2749	-0-	-0-	-0-	2704	2	45	9	N	41					216
07	2449 N	NO RPT	-0-	-2449	-0-					N	NO RPT					216
08	2449 N	NO RPT	-0-	-2449	-0-					N	NO RPT					216

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	1	1	8			20
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4052	X	4052	-0-	-0-	-0-	4050	2	2	9	N	2					129
04	3933	X	3933	-0-	-0-	-0-	3919	2	14	9	N	13					142
05	3485	X	3485	-0-	-0-	-0-	3463	2	22	9	N	20					162
06	4060	X	4060	-0-	-0-	-0-	4034	2	26	9	N	24					186
07	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					186
08	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					186

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					104
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					104

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					63
04	1380	N	1341	-0-	-39	-0-	1341	2			N	-0-					63
05	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					63
06	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					63
07	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					63
08	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					63

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					120
04	2562	X	2562	-0-	-0-	-0-	2552	2	10	9	N	9					129
05	2769	X	2769	-0-	-0-	-0-	2768	2	1	9	N	1					130
06	2370	X	2216	-0-	-154	-0-	2216	2			N	-0-					130
07	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					130
08	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					130

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	-0-	-0-	-1209	-0-					N	-0-					1
04	930	N	-0-	-0-	-930	-0-					N	-0-					1
05	11	N	-0-	-0-	-11	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11927	X	11927	-0-	-0-	-0-	11919	2	8	9	N	7	3	8			119
04	12165	X	12165	-0-	-0-	-0-	12133	2	32	9	N	29	110	1	7	8	31
05	12895	X	12895	-0-	-0-	-0-	12866	2	29	9	N	26	3	8			54
06	12524	X	12524	-0-	-0-	-0-	12509	2	15	9	N	14	1	8			67
07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					67
08	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					67

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	-0-	-0-	-1612	-0-					N	-0-	84	1			18
04	960	N	-0-	-0-	-960	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	X	2478	-0-	-126	-0-	2415	2	63	9	N	57					100
04	2520	X	2428	-0-	-92	-0-	2355	2	73	9	N	66	1	8			165
05	2635	X	2248	-0-	-387	-0-	2209	2	39	9	N	35					200
06	2400	N	2307	-0-	-93	-0-	2265	2	42	9	N	38	166	1	1	8	71
07	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					71
08	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					71

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1511	-0-	-8	-0-	1467	2	44	9	N	40	1	8			128
04	1476	N	1476	-0-	-0-	-0-	1437	2	39	9	N	35					163
05	1767	N	1483	-0-	-284	-0-	1451	2	32	9	N	29					192
06	1470	N	1325	-0-	-145	-0-	1292	2	33	9	N	30					222
07	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					222
08	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					222

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	-0-	-0-	-1705	-0-					N	-0-	14	1			32
04	1260	N	-0-	-0-	-1260	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	-0-	-0-	-434	-0-					N	3	200	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	-0-	-0-	-1674	-0-					N	-0-	91	1			4
04	1590	N	-0-	-0-	-1590	-0-					N	-0-					4
05	217	N	-0-	-0-	-217	-0-					N	-0-					4
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	-0-	-0-	-1705	-0-					N	-0-	65	1			23
04	2250	N	-0-	-0-	-2250	-0-					N	-0-					23
05	186	N	-0-	-0-	-186	-0-					N	-0-					23
06	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					23
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10385	X	8449	-0-	-1936	-0-	8435	2	14	9	N	13	1	8			179
04	10050	X	7995	-0-	-2055	-0-	7972	2	23	9	N	21	2	8			198
05	10385	X	8063	-0-	-2322	-0-	8048	2	15	9	N	14	174	1	1	8	37
06	7123	X	7123	-0-	-0-	-0-	7101	2	22	9	N	20	1	8			56
07	7130	X	NO RPT	-0-	-7130	-0-					N	NO RPT					56
08	7130	X	NO RPT	-0-	-7130	-0-					N	NO RPT					56

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2229	N	2229	-0-	-0-	-0-	2185	2	44	9	N	40					227
04	2116	N	2116	-0-	-0-	-0-	2091	2	25	9	N	23					250
05	2160	N	2160	-0-	-0-	-0-	2134	2	26	9	N	24	175	1			99
06	2160	N	1987	-0-	-173	-0-	1951	2	36	9	N	33					132
07	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					132
08	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					132

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	-0-	-0-	-2759	-0-					N	1	26	1			32
04	2430	X	-0-	-0-	-2430	-0-					N	-0-					32
05	1984	X	-0-	-0-	-1984	-0-					N	-0-					32
06	3000	N	5051	-0-	2051	2051	5050	2	1	9	N	1					33
07	0	N	NO RPT	-0-	-0-	2051					N	NO RPT					33
08	0	N	NO RPT	-0-	-0-	2051					N	NO RPT					33

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3889	X	3889	-0-	-0-	-0-	3879	2	10	9	N	9					75
04	3645	X	3645	-0-	-0-	-0-	3633	2	12	9	N	11	1	8			85
05	3540	X	3540	-0-	-0-	-0-	3529	2	11	9	N	10					95
06	3088	X	3088	-0-	-0-	-0-	3079	2	9	9	N	8					103
07	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					103
08	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					103

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					9
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					9

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					44
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					44

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	3257	-0-	-215	-0-	3209	2	48	9	N	44					171
04	3240	X	3010	-0-	-230	-0-	2940	2	70	9	N	64	1	8			234
05	3348	X	3199	-0-	-149	-0-	3147	2	52	9	N	47	189	1			92
06	2919	X	2919	-0-	-0-	-0-	2855	2	64	9	N	58					150
07	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					150
08	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					150

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6572	X	6000	-0-	-572	-0-	5988	2	12	9	N	11					119
04	6360	X	5928	-0-	-432	-0-	5927	2	1	9	N	1	1	8			119
05	7490	X	7490	-0-	-0-	-0-	7490	2			N	-0-					119
06	7116	X	7116	-0-	-0-	-0-	7116	2			N	-0-					119
07	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					119
08	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					119

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8807	X	8807	-0-	-0-	-0-	8771	2	36	9	N	33					120
04	8597	X	8597	-0-	-0-	-0-	8557	2	40	9	N	36	2	8			154
05	8060	X	8060	-0-	-0-	-0-	8015	2	45	9	N	41					195
06	7487	X	7487	-0-	-0-	-0-	7466	2	21	9	N	19	185	1	1	8	28
07	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					28
08	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					28

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	1					1
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6256	X	6256	-0-	-0-	-0-	6233	2	23	9	N	21	61	1			51
04	7132	X	7132	-0-	-0-	-0-	7101	2	31	9	N	28	45	1	2	8	32
05	6891	X	6891	-0-	-0-	-0-	6877	2	14	9	N	13	1	8			44
06	6609	X	6609	-0-	-0-	-0-	6584	2	25	9	N	23	1	8			66
07	6696	X	NO RPT	-0-	-6696	-0-					N	NO RPT					66
08	6696	X	NO RPT	-0-	-6696	-0-					N	NO RPT					66

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					55
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					55
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

03	4440 X	4440	-0-	-0-	-0-	4432	2	8	9	N	7					75
04	3752 X	3752	-0-	-0-	-0-	3734	2	18	9	N	16	1	8			90
05	3375 X	3375	-0-	-0-	-0-	3369	2	6	9	N	5					95
06	4170 X	3276	-0-	-894	-0-	3265	2	11	9	N	10					105
07	4309 X	NO RPT	-0-	-4309	-0-					N	NO RPT					105
08	4309 X	NO RPT	-0-	-4309	-0-					N	NO RPT					105

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

03	8184 X	6796	-0-	-1388	-0-	6768	2	28	9	N	25					188
04	7530 X	6629	-0-	-901	-0-	6596	2	33	9	N	30					218
05	7564 X	6546	-0-	-1018	-0-	6527	2	19	9	N	17					235
06	7260 X	5491	-0-	-1769	-0-	5473	2	18	9	N	16					251
07	6851 X	NO RPT	-0-	-6851	-0-					N	NO RPT					251
08	6851 X	NO RPT	-0-	-6851	-0-					N	NO RPT					251

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

03	6259 X	6259	-0-	-0-	-0-	6226	2	33	9	N	30	1	8			80
04	4771 X	4771	-0-	-0-	-0-	4752	2	19	9	N	17	46	1	3	8	48
05	4484 X	4484	-0-	-0-	-0-	4454	2	30	9	N	27	45	1	1	8	29
06	7543 X	7543	-0-	-0-	-0-	7514	2	29	9	N	26	1	8			54
07	3069 X	NO RPT	-0-	-3069	-0-					N	NO RPT					54
08	3069 X	NO RPT	-0-	-3069	-0-					N	NO RPT					54

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

03	5208 X	4343	-0-	-865	-0-	4335	2	8	9	N	7					174
04	4989 X	4989	-0-	-0-	-0-	4961	2	28	9	N	25					199
05	4712 X	3933	-0-	-779	-0-	3923	2	10	9	N	9					208
06	4780 X	4780	-0-	-0-	-0-	4780	2			N	-0-					208
07	5146 X	NO RPT	-0-	-5146	-0-					N	NO RPT					208
08	5146 X	NO RPT	-0-	-5146	-0-					N	NO RPT					208

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

03	9393 X	8943	-0-	-450	-0-	495 191	1 9	8257	2	N	174	1	8			365
04	8880 X	8381	-0-	-499	-0-	479 165	1 9	7737	2	N	150	382	1	4	8	129
05	9083 X	8695	-0-	-388	-0-	477 135	1 9	8083	2	N	123	187	1	1	8	64
06	8790 X	8516	-0-	-274	-0-	472 158	1 9	7886	2	N	144	2	8			206
07	9052 X	NO RPT	-0-	-9052	-0-					N	NO RPT					206
08	8928 X	NO RPT	-0-	-8928	-0-					N	NO RPT					206

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40112	X	40112	-0-	-0-	-0-	39230	2	882	9	N	802	1140	1	4	8	323
04	38028	X	38028	-0-	-0-	-0-	37122	2	906	9	N	824	555	1	12	8	580
05	39657	X	39657	-0-	-0-	-0-	38823	2	834	9	N	758	931	1	5	8	402
06	38335	X	38335	-0-	-0-	-0-	37562	2	773	9	N	703	934	1	5	8	166
07	11904	X	NO RPT	-0-	-11904	-0-					N	NO RPT					166
08	11904	X	NO RPT	-0-	-11904	-0-					N	NO RPT					166

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10561	X	10561	-0-	-0-	-0-	10363	2	198	9	N	180	190	1	1	8	53
04	10085	X	10085	-0-	-0-	-0-	9848	2	237	9	N	215	3	8			265
05	10233	X	10233	-0-	-0-	-0-	10035	2	198	9	N	180	381	1	1	8	63
06	9600	X	9085	-0-	-515	-0-	8918	2	167	9	N	152	1	8			214
07	9920	X	NO RPT	-0-	-9920	-0-					N	NO RPT					214
08	9920	X	NO RPT	-0-	-9920	-0-					N	NO RPT					214

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5745	X	5745	-0-	-0-	-0-	5723	2	22	9	N	20					82
04	6303	X	6303	-0-	-0-	-0-	6296	2	7	9	N	6	3	8			85
05	6501	X	6501	-0-	-0-	-0-	6478	2	23	9	N	21	1	8			105
06	6013	X	6013	-0-	-0-	-0-	5993	2	20	9	N	18	1	8			122
07	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					122
08	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					122

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4929	X	3776	-0-	-1153	-0-	3736	2	40	9	N	36					126
04	5029	X	5029	-0-	-0-	-0-	4976	2	53	9	N	48	1	8			173
05	4929	X	4839	-0-	-90	-0-	4816	2	23	9	N	21					194
06	5010	X	4788	-0-	-222	-0-	4744	2	44	9	N	40					234
07	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					234
08	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					234

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					106
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					106
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					106
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					106
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					106
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					106

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31558	X	28957	-0-	-2601	-0-	28461	2	496	9	N	451	191	1	2	8	448
04	29700	X	29178	-0-	-522	-0-	28569	2	609	9	N	554	741	1	9	8	252
05	28799	X	28751	-0-	-48	-0-	28197	2	554	9	N	504	550	1	2	8	204
06	28020	X	27190	-0-	-830	-0-	26676	2	514	9	N	467	374	1	2	8	295
07	29202	X	NO RPT	-0-	-29202	-0-					N	NO RPT					295
08	29202	X	NO RPT	-0-	-29202	-0-					N	NO RPT					295

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77284	X	77284	-0-	-0-	-0-	75599	2	1685	9	N	1532	1706	1	10	8	485
04	72351	X	72351	-0-	-0-	-0-	70837	2	1514	9	N	1376	1323	1	21	8	517
05	72226	X	72226	-0-	-0-	-0-	70642	2	1584	9	N	1440	1495	1	9	8	453
06	67161	X	67161	-0-	-0-	-0-	65918	2	1243	9	N	1130	1109	1	9	8	465
07	13144	X	NO RPT	-0-	-13144	-0-					N	NO RPT					465
08	13144	X	NO RPT	-0-	-13144	-0-					N	NO RPT					465

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34162	X	31483	-0-	-2679	-0-	30938	2	545	9	N	495	377	1			166
04	32970	X	29277	-0-	-3693	-0-	28768	2	509	9	N	463	569	1			60
05	33914	X	29725	-0-	-4189	-0-	29220	2	505	9	N	459	378	1			141
06	30090	X	28596	-0-	-1494	-0-	28091	2	505	9	N	459	377	1	4	8	219
07	31093	X	NO RPT	-0-	-31093	-0-					N	NO RPT					219
08	31093	X	NO RPT	-0-	-31093	-0-					N	NO RPT					219

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15097	X	14131	-0-	-966	-0-	13743	2	388	9	N	353	379	1	4	8	183
04	14010	X	13363	-0-	-647	-0-	13019	2	344	9	N	313	381	1	5	8	110
05	14477	X	13425	-0-	-1052	-0-	13018	2	407	9	N	370	190	1	2	8	288
06	13350	X	13279	-0-	-71	-0-	12946	2	333	9	N	303	380	1	3	8	208
07	13795	X	NO RPT	-0-	-13795	-0-					N	NO RPT					208
08	13795	X	NO RPT	-0-	-13795	-0-					N	NO RPT					208

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9920	X	9454	-0-	-466	-0-	863 300	1 9	8291	2	N	273	194	1	7	8	263
04	9600	X	9198	-0-	-402	-0-	826 238	1 9	8134	2	N	216	356	1	10	8	113
05	9920	X	9306	-0-	-614	-0-	863 257	1 9	8186	2	N	234	183	1	4	8	160
06	8818	X	8818	-0-	-0-	-0-	835 244	1 9	7739	2	N	222	239	1	4	8	139
07	9052	X	NO RPT	-0-	-9052	-0-					N	NO RPT					139
08	9052	X	NO RPT	-0-	-9052	-0-					N	NO RPT					139

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8959	X	8065	-0-	-894	-0-	7728	2	337	9	N	306	329	1	7	8	182
04	8190	X	4558	-0-	-3632	-0-	4239	2	319	9	N	290	364	1	7	8	101
05	8463	X	5485	-0-	-2978	-0-	5174	2	311	9	N	283	172	1	4	8	208
06	7800	X	4085	-0-	-3715	-0-	3789	2	296	9	N	269	372	1	1	8	104
07	8060	X	NO RPT	-0-	-8060	-0-					N	NO RPT					104
08	8060	X	NO RPT	-0-	-8060	-0-					N	NO RPT					104

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34751	X	27333	-0-	-7418	-0-	26403	2	930	9	N	845	635	1	1	8	475
04	32520	X	25444	-0-	-7076	-0-	24565	2	879	9	N	799	956	1	4	8	314
05	31651	X	24391	-0-	-7260	-0-	23566	2	825	9	N	750	764	1	2	8	298
06	24480	X	21078	-0-	-3402	-0-	20398	2	680	9	N	618	534	1			382
07	25296	X	NO RPT	-0-	-25296	-0-					N	NO RPT					382
08	25296	X	NO RPT	-0-	-25296	-0-					N	NO RPT					382

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12059	X	11323	-0-	-736	-0-	11016	2	307	9	N	279	345	1	5	8	265
04	11760	X	10706	-0-	-1054	-0-	10443	2	263	9	N	239	348	1	9	8	147
05	12152	X	10879	-0-	-1273	-0-	10598	2	281	9	N	255	251	1	3	8	148
06	10800	X	10543	-0-	-257	-0-	10294	2	249	9	N	226	123	1	3	8	248
07	11160	X	NO RPT	-0-	-11160	-0-					N	NO RPT					248
08	11160	X	NO RPT	-0-	-11160	-0-					N	NO RPT					248

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16036	X	16036	-0-	-0-	-0-	15583	2	453	9	N	412	569	1	5	8	101
04	15902	X	15902	-0-	-0-	-0-	15442	2	460	9	N	418	364	1	7	8	148
05	15903	X	15662	-0-	-241	-0-	15247	2	415	9	N	377	379	1	3	8	143
06	15450	X	14022	-0-	-1428	-0-	13662	2	360	9	N	327	359	1	3	8	108
07	15965	X	NO RPT	-0-	-15965	-0-					N	NO RPT					108
08	15965	X	NO RPT	-0-	-15965	-0-					N	NO RPT					108

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15283	X	13180	-0-	-2103	-0-	12685	2	495	9	N	450	381	1	2	8	259
04	14250	X	13244	-0-	-1006	-0-	12719	2	525	9	N	477	576	1	6	8	154
05	14725	X	13451	-0-	-1274	-0-	13012	2	439	9	N	399	383	1	2	8	168
06	12871	X	12871	-0-	-0-	-0-	12455	2	416	9	N	378	374	1	3	8	169
07	12710	X	NO RPT	-0-	-12710	-0-					N	NO RPT					169
08	12710	X	NO RPT	-0-	-12710	-0-					N	NO RPT					169

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13640	X	11552	-0-	-2088	-0-	11271	2	281	9	N	255	178	1	1	8	212
04	12900	X	11350	-0-	-1550	-0-	11108	2	242	9	N	220	184	1	4	8	244
05	13330	X	11561	-0-	-1769	-0-	11321	2	240	9	N	218	363	1	1	8	98
06	11160	X	11040	-0-	-120	-0-	10802	2	238	9	N	216	183	1	1	8	130
07	11532	X	NO RPT	-0-	-11532	-0-					N	NO RPT					130
08	11532	X	NO RPT	-0-	-11532	-0-					N	NO RPT					130

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13153	X	13153	-0-	-0-	-0-	12105	2	1048	9	N	953	956	1	7	8	342
04	12514	X	12514	-0-	-0-	-0-	11487	2	1027	9	N	934	959	1	9	8	308
05	12219	X	12219	-0-	-0-	-0-	11263	2	956	9	N	869	743	1	2	8	432
06	11632	X	11632	-0-	-0-	-0-	10814	2	818	9	N	744	933	1	4	8	239
07	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					239
08	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					239

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21607	X	21360	-0-	-247	-0-	20609	2	751	9	N	683	768	1	2	8	218
04	20910	X	20324	-0-	-586	-0-	19695	2	629	9	N	572	561	1	9	8	220
05	21607	X	20641	-0-	-966	-0-	20001	2	640	9	N	582	571	1	4	8	227
06	20160	X	19762	-0-	-398	-0-	19177	2	585	9	N	532	376	1	6	8	377
07	20832	X	NO RPT	-0-	-20832	-0-					N	NO RPT					377
08	20832	X	NO RPT	-0-	-20832	-0-					N	NO RPT					377

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26251	X	26251	-0-	-0-	-0-	25515	2	736	9	N	669	743	1	7	8	265
04	26151	X	26151	-0-	-0-	-0-	25430	2	721	9	N	655	355	1	19	8	546
05	27426	X	27426	-0-	-0-	-0-	26652	2	774	9	N	704	918	1	9	8	323
06	24737	X	24737	-0-	-0-	-0-	24213	2	524	9	N	476	385	1	3	8	411
07	9765	X	NO RPT	-0-	-9765	-0-					N	NO RPT					411
08	9765	X	NO RPT	-0-	-9765	-0-					N	NO RPT					411

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33208	X	33208	-0-	-0-	-0-	31767	2	1441	9	N	1310	1300	1			544
04	33448	X	33448	-0-	-0-	-0-	31907	2	1541	9	N	1401	1482	1	6	8	457
05	33222	X	33222	-0-	-0-	-0-	31813	2	1409	9	N	1281	1296	1	1	8	441
06	30564	X	30564	-0-	-0-	-0-	29443	2	1121	9	N	1019	947	1	2	8	511
07	8618	X	NO RPT	-0-	-8618	-0-					N	NO RPT					511
08	8618	X	NO RPT	-0-	-8618	-0-					N	NO RPT					511

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9021	X	8418	-0-	-603	-0-	8042	2	376	9	N	342	381	1	2	8	225
04	8490	X	8116	-0-	-374	-0-	7734	2	382	9	N	347	349	1	5	8	218
05	8773	X	8372	-0-	-401	-0-	8011	2	361	9	N	328	369	1	2	8	175
06	8400	X	8015	-0-	-385	-0-	7671	2	344	9	N	313	358	1	2	8	128
07	8680	X	NO RPT	-0-	-8680	-0-					N	NO RPT					128
08	8432	X	NO RPT	-0-	-8432	-0-					N	NO RPT					128

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10562	X	10562	-0-	-0-	-0-	858 514	1 9	9190	2	N	467	575	1	8	8	90
04	10508	X	10508	-0-	-0-	-0-	835 703	1 9	8970	2	N	639	557	1	10	8	162
05	10463	X	10463	-0-	-0-	-0-	863 475	1 9	9125	2	N	432	385	1	3	8	206
06	10061	X	10061	-0-	-0-	-0-	835 421	1 9	8805	2	N	383	377	1	4	8	208
07	10230	X	NO RPT	-0-	-10230	-0-					N	NO RPT					208
08	10230	X	NO RPT	-0-	-10230	-0-					N	NO RPT					208

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18693	X	18669	-0-	-24	-0-	18056	2	613	9	N	557	759	1	5	8	233
04	18090	X	15434	-0-	-2656	-0-	14930	2	504	9	N	458	562	1	9	8	120
05	18693	X	8540	-0-	-10153	-0-	8236	2	304	9	N	276	182	1	2	8	212
06	5870	X	5870	-0-	-0-	-0-	5719	2	151	9	N	137	1	8			348
07	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					348
08	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					348

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25203	X	22843	-0-	-2360	-0-	22154	2	689	9	N	626	557	1	3	8	421
04	24390	X	21715	-0-	-2675	-0-	21099	2	616	9	N	560	727	1	7	8	247
05	25203	X	22009	-0-	-3194	-0-	21406	2	603	9	N	548	569	1	2	8	224
06	21732	X	21732	-0-	-0-	-0-	21139	2	593	9	N	539	570	1	1	8	192
07	21235	X	NO RPT	-0-	-21235	-0-					N	NO RPT					192
08	21235	X	NO RPT	-0-	-21235	-0-					N	NO RPT					192

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27030	X	27030	-0-	-0-	-0-	26221	2	809	9	N	735	748	1	2	8	311
04	26780	X	26780	-0-	-0-	-0-	25974	2	806	9	N	733	751	1	10	8	283
05	27829	X	27829	-0-	-0-	-0-	26978	2	851	9	N	774	695	1	2	8	360
06	26853	X	26853	-0-	-0-	-0-	26120	2	733	9	N	666	940	1	4	8	82
07	26350	X	NO RPT	-0-	-26350	-0-					N	NO RPT					82
08	26350	X	NO RPT	-0-	-26350	-0-					N	NO RPT					82

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37355	X	31196	-0-	-6159	-0-	30526	2	670	9	N	609	576	1	2	8	202
04	36150	X	28933	-0-	-7217	-0-	28353	2	580	9	N	527	575	1	7	8	147
05	37355	X	28741	-0-	-8614	-0-	28133	2	608	9	N	553	568	1	3	8	129
06	29400	X	26998	-0-	-2402	-0-	26514	2	484	9	N	440	381	1	1	8	187
07	30380	X	NO RPT	-0-	-30380	-0-					N	NO RPT					187
08	30380	X	NO RPT	-0-	-30380	-0-					N	NO RPT					187

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30132	X	26689	-0-	-3443	-0-	26140	2	549	9	N	499	382	1	3	8	226
04	27840	X	25214	-0-	-2626	-0-	24592	2	622	9	N	565	512	1	5	8	274
05	28768	X	25426	-0-	-3342	-0-	24950	2	476	9	N	433	477	1	2	8	228
06	25980	X	24318	-0-	-1662	-0-	23823	2	495	9	N	450	561	1	1	8	116
07	26846	X	NO RPT	-0-	-26846	-0-					N	NO RPT					116
08	26691	X	NO RPT	-0-	-26691	-0-					N	NO RPT					116

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24707	X	21743	-0-	-2964	-0-	20919	2	824	9	N	749	576	1	2	8	411
04	23280	X	20470	-0-	-2810	-0-	19817	2	653	9	N	594	546	1	8	8	451
05	23281	X	20904	-0-	-2377	-0-	20148	2	756	9	N	687	893	1	3	8	242
06	20640	X	19529	-0-	-1111	-0-	18889	2	640	9	N	582	570	1	3	8	251
07	21328	X	NO RPT	-0-	-21328	-0-					N	NO RPT					251
08	21328	X	NO RPT	-0-	-21328	-0-					N	NO RPT					251

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47864	X	39907	-0-	-7957	-0-	39272	2	635	9	N	577	575	1	2	8	105
04	44310	X	37332	-0-	-6978	-0-	36753	2	579	9	N	526	559	1	5	8	67
05	44020	X	37490	-0-	-6530	-0-	36938	2	552	9	N	502	375	1	2	8	192
06	40770	X	34254	-0-	-6516	-0-	33753	2	501	9	N	455	555	1	2	8	90
07	42129	X	NO RPT	-0-	-42129	-0-					N	NO RPT					90
08	39897	X	NO RPT	-0-	-39897	-0-					N	NO RPT					90

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29481	X	26056	-0-	-3425	-0-	25573	2	483	9	N	439	562	1	2	8	62
04	27900	X	24761	-0-	-3139	-0-	24348	2	413	9	N	375	375	1	8	8	54
05	28799	X	25088	-0-	-3711	-0-	24649	2	439	9	N	399	354	1	4	8	95
06	24330	X	23587	-0-	-743	-0-	22982	2	605	9	N	550	380	1	4	8	261
07	25141	X	NO RPT	-0-	-25141	-0-					N	NO RPT					261
08	25141	X	NO RPT	-0-	-25141	-0-					N	NO RPT					261

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36939	X	36939	-0-	-0-	-0-	35814	2	1125	9	N	1023	1128	1	6	8	190
04	35412	X	35412	-0-	-0-	-0-	34326	2	1086	9	N	987	826	1	22	8	329
05	35685	X	35685	-0-	-0-	-0-	34686	2	999	9	N	908	879	1	9	8	349
06	34399	X	34399	-0-	-0-	-0-	33456	2	943	9	N	857	957	1	8	8	241
07	20460	X	NO RPT	-0-	-20460	-0-					N	NO RPT					241
08	20460	X	NO RPT	-0-	-20460	-0-					N	NO RPT					241

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36890	X	31613	-0-	-5277	-0-	30758	2	855	9	N	777	763	1	5	8	141
04	34830	X	29998	-0-	-4832	-0-	29159	2	839	9	N	763	660	1	12	8	232
05	34689	X	30145	-0-	-4544	-0-	29329	2	816	9	N	742	761	1	5	8	208
06	30600	X	28322	-0-	-2278	-0-	27572	2	750	9	N	682	739	1	5	8	146
07	31620	X	NO RPT	-0-	-31620	-0-					N	NO RPT					146
08	31620	X	NO RPT	-0-	-31620	-0-					N	NO RPT					146

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62992	X	50075	-0-	-12917	-0-	49075	2	1000	9	N	909	940	1	6	8	126
04	58140	X	47053	-0-	-11087	-0-	46051	2	1002	9	N	911	763	1	8	8	266
05	57226	X	46695	-0-	-10531	-0-	45746	2	949	9	N	863	915	1	4	8	210
06	49230	X	43788	-0-	-5442	-0-	42940	2	848	9	N	771	605	1	4	8	372
07	50871	X	NO RPT	-0-	-50871	-0-					N	NO RPT					372
08	50065	X	NO RPT	-0-	-50065	-0-					N	NO RPT					372

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34791	X	34791	-0-	-0-	-0-	33688	2	1103	9	N	1003	936	1	9	8	509
04	32479	X	32479	-0-	-0-	-0-	31406	2	1073	9	N	975	1142	1	21	8	321
05	34597	X	34597	-0-	-0-	-0-	33488	2	1109	9	N	1008	931	1	9	8	389
06	32541	X	32541	-0-	-0-	-0-	31607	2	934	9	N	849	737	1	8	8	493
07	16492	X	NO RPT	-0-	-16492	-0-					N	NO RPT					493
08	16492	X	NO RPT	-0-	-16492	-0-					N	NO RPT					493

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107353	X	107353	-0-	-0-	-0-	104754	2	2599	9	N	2363	2292	1	18	8	498
04	100101	X	100101	-0-	-0-	-0-	97606	2	2495	9	N	2268	2178	1	43	8	545
05	99117	X	99117	-0-	-0-	-0-	96678	2	2439	9	N	2217	2152	1	18	8	592
06	88273	X	88273	-0-	-0-	-0-	86280	2	1993	9	N	1812	1735	1	18	8	651
07	28117	X	NO RPT	-0-	-28117	-0-					N	NO RPT					651
08	28117	X	NO RPT	-0-	-28117	-0-					N	NO RPT					651

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26629	X	23281	-0-	-3348	-0-	22667	2	614	9	N	558	562	1	2	8	127
04	25080	X	22207	-0-	-2873	-0-	21673	2	534	9	N	485	382	1	10	8	220
05	25234	X	22556	-0-	-2678	-0-	21952	2	604	9	N	549	576	1	4	8	189
06	22410	X	20925	-0-	-1485	-0-	20393	2	532	9	N	484	568	1	5	8	100
07	23157	X	NO RPT	-0-	-23157	-0-					N	NO RPT					100
08	23157	X	NO RPT	-0-	-23157	-0-					N	NO RPT					100

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15934	X	13258	-0-	-2676	-0-	12881	2	377	9	N	343	191	1	2	8	237
04	14700	X	12262	-0-	-2438	-0-	11864	2	398	9	N	362	386	1	6	8	207
05	14570	X	12423	-0-	-2147	-0-	12009	2	414	9	N	376	383	1	3	8	197
06	12930	X	11669	-0-	-1261	-0-	11329	2	340	9	N	309	358	1	3	8	145
07	13361	X	NO RPT	-0-	-13361	-0-					N	NO RPT					145
08	13268	X	NO RPT	-0-	-13268	-0-					N	NO RPT					145

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

03	39897	X	32046	-0-	-7851	-0-	31366	2	680	9	N	618	577	1	3	8	293
04	37260	X	29579	-0-	-7681	-0-	28964	2	615	9	N	559	373	1	5	8	474
05	36363	X	29387	-0-	-6976	-0-	29001	2	386	9	N	351	566	1	2	8	257
06	31500	X	27076	-0-	-4424	-0-	26525	2	551	9	N	501	571	1	2	8	185
07	32550	X	NO RPT	-0-	-32550	-0-					N	NO RPT					185
08	32054	X	NO RPT	-0-	-32054	-0-					N	NO RPT					185

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

03	17360	X	14761	-0-	-2599	-0-	14443	2	318	9	N	289	190	1	1	8	258
04	15030	X	14697	-0-	-333	-0-	14416	2	281	9	N	255	357	1	4	8	152
05	15531	X	14071	-0-	-1460	-0-	13820	2	251	9	N	228	1	8			379
06	13790	X	13790	-0-	-0-	-0-	13559	2	231	9	N	210	379	1	1	8	209
07	10664	X	NO RPT	-0-	-10664	-0-					N	NO RPT					209
08	10664	X	NO RPT	-0-	-10664	-0-					N	NO RPT					209

ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

03	33201	X	26300	-0-	-6901	-0-	25838	2	462	9	N	420	386	1	3	8	304
04	30030	X	24565	-0-	-5465	-0-	24107	2	458	9	N	416	382	1	9	8	329
05	28923	X	24263	-0-	-4660	-0-	23843	2	420	9	N	382	381	1	4	8	326
06	26190	X	22609	-0-	-3581	-0-	22202	2	407	9	N	370	539	1	4	8	153
07	27063	X	NO RPT	-0-	-27063	-0-					N	NO RPT					153
08	26288	X	NO RPT	-0-	-26288	-0-					N	NO RPT					153

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

03	65441	X	43421	-0-	-22020	-0-	42732	2	689	9	N	626	742	1	1	8	284
04	55710	X	39423	-0-	-16287	-0-	38847	2	576	9	N	524	572	1	6	8	230
05	49104	X	39300	-0-	-9804	-0-	38708	2	592	9	N	538	572	1	2	8	194
06	44820	X	35002	-0-	-9818	-0-	34533	2	469	9	N	426	376	1	2	8	242
07	45446	X	NO RPT	-0-	-45446	-0-					N	NO RPT					242
08	43431	X	NO RPT	-0-	-43431	-0-					N	NO RPT					242

LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

03	27342	X	22518	-0-	-4824	-0-	21681	2	837	9	N	761	763	1	9	8	163
04	25380	X	21005	-0-	-4375	-0-	20222	2	783	9	N	712	741	1	14	8	120
05	25854	X	20950	-0-	-4904	-0-	20231	2	719	9	N	654	551	1	7	8	216
06	20550	X	19589	-0-	-961	-0-	18911	2	678	9	N	616	762	1	2	8	68
07	21235	X	NO RPT	-0-	-21235	-0-					N	NO RPT					68
08	21235	X	NO RPT	-0-	-21235	-0-					N	NO RPT					68

ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

03	136178	X	136178	-0-	-0-	-0-	132386	2	3792	9	N	3447	3400	1	6	8	347
04	123540	X	122715	-0-	-825	-0-	119132	2	3583	9	N	3257	3209	1	16	8	379
05	131039	X	131039	-0-	-0-	-0-	127962	2	3077	9	N	2797	2929	1	9	8	238
06	125400	X	120076	-0-	-5324	-0-	117589	2	2487	9	N	2261	2223	1	10	8	266
07	129580	X	NO RPT	-0-	-129580	-0-					N	NO RPT					266
08	129580	X	NO RPT	-0-	-129580	-0-					N	NO RPT					266

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29171	X	23215	-0-	-5956	-0-	22697	2	518	9	N	471	570	1	1	8	267
04	26820	X	21621	-0-	-5199	-0-	21169	2	452	9	N	411	374	1	5	8	299
05	26412	X	21835	-0-	-4577	-0-	21362	2	473	9	N	430	565	1	2	8	162
06	23370	X	19599	-0-	-3771	-0-	19229	2	370	9	N	336	184	1	2	8	312
07	23746	X	NO RPT	-0-	-23746	-0-					N	NO RPT					312
08	23219	X	NO RPT	-0-	-23219	-0-					N	NO RPT					312

STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	19213	-0-	19213	310935	558 765	1 9	17890	2	N	695	581	1	3	8	406
04	0	W	18048	-0-	18048	328983	544 759	1 9	16745	2	N	690	744	1	11	8	341
05	346923	X	17940	-0-	-328983	-0-	565 680	1 9	16695	2	N	618	573	1	3	8	383
06	19590	X	16718	-0-	-2872	-0-	547 609	1 9	15562	2	N	554	754	1	4	8	179
07	20243	X	NO RPT	-0-	-20243	-0-					N	NO RPT					179
08	19220	X	NO RPT	-0-	-19220	-0-					N	NO RPT					179

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4619	X	4310	-0-	-309	-0-	47	1	4263	2	N	-0-					-0-
04	4680	X	4333	-0-	-347	-0-	45	1	4288	2	N	-0-					-0-
05	4836	X	4655	-0-	-181	-0-	47	1	4608	2	N	-0-					-0-
06	4680	X	4405	-0-	-275	-0-	45	1	4360	2	N	-0-					-0-
07	4557	X	3094	-0-	-1463	-0-	44	1	3051	3	N	-0-					-0-
08	4650	X	1580	-0-	-3070	-0-	15	1	1564	3	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14694	X	13443	-0-	-1251	-0-	13443	2			N	-0-					203
04	14220	X	12402	-0-	-1818	-0-	12402	2			N	-0-					203
05	14694	X	14352	-0-	-342	-0-	14352	2			N	-0-					203
06	DLQ G-10		14057	-0-	14057	14057	14056	2	1	9	N	1					204
07	DLQ G-10		13306	-0-	13306	27363	13305	2	1	9	N	1					204
08	DLQ G-10		NO RPT	-0-	-0-	27363					N	NO RPT					204

BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					5
04	6030	X	NO RPT	-0-	-6030	-0-					N	NO RPT					5
05	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					5
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					5
07	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					5
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

03	5572	X	5572	-0-	-0-	-0-	5572	2			N	-0-					-0-
04	5178	X	5178	-0-	-0-	-0-	5178	2			N	-0-					-0-
05	5174	X	5174	-0-	-0-	-0-	5174	2			N	-0-					-0-
06	4945	X	4945	-0-	-0-	-0-	4945	2			N	-0-					-0-
07	5194	X	5194	-0-	-0-	-0-	5194	2			N	-0-					-0-
*08	5128	X	5128	-0-	-0-	-0-	5128	2			N	-0-					-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

03	17174		17045	-0-	-129	-0-	1029	1	15987	2	N	26					118
							29	9									
04	16736		16736	-0-	-0-	-0-	996	1	15714	2	N	24					142
							26	9									
05	17227		17227	-0-	-0-	-0-	1029	1	16169	2	N	26					168
							29	9									
06	16797		16797	-0-	-0-	-0-	996	1	15773	2	N	25					193
							28	9									
07	17088		17088	-0-	-0-	-0-	1029	1	16030	2	N	26					219
							29	9									
*08	17084		17084	-0-	-0-	-0-	1027	1	16029	2	N	25					244
							28	9									

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

03	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
04	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
05	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
06	930	N	629	-0-	-301	-0-	629	2			N	-0-					-0-
07	899	N	698	-0-	-201	-0-	698	2			N	-0-					-0-
08	899	N	819	-0-	-80	-0-	819	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
08	2	X	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	X	823	-0-	-417	-0-	823	2			N	-0-					-0-
04	1110	X	535	-0-	-575	-0-	535	2			N	-0-					-0-
05	837	X	455	-0-	-382	-0-	455	2			N	-0-					-0-
06	810	X	606	-0-	-204	-0-	606	2			N	-0-					-0-
07	837	X	618	-0-	-219	-0-	618	2			N	-0-					-0-
*08	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	X	11	-0-	-330	-0-	11	2			N	-0-					-0-
04	330	X	5	-0-	-325	-0-	5	2			N	-0-					-0-
05	655	X	655	-0-	-0-	-0-	655	2			N	-0-					-0-
06	210	X	13	-0-	-197	-0-	13	2			N	-0-					-0-
07	155	X	3	-0-	-152	-0-	3	2			N	-0-					-0-
*08	863	X	863	-0-	-0-	-0-	863	2			N	-0-					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	X	58	-0-	-66	-0-	58	2			N	-0-					-0-
04	120	X	64	-0-	-56	-0-	64	2			N	-0-					-0-
05	124	X	76	-0-	-48	-0-	76	2			N	-0-					-0-
06	60	X	50	-0-	-10	-0-	50	2			N	-0-					-0-
07	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*08	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	X	576	-0-	-199	-0-	576	2			N	-0-					-0-
04	750	X	522	-0-	-228	-0-	522	2			N	-0-					-0-
05	682	X	356	-0-	-326	-0-	356	2			N	-0-					-0-
06	600	X	92	-0-	-508	-0-	92	2			N	-0-					-0-
07	620	X	8	-0-	-612	-0-	8	2			N	-0-					-0-
08	589	X	8	-0-	-581	-0-	8	2			N	-0-					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	692	N	692	-0-	-0-	-0-	692	2			N	-0-					177
04	557	N	557	-0-	-0-	-0-	557	2			N	-0-					177
05	626	N	626	-0-	-0-	-0-	626	2			N	-0-					177
06	568	N	568	-0-	-0-	-0-	568	2			N	-0-					177
07	756	N	756	-0-	-0-	-0-	756	2			N	-0-					177
*08	753	N	753	-0-	-0-	-0-	753	2			N	-0-					177

STUART RANCH (MORROW LOWER) //CONT.// 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILLIFORD ENERGY COMPANY 926560
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	X	41	-0-	-2315	-0-	41	2			N	-0-					127
04	2280	X	650	-0-	-1630	-0-	650	2			N	-0-					127
05	2263	X	2236	-0-	-27	-0-	2236	2			N	-0-					127
06	150	X	-0-	-0-	-150	-0-					N	-0-					127
07	976	N	976	-0-	-0-	-0-	976	2			N	-0-					127
*08	2445	N	2445	-0-	-0-	-0-	2445	2			N	-0-					127

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

03	1645	N	1645	-0-	-0-	-0-	10	1	1635	2	Y	-0-					164
04	1365	N	1365	-0-	-0-	-0-	10	1	1355	2	Y	-0-					164
05	1369	N	1369	-0-	-0-	-0-	1369	2			Y	-0-					164
06	1590	N	32	-0-	-1558	-0-	32	2			Y	-0-					164
07	1863	N	1863	-0-	-0-	-0-	10	1	1853	2	Y	-0-	96	1			68
08	1364	N	896	-0-	-468	-0-	10	1	868	2	Y	16					84
							18	9									

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

03	14B2 EXT		-0-	-0-	-0-	-0-					N	2					154
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

03	1178	#	333	-0-	-845	-0-	333	2			N	-0-					114
04	1110	#	109	-0-	-1001	-0-	109	2			N	-0-					114
05	1116	#	-0-	-0-	-1116	-0-					N	-0-					114
06	1080	#	89	-0-	-991	-0-	89	2			N	-0-					114
07	1116	#	395	-0-	-721	-0-	395	2			N	-0-					114
*08	2122	R	2122	-0-	-0-	-0-	2122	2			N	-0-					114

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		14	-0-	14	14	14	1			Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TANNER (LOWER MORROW) //CONT.// 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 157 RRCID -> 174509 COMPL. DATE 08/07/1999 TOTAL DEPTH 8065 PERF. 7834 - 7948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR (MORROW, LO.) 88491 300 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
TAYLOR WELL #: RRCID -> 096279 COMPL. DATE 07/16/1981 TOTAL DEPTH 8125 PERF. 7990 - 7994

03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 11/01/2012

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

03	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

03	1457 #	1437	-0-	-20	B	-32917	1426	2	11 9	N	10					188
04	1500 #	1600	-0-	100	B	-32817	1585	2	15 9	N	14					202
05	1612 #	1607	-0-	-5	B	-32822	1595	2	12 9	N	11					213
06	1560 #	1620	-0-	60	B	-32762	1614	2	6 9	N	5					218
07	1643 #	1694	-0-	51	B	-32711	1694	2		N	-0-					218
08	1643 #	1658	-0-	15	B	-32696	1658	2		N	-0-					218

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER WELL #: A 2 RRCID -> 027821 COMPL. DATE 05/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

B AND G PRODUCTION, INC. 039870
FUENTES, JOE R. WELL #: 1 RRCID -> 080436 COMPL. DATE 04/23/1978 TOTAL DEPTH 2900 PERF. 2804 - 2820

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

GREEN WELL #: 1 RRCID -> 086743 COMPL. DATE 08/01/1979 TOTAL DEPTH 2900 PERF. 2820 - 2840

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

BRAWLEY PETROLEUM CORPORATION 089923
ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	181	-0-	-5	B	-0-	181	2			N	-0-					-0-
04	530	N	530	-0-	-0-	B	-0-	530	2			N	-0-					-0-
05	217	N	87	-0-	-130	B	-0-	87	2			N	-0-					-0-
06	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-
07	558	N	19	-0-	-539	B	-0-	19	2			N	-0-					-0-
08	93	N	27	-0-	-66	B	-0-	27	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
04	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
05	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-
06	270	N	266	-0-	-4	B	-0-	266	3			N	-0-					-0-
07	279	N	265	-0-	-14	B	-0-	265	3			N	-0-					-0-
08	279	N	264	-0-	-15	B	-0-	264	3			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	651	N	626	-0-	-25 B	-0-	626	2		N	-0-			-0-
04	630	N	603	-0-	-27 B	-0-	603	2		N	-0-			-0-
05	651	N	465	-0-	-186 B	-0-	465	2		N	-0-			-0-
06	600	N	594	-0-	-6 B	-0-	594	2		N	-0-			-0-
07	620	N	432	-0-	-188 B	-0-	432	3		N	-0-			-0-
08	465	N	422	-0-	-43 B	-0-	422	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	1135	N	1135	-0-	-0- B	-0-	1135	2		N	-0-			-0-
04	1170	N	1072	-0-	-98 B	-0-	1072	2		N	-0-			-0-
05	1147	N	860	-0-	-287 B	-0-	860	2		N	-0-			-0-
06	1110	N	712	-0-	-398 B	-0-	712	2		N	-0-			-0-
07	1116	N	775	-0-	-341 B	-0-	775	3		N	-0-			-0-
*08	1045	N	1045	-0-	-0- B	-0-	1045	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	1550	N	1497	-0-	-53 B	-0-	1497	2		N	-0-			-0-
04	1470	N	1441	-0-	-29 B	-0-	1441	2		N	-0-			-0-
05	1488	N	1169	-0-	-319 B	-0-	1169	2		N	-0-			-0-
06	1440	N	1044	-0-	-396 B	-0-	1044	2		N	-0-			-0-
07	1488	N	1132	-0-	-356 B	-0-	1132	3		N	-0-			-0-
*08	1522	N	1522	-0-	-0- B	-0-	1522	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	465	N	438	-0-	-27 B	-0-	438	2		N	-0-			-0-
04	450	N	423	-0-	-27 B	-0-	423	2		N	-0-			-0-
05	465	N	335	-0-	-130 B	-0-	335	2		N	-0-			-0-
06	475	N	475	-0-	-0- B	-0-	475	2		N	-0-			-0-
07	434	N	417	-0-	-17 B	-0-	417	3		N	-0-			-0-
*08	454	N	454	-0-	-0- B	-0-	454	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	1922	N	1579	-0-	-343 B	-0-	1579	3		N	-0-			-0-
04	1650	N	1624	-0-	-26 B	-0-	1624	3		N	-0-			-0-
05	1829	N	1467	-0-	-362 B	-0-	1467	3		N	-0-			-0-
06	1530	N	1492	-0-	-38 B	-0-	1492	3		N	-0-			-0-
07	1674	N	1518	-0-	-156 B	-0-	1518	3		N	-0-			-0-
*08	1835	N	1835	-0-	-0- B	-0-	1835	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	2766	-0-	-489 B	-0-	2766	3			N	-0-					-0-
04	2880	N	2785	-0-	-95 B	-0-	2785	3			N	-0-					-0-
05	3131	N	2586	-0-	-545 B	-0-	2586	3			N	-0-					-0-
06	2670	N	2648	-0-	-22 B	-0-	2648	3			N	-0-					-0-
07	2883	N	2700	-0-	-183 B	-0-	2700	3			N	-0-					-0-
*08	3165	N	3165	-0-	-0- B	-0-	3165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2270	-0-	-55 B	-0-	2270	3			N	-0-					-0-
04	2250	N	1785	-0-	-465 B	-0-	1785	3			N	-0-					-0-
05	2015	N	1589	-0-	-426 B	-0-	1589	3			N	-0-					-0-
06	2190	N	1776	-0-	-414 B	-0-	1776	3			N	-0-					-0-
07	1860	N	778	-0-	-1082 B	-0-	778	3			N	-0-					-0-
08	1581	N	1437	-0-	-144 B	-0-	1437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2058	-0-	-453 B	-0-	2058	3			N	-0-					-0-
04	2190	N	2129	-0-	-61 B	-0-	2129	3			N	-0-					-0-
05	2418	N	1873	-0-	-545 B	-0-	1873	3			N	-0-					-0-
06	1980	N	1942	-0-	-38 B	-0-	1942	3			N	-0-					-0-
07	2201	N	2002	-0-	-199 B	-0-	2002	3			N	-0-					-0-
*08	2437	N	2437	-0-	-0- B	-0-	2437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	270	-0-	-257 B	-0-	270	3			N	-0-					-0-
04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
05	434	N	218	-0-	-216 B	-0-	218	3			N	-0-					-0-
06	270	N	130	-0-	-140 B	-0-	130	3			N	-0-					-0-
07	465	N	228	-0-	-237 B	-0-	228	3			N	-0-					-0-
*08	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	571	-0-	-111 B	-0-	571	3			N	-0-					-0-
04	660	N	631	-0-	-29 B	-0-	631	3			N	-0-					-0-
05	651	N	457	-0-	-194 B	-0-	457	3			N	-0-					-0-
06	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
07	651	N	475	-0-	-176 B	-0-	475	3			N	-0-					-0-
*08	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	2863	-0-	-330 B	-0-	2863	3			N	-0-					-0-
04	2901	N	2901	-0-	-0- B	-0-	2901	3			N	-0-					-0-
05	3131	N	2921	-0-	-210 B	-0-	2921	3			N	-0-					-0-
06	2979	N	2979	-0-	-0- B	-0-	2979	3			N	-0-					-0-
07	3087	N	3087	-0-	-0- B	-0-	3087	3			N	-0-					-0-
*08	3586	N	3586	-0-	-0- B	-0-	3586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4253	N	4253	-0-	-0- B	-0-	4253	3			N	-0-					-0-
04	4394	N	4394	-0-	-0- B	-0-	4394	3			N	-0-					-0-
05	4588	N	3895	-0-	-693 B	-0-	3895	3			N	-0-					-0-
06	4291	N	4291	-0-	-0- B	-0-	4291	3			N	-0-					-0-
07	4526	N	3911	-0-	-615 B	-0-	3911	3			N	-0-					-0-
*08	4070	N	4070	-0-	-0- B	-0-	4070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
04	750	N	734	-0-	-16 B	-0-	734	3			N	-0-					-0-
05	837	N	748	-0-	-89 B	-0-	748	3			N	-0-					-0-
06	750	N	717	-0-	-33 B	-0-	717	3			N	-0-					-0-
07	744	N	737	-0-	-7 B	-0-	737	3			N	-0-					-0-
08	744	N	738	-0-	-6 B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	260	-0-	-174 B	-0-	260	2			N	-0-					-0-
04	330	N	319	-0-	-11 B	-0-	319	2			N	-0-					-0-
05	310	N	210	-0-	-100 B	-0-	210	2			N	-0-					-0-
06	240	N	172	-0-	-68 B	-0-	172	2			N	-0-					-0-
07	341	N	198	-0-	-143 B	-0-	198	3			N	-0-					-0-
*08	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1499	-0-	-20 B	-0-	1499	3			N	-0-					-0-
04	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
05	1519	N	1490	-0-	-29 B	-0-	1490	3			N	-0-					-0-
06	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
07	1488	N	1487	-0-	-1 B	-0-	1487	3			N	-0-					-0-
*08	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2495	-0-	-171 B	-0-	2495	3			N	-0-					-0-
04	2520	N	1804	-0-	-716 B	-0-	1804	3			N	-0-					-0-
05	2294	N	1904	-0-	-390 B	-0-	1904	3			N	-0-					-0-
06	2400	N	2183	-0-	-217 B	-0-	2183	3			N	-0-					-0-
07	1860	N	931	-0-	-929 B	-0-	931	3			N	-0-					-0-
*08	2119	N	2119	-0-	-0- B	-0-	2119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -11880 CANCELLED UNDERAGE -> -5158																	
03	2139	N	1969	-0-	-170 B	-11880	1969	3			N	-0-					-0-
04	1860	N	1809	-0-	-51 B	-11880	1809	3			N	-0-					-0-
05	1891	N	1159	-0-	-732 B	-11880	1159	3			N	-0-					-0-
06	1920	N	1263	-0-	-657 B	-11880	1263	3			N	-0-					-0-
07	1860	N	1321	-0-	-539 B	-11880	1321	3			N	-0-					-0-
08	1147	N	2143	-0-	996 B	-10884	2143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -10884																	

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	4440	-0-	1340 B	1340	4440	3			N	-0-					-0-
04	3000	N	4911	-0-	1911 B	3251	4911	3			N	-0-					-0-
05	3100	N	3488	-0-	388 B	3639	3488	3			N	-0-					-0-
06	8825	R	5186	-0-	-3639 B	-0-	5186	3			N	-0-					-0-
07	5715	R	5715	-0-	-0- B	-0-	5715	3			N	-0-					-0-
*08	5311	R	5311	-0-	-0- B	-0-	5311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HEINRICH -A- WELL #: 1 RRCID -> 027396 COMPL. DATE 08/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 03/15/2016																	

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
04	930	N	910	-0-	-20 B	-0-	910	3			N	-0-					-0-
05	961	N	924	-0-	-37 B	-0-	924	3			N	-0-					-0-
06	900	N	893	-0-	-7 B	-0-	893	3			N	-0-					-0-
07	930	N	917	-0-	-13 B	-0-	917	3			N	-0-					-0-
08	930	N	903	-0-	-27 B	-0-	903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
04	630	N	627	-0-	-3 B	-0-	627	3			N	-0-					-0-
05	651	N	639	-0-	-12 B	-0-	639	3			N	-0-					-0-
06	630	N	624	-0-	-6 B	-0-	624	3			N	-0-					-0-
07	651	N	637	-0-	-14 B	-0-	637	3			N	-0-					-0-
08	651	N	637	-0-	-14 B	-0-	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	2076	N	2076	-0-	-0- B	-0-	74	1	2002	3	N	-0-			-0-
04	1980	N	1913	-0-	-67 B	-0-	72	1	1841	3	N	-0-			-0-
05	2015	N	1997	-0-	-18 B	-0-	74	1	1923	3	N	-0-			-0-
06	2010	N	1940	-0-	-70 B	-0-	72	1	1868	3	N	-0-			-0-
07	1984	N	1963	-0-	-21 B	-0-	74	1	1889	3	N	-0-			-0-
08	1984	N	1902	-0-	-82 B	-0-	74	1	1828	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	403	N	296	-0-	-107 B	-0-	296	3			N	-0-			-0-
04	330	N	241	-0-	-89 B	-0-	241	3			N	-0-			-0-
05	341	N	166	-0-	-175 B	-0-	166	3			N	-0-			-0-
06	300	N	201	-0-	-99 B	-0-	201	3			N	-0-			-0-
07	256	N	256	-0-	-0- B	-0-	256	3			N	-0-			-0-
*08	299	N	299	-0-	-0- B	-0-	299	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	1798	N	1789	-0-	-9 B	-0-	1789	3			N	-0-			-0-
04	1740	N	1719	-0-	-21 B	-0-	1719	3			N	-0-			-0-
05	1767	N	1757	-0-	-10 B	-0-	1757	3			N	-0-			-0-
06	1740	N	1718	-0-	-22 B	-0-	1718	3			N	-0-			-0-
07	1767	N	1750	-0-	-17 B	-0-	1750	3			N	-0-			-0-
08	1767	N	1755	-0-	-12 B	-0-	1755	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	837	N	814	-0-	-23 B	-0-	74	1	740	3	N	-0-			-0-
04	810	N	785	-0-	-25 B	-0-	72	1	713	3	N	-0-			-0-
05	806	N	796	-0-	-10 B	-0-	74	1	722	3	N	-0-			-0-
06	786	N	786	-0-	-0- B	-0-	72	1	714	3	N	-0-			-0-
07	806	N	794	-0-	-12 B	-0-	74	1	720	3	N	-0-			-0-
08	806	N	795	-0-	-11 B	-0-	74	1	721	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	1457	N	1057	-0-	-400 B	-0-	1057	3			N	-0-			130
04	1140	N	1000	-0-	-140 B	-0-	1000	3			N	-0-			130
05	1116	N	1004	-0-	-112 B	-0-	1004	3			N	-0-			130
06	1020	N	1009	-0-	-11 B	-0-	1009	3			N	-0-			130
07	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-			130
*08	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-			130
09/01 BALANCING DATE STATUS ->			-0-												

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1340	-0-		-24 B	-0-	1340	3			N	-0-					-0-
04	1320	N	1297	-0-		-23 B	-0-	1297	3			N	-0-					-0-
05	1333	N	1298	-0-		-35 B	-0-	1298	3			N	-0-					-0-
06	1290	N	1166	-0-		-124 B	-0-	1166	3			N	-0-					-0-
07	1367	N	1367	-0-		-0- B	-0-	1367	3			N	-0-					-0-
*08	1316	N	1316	-0-		-0- B	-0-	1316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1188	-0-		-145 B	-0-	1188	3			N	-0-					-0-
04	1140	N	1117	-0-		-23 B	-0-	1117	3			N	-0-					-0-
05	1333	N	835	-0-		-498 B	-0-	835	3			N	-0-					-0-
06	1140	N	974	-0-		-166 B	-0-	974	3			N	-0-					-0-
07	1147	N	882	-0-		-265 B	-0-	882	3			N	-0-					-0-
08	837	N	801	-0-		-36 B	-0-	801	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	315	-0-		-243 B	-0-	315	3			N	-0-					-0-
04	450	N	291	-0-		-159 B	-0-	291	3			N	-0-					-0-
05	434	N	219	-0-		-215 B	-0-	219	3			N	-0-					-0-
06	300	N	171	-0-		-129 B	-0-	171	3			N	-0-					-0-
07	310	N	159	-0-		-151 B	-0-	159	3			N	-0-					-0-
08	217	N	217	-0-		-0- B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	846	-0-		-53 B	-0-	846	2			N	-0-					-0-
04	840	N	827	-0-		-13 B	-0-	827	2			N	-0-					-0-
05	837	N	648	-0-		-189 B	-0-	648	2			N	-0-					-0-
06	841	N	841	-0-		-0- B	-0-	841	2			N	-0-					-0-
07	868	N	829	-0-		-39 B	-0-	829	3			N	-0-					-0-
*08	893	N	893	-0-		-0- B	-0-	893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	333	-0-		-8 B	-0-	333	2			N	-0-					-0-
04	330	N	321	-0-		-9 B	-0-	321	2			N	-0-					-0-
05	341	N	249	-0-		-92 B	-0-	249	2			N	-0-					-0-
06	381	N	381	-0-		-0- B	-0-	381	2			N	-0-					-0-
07	365	N	365	-0-		-0- B	-0-	365	3			N	-0-					-0-
*08	369	N	369	-0-		-0- B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	1271	N	1207	-0-	-64 B	-0-	1207	3		N	-0-			-0-
04	1194	N	1194	-0-	-0- B	-0-	1194	3		N	-0-			-0-
05	1333	N	943	-0-	-390 B	-0-	943	3		N	-0-			-0-
06	1170	N	1117	-0-	-53 B	-0-	1117	3		N	-0-			-0-
07	1240	N	1027	-0-	-213 B	-0-	1027	3		N	-0-			-0-
*08	1083	N	1083	-0-	-0- B	-0-	1083	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	2790	N	2768	-0-	-22 B	-0-	2768	3		N	-0-			-0-
04	2700	N	2663	-0-	-37 B	-0-	2663	3		N	-0-			-0-
05	2790	N	2703	-0-	-87 B	-0-	2703	3		N	-0-			-0-
06	2670	N	2632	-0-	-38 B	-0-	2632	3		N	-0-			-0-
07	2759	N	2687	-0-	-72 B	-0-	2687	3		N	-0-			-0-
*08	2699	N	2699	-0-	-0- B	-0-	2699	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	3565	N	3430	-0-	-135 B	-0-	3430	3		N	-0-			-0-
04	3300	N	3278	-0-	-22 B	-0-	3278	3		N	-0-			-0-
05	3441	N	3064	-0-	-377 B	-0-	3064	3		N	-0-			-0-
06	3330	N	3111	-0-	-219 B	-0-	3111	3		N	-0-			-0-
07	3379	N	2956	-0-	-423 B	-0-	2956	3		N	-0-			-0-
*08	3381	N	3381	-0-	-0- B	-0-	3381	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 10/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	899	N	842	-0-	-57 B	-0-	842	3		N	-0-			-0-
04	870	N	809	-0-	-61 B	-0-	809	3		N	-0-			-0-
05	899	N	618	-0-	-281 B	-0-	618	3		N	-0-			-0-
06	810	N	729	-0-	-81 B	-0-	729	3		N	-0-			-0-
07	837	N	712	-0-	-125 B	-0-	712	3		N	-0-			-0-
*08	917	N	917	-0-	-0- B	-0-	917	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	341	N	327	-0-	-14 B	-0-	327	2		N	-0-			-0-
04	330	N	315	-0-	-15 B	-0-	315	2		N	-0-			-0-
05	341	N	281	-0-	-60 B	-0-	281	2		N	-0-			-0-
06	335	N	335	-0-	-0- B	-0-	335	2		N	-0-			-0-
07	341	N	313	-0-	-28 B	-0-	313	3		N	-0-			-0-
*08	328	N	328	-0-	-0- B	-0-	328	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2091	-0-	-48 B	-0-	2091	2			N	-0-					-0-
04	2010	N	1992	-0-	-18 B	-0-	1992	2			N	-0-					-0-
05	2077	N	1949	-0-	-128 B	-0-	1949	2			N	-0-					-0-
06	2040	N	2040	-0-	-0- B	-0-	2040	2			N	-0-					-0-
07	2088	N	2088	-0-	-0- B	-0-	2088	3			N	-0-					-0-
*08	2122	N	2122	-0-	-0- B	-0-	2122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3582	-0-	-293 B	-0-	3582	3			N	-0-					-0-
04	3750	N	3581	-0-	-169 B	-0-	3581	3			N	-0-					-0-
05	3803	N	3803	-0-	-0- B	-0-	3803	3			N	-0-					-0-
06	3480	N	3407	-0-	-73 B	-0-	3407	3			N	-0-					-0-
07	3742	N	3742	-0-	-0- B	-0-	3742	3			N	-0-					-0-
08	3813	N	3745	-0-	-68 B	-0-	3745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1058	-0-	-213 B	-0-	1058	3			N	-0-					-0-
04	1140	N	1107	-0-	-33 B	-0-	1107	3			N	-0-					-0-
05	1209	N	842	-0-	-367 B	-0-	842	3			N	-0-					-0-
06	1020	N	1017	-0-	-3 B	-0-	1017	3			N	-0-					-0-
07	1147	N	919	-0-	-228 B	-0-	919	3			N	-0-					-0-
*08	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
04	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
05	1178	N	1057	-0-	-121 B	-0-	1057	3			N	-0-					-0-
06	1140	N	1130	-0-	-10 B	-0-	1130	3			N	-0-					-0-
07	1178	N	1076	-0-	-102 B	-0-	1076	3			N	-0-					-0-
*08	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	462	-0-	-251 B	-0-	462	3			N	-0-					-0-
04	600	N	323	-0-	-277 B	-0-	323	3			N	-0-					-0-
05	558	N	99	-0-	-459 B	-0-	99	3			N	-0-					-0-
06	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	1519	N	1503	-0-		-16	B	-0-	1503	2			N	-0-			-0-
04	1503	N	1503	-0-		-0-	B	-0-	1503	2			N	-0-			-0-
05	1511	N	1511	-0-		-0-	B	-0-	1511	2			N	-0-			-0-
06	1440	N	1426	-0-		-14	B	-0-	1426	2			N	-0-			-0-
07	1447	N	1447	-0-		-0-	B	-0-	1447	3			N	-0-			-0-
08	1519	N	1457	-0-		-62	B	-0-	1457	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-														

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	1124	N	1124	-0-		-0-	B	-0-	1124	2			N	-0-			-0-
04	1086	N	1086	-0-		-0-	B	-0-	1086	2			N	-0-			-0-
05	1116	N	1116	-0-		-0-	B	-0-	1116	2			N	-0-			-0-
06	1080	N	1063	-0-		-17	B	-0-	1063	2			N	-0-			-0-
07	1116	N	1076	-0-		-40	B	-0-	1076	3			N	-0-			-0-
08	1116	N	1086	-0-		-30	B	-0-	1086	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-														

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	1570	N	1570	-0-		-0-	B	-0-	1570	2			N	-0-			-0-
04	1470	N	1458	-0-		-12	B	-0-	1458	2			N	-0-			-0-
05	1540	N	1540	-0-		-0-	B	-0-	1540	2			N	-0-			-0-
06	1530	N	1488	-0-		-42	B	-0-	1488	2			N	-0-			-0-
07	1546	N	1546	-0-		-0-	B	-0-	1546	3			N	-0-			-0-
08	1550	N	1547	-0-		-3	B	-0-	1547	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-														

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	1171	N	1171	-0-		-0-	B	-0-	1171	2			N	-0-			-0-
04	1111	N	1111	-0-		-0-	B	-0-	1111	2			N	-0-			-0-
05	1150	N	1150	-0-		-0-	B	-0-	1150	2			N	-0-			-0-
06	1140	N	1091	-0-		-49	B	-0-	1091	2			N	-0-			-0-
07	1147	N	1078	-0-		-69	B	-0-	1078	3			N	-0-			-0-
08	1147	N	1057	-0-		-90	B	-0-	1057	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-														

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	1162	N	1162	-0-		-0-	B	-0-	74	1	1088	3	N	-0-			-0-
04	1140	N	1074	-0-		-66	B	-0-	72	1	1002	3	N	-0-			-0-
05	1240	N	1021	-0-		-219	B	-0-	74	1	947	3	N	-0-			-0-
06	1110	N	979	-0-		-131	B	-0-	72	1	907	3	N	-0-			-0-
07	1116	N	995	-0-		-121	B	-0-	74	1	921	3	N	-0-			-0-
08	1023	N	1018	-0-		-5	B	-0-	74	1	943	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1812	-0-	-141 B	-0-	1812	3			N	-0-					-0-
04	1830	N	1755	-0-	-75 B	-0-	1755	3			N	-0-					-0-
05	1860	N	1823	-0-	-37 B	-0-	1823	3			N	-0-					-0-
06	1740	N	1733	-0-	-7 B	-0-	1733	3			N	-0-					-0-
07	1871	N	1871	-0-	-0- B	-0-	1871	3			N	-0-					-0-
*08	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	464	-0-	-1 B	-0-	464	3			N	-0-					-0-
04	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
05	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
06	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
07	465	N	458	-0-	-7 B	-0-	458	3			N	-0-					-0-
08	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	607	-0-	-13 B	-0-	607	2			N	-0-					-0-
04	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
05	620	N	507	-0-	-113 B	-0-	507	2			N	-0-					-0-
06	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
07	620	N	561	-0-	-59 B	-0-	561	3			N	-0-					-0-
*08	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	59	-0-	-561 B	-0-	59	3			N	-0-					-0-
04	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
05	527	N	272	-0-	-255 B	-0-	272	3			N	-0-					-0-
06	60	N	40	-0-	-20 B	-0-	40	3			N	-0-					-0-
07	496	N	118	-0-	-378 B	-0-	118	3			N	-0-					-0-
*08	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	317	-0-	-520 B	-0-	317	3			N	-0-					-0-
04	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
05	744	N	358	-0-	-386 B	-0-	358	3			N	-0-					-0-
06	300	N	212	-0-	-88 B	-0-	212	3			N	-0-					-0-
07	806	N	411	-0-	-395 B	-0-	411	3			N	-0-					-0-
*08	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1443	-0-	-355 B	-0-	1443	3			N	-0-					-0-
04	1590	N	1504	-0-	-86 B	-0-	1504	3			N	-0-					-0-
05	1612	N	1147	-0-	-465 B	-0-	1147	3			N	-0-					-0-
06	1410	N	1152	-0-	-258 B	-0-	1152	3			N	-0-					-0-
07	1550	N	1282	-0-	-268 B	-0-	1282	3			N	-0-					-0-
*08	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1373	-0-	-115 B	-0-	1373	3			N	-0-					-0-
04	1350	N	1317	-0-	-33 B	-0-	1317	3			N	-0-					-0-
05	1426	N	1026	-0-	-400 B	-0-	1026	3			N	-0-					-0-
06	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
07	1364	N	1219	-0-	-145 B	-0-	1219	3			N	-0-					-0-
*08	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1028	-0-	-26 B	-0-	1028	3			N	-0-					-0-
04	1020	N	976	-0-	-44 B	-0-	976	3			N	-0-					-0-
05	1023	N	952	-0-	-71 B	-0-	952	3			N	-0-					-0-
06	990	N	968	-0-	-22 B	-0-	968	3			N	-0-					-0-
07	1023	N	940	-0-	-83 B	-0-	940	3			N	-0-					-0-
*08	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1469	N	1469	-0-	-0- B	-0-	1469	3			N	-0-					-0-
04	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
05	1457	N	1442	-0-	-15 B	-0-	1442	3			N	-0-					-0-
06	1410	N	1384	-0-	-26 B	-0-	1384	3			N	-0-					-0-
07	1457	N	1419	-0-	-38 B	-0-	1419	3			N	-0-					-0-
08	1457	N	1422	-0-	-35 B	-0-	1422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	563	S	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
04	540	S	514	-0-	-26	B	-0-	514	3			N	-0-					-0-
05	558	S	502	-0-	-56	B	-0-	502	3			N	-0-					-0-
06	546	S	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
07	527	S	512	-0-	-15	B	-0-	512	3			N	-0-					-0-
*08	548	S	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	845	-0-	-23	B	-0-	845	3			N	-0-					-0-
04	840	N	790	-0-	-50	B	-0-	790	3			N	-0-					-0-
05	868	N	781	-0-	-87	B	-0-	781	3			N	-0-					-0-
06	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
07	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
*08	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	740	-0-	-35	B	-0-	740	3			N	-0-					-0-
04	750	N	712	-0-	-38	B	-0-	712	3			N	-0-					-0-
05	744	N	564	-0-	-180	B	-0-	564	3			N	-0-					-0-
06	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-
07	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-
*08	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	737	-0-	-38	B	-0-	737	3			N	-0-					-0-
04	750	N	680	-0-	-70	B	-0-	680	3			N	-0-					-0-
05	775	N	763	-0-	-12	B	-0-	763	3			N	-0-					-0-
06	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
07	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
*08	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	331	-0-		-10 B	-0-	331	3			N	-0-					-0-
04	330	N	323	-0-		-7 B	-0-	323	3			N	-0-					-0-
05	341	N	334	-0-		-7 B	-0-	334	3			N	-0-					-0-
06	330	N	323	-0-		-7 B	-0-	323	3			N	-0-					-0-
07	341	N	329	-0-		-12 B	-0-	329	3			N	-0-					-0-
08	341	N	330	-0-		-11 B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	651	-0-		-31 B	-0-	651	3			N	-0-					-0-
04	660	N	639	-0-		-21 B	-0-	639	3			N	-0-					-0-
05	678	N	678	-0-		-0- B	-0-	678	3			N	-0-					-0-
06	630	N	623	-0-		-7 B	-0-	623	3			N	-0-					-0-
07	651	N	595	-0-		-56 B	-0-	595	3			N	-0-					-0-
08	682	N	596	-0-		-86 B	-0-	596	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	2001	-0-		-14 B	-0-	2001	3			N	-0-					-0-
04	1980	N	1924	-0-		-56 B	-0-	1924	3			N	-0-					-0-
05	2015	N	1976	-0-		-39 B	-0-	1976	3			N	-0-					-0-
06	1950	N	1920	-0-		-30 B	-0-	1920	3			N	-0-					-0-
07	1984	N	1936	-0-		-48 B	-0-	1936	3			N	-0-					-0-
*08	1995	N	1995	-0-		-0- B	-0-	1995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	617	-0-		-34 B	-0-	617	2			N	-0-					-0-
04	630	N	595	-0-		-35 B	-0-	595	2			N	-0-					-0-
05	651	N	458	-0-		-193 B	-0-	458	2			N	-0-					-0-
06	617	N	617	-0-		-0- B	-0-	617	2			N	-0-					-0-
07	620	N	557	-0-		-63 B	-0-	557	3			N	-0-					-0-
*08	641	N	641	-0-		-0- B	-0-	641	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	958	-0-		-3 B	-0-	958	2			N	-0-					-0-
04	930	N	924	-0-		-6 B	-0-	924	2			N	-0-					-0-
05	961	N	919	-0-		-42 B	-0-	919	2			N	-0-					-0-
06	930	N	922	-0-		-8 B	-0-	922	2			N	-0-					-0-
07	961	N	919	-0-		-42 B	-0-	919	3			N	-0-					-0-
*08	941	N	941	-0-		-0- B	-0-	941	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 08/24/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
04	270	N	173	-0-	-97 B	-0-	173	2			N	-0-					-0-
05	279	N	229	-0-	-50 B	-0-	229	2			N	-0-					-0-
06	270	N	211	-0-	-59 B	-0-	211	2			N	-0-					-0-
07	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
*08	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2133	N	2133	-0-	-0- B	-0-	2133	3			N	-0-					-0-
04	1770	N	1037	-0-	-733 B	-0-	1037	3			N	-0-					-0-
05	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-
06	2070	N	692	-0-	-1378 B	-0-	692	3			N	-0-					-0-
07	2664	N	2664	-0-	-0- B	-0-	2664	3			N	-0-					-0-
*08	2552	N	2552	-0-	-0- B	-0-	2552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	758	-0-	-172 B	-0-	758	2			N	-0-					-0-
04	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
05	806	N	572	-0-	-234 B	-0-	572	2			N	-0-					-0-
06	720	N	544	-0-	-176 B	-0-	544	2			N	-0-					-0-
07	775	N	564	-0-	-211 B	-0-	564	3			N	-0-					-0-
*08	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		197	-0-	197 B	197	197	3			N	-0-					-0-
08	14B2 EXT		88	-0-	88 B	285	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 285																	

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	853	-0-	-201 B	-0-	853	3			N	-0-					-0-
04	900	N	817	-0-	-83 B	-0-	817	3			N	-0-					-0-
05	868	N	634	-0-	-234 B	-0-	634	3			N	-0-					-0-
06	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
07	837	N	788	-0-	-49 B	-0-	788	3			N	-0-					-0-
*08	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	3349	N	3349	-0-		-0-	B	-0-	3349	3			N	-0-					-0-
04	3300	N	3258	-0-		-42	B	-0-	3258	3			N	-0-					-0-
05	3447	N	3447	-0-		-0-	B	-0-	3447	3			N	-0-					-0-
06	3240	N	3032	-0-		-208	B	-0-	3032	3			N	-0-					-0-
07	3379	N	3365	-0-		-14	B	-0-	3365	3			N	-0-					-0-
08	3441	N	3254	-0-		-187	B	-0-	3254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	917	N	917	-0-		-0-	B	-0-	917	2			N	-0-					-0-
04	887	N	887	-0-		-0-	B	-0-	887	2			N	-0-					-0-
05	920	N	920	-0-		-0-	B	-0-	920	2			N	-0-					-0-
06	900	N	876	-0-		-24	B	-0-	876	2			N	-0-					-0-
07	930	N	886	-0-		-44	B	-0-	886	3			N	-0-					-0-
08	930	N	895	-0-		-35	B	-0-	895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1535	N	1535	-0-		-0-	B	-0-	1535	3			N	-0-					-0-
04	1170	N	689	-0-		-481	B	-0-	689	3			N	-0-					-0-
05	1457	N	269	-0-		-1188	B	-0-	269	3			N	-0-					-0-
06	1500	N	1379	-0-		-121	B	-0-	1379	3			N	-0-					-0-
07	1425	N	1425	-0-		-0-	B	-0-	1425	3			N	-0-					-0-
*08	1456	N	1456	-0-		-0-	B	-0-	1456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	713	S	698	-0-		-15	B	-0-	698	3			N	-0-					-0-
04	690	S	680	-0-		-10	B	-0-	680	3			N	-0-					-0-
05	713	S	291	-0-		-422	B	-0-	291	3			N	-0-					-0-
06	690	S	-0-	-0-		-690	B	-0-					N	-0-					-0-
07	713	S	-0-	-0-		-713	B	-0-					N	-0-					-0-
08	279	S	-0-	-0-		-279	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	465	N	449	-0-		-16	B	-0-	449	2			N	-0-					-0-
04	450	N	433	-0-		-17	B	-0-	433	2			N	-0-					-0-
05	434	N	387	-0-		-47	B	-0-	387	2			N	-0-					-0-
06	448	N	448	-0-		-0-	B	-0-	448	2			N	-0-					-0-
07	434	N	408	-0-		-26	B	-0-	408	3			N	-0-					-0-
*08	448	N	448	-0-		-0-	B	-0-	448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	913	N	913	-0-	-0- B	-0-	913	2			N	-0-					-0-
04	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
05	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
06	870	N	840	-0-	-30 B	-0-	840	2			N	-0-					-0-
07	899	N	868	-0-	-31 B	-0-	868	3			N	-0-					-0-
08	899	N	880	-0-	-19 B	-0-	880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CINDY WELL #: 1 RRCID -> 027506 COMPL. DATE 08/10/1945 TOTAL DEPTH 2977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 04/06/2016 - PLUGGED 04/06/16																	

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
04	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
05	713	N	702	-0-	-11 B	-0-	702	2			N	-0-					-0-
06	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
07	744	N	713	-0-	-31 B	-0-	713	3			N	-0-					-0-
*08	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-					CANCELLED UNDERAGE -> -33												
03	2785	N	2785	-0-	-0- B	-0-	2785	2			N	-0-					-0-
04	2717	N	2717	-0-	-0- B	-0-	2717	2			N	-0-					-0-
05	2859	N	2859	-0-	-0- B	-0-	2859	2			N	-0-					-0-
06	2700	N	2634	-0-	-66 B	-0-	2634	2			N	-0-					-0-
07	2901	N	2901	-0-	-0- B	-0-	2901	3			N	-0-					-0-
*08	2861	N	2861	-0-	-0- B	-0-	2861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -1360					CANCELLED UNDERAGE -> -674												
03	2883	N	2906	-0-	23 B	-1337	2906	3			N	-0-					-0-
04	2820	N	2827	-0-	7 B	-1330	2827	3			N	-0-					-0-
05	2914	N	2915	-0-	1 B	-1329	2915	3			N	-0-					-0-
06	2820	N	2605	-0-	-215 B	-1329	2605	3			N	-0-					-0-
07	2914	N	2809	-0-	-105 B	-1329	2809	3			N	-0-					-0-
08	2914	N	2840	-0-	-74 B	-1329	2840	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-					CANCELLED UNDERAGE -> -1329												

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	3063	-0-	-68 B	-0-	3063	3			N	-0-					-0-
04	3015	N	3015	-0-	-0- B	-0-	3015	3			N	-0-					-0-
05	3038	N	2885	-0-	-153 B	-0-	2885	3			N	-0-					-0-
06	2970	N	2267	-0-	-703 B	-0-	2267	3			N	-0-					-0-
07	3131	N	2912	-0-	-219 B	-0-	2912	3			N	-0-					-0-
08	2883	N	2868	-0-	-15 B	-0-	2868	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3782	N	3728	-0-	-54 B	-0-	3728	3			N	-0-			-0-
04	3630	N	3596	-0-	-34 B	-0-	3596	3			N	-0-			-0-
05	3751	N	3501	-0-	-250 B	-0-	3501	3			N	-0-			-0-
06	3600	N	2589	-0-	-1011 B	-0-	2589	3			N	-0-			-0-
07	3809	N	3809	-0-	-0- B	-0-	3809	3			N	-0-			-0-
*08	3742	N	3742	-0-	-0- B	-0-	3742	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	889	N	889	-0-	-0- B	-0-	889	3			N	-0-			-0-
04	857	N	857	-0-	-0- B	-0-	857	3			N	-0-			-0-
05	883	N	883	-0-	-0- B	-0-	883	3			N	-0-			-0-
06	870	N	837	-0-	-33 B	-0-	837	3			N	-0-			-0-
07	899	N	854	-0-	-45 B	-0-	854	3			N	-0-			-0-
08	868	N	849	-0-	-19 B	-0-	849	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	899	N	852	-0-	-47 B	-0-	74	1	778	3	N	-0-			-0-
04	870	N	832	-0-	-38 B	-0-	72	1	760	3	N	-0-			-0-
05	855	N	855	-0-	-0- B	-0-	74	1	781	3	N	-0-			-0-
06	832	N	832	-0-	-0- B	-0-	72	1	760	3	N	-0-			-0-
07	868	N	827	-0-	-41 B	-0-	56	1	771	3	N	-0-			-0-
08	868	N	831	-0-	-37 B	-0-	56	1	775	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1364	N	1272	-0-	-92 B	-0-	1272	2			N	-0-			-0-
04	1290	N	1259	-0-	-31 B	-0-	1259	2			N	-0-			-0-
05	1395	N	951	-0-	-444 B	-0-	951	2			N	-0-			-0-
06	1230	N	978	-0-	-252 B	-0-	978	2			N	-0-			-0-
07	1302	N	1046	-0-	-256 B	-0-	1046	3			N	-0-			-0-
*08	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	663	N	663	-0-	-0- B	-0-	663	2			N	-0-			-0-
04	660	N	630	-0-	-30 B	-0-	630	2			N	-0-			-0-
05	682	N	573	-0-	-109 B	-0-	573	2			N	-0-			-0-
06	640	N	640	-0-	-0- B	-0-	640	2			N	-0-			-0-
07	651	N	606	-0-	-45 B	-0-	606	3			N	-0-			-0-
*08	649	N	649	-0-	-0- B	-0-	649	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1163	-0-	-108 B	-0-	1163	3			N	-0-					-0-
04	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
05	1209	N	886	-0-	-323 B	-0-	886	3			N	-0-					-0-
06	1140	N	1085	-0-	-55 B	-0-	1085	3			N	-0-					-0-
07	1178	N	1050	-0-	-128 B	-0-	1050	3			N	-0-					-0-
*08	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	466	-0-	-340 B	-0-	466	3			N	-0-					-0-
04	600	N	280	-0-	-320 B	-0-	280	3			N	-0-					-0-
05	620	N	405	-0-	-215 B	-0-	405	3			N	-0-					-0-
06	450	N	376	-0-	-74 B	-0-	376	3			N	-0-					-0-
07	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
08	403	N	354	-0-	-49 B	-0-	354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2088	N	2088	-0-	-0- B	-0-	2088	3			N	-0-					-0-
04	1440	N	1176	-0-	-264 B	-0-	1176	3			N	-0-					-0-
05	2170	N	3	-0-	-2167 B	-0-	3	3			N	-0-					-0-
06	2023	N	2023	-0-	-0- B	-0-	2023	3			N	-0-					-0-
07	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-
*08	2225	N	2225	-0-	-0- B	-0-	2225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	4071	-0-	971 B	971	403	1	3668	3	N	-0-					-0-
04	2852	N	1881	-0-	-971 B	-0-	390	1	1491	3	N	-0-					-0-
05	2771	N	2771	-0-	-0- B	-0-	403	1	2368	3	N	-0-					-0-
06	3930	#	3134	-0-	-796 B	-796	390	1	2744	3	N	-0-					-0-
07	4061	#	2916	-0-	-1145 B	-1941	403	1	2513	3	N	-0-					-0-
08	4061	#	2709	-0-	-1352 B	-3293	403	1	2306	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3293																	

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	463	-0-	-2 B	-0-	463	2			N	-0-					-0-
04	450	N	442	-0-	-8 B	-0-	442	2			N	-0-					-0-
05	465	N	370	-0-	-95 B	-0-	370	2			N	-0-					-0-
06	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
07	465	N	409	-0-	-56 B	-0-	409	3			N	-0-					-0-
*08	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	1279	N	1279	-0-	-0- B	-0-	465	1	814	2	N	-0-			-0-
04	1110	N	1071	-0-	-39 B	-0-	450	1	621	2	N	-0-			-0-
05	1240	N	1062	-0-	-178 B	-0-	465	1	597	2	N	-0-			-0-
06	1230	N	526	-0-	-704 B	-0-	270	1	256	2	N	-0-			-0-
07	1116	N	898	-0-	-218 B	-0-	286	1	612	3	N	-0-			-0-
08	1054	N	1001	-0-	-53 B	-0-	330	1	671	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	806	N	759	-0-	-47 B	-0-	759	2			N	-0-			-0-
04	750	N	729	-0-	-21 B	-0-	729	2			N	-0-			-0-
05	744	N	572	-0-	-172 B	-0-	572	2			N	-0-			-0-
06	797	N	797	-0-	-0- B	-0-	797	2			N	-0-			-0-
07	744	N	683	-0-	-61 B	-0-	683	3			N	-0-			-0-
*08	767	N	767	-0-	-0- B	-0-	767	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	2108	N	1878	-0-	-230 B	-0-	1878	3			N	-0-			-0-
04	1950	N	1741	-0-	-209 B	-0-	1741	3			N	-0-			-0-
05	1922	N	1682	-0-	-240 B	-0-	1682	3			N	-0-			-0-
06	1830	N	1581	-0-	-249 B	-0-	1581	3			N	-0-			-0-
07	1798	N	1590	-0-	-208 B	-0-	1590	3			N	-0-			-0-
*08	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	558	N	510	-0-	-48 B	-0-	510	2			N	-0-			-0-
04	510	N	492	-0-	-18 B	-0-	492	2			N	-0-			-0-
05	558	N	359	-0-	-199 B	-0-	359	2			N	-0-			-0-
06	480	N	200	-0-	-280 B	-0-	200	2			N	-0-			-0-
07	496	N	362	-0-	-134 B	-0-	362	3			N	-0-			-0-
*08	599	N	599	-0-	-0- B	-0-	599	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	2728	N	2689	-0-	-39 B	-0-	74	1	2615	3	N	-0-			-0-
04	2550	N	2508	-0-	-42 B	-0-	72	1	2436	3	N	-0-			-0-
05	2542	N	2457	-0-	-85 B	-0-	74	1	2383	3	N	-0-			-0-
06	2610	N	2452	-0-	-158 B	-0-	72	1	2380	3	N	-0-			-0-
07	2604	N	1972	-0-	-632 B	-0-	70	1	1902	3	N	-0-			-0-
08	2449	N	2296	-0-	-153 B	-0-	59	1	2237	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1144	N	1144	-0-	-0-	B	-0-	1144	3			N	-0-					-0-
04	960	N	514	-0-	-446	B	-0-	514	3			N	-0-					-0-
05	1147	N	352	-0-	-795	B	-0-	352	3			N	-0-					-0-
06	1110	N	1019	-0-	-91	B	-0-	1019	3			N	-0-					-0-
07	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-
*08	1089	N	1089	-0-	-0-	B	-0-	1089	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 11/09/2015 TOTAL DEPTH 3230 PERF. 2980 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-
04	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
05	1397	N	1397	-0-	-0-	B	-0-	1397	3			N	-0-					-0-
06	1300	N	1300	-0-	-0-	B	-0-	1300	3			N	-0-					-0-
07	1497	N	1497	-0-	-0-	B	-0-	1497	3			N	-0-					-0-
*08	1515	N	1515	-0-	-0-	B	-0-	1515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	930	-0-	-0-	B	-0-	930	2			N	-0-					-0-
04	990	N	930	-0-	-60	B	-0-	930	2			N	-0-					-0-
05	964	N	964	-0-	-0-	B	-0-	964	2			N	-0-					-0-
06	925	N	925	-0-	-0-	B	-0-	925	2			N	-0-					-0-
07	961	N	890	-0-	-71	B	-0-	890	3			N	-0-					-0-
08	961	N	873	-0-	-88	B	-0-	873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1241	-0-	-185	B	-0-	1241	3			N	-0-					-0-
04	1350	N	1204	-0-	-146	B	-0-	1204	3			N	-0-					-0-
05	1377	N	1377	-0-	-0-	B	-0-	1377	3			N	-0-					-0-
06	1200	N	1057	-0-	-143	B	-0-	1057	3			N	-0-					-0-
07	1240	N	1204	-0-	-36	B	-0-	1204	3			N	-0-					-0-
08	1364	N	1331	-0-	-33	B	-0-	1331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2076	N	2076	-0-	-0-	B	-0-	2076	3			N	-0-					-0-
04	2348	N	2348	-0-	-0-	B	-0-	2348	3			N	-0-					-0-
05	2063	N	2063	-0-	-0-	B	-0-	2063	3			N	-0-					-0-
06	2126	N	2126	-0-	-0-	B	-0-	2126	3			N	-0-					-0-
07	2418	N	2146	-0-	-272	B	-0-	2146	3			N	-0-					-0-
*08	2104	N	2104	-0-	-0-	B	-0-	2104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1767	-0-	-0- B	-0-	1767	3			N	-0-					-0-
04	1710	N	1680	-0-	-30 B	-0-	1680	3			N	-0-					-0-
05	1767	N	1726	-0-	-41 B	-0-	1726	3			N	-0-					-0-
06	1710	N	1694	-0-	-16 B	-0-	1694	3			N	-0-					-0-
07	1736	N	1625	-0-	-111 B	-0-	1625	3			N	-0-					-0-
*08	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	906	-0-	-24 B	-0-	906	3			N	-0-					-0-
04	900	N	869	-0-	-31 B	-0-	869	3			N	-0-					-0-
05	899	N	895	-0-	-4 B	-0-	895	3			N	-0-					-0-
06	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
07	899	N	887	-0-	-12 B	-0-	887	3			N	-0-					-0-
*08	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	676	-0-	-6 B	-0-	676	2			N	-0-					-0-
04	660	N	650	-0-	-10 B	-0-	650	2			N	-0-					-0-
05	682	N	665	-0-	-17 B	-0-	665	2			N	-0-					-0-
06	660	N	635	-0-	-25 B	-0-	635	2			N	-0-					-0-
07	682	N	650	-0-	-32 B	-0-	650	3			N	-0-					-0-
08	651	N	649	-0-	-2 B	-0-	649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	758	-0-	-17 B	-0-	758	3			N	-0-					-0-
04	750	N	741	-0-	-9 B	-0-	741	3			N	-0-					-0-
05	775	N	596	-0-	-179 B	-0-	596	3			N	-0-					-0-
06	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
07	775	N	682	-0-	-93 B	-0-	682	3			N	-0-					-0-
*08	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	674	-0-	-8 B	-0-	674	2			N	-0-					-0-
04	630	N	627	-0-	-3 B	-0-	627	2			N	-0-					-0-
05	651	N	597	-0-	-54 B	-0-	597	2			N	-0-					-0-
06	660	N	648	-0-	-12 B	-0-	648	2			N	-0-					-0-
07	651	N	643	-0-	-8 B	-0-	643	3			N	-0-					-0-
*08	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
05	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1453	N	1453	-0-	-0- B	-0-	1453	2			N	-0-					-0-
04	1477	N	1477	-0-	-0- B	-0-	1477	2			N	-0-					-0-
05	1612	N	1117	-0-	-495 B	-0-	1117	2			N	-0-					-0-
06	1410	N	783	-0-	-627 B	-0-	783	2			N	-0-					-0-
07	1519	N	521	-0-	-998 B	-0-	521	3			N	-0-					-0-
*08	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1447	-0-	-10 B	-0-	1447	2			N	-0-					-0-
04	1410	N	1395	-0-	-15 B	-0-	1395	2			N	-0-					-0-
05	1457	N	1447	-0-	-10 B	-0-	1447	2			N	-0-					-0-
06	1410	N	1357	-0-	-53 B	-0-	1357	2			N	-0-					-0-
07	1457	N	1424	-0-	-33 B	-0-	1424	3			N	-0-					-0-
08	1457	N	1444	-0-	-13 B	-0-	1444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1993	-0-	-22 B	-0-	1993	3			N	-0-					-0-
04	1080	N	791	-0-	-289 B	-0-	791	3			N	-0-					-0-
05	2294	N	-0-	-0-	-2294 B	-0-					N	-0-					-0-
06	2932	N	2932	-0-	-0- B	-0-	2932	3			N	-0-					-0-
07	2321	N	2321	-0-	-0- B	-0-	2321	3			N	-0-					-0-
*08	2250	N	2250	-0-	-0- B	-0-	2250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1300	N	1300	-0-		-0-	B	-0-	1300	3			N	-0-					-0-
04	810	N	615	-0-		-195	B	-0-	615	3			N	-0-					-0-
05	1333	N	228	-0-		-1105	B	-0-	228	3			N	-0-					-0-
06	1260	N	1003	-0-		-257	B	-0-	1003	3			N	-0-					-0-
07	1211	N	1211	-0-		-0-	B	-0-	1211	3			N	-0-					-0-
*08	1277	N	1277	-0-		-0-	B	-0-	1277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1178	N	1154	-0-		-24	B	-0-	1154	3			N	-0-					-0-
04	1113	N	1113	-0-		-0-	B	-0-	1113	3			N	-0-					-0-
05	1178	N	1120	-0-		-58	B	-0-	1120	3			N	-0-					-0-
06	1112	N	1112	-0-		-0-	B	-0-	1112	3			N	-0-					-0-
07	1147	N	1141	-0-		-6	B	-0-	1141	3			N	-0-					-0-
*08	1145	N	1145	-0-		-0-	B	-0-	1145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	2263	N	2090	-0-		-173	B	-0-	2090	2			N	-0-					-0-
04	2010	N	1968	-0-		-42	B	-0-	1968	2			N	-0-					-0-
05	2170	N	1518	-0-		-652	B	-0-	1518	2			N	-0-					-0-
06	2185	N	2185	-0-		-0-	B	-0-	2185	2			N	-0-					-0-
07	2241	N	2241	-0-		-0-	B	-0-	2241	3			N	-0-					-0-
*08	2424	N	2424	-0-		-0-	B	-0-	2424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 07/12/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	930	N	884	-0-		-46	B	-0-	884	2			N	-0-					-0-
04	900	N	778	-0-		-122	B	-0-	778	2			N	-0-					-0-
05	899	N	842	-0-		-57	B	-0-	842	2			N	-0-					-0-
06	870	N	795	-0-		-75	B	-0-	795	2			N	-0-					-0-
07	827	N	827	-0-		-0-	B	-0-	827	3			N	-0-					-0-
*08	848	N	848	-0-		-0-	B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	995	N	995	-0-		-0-	B	-0-	995	2			N	-0-					-0-
04	1020	N	646	-0-		-374	B	-0-	646	2			N	-0-					-0-
05	961	N	773	-0-		-188	B	-0-	773	2			N	-0-					-0-
06	960	N	732	-0-		-228	B	-0-	732	2			N	-0-					-0-
07	871	N	871	-0-		-0-	B	-0-	871	3			N	-0-					-0-
*08	949	N	949	-0-		-0-	B	-0-	949	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	6045	N	5538	-0-	-507 B	-0-	5538	2			N	-0-					-0-
04	5640	N	5010	-0-	-630 B	-0-	5010	2			N	-0-					-0-
05	5673	N	5267	-0-	-406 B	-0-	5267	2			N	-0-					-0-
06	5370	N	5028	-0-	-342 B	-0-	5028	2			N	-0-					-0-
07	5301	N	5301	-0-	-0- B	-0-	5301	3			N	-0-					-0-
*08	5404	N	5404	-0-	-0- B	-0-	5404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 09/29/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	854	-0-	-200 B	-0-	854	2			N	-0-					-0-
04	960	N	462	-0-	-498 B	-0-	462	2			N	-0-					-0-
05	1023	N	545	-0-	-478 B	-0-	545	2			N	-0-					-0-
06	840	N	494	-0-	-346 B	-0-	494	2			N	-0-					-0-
07	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
*08	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	761	-0-	-76 B	-0-	761	2			N	-0-					-0-
04	870	N	418	-0-	-452 B	-0-	418	2			N	-0-					-0-
05	837	N	503	-0-	-334 B	-0-	503	2			N	-0-					-0-
06	750	N	489	-0-	-261 B	-0-	489	2			N	-0-					-0-
07	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
*08	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 01/19/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	838	-0-	-61 B	-0-	838	2			N	-0-					-0-
04	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
05	868	N	629	-0-	-239 B	-0-	629	2			N	-0-					-0-
06	810	N	700	-0-	-110 B	-0-	700	2			N	-0-					-0-
07	837	N	577	-0-	-260 B	-0-	577	3			N	-0-					-0-
*08	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1149	-0-	-60 B	-0-	1149	2			N	-0-					-0-
04	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-
05	1240	N	867	-0-	-373 B	-0-	867	2			N	-0-					-0-
06	1110	N	584	-0-	-526 B	-0-	584	2			N	-0-					-0-
07	1178	N	456	-0-	-722 B	-0-	456	3			N	-0-					-0-
*08	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-									
03	682	N	613	-0-		-69 B	-0-	613	3		N	-0-			-0-
04	630	N	559	-0-		-71 B	-0-	559	3		N	-0-			-0-
05	682	N	379	-0-		-303 B	-0-	379	3		N	-0-			-0-
06	600	N	512	-0-		-88 B	-0-	512	3		N	-0-			-0-
07	589	N	476	-0-		-113 B	-0-	476	3		N	-0-			-0-
*08	647	N	647	-0-		-0- B	-0-	647	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-									
03	744	N	467	-0-		-277 B	-0-	467	3		N	-0-			-0-
04	749	N	749	-0-		-0- B	-0-	749	3		N	-0-			-0-
05	651	N	387	-0-		-264 B	-0-	387	3		N	-0-			-0-
06	450	N	300	-0-		-150 B	-0-	300	3		N	-0-			-0-
07	775	N	540	-0-		-235 B	-0-	540	3		N	-0-			-0-
*08	905	N	905	-0-		-0- B	-0-	905	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-									
03	1116	N	903	-0-		-213 B	-0-	903	2		N	-0-			-0-
04	1024	N	1024	-0-		-0- B	-0-	1024	2		N	-0-			-0-
05	1116	N	763	-0-		-353 B	-0-	763	2		N	-0-			-0-
06	870	N	811	-0-		-59 B	-0-	811	2		N	-0-			-0-
07	1054	N	810	-0-		-244 B	-0-	810	3		N	-0-			-0-
*08	1124	N	1124	-0-		-0- B	-0-	1124	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-									
03	1240	N	1224	-0-		-16 B	-0-	1224	2		N	-0-			-0-
04	1170	N	1157	-0-		-13 B	-0-	1157	2		N	-0-			-0-
05	1244	N	1244	-0-		-0- B	-0-	1244	2		N	-0-			-0-
06	1170	N	1149	-0-		-21 B	-0-	1149	2		N	-0-			-0-
07	1209	N	1067	-0-		-142 B	-0-	1067	3		N	-0-			-0-
08	1240	N	1033	-0-		-207 B	-0-	1033	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-									
03	899	N	792	-0-		-107 B	-0-	792	2		N	-0-			-0-
04	810	N	777	-0-		-33 B	-0-	777	2		N	-0-			-0-
05	899	N	586	-0-		-313 B	-0-	586	2		N	-0-			-0-
06	780	N	605	-0-		-175 B	-0-	605	2		N	-0-			-0-
07	806	N	630	-0-		-176 B	-0-	630	3		N	-0-			-0-
*08	882	N	882	-0-		-0- B	-0-	882	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	757	-0-	-18 B	-0-	757	2			N	-0-					-0-
04	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
05	744	N	561	-0-	-183 B	-0-	561	2			N	-0-					-0-
06	720	N	670	-0-	-50 B	-0-	670	2			N	-0-					-0-
07	744	N	622	-0-	-122 B	-0-	622	3			N	-0-					-0-
*08	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
04	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
05	155	N	46	-0-	-109 B	-0-	46	3			N	-0-					-0-
06	450	N	232	-0-	-218 B	-0-	232	3			N	-0-					-0-
07	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
*08	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -12222 CANCELLED UNDERAGE -> -198																	
03	3472	N	3884	-0-	412 B	-11810	3884	3			N	-0-					-0-
04	3420	N	1757	-0-	-1663 B	-11810	1757	3			N	-0-					-0-
05	3999	N	-0-	-0-	-3999 B	-11810					N	-0-					-0-
06	3750	N	58	-0-	-3692 B	-11810	58	3			N	-0-					-0-
07	1829	N	2688	-0-	859 B	-10951	2688	3			N	-0-					-0-
08	0	N	4331	-0-	4331 B	-6620	4331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6620																	

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	991	-0-	-1 B	-0-	991	3			N	-0-					-0-
04	960	N	949	-0-	-11 B	-0-	949	3			N	-0-					-0-
05	992	N	979	-0-	-13 B	-0-	979	3			N	-0-					-0-
06	960	N	935	-0-	-25 B	-0-	935	3			N	-0-					-0-
07	992	N	955	-0-	-37 B	-0-	955	3			N	-0-					-0-
08	992	N	952	-0-	-40 B	-0-	952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-
04	1999	N	1999	-0-	-0- B	-0-	1999	3			N	-0-					-0-
05	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
06	3000	N	3427	-0-	427 B	427	3427	3			N	-0-					-0-
07	2077	N	1507	-0-	-570 B	-0-	1507	3			N	-0-					-0-
08	2046	N	936	-0-	-1110 B	-0-	936	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1443	-0-	-76 B	-0-	1443	3			N	-0-					-0-
04	1440	N	1427	-0-	-13 B	-0-	1427	3			N	-0-					-0-
05	1519	N	1111	-0-	-408 B	-0-	1111	3			N	-0-					-0-
06	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
07	1488	N	1311	-0-	-177 B	-0-	1311	3			N	-0-					-0-
*08	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	871	-0-	-28 B	-0-	871	2			N	-0-					-0-
04	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
05	918	N	918	-0-	-0- B	-0-	918	2			N	-0-					-0-
06	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-
07	899	N	896	-0-	-3 B	-0-	896	3			N	-0-					-0-
08	930	N	888	-0-	-42 B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	745	-0-	-61 B	-0-	745	2			N	-0-					-0-
04	750	N	723	-0-	-27 B	-0-	723	2			N	-0-					-0-
05	868	N	569	-0-	-299 B	-0-	569	2			N	-0-					-0-
06	720	N	462	-0-	-258 B	-0-	462	2			N	-0-					-0-
07	744	N	567	-0-	-177 B	-0-	567	3			N	-0-					-0-
*08	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
04	510	N	382	-0-	-128 B	-0-	382	2			N	-0-					-0-
05	527	N	355	-0-	-172 B	-0-	355	2			N	-0-					-0-
06	540	N	514	-0-	-26 B	-0-	514	2			N	-0-					-0-
07	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
*08	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2392	N	2392	-0-	-0- B	-0-	2392	2			N	-0-					-0-
04	2340	N	2273	-0-	-67 B	-0-	2273	2			N	-0-					-0-
05	2328	N	2328	-0-	-0- B	-0-	2328	2			N	-0-					-0-
06	2310	N	2177	-0-	-133 B	-0-	2177	2			N	-0-					-0-
07	2356	N	2336	-0-	-20 B	-0-	2336	3			N	-0-					-0-
08	2325	N	2281	-0-	-44 B	-0-	2281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	2449	N	2371	-0-	-78 B	-0-	2371	3		N	-0-			-0-
04	2310	N	2271	-0-	-39 B	-0-	2271	3		N	-0-			-0-
05	2387	N	2341	-0-	-46 B	-0-	2341	3		N	-0-			-0-
06	2283	N	2283	-0-	-0- B	-0-	2283	3		N	-0-			-0-
07	2356	N	2328	-0-	-28 B	-0-	2328	3		N	-0-			-0-
08	2356	N	2344	-0-	-12 B	-0-	2344	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	837	N	748	-0-	-89 B	-0-	748	2		N	-0-			-0-
04	780	N	629	-0-	-151 B	-0-	629	2		N	-0-			-0-
05	682	N	619	-0-	-63 B	-0-	619	2		N	-0-			-0-
06	720	N	718	-0-	-2 B	-0-	718	2		N	-0-			-0-
07	651	N	-0-	-0-	-651 B	-0-				N	-0-			-0-
08	620	N	-0-	-0-	-620 B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	868	N	854	-0-	-14 B	-0-	854	3		N	-0-			-0-
04	870	N	818	-0-	-52 B	-0-	818	3		N	-0-			-0-
05	858	N	858	-0-	-0- B	-0-	858	3		N	-0-			-0-
06	840	N	798	-0-	-42 B	-0-	798	3		N	-0-			-0-
07	837	N	817	-0-	-20 B	-0-	817	3		N	-0-			-0-
08	868	N	837	-0-	-31 B	-0-	837	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	2358	N	2358	-0-	-0- B	-0-	2358	3		N	-0-			-0-
04	2280	N	2243	-0-	-37 B	-0-	2243	3		N	-0-			-0-
05	2341	N	2341	-0-	-0- B	-0-	2341	3		N	-0-			-0-
06	2280	N	2120	-0-	-160 B	-0-	2120	3		N	-0-			-0-
07	2325	N	2220	-0-	-105 B	-0-	2220	3		N	-0-			-0-
08	2356	N	2195	-0-	-161 B	-0-	2195	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	992	N	920	-0-	-72 B	-0-	920	3		N	-0-			-0-
04	990	N	857	-0-	-133 B	-0-	857	3		N	-0-			-0-
05	961	N	943	-0-	-18 B	-0-	943	3		N	-0-			-0-
06	900	N	676	-0-	-224 B	-0-	676	3		N	-0-			-0-
07	899	N	809	-0-	-90 B	-0-	809	3		N	-0-			-0-
08	930	N	880	-0-	-50 B	-0-	880	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	849	-0-	-19 B	-0-	849	3			N	-0-					-0-
04	840	N	809	-0-	-31 B	-0-	809	3			N	-0-					-0-
05	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
06	810	N	718	-0-	-92 B	-0-	718	3			N	-0-					-0-
07	837	N	782	-0-	-55 B	-0-	782	3			N	-0-					-0-
08	868	N	824	-0-	-44 B	-0-	824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 06/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1162	-0-	-47 B	-0-	1162	3			N	-0-					-0-
04	1140	N	1115	-0-	-25 B	-0-	1115	3			N	-0-					-0-
05	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
06	1110	N	1060	-0-	-50 B	-0-	1060	3			N	-0-					-0-
07	1147	N	1111	-0-	-36 B	-0-	1111	3			N	-0-					-0-
08	1178	N	1136	-0-	-42 B	-0-	1136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1236	-0-	-66 B	-0-	1236	3			N	-0-					-0-
04	1290	N	1144	-0-	-146 B	-0-	1144	3			N	-0-					-0-
05	1271	N	1223	-0-	-48 B	-0-	1223	3			N	-0-					-0-
06	1200	N	943	-0-	-257 B	-0-	943	3			N	-0-					-0-
07	1178	N	1084	-0-	-94 B	-0-	1084	3			N	-0-					-0-
08	1209	N	1191	-0-	-18 B	-0-	1191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1500	-0-	-19 B	-0-	1500	2			N	-0-					-0-
04	1470	N	1440	-0-	-30 B	-0-	1440	2			N	-0-					-0-
05	1519	N	1495	-0-	-24 B	-0-	1495	2			N	-0-					-0-
06	1440	N	1401	-0-	-39 B	-0-	1401	2			N	-0-					-0-
07	1488	N	1463	-0-	-25 B	-0-	1463	3			N	-0-					-0-
*08	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	1	-0-	1 B	1	1	3			N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	1					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	868	N	813	-0-	-55 B	-0-	813	3		N	-0-			-0-
04	780	N	760	-0-	-20 B	-0-	760	3		N	-0-			-0-
05	837	N	576	-0-	-261 B	-0-	576	3		N	-0-			-0-
06	780	N	576	-0-	-204 B	-0-	576	3		N	-0-			-0-
07	775	N	594	-0-	-181 B	-0-	594	3		N	-0-			-0-
*08	841	N	841	-0-	-0- B	-0-	841	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	486	N	486	-0-	-0- B	-0-	486	3		N	-0-			-0-
04	360	N	226	-0-	-134 B	-0-	226	3		N	-0-			-0-
05	465	N	151	-0-	-314 B	-0-	151	3		N	-0-			-0-
06	480	N	435	-0-	-45 B	-0-	435	3		N	-0-			-0-
07	453	N	453	-0-	-0- B	-0-	453	3		N	-0-			-0-
*08	480	N	480	-0-	-0- B	-0-	480	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	1829	N	1665	-0-	-164 B	-0-	1665	2		N	-0-			-0-
04	1620	N	1574	-0-	-46 B	-0-	1574	2		N	-0-			-0-
05	1767	N	1188	-0-	-579 B	-0-	1188	2		N	-0-			-0-
06	1620	N	1582	-0-	-38 B	-0-	1582	2		N	-0-			-0-
07	1705	N	1705	-0-	-0- B	-0-	1705	3		N	-0-			-0-
*08	1983	N	1983	-0-	-0- B	-0-	1983	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	961	N	924	-0-	-37 B	-0-	924	2		N	-0-			-0-
04	930	N	899	-0-	-31 B	-0-	899	2		N	-0-			-0-
05	961	N	706	-0-	-255 B	-0-	706	2		N	-0-			-0-
06	900	N	832	-0-	-68 B	-0-	832	2		N	-0-			-0-
07	930	N	658	-0-	-272 B	-0-	658	3		N	-0-			-0-
*08	912	N	912	-0-	-0- B	-0-	912	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	1023	N	773	-0-	-250 B	-0-	773	3		N	-0-			-0-
04	990	N	686	-0-	-304 B	-0-	686	3		N	-0-			-0-
05	1300	N	1300	-0-	-0- B	-0-	1300	3		N	-0-			-0-
06	750	N	743	-0-	-7 B	-0-	743	3		N	-0-			-0-
07	713	N	700	-0-	-13 B	-0-	700	3		N	-0-			-0-
08	1302	N	674	-0-	-628 B	-0-	674	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3007	N	3007	-0-	-0-	B	-0-	3007	3			N	-0-					-0-
04	2892	N	2892	-0-	-0-	B	-0-	2892	3			N	-0-					-0-
05	3007	N	2784	-0-	-223	B	-0-	2784	3			N	-0-					-0-
06	2910	N	2690	-0-	-220	B	-0-	2690	3			N	-0-					-0-
07	2976	N	2764	-0-	-212	B	-0-	2764	3			N	-0-					-0-
*08	2832	N	2832	-0-	-0-	B	-0-	2832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1640																		
03	2449	N	2071	-0-	-378	B	-0-	2071	3			N	-0-					-0-
04	2220	N	2017	-0-	-203	B	-0-	2017	3			N	-0-					-0-
05	2546	N	2546	-0-	-0-	B	-0-	2546	3			N	-0-					-0-
06	2764	N	2764	-0-	-0-	B	-0-	2764	3			N	-0-					-0-
07	2697	N	2697	-0-	-0-	B	-0-	2697	3			N	-0-					-0-
*08	2676	N	2676	-0-	-0-	B	-0-	2676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1616	-0-	-306	B	-0-	1616	3			N	-0-					-0-
04	1740	N	1397	-0-	-343	B	-0-	1397	3			N	-0-					-0-
05	1705	N	1263	-0-	-442	B	-0-	1263	3			N	-0-					-0-
06	1560	N	1158	-0-	-402	B	-0-	1158	3			N	-0-					-0-
07	2022	N	2022	-0-	-0-	B	-0-	2022	3			N	-0-					-0-
*08	1876	N	1876	-0-	-0-	B	-0-	1876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	861	-0-	-38	B	-0-	861	3			N	-0-					-0-
04	840	N	829	-0-	-11	B	-0-	829	3			N	-0-					-0-
05	868	N	714	-0-	-154	B	-0-	714	3			N	-0-					-0-
06	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
07	868	N	762	-0-	-106	B	-0-	762	3			N	-0-					-0-
*08	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	731	-0-	-44	B	-0-	731	2			N	-0-					-0-
04	750	N	703	-0-	-47	B	-0-	703	2			N	-0-					-0-
05	744	N	542	-0-	-202	B	-0-	542	2			N	-0-					-0-
06	725	N	725	-0-	-0-	B	-0-	725	2			N	-0-					-0-
07	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
*08	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	1550	N	447	-0-	-1103 B	-0-	447	3		N	-0-			-0-
04	1125	N	1125	-0-	-0- B	-0-	1125	3		N	-0-			-0-
05	1054	N	467	-0-	-587 B	-0-	467	3		N	-0-			-0-
06	420	N	320	-0-	-100 B	-0-	320	3		N	-0-			-0-
07	1178	N	699	-0-	-479 B	-0-	699	3		N	-0-			-0-
*08	1487	N	1487	-0-	-0- B	-0-	1487	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	434	N	381	-0-	-53 B	-0-	381	3		N	-0-			-0-
04	400	N	400	-0-	-0- B	-0-	400	3		N	-0-			-0-
05	258	N	258	-0-	-0- B	-0-	258	3		N	-0-			-0-
06	360	N	222	-0-	-138 B	-0-	222	3		N	-0-			-0-
07	403	N	306	-0-	-97 B	-0-	306	3		N	-0-			-0-
*08	426	N	426	-0-	-0- B	-0-	426	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	1054	N	683	-0-	-371 B	-0-	683	3		N	-0-			-0-
04	912	N	912	-0-	-0- B	-0-	912	3		N	-0-			-0-
05	682	N	449	-0-	-233 B	-0-	449	3		N	-0-			-0-
06	660	N	336	-0-	-324 B	-0-	336	3		N	-0-			-0-
07	930	N	558	-0-	-372 B	-0-	558	3		N	-0-			-0-
*08	1067	N	1067	-0-	-0- B	-0-	1067	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	868	N	862	-0-	-6 B	-0-	862	3		N	-0-			-0-
04	830	N	830	-0-	-0- B	-0-	830	3		N	-0-			-0-
05	841	N	841	-0-	-0- B	-0-	841	3		N	-0-			-0-
06	840	N	718	-0-	-122 B	-0-	718	3		N	-0-			-0-
07	868	N	692	-0-	-176 B	-0-	692	3		N	-0-			-0-
08	837	N	691	-0-	-146 B	-0-	691	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	930	N	868	-0-	-62 B	-0-	868	3		N	-0-			-0-
04	913	N	913	-0-	-0- B	-0-	913	3		N	-0-			-0-
05	992	N	663	-0-	-329 B	-0-	663	3		N	-0-			-0-
06	840	N	678	-0-	-162 B	-0-	678	3		N	-0-			-0-
07	930	N	674	-0-	-256 B	-0-	674	3		N	-0-			-0-
*08	987	N	987	-0-	-0- B	-0-	987	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	762	-0-	-13 B	-0-	762	2			N	-0-					-0-
04	750	N	745	-0-	-5 B	-0-	745	2			N	-0-					-0-
05	775	N	580	-0-	-195 B	-0-	580	2			N	-0-					-0-
06	750	N	684	-0-	-66 B	-0-	684	2			N	-0-					-0-
07	775	N	550	-0-	-225 B	-0-	550	3			N	-0-					-0-
*08	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	922	-0-	-566 B	-0-	922	3			N	-0-					-0-
04	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
05	1333	N	719	-0-	-614 B	-0-	719	3			N	-0-					-0-
06	2617	N	2617	-0-	-0- B	-0-	2617	3			N	-0-					-0-
07	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
*08	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1532	N	1532	-0-	-0- B	-0-	1532	2			N	-0-					-0-
04	1420	N	1420	-0-	-0- B	-0-	1420	2			N	-0-					-0-
05	1477	N	1477	-0-	-0- B	-0-	1477	2			N	-0-					-0-
06	1470	N	1393	-0-	-77 B	-0-	1393	2			N	-0-					-0-
07	1457	N	1384	-0-	-73 B	-0-	1384	3			N	-0-					-0-
08	1488	N	1326	-0-	-162 B	-0-	1326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
04	2130	N	2079	-0-	-51 B	-0-	2079	3			N	-0-					-0-
05	2170	N	1468	-0-	-702 B	-0-	1468	3			N	-0-					-0-
06	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-
07	2139	N	1884	-0-	-255 B	-0-	1884	3			N	-0-					-0-
*08	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
04	360	N	356	-0-	-4 B	-0-	356	2			N	-0-					-0-
05	372	N	369	-0-	-3 B	-0-	369	2			N	-0-					-0-
06	360	N	343	-0-	-17 B	-0-	343	2			N	-0-					-0-
07	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
08	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-2603														
03	3751	#	1656	-0-	-2095 B	-4698	1656	2			N	-0-					-0-
04	3630	#	2386	-0-	-1244 B	-5942	2386	2			N	-0-					-0-
05	3751	#	1627	-0-	-2124 B	-8066	1627	2			N	-0-					-0-
06	3630	#	654	-0-	-2976 B	-11042	654	2			N	-0-					-0-
07	2480	N	539	-0-	-1941 B	-11042	539	3			N	-0-					-0-
08	1612	N	563	-0-	-1049 B	-11042	563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-8439		CANCELLED UNDERAGE ->		-2603										

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	589	N	547	-0-	-42 B	-0-	547	2			N	-0-					-0-
04	540	N	520	-0-	-20 B	-0-	520	2			N	-0-					-0-
05	558	N	404	-0-	-154 B	-0-	404	2			N	-0-					-0-
06	540	N	527	-0-	-13 B	-0-	527	2			N	-0-					-0-
07	527	N	413	-0-	-114 B	-0-	413	3			N	-0-					-0-
*08	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	10920	N	10920	-0-	-0- B	-0-	10920	2			N	-0-					-0-
04	7642	N	7642	-0-	-0- B	-0-	7639	2	3	3	N	-0-					-0-
05	12325	N	12325	-0-	-0- B	-0-	12325	2			N	-0-					-0-
06	11214	N	11214	-0-	-0- B	-0-	11214	2			N	-0-					-0-
07	12286	N	12286	-0-	-0- B	-0-	12286	3			N	-0-					-0-
08	12338	N	7866	-0-	-4472 B	-0-	7866	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
04	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
05	713	N	479	-0-	-234 B	-0-	479	2			N	-0-					-0-
06	630	N	29	-0-	-601 B	-0-	29	2			N	-0-					-0-
07	651	N	25	-0-	-626 B	-0-	25	3			N	-0-					-0-
08	465	N	72	-0-	-393 B	-0-	72	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	2387	N	2334	-0-	-53 B	-0-	2334	2			N	-0-					-0-
04	2310	N	2247	-0-	-63 B	-0-	2247	2			N	-0-					-0-
05	2356	N	2320	-0-	-36 B	-0-	2320	2			N	-0-					-0-
06	2250	N	2066	-0-	-184 B	-0-	2066	2			N	-0-					-0-
07	2325	N	2215	-0-	-110 B	-0-	2215	3			N	-0-					-0-
08	2325	N	2299	-0-	-26 B	-0-	2299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	2511	N	2482	-0-		-29 B	-0-	2482	3			N	-0-			-0-
04	2460	N	2426	-0-		-34 B	-0-	2426	3			N	-0-			-0-
05	2480	N	2461	-0-		-19 B	-0-	2461	3			N	-0-			-0-
06	2400	N	2192	-0-		-208 B	-0-	2192	3			N	-0-			-0-
07	2511	N	2295	-0-		-216 B	-0-	2295	3			N	-0-			-0-
08	2449	N	2234	-0-		-215 B	-0-	2234	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	5022	#	4723	-0-		-299 B	-299	558	1	4165	3	N	-0-			-0-
04	4860	#	4354	-0-		-506 B	-805	540	1	3814	3	N	-0-			-0-
05	5022	#	3585	-0-		-1437 B	-2242	558	1	3027	3	N	-0-			-0-
06	4860	#	3408	-0-		-1452 B	-3694	522	1	2886	3	N	-0-			-0-
07	5022	#	3502	-0-		-1520 B	-5214	446	1	3056	3	N	-0-			-0-
08	5022	#	4174	-0-		-848 B	-6062	558	1	3616	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -6062																

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	992	N	488	-0-		-504 B	-0-	488	3			N	-0-			-0-
04	866	N	866	-0-		-0- B	-0-	866	3			N	-0-			-0-
05	868	N	428	-0-		-440 B	-0-	428	3			N	-0-			-0-
06	480	N	228	-0-		-252 B	-0-	228	3			N	-0-			-0-
07	899	N	431	-0-		-468 B	-0-	431	3			N	-0-			-0-
*08	1053	N	1053	-0-		-0- B	-0-	1053	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	651	N	190	-0-		-461 B	-0-	190	3			N	-0-			-0-
04	586	N	586	-0-		-0- B	-0-	586	3			N	-0-			-0-
05	589	N	260	-0-		-329 B	-0-	260	3			N	-0-			-0-
06	180	N	97	-0-		-83 B	-0-	97	3			N	-0-			-0-
07	620	N	234	-0-		-386 B	-0-	234	3			N	-0-			-0-
*08	425	N	425	-0-		-0- B	-0-	425	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -185 CANCELLED UNDERAGE -> -436																
03	3162	N	3122	-0-		-40 B	-185	3122	3			N	-0-			-0-
04	3060	N	3004	-0-		-56 B	-185	3004	3			N	-0-			-0-
05	3100	N	3079	-0-		-21 B	-185	3079	3			N	-0-			-0-
06	3030	N	2728	-0-		-302 B	-185	2728	3			N	-0-			-0-
07	3100	N	2917	-0-		-183 B	-185	2917	3			N	-0-			-0-
08	3069	N	3042	-0-		-27 B	-185	3042	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -185																

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	3193	#	2984	-0-	-209 B	-209	2984	3			N	-0-					-0-
04	3090	#	2814	-0-	-276 B	-485	2814	3			N	-0-					-0-
05	3193	#	2862	-0-	-331 B	-816	2862	3			N	-0-					-0-
06	3090	#	2541	-0-	-549 B	-1365	2541	3			N	-0-					-0-
07	3193	#	2721	-0-	-472 B	-1837	2721	3			N	-0-					-0-
08	3193	#	2707	-0-	-486 B	-2323	2707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2323														

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1333	N	1113	-0-	-220 B	-0-	1113	3			N	-0-					-0-
04	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
05	899	N	735	-0-	-164 B	-0-	735	3			N	-0-					-0-
06	1080	N	759	-0-	-321 B	-0-	759	3			N	-0-					-0-
07	1209	N	991	-0-	-218 B	-0-	991	3			N	-0-					-0-
*08	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	3224	N	3132	-0-	-92 B	-0-	3132	2			N	-0-					-0-
04	3060	N	3037	-0-	-23 B	-0-	3037	2			N	-0-					-0-
05	3224	N	2211	-0-	-1013 B	-0-	2211	2			N	-0-					-0-
06	3030	N	2949	-0-	-81 B	-0-	2949	2			N	-0-					-0-
07	3131	N	2371	-0-	-760 B	-0-	2371	3			N	-0-					-0-
*08	3146	N	3146	-0-	-0- B	-0-	3146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	3100	N	4292	-0-	1192 B	1192	403	1	3889	3	N	-0-					-0-
04	2891	N	1699	-0-	-1192 B	-0-	182	1	1517	3	N	-0-					-0-
05	2139	N	393	-0-	-1746 B	-0-	78	1	315	3	N	-0-					-0-
06	4140	#	3932	-0-	-208 B	-208	377	1	3555	3	N	-0-					-0-
07	4278	#	3681	-0-	-597 B	-805	403	1	3278	3	N	-0-					-0-
08	4278	#	3482	-0-	-796 B	-1601	403	1	3079	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1601														

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1395	N	1305	-0-	-90 B	-0-	1305	2			N	-0-					-0-
04	1321	N	1321	-0-	-0- B	-0-	1321	2			N	-0-					-0-
05	1333	N	1029	-0-	-304 B	-0-	1029	2			N	-0-					-0-
06	1260	N	1207	-0-	-53 B	-0-	1207	2			N	-0-					-0-
07	1364	N	1053	-0-	-311 B	-0-	1053	3			N	-0-					-0-
*08	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	922	-0-	-39 B	-0-	922	2			N	-0-					-0-
04	930	N	709	-0-	-221 B	-0-	709	2			N	-0-					-0-
05	961	N	783	-0-	-178 B	-0-	783	2			N	-0-					-0-
06	900	N	750	-0-	-150 B	-0-	750	2			N	-0-					-0-
07	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
*08	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4004	N	4004	-0-	-0- B	-0-	74	1	3930	3	N	-0-					-0-
04	3800	N	3800	-0-	-0- B	-0-	72	1	3728	3	N	-0-					-0-
05	2914	N	2616	-0-	-298 B	-0-	74	1	2542	3	N	-0-					-0-
06	3870	N	2066	-0-	-1804 B	-0-	72	1	1994	3	N	-0-					-0-
07	3937	N	2448	-0-	-1489 B	-0-	74	1	2374	3	N	-0-					-0-
08	2604	N	2344	-0-	-260 B	-0-	74	1	2269	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
04	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
05	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
06	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
07	1116	N	1084	-0-	-32 B	-0-	1084	3			N	-0-					-0-
*08	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1991	-0-	-117 B	-0-	1991	2			N	-0-					-0-
04	1952	N	1952	-0-	-0- B	-0-	1952	2			N	-0-					-0-
05	2108	N	1647	-0-	-461 B	-0-	1647	2			N	-0-					-0-
06	1920	N	1522	-0-	-398 B	-0-	1522	2			N	-0-					-0-
07	2015	N	1307	-0-	-708 B	-0-	1307	3			N	-0-					-0-
*08	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1752	-0-	-15 B	-0-	1752	3			N	-0-					-0-
04	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
05	1798	N	1715	-0-	-83 B	-0-	1715	3			N	-0-					-0-
06	1710	N	1652	-0-	-58 B	-0-	1652	3			N	-0-					-0-
07	1736	N	1677	-0-	-59 B	-0-	1677	3			N	-0-					-0-
08	1705	N	1688	-0-	-17 B	-0-	1688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-										
03	1209	N	1139	-0-	-70 B	-0-	1139	2		N	-0-			-0-
04	1170	N	797	-0-	-373 B	-0-	797	2		N	-0-			-0-
05	1178	N	936	-0-	-242 B	-0-	936	2		N	-0-			-0-
06	1110	N	890	-0-	-220 B	-0-	890	2		N	-0-			-0-
07	957	N	957	-0-	-0- B	-0-	957	3		N	-0-			-0-
*08	1036	N	1036	-0-	-0- B	-0-	1036	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-										
03	1116	N	1078	-0-	-38 B	-0-	1078	2		N	-0-			-0-
04	1080	N	814	-0-	-266 B	-0-	814	2		N	-0-			-0-
05	1085	N	902	-0-	-183 B	-0-	902	2		N	-0-			-0-
06	1050	N	846	-0-	-204 B	-0-	846	2		N	-0-			-0-
07	881	N	881	-0-	-0- B	-0-	881	3		N	-0-			-0-
*08	958	N	958	-0-	-0- B	-0-	958	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-										
03	5394	N	5153	-0-	-241 B	-0-	5153	3		N	-0-			-0-
04	4929	N	4929	-0-	-0- B	-0-	4929	3		N	-0-			-0-
05	4984	N	4984	-0-	-0- B	-0-	4984	3		N	-0-			-0-
06	4980	N	4193	-0-	-787 B	-0-	4193	3		N	-0-			-0-
07	5084	N	3836	-0-	-1248 B	-0-	3836	3		N	-0-			-0-
08	4991	N	4501	-0-	-490 B	-0-	4501	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-										
03	620	N	572	-0-	-48 B	-0-	572	2		N	-0-			-0-
04	600	N	541	-0-	-59 B	-0-	541	2		N	-0-			-0-
05	589	N	583	-0-	-6 B	-0-	583	2		N	-0-			-0-
06	540	N	456	-0-	-84 B	-0-	456	2		N	-0-			-0-
07	558	N	506	-0-	-52 B	-0-	506	3		N	-0-			-0-
08	589	N	547	-0-	-42 B	-0-	547	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-										
03	930	N	466	-0-	-464 B	-0-	466	3		N	-0-			-0-
04	810	N	810	-0-	-0- B	-0-	810	3		N	-0-			-0-
05	496	N	365	-0-	-131 B	-0-	365	3		N	-0-			-0-
06	450	N	228	-0-	-222 B	-0-	228	3		N	-0-			-0-
07	837	N	405	-0-	-432 B	-0-	405	3		N	-0-			-0-
*08	996	N	996	-0-	-0- B	-0-	996	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2930	N	2930	-0-	-0- B	-0-	2930	3			N	-0-			-0-
04	2808	N	2808	-0-	-0- B	-0-	2808	3			N	-0-			-0-
05	2728	N	1186	-0-	-1542 B	-0-	1186	3			N	-0-			-0-
06	2850	N	-0-	-0-	-2850 B	-0-					N	-0-			-0-
07	2914	N	-0-	-0-	-2914 B	-0-					N	-0-			-0-
08	1178	N	-0-	-0-	-1178 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	961	N	813	-0-	-148 B	-0-	813	3			N	-0-			-0-
04	930	N	796	-0-	-134 B	-0-	796	3			N	-0-			-0-
05	899	N	793	-0-	-106 B	-0-	793	3			N	-0-			-0-
06	844	N	844	-0-	-0- B	-0-	844	3			N	-0-			-0-
07	901	N	901	-0-	-0- B	-0-	901	3			N	-0-			-0-
*08	922	N	922	-0-	-0- B	-0-	922	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	682	N	379	-0-	-303 B	-0-	379	3			N	-0-			-0-
04	585	N	585	-0-	-0- B	-0-	585	3			N	-0-			-0-
05	589	N	249	-0-	-340 B	-0-	249	3			N	-0-			-0-
06	360	N	175	-0-	-185 B	-0-	175	3			N	-0-			-0-
07	620	N	322	-0-	-298 B	-0-	322	3			N	-0-			-0-
*08	728	N	728	-0-	-0- B	-0-	728	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -6531															
03	4681	#	4160	-0-	-521 B	-7052	558	1	3602	3	N	-0-			-0-
04	4170	N	3980	-0-	-190 B	-7052	540	1	3440	3	N	-0-			-0-
05	4216	N	2422	-0-	-1794 B	-7052	450	1	1972	3	N	-0-			-0-
06	4020	N	3657	-0-	-363 B	-7052	486	1	3171	3	N	-0-			-0-
07	4123	N	3599	-0-	-524 B	-7052	451	1	3148	3	N	-0-			-0-
08	2418	N	4172	-0-	1754 B	-5298	558	1	3614	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -521 CANCELLED UNDERAGE -> -4777															

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	311	N	311	-0-	-0- B	-0-	311	2			N	-0-			-0-
04	303	N	303	-0-	-0- B	-0-	303	2			N	-0-			-0-
05	310	N	294	-0-	-16 B	-0-	294	2			N	-0-			-0-
06	337	N	337	-0-	-0- B	-0-	337	2			N	-0-			-0-
07	333	N	333	-0-	-0- B	-0-	333	3			N	-0-			-0-
*08	339	N	339	-0-	-0- B	-0-	339	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	725	-0-	-19 B	-0-	725	2			N	-0-					-0-
04	750	N	705	-0-	-45 B	-0-	705	2			N	-0-					-0-
05	744	N	553	-0-	-191 B	-0-	553	2			N	-0-					-0-
06	690	N	682	-0-	-8 B	-0-	682	2			N	-0-					-0-
07	744	N	569	-0-	-175 B	-0-	569	3			N	-0-					-0-
*08	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
04	360	N	270	-0-	-90 B	-0-	270	2			N	-0-					-0-
05	341	N	292	-0-	-49 B	-0-	292	2			N	-0-					-0-
06	330	N	275	-0-	-55 B	-0-	275	2			N	-0-					-0-
07	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
*08	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
04	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
05	1364	N	1279	-0-	-85 B	-0-	1279	3			N	-0-					-0-
06	1290	N	1249	-0-	-41 B	-0-	1249	3			N	-0-					-0-
07	1302	N	1279	-0-	-23 B	-0-	1279	3			N	-0-					-0-
*08	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2992	N	2992	-0-	-0- B	-0-	2992	3			N	-0-					-0-
04	2746	N	2746	-0-	-0- B	-0-	2746	3			N	-0-					-0-
05	2530	N	2530	-0-	-0- B	-0-	2530	3			N	-0-					-0-
06	2910	N	2774	-0-	-136 B	-0-	2774	3			N	-0-					-0-
07	2852	N	2690	-0-	-162 B	-0-	2690	3			N	-0-					-0-
*08	2808	N	2808	-0-	-0- B	-0-	2808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
04	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-
05	899	N	891	-0-	-8 B	-0-	891	2			N	-0-					-0-
06	870	N	841	-0-	-29 B	-0-	841	2			N	-0-					-0-
07	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
08	899	N	872	-0-	-27 B	-0-	872	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	1798	N	1752	-0-	-46 B	-0-	1752	3		N	-0-			-0-
04	1710	N	1669	-0-	-41 B	-0-	1669	3		N	-0-			-0-
05	1782	N	1782	-0-	-0- B	-0-	1782	3		N	-0-			-0-
06	1710	N	1648	-0-	-62 B	-0-	1648	3		N	-0-			-0-
07	1736	N	1728	-0-	-8 B	-0-	1728	3		N	-0-			-0-
08	1767	N	1754	-0-	-13 B	-0-	1754	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	507	S	507	-0-	-0- B	-0-	507	2		N	-0-			-0-
04	510	S	488	-0-	-22 B	-0-	488	2		N	-0-			-0-
05	527	S	504	-0-	-23 B	-0-	504	2		N	-0-			-0-
06	480	S	469	-0-	-11 B	-0-	469	2		N	-0-			-0-
07	496	S	487	-0-	-9 B	-0-	487	3		N	-0-			-0-
08	496	S	491	-0-	-5 B	-0-	491	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	1236	N	1236	-0-	-0- B	-0-	1236	3		N	-0-			-0-
04	2760	N	725	-0-	-2035 B	-0-	725	3		N	-0-			-0-
05	2356	N	428	-0-	-1928 B	-0-	428	3		N	-0-			-0-
06	1400	N	1400	-0-	-0- B	-0-	1400	3		N	-0-			-0-
07	1810	N	1810	-0-	-0- B	-0-	1810	3		N	-0-			-0-
*08	1810	N	1810	-0-	-0- B	-0-	1810	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -25600														
03	5580	#	1905	-0-	-3675 B	-29275	1905	3		N	-0-			-0-
04	6240	N	908	-0-	-5332 B	-29275	908	3		N	-0-			-0-
05	4805	N	466	-0-	-4339 B	-29275	466	3		N	-0-			-0-
06	1830	N	657	-0-	-1173 B	-29275	657	3		N	-0-			-0-
07	930	N	2021	-0-	1091 B	-28184	2021	3		N	-0-			-0-
08	465	N	1861	-0-	1396 B	-26788	1861	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -3675 CANCELLED UNDERAGE -> -23113														

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -5754 CANCELLED UNDERAGE -> -4471														
03	0	N	3934	-0-	3934 B	-1820	3934	3		N	-0-			-0-
04	3060	N	2338	-0-	-722 B	-1820	2338	3		N	-0-			-0-
05	3813	N	-0-	-0-	-3813 B	-1820				N	-0-			-0-
06	3810	N	519	-0-	-3291 B	-1820	519	3		N	-0-			-0-
07	2418	N	3291	-0-	873 B	-947	3291	3		N	-0-			-0-
*08	2189	N	3136	-0-	947 B	-0-	3136	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	558	S	236	-0-	-322 B	-0-	236	3			N	-0-			-0-
04	500	S	500	-0-	-0- B	-0-	500	3			N	-0-			-0-
05	496	S	222	-0-	-274 B	-0-	222	3			N	-0-			-0-
06	240	S	123	-0-	-117 B	-0-	123	3			N	-0-			-0-
07	527	S	251	-0-	-276 B	-0-	251	3			N	-0-			-0-
*08	467	S	467	-0-	-0- B	-0-	467	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	782	N	782	-0-	-0- B	-0-	782	3			N	-0-			-0-
04	750	N	743	-0-	-7 B	-0-	743	3			N	-0-			-0-
05	775	N	748	-0-	-27 B	-0-	748	3			N	-0-			-0-
06	755	N	755	-0-	-0- B	-0-	755	3			N	-0-			-0-
07	775	N	772	-0-	-3 B	-0-	772	3			N	-0-			-0-
*08	766	N	766	-0-	-0- B	-0-	766	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	996	N	996	-0-	-0- B	-0-	996	3			N	-0-			-0-
04	990	N	961	-0-	-29 B	-0-	961	3			N	-0-			-0-
05	992	N	987	-0-	-5 B	-0-	987	3			N	-0-			-0-
06	960	N	946	-0-	-14 B	-0-	946	3			N	-0-			-0-
07	992	N	972	-0-	-20 B	-0-	972	3			N	-0-			-0-
08	992	N	970	-0-	-22 B	-0-	970	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	2790	N	2547	-0-	-243 B	-0-	2547	3			N	-0-			-0-
04	2460	N	2286	-0-	-174 B	-0-	2286	3			N	-0-			-0-
05	2666	N	2144	-0-	-522 B	-0-	2144	3			N	-0-			-0-
06	2460	N	2427	-0-	-33 B	-0-	2427	3			N	-0-			-0-
07	2356	N	2173	-0-	-183 B	-0-	2173	3			N	-0-			-0-
*08	2755	N	2755	-0-	-0- B	-0-	2755	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	1672	N	1672	-0-	-0- B	-0-	74	1	1598	3	N	-0-			-0-
04	1439	N	1439	-0-	-0- B	-0-	72	1	1367	3	N	-0-			-0-
05	1519	N	1287	-0-	-232 B	-0-	74	1	1213	3	N	-0-			-0-
06	1620	N	1406	-0-	-214 B	-0-	72	1	1334	3	N	-0-			-0-
07	1488	N	1317	-0-	-171 B	-0-	74	1	1243	3	N	-0-			-0-
*08	1305	N	1305	-0-	-0- B	-0-	74	1	1231	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	895	N	895	-0-	-0- B	-0-	465	1	430	3	N	-0-			-0-
04	750	N	401	-0-	-349 B	-0-	210	1	191	3	N	-0-			-0-
05	868	N	302	-0-	-566 B	-0-	135	1	167	3	N	-0-			-0-
06	870	N	822	-0-	-48 B	-0-	405	1	417	3	N	-0-			-0-
07	417	N	417	-0-	-0- B	-0-	270	1	147	3	N	-0-			-0-
*08	970	N	970	-0-	-0- B	-0-	465	1	505	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	1426	N	1425	-0-	-1 B	-0-	74	1	1351	3	N	-0-			-0-
04	1410	N	1375	-0-	-35 B	-0-	72	1	1303	3	N	-0-			-0-
05	1426	N	1398	-0-	-28 B	-0-	74	1	1324	3	N	-0-			-0-
06	1380	N	1345	-0-	-35 B	-0-	72	1	1273	3	N	-0-			-0-
07	1426	N	1366	-0-	-60 B	-0-	74	1	1292	3	N	-0-			-0-
08	1395	N	1383	-0-	-12 B	-0-	74	1	1308	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	2139	N	2121	-0-	-18 B	-0-	2121	3			N	-0-			-0-
04	2070	N	2039	-0-	-31 B	-0-	2039	3			N	-0-			-0-
05	2109	N	2109	-0-	-0- B	-0-	2109	3			N	-0-			-0-
06	2040	N	1964	-0-	-76 B	-0-	1964	3			N	-0-			-0-
07	2108	N	2046	-0-	-62 B	-0-	2046	3			N	-0-			-0-
08	2108	N	2085	-0-	-23 B	-0-	2085	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	5166	N	5166	-0-	-0- B	-0-	5166	3			N	-0-			-0-
04	3000	N	2083	-0-	-917 B	-0-	2083	3			N	-0-			-0-
05	4681	N	-0-	-0-	-4681 B	-0-					N	-0-			-0-
06	5010	N	4509	-0-	-501 B	-0-	4509	3			N	-0-			-0-
07	4712	N	4712	-0-	-0- B	-0-	4712	3			N	-0-			-0-
*08	5413	N	5413	-0-	-0- B	-0-	5413	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-	CANCELLED UNDERAGE ->	-1392									
03	2077	N	13	-0-	-2064 B	-0-	13	3			N	-0-			-0-
04	1050	N	225	-0-	-825 B	-0-	225	3			N	-0-			-0-
05	2449	N	-0-	-0-	-2449 B	-0-					N	-0-			-0-
06	3000	N	5132	-0-	2132 B	2132	5132	3			N	-0-			-0-
07	3100	N	4785	-0-	1685 B	3817	4785	3			N	-0-			-0-
*08	3100	N	5527	-0-	2427 B	6244	5527	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			6244												

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	555	-0-		-3 B	-0-	555	3			N	-0-					-0-
04	540	N	521	-0-		-19 B	-0-	521	3			N	-0-					-0-
05	413	N	413	-0-		-0- B	-0-	413	3			N	-0-					-0-
06	562	N	562	-0-		-0- B	-0-	562	3			N	-0-					-0-
07	527	N	471	-0-		-56 B	-0-	471	3			N	-0-					-0-
*08	539	N	539	-0-		-0- B	-0-	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	2093	-0-		-46 B	-0-	2093	2			N	-0-					-0-
04	2025	N	2025	-0-		-0- B	-0-	2025	2			N	-0-					-0-
05	2139	N	1574	-0-		-565 B	-0-	1574	2			N	-0-					-0-
06	2040	N	1949	-0-		-91 B	-0-	1949	2			N	-0-					-0-
07	2108	N	1571	-0-		-537 B	-0-	1571	3			N	-0-					-0-
*08	2102	N	2102	-0-		-0- B	-0-	2102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	559	-0-		-61 B	-0-	559	2			N	-0-					-0-
04	510	N	173	-0-		-337 B	-0-	173	2			N	-0-					-0-
05	465	N	285	-0-		-180 B	-0-	285	2			N	-0-					-0-
06	570	N	570	-0-		-0- B	-0-	570	2			N	-0-					-0-
07	373	N	373	-0-		-0- B	-0-	373	3			N	-0-					-0-
*08	562	N	562	-0-		-0- B	-0-	562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	540	-0-		-18 B	-0-	540	2			N	-0-					-0-
04	518	N	518	-0-		-0- B	-0-	518	2			N	-0-					-0-
05	558	N	534	-0-		-24 B	-0-	534	2			N	-0-					-0-
06	512	N	512	-0-		-0- B	-0-	512	2			N	-0-					-0-
07	527	N	392	-0-		-135 B	-0-	392	3			N	-0-					-0-
*08	552	N	552	-0-		-0- B	-0-	552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	397	-0-		-37 B	-0-	397	2			N	-0-					-0-
04	420	N	374	-0-		-46 B	-0-	374	2			N	-0-					-0-
05	434	N	289	-0-		-145 B	-0-	289	2			N	-0-					-0-
06	390	N	298	-0-		-92 B	-0-	298	2			N	-0-					-0-
07	372	N	315	-0-		-57 B	-0-	315	3			N	-0-					-0-
*08	440	N	440	-0-		-0- B	-0-	440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1798	N	1680	-0-	-118 B	-0-	1680	3			N	-0-			-0-
04	1710	N	1576	-0-	-134 B	-0-	1576	3			N	-0-			-0-
05	1705	N	1689	-0-	-16 B	-0-	1689	3			N	-0-			-0-
06	1620	N	1224	-0-	-396 B	-0-	1224	3			N	-0-			-0-
07	1643	N	1407	-0-	-236 B	-0-	1407	3			N	-0-			-0-
08	1674	N	1584	-0-	-90 B	-0-	1584	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-			-0-
04	686	N	686	-0-	-0- B	-0-	686	3			N	-0-			-0-
05	1085	N	-0-	-0-	-1085 B	-0-					N	-0-			-0-
06	1957	N	1957	-0-	-0- B	-0-	100	1	1857	3	N	-0-			-0-
07	2346	N	2346	-0-	-0- B	-0-	137	1	2209	3	N	-0-			-0-
*08	2185	N	2185	-0-	-0- B	-0-	133	1	2052	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	496	N	492	-0-	-4 B	-0-	492	2			N	-0-			-0-
04	480	N	470	-0-	-10 B	-0-	470	2			N	-0-			-0-
05	496	N	495	-0-	-1 B	-0-	495	2			N	-0-			-0-
06	480	N	435	-0-	-45 B	-0-	435	2			N	-0-			-0-
07	496	N	465	-0-	-31 B	-0-	465	3			N	-0-			-0-
08	496	N	483	-0-	-13 B	-0-	483	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3263	N	3263	-0-	-0- B	-0-	3263	3			N	-0-			-0-
04	1950	N	1531	-0-	-419 B	-0-	1531	3			N	-0-			-0-
05	3441	N	1	-0-	-3440 B	-0-	1	3			N	-0-			-0-
06	3323	N	3323	-0-	-0- B	-0-	3323	3			N	-0-			-0-
07	3013	N	3013	-0-	-0- B	-0-	3013	3			N	-0-			-0-
*08	3473	N	3473	-0-	-0- B	-0-	3473	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
04	480	N	470	-0-	-10 B	-0-	470	3			N	-0-					-0-
05	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
06	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
07	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
*08	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
04	840	N	818	-0-	-22 B	-0-	818	2			N	-0-					-0-
05	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
06	840	N	790	-0-	-50 B	-0-	790	2			N	-0-					-0-
07	837	N	832	-0-	-5 B	-0-	832	3			N	-0-					-0-
08	868	N	855	-0-	-13 B	-0-	855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
04	390	N	309	-0-	-81 B	-0-	309	3			N	-0-					-0-
05	589	N	122	-0-	-467 B	-0-	122	3			N	-0-					-0-
06	600	N	487	-0-	-113 B	-0-	487	3			N	-0-					-0-
07	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
*08	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	4355	-0-	-109 B	-0-	4355	2			N	-0-					-0-
04	4290	N	3960	-0-	-330 B	-0-	3960	2			N	-0-					-0-
05	4371	N	4151	-0-	-220 B	-0-	4151	2			N	-0-					-0-
06	4200	N	3950	-0-	-250 B	-0-	3950	2			N	-0-					-0-
07	4092	N	4050	-0-	-42 B	-0-	4050	3			N	-0-					-0-
08	4154	N	4032	-0-	-122 B	-0-	4032	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SPIVEY A WELL #: 1 RRCID -> 027752 COMPL. DATE 02/08/1955 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	700	-0-	-44 B	-0-	700	3			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
05	310	N	44	-0-	-266 B	-0-	44	3			N	-0-					-0-
*06	SHUT IN		2	-0-	2 B	2	2	3			N	-0-					-0-
*07	SHUT IN		-0-	-0-	-0- B	2					N	-0-					-0-
*08	SHUT IN		-0-	-0-	-0- B	2					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	1767	N	1672	-0-	-95 B	-0-	1672	3		N	-0-			-0-
04	1642	N	1642	-0-	-0- B	-0-	1642	3		N	-0-			-0-
05	1612	N	1154	-0-	-458 B	-0-	1154	3		N	-0-			-0-
06	1620	N	1344	-0-	-276 B	-0-	1344	3		N	-0-			-0-
07	1705	N	1257	-0-	-448 B	-0-	1257	3		N	-0-			-0-
*08	1621	N	1621	-0-	-0- B	-0-	1621	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	1302	N	1242	-0-	-60 B	-0-	1242	2		N	-0-			-0-
04	1200	N	1190	-0-	-10 B	-0-	1190	2		N	-0-			-0-
05	1333	N	911	-0-	-422 B	-0-	911	2		N	-0-			-0-
06	1200	N	777	-0-	-423 B	-0-	777	2		N	-0-			-0-
07	1240	N	521	-0-	-719 B	-0-	521	3		N	-0-			-0-
*08	998	N	998	-0-	-0- B	-0-	998	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	186	N	149	-0-	-37 B	-0-	149	3		N	-0-			-0-
04	150	N	149	-0-	-1 B	-0-	149	3		N	-0-			-0-
05	180	N	180	-0-	-0- B	-0-	180	3		N	-0-			-0-
06	187	N	187	-0-	-0- B	-0-	187	3		N	-0-			-0-
07	155	N	132	-0-	-23 B	-0-	132	3		N	-0-			-0-
08	186	N	87	-0-	-99 B	-0-	87	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	1550	N	1420	-0-	-130 B	-0-	1420	2		N	-0-			-0-
04	1371	N	1371	-0-	-0- B	-0-	1371	2		N	-0-			-0-
05	1488	N	1054	-0-	-434 B	-0-	1054	2		N	-0-			-0-
06	1380	N	1230	-0-	-150 B	-0-	1230	2		N	-0-			-0-
07	1426	N	1228	-0-	-198 B	-0-	1228	3		N	-0-			-0-
*08	1533	N	1533	-0-	-0- B	-0-	1533	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	1254	N	1254	-0-	-0- B	-0-	1254	2		N	-0-			-0-
04	1268	N	1268	-0-	-0- B	-0-	1268	2		N	-0-			-0-
05	1297	N	1297	-0-	-0- B	-0-	1297	2		N	-0-			-0-
06	1216	N	1216	-0-	-0- B	-0-	1216	2		N	-0-			-0-
07	1302	N	1142	-0-	-160 B	-0-	1142	3		N	-0-			-0-
08	1302	N	1118	-0-	-184 B	-0-	1118	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	1705	N	1511	-0-	-194	B	-0-	1511	3			N	-0-			-0-
04	1560	N	1549	-0-	-11	B	-0-	1549	3			N	-0-			-0-
05	1608	N	1608	-0-	-0-	B	-0-	1608	3			N	-0-			-0-
06	1632	N	1632	-0-	-0-	B	-0-	1632	3			N	-0-			-0-
07	1708	N	1708	-0-	-0-	B	-0-	1708	3			N	-0-			-0-
*08	1746	N	1746	-0-	-0-	B	-0-	1746	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	1240	N	1081	-0-	-159	B	-0-	1081	3			N	-0-			-0-
04	1110	N	1099	-0-	-11	B	-0-	1099	3			N	-0-			-0-
05	1209	N	981	-0-	-228	B	-0-	981	3			N	-0-			-0-
06	1050	N	1005	-0-	-45	B	-0-	1005	3			N	-0-			-0-
07	1147	N	1016	-0-	-131	B	-0-	1016	3			N	-0-			-0-
*08	1208	N	1208	-0-	-0-	B	-0-	1208	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	2631	N	2631	-0-	-0-	B	-0-	2631	3			N	-0-			-0-
04	2040	N	1198	-0-	-842	B	-0-	1198	3			N	-0-			-0-
05	2635	N	-0-	-0-	-2635	B	-0-					N	-0-			-0-
06	2995	N	2995	-0-	-0-	B	-0-	153	1	2842	3	N	-0-			-0-
07	3100	N	3481	-0-	381	B	381	203	1	3278	3	N	-0-			-0-
*08	3100	N	3396	-0-	296	B	677	207	1	3189	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> 677																

THORESON WELL #: 1 RRCID -> 027765 COMPL. DATE 09/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 1001																
03	3100	N	6195	-0-	3095	B	4096	403	1	5792	3	N	-0-			-0-
04	3000	N	2610	-0-	-390	B	3706	390	1	2220	3	N	-0-			-0-
05	4793	R	1087	-0-	-3706	B	-0-	403	1	684	3	N	-0-			-0-
06	6000	#	5375	-0-	-625	B	-625	390	1	4985	3	N	-0-			-0-
07	6200	#	4962	-0-	-1238	B	-1863	403	1	4559	3	N	-0-			-0-
08	6200	#	4465	-0-	-1735	B	-3598	403	1	4062	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -3598																

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1246	-0-		-87 B	-0-	1246	2			N	-0-					-0-
04	1230	N	1211	-0-		-19 B	-0-	1211	2			N	-0-					-0-
05	1302	N	937	-0-		-365 B	-0-	937	2			N	-0-					-0-
06	1200	N	1180	-0-		-20 B	-0-	1180	2			N	-0-					-0-
07	1240	N	1154	-0-		-86 B	-0-	1154	3			N	-0-					-0-
*08	1350	N	1350	-0-		-0- B	-0-	1350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1636	-0-		-100 B	-0-	1636	3			N	-0-					-0-
04	1620	N	1590	-0-		-30 B	-0-	1590	3			N	-0-					-0-
05	1736	N	1211	-0-		-525 B	-0-	1211	3			N	-0-					-0-
06	1590	N	1231	-0-		-359 B	-0-	1231	3			N	-0-					-0-
07	1643	N	1211	-0-		-432 B	-0-	1211	3			N	-0-					-0-
*08	1729	N	1729	-0-		-0- B	-0-	1729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	999	-0-		-613 B	-0-	999	3			N	-0-					-0-
04	1359	N	1359	-0-		-0- B	-0-	1359	3			N	-0-					-0-
05	1023	N	639	-0-		-384 B	-0-	639	3			N	-0-					-0-
06	960	N	548	-0-		-412 B	-0-	548	3			N	-0-					-0-
07	1395	N	790	-0-		-605 B	-0-	790	3			N	-0-					-0-
*08	1696	N	1696	-0-		-0- B	-0-	1696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1333	-0-		-0- B	-0-	1333	3			N	-0-					-0-
04	1267	N	1267	-0-		-0- B	-0-	1267	3			N	-0-					-0-
05	1394	N	1394	-0-		-0- B	-0-	1394	3			N	-0-					-0-
06	1290	N	1232	-0-		-58 B	-0-	1232	3			N	-0-					-0-
07	1323	N	1323	-0-		-0- B	-0-	1323	3			N	-0-					-0-
08	1395	N	1208	-0-		-187 B	-0-	1208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1026	N	1026	-0-		-0- B	-0-	1026	3			N	-0-					-0-
04	1002	N	1002	-0-		-0- B	-0-	1002	3			N	-0-					-0-
05	1038	N	1038	-0-		-0- B	-0-	1038	3			N	-0-					-0-
06	1018	N	1018	-0-		-0- B	-0-	1018	3			N	-0-					-0-
07	1048	N	1048	-0-		-0- B	-0-	1048	3			N	-0-					-0-
*08	1034	N	1034	-0-		-0- B	-0-	1034	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4761	N	4761	-0-	-0- B	-0-	4761	3			N	-0-					-0-
04	2910	N	1935	-0-	-975 B	-0-	1935	3			N	-0-					-0-
05	4433	N	390	-0-	-4043 B	-0-	390	3			N	-0-					-0-
06	4945	N	4945	-0-	-0- B	-0-	4945	3			N	-0-					-0-
07	4531	N	4531	-0-	-0- B	-0-	4531	3			N	-0-					-0-
*08	4937	N	4937	-0-	-0- B	-0-	4937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2528	N	2528	-0-	-0- B	-0-	2528	3			N	-0-					-0-
04	1560	N	1005	-0-	-555 B	-0-	1005	3			N	-0-					-0-
05	2356	N	-0-	-0-	-2356 B	-0-					N	-0-					-0-
06	2722	N	2722	-0-	-0- B	-0-	2722	3			N	-0-					-0-
07	2557	N	2557	-0-	-0- B	-0-	2557	3			N	-0-					-0-
*08	2768	N	2768	-0-	-0- B	-0-	2768	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	415	-0-	-453 B	-0-	415	3			N	-0-					-0-
04	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
05	620	N	513	-0-	-107 B	-0-	513	3			N	-0-					-0-
06	390	N	389	-0-	-1 B	-0-	389	3			N	-0-					-0-
07	837	N	553	-0-	-284 B	-0-	553	3			N	-0-					-0-
*08	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	929	-0-	-32 B	-0-	929	3			N	-0-					-0-
04	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
05	930	N	705	-0-	-225 B	-0-	705	3			N	-0-					-0-
06	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
07	930	N	920	-0-	-10 B	-0-	920	3			N	-0-					-0-
*08	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	772	-0-	-65 B	-0-	772	2			N	-0-					-0-
04	780	N	718	-0-	-62 B	-0-	718	2			N	-0-					-0-
05	806	N	568	-0-	-238 B	-0-	568	2			N	-0-					-0-
06	750	N	701	-0-	-49 B	-0-	701	2			N	-0-					-0-
07	744	N	680	-0-	-64 B	-0-	680	3			N	-0-					-0-
*08	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	530	-0-		-59 B	-0-	530	3			N	-0-					-0-
04	600	N	246	-0-		-354 B	-0-	246	3			N	-0-					-0-
05	527	N	103	-0-		-424 B	-0-	103	3			N	-0-					-0-
06	510	N	463	-0-		-47 B	-0-	463	3			N	-0-					-0-
07	521	N	521	-0-		-0- B	-0-	521	3			N	-0-					-0-
*08	558	N	558	-0-		-0- B	-0-	558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	592	-0-		-431 B	-0-	592	3			N	-0-					-0-
04	900	N	900	-0-		-0- B	-0-	900	3			N	-0-					-0-
05	899	N	428	-0-		-471 B	-0-	428	3			N	-0-					-0-
06	570	N	414	-0-		-156 B	-0-	414	3			N	-0-					-0-
07	930	N	641	-0-		-289 B	-0-	641	3			N	-0-					-0-
*08	1038	N	1038	-0-		-0- B	-0-	1038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	772	-0-		-3 B	-0-	772	3			N	-0-					-0-
04	750	N	745	-0-		-5 B	-0-	745	3			N	-0-					-0-
05	775	N	764	-0-		-11 B	-0-	764	3			N	-0-					-0-
06	750	N	735	-0-		-15 B	-0-	735	3			N	-0-					-0-
07	775	N	753	-0-		-22 B	-0-	753	3			N	-0-					-0-
08	775	N	761	-0-		-14 B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2066	N	2066	-0-		-0- B	-0-	2066	3			N	-0-					-0-
04	2302	N	2302	-0-		-0- B	-0-	2302	3			N	-0-					-0-
05	2201	N	2065	-0-		-136 B	-0-	2065	3			N	-0-					-0-
06	2010	N	1666	-0-		-344 B	-0-	1666	3			N	-0-					-0-
07	2387	N	1641	-0-		-746 B	-0-	1641	3			N	-0-					-0-
08	2077	N	1431	-0-		-646 B	-0-	1431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	399	-0-	-35 B	-0-	399	2			N	-0-					-0-
04	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-
05	434	N	294	-0-	-140 B	-0-	294	2			N	-0-					-0-
06	390	N	287	-0-	-103 B	-0-	287	2			N	-0-					-0-
07	403	N	308	-0-	-95 B	-0-	308	3			N	-0-					-0-
*08	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	823	-0-	-231 B	-0-	823	3			N	-0-					-0-
04	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
05	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
06	810	N	431	-0-	-379 B	-0-	431	3			N	-0-					-0-
07	1209	N	738	-0-	-471 B	-0-	738	3			N	-0-					-0-
*08	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	637	-0-	-169 B	-0-	637	2			N	-0-					-0-
04	660	N	597	-0-	-63 B	-0-	597	2			N	-0-					-0-
05	713	N	449	-0-	-264 B	-0-	449	2			N	-0-					-0-
06	630	N	291	-0-	-339 B	-0-	291	2			N	-0-					-0-
07	620	N	379	-0-	-241 B	-0-	379	3			N	-0-					-0-
*08	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	701	-0-	-136 B	-0-	701	2			N	-0-					-0-
04	720	N	680	-0-	-40 B	-0-	680	2			N	-0-					-0-
05	775	N	513	-0-	-262 B	-0-	513	2			N	-0-					-0-
06	690	N	484	-0-	-206 B	-0-	484	2			N	-0-					-0-
07	713	N	537	-0-	-176 B	-0-	537	3			N	-0-					-0-
*08	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	663	-0-	-19 B	-0-	663	2			N	-0-					-0-
04	660	N	658	-0-	-2 B	-0-	658	2			N	-0-					-0-
05	682	N	506	-0-	-176 B	-0-	506	2			N	-0-					-0-
06	630	N	599	-0-	-31 B	-0-	599	2			N	-0-					-0-
07	682	N	512	-0-	-170 B	-0-	512	3			N	-0-					-0-
*08	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1695	-0-	-10 B	-0-	1695	3			N	-0-					-0-
04	1650	N	1637	-0-	-13 B	-0-	1637	3			N	-0-					-0-
05	1705	N	1685	-0-	-20 B	-0-	1685	3			N	-0-					-0-
06	1650	N	1628	-0-	-22 B	-0-	1628	3			N	-0-					-0-
07	1705	N	1662	-0-	-43 B	-0-	1662	3			N	-0-					-0-
*08	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	676	-0-	-99 B	-0-	676	3			N	-0-					-0-
04	750	N	242	-0-	-508 B	-0-	242	3			N	-0-					-0-
05	744	N	355	-0-	-389 B	-0-	355	3			N	-0-					-0-
06	660	N	316	-0-	-344 B	-0-	316	3			N	-0-					-0-
07	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
*08	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2045	-0-	-63 B	-0-	2045	3			N	-0-					-0-
04	2010	N	1963	-0-	-47 B	-0-	1963	3			N	-0-					-0-
05	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-
06	1980	N	1970	-0-	-10 B	-0-	1970	3			N	-0-					-0-
07	2015	N	1989	-0-	-26 B	-0-	1989	3			N	-0-					-0-
*08	2024	N	2024	-0-	-0- B	-0-	2024	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	566	-0-	-23 B	-0-	566	3			N	-0-					-0-
04	570	N	567	-0-	-3 B	-0-	567	3			N	-0-					-0-
05	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
06	540	N	507	-0-	-33 B	-0-	507	3			N	-0-					-0-
07	589	N	532	-0-	-57 B	-0-	532	3			N	-0-					-0-
08	558	N	490	-0-	-68 B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
04	450	N	417	-0-	-33 B	-0-	417	2			N	-0-					-0-
05	434	N	405	-0-	-29 B	-0-	405	2			N	-0-					-0-
06	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
07	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
*08	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2943	-0-	-95 B	-0-	2943	3			N	-0-					-0-
04	2880	N	2835	-0-	-45 B	-0-	2835	3			N	-0-					-0-
05	2976	N	2851	-0-	-125 B	-0-	2851	3			N	-0-					-0-
06	2850	N	2696	-0-	-154 B	-0-	2696	3			N	-0-					-0-
07	2945	N	2773	-0-	-172 B	-0-	2773	3			N	-0-					-0-
08	2852	N	2778	-0-	-74 B	-0-	2778	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-
04	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-
05	1953	N	1854	-0-	-99 B	-0-	1854	3			N	-0-					-0-
06	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
07	1953	N	1920	-0-	-33 B	-0-	1920	3			N	-0-					-0-
*08	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1082	-0-	-3 B	-0-	1082	3			N	-0-					-0-
04	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
05	1054	N	1042	-0-	-12 B	-0-	1042	3			N	-0-					-0-
06	1050	N	996	-0-	-54 B	-0-	996	3			N	-0-					-0-
07	1085	N	1005	-0-	-80 B	-0-	1005	3			N	-0-					-0-
08	1054	N	1009	-0-	-45 B	-0-	1009	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	324	-0-	-265 B	-0-	324	3			N	-0-					-0-
04	510	N	17	-0-	-493 B	-0-	17	3			N	-0-					-0-
05	465	N	21	-0-	-444 B	-0-	21	3			N	-0-					-0-
06	300	N	38	-0-	-262 B	-0-	38	3			N	-0-					-0-
07	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
08	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	66	-0-	-89 B	-0-	66	3			N	-0-					-0-
04	120	N	49	-0-	-71 B	-0-	49	3			N	-0-					-0-
05	93	N	41	-0-	-52 B	-0-	41	3			N	-0-					-0-
06	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
07	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-
*08	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	584	N	584	-0-		-0-	B	-0-	584	3			N	-0-					-0-
04	570	N	559	-0-		-11	B	-0-	559	3			N	-0-					-0-
05	589	N	579	-0-		-10	B	-0-	579	3			N	-0-					-0-
06	573	N	573	-0-		-0-	B	-0-	573	3			N	-0-					-0-
07	589	N	584	-0-		-5	B	-0-	584	3			N	-0-					-0-
08	589	N	576	-0-		-13	B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	2604	N	2367	-0-		-237	B	-0-	2367	3			N	-0-					-0-
04	2430	N	2263	-0-		-167	B	-0-	2263	3			N	-0-					-0-
05	2387	N	1954	-0-		-433	B	-0-	1954	3			N	-0-					-0-
06	2363	N	2363	-0-		-0-	B	-0-	2363	3			N	-0-					-0-
07	2325	N	2188	-0-		-137	B	-0-	2188	3			N	-0-					-0-
*08	2303	N	2303	-0-		-0-	B	-0-	2303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	558	N	544	-0-		-14	B	-0-	544	3			N	-0-					-0-
04	540	N	518	-0-		-22	B	-0-	518	3			N	-0-					-0-
05	558	N	408	-0-		-150	B	-0-	408	3			N	-0-					-0-
06	544	N	544	-0-		-0-	B	-0-	544	3			N	-0-					-0-
07	527	N	495	-0-		-32	B	-0-	495	3			N	-0-					-0-
*08	531	N	531	-0-		-0-	B	-0-	531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1643	N	1468	-0-		-175	B	-0-	1468	3			N	-0-					-0-
04	1500	N	1441	-0-		-59	B	-0-	1441	3			N	-0-					-0-
05	1581	N	1358	-0-		-223	B	-0-	1358	3			N	-0-					-0-
06	1410	N	1346	-0-		-64	B	-0-	1346	3			N	-0-					-0-
07	1488	N	1101	-0-		-387	B	-0-	1101	3			N	-0-					-0-
08	1364	N	1316	-0-		-48	B	-0-	1316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1278	N	1278	-0-		-0-	B	-0-	74	1	1204	3	N	-0-					-0-
04	1455	N	1455	-0-		-0-	B	-0-	72	1	1383	3	N	-0-					-0-
05	1756	N	1756	-0-		-0-	B	-0-	74	1	1682	3	N	-0-					-0-
06	1445	N	1445	-0-		-0-	B	-0-	72	1	1373	3	N	-0-					-0-
07	1723	N	1723	-0-		-0-	B	-0-	74	1	1649	3	N	-0-					-0-
*08	1789	N	1789	-0-		-0-	B	-0-	74	1	1714	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	727	-0-	-389 B	-0-	727	3			N	-0-					-0-
04	870	N	700	-0-	-170 B	-0-	700	3			N	-0-					-0-
05	775	N	660	-0-	-115 B	-0-	660	3			N	-0-					-0-
06	690	N	626	-0-	-64 B	-0-	626	3			N	-0-					-0-
07	713	N	591	-0-	-122 B	-0-	591	3			N	-0-					-0-
*08	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	567	-0-	-22 B	-0-	567	2			N	-0-					-0-
04	570	N	564	-0-	-6 B	-0-	564	2			N	-0-					-0-
05	589	N	435	-0-	-154 B	-0-	435	2			N	-0-					-0-
06	540	N	534	-0-	-6 B	-0-	534	2			N	-0-					-0-
07	589	N	477	-0-	-112 B	-0-	477	3			N	-0-					-0-
*08	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	629	-0-	-53 B	-0-	629	2			N	-0-					-0-
04	660	N	607	-0-	-53 B	-0-	607	2			N	-0-					-0-
05	682	N	471	-0-	-211 B	-0-	471	2			N	-0-					-0-
06	600	N	541	-0-	-59 B	-0-	541	2			N	-0-					-0-
07	620	N	550	-0-	-70 B	-0-	550	3			N	-0-					-0-
*08	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	564	-0-	-56 B	-0-	564	3			N	-0-					-0-
04	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
05	589	N	413	-0-	-176 B	-0-	413	3			N	-0-					-0-
06	540	N	518	-0-	-22 B	-0-	518	3			N	-0-					-0-
07	589	N	510	-0-	-79 B	-0-	510	3			N	-0-					-0-
*08	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	698	-0-		-15 B	-0-	698	3			N	-0-					-0-
04	670	N	670	-0-		-0- B	-0-	670	3			N	-0-					-0-
05	713	N	587	-0-		-126 B	-0-	587	3			N	-0-					-0-
06	690	N	677	-0-		-13 B	-0-	677	3			N	-0-					-0-
07	682	N	601	-0-		-81 B	-0-	601	3			N	-0-					-0-
*08	693	N	693	-0-		-0- B	-0-	693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	771	-0-		-97 B	-0-	771	2			N	-0-					-0-
04	750	N	728	-0-		-22 B	-0-	728	2			N	-0-					-0-
05	806	N	514	-0-		-292 B	-0-	514	2			N	-0-					-0-
06	750	N	730	-0-		-20 B	-0-	730	2			N	-0-					-0-
07	811	N	811	-0-		-0- B	-0-	811	3			N	-0-					-0-
*08	913	N	913	-0-		-0- B	-0-	913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1706	N	1706	-0-		-0- B	-0-	1706	3			N	-0-					-0-
04	1650	N	1644	-0-		-6 B	-0-	1644	3			N	-0-					-0-
05	1674	N	1664	-0-		-10 B	-0-	1664	3			N	-0-					-0-
06	1650	N	1646	-0-		-4 B	-0-	1646	3			N	-0-					-0-
07	1705	N	1664	-0-		-41 B	-0-	1664	3			N	-0-					-0-
*08	1695	N	1695	-0-		-0- B	-0-	1695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	598	-0-		-53 B	-0-	598	3			N	-0-					-0-
04	600	N	562	-0-		-38 B	-0-	562	3			N	-0-					-0-
05	589	N	574	-0-		-15 B	-0-	574	3			N	-0-					-0-
06	585	N	585	-0-		-0- B	-0-	585	3			N	-0-					-0-
07	589	N	552	-0-		-37 B	-0-	552	3			N	-0-					-0-
08	589	N	517	-0-		-72 B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	207	-0-		-165 B	-0-	207	3			N	-0-					-0-
04	300	N	203	-0-		-97 B	-0-	203	3			N	-0-					-0-
05	217	N	214	-0-		-3 B	-0-	214	3			N	-0-					-0-
06	211	N	211	-0-		-0- B	-0-	211	3			N	-0-					-0-
07	217	N	216	-0-		-1 B	-0-	216	3			N	-0-					-0-
08	217	N	161	-0-		-56 B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
04	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
05	992	N	889	-0-	-103 B	-0-	889	3			N	-0-					-0-
06	960	N	841	-0-	-119 B	-0-	841	3			N	-0-					-0-
07	930	N	885	-0-	-45 B	-0-	885	3			N	-0-					-0-
08	899	N	872	-0-	-27 B	-0-	872	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 02/21/2011 TOTAL DEPTH 3320 PERF. 3235 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1930	-0-	-23 B	-0-	1930	3			N	-0-					-0-
04	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-
05	1922	N	1861	-0-	-61 B	-0-	1861	3			N	-0-					-0-
06	1860	N	1799	-0-	-61 B	-0-	1799	3			N	-0-					-0-
07	1922	N	1911	-0-	-11 B	-0-	1911	3			N	-0-					-0-
*08	1923	N	1923	-0-	-0- B	-0-	1923	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
04	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
05	1643	N	1042	-0-	-601 B	-0-	1042	3			N	-0-					-0-
06	1140	N	984	-0-	-156 B	-0-	984	3			N	-0-					-0-
07	1085	N	990	-0-	-95 B	-0-	990	3			N	-0-					-0-
08	1054	N	958	-0-	-96 B	-0-	958	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH 2961 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					-0-
04	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
05	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
06	330	N	4	-0-	-326 B	-0-	4	2			N	-0-					-0-
*07	SHUT IN		4	-0-	4 B	4	4	3			N	-0-					-0-
*08	SHUT IN		1	-0-	1 B	5	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5																	

HENDERSON -C- WELL #: 1 RRCID -> 027978 COMPL. DATE 09/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
04	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
05	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
06	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1241	-0-	-30 B	-0-	1241	3			N	-0-					-0-
04	1230	N	1196	-0-	-34 B	-0-	1196	3			N	-0-					-0-
05	1240	N	1236	-0-	-4 B	-0-	1236	3			N	-0-					-0-
06	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
07	1240	N	1223	-0-	-17 B	-0-	1223	3			N	-0-					-0-
*08	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	622	-0-	-60 B	-0-	622	3			N	-0-					-0-
04	660	N	543	-0-	-117 B	-0-	543	3			N	-0-					-0-
05	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
06	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
07	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
08	651	N	645	-0-	-6 B	-0-	645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1793	-0-	-67 B	-0-	1793	3			N	-0-					-0-
04	1770	N	1726	-0-	-44 B	-0-	1726	3			N	-0-					-0-
05	1798	N	1747	-0-	-51 B	-0-	1747	3			N	-0-					-0-
06	1740	N	1415	-0-	-325 B	-0-	1415	3			N	-0-					-0-
07	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
*08	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	402	-0-	-32 B	-0-	402	2			N	-0-					-0-
04	390	N	368	-0-	-22 B	-0-	368	2			N	-0-					-0-
05	403	N	305	-0-	-98 B	-0-	305	2			N	-0-					-0-
06	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
07	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-
*08	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	764	-0-	-135 B	-0-	764	3			N	-0-					-0-
04	810	N	803	-0-	-7 B	-0-	803	3			N	-0-					-0-
05	837	N	517	-0-	-320 B	-0-	517	3			N	-0-					-0-
06	750	N	584	-0-	-166 B	-0-	584	3			N	-0-					-0-
07	837	N	741	-0-	-96 B	-0-	741	3			N	-0-					-0-
*08	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3727	-0-	-24 B	-0-	3727	3			N	-0-					-0-
04	3602	N	3602	-0-	-0- B	-0-	3602	3			N	-0-					-0-
05	3720	N	3684	-0-	-36 B	-0-	3684	3			N	-0-					-0-
06	3600	N	3554	-0-	-46 B	-0-	3554	3			N	-0-					-0-
07	3720	N	3237	-0-	-483 B	-0-	3237	3			N	-0-					-0-
08	3689	N	3495	-0-	-194 B	-0-	3495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
04	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
05	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
06	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
07	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
*08	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1023	-0-	-31 B	-0-	1023	2			N	-0-					-0-
04	1020	N	995	-0-	-25 B	-0-	995	2			N	-0-					-0-
05	1023	N	959	-0-	-64 B	-0-	959	2			N	-0-					-0-
06	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
07	1023	N	972	-0-	-51 B	-0-	972	3			N	-0-					-0-
*08	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
04	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
05	868	N	824	-0-	-44 B	-0-	824	3			N	-0-					-0-
06	810	N	806	-0-	-4 B	-0-	806	3			N	-0-					-0-
07	837	N	819	-0-	-18 B	-0-	819	3			N	-0-					-0-
*08	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2329	-0-	-58 B	-0-	2329	3			N	-0-					-0-
04	2280	N	2188	-0-	-92 B	-0-	2188	3			N	-0-					-0-
05	2325	N	2251	-0-	-74 B	-0-	2251	3			N	-0-					-0-
06	2285	N	2285	-0-	-0- B	-0-	2285	3			N	-0-					-0-
07	2343	N	2343	-0-	-0- B	-0-	2343	3			N	-0-					-0-
*08	2300	N	2300	-0-	-0- B	-0-	2300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1873	-0-	-49 B	-0-	1873	3			N	-0-					-0-
04	1830	N	1804	-0-	-26 B	-0-	1804	3			N	-0-					-0-
05	1891	N	1752	-0-	-139 B	-0-	1752	3			N	-0-					-0-
06	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
07	1860	N	1822	-0-	-38 B	-0-	1822	3			N	-0-					-0-
*08	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	978	-0-	-572 B	-0-	978	3			N	-0-					-0-
04	1140	N	1036	-0-	-104 B	-0-	1036	3			N	-0-					-0-
05	1364	N	873	-0-	-491 B	-0-	873	3			N	-0-					-0-
06	960	N	741	-0-	-219 B	-0-	741	3			N	-0-					-0-
07	1085	N	710	-0-	-375 B	-0-	710	3			N	-0-					-0-
08	868	N	847	-0-	-21 B	-0-	847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WITTER -C- WELL #: 1 RRCID -> 028011 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	862	-0-	-6 B	-0-	862	2			N	-0-					-0-
04	810	N	336	-0-	-474 B	-0-	336	2			N	-0-					-0-
05	868	N	24	-0-	-844 B	-0-	24	2			N	-0-					-0-
06	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	3131	-0-	-93 B	-0-	3131	2			N	-0-					-0-
04	3090	N	2675	-0-	-415 B	-0-	2675	2			N	-0-					-0-
05	3162	N	3080	-0-	-82 B	-0-	3080	2			N	-0-					-0-
06	3030	N	2895	-0-	-135 B	-0-	2895	2			N	-0-					-0-
07	2932	N	2932	-0-	-0- B	-0-	2932	3			N	-0-					-0-
08	3069	N	2513	-0-	-556 B	-0-	2513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
04	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	330	N	3	-0-	-327 B	-0-	3	3			N	-0-					-0-
07	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
*08	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	3591	N	3591	-0-	-0- B	-0-	3591	3		N	-0-			-0-
04	1920	N	1461	-0-	-459 B	-0-	1461	3		N	-0-			-0-
05	3007	N	-0-	-0-	-3007 B	-0-				N	-0-			-0-
06	3480	N	2689	-0-	-791 B	-0-	2689	3		N	-0-			-0-
07	2930	N	2930	-0-	-0- B	-0-	2930	3		N	-0-			-0-
*08	3530	N	3530	-0-	-0- B	-0-	3530	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	341	N	-0-	-0-	-341 B	-0-				N	-0-			-0-
04	90	N	8	-0-	-82 B	-0-	8	3		N	-0-			-0-
05	403	N	5	-0-	-398 B	-0-	5	3		N	-0-			-0-
06	1	N	1	-0-	-0- B	-0-	1	3		N	-0-			-0-
07	31	N	2	-0-	-29 B	-0-	2	3		N	-0-			-0-
08	31	N	11	-0-	-20 B	-0-	11	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	2542	N	2517	-0-	-25 B	-0-	2517	3		N	-0-			-0-
04	2370	N	1068	-0-	-1302 B	-0-	1068	3		N	-0-			-0-
05	2511	N	101	-0-	-2410 B	-0-	101	3		N	-0-			-0-
06	2430	N	2120	-0-	-310 B	-0-	2120	3		N	-0-			-0-
07	2516	N	2516	-0-	-0- B	-0-	2516	3		N	-0-			-0-
*08	2458	N	2458	-0-	-0- B	-0-	2458	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	1271	N	537	-0-	-734 B	-0-	537	3		N	-0-			-0-
04	930	N	602	-0-	-328 B	-0-	602	3		N	-0-			-0-
05	1271	N	577	-0-	-694 B	-0-	577	3		N	-0-			-0-
06	510	N	231	-0-	-279 B	-0-	231	3		N	-0-			-0-
07	620	N	376	-0-	-244 B	-0-	376	3		N	-0-			-0-
*08	1086	N	1086	-0-	-0- B	-0-	1086	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	738	N	738	-0-	-0- B	-0-	738	3		N	-0-			-0-
04	630	N	424	-0-	-206 B	-0-	424	3		N	-0-			-0-
05	589	N	-0-	-0-	-589 B	-0-				N	-0-			-0-
06	720	N	-0-	-0-	-720 B	-0-				N	-0-			-0-
07	528	N	528	-0-	-0- B	-0-	528	3		N	-0-			-0-
*08	1130	N	1130	-0-	-0- B	-0-	1130	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	579	N	579	-0-		-0- B	-0-	579	3			N	-0-					-0-
04	1467	N	1467	-0-		-0- B	-0-	67	1	1400	3	N	-0-					-0-
05	1584	N	1584	-0-		-0- B	-0-	61	1	1523	3	N	-0-					-0-
06	3000	N	3641	-0-		641 B	641	181	1	3460	3	N	-0-					-0-
07	3100	N	3277	-0-		177 B	818	188	1	3089	3	N	-0-					-0-
*08	3100	N	2979	-0-		-121 B	697	176	1	2803	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			697															

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	995	N	995	-0-		-0- B	-0-	995	3			N	-0-					-0-
04	503	N	503	-0-		-0- B	-0-	503	3			N	-0-					-0-
05	806	N	79	-0-		-727 B	-0-	79	3			N	-0-					-0-
06	1012	N	1012	-0-		-0- B	-0-	1012	3			N	-0-					-0-
07	697	N	697	-0-		-0- B	-0-	697	3			N	-0-					-0-
*08	1018	N	1018	-0-		-0- B	-0-	1018	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	3472	N	2815	-0-		-657 B	-0-	2815	2			N	-0-					-0-
04	3152	N	3152	-0-		-0- B	-0-	3152	2			N	-0-					-0-
05	3312	N	3312	-0-		-0- B	-0-	3312	2			N	-0-					-0-
06	3242	N	3242	-0-		-0- B	-0-	3242	2			N	-0-					-0-
07	3255	N	1354	-0-		-1901 B	-0-	1354	3			N	-0-					-0-
08	3317	N	2847	-0-		-470 B	-0-	2847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	3750	N	3750	-0-		-0- B	-0-	3750	3			N	-0-					-0-
04	1740	N	1452	-0-		-288 B	-0-	1452	3			N	-0-					-0-
05	3255	N	-0-	-0-		-3255 B	-0-					N	-0-					-0-
06	3630	N	1327	-0-		-2303 B	-0-	1327	3			N	-0-					-0-
07	3626	N	3626	-0-		-0- B	-0-	3626	3			N	-0-					-0-
*08	4061	N	4061	-0-		-0- B	-0-	4061	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	566	N	566	-0-		-0- B	-0-	566	3			N	-0-					-0-
06	1049	N	1049	-0-		-0- B	-0-	1049	3			N	-0-					-0-
07	1006	N	1006	-0-		-0- B	-0-	1006	3			N	-0-					-0-
*08	1055	N	1055	-0-		-0- B	-0-	1055	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	2	-0-	2 B	2	2	3			N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	2					N	-0-					-0-
07	14B2	EXT	164	-0-	164 B	166	164	3			N	-0-					-0-
08	14B2	EXT	73	-0-	73 B	239	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			239														

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1085	N	887	-0-	-198 B	-0-	887	3			N	-0-					-0-
04	1020	N	937	-0-	-83 B	-0-	937	3			N	-0-					-0-
05	961	N	716	-0-	-245 B	-0-	716	3			N	-0-					-0-
06	870	N	756	-0-	-114 B	-0-	756	3			N	-0-					-0-
07	961	N	701	-0-	-260 B	-0-	701	3			N	-0-					-0-
*08	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	558	N	539	-0-	-19 B	-0-	539	2			N	-0-					-0-
04	570	N	520	-0-	-50 B	-0-	520	2			N	-0-					-0-
05	558	N	400	-0-	-158 B	-0-	400	2			N	-0-					-0-
06	510	N	508	-0-	-2 B	-0-	508	2			N	-0-					-0-
07	527	N	462	-0-	-65 B	-0-	462	3			N	-0-					-0-
*08	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	527	N	526	-0-	-1 B	-0-	526	3			N	-0-					-0-
04	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
05	527	N	471	-0-	-56 B	-0-	471	3			N	-0-					-0-
06	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
07	527	N	502	-0-	-25 B	-0-	502	3			N	-0-					-0-
*08	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	2480	N	2379	-0-	-101 B	-0-	2379	3			N	-0-					-0-
04	2400	N	2397	-0-	-3 B	-0-	2397	3			N	-0-					-0-
05	2576	N	2576	-0-	-0- B	-0-	2576	3			N	-0-					-0-
06	2397	N	2397	-0-	-0- B	-0-	2397	3			N	-0-					-0-
07	2480	N	2388	-0-	-92 B	-0-	2388	3			N	-0-					-0-
08	2573	N	1371	-0-	-1202 B	-0-	1371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	5208	N	4783	-0-	-425 B	-0-	4783	3			N	-0-					-0-
04	4710	N	4582	-0-	-128 B	-0-	4582	3			N	-0-					-0-
05	4664	N	4664	-0-	-0- B	-0-	4664	3			N	-0-					-0-
06	4620	N	4577	-0-	-43 B	-0-	4577	3			N	-0-					-0-
07	4743	N	4080	-0-	-663 B	-0-	4080	3			N	-0-					-0-
*08	4665	N	4665	-0-	-0- B	-0-	4665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -1349																	
03	3565	#	2250	-0-	-1315 B	-2664	2250	3			N	-0-					-0-
04	3450	#	2627	-0-	-823 B	-3487	2627	3			N	-0-					-0-
05	3565	#	1112	-0-	-2453 B	-5940	1112	3			N	-0-					-0-
06	3450	#	1037	-0-	-2413 B	-8353	1037	3			N	-0-					-0-
07	2728	N	1790	-0-	-938 B	-8353	1790	3			N	-0-					-0-
08	1116	N	2847	-0-	1731 B	-6622	2847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6622																	

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	674	-0-	-8 B	-0-	674	2			N	-0-					-0-
04	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
05	682	N	527	-0-	-155 B	-0-	527	2			N	-0-					-0-
06	660	N	398	-0-	-262 B	-0-	398	2			N	-0-					-0-
07	682	N	469	-0-	-213 B	-0-	469	3			N	-0-					-0-
*08	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
04	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
*08	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1345	-0-	-329 B	-0-	1345	3			N	-0-					-0-
04	1530	N	1240	-0-	-290 B	-0-	1240	3			N	-0-					-0-
05	1395	N	1149	-0-	-246 B	-0-	1149	3			N	-0-					-0-
06	1290	N	1195	-0-	-95 B	-0-	1195	3			N	-0-					-0-
07	1271	N	1211	-0-	-60 B	-0-	1211	3			N	-0-					-0-
*08	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
04	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
05	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
06	720	N	715	-0-	-5 B	-0-	715	2			N	-0-					-0-
07	744	N	730	-0-	-14 B	-0-	730	3			N	-0-					-0-
08	744	N	729	-0-	-15 B	-0-	729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3455	N	3455	-0-	-0- B	-0-	3455	3			N	-0-					-0-
04	3390	N	3320	-0-	-70 B	-0-	3320	3			N	-0-					-0-
05	3534	N	2998	-0-	-536 B	-0-	2998	3			N	-0-					-0-
06	3330	N	2728	-0-	-602 B	-0-	2728	3			N	-0-					-0-
07	3441	N	3237	-0-	-204 B	-0-	3237	3			N	-0-					-0-
*08	3591	N	3591	-0-	-0- B	-0-	3591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	312	-0-	-1269 B	-0-	312	3			N	-0-					-0-
04	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
05	1054	N	551	-0-	-503 B	-0-	551	3			N	-0-					-0-
06	300	N	195	-0-	-105 B	-0-	195	3			N	-0-					-0-
07	1085	N	490	-0-	-595 B	-0-	490	3			N	-0-					-0-
*08	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
04	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
05	713	N	537	-0-	-176 B	-0-	537	3			N	-0-					-0-
06	750	N	687	-0-	-63 B	-0-	687	3			N	-0-					-0-
07	682	N	634	-0-	-48 B	-0-	634	3			N	-0-					-0-
*08	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-
04	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-
05	93	N	58	-0-	-35 B	-0-	58	3			N	-0-					-0-
06	90	N	41	-0-	-49 B	-0-	41	3			N	-0-					-0-
07	124	N	61	-0-	-63 B	-0-	61	3			N	-0-					-0-
*08	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
04	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
05	713	N	512	-0-	-201 B	-0-	512	2			N	-0-					-0-
06	660	N	427	-0-	-233 B	-0-	427	2			N	-0-					-0-
07	682	N	429	-0-	-253 B	-0-	429	3			N	-0-					-0-
*08	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	739	-0-	-36 B	-0-	739	3			N	-0-					-0-
04	720	N	710	-0-	-10 B	-0-	710	3			N	-0-					-0-
05	744	N	633	-0-	-111 B	-0-	633	3			N	-0-					-0-
06	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
07	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
*08	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 04/24/1985 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
04	1230	N	1191	-0-	-39 B	-0-	1191	3			N	-0-					-0-
05	1271	N	1228	-0-	-43 B	-0-	1228	3			N	-0-					-0-
06	1260	N	1170	-0-	-90 B	-0-	1170	3			N	-0-					-0-
07	1240	N	1181	-0-	-59 B	-0-	1181	3			N	-0-					-0-
08	1240	N	1184	-0-	-56 B	-0-	1184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
04	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
05	589	N	566	-0-	-23 B	-0-	566	3			N	-0-					-0-
06	600	N	598	-0-	-2 B	-0-	598	3			N	-0-					-0-
07	620	N	577	-0-	-43 B	-0-	577	3			N	-0-					-0-
*08	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREUND WELL #: 2 RRCID -> 125968 COMPL. DATE 10/14/1987 TOTAL DEPTH 2950 PERF. 2620 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1158	-0-	-82	B	-0-	1158	3			N	-0-					-0-
04	1200	N	1056	-0-	-144	B	-0-	1056	3			N	-0-					-0-
05	1178	N	1059	-0-	-119	B	-0-	1059	3			N	-0-					-0-
06	1149	N	1149	-0-	-0-	B	-0-	1149	3			N	-0-					-0-
07	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-
*08	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3720	N	3359	-0-	-361	B	-0-	3359	3			N	-0-					-0-
04	3420	N	3046	-0-	-374	B	-0-	3046	3			N	-0-					-0-
05	3441	N	3148	-0-	-293	B	-0-	3148	3			N	-0-					-0-
06	3240	N	3183	-0-	-57	B	-0-	3183	3			N	-0-					-0-
07	3162	N	2888	-0-	-274	B	-0-	2888	3			N	-0-					-0-
08	3162	N	3092	-0-	-70	B	-0-	3092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -642																		
03	3193	#	2393	-0-	-800	B	-1442	74	1	2319	3	N	-0-					-0-
04	3090	#	2361	-0-	-729	B	-2171	72	1	2289	3	N	-0-					-0-
05	3193	#	1985	-0-	-1208	B	-3379	74	1	1911	3	N	-0-					-0-
06	3090	#	1997	-0-	-1093	B	-4472	72	1	1925	3	N	-0-					-0-
07	3193	#	1801	-0-	-1392	B	-5864	72	1	1729	3	N	-0-					-0-
08	1984	N	2130	-0-	146	B	-5718	74	1	2055	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5222 CANCELLED UNDERAGE -> -496																		

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1324	-0-	-9	B	-0-	74	1	1250	3	N	-0-					-0-
04	1272	N	1272	-0-	-0-	B	-0-	72	1	1200	3	N	-0-					-0-
05	1333	N	1288	-0-	-45	B	-0-	74	1	1214	3	N	-0-					-0-
06	1290	N	1229	-0-	-61	B	-0-	72	1	1157	3	N	-0-					-0-
07	1302	N	1259	-0-	-43	B	-0-	74	1	1184	3	N	-0-					-0-
08	1302	N	1238	-0-	-64	B	-0-	74	1	1163	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	434	N	395	-0-		-39 B	-0-	395	3			N	-0-					-0-
04	406	N	406	-0-		-0- B	-0-	406	3			N	-0-					-0-
05	403	N	352	-0-		-51 B	-0-	352	3			N	-0-					-0-
06	390	N	317	-0-		-73 B	-0-	317	3			N	-0-					-0-
07	434	N	306	-0-		-128 B	-0-	306	3			N	-0-					-0-
*08	425	N	425	-0-		-0- B	-0-	425	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	899	N	510	-0-		-389 B	-0-	510	3			N	-0-					-0-
04	775	N	775	-0-		-0- B	-0-	775	3			N	-0-					-0-
05	775	N	385	-0-		-390 B	-0-	385	3			N	-0-					-0-
06	480	N	242	-0-		-238 B	-0-	242	3			N	-0-					-0-
07	806	N	429	-0-		-377 B	-0-	429	3			N	-0-					-0-
*08	919	N	919	-0-		-0- B	-0-	919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	254	N	254	-0-		-0- B	-0-	254	2			N	-0-					-0-
04	242	N	242	-0-		-0- B	-0-	242	2			N	-0-					-0-
05	248	N	248	-0-		-0- B	-0-	248	2			N	-0-					-0-
06	240	N	239	-0-		-1 B	-0-	239	2			N	-0-					-0-
07	248	N	246	-0-		-2 B	-0-	246	3			N	-0-					-0-
08	248	N	241	-0-		-7 B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	1755	N	1755	-0-		-0- B	-0-	1755	3			N	-0-					-0-
04	1826	N	1826	-0-		-0- B	-0-	1826	3			N	-0-					-0-
05	2015	N	1805	-0-		-210 B	-0-	1805	3			N	-0-					-0-
06	1710	N	1228	-0-		-482 B	-0-	1228	3			N	-0-					-0-
07	1891	N	1059	-0-		-832 B	-0-	1059	3			N	-0-					-0-
08	1798	N	967	-0-		-831 B	-0-	967	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	2945	N	2179	-0-		-766 B	-0-	2179	2			N	-0-					-0-
04	2700	N	2006	-0-		-694 B	-0-	2006	2			N	-0-					-0-
05	2325	N	2066	-0-		-259 B	-0-	2066	2			N	-0-					-0-
06	2100	N	1936	-0-		-164 B	-0-	1936	2			N	-0-					-0-
07	2077	N	1954	-0-		-123 B	-0-	1954	3			N	-0-					-0-
08	2077	N	1901	-0-		-176 B	-0-	1901	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1668	-0-	-409 B	-0-	1668	3			N	-0-					-0-
04	1770	N	1712	-0-	-58 B	-0-	1712	3			N	-0-					-0-
05	1984	N	1473	-0-	-511 B	-0-	1473	3			N	-0-					-0-
06	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-
07	1767	N	1632	-0-	-135 B	-0-	1632	3			N	-0-					-0-
*08	2036	N	2036	-0-	-0- B	-0-	2036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-
04	510	N	470	-0-	-40 B	-0-	470	3			N	-0-					-0-
05	496	N	404	-0-	-92 B	-0-	404	3			N	-0-					-0-
06	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
07	496	N	457	-0-	-39 B	-0-	457	3			N	-0-					-0-
*08	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2560	N	2560	-0-	-0- B	-0-	2560	2			N	-0-					-0-
04	2430	N	2383	-0-	-47 B	-0-	2383	2			N	-0-					-0-
05	2604	N	1813	-0-	-791 B	-0-	1813	2			N	-0-					-0-
06	2490	N	2306	-0-	-184 B	-0-	2306	2			N	-0-					-0-
07	2449	N	2020	-0-	-429 B	-0-	2020	3			N	-0-					-0-
*08	2426	N	2426	-0-	-0- B	-0-	2426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1443	-0-	-572 B	-0-	1443	3			N	-0-					-0-
04	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-
05	1705	N	997	-0-	-708 B	-0-	997	3			N	-0-					-0-
06	1410	N	763	-0-	-647 B	-0-	763	3			N	-0-					-0-
07	1705	N	1230	-0-	-475 B	-0-	1230	3			N	-0-					-0-
*08	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1370	-0-	-459 B	-0-	1370	3			N	-0-					-0-
04	1470	N	1462	-0-	-8 B	-0-	1462	3			N	-0-					-0-
05	992	N	928	-0-	-64 B	-0-	928	3			N	-0-					-0-
06	1320	N	840	-0-	-480 B	-0-	840	3			N	-0-					-0-
07	1519	N	1186	-0-	-333 B	-0-	1186	3			N	-0-					-0-
*08	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2245	-0-	-204 B	-0-	2245	3			N	-0-					-0-
04	2310	N	2171	-0-	-139 B	-0-	2171	3			N	-0-					-0-
05	2325	N	2184	-0-	-141 B	-0-	2184	3			N	-0-					-0-
06	2160	N	2154	-0-	-6 B	-0-	2154	3			N	-0-					-0-
07	2232	N	2074	-0-	-158 B	-0-	2074	3			N	-0-					-0-
*08	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
04	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
05	124	N	85	-0-	-39 B	-0-	85	2			N	-0-					-0-
06	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-
07	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
*08	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
04	3720	N	3655	-0-	-65 B	-0-	3655	3			N	-0-					-0-
05	3099	N	3099	-0-	-0- B	-0-	3099	3			N	-0-					-0-
06	3186	N	3186	-0-	-0- B	-0-	3186	3			N	-0-					-0-
07	3782	N	3162	-0-	-620 B	-0-	3162	3			N	-0-					-0-
*08	3237	N	3237	-0-	-0- B	-0-	3237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	432	-0-	-33 B	-0-	432	3			N	-0-					-0-
04	420	N	387	-0-	-33 B	-0-	387	3			N	-0-					-0-
05	465	N	364	-0-	-101 B	-0-	364	3			N	-0-					-0-
06	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
07	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
*08	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
04	630	N	612	-0-	-18 B	-0-	612	3			N	-0-					-0-
05	682	N	615	-0-	-67 B	-0-	615	3			N	-0-					-0-
06	630	N	611	-0-	-19 B	-0-	611	3			N	-0-					-0-
07	620	N	603	-0-	-17 B	-0-	603	3			N	-0-					-0-
08	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1273	-0-	-122 B	-0-	1273	3			N	-0-					-0-
04	1350	N	1200	-0-	-150 B	-0-	1200	3			N	-0-					-0-
05	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
06	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
07	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
*08	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1353	-0-	-11 B	-0-	1353	3			N	-0-					-0-
04	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
05	1364	N	1177	-0-	-187 B	-0-	1177	3			N	-0-					-0-
06	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
07	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
*08	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1415	N	1415	-0-	-0- B	-0-	405	1	1010	2	N	-0-					-0-
04	1479	N	1479	-0-	-0- B	-0-	435	1	1044	2	N	-0-					-0-
05	1544	N	1544	-0-	-0- B	-0-	465	1	1079	2	N	-0-					-0-
06	1380	N	1280	-0-	-100 B	-0-	375	1	905	2	N	-0-					-0-
07	1519	N	1218	-0-	-301 B	-0-	339	1	879	3	N	-0-					-0-
08	1550	N	1513	-0-	-37 B	-0-	465	1	1048	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	876	N	876	-0-	-0- B	-0-	74	1	802	3	N	-0-					-0-
04	780	N	509	-0-	-271 B	-0-	72	1	437	3	N	-0-					-0-
05	1060	N	1060	-0-	-0- B	-0-	74	1	986	3	N	-0-					-0-
06	904	N	904	-0-	-0- B	-0-	72	1	832	3	N	-0-					-0-
07	788	N	788	-0-	-0- B	-0-	74	1	714	3	N	-0-					-0-
08	1054	N	810	-0-	-244 B	-0-	74	1	736	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	462	-0-	-34 B	-0-	462	2			N	-0-					-0-
04	450	N	444	-0-	-6 B	-0-	444	2			N	-0-					-0-
05	496	N	343	-0-	-153 B	-0-	343	2			N	-0-					-0-
06	450	N	330	-0-	-120 B	-0-	330	2			N	-0-					-0-
07	465	N	234	-0-	-231 B	-0-	234	3			N	-0-					-0-
*08	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	4446	N	4446	-0-		-0-	B -0-	4446	3			N	-0-					-0-
04	3120	N	1832	-0-		-1288	B -0-	1832	3			N	-0-					-0-
05	4557	N	1364	-0-		-3193	B -0-	1364	3			N	-0-					-0-
06	4290	N	3457	-0-		-833	B -0-	3457	3			N	-0-					-0-
07	3184	N	3184	-0-		-0-	B -0-	3184	3			N	-0-					-0-
*08	4185	N	4185	-0-		-0-	B -0-	4185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	2418	N	2418	-0-		-0-	B -0-	2418	3			N	-0-					-0-
04	1450	N	1450	-0-		-0-	B -0-	1450	3			N	-0-					-0-
05	1209	N	1209	-0-		-0-	B -0-	1209	3			N	-0-					-0-
06	2848	N	2848	-0-		-0-	B -0-	2848	3			N	-0-					-0-
07	2732	N	2732	-0-		-0-	B -0-	2732	3			N	-0-					-0-
*08	2721	N	2721	-0-		-0-	B -0-	2721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-296															
03	3844	#	3119	-0-		-725	B -1021	3119	3			N	-0-					-0-
04	3720	#	2865	-0-		-855	B -1876	2865	3			N	-0-					-0-
05	3844	#	2792	-0-		-1052	B -2928	2792	3			N	-0-					-0-
06	3030	N	3002	-0-		-28	B -2928	3002	3			N	-0-					-0-
07	2976	N	3067	-0-		91	B -2837	3067	3			N	-0-					-0-
08	2790	N	3154	-0-		364	B -2473	3154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2473															

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	1519	N	1464	-0-		-55	B -0-	1464	3			N	-0-					-0-
04	1530	N	1514	-0-		-16	B -0-	1514	3			N	-0-					-0-
05	1581	N	1205	-0-		-376	B -0-	1205	3			N	-0-					-0-
06	1410	N	1064	-0-		-346	B -0-	1064	3			N	-0-					-0-
07	1550	N	1143	-0-		-407	B -0-	1143	3			N	-0-					-0-
*08	1285	N	1285	-0-		-0-	B -0-	1285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	2114	N	2114	-0-		-0-	B -0-	2114	3			N	-0-					-0-
04	1500	N	1111	-0-		-389	B -0-	1111	3			N	-0-					-0-
05	2232	N	1936	-0-		-296	B -0-	99	1	1837	3	N	-0-					-0-
06	3000	N	4145	-0-		1145	B 1145	319	1	3826	3	N	-0-					-0-
07	3100	N	3495	-0-		395	B 1540	336	1	3159	3	N	-0-					-0-
*08	3100	N	3197	-0-		97	B 1637	341	1	2857	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			1637															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
04	300	N	274	-0-	-26 B	-0-	274	2			N	-0-					-0-
05	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
06	270	N	265	-0-	-5 B	-0-	265	2			N	-0-					-0-
07	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
*08	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1494	-0-	-25 B	-0-	1494	2			N	-0-					-0-
04	1530	N	1359	-0-	-171 B	-0-	1359	2			N	-0-					-0-
05	1550	N	1445	-0-	-105 B	-0-	1445	2			N	-0-					-0-
06	1440	N	1402	-0-	-38 B	-0-	1402	2			N	-0-					-0-
07	1395	N	1325	-0-	-70 B	-0-	1325	3			N	-0-					-0-
08	1457	N	1323	-0-	-134 B	-0-	1323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1583	-0-	-91 B	-0-	1583	3			N	-0-					-0-
04	1560	N	1516	-0-	-44 B	-0-	1516	3			N	-0-					-0-
05	1581	N	1572	-0-	-9 B	-0-	1572	3			N	-0-					-0-
06	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
07	1581	N	1543	-0-	-38 B	-0-	1543	3			N	-0-					-0-
*08	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1035	-0-	-143 B	-0-	1035	3			N	-0-					-0-
04	1140	N	1019	-0-	-121 B	-0-	1019	3			N	-0-					-0-
05	1147	N	1098	-0-	-49 B	-0-	1098	3			N	-0-					-0-
06	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
07	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
*08	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	814	-0-	-643 B	-0-	814	3			N	-0-					-0-
04	1050	N	1018	-0-	-32 B	-0-	1018	3			N	-0-					-0-
05	1395	N	792	-0-	-603 B	-0-	792	3			N	-0-					-0-
06	780	N	768	-0-	-12 B	-0-	768	3			N	-0-					-0-
07	2153	N	2153	-0-	-0- B	-0-	2153	3			N	-0-					-0-
*08	2194	N	2194	-0-	-0- B	-0-	2194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	633	-0-	-235 B	-0-	633	3			N	-0-					-0-
04	690	N	600	-0-	-90 B	-0-	600	3			N	-0-					-0-
05	682	N	444	-0-	-238 B	-0-	444	3			N	-0-					-0-
06	600	N	570	-0-	-30 B	-0-	570	3			N	-0-					-0-
07	620	N	553	-0-	-67 B	-0-	553	3			N	-0-					-0-
*08	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2256	-0-	-38 B	-0-	2256	2			N	-0-					-0-
04	2220	N	1929	-0-	-291 B	-0-	1929	2			N	-0-					-0-
05	2263	N	2250	-0-	-13 B	-0-	2250	2			N	-0-					-0-
06	2190	N	2124	-0-	-66 B	-0-	2124	2			N	-0-					-0-
07	2185	N	2185	-0-	-0- B	-0-	2185	3			N	-0-					-0-
08	2263	N	1758	-0-	-505 B	-0-	1758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
04	210	N	93	-0-	-117 B	-0-	93	3			N	-0-					-0-
05	217	N	124	-0-	-93 B	-0-	124	3			N	-0-					-0-
06	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
07	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*08	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1268	-0-	-96 B	-0-	1268	3			N	-0-					-0-
04	1260	N	1208	-0-	-52 B	-0-	1208	3			N	-0-					-0-
05	1271	N	1215	-0-	-56 B	-0-	1215	3			N	-0-					-0-
06	1230	N	1181	-0-	-49 B	-0-	1181	3			N	-0-					-0-
07	1240	N	1183	-0-	-57 B	-0-	1183	3			N	-0-					-0-
08	1209	N	1185	-0-	-24 B	-0-	1185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3226	-0-	126 B	126	3226	3			N	-0-					-0-
04	2700	N	2244	-0-	-456 B	-0-	2244	3			N	-0-					-0-
05	2883	N	-0-	-0-	-2883 B	-0-					N	-0-					-0-
06	3120	#	1690	-0-	-1430 B	-1430	1690	3			N	-0-					-0-
07	3224	#	1791	-0-	-1433 B	-2863	1791	3			N	-0-					-0-
08	3224	#	2267	-0-	-957 B	-3820	2267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3820																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	68	-0-		-87 B	-0-	68	2			N	-0-					-0-
04	120	N	27	-0-		-93 B	-0-	27	2			N	-0-					-0-
05	124	N	-0-	-0-		-124 B	-0-					N	-0-					-0-
06	60	N	8	-0-		-52 B	-0-	8	2			N	-0-					-0-
07	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1660	-0-		-76 B	-0-	1660	3			N	-0-					-0-
04	1680	N	1595	-0-		-85 B	-0-	1595	3			N	-0-					-0-
05	1705	N	1646	-0-		-59 B	-0-	1646	3			N	-0-					-0-
06	1620	N	1581	-0-		-39 B	-0-	1581	3			N	-0-					-0-
07	1643	N	1564	-0-		-79 B	-0-	1564	3			N	-0-					-0-
08	1643	N	1602	-0-		-41 B	-0-	1602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1624	-0-		-50 B	-0-	1624	3			N	-0-					-0-
04	1620	N	1527	-0-		-93 B	-0-	1527	3			N	-0-					-0-
05	1643	N	1589	-0-		-54 B	-0-	1589	3			N	-0-					-0-
06	1560	N	1349	-0-		-211 B	-0-	1349	3			N	-0-					-0-
07	1581	N	1464	-0-		-117 B	-0-	1464	3			N	-0-					-0-
08	1581	N	1546	-0-		-35 B	-0-	1546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1711	-0-		-56 B	-0-	1711	3			N	-0-					-0-
04	1636	N	1636	-0-		-0- B	-0-	1636	3			N	-0-					-0-
05	1690	N	1690	-0-		-0- B	-0-	1690	3			N	-0-					-0-
06	1665	N	1665	-0-		-0- B	-0-	1665	3			N	-0-					-0-
07	1705	N	1615	-0-		-90 B	-0-	1615	3			N	-0-					-0-
*08	1712	N	1712	-0-		-0- B	-0-	1712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1329	-0-	-128 B	-0-	1329	3			N	-0-					-0-
04	1290	N	1278	-0-	-12 B	-0-	1278	3			N	-0-					-0-
05	1457	N	855	-0-	-602 B	-0-	855	3			N	-0-					-0-
06	1290	N	1122	-0-	-168 B	-0-	1122	3			N	-0-					-0-
07	1333	N	1044	-0-	-289 B	-0-	1044	3			N	-0-					-0-
*08	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2079	-0-	-153 B	-0-	2079	3			N	-0-					-0-
04	2040	N	1976	-0-	-64 B	-0-	1976	3			N	-0-					-0-
05	2108	N	1927	-0-	-181 B	-0-	1927	3			N	-0-					-0-
06	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
07	2046	N	1991	-0-	-55 B	-0-	1991	3			N	-0-					-0-
*08	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
04	1380	N	1380	-0-	-0- B	-0-	63	1	1317	3	N	-0-					-0-
05	1445	N	1445	-0-	-0- B	-0-	56	1	1389	3	N	-0-					-0-
06	3000	N	3683	-0-	683 B	683	183	1	3500	3	N	-0-					-0-
07	3100	N	3750	-0-	650 B	1333	215	1	3535	3	N	-0-					-0-
*08	3100	N	3404	-0-	304 B	1637	201	1	3203	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1637																	

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1845	-0-	-263 B	-0-	1845	3			N	-0-					-0-
04	1920	N	1894	-0-	-26 B	-0-	1894	3			N	-0-					-0-
05	2046	N	1918	-0-	-128 B	-0-	1918	3			N	-0-					-0-
06	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-					-0-
07	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-					-0-
*08	2071	N	2071	-0-	-0- B	-0-	2071	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
04	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
05	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
06	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
07	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
08	527	N	523	-0-	-4 B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	837	N	804	-0-		-33	B	-0-	804	3			N	-0-					-0-
04	810	N	773	-0-		-37	B	-0-	773	3			N	-0-					-0-
05	806	N	791	-0-		-15	B	-0-	791	3			N	-0-					-0-
06	780	N	770	-0-		-10	B	-0-	770	3			N	-0-					-0-
07	806	N	800	-0-		-6	B	-0-	800	3			N	-0-					-0-
08	806	N	802	-0-		-4	B	-0-	802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	2232	N	2083	-0-		-149	B	-0-	2083	2			N	-0-					-0-
04	2070	N	1999	-0-		-71	B	-0-	1999	2			N	-0-					-0-
05	2108	N	2075	-0-		-33	B	-0-	2075	2			N	-0-					-0-
06	2010	N	1894	-0-		-116	B	-0-	1894	2			N	-0-					-0-
07	2077	N	1875	-0-		-202	B	-0-	1875	3			N	-0-					-0-
08	2077	N	2073	-0-		-4	B	-0-	2073	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	465	N	452	-0-		-13	B	-0-	452	3			N	-0-					-0-
04	480	N	435	-0-		-45	B	-0-	435	3			N	-0-					-0-
05	465	N	446	-0-		-19	B	-0-	446	3			N	-0-					-0-
06	450	N	428	-0-		-22	B	-0-	428	3			N	-0-					-0-
07	465	N	440	-0-		-25	B	-0-	440	3			N	-0-					-0-
*08	441	N	441	-0-		-0-	B	-0-	441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	3350	N	3350	-0-		-0-	B	-0-	3350	3			N	-0-					-0-
04	3510	N	3175	-0-		-335	B	-0-	3175	3			N	-0-					-0-
05	3379	N	3117	-0-		-262	B	-0-	3117	3			N	-0-					-0-
06	3240	N	2984	-0-		-256	B	-0-	2984	3			N	-0-					-0-
07	3286	N	2574	-0-		-712	B	-0-	2574	3			N	-0-					-0-
08	3131	N	2823	-0-		-308	B	-0-	2823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1426	N	1308	-0-		-118	B	-0-	1308	3			N	-0-					-0-
04	1212	N	1212	-0-		-0-	B	-0-	1212	3			N	-0-					-0-
05	1333	N	1058	-0-		-275	B	-0-	1058	3			N	-0-					-0-
06	1508	N	1508	-0-		-0-	B	-0-	1508	3			N	-0-					-0-
07	1240	N	1236	-0-		-4	B	-0-	1236	3			N	-0-					-0-
*08	1233	N	1233	-0-		-0-	B	-0-	1233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1829	N	1683	-0-	-146 B	-0-	1683	2			N	-0-			-0-
04	1740	N	1501	-0-	-239 B	-0-	1501	2			N	-0-			-0-
05	1736	N	1615	-0-	-121 B	-0-	1615	2			N	-0-			-0-
06	1620	N	1529	-0-	-91 B	-0-	1529	2			N	-0-			-0-
07	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-			-0-
*08	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	240	N	240	-0-	-0- B	-0-	240	3			N	-0-			-0-
04	125	N	125	-0-	-0- B	-0-	125	3			N	-0-			-0-
05	300	N	300	-0-	-0- B	-0-	99	1	201	3	N	-0-			-0-
06	327	N	327	-0-	-0- B	-0-	253	1	74	3	N	-0-			-0-
*07	132	N	132	-0-	-0- B	-0-	55	1	77	3	N	-0-			-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	6887	N	6887	-0-	-0- B	-0-	990	1	5897	3	N	-0-			-0-
04	6600	N	3186	-0-	-3414 B	-0-	462	1	2724	3	N	-0-			-0-
05	7254	N	2382	-0-	-4872 B	-0-	297	1	2085	3	N	-0-			-0-
06	6660	N	6119	-0-	-541 B	-0-	957	1	5162	3	N	-0-			-0-
07	7339	N	7339	-0-	-0- B	-0-	1023	1	6316	3	N	-0-			-0-
*08	7095	N	7095	-0-	-0- B	-0-	1023	1	6072	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	189	-0-	-28 B	-0-	189	2			N	-0-			-0-
04	270	N	180	-0-	-90 B	-0-	180	2			N	-0-			-0-
05	217	N	141	-0-	-76 B	-0-	141	2			N	-0-			-0-
06	181	N	181	-0-	-0- B	-0-	181	2			N	-0-			-0-
07	186	N	155	-0-	-31 B	-0-	155	3			N	-0-			-0-
*08	190	N	190	-0-	-0- B	-0-	190	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2387	N	2285	-0-	-102 B	-0-	2285	2			N	-0-			-0-
04	2310	N	2208	-0-	-102 B	-0-	2208	2			N	-0-			-0-
05	2325	N	2306	-0-	-19 B	-0-	2306	2			N	-0-			-0-
06	2220	N	1976	-0-	-244 B	-0-	1976	2			N	-0-			-0-
07	2294	N	2191	-0-	-103 B	-0-	2191	3			N	-0-			-0-
08	2294	N	2294	-0-	-0- B	-0-	2294	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	408	-0-		-26	B	-0-	408	3			N	-0-				-0-
04	420	N	394	-0-		-26	B	-0-	394	3			N	-0-				-0-
05	434	N	402	-0-		-32	B	-0-	402	3			N	-0-				-0-
06	391	N	391	-0-		-0-	B	-0-	391	3			N	-0-				-0-
07	403	N	400	-0-		-3	B	-0-	400	3			N	-0-				-0-
08	403	N	402	-0-		-1	B	-0-	402	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	421	-0-		-13	B	-0-	421	3			N	-0-				-0-
04	450	N	393	-0-		-57	B	-0-	393	3			N	-0-				-0-
05	403	N	402	-0-		-1	B	-0-	402	3			N	-0-				-0-
06	420	N	324	-0-		-96	B	-0-	324	3			N	-0-				-0-
07	490	N	490	-0-		-0-	B	-0-	490	3			N	-0-				-0-
*08	443	N	443	-0-		-0-	B	-0-	443	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	709	-0-		-376	B	-0-	709	3			N	-0-				-0-
04	918	N	918	-0-		-0-	B	-0-	918	3			N	-0-				-0-
05	558	N	483	-0-		-75	B	-0-	483	3			N	-0-				-0-
06	690	N	349	-0-		-341	B	-0-	349	3			N	-0-				-0-
07	961	N	550	-0-		-411	B	-0-	550	3			N	-0-				-0-
*08	1051	N	1051	-0-		-0-	B	-0-	1051	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	630	-0-		-52	B	-0-	630	2			N	-0-				-0-
04	660	N	570	-0-		-90	B	-0-	570	2			N	-0-				-0-
05	651	N	595	-0-		-56	B	-0-	595	2			N	-0-				-0-
06	600	N	414	-0-		-186	B	-0-	414	2			N	-0-				-0-
07	812	N	812	-0-		-0-	B	-0-	812	3			N	-0-				-0-
*08	710	N	710	-0-		-0-	B	-0-	710	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	538	-0-		-51	B	-0-	538	2			N	-0-				-0-
04	537	N	537	-0-		-0-	B	-0-	537	2			N	-0-				-0-
05	589	N	411	-0-		-178	B	-0-	411	2			N	-0-				-0-
06	510	N	301	-0-		-209	B	-0-	301	2			N	-0-				-0-
07	558	N	175	-0-		-383	B	-0-	175	3			N	-0-				-0-
*08	434	N	434	-0-		-0-	B	-0-	434	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1666	-0-	-8 B	-0-	1666	3			N	-0-					-0-
04	1560	N	1340	-0-	-220 B	-0-	1340	3			N	-0-					-0-
05	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
06	1620	N	1619	-0-	-1 B	-0-	1619	3			N	-0-					-0-
07	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
08	1674	N	1646	-0-	-28 B	-0-	1646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3787	N	3787	-0-	-0- B	-0-	3787	3			N	-0-					-0-
04	3690	N	3624	-0-	-66 B	-0-	3624	3			N	-0-					-0-
05	3723	N	3723	-0-	-0- B	-0-	3723	3			N	-0-					-0-
06	3660	N	3399	-0-	-261 B	-0-	3399	3			N	-0-					-0-
07	3751	N	3716	-0-	-35 B	-0-	3716	3			N	-0-					-0-
08	3720	N	3709	-0-	-11 B	-0-	3709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2026	N	2026	-0-	-0- B	-0-	2026	2			N	-0-					-0-
04	1830	N	1639	-0-	-191 B	-0-	1638	2	1	3	N	-0-					-0-
05	2294	N	2021	-0-	-273 B	-0-	2021	2			N	-0-					-0-
06	1950	N	1659	-0-	-291 B	-0-	1659	2			N	-0-					-0-
07	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
08	2015	N	1382	-0-	-633 B	-0-	1382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2568	-0-	-253 B	-0-	2568	3			N	-0-					-0-
04	2580	N	2470	-0-	-110 B	-0-	2470	3			N	-0-					-0-
05	2728	N	1894	-0-	-834 B	-0-	1894	3			N	-0-					-0-
06	2490	N	2225	-0-	-265 B	-0-	2225	3			N	-0-					-0-
07	2542	N	2131	-0-	-411 B	-0-	2131	3			N	-0-					-0-
*08	2874	N	2874	-0-	-0- B	-0-	2874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2605	-0-	-216 B	-0-	2605	3			N	-0-					-0-
04	2550	N	2488	-0-	-62 B	-0-	2488	3			N	-0-					-0-
05	2666	N	2286	-0-	-380 B	-0-	2286	3			N	-0-					-0-
06	2520	N	2044	-0-	-476 B	-0-	2044	3			N	-0-					-0-
07	2573	N	2290	-0-	-283 B	-0-	2290	3			N	-0-					-0-
*08	2913	N	2913	-0-	-0- B	-0-	2913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3534	-0-	-186 B	-0-	3534	3			N	-0-					-0-
04	3450	N	3405	-0-	-45 B	-0-	3405	3			N	-0-					-0-
05	3534	N	3494	-0-	-40 B	-0-	3494	3			N	-0-					-0-
06	3420	N	3121	-0-	-299 B	-0-	3121	3			N	-0-					-0-
07	3534	N	3420	-0-	-114 B	-0-	3420	3			N	-0-					-0-
08	3503	N	3472	-0-	-31 B	-0-	3472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3660	-0-	-122 B	-0-	3660	3			N	-0-					-0-
04	4080	N	3617	-0-	-463 B	-0-	3617	3			N	-0-					-0-
05	3720	N	3666	-0-	-54 B	-0-	3666	3			N	-0-					-0-
06	3540	N	2915	-0-	-625 B	-0-	2915	3			N	-0-					-0-
07	3751	N	1490	-0-	-2261 B	-0-	1490	3			N	-0-					-0-
08	3658	N	76	-0-	-3582 B	-0-	76	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1035	-0-	-81 B	-0-	1035	2			N	-0-					-0-
04	1020	N	993	-0-	-27 B	-0-	993	2			N	-0-					-0-
05	1023	N	1022	-0-	-1 B	-0-	1022	2			N	-0-					-0-
06	990	N	976	-0-	-14 B	-0-	976	2			N	-0-					-0-
07	1023	N	996	-0-	-27 B	-0-	996	3			N	-0-					-0-
08	1023	N	1000	-0-	-23 B	-0-	1000	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	6	1	159	2	N	2	2	8			-0-
							2	9									
04	4724	N	4724	-0-	-0- B	-0-	60	1	4664	2	N	-0-					-0-
05	4124	N	4124	-0-	-0- B	-0-	62	1	4062	2	N	-0-					-0-
06	3517	N	3517	-0-	-0- B	-0-	60	1	3457	2	N	-0-					-0-
07	4867	N	3633	-0-	-1234 B	-0-	62	1	3571	2	N	-0-					-0-
08	4123	N	3140	-0-	-983 B	-0-	62	1	3078	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 6508																	
03	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 6508																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CRAIG, WOOD B OR MONROE, DIANNE //CONT.// 186540
W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
04	510	N	494	-0-	-16 B	-0-	494	2			N	-0-					-0-
05	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
06	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
04	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
05	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
06	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1504	-0-	-46 B	-0-	1504	2			N	-0-					-0-
04	1444	N	1444	-0-	-0- B	-0-	1444	2			N	-0-					-0-
05	1519	N	1131	-0-	-388 B	-0-	1131	2			N	-0-					-0-
06	1529	N	1529	-0-	-0- B	-0-	1529	2			N	-0-					-0-
07	1488	N	1428	-0-	-60 B	-0-	1428	2			N	-0-					-0-
*08	1588	N	1588	-0-	-0- B	-0-	1588	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1383	-0-	-105 B	-0-	1383	2			N	-0-					-0-
04	1380	N	1353	-0-	-27 B	-0-	1353	2			N	-0-					-0-
05	1426	N	1047	-0-	-379 B	-0-	1047	2			N	-0-					-0-
06	1428	N	1428	-0-	-0- B	-0-	1428	2			N	-0-					-0-
07	1395	N	1284	-0-	-111 B	-0-	1284	2			N	-0-					-0-
*08	1483	N	1483	-0-	-0- B	-0-	1483	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1379	N	1379	-0-	-0- B	-0-	1379	2			N	-0-					-0-
04	1483	N	1483	-0-	-0- B	-0-	1483	2			N	-0-					-0-
05	1496	N	1496	-0-	-0- B	-0-	1496	2			N	-0-					-0-
06	1320	N	551	-0-	-769 B	-0-	551	2			N	-0-					-0-
07	1519	N	1024	-0-	-495 B	-0-	1024	2			N	-0-					-0-
08	1488	N	458	-0-	-1030 B	-0-	458	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1226	-0-	-76 B	-0-	1226	2			N	-0-					-0-
04	1197	N	1197	-0-	-0- B	-0-	1197	2			N	-0-					-0-
05	1209	N	963	-0-	-246 B	-0-	963	2			N	-0-					-0-
06	1200	N	758	-0-	-442 B	-0-	758	2			N	-0-					-0-
07	1240	N	887	-0-	-353 B	-0-	887	2			N	-0-					-0-
*08	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1636	-0-	-69 B	-0-	1636	2			N	-0-					-0-
04	1590	N	1573	-0-	-17 B	-0-	1573	2			N	-0-					-0-
05	1674	N	1281	-0-	-393 B	-0-	1281	2			N	-0-					-0-
06	1614	N	1614	-0-	-0- B	-0-	1614	2			N	-0-					-0-
07	1612	N	1476	-0-	-136 B	-0-	1476	2			N	-0-					-0-
*08	1682	N	1682	-0-	-0- B	-0-	1682	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	83	-0-	-506 B	-0-	83	2			N	-0-					-0-
04	540	N	83	-0-	-457 B	-0-	83	2			N	-0-					-0-
05	186	N	85	-0-	-101 B	-0-	85	2			N	-0-					-0-
06	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-
07	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
*08	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1020	-0-	-65 B	-0-	1020	2			N	-0-					-0-
04	990	N	985	-0-	-5 B	-0-	985	2			N	-0-					-0-
05	1023	N	802	-0-	-221 B	-0-	802	2			N	-0-					-0-
06	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-
07	1076	N	1076	-0-	-0- B	-0-	1076	2			N	-0-					-0-
*08	1053	N	1053	-0-	-0- B	-0-	1053	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
04	1290	N	1184	-0-	-106 B	-0-	1184	2			N	-0-					-0-
05	1271	N	939	-0-	-332 B	-0-	939	2			N	-0-					-0-
06	1260	N	905	-0-	-355 B	-0-	905	2			N	-0-					-0-
07	1209	N	1083	-0-	-126 B	-0-	1083	2			N	-0-					-0-
*08	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	908	-0-	-84 B	-0-	908	2			N	-0-					-0-
04	900	N	884	-0-	-16 B	-0-	884	2			N	-0-					-0-
05	930	N	698	-0-	-232 B	-0-	698	2			N	-0-					-0-
06	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
07	899	N	830	-0-	-69 B	-0-	830	2			N	-0-					-0-
*08	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1780	N	1780	-0-	-0- B	-0-	1780	2			N	-0-					-0-
04	1686	N	1686	-0-	-0- B	-0-	1686	2			N	-0-					-0-
05	1772	N	1772	-0-	-0- B	-0-	1772	2			N	-0-					-0-
06	1710	N	1700	-0-	-10 B	-0-	1700	2			N	-0-					-0-
07	1736	N	1689	-0-	-47 B	-0-	1689	2			N	-0-					-0-
08	1767	N	1403	-0-	-364 B	-0-	1403	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DISCOVERY OPERATING, INC. 220865
COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	718	-0-		-57	B	-0-	718	3			N	-0-				-0-
04	720	N	689	-0-		-31	B	-0-	689	3			N	-0-				-0-
05	806	N	464	-0-		-342	B	-0-	464	3			N	-0-				-0-
06	690	N	582	-0-		-108	B	-0-	582	3			N	-0-				-0-
07	713	N	583	-0-		-130	B	-0-	583	3			N	-0-				-0-
*08	815	N	815	-0-		-0-	B	-0-	815	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	707	-0-		-68	B	-0-	707	3			N	-0-				-0-
04	720	N	417	-0-		-303	B	-0-	417	3			N	-0-				-0-
05	713	N	497	-0-		-216	B	-0-	497	3			N	-0-				-0-
06	690	N	466	-0-		-224	B	-0-	466	3			N	-0-				-0-
07	480	N	480	-0-		-0-	B	-0-	480	3			N	-0-				-0-
08	496	N	341	-0-		-155	B	-0-	341	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
05	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
06	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	57	-0-		-191	B	-0-	57	3			N	-0-				-0-
04	210	N	85	-0-		-125	B	-0-	85	3			N	-0-				-0-
05	144	N	144	-0-		-0-	B	-0-	144	3			N	-0-				-0-
06	60	N	3	-0-		-57	B	-0-	3	3			N	-0-				-0-
07	93	N	21	-0-		-72	B	-0-	21	3			N	-0-				-0-
08	155	N	30	-0-		-125	B	-0-	30	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	236	-0-		-198	B	-0-	236	3			N	-0-				-0-
04	649	N	649	-0-		-0-	B	-0-	649	3			N	-0-				-0-
05	465	N	420	-0-		-45	B	-0-	420	3			N	-0-				-0-
06	510	N	510	-0-		-0-	B	-0-	510	3			N	-0-				-0-
07	682	N	485	-0-		-197	B	-0-	485	3			N	-0-				-0-
*08	610	N	610	-0-		-0-	B	-0-	610	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DISCOVERY OPERATING, INC. //CONT.// 220865
BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	61	-0-	-249 B	-0-	61	3			N	-0-					-0-
04	210	N	31	-0-	-179 B	-0-	31	3			N	-0-					-0-
05	124	N	10	-0-	-114 B	-0-	10	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
04	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
05	465	N	355	-0-	-110 B	-0-	355	2			N	-0-					-0-
06	450	N	344	-0-	-106 B	-0-	344	2			N	-0-					-0-
07	465	N	373	-0-	-92 B	-0-	373	2			N	-0-					-0-
*08	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

EST. OF KENNETH STANLEY ADAMS JR 254415
PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1734	N	1734	-0-	-0- B	-0-	1734	2			N	-0-					-0-
04	900	N	881	-0-	-19 B	-0-	881	2			N	-0-					-0-
05	1457	N	147	-0-	-1310 B	-0-	147	2			N	-0-					-0-
06	1680	N	1066	-0-	-614 B	-0-	1066	2			N	-0-					-0-
07	1476	N	1476	-0-	-0- B	-0-	1476	2			N	-0-					-0-
*08	1566	N	1566	-0-	-0- B	-0-	1566	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FAULCONER, VERNON E., INC. 263701
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-					-0-
04	1410	N	1318	-0-	-92 B	-0-	1318	2			N	-0-					-0-
05	1395	N	1314	-0-	-81 B	-0-	1314	2			N	-0-					-0-
06	1290	N	1165	-0-	-125 B	-0-	1165	2			N	-0-					-0-
07	1364	N	1194	-0-	-170 B	-0-	1194	2			N	-0-					-0-
08	1302	N	1281	-0-	-21 B	-0-	1281	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. 277925
BRITTNEY WELL #: 1 RRCID -> 102336 COMPL. DATE 07/01/1984 TOTAL DEPTH 3343 PERF. 2996 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3410																	
03	2480	N	2476	-0-	-4 B	-0-	2476	2			N	-0-					-0-
04	2406	N	2406	-0-	-0- B	-0-	2406	2			N	-0-					-0-
05	1922	N	1873	-0-	-49 B	-0-	1873	2			N	-0-					-0-
06	2400	N	1685	-0-	-715 B	-0-	1685	2			N	-0-					-0-
07	2480	N	2472	-0-	-8 B	-0-	2472	2			N	-0-					-0-
*08	2392	N	2392	-0-	-0- B	-0-	2392	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1201	-0-	-70 B	-0-	1201	2			N	-0-					-0-
04	1200	N	1171	-0-	-29 B	-0-	1171	2			N	-0-					-0-
05	1209	N	1205	-0-	-4 B	-0-	1205	2			N	-0-					-0-
06	1170	N	1138	-0-	-32 B	-0-	1138	2			N	-0-					-0-
07	1209	N	1126	-0-	-83 B	-0-	1126	2			N	-0-					-0-
08	1209	N	1159	-0-	-50 B	-0-	1159	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	619	-0-	-1 B	-0-	619	2			N	-0-					-0-
04	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
05	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
06	600	N	295	-0-	-305 B	-0-	295	2			N	-0-					-0-
07	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
*08	840	N	840	-0-	-0- B	-0-	840	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	638	-0-	-13 B	-0-	638	3			N	-0-					-0-
04	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
05	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
06	630	N	617	-0-	-13 B	-0-	617	3			N	-0-					-0-
07	651	N	643	-0-	-8 B	-0-	643	3			N	-0-					-0-
*08	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FOUR STAR OIL & GAS COMPANY 280632
LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	4273	-0-	-222 B	-0-	4273	2			N	-0-					-0-
04	4260	N	1826	-0-	-2434 B	-0-	1826	2			N	-0-					-0-
05	4278	N	1348	-0-	-2930 B	-0-	1348	2			N	-0-					-0-
06	4469	N	4469	-0-	-0- B	-0-	4469	2			N	-0-					-0-
07	4523	N	4523	-0-	-0- B	-0-	4523	2			N	-0-					-0-
*08	4421	N	4421	-0-	-0- B	-0-	4421	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
04	660	N	301	-0-	-359 B	-0-	301	2			N	-0-					-0-
05	775	N	246	-0-	-529 B	-0-	246	2			N	-0-					-0-
06	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
07	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
*08	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	3020	-0-	-18 B	-0-	3020	3			N	-0-					-0-
04	2940	N	2918	-0-	-22 B	-0-	2918	3			N	-0-					-0-
05	3038	N	3016	-0-	-22 B	-0-	3016	3			N	-0-					-0-
06	2910	N	2901	-0-	-9 B	-0-	2901	3			N	-0-					-0-
07	3007	N	2975	-0-	-32 B	-0-	2975	3			N	-0-					-0-
08	3007	N	2978	-0-	-29 B	-0-	2978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
04	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
05	1054	N	544	-0-	-510 B	-0-	544	3			N	-0-					-0-
06	1380	N	384	-0-	-996 B	-0-	384	3			N	-0-					-0-
07	1612	N	814	-0-	-798 B	-0-	814	3			N	-0-					-0-
*08	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FOUR STAR OIL & GAS COMPANY //CONT.// 280632
CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1113	-0-	-34 B	-0-	1113	3			N	-0-					-0-
04	1080	N	932	-0-	-148 B	-0-	932	3			N	-0-					-0-
05	1116	N	1106	-0-	-10 B	-0-	1106	3			N	-0-					-0-
06	1080	N	1034	-0-	-46 B	-0-	1034	3			N	-0-					-0-
07	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
08	1116	N	855	-0-	-261 B	-0-	855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
04	1110	N	375	-0-	-735 B	-0-	375	3			N	-0-					-0-
05	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
06	1470	N	1314	-0-	-156 B	-0-	1314	3			N	-0-					-0-
07	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
08	1209	N	520	-0-	-689 B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1777	-0-	-548 B	-0-	1777	3			N	-0-					-0-
04	2100	N	967	-0-	-1133 B	-0-	967	3			N	-0-					-0-
05	1984	N	1319	-0-	-665 B	-0-	1319	3			N	-0-					-0-
06	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
07	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-
08	1333	N	993	-0-	-340 B	-0-	993	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	978	-0-	-138 B	-0-	978	2			N	-0-					-0-
04	1020	N	414	-0-	-606 B	-0-	414	2			N	-0-					-0-
05	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
06	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					-0-
07	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

H & L GAS CO. 341330
MONROE WELL #: 1 RRCID -> 069925 COMPL. DATE 10/07/1976 TOTAL DEPTH 3250 PERF. 3129 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
05	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
06	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
07	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
H & L GAS CO. //CONT.// 341330
BLAKE, A. B. -ET- -AL- WELL #: 1 RRCID -> 118309 COMPL. DATE 02/06/1991 TOTAL DEPTH 1305 PERF. 1188 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HIRSH WELL #: 1A RRCID -> 196434 COMPL. DATE 04/07/2003 TOTAL DEPTH 3250 PERF. 3104 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
04	60	N	22	-0-	-38	B	-0-	22	2			N	-0-					-0-
05	186	N	25	-0-	-161	B	-0-	25	2			N	-0-					-0-
06	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
07	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BROWDER WELL #: 1A RRCID -> 220562 COMPL. DATE 09/10/2006 TOTAL DEPTH 3286 PERF. 3076 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
04	210	N	169	-0-	-41	B	-0-	169	2			N	-0-					-0-
05	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
06	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-
07	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1492	-0-	-120	B	-0-	134	1	1358	3	N	-0-					-0-
04	1530	N	1124	-0-	-406	B	-0-	101	1	1023	3	N	-0-					-0-
05	1519	N	1476	-0-	-43	B	-0-	133	1	1343	3	N	-0-					-0-
06	1440	N	1366	-0-	-74	B	-0-	123	1	1243	3	N	-0-					-0-
07	1279	N	1279	-0-	-0-	B	-0-	115	1	1164	3	N	-0-					-0-
08	1488	N	924	-0-	-564	B	-0-	83	1	841	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1711	N	1711	-0-	-0-	B	-0-	205	1	1506	3	N	-0-					-0-
04	1674	N	1674	-0-	-0-	B	-0-	201	1	1473	3	N	-0-					-0-
05	1736	N	1347	-0-	-389	B	-0-	162	1	1185	3	N	-0-					-0-
06	1650	N	216	-0-	-1434	B	-0-	37	1	179	3	N	-0-					-0-
07	1736	N	-0-	-0-	-1736	B	-0-					N	-0-					-0-
08	1333	N	-0-	-0-	-1333	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HADAWAY CONSULT AND ENGINEER,LLC 342392
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2094	N	2094	-0-	-0- B	-0-	2094	3			N	-0-					-0-
04	2310	N	1012	-0-	-1298 B	-0-	1012	3			N	-0-					-0-
05	2418	N	744	-0-	-1674 B	-0-	744	3			N	-0-					-0-
06	2040	N	1972	-0-	-68 B	-0-	1972	3			N	-0-					-0-
07	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
*08	2320	N	2320	-0-	-0- B	-0-	2320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
04	1140	N	499	-0-	-641 B	-0-	499	3			N	-0-					-0-
05	1178	N	366	-0-	-812 B	-0-	366	3			N	-0-					-0-
06	990	N	972	-0-	-18 B	-0-	972	3			N	-0-					-0-
07	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
*08	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2230	-0-	-33 B	-0-	2230	2			N	-0-					-0-
04	2220	N	2120	-0-	-100 B	-0-	2120	2			N	-0-					-0-
05	2232	N	2176	-0-	-56 B	-0-	2176	2			N	-0-					-0-
06	2160	N	373	-0-	-1787 B	-0-	373	2			N	-0-					-0-
07	2201	N	316	-0-	-1885 B	-0-	316	2			N	-0-					-0-
*08	2422	N	2422	-0-	-0- B	-0-	2422	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	793	-0-	-261 B	-0-	793	2			N	-0-					-0-
04	960	N	701	-0-	-259 B	-0-	701	2			N	-0-					-0-
05	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					-0-
06	780	N	730	-0-	-50 B	-0-	730	2			N	-0-					-0-
07	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
*08	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1380	-0-	-15	B	-0-	1380	2			N	-0-					-0-
04	1338	N	1338	-0-	-0-	B	-0-	1338	2			N	-0-					-0-
05	1376	N	1376	-0-	-0-	B	-0-	1376	2			N	-0-					-0-
06	1350	N	1305	-0-	-45	B	-0-	1305	2			N	-0-					-0-
07	1395	N	1320	-0-	-75	B	-0-	1320	2			N	-0-					-0-
08	1364	N	1340	-0-	-24	B	-0-	1340	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	1015	-0-	-8	B	-0-	1015	2			N	-0-					-0-
04	1020	N	982	-0-	-38	B	-0-	982	2			N	-0-					-0-
05	1023	N	1003	-0-	-20	B	-0-	1003	2			N	-0-					-0-
06	990	N	972	-0-	-18	B	-0-	972	2			N	-0-					-0-
07	1023	N	967	-0-	-56	B	-0-	967	2			N	-0-					-0-
08	992	N	991	-0-	-1	B	-0-	991	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WINTERS WELL #: 1 RRCID -> 065208 COMPL. DATE 01/31/1976 TOTAL DEPTH 3152 PERF. 2996 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	388	-0-	-139	B	-0-	388	2			N	-0-					-0-
04	570	N	143	-0-	-427	B	-0-	143	2			N	-0-					-0-
05	496	N	152	-0-	-344	B	-0-	152	2			N	-0-					-0-
06	390	N	164	-0-	-226	B	-0-	164	2			N	-0-					-0-
07	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-
*08	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03 INJECT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04 INJECT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05 INJECT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06 INJECT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07 INJECT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08 INJECT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1841	-0-	-19	B	-0-	1841	2			N	-0-					-0-
04	1800	N	1734	-0-	-66	B	-0-	1734	2			N	-0-					-0-
05	1829	N	1792	-0-	-37	B	-0-	1792	2			N	-0-					-0-
06	1770	N	373	-0-	-1397	B	-0-	373	2			N	-0-					-0-
07	1798	N	374	-0-	-1424	B	-0-	374	2			N	-0-					-0-
*08	2120	N	2120	-0-	-0-	B	-0-	2120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	574	S	574	-0-	-0-	B	-0-	574	2			N	-0-					-0-
04	570	S	538	-0-	-32	B	-0-	538	2			N	-0-					-0-
05	558	S	554	-0-	-4	B	-0-	554	2			N	-0-					-0-
06	570	S	126	-0-	-444	B	-0-	126	2			N	-0-					-0-
07	558	S	129	-0-	-429	B	-0-	129	2			N	-0-					-0-
*08	635	S	635	-0-	-0-	B	-0-	635	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	866	-0-	-33	B	-0-	866	2			N	-0-					-0-
04	840	N	826	-0-	-14	B	-0-	826	2			N	-0-					-0-
05	868	N	847	-0-	-21	B	-0-	847	2			N	-0-					-0-
06	840	N	299	-0-	-541	B	-0-	299	2			N	-0-					-0-
07	868	N	861	-0-	-7	B	-0-	861	2			N	-0-					-0-
08	837	N	679	-0-	-158	B	-0-	679	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1146	-0-	-94	B	-0-	1146	2			N	-0-					-0-
04	1140	N	1091	-0-	-49	B	-0-	1091	2			N	-0-					-0-
05	1178	N	1133	-0-	-45	B	-0-	1133	2			N	-0-					-0-
06	1110	N	1058	-0-	-52	B	-0-	1058	2			N	-0-					-0-
07	1135	N	1135	-0-	-0-	B	-0-	1135	2			N	-0-					-0-
*08	1177	N	1177	-0-	-0-	B	-0-	1177	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	730	-0-	-200	B	-0-	730	2			N	-0-					-0-
04	690	N	618	-0-	-72	B	-0-	618	2			N	-0-					-0-
05	713	N	606	-0-	-107	B	-0-	606	2			N	-0-					-0-
06	720	N	530	-0-	-190	B	-0-	530	2			N	-0-					-0-
07	651	N	577	-0-	-74	B	-0-	577	2			N	-0-					-0-
*08	1490	N	1490	-0-	-0-	B	-0-	1490	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1146	-0-	-249	B	-0-	1146	2			N	-0-					-0-
04	1170	N	1074	-0-	-96	B	-0-	1074	2			N	-0-					-0-
05	1178	N	1097	-0-	-81	B	-0-	1097	2			N	-0-					-0-
06	1110	N	1067	-0-	-43	B	-0-	1067	2			N	-0-					-0-
07	1116	N	1073	-0-	-43	B	-0-	1073	2			N	-0-					-0-
08	1085	N	1083	-0-	-2	B	-0-	1083	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	536	-0-		-22 B	-0-	536	2			N	-0-					-0-
04	530	N	530	-0-		-0- B	-0-	530	2			N	-0-					-0-
05	554	N	554	-0-		-0- B	-0-	554	2			N	-0-					-0-
06	527	N	527	-0-		-0- B	-0-	527	2			N	-0-					-0-
07	558	N	507	-0-		-51 B	-0-	507	2			N	-0-					-0-
08	558	N	526	-0-		-32 B	-0-	526	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	956	-0-		-129 B	-0-	956	2			N	-0-					-0-
04	990	N	986	-0-		-4 B	-0-	986	2			N	-0-					-0-
05	1082	N	1082	-0-		-0- B	-0-	1082	2			N	-0-					-0-
06	974	N	974	-0-		-0- B	-0-	974	2			N	-0-					-0-
07	1023	N	898	-0-		-125 B	-0-	898	2			N	-0-					-0-
08	1085	N	806	-0-		-279 B	-0-	806	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1890	-0-		-1 B	-0-	1890	2			N	-0-					-0-
04	1885	N	1885	-0-		-0- B	-0-	1885	2			N	-0-					-0-
05	1911	N	1911	-0-		-0- B	-0-	1911	2			N	-0-					-0-
06	1830	N	389	-0-		-1441 B	-0-	389	2			N	-0-					-0-
07	1953	N	454	-0-		-1499 B	-0-	454	2			N	-0-					-0-
*08	2448	N	2448	-0-		-0- B	-0-	2448	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3689	N	3004	-0-		-685 B	-0-	3004	2			N	-0-					-0-
04	3540	N	2680	-0-		-860 B	-0-	2680	2			N	-0-					-0-
05	3410	N	2608	-0-		-802 B	-0-	2608	2			N	-0-					-0-
06	2910	N	532	-0-		-2378 B	-0-	532	2			N	-0-					-0-
07	2759	N	503	-0-		-2256 B	-0-	503	2			N	-0-					-0-
*08	3552	N	3552	-0-		-0- B	-0-	3552	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -291 CANCELLED UNDERAGE -> -978																		
03	2852	N	2793	-0-		-59 B	-291	2793	2			N	-0-					-0-
04	2760	N	2655	-0-		-105 B	-291	2655	2			N	-0-					-0-
05	2852	N	2795	-0-		-57 B	-291	2795	2			N	-0-					-0-
06	2700	N	547	-0-		-2153 B	-291	547	2			N	-0-					-0-
07	2759	N	-0-	-0-		-2759 B	-291					N	-0-					-0-
08	2790	N	2027	-0-		-763 B	-291	2027	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -291																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2284	-0-	-103 B	-0-	2284	2			N	-0-					-0-
04	2250	N	2199	-0-	-51 B	-0-	2199	2			N	-0-					-0-
05	2294	N	2191	-0-	-103 B	-0-	2191	2			N	-0-					-0-
06	2230	N	2230	-0-	-0- B	-0-	2230	2			N	-0-					-0-
07	2263	N	2222	-0-	-41 B	-0-	2222	2			N	-0-					-0-
*08	2262	N	2262	-0-	-0- B	-0-	2262	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3020	-0-	-514 B	-0-	3020	2			N	-0-					-0-
04	3300	N	3247	-0-	-53 B	-0-	3247	2			N	-0-					-0-
05	3317	N	1898	-0-	-1419 B	-0-	1898	2			N	-0-					-0-
06	3527	N	3527	-0-	-0- B	-0-	3527	2			N	-0-					-0-
07	3348	N	3299	-0-	-49 B	-0-	3299	2			N	-0-					-0-
*08	3254	N	3254	-0-	-0- B	-0-	3254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	779	-0-	-27 B	-0-	779	2			N	-0-					-0-
04	810	N	702	-0-	-108 B	-0-	702	2			N	-0-					-0-
05	806	N	752	-0-	-54 B	-0-	752	2			N	-0-					-0-
06	750	N	720	-0-	-30 B	-0-	720	2			N	-0-					-0-
07	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
*08	745	N	745	-0-	-0- B	-0-	745	5			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					-0-
04	330	N	61	-0-	-269 B	-0-	61	2			N	-0-					-0-
05	341	N	61	-0-	-280 B	-0-	61	2			N	-0-					-0-
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	62	N	2	-0-	-60 B	-0-	2	2			N	-0-					-0-
*08	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
04	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
05	682	N	528	-0-	-154 B	-0-	528	2			N	-0-					-0-
06	750	N	566	-0-	-184 B	-0-	566	2			N	-0-					-0-
07	775	N	465	-0-	-310 B	-0-	465	2			N	-0-					-0-
*08	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. //CONT.// 381190
JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOPKINS, T. M. OPERATING CO. 399641
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	809	-0-	-121 B	-0-	809	2			N	-0-					-0-
04	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
05	868	N	590	-0-	-278 B	-0-	590	2			N	-0-					-0-
06	780	N	587	-0-	-193 B	-0-	587	2			N	-0-					-0-
07	868	N	660	-0-	-208 B	-0-	660	2			N	-0-					-0-
*08	911	N	911	-0-	-0- B	-0-	911	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1994	N	1994	-0-	-0- B	-0-	1994	2			N	-0-					-0-
04	1928	N	1928	-0-	-0- B	-0-	1928	2			N	-0-					-0-
05	2066	N	2066	-0-	-0- B	-0-	2066	2			N	-0-					-0-
06	2038	N	2038	-0-	-0- B	-0-	2038	2			N	-0-					-0-
07	2004	N	2004	-0-	-0- B	-0-	2004	2			N	-0-					-0-
08	2077	N	2065	-0-	-12 B	-0-	2065	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1318	-0-	-46 B	-0-	1318	2			N	-0-					-0-
04	1290	N	1274	-0-	-16 B	-0-	1274	2			N	-0-					-0-
05	1308	N	1308	-0-	-0- B	-0-	1308	2			N	-0-					-0-
06	1290	N	1287	-0-	-3 B	-0-	1287	2			N	-0-					-0-
07	1302	N	1233	-0-	-69 B	-0-	1233	2			N	-0-					-0-
08	1302	N	1266	-0-	-36 B	-0-	1266	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1722	-0-	-14 B	-0-	1722	2			N	-0-					-0-
04	1634	N	1634	-0-	-0- B	-0-	1634	2			N	-0-					-0-
05	1705	N	1668	-0-	-37 B	-0-	1668	2			N	-0-					-0-
06	1680	N	1634	-0-	-46 B	-0-	1634	2			N	-0-					-0-
07	1674	N	1560	-0-	-114 B	-0-	1560	2			N	-0-					-0-
08	1674	N	1672	-0-	-2 B	-0-	1672	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION //CONT.// 418953
PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1176	-0-	-2 B	-0-	1176	2			N	-0-					-0-
04	1140	N	1134	-0-	-6 B	-0-	1134	2			N	-0-					-0-
05	1148	N	1148	-0-	-0- B	-0-	1148	2			N	-0-					-0-
06	1140	N	1071	-0-	-69 B	-0-	1071	2			N	-0-					-0-
07	1178	N	1087	-0-	-91 B	-0-	1087	2			N	-0-					-0-
08	1147	N	1100	-0-	-47 B	-0-	1100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	549	-0-	-257 B	-0-	549	2			N	-0-					-0-
04	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
05	651	N	425	-0-	-226 B	-0-	425	2			N	-0-					-0-
06	540	N	377	-0-	-163 B	-0-	377	2			N	-0-					-0-
07	713	N	580	-0-	-133 B	-0-	580	2			N	-0-					-0-
08	434	N	375	-0-	-59 B	-0-	375	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	815	-0-	-53 B	-0-	815	2			N	-0-					-0-
04	900	N	550	-0-	-350 B	-0-	550	2			N	-0-					-0-
05	899	N	689	-0-	-210 B	-0-	689	2			N	-0-					-0-
06	780	N	758	-0-	-22 B	-0-	758	2			N	-0-					-0-
07	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-
08	682	N	574	-0-	-108 B	-0-	574	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
04	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-
05	713	N	681	-0-	-32 B	-0-	681	2			N	-0-					-0-
06	952	N	952	-0-	-0- B	-0-	952	2			N	-0-					-0-
07	868	N	806	-0-	-62 B	-0-	806	2			N	-0-					-0-
*08	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	105	-0-	-19 B	-0-	105	2			N	-0-					-0-
04	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
05	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
06	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-
07	93	N	47	-0-	-46 B	-0-	47	2			N	-0-					-0-
08	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
04	270	N	200	-0-	-70 B	-0-	200	2			N	-0-					-0-
05	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
07	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
08	310	N	239	-0-	-71 B	-0-	239	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	682	-0-	-31 B	-0-	682	2			N	-0-					-0-
04	690	N	448	-0-	-242 B	-0-	448	2			N	-0-					-0-
05	682	N	511	-0-	-171 B	-0-	511	2			N	-0-					-0-
06	660	N	429	-0-	-231 B	-0-	429	1			N	-0-					-0-
07	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
08	496	N	420	-0-	-76 B	-0-	420	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	S	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
04	270	S	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
05	279	S	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
06	270	S	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
07	279	S	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
08	248	S	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
04	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
05	279	N	208	-0-	-71 B	-0-	208	3			N	-0-					-0-
06	330	N	248	-0-	-82 B	-0-	248	3			N	-0-					-0-
07	310	N	202	-0-	-108 B	-0-	202	3			N	-0-					-0-
*08	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	440	S	440	-0-		-0- B	-0-	440	3		N	-0-			-0-
04	358	S	358	-0-		-0- B	-0-	358	3		N	-0-			-0-
05	289	S	289	-0-		-0- B	-0-	289	3		N	-0-			-0-
06	420	S	345	-0-		-75 B	-0-	345	3		N	-0-			-0-
07	372	S	283	-0-		-89 B	-0-	283	3		N	-0-			-0-
*08	308	S	308	-0-		-0- B	-0-	308	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	1048	N	1048	-0-		-0- B	-0-	1048	2		N	-0-			-0-
04	903	N	903	-0-		-0- B	-0-	903	2		N	-0-			-0-
05	1116	N	669	-0-		-447 B	-0-	669	2		N	-0-			-0-
06	1020	N	351	-0-		-669 B	-0-	351	2		N	-0-			-0-
07	930	N	409	-0-		-521 B	-0-	409	2		N	-0-			-0-
08	682	N	501	-0-		-181 B	-0-	501	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	1280	N	1280	-0-		-0- B	-0-	1280	2		N	-0-			-0-
04	1217	N	1217	-0-		-0- B	-0-	1217	2		N	-0-			-0-
05	937	N	937	-0-		-0- B	-0-	937	2		N	-0-			-0-
06	1230	N	1221	-0-		-9 B	-0-	1221	2		N	-0-			-0-
07	1271	N	1118	-0-		-153 B	-0-	1118	2		N	-0-			-0-
*08	1379	N	1379	-0-		-0- B	-0-	1379	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	372	N	352	-0-		-20 B	-0-	352	2		N	-0-			-0-
04	360	N	330	-0-		-30 B	-0-	330	2		N	-0-			-0-
05	372	N	333	-0-		-39 B	-0-	333	2		N	-0-			-0-
06	330	N	320	-0-		-10 B	-0-	320	2		N	-0-			-0-
07	341	N	317	-0-		-24 B	-0-	317	2		N	-0-			-0-
08	341	N	181	-0-		-160 B	-0-	181	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

HART-BURNETT UNIT WELL #: 1 RRCID -> 027929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	14B2	EXT	-0-	-0-		-0- B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-		-0- B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-		-0- B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-		-0- B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-		-0- B	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-		-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
04	450	N	445	-0-	-5	B	-0-	445	3			N	-0-					-0-
05	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
06	510	N	318	-0-	-192	B	-0-	318	3			N	-0-					-0-
07	465	N	260	-0-	-205	B	-0-	260	3			N	-0-					-0-
08	434	N	272	-0-	-162	B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-															
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-															

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

03/01 BALANCING DATE STATUS ->		-0-															
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

03/01 BALANCING DATE STATUS ->		-0-															
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

03/01 BALANCING DATE STATUS ->		-0-															
03	2387 N	2335	-0-	-52	B	-0-	2335	3			N	-0-					-0-
04	2280 N	2248	-0-	-32	B	-0-	2248	3			N	-0-					-0-
05	2356 N	2301	-0-	-55	B	-0-	2301	3			N	-0-					-0-
06	2250 N	2230	-0-	-20	B	-0-	2230	3			N	-0-					-0-
07	2325 N	2263	-0-	-62	B	-0-	2263	3			N	-0-					-0-
08	2294 N	2294	-0-	-0-	B	-0-	2294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

03/01 BALANCING DATE STATUS ->		-0-	-0-	CANCELLED UNDERAGE ->		-5292											
03	3621 N	3621	-0-	-0-	B	-0-	3621	3			N	-0-					-0-
04	3307 N	3307	-0-	-0-	B	-0-	3307	3			N	-0-					-0-
05	3188 N	3188	-0-	-0-	B	-0-	3188	3			N	-0-					-0-
06	3510 N	2979	-0-	-531	B	-0-	2979	3			N	-0-					-0-
07	3410 N	2791	-0-	-619	B	-0-	2791	3			N	-0-					-0-
08	3193 N	2679	-0-	-514	B	-0-	2679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-													
03	1860	N	1765	-0-		-95	B	-0-	1765	3			N	-0-					-0-
04	1729	N	1729	-0-		-0-	B	-0-	1729	3			N	-0-					-0-
05	1860	N	1319	-0-		-541	B	-0-	1319	3			N	-0-					-0-
06	1710	N	1557	-0-		-153	B	-0-	1557	3			N	-0-					-0-
07	1798	N	1459	-0-		-339	B	-0-	1459	3			N	-0-					-0-
*08	1854	N	1854	-0-		-0-	B	-0-	1854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-																

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-													
03	544	N	544	-0-		-0-	B	-0-	544	3			N	-0-					-0-
04	527	N	527	-0-		-0-	B	-0-	527	3			N	-0-					-0-
05	558	N	310	-0-		-248	B	-0-	310	3			N	-0-					-0-
06	540	N	-0-	-0-		-540	B	-0-					N	-0-					-0-
07	558	N	-0-	-0-		-558	B	-0-					N	-0-					-0-
08	310	N	3	-0-		-307	B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-																

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-													
03	992	N	941	-0-		-51	B	-0-	941	3			N	-0-					-0-
04	930	N	908	-0-		-22	B	-0-	908	3			N	-0-					-0-
05	961	N	911	-0-		-50	B	-0-	911	3			N	-0-					-0-
06	900	N	899	-0-		-1	B	-0-	899	3			N	-0-					-0-
07	930	N	911	-0-		-19	B	-0-	911	3			N	-0-					-0-
*08	930	N	930	-0-		-0-	B	-0-	930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-																

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-													
03	211	N	211	-0-		-0-	B	-0-	211	3			N	-0-					24
04	112	N	112	-0-		-0-	B	-0-	112	3			N	-0-					24
05	39	N	39	-0-		-0-	B	-0-	39	3			N	-0-					24
06	210	N	8	-0-		-202	B	-0-	8	3			N	-0-					24
07	124	N	8	-0-		-116	B	-0-	8	3			N	-0-					24
08	31	N	7	-0-		-24	B	-0-	7	3			N	-0-					24
09/01 BALANCING DATE STATUS ->			-0-																

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-													
03	1333	N	1153	-0-		-180	B	-0-	1153	3			N	-0-					-0-
04	1110	N	901	-0-		-209	B	-0-	901	3			N	-0-					-0-
05	1333	N	798	-0-		-535	B	-0-	798	3			N	-0-					-0-
06	1110	N	685	-0-		-425	B	-0-	685	3			N	-0-					-0-
07	930	N	17	-0-		-913	B	-0-	17	3			N	-0-					-0-
08	806	N	16	-0-		-790	B	-0-	16	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-																

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1137	-0-	-289 B	-0-	1137	3			N	-0-					-0-
04	1350	N	975	-0-	-375 B	-0-	975	3			N	-0-					-0-
05	1240	N	895	-0-	-345 B	-0-	895	3			N	-0-					-0-
06	1110	N	604	-0-	-506 B	-0-	604	3			N	-0-					-0-
07	1023	N	276	-0-	-747 B	-0-	276	3			N	-0-					-0-
08	899	N	310	-0-	-589 B	-0-	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
04	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
05	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
06	570	N	504	-0-	-66 B	-0-	504	3			N	-0-					-0-
07	527	N	494	-0-	-33 B	-0-	494	3			N	-0-					-0-
*08	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	871	-0-	-28 B	-0-	871	2			N	-0-					-0-
04	893	N	893	-0-	-0- B	-0-	893	2			N	-0-					-0-
05	868	N	712	-0-	-156 B	-0-	712	2			N	-0-					-0-
06	840	N	784	-0-	-56 B	-0-	784	2			N	-0-					-0-
07	930	N	679	-0-	-251 B	-0-	679	2			N	-0-					-0-
*08	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
04	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
05	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
06	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
07	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
08	961	N	383	-0-	-578 B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	2573	N	2401	-0-	-172 B	-0-	2401	3			N	-0-					-0-
04	2370	N	2297	-0-	-73 B	-0-	2297	3			N	-0-					-0-
05	2418	N	1832	-0-	-586 B	-0-	1832	3			N	-0-					-0-
06	2310	N	1850	-0-	-460 B	-0-	1850	3			N	-0-					-0-
07	2387	N	2031	-0-	-356 B	-0-	2031	3			N	-0-					-0-
*08	2623	N	2623	-0-	-0- B	-0-	2623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

DAVISON WELL #: 1 RRCID -> 277024 COMPL. DATE 11/13/2012 TOTAL DEPTH 3683 PERF. 2947 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-194											
03	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
04	120	N	50	-0-	-70 B	-0-	50	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SCHAFER WELL #: 1 RRCID -> 277943 COMPL. DATE 01/17/2013 TOTAL DEPTH 3662 PERF. 2952 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-792		CANCELLED UNDERAGE ->	-1730											
03	248	N	221	-0-	-27 B	-792	221	3			N	-0-					-0-
04	240	N	209	-0-	-31 B	-792	209	3			N	-0-					-0-
05	217	N	209	-0-	-8 B	-792	209	3			N	-0-					-0-
06	210	N	203	-0-	-7 B	-792	203	3			N	-0-					-0-
07	217	N	210	-0-	-7 B	-792	210	3			N	-0-					-0-
08	217	N	207	-0-	-10 B	-792	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-792											

GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-7863		CANCELLED UNDERAGE ->	-6469											
03	1581	#	399	-0-	-1182 B	-9045	399	3			N	-0-					-0-
04	1530	#	247	-0-	-1283 B	-10328	247	3			N	-0-					-0-
05	1581	#	200	-0-	-1381 B	-11709	200	3			N	-0-					-0-
06	390	N	150	-0-	-240 B	-11709	150	3			N	-0-					-0-
07	248	N	159	-0-	-89 B	-11709	159	3			N	-0-					-0-
08	186	N	211	-0-	25 B	-11684	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3846		CANCELLED UNDERAGE ->	-7838											

KAISER-FRANCIS OIL COMPANY 450175
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	620	N	589	-0-	-31 B	-0-	589	2			N	-0-					-0-
04	600	N	568	-0-	-32 B	-0-	568	2			N	-0-					-0-
05	589	N	434	-0-	-155 B	-0-	434	2			N	-0-					-0-
06	570	N	533	-0-	-37 B	-0-	533	2			N	-0-					-0-
07	589	N	476	-0-	-113 B	-0-	476	2			N	-0-					-0-
*08	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	431	-0-	-96	B	-0-			431	2	N	-0-					-0-
04	510	N	405	-0-	-105	B	-0-			405	2	N	-0-					-0-
05	496	N	337	-0-	-159	B	-0-			337	2	N	-0-					-0-
06	522	N	522	-0-	-0-	B	-0-			522	2	N	-0-					-0-
07	448	N	448	-0-	-0-	B	-0-			448	2	N	-0-					-0-
*08	485	N	485	-0-	-0-	B	-0-			485	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	477	-0-	-50	B	-0-			477	2	N	-0-					-0-
04	480	N	464	-0-	-16	B	-0-			464	2	N	-0-					-0-
05	527	N	316	-0-	-211	B	-0-			316	2	N	-0-					-0-
06	450	N	367	-0-	-83	B	-0-			367	2	N	-0-					-0-
07	465	N	371	-0-	-94	B	-0-			371	2	N	-0-					-0-
*08	536	N	536	-0-	-0-	B	-0-			536	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	179	-0-	-7	B	-0-			179	2	N	-0-					-0-
04	180	N	171	-0-	-9	B	-0-			171	2	N	-0-					-0-
05	186	N	164	-0-	-22	B	-0-			164	2	N	-0-					-0-
06	180	N	159	-0-	-21	B	-0-			159	2	N	-0-					-0-
07	186	N	159	-0-	-27	B	-0-			159	2	N	-0-					-0-
*08	169	N	169	-0-	-0-	B	-0-			169	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
04	690	N	676	-0-	-14 B	-0-	676	2			N	-0-					-0-
05	837	N	467	-0-	-370 B	-0-	467	2			N	-0-					-0-
06	720	N	484	-0-	-236 B	-0-	484	2			N	-0-					-0-
07	713	N	495	-0-	-218 B	-0-	495	2			N	-0-					-0-
*08	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	667	-0-	-15 B	-0-	667	2			N	-0-					-0-
04	660	N	646	-0-	-14 B	-0-	646	2			N	-0-					-0-
05	651	N	602	-0-	-49 B	-0-	602	2			N	-0-					-0-
06	660	N	646	-0-	-14 B	-0-	646	2			N	-0-					-0-
07	682	N	642	-0-	-40 B	-0-	642	2			N	-0-					-0-
*08	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
04	420	N	419	-0-	-1 B	-0-	419	2			N	-0-					-0-
05	434	N	330	-0-	-104 B	-0-	330	2			N	-0-					-0-
06	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
07	434	N	380	-0-	-54 B	-0-	380	2			N	-0-					-0-
*08	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	599	-0-	-21 B	-0-	599	2			N	-0-					-0-
04	570	N	569	-0-	-1 B	-0-	569	2			N	-0-					-0-
05	558	N	432	-0-	-126 B	-0-	432	2			N	-0-					-0-
06	570	N	532	-0-	-38 B	-0-	532	2			N	-0-					-0-
07	589	N	459	-0-	-130 B	-0-	459	2			N	-0-					-0-
*08	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
04	330	N	322	-0-	-8 B	-0-	322	2			N	-0-					-0-
05	341	N	311	-0-	-30 B	-0-	311	2			N	-0-					-0-
06	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
07	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-
*08	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
04	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
05	682	N	460	-0-	-222 B	-0-	460	3			N	-0-					-0-
06	660	N	326	-0-	-334 B	-0-	326	3			N	-0-					-0-
07	589	N	455	-0-	-134 B	-0-	455	3			N	-0-					-0-
*08	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	916	-0-	-14 B	-0-	916	2			N	-0-					-0-
04	900	N	382	-0-	-518 B	-0-	382	2			N	-0-					-0-
05	899	N	202	-0-	-697 B	-0-	202	2			N	-0-					-0-
06	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
07	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-
*08	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2315	N	2315	-0-	-0- B	-0-	2315	2			N	-0-					-0-
04	2250	N	1015	-0-	-1235 B	-0-	1015	2			N	-0-					-0-
05	2356	N	521	-0-	-1835 B	-0-	521	2			N	-0-					-0-
06	2265	N	2265	-0-	-0- B	-0-	2265	2			N	-0-					-0-
07	1054	N	877	-0-	-177 B	-0-	877	2			N	-0-					-0-
*08	2599	N	2599	-0-	-0- B	-0-	2599	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1994	N	1994	-0-	-0- B	-0-	1994	2			N	-0-					-0-
04	1920	N	1896	-0-	-24 B	-0-	1896	2			N	-0-					-0-
05	1984	N	1882	-0-	-102 B	-0-	1882	2			N	-0-					-0-
06	1920	N	1723	-0-	-197 B	-0-	1723	2			N	-0-					-0-
07	2098	N	2098	-0-	-0- B	-0-	2098	2			N	-0-					-0-
*08	2037	N	2037	-0-	-0- B	-0-	2037	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1949	N	1949	-0-	-0- B	-0-	1949	2			N	-0-					-0-
04	2170	N	2170	-0-	-0- B	-0-	2170	2			N	-0-					-0-
05	2295	N	2295	-0-	-0- B	-0-	2295	2			N	-0-					-0-
06	2136	N	2136	-0-	-0- B	-0-	2136	2			N	-0-					-0-
07	2232	N	2076	-0-	-156 B	-0-	2076	2			N	-0-					-0-
08	2294	N	1985	-0-	-309 B	-0-	1985	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	786	S	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
04	690	S	366	-0-	-324 B	-0-	366	2			N	-0-					-0-
05	744	S	-0-	-0-	-744 B	-0-					N	-0-					-0-
06	750	S	337	-0-	-413 B	-0-	337	2			N	-0-					-0-
07	1111	S	1111	-0-	-0- B	-0-	1111	2			N	-0-					-0-
*08	873	S	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1232	N	1232	-0-	-0- B	-0-	1232	2			N	-0-					-0-
04	1218	N	1218	-0-	-0- B	-0-	1218	2			N	-0-					-0-
05	1209	N	1190	-0-	-19 B	-0-	1190	2			N	-0-					-0-
06	1200	N	1160	-0-	-40 B	-0-	1160	2			N	-0-					-0-
07	1271	N	1157	-0-	-114 B	-0-	1157	2			N	-0-					-0-
08	1178	N	1140	-0-	-38 B	-0-	1140	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	5322	N	5322	-0-	-0- B	-0-	5322	2			N	-0-					-0-
04	5070	N	2425	-0-	-2645 B	-0-	2425	2			N	-0-					-0-
05	5518	N	1941	-0-	-3577 B	-0-	1941	2			N	-0-					-0-
06	5248	N	5248	-0-	-0- B	-0-	5248	2			N	-0-					-0-
07	4220	N	4220	-0-	-0- B	-0-	4220	2			N	-0-					-0-
08	1953	N	1449	-0-	-504 B	-0-	1449	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-
04	2070	N	704	-0-	-1366 B	-0-	704	2			N	-0-					-0-
05	1395	N	855	-0-	-540 B	-0-	855	2			N	-0-					-0-
06	1973	N	1973	-0-	-0- B	-0-	1973	2			N	-0-					-0-
07	1887	N	1887	-0-	-0- B	-0-	1887	2			N	-0-					-0-
*08	1694	N	1694	-0-	-0- B	-0-	1694	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3335	N	3335	-0-	-0- B	-0-	3335	2			N	-0-					-0-
04	3330	N	1557	-0-	-1773 B	-0-	1557	2			N	-0-					-0-
05	3379	N	1426	-0-	-1953 B	-0-	1426	2			N	-0-					-0-
06	3653	N	3653	-0-	-0- B	-0-	3653	2			N	-0-					-0-
07	3513	N	3513	-0-	-0- B	-0-	3513	2			N	-0-					-0-
*08	2222	N	2222	-0-	-0- B	-0-	2222	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	608	-0-	-260 B	-0-	608	2			N	-0-					-0-
04	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
05	806	N	362	-0-	-444 B	-0-	362	2			N	-0-					-0-
06	600	N	332	-0-	-268 B	-0-	332	2			N	-0-					-0-
07	434	N	382	-0-	-52 B	-0-	382	2			N	-0-					-0-
*08	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LINN OPERATING, INC. 501545
LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	354	-0-	-80 B	-0-	354	3			N	-0-					-0-
04	390	N	290	-0-	-100 B	-0-	290	3			N	-0-					-0-
05	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
06	330	N	303	-0-	-27 B	-0-	303	3			N	-0-					-0-
07	310	N	266	-0-	-44 B	-0-	266	3			N	-0-					-0-
08	341	N	180	-0-	-161 B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1359	-0-	-67 B	-0-	1359	3			N	-0-					-0-
04	1350	N	1325	-0-	-25 B	-0-	1325	3			N	-0-					-0-
05	1395	N	1339	-0-	-56 B	-0-	1339	3			N	-0-					-0-
06	1320	N	1305	-0-	-15 B	-0-	1305	3			N	-0-					-0-
07	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-
08	1333	N	656	-0-	-677 B	-0-	656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	2798	-0-	-581 B	-0-	2798	3			N	-0-					-0-
04	3270	N	3038	-0-	-232 B	-0-	3038	3			N	-0-					-0-
05	3317	N	3060	-0-	-257 B	-0-	3060	3			N	-0-					-0-
06	3001	N	3001	-0-	-0- B	-0-	3001	3			N	-0-					-0-
07	3131	N	2976	-0-	-155 B	-0-	2976	3			N	-0-					-0-
08	3069	N	1710	-0-	-1359 B	-0-	1710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3183	-0-	-320 B	-0-	3183	3			N	-0-					-0-
04	3296	N	3296	-0-	-0- B	-0-	3296	3			N	-0-					-0-
05	3348	N	2478	-0-	-870 B	-0-	2478	3			N	-0-					-0-
06	3090	N	3082	-0-	-8 B	-0-	3082	3			N	-0-					-0-
07	3410	N	3137	-0-	-273 B	-0-	3137	3			N	-0-					-0-
08	2480	N	2117	-0-	-363 B	-0-	2117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LINN OPERATING, INC. //CONT.// 501545
BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
04	2130	N	2041	-0-	-89 B	-0-	2041	3			N	-0-					-0-
05	2170	N	2072	-0-	-98 B	-0-	2072	3			N	-0-					-0-
06	2100	N	1981	-0-	-119 B	-0-	1981	3			N	-0-					-0-
07	2108	N	1946	-0-	-162 B	-0-	1946	3			N	-0-					-0-
08	2077	N	1366	-0-	-711 B	-0-	1366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
04	1560	N	1556	-0-	-4 B	-0-	1556	3			N	-0-					-0-
05	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
06	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
07	1618	N	1618	-0-	-0- B	-0-	1618	3			N	-0-					-0-
08	1612	N	1044	-0-	-568 B	-0-	1044	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1969	-0-	-170 B	-0-	1969	2			N	-0-					-0-
04	2040	N	1877	-0-	-163 B	-0-	1877	2			N	-0-					-0-
05	2015	N	1992	-0-	-23 B	-0-	1992	2			N	-0-					-0-
06	2073	N	2073	-0-	-0- B	-0-	2073	2			N	-0-					-0-
07	2307	N	2307	-0-	-0- B	-0-	2307	2			N	-0-					-0-
*08	2293	N	2293	-0-	-0- B	-0-	2293	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2177	-0-	-24 B	-0-	2177	2			N	-0-					-0-
04	2160	N	2112	-0-	-48 B	-0-	2112	2			N	-0-					-0-
05	2170	N	2155	-0-	-15 B	-0-	2155	2			N	-0-					-0-
06	2100	N	2086	-0-	-14 B	-0-	2086	2			N	-0-					-0-
07	2170	N	2131	-0-	-39 B	-0-	2131	2			N	-0-					-0-
08	2170	N	2129	-0-	-41 B	-0-	2129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HITCH LAND & CATTLE CO. WELL #: 1040 RRCID -> 167975 COMPL. DATE 02/10/1998 TOTAL DEPTH 2930 PERF. 2845 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MAREXCO, INC. //CONT.// 525915
HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1159	-0-	-19 B	-0-	1159	2			N	-0-					-0-
04	1155	N	1155	-0-	-0- B	-0-	1155	2			N	-0-					-0-
05	1147	N	1123	-0-	-24 B	-0-	1123	2			N	-0-					-0-
06	1110	N	1051	-0-	-59 B	-0-	1051	2			N	-0-					-0-
07	1209	N	1083	-0-	-126 B	-0-	1083	2			N	-0-					-0-
*08	1123	N	1123	-0-	-0- B	-0-	1123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NORTH COUNTRY ENERGY LLC 613782
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	984	-0-	-39 B	-0-	984	2			N	-0-					-0-
04	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
05	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT					-0-
06	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-
*07	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
08	DELQ PR		1006	-0-	1006 B	1006	1006	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1006																	

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		27	-0-	27 B	27	27	3			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	27					N	-0-					-0-
07	14B2 EXT		287	-0-	287 B	314	287	3			N	-0-					-0-
08	14B2 EXT		196	-0-	196 B	510	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 510																	

STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2117	N	2117	-0-	-0- B	-0-	2117	3			N	-0-					-0-
04	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
05	1643	N	152	-0-	-1491 B	-0-	152	3			N	-0-					-0-
06	2040	N	1138	-0-	-902 B	-0-	1138	3			N	-0-					-0-
*07	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-
*08	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS //CONT.// 620573
TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2059	-0-	-49 B	-0-	2059	3			N	-0-					-0-
04	2010	N	881	-0-	-1129 B	-0-	881	3			N	-0-					-0-
05	2046	N	837	-0-	-1209 B	-0-	837	3			N	-0-					-0-
06	2156	N	2156	-0-	-0- B	-0-	2156	3			N	-0-					-0-
*07	2151	N	2151	-0-	-0- B	-0-	2151	3			N	-0-					-0-
*08	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	421	-0-	-13 B	-0-	421	3			N	-0-					-0-
04	420	N	405	-0-	-15 B	-0-	405	3			N	-0-					-0-
05	434	N	327	-0-	-107 B	-0-	327	3			N	-0-					-0-
06	420	N	296	-0-	-124 B	-0-	296	3			N	-0-					-0-
07	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
*08	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PG-M INTERNATIONAL OPERATING,LLC 631795
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
07	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
*08	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
07	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
*08	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
04	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
05	990	N	990	-0-	-0- B	-0-	990	2			N	-0-					-0-
06	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-
07	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
*08	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-	CANCELLED UNDERAGE ->		-6996											
03	2108	N	2041	-0-	-67	B	-0-	2041	3			N	-0-					-0-
04	2040	N	773	-0-	-1267	B	-0-	773	3			N	-0-					-0-
05	1798	N	741	-0-	-1057	B	-0-	741	3			N	-0-					-0-
06	2164	N	2164	-0-	-0-	B	-0-	2164	3			N	-0-					-0-
07	2253	N	2253	-0-	-0-	B	-0-	2253	3			N	-0-					-0-
*08	2228	N	2228	-0-	-0-	B	-0-	2228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	837	N	829	-0-	-8	B	-0-	829	3			N	-0-					-0-
04	870	N	401	-0-	-469	B	-0-	401	3			N	-0-					-0-
05	713	N	424	-0-	-289	B	-0-	424	3			N	-0-					-0-
06	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-
07	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
*08	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-	CANCELLED UNDERAGE ->		-5208											
03	2613	N	2613	-0-	-0-	B	-0-	2613	3			N	-0-					-0-
04	2610	N	1175	-0-	-1435	B	-0-	1175	3			N	-0-					-0-
05	2294	N	833	-0-	-1461	B	-0-	833	3			N	-0-					-0-
06	2526	N	2526	-0-	-0-	B	-0-	2526	3			N	-0-					-0-
07	2676	N	2676	-0-	-0-	B	-0-	2676	3			N	-0-					-0-
*08	2760	N	2760	-0-	-0-	B	-0-	2760	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	3100	N	2973	-0-	-127	B	-0-	2973	3			N	-0-					-0-
04	3090	N	1370	-0-	-1720	B	-0-	1370	3			N	-0-					-0-
05	2635	N	922	-0-	-1713	B	-0-	922	3			N	-0-					-0-
06	2880	N	2668	-0-	-212	B	-0-	2668	3			N	-0-					-0-
07	2946	N	2946	-0-	-0-	B	-0-	2946	3			N	-0-					-0-
*08	3070	N	3070	-0-	-0-	B	-0-	3070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	3224	N	2783	-0-	-441	B	-0-	2783	3			N	-0-					-0-
04	1980	N	999	-0-	-981	B	-0-	999	3			N	-0-					-0-
05	2883	N	1047	-0-	-1836	B	-0-	1047	3			N	-0-					-0-
06	2700	N	819	-0-	-1881	B	-0-	819	3			N	-0-					-0-
07	3241	N	3241	-0-	-0-	B	-0-	3241	3			N	-0-					-0-
*08	3303	N	3303	-0-	-0-	B	-0-	3303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-5089										
03	2513	N	2513	-0-	-0- B	-0-	2513	3			N	-0-					-0-
04	2580	N	1110	-0-	-1470 B	-0-	1110	3			N	-0-					-0-
05	2170	N	887	-0-	-1283 B	-0-	887	3			N	-0-					-0-
06	2430	N	2317	-0-	-113 B	-0-	2317	3			N	-0-					-0-
07	2599	N	2599	-0-	-0- B	-0-	2599	3			N	-0-					-0-
*08	2779	N	2779	-0-	-0- B	-0-	2779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	837	N	421	-0-	-416 B	-0-	421	3			N	-0-					-0-
04	780	N	59	-0-	-721 B	-0-	59	3			N	-0-					-0-
05	310	N	197	-0-	-113 B	-0-	197	3			N	-0-					-0-
06	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
07	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
*08	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1643	N	1612	-0-	-31 B	-0-	1612	3			N	-0-					-0-
04	1650	N	712	-0-	-938 B	-0-	712	3			N	-0-					-0-
05	1457	N	729	-0-	-728 B	-0-	729	3			N	-0-					-0-
06	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-
07	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
*08	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1798	N	1473	-0-	-325 B	-0-	1473	3			N	-0-					-0-
04	1650	N	717	-0-	-933 B	-0-	717	3			N	-0-					-0-
05	1333	N	346	-0-	-987 B	-0-	346	3			N	-0-					-0-
06	1440	N	1346	-0-	-94 B	-0-	1346	3			N	-0-					-0-
07	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
*08	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	4402	N	2188	-0-	-2214 B	-0-	2188	3			N	-0-					-0-
04	4440	N	1024	-0-	-3416 B	-0-	1024	3			N	-0-					-0-
05	2015	N	1239	-0-	-776 B	-0-	1239	3			N	-0-					-0-
06	2531	N	2531	-0-	-0- B	-0-	2531	3			N	-0-					-0-
07	4357	N	4357	-0-	-0- B	-0-	4357	3			N	-0-					-0-
*08	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1794	-0-	-283 B	-0-	1794	3			N	-0-					-0-
04	1470	N	609	-0-	-861 B	-0-	609	3			N	-0-					-0-
05	2046	N	960	-0-	-1086 B	-0-	960	3			N	-0-					-0-
06	2166	N	2166	-0-	-0- B	-0-	2166	3			N	-0-					-0-
07	1899	N	1899	-0-	-0- B	-0-	1899	3			N	-0-					-0-
*08	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	41	-0-	-641 B	-0-	41	3			N	-0-					-0-
04	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
05	496	N	405	-0-	-91 B	-0-	405	3			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
07	713	N	337	-0-	-376 B	-0-	337	3			N	-0-					-0-
*08	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	3133	-0-	-1734 B	-0-	3133	3			N	-0-					-0-
04	3810	N	3293	-0-	-517 B	-0-	3293	3			N	-0-					-0-
05	4774	N	2653	-0-	-2121 B	-0-	2653	3			N	-0-					-0-
06	3030	N	2856	-0-	-174 B	-0-	2856	3			N	-0-					-0-
07	3782	N	3330	-0-	-452 B	-0-	3330	3			N	-0-					-0-
*08	4829	N	4829	-0-	-0- B	-0-	4829	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1191	-0-	-80 B	-0-	1191	3			N	-0-					-0-
04	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
05	1178	N	1140	-0-	-38 B	-0-	1140	3			N	-0-					-0-
06	1140	N	1097	-0-	-43 B	-0-	1097	3			N	-0-					-0-
07	1147	N	1040	-0-	-107 B	-0-	1040	3			N	-0-					-0-
08	1147	N	1097	-0-	-50 B	-0-	1097	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3214	-0-	-816 B	-0-	3214	3			N	-0-					-0-
04	3510	N	3372	-0-	-138 B	-0-	3372	3			N	-0-					-0-
05	3875	N	2763	-0-	-1112 B	-0-	2763	3			N	-0-					-0-
06	3216	N	3216	-0-	-0- B	-0-	3216	3			N	-0-					-0-
07	3472	N	3279	-0-	-193 B	-0-	3279	3			N	-0-					-0-
*08	3900	N	3900	-0-	-0- B	-0-	3900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
04	1380	N	1279	-0-	-101 B	-0-	1279	3			N	-0-					-0-
05	1364	N	1283	-0-	-81 B	-0-	1283	3			N	-0-					-0-
06	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
07	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
*08	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3519	N	3519	-0-	-0- B	-0-	3519	3			N	-0-					-0-
04	3570	N	2720	-0-	-850 B	-0-	2720	3			N	-0-					-0-
05	4247	N	3205	-0-	-1042 B	-0-	3205	3			N	-0-					-0-
06	3420	N	1655	-0-	-1765 B	-0-	1655	3			N	-0-					-0-
07	2821	N	2379	-0-	-442 B	-0-	2379	3			N	-0-					-0-
08	3193	N	2763	-0-	-430 B	-0-	2763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	2437	-0-	-1066 B	-0-	2437	3			N	-0-					-0-
04	2790	N	2614	-0-	-176 B	-0-	2614	3			N	-0-					-0-
05	3255	N	2133	-0-	-1122 B	-0-	2133	3			N	-0-					-0-
06	2525	N	2525	-0-	-0- B	-0-	2525	3			N	-0-					-0-
07	2697	N	2576	-0-	-121 B	-0-	2576	3			N	-0-					-0-
*08	3305	N	3305	-0-	-0- B	-0-	3305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	#	2855	-0-	-1020 B	-1020	2855	3			N	-0-					-0-
04	3750	#	1305	-0-	-2445 B	-3465	1305	3			N	-0-					-0-
05	3875	#	1651	-0-	-2224 B	-5689	1651	3			N	-0-					-0-
06	3750	#	2954	-0-	-796 B	-6485	2954	3			N	-0-					-0-
07	3875	#	2476	-0-	-1399 B	-7884	2476	3			N	-0-					-0-
08	3658	#	2393	-0-	-1265 B	-9149	2393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -9149																	

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	5239	N	5161	-0-	-78 B	-0-	5161	3			N	-0-					-0-
04	5040	N	4966	-0-	-74 B	-0-	4966	3			N	-0-					-0-
05	5270	N	4723	-0-	-547 B	-0-	4723	3			N	-0-					-0-
06	5111	N	5111	-0-	-0- B	-0-	5111	3			N	-0-					-0-
07	5146	N	5021	-0-	-125 B	-0-	5021	3			N	-0-					-0-
*08	5032	N	5032	-0-	-0- B	-0-	5032	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	1861	-0-	-1084 B	-0-	1861	3			N	-0-					-0-
04	2190	N	2186	-0-	-4 B	-0-	2186	3			N	-0-					-0-
05	2635	N	1727	-0-	-908 B	-0-	1727	3			N	-0-					-0-
06	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
07	2263	N	2078	-0-	-185 B	-0-	2078	3			N	-0-					-0-
*08	2939	N	2939	-0-	-0- B	-0-	2939	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	2667	-0-	-991 B	-0-	2667	3			N	-0-					-0-
04	3030	N	2821	-0-	-209 B	-0-	2821	3			N	-0-					-0-
05	3441	N	2295	-0-	-1146 B	-0-	2295	3			N	-0-					-0-
06	2637	N	2637	-0-	-0- B	-0-	2637	3			N	-0-					-0-
07	2914	N	2716	-0-	-198 B	-0-	2716	3			N	-0-					-0-
*08	3457	N	3457	-0-	-0- B	-0-	3457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	3199	-0-	-1296 B	-0-	3199	3			N	-0-					-0-
04	3660	N	3478	-0-	-182 B	-0-	3478	3			N	-0-					-0-
05	4278	N	2792	-0-	-1486 B	-0-	2792	3			N	-0-					-0-
06	3289	N	3289	-0-	-0- B	-0-	3289	3			N	-0-					-0-
07	3596	N	3462	-0-	-134 B	-0-	3462	3			N	-0-					-0-
*08	4367	N	4367	-0-	-0- B	-0-	4367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
04	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
05	1612	N	1563	-0-	-49 B	-0-	1563	3			N	-0-					-0-
06	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
07	1643	N	1593	-0-	-50 B	-0-	1593	3			N	-0-					-0-
*08	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1044	-0-	-10 B	-0-	1044	3			N	-0-					-0-
04	1020	N	1005	-0-	-15 B	-0-	1005	3			N	-0-					-0-
05	1054	N	1017	-0-	-37 B	-0-	1017	3			N	-0-					-0-
06	1020	N	987	-0-	-33 B	-0-	987	3			N	-0-					-0-
07	1054	N	1010	-0-	-44 B	-0-	1010	3			N	-0-					-0-
08	1023	N	1015	-0-	-8 B	-0-	1015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	463	-0-	-33 B	-0-	463	3			N	-0-					-0-
04	480	N	201	-0-	-279 B	-0-	201	3			N	-0-					-0-
05	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
06	450	N	139	-0-	-311 B	-0-	139	3			N	-0-					-0-
07	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
*08	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
05	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	10137	N	7955	-0-	-2182 B	-0-	7955	3			N	-0-					-0-
04	5400	N	3639	-0-	-1761 B	-0-	3639	3			N	-0-					-0-
05	8308	N	1957	-0-	-6351 B	-0-	1957	3			N	-0-					-0-
06	7710	N	7544	-0-	-166 B	-0-	7544	3			N	-0-					-0-
07	7678	N	7678	-0-	-0- B	-0-	7678	3			N	-0-					-0-
*08	8105	N	8105	-0-	-0- B	-0-	8105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	1544	N	1544	-0-	-0- B	-0-	1544	3		N	-0-			-0-
04	1080	N	804	-0-	-276 B	-0-	804	3		N	-0-			-0-
05	1519	N	299	-0-	-1220 B	-0-	299	3		N	-0-			-0-
06	1500	N	1053	-0-	-447 B	-0-	1053	3		N	-0-			-0-
07	1263	N	1263	-0-	-0- B	-0-	1263	3		N	-0-			-0-
*08	1379	N	1379	-0-	-0- B	-0-	1379	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 1475														
03	3100	N	4091	-0-	991 B	2466	4091	3		N	-0-			-0-
04	3000	N	3838	-0-	838 B	3304	3838	3		N	-0-			-0-
05	6944	R	3640	-0-	-3304 B	-0-	3640	3		N	-0-			-0-
06	4530	#	3422	-0-	-1108 B	-1108	3422	3		N	-0-			-0-
07	4681	#	3631	-0-	-1050 B	-2158	3631	3		N	-0-			-0-
08	4681	#	4035	-0-	-646 B	-2804	4035	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -2804														

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	2821	N	1843	-0-	-978 B	-0-	1843	3		N	-0-			-0-
04	2204	N	2204	-0-	-0- B	-0-	2204	3		N	-0-			-0-
05	2635	N	1642	-0-	-993 B	-0-	1642	3		N	-0-			-0-
06	1770	N	1606	-0-	-164 B	-0-	1606	3		N	-0-			-0-
07	2263	N	1944	-0-	-319 B	-0-	1944	3		N	-0-			-0-
*08	2870	N	2870	-0-	-0- B	-0-	2870	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-														
03	1426	N	660	-0-	-766 B	-0-	660	3		N	-0-			-0-
04	990	N	974	-0-	-16 B	-0-	974	3		N	-0-			-0-
05	1736	N	867	-0-	-869 B	-0-	867	3		N	-0-			-0-
06	630	N	489	-0-	-141 B	-0-	489	3		N	-0-			-0-
07	1372	N	1372	-0-	-0- B	-0-	1372	3		N	-0-			-0-
*08	2219	N	2219	-0-	-0- B	-0-	2219	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -4682														
03	5239	N	4817	-0-	-422 B	-4682	4817	3		N	-0-			-0-
04	4980	N	4368	-0-	-612 B	-4682	4368	3		N	-0-			-0-
05	5208	N	5060	-0-	-148 B	-4682	5060	3		N	-0-			-0-
06	4650	N	3790	-0-	-860 B	-4682	3790	3		N	-0-			-0-
07	4526	N	3116	-0-	-1410 B	-4682	3116	3		N	-0-			-0-
08	5053	N	3582	-0-	-1471 B	-4682	3582	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4682														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	5425	N	4785	-0-	-640	B	-0-	4785	3			N	-0-					-0-
04	6330	N	1873	-0-	-4457	B	-0-	1873	3			N	-0-					-0-
05	2976	N	1696	-0-	-1280	B	-0-	1696	3			N	-0-					-0-
06	4985	N	4985	-0-	-0-	B	-0-	4985	3			N	-0-					-0-
07	5003	N	5003	-0-	-0-	B	-0-	5003	3			N	-0-					-0-
*08	4966	N	4966	-0-	-0-	B	-0-	4966	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	2728	N	2272	-0-	-456	B	-0-	2272	3			N	-0-					-0-
04	2442	N	2442	-0-	-0-	B	-0-	2442	3			N	-0-					-0-
05	2666	N	2065	-0-	-601	B	-0-	2065	3			N	-0-					-0-
06	2294	N	2294	-0-	-0-	B	-0-	2294	3			N	-0-					-0-
07	2511	N	2326	-0-	-185	B	-0-	2326	3			N	-0-					-0-
*08	2826	N	2826	-0-	-0-	B	-0-	2826	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	515	-0-	-12	B	-0-	515	3			N	-0-					-0-
04	510	N	499	-0-	-11	B	-0-	499	3			N	-0-					-0-
05	527	N	394	-0-	-133	B	-0-	394	3			N	-0-					-0-
06	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
07	527	N	445	-0-	-82	B	-0-	445	3			N	-0-					-0-
*08	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3162	#	-0-	-0-		-3162 B	-3162					N	-0-					-0-
04	3060	#	99	-0-		-2961 B	-6123	99	3			N	-0-					-0-
05	3162	#	133	-0-		-3029 B	-9152	133	3			N	-0-					-0-
06	3060	#	4	-0-		-3056 B	-12208	4	3			N	-0-					-0-
07	3162	#	-0-	-0-		-3162 B	-15370					N	-0-					-0-
08	3162	#	140	-0-		-3022 B	-18392	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -18392																		

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 370																		
03	3100	N	4042	-0-		942 B	1312	4042	3			N	-0-					-0-
04	3000	N	1793	-0-		-1207 B	105	1793	3			N	-0-					-0-
05	3503	#	652	-0-		-2851 B	-2746	652	3			N	-0-					-0-
06	3900	#	2465	-0-		-1435 B	-4181	2465	3			N	-0-					-0-
07	4030	#	315	-0-		-3715 B	-7896	315	3			N	-0-					-0-
08	4030	#	520	-0-		-3510 B	-11406	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -11406																		

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	755	-0-		-20 B	-0-	755	3			N	-0-					-0-
04	750	N	730	-0-		-20 B	-0-	730	3			N	-0-					-0-
05	751	N	751	-0-		-0- B	-0-	751	3			N	-0-					-0-
06	720	N	711	-0-		-9 B	-0-	711	3			N	-0-					-0-
07	744	N	701	-0-		-43 B	-0-	701	3			N	-0-					-0-
08	744	N	692	-0-		-52 B	-0-	692	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3472	N	2917	-0-		-555 B	-0-	2917	3			N	-0-					-0-
04	3030	N	3022	-0-		-8 B	-0-	3022	3			N	-0-					-0-
05	3348	N	2672	-0-		-676 B	-0-	2672	3			N	-0-					-0-
06	2898	N	2898	-0-		-0- B	-0-	2898	3			N	-0-					-0-
07	3131	N	2931	-0-		-200 B	-0-	2931	3			N	-0-					-0-
*08	3412	N	3412	-0-		-0- B	-0-	3412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-									
03	4898	N	2939	-0-		-1959 B	-0-	2939	3		N	-0-			-0-
04	3780	N	3219	-0-		-561 B	-0-	3219	3		N	-0-			-0-
05	4185	N	2571	-0-		-1614 B	-0-	2571	3		N	-0-			-0-
06	2850	N	2629	-0-		-221 B	-0-	2629	3		N	-0-			-0-
07	3317	N	2765	-0-		-552 B	-0-	2765	3		N	-0-			-0-
*08	4012	N	4012	-0-		-0- B	-0-	4012	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-									
03	1364	N	366	-0-		-998 B	-0-	366	3		N	-0-			-0-
04	840	N	766	-0-		-74 B	-0-	766	3		N	-0-			-0-
05	1426	N	572	-0-		-854 B	-0-	572	3		N	-0-			-0-
06	360	N	341	-0-		-19 B	-0-	341	3		N	-0-			-0-
07	806	N	690	-0-		-116 B	-0-	690	3		N	-0-			-0-
*08	1441	N	1441	-0-		-0- B	-0-	1441	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-4538												
03	3255	#	6893	-0-		3638 B	-900	6893	3		N	-0-			-0-
04	3150	#	2656	-0-		-494 B	-1394	2656	3		N	-0-			-0-
05	5053	N	1935	-0-		-3118 B	-1394	1935	3		N	-0-			-0-
06	6660	N	5580	-0-		-1080 B	-1394	5580	3		N	-0-			-0-
07	4394	N	5788	-0-		1394 B	-0-	5788	3		N	-0-			-0-
*08	7567	N	7567	-0-		-0- B	-0-	7567	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-									
03	2232	N	2160	-0-		-72 B	-0-	2160	3		N	-0-			-0-
04	2130	N	2067	-0-		-63 B	-0-	2067	3		N	-0-			-0-
05	2170	N	2091	-0-		-79 B	-0-	2091	3		N	-0-			-0-
06	2100	N	2009	-0-		-91 B	-0-	2009	3		N	-0-			-0-
07	2139	N	2056	-0-		-83 B	-0-	2056	3		N	-0-			-0-
08	2077	N	2067	-0-		-10 B	-0-	2067	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-									
03	2387	N	1770	-0-		-617 B	-0-	1770	3		N	-0-			-0-
04	1980	N	1968	-0-		-12 B	-0-	1968	3		N	-0-			-0-
05	2263	N	1607	-0-		-656 B	-0-	1607	3		N	-0-			-0-
06	1791	N	1791	-0-		-0- B	-0-	1791	3		N	-0-			-0-
07	2046	N	1823	-0-		-223 B	-0-	1823	3		N	-0-			-0-
*08	2421	N	2421	-0-		-0- B	-0-	2421	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1016	-0-	-7 B	-0-	1016	3			N	-0-					-0-
04	990	N	986	-0-	-4 B	-0-	986	3			N	-0-					-0-
05	1023	N	783	-0-	-240 B	-0-	783	3			N	-0-					-0-
06	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
07	1023	N	928	-0-	-95 B	-0-	928	3			N	-0-					-0-
*08	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MARTIN GAS UNIT -C- WELL #: 1 RRCID -> 027895 COMPL. DATE 05/31/1951 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
04	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
05	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
06	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
08	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	675	-0-	-7 B	-0-	675	3			N	-0-					-0-
04	660	N	653	-0-	-7 B	-0-	653	3			N	-0-					-0-
05	682	N	621	-0-	-61 B	-0-	621	3			N	-0-					-0-
06	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
07	682	N	676	-0-	-6 B	-0-	676	3			N	-0-					-0-
*08	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	744	-0-	-31 B	-0-	744	3			N	-0-					-0-
04	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
05	744	N	581	-0-	-163 B	-0-	581	3			N	-0-					-0-
06	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
07	744	N	636	-0-	-108 B	-0-	636	3			N	-0-					-0-
*08	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	22	-0-	-133 B	-0-	22	3			N	-0-					-0-
04	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
05	155	N	48	-0-	-107 B	-0-	48	3			N	-0-					-0-
06	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-
07	93	N	24	-0-	-69 B	-0-	24	3			N	-0-					-0-
*08	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -12867 CANCELLED UNDERAGE -> -1948																	
03	3596	N	3460	-0-	-136 B	-12867	3460	3			N	-0-					-0-
04	3030	N	3396	-0-	366 B	-12501	3396	3			N	-0-					-0-
05	3255	N	3283	-0-	28 B	-12473	3283	3			N	-0-					-0-
06	3360	N	3170	-0-	-190 B	-12473	3170	3			N	-0-					-0-
07	3503	N	3061	-0-	-442 B	-12473	3061	3			N	-0-					-0-
08	3286	N	3410	-0-	124 B	-12349	3410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -12349																	

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1145	-0-	-95 B	-0-	1145	3			N	-0-					-0-
04	1200	N	1181	-0-	-19 B	-0-	1181	3			N	-0-					-0-
05	1209	N	886	-0-	-323 B	-0-	886	3			N	-0-					-0-
06	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
07	1209	N	1066	-0-	-143 B	-0-	1066	3			N	-0-					-0-
*08	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1083	-0-	-64 B	-0-	1083	3			N	-0-					-0-
04	1110	N	1062	-0-	-48 B	-0-	1062	3			N	-0-					-0-
05	1085	N	821	-0-	-264 B	-0-	821	3			N	-0-					-0-
06	1050	N	1009	-0-	-41 B	-0-	1009	3			N	-0-					-0-
07	1085	N	876	-0-	-209 B	-0-	876	3			N	-0-					-0-
*08	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SEWELL GAS UNIT WELL #: 1 RRCID -> 027908 COMPL. DATE 04/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	474	-0-	-22 B	-0-	474	3			N	-0-					-0-
04	480	N	155	-0-	-325 B	-0-	155	3			N	-0-					-0-
05	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
06	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 07/22/2016 - PLUGGED 07/22/16																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	775	N	707	-0-		-68 B	-0-	707	3		N	-0-			-0-
04	720	N	661	-0-		-59 B	-0-	661	3		N	-0-			-0-
05	744	N	511	-0-		-233 B	-0-	511	3		N	-0-			-0-
06	690	N	532	-0-		-158 B	-0-	532	3		N	-0-			-0-
07	682	N	523	-0-		-159 B	-0-	523	3		N	-0-			-0-
*08	757	N	757	-0-		-0- B	-0-	757	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1927	N	1927	-0-		-0- B	-0-	1927	3		N	-0-			-0-
04	2520	N	2421	-0-		-99 B	-0-	2421	3		N	-0-			-0-
05	2635	N	2240	-0-		-395 B	-0-	2240	3		N	-0-			-0-
06	1860	N	1728	-0-		-132 B	-0-	1728	3		N	-0-			-0-
07	2511	N	1530	-0-		-981 B	-0-	1530	3		N	-0-			-0-
*08	2352	N	2352	-0-		-0- B	-0-	2352	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2201	N	972	-0-		-1229 B	-0-	972	3		N	-0-			-0-
04	1380	N	1339	-0-		-41 B	-0-	1339	3		N	-0-			-0-
05	2108	N	1023	-0-		-1085 B	-0-	1023	3		N	-0-			-0-
06	930	N	728	-0-		-202 B	-0-	728	3		N	-0-			-0-
07	1395	N	1028	-0-		-367 B	-0-	1028	3		N	-0-			-0-
*08	1929	N	1929	-0-		-0- B	-0-	1929	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	930	N	908	-0-		-22 B	-0-	908	3		N	-0-			-0-
04	900	N	871	-0-		-29 B	-0-	871	3		N	-0-			-0-
05	899	N	825	-0-		-74 B	-0-	825	3		N	-0-			-0-
06	897	N	897	-0-		-0- B	-0-	897	3		N	-0-			-0-
07	899	N	872	-0-		-27 B	-0-	872	3		N	-0-			-0-
*08	909	N	909	-0-		-0- B	-0-	909	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	868	N	-0-	-0-		-868 B	-0-				N	-0-			-0-
04	450	N	27	-0-		-423 B	-0-	27	3		N	-0-			-0-
05	1178	N	16	-0-		-1162 B	-0-	16	3		N	-0-			-0-
06	7	N	7	-0-		-0- B	-0-	7	3		N	-0-			-0-
07	31	N	2	-0-		-29 B	-0-	2	3		N	-0-			-0-
*08	425	N	425	-0-		-0- B	-0-	425	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1946	N	1946	-0-	-0-	B	-0-	1946	3		N	-0-			-0-
04	1112	N	1112	-0-	-0-	B	-0-	1112	3		N	-0-			-0-
05	1767	N	239	-0-	-1528	B	-0-	239	3		N	-0-			-0-
06	1890	N	1340	-0-	-550	B	-0-	1340	3		N	-0-			-0-
07	1936	N	1936	-0-	-0-	B	-0-	1936	3		N	-0-			-0-
*08	2216	N	2216	-0-	-0-	B	-0-	2216	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2387	N	2229	-0-	-158	B	-0-	2229	3		N	-0-			-0-
04	2280	N	1900	-0-	-380	B	-0-	1900	3		N	-0-			-0-
05	2294	N	2285	-0-	-9	B	-0-	2285	3		N	-0-			-0-
06	2160	N	2104	-0-	-56	B	-0-	2104	3		N	-0-			-0-
07	2202	N	2202	-0-	-0-	B	-0-	2202	3		N	-0-			-0-
08	2294	N	1805	-0-	-489	B	-0-	1805	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	868	N	326	-0-	-542	B	-0-	326	3		N	-0-			-0-
04	660	N	660	-0-	-0-	B	-0-	660	3		N	-0-			-0-
05	682	N	312	-0-	-370	B	-0-	312	3		N	-0-			-0-
06	330	N	217	-0-	-113	B	-0-	217	3		N	-0-			-0-
07	682	N	393	-0-	-289	B	-0-	393	3		N	-0-			-0-
*08	945	N	945	-0-	-0-	B	-0-	945	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1178	N	1107	-0-	-71	B	-0-	1107	3		N	-0-			-0-
04	1200	N	649	-0-	-551	B	-0-	649	3		N	-0-			-0-
05	1116	N	848	-0-	-268	B	-0-	848	3		N	-0-			-0-
06	1080	N	1014	-0-	-66	B	-0-	1014	3		N	-0-			-0-
07	1050	N	1050	-0-	-0-	B	-0-	1050	3		N	-0-			-0-
08	837	N	644	-0-	-193	B	-0-	644	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1320	-0-	-75 B	-0-	1320	3			N	-0-					-0-
04	1260	N	853	-0-	-407 B	-0-	853	3			N	-0-					-0-
05	1333	N	1088	-0-	-245 B	-0-	1088	3			N	-0-					-0-
06	1290	N	1236	-0-	-54 B	-0-	1236	3			N	-0-					-0-
07	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
08	1085	N	907	-0-	-178 B	-0-	907	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2947	N	2947	-0-	-0- B	-0-	2947	3			N	-0-					-0-
04	2850	N	1825	-0-	-1025 B	-0-	1825	3			N	-0-					-0-
05	2883	N	2483	-0-	-400 B	-0-	2483	3			N	-0-					-0-
06	2850	N	2530	-0-	-320 B	-0-	2530	3			N	-0-					-0-
07	2561	N	2561	-0-	-0- B	-0-	2561	3			N	-0-					-0-
08	2480	N	1689	-0-	-791 B	-0-	1689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1251	-0-	-51 B	-0-	1251	3			N	-0-					-0-
04	1230	N	861	-0-	-369 B	-0-	861	3			N	-0-					-0-
05	1240	N	1192	-0-	-48 B	-0-	1192	3			N	-0-					-0-
06	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
07	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
08	1178	N	933	-0-	-245 B	-0-	933	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					-0-
04	270	N	219	-0-	-51 B	-0-	219	3			N	-0-					-0-
05	310	N	176	-0-	-134 B	-0-	176	3			N	-0-					-0-
06	300	N	67	-0-	-233 B	-0-	67	3			N	-0-					-0-
07	217	N	119	-0-	-98 B	-0-	119	3			N	-0-					-0-
*08	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	992	S	940	-0-	-52 B	-0-	940	3			N	-0-					-0-
04	930	S	808	-0-	-122 B	-0-	808	3			N	-0-					-0-
05	930	S	899	-0-	-31 B	-0-	899	3			N	-0-					-0-
06	900	S	873	-0-	-27 B	-0-	873	3			N	-0-					-0-
07	900	S	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
08	899	S	624	-0-	-275 B	-0-	624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1658	-0-	-47 B	-0-	1658	3			N	-0-					-0-
04	1680	N	1577	-0-	-103 B	-0-	1577	3			N	-0-					-0-
05	1674	N	1620	-0-	-54 B	-0-	1620	3			N	-0-					-0-
06	1590	N	1546	-0-	-44 B	-0-	1546	3			N	-0-					-0-
07	1643	N	1537	-0-	-106 B	-0-	1537	3			N	-0-					-0-
08	1612	N	1528	-0-	-84 B	-0-	1528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2353	-0-	-65 B	-0-	2353	3			N	-0-					-0-
04	2280	N	1321	-0-	-959 B	-0-	1321	3			N	-0-					-0-
05	2574	N	2574	-0-	-0- B	-0-	2574	3			N	-0-					-0-
06	2280	N	2203	-0-	-77 B	-0-	2203	3			N	-0-					-0-
07	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-
08	2573	N	1735	-0-	-838 B	-0-	1735	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1290	-0-	-167 B	-0-	1290	3			N	-0-					-0-
04	1260	N	1075	-0-	-185 B	-0-	1075	3			N	-0-					-0-
05	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
06	1260	N	1079	-0-	-181 B	-0-	1079	3			N	-0-					-0-
07	1116	N	993	-0-	-123 B	-0-	993	3			N	-0-					-0-
08	1147	N	914	-0-	-233 B	-0-	914	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3702	-0-	-80 B	-0-	3702	3			N	-0-					-0-
04	3660	N	3039	-0-	-621 B	-0-	3039	3			N	-0-					-0-
05	3777	N	3777	-0-	-0- B	-0-	3777	3			N	-0-					-0-
06	3570	N	3563	-0-	-7 B	-0-	3563	3			N	-0-					-0-
07	3643	N	3643	-0-	-0- B	-0-	3643	3			N	-0-					-0-
08	3782	N	3273	-0-	-509 B	-0-	3273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1065																	
03	2783	N	2783	-0-	-0- B	-0-	2783	3			N	-0-					-0-
04	3030	N	2397	-0-	-633 B	-0-	2397	3			N	-0-					-0-
05	3286	N	2381	-0-	-905 B	-0-	2381	3			N	-0-					-0-
06	2700	N	2558	-0-	-142 B	-0-	2558	3			N	-0-					-0-
07	3205	N	3205	-0-	-0- B	-0-	3205	3			N	-0-					-0-
*08	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	633	-0-	-1072 B	-0-	633	3			N	-0-					-0-
04	1200	N	1064	-0-	-136 B	-0-	1064	3			N	-0-					-0-
05	1612	N	852	-0-	-760 B	-0-	852	3			N	-0-					-0-
06	600	N	450	-0-	-150 B	-0-	450	3			N	-0-					-0-
07	1085	N	738	-0-	-347 B	-0-	738	3			N	-0-					-0-
*08	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1076	-0-	-40 B	-0-	1076	3			N	-0-					-0-
04	1080	N	869	-0-	-211 B	-0-	869	3			N	-0-					-0-
05	1085	N	1060	-0-	-25 B	-0-	1060	3			N	-0-					-0-
06	1050	N	978	-0-	-72 B	-0-	978	3			N	-0-					-0-
07	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
08	1054	N	906	-0-	-148 B	-0-	906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	589	-0-	-124 B	-0-	589	3			N	-0-					-0-
04	630	N	407	-0-	-223 B	-0-	407	3			N	-0-					-0-
05	589	N	484	-0-	-105 B	-0-	484	3			N	-0-					-0-
06	570	N	427	-0-	-143 B	-0-	427	3			N	-0-					-0-
07	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
08	496	N	359	-0-	-137 B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1684	-0-	-52 B	-0-	1684	3			N	-0-					-0-
04	1650	N	1286	-0-	-364 B	-0-	1286	3			N	-0-					-0-
05	1705	N	1644	-0-	-61 B	-0-	1644	3			N	-0-					-0-
06	1620	N	1545	-0-	-75 B	-0-	1545	3			N	-0-					-0-
07	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
08	1643	N	1147	-0-	-496 B	-0-	1147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1760	-0-	-317 B	-0-	1760	3			N	-0-					-0-
04	1800	N	1178	-0-	-622 B	-0-	1178	3			N	-0-					-0-
05	1767	N	1642	-0-	-125 B	-0-	1642	3			N	-0-					-0-
06	1710	N	1700	-0-	-10 B	-0-	1700	3			N	-0-					-0-
07	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
08	1643	N	994	-0-	-649 B	-0-	994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1813	-0-	-109 B	-0-	1813	3			N	-0-					-0-
04	1830	N	1502	-0-	-328 B	-0-	1502	3			N	-0-					-0-
05	1829	N	1744	-0-	-85 B	-0-	1744	3			N	-0-					-0-
06	1740	N	1654	-0-	-86 B	-0-	1654	3			N	-0-					-0-
07	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
08	1736	N	1344	-0-	-392 B	-0-	1344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2744	-0-	-387 B	-0-	2744	3			N	-0-					-0-
04	2760	N	1811	-0-	-949 B	-0-	1811	3			N	-0-					-0-
05	2697	N	2574	-0-	-123 B	-0-	2574	3			N	-0-					-0-
06	2670	N	2449	-0-	-221 B	-0-	2449	3			N	-0-					-0-
07	2581	N	2581	-0-	-0- B	-0-	2581	3			N	-0-					-0-
08	2573	N	1355	-0-	-1218 B	-0-	1355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2066	-0-	-135 B	-0-	2066	3			N	-0-					-0-
04	2364	N	2364	-0-	-0- B	-0-	2364	3			N	-0-					-0-
05	2270	N	2270	-0-	-0- B	-0-	2270	3			N	-0-					-0-
06	2032	N	2032	-0-	-0- B	-0-	2032	3			N	-0-					-0-
07	2449	N	2058	-0-	-391 B	-0-	2058	3			N	-0-					-0-
*08	2322	N	2322	-0-	-0- B	-0-	2322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	946	-0-	-77 B	-0-	946	3			N	-0-					-0-
04	1020	N	676	-0-	-344 B	-0-	676	3			N	-0-					-0-
05	930	N	864	-0-	-66 B	-0-	864	3			N	-0-					-0-
06	930	N	786	-0-	-144 B	-0-	786	3			N	-0-					-0-
07	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
08	868	N	484	-0-	-384 B	-0-	484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1678	-0-	-182 B	-0-	1678	3			N	-0-					-0-
04	1680	N	1096	-0-	-584 B	-0-	1096	3			N	-0-					-0-
05	1674	N	1483	-0-	-191 B	-0-	1483	3			N	-0-					-0-
06	1620	N	1389	-0-	-231 B	-0-	1389	3			N	-0-					-0-
07	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
08	1488	N	790	-0-	-698 B	-0-	790	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2510	-0-	-63 B	-0-	2510	3			N	-0-					-0-
04	2430	N	2125	-0-	-305 B	-0-	2125	3			N	-0-					-0-
05	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-
06	2430	N	2356	-0-	-74 B	-0-	2356	3			N	-0-					-0-
07	2395	N	2395	-0-	-0- B	-0-	2395	3			N	-0-					-0-
08	2480	N	1976	-0-	-504 B	-0-	1976	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2607	-0-	-152 B	-0-	2607	3			N	-0-					-0-
04	2670	N	1959	-0-	-711 B	-0-	1959	3			N	-0-					-0-
05	2635	N	2486	-0-	-149 B	-0-	2486	3			N	-0-					-0-
06	2520	N	2359	-0-	-161 B	-0-	2359	3			N	-0-					-0-
07	2408	N	2408	-0-	-0- B	-0-	2408	3			N	-0-					-0-
08	2480	N	1700	-0-	-780 B	-0-	1700	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	470	-0-	-57 B	-0-	470	3			N	-0-					-0-
04	480	N	369	-0-	-111 B	-0-	369	3			N	-0-					-0-
05	496	N	464	-0-	-32 B	-0-	464	3			N	-0-					-0-
06	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-
07	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
08	465	N	328	-0-	-137 B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	915	-0-	-139 B	-0-	915	3			N	-0-					-0-
04	960	N	688	-0-	-272 B	-0-	688	3			N	-0-					-0-
05	930	N	884	-0-	-46 B	-0-	884	3			N	-0-					-0-
06	900	N	796	-0-	-104 B	-0-	796	3			N	-0-					-0-
07	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
08	899	N	517	-0-	-382 B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1541	-0-	-71 B	-0-	1541	3			N	-0-					-0-
04	1530	N	1329	-0-	-201 B	-0-	1329	3			N	-0-					-0-
05	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-
06	1500	N	1499	-0-	-1 B	-0-	1499	3			N	-0-					-0-
07	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
08	1581	N	1266	-0-	-315 B	-0-	1266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1966	-0-	-80 B	-0-	1966	3			N	-0-					-0-
04	1980	N	1555	-0-	-425 B	-0-	1555	3			N	-0-					-0-
05	2015	N	1954	-0-	-61 B	-0-	1954	3			N	-0-					-0-
06	1890	N	1835	-0-	-55 B	-0-	1835	3			N	-0-					-0-
07	1887	N	1887	-0-	-0- B	-0-	1887	3			N	-0-					-0-
08	1953	N	1442	-0-	-511 B	-0-	1442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2126	-0-	-44 B	-0-	2126	3			N	-0-					-0-
04	2010	N	1562	-0-	-448 B	-0-	1562	3			N	-0-					-0-
05	2108	N	1972	-0-	-136 B	-0-	1972	3			N	-0-					-0-
06	2070	N	1816	-0-	-254 B	-0-	1816	3			N	-0-					-0-
07	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
08	1984	N	1330	-0-	-654 B	-0-	1330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2084	-0-	-55 B	-0-	2084	3			N	-0-					-0-
04	2040	N	1603	-0-	-437 B	-0-	1603	3			N	-0-					-0-
05	2108	N	2041	-0-	-67 B	-0-	2041	3			N	-0-					-0-
06	2010	N	1927	-0-	-83 B	-0-	1927	3			N	-0-					-0-
07	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
08	2046	N	1474	-0-	-572 B	-0-	1474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	1838	-0-	-518 B	-0-	1838	3			N	-0-					-0-
04	2100	N	1483	-0-	-617 B	-0-	1483	3			N	-0-					-0-
05	1984	N	1955	-0-	-29 B	-0-	1955	3			N	-0-					-0-
06	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-
07	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
08	1953	N	948	-0-	-1005 B	-0-	948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -3295																	
03	4805	#	1180	-0-	-3625 B	-6920	1180	3			N	-0-					-0-
04	4650	#	920	-0-	-3730 B	-10650	920	3			N	-0-					-0-
05	4805	#	1157	-0-	-3648 B	-14298	1157	3			N	-0-					-0-
06	4650	#	1088	-0-	-3562 B	-17860	1088	3			N	-0-					-0-
07	4712	#	1102	-0-	-3610 B	-21470	1102	3			N	-0-					-0-
08	4712	#	844	-0-	-3868 B	-25338	844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -22043 CANCELLED UNDERAGE -> -3295																	

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2688	N	2688	-0-	-0- B	-0-	2688	3			N	-0-					-0-
04	1866	N	1866	-0-	-0- B	-0-	1866	3			N	-0-					-0-
05	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
06	2610	N	1911	-0-	-699 B	-0-	1911	3			N	-0-					-0-
07	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
08	2170	N	1349	-0-	-821 B	-0-	1349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1094	-0-	-115 B	-0-	1094	3			N	-0-					-0-
04	1110	N	751	-0-	-359 B	-0-	751	3			N	-0-					-0-
05	1054	N	803	-0-	-251 B	-0-	803	3			N	-0-					-0-
06	1050	N	621	-0-	-429 B	-0-	621	3			N	-0-					-0-
07	775	N	684	-0-	-91 B	-0-	684	3			N	-0-					-0-
08	806	N	643	-0-	-163 B	-0-	643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1377	-0-	-111 B	-0-	1377	3			N	-0-					-0-
04	1860	N	1021	-0-	-839 B	-0-	1021	3			N	-0-					-0-
05	1395	N	1288	-0-	-107 B	-0-	1288	3			N	-0-					-0-
06	1320	N	1210	-0-	-110 B	-0-	1210	3			N	-0-					-0-
07	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
08	1302	N	855	-0-	-447 B	-0-	855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3503	N	3287	-0-		-216 B	-0-	3287	3			N	-0-					-0-
04	3300	N	2309	-0-		-991 B	-0-	2309	3			N	-0-					-0-
05	3255	N	3031	-0-		-224 B	-0-	3031	3			N	-0-					-0-
06	3180	N	2997	-0-		-183 B	-0-	2997	3			N	-0-					-0-
07	2639	N	2639	-0-		-0- B	-0-	2639	3			N	-0-					-0-
08	3038	N	2639	-0-		-399 B	-0-	2639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1479	-0-		-71 B	-0-	1479	3			N	-0-					-0-
04	1470	N	1140	-0-		-330 B	-0-	1140	3			N	-0-					-0-
05	1488	N	1452	-0-		-36 B	-0-	1452	3			N	-0-					-0-
06	1440	N	1365	-0-		-75 B	-0-	1365	3			N	-0-					-0-
07	1427	N	1427	-0-		-0- B	-0-	1427	3			N	-0-					-0-
08	1457	N	1016	-0-		-441 B	-0-	1016	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	2095	-0-		-44 B	-0-	2095	3			N	-0-					-0-
04	2040	N	1584	-0-		-456 B	-0-	1584	3			N	-0-					-0-
05	2108	N	2028	-0-		-80 B	-0-	2028	3			N	-0-					-0-
06	2040	N	1902	-0-		-138 B	-0-	1902	3			N	-0-					-0-
07	1979	N	1979	-0-		-0- B	-0-	1979	3			N	-0-					-0-
08	2015	N	1416	-0-		-599 B	-0-	1416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	4495	N	4285	-0-		-210 B	-0-	4285	3			N	-0-					-0-
04	4260	N	3231	-0-		-1029 B	-0-	3231	3			N	-0-					-0-
05	4278	N	4036	-0-		-242 B	-0-	4036	3			N	-0-					-0-
06	4140	N	3801	-0-		-339 B	-0-	3801	3			N	-0-					-0-
07	3921	N	3921	-0-		-0- B	-0-	3921	3			N	-0-					-0-
08	4030	N	2763	-0-		-1267 B	-0-	2763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	943	-0-		-111 B	-0-	943	3			N	-0-					-0-
04	930	N	509	-0-		-421 B	-0-	509	3			N	-0-					-0-
05	930	N	584	-0-		-346 B	-0-	584	3			N	-0-					-0-
06	900	N	831	-0-		-69 B	-0-	831	3			N	-0-					-0-
07	857	N	857	-0-		-0- B	-0-	857	3			N	-0-					-0-
08	589	N	536	-0-		-53 B	-0-	536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
04	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
05	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
06	750	N	626	-0-	-124 B	-0-	626	3			N	-0-					-0-
07	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
08	713	N	508	-0-	-205 B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2609	-0-	-57 B	-0-	2609	3			N	-0-					-0-
04	2580	N	2213	-0-	-367 B	-0-	2213	3			N	-0-					-0-
05	2604	N	2534	-0-	-70 B	-0-	2534	3			N	-0-					-0-
06	2520	N	2377	-0-	-143 B	-0-	2377	3			N	-0-					-0-
07	2440	N	2440	-0-	-0- B	-0-	2440	3			N	-0-					-0-
08	2542	N	1927	-0-	-615 B	-0-	1927	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1592	-0-	-20	B	-0-	1592	3			N	-0-					-0-
04	1560	N	1344	-0-	-216	B	-0-	1344	3			N	-0-					-0-
05	1587	N	1587	-0-	-0-	B	-0-	1587	3			N	-0-					-0-
06	1530	N	1507	-0-	-23	B	-0-	1507	3			N	-0-					-0-
07	1544	N	1544	-0-	-0-	B	-0-	1544	3			N	-0-					-0-
08	1581	N	1235	-0-	-346	B	-0-	1235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3121	N	3121	-0-	-0-	B	-0-	3121	3			N	-0-					-0-
04	2850	N	2674	-0-	-176	B	-0-	2674	3			N	-0-					-0-
05	3361	N	3361	-0-	-0-	B	-0-	3361	3			N	-0-					-0-
06	3190	N	3190	-0-	-0-	B	-0-	3190	3			N	-0-					-0-
07	3161	N	3161	-0-	-0-	B	-0-	3161	3			N	-0-					-0-
08	3348	N	2621	-0-	-727	B	-0-	2621	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	785	-0-	-83	B	-0-	785	3			N	-0-					-0-
04	840	N	670	-0-	-170	B	-0-	670	3			N	-0-					-0-
05	806	N	721	-0-	-85	B	-0-	721	3			N	-0-					-0-
06	750	N	671	-0-	-79	B	-0-	671	3			N	-0-					-0-
07	682	N	664	-0-	-18	B	-0-	664	3			N	-0-					-0-
08	713	N	507	-0-	-206	B	-0-	507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	367	-0-	-315	B	-0-	367	3			N	-0-					-0-
04	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
05	589	N	237	-0-	-352	B	-0-	237	3			N	-0-					-0-
06	360	N	74	-0-	-286	B	-0-	74	3			N	-0-					-0-
07	589	N	23	-0-	-566	B	-0-	23	3			N	-0-					-0-
*08	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	539	-0-	-50 B	-0-	539	3			N	-0-					-0-
04	540	N	377	-0-	-163 B	-0-	377	3			N	-0-					-0-
05	558	N	508	-0-	-50 B	-0-	508	3			N	-0-					-0-
06	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
07	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
08	496	N	403	-0-	-93 B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	#	2703	-0-	-769 B	-769	2703	3			N	-0-					-0-
04	3360	#	1505	-0-	-1855 B	-2624	1505	3			N	-0-					-0-
05	3472	#	2363	-0-	-1109 B	-3733	2363	3			N	-0-					-0-
06	3360	#	2541	-0-	-819 B	-4552	2541	3			N	-0-					-0-
07	3472	#	2367	-0-	-1105 B	-5657	2367	3			N	-0-					-0-
08	3472	#	1721	-0-	-1751 B	-7408	1721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7408																	

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2158	-0-	-384 B	-0-	2158	3			N	-0-					-0-
04	2310	N	1649	-0-	-661 B	-0-	1649	3			N	-0-					-0-
05	2201	N	1623	-0-	-578 B	-0-	1623	3			N	-0-					-0-
06	2791	N	2791	-0-	-0- B	-0-	2791	3			N	-0-					-0-
07	2730	N	2730	-0-	-0- B	-0-	2730	3			N	-0-					-0-
*08	2169	N	2169	-0-	-0- B	-0-	2169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LONG, MARY A. WELL #: 1 RRCID -> 028124 COMPL. DATE 10/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		0	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 05/20/2016 - PLUGGED 05/20/16																	

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	690	-0-	-54 B	-0-	690	3			N	-0-					-0-
04	660	N	445	-0-	-215 B	-0-	445	3			N	-0-					-0-
05	682	N	493	-0-	-189 B	-0-	493	3			N	-0-					-0-
06	660	N	585	-0-	-75 B	-0-	585	3			N	-0-					-0-
07	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
08	496	N	458	-0-	-38 B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1838	-0-	-115 B	-0-	1838	3			N	-0-					-0-
04	1920	N	1436	-0-	-484 B	-0-	1436	3			N	-0-					-0-
05	1891	N	1836	-0-	-55 B	-0-	1836	3			N	-0-					-0-
06	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
07	1938	N	1938	-0-	-0- B	-0-	1938	3			N	-0-					-0-
08	1829	N	1649	-0-	-180 B	-0-	1649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	2883	N	2664	-0-	-219 B	-0-	2664	3			N	-0-					-0-
04	2700	N	2533	-0-	-167 B	-0-	2533	3			N	-0-					-0-
05	2697	N	2678	-0-	-19 B	-0-	2678	3			N	-0-					-0-
06	2611	N	2611	-0-	-0- B	-0-	2611	3			N	-0-					-0-
07	3100	N	3289	-0-	189 B	189	3289	3			N	-0-					-0-
*08	3100	N	3603	-0-	503 B	692	3603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			692														

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	2108	N	2058	-0-	-50 B	-0-	2058	3			N	-0-					-0-
04	2040	N	1365	-0-	-675 B	-0-	1365	3			N	-0-					-0-
05	2077	N	1932	-0-	-145 B	-0-	1932	3			N	-0-					-0-
06	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
07	2011	N	2011	-0-	-0- B	-0-	2011	3			N	-0-					-0-
08	1922	N	1718	-0-	-204 B	-0-	1718	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	2139	N	1402	-0-	-737 B	-0-	1402	3			N	-0-					-0-
04	1830	N	723	-0-	-1107 B	-0-	723	3			N	-0-					-0-
05	1736	N	1012	-0-	-724 B	-0-	1012	3			N	-0-					-0-
06	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
07	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
08	1023	N	792	-0-	-231 B	-0-	792	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	992	N	980	-0-	-12 B	-0-	980	3			N	-0-					-0-
04	960	N	811	-0-	-149 B	-0-	811	3			N	-0-					-0-
05	992	N	961	-0-	-31 B	-0-	961	3			N	-0-					-0-
06	960	N	925	-0-	-35 B	-0-	925	3			N	-0-					-0-
07	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
08	961	N	690	-0-	-271 B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	930	N	886	-0-	-44 B	-0-	886	3			N	-0-					-0-
04	960	N	718	-0-	-242 B	-0-	718	3			N	-0-					-0-
05	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
06	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
07	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
*08	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2118	-0-	-83 B	-0-	2118	3			N	-0-					-0-
04	2040	N	1400	-0-	-640 B	-0-	1400	3			N	-0-					-0-
05	2108	N	1807	-0-	-301 B	-0-	1807	3			N	-0-					-0-
06	2040	N	1996	-0-	-44 B	-0-	1996	3			N	-0-					-0-
07	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
08	1798	N	1498	-0-	-300 B	-0-	1498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -2401 CANCELLED UNDERAGE -> -1576																	
03	2077	N	1855	-0-	-222 B	-2401	1855	3			N	-0-					-0-
04	1830	N	1631	-0-	-199 B	-2401	1631	3			N	-0-					-0-
05	1891	N	1636	-0-	-255 B	-2401	1636	3			N	-0-					-0-
06	1800	N	1579	-0-	-221 B	-2401	1579	3			N	-0-					-0-
07	1674	N	1324	-0-	-350 B	-2401	1324	3			N	-0-					-0-
08	1643	N	821	-0-	-822 B	-2401	821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2401																	

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1749	-0-	-142 B	-0-	1749	3			N	-0-					-0-
04	1710	N	1195	-0-	-515 B	-0-	1195	3			N	-0-					-0-
05	1767	N	1563	-0-	-204 B	-0-	1563	3			N	-0-					-0-
06	1680	N	1662	-0-	-18 B	-0-	1662	3			N	-0-					-0-
07	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
08	1550	N	1259	-0-	-291 B	-0-	1259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
04	990	N	747	-0-	-243 B	-0-	747	3			N	-0-					-0-
05	1023	N	982	-0-	-41 B	-0-	982	3			N	-0-					-0-
06	990	N	984	-0-	-6 B	-0-	984	3			N	-0-					-0-
07	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
08	992	N	791	-0-	-201 B	-0-	791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1444	-0-	-168 B	-0-	1444	3			N	-0-					-0-
04	1590	N	973	-0-	-617 B	-0-	973	3			N	-0-					-0-
05	1519	N	1214	-0-	-305 B	-0-	1214	3			N	-0-					-0-
06	1410	N	1280	-0-	-130 B	-0-	1280	3			N	-0-					-0-
07	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
08	1209	N	909	-0-	-300 B	-0-	909	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 10 RRCID -> 028145 COMPL. DATE 06/07/1947 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		0	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/26/2016 - PLUGGED 05/26/16

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1246	-0-	-56 B	-0-	1246	3			N	-0-					-0-
04	1200	N	814	-0-	-386 B	-0-	814	3			N	-0-					-0-
05	1612	N	1036	-0-	-576 B	-0-	1036	3			N	-0-					-0-
06	1200	N	1106	-0-	-94 B	-0-	1106	3			N	-0-					-0-
07	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
08	1023	N	792	-0-	-231 B	-0-	792	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1162	-0-	-47 B	-0-	1162	3			N	-0-					-0-
04	1140	N	782	-0-	-358 B	-0-	782	3			N	-0-					-0-
05	1178	N	1027	-0-	-151 B	-0-	1027	3			N	-0-					-0-
06	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
07	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
08	1023	N	838	-0-	-185 B	-0-	838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1660	-0-	-355 B	-0-	1660	3			N	-0-					-0-
04	1800	N	857	-0-	-943 B	-0-	857	3			N	-0-					-0-
05	1860	N	1012	-0-	-848 B	-0-	1012	3			N	-0-					-0-
06	1620	N	1328	-0-	-292 B	-0-	1328	3			N	-0-					-0-
07	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
08	1023	N	903	-0-	-120 B	-0-	903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	3255	#	2163	-0-	-1092 B	-1092	2163	3			N	-0-					-0-
04	3150	#	1211	-0-	-1939 B	-3031	1211	3			N	-0-					-0-
05	3255	#	1826	-0-	-1429 B	-4460	1826	3			N	-0-					-0-
06	3150	#	2313	-0-	-837 B	-5297	2313	3			N	-0-					-0-
07	3255	#	2462	-0-	-793 B	-6090	2462	3			N	-0-					-0-
08	3255	#	1576	-0-	-1679 B	-7769	1576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7769																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1039	-0-		-15 B	-0-	1039	3			N	-0-					-0-
04	1050	N	864	-0-		-186 B	-0-	864	3			N	-0-					-0-
05	1059	N	1059	-0-		-0- B	-0-	1059	3			N	-0-					-0-
06	1020	N	1012	-0-		-8 B	-0-	1012	3			N	-0-					-0-
07	1032	N	1032	-0-		-0- B	-0-	1032	3			N	-0-					-0-
08	1054	N	828	-0-		-226 B	-0-	828	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	644	-0-		-7 B	-0-	644	3			N	-0-					-0-
04	630	N	350	-0-		-280 B	-0-	350	3			N	-0-					-0-
05	651	N	433	-0-		-218 B	-0-	433	3			N	-0-					-0-
06	630	N	511	-0-		-119 B	-0-	511	3			N	-0-					-0-
07	574	N	574	-0-		-0- B	-0-	574	3			N	-0-					-0-
08	434	N	387	-0-		-47 B	-0-	387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	2253	-0-		-72 B	-0-	2253	3			N	-0-					-0-
04	2190	N	1607	-0-		-583 B	-0-	1607	3			N	-0-					-0-
05	2325	N	2232	-0-		-93 B	-0-	2232	3			N	-0-					-0-
06	2191	N	2191	-0-		-0- B	-0-	2191	3			N	-0-					-0-
07	2232	N	2232	-0-		-0- B	-0-	2232	3			N	-0-					-0-
08	2232	N	1748	-0-		-484 B	-0-	1748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1289	-0-		-13 B	-0-	1289	3			N	-0-					-0-
04	1290	N	919	-0-		-371 B	-0-	919	3			N	-0-					-0-
05	1302	N	1208	-0-		-94 B	-0-	1208	3			N	-0-					-0-
06	1260	N	1227	-0-		-33 B	-0-	1227	3			N	-0-					-0-
07	1269	N	1269	-0-		-0- B	-0-	1269	3			N	-0-					-0-
08	1209	N	965	-0-		-244 B	-0-	965	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	656	-0-		-88 B	-0-	656	3			N	-0-					-0-
04	750	N	584	-0-		-166 B	-0-	584	3			N	-0-					-0-
05	744	N	652	-0-		-92 B	-0-	652	3			N	-0-					-0-
06	630	N	610	-0-		-20 B	-0-	610	3			N	-0-					-0-
07	621	N	621	-0-		-0- B	-0-	621	3			N	-0-					-0-
08	651	N	539	-0-		-112 B	-0-	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 23 RRCID -> 028158 COMPL. DATE 03/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/06/2016 - PLUGGED 06/06/16

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1880	N	1880	-0-	-0-	B	-0-	1880	3			N	-0-					-0-
04	1680	N	1084	-0-	-596	B	-0-	1084	3			N	-0-					-0-
05	1798	N	1482	-0-	-316	B	-0-	1482	3			N	-0-					-0-
06	1830	N	1582	-0-	-248	B	-0-	1582	3			N	-0-					-0-
07	1624	N	1624	-0-	-0-	B	-0-	1624	3			N	-0-					-0-
08	1488	N	1147	-0-	-341	B	-0-	1147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1510	-0-	-71	B	-0-	1510	3			N	-0-					-0-
04	1650	N	1118	-0-	-532	B	-0-	1118	3			N	-0-					-0-
05	1519	N	1479	-0-	-40	B	-0-	1479	3			N	-0-					-0-
06	1470	N	1464	-0-	-6	B	-0-	1464	3			N	-0-					-0-
07	1504	N	1504	-0-	-0-	B	-0-	1504	3			N	-0-					-0-
08	1488	N	1219	-0-	-269	B	-0-	1219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1520	-0-	-92	B	-0-	1520	3			N	-0-					-0-
04	1470	N	936	-0-	-534	B	-0-	936	3			N	-0-					-0-
05	1519	N	1227	-0-	-292	B	-0-	1227	3			N	-0-					-0-
06	1470	N	1325	-0-	-145	B	-0-	1325	3			N	-0-					-0-
07	1371	N	1371	-0-	-0-	B	-0-	1371	3			N	-0-					-0-
08	1240	N	985	-0-	-255	B	-0-	985	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
04	840	N	640	-0-	-200	B	-0-	640	3			N	-0-					-0-
05	919	N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-
06	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
07	983	N	983	-0-	-0-	B	-0-	983	3			N	-0-					-0-
08	930	N	693	-0-	-237	B	-0-	693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1909	-0-	-44	B	-0-	1909	3			N	-0-					-0-
04	1860	N	1376	-0-	-484	B	-0-	1376	3			N	-0-					-0-
05	1952	N	1952	-0-	-0-	B	-0-	1952	3			N	-0-					-0-
06	1917	N	1917	-0-	-0-	B	-0-	1917	3			N	-0-					-0-
07	1935	N	1935	-0-	-0-	B	-0-	1935	3			N	-0-					-0-
08	1953	N	1522	-0-	-431	B	-0-	1522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1614	-0-		-29 B	-0-	1614	3			N	-0-					-0-
04	1560	N	1324	-0-		-236 B	-0-	1324	3			N	-0-					-0-
05	2284	N	2284	-0-		-0- B	-0-	2284	3			N	-0-					-0-
06	1666	N	1666	-0-		-0- B	-0-	1666	3			N	-0-					-0-
07	1659	N	1659	-0-		-0- B	-0-	1659	3			N	-0-					-0-
08	2294	N	1417	-0-		-877 B	-0-	1417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -557 CANCELLED UNDERAGE -> -1167																		
03	2852	N	2712	-0-		-140 B	-557	2712	3			N	-0-					-0-
04	2670	N	1927	-0-		-743 B	-557	1927	3			N	-0-					-0-
05	2728	N	2725	-0-		-3 B	-557	2725	3			N	-0-					-0-
06	2610	N	2708	-0-		98 B	-459	2708	3			N	-0-					-0-
07	2186	N	2645	-0-		459 B	-0-	2645	3			N	-0-					-0-
08	2728	N	2050	-0-		-678 B	-0-	2050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	789	N	789	-0-		-0- B	-0-	789	3			N	-0-					-0-
04	780	N	726	-0-		-54 B	-0-	726	3			N	-0-					-0-
05	806	N	786	-0-		-20 B	-0-	786	3			N	-0-					-0-
06	750	N	744	-0-		-6 B	-0-	744	3			N	-0-					-0-
07	771	N	771	-0-		-0- B	-0-	771	3			N	-0-					-0-
08	775	N	653	-0-		-122 B	-0-	653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3591	N	3591	-0-		-0- B	-0-	3591	3			N	-0-					-0-
04	2420	N	2420	-0-		-0- B	-0-	2420	3			N	-0-					-0-
05	3048	N	3048	-0-		-0- B	-0-	3048	3			N	-0-					-0-
06	3480	N	1602	-0-		-1878 B	-0-	1602	3			N	-0-					-0-
07	3600	N	3600	-0-		-0- B	-0-	3600	3			N	-0-					-0-
08	3038	N	2180	-0-		-858 B	-0-	2180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	613	-0-		-69 B	-0-	613	3			N	-0-					-0-
04	690	N	567	-0-		-123 B	-0-	567	3			N	-0-					-0-
05	940	N	940	-0-		-0- B	-0-	940	3			N	-0-					-0-
06	1418	N	1418	-0-		-0- B	-0-	1418	3			N	-0-					-0-
07	1581	N	1581	-0-		-0- B	-0-	1581	3			N	-0-					-0-
*08	1325	N	1325	-0-		-0- B	-0-	1325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	128	-0-		-306 B	-0-	128	3			N	-0-					-0-
04	340	N	340	-0-		-0- B	-0-	340	3			N	-0-					-0-
05	434	N	428	-0-		-6 B	-0-	428	3			N	-0-					-0-
06	347	N	347	-0-		-0- B	-0-	347	3			N	-0-					-0-
07	341	N	79	-0-		-262 B	-0-	79	3			N	-0-					-0-
08	434	N	-0-	-0-		-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-						CANCELLED UNDERAGE -> -5867												
03	1643	N	1572	-0-		-71 B	-0-	1572	3			N	-0-					-0-
04	1560	N	1361	-0-		-199 B	-0-	1361	3			N	-0-					-0-
05	1581	N	1533	-0-		-48 B	-0-	1533	3			N	-0-					-0-
06	1530	N	1433	-0-		-97 B	-0-	1433	3			N	-0-					-0-
07	1454	N	1454	-0-		-0- B	-0-	1454	3			N	-0-					-0-
08	1519	N	1446	-0-		-73 B	-0-	1446	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2096	-0-	-105 B	-0-	2096	3			N	-0-					-0-
04	2160	N	1532	-0-	-628 B	-0-	1532	3			N	-0-					-0-
05	2139	N	2064	-0-	-75 B	-0-	2064	3			N	-0-					-0-
06	2040	N	1996	-0-	-44 B	-0-	1996	3			N	-0-					-0-
07	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-
08	2077	N	1465	-0-	-612 B	-0-	1465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
05	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
06	240	N	106	-0-	-134 B	-0-	106	3			N	-0-					-0-
07	1023	N	410	-0-	-613 B	-0-	410	3			N	-0-					-0-
08	620	N	274	-0-	-346 B	-0-	274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	599	-0-	-83 B	-0-	599	3			N	-0-					-0-
04	660	N	447	-0-	-213 B	-0-	447	3			N	-0-					-0-
05	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
06	570	N	556	-0-	-14 B	-0-	556	3			N	-0-					-0-
07	465	N	462	-0-	-3 B	-0-	462	3			N	-0-					-0-
08	589	N	344	-0-	-245 B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2091	-0-	-172 B	-0-	2091	3			N	-0-					-0-
04	2130	N	1289	-0-	-841 B	-0-	1289	3			N	-0-					-0-
05	2139	N	1901	-0-	-238 B	-0-	1901	3			N	-0-					-0-
06	2010	N	1826	-0-	-184 B	-0-	1826	3			N	-0-					-0-
07	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
08	1891	N	866	-0-	-1025 B	-0-	866	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SEYMOUR WELL #: 1 RRCID -> 028195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1616	-0-		-58 B	-0-		1616	3		N	-0-					-0-
04	1620	N	1534	-0-		-86 B	-0-		1534	3		N	-0-					-0-
05	1643	N	1522	-0-		-121 B	-0-		1522	3		N	-0-					-0-
06	1560	N	1512	-0-		-48 B	-0-		1512	3		N	-0-					-0-
07	1581	N	1513	-0-		-68 B	-0-		1513	3		N	-0-					-0-
08	1519	N	1494	-0-		-25 B	-0-		1494	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	4774	N	4019	-0-		-755 B	-0-		4019	3		N	-0-					-0-
04	4860	N	1319	-0-		-3541 B	-0-		1319	3		N	-0-					-0-
05	3782	N	1224	-0-		-2558 B	-0-		1224	3		N	-0-					-0-
06	4767	N	4767	-0-		-0- B	-0-		4767	3		N	-0-					-0-
07	5309	N	5309	-0-		-0- B	-0-		5309	3		N	-0-					-0-
*08	5151	N	5151	-0-		-0- B	-0-		5151	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
04	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
05	558	N	37	-0-	-521 B	-0-	37	3			N	-0-					-0-
06	450	N	94	-0-	-356 B	-0-	94	3			N	-0-					-0-
07	837	N	759	-0-	-78 B	-0-	759	3			N	-0-					-0-
*08	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	84	-0-	-164 B	-0-	84	3			N	-0-					-0-
04	150	N	24	-0-	-126 B	-0-	24	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	743	-0-	-63 B	-0-	743	3			N	-0-					-0-
04	780	N	480	-0-	-300 B	-0-	480	3			N	-0-					-0-
05	744	N	642	-0-	-102 B	-0-	642	3			N	-0-					-0-
06	720	N	701	-0-	-19 B	-0-	701	3			N	-0-					-0-
07	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
08	651	N	538	-0-	-113 B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	6417	N	6196	-0-	-221 B	-0-	6196	3			N	-0-					-0-
04	6180	N	5055	-0-	-1125 B	-0-	5055	3			N	-0-					-0-
05	6293	N	5831	-0-	-462 B	-0-	5831	3			N	-0-					-0-
06	6000	N	5692	-0-	-308 B	-0-	5692	3			N	-0-					-0-
07	6123	N	6123	-0-	-0- B	-0-	6123	3			N	-0-					-0-
08	5828	N	5624	-0-	-204 B	-0-	5624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
04	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
06	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
07	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
*08	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L) LIFT	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	31	N	3	-0-		-28	B	-0-	3	3			N	-0-					-0-
04	30	N	-0-	-0-		-30	B	-0-					N	-0-					-0-
05	31	N	-0-	-0-		-31	B	-0-					N	-0-					-0-
06	6	N	-0-	-0-		-6	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L) LIFT	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	806	N	784	-0-		-22	B	-0-	784	3			N	-0-					-0-
04	750	N	537	-0-		-213	B	-0-	537	3			N	-0-					-0-
05	775	N	702	-0-		-73	B	-0-	702	3			N	-0-					-0-
06	750	N	744	-0-		-6	B	-0-	744	3			N	-0-					-0-
07	763	N	763	-0-		-0-	B	-0-	763	3			N	-0-					-0-
08	713	N	558	-0-		-155	B	-0-	558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L) LIFT	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7361																			
03	2374	N	2374	-0-		-0-	B	-0-	2374	3			N	-0-					-0-
04	1770	N	1028	-0-		-742	B	-0-	1028	3			N	-0-					-0-
05	2046	N	843	-0-		-1203	B	-0-	843	3			N	-0-					-0-
06	2408	N	2408	-0-		-0-	B	-0-	2408	3			N	-0-					-0-
07	2666	N	2666	-0-		-0-	B	-0-	2666	3			N	-0-					-0-
*08	2692	N	2692	-0-		-0-	B	-0-	2692	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L) LIFT	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	93	N	19	-0-		-74	B	-0-	19	3			N	-0-					-0-
04	60	N	7	-0-		-53	B	-0-	7	3			N	-0-					-0-
05	31	N	2	-0-		-29	B	-0-	2	3			N	-0-					-0-
06	30	N	3	-0-		-27	B	-0-	3	3			N	-0-					-0-
07	31	N	1	-0-		-30	B	-0-	1	3			N	-0-					-0-
08	31	N	2	-0-		-29	B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L) LIFT	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	798	-0-	-39	B	-0-	798	3			N	-0-					-0-
04	810	N	785	-0-	-25	B	-0-	785	3			N	-0-					-0-
05	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
06	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
07	806	N	797	-0-	-9	B	-0-	797	3			N	-0-					-0-
08	806	N	804	-0-	-2	B	-0-	804	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1193	N	1193	-0-	-0-	B	-0-	1193	3			N	-0-					-0-
04	1230	N	916	-0-	-314	B	-0-	916	3			N	-0-					-0-
05	1209	N	1201	-0-	-8	B	-0-	1201	3			N	-0-					-0-
06	1140	N	1130	-0-	-10	B	-0-	1130	3			N	-0-					-0-
07	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-
08	1209	N	806	-0-	-403	B	-0-	806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
*03	186	N	63	-0-	-123	B	-0-	63	3			N	-0-					-0-
*04	210	N	95	-0-	-115	B	-0-	95	3			N	-0-					-0-
*05	589	N	43	-0-	-546	B	-0-	43	3			N	-0-					-0-
*06	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
*07	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
*08	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1006	-0-	-172 B	-0-	1006	3			N	-0-					-0-
04	1290	N	877	-0-	-413 B	-0-	877	3			N	-0-					-0-
05	1178	N	922	-0-	-256 B	-0-	922	3			N	-0-					-0-
06	960	N	939	-0-	-21 B	-0-	939	3			N	-0-					-0-
07	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
08	930	N	770	-0-	-160 B	-0-	770	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 03/05/1986 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -643 CANCELLED UNDERAGE -> -946																			
03	2914	N	2783	-0-		-131	B	-643	2783	3			N	-0-					-0-
04	2790	N	2481	-0-		-309	B	-643	2481	3			N	-0-					-0-
05	2883	N	2849	-0-		-34	B	-643	2849	3			N	-0-					-0-
06	2700	N	2684	-0-		-16	B	-643	2684	3			N	-0-					-0-
07	2573	N	2725	-0-		152	B	-491	2725	3			N	-0-					-0-
08	2852	N	2286	-0-		-566	B	-491	2286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -491																			

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	81	N	81	-0-		-0-	B	-0-	81	3			N	-0-					-0-
04	90	N	45	-0-		-45	B	-0-	45	3			N	-0-					-0-
05	62	N	9	-0-		-53	B	-0-	9	3			N	-0-					-0-
06	90	N	45	-0-		-45	B	-0-	45	3			N	-0-					-0-
07	62	N	14	-0-		-48	B	-0-	14	3			N	-0-					-0-
08	31	N	3	-0-		-28	B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -2578																			
03	5177	N	5584	-0-		407	B	-2171	5584	3			N	-0-					-0-
04	2234	N	4405	-0-		2171	B	-0-	4405	3			N	-0-					-0-
05	5940	N	5940	-0-		-0-	B	-0-	5940	3			N	-0-					-0-
06	5400	N	5264	-0-		-136	B	-0-	5264	3			N	-0-					-0-
07	5592	N	5592	-0-		-0-	B	-0-	5592	3			N	-0-					-0-
08	5952	N	5390	-0-		-562	B	-0-	5390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3379	N	3255	-0-		-124 B	-0-	3255	3			N	-0-					-0-
04	3240	N	2624	-0-		-616 B	-0-	2624	3			N	-0-					-0-
05	3286	N	3270	-0-		-16 B	-0-	3270	3			N	-0-					-0-
06	3150	N	3101	-0-		-49 B	-0-	3101	3			N	-0-					-0-
07	3174	N	3174	-0-		-0- B	-0-	3174	3			N	-0-					-0-
08	3255	N	2408	-0-		-847 B	-0-	2408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 02/23/1995 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	4213	N	4213	-0-		-0- B	-0-	4213	3			N	-0-					-0-
04	3548	N	3548	-0-		-0- B	-0-	3548	3			N	-0-					-0-
05	4743	N	4049	-0-		-694 B	-0-	4049	3			N	-0-					-0-
06	4080	N	3546	-0-		-534 B	-0-	3546	3			N	-0-					-0-
07	3674	N	3674	-0-		-0- B	-0-	3674	3			N	-0-					-0-
08	4061	N	2803	-0-		-1258 B	-0-	2803	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	2068	-0-		-40 B	-0-	2068	3			N	-0-					-0-
04	1950	N	1786	-0-		-164 B	-0-	1786	3			N	-0-					-0-
05	2077	N	1682	-0-		-395 B	-0-	1682	3			N	-0-					-0-
06	2010	N	1984	-0-		-26 B	-0-	1984	3			N	-0-					-0-
07	2339	N	2339	-0-		-0- B	-0-	2339	3			N	-0-					-0-
*08	2633	N	2633	-0-		-0- B	-0-	2633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1774	-0-		-117 B	-0-	1774	3			N	-0-					-0-
04	1770	N	1310	-0-		-460 B	-0-	1310	3			N	-0-					-0-
05	1767	N	1702	-0-		-65 B	-0-	1702	3			N	-0-					-0-
06	1710	N	1602	-0-		-108 B	-0-	1602	3			N	-0-					-0-
07	1648	N	1648	-0-		-0- B	-0-	1648	3			N	-0-					-0-
08	1705	N	1171	-0-		-534 B	-0-	1171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1982	-0-	-33 B	-0-	1982	3			N	-0-					-0-
04	1980	N	1436	-0-	-544 B	-0-	1436	3			N	-0-					-0-
05	1984	N	1808	-0-	-176 B	-0-	1808	3			N	-0-					-0-
06	1920	N	1619	-0-	-301 B	-0-	1619	3			N	-0-					-0-
07	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
08	1798	N	1349	-0-	-449 B	-0-	1349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4554	N	4554	-0-	-0- B	-0-	4554	3			N	-0-					-0-
04	3360	N	3018	-0-	-342 B	-0-	3018	3			N	-0-					-0-
05	4619	N	4051	-0-	-568 B	-0-	4051	3			N	-0-					-0-
06	4410	N	3806	-0-	-604 B	-0-	3806	3			N	-0-					-0-
07	3791	N	3791	-0-	-0- B	-0-	3791	3			N	-0-					-0-
08	4061	N	2973	-0-	-1088 B	-0-	2973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	2998	-0-	-660 B	-0-	2998	3			N	-0-					-0-
04	3360	N	1858	-0-	-1502 B	-0-	1858	3			N	-0-					-0-
05	3224	N	2758	-0-	-466 B	-0-	2758	3			N	-0-					-0-
06	3095	N	3095	-0-	-0- B	-0-	3095	3			N	-0-					-0-
07	2927	N	2927	-0-	-0- B	-0-	2927	3			N	-0-					-0-
08	2759	N	2055	-0-	-704 B	-0-	2055	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -4207 CANCELLED UNDERAGE -> -8325																	
03	1364	N	1369	-0-	5 B	-4202	1369	3			N	-0-					-0-
04	1350	N	716	-0-	-634 B	-4202	716	3			N	-0-					-0-
05	1364	N	774	-0-	-590 B	-4202	774	3			N	-0-					-0-
06	1320	N	1112	-0-	-208 B	-4202	1112	3			N	-0-					-0-
07	744	N	1477	-0-	733 B	-3469	1477	3			N	-0-					-0-
08	775	N	1159	-0-	384 B	-3085	1159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3085																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	2759	N	1988	-0-		-771 B	-0-	1988	3		N	-0-			-0-
04	2370	N	1273	-0-		-1097 B	-0-	1273	3		N	-0-			-0-
05	2201	N	1817	-0-		-384 B	-0-	1817	3		N	-0-			-0-
06	1920	N	1733	-0-		-187 B	-0-	1733	3		N	-0-			-0-
07	1978	N	1978	-0-		-0- B	-0-	1978	3		N	-0-			-0-
08	1829	N	1084	-0-		-745 B	-0-	1084	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	1643	N	1607	-0-		-36 B	-0-	1607	3		N	-0-			-0-
04	1560	N	1183	-0-		-377 B	-0-	1183	3		N	-0-			-0-
05	1631	N	1631	-0-		-0- B	-0-	1631	3		N	-0-			-0-
06	1565	N	1565	-0-		-0- B	-0-	1565	3		N	-0-			-0-
07	1603	N	1603	-0-		-0- B	-0-	1603	3		N	-0-			-0-
08	1643	N	1331	-0-		-312 B	-0-	1331	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	2015	N	1657	-0-		-358 B	-0-	1657	3		N	-0-			-0-
04	1800	N	1105	-0-		-695 B	-0-	1105	3		N	-0-			-0-
05	1705	N	1566	-0-		-139 B	-0-	1566	3		N	-0-			-0-
06	1590	N	1531	-0-		-59 B	-0-	1531	3		N	-0-			-0-
07	1665	N	1665	-0-		-0- B	-0-	1665	3		N	-0-			-0-
08	1581	N	1006	-0-		-575 B	-0-	1006	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-	-0-											
03	2628	N	2628	-0-		-0- B	-0-	2628	3		N	-0-			-0-
04	1670	N	1670	-0-		-0- B	-0-	1670	3		N	-0-			-0-
05	2418	N	2418	-0-		-0- B	-0-	2418	3		N	-0-			-0-
06	2550	N	2181	-0-		-369 B	-0-	2181	3		N	-0-			-0-
07	2446	N	2446	-0-		-0- B	-0-	2446	3		N	-0-			-0-
08	2418	N	1675	-0-		-743 B	-0-	1675	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			2872												
03	14B2 EXT		2369	-0-		2369 B	5241	2369	3		N	-0-			-0-
04	0		1691	-0-		1691 B	6932	1691	3		N	-0-			-0-
05	0		1764	-0-		1764 B	8696	1764	3		N	-0-			-0-
06	10259	R	1563	-0-		-8696 B	-0-	1563	3		N	-0-			-0-
07	6076	#	1543	-0-		-4533 B	-4533	1543	3		N	-0-			-0-
08	1767	N	1214	-0-		-553 B	-4533	1214	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-4533												

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	4036	N	4036	-0-	-0- B	-0-	4036	3			N	-0-					-0-
04	3900	N	3413	-0-	-487 B	-0-	3413	3			N	-0-					-0-
05	4030	N	3969	-0-	-61 B	-0-	3969	3			N	-0-					-0-
06	3900	N	3815	-0-	-85 B	-0-	3815	3			N	-0-					-0-
07	3835	N	3835	-0-	-0- B	-0-	3835	3			N	-0-					-0-
08	3968	N	2815	-0-	-1153 B	-0-	2815	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	2573	N	2542	-0-	-31 B	-0-	2542	3			N	-0-					-0-
04	2190	N	2046	-0-	-144 B	-0-	2046	3			N	-0-					-0-
05	2542	N	2409	-0-	-133 B	-0-	2409	3			N	-0-					-0-
06	2460	N	2377	-0-	-83 B	-0-	2377	3			N	-0-					-0-
07	2468	N	2468	-0-	-0- B	-0-	2468	3			N	-0-					-0-
08	2418	N	1925	-0-	-493 B	-0-	1925	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	2294	N	2215	-0-	-79 B	-0-	2215	3			N	-0-					-0-
04	2220	N	1570	-0-	-650 B	-0-	1570	3			N	-0-					-0-
05	2232	N	2205	-0-	-27 B	-0-	2205	3			N	-0-					-0-
06	2130	N	2123	-0-	-7 B	-0-	2123	3			N	-0-					-0-
07	2162	N	2162	-0-	-0- B	-0-	2162	3			N	-0-					-0-
08	2201	N	1801	-0-	-400 B	-0-	1801	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
04	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
05	217	N	155	-0-	-62 B	-0-	155	3			N	-0-					-0-
06	210	N	144	-0-	-66 B	-0-	144	3			N	-0-					-0-
07	248	N	197	-0-	-51 B	-0-	197	3			N	-0-					-0-
*08	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	3565	N	2689	-0-	-876 B	-0-	2689	3			N	-0-					-0-
04	3570	N	1390	-0-	-2180 B	-0-	1390	3			N	-0-					-0-
05	2046	N	311	-0-	-1735 B	-0-	311	3			N	-0-					-0-
06	2610	N	467	-0-	-2143 B	-0-	467	3			N	-0-					-0-
07	1426	N	1094	-0-	-332 B	-0-	1094	3			N	-0-					-0-
*08	7962	N	7962	-0-	-0- B	-0-	7962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1946	N	1946	-0-		-0- B	-0-	1946	3			N	-0-					-0-
04	1560	N	1347	-0-		-213 B	-0-	1347	3			N	-0-					-0-
05	1767	N	1672	-0-		-95 B	-0-	1672	3			N	-0-					-0-
06	1890	N	1663	-0-		-227 B	-0-	1663	3			N	-0-					-0-
07	1679	N	1679	-0-		-0- B	-0-	1679	3			N	-0-					-0-
08	1674	N	1294	-0-		-380 B	-0-	1294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	604	-0-		-16 B	-0-	604	3			N	-0-					-0-
04	630	N	431	-0-		-199 B	-0-	431	3			N	-0-					-0-
05	620	N	584	-0-		-36 B	-0-	584	3			N	-0-					-0-
06	570	N	540	-0-		-30 B	-0-	540	3			N	-0-					-0-
07	571	N	571	-0-		-0- B	-0-	571	3			N	-0-					-0-
08	589	N	453	-0-		-136 B	-0-	453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	2161	-0-		-9 B	-0-	2161	3			N	-0-					-0-
04	2070	N	1685	-0-		-385 B	-0-	1685	3			N	-0-					-0-
05	2201	N	2065	-0-		-136 B	-0-	2065	3			N	-0-					-0-
06	2100	N	2048	-0-		-52 B	-0-	2048	3			N	-0-					-0-
07	2084	N	2084	-0-		-0- B	-0-	2084	3			N	-0-					-0-
08	2077	N	1675	-0-		-402 B	-0-	1675	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	429	-0-		-98 B	-0-	429	3			N	-0-					-0-
04	420	N	386	-0-		-34 B	-0-	386	3			N	-0-					-0-
05	437	N	437	-0-		-0- B	-0-	437	3			N	-0-					-0-
06	420	N	379	-0-		-41 B	-0-	379	3			N	-0-					-0-
07	403	N	383	-0-		-20 B	-0-	383	3			N	-0-					-0-
08	434	N	285	-0-		-149 B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	217	-0-		-589 B	-0-	217	3			N	-0-					-0-
04	480	N	463	-0-		-17 B	-0-	463	3			N	-0-					-0-
05	775	N	352	-0-		-423 B	-0-	352	3			N	-0-					-0-
06	210	N	209	-0-		-1 B	-0-	209	3			N	-0-					-0-
07	465	N	323	-0-		-142 B	-0-	323	3			N	-0-					-0-
*08	701	N	701	-0-		-0- B	-0-	701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	596	-0-		-24 B	-0-	596	3			N	-0-					-0-
04	575	N	575	-0-		-0- B	-0-	575	3			N	-0-					-0-
05	589	N	589	-0-		-0- B	-0-	589	3			N	-0-					-0-
06	574	N	574	-0-		-0- B	-0-	574	3			N	-0-					-0-
07	589	N	585	-0-		-4 B	-0-	585	3			N	-0-					-0-
08	589	N	585	-0-		-4 B	-0-	585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	944	-0-		-110 B	-0-	944	3			N	-0-					-0-
04	960	N	677	-0-		-283 B	-0-	677	3			N	-0-					-0-
05	961	N	937	-0-		-24 B	-0-	937	3			N	-0-					-0-
06	900	N	797	-0-		-103 B	-0-	797	3			N	-0-					-0-
07	713	N	692	-0-		-21 B	-0-	692	3			N	-0-					-0-
08	930	N	505	-0-		-425 B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	533	-0-		-1172 B	-0-	533	3			N	-0-					-0-
04	1110	N	948	-0-		-162 B	-0-	948	3			N	-0-					-0-
05	1736	N	677	-0-		-1059 B	-0-	677	3			N	-0-					-0-
06	510	N	497	-0-		-13 B	-0-	497	3			N	-0-					-0-
07	992	N	815	-0-		-177 B	-0-	815	3			N	-0-					-0-
*08	1623	N	1623	-0-		-0- B	-0-	1623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	175	-0-		-135 B	-0-	175	3			N	-0-					-0-
04	300	N	135	-0-		-165 B	-0-	135	3			N	-0-					-0-
05	217	N	168	-0-		-49 B	-0-	168	3			N	-0-					-0-
06	180	N	157	-0-		-23 B	-0-	157	3			N	-0-					-0-
07	162	N	162	-0-		-0- B	-0-	162	3			N	-0-					-0-
08	155	N	108	-0-		-47 B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1975	N	1975	-0-		-0- B	-0-	1975	3			N	-0-					-0-
04	2100	N	2021	-0-		-79 B	-0-	2021	3			N	-0-					-0-
05	2201	N	2050	-0-		-151 B	-0-	2050	3			N	-0-					-0-
06	1958	N	1958	-0-		-0- B	-0-	1958	3			N	-0-					-0-
07	2077	N	2011	-0-		-66 B	-0-	2011	3			N	-0-					-0-
*08	2097	N	2097	-0-		-0- B	-0-	2097	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-									
03	2201	N	1270	-0-		-931 B	-0-	1270	3		N	-0-			-0-
04	1650	N	1530	-0-		-120 B	-0-	1530	3		N	-0-			-0-
05	2139	N	1189	-0-		-950 B	-0-	1189	3		N	-0-			-0-
06	1230	N	1136	-0-		-94 B	-0-	1136	3		N	-0-			-0-
07	1581	N	1361	-0-		-220 B	-0-	1361	3		N	-0-			-0-
*08	2159	N	2159	-0-		-0- B	-0-	2159	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-									
03	1488	N	1315	-0-		-173 B	-0-	1315	3		N	-0-			-0-
04	1320	N	782	-0-		-538 B	-0-	782	3		N	-0-			-0-
05	1333	N	921	-0-		-412 B	-0-	921	3		N	-0-			-0-
06	1260	N	1198	-0-		-62 B	-0-	1198	3		N	-0-			-0-
07	1242	N	1242	-0-		-0- B	-0-	1242	3		N	-0-			-0-
08	930	N	859	-0-		-71 B	-0-	859	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-									
03	1674	N	70	-0-		-1604 B	-0-	70	3		N	-0-			-0-
04	406	N	406	-0-		-0- B	-0-	406	3		N	-0-			-0-
05	930	N	565	-0-		-365 B	-0-	565	3		N	-0-			-0-
06	322	N	322	-0-		-0- B	-0-	322	3		N	-0-			-0-
07	434	N	296	-0-		-138 B	-0-	296	3		N	-0-			-0-
08	558	N	188	-0-		-370 B	-0-	188	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-									
03	2356	N	2278	-0-		-78 B	-0-	2278	3		N	-0-			-0-
04	2250	N	2220	-0-		-30 B	-0-	2220	3		N	-0-			-0-
05	2325	N	2203	-0-		-122 B	-0-	2203	3		N	-0-			-0-
06	2203	N	2203	-0-		-0- B	-0-	2203	3		N	-0-			-0-
07	2294	N	2219	-0-		-75 B	-0-	2219	3		N	-0-			-0-
*08	2252	N	2252	-0-		-0- B	-0-	2252	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-									
03	1829	N	1569	-0-		-260 B	-0-	1569	3		N	-0-			-0-
04	1590	N	1106	-0-		-484 B	-0-	1106	3		N	-0-			-0-
05	1612	N	1458	-0-		-154 B	-0-	1458	3		N	-0-			-0-
06	1530	N	1526	-0-		-4 B	-0-	1526	3		N	-0-			-0-
07	1565	N	1565	-0-		-0- B	-0-	1565	3		N	-0-			-0-
08	1457	N	1176	-0-		-281 B	-0-	1176	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2538	N	2538	-0-		-0- B	-0-	2538	3			N	-0-					-0-
04	1680	N	1408	-0-		-272 B	-0-	1408	3			N	-0-					-0-
05	2093	N	2093	-0-		-0- B	-0-	2093	3			N	-0-					-0-
06	2460	N	2347	-0-		-113 B	-0-	2347	3			N	-0-					-0-
07	2188	N	2188	-0-		-0- B	-0-	2188	3			N	-0-					-0-
08	2108	N	1147	-0-		-961 B	-0-	1147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	7	-0-		-179 B	-0-	7	3			N	-0-					-0-
04	90	N	76	-0-		-14 B	-0-	76	3			N	-0-					-0-
05	279	N	54	-0-		-225 B	-0-	54	3			N	-0-					-0-
06	30	N	28	-0-		-2 B	-0-	28	3			N	-0-					-0-
07	93	N	29	-0-		-64 B	-0-	29	3			N	-0-					-0-
*08	297	N	297	-0-		-0- B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1474	-0-		-448 B	-0-	1474	3			N	-0-					-0-
04	1700	N	1700	-0-		-0- B	-0-	1700	3			N	-0-					-0-
05	1736	N	1072	-0-		-664 B	-0-	1072	3			N	-0-					-0-
06	1440	N	956	-0-		-484 B	-0-	956	3			N	-0-					-0-
07	1767	N	1359	-0-		-408 B	-0-	1359	3			N	-0-					-0-
*08	1942	N	1942	-0-		-0- B	-0-	1942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2454	N	2454	-0-		-0- B	-0-	2454	3			N	-0-					-0-
04	2314	N	2314	-0-		-0- B	-0-	2314	3			N	-0-					-0-
05	2475	N	2475	-0-		-0- B	-0-	2475	3			N	-0-					-0-
06	2370	N	2172	-0-		-198 B	-0-	2172	3			N	-0-					-0-
07	2387	N	2230	-0-		-157 B	-0-	2230	3			N	-0-					-0-
08	2480	N	2220	-0-		-260 B	-0-	2220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	516	N	516	-0-		-0- B	-0-	516	3			N	-0-					-0-
04	614	N	614	-0-		-0- B	-0-	614	3			N	-0-					-0-
05	589	N	28	-0-		-561 B	-0-	28	3			N	-0-					-0-
06	510	N	206	-0-		-304 B	-0-	206	3			N	-0-					-0-
07	685	N	685	-0-		-0- B	-0-	685	3			N	-0-					-0-
*08	643	N	643	-0-		-0- B	-0-	643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	757	N	757	-0-		-0- B	-0-	757	3			N	-0-					-0-
04	750	N	335	-0-		-415 B	-0-	335	3			N	-0-					-0-
05	744	N	-0-	-0-		-744 B	-0-					N	-0-					-0-
06	720	N	230	-0-		-490 B	-0-	230	3			N	-0-					-0-
07	840	N	840	-0-		-0- B	-0-	840	3			N	-0-					-0-
*08	812	N	812	-0-		-0- B	-0-	812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	13	-0-		-1258 B	-0-	13	3			N	-0-					-0-
04	300	N	168	-0-		-132 B	-0-	168	3			N	-0-					-0-
05	86	N	86	-0-		-0- B	-0-	86	3			N	-0-					-0-
06	30	N	-0-	-0-		-30 B	-0-					N	-0-					-0-
07	186	N	10	-0-		-176 B	-0-	10	3			N	-0-					-0-
*08	172	N	172	-0-		-0- B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1017	-0-		-130 B	-0-	1017	3			N	-0-					-0-
04	1370	N	1370	-0-		-0- B	-0-	1370	3			N	-0-					-0-
05	1571	N	1571	-0-		-0- B	-0-	1571	3			N	-0-					-0-
06	1277	N	1277	-0-		-0- B	-0-	1277	3			N	-0-					-0-
07	1426	N	1061	-0-		-365 B	-0-	1061	3			N	-0-					-0-
08	1581	N	889	-0-		-692 B	-0-	889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1734	-0-		-95 B	-0-	1734	3			N	-0-					-0-
04	1710	N	1606	-0-		-104 B	-0-	1606	3			N	-0-					-0-
05	1736	N	1698	-0-		-38 B	-0-	1698	3			N	-0-					-0-
06	1680	N	1662	-0-		-18 B	-0-	1662	3			N	-0-					-0-
07	1717	N	1717	-0-		-0- B	-0-	1717	3			N	-0-					-0-
08	1705	N	1612	-0-		-93 B	-0-	1612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	233	-0-		-15 B	-0-	233	3			N	-0-					-0-
04	240	N	208	-0-		-32 B	-0-	208	3			N	-0-					-0-
05	248	N	227	-0-		-21 B	-0-	227	3			N	-0-					-0-
06	240	N	210	-0-		-30 B	-0-	210	3			N	-0-					-0-
07	217	N	215	-0-		-2 B	-0-	215	3			N	-0-					-0-
08	217	N	176	-0-		-41 B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	866	-0-		-126 B	-0-	866	3			N	-0-					-0-
04	870	N	655	-0-		-215 B	-0-	655	3			N	-0-					-0-
05	868	N	837	-0-		-31 B	-0-	837	3			N	-0-					-0-
06	840	N	791	-0-		-49 B	-0-	791	3			N	-0-					-0-
07	806	N	806	-0-		-0- B	-0-	806	3			N	-0-					-0-
08	837	N	651	-0-		-186 B	-0-	651	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1294	-0-		-101 B	-0-	1294	3			N	-0-					-0-
04	1260	N	859	-0-		-401 B	-0-	859	3			N	-0-					-0-
05	1308	N	1308	-0-		-0- B	-0-	1308	3			N	-0-					-0-
06	1287	N	1287	-0-		-0- B	-0-	1287	3			N	-0-					-0-
07	1315	N	1315	-0-		-0- B	-0-	1315	3			N	-0-					-0-
08	1302	N	1033	-0-		-269 B	-0-	1033	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2666	N	2655	-0-		-11 B	-0-	2655	3			N	-0-					-0-
04	2580	N	2104	-0-		-476 B	-0-	2104	3			N	-0-					-0-
05	2666	N	2059	-0-		-607 B	-0-	2059	3			N	-0-					-0-
06	2580	N	2309	-0-		-271 B	-0-	2309	3			N	-0-					-0-
07	2403	N	2403	-0-		-0- B	-0-	2403	3			N	-0-					-0-
*08	2058	N	2058	-0-		-0- B	-0-	2058	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2500	N	2500	-0-	-0- B	-0-	2500	3			N	-0-					-0-
04	2550	N	1946	-0-	-604 B	-0-	1946	3			N	-0-					-0-
05	2635	N	2548	-0-	-87 B	-0-	2548	3			N	-0-					-0-
06	2469	N	2469	-0-	-0- B	-0-	2469	3			N	-0-					-0-
07	2704	N	2704	-0-	-0- B	-0-	2704	3			N	-0-					-0-
08	2542	N	2276	-0-	-266 B	-0-	2276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	624	-0-	-1174 B	-0-	624	3			N	-0-					-0-
04	1110	N	1006	-0-	-104 B	-0-	1006	3			N	-0-					-0-
05	1705	N	769	-0-	-936 B	-0-	769	3			N	-0-					-0-
06	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
07	1054	N	996	-0-	-58 B	-0-	996	3			N	-0-					-0-
*08	1764	N	1764	-0-	-0- B	-0-	1764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	5	-0-	-7 B	-0-	5	3			N	-0-					-0-
04	11	N	6	-0-	-5 B	-0-	6	3			N	-0-					-0-
05	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
06	11	N	6	-0-	-5 B	-0-	6	3			N	-0-					-0-
07	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
*08	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	875	-0-	-396 B	-0-	875	3			N	-0-					-0-
04	1200	N	460	-0-	-740 B	-0-	460	3			N	-0-					-0-
05	1054	N	732	-0-	-322 B	-0-	732	3			N	-0-					-0-
06	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
07	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
08	744	N	569	-0-	-175 B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1230	-0-	-103 B	-0-	1230	3			N	-0-					-0-
04	1290	N	1024	-0-	-266 B	-0-	1024	3			N	-0-					-0-
05	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
06	1200	N	1141	-0-	-59 B	-0-	1141	3			N	-0-					-0-
07	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
08	1240	N	912	-0-	-328 B	-0-	912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3664	N	3664	-0-	-0- B	-0-	3664	3			N	-0-					-0-
04	3420	N	3124	-0-	-296 B	-0-	3124	3			N	-0-					-0-
05	3527	N	3527	-0-	-0- B	-0-	3527	3			N	-0-					-0-
06	3540	N	3421	-0-	-119 B	-0-	3421	3			N	-0-					-0-
07	3479	N	3479	-0-	-0- B	-0-	3479	3			N	-0-					-0-
08	3534	N	2915	-0-	-619 B	-0-	2915	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1807	-0-	-53 B	-0-	1807	3			N	-0-					-0-
04	1680	N	1617	-0-	-63 B	-0-	1617	3			N	-0-					-0-
05	1736	N	1669	-0-	-67 B	-0-	1669	3			N	-0-					-0-
06	1740	N	1598	-0-	-142 B	-0-	1598	3			N	-0-					-0-
07	1674	N	1669	-0-	-5 B	-0-	1669	3			N	-0-					-0-
08	1674	N	1319	-0-	-355 B	-0-	1319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
05	217	N	165	-0-	-52 B	-0-	165	3			N	-0-					-0-
06	210	N	184	-0-	-26 B	-0-	184	3			N	-0-					-0-
07	217	N	163	-0-	-54 B	-0-	163	3			N	-0-					-0-
*08	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	231	-0-		-17 B	-0-	231	3			N	-0-					-0-
04	240	N	221	-0-		-19 B	-0-	221	3			N	-0-					-0-
05	248	N	199	-0-		-49 B	-0-	199	3			N	-0-					-0-
06	228	N	228	-0-		-0- B	-0-	228	3			N	-0-					-0-
07	217	N	204	-0-		-13 B	-0-	204	3			N	-0-					-0-
*08	209	N	209	-0-		-0- B	-0-	209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	915	-0-		-883 B	-0-	915	3			N	-0-					-0-
04	1576	N	1576	-0-		-0- B	-0-	1576	3			N	-0-					-0-
05	1550	N	763	-0-		-787 B	-0-	763	3			N	-0-					-0-
06	900	N	472	-0-		-428 B	-0-	472	3			N	-0-					-0-
07	1643	N	888	-0-		-755 B	-0-	888	3			N	-0-					-0-
*08	1852	N	1852	-0-		-0- B	-0-	1852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	263	N	263	-0-		-0- B	-0-	263	3			N	-0-					-0-
04	253	N	253	-0-		-0- B	-0-	253	3			N	-0-					-0-
05	248	N	241	-0-		-7 B	-0-	241	3			N	-0-					-0-
06	264	N	264	-0-		-0- B	-0-	264	3			N	-0-					-0-
07	258	N	258	-0-		-0- B	-0-	258	3			N	-0-					-0-
*08	267	N	267	-0-		-0- B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3069	N	1934	-0-		-1135 B	-0-	1934	3			N	-0-					-0-
04	2400	N	2254	-0-		-146 B	-0-	2254	3			N	-0-					-0-
05	3007	N	1760	-0-		-1247 B	-0-	1760	3			N	-0-					-0-
06	1860	N	1417	-0-		-443 B	-0-	1417	3			N	-0-					-0-
07	2325	N	1706	-0-		-619 B	-0-	1706	3			N	-0-					-0-
*08	2928	N	2928	-0-		-0- B	-0-	2928	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	5890	N	5479	-0-		-411 B	-0-	5479	3			N	-0-					-0-
04	5700	N	5572	-0-		-128 B	-0-	5572	3			N	-0-					-0-
05	5549	N	5269	-0-		-280 B	-0-	5269	3			N	-0-					-0-
06	5310	N	3241	-0-		-2069 B	-0-	3241	3			N	-0-					-0-
07	5766	N	2304	-0-		-3462 B	-0-	2304	3			N	-0-					-0-
08	5270	N	2813	-0-		-2457 B	-0-	2813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2759	N	2707	-0-		-52 B	-0-	2707	3			N	-0-					-0-
04	2630	N	2630	-0-		-0- B	-0-	2630	3			N	-0-					-0-
05	2759	N	2310	-0-		-449 B	-0-	2310	3			N	-0-					-0-
06	2610	N	2607	-0-		-3 B	-0-	2607	3			N	-0-					-0-
07	2728	N	2440	-0-		-288 B	-0-	2440	3			N	-0-					-0-
*08	2770	N	2770	-0-		-0- B	-0-	2770	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		20	-0-		20 B	20	20	3			N	-0-					-0-
08	14B2 EXT		34	-0-		34 B	54	34	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 54																		

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1033	-0-		-21 B	-0-	1033	3			N	-0-					-0-
04	990	N	990	-0-		-0- B	-0-	990	3			N	-0-					-0-
05	1023	N	828	-0-		-195 B	-0-	828	3			N	-0-					-0-
06	1018	N	1018	-0-		-0- B	-0-	1018	3			N	-0-					-0-
07	1023	N	916	-0-		-107 B	-0-	916	3			N	-0-					-0-
*08	1043	N	1043	-0-		-0- B	-0-	1043	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -20097																		
03	1116	N	1113	-0-		-3 B	-20097	1113	3			N	-0-					-0-
04	1230	N	944	-0-		-286 B	-20097	944	3			N	-0-					-0-
05	1178	N	1183	-0-		5 B	-20092	1183	3			N	-0-					-0-
06	1080	N	1147	-0-		67 B	-20025	1147	3			N	-0-					-0-
07	961	N	1241	-0-		280 B	-19745	1241	3			N	-0-					-0-
08	1178	N	1129	-0-		-49 B	-19745	1129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -19745																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	158	N	158	-0-		-0- B	-0-	158	3			N	-0-					-0-
04	150	N	149	-0-		-1 B	-0-	149	3			N	-0-					-0-
05	155	N	113	-0-		-42 B	-0-	113	3			N	-0-					-0-
06	150	N	149	-0-		-1 B	-0-	149	3			N	-0-					-0-
07	155	N	135	-0-		-20 B	-0-	135	3			N	-0-					-0-
*08	153	N	153	-0-		-0- B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2360	N	2360	-0-		-0- B	-0-	2360	3			N	-0-					-0-
04	2309	N	2309	-0-		-0- B	-0-	2309	3			N	-0-					-0-
05	1860	N	1768	-0-		-92 B	-0-	1768	3			N	-0-					-0-
06	2280	N	1954	-0-		-326 B	-0-	1954	3			N	-0-					-0-
07	2387	N	1802	-0-		-585 B	-0-	1802	3			N	-0-					-0-
*08	2454	N	2454	-0-		-0- B	-0-	2454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1435	-0-		-84 B	-0-	1435	3			N	-0-					-0-
04	1410	N	980	-0-		-430 B	-0-	980	3			N	-0-					-0-
05	1426	N	1262	-0-		-164 B	-0-	1262	3			N	-0-					-0-
06	1380	N	1355	-0-		-25 B	-0-	1355	3			N	-0-					-0-
07	1411	N	1411	-0-		-0- B	-0-	1411	3			N	-0-					-0-
08	1271	N	1053	-0-		-218 B	-0-	1053	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1822	-0-		-131 B	-0-	1822	3			N	-0-					-0-
04	1980	N	1394	-0-		-586 B	-0-	1394	3			N	-0-					-0-
05	1860	N	1769	-0-		-91 B	-0-	1769	3			N	-0-					-0-
06	1770	N	1670	-0-		-100 B	-0-	1670	3			N	-0-					-0-
07	1700	N	1700	-0-		-0- B	-0-	1700	3			N	-0-					-0-
08	1767	N	1145	-0-		-622 B	-0-	1145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1226	-0-		-138 B	-0-	1226	3			N	-0-					-0-
04	1290	N	1169	-0-		-121 B	-0-	1169	3			N	-0-					-0-
05	1281	N	1281	-0-		-0- B	-0-	1281	3			N	-0-					-0-
06	1200	N	941	-0-		-259 B	-0-	941	3			N	-0-					-0-
07	1209	N	1193	-0-		-16 B	-0-	1193	3			N	-0-					-0-
08	1271	N	1080	-0-		-191 B	-0-	1080	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1081	-0-	-97 B	-0-	1081	3			N	-0-					-0-
04	1050	N	639	-0-	-411 B	-0-	639	3			N	-0-					-0-
05	1085	N	780	-0-	-305 B	-0-	780	3			N	-0-					-0-
06	1050	N	934	-0-	-116 B	-0-	934	3			N	-0-					-0-
07	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
08	775	N	652	-0-	-123 B	-0-	652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	866	-0-	-33 B	-0-	866	3			N	-0-					-0-
04	870	N	732	-0-	-138 B	-0-	732	3			N	-0-					-0-
05	1054	N	765	-0-	-289 B	-0-	765	3			N	-0-					-0-
06	840	N	681	-0-	-159 B	-0-	681	3			N	-0-					-0-
07	744	N	690	-0-	-54 B	-0-	690	3			N	-0-					-0-
08	775	N	521	-0-	-254 B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1138	-0-	-40 B	-0-	1138	3			N	-0-					-0-
04	1110	N	811	-0-	-299 B	-0-	811	3			N	-0-					-0-
05	1240	N	1112	-0-	-128 B	-0-	1112	3			N	-0-					-0-
06	1110	N	996	-0-	-114 B	-0-	996	3			N	-0-					-0-
07	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
08	1116	N	685	-0-	-431 B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
04	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
05	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
06	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
07	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
*08	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-483										
03	1944	N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-
04	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-
05	2707	N	2707	-0-	-0- B	-0-	2707	3			N	-0-					-0-
06	2619	N	2619	-0-	-0- B	-0-	2619	3			N	-0-					-0-
07	2710	N	2710	-0-	-0- B	-0-	2710	3			N	-0-					-0-
08	2697	N	2000	-0-	-697 B	-0-	2000	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1457	N	1429	-0-	-28 B	-0-	1429	3			N	-0-					-0-
04	1440	N	956	-0-	-484 B	-0-	956	3			N	-0-					-0-
05	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
06	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-
07	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
*08	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1581	N	1490	-0-	-91 B	-0-	1490	3			N	-0-					-0-
04	1470	N	922	-0-	-548 B	-0-	922	3			N	-0-					-0-
05	1488	N	1198	-0-	-290 B	-0-	1198	3			N	-0-					-0-
06	1440	N	1363	-0-	-77 B	-0-	1363	3			N	-0-					-0-
07	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
08	1209	N	968	-0-	-241 B	-0-	968	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
08	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1049	-0-	-36 B	-0-	1049	3			N	-0-					-0-
04	1020	N	1019	-0-	-1 B	-0-	1019	3			N	-0-					-0-
05	1054	N	1026	-0-	-28 B	-0-	1026	3			N	-0-					-0-
06	1020	N	1014	-0-	-6 B	-0-	1014	3			N	-0-					-0-
07	1054	N	1032	-0-	-22 B	-0-	1032	3			N	-0-					-0-
*08	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2738	N	2738	-0-	-0- B	-0-	2738	3			N	-0-					-0-
04	2874	N	2874	-0-	-0- B	-0-	2874	3			N	-0-					-0-
05	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					-0-
06	2950	N	2950	-0-	-0- B	-0-	2950	3			N	-0-					-0-
07	2976	N	2743	-0-	-233 B	-0-	2743	3			N	-0-					-0-
*08	2765	N	2765	-0-	-0- B	-0-	2765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2274	-0-	-113 B	-0-	2274	3			N	-0-					-0-
04	2250	N	2103	-0-	-147 B	-0-	2103	3			N	-0-					-0-
05	2356	N	1918	-0-	-438 B	-0-	1918	3			N	-0-					-0-
06	2190	N	2093	-0-	-97 B	-0-	2093	3			N	-0-					-0-
07	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-
*08	2209	N	2209	-0-	-0- B	-0-	2209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1433	N	1433	-0-		-0- B	-0-	1433	3			N	-0-					-0-
04	1350	N	1214	-0-		-136 B	-0-	1214	3			N	-0-					-0-
05	1364	N	1280	-0-		-84 B	-0-	1280	3			N	-0-					-0-
06	1380	N	1228	-0-		-152 B	-0-	1228	3			N	-0-					-0-
07	1262	N	1262	-0-		-0- B	-0-	1262	3			N	-0-					-0-
08	1271	N	190	-0-		-1081 B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 10685																		
03	17194	R	6509	-0-		-10685 B	-0-	6509	3			N	-0-					-0-
04	7260	#	2818	-0-		-4442 B	-4442	2818	3			N	-0-					-0-
05	7502	#	2461	-0-		-5041 B	-9483	2461	3			N	-0-					-0-
06	7260	#	5661	-0-		-1599 B	-11082	5661	3			N	-0-					-0-
07	7502	#	6018	-0-		-1484 B	-12566	6018	3			N	-0-					-0-
08	7502	#	6368	-0-		-1134 B	-13700	6368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -13700																		

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1304	-0-		-29 B	-0-	1304	3			N	-0-					-0-
04	1290	N	764	-0-		-526 B	-0-	764	3			N	-0-					-0-
05	1302	N	1291	-0-		-11 B	-0-	1291	3			N	-0-					-0-
06	1260	N	1175	-0-		-85 B	-0-	1175	3			N	-0-					-0-
07	1158	N	1158	-0-		-0- B	-0-	1158	3			N	-0-					-0-
08	1302	N	1028	-0-		-274 B	-0-	1028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1216	-0-		-148 B	-0-	1216	3			N	-0-					-0-
04	1290	N	976	-0-		-314 B	-0-	976	3			N	-0-					-0-
05	1209	N	1178	-0-		-31 B	-0-	1178	3			N	-0-					-0-
06	1170	N	1042	-0-		-128 B	-0-	1042	3			N	-0-					-0-
07	1042	N	1042	-0-		-0- B	-0-	1042	3			N	-0-					-0-
08	1178	N	1075	-0-		-103 B	-0-	1075	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						14838												
03	3100	N	1038	-0-		-2062 B	12776	1038	3			N	-0-					-0-
04	3000	N	1380	-0-		-1620 B	11156	1380	3			N	-0-					-0-
05	3100	N	1222	-0-		-1878 B	9278	1222	3			N	-0-					-0-
06	3000	N	1843	-0-		-1157 B	8121	1843	3			N	-0-					-0-
07	3100	N	1841	-0-		-1259 B	6862	1841	3			N	-0-					-0-
*08	3100	N	1853	-0-		-1247 B	5615	1853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->						5615												

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						-0-												
03	466	N	466	-0-		-0- B	-0-	466	3			N	-0-					-0-
04	480	N	401	-0-		-79 B	-0-	401	3			N	-0-					-0-
05	496	N	398	-0-		-98 B	-0-	398	3			N	-0-					-0-
06	450	N	330	-0-		-120 B	-0-	330	3			N	-0-					-0-
07	410	N	410	-0-		-0- B	-0-	410	3			N	-0-					-0-
*08	404	N	404	-0-		-0- B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->						-0-												

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						-0-	CANCELLED UNDERAGE ->	-4151										
03	2263	N	1944	-0-		-319 B	-0-	1944	3			N	-0-					-0-
04	2040	N	1726	-0-		-314 B	-0-	1726	3			N	-0-					-0-
05	1953	N	1867	-0-		-86 B	-0-	1867	3			N	-0-					-0-
06	1890	N	1564	-0-		-326 B	-0-	1564	3			N	-0-					-0-
07	1798	N	1602	-0-		-196 B	-0-	1602	3			N	-0-					-0-
08	1860	N	1454	-0-		-406 B	-0-	1454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->						-0-												

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						-0-												
03	811	N	811	-0-		-0- B	-0-	811	3			N	-0-					-0-
04	780	N	304	-0-		-476 B	-0-	304	3			N	-0-					-0-
05	925	N	925	-0-		-0- B	-0-	925	3			N	-0-					-0-
06	799	N	799	-0-		-0- B	-0-	799	3			N	-0-					-0-
07	806	N	806	-0-		-0- B	-0-	806	3			N	-0-					-0-
08	930	N	794	-0-		-136 B	-0-	794	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->						-0-												

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->						-0-												
03	837	N	634	-0-		-203 B	-0-	634	3			N	-0-					-0-
04	720	N	566	-0-		-154 B	-0-	566	3			N	-0-					-0-
05	702	N	702	-0-		-0- B	-0-	702	3			N	-0-					-0-
06	600	N	565	-0-		-35 B	-0-	565	3			N	-0-					-0-
07	589	N	392	-0-		-197 B	-0-	392	3			N	-0-					-0-
08	713	N	367	-0-		-346 B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->						-0-												

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JAHNS, HILDA B. WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-5507														
03	4216	#	4467	-0-	251 B	-5256	4467	3			N	-0-					-0-
04	4080	#	2830	-0-	-1250 B	-6506	2830	3			N	-0-					-0-
05	4030	N	4059	-0-	29 B	-6477	4059	3			N	-0-					-0-
06	4320	N	3589	-0-	-731 B	-6477	3589	3			N	-0-					-0-
07	2914	N	3693	-0-	779 B	-5698	3693	3			N	-0-					-0-
08	4061	N	3725	-0-	-336 B	-5698	3725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1250		CANCELLED UNDERAGE ->		-4448										

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1519	N	1445	-0-	-74 B	-0-	1445	3			N	-0-					-0-
04	1470	N	1246	-0-	-224 B	-0-	1246	3			N	-0-					-0-
05	1457	N	1444	-0-	-13 B	-0-	1444	3			N	-0-					-0-
06	1410	N	1367	-0-	-43 B	-0-	1367	3			N	-0-					-0-
07	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
08	1457	N	1105	-0-	-352 B	-0-	1105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
04	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
05	3100	N	3384	-0-	284 B	284	3384	3			N	-0-					-0-
06	3000	N	3658	-0-	658 B	942	3658	3			N	-0-					-0-
07	3100	N	3730	-0-	630 B	1572	3730	3			N	-0-					-0-
*08	4239	R	2667	-0-	-1572 B	-0-	2667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
04	2173	N	2173	-0-	-0- B	-0-	2173	3			N	-0-					-0-
05	2232	N	2188	-0-	-44 B	-0-	2188	3			N	-0-					-0-
06	2160	N	2116	-0-	-44 B	-0-	2116	3			N	-0-					-0-
07	2232	N	2154	-0-	-78 B	-0-	2154	3			N	-0-					-0-
*08	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

CLARK, J. G. WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	1767	N	1277	-0-	-490 B	-0-	1277	3			N	-0-					-0-
04	1410	N	1396	-0-	-14 B	-0-	1396	3			N	-0-					-0-
05	1612	N	1125	-0-	-487 B	-0-	1125	3			N	-0-					-0-
06	1230	N	1157	-0-	-73 B	-0-	1157	3			N	-0-					-0-
07	1457	N	1213	-0-	-244 B	-0-	1213	3			N	-0-					-0-
*08	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	861	-0-	-69 B	-0-	861	3			N	-0-					-0-
04	840	N	667	-0-	-173 B	-0-	667	3			N	-0-					-0-
05	868	N	827	-0-	-41 B	-0-	827	3			N	-0-					-0-
06	840	N	750	-0-	-90 B	-0-	750	3			N	-0-					-0-
07	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
08	837	N	545	-0-	-292 B	-0-	545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	970	-0-	-22 B	-0-	970	3			N	-0-					-0-
04	990	N	731	-0-	-259 B	-0-	731	3			N	-0-					-0-
05	961	N	904	-0-	-57 B	-0-	904	3			N	-0-					-0-
06	930	N	793	-0-	-137 B	-0-	793	3			N	-0-					-0-
07	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
08	899	N	605	-0-	-294 B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	925	-0-	-749 B	-0-	925	3			N	-0-					-0-
04	1140	N	1107	-0-	-33 B	-0-	1107	3			N	-0-					-0-
05	1612	N	868	-0-	-744 B	-0-	868	3			N	-0-					-0-
06	900	N	694	-0-	-206 B	-0-	694	3			N	-0-					-0-
07	1147	N	843	-0-	-304 B	-0-	843	3			N	-0-					-0-
*08	1469	N	1469	-0-	-0- B	-0-	1469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FOLSOM, ALFA R. WELL #: 1410 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3210 PERF. 2894 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	765	-0-	-10 B	-0-	765	3			N	-0-					-0-
04	750	N	739	-0-	-11 B	-0-	739	3			N	-0-					-0-
05	775	N	759	-0-	-16 B	-0-	759	3			N	-0-					-0-
06	750	N	727	-0-	-23 B	-0-	727	3			N	-0-					-0-
07	775	N	737	-0-	-38 B	-0-	737	3			N	-0-					-0-
08	744	N	732	-0-	-12 B	-0-	732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -467 CANCELLED UNDERAGE -> -2624																		
03	3069	N	2945	-0-	-124	B	-467	2945	3			N	-0-					-0-
04	3210	N	1194	-0-	-2016	B	-467	1194	3			N	-0-					-0-
05	3007	N	-0-	-0-	-3007	B	-467					N	-0-					-0-
06	2956	N	3423	-0-	467	B	-0-	3423	3			N	-0-					-0-
07	3394	N	3394	-0-	-0-	B	-0-	3394	3			N	-0-					-0-
*08	2334	N	2334	-0-	-0-	B	-0-	2334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
04	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
05	1582	N	1582	-0-	-0-	B	-0-	1582	3			N	-0-					-0-
06	180	N	113	-0-	-67	B	-0-	113	3			N	-0-					-0-
07	682	N	572	-0-	-110	B	-0-	572	3			N	-0-					-0-
08	1581	N	807	-0-	-774	B	-0-	807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
04	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
05	310	N	219	-0-	-91	B	-0-	219	3			N	-0-					-0-
06	300	N	211	-0-	-89	B	-0-	211	3			N	-0-					-0-
07	279	N	242	-0-	-37	B	-0-	242	3			N	-0-					-0-
*08	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	1147	N	848	-0-		-299 B	-0-	848	3		N	-0-			-0-
04	1110	N	943	-0-		-167 B	-0-	943	3		N	-0-			-0-
05	1079	N	1079	-0-		-0- B	-0-	1079	3		N	-0-			-0-
06	1024	N	1024	-0-		-0- B	-0-	1024	3		N	-0-			-0-
07	1037	N	1037	-0-		-0- B	-0-	1037	3		N	-0-			-0-
08	1085	N	929	-0-		-156 B	-0-	929	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	1116	N	1110	-0-		-6 B	-0-	1110	3		N	-0-			-0-
04	1020	N	791	-0-		-229 B	-0-	791	3		N	-0-			-0-
05	1087	N	1087	-0-		-0- B	-0-	1087	3		N	-0-			-0-
06	1080	N	1007	-0-		-73 B	-0-	1007	3		N	-0-			-0-
07	1015	N	1015	-0-		-0- B	-0-	1015	3		N	-0-			-0-
08	1085	N	831	-0-		-254 B	-0-	831	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	1333	N	1167	-0-		-166 B	-0-	1167	3		N	-0-			-0-
04	1350	N	895	-0-		-455 B	-0-	895	3		N	-0-			-0-
05	1147	N	1008	-0-		-139 B	-0-	1008	3		N	-0-			-0-
06	1140	N	839	-0-		-301 B	-0-	839	3		N	-0-			-0-
07	930	N	843	-0-		-87 B	-0-	843	3		N	-0-			-0-
08	1023	N	715	-0-		-308 B	-0-	715	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	1054	N	588	-0-		-466 B	-0-	588	3		N	-0-			-0-
04	946	N	946	-0-		-0- B	-0-	946	3		N	-0-			-0-
05	1389	N	1389	-0-		-0- B	-0-	1389	3		N	-0-			-0-
06	1192	N	1192	-0-		-0- B	-0-	1192	3		N	-0-			-0-
07	1232	N	1232	-0-		-0- B	-0-	1232	3		N	-0-			-0-
08	1395	N	1025	-0-		-370 B	-0-	1025	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	1860	N	1747	-0-		-113 B	-0-	1747	3		N	-0-			-0-
04	1770	N	1294	-0-		-476 B	-0-	1294	3		N	-0-			-0-
05	1736	N	1704	-0-		-32 B	-0-	1704	3		N	-0-			-0-
06	1680	N	1584	-0-		-96 B	-0-	1584	3		N	-0-			-0-
07	1621	N	1621	-0-		-0- B	-0-	1621	3		N	-0-			-0-
08	1705	N	1124	-0-		-581 B	-0-	1124	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	1813	N	1813	-0-		-0-	B -0-	1813	3			N	-0-					-0-
04	1710	N	1248	-0-		-462	B -0-	1248	3			N	-0-					-0-
05	1798	N	1546	-0-		-252	B -0-	1546	3			N	-0-					-0-
06	1740	N	1476	-0-		-264	B -0-	1476	3			N	-0-					-0-
07	1513	N	1513	-0-		-0-	B -0-	1513	3			N	-0-					-0-
08	1550	N	1276	-0-		-274	B -0-	1276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	1488	N	1424	-0-		-64	B -0-	1424	3			N	-0-					-0-
04	1440	N	1127	-0-		-313	B -0-	1127	3			N	-0-					-0-
05	1426	N	1404	-0-		-22	B -0-	1404	3			N	-0-					-0-
06	1380	N	1374	-0-		-6	B -0-	1374	3			N	-0-					-0-
07	1402	N	1402	-0-		-0-	B -0-	1402	3			N	-0-					-0-
08	1395	N	1293	-0-		-102	B -0-	1293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	1333	N	1240	-0-		-93	B -0-	1240	3			N	-0-					-0-
04	1200	N	1051	-0-		-149	B -0-	1051	3			N	-0-					-0-
05	1253	N	1253	-0-		-0-	B -0-	1253	3			N	-0-					-0-
06	1200	N	1089	-0-		-111	B -0-	1089	3			N	-0-					-0-
07	1101	N	1101	-0-		-0-	B -0-	1101	3			N	-0-					-0-
08	1240	N	944	-0-		-296	B -0-	944	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	1240	N	1222	-0-		-18	B -0-	1222	3			N	-0-					-0-
04	1230	N	1023	-0-		-207	B -0-	1023	3			N	-0-					-0-
05	1209	N	1178	-0-		-31	B -0-	1178	3			N	-0-					-0-
06	1170	N	1065	-0-		-105	B -0-	1065	3			N	-0-					-0-
07	1088	N	1088	-0-		-0-	B -0-	1088	3			N	-0-					-0-
08	1178	N	888	-0-		-290	B -0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	1426	N	1336	-0-		-90	B -0-	1336	3			N	-0-					-0-
04	1350	N	1135	-0-		-215	B -0-	1135	3			N	-0-					-0-
05	1364	N	1322	-0-		-42	B -0-	1322	3			N	-0-					-0-
06	1290	N	1237	-0-		-53	B -0-	1237	3			N	-0-					-0-
07	1270	N	1270	-0-		-0-	B -0-	1270	3			N	-0-					-0-
08	1333	N	942	-0-		-391	B -0-	942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	144	-0-		-259 B	-0-	144	3			N	-0-					-0-
04	270	N	124	-0-		-146 B	-0-	124	3			N	-0-					-0-
05	186	N	-0-	-0-		-186 B	-0-					N	-0-					-0-
06	1482	N	1482	-0-		-0- B	-0-	1482	3			N	-0-					-0-
07	1957	N	1957	-0-		-0- B	-0-	1957	3			N	-0-					-0-
*08	1214	N	1214	-0-		-0- B	-0-	1214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1131	-0-		-357 B	-0-	1131	3			N	-0-					-0-
04	1320	N	1107	-0-		-213 B	-0-	1107	3			N	-0-					-0-
05	1240	N	1021	-0-		-219 B	-0-	1021	3			N	-0-					-0-
06	1080	N	854	-0-		-226 B	-0-	854	3			N	-0-					-0-
07	1147	N	805	-0-		-342 B	-0-	805	3			N	-0-					-0-
08	1023	N	769	-0-		-254 B	-0-	769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	876	-0-		-23 B	-0-	876	3			N	-0-					-0-
04	810	N	686	-0-		-124 B	-0-	686	3			N	-0-					-0-
05	806	N	778	-0-		-28 B	-0-	778	3			N	-0-					-0-
06	840	N	701	-0-		-139 B	-0-	701	3			N	-0-					-0-
07	717	N	717	-0-		-0- B	-0-	717	3			N	-0-					-0-
08	775	N	571	-0-		-204 B	-0-	571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1171	-0-		-69 B	-0-	1171	3			N	-0-					-0-
04	1170	N	935	-0-		-235 B	-0-	935	3			N	-0-					-0-
05	1209	N	1160	-0-		-49 B	-0-	1160	3			N	-0-					-0-
06	1140	N	1055	-0-		-85 B	-0-	1055	3			N	-0-					-0-
07	1075	N	1075	-0-		-0- B	-0-	1075	3			N	-0-					-0-
08	1147	N	827	-0-		-320 B	-0-	827	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1282	-0-		-268 B	-0-	1282	3			N	-0-					-0-
04	1380	N	930	-0-		-450 B	-0-	930	3			N	-0-					-0-
05	1426	N	1072	-0-		-354 B	-0-	1072	3			N	-0-					-0-
06	1230	N	974	-0-		-256 B	-0-	974	3			N	-0-					-0-
07	1006	N	1006	-0-		-0- B	-0-	1006	3			N	-0-					-0-
08	1085	N	802	-0-		-283 B	-0-	802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	919	-0-	-197 B	-0-	919	3			N	-0-					-0-
04	1050	N	585	-0-	-465 B	-0-	585	3			N	-0-					-0-
05	1116	N	550	-0-	-566 B	-0-	550	3			N	-0-					-0-
06	900	N	419	-0-	-481 B	-0-	419	3			N	-0-					-0-
07	620	N	360	-0-	-260 B	-0-	360	3			N	-0-					-0-
08	558	N	242	-0-	-316 B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1802	-0-	-27 B	-0-	1802	3			N	-0-					-0-
04	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
05	1829	N	1534	-0-	-295 B	-0-	1534	3			N	-0-					-0-
06	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
07	1829	N	1711	-0-	-118 B	-0-	1711	3			N	-0-					-0-
*08	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

03/01 BALANCING DATE STATUS -> -0-																	
03	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
04	1380	N	1292	-0-	-88 B	-0-	1292	3			N	-0-					-0-
05	1395	N	1331	-0-	-64 B	-0-	1331	3			N	-0-					-0-
06	1320	N	1223	-0-	-97 B	-0-	1223	3			N	-0-					-0-
07	1333	N	1204	-0-	-129 B	-0-	1204	3			N	-0-					-0-
08	1333	N	1150	-0-	-183 B	-0-	1150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
04	570	N	561	-0-	-9 B	-0-	561	3			N	-0-					-0-
05	589	N	587	-0-	-2 B	-0-	587	3			N	-0-					-0-
06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
07	589	N	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
08	589	N	570	-0-	-19 B	-0-	570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
04	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-
05	465	N	454	-0-	-11 B	-0-	454	3			N	-0-					-0-
06	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-
07	465	N	455	-0-	-10 B	-0-	455	3			N	-0-					-0-
08	465	N	455	-0-	-10 B	-0-	455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -350																	
03	3596	#	1437	-0-	-2159 B	-2509	1437	3			N	-0-					-0-
04	3480	#	1187	-0-	-2293 B	-4802	1187	3			N	-0-					-0-
05	3596	#	767	-0-	-2829 B	-7631	767	3			N	-0-					-0-
06	3480	#	751	-0-	-2729 B	-10360	751	3			N	-0-					-0-
07	3596	#	692	-0-	-2904 B	-13264	692	3			N	-0-					-0-
08	3162	#	994	-0-	-2168 B	-15432	994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -15082 CANCELLED UNDERAGE -> -350																	

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1047	-0-	-7 B	-0-	1047	3			N	-0-					-0-
04	1020	N	1009	-0-	-11 B	-0-	1009	3			N	-0-					-0-
05	1054	N	1044	-0-	-10 B	-0-	1044	3			N	-0-					-0-
06	1020	N	983	-0-	-37 B	-0-	983	3			N	-0-					-0-
07	1054	N	999	-0-	-55 B	-0-	999	3			N	-0-					-0-
08	1054	N	1006	-0-	-48 B	-0-	1006	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1010	-0-	-75 B	-0-	1010	3			N	-0-					-0-
04	1050	N	738	-0-	-312 B	-0-	738	3			N	-0-					-0-
05	1054	N	967	-0-	-87 B	-0-	967	3			N	-0-					-0-
06	990	N	960	-0-	-30 B	-0-	960	3			N	-0-					-0-
07	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
08	961	N	682	-0-	-279 B	-0-	682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2167	-0-	-65 B	-0-	2167	3			N	-0-					-0-
04	2100	N	1644	-0-	-456 B	-0-	1644	3			N	-0-					-0-
05	2170	N	2099	-0-	-71 B	-0-	2099	3			N	-0-					-0-
06	2100	N	2099	-0-	-1 B	-0-	2099	3			N	-0-					-0-
07	2129	N	2129	-0-	-0- B	-0-	2129	3			N	-0-					-0-
08	2108	N	1622	-0-	-486 B	-0-	1622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1151	-0-	-182 B	-0-	1151	3			N	-0-					-0-
04	1200	N	592	-0-	-608 B	-0-	592	3			N	-0-					-0-
05	1240	N	883	-0-	-357 B	-0-	883	3			N	-0-					-0-
06	1110	N	1075	-0-	-35 B	-0-	1075	3			N	-0-					-0-
07	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
08	868	N	724	-0-	-144 B	-0-	724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1824	-0-	-98 B	-0-	1824	3			N	-0-					-0-
04	1800	N	1754	-0-	-46 B	-0-	1754	3			N	-0-					-0-
05	1860	N	1378	-0-	-482 B	-0-	1378	3			N	-0-					-0-
06	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
07	1798	N	1620	-0-	-178 B	-0-	1620	3			N	-0-					-0-
*08	1899	N	1899	-0-	-0- B	-0-	1899	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2656	-0-	-413 B	-0-	2656	3			N	-0-					-0-
04	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
05	2914	N	2697	-0-	-217 B	-0-	2697	3			N	-0-					-0-
06	2580	N	2343	-0-	-237 B	-0-	2343	3			N	-0-					-0-
07	2416	N	2416	-0-	-0- B	-0-	2416	3			N	-0-					-0-
08	2697	N	2454	-0-	-243 B	-0-	2454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	3999	-0-	-62 B	-0-	3999	3			N	-0-					-0-
04	3480	N	1773	-0-	-1707 B	-0-	1773	3			N	-0-					-0-
05	4340	N	1219	-0-	-3121 B	-0-	1219	3			N	-0-					-0-
06	3870	N	3515	-0-	-355 B	-0-	3515	3			N	-0-					-0-
07	4100	N	4100	-0-	-0- B	-0-	4100	3			N	-0-					-0-
*08	4063	N	4063	-0-	-0- B	-0-	4063	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	6603	N	5448	-0-	-1155 B	-0-	5448	3			N	-0-					-0-
04	8640	N	5165	-0-	-3475 B	-0-	5165	3			N	-0-					-0-
05	6448	N	5134	-0-	-1314 B	-0-	5134	3			N	-0-					-0-
06	5280	N	4161	-0-	-1119 B	-0-	4161	3			N	-0-					-0-
07	5332	N	4392	-0-	-940 B	-0-	4392	3			N	-0-					-0-
*08	5269	N	5269	-0-	-0- B	-0-	5269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	739	-0-		-253 B	-0-	739	3			N	-0-					-0-
04	810	N	729	-0-		-81 B	-0-	729	3			N	-0-					-0-
05	992	N	698	-0-		-294 B	-0-	698	3			N	-0-					-0-
06	821	N	821	-0-		-0- B	-0-	821	3			N	-0-					-0-
07	847	N	847	-0-		-0- B	-0-	847	3			N	-0-					-0-
*08	1030	N	1030	-0-		-0- B	-0-	1030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	4951	N	4951	-0-		-0- B	-0-	4951	3			N	-0-					-0-
04	4680	N	3012	-0-		-1668 B	-0-	3012	3			N	-0-					-0-
05	4743	N	4162	-0-		-581 B	-0-	4162	3			N	-0-					-0-
06	4800	N	4317	-0-		-483 B	-0-	4317	3			N	-0-					-0-
07	4413	N	4413	-0-		-0- B	-0-	4413	3			N	-0-					-0-
08	4154	N	2895	-0-		-1259 B	-0-	2895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1382	-0-		-199 B	-0-	1382	3			N	-0-					-0-
04	1500	N	434	-0-		-1066 B	-0-	434	3			N	-0-					-0-
05	1800	N	1800	-0-		-0- B	-0-	1800	3			N	-0-					-0-
06	1498	N	1498	-0-		-0- B	-0-	1498	3			N	-0-					-0-
07	1444	N	1444	-0-		-0- B	-0-	1444	3			N	-0-					-0-
08	1798	N	1409	-0-		-389 B	-0-	1409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1828	-0-		-32 B	-0-	1828	3			N	-0-					-0-
04	1741	N	1741	-0-		-0- B	-0-	1741	3			N	-0-					-0-
05	2108	N	1660	-0-		-448 B	-0-	1660	3			N	-0-					-0-
06	1770	N	1591	-0-		-179 B	-0-	1591	3			N	-0-					-0-
07	1798	N	1751	-0-		-47 B	-0-	1751	3			N	-0-					-0-
*08	1898	N	1898	-0-		-0- B	-0-	1898	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1480	N	1480	-0-		-0- B	-0-	1480	3			N	-0-					-0-
04	1470	N	1109	-0-		-361 B	-0-	1109	3			N	-0-					-0-
05	1519	N	1345	-0-		-174 B	-0-	1345	3			N	-0-					-0-
06	1440	N	1279	-0-		-161 B	-0-	1279	3			N	-0-					-0-
07	1215	N	1215	-0-		-0- B	-0-	1215	3			N	-0-					-0-
08	1333	N	852	-0-		-481 B	-0-	852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	606	-0-		-14 B	-0-	606	3			N	-0-					-0-
04	600	N	579	-0-		-21 B	-0-	579	3			N	-0-					-0-
05	620	N	595	-0-		-25 B	-0-	595	3			N	-0-					-0-
06	600	N	574	-0-		-26 B	-0-	574	3			N	-0-					-0-
07	590	N	590	-0-		-0- B	-0-	590	3			N	-0-					-0-
08	589	N	587	-0-		-2 B	-0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3379	N	1955	-0-		-1424 B	-0-	1955	3			N	-0-					-0-
04	2490	N	2457	-0-		-33 B	-0-	2457	3			N	-0-					-0-
05	3131	N	1778	-0-		-1353 B	-0-	1778	3			N	-0-					-0-
06	1890	N	1553	-0-		-337 B	-0-	1553	3			N	-0-					-0-
07	2542	N	2008	-0-		-534 B	-0-	2008	3			N	-0-					-0-
*08	3198	N	3198	-0-		-0- B	-0-	3198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1669	-0-		-5 B	-0-	1669	3			N	-0-					-0-
04	1620	N	1514	-0-		-106 B	-0-	1514	3			N	-0-					-0-
05	1674	N	1517	-0-		-157 B	-0-	1517	3			N	-0-					-0-
06	1620	N	1602	-0-		-18 B	-0-	1602	3			N	-0-					-0-
07	1630	N	1630	-0-		-0- B	-0-	1630	3			N	-0-					-0-
08	1519	N	1324	-0-		-195 B	-0-	1324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	4898	N	4672	-0-		-226 B	-0-	4672	3			N	-0-					-0-
04	4650	N	3352	-0-		-1298 B	-0-	3352	3			N	-0-					-0-
05	4774	N	4509	-0-		-265 B	-0-	4509	3			N	-0-					-0-
06	4649	N	4649	-0-		-0- B	-0-	4649	3			N	-0-					-0-
07	4796	N	4796	-0-		-0- B	-0-	4796	3			N	-0-					-0-
08	4495	N	3836	-0-		-659 B	-0-	3836	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	587	-0-		-622 B	-0-	587	3			N	-0-					-0-
04	900	N	593	-0-		-307 B	-0-	593	3			N	-0-					-0-
05	775	N	491	-0-		-284 B	-0-	491	3			N	-0-					-0-
06	570	N	497	-0-		-73 B	-0-	497	3			N	-0-					-0-
07	620	N	539	-0-		-81 B	-0-	539	3			N	-0-					-0-
*08	716	N	716	-0-		-0- B	-0-	716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	3308	-0-	-102 B	-0-	3308	3			N	-0-					-0-
04	3270	N	2590	-0-	-680 B	-0-	2590	3			N	-0-					-0-
05	3348	N	3210	-0-	-138 B	-0-	3210	3			N	-0-					-0-
06	3241	N	3241	-0-	-0- B	-0-	3241	3			N	-0-					-0-
07	3308	N	3308	-0-	-0- B	-0-	3308	3			N	-0-					-0-
08	3224	N	3070	-0-	-154 B	-0-	3070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	3039	-0-	-433 B	-0-	3039	3			N	-0-					-0-
04	3095	N	3095	-0-	-0- B	-0-	3095	3			N	-0-					-0-
05	3286	N	2829	-0-	-457 B	-0-	2829	3			N	-0-					-0-
06	2982	N	2982	-0-	-0- B	-0-	2982	3			N	-0-					-0-
07	3193	N	3006	-0-	-187 B	-0-	3006	3			N	-0-					-0-
*08	3396	N	3396	-0-	-0- B	-0-	3396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1077	-0-	-442 B	-0-	1077	3			N	-0-					-0-
04	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
05	3100	N	3130	-0-	30 B	30	3130	3			N	-0-					-0-
06	3000	N	4172	-0-	1172 B	1202	4172	3			N	-0-					-0-
07	3100	N	3602	-0-	502 B	1704	3602	3			N	-0-					-0-
*08	4268	R	2564	-0-	-1704 B	-0-	2564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	866	-0-	-95 B	-0-	866	3			N	-0-					-0-
04	870	N	662	-0-	-208 B	-0-	662	3			N	-0-					-0-
05	899	N	847	-0-	-52 B	-0-	847	3			N	-0-					-0-
06	840	N	750	-0-	-90 B	-0-	750	3			N	-0-					-0-
07	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
08	837	N	535	-0-	-302 B	-0-	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3058	N	3058	-0-	-0- B	-0-	3058	3			N	-0-					-0-
04	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
05	2670	N	2670	-0-	-0- B	-0-	2670	3			N	-0-					-0-
06	2970	N	2526	-0-	-444 B	-0-	2526	3			N	-0-					-0-
07	2597	N	2597	-0-	-0- B	-0-	2597	3			N	-0-					-0-
08	2666	N	1314	-0-	-1352 B	-0-	1314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	3050	N	3050	-0-		-0-	B	-0-	3050	3			N	-0-					-0-
04	3515	N	3515	-0-		-0-	B	-0-	3515	3			N	-0-					-0-
05	4177	N	4177	-0-		-0-	B	-0-	4177	3			N	-0-					-0-
06	5457	N	5457	-0-		-0-	B	-0-	5457	3			N	-0-					-0-
07	3627	N	3575	-0-		-52	B	-0-	3575	3			N	-0-					-0-
08	4185	N	2174	-0-		-2011	B	-0-	2174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1984	N	1971	-0-		-13	B	-0-	1971	3			N	-0-					-0-
04	1920	N	1851	-0-		-69	B	-0-	1851	3			N	-0-					-0-
05	1988	N	1988	-0-		-0-	B	-0-	1988	3			N	-0-					-0-
06	1920	N	1846	-0-		-74	B	-0-	1846	3			N	-0-					-0-
07	1922	N	1863	-0-		-59	B	-0-	1863	3			N	-0-					-0-
08	1984	N	1819	-0-		-165	B	-0-	1819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	2914	N	2579	-0-		-335	B	-0-	2579	3			N	-0-					-0-
04	2640	N	1645	-0-		-995	B	-0-	1645	3			N	-0-					-0-
05	2604	N	2388	-0-		-216	B	-0-	2388	3			N	-0-					-0-
06	2490	N	2261	-0-		-229	B	-0-	2261	3			N	-0-					-0-
07	2374	N	2374	-0-		-0-	B	-0-	2374	3			N	-0-					-0-
08	2387	N	1367	-0-		-1020	B	-0-	1367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	496	N	447	-0-		-49	B	-0-	447	3			N	-0-					-0-
04	480	N	338	-0-		-142	B	-0-	338	3			N	-0-					-0-
05	465	N	452	-0-		-13	B	-0-	452	3			N	-0-					-0-
06	446	N	446	-0-		-0-	B	-0-	446	3			N	-0-					-0-
07	428	N	428	-0-		-0-	B	-0-	428	3			N	-0-					-0-
08	465	N	245	-0-		-220	B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2976	N	2584	-0-		-392 B	-0-	2584	3		N	-0-			-0-
04	2790	N	2357	-0-		-433 B	-0-	2357	3		N	-0-			-0-
05	2967	N	2967	-0-		-0- B	-0-	2967	3		N	-0-			-0-
06	2796	N	2796	-0-		-0- B	-0-	2796	3		N	-0-			-0-
07	2859	N	2859	-0-		-0- B	-0-	2859	3		N	-0-			-0-
08	2976	N	2114	-0-		-862 B	-0-	2114	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	-0-	-0-		-31 B	-0-				N	-0-			-0-
04	0	N	-0-	-0-		-0- B	-0-				N	-0-			-0-
05	44	N	44	-0-		-0- B	-0-	44	3		N	-0-			-0-
06	70	N	70	-0-		-0- B	-0-	70	3		N	-0-			-0-
07	371	N	371	-0-		-0- B	-0-	371	3		N	-0-			-0-
*08	622	N	622	-0-		-0- B	-0-	622	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3193	N	2798	-0-		-395 B	-0-	2798	3		N	-0-			-0-
04	2910	N	1672	-0-		-1238 B	-0-	1672	3		N	-0-			-0-
05	2976	N	2485	-0-		-491 B	-0-	2485	3		N	-0-			-0-
06	2849	N	2849	-0-		-0- B	-0-	2849	3		N	-0-			-0-
07	2912	N	2912	-0-		-0- B	-0-	2912	3		N	-0-			-0-
08	2480	N	2044	-0-		-436 B	-0-	2044	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3751	N	3298	-0-		-453 B	-0-	3298	3		N	-0-			-0-
04	3390	N	3306	-0-		-84 B	-0-	3306	3		N	-0-			-0-
05	3596	N	3107	-0-		-489 B	-0-	3107	3		N	-0-			-0-
06	3196	N	3196	-0-		-0- B	-0-	3196	3		N	-0-			-0-
07	3410	N	3317	-0-		-93 B	-0-	3317	3		N	-0-			-0-
*08	3647	N	3647	-0-		-0- B	-0-	3647	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2015	N	1242	-0-		-773 B	-0-	1242	3		N	-0-			-0-
04	1710	N	649	-0-		-1061 B	-0-	649	3		N	-0-			-0-
05	1488	N	1011	-0-		-477 B	-0-	1011	3		N	-0-			-0-
06	1566	N	1566	-0-		-0- B	-0-	1566	3		N	-0-			-0-
07	1355	N	1355	-0-		-0- B	-0-	1355	3		N	-0-			-0-
08	1023	N	817	-0-		-206 B	-0-	817	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	386	-0-		-110 B	-0-	386	3			N	-0-					-0-
04	450	N	287	-0-		-163 B	-0-	287	3			N	-0-					-0-
05	403	N	347	-0-		-56 B	-0-	347	3			N	-0-					-0-
06	402	N	402	-0-		-0- B	-0-	402	3			N	-0-					-0-
07	413	N	413	-0-		-0- B	-0-	413	3			N	-0-					-0-
*08	343	N	343	-0-		-0- B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	595	-0-		-707 B	-0-	595	3			N	-0-					-0-
04	850	N	850	-0-		-0- B	-0-	850	3			N	-0-					-0-
05	1240	N	649	-0-		-591 B	-0-	649	3			N	-0-					-0-
06	570	N	548	-0-		-22 B	-0-	548	3			N	-0-					-0-
07	868	N	732	-0-		-136 B	-0-	732	3			N	-0-					-0-
*08	1249	N	1249	-0-		-0- B	-0-	1249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1818	-0-		-73 B	-0-	1818	3			N	-0-					-0-
04	1800	N	1390	-0-		-410 B	-0-	1390	3			N	-0-					-0-
05	1798	N	1716	-0-		-82 B	-0-	1716	3			N	-0-					-0-
06	1770	N	1646	-0-		-124 B	-0-	1646	3			N	-0-					-0-
07	1685	N	1685	-0-		-0- B	-0-	1685	3			N	-0-					-0-
08	1705	N	1086	-0-		-619 B	-0-	1086	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1279	-0-		-54 B	-0-	1279	3			N	-0-					-0-
04	1230	N	873	-0-		-357 B	-0-	873	3			N	-0-					-0-
05	1271	N	1256	-0-		-15 B	-0-	1256	3			N	-0-					-0-
06	1230	N	1218	-0-		-12 B	-0-	1218	3			N	-0-					-0-
07	1239	N	1239	-0-		-0- B	-0-	1239	3			N	-0-					-0-
08	1271	N	997	-0-		-274 B	-0-	997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2790	N	2651	-0-		-139 B	-0-	2651	3			N	-0-					-0-
04	2580	N	1753	-0-		-827 B	-0-	1753	3			N	-0-					-0-
05	2666	N	2547	-0-		-119 B	-0-	2547	3			N	-0-					-0-
06	2580	N	2563	-0-		-17 B	-0-	2563	3			N	-0-					-0-
07	2615	N	2615	-0-		-0- B	-0-	2615	3			N	-0-					-0-
08	2542	N	1959	-0-		-583 B	-0-	1959	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2308	N	2308	-0-		-0- B	-0-	2308	3			N	-0-					-0-
04	2245	N	2245	-0-		-0- B	-0-	2245	3			N	-0-					-0-
05	2139	N	2122	-0-		-17 B	-0-	2122	3			N	-0-					-0-
06	2220	N	1780	-0-		-440 B	-0-	1780	3			N	-0-					-0-
07	2325	N	2096	-0-		-229 B	-0-	2096	3			N	-0-					-0-
*08	2217	N	2217	-0-		-0- B	-0-	2217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1789	-0-		-9 B	-0-	1789	3			N	-0-					-0-
04	1740	N	1363	-0-		-377 B	-0-	1363	3			N	-0-					-0-
05	1798	N	1319	-0-		-479 B	-0-	1319	3			N	-0-					-0-
06	1740	N	1709	-0-		-31 B	-0-	1709	3			N	-0-					-0-
07	1737	N	1737	-0-		-0- B	-0-	1737	3			N	-0-					-0-
*08	1523	N	1523	-0-		-0- B	-0-	1523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2635	N	2048	-0-		-587 B	-0-	2048	3			N	-0-					-0-
04	2190	N	1426	-0-		-764 B	-0-	1426	3			N	-0-					-0-
05	2139	N	1986	-0-		-153 B	-0-	1986	3			N	-0-					-0-
06	2066	N	2066	-0-		-0- B	-0-	2066	3			N	-0-					-0-
07	2021	N	2021	-0-		-0- B	-0-	2021	3			N	-0-					-0-
08	1984	N	1382	-0-		-602 B	-0-	1382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1098	N	1098	-0-		-0- B	-0-	1098	3			N	-0-					-0-
04	990	N	786	-0-		-204 B	-0-	786	3			N	-0-					-0-
05	1059	N	1059	-0-		-0- B	-0-	1059	3			N	-0-					-0-
06	1070	N	1070	-0-		-0- B	-0-	1070	3			N	-0-					-0-
07	1078	N	1078	-0-		-0- B	-0-	1078	3			N	-0-					-0-
08	1054	N	892	-0-		-162 B	-0-	892	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1158	-0-		-51 B	-0-	1158	3			N	-0-					-0-
04	1140	N	910	-0-		-230 B	-0-	910	3			N	-0-					-0-
05	1147	N	1136	-0-		-11 B	-0-	1136	3			N	-0-					-0-
06	1110	N	1071	-0-		-39 B	-0-	1071	3			N	-0-					-0-
07	1049	N	1049	-0-		-0- B	-0-	1049	3			N	-0-					-0-
08	1147	N	767	-0-		-380 B	-0-	767	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1860	N	1745	-0-	-115 B	-0-	1745	3			N	-0-					-0-
04	1740	N	1353	-0-	-387 B	-0-	1353	3			N	-0-					-0-
05	1767	N	1716	-0-	-51 B	-0-	1716	3			N	-0-					-0-
06	1680	N	1626	-0-	-54 B	-0-	1626	3			N	-0-					-0-
07	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-
08	1705	N	1196	-0-	-509 B	-0-	1196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	2077	N	1966	-0-	-111 B	-0-	1966	3			N	-0-					-0-
04	1980	N	1652	-0-	-328 B	-0-	1652	3			N	-0-					-0-
05	1984	N	1917	-0-	-67 B	-0-	1917	3			N	-0-					-0-
06	1890	N	1713	-0-	-177 B	-0-	1713	3			N	-0-					-0-
07	1705	N	1682	-0-	-23 B	-0-	1682	3			N	-0-					-0-
08	1922	N	1389	-0-	-533 B	-0-	1389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
04	810	N	783	-0-	-27 B	-0-	783	3			N	-0-					-0-
05	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
06	840	N	833	-0-	-7 B	-0-	833	3			N	-0-					-0-
07	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
08	899	N	832	-0-	-67 B	-0-	832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
04	1020	N	499	-0-	-521 B	-0-	499	3			N	-0-					-0-
05	1271	N	-0-	-0-	-1271 B	-0-					N	-0-					-0-
06	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
07	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
*08	3100	N	5724	-0-	2624 B	2624	5724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			2624														

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	1984	N	1045	-0-	-939 B	-0-	1045	3			N	-0-					-0-
04	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-
05	1705	N	793	-0-	-912 B	-0-	793	3			N	-0-					-0-
06	1020	N	580	-0-	-440 B	-0-	580	3			N	-0-					-0-
07	1798	N	1116	-0-	-682 B	-0-	1116	3			N	-0-					-0-
*08	2164	N	2164	-0-	-0- B	-0-	2164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-									
03	1798	N	513	-0-		-1285 B	-0-	513	3		N	-0-			-0-
04	1170	N	1060	-0-		-110 B	-0-	1060	3		N	-0-			-0-
05	1736	N	801	-0-		-935 B	-0-	801	3		N	-0-			-0-
06	510	N	395	-0-		-115 B	-0-	395	3		N	-0-			-0-
07	1085	N	613	-0-		-472 B	-0-	613	3		N	-0-			-0-
*08	1495	N	1495	-0-		-0- B	-0-	1495	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-									
03	2728	N	2626	-0-		-102 B	-0-	2626	3		N	-0-			-0-
04	2610	N	2164	-0-		-446 B	-0-	2164	3		N	-0-			-0-
05	2635	N	2593	-0-		-42 B	-0-	2593	3		N	-0-			-0-
06	2550	N	2479	-0-		-71 B	-0-	2479	3		N	-0-			-0-
07	2539	N	2539	-0-		-0- B	-0-	2539	3		N	-0-			-0-
08	2604	N	1939	-0-		-665 B	-0-	1939	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-									
03	1612	N	1536	-0-		-76 B	-0-	1536	3		N	-0-			-0-
04	1530	N	1220	-0-		-310 B	-0-	1220	3		N	-0-			-0-
05	1550	N	1498	-0-		-52 B	-0-	1498	3		N	-0-			-0-
06	1500	N	1424	-0-		-76 B	-0-	1424	3		N	-0-			-0-
07	1462	N	1462	-0-		-0- B	-0-	1462	3		N	-0-			-0-
08	1488	N	1107	-0-		-381 B	-0-	1107	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-									
03	1426	N	1378	-0-		-48 B	-0-	1378	3		N	-0-			-0-
04	1350	N	1025	-0-		-325 B	-0-	1025	3		N	-0-			-0-
05	1395	N	1330	-0-		-65 B	-0-	1330	3		N	-0-			-0-
06	1320	N	1250	-0-		-70 B	-0-	1250	3		N	-0-			-0-
07	1309	N	1309	-0-		-0- B	-0-	1309	3		N	-0-			-0-
08	1333	N	916	-0-		-417 B	-0-	916	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-									
03	3782	N	3552	-0-		-230 B	-0-	3552	3		N	-0-			-0-
04	3570	N	2554	-0-		-1016 B	-0-	2554	3		N	-0-			-0-
05	3596	N	3434	-0-		-162 B	-0-	3434	3		N	-0-			-0-
06	3450	N	3300	-0-		-150 B	-0-	3300	3		N	-0-			-0-
07	3298	N	3298	-0-		-0- B	-0-	3298	3		N	-0-			-0-
08	3441	N	2702	-0-		-739 B	-0-	2702	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	2588	-0-		-109 B	-0-	2588	3			N	-0-					-0-
04	2520	N	1824	-0-		-696 B	-0-	1824	3			N	-0-					-0-
05	2604	N	2436	-0-		-168 B	-0-	2436	3			N	-0-					-0-
06	2551	N	2551	-0-		-0- B	-0-	2551	3			N	-0-					-0-
07	2589	N	2589	-0-		-0- B	-0-	2589	3			N	-0-					-0-
08	2449	N	1939	-0-		-510 B	-0-	1939	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3503	N	3263	-0-		-240 B	-0-	3263	3			N	-0-					-0-
04	3210	N	2045	-0-		-1165 B	-0-	2045	3			N	-0-					-0-
05	3286	N	2853	-0-		-433 B	-0-	2853	3			N	-0-					-0-
06	3184	N	3184	-0-		-0- B	-0-	3184	3			N	-0-					-0-
07	3249	N	3249	-0-		-0- B	-0-	3249	3			N	-0-					-0-
08	2852	N	2236	-0-		-616 B	-0-	2236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	2926	-0-		-174 B	-0-	2926	3			N	-0-					-0-
04	3000	N	2323	-0-		-677 B	-0-	2323	3			N	-0-					-0-
05	3007	N	2966	-0-		-41 B	-0-	2966	3			N	-0-					-0-
06	2891	N	2891	-0-		-0- B	-0-	2891	3			N	-0-					-0-
07	3090	N	3090	-0-		-0- B	-0-	3090	3			N	-0-					-0-
08	2976	N	2636	-0-		-340 B	-0-	2636	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	8897	N	8133	-0-		-764 B	-0-	8133	3			N	-0-					-0-
04	8400	N	6908	-0-		-1492 B	-0-	6908	3			N	-0-					-0-
05	8559	N	8559	-0-		-0- B	-0-	8559	3			N	-0-					-0-
06	8224	N	8224	-0-		-0- B	-0-	8224	3			N	-0-					-0-
07	8368	N	8368	-0-		-0- B	-0-	8368	3			N	-0-					-0-
08	8556	N	6667	-0-		-1889 B	-0-	6667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	756	-0-		-205 B	-0-	756	3			N	-0-					-0-
04	840	N	719	-0-		-121 B	-0-	719	3			N	-0-					-0-
05	775	N	553	-0-		-222 B	-0-	553	3			N	-0-					-0-
06	720	N	524	-0-		-196 B	-0-	524	3			N	-0-					-0-
07	744	N	499	-0-		-245 B	-0-	499	3			N	-0-					-0-
*08	842	N	842	-0-		-0- B	-0-	842	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	2157	-0-		-137 B	-0-	2157	3			N	-0-					-0-
04	2130	N	1490	-0-		-640 B	-0-	1490	3			N	-0-					-0-
05	2170	N	1981	-0-		-189 B	-0-	1981	3			N	-0-					-0-
06	2100	N	2063	-0-		-37 B	-0-	2063	3			N	-0-					-0-
07	2106	N	2106	-0-		-0- B	-0-	2106	3			N	-0-					-0-
08	1984	N	1600	-0-		-384 B	-0-	1600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1738	-0-		-215 B	-0-	1738	3			N	-0-					-0-
04	1800	N	1221	-0-		-579 B	-0-	1221	3			N	-0-					-0-
05	1767	N	1654	-0-		-113 B	-0-	1654	3			N	-0-					-0-
06	1680	N	1535	-0-		-145 B	-0-	1535	3			N	-0-					-0-
07	1553	N	1553	-0-		-0- B	-0-	1553	3			N	-0-					-0-
08	1643	N	952	-0-		-691 B	-0-	952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2542	N	2401	-0-		-141 B	-0-	2401	3			N	-0-					-0-
04	2400	N	1856	-0-		-544 B	-0-	1856	3			N	-0-					-0-
05	2418	N	2353	-0-		-65 B	-0-	2353	3			N	-0-					-0-
06	2310	N	2173	-0-		-137 B	-0-	2173	3			N	-0-					-0-
07	2201	N	2201	-0-		-0- B	-0-	2201	3			N	-0-					-0-
08	2356	N	1582	-0-		-774 B	-0-	1582	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	604	-0-		-233 B	-0-	604	3			N	-0-					-0-
04	829	N	829	-0-		-0- B	-0-	829	3			N	-0-					-0-
05	1166	N	1166	-0-		-0- B	-0-	1166	3			N	-0-					-0-
06	1353	N	1353	-0-		-0- B	-0-	1353	3			N	-0-					-0-
07	1170	N	1170	-0-		-0- B	-0-	1170	3			N	-0-					-0-
08	1178	N	751	-0-		-427 B	-0-	751	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	1949	-0-		-438 B	-0-	1949	3			N	-0-					-0-
04	2460	N	927	-0-		-1533 B	-0-	927	3			N	-0-					-0-
05	2294	N	1278	-0-		-1016 B	-0-	1278	3			N	-0-					-0-
06	1894	N	1894	-0-		-0- B	-0-	1894	3			N	-0-					-0-
07	1715	N	1715	-0-		-0- B	-0-	1715	3			N	-0-					-0-
08	1271	N	940	-0-		-331 B	-0-	940	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2635	N	2537	-0-		-98 B	-0-	2537	3			N	-0-					-0-
04	2550	N	1903	-0-		-647 B	-0-	1903	3			N	-0-					-0-
05	2573	N	2517	-0-		-56 B	-0-	2517	3			N	-0-					-0-
06	2587	N	2587	-0-		-0- B	-0-	2587	3			N	-0-					-0-
07	2712	N	2712	-0-		-0- B	-0-	2712	3			N	-0-					-0-
08	2511	N	1491	-0-		-1020 B	-0-	1491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	825	-0-		-43 B	-0-	825	3			N	-0-					-0-
04	810	N	624	-0-		-186 B	-0-	624	3			N	-0-					-0-
05	768	N	768	-0-		-0- B	-0-	768	3			N	-0-					-0-
06	810	N	703	-0-		-107 B	-0-	703	3			N	-0-					-0-
07	705	N	705	-0-		-0- B	-0-	705	3			N	-0-					-0-
08	775	N	497	-0-		-278 B	-0-	497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 9137																		
03	17548	R	8411	-0-		-9137 B	-0-	8411	3			N	-0-					-0-
04	5730	#	5512	-0-		-218 B	-218	5512	3			N	-0-					-0-
05	9548	#	6704	-0-		-2844 B	-3062	6704	3			N	-0-					-0-
06	9240	#	6830	-0-		-2410 B	-5472	6830	3			N	-0-					-0-
07	9548	#	6860	-0-		-2688 B	-8160	6860	3			N	-0-					-0-
08	9548	#	5159	-0-		-4389 B	-12549	5159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -12549																		

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -5290 CANCELLED UNDERAGE -> -2368																		
03	1705	N	2178	-0-		473 B	-4817	2178	3			N	-0-					-0-
04	2370	N	1248	-0-		-1122 B	-4817	1248	3			N	-0-					-0-
05	2697	N	1108	-0-		-1589 B	-4817	1108	3			N	-0-					-0-
06	2100	N	2836	-0-		736 B	-4081	2836	3			N	-0-					-0-
07	1302	N	3253	-0-		1951 B	-2130	3253	3			N	-0-					-0-
08	1116	N	3003	-0-		1887 B	-243	3003	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -243																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	4650	N	4591	-0-		-59 B	-0-	4591	3			N	-0-					-0-
04	4500	N	4139	-0-		-361 B	-0-	4139	3			N	-0-					-0-
05	4588	N	4582	-0-		-6 B	-0-	4582	3			N	-0-					-0-
06	4440	N	4404	-0-		-36 B	-0-	4404	3			N	-0-					-0-
07	4403	N	4403	-0-		-0- B	-0-	4403	3			N	-0-					-0-
08	4588	N	4234	-0-		-354 B	-0-	4234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -10052																		
03	2945	N	344	-0-		-2601 B	-0-	344	3			N	-0-					-0-
04	150	N	150	-0-		-0- B	-0-	150	3			N	-0-					-0-
05	248	N	-0-	-0-		-248 B	-0-					N	-0-					-0-
06	330	N	252	-0-		-78 B	-0-	252	3			N	-0-					-0-
07	2726	N	2726	-0-		-0- B	-0-	2726	3			N	-0-					-0-
*08	2831	N	2831	-0-		-0- B	-0-	2831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1088	N	1088	-0-		-0- B	-0-	1088	3			N	-0-					-0-
04	1080	N	1044	-0-		-36 B	-0-	1044	3			N	-0-					-0-
05	1116	N	1065	-0-		-51 B	-0-	1065	3			N	-0-					-0-
06	1050	N	1030	-0-		-20 B	-0-	1030	3			N	-0-					-0-
07	1085	N	1049	-0-		-36 B	-0-	1049	3			N	-0-					-0-
08	1054	N	1046	-0-		-8 B	-0-	1046	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1786	-0-		-167 B	-0-	1786	3			N	-0-					-0-
04	2040	N	626	-0-		-1414 B	-0-	626	3			N	-0-					-0-
05	1767	N	609	-0-		-1158 B	-0-	609	3			N	-0-					-0-
06	1794	N	1794	-0-		-0- B	-0-	1794	3			N	-0-					-0-
07	1641	N	1641	-0-		-0- B	-0-	1641	3			N	-0-					-0-
*08	1740	N	1740	-0-		-0- B	-0-	1740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3255	N	2055	-0-		-1200 B	-0-	2055	3			N	-0-					-0-
04	2490	N	2483	-0-		-7 B	-0-	2483	3			N	-0-					-0-
05	3038	N	1894	-0-		-1144 B	-0-	1894	3			N	-0-					-0-
06	2005	N	2005	-0-		-0- B	-0-	2005	3			N	-0-					-0-
07	2573	N	2356	-0-		-217 B	-0-	2356	3			N	-0-					-0-
*08	3266	N	3266	-0-		-0- B	-0-	3266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	2803	-0-	-917 B	-0-	2803	3			N	-0-					-0-
04	3030	N	3026	-0-	-4 B	-0-	3026	3			N	-0-					-0-
05	3503	N	2434	-0-	-1069 B	-0-	2434	3			N	-0-					-0-
06	2899	N	2899	-0-	-0- B	-0-	2899	3			N	-0-					-0-
07	3131	N	1744	-0-	-1387 B	-0-	1744	3			N	-0-					-0-
*08	3519	N	3519	-0-	-0- B	-0-	3519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	5208	N	3692	-0-	-1516 B	-0-	3692	3			N	-0-					-0-
04	4027	N	4027	-0-	-0- B	-0-	4027	3			N	-0-					-0-
05	4433	N	3005	-0-	-1428 B	-0-	3005	3			N	-0-					-0-
06	3623	N	3623	-0-	-0- B	-0-	3623	3			N	-0-					-0-
07	4154	N	3683	-0-	-471 B	-0-	3683	3			N	-0-					-0-
*08	4859	N	4859	-0-	-0- B	-0-	4859	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	6231	N	5554	-0-	-677 B	-0-	5554	3			N	-0-					-0-
04	5700	N	5301	-0-	-399 B	-0-	5301	3			N	-0-					-0-
05	6169	N	5158	-0-	-1011 B	-0-	5158	3			N	-0-					-0-
06	5370	N	5353	-0-	-17 B	-0-	5353	3			N	-0-					-0-
07	5487	N	5329	-0-	-158 B	-0-	5329	3			N	-0-					-0-
*08	5235	N	5235	-0-	-0- B	-0-	5235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	2934	-0-	-817 B	-0-	2934	3			N	-0-					-0-
04	3180	N	3108	-0-	-72 B	-0-	3108	3			N	-0-					-0-
05	3565	N	2540	-0-	-1025 B	-0-	2540	3			N	-0-					-0-
06	2971	N	2971	-0-	-0- B	-0-	2971	3			N	-0-					-0-
07	3224	N	3000	-0-	-224 B	-0-	3000	3			N	-0-					-0-
*08	3704	N	3704	-0-	-0- B	-0-	3704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	5487	N	4849	-0-	-638 B	-0-	4849	3			N	-0-					-0-
04	4800	N	4556	-0-	-244 B	-0-	4556	3			N	-0-					-0-
05	5301	N	4576	-0-	-725 B	-0-	4576	3			N	-0-					-0-
06	4725	N	4725	-0-	-0- B	-0-	4725	3			N	-0-					-0-
07	4932	N	4932	-0-	-0- B	-0-	4932	3			N	-0-					-0-
*08	4882	N	4882	-0-	-0- B	-0-	4882	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	7471	N	7128	-0-	-343 B	-0-	7128	3			N	-0-					-0-
04	6750	N	3233	-0-	-3517 B	-0-	3233	3			N	-0-					-0-
05	7533	N	2534	-0-	-4999 B	-0-	2534	3			N	-0-					-0-
06	6900	N	6240	-0-	-660 B	-0-	6240	3			N	-0-					-0-
07	7143	N	7143	-0-	-0- B	-0-	7143	3			N	-0-					-0-
*08	6988	N	6988	-0-	-0- B	-0-	6988	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	8567	N	8567	-0-	-0- B	-0-	8567	3			N	-0-					-0-
04	7500	N	3524	-0-	-3976 B	-0-	3524	3			N	-0-					-0-
05	8277	N	2808	-0-	-5469 B	-0-	2808	3			N	-0-					-0-
06	8280	N	7622	-0-	-658 B	-0-	7622	3			N	-0-					-0-
07	8510	N	8510	-0-	-0- B	-0-	8510	3			N	-0-					-0-
*08	8952	N	8952	-0-	-0- B	-0-	8952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	5177	N	5177	-0-	-0- B	-0-	5177	3			N	-0-					-0-
04	4710	N	2942	-0-	-1768 B	-0-	2942	3			N	-0-					-0-
05	4588	N	3239	-0-	-1349 B	-0-	3239	3			N	-0-					-0-
06	5104	N	5104	-0-	-0- B	-0-	5104	3			N	-0-					-0-
07	5254	N	5254	-0-	-0- B	-0-	5254	3			N	-0-					-0-
*08	4807	N	4807	-0-	-0- B	-0-	4807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	527	N	481	-0-	-46 B	-0-	481	3			N	-0-					-0-
04	510	N	272	-0-	-238 B	-0-	272	3			N	-0-					-0-
05	403	N	118	-0-	-285 B	-0-	118	3			N	-0-					-0-
06	480	N	450	-0-	-30 B	-0-	450	3			N	-0-					-0-
07	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
*08	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	806	N	697	-0-	-109 B	-0-	697	3			N	-0-					-0-
04	840	N	531	-0-	-309 B	-0-	531	3			N	-0-					-0-
05	682	N	63	-0-	-619 B	-0-	63	3			N	-0-					-0-
06	660	N	41	-0-	-619 B	-0-	41	3			N	-0-					-0-
07	558	N	265	-0-	-293 B	-0-	265	3			N	-0-					-0-
08	62	N	8	-0-	-54 B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	2497	-0-		-200	B	-0-	2497	3			N	-0-				-0-
04	1710	N	750	-0-		-960	B	-0-	750	3			N	-0-				-0-
05	2852	N	1233	-0-		-1619	B	-0-	1233	3			N	-0-				-0-
06	2916	N	2916	-0-		-0-	B	-0-	2916	3			N	-0-				-0-
07	1703	N	1703	-0-		-0-	B	-0-	1703	3			N	-0-				-0-
*08	1557	N	1557	-0-		-0-	B	-0-	1557	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3193	N	2813	-0-		-380	B	-0-	2813	3			N	-0-				-0-
04	2160	N	948	-0-		-1212	B	-0-	948	3			N	-0-				-0-
05	2790	N	1411	-0-		-1379	B	-0-	1411	3			N	-0-				-0-
06	3236	N	3236	-0-		-0-	B	-0-	3236	3			N	-0-				-0-
07	3027	N	3027	-0-		-0-	B	-0-	3027	3			N	-0-				-0-
*08	3094	N	3094	-0-		-0-	B	-0-	3094	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -1509 CANCELLED UNDERAGE -> -1533																		
03	2697	N	2250	-0-		-447	B	-1509	2250	3			N	-0-				-0-
04	2550	N	946	-0-		-1604	B	-1509	946	3			N	-0-				-0-
05	2108	N	453	-0-		-1655	B	-1509	453	3			N	-0-				-0-
06	2190	N	2096	-0-		-94	B	-1509	2096	3			N	-0-				-0-
07	1024	N	2533	-0-		1509	B	-0-	2533	3			N	-0-				-0-
*08	2691	N	2691	-0-		-0-	B	-0-	2691	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2883	N	2734	-0-		-149	B	-0-	2734	3			N	-0-				-0-
04	2640	N	2606	-0-		-34	B	-0-	2606	3			N	-0-				-0-
05	2790	N	2626	-0-		-164	B	-0-	2626	3			N	-0-				-0-
06	2732	N	2732	-0-		-0-	B	-0-	2732	3			N	-0-				-0-
07	2697	N	2612	-0-		-85	B	-0-	2612	3			N	-0-				-0-
*08	2655	N	2655	-0-		-0-	B	-0-	2655	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	1547	-0-		-1150	B	-0-	1547	3			N	-0-				-0-
04	1651	N	1651	-0-		-0-	B	-0-	1651	3			N	-0-				-0-
05	1891	N	1780	-0-		-111	B	-0-	1780	3			N	-0-				-0-
06	1500	N	1270	-0-		-230	B	-0-	1270	3			N	-0-				-0-
07	2083	N	2083	-0-		-0-	B	-0-	2083	3			N	-0-				-0-
08	1767	N	1642	-0-		-125	B	-0-	1642	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4580	N	4580	-0-	-0- B	-0-	4580	3			N	-0-					-0-
04	4200	N	1818	-0-	-2382 B	-0-	1818	3			N	-0-					-0-
05	4154	N	978	-0-	-3176 B	-0-	978	3			N	-0-					-0-
06	4440	N	4440	-0-	-0- B	-0-	4440	3			N	-0-					-0-
07	5053	N	5053	-0-	-0- B	-0-	5053	3			N	-0-					-0-
*08	5291	N	5291	-0-	-0- B	-0-	5291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4749																	
03	1965	N	1965	-0-	-0- B	-0-	1965	3			N	-0-					-0-
04	1830	N	1000	-0-	-830 B	-0-	1000	3			N	-0-					-0-
05	1581	N	1061	-0-	-520 B	-0-	1061	3			N	-0-					-0-
06	2409	N	2409	-0-	-0- B	-0-	2409	3			N	-0-					-0-
07	2427	N	2427	-0-	-0- B	-0-	2427	3			N	-0-					-0-
*08	2549	N	2549	-0-	-0- B	-0-	2549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3286	-0-	-465 B	-0-	3286	3			N	-0-					-0-
04	3630	N	1357	-0-	-2273 B	-0-	1357	3			N	-0-					-0-
05	3007	N	1059	-0-	-1948 B	-0-	1059	3			N	-0-					-0-
06	3180	N	2780	-0-	-400 B	-0-	2780	3			N	-0-					-0-
07	3250	N	3250	-0-	-0- B	-0-	3250	3			N	-0-					-0-
*08	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	8898	N	8898	-0-	-0- B	-0-	8898	3			N	-0-					-0-
04	8070	N	7120	-0-	-950 B	-0-	7120	3			N	-0-					-0-
05	8928	N	8390	-0-	-538 B	-0-	8390	3			N	-0-					-0-
06	8610	N	8266	-0-	-344 B	-0-	8266	3			N	-0-					-0-
07	7865	N	7865	-0-	-0- B	-0-	7865	3			N	-0-					-0-
08	8401	N	8065	-0-	-336 B	-0-	8065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
05	186	N	58	-0-	-128 B	-0-	58	3			N	-0-					-0-
06	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-
07	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-
*08	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-793											
03	3348	N	3280	-0-	-68 B	-0-	3280	3			N	-0-					-0-
04	1590	N	1257	-0-	-333 B	-0-	1257	3			N	-0-					-0-
05	3255	N	1164	-0-	-2091 B	-0-	1164	3			N	-0-					-0-
06	3180	N	3050	-0-	-130 B	-0-	3050	3			N	-0-					-0-
07	3369	N	3369	-0-	-0- B	-0-	3369	3			N	-0-					-0-
*08	3023	N	3023	-0-	-0- B	-0-	3023	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	9858	N	8792	-0-	-1066 B	-0-	8792	3			N	-0-					-0-
04	9270	N	7282	-0-	-1988 B	-0-	7282	3			N	-0-					-0-
05	9176	N	7802	-0-	-1374 B	-0-	7802	3			N	-0-					-0-
06	8520	N	8210	-0-	-310 B	-0-	8210	3			N	-0-					-0-
07	7533	N	6731	-0-	-802 B	-0-	6731	3			N	-0-					-0-
*08	8061	N	8061	-0-	-0- B	-0-	8061	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	2232	N	2170	-0-	-62 B	-0-	2170	3			N	-0-					-0-
04	2130	N	975	-0-	-1155 B	-0-	975	3			N	-0-					-0-
05	2046	N	1475	-0-	-571 B	-0-	1475	3			N	-0-					-0-
06	2671	N	2671	-0-	-0- B	-0-	2671	3			N	-0-					-0-
07	2574	N	2574	-0-	-0- B	-0-	2574	3			N	-0-					-0-
*08	2354	N	2354	-0-	-0- B	-0-	2354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-2264											
03	4216	N	3979	-0-	-237 B	-0-	3979	3			N	-0-					-0-
04	4140	N	1707	-0-	-2433 B	-0-	1707	3			N	-0-					-0-
05	3131	N	1654	-0-	-1477 B	-0-	1654	3			N	-0-					-0-
06	3961	N	3961	-0-	-0- B	-0-	3961	3			N	-0-					-0-
07	2649	N	2649	-0-	-0- B	-0-	2649	3			N	-0-					-0-
*08	3874	N	3874	-0-	-0- B	-0-	3874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-10731											
03	10850	N	9528	-0-	-1322 B	-0-	9528	3			N	-0-					-0-
04	9990	N	6388	-0-	-3602 B	-0-	6388	3			N	-0-					-0-
05	9734	N	3556	-0-	-6178 B	-0-	3556	3			N	-0-					-0-
06	9210	N	8880	-0-	-330 B	-0-	8880	3			N	-0-					-0-
07	9597	N	9597	-0-	-0- B	-0-	9597	3			N	-0-					-0-
*08	9121	N	9121	-0-	-0- B	-0-	9121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	10788	N	3214	-0-		-7574 B	-0-	3214	3			N	-0-					-0-
04	3030	N	2058	-0-		-972 B	-0-	2058	3			N	-0-					-0-
05	6200	N	1904	-0-		-4296 B	-0-	1904	3			N	-0-					-0-
06	3597	N	3597	-0-		-0- B	-0-	3597	3			N	-0-					-0-
07	4360	N	4360	-0-		-0- B	-0-	4360	3			N	-0-					-0-
*08	4095	N	4095	-0-		-0- B	-0-	4095	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -5647																		
03	5642	N	5257	-0-		-385 B	-5647	5257	3			N	-0-					-0-
04	5340	N	5614	-0-		274 B	-5373	5614	3			N	-0-					-0-
05	6045	N	4734	-0-		-1311 B	-5373	4734	3			N	-0-					-0-
06	5100	N	5396	-0-		296 B	-5077	5396	3			N	-0-					-0-
07	5797	N	5004	-0-		-793 B	-5077	5004	3			N	-0-					-0-
08	4743	N	5052	-0-		309 B	-4768	5052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4768																		

KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -8894 CANCELLED UNDERAGE -> -7369																		
03	8711	N	7657	-0-		-1054 B	-8894	7657	3			N	-0-					-0-
04	6390	N	4650	-0-		-1740 B	-8894	4650	3			N	-0-					-0-
05	7502	N	6887	-0-		-615 B	-8894	6887	3			N	-0-					-0-
06	7410	N	5563	-0-		-1847 B	-8894	5563	3			N	-0-					-0-
07	4805	N	5562	-0-		757 B	-8137	5562	3			N	-0-					-0-
08	6882	N	5105	-0-		-1777 B	-8137	5105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -8137																		

BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -15264 CANCELLED UNDERAGE -> -12449																		
03	4991	N	6122	-0-		1131 B	-14133	6122	3			N	-0-					-0-
04	4830	N	4949	-0-		119 B	-14014	4949	3			N	-0-					-0-
05	3968	N	5133	-0-		1165 B	-12849	5133	3			N	-0-					-0-
06	5910	N	5303	-0-		-607 B	-12849	5303	3			N	-0-					-0-
07	5115	N	5871	-0-		756 B	-12093	5871	3			N	-0-					-0-
08	5146	N	6295	-0-		1149 B	-10944	6295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -10944																		

ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -9940 CANCELLED UNDERAGE -> -1690																		
03	7843	N	7924	-0-		81 B	-9859	7924	3			N	-0-					-0-
04	8700	N	8314	-0-		-386 B	-9859	8314	3			N	-0-					-0-
05	9114	N	7935	-0-		-1179 B	-9859	7935	3			N	-0-					-0-
06	7680	N	7330	-0-		-350 B	-9859	7330	3			N	-0-					-0-
07	8587	N	7240	-0-		-1347 B	-9859	7240	3			N	-0-					-0-
08	7936	N	7854	-0-		-82 B	-9859	7854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -9859																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-11549	CANCELLED UNDERAGE ->		-4588											
03	5859	N	6156	-0-	297 B	-11252	6156	3			N	-0-					-0-
04	6690	N	4952	-0-	-1738 B	-11252	4952	3			N	-0-					-0-
05	6510	N	5932	-0-	-578 B	-11252	5932	3			N	-0-					-0-
06	5970	N	5450	-0-	-520 B	-11252	5450	3			N	-0-					-0-
07	5115	N	4830	-0-	-285 B	-11252	4830	3			N	-0-					-0-
08	5921	N	4791	-0-	-1130 B	-11252	4791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-	CANCELLED UNDERAGE ->		-11252											

FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			48842														
03	0	W	3176	-0-	3176 B	52018	3176	3			N	-0-					-0-
04	27624		2737	-0-	-24887 B	27131	2737	3			N	-0-					-0-
05	30432	R	3301	-0-	-27131 B	-0-	3301	3			N	-0-					-0-
06	3450	#	2991	-0-	-459 B	-459	2991	3			N	-0-					-0-
07	2821	N	2969	-0-	148 B	-311	2969	3			N	-0-					-0-
08	3286	N	2240	-0-	-1046 B	-311	2240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-311														

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	2449	N	2421	-0-	-28 B	-0-	2421	3			N	-0-					-0-
04	2370	N	1052	-0-	-1318 B	-0-	1052	3			N	-0-					-0-
05	2418	N	672	-0-	-1746 B	-0-	672	3			N	-0-					-0-
06	2457	N	2457	-0-	-0- B	-0-	2457	3			N	-0-					-0-
07	2368	N	2368	-0-	-0- B	-0-	2368	3			N	-0-					-0-
*08	2377	N	2377	-0-	-0- B	-0-	2377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			316														
03	3100	N	3355	-0-	255 B	571	3355	3			N	-0-					-0-
04	2340	N	1673	-0-	-667 B	-0-	1673	3			N	-0-					-0-
05	3441	#	704	-0-	-2737 B	-2737	704	3			N	-0-					-0-
06	3330	#	2567	-0-	-763 B	-3500	2567	3			N	-0-					-0-
07	3441	#	2950	-0-	-491 B	-3991	2950	3			N	-0-					-0-
08	3441	#	3183	-0-	-258 B	-4249	3183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4249														

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	3379	N	3337	-0-	-42 B	-0-	3337	3			N	-0-					-0-
04	1740	N	1696	-0-	-44 B	-0-	1696	3			N	-0-					-0-
05	3565	N	1239	-0-	-2326 B	-0-	1239	3			N	-0-					-0-
06	3422	N	3422	-0-	-0- B	-0-	3422	3			N	-0-					-0-
07	3948	N	3948	-0-	-0- B	-0-	3948	3			N	-0-					-0-
*08	3698	N	3698	-0-	-0- B	-0-	3698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	563	-0-	-57 B	-0-	563	2			N	-0-					-0-
04	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
05	558	N	422	-0-	-136 B	-0-	422	2			N	-0-					-0-
06	540	N	492	-0-	-48 B	-0-	492	2			N	-0-					-0-
07	589	N	506	-0-	-83 B	-0-	506	2			N	-0-					-0-
*08	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	616	-0-	-4 B	-0-	616	2			N	-0-					-0-
04	600	N	592	-0-	-8 B	-0-	592	2			N	-0-					-0-
05	620	N	606	-0-	-14 B	-0-	606	2			N	-0-					-0-
06	600	N	583	-0-	-17 B	-0-	583	2			N	-0-					-0-
07	620	N	593	-0-	-27 B	-0-	593	2			N	-0-					-0-
08	620	N	579	-0-	-41 B	-0-	579	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	514	-0-	-261 B	-0-	514	2			N	-0-					-0-
04	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
05	651	N	368	-0-	-283 B	-0-	368	2			N	-0-					-0-
06	510	N	284	-0-	-226 B	-0-	284	2			N	-0-					-0-
07	682	N	429	-0-	-253 B	-0-	429	2			N	-0-					-0-
*08	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RIO PETROLEUM, INC. 712840
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
04	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
05	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
06	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
07	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
*08	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. //CONT.// 712840
STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	692	-0-	-21 B	-0-	692	2			N	-0-					-0-
04	660	N	492	-0-	-168 B	-0-	492	2			N	-0-					-0-
05	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
06	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-
07	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-					-0-
08	1054	N	936	-0-	-118 B	-0-	936	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ENGLEBRECHT WELL #: 2 R RRCID -> 125262 COMPL. DATE 06/29/1987 TOTAL DEPTH 2900 PERF. 2726 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1119	-0-	-28 B	-0-	1119	2			N	-0-					-0-
04	1110	N	804	-0-	-306 B	-0-	804	2			N	-0-					-0-
05	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					-0-
06	1812	N	1812	-0-	-0- B	-0-	1812	2			N	-0-					-0-
07	1860	N	1860	-0-	-0- B	-0-	1860	2			N	-0-					-0-
*08	1647	N	1647	-0-	-0- B	-0-	1647	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1795	N	1795	-0-	-0- B	-0-	1795	2			N	-0-					-0-
04	1170	N	931	-0-	-239 B	-0-	931	2			N	-0-					-0-
05	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
06	1740	N	1740	-0-	-0- B	-0-	1740	2			N	-0-					-0-
07	961	N	363	-0-	-598 B	-0-	363	2			N	-0-					-0-
*08	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	10772	N	10772	-0-	-0- B	-0-	10772	2			N	-0-					-0-
04	7050	N	5584	-0-	-1466 B	-0-	5584	2			N	-0-					-0-
05	2622	N	2622	-0-	-0- B	-0-	2622	2			N	-0-					-0-
06	10437	N	10437	-0-	-0- B	-0-	10437	2			N	-0-					-0-
07	5766	N	2176	-0-	-3590 B	-0-	2176	2			N	-0-					-0-
*08	4510	N	4510	-0-	-0- B	-0-	4510	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -3164																	
03	15717	#	3920	-0-	-11797 B	-14961	3920	2			N	-0-					-0-
04	15210	#	-0-	-0-	-15210 B	-30171					N	-0-					-0-
05	15717	#	1482	-0-	-14235 B	-44406	1482	2			N	-0-					-0-
06	5790	#	4018	-0-	-1772 B	-46178	4018	2			N	-0-					-0-
07	5983	#	3515	-0-	-2468 B	-48646	3515	2			N	-0-					-0-
08	5983	#	5347	-0-	-636 B	-49282	5347	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -46118 CANCELLED UNDERAGE -> -3164																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																

SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	INJECT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	0	N -0-	-0-	-0-	B -0-					N	-0-					-0-
04	0	N -0-	-0-	-0-	B -0-					N	-0-					-0-
05	0	N -0-	-0-	-0-	B -0-					N	-0-					-0-
06	0	N -0-	-0-	-0-	B -0-					N	-0-					-0-
07	0	N -0-	-0-	-0-	B -0-					N	-0-					-0-
08	0	N NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	639	N 639	-0-	-0-	B -0-			639	2	N	-0-					-0-
04	615	N 615	-0-	-0-	B -0-			615	2	N	-0-					-0-
05	547	N 547	-0-	-0-	B -0-			547	2	N	-0-					-0-
06	599	N 599	-0-	-0-	B -0-			599	2	N	-0-					-0-
*07	570	N 570	-0-	-0-	B -0-			570	2	N	-0-					-0-
08	0	N NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																

SIDWELL OPERATING COMPANY, L.P. 780000
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	589	N 514	-0-	-75	B -0-			514	2	N	-0-					-0-
04	510	N 494	-0-	-16	B -0-			494	2	N	-0-					-0-
05	527	N 464	-0-	-63	B -0-			464	2	N	-0-					-0-
06	510	N 490	-0-	-20	B -0-			490	2	N	-0-					-0-
07	496	N 471	-0-	-25	B -0-			471	2	N	-0-					-0-
*08	495	N 495	-0-	-0-	B -0-			495	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SIDWELL OPERATING COMPANY, L.P. //CONT.// 780000
DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	801	-0-	-5 B	-0-	801	2			N	-0-					-0-
04	780	N	773	-0-	-7 B	-0-	773	2			N	-0-					-0-
05	806	N	790	-0-	-16 B	-0-	790	2			N	-0-					-0-
06	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
07	806	N	739	-0-	-67 B	-0-	739	2			N	-0-					-0-
08	775	N	708	-0-	-67 B	-0-	708	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1958	N	1958	-0-	-0- B	-0-	1958	2			N	-0-					-0-
04	1918	N	1918	-0-	-0- B	-0-	1918	2			N	-0-					-0-
05	2027	N	2027	-0-	-0- B	-0-	2027	2			N	-0-					-0-
06	2107	N	2107	-0-	-0- B	-0-	2107	2			N	-0-					-0-
07	2177	N	2177	-0-	-0- B	-0-	2177	2			N	-0-					-0-
*08	2236	N	2236	-0-	-0- B	-0-	2236	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1242	N	1242	-0-	-0- B	-0-	130	1	1112	2	N	-0-					-0-
04	1187	N	1187	-0-	-0- B	-0-	130	1	1057	2	N	-0-					-0-
05	1263	N	1263	-0-	-0- B	-0-	130	1	1133	2	N	-0-					-0-
06	1200	N	1043	-0-	-157 B	-0-	95	1	948	2	N	-0-					-0-
07	1249	N	1249	-0-	-0- B	-0-	130	1	1119	2	N	-0-					-0-
08	1271	N	995	-0-	-276 B	-0-	130	1	865	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-
04	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
05	310	N	225	-0-	-85 B	-0-	225	3			N	-0-					-0-
06	300	N	206	-0-	-94 B	-0-	206	3			N	-0-					-0-
07	310	N	219	-0-	-91 B	-0-	219	3			N	-0-					-0-
*08	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
04	270	N	242	-0-	-28 B	-0-	242	3			N	-0-					-0-
05	248	N	194	-0-	-54 B	-0-	194	3			N	-0-					-0-
06	240	N	198	-0-	-42 B	-0-	198	3			N	-0-					-0-
07	248	N	208	-0-	-40 B	-0-	208	3			N	-0-					-0-
*08	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
04	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
05	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
06	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
07	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
*08	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		124	-0-	124 B	124	124	3			N	-0-					-0-
04	14B2 EXT		119	-0-	119 B	243	119	3			N	-0-					-0-
05	14B2 EXT		91	-0-	91 B	334	91	3			N	-0-					-0-
06	14B2 EXT		98	-0-	98 B	432	98	3			N	-0-					-0-
07	0	N	84	-0-	84 B	516	84	3			N	-0-					-0-
08	0	N	113	-0-	113 B	629	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 629																	

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
04	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
05	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
06	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
07	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
*08	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	304	-0-	-6 B	-0-			304	3	N	-0-					-0-
04	330	N	303	-0-	-27 B	-0-			303	3	N	-0-					-0-
05	310	N	247	-0-	-63 B	-0-			247	3	N	-0-					-0-
06	300	N	201	-0-	-99 B	-0-			201	3	N	-0-					-0-
07	310	N	229	-0-	-81 B	-0-			229	3	N	-0-					-0-
*08	319	N	319	-0-	-0- B	-0-			319	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	195	-0-	-177 B	-0-			195	3	N	-0-					-0-
04	313	N	313	-0-	-0- B	-0-			313	3	N	-0-					-0-
05	248	N	133	-0-	-115 B	-0-			133	3	N	-0-					-0-
06	180	N	108	-0-	-72 B	-0-			108	3	N	-0-					-0-
07	310	N	203	-0-	-107 B	-0-			203	3	N	-0-					-0-
*08	381	N	381	-0-	-0- B	-0-			381	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	243	-0-	-98 B	-0-			243	3	N	-0-					-0-
04	300	N	234	-0-	-66 B	-0-			234	3	N	-0-					-0-
05	310	N	195	-0-	-115 B	-0-			195	3	N	-0-					-0-
06	240	N	91	-0-	-149 B	-0-			91	3	N	-0-					-0-
07	248	N	195	-0-	-53 B	-0-			195	3	N	-0-					-0-
*08	405	N	405	-0-	-0- B	-0-			405	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
05	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
06	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
07	465	N	399	-0-	-66 B	-0-	399	3			N	-0-					-0-
*08	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

STAHL -A- WELL #: 1 RRCID -> 028003 COMPL. DATE 07/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	859	-0-		-133 B	-0-	859	3			N	-0-					-0-
04	840	N	837	-0-		-3 B	-0-	837	3			N	-0-					-0-
05	961	N	570	-0-		-391 B	-0-	570	3			N	-0-					-0-
06	840	N	226	-0-		-614 B	-0-	226	3			N	-0-					-0-
07	868	N	400	-0-		-468 B	-0-	400	3			N	-0-					-0-
*08	980	N	980	-0-		-0- B	-0-	980	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1100	-0-		-140 B	-0-	1100	3			N	-0-					-0-
04	1140	N	1024	-0-		-116 B	-0-	1024	3			N	-0-					-0-
05	1147	N	1003	-0-		-144 B	-0-	1003	3			N	-0-					-0-
06	1050	N	960	-0-		-90 B	-0-	960	3			N	-0-					-0-
07	1054	N	925	-0-		-129 B	-0-	925	3			N	-0-					-0-
08	992	N	831	-0-		-161 B	-0-	831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	482	N	482	-0-		-0- B	-0-	482	3			N	-0-					-0-
04	454	N	454	-0-		-0- B	-0-	454	3			N	-0-					-0-
05	496	N	470	-0-		-26 B	-0-	470	3			N	-0-					-0-
06	480	N	450	-0-		-30 B	-0-	450	3			N	-0-					-0-
07	469	N	469	-0-		-0- B	-0-	469	3			N	-0-					-0-
*08	471	N	471	-0-		-0- B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	5859	N	5394	-0-		-465 B	-0-	5394	3			N	-0-					-0-
04	5670	N	2261	-0-		-3409 B	-0-	2261	3			N	-0-					-0-
05	5673	N	1664	-0-		-4009 B	-0-	1664	3			N	-0-					-0-
06	5220	N	4853	-0-		-367 B	-0-	4853	3			N	-0-					-0-
07	5522	N	5522	-0-		-0- B	-0-	5522	3			N	-0-					-0-
*08	2488	N	2488	-0-		-0- B	-0-	2488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LEE WELL #: 10 RRCID -> 144682 COMPL. DATE 11/10/1992 TOTAL DEPTH 3210 PERF. 3081 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PLUGGED AND ABANDONED_____ 09/17/2016 - PLUGGED 09/17/16

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	2852	N	2506	-0-		-346	B	-0-	2506	3			N	-0-				-0-
04	2220	N	1825	-0-		-395	B	-0-	1825	3			N	-0-				-0-
05	2263	N	1230	-0-		-1033	B	-0-	1230	3			N	-0-				-0-
06	2430	N	1822	-0-		-608	B	-0-	1822	3			N	-0-				-0-
07	1891	N	1786	-0-		-105	B	-0-	1786	3			N	-0-				-0-
*08	2412	N	2412	-0-		-0-	B	-0-	2412	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-															

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	1281	N	1281	-0-		-0-	B	-0-	1281	3			N	-0-				-0-
04	1590	N	581	-0-		-1009	B	-0-	581	3			N	-0-				-0-
05	1395	N	687	-0-		-708	B	-0-	687	3			N	-0-				-0-
06	1230	N	984	-0-		-246	B	-0-	984	3			N	-0-				-0-
07	874	N	874	-0-		-0-	B	-0-	874	3			N	-0-				-0-
08	682	N	505	-0-		-177	B	-0-	505	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-															

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	1674	N	1581	-0-		-93	B	-0-	1581	3			N	-0-				-0-
04	1560	N	1516	-0-		-44	B	-0-	1516	3			N	-0-				-0-
05	1643	N	1158	-0-		-485	B	-0-	1158	3			N	-0-				-0-
06	1530	N	1464	-0-		-66	B	-0-	1464	3			N	-0-				-0-
07	1581	N	1403	-0-		-178	B	-0-	1403	3			N	-0-				-0-
*08	1746	N	1746	-0-		-0-	B	-0-	1746	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-															

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	582	N	582	-0-		-0-	B	-0-	582	3			N	-0-				-0-
04	526	N	526	-0-		-0-	B	-0-	526	3			N	-0-				-0-
05	534	N	534	-0-		-0-	B	-0-	534	3			N	-0-				-0-
06	570	N	510	-0-		-60	B	-0-	510	3			N	-0-				-0-
07	558	N	523	-0-		-35	B	-0-	523	3			N	-0-				-0-
08	527	N	525	-0-		-2	B	-0-	525	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-															

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	1488	N	1362	-0-		-126	B	-0-	1362	3			N	-0-				-0-
04	1297	N	1297	-0-		-0-	B	-0-	1297	3			N	-0-				-0-
05	1426	N	1124	-0-		-302	B	-0-	1124	3			N	-0-				-0-
06	1359	N	1359	-0-		-0-	B	-0-	1359	3			N	-0-				-0-
07	1372	N	1372	-0-		-0-	B	-0-	1372	3			N	-0-				-0-
08	1116	N	608	-0-		-508	B	-0-	608	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2140	-0-	-154 B	-0-	2140	3			N	-0-					-0-
04	2190	N	2026	-0-	-164 B	-0-	2026	3			N	-0-					-0-
05	2201	N	2053	-0-	-148 B	-0-	2053	3			N	-0-					-0-
06	2070	N	1935	-0-	-135 B	-0-	1935	3			N	-0-					-0-
07	2108	N	1941	-0-	-167 B	-0-	1941	3			N	-0-					-0-
08	2046	N	770	-0-	-1276 B	-0-	770	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2347	-0-	-9 B	-0-	2347	3			N	-0-					-0-
04	2315	N	2315	-0-	-0- B	-0-	2315	3			N	-0-					-0-
05	2356	N	2333	-0-	-23 B	-0-	2333	3			N	-0-					-0-
06	2521	N	2521	-0-	-0- B	-0-	2521	3			N	-0-					-0-
07	2387	N	2272	-0-	-115 B	-0-	2272	3			N	-0-					-0-
*08	2716	N	2716	-0-	-0- B	-0-	2716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	408	-0-	-57 B	-0-	408	3			N	-0-					-0-
04	420	N	380	-0-	-40 B	-0-	380	3			N	-0-					-0-
05	434	N	258	-0-	-176 B	-0-	258	3			N	-0-					-0-
06	390	N	57	-0-	-333 B	-0-	57	3			N	-0-					-0-
07	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
*08	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	379	-0-	-24 B	-0-	379	3			N	-0-					-0-
04	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
05	403	N	291	-0-	-112 B	-0-	291	3			N	-0-					-0-
06	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
07	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-
*08	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1335	N	1335	-0-		-0- B	-0-	1335	3			N	-0-					-0-
04	1290	N	1284	-0-		-6 B	-0-	1284	3			N	-0-					-0-
05	1364	N	990	-0-		-374 B	-0-	990	3			N	-0-					-0-
06	1290	N	1111	-0-		-179 B	-0-	1111	3			N	-0-					-0-
07	1366	N	1366	-0-		-0- B	-0-	1366	3			N	-0-					-0-
*08	1713	N	1713	-0-		-0- B	-0-	1713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	517	-0-		-72 B	-0-	517	3			N	-0-					-0-
04	540	N	508	-0-		-32 B	-0-	508	3			N	-0-					-0-
05	646	N	646	-0-		-0- B	-0-	646	3			N	-0-					-0-
06	622	N	622	-0-		-0- B	-0-	622	3			N	-0-					-0-
07	638	N	638	-0-		-0- B	-0-	638	3			N	-0-					-0-
08	651	N	635	-0-		-16 B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1692	-0-		-75 B	-0-	1692	3			N	-0-					-0-
04	1650	N	1623	-0-		-27 B	-0-	1623	3			N	-0-					-0-
05	1736	N	1256	-0-		-480 B	-0-	1256	3			N	-0-					-0-
06	1657	N	1657	-0-		-0- B	-0-	1657	3			N	-0-					-0-
07	1674	N	1469	-0-		-205 B	-0-	1469	3			N	-0-					-0-
08	1271	N	709	-0-		-562 B	-0-	709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	355	-0-		-172 B	-0-	355	3			N	-0-					-0-
04	471	N	471	-0-		-0- B	-0-	471	3			N	-0-					-0-
05	341	N	208	-0-		-133 B	-0-	208	3			N	-0-					-0-
06	330	N	169	-0-		-161 B	-0-	169	3			N	-0-					-0-
07	496	N	273	-0-		-223 B	-0-	273	3			N	-0-					-0-
*08	433	N	433	-0-		-0- B	-0-	433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1328	-0-		-98 B	-0-	1328	3			N	-0-					-0-
04	1290	N	1260	-0-		-30 B	-0-	1260	3			N	-0-					-0-
05	1364	N	990	-0-		-374 B	-0-	990	3			N	-0-					-0-
06	1290	N	1280	-0-		-10 B	-0-	1280	3			N	-0-					-0-
07	1302	N	1135	-0-		-167 B	-0-	1135	3			N	-0-					-0-
*08	1352	N	1352	-0-		-0- B	-0-	1352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1269	-0-		-33 B	-0-	1269	3			N	-0-					-0-
04	1260	N	1229	-0-		-31 B	-0-	1229	3			N	-0-					-0-
05	1271	N	957	-0-		-314 B	-0-	957	3			N	-0-					-0-
06	1230	N	1210	-0-		-20 B	-0-	1210	3			N	-0-					-0-
07	1271	N	1027	-0-		-244 B	-0-	1027	3			N	-0-					-0-
08	961	N	520	-0-		-441 B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	760	N	760	-0-		-0- B	-0-	760	3			N	-0-					-0-
04	548	N	548	-0-		-0- B	-0-	548	3			N	-0-					-0-
05	806	N	496	-0-		-310 B	-0-	496	3			N	-0-					-0-
06	750	N	288	-0-		-462 B	-0-	288	3			N	-0-					-0-
07	558	N	510	-0-		-48 B	-0-	510	3			N	-0-					-0-
*08	561	N	561	-0-		-0- B	-0-	561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	19	-0-		-12 B	-0-	19	3			N	-0-					-0-
04	30	N	18	-0-		-12 B	-0-	18	3			N	-0-					-0-
05	31	N	17	-0-		-14 B	-0-	17	3			N	-0-					-0-
06	30	N	21	-0-		-9 B	-0-	21	3			N	-0-					-0-
07	31	N	22	-0-		-9 B	-0-	22	3			N	-0-					-0-
08	31	N	21	-0-		-10 B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	996	-0-		-399 B	-0-	996	3			N	-0-					-0-
04	1259	N	1259	-0-		-0- B	-0-	1259	3			N	-0-					-0-
05	1302	N	810	-0-		-492 B	-0-	810	3			N	-0-					-0-
06	960	N	440	-0-		-520 B	-0-	440	3			N	-0-					-0-
07	1302	N	672	-0-		-630 B	-0-	672	3			N	-0-					-0-
08	806	N	581	-0-		-225 B	-0-	581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 272																		
03	3013	N	2741	-0-		-272 B	-0-	2741	3			N	-0-					-0-
04	3210	#	1502	-0-		-1708 B	-1708	1502	3			N	-0-					-0-
05	3317	#	1109	-0-		-2208 B	-3916	1109	3			N	-0-					-0-
06	3210	#	2963	-0-		-247 B	-4163	2963	3			N	-0-					-0-
07	3317	#	2858	-0-		-459 B	-4622	2858	3			N	-0-					-0-
08	3317	#	1917	-0-		-1400 B	-6022	1917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6022																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1346	-0-		-49 B	-0-	1346	3			N	-0-					-0-
04	1330	N	1330	-0-		-0- B	-0-	1330	3			N	-0-					-0-
05	1426	N	1012	-0-		-414 B	-0-	1012	3			N	-0-					-0-
06	1326	N	1326	-0-		-0- B	-0-	1326	3			N	-0-					-0-
07	1364	N	1217	-0-		-147 B	-0-	1217	3			N	-0-					-0-
*08	1433	N	1433	-0-		-0- B	-0-	1433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	338	-0-		-3 B	-0-	338	3			N	-0-					-0-
04	330	N	325	-0-		-5 B	-0-	325	3			N	-0-					-0-
05	341	N	321	-0-		-20 B	-0-	321	3			N	-0-					-0-
06	330	N	328	-0-		-2 B	-0-	328	3			N	-0-					-0-
07	341	N	328	-0-		-13 B	-0-	328	3			N	-0-					-0-
*08	342	N	342	-0-		-0- B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	6953	N	6953	-0-		-0- B	-0-	6953	3			N	-0-					-0-
04	7140	N	3002	-0-		-4138 B	-0-	3002	3			N	-0-					-0-
05	7409	N	2115	-0-		-5294 B	-0-	2115	3			N	-0-					-0-
06	6720	N	5549	-0-		-1171 B	-0-	5549	3			N	-0-					-0-
07	6183	N	6183	-0-		-0- B	-0-	6183	3			N	-0-					-0-
*08	4578	N	4578	-0-		-0- B	-0-	4578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1661	-0-		-13 B	-0-	1661	3			N	-0-					-0-
04	1620	N	1584	-0-		-36 B	-0-	1584	3			N	-0-					-0-
05	1674	N	1504	-0-		-170 B	-0-	1504	3			N	-0-					-0-
06	1620	N	1570	-0-		-50 B	-0-	1570	3			N	-0-					-0-
07	1643	N	1535	-0-		-108 B	-0-	1535	3			N	-0-					-0-
08	1519	N	646	-0-		-873 B	-0-	646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -4336 CANCELLED UNDERAGE -> -1830																		
03	2511	N	2500	-0-		-11 B	-4336	2500	3			N	-0-					-0-
04	2400	N	1840	-0-		-560 B	-4336	1840	3			N	-0-					-0-
05	2573	N	1372	-0-		-1201 B	-4336	1372	3			N	-0-					-0-
06	2430	N	1453	-0-		-977 B	-4336	1453	3			N	-0-					-0-
07	1891	N	1861	-0-		-30 B	-4336	1861	3			N	-0-					-0-
08	1364	N	1091	-0-		-273 B	-4336	1091	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4336																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	651	N	650	-0-	-1 B	-0-	650	3			N	-0-					-0-
04	630	N	623	-0-	-7 B	-0-	623	3			N	-0-					-0-
05	651	N	586	-0-	-65 B	-0-	586	3			N	-0-					-0-
06	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
07	651	N	610	-0-	-41 B	-0-	610	3			N	-0-					-0-
*08	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-3788		CANCELLED UNDERAGE ->	-1874											
03	2294	N	2274	-0-	-20 B	-3788	2274	3			N	-0-					-0-
04	2220	N	2155	-0-	-65 B	-3788	2155	3			N	-0-					-0-
05	2356	N	1986	-0-	-370 B	-3788	1986	3			N	-0-					-0-
06	2190	N	1834	-0-	-356 B	-3788	1834	3			N	-0-					-0-
07	2232	N	2227	-0-	-5 B	-3788	2227	3			N	-0-					-0-
08	1984	N	2333	-0-	349 B	-3439	2333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-3439											

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	4747	N	4747	-0-	-0- B	-0-	4747	3			N	-0-					-0-
04	4783	N	4783	-0-	-0- B	-0-	4783	3			N	-0-					-0-
05	4341	N	4341	-0-	-0- B	-0-	4341	3			N	-0-					-0-
06	4590	N	4379	-0-	-211 B	-0-	4379	3			N	-0-					-0-
07	4929	N	3886	-0-	-1043 B	-0-	3886	3			N	-0-					-0-
08	4340	N	4243	-0-	-97 B	-0-	4243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	465	N	431	-0-	-34 B	-0-	431	3			N	-0-					-0-
04	450	N	407	-0-	-43 B	-0-	407	3			N	-0-					-0-
05	434	N	371	-0-	-63 B	-0-	371	3			N	-0-					-0-
06	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-
07	434	N	390	-0-	-44 B	-0-	390	3			N	-0-					-0-
*08	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	930	N	886	-0-	-44 B	-0-	886	3			N	-0-					-0-
04	870	N	848	-0-	-22 B	-0-	848	3			N	-0-					-0-
05	899	N	702	-0-	-197 B	-0-	702	3			N	-0-					-0-
06	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
07	868	N	814	-0-	-54 B	-0-	814	3			N	-0-					-0-
*08	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1040	-0-		-355 B	-0-	1040	3			N	-0-					-0-
04	1290	N	921	-0-		-369 B	-0-	921	3			N	-0-					-0-
05	1209	N	855	-0-		-354 B	-0-	855	3			N	-0-					-0-
06	1020	N	863	-0-		-157 B	-0-	863	3			N	-0-					-0-
07	961	N	767	-0-		-194 B	-0-	767	3			N	-0-					-0-
08	868	N	768	-0-		-100 B	-0-	768	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -16329																		
03	1116	N	1086	-0-		-30 B	-0-	1086	3			N	-0-					-0-
04	1080	N	1043	-0-		-37 B	-0-	1043	3			N	-0-					-0-
05	1085	N	1070	-0-		-15 B	-0-	1070	3			N	-0-					-0-
06	1050	N	901	-0-		-149 B	-0-	901	3			N	-0-					-0-
07	1086	N	1086	-0-		-0- B	-0-	1086	3			N	-0-					-0-
08	1085	N	1029	-0-		-56 B	-0-	1029	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

UNIT PETROLEUM COMPANY 877099
CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2619	N	2619	-0-		-0- B	-0-	2619	2			N	-0-					-0-
04	2619	N	2619	-0-		-0- B	-0-	2619	2			N	-0-					-0-
05	2666	N	2619	-0-		-47 B	-0-	2619	2			N	-0-					-0-
06	2541	N	2541	-0-		-0- B	-0-	2541	2			N	-0-					-0-
07	2697	N	2607	-0-		-90 B	-0-	2607	2			N	-0-					-0-
*08	2654	N	2654	-0-		-0- B	-0-	2654	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	3813	N	1972	-0-		-1841 B	-0-	1972	3			N	-0-					-0-
04	3120	N	589	-0-		-2531 B	-0-	589	3			N	-0-					-0-
05	2697	N	825	-0-		-1872 B	-0-	825	3			N	-0-					-0-
06	1920	N	1717	-0-		-203 B	-0-	1717	3			N	-0-					-0-
07	1379	N	1379	-0-		-0- B	-0-	1379	3			N	-0-					-0-
08	837	N	658	-0-		-179 B	-0-	658	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2083	N	2083	-0-		-0- B	-0-	2083	3			N	-0-					-0-
04	2096	N	2096	-0-		-0- B	-0-	2096	3			N	-0-					-0-
05	2170	N	2131	-0-		-39 B	-0-	2131	3			N	-0-					-0-
06	2060	N	2060	-0-		-0- B	-0-	2060	3			N	-0-					-0-
07	2170	N	1855	-0-		-315 B	-0-	1855	3			N	-0-					-0-
*08	2160	N	2160	-0-		-0- B	-0-	2160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	2914	N	2890	-0-	-24	B	-0-	43	1	2847	2	Y	-0-			-0-
04	2766	N	2766	-0-	-0-	B	-0-	42	1	2724	2	Y	-0-			-0-
05	2880	N	2880	-0-	-0-	B	-0-	42	1	2838	2	Y	-0-			-0-
06	2790	N	2786	-0-	-4	B	-0-	43	1	2743	2	Y	-0-			-0-
07	2852	N	2840	-0-	-12	B	-0-	44	1	2796	2	Y	-0-			-0-
08	2883	N	2789	-0-	-94	B	-0-	45	1	2744	2	Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	682	N	666	-0-	-16	B	-0-	10	1	656	2	N	-0-			-0-
04	660	N	626	-0-	-34	B	-0-	9	1	617	2	N	-0-			-0-
05	651	N	648	-0-	-3	B	-0-	9	1	639	2	N	-0-			-0-
06	630	N	601	-0-	-29	B	-0-	9	1	592	2	N	-0-			-0-
07	651	N	605	-0-	-46	B	-0-	9	1	596	2	N	-0-			-0-
08	651	N	613	-0-	-38	B	-0-	10	1	603	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	1488	N	1479	-0-	-9	B	-0-	22	1	1457	2	N	-0-			-0-
04	1740	N	1642	-0-	-98	B	-0-	25	1	1617	2	N	-0-			-0-
05	1767	N	1767	-0-	-0-	B	-0-	26	1	1741	2	N	-0-			-0-
06	1664	N	1664	-0-	-0-	B	-0-	26	1	1638	2	N	-0-			-0-
07	1705	N	1581	-0-	-124	B	-0-	25	1	1556	2	N	-0-			-0-
08	1767	N	1514	-0-	-253	B	-0-	25	1	1489	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1127	-0-	-20 B	-0-	17	1	1110	2	N	-0-					-0-
04	1072	N	1072	-0-	-0- B	-0-	16	1	1056	2	N	-0-					-0-
05	1123	N	1123	-0-	-0- B	-0-	16	1	1107	2	N	-0-					-0-
06	1080	N	1077	-0-	-3 B	-0-	17	1	1060	2	N	-0-					-0-
07	1116	N	1099	-0-	-17 B	-0-	17	1	1082	2	N	-0-					-0-
08	1116	N	1064	-0-	-52 B	-0-	17	1	1047	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA WELL #: 1 RRCID -> 027300 COMPL. DATE 04/18/1949 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
04	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-
05	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
06	60	N	30	-0-	-30 B	-0-	30	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1264	-0-	-7 B	-0-	1264	2			N	-0-					-0-
04	1200	N	1200	-0-	-0- B	-0-	1200	2			N	-0-					-0-
05	1240	N	1232	-0-	-8 B	-0-	1232	2			N	-0-					-0-
06	1230	N	1178	-0-	-52 B	-0-	1178	2			N	-0-					-0-
07	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT					-0-
08	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803
LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	588	-0-	-94 B	-0-	588	2			N	-0-					-0-
04	540	N	521	-0-	-19 B	-0-	521	2			N	-0-					-0-
05	682	N	389	-0-	-293 B	-0-	389	2			N	-0-					-0-
06	570	N	297	-0-	-273 B	-0-	297	2			N	-0-					-0-
07	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
08	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
04	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
05	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
06	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
08	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	112	-0-	-508 B	-0-	112	2			N	-0-					-0-
04	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
05	589	N	174	-0-	-415 B	-0-	174	2			N	-0-					-0-
06	120	N	81	-0-	-39 B	-0-	81	2			N	-0-					-0-
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
08	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1649	-0-	-87 B	-0-	1649	2			N	-0-					-0-
04	1620	N	1608	-0-	-12 B	-0-	1608	2			N	-0-					-0-
05	1736	N	1614	-0-	-122 B	-0-	1614	2			N	-0-					-0-
06	1590	N	1535	-0-	-55 B	-0-	1535	2			N	-0-					-0-
07	1674	N	NO RPT	-0-	-1674 B	-0-					N	NO RPT					-0-
08	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	44	-0-	-855 B	-0-	44	2			N	-0-					-0-
04	480	N	328	-0-	-152 B	-0-	328	2			N	-0-					-0-
05	1023	N	261	-0-	-762 B	-0-	261	2			N	-0-					-0-
06	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-
08	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-	CANCELLED UNDERAGE ->		-521							
03	1730	N	1730	-0-	-0- B	-0-	415	1	1315	2	N	-0-			-0-
04	1260	N	834	-0-	-426 B	-0-	196	1	638	2	N	-0-			-0-
05	1488	N	649	-0-	-839 B	-0-	72	1	577	2	N	-0-			-0-
06	1680	N	1657	-0-	-23 B	-0-	376	1	1281	2	N	-0-			-0-
07	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT			-0-
08	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-												
03	1680	N	1680	-0-	-0- B	-0-	310	1	1370	2	N	-0-			-0-
04	1004	N	1004	-0-	-0- B	-0-	167	1	837	2	N	-0-			-0-
05	2046	N	245	-0-	-1801 B	-0-	44	1	201	2	N	-0-			-0-
06	1620	N	1599	-0-	-21 B	-0-	295	1	1304	2	N	-0-			-0-
07	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT			-0-
08	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	1936	N	1936	-0-	-0- B	-0-	326	1	1610	2	N	-0-			-0-
04	1350	N	1006	-0-	-344 B	-0-	193	1	813	2	N	-0-			-0-
05	630	N	630	-0-	-0- B	-0-	94	1	536	2	N	-0-			-0-
06	2274	N	2274	-0-	-0- B	-0-	362	1	1912	2	N	-0-			-0-
07	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT			-0-
08	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-												

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-										
03	2682	N	2682	-0-	-0- B	-0-	658	1	2024	2	N	-0-			-0-
04	2580	N	1209	-0-	-1371 B	-0-	300	1	909	2	N	-0-			-0-
05	2635	N	1387	-0-	-1248 B	-0-	278	1	1109	2	N	-0-			-0-
06	2610	N	2476	-0-	-134 B	-0-	553	1	1923	2	N	-0-			-0-
07	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT			-0-
08	1395	N	NO RPT	-0-	-1395 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-												

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	6717	N	6717	-0-	-0- B	-0-	6717	2			N	-0-			-0-
04	3330	N	2822	-0-	-508 B	-0-	2822	2			N	-0-			-0-
05	4464	N	1383	-0-	-3081 B	-0-	1383	2			N	-0-			-0-
06	6510	N	5262	-0-	-1248 B	-0-	5262	2			N	-0-			-0-
07	2914	N	NO RPT	-0-	-2914 B	-0-					N	NO RPT			-0-
08	1395	N	NO RPT	-0-	-1395 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3367	N	3367	-0-	-0- B	-0-	930	1	2437	2	N	-0-			-0-
04	3330	N	1503	-0-	-1827 B	-0-	410	1	1093	2	N	-0-			-0-
05	3069	N	1079	-0-	-1990 B	-0-	223	1	856	2	N	-0-			-0-
06	3270	N	2901	-0-	-369 B	-0-	776	1	2125	2	N	-0-			-0-
07	1550	N	NO RPT	-0-	-1550 B	-0-					N	NO RPT			-0-
08	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	956	N	956	-0-	-0- B	-0-	395	1	561	2	N	-0-			-0-
04	476	N	476	-0-	-0- B	-0-	194	1	282	2	N	-0-			-0-
05	806	N	216	-0-	-590 B	-0-	43	1	173	2	N	-0-			-0-
06	930	N	913	-0-	-17 B	-0-	329	1	584	2	N	-0-			-0-
07	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT			-0-
08	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	6026	N	6026	-0-	-0- B	-0-	956	1	5070	2	N	-0-			-0-
04	4758	N	4758	-0-	-0- B	-0-	737	1	4021	2	N	-0-			-0-
05	6386	N	5353	-0-	-1033 B	-0-	840	1	4513	2	N	-0-			-0-
06	5820	N	4098	-0-	-1722 B	-0-	662	1	3436	2	N	-0-			-0-
07	4929	N	NO RPT	-0-	-4929 B	-0-					N	NO RPT			-0-
08	5363	N	NO RPT	-0-	-5363 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1550	N	-0-	-0-	-1550 B	-0-					N	-0-			-0-
04	1440	N	-0-	-0-	-1440 B	-0-					N	-0-			-0-
05	403	N	-0-	-0-	-403 B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803
CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1495	N	1495	-0-	-0- B	-0-	446	1	1049	2	N	-0-			-0-
04	1230	N	665	-0-	-565 B	-0-	196	1	469	2	N	-0-			-0-
05	1333	N	366	-0-	-967 B	-0-	86	1	280	2	N	-0-			-0-
06	1440	N	1360	-0-	-80 B	-0-	320	1	1040	2	N	-0-			-0-
07	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT			-0-
08	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1752	N	1752	-0-	-0- B	-0-	275	1	1477	2	N	-0-			-0-
04	1390	N	1390	-0-	-0- B	-0-	189	1	1201	2	N	-0-			-0-
05	2914	N	172	-0-	-2742 B	-0-	45	1	127	2	N	-0-			-0-
06	1710	N	1415	-0-	-295 B	-0-	223	1	1192	2	N	-0-			-0-
07	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT			-0-
08	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	6107	N	5423	-0-	-684 B	-0-	685	1	4738	2	N	-0-			-0-
04	6240	N	2402	-0-	-3838 B	-0-	301	1	2101	2	N	-0-			-0-
05	5766	N	1632	-0-	-4134 B	-0-	164	1	1468	2	N	-0-			-0-
06	5250	N	5097	-0-	-153 B	-0-	598	1	4499	2	N	-0-			-0-
07	2480	N	NO RPT	-0-	-2480 B	-0-					N	NO RPT			-0-
08	1643	N	NO RPT	-0-	-1643 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803
KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2387	N	2305	-0-	-82 B	-0-	722	1	1583	2	N	-0-			-0-
04	2820	N	1698	-0-	-1122 B	-0-	455	1	1243	2	N	-0-			-0-
05	2781	N	2781	-0-	-0- B	-0-	790	1	1991	2	N	-0-			-0-
06	2265	N	2265	-0-	-0- B	-0-	635	1	1630	2	N	-0-			-0-
07	1767	N	NO RPT	-0-	-1767 B	-0-					N	NO RPT			-0-
08	2790	N	NO RPT	-0-	-2790 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2294	N	159	-0-	-2135 B	-0-	35	1	124	2	N	-0-			-0-
04	1650	N	1349	-0-	-301 B	-0-	176	1	1173	2	N	-0-			-0-
05	496	N	365	-0-	-131 B	-0-	56	1	309	2	N	-0-			-0-
06	1435	N	1435	-0-	-0- B	-0-	215	1	1220	2	N	-0-			-0-
07	1395	N	NO RPT	-0-	-1395 B	-0-					N	NO RPT			-0-
08	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	53	N	53	-0-	-0- B	-0-	53	2			N	-0-			-0-
04	360	N	360	-0-	-0- B	-0-	360	2			N	-0-			-0-
05	274	N	274	-0-	-0- B	-0-	274	2			N	-0-			-0-
06	60	N	46	-0-	-14 B	-0-	46	2			N	-0-			-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT			-0-
08	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803
PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3534	N	3080	-0-	-454 B	-0-	602	1	2478	2	N	-0-			-0-
04	2640	N	1469	-0-	-1171 B	-0-	293	1	1176	2	N	-0-			-0-
05	2945	N	221	-0-	-2724 B	-0-	48	1	173	2	N	-0-			-0-
06	2970	N	1674	-0-	-1296 B	-0-	291	1	1383	2	N	-0-			-0-
07	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT			-0-
08	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3069	N	2247	-0-	-822 B	-0-	2247	2			N	-0-			-0-
04	1912	N	1912	-0-	-0- B	-0-	1912	2			N	-0-			-0-
05	775	N	61	-0-	-714 B	-0-	61	2			N	-0-			-0-
06	3625	N	3625	-0-	-0- B	-0-	3625	2			N	-0-			-0-
07	1984	N	NO RPT	-0-	-1984 B	-0-					N	NO RPT			-0-
08	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	603	N	603	-0-	-0- B	-0-	197	1	406	2	N	-0-			-0-
04	360	N	345	-0-	-15 B	-0-	116	1	229	2	N	-0-			-0-
05	558	N	173	-0-	-385 B	-0-	43	1	130	2	N	-0-			-0-
06	570	N	517	-0-	-53 B	-0-	159	1	358	2	N	-0-			-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT			-0-
08	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	4061	N	1774	-0-	-2287 B	-0-	695	1	1079	2	N	-0-			-0-
04	1740	N	925	-0-	-815 B	-0-	374	1	551	2	N	-0-			-0-
05	1767	N	488	-0-	-1279 B	-0-	126	1	362	2	N	-0-			-0-
06	1904	N	1904	-0-	-0- B	-0-	721	1	1183	2	N	-0-			-0-
07	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT			-0-
08	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803
STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2542	N	2375	-0-	-167 B	-0-	817	1	1558	2	N	-0-			-0-
04	2640	N	1068	-0-	-1572 B	-0-	403	1	665	2	N	-0-			-0-
05	2480	N	196	-0-	-2284 B	-0-	86	1	110	2	N	-0-			-0-
06	2310	N	1851	-0-	-459 B	-0-	276	1	1575	2	N	-0-			-0-
07	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT			-0-
08	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2418	N	1749	-0-	-669 B	-0-	634	1	1115	2	N	-0-			-0-
04	2040	N	832	-0-	-1208 B	-0-	312	1	520	2	N	-0-			-0-
05	1116	N	5	-0-	-1111 B	-0-	5	2			N	-0-			-0-
06	1680	N	954	-0-	-726 B	-0-	299	1	655	2	N	-0-			-0-
07	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT			-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3619	N	3619	-0-	-0- B	-0-	685	1	2934	2	N	-0-			-0-
04	2010	N	1522	-0-	-488 B	-0-	282	1	1240	2	N	-0-			-0-
05	2697	N	985	-0-	-1712 B	-0-	166	1	819	2	N	-0-			-0-
06	3510	N	2973	-0-	-537 B	-0-	536	1	2437	2	N	-0-			-0-
07	1581	N	NO RPT	-0-	-1581 B	-0-					N	NO RPT			-0-
08	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

WOHLFORD -C- WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3751	N	1376	-0-	-2375 B	-0-	328	1	1048	2	N	-0-			-0-
04	3840	N	1871	-0-	-1969 B	-0-	520	1	1351	2	N	-0-			-0-
05	3472	N	1907	-0-	-1565 B	-0-	538	1	1369	2	N	-0-			-0-
06	2561	N	2561	-0-	-0- B	-0-	811	1	1750	2	N	-0-			-0-
07	1922	N	NO RPT	-0-	-1922 B	-0-					N	NO RPT			-0-
08	1922	N	NO RPT	-0-	-1922 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1643	N	925	-0-	-718 B	-0-	925	2			N	-0-			-0-
04	1560	N	735	-0-	-825 B	-0-	735	2			N	-0-			-0-
05	930	N	917	-0-	-13 B	-0-	917	2			N	-0-			-0-
06	900	N	875	-0-	-25 B	-0-	875	2			N	-0-			-0-
07	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT			-0-
08	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803
CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2342	N	2342	-0-	-0-	B	-0-	2342	2			N	-0-					-0-
04	1000	N	1000	-0-	-0-	B	-0-	1000	2			N	-0-					-0-
05	1550	N	216	-0-	-1334	B	-0-	216	2			N	-0-					-0-
06	2280	N	2033	-0-	-247	B	-0-	2033	2			N	-0-					-0-
07	1023	N	NO RPT	-0-	-1023	B	-0-					N	NO RPT					-0-
08	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	8852	N	8852	-0-	-0-	B	-0-	8852	2			N	-0-					-0-
04	6051	N	6051	-0-	-0-	B	-0-	6051	2			N	-0-					-0-
05	4774	N	-0-	-0-	-4774	B	-0-					N	-0-					-0-
06	8580	N	4593	-0-	-3987	B	-0-	4593	2			N	-0-					-0-
07	6262	N	NO RPT	-0-	-6262	B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1483	N	1483	-0-	-0-	B	-0-	413	1	1070	2	N	-0-					-0-
04	1320	N	635	-0-	-685	B	-0-	181	1	454	2	N	-0-					-0-
05	1302	N	1299	-0-	-3	B	-0-	323	1	976	2	N	-0-					-0-
06	1440	N	960	-0-	-480	B	-0-	277	1	683	2	N	-0-					-0-
07	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-
08	1302	N	NO RPT	-0-	-1302	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	922	N	922	-0-	-0-	B	-0-	302	1	620	2	N	-0-					-0-
04	519	N	519	-0-	-0-	B	-0-	140	1	379	2	N	-0-					-0-
05	603	N	603	-0-	-0-	B	-0-	155	1	448	2	N	-0-					-0-
06	900	N	808	-0-	-92	B	-0-	192	1	616	2	N	-0-					-0-
07	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-
08	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803
SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3534	N	2448	-0-	-1086 B	-0-	602	1	1846	2	N	-0-			-0-
04	2430	N	1388	-0-	-1042 B	-0-	302	1	1086	2	N	-0-			-0-
05	3100	N	168	-0-	-2932 B	-0-	44	1	124	2	N	-0-			-0-
06	2370	N	890	-0-	-1480 B	-0-	210	1	680	2	N	-0-			-0-
07	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT			-0-
08	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	992	N	-0-	-0-	-992 B	-0-					N	-0-			-0-
04	540	N	-0-	-0-	-540 B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1364	N	983	-0-	-381 B	-0-	283	1	700	2	N	-0-			-0-
04	960	N	625	-0-	-335 B	-0-	193	1	432	2	N	-0-			-0-
05	1333	N	310	-0-	-1023 B	-0-	58	1	252	2	N	-0-			-0-
06	1301	N	1301	-0-	-0- B	-0-	355	1	946	2	N	-0-			-0-
07	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT			-0-
08	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1543	N	1543	-0-	-0- B	-0-	440	1	1103	2	N	-0-			-0-
04	1230	N	628	-0-	-602 B	-0-	178	1	450	2	N	-0-			-0-
05	1519	N	429	-0-	-1090 B	-0-	72	1	357	2	N	-0-			-0-
06	2129	N	2129	-0-	-0- B	-0-	383	1	1746	2	N	-0-			-0-
07	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT			-0-
08	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1364	N	-0-	-0-	-1364 B	-0-					N	-0-			-0-
04	1350	N	-0-	-0-	-1350 B	-0-					N	-0-			-0-
05	1581	N	-0-	-0-	-1581 B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2703	N	2703	-0-	-0- B	-0-	685	1	2018	2	N	-0-			-0-
04	2550	N	1662	-0-	-888 B	-0-	405	1	1257	2	N	-0-			-0-
05	2666	N	2221	-0-	-445 B	-0-	498	1	1723	2	N	-0-			-0-
06	2610	N	2405	-0-	-205 B	-0-	553	1	1852	2	N	-0-			-0-
07	1705	N	NO RPT	-0-	-1705 B	-0-					N	NO RPT			-0-
08	2232	N	NO RPT	-0-	-2232 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2357	N	2357	-0-	-0- B	-0-	2357	2			N	-0-			-0-
04	1178	N	1178	-0-	-0- B	-0-	1178	2			N	-0-			-0-
05	1085	N	681	-0-	-404 B	-0-	681	2			N	-0-			-0-
06	2615	N	2615	-0-	-0- B	-0-	2615	2			N	-0-			-0-
07	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT			-0-
08	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	6417	N	2930	-0-	-3487 B	-0-	2930	2			N	-0-			-0-
04	3120	N	2855	-0-	-265 B	-0-	2855	2			N	-0-			-0-
05	679	N	679	-0-	-0- B	-0-	679	2			N	-0-			-0-
06	3355	N	3355	-0-	-0- B	-0-	3355	2			N	-0-			-0-
07	2945	N	NO RPT	-0-	-2945 B	-0-					N	NO RPT			-0-
08	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3069	N	2559	-0-	-510 B	-0-	648	1	1911	2	N	-0-			-0-
04	2220	N	2220	-0-	-0- B	-0-	451	1	1769	2	N	-0-			-0-
05	2553	N	2553	-0-	-0- B	-0-	530	1	2023	2	N	-0-			-0-
06	2490	N	2154	-0-	-336 B	-0-	454	1	1700	2	N	-0-			-0-
07	2294	N	NO RPT	-0-	-2294 B	-0-					N	NO RPT			-0-
08	2542	N	NO RPT	-0-	-2542 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1915	N	1915	-0-	-0- B	-0-	446	1	1469	2	N	-0-			-0-
04	1680	N	1311	-0-	-369 B	-0-	279	1	1032	2	N	-0-			-0-
05	1996	N	1996	-0-	-0- B	-0-	418	1	1578	2	N	-0-			-0-
06	1860	N	1634	-0-	-226 B	-0-	349	1	1285	2	N	-0-			-0-
07	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT			-0-
08	1984	N	NO RPT	-0-	-1984 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803
PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	972	N 972	-0-	-0-	B	-0-	359	1	613	2	N	-0-			-0-
04	690	N 539	-0-	-151	B	-0-	181	1	358	2	N	-0-			-0-
05	899	N 179	-0-	-720	B	-0-	38	1	141	2	N	-0-			-0-
06	1052	N 1052	-0-	-0-	B	-0-	225	1	827	2	N	-0-			-0-
07	558	N NO RPT	-0-	-558	B	-0-					N	NO RPT			-0-
08	186	N NO RPT	-0-	-186	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	4552	N 4552	-0-	-0-	B	-0-	853	1	3699	2	N	-0-			-0-
04	2670	N 2027	-0-	-643	B	-0-	386	1	1641	2	N	-0-			-0-
05	4402	N 1496	-0-	-2906	B	-0-	226	1	1270	2	N	-0-			-0-
06	4541	N 4541	-0-	-0-	B	-0-	781	1	3760	2	N	-0-			-0-
07	2108	N NO RPT	-0-	-2108	B	-0-					N	NO RPT			-0-
08	1488	N NO RPT	-0-	-1488	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	7278	N 7278	-0-	-0-	B	-0-	7278	2			N	-0-			-0-
04	4858	N 4858	-0-	-0-	B	-0-	4858	2			N	-0-			-0-
05	5890	N 417	-0-	-5473	B	-0-	417	2			N	-0-			-0-
06	7050	N 6349	-0-	-701	B	-0-	6349	2			N	-0-			-0-
07	5022	N NO RPT	-0-	-5022	B	-0-					N	NO RPT			-0-
08	403	N NO RPT	-0-	-403	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	11594	N 11231	-0-	-363	B	-0-	11231	2			N	-0-			-0-
04	10704	N 10704	-0-	-0-	B	-0-	10704	2			N	-0-			-0-
05	12414	N 12414	-0-	-0-	B	-0-	12414	2			N	-0-			-0-
06	10860	N 10547	-0-	-313	B	-0-	10547	2			N	-0-			-0-
07	11067	N NO RPT	-0-	-11067	B	-0-					N	NO RPT			-0-
08	12400	N NO RPT	-0-	-12400	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3415	N 3415	-0-	-0-	B	-0-	874	1	2541	2	N	-0-			-0-
04	2670	N 1520	-0-	-1150	B	-0-	394	1	1126	2	N	-0-			-0-
05	3224	N 649	-0-	-2575	B	-0-	96	1	553	2	N	-0-			-0-
06	3764	N 3764	-0-	-0-	B	-0-	779	1	2985	2	N	-0-			-0-
07	1581	N NO RPT	-0-	-1581	B	-0-					N	NO RPT			-0-
08	651	N NO RPT	-0-	-651	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803
BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3590	N	3590	-0-	-0- B	-0-	547	1	3043	2	N	-0-			-0-
04	2370	N	1867	-0-	-503 B	-0-	289	1	1578	2	N	-0-			-0-
05	3534	N	681	-0-	-2853 B	-0-	77	1	604	2	N	-0-			-0-
06	4146	N	4146	-0-	-0- B	-0-	575	1	3571	2	N	-0-			-0-
07	1922	N	NO RPT	-0-	-1922 B	-0-					N	NO RPT			-0-
08	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2728	N	2672	-0-	-56 B	-0-	562	1	2110	2	N	-0-			-0-
04	2340	N	1477	-0-	-863 B	-0-	302	1	1175	2	N	-0-			-0-
05	3100	N	930	-0-	-2170 B	-0-	133	1	797	2	N	-0-			-0-
06	3292	N	3292	-0-	-0- B	-0-	545	1	2747	2	N	-0-			-0-
07	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT			-0-
08	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1702	N	1702	-0-	-0- B	-0-	295	1	1407	2	N	-0-			-0-
04	1290	N	941	-0-	-349 B	-0-	163	1	778	2	N	-0-			-0-
05	1891	N	751	-0-	-1140 B	-0-	92	1	659	2	N	-0-			-0-
06	1650	N	1549	-0-	-101 B	-0-	255	1	1294	2	N	-0-			-0-
07	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT			-0-
08	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2170	N	-0-	-0-	-2170 B	-0-					N	-0-			-0-
04	1440	N	248	-0-	-1192 B	-0-	57	1	191	2	N	-0-			-0-
05	2325	N	298	-0-	-2027 B	-0-	111	1	187	2	N	-0-			-0-
06	2406	N	2406	-0-	-0- B	-0-	451	1	1955	2	N	-0-			-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT			-0-
08	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3940	N	3940	-0-	-0- B	-0-	564	1	3376	2	N	-0-			-0-
04	3300	N	1916	-0-	-1384 B	-0-	300	1	1616	2	N	-0-			-0-
05	4340	N	1883	-0-	-2457 B	-0-	177	1	1706	2	N	-0-			-0-
06	4663	N	4663	-0-	-0- B	-0-	599	1	4064	2	N	-0-			-0-
07	1984	N	NO RPT	-0-	-1984 B	-0-					N	NO RPT			-0-
08	1891	N	NO RPT	-0-	-1891 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803
STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	2232	N	1793	-0-	-439 B	-0-	320	1	1473	2	N	-0-			-0-
04	2192	N	2192	-0-	-0- B	-0-	400	1	1792	2	N	-0-			-0-
05	3333	N	3333	-0-	-0- B	-0-	685	1	2648	2	N	-0-			-0-
06	2852	N	2852	-0-	-0- B	-0-	600	1	2252	2	N	-0-			-0-
07	2263	N	NO RPT	-0-	-2263 B	-0-					N	NO RPT			-0-
08	3348	N	NO RPT	-0-	-3348 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	5396	N	5396	-0-	-0- B	-0-	864	1	4532	2	N	-0-			-0-
04	4080	N	2320	-0-	-1760 B	-0-	366	1	1954	2	N	-0-			-0-
05	5332	N	148	-0-	-5184 B	-0-	22	1	126	2	N	-0-			-0-
06	5220	N	2494	-0-	-2726 B	-0-	341	1	2153	2	N	-0-			-0-
07	2387	N	NO RPT	-0-	-2387 B	-0-					N	NO RPT			-0-
08	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	3410	N	3228	-0-	-182 B	-0-	685	1	2543	2	N	-0-			-0-
04	3099	N	3099	-0-	-0- B	-0-	663	1	2436	2	N	-0-			-0-
05	3317	N	2850	-0-	-467 B	-0-	553	1	2297	2	N	-0-			-0-
06	3120	N	3082	-0-	-38 B	-0-	599	1	2483	2	N	-0-			-0-
07	3193	N	NO RPT	-0-	-3193 B	-0-					N	NO RPT			-0-
08	2852	N	NO RPT	-0-	-2852 B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1798	N	-0-	-0-	-1798 B	-0-					N	-0-			-0-
04	1380	N	-0-	-0-	-1380 B	-0-					N	-0-			-0-
05	496	N	-0-	-0-	-496 B	-0-					N	-0-			-0-
06	396	N	396	-0-	-0- B	-0-	99	1	297	2	N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	707	-0-	-6	-0-	693	2	14	9	N	13			57
04	667	N	667	-0-	-0-	-0-	647	2	20	9	N	18			75
05	713	N	690	-0-	-23	-0-	664	2	26	9	N	24			99
06	690	N	559	-0-	-131	-0-	552	2	7	9	N	6			105
07	682	N	366	-0-	-316	-0-	365	2	1	9	N	1			106
08	682	N	393	-0-	-289	-0-	372	2	21	9	N	19			125

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2883	X	2521	-0-	-362	-0-	2521	3			N	-0-					10
04	2790	X	2265	-0-	-525	-0-	2265	3			N	-0-					10
05	2852	X	2347	-0-	-505	-0-	2347	3			N	-0-					10
06	2760	X	1951	-0-	-809	-0-	1951	3			N	-0-					10
07	2852	X	2747	-0-	-105	-0-	2747	3			N	-0-					10
*08	2715	X	2715	-0-	-0-	-0-	2715	3			N	-0-					10

JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

03	31	N	2	-0-	-29	-0-	2	3			N	-0-					44
04	30	N	-0-	-0-	-30	-0-					N	-0-					44
05	31	N	-0-	-0-	-31	-0-					N	-0-					44
06	2	N	-0-	-0-	-2	-0-					N	-0-					44
07	0	N	-0-	-0-	-0-	-0-					N	-0-					44
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
04	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
05	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
06	720	N	660	-0-	-60	-0-	660	3			N	-0-					-0-
07	806	N	596	-0-	-210	-0-	596	3			N	-0-					-0-
*08	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

03	403	N	397	-0-	-6	-0-	397	2			Y	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	2			Y	-0-					-0-
05	403	N	385	-0-	-18	-0-	385	2			Y	-0-					-0-
06	390	N	366	-0-	-24	-0-	366	1			Y	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
*08	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

03	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
06	510	N	427	-0-	-83	-0-	427	1			N	-0-					-0-
07	465	N	450	-0-	-15	-0-	450	2			N	-0-					-0-
08	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					103
04	960	X	NO RPT	-0-	-960	-0-					N	NO RPT					103
05	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					103
06	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					103
07	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					103
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					103

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					240
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					240
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					240
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					240
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					240
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					240

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	635	-0-	-140	-0-	635	2			Y	-0-					73
04	750	N	620	-0-	-130	-0-	620	2			Y	-0-					73
05	775	N	387	-0-	-388	-0-	387	2			Y	-0-					73
06	510	N	291	-0-	-219	-0-	291	2			Y	-0-					73
07	527	N	225	-0-	-302	-0-	225	3			Y	-0-					73
*08	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					73

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	573	-0-	-109	-0-	573	2			Y	-0-					-0-
04	630	N	595	-0-	-35	-0-	595	2			Y	-0-					-0-
05	651	N	518	-0-	-133	-0-	518	2			Y	-0-					-0-
06	540	N	487	-0-	-53	-0-	487	2			Y	-0-					-0-
07	620	N	328	-0-	-292	-0-	328	3			Y	-0-					-0-
*08	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-

MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	X	2439	-0-	-227	-0-	78	1	2241	2	N	109	178	1			201
							120	9									
04	2242	X	2242	-0-	-0-	-0-	75	1	2069	2	N	89					290
							98	9									
05	2294	X	1953	-0-	-341	-0-	78	1	1792	2	N	75	179	1			186
							83	9									
06	2663	X	2663	-0-	-0-	-0-	75	1	2449	2	N	126	182	1			130
							139	9									
07	2449	X	1976	-0-	-473	-0-	77	1	1834	3	N	59					189
							65	9									
*08	2498	X	2498	-0-	-0-	-0-	77	1	2297	3	N	112	182	1			119
							123	9									

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

03	403	X	364	-0-	-39	-0-	62	1	302	2	N	-0-					-0-
04	384	X	384	-0-	-0-	-0-	60	1	324	2	N	-0-					-0-
05	372	X	307	-0-	-65	-0-	62	1	245	2	N	-0-					-0-
06	360	X	32	-0-	-328	-0-	18	1	14	2	N	-0-					-0-
07	403	X	17	-0-	-386	-0-	10	1	7	2	N	-0-					-0-
08	403	X	25	-0-	-378	-0-	14	1	11	2	N	-0-					-0-

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

03	120	N	120	-0-	-0-	-0-	62	1	58	2	N	-0-					-0-
04	150	N	116	-0-	-34	-0-	60	1	56	2	N	-0-					-0-
05	124	N	84	-0-	-40	-0-	48	1	36	2	N	-0-					-0-
06	120	N	104	-0-	-16	-0-	50	1	54	2	N	-0-					-0-
07	124	N	42	-0-	-82	-0-	22	1	20	2	N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

03	248	X	227	-0-	-21	-0-	62	1	165	2	N	-0-					17
04	240	X	215	-0-	-25	-0-	60	1	155	2	N	-0-					17
05	248	X	170	-0-	-78	-0-	48	1	122	2	N	-0-					17
06	240	X	218	-0-	-22	-0-	60	1	158	2	N	-0-					17
07	248	X	209	-0-	-39	-0-	36	1	173	2	N	-0-					17
*08	254	X	254	-0-	-0-	-0-	60	1	194	2	N	-0-					17

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

03	353	N	353	-0-	-0-	-0-	62	1	291	2	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	60	1	270	2	N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	48	1	122	2	N	-0-					-0-
06	270	N	184	-0-	-86	-0-	20	1	164	2	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	40	1	239	2	N	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	62	1	196	2	N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	X	650	-0-	-63	-0-	62	1	588	2	N	-0-					-0-
04	630	X	630	-0-	-0-	-0-	60	1	570	2	N	-0-					-0-
05	651	X	478	-0-	-173	-0-	48	1	430	2	N	-0-					-0-
06	630	X	532	-0-	-98	-0-	54	1	478	2	N	-0-					-0-
07	651	X	493	-0-	-158	-0-	36	1	457	2	N	-0-					-0-
08	651	X	629	-0-	-22	-0-	28	1	601	2	N	-0-					-0-

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	X	1342	-0-	-115	-0-	62	1	1280	2	N	-0-					-0-
04	1410	X	1319	-0-	-91	-0-	58	1	1261	2	N	-0-					-0-
05	1395	X	1308	-0-	-87	-0-	50	1	1258	2	N	-0-					-0-
06	1350	X	1279	-0-	-71	-0-	56	1	1223	2	N	-0-					-0-
07	1395	X	1279	-0-	-116	-0-	60	1	1219	2	N	-0-					-0-
08	1364	X	1279	-0-	-85	-0-	62	1	1217	2	N	-0-					-0-

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	X	97	-0-	-182	-0-	22	1	75	2	N	-0-					10
04	270	X	192	-0-	-78	-0-	60	1	132	2	N	-0-					10
05	145	X	145	-0-	-0-	-0-	48	1	97	2	N	-0-					10
06	174	X	174	-0-	-0-	-0-	56	1	118	2	N	-0-					10
07	186	X	71	-0-	-115	-0-	22	1	49	2	N	-0-					10
08	186	X	165	-0-	-21	-0-	48	1	117	2	N	-0-					10

REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5842	X	5842	-0-	-0-	-0-	5842	2			N	-0-					5
04	4509	X	4509	-0-	-0-	-0-	4509	2			N	-0-					5
05	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					5
06	2282	X	2282	-0-	-0-	-0-	2282	2			N	-0-					5
07	1922	X	1761	-0-	-161	-0-	1761	2			N	-0-					5
*08	4579	X	4579	-0-	-0-	-0-	4579	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9691	X	9691	-0-	-0-	-0-	9691	2			N	-0-					-0-
04	10483	X	10483	-0-	-0-	-0-	10483	2			N	-0-					-0-
05	8309	X	8309	-0-	-0-	-0-	8309	2			N	-0-					-0-
06	10330	X	10330	-0-	-0-	-0-	10330	2			N	-0-					-0-
07	10373	X	10373	-0-	-0-	-0-	10373	2			N	-0-					-0-
*08	10090	X	10090	-0-	-0-	-0-	10090	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	X	390	-0-	-106	-0-	387	2	3	9	N	3					149
04	480	X	368	-0-	-112	-0-	364	2	4	9	N	4					153
05	496	X	300	-0-	-196	-0-	297	2	3	9	N	3					156
06	420	X	133	-0-	-287	-0-	133	2			N	-0-					156
07	403	X	113	-0-	-290	-0-	113	2			N	-0-					156
08	403	X	100	-0-	-303	-0-	100	2			N	-0-					156

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF.18892 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
FORSMAN WELL #: 1 RRCID -> 117328 COMPL. DATE 03/07/1985 TOTAL DEPTH 12280 PERF.11532 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
LOHBERGER WELL #: RRCID -> 223471 COMPL. DATE 11/14/2006 TOTAL DEPTH 13972 PERF.13506 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

WORKED OVER ANOTHER ZONE.. 02/24/2011

BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4185	X	3912	-0-	-273	-0-	3912	2			N	-0-					193
04	6546	X	6546	-0-	-0-	-0-	6546	2			N	-0-					193
05	6419	X	6419	-0-	-0-	-0-	6419	2			N	-0-					193
06	6146	X	6146	-0-	-0-	-0-	6146	2			N	-0-					193
07	6758	X	5873	-0-	-885	-0-	5873	2			N	-0-					193
08	6758	X	5706	-0-	-1052	-0-	5706	2			N	-0-					193

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED PRORATED CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3262	N	3262	-0-	-0- B	-0-	3262	2			N	-0-					33
04	1879	N	1879	-0-	-0- B	-0-	1879	2			N	-0-					33
05	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					33
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					33

09/01 BALANCING DATE STATUS -> -0-

LOHBERGER WELL #: 1 RRCID -> 264089 COMPL. DATE 12/19/2014 TOTAL DEPTH 13972 PERF.11399 - 11665

03/01 BALANCING DATE STATUS -> -34249 CANCELLED UNDERAGE -> -87054

03	DLQ G-10		-0-	-0-	-0- B	-34249					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0- B	-34249					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0- B	-34249					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-34249					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-34249					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-34249					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -34249

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

03	4525	X	4525	-0-	-0-	-0-	4491	2	34	9	N	31					71
04	4906	X	4906	-0-	-0-	-0-	4860	2	46	9	N	42					113
05	4199	X	4199	-0-	-0-	-0-	4185	2	14	9	N	13					126
06	4380	X	2050	-0-	-2330	-0-	2042	2	8	9	N	7					133
07	5084	X	2270	-0-	-2814	-0-	2264	2	6	9	N	5					138
08	5084	X	2378	-0-	-2706	-0-	2374	2	4	9	N	4					142

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519 #	1453	-0-	-66	-0-	1453	2			N	-0-					85
04	1470 #	1346	-0-	-124	-0-	1346	2			N	-0-					85
05	1705 #	1387	-0-	-318	-0-	1387	2			N	-0-					85
06	1650 #	1488	-0-	-162	-0-	1488	2			N	-0-					85
07	1575 R	1575	-0-	-0-	-0-	1575	2			N	-0-					85
08	1457 #	NO RPT	-0-	-1457	-0-					N	NO RPT					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264 N	264	-0-	-0-	-0-	31	1	233	2	N	-0-					70
04	142 N	142	-0-	-0-	-0-	30	1	112	2	N	-0-					70
05	143 N	143	-0-	-0-	-0-	31	1	112	2	N	-0-					70
06	270 N	146	-0-	-124	-0-	30	1	116	2	N	-0-					70
07	155 N	75	-0-	-80	-0-	31	1	44	2	N	-0-					70
*08	157 N	157	-0-	-0-	-0-	31	1	126	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF. 11940 - 11950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	963	-0-	-91	-0-	963	2			N	-0-					180
04	960	N	915	-0-	-45	-0-	915	2			N	-0-					180
05	930	N	903	-0-	-27	-0-	903	2			N	-0-					180
06	881	N	881	-0-	-0-	-0-	881	2			N	-0-					180
07	961	N	900	-0-	-61	-0-	900	2			N	-0-					180
08	899	N	865	-0-	-34	-0-	865	2			N	-0-					180

EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF. 10030 - 12583

03	4154	X	3708	-0-	-446	-0-	225	1	3470	2	N	12					32
							13	9									
04	4020	X	3494	-0-	-526	-0-	222	1	3260	2	N	11					43
							12	9									
05	4154	X	3435	-0-	-719	-0-	239	1	3179	2	N	15					58
							17	9									
06	4020	X	3819	-0-	-201	-0-	297	1	3496	2	N	24					82
							26	9									
07	4092	X	3424	-0-	-668	-0-	278	1	3146	2	N	-0-					82
08	3720	X	3423	-0-	-297	-0-	271	1	3143	2	N	8					90
							9	9									

JONES ENERGY, LLC 441132
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

03	4588	X	4544	-0-	-44	-0-	97	1	4447	2	N	-0-					62
04	4530	X	3278	-0-	-1252	-0-	92	1	3183	2	N	3					65
							3	9									
05	4681	X	4388	-0-	-293	-0-	92	1	4294	2	N	2					67
							2	9									
06	4530	X	4094	-0-	-436	-0-	94	1	4000	2	N	-0-					67
07	4557	X	3545	-0-	-1012	-0-	97	1	3447	2	N	1					68
							1	9									
08	4557	X	NO RPT	-0-	-4557	-0-					N	NO RPT					68

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

03	3100	X	2695	-0-	-405	-0-	2694	2	1	9	N	1					18
04	3000	X	2237	-0-	-763	-0-	2227	2	10	9	N	9					27
05	3310	X	3310	-0-	-0-	-0-	3309	2	1	9	N	1					28
06	3148	X	3148	-0-	-0-	-0-	3148	2			N	-0-					28
07	3115	X	3115	-0-	-0-	-0-	3115	2			N	-0-					28
08	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					28

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

03	4576	X	4576	-0-	-0-	-0-	4569	2	7	9	N	6	45	1			18
04	3480	X	3429	-0-	-51	-0-	3423	2	6	9	N	5					23
05	3682	X	3682	-0-	-0-	-0-	3669	2	13	9	N	12					35
06	4440	X	3333	-0-	-1107	-0-	3333	2			N	-0-					35
07	4588	X	2719	-0-	-1869	-0-	2719	2			N	-0-					35
08	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					35

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	X	2025	-0-	-52	-0-	342	1 2 9	1681	2	N	2					57
04	2130	X	1852	-0-	-278	-0-	330	1 14 9	1508	2	N	13					70
05	2201	X	1936	-0-	-265	-0-	341	1 2 9	1593	2	N	2					72
06	2130	X	1924	-0-	-206	-0-	331	1 1 9	1592	2	N	1					73
07	2015	X	1954	-0-	-61	-0-	342	1 7 9	1605	2	N	6	56	1			23
08	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					23

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	X	1692	-0-	-106	-0-	96	1 1 9	1595	2	N	1					28
04	1740	X	1500	-0-	-240	-0-	93	1 6 9	1401	2	N	5					33
05	1798	X	1624	-0-	-174	-0-	95	1 4 9	1525	2	N	4					37
06	1740	X	1505	-0-	-235	-0-	89	1	1416	2	N	-0-					37
07	1705	X	1633	-0-	-72	-0-	97	1	1536	2	N	-0-					37
08	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					37

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	X	1172	-0-	-161	-0-	94	1 19 9	1059	2	N	17	64	1			20
04	1230	X	1225	-0-	-5	-0-	94	1 28 9	1103	2	N	25					45
05	1281	X	1281	-0-	-0-	-0-	97	1 52 9	1132	2	N	47					92
06	1230	X	1199	-0-	-31	-0-	93	1 25 9	1081	2	N	23	81	1			34
07	1271	X	1249	-0-	-22	-0-	96	1 36 9	1117	2	N	33					67
08	1271	X	NO RPT	-0-	-1271	-0-					N	NO RPT					67

MIDSTATES PETROLEUM COMPANY LLC 566302
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	X	580	-0-	-40	-0-	580	3			N	-0-					38
04	870	X	508	-0-	-362	-0-	2	1	506	3	N	-0-					38
05	899	X	494	-0-	-405	-0-	494	3			N	-0-					38
06	840	X	456	-0-	-384	-0-	456	3			N	-0-					38
07	620	X	542	-0-	-78	-0-	542	3			N	-0-					38
08	589	X	524	-0-	-65	-0-	524	3			N	-0-					38

URBAN OIL & GAS GROUP, LLC 879035
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1350	N	1350	-0-	-0- B	-0-	1335	3	15	9	N	14					234
04	1170	N	1139	-0-	-31 B	-0-	1138	3	1	9	N	1					235
05	1181	N	1181	-0-	-0- B	-0-	1174	3	7	9	N	6					241
06	1345	N	1345	-0-	-0- B	-0-	1341	3	4	9	N	4					245
07	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					245
*08	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					245

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

03	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

03	2055	N	2055	-0-	-0- B	-0-	31	1	2024	2	N	-0-					159
04	1980	N	1902	-0-	-78 B	-0-	30	1	1869	2	N	3					162
							3	9									
05	2232	N	2077	-0-	-155 B	-0-	29	1	2048	2	N	-0-					162
06	1980	N	1730	-0-	-250 B	-0-	27	1	1703	2	N	-0-					162
07	2306	N	2306	-0-	-0- B	-0-	30	1	2276	2	N	-0-					162
*08	2136	N	2136	-0-	-0- B	-0-	29	1	2107	2	N	-0-					162

STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 04/17/2004 TOTAL DEPTH 11455 PERF.11084 - 11100

03	3238	X	3238	-0-	-0- B	-0-	26	1	3212	2	N	-0-					-0-
04	2826	N	2826	-0-	-0- B	-0-	45	1	2781	2	N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1890	X	-0-	-0-	-1890 B	-0-					N	-0-					-0-
07	2881	X	2881	-0-	-0- B	-0-	22	1	2859	2	N	-0-					-0-
08	1953	X	1825	-0-	-128 B	-0-	15	1	1810	2	N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

03	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUR STAR OIL & GAS COMPANY 280632
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17236	#	16445	-0-	-791	-0-	31	1	16393	2	N	19	64	1			67
							21	9									
04	16680	#	14794	-0-	-1886	-0-	30	1	14743	2	N	19					86
							21	9									
05	17236	#	16529	-0-	-707	-0-	16487	2	42	9	N	38					124
06	16110	#	15635	-0-	-475	-0-	15613	2	22	9	N	20					144
07	16492	#	16140	-0-	-352	-0-	16109	2	31	9	N	28					172
*08	16523	#	15975	-0-	-548	-0-	15949	2	26	9	N	24	138	1			58

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	#	839	-0-	-370 B	-11883	38	1	799	2	N	-0-					121
							2	4									
04	1110	#	1330	-0-	220 B	-11663	59	1	1260	2	N	8					129
							2	4	9	9							
05	1085	#	1277	-0-	192 B	-11471	69	1	1206	2	N	-0-					129
							2	4									
06	1050	#	1153	-0-	103 B	-11368	63	1	1088	2	N	-0-					129
							2	4									
07	1364	#	1130	-0-	-234 B	-11602	90	1	1030	2	N	7					136
							2	4	8	9							
08	1364	#	1144	-0-	-220 B	-11822	47	1	1095	2	N	-0-					136
							2	4									

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	#	998	-0-	-459 B	-44211	998	2			N	-0-					-0-
04	1290	#	809	-0-	-481 B	-44692	809	2			N	-0-					-0-
05	1271	#	832	-0-	-439 B	-45131	832	2			N	-0-					-0-
06	1200	#	908	-0-	-292 B	-45423	908	2			N	-0-					-0-
07	1240	#	1190	-0-	-50 B	-45473	1190	2			N	-0-					-0-
08	992	#	708	-0-	-284 B	-45757	708	2			N	-0-					-0-

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	2597	-0-	-38	-0-	54	1	2417	2	N	113	185	1			-0-
							2	4	124	9							
04	2520	X	2485	-0-	-35	-0-	60	1	2358	2	N	59					59
							2	4	65	9							
05	2511	X	2407	-0-	-104	-0-	54	1	2351	2	N	-0-					59
							2	4									
06	2520	X	2466	-0-	-54	-0-	48	1	2193	2	N	203	175	1			87
							2	4	223	9							
07	2604	X	2585	-0-	-19	-0-	57	1	2453	2	N	66					153
							2	4	73	9							
08	2604	X	2584	-0-	-20	-0-	58	1	2402	2	N	111	177	1			87
							2	4	122	9							

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

03	0	X	-0-	-0-	-0-	-0-					N	-0-					42
04	0	X	-0-	-0-	-0-	-0-					N	-0-					42
05	0	X	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

ENERVEST OPERATING, L.L.C. 252131
WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

03	3906	X	3130	-0-	-776	-0-	3130	2			N	-0-					90
04	3210	X	3160	-0-	-50	-0-	3160	2			N	-0-					90
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					90
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					90
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					90
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					90

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

03	2976	X	-0-	-0-	-2976	-0-					N	10					134
04	2880	X	2825	-0-	-55	-0-	190	1	2594	2	N	37					171
							41	9									
05	2976	X	2872	-0-	-104	-0-	177	1	2686	2	N	8					179
							9	9									
06	2700	X	2112	-0-	-588	-0-	112	1	1994	2	N	5					184
							6	9									
*07	2704	X	2704	-0-	-0-	-0-	184	1	2518	2	N	2					186
							2	9									
08	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					186

RANGE PRODUCTION COMPANY, LLC 691795
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

03	2976	X	2738	-0-	-238	-0-	2738	1			N	-0-					200
04	2880	X	2554	-0-	-326	-0-	2554	1			N	-0-					200
05	2976	X	2708	-0-	-268	-0-	2708	1			N	-0-					200
06	2700	X	2131	-0-	-569	-0-	2131	1			N	-0-					200
07	2790	X	2732	-0-	-58	-0-	2732	1			N	-0-					200
08	2728	X	2713	-0-	-15	-0-	2713	1			N	-0-					200

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	X	1806	-0-	-209	-0-	1804	2	2	9	N	2					180
04	1781	X	1781	-0-	-0-	-0-	1781	2			N	-0-					180
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					180
06	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					180
07	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					180
08	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					180

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	-0-	-0-	-186	-0-					N	-0-					201
04	240	N	-0-	-0-	-240	-0-					N	-0-					201
05	97	N	97	-0-	-0-	-0-	42	1	54	2	N	1					202
							1	9									
06	126	N	126	-0-	-0-	-0-	42	1	84	2	N	-0-					202
07	163	N	163	-0-	-0-	-0-	36	1	127	2	N	-0-					202
*08	262	N	262	-0-	-0-	-0-	62	1	200	2	N	-0-					202

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	7724	X	7724	-0-	-0-	-0-	7724	3			N	-0-	22	7			19
12	8525	X	7813	-0-	-712	-0-	7813	3			N	-0-					19
01	8525	X	7431	-0-	-1094	-0-	7431	3			N	-0-					19
02	7975	X	6836	-0-	-1139	-0-	6836	3			N	-0-					19
03	8122	X	7328	-0-	-794	-0-	7328	3			N	-0-					19
04	7710	X	7108	-0-	-602	-0-	7108	3			N	-0-					19
05	7812	X	7412	-0-	-400	-0-	7409	3	3	9	N	3					22
06	7234	X	7234	-0-	-0-	-0-	7234	3			N	-0-					22
07	7436	X	7436	-0-	-0-	-0-	7436	3			N	-0-					22
*08	7333	X	7333	-0-	-0-	-0-	7331	3	2	9	N	2					24

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2920	N	2920	-0-	-0-	-0-	2920	2			N	-0-					28
04	2820	N	2749	-0-	-71	-0-	2746	2	3	9	N	3					31
05	0	N	-0-	-0-	-0-	-0-					N	3					34
06	2820	N	2731	-0-	-89	-0-	2722	2	9	9	N	8					42
07	2852	N	2827	-0-	-25	-0-	2824	2	3	9	N	3					45
*08	2876	N	2876	-0-	-0-	-0-	2864	2	12	9	N	11					56

TURNER (MORROW) //CONT.// 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

03	2542	#	1885	-0-	-657	B	-24612	62 1 1 9	1822	2	N	1					123
04	1830	#	2288	-0-	458	B	-24154	60 1 2 9	2226	2	N	2					125
05	1488	#	2239	-0-	751	B	-23403	62 1	2177	2	N	-0-					125
06	1830	#	2222	-0-	392	B	-23011	60 1 7 9	2155	2	N	6					131
07	2356	#	2180	-0-	-176	B	-23187	62 1 8 9	2110	2	N	7					138
08	2356	#	2062	-0-	-294	B	-23481	62 1 2 9	1998	2	N	2					140

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

03	37	N	37	-0-	-0-	B	-0-	8 1	29	2	N	-0-					161
04	30	N	20	-0-	-10	B	-0-	6 1	14	2	N	-0-					161
05	31	N	6	-0-	-25	B	-0-	2 1	4	2	N	-0-					161
06	30	N	-0-	-0-	-30	B	-0-				N	-0-					161
07	31	N	-0-	-0-	-31	B	-0-				N	-0-					161
08	6	N	-0-	-0-	-6	B	-0-				N	-0-					161

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

03	868	N	57	-0-	-811		-0-	48 3	9	9	Y	8	66	1			6
04	240	N	51	-0-	-189		-0-	50 3	1	9	Y	1					7
05	124	N	98	-0-	-26		-0-	96 3	2	9	Y	2					9
06	100	N	100	-0-	-0-		-0-	100 3			Y	-0-					9
07	138	N	138	-0-	-0-		-0-	138 3			Y	-0-					9
08	62	N	-0-	-0-	-62		-0-				Y	-0-					9

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

03	0	N	-0-	-0-	-0-		-0-				N	-0-					28
04	0	N	-0-	-0-	-0-		-0-				N	-0-					28
*05	0	N	-0-	-0-	-0-		-0-				N	-0-					28
06	0	N	-0-	-0-	-0-		-0-				N	-0-					15
07	0	N	-0-	-0-	-0-		-0-				N	-0-					15
08	0	N	-0-	-0-	-0-		-0-				N	-0-					15

TURNER, SOUTH (MORROW, UPPER) //CONT.// 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	826	-0-	-11	-0-	820	3	6	9	N	5					31
04	780	N	441	-0-	-339	-0-	438	3	3	9	N	3					34
05	959	N	959	-0-	-0-	-0-	935	3	24	9	N	22					56
06	935	N	935	-0-	-0-	-0-	933	3	2	9	N	2					58
07	1036	N	1036	-0-	-0-	-0-	1028	3	8	9	N	7					65
08	961	N	604	-0-	-357	-0-	596	3	8	9	N	7					72

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

03/01 BALANCING DATE STATUS -> -0-

03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

03/01 BALANCING DATE STATUS -> -0-

03	496	N	496	-0-	-0-	B	-0-	62	1	434	2	N	-0-				144
04	470	N	470	-0-	-0-	B	-0-	60	1	410	2	N	-0-				144
05	527	N	488	-0-	-39	B	-0-	62	1	426	2	N	-0-				144
06	480	N	455	-0-	-25	B	-0-	60	1	395	2	N	-0-				144
07	492	N	410	-0-	-82	B	-0-	48	1	362	2	N	-0-				144
08	496	N	384	-0-	-112	B	-0-	62	1	322	2	N	-0-				144

09/01 BALANCING DATE STATUS -> -0-

MEKEEL WELL #: 1228 RRCID -> 089633 COMPL. DATE 07/03/1980 TOTAL DEPTH 10527 PERF. 9394 - 9408

03/01 BALANCING DATE STATUS -> -0-

03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				28
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				28
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				28
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-				28
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				28
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-				28

09/01 BALANCING DATE STATUS -> -0-

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63
09/01 BALANCING DATE STATUS -> -0-																	

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	821	N	821	-0-	-0- B	-0-	62	1	759	2	N	-0-					171
04	748	N	748	-0-	-0- B	-0-	60	1	688	2	N	-0-					171
05	786	N	786	-0-	-0- B	-0-	62	1	724	2	N	-0-					171
06	869	N	869	-0-	-0- B	-0-	60	1	799	2	N	9					180
							10	9									
07	911	N	911	-0-	-0- B	-0-	62	1	813	2	N	33					213
							36	9									
*08	815	N	815	-0-	-0- B	-0-	62	1	753	2	N	-0-					213
09/01 BALANCING DATE STATUS -> -0-																	

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	305	-0-	-5 B	-0-	62	1	240	2	N	3	3	8			94
							3	9									
04	344	N	344	-0-	-0- B	-0-	46	1	298	2	N	-0-					94
05	324	N	324	-0-	-0- B	-0-	62	1	262	2	N	-0-					94
06	300	N	287	-0-	-13 B	-0-	60	1	227	2	N	-0-					94
07	467	N	467	-0-	-0- B	-0-	42	1	423	2	N	2	2	8			94
							2	9									
*08	594	N	594	-0-	-0- B	-0-	28	1	566	2	N	-0-					94
09/01 BALANCING DATE STATUS -> -0-																	

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	#	375	-0-	-276 B	-31255	375	2			N	-0-					-0-
04	390	#	832	-0-	442 B	-30813	832	2			N	-0-					-0-
05	434	#	1672	-0-	1238 B	-29575	1672	2			N	-0-					-0-
06	420	#	1175	-0-	755 B	-28820	1175	2			N	-0-					-0-
07	434	#	1162	-0-	728 B	-28092	1162	2			N	-0-					-0-
08	868	#	NO RPT	-0-	-868 B	-28960					N	NO RPT					-0-

TURNER,S.E. (MORROW,LO) //CONT.// 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	#	927	-0-	-127 B	-12208	31	1	896	2	N	-0-					-0-
04	1020	#	910	-0-	-110 B	-12318	30	1	880	2	N	-0-					-0-
05	1054	#	1015	-0-	-39 B	-12357	31	1	984	2	N	-0-					-0-
06	1020	#	914	-0-	-106 B	-12463	30	1	884	2	N	-0-					-0-
07	992	#	969	-0-	-23 B	-12486	31	1	938	2	N	-0-					-0-
08	1023	#	992	-0-	-31 B	-12517	31	1	961	2	N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	#	867	-0-	-32	-0-	867	3			N	-0-					-0-
04	870	#	821	-0-	-49	-0-	821	3			N	-0-					-0-
05	899	#	860	-0-	-39	-0-	860	3			N	-0-					-0-
06	870	#	826	-0-	-44	-0-	826	3			N	-0-					-0-
07	878	R	878	-0-	-0-	-0-	878	3			N	-0-					-0-
08	868	#	842	-0-	-26	-0-	842	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	#	103	-0-	-827	-0-	102	3	1	9	N	1					41
04	810	#	314	-0-	-496	-0-	266	3	48	9	N	44					85
05	806	#	546	-0-	-260	-0-	503	3	43	9	N	39					124
06	780	#	451	-0-	-329	-0-	405	3	46	9	N	42					166
07	806	#	783	-0-	-23	-0-	748	3	35	9	N	32	179	1			19
*08	714	R	714	-0-	-0-	-0-	711	3	3	9	N	3					22

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

TWIN (MARMATON) 92038 555 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BUSCHMAN, ALVIN 112575
OIL DEVELOPMENT CO. WELL #: 144 RRCID -> 022763 COMPL. DATE 01/17/1958 TOTAL DEPTH 7527 PERF. 5884 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/14/2016 - PLUGGED 04/14/16

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	R	476	-0-	-0-	-0-	472	2	4	9	N	4					40
04	543	R	543	-0-	-0-	-0-	526	2	17	9	N	15					55
05	519	R	519	-0-	-0-	-0-	519	2			N	-0-					55
06	509	R	509	-0-	-0-	-0-	499	2	10	9	N	9					64
07	614	R	614	-0-	-0-	-0-	602	2	12	9	N	11					75
*08	393	R	393	-0-	-0-	-0-	383	2	10	9	N	9					84

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

03	782	S	782	-0-	-0-	-0-	775	2	7	9	N	6					16
04	900	S	853	-0-	-47	-0-	849	2	4	9	N	4					20
05	899	S	859	-0-	-40	-0-	856	2	3	9	N	3					23
06	754	S	754	-0-	-0-	-0-	752	2	2	9	N	2					25
07	868	S	843	-0-	-25	-0-	839	2	4	9	N	4					29
*08	913	S	913	-0-	-0-	-0-	910	2	3	9	N	3					32

4P ENERGY TEXAS, LLC 953803
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
07	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					5
08	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					5

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

03	620	N	530	-0-	-90	-0-	530	3			N	-0-					-0-
04	630	N	625	-0-	-5	-0-	625	3			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	651	N	466	-0-	-185	-0-	466	3			N	-0-					-0-
08	651	N	431	-0-	-220	-0-	431	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN, JR. A WELL #: 1 RRCID -> 164122 COMPL. DATE 06/05/1997 TOTAL DEPTH 7077 PERF. 5418 - 5424

03	837	N	580	-0-	-257	-0-	580	3			N	-0-					-0-
04	840	N	788	-0-	-52	-0-	788	3			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
07	806	N	780	-0-	-26	-0-	780	3			N	-0-					-0-
08	806	N	356	-0-	-450	-0-	356	3			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

03	403	N	305	-0-	-98	-0-	305	2			N	-0-					-0-
04	420	N	137	-0-	-283	-0-	137	2			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
08	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RTC RESOURCES, LLP 732297
FITZSIMON, LAURENCE J. WELL #: 1 RRCID -> 022758 COMPL. DATE 02/14/1957 TOTAL DEPTH 5350 PERF. 5254 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	122	-0-	-33	-0-	122	2			N	-0-					40
04	150	N	139	-0-	-11	-0-	139	2			N	-0-					40
05	155	N	109	-0-	-46	-0-	109	2			N	-0-					40
06	120	N	21	-0-	-99	-0-	21	2			N	-0-					40
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					40
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					40

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4650	X	4243	-0-	-407	-0-	4243	2			N	-0-					53
04	4650	X	4650	-0-	-0-	-0-	4629	2	21	9	N	19	5	8			67
05	4650	X	3930	-0-	-720	-0-	3930	2			N	-0-					67
06	DLQ G-10		3365	-0-	3365	3365	3361	2	4	9	N	4					71
07	DLQ G-10		NO RPT	-0-	-0-	3365					N	NO RPT					71
08	DLQ G-10		NO RPT	-0-	-0-	3365					N	NO RPT					71

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					24
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					24
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					24
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					24
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					24
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					24

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	860	N	860	-0-		-0-	-0-	12	1	846	3	Y	-0-					40
								2	4									
04	717	N	717	-0-		-0-	-0-	10	1	695	3	Y	9					49
								2	4	10	9							
05	554	N	554	-0-		-0-	-0-	7	1	545	3	Y	-0-					49
								2	4									
06	655	N	655	-0-		-0-	-0-	8	1	642	3	Y	3					52
								2	4	3	9							
07	850	N	850	-0-		-0-	-0-	9	1	830	3	Y	8					60
								2	4	9	9							
*08	1090	N	1090	-0-		-0-	-0-	13	1	1075	3	Y	-0-					60
								2	4									

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

03	1643	N	1398	-0-		-245	-0-	1398	3			N	-0-					30
04	1410	N	1106	-0-		-304	-0-	1106	3			N	-0-					30
05	962	N	962	-0-		-0-	-0-	960	3	2	9	N	2					32
06	1350	N	1191	-0-		-159	-0-	1191	3			N	-0-	2	5			30
07	1396	N	1396	-0-		-0-	-0-	1394	3	2	9	N	2					32
*08	1786	N	1786	-0-		-0-	-0-	1786	3			N	-0-					32

URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

03	1645	N	1645	-0-		-0-	-0-	22	1	1621	3	N	-0-					197
								2	4									
04	1560	N	1429	-0-		-131	-0-	18	1	1403	3	N	5					202
								2	4	6	9							
05	1271	N	1232	-0-		-39	-0-	15	1	1208	3	N	6					208
								2	4	7	9							
06	1590	N	1423	-0-		-167	-0-	18	1	1395	3	N	7					215
								2	4	8	9							
*07	1507	N	1507	-0-		-0-	-0-	21	1	1467	3	N	15	186	1			44
								2	4	17	9							
*08	1720	N	1720	-0-		-0-	-0-	35	1	1682	3	N	1					45
								2	4	1	9							

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

03	3113	X	3113	-0-		-0-	-0-	3113	3			N	-0-					-0-
04	2874	X	2874	-0-		-0-	-0-	2874	3			N	-0-					-0-
05	2112	X	2112	-0-		-0-	-0-	2112	3			N	-0-					-0-
06	2040	X	1156	-0-		-884	-0-	1156	3			N	-0-					-0-
07	3767	X	3767	-0-		-0-	-0-	3767	3			N	-0-					-0-
*08	3158	X	3158	-0-		-0-	-0-	3158	3			N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

03	651	N	621	-0-		-30	-0-	621	3			N	-0-					53
04	747	N	747	-0-		-0-	-0-	747	3			N	-0-					53
05	651	N	511	-0-		-140	-0-	511	3			N	-0-					53
06	641	N	641	-0-		-0-	-0-	641	3			N	-0-					53
07	655	N	655	-0-		-0-	-0-	655	3			N	-0-					53
*08	664	N	664	-0-		-0-	-0-	664	3			N	-0-					53

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
06	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

03	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
04	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
07	558	N	395	-0-	-163	-0-	395	2			N	-0-					-0-
*08	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

03	0	N	-0-	-0-	-0-	-0-					N	-0-					156
04	0	N	-0-	-0-	-0-	-0-					N	-0-					156
05	0	N	-0-	-0-	-0-	-0-					N	-0-					156
06	0	N	-0-	-0-	-0-	-0-					N	-0-					156
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					156
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					156

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					36
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					36
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					36
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					36
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					36
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					36

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					64
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					202
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					221
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					213
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	X	417	-0-	-17	-0-	62	1	355	2	N	-0-					13
04	420	X	404	-0-	-16	-0-	60	1	344	2	N	-0-					13
05	434	X	410	-0-	-24	-0-	62	1	348	2	N	-0-					13
06	420	X	385	-0-	-35	-0-	60	1	315	2	N	9					22
							10	9									
07	511	X	511	-0-	-0-	-0-	62	1	449	2	N	-0-					22
*08	475	X	475	-0-	-0-	-0-	62	1	413	2	N	-0-					22

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	X	755	-0-	-20	-0-	62	1	693	2	N	-0-					94
04	750	X	728	-0-	-22	-0-	60	1	668	2	N	-0-					94
05	775	X	721	-0-	-54	-0-	62	1	659	2	N	-0-					94
06	720	X	677	-0-	-43	-0-	52	1	625	2	N	-0-					94
07	744	X	724	-0-	-20	-0-	54	1	670	2	N	-0-					94
08	744	X	742	-0-	-2	-0-	56	1	686	2	N	-0-					94

EAA OPERATING, LLC 238472
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	X	97	-0-	-151	-0-	97	2			N	-0-					-0-
04	240	X	183	-0-	-57	-0-	183	2			N	-0-					-0-
05	217	X	216	-0-	-1	-0-	216	2			N	-0-					-0-
06	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
*08	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-

MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
05	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
07	62	N	13	-0-	-49	-0-	13	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	X	1395	-0-	-0-	-0-	31	1	1356	2	N	7					212
							8	9									
04	1383	X	1383	-0-	-0-	-0-	30	1	1309	2	N	40	189	1			63
							44	9									
05	1364	X	722	-0-	-642	-0-	722	2			N	-0-					63
06	1350	X	215	-0-	-1135	-0-	215	2			N	-0-					63
07	1426	X	216	-0-	-1210	-0-	216	2			N	-0-					63
08	1426	X	221	-0-	-1205	-0-	221	2			N	-0-					83

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	X	1175	-0-	-127	-0-	1175	2			N	-0-					112
04	1410	X	1225	-0-	-185	-0-	1225	2			N	-0-					112
05	1457	X	1267	-0-	-190	-0-	1264	2	3	9	N	3					115
06	1410	X	1117	-0-	-293	-0-	1117	2			N	-0-					115
07	1271	X	1071	-0-	-200	-0-	1071	2			N	-0-					115
08	1271	X	1196	-0-	-75	-0-	1194	2	2	9	N	2					117

STONETOWN PROPERTIES, LTD. 823797
MCGARRAUGH WELL #: 2 RRCID -> 214544 COMPL. DATE 09/01/2006 TOTAL DEPTH 8600 PERF. 8316 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36

MCGARRAUGH WELL #: 1 RRCID -> 219937 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 8329 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					97
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					97
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97

4P ENERGY TEXAS, LLC 953803
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	X	2343	-0-	-44	-0-	2343	2			N	-0-					19
04	2310	X	571	-0-	-1739	-0-	570	2	1	9	N	1					20
05	2325	X	-0-	-0-	-2325	-0-					N	1					21
06	2280	X	-0-	-0-	-2280	-0-					N	-0-					21
07	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					21
08	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					21

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	878	-0-	-300	-0-	878	2			N	-0-					27
04	870	N	845	-0-	-25	-0-	845	2			N	-0-					27
*05	863	N	863	-0-	-0-	-0-	863	2			N	-0-					27
06	840	N	828	-0-	-12	-0-	828	2			N	-0-					27
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					27
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	#	2012	-0-	-375	-0-	2012	2			N	-0-					91
04	2781	R	2781	-0-	-0-	-0-	2781	2			N	-0-					91
*05	3548	R	3548	-0-	-0-	-0-	3547	2	1	9	N	1					92
*06	3778	R	3778	-0-	-0-	-0-	3778	2			N	-0-					92
07	2883	#	NO RPT	-0-	-2883	-0-					N	NO RPT					92
08	2883	#	NO RPT	-0-	-2883	-0-					N	NO RPT					92

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
EAA OPERATING, LLC 238472
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

03	310	N	257	-0-	-53	-0-	257	2			N	-0-					58
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					58
05	279	N	212	-0-	-67	-0-	212	2			N	-0-					58
06	DLQ G-10		430	-0-	430	430	430	2			N	-0-					58
07	951	N	521	-0-	-430	-0-	521	2			N	-0-					58
*08	602	N	602	-0-	-0-	-0-	602	2			N	-0-					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

03	3363	R	3363	-0-	-0-	-0-	3316	2	47	9	N	43	175	1			147
04	2521	R	2521	-0-	-0-	-0-	2476	2	45	9	N	41					188
05	3096	R	3096	-0-	-0-	-0-	2999	2	97	9	N	88					276
06	3229	R	3229	-0-	-0-	-0-	3143	2	86	9	N	78	172	1			182
*07	3584	R	3584	-0-	-0-	-0-	3536	2	48	9	N	44					226
08	3348	#	NO RPT	-0-	-3348	-0-					N	NO RPT					226

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF. 11495 - 11512

03	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF. 11626 - 11634

03	766	N	766	-0-	-0-	-0-	766	2			N	-0-					20
04	720	N	697	-0-	-23	-0-	697	2			N	-0-					20
05	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					20
06	1015	N	1015	-0-	-0-	B -0-	1015	2			N	-0-					20
07	987	N	987	-0-	-0-	B -0-	987	2			N	-0-					20
*08	985	N	985	-0-	-0-	B -0-	985	2			N	-0-					20

09/01 BALANCING DATE STATUS -> -0-

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	854	N	854	-0-	-0-	-0-	854	2			N	-0-					100
04	832	N	832	-0-	-0-	-0-	832	2			N	-0-					100
05	839	N	839	-0-	-0-	-0-	839	2			N	-0-					100
06	840	N	827	-0-	-13	-0-	827	2			N	-0-					100
07	883	N	883	-0-	-0-	-0-	883	2			N	-0-					100
*08	876	N	876	-0-	-0-	-0-	876	2			N	-0-					100

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1800	-0-	-277	-0-	1800	2			N	-0-					33
04	2070	N	1688	-0-	-382	-0-	1688	2			N	-0-					33
05	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					33
06	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					33
07	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					33
08	2232	N	2129	-0-	-103	-0-	2129	2			N	-0-					33

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	2936	-0-	-257	-0-	2936	2			N	-0-					13
04	3090	X	2936	-0-	-154	-0-	2936	2			N	-0-					13
05	3193	X	3047	-0-	-146	-0-	3047	2			N	-0-					13
06	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					13
07	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					13
*08	2906	X	2906	-0-	-0-	-0-	2906	2			N	-0-					13

BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	2498	-0-	-602	-0-	113	1	2385	2	N	-0-					108
04	2910	X	2500	-0-	-410	-0-	2500	2			N	-0-					108
05	3100	X	2706	-0-	-394	-0-	2706	2			N	-0-					108
06	3000	X	2427	-0-	-573	-0-	2427	2			N	-0-					108
07	3100	X	2392	-0-	-708	-0-	2392	3			N	-0-					108
*08	2756	X	2756	-0-	-0-	-0-	2756	3			N	-0-					108

DEVON ENERGY PRODUCTION CO, L.P. 216378
PARKS -2- WELL #: 1 RRCID -> 082723 COMPL. DATE 01/29/1979 TOTAL DEPTH 15800 PERF.15603 - 15628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/24/2016 - PLUGGED 06/24/16

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3627	X	3627	-0-	-0-	-0-	31	1	3596	2	N	-0-					-0-
04	3347	X	3347	-0-	-0-	-0-	30	1	3317	2	N	-0-					-0-
05	3922	X	3922	-0-	-0-	-0-	26	1	3896	2	N	-0-					-0-
06	3376	X	3376	-0-	-0-	-0-	1	1	3375	2	N	-0-					-0-
07	3603	X	3603	-0-	-0-	-0-	3603	2			N	-0-					-0-
*08	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

03	5270	X	3643	-0-	-1627	-0-	2	1	3641	2	N	-0-					41
04	5100	X	3606	-0-	-1494	-0-	3606	2			N	-0-					41
05	5270	X	4618	-0-	-652	-0-	4618	2			N	-0-					41
06	T. A.		3817	-0-	3817	3817	3817	2			N	-0-					41
07	T. A.		4637	-0-	4637	8454	4637	2			N	-0-					41
*08	12180	X	3726	-0-	-8454	-0-	3726	2			N	-0-					41

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

03	6293	X	6116	-0-	-177	-0-	6116	3			N	-0-					-0-
04	5850	X	5825	-0-	-25	-0-	5824	3	1	9	N	1	1	8			-0-
05	6138	X	6062	-0-	-76	-0-	6062	3			N	-0-					-0-
06	5940	X	5771	-0-	-169	-0-	5771	3			N	-0-					-0-
07	6138	X	5976	-0-	-162	-0-	5976	3			N	-0-					-0-
08	6107	X	6057	-0-	-50	-0-	6056	3	1	9	N	1	1	8			-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3155	X	3155	-0-		-0-		-0-	3155	2			N	-0-					-0-
04	3279	X	3279	-0-		-0-		-0-	3279	2			N	-0-					-0-
05	4097	X	4097	-0-		-0-		-0-	4097	2			N	-0-					-0-
06	3972	X	3972	-0-		-0-		-0-	3972	2			N	-0-					-0-
07	1395	X	NO RPT	-0-		-1395		-0-					N	NO RPT					-0-
08	1395	X	NO RPT	-0-		-1395		-0-					N	NO RPT					-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

03	2490	N	2490	-0-		-0-		-0-	2490	2			N	-0-					137
04	2100	N	1617	-0-		-483		-0-	1617	2			N	-0-					137
05	2628	N	2628	-0-		-0-		-0-	2620	2	8	9	N	7					144
06	2243	N	2243	-0-		-0-		-0-	2240	2	3	9	N	3	72	1			75
07	1674	N	NO RPT	-0-		-1674		-0-					N	NO RPT					75
08	2170	N	NO RPT	-0-		-2170		-0-					N	NO RPT					75

VOODOO (CLEVELAND) 94122 025 ASSOCIATED ONE WELL CNTY: HUTCHINSON
JONES ENERGY, LLC 441132
COBLE 496 WELL #: 2H RRCID -> 280774 COMPL. DATE 09/15/2015 TOTAL DEPTH 6442 PERF. 6929 - 11107

03	0		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
04	7100		NO RPT	-0-		-7100		-0-					N	NO RPT					-0-
05	44020		NO RPT	-0-		-44020		-0-					N	NO RPT					-0-
06	42600		NO RPT	-0-		-42600		-0-					N	NO RPT					-0-
07	44020		NO RPT	-0-		-44020		-0-					N	NO RPT					-0-
08	44020		NO RPT	-0-		-44020		-0-					N	NO RPT					-0-

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

03	837	X	681	-0-		-156		-0-	681	2			N	-0-					129
04	810	X	359	-0-		-451		-0-	359	2			N	-0-					129
05	837	X	249	-0-		-588		-0-	249	2			N	-0-					129
06	780	X	241	-0-		-539		-0-	241	2			N	-0-					129
07	806	X	428	-0-		-378		-0-	428	2			N	-0-					129
08	682	X	478	-0-		-204		-0-	478	2			N	-0-					129

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

03	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

03	3400	X	3400	-0-		-0-		-0-	3400	2			N	-0-					152
04	3497	X	3497	-0-		-0-		-0-	3497	2			N	-0-					152
05	3824	X	3824	-0-		-0-		-0-	3824	2			N	-0-					152
06	3546	X	3546	-0-		-0-		-0-	3546	2			N	-0-					152
07	3804	X	3804	-0-		-0-		-0-	3804	2			N	-0-					152
*08	3847	X	3847	-0-		-0-		-0-	3847	2			N	-0-					152

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1310	N	1310	-0-	-0-	-0-	62	1	1238	2	N	9					106
							10	9									
04	600	N	417	-0-	-183	-0-	20	1	397	2	N	-0-					106
05	1023	N	-0-	-0-	-1023	-0-					N	-0-					106
06	1260	N	1064	-0-	-196	-0-	36	1	1028	2	N	-0-					106
07	1515	N	1515	-0-	-0-	-0-	62	1	1453	2	N	-0-					106
*08	1020	N	1020	-0-	-0-	-0-	60	1	960	2	N	-0-					106

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	X	1221	-0-	-205	-0-	62	1	1159	2	N	-0-					-0-
04	1265	X	1265	-0-	-0-	-0-	60	1	1205	2	N	-0-					-0-
05	1147	X	1147	-0-	-0-	-0-	62	1	1085	2	N	-0-					-0-
06	1170	X	967	-0-	-203	-0-	60	1	907	2	N	-0-					-0-
07	1302	X	875	-0-	-427	-0-	62	1	813	2	N	-0-					-0-
08	1302	X	1268	-0-	-34	-0-	62	1	1206	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	X	1672	-0-	-33	-0-	31	1	1641	2	N	-0-					170
04	1620	X	1609	-0-	-11	-0-	30	1	1579	2	N	-0-					170
05	1674	X	1650	-0-	-24	-0-	31	1	1619	2	N	-0-					170
06	1620	X	1579	-0-	-41	-0-	30	1	1549	2	N	-0-					170
07	1674	X	1608	-0-	-66	-0-	31	1	1577	2	N	-0-					170
08	1674	X	1624	-0-	-50	-0-	31	1	1593	2	N	-0-					170

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					114
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	13	-0-	-111	-0-	2	1	11	2	N	-0-					232
04	1	N	-0-	-0-	-1	-0-					N	-0-					232
05	13	N	-0-	-0-	-13	-0-					N	-0-	168	1			64
06	13	N	5	-0-	-8	-0-	5	1			N	-0-					64
07	9	N	9	-0-	-0-	-0-	9	1			N	-0-					64
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3332	X	3332	-0-	-0-	-0-	48	1	3201	2	N	75					178
							83	9									
04	2681	X	2681	-0-	-0-	-0-	28	1	2623	2	N	27					205
							30	9									
05	2914	X	1907	-0-	-1007	-0-	44	1	1828	2	N	32	182	1			55
							35	9									
06	3210	X	2681	-0-	-529	-0-	39	1	2617	2	N	23					78
							25	9									
07	3317	X	2695	-0-	-622	-0-	31	1	2649	2	N	14					92
							15	9									
08	3317	X	2424	-0-	-893	-0-	55	1	2351	2	N	16					108
							18	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	128	-0-	-27	-0-	31	1	97	2	N	-0-					62
04	120	N	110	-0-	-10	-0-	30	1	80	2	N	-0-					62
05	124	N	114	-0-	-10	-0-	31	1	83	2	N	-0-					62
06	120	N	108	-0-	-12	-0-	30	1	78	2	N	-0-					62
07	124	N	103	-0-	-21	-0-	31	1	72	2	N	-0-					62
08	124	N	105	-0-	-19	-0-	31	1	74	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3999	X	2408	-0-	-1591	-0-	129	1	2060	2	N	199	168	1			180
							219	9									
04	3780	X	1992	-0-	-1788	-0-	99	1	1656	2	N	215	183	1			212
							237	9									
05	2883	X	2066	-0-	-817	-0-	101	1	1629	2	N	305	180	1			337
							336	9									
06	2730	X	2086	-0-	-644	-0-	157	1	1710	2	N	199	352	1			184
							219	9									
07	2821	X	2766	-0-	-55	-0-	174	1	2188	2	N	367	356	1			195
							404	9									
08	2418	X	2320	-0-	-98	-0-	174	1	1908	2	N	216	178	1			233
							238	9									

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

03	22785	X	10273	-0-	-12512	-0-	9595	2	678	9	N	616	358	1			553
04	22050	X	10832	-0-	-11218	-0-	10047	2	785	9	N	714	889	1			378
05	21297	X	10465	-0-	-10832	-0-	9760	2	705	9	N	641	546	1			473
06	10500	X	9675	-0-	-825	-0-	9145	2	530	9	N	482	354	1			601
07	11050	X	11050	-0-	-0-	-0-	10350	2	700	9	N	636	883	1			354
*08	11366	X	11366	-0-	-0-	-0-	10761	2	605	9	N	550	351	1			553

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					45
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

03	837	X	809	-0-	-28	-0-	809	2			N	-0-					130
04	752	X	752	-0-	-0-	-0-	752	2			N	-0-					130
05	785	X	785	-0-	-0-	-0-	785	2			N	-0-					130
06	780	X	775	-0-	-5	-0-	775	2			N	-0-					130
07	806	X	773	-0-	-33	-0-	773	2			N	-0-					130
08	806	X	773	-0-	-33	-0-	773	2			N	-0-					130

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

03	558	X	508	-0-	-50	-0-	47	1	461	2	N	-0-					-0-
04	540	X	430	-0-	-110	-0-	430	2			N	-0-					-0-
05	558	X	429	-0-	-129	-0-	429	2			N	-0-					-0-
06	510	X	396	-0-	-114	-0-	396	2			N	-0-					-0-
07	496	X	384	-0-	-112	-0-	384	3			N	-0-					-0-
08	496	X	394	-0-	-102	-0-	394	3			N	-0-					-0-

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9052	X	7595	-0-	-1457	-0-	7426	2	169	9	N	154	171	1			51
04	8460	X	7548	-0-	-912	-0-	7461	2	87	9	N	79					130
05	8773	X	6362	-0-	-2411	-0-	6173	2	189	9	N	172	184	1	14	8	104
06	7260	X	4727	-0-	-2533	-0-	4660	2	67	9	N	61	3	8			162
07	7502	X	NO RPT	-0-	-7502	-0-					N	NO RPT					162
08	7502	X	NO RPT	-0-	-7502	-0-					N	NO RPT					162

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13671	X	10155	-0-	-3516	-0-	504	1	9562	2	N	81					119
							89	9									
04	13230	X	9787	-0-	-3443	-0-	510	1	9157	2	N	109	183	1			45
							120	9									
05	13671	X	11071	-0-	-2600	-0-	519	1	10380	2	N	156	10	8			191
							172	9									
06	13849	X	13849	-0-	-0-	-0-	510	1	13183	2	N	142	188	1	11	8	134
							156	9									
07	11098	X	NO RPT	-0-	-11098	-0-					N	NO RPT					134
08	11067	X	NO RPT	-0-	-11067	-0-					N	NO RPT					134

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11718	X	10175	-0-	-1543	-0-	9902	2	273	9	N	248	369	1	3	8	62
04	9960	X	9507	-0-	-453	-0-	9290	2	217	9	N	197	192	1	2	8	65
05	9765	X	8064	-0-	-1701	-0-	7873	2	191	9	N	174	11	8			228
06	9840	X	3321	-0-	-6519	-0-	3245	2	76	9	N	69	190	1	10	8	97
07	10168	X	NO RPT	-0-	-10168	-0-					N	NO RPT					97
08	10168	X	NO RPT	-0-	-10168	-0-					N	NO RPT					97

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49600	X	504	-0-	-49096	-0-	504	2			N	-0-					-0-
04	45660	X	4777	-0-	-40883	-0-	4777	2			N	-0-					-0-
05	40579	X	6424	-0-	-34155	-0-	6424	2			N	-0-					-0-
06	6260	X	6260	-0-	-0-	-0-	6260	2			N	-0-					-0-
07	6640	X	6640	-0-	-0-	-0-	6640	3			N	-0-					-0-
*08	6676	X	6676	-0-	-0-	-0-	6676	3			N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1618	X	1618	-0-	-0-	-0-	528	1	1090	2	N	-0-					-0-
04	1230	X	1019	-0-	-211	-0-	33	1	986	2	N	-0-					-0-
05	1271	X	1134	-0-	-137	-0-	33	1	1101	2	N	-0-					-0-
06	1110	N	956	-0-	-154	-0-	33	1	923	2	N	-0-					-0-
07	1054	N	635	-0-	-419	-0-	1	1	634	3	N	-0-					-0-
*08	1575	N	1575	-0-	-0-	-0-	1023	1	552	3	N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
05	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
07	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
*08	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40044	X	40044	-0-	-0-	-0-	40044	2			N	-0-					-0-
04	41490	X	37987	-0-	-3503	-0-	37987	2			N	-0-					-0-
05	44282	X	44282	-0-	-0-	-0-	44282	2			N	-0-					-0-
06	42000	X	39296	-0-	-2704	-0-	39296	2			N	-0-					-0-
07	43400	X	35784	-0-	-7616	-0-	35784	2			N	-0-					-0-
08	40052	X	34485	-0-	-5567	-0-	34485	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					102
04	150	N	59	-0-	-91	-0-	59	2			N	-0-					102
05	93	N	55	-0-	-38	-0-	55	2			N	-0-					102
06	51	N	51	-0-	-0-	-0-	51	2			N	-0-					102
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					102
*08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7750	X	2384	-0-	-5366	-0-	2384	2			N	-0-					111
04	6060	X	2741	-0-	-3319	-0-	2741	2			N	-0-					111
05	6262	X	3150	-0-	-3112	-0-	3150	2			N	-0-					111
06	2689	X	2689	-0-	-0-	-0-	2689	2			N	-0-					111
07	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					111
08	2542	X	1745	-0-	-797	-0-	1745	2			N	-0-					111

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4371	X	3557	-0-	-814	-0-	45	1	3512	2	N	-0-					-0-
04	4721	X	4721	-0-	-0-	-0-	4721	2			N	-0-					-0-
05	5371	X	5371	-0-	-0-	-0-	5371	2			N	-0-					-0-
06	4942	X	4942	-0-	-0-	-0-	4942	2			N	-0-					-0-
07	4867	X	4326	-0-	-541	-0-	4326	3			N	-0-					-0-
08	5363	X	4912	-0-	-451	-0-	4912	3			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10106	X	-0-	-0-	-10106	-0-					N	-0-					-0-
04	9780	X	-0-	-0-	-9780	-0-					N	-0-					-0-
05	10106	X	-0-	-0-	-10106	-0-					N	-0-					-0-
06	11100	X	-0-	-0-	-11100	-0-					N	-0-					-0-
07	11284	X	-0-	-0-	-11284	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3937	X	3219	-0-	-718	-0-	3219	2			N	-0-					-0-
04	3810	X	3359	-0-	-451	-0-	3359	2			N	-0-					-0-
05	3937	X	3358	-0-	-579	-0-	3358	2			N	-0-					-0-
06	3510	X	3463	-0-	-47	-0-	3463	2			N	-0-					-0-
07	3503	X	2913	-0-	-590	-0-	2913	2			N	-0-					-0-
08	3472	X	2861	-0-	-611	-0-	2861	2			N	-0-					-0-

BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

03	11656	X	10521	-0-	-1135	-0-	47	1	10474	2	N	-0-					131
04	12090	X	10719	-0-	-1371	-0-	10719	2			N	-0-					131
05	12493	X	11616	-0-	-877	-0-	11616	2			N	-0-					131
06	12090	X	9246	-0-	-2844	-0-	9246	2			N	-0-					131
07	11873	X	10410	-0-	-1463	-0-	10410	3			N	-0-					131
08	11625	X	10098	-0-	-1527	-0-	10098	3			N	-0-					131

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

03	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
04	1590	N	1482	-0-	-108	-0-	1482	2			N	-0-					-0-
05	2139	N	1273	-0-	-866	-0-	1273	2			N	-0-					-0-
06	1440	N	603	-0-	-837	-0-	603	2			N	-0-					-0-
*07	1519	N	1181	-0-	-338	-0-	1181	2			N	-0-					-0-
*08	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

03	22599	X	18461	-0-	-4138	-0-	18461	2			N	-0-					-0-
04	21870	X	20377	-0-	-1493	-0-	20377	2			N	-0-					-0-
05	22599	X	21812	-0-	-787	-0-	21812	2			N	-0-					-0-
06	20760	X	20322	-0-	-438	-0-	20322	2			N	-0-					-0-
07	21452	X	18022	-0-	-3430	-0-	18022	2			N	-0-					-0-
08	21049	X	17129	-0-	-3920	-0-	17129	2			N	-0-					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CREST RESOURCES, INC. 189901
ALEXANDER WELL #: 207 RRCID -> 198661 COMPL. DATE 05/06/2003 TOTAL DEPTH 13430 PERF. 7924 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4340	#	4149	-0-	-191	-0-	561 47	1 9	3541	2	N	43					193
04	4110	#	3965	-0-	-145	-0-	543 2	1 9	3420	2	N	2					195
05	4247	#	4088	-0-	-159	-0-	561 2	1 9	3525	2	N	2					197
06	4110	#	3967	-0-	-143	-0-	543 10	1 9	3414	2	N	9					206
07	4154	#	NO RPT	-0-	-4154	-0-					N	NO RPT					206
08	4154	#	NO RPT	-0-	-4154	-0-					N	NO RPT					206

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					32
04	0	#	-0-	-0-	-0-	-0-					N	-0-					32
05	0	#	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	#	473	-0-	-147	-0-	451	2	22	9	N	20					98
04	600	#	422	-0-	-178	-0-	398	2	24	9	N	22					120
05	620	#	449	-0-	-171	-0-	431	2	18	9	N	16					136
06	480	#	453	-0-	-27	-0-	432	2	21	9	N	19					155
07	496	#	420	-0-	-76	-0-	399	2	21	9	N	19					174
08	465	#	401	-0-	-64	-0-	386	2	15	9	N	14					188

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3999	X	3389	-0-	-610	-0-	41 2	1 4	3346	2	N	-0-					116
04	3900	X	3071	-0-	-829	-0-	30 1	1 4	3040	2	N	-0-					116
05	4030	X	3148	-0-	-882	-0-	56 2	1 4	3090	2	N	-0-	56	5			60
06	3870	X	3290	-0-	-580	-0-	44 2	1 4	3231 13	2 9	N	12	17	5			55
*07	3813	X	3173	-0-	-640	-0-	39 2	1 4	3130 2	2 9	N	2					57
08	3379	X	45	-0-	-3334	-0-	41 2	1 9	2	4	N	2					59

4P ENERGY TEXAS, LLC 953803
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER WELL #: RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 02/22/2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

03	6727	X	6153	-0-	-574	-0-	6129	2	24	9	N	22					132
04	6930	X	5898	-0-	-1032	-0-	5756	2	142	9	N	129					261
05	7161	X	6346	-0-	-815	-0-	6175	2	171	9	N	155	180	1			236
06	6930	X	5134	-0-	-1796	-0-	5103	2	31	9	N	28					264
07	6293	X	4915	-0-	-1378	-0-	4858	2	57	9	N	52					316
08	6355	X	5422	-0-	-933	-0-	5292	2	130	9	N	118					434

ENERVEST OPERATING, L.L.C. 252131
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

03	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					120
04	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					120
05	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					120
06	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					120
07	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					120
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					120

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

03	2232	N	2168	-0-	-64	B	-0-	2166	2	2	9	Y	2				91
04	2115	N	2115	-0-	-0-	B	-0-	2111	2	4	9	Y	4				95
05	2201	N	2122	-0-	-79	B	-0-	2120	2	2	9	Y	2				97
06	2100	N	1931	-0-	-169	B	-0-	1931	2			Y	-0-				97
07	2201	N	1961	-0-	-240	B	-0-	1961	2			Y	-0-				97
08	2108	N	1781	-0-	-327	B	-0-	1778	2	3	9	Y	3	67	1		33

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

03	2450	N	2450	-0-	-0-	B	-0-	2418	2	32	9	N	29	191	1	2 8	63
04	2400	N	2307	-0-	-93	B	-0-	2272	2	35	9	N	32				95
05	2387	N	2325	-0-	-62	B	-0-	2263	2	62	9	N	56	1	8		150
06	2370	N	2121	-0-	-249	B	-0-	2084	2	37	9	N	34	1	8		183
07	2387	N	1840	-0-	-547	B	-0-	1794	2	46	9	N	42				225
08	2325	N	2085	-0-	-240	B	-0-	2062	2	23	9	N	21	188	1		58

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

03	PRTL PLG		-0-	-0-	-0-	B	-0-					Y	-0-				2
04	PRTL PLG		-0-	-0-	-0-	B	-0-					Y	-0-				2
05	PRTL PLG		-0-	-0-	-0-	B	-0-					Y	-0-				2
06	PRTL PLG		-0-	-0-	-0-	B	-0-					Y	-0-				2
07	PRTL PLG		-0-	-0-	-0-	B	-0-					Y	-0-				2
08	PRTL PLG		-0-	-0-	-0-	B	-0-					Y	1	2	1		1

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

03	2139	N	1942	-0-	-197	B	-0-	1920	2	22	9	N	20	3	8			77
04	1800	N	1764	-0-	-36	B	-0-	1734	2	30	9	N	27	1	8			103
05	1953	N	-0-	-0-	-1953	B	-0-					N	11	3	8			111
06	2077	N	2077	-0-	-0-	B	-0-	1989	2	88	9	N	80	1	8			190
07	2109	N	2109	-0-	-0-	B	-0-	2068	2	41	9	N	37	178	1	3	8	46
*08	2106	N	2106	-0-	-0-	B	-0-	2071	2	35	9	N	32	3	8			75

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

03	7626	X	7212	-0-	-414	B	-0-	7021	2	191	9	N	174	185	1	1	8	181
04	7230	X	6950	-0-	-280	B	-0-	6776	2	174	9	N	158	187	1	3	8	149
05	7440	X	7047	-0-	-393	B	-0-	6892	2	155	9	N	141	185	1	2	8	103
06	6923	X	6923	-0-	-0-	B	-0-	6791	2	132	9	N	120	2	8			221
07	7213	X	7213	-0-	-0-	B	-0-	7060	2	153	9	N	139	177	1			183
*08	7067	X	7067	-0-	-0-	B	-0-	6934	2	133	9	N	121	186	1			118

SAMSON LONE STAR, LLC 744737
ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1673	N	1673	-0-	-0-	B	-0-	16	1	1591	2	N	60	60	8			27
								66	9									
04	1767	N	1767	-0-	-0-	B	-0-	1686	2	81	9	N	74	74	8			27
05	1922	N	1798	-0-	-124	B	-0-	1773	2	25	9	N	23	23	8			27
06	1856	N	1856	-0-	-0-	B	-0-	1781	2	75	9	N	68	68	8			27
07	1829	N	1721	-0-	-108	B	-0-	1662	2	59	9	N	54	56	1			25
08	1798	N	1487	-0-	-311	B	-0-	1463	2	24	9	N	22	22	8			25

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	2052	-0-	99	B	-8926	16	1	1999	2	N	34	34	8			22
								37	9									
04	2070	N	2152	-0-	82	B	-8844	2088	2	64	9	N	58	58	8			22
05	2077	N	2305	-0-	228	B	-8616	2276	2	29	9	N	26	26	8			22
06	1980	N	2205	-0-	225	B	-8391	2144	2	61	9	N	55	55	8			22
07	2232	N	2095	-0-	-137	B	-8391	2095	2			N	-0-					22
08	2294	N	2298	-0-	4	B	-8387	2164	2	134	9	N	122	95	1	22	8	27

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-8787					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-8787					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-8787					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-8787					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-8787					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-8787					N	-0-					-0-

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1475	N	1475	-0-	-0-	B	-0-	16	1	1437	2	N	20	20	8			33
								22	9									
04	1576	N	1576	-0-	-0-	B	-0-	1517	2	59	9	N	54	54	8			33
05	1650	N	1650	-0-	-0-	B	-0-	1628	2	22	9	N	20	20	8			33
06	1440	N	1395	-0-	-45	B	-0-	1363	2	32	9	N	29	29	8			33
07	1870	N	1870	-0-	-0-	B	-0-	1731	2	139	9	N	126	117	1			42
*08	1661	N	1661	-0-	-0-	B	-0-	1637	2	24	9	N	22	22	8			42

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3614	X	3614	-0-	-0- B	-0-	16 72	1 9	3526	2	N	65	65	8			25
04	3367	X	3367	-0-	-0- B	-0-	3303	2	64	9	N	58	58	8			25
05	3751	X	3243	-0-	-508 B	-0-	3223	2	20	9	N	18	18	8			25
06	3630	X	3029	-0-	-601 B	-0-	2974	2	55	9	N	50	50	8			25
07	3751	X	2963	-0-	-788 B	-0-	2963	2			N	-0-					25
08	3627	X	3042	-0-	-585 B	-0-	2918	2	124	9	N	113	90	1	21	8	27

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	N	2365	-0-	133 B	-22416	16 63	1 9	2286	2	N	57	57	8			84
04	2400	N	2280	-0-	-120 B	-22416	2228	2	52	9	N	47	47	8			84
05	2356	N	2259	-0-	-97 B	-22416	2248	2	11	9	N	10	10	8			84
06	2280	N	2211	-0-	-69 B	-22416	2174	2	37	9	N	34	34	8			84
07	2356	N	2289	-0-	-67 B	-22416	2281	2	8	9	N	7					91
08	2263	N	2171	-0-	-92 B	-22416	2131	2	40	9	N	36	92	1	10	8	25

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5146	X	4544	-0-	-602 B	-0-	4494	2	50	9	N	45					104
04	4410	X	3396	-0-	-1014 B	-0-	3360	2	36	9	N	33					137
05	4247	X	3152	-0-	-1095 B	-0-	3110	2	42	9	N	38					175
06	4410	X	3410	-0-	-1000 B	-0-	3364	2	46	9	N	42	182	1			35
07	4557	X	3374	-0-	-1183 B	-0-	3374	2			N	-0-					35
08	4557	X	3908	-0-	-649 B	-0-	3908	2			N	-0-					35

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2752	-0-	-286 B	-72907	16	1	2667	2	N	63	63	8			-0-
							69	9									
04	2940	X	2543	-0-	-397 B	-72907	2485	2	58	9	N	53	53	8			-0-
05	2883	X	2592	-0-	-291 B	-72907	2572	2	20	9	N	18	18	8			-0-
06	2760	X	2410	-0-	-350 B	-72907	2377	2	33	9	N	30	30	8			-0-
07	2759	X	1470	-0-	-1289 B	-72907	1470	2			N	-0-					-0-
08	2759	X	-0-	-0-	-2759 B	-72907					N	-0-					-0-

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2795	N	2795	-0-	-0- B	-0-	16	1	2647	2	N	120	120	8			27
							132	9									
04	2668	N	2668	-0-	-0- B	-0-	2576	2	92	9	N	84	84	8			27
05	2688	N	2688	-0-	-0- B	-0-	2663	2	25	9	N	23	23	8			27
06	2785	N	2785	-0-	-0- B	-0-	2664	2	121	9	N	110	109	8			28
07	2916	N	2916	-0-	-0- B	-0-	2804	2	112	9	N	102					130
*08	3047	N	3047	-0-	-0- B	-0-	2928	2	119	9	N	108	81	1	80	8	77

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9176	X	7676	-0-	-1500 B	-0-	628	1	7048	2	N	-0-					57
04	8880	X	7281	-0-	-1599 B	-0-	597	1	6617	2	N	61					118
							67	9									
05	9176	X	7550	-0-	-1626 B	-0-	620	1	6769	2	N	146	172	1			92
							161	9									
06	8460	X	7514	-0-	-946 B	-0-	590	1	6791	2	N	121	183	1			30
							133	9									
07	8742	X	7318	-0-	-1424 B	-0-	619	1	6699	2	N	-0-					30
08	7688	X	6231	-0-	-1457 B	-0-	576	1	5644	2	N	10					40
							11	9									

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17287	X	17287	-0-	-0- B	-0-	17011	2	276	9	N	251	359	1			59
04	16509	X	16509	-0-	-0- B	-0-	16315	2	194	9	N	176	181	1			54
05	16603	X	16603	-0-	-0- B	-0-	16396	2	207	9	N	188					242
06	16740	X	16150	-0-	-590 B	-0-	15974	2	176	9	N	160	180	1			222
07	17298	X	15586	-0-	-1712 B	-0-	15431	2	155	9	N	141	184	1			179
08	17298	X	15320	-0-	-1978 B	-0-	15163	2	157	9	N	143	177	1			145

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18601	X	18601	-0-	-0- B	-0-	18599	3	2	9	Y	2	2	8			-0-
04	20106	X	20106	-0-	-0- B	-0-	20097	3	9	9	Y	8	8	8			-0-
05	8024	X	8024	-0-	-0- B	-0-	8021	3	3	9	Y	3	3	8			-0-
06	5577	X	5577	-0-	-0- B	-0-	5574	3	3	9	Y	3					3
07	2635	X	-0-	-0-	-2635 B	-0-					Y	-0-	3	8			-0-
08	2635	X	-0-	-0-	-2635 B	-0-					Y	5	5	8			-0-

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

03	2480	X	-0-	-0-	-2480 B	-0-					Y	5					130
04	2400	X	-0-	-0-	-2400 B	-0-					Y	4					134
05	2480	X	98	-0-	-2382 B	-0-	98	3			Y	-0-					134
06	780	X	-0-	-0-	-780 B	-0-					Y	4					138
07	229	X	229	-0-	-0- B	-0-	227	3	2	9	Y	2					140
*08	221	X	221	-0-	-0- B	-0-	221	3			Y	-0-	121	1			17

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

03	3937	X	901	-0-	-3036 B	-0-	767	3	134	9	Y	122	186	1			138
04	3810	X	1722	-0-	-2088 B	-0-	1539	3	183	9	Y	166	179	1			125
05	3627	X	1134	-0-	-2493 B	-0-	1101	3	33	9	Y	30	140	1			15
06	1830	X	966	-0-	-864 B	-0-	942	3	24	9	Y	22	31	1			6
07	1891	X	833	-0-	-1058 B	-0-	824	3	9	9	Y	8					14
08	1767	X	1210	-0-	-557 B	-0-	1196	3	14	9	Y	13	24	1			3

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

03	734	X	734	-0-	-0- B	-0-	728	3	6	9	Y	5	5	8			-0-
04	1200	X	577	-0-	-623 B	-0-	559	3	18	9	Y	16	16	8			-0-
05	1240	X	29	-0-	-1211 B	-0-	27	3	2	9	Y	2	2	8			-0-
06	1200	X	110	-0-	-1090 B	-0-	109	3	1	9	Y	1					1
07	1178	X	659	-0-	-519 B	-0-	659	3			Y	-0-	1	8			-0-
08	744	X	489	-0-	-255 B	-0-	488	3	1	9	Y	1	1	8			-0-

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

03	620	N	604	-0-	-16 B	-0-	598	3	6	9	Y	5	5	1			1
04	600	N	568	-0-	-32 B	-0-	568	3			Y	-0-					1
05	620	N	601	-0-	-19 B	-0-	601	3			Y	-0-					1
06	570	N	555	-0-	-15 B	-0-	555	3			Y	-0-					1
07	589	N	570	-0-	-19 B	-0-	570	3			Y	-0-					1
*08	614	N	614	-0-	-0- B	-0-	613	3	1	9	Y	1	1	8			1

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

03	3844	X	779	-0-	-3065 B	-0-	779	3			Y	-0-					-0-
04	3720	X	1024	-0-	-2696 B	-0-	1024	3			Y	-0-					-0-
05	3596	X	812	-0-	-2784 B	-0-	812	3			Y	-0-					-0-
06	1260	X	743	-0-	-517 B	-0-	742	3	1	9	Y	1	1	1			-0-
07	1178	X	741	-0-	-437 B	-0-	741	3			Y	-0-					-0-
08	1054	X	701	-0-	-353 B	-0-	701	3			Y	-0-					-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

03	3565	X	201	-0-	-3364 B	-0-	201	3			Y	-0-					19
04	3450	X	933	-0-	-2517 B	-0-	933	3			Y	-0-					19
05	3317	X	131	-0-	-3186 B	-0-	129	3	2	9	Y	2					21
06	832	X	832	-0-	-0- B	-0-	811	3	21	9	Y	19					40
07	1131	X	1131	-0-	-0- B	-0-	1121	3	10	9	Y	9					49
08	961	X	491	-0-	-470 B	-0-	490	3	1	9	Y	1	43	1			6

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	1110	X	295	-0-	-815 B	-0-	295	3			Y	-0-					-0-
05	1209	X	12	-0-	-1197 B	-0-	12	3			Y	-0-					-0-
06	1170	X	-0-	-0-	-1170 B	-0-					Y	-0-					-0-
07	1209	X	-0-	-0-	-1209 B	-0-					Y	-0-					-0-
08	310	X	-0-	-0-	-310 B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

03	3968	X	-0-	-0-	-3968 B	-0-					Y	-0-					1
04	3840	X	-0-	-0-	-3840 B	-0-					Y	-0-					1
05	0	X	-0-	-0-	-0- B	-0-					Y	-0-					1
06	0	X	-0-	-0-	-0- B	-0-					Y	4					5
07	0	X	-0-	-0-	-0- B	-0-					Y	2					7
*08	313	X	313	-0-	-0- B	-0-	313	3			Y	-0-	6	1			1

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

03	532	N	532	-0-	-0- B	-0-	528	3	4	9	Y	4	4	1			-0-
04	518	N	518	-0-	-0- B	-0-	518	3			Y	-0-					-0-
05	558	N	537	-0-	-21 B	-0-	537	3			Y	-0-					-0-
06	546	N	546	-0-	-0- B	-0-	546	3			Y	-0-					-0-
07	579	N	579	-0-	-0- B	-0-	579	3			Y	-0-					-0-
*08	552	N	552	-0-	-0- B	-0-	552	3			Y	-0-					-0-

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

03	217	X	165	-0-	-52 B	-0-	165	3			Y	-0-					-0-
04	210	X	152	-0-	-58 B	-0-	152	3			Y	-0-					-0-
05	220	X	220	-0-	-0- B	-0-	220	3			Y	-0-					-0-
06	204	N	204	-0-	-0- B	-0-	204	3			Y	-0-					-0-
07	162	N	162	-0-	-0- B	-0-	162	3			Y	-0-					-0-
08	217	N	78	-0-	-139 B	-0-	78	3			Y	-0-					-0-

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

03	2039	N	2039	-0-	-0- B	-0-	2015	3	24	9	N	22	6	1	1	8	40
04	1165	N	1165	-0-	-0- B	-0-	1139	3	26	9	N	24	2	8			62
05	1116	N	-0-	-0-	-1116 B	-0-					N	19	1	8			80
06	1080	N	-0-	-0-	-1080 B	-0-					N	37					117
07	1116	N	-0-	-0-	-1116 B	-0-					N	16					133
08	0	N	-0-	-0-	-0- B	-0-					N	33	1	8			165

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

03	4588	X	4227	-0-	-361 B	-0-	4220	3	7	9	N	6	4	1	1	8	38
04	4380	X	4092	-0-	-288 B	-0-	4086	3	6	9	N	5	3	8			40
05	4495	X	4433	-0-	-62 B	-0-	4430	3	3	9	N	3	1	8			42
06	4350	X	4219	-0-	-131 B	-0-	4219	3			N	-0-					42
07	4495	X	4301	-0-	-194 B	-0-	4301	3			N	-0-					42
08	4433	X	4191	-0-	-242 B	-0-	4190	3	1	9	N	1	1	8			42

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF. 11940 - 13660

03	1894	N	1894	-0-	-0-	B	-0-	1876	3	18	9	Y	16	173	1			62
04	2100	N	1641	-0-	-459	B	-0-	1611	3	30	9	Y	27					89
05	2356	N	1679	-0-	-677	B	-0-	1659	3	20	9	Y	18					107
06	1830	N	1650	-0-	-180	B	-0-	1631	3	19	9	Y	17					124
07	1705	N	1668	-0-	-37	B	-0-	1661	3	7	9	Y	6					130
08	1674	N	1613	-0-	-61	B	-0-	1612	3	1	9	Y	1	1	8			130

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF. 11956 - 15326

03	689	X	689	-0-	-0-	B	-0-	688	3	1	9	Y	1	1	8			-0-
04	1110	X	678	-0-	-432	B	-0-	676	3	2	9	Y	2	2	8			-0-
05	1147	X	73	-0-	-1074	B	-0-	73	3			Y	-0-					-0-
06	1110	X	860	-0-	-250	B	-0-	860	3			Y	-0-					-0-
07	839	X	839	-0-	-0-	B	-0-	839	3			Y	-0-					-0-
*08	792	X	792	-0-	-0-	B	-0-	791	3	1	9	Y	1	1	8			-0-

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF. 11995 - 12356

03	3595	X	3595	-0-	-0-	B	-0-	3595	3			Y	-0-					22
04	240	N	-0-	-0-	-240	B	-0-					Y	-0-					22
05	527	N	-0-	-0-	-527	B	-0-					Y	1	23	1			-0-
06	1380	X	-0-	-0-	-1380	B	-0-					Y	1	1	1			-0-
07	1426	X	-0-	-0-	-1426	B	-0-					Y	-0-					-0-
08	1426	X	-0-	-0-	-1426	B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF. 12068 - 14292

03	4216	X	1204	-0-	-3012	B	-0-	1204	3			Y	-0-					-0-
04	4080	X	3112	-0-	-968	B	-0-	3112	3			Y	-0-					-0-
05	3906	X	2500	-0-	-1406	B	-0-	2467	3	33	9	Y	30	15	1			15
06	2441	X	2441	-0-	-0-	B	-0-	2393	3	48	9	Y	44	47	1			12
07	3224	X	2713	-0-	-511	B	-0-	2694	3	19	9	Y	17					29
08	3224	X	3013	-0-	-211	B	-0-	2984	3	29	9	Y	26	48	1			7

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	13671	X	1990	-0-	-11681 B	-0-	478	1	1481	3	Y	28	21	8			18
							31	9									
*11	13230	X	5558	-0-	-7672 B	-0-	5558	3			Y	-0-					18
*12	7533	X	3629	-0-	-3904 B	-0-	3628	3	1	9	Y	1	10	1			9
*01	2046	X	1375	-0-	-671 B	-0-	192	1	1183	3	Y	-0-	7	1			2
*02	5365	X	1539	-0-	-3826 B	-0-	317	1	1222	3	Y	-0-					2
*03	5735	X	669	-0-	-5066 B	-0-	669	3			Y	-0-					2
*04	5550	X	2792	-0-	-2758 B	-0-	2792	3			Y	-0-					2
*05	3627	X	2045	-0-	-1582 B	-0-	2044	3	1	9	Y	1					3
*06	1869	X	1869	-0-	-0- B	-0-	1861	3	8	9	Y	7					10
*07	2883	X	2539	-0-	-344 B	-0-	2535	3	4	9	Y	4					14
*08	2883	X	338	-0-	-2545 B	-0-	338	3			Y	-0-	12	1			2

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

*10	4712	X	1599	-0-	-3113 B	-0-	470	1	1074	3	Y	50	177	1			55
							55	9									
*11	4560	X	-0-	-0-	-4560 B	-0-					Y	35					90
*12	4712	X	835	-0-	-3877 B	-0-	392	1	419	3	Y	22					112
							24	9									
*01	4142	X	4142	-0-	-0- B	-0-	294	1	3812	3	Y	33					145
							36	9									
*02	3411	X	3411	-0-	-0- B	-0-	286	1	3119	3	Y	5	123	1			27
							6	9									
*03	2703	X	2703	-0-	-0- B	-0-	2661	3	42	9	Y	38	8	1			57
*04	4020	X	2217	-0-	-1803 B	-0-	2177	3	40	9	Y	36					93
*05	4154	X	345	-0-	-3809 B	-0-	330	3	15	9	Y	14					107
*06	4020	X	4016	-0-	-4 B	-0-	4013	3	3	9	Y	3					110
*07	3885	X	3885	-0-	-0- B	-0-	3873	3	12	9	Y	11	88	1			33
*08	4434	X	4434	-0-	-0- B	-0-	4421	3	13	9	Y	12	10	1			35

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

03	1179	N	1179	-0-	-0- B	-0-	135	1	939	3	Y	95					167
							105	9									
04	1087	N	1087	-0-	-0- B	-0-	141	1	871	3	Y	68	1	8			234
							75	9									
05	1121	N	1121	-0-	-0- B	-0-	95	1	965	3	Y	55	184	1			105
							61	9									
06	1140	N	1125	-0-	-15 B	-0-	119	1	930	3	Y	69					174
							76	9									
07	1182	N	1182	-0-	-0- B	-0-	155	1	961	3	Y	60					234
							66	9									
08	1116	N	685	-0-	-431 B	-0-	155	1	519	3	Y	10	180	1			64
							11	9									

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

03	2808	X	2808	-0-	-0- B	-0-	2793	3	15	9	Y	14	3	1			33
04	3360	X	2847	-0-	-513 B	-0-	2805	3	42	9	Y	38	1	8			70
05	3472	X	362	-0-	-3110 B	-0-	314	3	48	9	Y	44					114
06	3705	X	3705	-0-	-0- B	-0-	3687	3	18	9	Y	16					130
07	3157	X	3157	-0-	-0- B	-0-	3123	3	34	9	Y	31	121	1			40
*08	3626	X	3626	-0-	-0- B	-0-	3583	3	43	9	Y	39	13	1	1	8	65

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2914	X	-0-	-0-	-2914 B	-0-					Y	10	6	8			52
*11	2820	X	-0-	-0-	-2820 B	-0-					Y	-0-					52
*12	4963	X	4963	-0-	-0- B	-0-	1238	1	3725	3	Y	-0-					52
*01	3346	X	3346	-0-	-0- B	-0-	536	1	2798	3	Y	11	6	8			57
							12	9									
*02	10032	X	10032	-0-	-0- B	-0-	622	1	9124	3	Y	260	248	1			69
							286	9									
*03	4836	X	-0-	-0-	-4836 B	-0-					Y	206	190	1			85
*04	4680	X	-0-	-0-	-4680 B	-0-					Y	206	251	1			40
*05	4836	X	-0-	-0-	-4836 B	-0-					Y	65	4	1			101
*06	10380	X	-0-	-0-	-10380 B	-0-					Y	33					134
*07	10726	X	-0-	-0-	-10726 B	-0-					Y	94	186	1			42
*08	0	X	-0-	-0-	-0- B	-0-					Y	3	3	8			42

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

03	6572	X	3758	-0-	-2814 B	-0-	332	1	3415	3	Y	10	8	1	2	8	22
							11	9									
04	6360	X	-0-	-0-	-6360 B	-0-					Y	7	7	8			22
05	5642	X	2760	-0-	-2882 B	-0-	2758	3	2	9	Y	2	2	8			22
06	6376	X	6376	-0-	-0- B	-0-	6375	3	1	9	Y	1					23
07	4943	X	4943	-0-	-0- B	-0-	4943	3			Y	-0-	1	8			22
*08	7422	X	7422	-0-	-0- B	-0-	7418	3	4	9	Y	4	4	8			22

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

03	6121	X	6121	-0-	-0- B	-0-	6031	3	90	9	Y	82	1	8			130
04	5100	X	2043	-0-	-3057 B	-0-	1955	3	88	9	Y	80	4	8			206
05	5270	X	-0-	-0-	-5270 B	-0-					Y	88	191	1	1	8	102
06	5910	X	-0-	-0-	-5910 B	-0-					Y	65					167
07	6107	X	-0-	-0-	-6107 B	-0-					Y	56	179	1	2	8	42
08	6107	X	-0-	-0-	-6107 B	-0-					Y	47	4	8			85

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

*10	13795	X	7158	-0-	-6637 B	-0-	100	1	7058	3	Y	-0-					5
*11	13350	X	3600	-0-	-9750 B	-0-	3600	3			Y	-0-	4	1			1
*12	11005	X	4132	-0-	-6873 B	-0-	4132	3			Y	-0-	1	1			-0-
*01	11005	X	5789	-0-	-5216 B	-0-	5789	3			Y	-0-					-0-
*02	6757	X	4413	-0-	-2344 B	-0-	4399	3	14	9	Y	13	13	8			-0-
*03	7161	X	4293	-0-	-2868 B	-0-	4285	3	8	9	Y	7	7	8			-0-
*04	12685	X	12685	-0-	-0- B	-0-	12662	3	23	9	Y	21	21	8			-0-
*05	10018	X	10018	-0-	-0- B	-0-	9939	3	79	9	Y	72	33	1	5	8	34
*06	9542	X	9542	-0-	-0- B	-0-	9433	3	109	9	Y	99	103	1			30
*07	10586	X	10586	-0-	-0- B	-0-	10544	3	42	9	Y	38	5	8			63
*08	12001	X	12001	-0-	-0- B	-0-	11927	3	74	9	Y	67	104	1	11	8	15

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	-0-	-0-	-3038	B	-0-					N	35	6	1	2	8	84
04	2940	X	-0-	-0-	-2940	B	-0-					N	30	108	1	6	8	-0-
05	0	X	-0-	-0-	-0-	B	-0-					N	29	8	1			21
06	0	X	-0-	-0-	-0-	B	-0-					N	19					40
07	0	X	-0-	-0-	-0-	B	-0-					N	10					50
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					50

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8811	X	8811	-0-	-0-	B	-0-	8656	3	155	9	Y	141	191	1	1	8	92
04	9030	X	8308	-0-	-722	B	-0-	8168	3	140	9	Y	127	2	8			217
05	9331	X	7542	-0-	-1789	B	-0-	7419	3	123	9	Y	112	186	1			143
06	8550	X	7980	-0-	-570	B	-0-	7859	3	121	9	Y	110	178	1			75
07	8835	X	8095	-0-	-740	B	-0-	7966	3	129	9	Y	117					192
08	8804	X	7850	-0-	-954	B	-0-	7728	3	122	9	Y	111	175	1	1	8	127

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13175	X	11358	-0-	-1817	B	-0-	155 111	1 9	11092	3	Y	101	187	1			139
04	12570	X	11371	-0-	-1199	B	-0-	150 107	1 9	11114	3	Y	97	1	8			235
05	15265	X	15265	-0-	-0-	B	-0-	155 205	1 9	14905	3	Y	186	190	1	1	8	230
06	13761	X	13761	-0-	-0-	B	-0-	150 139	1 9	13472	3	Y	126	182	1			174
07	13119	X	13119	-0-	-0-	B	-0-	155 114	1 9	12850	3	Y	104	181	1			97
08	13516	X	12406	-0-	-1110	B	-0-	155 122	1 9	12129	3	Y	111	1	8			207

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14384	X	11196	-0-	-3188	B	-0-	11027	3	169	9	Y	154	191	1			205
04	13920	X	11676	-0-	-2244	B	-0-	11502	3	174	9	Y	158	185	1	1	8	177
05	14074	X	11231	-0-	-2843	B	-0-	11095	3	136	9	Y	124	186	1			115
06	13620	X	11088	-0-	-2532	B	-0-	10963	3	125	9	Y	114					229
07	12059	X	10979	-0-	-1080	B	-0-	10839	3	140	9	Y	127	187	1			169
08	12059	X	9362	-0-	-2697	B	-0-	9261	3	101	9	Y	92	186	1	1	8	74

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6975	X	6260	-0-	-715	B	-0-	6172	3	88	9	Y	80	187	1			69
04	6420	X	5892	-0-	-528	B	-0-	5796	3	96	9	Y	87	1	8			155
05	6634	X	5867	-0-	-767	B	-0-	5777	3	90	9	Y	82	185	1			52
06	6420	X	5712	-0-	-708	B	-0-	5625	3	87	9	Y	79					131
07	6293	X	5613	-0-	-680	B	-0-	5529	3	84	9	Y	76					207
08	6262	X	5979	-0-	-283	B	-0-	5880	3	99	9	Y	90	186	1	1	8	110

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6231	X	5151	-0-	-1080	B	-0-	5070	3	81	9	Y	74					204
04	5460	X	5059	-0-	-401	B	-0-	5026	3	33	9	Y	30	183	1	1	8	50
05	5642	X	4269	-0-	-1373	B	-0-	4159	3	110	9	Y	100					150
06	5460	X	3608	-0-	-1852	B	-0-	3562	3	46	9	Y	42					192
07	5394	X	4673	-0-	-721	B	-0-	4611	3	62	9	Y	56	178	1			70
08	5239	X	4581	-0-	-658	B	-0-	4512	3	69	9	Y	63	1	8			132

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5301	X	5301	-0-	-0-	B	-0-	4958	3	343	9	Y	312	377	1	2	8	85
04	13896	X	13896	-0-	-0-	B	-0-	13578	3	318	9	Y	289	192	1	5	8	177
05	10905	X	10905	-0-	-0-	B	-0-	10564	3	341	9	Y	310	378	1	2	8	107
06	10155	X	10155	-0-	-0-	B	-0-	9840	3	315	9	Y	286	183	1			210
07	14353	X	10260	-0-	-4093	B	-0-	10044	3	216	9	Y	196	187	1	1	8	218
08	14353	X	11819	-0-	-2534	B	-0-	11566	3	253	9	Y	230	364	1	2	8	82

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9840	X	9840	-0-	-0-	B	-0-	9722	3	118	9	N	107	1	8			230
04	15265	X	15265	-0-	-0-	B	-0-	15252	3	13	9	N	12	186	1	2	8	54
05	17860	X	17860	-0-	-0-	B	-0-	17749	3	111	9	N	101	1	8			154
06	13121	X	13121	-0-	-0-	B	-0-	13018	3	103	9	N	94	179	1			69
07	16118	X	16118	-0-	-0-	B	-0-	15999	3	119	9	N	108					177
*08	17532	X	17532	-0-	-0-	B	-0-	17440	3	92	9	N	84	182	1	2	8	77

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7192	X	5678	-0-	-1514	B	-0-	155	1	5307	3	N	196	190	1			157
								216	9									
04	9823	X	9823	-0-	-0-	B	-0-	150	1	9497	3	N	160	185	1			132
								176	9									
05	8736	X	8736	-0-	-0-	B	-0-	8499	3	237	9	N	215	186	1	5	8	156
06	8849	X	8849	-0-	-0-	B	-0-	8641	3	208	9	N	189	187	1			158
07	10100	X	10100	-0-	-0-	B	-0-	9924	3	176	9	N	160	187	1	4	8	127
*08	11255	X	11255	-0-	-0-	B	-0-	11092	3	163	9	N	148	189	1	11	8	75

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12896	X	10621	-0-	-2275	B	-0-	10397	3	224	9	Y	204	279	1	1	8	154
04	12210	X	10810	-0-	-1400	B	-0-	10545	3	265	9	Y	241	187	1	2	8	206
05	12462	X	9993	-0-	-2469	B	-0-	9772	3	221	9	Y	201	189	1	1	8	217
06	11790	X	10063	-0-	-1727	B	-0-	9847	3	216	9	Y	196	358	1			55
07	11253	X	10121	-0-	-1132	B	-0-	9911	3	210	9	Y	191	182	1			64
08	11160	X	10414	-0-	-746	B	-0-	10198	3	216	9	Y	196	179	1	1	8	80

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5766	X	5766	-0-	-0-	B	-0-	310	1	5356	3	Y	91	176	1			52
								100	9									
04	5940	X	5377	-0-	-563	B	-0-	300	1	4994	3	Y	75					127
								83	9									
05	6355	X	5381	-0-	-974	B	-0-	310	1	4987	3	Y	76					203
								84	9									
06	6150	X	5102	-0-	-1048	B	-0-	300	1	4729	3	Y	66	189	1			80
								73	9									
07	6355	X	5222	-0-	-1133	B	-0-	310	1	4838	3	Y	67					147
								74	9									
*08	5890	X	5890	-0-	-0-	B	-0-	310	1	5492	3	Y	80	176	1	1	8	50
								88	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15593	X	13115	-0-	-2478 B	-0-	310 157	1 9	12648	3	Y	143	191	1	3	8	162
04	14910	X	13327	-0-	-1583 B	-0-	300 110	1 9	12917	3	Y	100	187	1	8	8	67
05	15407	X	13741	-0-	-1666 B	-0-	310 156	1 9	13275	3	Y	142	3	8			206
06	12981	X	12981	-0-	-0- B	-0-	300 74	1 9	12607	3	Y	67	179	1			94
07	13175	X	13068	-0-	-107 B	-0-	310 91	1 9	12667	3	Y	83	2	8			175
08	13175	X	13100	-0-	-75 B	-0-	310 95	1 9	12695	3	Y	86	179	1	8	8	74

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10385	X	7327	-0-	-3058 B	-0-	7236	3	91	9	Y	83					140
04	10050	X	8048	-0-	-2002 B	-0-	7861	3	187	9	Y	170	189	1	1	8	120
05	10385	X	10049	-0-	-336 B	-0-	9849	3	200	9	Y	182	186	1	1	8	115
06	7830	X	7072	-0-	-758 B	-0-	6933	3	139	9	Y	126	183	1			58
07	9888	X	9888	-0-	-0- B	-0-	9722	3	166	9	Y	151					209
*08	9369	X	9369	-0-	-0- B	-0-	9202	3	167	9	Y	152	185	1	1	8	175

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9802	X	9802	-0-	-0- B	-0-	9655	3	147	9	Y	134	1	8			197
04	7863	X	7863	-0-	-0- B	-0-	7735	3	128	9	Y	116	180	1	3	8	130
05	9600	X	9600	-0-	-0- B	-0-	9497	3	103	9	Y	94	1	8			223
06	9480	X	6743	-0-	-2737 B	-0-	6691	3	52	9	Y	47	179	1			91
07	9796	X	5862	-0-	-3934 B	-0-	5808	3	54	9	Y	49	2	8			138
08	9796	X	6154	-0-	-3642 B	-0-	6091	3	63	9	Y	57	1	8			194

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40951	X	40951	-0-	-0- B	-0-	39475	3	1476	9	Y	1342	1319	1	7	8	358
04	39227	X	39227	-0-	-0- B	-0-	37795	3	1432	9	Y	1302	1128	1	21	8	511
05	42220	X	42220	-0-	-0- B	-0-	40758	3	1462	9	Y	1329	1319	1	15	8	506
06	38115	X	38115	-0-	-0- B	-0-	36983	3	1132	9	Y	1029	1116	1			419
*07	38361	X	38361	-0-	-0- B	-0-	37248	3	1113	9	Y	1012	934	1	13	8	484
*08	37502	X	37502	-0-	-0- B	-0-	36395	3	1107	9	Y	1006	1095	1	13	8	382

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12059	X	4021	-0-	-8038 B	-0-	3736	3	285	9	Y	259	191	1	3	8	295
04	18195	X	18195	-0-	-0- B	-0-	17911	3	284	9	Y	258	376	1	9	8	168
05	13072	X	13072	-0-	-0- B	-0-	12793	3	279	9	Y	254	188	1	3	8	231
06	13512	X	13512	-0-	-0- B	-0-	13235	3	277	9	Y	252	187	1			296
07	15497	X	15497	-0-	-0- B	-0-	15182	3	315	9	Y	286	369	1	2	8	211
08	10850	X	7341	-0-	-3509 B	-0-	7068	3	273	9	Y	248	360	1	5	8	94

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16430	X	5673	-0-	-10757 B	-0-	5374	3	299	9	N	272	382	1	4	8	125
04	22740	X	22740	-0-	-0- B	-0-	22439	3	301	9	N	274	190	1	12	8	197
05	17576	X	17576	-0-	-0- B	-0-	17286	3	290	9	N	264	376	1	4	8	81
06	16344	X	16344	-0-	-0- B	-0-	16104	3	240	9	N	218	186	1			113
07	16686	X	16686	-0-	-0- B	-0-	16504	3	182	9	N	165	186	1	2	8	90
08	14725	X	8901	-0-	-5824 B	-0-	8647	3	254	9	N	231	186	1	6	8	129

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	16232	-0-	16232 B	-2752786	1676	1	14060	3	Y	451	570	1	22	8	223
							496	9									
04	3450	X	-0-	-0-	-3450 B	-2752786					Y	459	188	1	69	8	425
05	3565	X	10960	-0-	7395 B	-2745391	10571	3	389	9	Y	354	554	1	16	8	209
06	15120	X	19199	-0-	4079 B	-2741312	18785	3	414	9	Y	376	187	1			398
07	16244	X	19838	-0-	3594 B	-2737718	19438	3	400	9	Y	364	372	1	20	8	370
08	16244	X	NO RPT	-0-	-16244 B	-2737718					Y	NO RPT					370

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5053	X	4112	-0-	-941 B	-0-	217	1	3770	3	N	114	189	1	1	8	85
							125	9									
04	4680	X	3296	-0-	-1384 B	-0-	210	1	2984	3	N	93	3	8			175
							102	9									
05	4836	X	3955	-0-	-881 B	-0-	217	1	3611	3	N	115	187	1			103
							127	9									
06	4530	X	4402	-0-	-128 B	-0-	210	1	4064	3	N	116	168	1			51
							128	9									
07	4639	X	4639	-0-	-0- B	-0-	217	1	4287	3	N	123					174
							135	9									
*08	4679	X	4679	-0-	-0- B	-0-	217	1	4354	3	N	98	180	1	2	8	90
							108	9									

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8091	X	6519	-0-	-1572 B	-0-	566	1	5828	3	Y	114	189	1			142
							125	9									
04	7830	X	-0-	-0-	-7830 B	-0-					Y	92	180	1			54
05	6262	X	4761	-0-	-1501 B	-0-	4653	3	108	9	Y	98					152
06	7699	X	7699	-0-	-0- B	-0-	7612	3	87	9	Y	79	181	1			50
07	8646	X	8646	-0-	-0- B	-0-	8563	3	83	9	Y	75					125
*08	10523	X	10523	-0-	-0- B	-0-	10453	3	70	9	Y	64	1	8			188

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21359	X	17246	-0-	-4113 B	-0-	16965	3	281	9	N	255	183	1	1	8	250
04	20670	X	15589	-0-	-5081 B	-0-	15334	3	255	9	N	232	381	1	4	8	97
05	19995	X	15759	-0-	-4236 B	-0-	15511	3	248	9	N	225	190	1	1	8	131
06	16320	X	15008	-0-	-1312 B	-0-	14776	3	232	9	N	211	184	1			158
07	16864	X	15033	-0-	-1831 B	-0-	14809	3	224	9	N	204	186	1	1	8	175
08	16864	X	14913	-0-	-1951 B	-0-	14711	3	202	9	N	184	177	1	3	8	179

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11036	X	9475	-0-	-1561 B	-0-	775	1	8337	3	N	330	187	1	12	8	229
							363	9									
04	10680	X	9092	-0-	-1588 B	-0-	750	1	7998	3	N	313	372	1	15	8	155
							344	9									
05	10664	X	9083	-0-	-1581 B	-0-	775	1	7960	3	N	316	376	1	7	8	88
							348	9									
06	9030	X	8611	-0-	-419 B	-0-	750	1	7546	3	N	286	186	1			188
							315	9									
07	9331	X	7459	-0-	-1872 B	-0-	775	1	6465	3	N	199	185	1	5	8	197
							219	9									
08	9331	X	8421	-0-	-910 B	-0-	775	1	7321	3	N	295	374	1	11	8	107
							325	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16151	X	8559	-0-	-7592 B	-0-	8253	3	306	9	N	278	180	1	9	8	174
04	15630	X	6862	-0-	-8768 B	-0-	6536	3	326	9	N	296	377	1	28	8	65
05	13392	X	10118	-0-	-3274 B	-0-	9806	3	312	9	N	284	183	1	5	8	161
06	12960	X	8254	-0-	-4706 B	-0-	7947	3	307	9	N	279	178	1			262
07	11966	X	9143	-0-	-2823 B	-0-	8838	3	305	9	N	277	369	1	5	8	165
*08	10169	X	10169	-0-	-0- B	-0-	9860	3	309	9	N	281	363	1	16	8	67

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

03	15252	X	14099	-0-	-1153 B	-0-	13827	3	272	9	Y	247	193	1	1	8	137
04	13710	X	13530	-0-	-180 B	-0-	13270	3	260	9	Y	236	187	1	4	8	182
05	14167	X	13692	-0-	-475 B	-0-	13441	3	251	9	Y	228	184	1	1	8	225
06	13710	X	12386	-0-	-1324 B	-0-	12181	3	205	9	Y	186	185	1			226
07	14167	X	12452	-0-	-1715 B	-0-	12264	3	188	9	Y	171	189	1	1	8	207
08	14105	X	12228	-0-	-1877 B	-0-	12031	3	197	9	Y	179	186	1	1	8	199

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

03	11005	X	9994	-0-	-1011 B	-0-	836 549	1 9	8609	3	Y	499	548	1	25	8	162
04	10650	X	-0-	-0-	-10650 B	-0-					Y	497	368	1	79	8	212
05	11005	X	4129	-0-	-6876 B	-0-	3723	3	406	9	Y	369	381	1	17	8	183
06	10200	X	5212	-0-	-4988 B	-0-	4864	3	348	9	Y	316	378	1			121
07	9982	X	5538	-0-	-4444 B	-0-	5202	3	336	9	Y	305	186	1	19	8	221
08	9982	X	9017	-0-	-965 B	-0-	8659	3	358	9	Y	325	370	1	24	8	152

ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

03	15035	X	12720	-0-	-2315 B	-0-	12134	3	586	9	Y	533	371	1	5	8	259
04	15090	X	12421	-0-	-2669 B	-0-	11816	3	605	9	Y	550	563	1	16	8	230
05	15593	X	12394	-0-	-3199 B	-0-	11835	3	559	9	Y	508	567	1	6	8	165
06	15090	X	11644	-0-	-3446 B	-0-	11072	3	572	9	Y	520	555	1			130
07	14198	X	11896	-0-	-2302 B	-0-	11331	3	565	9	Y	514	371	1	7	8	266
08	12834	X	12347	-0-	-487 B	-0-	11751	3	596	9	Y	542	550	1	11	8	247

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

03	27807	X	23640	-0-	-4167 B	-0-	23337	3	303	9	N	275	193	1	3	8	225
04	25350	X	21714	-0-	-3636 B	-0-	21397	3	317	9	N	288	377	1	8	8	128
05	26195	X	22036	-0-	-4159 B	-0-	21713	3	323	9	N	294	363	1	3	8	56
06	25350	X	20927	-0-	-4423 B	-0-	20633	3	294	9	N	267	185	1			138
07	24955	X	21329	-0-	-3626 B	-0-	21043	3	286	9	N	260	181	1	2	8	215
08	23653	X	20907	-0-	-2746 B	-0-	20625	3	282	9	N	256	374	1	6	8	91

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B	DENY	33748	-0-	33748	B	33748	32790	3	958	9	N	871	744	1	11	8	116
08	14B2	EXT	NO RPT	-0-	-0-	B	33748					N	NO RPT					116

4P ENERGY TEXAS, LLC 953803
ZYBACH 15 WELL #: 1 RRCID -> 214945 COMPL. DATE 09/14/2005 TOTAL DEPTH 12376 PERF.11723 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	B	-1538					N	-0-					-0-
04	0		-0-	-0-	-0-	B	-1538					N	-0-					-0-
05	0		-0-	-0-	-0-	B	-1538					N	-0-					-0-
06	0		-0-	-0-	-0-	B	-1538					N	-0-					-0-
07	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/03/2014 - P&A 07/03/14

LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					72
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					72
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					72
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					18
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					18

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03	16120	X	15271	-0-	-849	B	-816556	15033	2	238	9	N	216	5	8			262
04	15600	X	14330	-0-	-1270	B	-816556	14108	2	222	9	N	202	325	1			139
05	16120	X	14456	-0-	-1664	B	-816556	14213	2	243	9	N	221	264	1			96
06	14820	X	13643	-0-	-1177	B	-816556	13460	2	183	9	N	166	181	1			81
07	15314	X	NO RPT	-0-	-15314	B	-816556					N	NO RPT					81
08	15283	X	NO RPT	-0-	-15283	B	-816556					N	NO RPT					81

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14616	X	14616	-0-	-0-	-0-	309	1 2 4	14305	2	N	-0-					-0-
04	13954	X	13954	-0-	-0-	-0-	160	1 4	13793	2	N	-0-					-0-
05	14362	X	14362	-0-	-0-	-0-	304	1 2 4	14056	2	N	-0-					-0-
06	13678	X	13678	-0-	-0-	-0-	319	1 2 4	13357	2	N	-0-					-0-
*07	14107	X	14107	-0-	-0-	-0-	315	1 2 4	13790	2	N	-0-					-0-
*08	12153	X	12153	-0-	-0-	-0-	261	1 2 4	11890	2	N	-0-					-0-

HALL-MCCOY WELL #: 2024 RRCID -> 171827 COMPL. DATE 11/09/1998 TOTAL DEPTH 16300 PERF.15617 - 15624

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/20/2016 - P/A 04/20/16

TECOLOTE ENERGY OPERATING, LLC 841419
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

03	15292	X	15292	-0-	-0-	-0-	15291	3	1	9	N	1	1	8			-0-
04	10050	X	7686	-0-	-2364	-0-	7684	3	2	9	N	2	2	8			-0-
05	10385	X	-0-	-0-	-10385	-0-					N	-0-					-0-
06	9810	X	-0-	-0-	-9810	-0-					N	-0-					-0-
07	10137	X	-0-	-0-	-10137	-0-					N	-0-					-0-
08	10137	X	-0-	-0-	-10137	-0-					N	1	1	8			-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: 2012 RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					425

PLUGGED AND ABANDONED_____ 01/08/2014 - PLUGGED 01/08/14

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

03	5662	X	5662	-0-	-0-	-0-	496	1	5142	2	N	22					234
							24	9									
04	6131	X	6131	-0-	-0-	-0-	527	1	5589	2	N	14	181	1			67
							15	9									
05	5170	X	5170	-0-	-0-	-0-	467	1	4681	2	N	20					87
							22	9									
06	5541	X	5541	-0-	-0-	-0-	527	1	5006	2	N	7					94
							8	9									
07	6324	X	5034	-0-	-1290	-0-	464	1	4564	2	N	5					99
							6	9									
08	6324	X	5270	-0-	-1054	-0-	477	1	4774	2	N	17					116
							19	9									

FOUR STAR OIL & GAS COMPANY 280632
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

03	17050	X	16822	-0-	-228	-0-	31	1	16734	2	N	52	134	1			52
							57	9									
04	16500	X	14133	-0-	-2367	-0-	20	1	14089	2	N	22					74
							24	9									
05	17050	X	16787	-0-	-263	-0-	16744	2	43	9	N	39					113
06	16290	X	16111	-0-	-179	-0-	16093	2	18	9	N	16					129
07	16833	X	16500	-0-	-333	-0-	16476	2	24	9	N	22					151
08	16833	X	16481	-0-	-352	-0-	16439	2	42	9	N	38					189

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

03	10526	X	10526	-0-	-0-	-0-	31	1	10427	2	N	62	181	1			82
							68	9									
04	9010	X	9010	-0-	-0-	-0-	30	1	8936	2	N	40					122
							44	9									
05	9657	X	9657	-0-	-0-	-0-	9577	2	80	9	N	73	131	1			64
06	9750	X	9219	-0-	-531	-0-	9172	2	47	9	N	43					107
07	10075	X	9434	-0-	-641	-0-	9388	2	46	9	N	42					149
08	10075	X	9367	-0-	-708	-0-	9323	2	44	9	N	40					189

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

03	12758	X	12758	-0-	-0-	-0-	31	1	12724	2	N	3	56	1			38
							3	9									
04	12270	X	10660	-0-	-1610	-0-	30	1	10612	2	N	16					54
							18	9									
05	12793	X	12793	-0-	-0-	-0-	12763	2	30	9	N	27					81
06	12210	X	12139	-0-	-71	-0-	12118	2	21	9	N	19					100
07	12617	X	12276	-0-	-341	-0-	12269	2	7	9	N	6					106
08	12617	X	12195	-0-	-422	-0-	12195	2			N	-0-					106

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL & GAS COMPANY //CONT.// 280632
BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5611	X	5313	-0-	-298	-0-	31	1	5271	2	N	10					102
							11	9									
04	5460	X	4543	-0-	-917	-0-	30	1	4510	2	N	3					105
							3	9									
05	5642	X	5309	-0-	-333	-0-	5298	2	11	9	N	10					115
06	5370	X	5106	-0-	-264	-0-	5062	2	44	9	N	40	96	1			59
07	5363	X	5249	-0-	-114	-0-	5232	2	17	9	N	15					74
08	5301	X	5206	-0-	-95	-0-	5197	2	9	9	N	8					82

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5718	X	4727	-0-	-991	-0-	4686	2	41	9	N	37	98	1			56
04	3557	X	3557	-0-	-0-	-0-	3531	2	26	9	N	24					80
05	4256	X	4256	-0-	-0-	-0-	4244	2	12	9	N	11	47	1			44
06	3651	X	3651	-0-	-0-	-0-	3636	2	15	9	N	14					58
07	3081	X	3081	-0-	-0-	-0-	3073	2	8	9	N	7					65
*08	3477	X	3477	-0-	-0-	-0-	3471	2	6	9	N	5					70

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12121	X	11910	-0-	-211	-0-	31	1	11840	2	N	35	87	1			52
							39	9									
04	11730	X	10940	-0-	-790	-0-	20	1	10865	2	N	50					102
							55	9									
05	12121	X	11969	-0-	-152	-0-	11883	2	86	9	N	78					180
06	11584	X	11584	-0-	-0-	-0-	11527	2	57	9	N	52	160	1			72
07	11991	X	11991	-0-	-0-	-0-	11944	2	47	9	N	43					115
*08	12003	X	12003	-0-	-0-	-0-	11948	2	55	9	N	50					165

KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11129	X	9460	-0-	-1669	-0-	31	1	9260	2	N	154					222
							169	9									
04	10770	X	10451	-0-	-319	-0-	30	1	10421	2	N	-0-					222
05	11129	X	10672	-0-	-457	-0-	31	1	10567	2	N	67	157	1			132
							74	9									
06	9960	X	9901	-0-	-59	-0-	30	1	9814	2	N	52					184
							57	9									
07	10788	X	8349	-0-	-2439	-0-	31	1	8318	2	N	-0-					184
*08	10923	X	10923	-0-	-0-	-0-	31	1	10836	2	N	51					184
							56	9									

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3683	X	3683	-0-	-0-	-0-	3677	2	6	9	N	5					185
04	3078	X	3078	-0-	-0-	-0-	3078	2			N	-0-					185
05	3169	X	3169	-0-	-0-	-0-	3169	2			N	-0-					185
06	3073	X	3073	-0-	-0-	-0-	3071	2	2	9	N	2					187
07	3312	X	3312	-0-	-0-	-0-	33	1	3279	2	N	-0-					187
*08	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					187

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 078556 COMPL. DATE 07/07/1978 TOTAL DEPTH 14510 PERF.13980 - 14996

*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44

WORKED OVER ANOTHER ZONE.. 02/14/2016

MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

03	6727	X	5520	-0-	-1207	-0-	47	1	5473	2	N	-0-					193
04	6510	X	4096	-0-	-2414	-0-	4081	2	15	9	N	14	189	1			18
05	6727	X	5764	-0-	-963	-0-	5764	2			N	-0-					18
06	5677	X	5677	-0-	-0-	-0-	5612	2	65	9	N	59					77
07	5696	X	5696	-0-	-0-	-0-	5696	3			N	-0-					77
*08	5653	X	5653	-0-	-0-	-0-	5653	3			N	-0-					77

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

03	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					133
04	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					133
05	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					133
06	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					133
07	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					133
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					133

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					50
04	630	X	NO RPT	-0-	-630	-0-					N	NO RPT					50
05	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					50
06	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					50
07	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					50
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					50

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					113
04	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					113
05	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					113
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					113
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					113
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					113

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8463	X	6850	-0-	-1613	-0-	791	1	5638	2	N	383	380	1			322
							421	9									
04	7470	X	6130	-0-	-1340	-0-	700	1	5085	2	N	314	189	1			447
							345	9									
05	6603	X	6038	-0-	-565	-0-	743	1	4870	2	N	386	185	1			648
							425	9									
06	6868	X	6868	-0-	-0-	-0-	850	1	5599	2	N	381	370	1			659
							419	9									
07	7219	X	7219	-0-	-0-	-0-	878	1	5941	2	N	364	364	1			659
							400	9									
*08	7176	X	7176	-0-	-0-	-0-	861	1	5889	2	N	387	736	1			310
							426	9									

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

03	18465	X	18465	-0-	-0-	-0-	1895	1	16063	2	N	461	560	1	1	8	422
							507	9									
04	15740	X	15740	-0-	-0-	-0-	1882	1	13429	2	N	390	373	1			439
							429	9									
05	14183	X	14183	-0-	-0-	-0-	1920	1	11779	2	N	440	379	1			500
							484	9									
06	14528	X	14528	-0-	-0-	-0-	1894	1	12239	2	N	359	179	1			680
							395	9									
07	3100	N	15270	-0-	12170	12170	1854	1	13011	2	N	368	548	1			500
							405	9									
*08	3100	N	14867	-0-	11767	23937	1896	1	12598	2	N	339	370	1			469
							373	9									

BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

03	8339	X	8128	-0-	-211	-0-	333	1	7554	2	N	219					353
							241	9									
*04	8250	X	7330	-0-	-920	-0-	7135	2	195	9	N	177	176	1			354
*05	8370	X	7496	-0-	-874	-0-	126	1	7370	2	N	-0-	127	5			227
06	7520	X	7520	-0-	-0-	-0-	7397	2	123	9	N	112					339
*07	7564	X	6053	-0-	-1511	-0-	231	1	5755	2	N	61					400
							67	9									
*08	8350	X	8350	-0-	-0-	-0-	341	1	7736	2	N	248	530	1	12	5	106
							273	9									

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

03	20749	X	20749	-0-	-0-	-0-	20428	2	321	9	N	292	363	1			79
*04	21837	X	21837	-0-	-0-	-0-	21277	2	560	9	N	509	370	1			218
05	21829	X	21829	-0-	-0-	-0-	21738	2	91	9	N	83					301
06	21444	X	21444	-0-	-0-	-0-	21147	2	297	9	N	270	374	1			197
*07	11332	X	11332	-0-	-0-	-0-	11106	2	226	9	N	205	181	1			221
*08	10764	X	10764	-0-	-0-	-0-	10487	2	277	9	N	252	354	1			119

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9920	X	3232	-0-	-6688	-0-	3232	2			N	-0-					166
*04	12570	X	7268	-0-	-5302	-0-	6994	2	274	9	N	249	184	1			231
*05	9455	X	7560	-0-	-1895	-0-	7345	2	215	9	N	195	184	1	40	5	202
06	7401	X	7401	-0-	-0-	-0-	7167	2	234	9	N	213	186	1	52	5	177
*07	7301	X	7301	-0-	-0-	-0-	7020	2	281	9	N	255	175	1			257
*08	5658	X	5658	-0-	-0-	-0-	5548	2	110	9	N	100	183	1			174

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18259	X	14911	-0-	-3348	-0-	14735	2	176	9	N	160					217
04	17670	X	13977	-0-	-3693	-0-	13824	2	153	9	N	139	186	1			170
05	17391	X	14559	-0-	-2832	-0-	14115	2	444	9	N	404	545	1			29
06	14070	X	13168	-0-	-902	-0-	12794	2	374	9	N	340	186	1	15	5	168
*07	14539	X	12241	-0-	-2298	-0-	12120	2	121	9	N	110	55	5			223
08	14539	X	4220	-0-	-10319	-0-	4053	2	167	9	N	152	186	1			189

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9672	X	8759	-0-	-913	-0-	402	1	8072	3	N	259	180	1			97
							285	9									
04	9240	X	8543	-0-	-697	-0-	8221	3	322	9	N	293	187	1			203
05	9548	X	8661	-0-	-887	-0-	158	1	8371	3	N	120	184	1			139
							132	9									
06	8850	X	8242	-0-	-608	-0-	8078	3	164	9	N	149	184	1			104
*07	9145	X	9108	-0-	-37	-0-	412	1	8285	3	N	374	183	1	92	5	203
							411	9									
*08	9491	X	9491	-0-	-0-	-0-	401	1	8515	3	N	523	534	1			192
							575	9									

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8990	X	8591	-0-	-399	-0-	609	1	7982	2	N	-0-					58
*04	8700	X	7873	-0-	-827	-0-	7572	2	301	9	N	274	182	1			150
*05	8990	X	7567	-0-	-1423	-0-	183	1	7331	2	N	48					198
							53	9									
06	7801	X	7801	-0-	-0-	-0-	7393	2	408	9	N	371	372	1			197
*07	7967	X	7665	-0-	-302	-0-	529	1	6931	2	N	186	188	1			195
							205	9									
08	7967	X	5711	-0-	-2256	-0-	5510	2	201	9	N	183	318	1			60

COMPLETE ENERGY SERVICES, INC. 169785
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7626	X	NO RPT	-0-	-7626	-0-					N	NO RPT					524
04	7380	X	NO RPT	-0-	-7380	-0-					N	NO RPT					524
05	7626	X	NO RPT	-0-	-7626	-0-					N	NO RPT					524
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					524
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					524
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					524

EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					383
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					383
05	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					383
06	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					383
07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					383
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					383

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					607
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					607
05	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					607
06	1170	X	NO RPT	-0-	-1170	-0-					N	NO RPT					607
07	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					607
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					607

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11284	X	NO RPT	-0-	-11284	-0-					N	NO RPT					772
04	10680	X	NO RPT	-0-	-10680	-0-					N	NO RPT					772
05	11036	X	NO RPT	-0-	-11036	-0-					N	NO RPT					772
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					772
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					772
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					772

LE NORMAN OPERATING LLC 491579
AUSTIN WELL #: 2055 RRCID -> 224312 COMPL. DATE 03/11/2008 TOTAL DEPTH 13977 PERF.12689 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

AUSTIN WELL #: 1655 RRCID -> 239426 COMPL. DATE 06/18/2013 TOTAL DEPTH 13865 PERF.10682 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1717	-0-	-19	-0-	1663	2	54	9	N	49	183	1	1	8	28
04	1995	N	1995	-0-	-0-	-0-	1942	2	53	9	N	48	1	8			75
05	1878	N	1878	-0-	-0-	-0-	1827	2	51	9	N	46	1	8			120
06	1996	N	1996	-0-	-0-	-0-	1943	2	53	9	N	48					168
07	2361	N	2361	-0-	-0-	-0-	2283	2	78	9	N	71	185	1	1	8	53
*08	2199	N	2199	-0-	-0-	-0-	2155	2	44	9	N	40					93

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	284	-0-	284	466	284	2			N	-0-					133
04	881	X	415	-0-	-466	-0-	409	2	6	9	N	5					138
05	254	X	254	-0-	-0-	-0-	252	2	2	9	N	2					140
06	330	X	147	-0-	-183	-0-	147	2			N	-0-					140
07	434	X	308	-0-	-126	-0-	278	2	30	9	N	27					167
08	434	X	231	-0-	-203	-0-	202	2	29	9	N	26					193

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9750	X	9750	-0-	-0-	-0-	9385	2	365	9	Y	332	281	1			135
04	9630	X	9630	-0-	-0-	-0-	9347	2	283	9	Y	257	282	1	2	8	108
05	9656	X	9656	-0-	-0-	-0-	9378	2	278	9	Y	253	187	1			174
06	9450	X	9373	-0-	-77	-0-	9102	2	271	9	Y	246	286	1	2	8	132
07	9951	X	9228	-0-	-723	-0-	8977	2	251	9	Y	228	289	1	2	8	69
08	9951	X	9294	-0-	-657	-0-	9056	2	238	9	Y	216	196	1	1	8	88

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6975	X	6925	-0-	-50	-0-	6572	2	353	9	N	321	188	1	1	8	192
04	6750	X	6443	-0-	-307	-0-	6173	2	270	9	N	245	186	1	1	8	250
05	6975	X	6312	-0-	-663	-0-	6041	2	271	9	N	246	358	1	1	8	137
06	6390	X	5628	-0-	-762	-0-	5391	2	237	9	N	215	192	1			160
07	6603	X	5799	-0-	-804	-0-	5558	2	241	9	N	219	196	1	1	8	182
08	6603	X	6067	-0-	-536	-0-	5811	2	256	9	N	233	391	1	1	8	23

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5549	X	5487	-0-	-62	-0-	5260	2	227	9	N	206	185	1			138
04	5405	X	5405	-0-	-0-	-0-	5184	2	221	9	N	201	187	1			152
05	5909	X	5909	-0-	-0-	-0-	5664	2	245	9	N	223	188	1			187
06	5970	X	5897	-0-	-73	-0-	5701	2	196	9	N	178	192	1			173
07	5673	X	5439	-0-	-234	-0-	5250	2	189	9	N	172	186	1	1	8	158
08	5921	X	5215	-0-	-706	-0-	5029	2	186	9	N	169	194	1			133

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3534	X	2065	-0-	-1469	-0-	1844	2	221	9	Y	201	155	1			92
04	3420	X	732	-0-	-2688	-0-	548	2	184	9	Y	167	158	1	1	8	100
05	3720	X	-0-	-0-	-3720	-0-					Y	163	223	1	1	8	39
06	1470	X	1464	-0-	-6	-0-	1280	2	184	9	Y	167	152	1	2	8	52
07	3465	X	3465	-0-	-0-	-0-	3301	2	164	9	Y	149	147	1	2	8	52
*08	3204	X	3204	-0-	-0-	-0-	3046	2	158	9	Y	144	142	1	2	8	52

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10261	X	9263	-0-	-998	-0-	9129	2	134	9	N	122	185	1	2	8	98
04	9930	X	8693	-0-	-1237	-0-	8573	2	120	9	N	109					207
05	11654	X	11654	-0-	-0-	-0-	11483	2	171	9	N	155	188	1	1	8	173
06	12746	X	12746	-0-	-0-	-0-	12592	2	154	9	N	140	187	1	1	8	125
07	12042	X	12042	-0-	-0-	-0-	11919	2	123	9	N	112	196	1	1	8	40
*08	9689	X	9689	-0-	-0-	-0-	9578	2	111	9	N	101	3	8			138

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28985	X	25118	-0-	-3867	-0-	24891	2	227	9	N	206	182	1	64	8	57
04	27180	X	24135	-0-	-3045	-0-	23923	2	212	9	N	193	42	8			208
05	27001	X	24458	-0-	-2543	-0-	24219	2	239	9	N	217	183	1	50	8	192
06	24150	X	23667	-0-	-483	-0-	23443	2	224	9	N	204	184	1	69	8	143
07	24955	X	22535	-0-	-2420	-0-	22335	2	200	9	N	182	183	1	49	8	93
08	24955	X	21700	-0-	-3255	-0-	21512	2	188	9	N	171	193	1	49	8	22

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11408	X	11348	-0-	-60	-0-	10939	2	409	9	N	372	374	1	3	8	382
04	10768	X	10768	-0-	-0-	-0-	10292	2	476	9	N	433	558	1			257
05	11284	X	11001	-0-	-283	-0-	10599	2	402	9	N	365	381	1	3	8	238
06	10624	X	10624	-0-	-0-	-0-	10242	2	382	9	N	347	195	1	5	8	385
07	11179	X	11179	-0-	-0-	-0-	10850	2	329	9	N	299	365	1	2	8	317
*08	10542	X	10542	-0-	-0-	-0-	10249	2	293	9	N	266	375	1	6	8	202

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10448	X	10448	-0-	-0-	-0-	9916	2	532	9	N	484	369	1	15	8	183
04	9508	X	9508	-0-	-0-	-0-	9011	2	497	9	N	452	372	1	10	8	253
05	9968	X	9968	-0-	-0-	-0-	9340	2	628	9	N	571	552	1	12	8	260
06	10050	X	9142	-0-	-908	-0-	8659	2	483	9	N	439	575	1	7	8	117
07	10385	X	9215	-0-	-1170	-0-	8749	2	466	9	N	424	383	1	11	8	147
08	10385	X	9061	-0-	-1324	-0-	8597	2	464	9	N	422	388	1	11	8	170

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11222	X	8878	-0-	-2344	-0-	8476	2	402	9	N	365	375	1			85
04	11460	X	8571	-0-	-2889	-0-	8299	2	272	9	N	247	184	1			148
05	11842	X	7452	-0-	-4390	-0-	7171	2	281	9	N	255	183	1			220
06	8010	X	7335	-0-	-675	-0-	7085	2	250	9	N	227	374	1			73
07	8277	X	7301	-0-	-976	-0-	7053	2	248	9	N	225	185	1			113
08	8277	X	7186	-0-	-1091	-0-	6948	2	238	9	N	216	189	1			140

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8246	X	7647	-0-	-599	-0-	7309	2	338	9	N	307	374	1	5	8	70
04	7830	X	7288	-0-	-542	-0-	6947	2	341	9	N	310	187	1	3	8	190
05	8091	X	7765	-0-	-326	-0-	7465	2	300	9	N	273	362	1	4	8	97
06	7160	X	7160	-0-	-0-	-0-	6855	2	305	9	N	277	191	1			183
07	7245	X	7245	-0-	-0-	-0-	6956	2	289	9	N	263	374	1	4	8	68
08	7068	X	6971	-0-	-97	-0-	6655	2	316	9	N	287	195	1	3	8	157

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	141	183	1	10	8	75
04	1746	N	1746	-0-	-0-	-0-	1486	2	260	9	N	236	177	1	21	8	113
05	3100	N	3142	-0-	42	42	2915	2	227	9	N	206	184	1	15	8	120
06	3000	N	3248	-0-	248	290	3066	2	182	9	N	165	189	1	4	8	92
07	3100	N	3495	-0-	395	685	3312	2	183	9	N	166	190	1	18	8	50
*08	4086	X	3401	-0-	-685	-0-	3205	2	196	9	N	178	18	8			210

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	454	2	58	9	N	53	188	1	3	8	102
04	423	N	423	-0-	-0-	-0-	394	2	29	9	N	26					128
05	1092	N	1092	-0-	-0-	-0-	985	2	107	9	N	97	2	8			223
06	938	N	938	-0-	-0-	-0-	915	2	23	9	N	21	191	1	1	8	52
07	752	N	752	-0-	-0-	-0-	752	2			N	-0-					52
08	1085	N	449	-0-	-636	-0-	449	2			N	-0-					52

LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4046	X	4046	-0-	-0-	-0-	3681	2	365	9	N	332	370	1			250
04	3719	X	3719	-0-	-0-	-0-	3390	2	329	9	N	299	366	1			183
05	5071	X	5071	-0-	-0-	-0-	4724	2	347	9	N	315	370	1			128
06	4922	X	4922	-0-	-0-	-0-	4611	2	311	9	N	283	185	1			226
07	5016	X	5016	-0-	-0-	-0-	4698	2	318	9	N	289	382	1			133
*08	4928	X	4928	-0-	-0-	-0-	4617	2	311	9	N	283	188	1			228

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4593	X	4593	-0-	-0-	-0-	4317	2	276	9	Y	251	217	1	3	8	113
04	5511	X	5511	-0-	-0-	-0-	5254	2	257	9	Y	234	206	1	2	8	139
05	7815	X	7815	-0-	-0-	-0-	7530	2	285	9	Y	259	334	1	3	8	61
06	7368	X	7368	-0-	-0-	-0-	7090	2	278	9	Y	253	234	1			80
07	6864	X	6864	-0-	-0-	-0-	6597	2	267	9	Y	243	235	1	3	8	85
*08	6301	X	6301	-0-	-0-	-0-	6025	2	276	9	Y	251	242	1	4	8	90

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19592	X	15624	-0-	-3968	-0-	15282	2	342	9	N	311	373	1			360
04	18960	X	15756	-0-	-3204	-0-	15448	2	308	9	N	280	375	1			265
05	19592	X	15354	-0-	-4238	-0-	15043	2	311	9	N	283	188	1			360
06	DLQ G-10		14172	-0-	14172	14172	13905	2	267	9	N	243	198	1			405
07	DLQ G-10		10588	-0-	10588	24760	10437	2	151	9	N	137	197	1			345
08	DLQ G-10		NO RPT	-0-	-0-	24760					N	NO RPT					345

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19592	X	12846	-0-	-6746	-0-	12440	2	406	9	N	369	376	1			193
04	16920	X	14379	-0-	-2541	-0-	13987	2	392	9	N	356	381	1			168
05	16585	X	14309	-0-	-2276	-0-	13885	2	424	9	N	385	373	1			180
06	DLQ G-10		13439	-0-	13439	13439	13074	2	365	9	N	332	387	1			125
07	DLQ G-10		13294	-0-	13294	26733	12927	2	367	9	N	334	196	1			263
08	DLQ G-10		NO RPT	-0-	-0-	26733					N	NO RPT					263

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF. 11865 - 14943

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF. 11749 - 15041

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF. 12285 - 17148

03	11036	X	10443	-0-	-593	-0-	10055	2	388	9	N	353	373	1	4	8	28
04	10680	X	10305	-0-	-375	-0-	9921	2	384	9	N	349	185	1	4	8	188
05	11036	X	9123	-0-	-1913	-0-	8756	2	367	9	N	334	371	1	4	8	147
06	9210	X	8210	-0-	-1000	-0-	7893	2	317	9	N	288	185	1			250
07	9517	X	8427	-0-	-1090	-0-	8094	2	333	9	N	303	388	1	5	8	160
08	9517	X	8640	-0-	-877	-0-	8343	2	297	9	N	270	191	1	6	8	233

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF. 11630 - 15833

03	4240	X	4240	-0-	-0-	-0-	4045	2	195	9	N	177	191	1	1	8	107
04	3473	X	3473	-0-	-0-	-0-	3294	2	179	9	N	163	186	1	1	8	83
05	3622	X	3622	-0-	-0-	-0-	3432	2	190	9	N	173	185	1	1	8	70
06	3200	X	3200	-0-	-0-	-0-	3038	2	162	9	N	147	190	1			27
07	13726	X	13726	-0-	-0-	-0-	13549	2	177	9	N	161	1	8			187
08	2697	X	2663	-0-	-34	-0-	2540	2	123	9	N	112	190	1	1	8	108

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF. 12140 - 15877

03	6944	X	6944	-0-	-0-	-0-	6313	2	631	9	N	574	559	1	8	8	92
04	6450	X	6450	-0-	-0-	-0-	5835	2	615	9	N	559	560	1	7	8	84
05	6450	X	6450	-0-	-0-	-0-	5848	2	602	9	N	547	373	1	6	8	252
06	5982	X	5982	-0-	-0-	-0-	5423	2	559	9	N	508	577	1			183
07	6027	X	6027	-0-	-0-	-0-	5455	2	572	9	N	520	582	1	8	8	113
*08	5873	X	5873	-0-	-0-	-0-	5317	2	556	9	N	505	387	1	6	8	225

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF. 12490 - 16862

03	7378	X	6908	-0-	-470	-0-	6468	2	440	9	Y	400	454	1	2	8	167
04	6720	X	6553	-0-	-167	-0-	6139	2	414	9	Y	376	369	1	13	8	161
05	7130	X	6832	-0-	-298	-0-	6418	2	414	9	Y	376	349	1	12	8	176
06	6693	X	6693	-0-	-0-	-0-	6262	2	431	9	Y	392	482	1	12	8	74
07	6242	X	6242	-0-	-0-	-0-	5850	2	392	9	Y	356	285	1	12	8	133
08	6138	X	5930	-0-	-208	-0-	5620	2	310	9	Y	282	283	1	6	8	126

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18814	X	18814	-0-	-0-	-0-	18448	2	366	9	Y	333	281	1	1	8	135
04	18181	X	18181	-0-	-0-	-0-	17898	2	283	9	Y	257	282	1	2	8	108
05	18272	X	18272	-0-	-0-	-0-	17993	2	279	9	Y	254	187	1	1	8	174
06	18360	X	17330	-0-	-1030	-0-	17060	2	270	9	Y	245	286	1	1	8	132
07	18972	X	17604	-0-	-1368	-0-	17352	2	252	9	Y	229	289	1	3	8	69
08	18817	X	17100	-0-	-1717	-0-	16862	2	238	9	Y	216	196	1	1	8	88

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37043	X	9647	-0-	-27396	-0-	9382	2	265	9	N	241	186	1	10	8	80
04	8010	X	7686	-0-	-324	-0-	7434	2	252	9	N	229	187	1	9	8	113
05	8382	X	8382	-0-	-0-	-0-	8143	2	239	9	N	217	183	1	5	8	142
06	8070	X	7676	-0-	-394	-0-	7468	2	208	9	N	189	173	1			158
07	8339	X	7561	-0-	-778	-0-	7412	2	149	9	N	135	193	1	8	8	92
08	8339	X	8329	-0-	-10	-0-	8105	2	224	9	N	204	194	1	7	8	95

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12121	X	11783	-0-	-338	-0-	11230	2	553	9	N	503	556	1	21	8	63
04	11730	X	10662	-0-	-1068	-0-	10081	2	581	9	N	528	374	1	19	8	198
05	12121	X	9627	-0-	-2494	-0-	9046	2	581	9	N	528	558	1	13	8	155
06	11850	X	9699	-0-	-2151	-0-	9204	2	495	9	N	450	373	1			232
07	12245	X	9960	-0-	-2285	-0-	9461	2	499	9	N	454	382	1	16	8	288
08	11780	X	10293	-0-	-1487	-0-	9711	2	582	9	N	529	578	1	16	8	223

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10354	X	9545	-0-	-809	-0-	9289	2	256	9	N	233	185	1	25	8	198
04	9660	X	9163	-0-	-497	-0-	8939	2	224	9	N	204	184	1	16	8	202
05	9796	X	9220	-0-	-576	-0-	9003	2	217	9	N	197	183	1	13	8	203
06	8940	X	8722	-0-	-218	-0-	8518	2	204	9	N	185	184	1	14	8	190
07	9238	X	8960	-0-	-278	-0-	8745	2	215	9	N	195	188	1	15	8	182
08	9238	X	8765	-0-	-473	-0-	8556	2	209	9	N	190	192	1	10	8	170

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11191	X	10087	-0-	-1104	-0-	9007	2	1080	9	N	982	898	1	14	8	158
04	10596	X	10596	-0-	-0-	-0-	9496	2	1100	9	N	1000	913	1	15	8	230
05	11320	X	11320	-0-	-0-	-0-	10115	2	1205	9	N	1095	903	1	14	8	408
06	11344	X	11344	-0-	-0-	-0-	10240	2	1104	9	N	1004	1132	1			280
07	11450	X	11450	-0-	-0-	-0-	10353	2	1097	9	N	997	965	1	12	8	300
08	11098	X	10563	-0-	-535	-0-	9462	2	1101	9	N	1001	1146	1	12	8	143

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17980	X	11596	-0-	-6384	-0-	10739	2	857	9	N	779	739	1	9	8	178
04	17400	X	9562	-0-	-7838	-0-	8774	2	788	9	N	716	555	1	9	8	330
05	17980	X	9736	-0-	-8244	-0-	8964	2	772	9	N	702	735	1	9	8	288
06	9570	X	8926	-0-	-644	-0-	8313	2	613	9	N	557	568	1			277
07	9889	X	9382	-0-	-507	-0-	8713	2	669	9	N	608	740	1	9	8	136
08	9889	X	9010	-0-	-879	-0-	8483	2	527	9	N	479	372	1	10	8	233

BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6470	X	6470	-0-	-0-	-0-	5784	2	686	9	N	624	582	1			233
04	6306	X	6306	-0-	-0-	-0-	5669	2	637	9	N	579	557	1	3	8	252
05	6461	X	6461	-0-	-0-	-0-	5799	2	662	9	N	602	753	1			101
06	5963	X	5963	-0-	-0-	-0-	5384	2	579	9	N	526	554	1			73
*07	6017	X	6017	-0-	-0-	-0-	5439	2	578	9	N	525	387	1			211
*08	5744	X	5744	-0-	-0-	-0-	5161	2	583	9	N	530	560	1	3	8	178

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15686	X	11849	-0-	-3837	-0-	11246	2	603	9	N	548	576	1			116
04	12990	X	10667	-0-	-2323	-0-	10152	2	515	9	N	468	391	1			193
05	12803	X	11030	-0-	-1773	-0-	10523	2	507	9	N	461	568	1			86
06	10140	X	10082	-0-	-58	-0-	9623	2	459	9	N	417	364	1			139
07	10478	X	9602	-0-	-876	-0-	9111	2	491	9	N	446	562	1			23
08	10478	X	8903	-0-	-1575	-0-	8450	2	453	9	N	412	364	1			71

BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20127	X	8333	-0-	-11794	-0-	7442	2	891	9	N	810	377	1			590
04	7826	X	7826	-0-	-0-	-0-	7087	2	739	9	N	672	955	1			307
05	7655	X	7655	-0-	-0-	-0-	6925	2	730	9	N	664	757	1			214
06	8070	X	6746	-0-	-1324	-0-	6102	2	644	9	N	585	561	1			238
07	8339	X	7060	-0-	-1279	-0-	6316	2	744	9	N	676	581	1			333
08	8339	X	6987	-0-	-1352	-0-	6381	2	606	9	N	551	763	1			121

MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9610	X	8428	-0-	-1182	-0-	31	1	8298	2	N	90	196	1			151
							99	9									
04	9300	X	8623	-0-	-677	-0-	30	1	8492	2	N	92					243
							101	9									
05	8990	X	8756	-0-	-234	-0-	30	1	8634	2	N	84	190	1			137
							92	9									
06	8700	X	8398	-0-	-302	-0-	30	1	8273	2	N	86					223
							95	9									
07	8990	X	8597	-0-	-393	-0-	31	1	8479	2	N	79					302
							87	9									
*08	9405	X	9405	-0-	-0-	-0-	31	1	9286	2	N	80	191	1			191
							88	9									

ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13330	X	13198	-0-	-132	-0-	31	1	12955	2	N	193	188	1			294
							212	9									
04	13020	X	12318	-0-	-702	-0-	30	1	12089	2	N	181	195	1	1	8	279
							199	9									
05	13454	X	12601	-0-	-853	-0-	31	1	12401	2	N	154	190	1			243
							169	9									
06	13020	X	11895	-0-	-1125	-0-	30	1	11691	2	N	158	185	1			216
							174	9									
07	13206	X	12226	-0-	-980	-0-	31	1	12024	2	N	155	186	1			185
							171	9									
08	13206	X	12232	-0-	-974	-0-	31	1	12029	2	N	156					341
							172	9									

SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13372	X	13372	-0-	-0-	-0-	13228	2	144	9	N	131	181	1			30
04	13920	X	11259	-0-	-2661	-0-	11211	2	48	9	N	44					74
05	14384	X	13042	-0-	-1342	-0-	12858	2	184	9	N	167	181	1			60
06	13920	X	11767	-0-	-2153	-0-	11549	2	218	9	N	198	181	1			77
07	14322	X	11811	-0-	-2511	-0-	11609	2	202	9	N	184	192	1			69
08	13361	X	11342	-0-	-2019	-0-	11184	2	158	9	N	144	181	1			32

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13361	X	12514	-0-	-847	-0-	22	1	12340	2	N	138	180	1			45
							152	9									
04	12930	X	10716	-0-	-2214	-0-	10647	2	69	9	N	63					108
05	13361	X	12564	-0-	-797	-0-	12411	2	153	9	N	139	185	1			62
06	12360	X	11496	-0-	-864	-0-	11321	2	175	9	N	159	171	1			50
07	12772	X	10675	-0-	-2097	-0-	10514	2	161	9	N	146	169	1			27
08	12555	X	10201	-0-	-2354	-0-	10151	2	50	9	N	45					72

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6150	X	6150	-0-	-0-	-0-	381	1	5609	2	N	145	180	1			169
							160	9									
04	3564	X	3564	-0-	-0-	-0-	152	1	3365	2	N	43	180	1			32
							47	9									
05	2449	X	2333	-0-	-116	-0-	598	1	1696	2	N	35					67
							39	9									
06	4888	X	4888	-0-	-0-	-0-	548	1	4268	2	N	65					132
							72	9									
07	9920	X	9920	-0-	-0-	-0-	620	1	9123	2	N	161	186	1			107
							177	9									
*08	8530	X	8530	-0-	-0-	-0-	610	1	7780	2	N	127	182	1			52
							140	9									

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8959	X	-0-	-0-	-8959	-0-					N	-0-					-0-
04	8670	X	-0-	-0-	-8670	-0-					N	-0-					-0-
05	8959	X	-0-	-0-	-8959	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PYLE 22 WELL #: 2 RRCID -> 216375 COMPL. DATE 06/24/2006 TOTAL DEPTH 13271 PERF.11316 - 13177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/22/2013 - PLUGGED 11/22/13

THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15358	X	15358	-0-	-0-	-0-	15129	2	229	9	N	208	191	1	3	8	254
04	14683	X	14683	-0-	-0-	-0-	14463	2	220	9	N	200	176	1			278
05	14621	X	14621	-0-	-0-	-0-	14415	2	206	9	N	187	257	1			208
06	15240	X	13674	-0-	-1566	-0-	13487	2	187	9	N	170	139	1			239
07	15469	X	NO RPT	-0-	-15469	-0-					N	NO RPT					239
08	15345	X	NO RPT	-0-	-15345	-0-					N	NO RPT					239

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13979	X	13979	-0-	-0-	-0-	13727	2	252	9	N	229	310	1			75
04	13139	X	13139	-0-	-0-	-0-	12857	2	282	9	N	256	192	1			139
05	13774	X	13774	-0-	-0-	-0-	13500	2	274	9	N	249	338	1			50
06	13535	X	13535	-0-	-0-	-0-	13258	2	277	9	N	252	173	1			129
07	13671	X	NO RPT	-0-	-13671	-0-					N	NO RPT					129
08	13671	X	NO RPT	-0-	-13671	-0-					N	NO RPT					129

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11811	X	10097	-0-	-1714	-0-	9944	2	153	9	N	139					228
04	11430	X	10317	-0-	-1113	-0-	10142	2	175	9	N	159	157	1	2	8	228
05	11811	X	10502	-0-	-1309	-0-	10349	2	153	9	N	139	286	1	4	8	77
06	10650	X	9834	-0-	-816	-0-	9654	2	180	9	N	164					241
07	10819	X	NO RPT	-0-	-10819	-0-					N	NO RPT					241
08	10664	X	NO RPT	-0-	-10664	-0-					N	NO RPT					241

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15593	X	14704	-0-	-889	-0-	14304	2	400	9	N	364	378	1	9	8	131
04	14790	X	13968	-0-	-822	-0-	13640	2	328	9	N	298	307	1			122
05	15283	X	13992	-0-	-1291	-0-	13647	2	345	9	N	314	240	1	11	8	185
06	14160	X	13535	-0-	-625	-0-	13239	2	296	9	N	269	331	1	5	8	118
07	14632	X	NO RPT	-0-	-14632	-0-					N	NO RPT					118
08	14632	X	NO RPT	-0-	-14632	-0-					N	NO RPT					118

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16864	X	13931	-0-	-2933	-0-	13527	2	404	9	N	367	250	1	18	8	182
04	16320	X	13015	-0-	-3305	-0-	12661	2	354	9	N	322	447	1	2	8	55
05	16802	X	13435	-0-	-3367	-0-	13064	2	371	9	N	337	328	1	8	8	56
06	14340	X	12344	-0-	-1996	-0-	11889	2	455	9	N	414	189	1	3	8	278
07	14601	X	NO RPT	-0-	-14601	-0-					N	NO RPT					278
08	13919	X	NO RPT	-0-	-13919	-0-					N	NO RPT					278

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12555	X	10554	-0-	-2001	-0-	10381	2	173	9	N	157	198	1			125
04	9030	X	8533	-0-	-497	-0-	8268	2	265	9	N	241	193	1			173
05	8953	X	8953	-0-	-0-	-0-	8619	2	334	9	N	304	334	1			143
06	9900	X	5177	-0-	-4723	-0-	5091	2	86	9	N	78					221
07	10230	X	NO RPT	-0-	-10230	-0-					N	NO RPT					221
08	10230	X	NO RPT	-0-	-10230	-0-					N	NO RPT					221

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11625	X	11288	-0-	-337	-0-	11034	2	254	9	N	231	193	1			134
04	11697	X	11697	-0-	-0-	-0-	11419	2	278	9	N	253	126	1			261
05	11625	X	11080	-0-	-545	-0-	10824	2	256	9	N	233	189	1			305
06	13437	X	13437	-0-	-0-	-0-	13163	2	274	9	N	249	382	1			172
07	10850	X	NO RPT	-0-	-10850	-0-					N	NO RPT					172
08	10850	X	NO RPT	-0-	-10850	-0-					N	NO RPT					172

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15066	X	12405	-0-	-2661	-0-	11805	2	600	9	N	545	655	1	3	8	226
04	14430	X	12458	-0-	-1972	-0-	11864	2	594	9	N	540	554	1			212
05	13082	X	12661	-0-	-421	-0-	12086	2	575	9	N	523	489	1			246
06	12030	X	12030	-0-	-0-	-0-	11501	2	529	9	N	481	444	1			283
07	12865	X	NO RPT	-0-	-12865	-0-					N	NO RPT					283
08	12865	X	NO RPT	-0-	-12865	-0-					N	NO RPT					283

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22258	X	19792	-0-	-2466	-0-	19357	2	435	9	N	395	431	1	1	8	129
04	21000	X	18701	-0-	-2299	-0-	18276	2	425	9	N	386	436	1			79
05	21080	X	19028	-0-	-2052	-0-	18581	2	447	9	N	406	426	1			59
06	19050	X	18277	-0-	-773	-0-	17933	2	344	9	N	313	191	1			181
07	19685	X	NO RPT	-0-	-19685	-0-					N	NO RPT					181
08	19685	X	NO RPT	-0-	-19685	-0-					N	NO RPT					181

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	#	2680	-0-	-79	-0-	64	1	2616	2	Y	-0-					1
04	2670	#	1954	-0-	-716	-0-	54	1	1900	2	Y	-0-					1
05	2759	#	1689	-0-	-1070	-0-	52	1	1637	2	Y	-0-					1
06	DLQ G-10		2001	-0-	2001	2001	55	1	1946	2	Y	-0-					1
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					94
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					94
05	384	N	384	-0-	-0-	-0-	384	2			N	-0-					94
06	360	N	303	-0-	-57	-0-	303	2			N	-0-					94
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					94
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	38892					N	-0-					218
04	DLQ G-10		-0-	-0-	-0-	38892					N	-0-					218
05	DLQ G-10		-0-	-0-	-0-	38892					N	-0-					218
06	DLQ G-10		-0-	-0-	-0-	38892					N	-0-					218
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					218
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					218

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	#	NO RPT	-0-	-1488	-0-					N	NO RPT					283
04	1440	#	NO RPT	-0-	-1440	-0-					N	NO RPT					283
05	1054	#	NO RPT	-0-	-1054	-0-					N	NO RPT					283
06	990	#	NO RPT	-0-	-990	-0-					N	NO RPT					283
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					283
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					283

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
04	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
05	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
06	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
07	961	N	952	-0-	-9	-0-	952	3			N	-0-					-0-
08	961	N	954	-0-	-7	-0-	954	3			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
HY-TECH, INC. 421135
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	755	N	755	-0-	-0-	-0-	748	3	7	9	N	6					61
04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					61
05	812	N	812	-0-	-0-	-0-	809	3	3	9	N	3					64
06	725	N	725	-0-	-0-	-0-	721	3	4	9	N	4					68
07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					68
08	806	N	669	-0-	-137	-0-	669	3			N	-0-					68

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
07	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					17
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					17
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-	5	5			12
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					12
07	155	N	136	-0-	-19	-0-	136	3			N	-0-					12
08	155	N	133	-0-	-22	-0-	133	3			N	-0-					12

NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					225
04	0	N	-0-	-0-	-0-	-0-					N	-0-					225
05	0	N	-0-	-0-	-0-	-0-					N	5					230
06	0	N	-0-	-0-	-0-	-0-					N	-0-	177	1			53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					152
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					152
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					152
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					152
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					152
08	SWR 10		-0-	-0-	-0-	-0-					N	1					153

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	#	3124	-0-	-38	-0-	3124	3			N	-0-					80
04	3120	#	2843	-0-	-277	-0-	2843	3			N	-0-					80
05	3224	#	2802	-0-	-422	-0-	2802	3			N	-0-					80
06	3120	#	2519	-0-	-601	-0-	2519	3			N	-0-					80
07	3131	#	2064	-0-	-1067	-0-	2064	3			N	-0-					80
08	3131	#	2393	-0-	-738	-0-	2393	3			N	-0-					80

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF.14720 - 14750

03	4557	X	3873	-0-	-684	-0-	47	1	3826	2	N	-0-					-0-
04	4410	X	3392	-0-	-1018	-0-	3392	2			N	-0-					-0-
05	4557	X	4023	-0-	-534	-0-	4023	2			N	-0-					-0-
06	3840	X	3636	-0-	-204	-0-	3636	2			N	-0-					-0-
07	3968	X	3695	-0-	-273	-0-	3695	3			N	-0-					-0-
08	4030	X	3622	-0-	-408	-0-	3622	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF.15006 - 15013

03	961	N	680	-0-	-281	-0-	31	1	649	2	N	-0-					50
04	1020	N	627	-0-	-393	-0-	30	1	597	2	N	-0-					50
05	744	N	642	-0-	-102	-0-	31	1	611	2	N	-0-					50
06	978	N	978	-0-	-0-	-0-	30	1	948	2	N	-0-					50
07	849	N	849	-0-	-0-	-0-	31	1	818	2	N	-0-					50
*08	742	N	742	-0-	-0-	-0-	31	1	711	2	N	-0-					50